



Rural Electric Cooperative Corporation

A Touchstone Energy® Cooperative 

January 11, 2007

MS BETH O'DONNELL  
EXECUTIVE DIRECTOR  
PUBLIC SERVICE COMMISSION  
PO BOX 615  
FRANKFORT KY 40602

RE: PSC CASE NO. 2006-00521

Dear Ms. O'Donnell:

Enclosed please find an original and five (5) copies of our filing in the above referenced case. Please return a stamped first page for our files.

If you have any questions, please let me know.

Sincerely,



O. V. Sparks  
Vice President Administration & Finance

OVS/af1

Enclosures

RECEIVED  
JAN 16 2007  
PUBLIC SERVICE  
COMMISSION

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

WITNESS LIST

CASE NO. 2006-00521

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ITEM 1A	O.V. SPARKS
ITEM 1B	VINCE HEUSER
ITEM 2	O.V. SPARKS
ITEM 3	O.V. SPARKS
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RECEIVED

JAN 16 2007

PUBLIC SERVICE  
COMMISSION



Nov-04 AP TECHNOGLASS						
(a)	(b)	(c)	(d)	(a)	(b)	(d)
KWH Purchased	KWH Sold	Office Use	KWH Losses	KWH Purchased	KWH Sold	KWH Losses
626,133,512	573,382,925	941,227	51,809,360	118,320,502	118,320,502	0
39,353,940	47,506,946	82,740	(8,235,746)	9,764,207	9,764,207	0
45,117,316	46,859,883	69,435	(1,812,002)	10,059,640	10,059,640	0
631,896,888	572,735,862	927,922	58,233,104	118,615,935	118,615,935	0
(d) ÷ (a) = Line Loss %						
58,233,104	631,896,888	9.22%		0	118,615,935	0.00%

Previous twelve months total -  
 Less: Prior year current month total -  
 Plus: Current year current month total -  
 Most Recent Twelve Months Total -

Dec-04 AP TECHNOGLASS						
(a)	(b)	(c)	(d)	(a)	(b)	(d)
KWH Purchased	KWH Sold	Office Use	KWH Losses	KWH Purchased	KWH Sold	KWH Losses
631,896,888	572,735,862	927,922	58,233,104	118,615,935	118,615,935	0
61,072,529	62,967,382	124,801	(2,019,654)	9,193,121	9,193,121	0
64,639,064	61,304,368	102,990	3,231,706	9,199,113	9,199,113	0
635,463,423	571,072,848	906,111	63,484,464	118,621,927	118,621,927	0
(d) ÷ (a) = Line Loss %						
63,484,464	635,463,423	9.99%		0	118,621,927	0.00%

Previous twelve months total -  
 Less: Prior year current month total -  
 Plus: Current year current month total -  
 Most Recent Twelve Months Total -

Jan-05 AP TECHNOGLASS						
(a)	(b)	(c)	(d)	(a)	(b)	(d)
KWH Purchased	KWH Sold	Office Use	KWH Losses	KWH Purchased	KWH Sold	KWH Losses
635,463,423	571,072,848	906,111	63,484,464	118,621,927	118,621,927	0
69,305,409	63,812,351	122,738	5,370,320	9,501,712	9,501,712	0
64,639,064	60,030,158	90,104	4,518,802	10,423,897	10,423,897	0
630,797,078	567,290,655	873,477	62,632,946	119,544,112	119,544,112	0
(d) ÷ (a) = Line Loss %						
62,632,946	630,797,078	9.93%		0	119,544,112	0.00%

Previous twelve months total -  
 Less: Prior year current month total -  
 Plus: Current year current month total -  
 Most Recent Twelve Months Total -

Feb-05 AP TECHNOGLASS						
(a)	(b)	(c)	(d)	(a)	(b)	(d)
KWH Purchased	KWH Sold	Office Use	KWH Losses	KWH Purchased	KWH Sold	KWH Losses
630,797,078	567,290,655	873,477	62,632,946	119,544,112	119,544,112	0
69,614,000	51,712,384	77,447	17,824,169	9,528,711	9,528,711	0
52,728,116	54,494,092	80,382	(1,846,358)	9,511,611	9,511,611	0
613,911,194	570,072,363	876,412	42,962,419	119,527,012	119,527,012	0
(d) ÷ (a) = Line Loss %						
42,962,419	613,911,194	7.00%		0	119,527,012	0.00%

Previous twelve months total -  
 Less: Prior year current month total -  
 Plus: Current year current month total -  
 Most Recent Twelve Months Total -

Mar-05

AP TECHNOGLASS

NOLIN	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
	613,911,194	570,072,363	876,412	42,962,419	119,527,012	119,527,012	0	0
Previous twelve months total -	57,744,777	42,167,671	65,304	15,511,802	10,377,925	10,377,925	0	0
Less: Prior year current month total -	55,777,873	47,135,222	69,696	8,572,955	10,342,367	10,342,367	0	0
Plus: Current year current month total -	611,944,290	575,039,914	880,804	36,023,572	119,491,454	119,491,454	0	0
Most Recent Twelve Months Total -								

(d) ÷ (a) = Line Loss %  
 36,023,572 ÷ 611,944,290 = 5.89%  
 (d) ÷ (a) = Line Loss %  
 0 ÷ 119,491,454 = 0.00%

Apr-05

AP TECHNOGLASS

NOLIN	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
	611,944,290	575,039,914	880,804	36,023,572	119,491,454	119,491,454	0	0
Previous twelve months total -	47,368,764	37,368,531	63,378	9,936,855	9,633,981	9,633,981	0	0
Less: Prior year current month total -	40,932,782	39,444,845	62,506	1,425,431	10,558,459	10,558,459	0	0
Plus: Current year current month total -	605,508,308	577,116,228	879,932	27,512,148	120,415,932	120,415,932	0	0
Most Recent Twelve Months Total -								

(d) ÷ (a) = Line Loss %  
 27,512,148 ÷ 605,508,308 = 4.54%  
 (d) ÷ (a) = Line Loss %  
 0 ÷ 120,415,932 = 0.00%

May-05

AP TECHNOGLASS

NOLIN	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
	605,508,308	577,116,228	879,932	27,512,148	120,415,932	120,415,932	0	0
Previous twelve months total -	46,174,390	44,706,757	65,583	1,402,050	10,391,293	10,391,293	0	0
Less: Prior year current month total -	42,904,921	41,507,295	62,533	1,335,093	10,749,330	10,749,330	0	0
Plus: Current year current month total -	602,238,839	573,916,766	876,882	27,445,191	120,773,969	120,773,969	0	0
Most Recent Twelve Months Total -								

(d) ÷ (a) = Line Loss %  
 27,445,191 ÷ 602,238,839 = 4.56%  
 (d) ÷ (a) = Line Loss %  
 0 ÷ 120,773,969 = 0.00%

Jun-05

AP TECHNOGLASS

NOLIN	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
	602,238,839	573,916,766	876,882	27,445,191	120,773,969	120,773,969	0	0
Previous twelve months total -	48,410,131	47,391,979	69,900	948,252	9,924,895	9,924,895	0	0
Less: Prior year current month total -	51,991,354	51,182,892	73,204	735,258	10,473,351	10,473,351	0	0
Plus: Current year current month total -	605,820,062	577,707,679	880,186	27,232,197	121,322,425	121,322,425	0	0
Most Recent Twelve Months Total -								

(d) ÷ (a) = Line Loss %  
 27,232,197 ÷ 605,820,062 = 4.50%  
 (d) ÷ (a) = Line Loss %  
 0 ÷ 121,322,425 = 0.00%

Jul-05		AP TECHNOGLASS			
NOLIN	(a)	(b)	(c)	(d)	(a) + (b) + (c) + (d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased
	605,820,062	577,707,679	880,186	27,232,197	121,322,425
Previous twelve months total -					
Less: Prior year current month total -	53,154,156	48,523,532	71,760	4,558,864	8,602,620
Plus: Current year current month total -	58,986,042	56,616,654	78,638	2,290,750	8,989,873
Most Recent Twelve Months Total -	611,651,948	585,800,801	887,064	24,964,083	121,709,678
	(d) ÷ (a) =	(b) ÷ (a) =	Line Loss %	(d) ÷ (a) =	Line Loss %
	24,964,083	611,651,948	4.08%	0	0.00%

Previous twelve months total -  
 Less: Prior year current month total -  
 Plus: Current year current month total -  
 Most Recent Twelve Months Total -

Aug-05		AP TECHNOGLASS			
NOLIN	(a)	(b)	(c)	(d)	(a) + (b) + (c) + (d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased
	611,651,948	585,800,801	887,064	24,964,083	121,709,678
Previous twelve months total -					
Less: Prior year current month total -	50,092,748	49,171,186	70,102	851,460	10,670,603
Plus: Current year current month total -	60,253,579	55,922,262	74,846	4,256,471	11,540,611
Most Recent Twelve Months Total -	621,812,779	592,551,877	891,808	28,369,094	122,579,686
	(d) ÷ (a) =	(b) ÷ (a) =	Line Loss %	(d) ÷ (a) =	Line Loss %
	28,369,094	621,812,779	4.56%	0	0.00%

Previous twelve months total -  
 Less: Prior year current month total -  
 Plus: Current year current month total -  
 Most Recent Twelve Months Total -

Sep-05		AP TECHNOGLASS			
NOLIN	(a)	(b)	(c)	(d)	(a) + (b) + (c) + (d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased
	621,812,779	592,551,877	891,808	28,369,094	122,579,686
Previous twelve months total -					
Less: Prior year current month total -	44,833,531	41,505,882	63,040	3,264,609	10,233,393
Plus: Current year current month total -	49,543,702	45,631,770	66,627	3,845,305	11,242,920
Most Recent Twelve Months Total -	626,522,950	596,677,765	895,395	28,949,790	123,589,213
	(d) ÷ (a) =	(b) ÷ (a) =	Line Loss %	(d) ÷ (a) =	Line Loss %
	28,949,790	626,522,950	4.62%	0	0.00%

Previous twelve months total -  
 Less: Prior year current month total -  
 Plus: Current year current month total -  
 Most Recent Twelve Months Total -

Oct-05		AP TECHNOGLASS			
NOLIN	(a)	(b)	(c)	(d)	(a) + (b) + (c) + (d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased
	626,522,950	596,677,765	895,395	28,949,790	123,589,213
Previous twelve months total -					
Less: Prior year current month total -	39,009,137	36,548,324	64,434	2,396,379	10,498,041
Plus: Current year current month total -	43,926,797	41,396,035	68,868	2,461,894	11,485,631
Most Recent Twelve Months Total -	631,440,610	601,525,476	899,829	29,015,305	124,576,803
	(d) ÷ (a) =	(b) ÷ (a) =	Line Loss %	(d) ÷ (a) =	Line Loss %
	29,015,305	631,440,610	4.60%	0	0.00%

Previous twelve months total -  
 Less: Prior year current month total -  
 Plus: Current year current month total -  
 Most Recent Twelve Months Total -

Nov-05		Nov-05				Nov-05						
NOLIN		AP TECHNOGLASS				AP TECHNOGLASS						
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	631,440,610	601,525,476	899,829	29,015,305	124,576,803	124,576,803	0	0	124,576,803	124,576,803	0	0
Less: Prior year current month total -	45,117,316	46,859,883	69,435	(1,812,002)	10,059,640	10,059,640	0	0	10,059,640	10,059,640	0	0
Plus: Current year current month total -	48,450,999	52,353,698	79,553	(3,982,252)	10,967,934	10,967,934	0	0	10,967,934	10,967,934	0	0
Most Recent Twelve Months Total -	634,774,293	607,019,291	909,947	26,845,055	125,485,097	125,485,097	0	0	125,485,097	125,485,097	0	0
	(d) ÷ (a) =	(b) ÷ (a) =	Line Loss %	(d) ÷ (a) =	(d) ÷ (a) =	(a) =	Line Loss %	(d) ÷ (a) =	(d) ÷ (a) =	(a) =	Line Loss %	(d) ÷ (a) =
	26,845,055	634,774,293	4.23%	0	125,485,097	0.00%	0	125,485,097	0.00%	0	0.00%	0

Dec-05		Dec-05				Dec-05						
NOLIN		AP TECHNOGLASS				AP TECHNOGLASS						
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	634,774,293	607,019,291	909,947	26,845,055	125,485,097	125,485,097	0	0	125,485,097	125,485,097	0	0
Less: Prior year current month total -	64,639,064	61,304,368	102,990	3,231,706	9,199,113	9,199,113	0	0	9,199,113	9,199,113	0	0
Plus: Current year current month total -	69,383,574	62,438,202	105,488	6,839,884	10,493,180	10,493,180	0	0	10,493,180	10,493,180	0	0
Most Recent Twelve Months Total -	639,518,803	608,153,125	912,445	30,453,233	126,779,164	126,779,164	0	0	126,779,164	126,779,164	0	0
	(d) ÷ (a) =	(b) ÷ (a) =	Line Loss %	(d) ÷ (a) =	(d) ÷ (a) =	(a) =	Line Loss %	(d) ÷ (a) =	(d) ÷ (a) =	(a) =	Line Loss %	(d) ÷ (a) =
	30,453,233	639,518,803	4.76%	0	126,779,164	0.00%	0	126,779,164	0.00%	0	0.00%	0

Jan-06		Jan-06				Jan-06						
NOLIN		AP TECHNOGLASS				AP TECHNOGLASS						
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	639,518,803	608,153,125	912,445	30,453,233	126,779,164	126,779,164	0	0	126,779,164	126,779,164	0	0
Less: Prior year current month total -	64,639,064	60,030,158	90,104	4,518,802	10,423,897	10,423,897	0	0	10,423,897	10,423,897	0	0
Plus: Current year current month total -	57,219,159	56,056,488	90,879	1,071,792	11,134,503	11,134,503	0	0	11,134,503	11,134,503	0	0
Most Recent Twelve Months Total -	632,098,898	604,179,455	913,220	27,006,223	127,489,770	127,489,770	0	0	127,489,770	127,489,770	0	0
	(d) ÷ (a) =	(b) ÷ (a) =	Line Loss %	(d) ÷ (a) =	(d) ÷ (a) =	(a) =	Line Loss %	(d) ÷ (a) =	(d) ÷ (a) =	(a) =	Line Loss %	(d) ÷ (a) =
	27,006,223	632,098,898	4.27%	0	127,489,770	0.00%	0	127,489,770	0.00%	0	0.00%	0

Feb-06		Feb-06				Feb-06						
NOLIN		AP TECHNOGLASS				AP TECHNOGLASS						
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
Previous twelve months total -	632,098,898	604,179,455	913,220	27,006,223	127,489,770	127,489,770	0	0	127,489,770	127,489,770	0	0
Less: Prior year current month total -	52,728,116	54,494,092	80,382	(1,846,358)	9,511,611	9,511,611	0	0	9,511,611	9,511,611	0	0
Plus: Current year current month total -	57,697,347	53,047,272	87,371	4,562,704	10,885,445	10,885,445	0	0	10,885,445	10,885,445	0	0
Most Recent Twelve Months Total -	637,068,129	602,732,635	920,209	33,415,285	128,863,604	128,863,604	0	0	128,863,604	128,863,604	0	0
	(d) ÷ (a) =	(b) ÷ (a) =	Line Loss %	(d) ÷ (a) =	(d) ÷ (a) =	(a) =	Line Loss %	(d) ÷ (a) =	(d) ÷ (a) =	(a) =	Line Loss %	(d) ÷ (a) =
	33,415,285	637,068,129	5.25%	0	128,863,604	0.00%	0	128,863,604	0.00%	0	0.00%	0

Mar-06

AP TECHNOGLASS

NOLIN		(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
KWH Purchased		KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
637,068,129		602,732,635	920,209	33,415,285	128,863,604	128,863,604	0	0	0
55,777,873		47,135,222	69,696	8,572,955	10,342,367	10,342,367	0	0	0
52,280,846		47,717,099	75,350	4,488,397	12,745,934	12,745,934	0	0	0
633,571,102		603,314,512	925,863	29,330,727	131,267,171	131,267,171	0	0	0

Previous twelve months total -  
 Less: Prior year current month total -  
 Plus: Current year current month total -  
 Most Recent Twelve Months Total -

(d) ÷ (a) = Line Loss %      (d) ÷ (a) = Line Loss %  
 29,330,727 ÷ 603,314,512 = 4.63%      131,267,171 ÷ 131,267,171 = 0.00%

Apr-06

AP TECHNOGLASS

NOLIN		(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
KWH Purchased		KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
633,571,102		603,314,512	925,863	29,330,727	131,267,171	131,267,171	0	0	0
40,932,782		39,444,845	62,506	1,425,431	10,558,459	10,558,459	0	0	0
40,574,709		38,414,046	60,230	2,100,433	12,314,556	12,314,556	0	0	0
633,213,029		602,283,713	923,587	30,005,729	133,023,268	133,023,268	0	0	0

Previous twelve months total -  
 Less: Prior year current month total -  
 Plus: Current year current month total -  
 Most Recent Twelve Months Total -

(d) ÷ (a) = Line Loss %      (d) ÷ (a) = Line Loss %  
 30,005,729 ÷ 602,283,713 = 4.74%      133,023,268 ÷ 133,023,268 = 0.00%

May-06

AP TECHNOGLASS

NOLIN		(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
KWH Purchased		KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
633,213,029		602,283,713	923,587	30,005,729	133,023,268	133,023,268	0	0	0
42,904,921		41,507,295	62,533	1,335,093	10,749,330	10,749,330	0	0	0
43,826,709		41,653,668	63,610	2,109,431	12,986,274	12,986,274	0	0	0
634,134,817		602,430,086	924,664	30,780,067	135,260,212	135,260,212	0	0	0

Previous twelve months total -  
 Less: Prior year current month total -  
 Plus: Current year current month total -  
 Most Recent Twelve Months Total -

(d) ÷ (a) = Line Loss %      (d) ÷ (a) = Line Loss %  
 30,780,067 ÷ 602,430,086 = 4.85%      135,260,212 ÷ 135,260,212 = 0.00%

Jun-06

AP TECHNOGLASS

NOLIN		(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
KWH Purchased		KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
634,134,817		602,430,086	924,664	30,780,067	135,260,212	135,260,212	0	0	0
51,991,354		51,182,892	73,204	735,258	10,473,351	10,473,351	0	0	0
48,954,890		49,888,758	70,493	(1,004,361)	13,171,799	13,171,799	0	0	0
631,098,353		601,135,952	921,953	29,040,448	137,958,660	137,958,660	0	0	0

Previous twelve months total -  
 Less: Prior year current month total -  
 Plus: Current year current month total -  
 Most Recent Twelve Months Total -

(d) ÷ (a) = Line Loss %      (d) ÷ (a) = Line Loss %  
 29,040,448 ÷ 601,135,952 = 4.60%      137,958,660 ÷ 137,958,660 = 0.00%



Jul-06

AP TECHNOGLASS

NOLIN		Jul-06		AP TECHNOGLASS		Jul-06	
(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
631,098,353	601,135,952	921,953	29,040,448	137,958,660	137,958,660	0	0
58,986,042	56,616,654	78,638	2,290,750	8,989,873	8,989,873	0	0
59,814,193	58,735,293	76,243	1,002,657	12,352,918	12,352,918	0	0
631,926,504	603,254,591	919,558	27,752,355	141,321,705	141,321,705	0	0

Previous twelve months total -  
 Less: Prior year current month total -  
 Plus: Current year current month total -  
 Most Recent Twelve Months Total -

Line Loss %  
0.00%

(d) ÷ (a) = 0.00%  
 (d) + (a) = 141,321,705

Aug-06

AP TECHNOGLASS

NOLIN		Aug-06		AP TECHNOGLASS		Aug-06	
(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
631,926,504	603,254,591	919,558	27,752,355	141,321,705	141,321,705	0	0
60,253,579	55,922,262	74,846	4,256,471	11,540,611	11,540,611	0	0
60,724,611	54,030,832	84,299	6,609,480	13,918,198	13,918,198	0	0
632,397,536	601,363,161	929,011	30,105,364	143,699,292	143,699,292	0	0

Previous twelve months total -  
 Less: Prior year current month total -  
 Plus: Current year current month total -  
 Most Recent Twelve Months Total -

Line Loss %  
4.76%

(d) ÷ (a) = 4.76%  
 (d) + (a) = 143,699,292

Sep-06

AP TECHNOGLASS

NOLIN		Sep-06		AP TECHNOGLASS		Sep-06	
(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
632,397,536	601,363,161	929,011	30,105,364	143,699,292	143,699,292	0	0
49,543,702	45,631,770	66,627	3,845,305	11,242,920	11,242,920	0	0
42,203,016	40,923,942	67,197	1,211,877	13,898,121	13,898,121	0	0
625,056,850	596,655,333	929,581	27,471,936	146,354,493	146,354,493	0	0

Previous twelve months total -  
 Less: Prior year current month total -  
 Plus: Current year current month total -  
 Most Recent Twelve Months Total -

Line Loss %  
4.40%

(d) ÷ (a) = 4.40%  
 (d) + (a) = 146,354,493

Oct-06

AP TECHNOGLASS

NOLIN		Oct-06		AP TECHNOGLASS		Oct-06	
(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
KWH Purchased	KWH Sold	Office Use	KWH losses	KWH Purchased	KWH Sold	Office Use	KWH losses
625,056,850	596,655,333	929,581	27,471,936	146,354,493	146,354,493	0	0
43,926,797	41,396,035	68,868	2,461,894	11,485,631	11,485,631	0	0
42,190,815	45,250,388	67,491	(3,127,064)	14,358,548	14,358,548	0	0
623,320,868	600,509,686	928,204	21,882,978	149,227,410	149,227,410	0	0

Previous twelve months total -  
 Less: Prior year current month total -  
 Plus: Current year current month total -  
 Most Recent Twelve Months Total -

Line Loss %  
3.51%

(d) ÷ (a) = 3.51%  
 (d) + (a) = 149,227,410



NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION  
STEPS TO REDUCE LINE LOSS

1. Installing line capacitor banks and electronic controls where needed.
2. Installing auto-booster\voltage regulators on lines as needed.
3. Converting single phase lines to three phase lines and upgrading primary and neutral conductors to larger sizes.
4. Balancing amperage loads on all substation feeder circuits.
5. Upgrading and maintenance on all devices based on system studies and preventative maintenance schedules.
6. Maintaining the system free from trees, limbs and brush with a continuous right of way maintenance program.
7. Replacing unserviceable conductors with new conductors.
8. Continuous line inspection program.
9. Installing tie lines to reduce distances from substation sources.
10. Installing three-phase gang operated air break switches for continuity of service and load management.
11. Disconnecting all line transformers when not in use to prevent core losses.
12. Installed automated meter reading system which allows system to flag problems on the line or with members meter base.
13. Installing new lightning arrestors on all transformers in for repairs and at road crossings as needed.
14. Work closely with East Kentucky Power Cooperative in obtaining and installing adequate substation equipment and capacitors.
15. Education of members in proper use of electrical equipment, load management, better insulation materials and techniques; through meetings with contractors, electricians and the Nolin Newsletter.
16. Shifting loads between substations.



## CUMULATIVE (OVER) / UNDER RECOVERY OF FUEL

MONTH	FUEL ADJUSTMENT			(OVER)/UNDER RECOVERY
	PAID TO EAST KY POWER	RECEIVED FROM		
		MEMBERS	AP TECH	
Nov-04	\$252,710	\$354,638	\$46,073	(\$148,001)
Dec-04	513,913	388,676	64,026	61,211
Jan-05	827,275	313,773	117,269	396,233
Feb-05	789,198	653,632	120,607	14,959
Mar-05	515,078	346,218	80,567	88,293
Apr-05	392,882	341,651	80,561	(29,330)
May-05	400,261	536,532	80,190	(216,461)
Jun-05	103,068	69,843	17,281	15,944
Jul-05	333,759	(78,479)	67,065	345,173
Aug-05	390,559	412,710	39,861	(62,012)
Sep-05	674,124	699,727	124,679	(150,282)
Oct-05	491,510	623,735	101,878	(234,103)
Nov-05	480,700	674,948	88,731	(282,979)
Dec-05	536,767	288,685	70,507	177,575
Jan-06	894,750	436,190	154,669	303,891
Feb-06	518,484	423,230	82,294	12,960
Mar-06	447,386	(144,662)	78,770	513,278
Apr-06	324,212	322,565	75,488	(73,841)
May-06	404,509	322,350	92,462	(10,303)
Jun-06	475,889	461,690	100,896	(86,697)
Jul-06	339,906	217,353	58,186	64,367
Aug-06	435,167	190,559	70,844	173,764
Sep-06	426,275	373,514	105,626	(52,865)
Oct-06	407,303	512,570	96,906	(202,173)
TOTALS	\$11,375,685	\$8,741,648	\$2,015,436	\$618,601





DEC 30, 200. 12:01 NOLIN RURAL ELECTRIC COOP CORP BI\_MESALRP1 PAGE  
 SALES REPORT --- RATE / SYSTEM: MONTH END CLOSING  
 FROM: 30-NOV-2004 22:01:30 / TYPE SERVICE: COOP / PCA ADJ 1 PCA ADJ 2  
 DEMAND REV SVC CHG DVC REV DVC KWH 8,217.50  
 17,982.42 .00 .00 0  
 .00 .00 .00 .00 .00  
 17,982.42 .00 .00 0  
 86 INACTIVE CONS 1 TOTAL CONS 87  
 0 DEVICES ADJ--> .00 .00 .00 .00 .00  
 0 DMD MIN BILLS 0 NET--> .00 .00 .00 .00 .00  
 YTD KWH 14,627,322 YTD DVC REV 7,489.81  
 DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2  
 70,013.48 .00 .00 0 35,247.68  
 .00 .00 .00 .00 .00  
 70,013.48 .00 .00 0 35,247.68  
 95 INACTIVE CONS 3 TOTAL CONS 98  
 0 DEVICES ADJ--> .00 .00 .00 .00 .00  
 3 DMD MIN BILLS 0 NET--> .00 .00 .00 .00 .00  
 YTD KWH 62,055,975 YTD DVC REV 5,054.29  
 DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2  
 209.25 .00 .00 0 544.32  
 .00 .00 .00 .00 .00  
 209.25 .00 .00 0 544.32  
 1 INACTIVE CONS 0 TOTAL CONS 1  
 0 DEVICES ADJ--> .00 .00 .00 .00 .00  
 0 DMD MIN BILLS 0 NET--> .00 .00 .00 .00 .00  
 YTD KWH 738,880 YTD DVC REV .00  
 DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2  
 .00 .00 .00 0  
 .00 .00 .00 .00 .00  
 .00 .00 .00 .00 .00  
 0 INACTIVE CONS 5 TOTAL CONS 5  
 0 DEVICES ADJ--> .00 .00 .00 .00 .00  
 0 DMD MIN BILLS 0 NET--> .00 .00 .00 .00 .00  
 YTD KWH 1,430 YTD DVC REV 123.74  
 DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2  
 .00 .00 .00 0  
 .00 .00 .00 .00 .00  
 .00 .00 .00 .00 .00  
 3 INACTIVE CONS 0 TOTAL CONS 3  
 0 DEVICES ADJ--> .00 .00 .00 .00 .00  
 0 DMD MIN BILLS 0 NET--> .00 .00 .00 .00 .00  
 YTD KWH 69,435 YTD DVC REV 123.74  
 DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2  
 .00 .00 .00 0  
 .00 .00 .00 .00 .00  
 .00 .00 .00 .00 .00  
 3 INACTIVE CONS 0 TOTAL CONS 3  
 0 DEVICES ADJ--> .00 .00 .00 .00 .00  
 0 DMD MIN BILLS 0 NET--> .00 .00 .00 .00 .00  
 YTD KWH 69,435 YTD DVC REV 123.74  
 DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2  
 .00 .00 .00 0  
 .00 .00 .00 .00 .00  
 .00 .00 .00 .00 .00  
 3 INACTIVE CONS 0 TOTAL CONS 3  
 0 DEVICES ADJ--> .00 .00 .00 .00 .00  
 0 DMD MIN BILLS 0 NET--> .00 .00 .00 .00 .00



REVENUE MO/YR: 11/2004 / FROM: 30-NOV-2004 22:01:30 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	0	3,177.56	YTD REV	KWH REV	202,277	18,824.22	YTD DVC REV	DVC REV	16,118.92	PCA ADJ 1	3,177.56	PCA ADJ 2	0.00
NTAX		0	.00			0	.00			0		3,177.56		0.00
ADJ		0	.00			0	.00			0		.00		.00
NET		0	3,177.56			0	.00			0		3,177.56		.00
BILLED CONS		123	ACTIVE CONS			31	TOTAL CONS			153		PCA ADJ 4	PCA ADJ 5	0.00
RATE/SVC MIN		0	MULT METERS			0	DEVICES			6708		.00		.00
KVA MIN BILLS		0	FINALED CONS			0	DMD MIN BILLS			0		.00		.00

YTD KWH	202,277	YTD REV	18,824.22	YTD DVC REV	16,118.92	PCA ADJ 1	3,177.56	PCA ADJ 2	0.00
RATE	KWH	0	1,075.49	DEMAND REV	DVC REV	13,647.51	168,639	1,075.49	0.00
TAX		0	.00			.00	0	.00	0.00
ADJ		0	1,075.49			13,647.51	168,639	1,075.49	0.00
NET		0	1,075.49			.00	47	.00	0.00
BILLED CONS		44	ACTIVE CONS			3	TOTAL CONS		0.00
RATE/SVC MIN		0	MULT METERS			2292	0	DEVICES	0.00
KVA MIN BILLS		0	FINALED CONS			0	DMD MIN BILLS		0.00

YTD KWH	1,338,527	YTD REV	115,627.57	YTD DVC REV	108,470.33	PCA ADJ 1	297,541.99	PCA ADJ 2	46,072.97
RATE	KWH	56,337,947	3,099,802.50	DEMAND REV	DVC REV	56,634.62	665,429	297,541.99	46,072.97
TOTAL		14,306-	995.46-			9.74-	112-	98.01-	0.00
ADJ		56,323,641	3,098,807.04			56,624.88	665,317	297,443.98	46,072.97
NET		29344	ACTIVE CONS			1385	TOTAL CONS		0.00
BILLED CONS		766	MULT METERS			9000	0	DEVICES	0.00
RATE/SVC MIN		0	FINALED CONS			0	DMD MIN BILLS		0.00
KVA MIN BILLS		617,617,841	YTD REV	37,012,290.21	YTD DVC REV	660,796.58			0.00

ADJ--> NET--> ADJ--> NET--> ADJ--> NET--> ADJ--> NET-->

JAN 28, 2006 10:49		NOLIN RURAL		CTRIC COOP CORP		BI_MESALRP		PAGE
REVENUE MO/YR: 12/2004		S A L E S R E P O R T		FROM: 30-DEC-2004 22:01:04 / TYPE SERVICE: COOP		SYSTEM: MONTH END CLOSING		
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2
1	47,338,972	3,002,715.89	.00	135,852.33	.00	0	273,856.47	.00
ADJ	1,251	65.60	.00	9.34	234.23-	2,556-	6.51-	.00
NET	47,340,223	3,002,781.49	.00	135,861.67	234.23-	2,556-	273,849.96	.00
BILLED CONS	27486	ACTIVE CONS	27247	INACTIVE CONS	1197	TOTAL CONS	28444	PCA ADJ 5
RATE/SVC MIN	658	MULT METERS	0	DEVICES	0		.00	.00
KVA MIN BILLS	0	FINALED CONS	442	DMD MIN BILLS	0	ADJ-->	.00	.00
						NET-->	.00	.00
YTD KWH	408,804,407	YTD REV	27,434,972.78	YTD DVC REV	502,696.02			
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2
10	3,354,250	119,025.57	36,113.00	1,069.00	.00	0	19,404.34	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00
NET	3,354,250	119,025.57	36,113.00	1,069.00	.00	0	19,404.34	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 5
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD MIN BILLS	0	ADJ-->	.00	.00
						NET-->	.00	.00
YTD KWH	47,037,600	YTD REV	2,102,829.75	YTD DVC REV	.00			
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2
11	9,199,100	328,039.91	39,101.72	1,069.00	.00	0	64,025.74	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00
NET	9,199,100	328,039.91	39,101.72	1,069.00	.00	0	64,025.74	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 5
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD MIN BILLS	0	ADJ-->	.00	.00
						NET-->	.00	.00
YTD KWH	118,621,800	YTD REV	4,482,598.55	YTD DVC REV	.00			
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2
2	2,366,474	167,010.09	.00	6,264.56	.00	0	13,690.06	.00
ADJ	0	1,121.70-	.00	.00	.00	0	.00	.00
NET	2,366,474	165,888.39	.00	6,264.56	.00	0	13,690.06	.00
BILLED CONS	1260	ACTIVE CONS	1257	INACTIVE CONS	98	TOTAL CONS	1355	PCA ADJ 5
RATE/SVC MIN	65	MULT METERS	0	DEVICES	0		.00	.00
KVA MIN BILLS	0	FINALED CONS	7	DMD MIN BILLS	0	ADJ-->	.00	.00
						NET-->	.00	.00
YTD KWH	25,133,462	YTD REV	1,842,681.97	YTD DVC REV	42,448.05			
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2
2A	226,980	16,016.77	.00	1,168.06	.00	0	1,313.13	.00
ADJ	2,000-	740.75-	.00	2.50-	.00	0	12.81-	.00
NET	224,980	15,276.02	.00	1,165.56	.00	0	1,300.32	.00
BILLED CONS	243	ACTIVE CONS	235	INACTIVE CONS	12	TOTAL CONS	247	PCA ADJ 5
RATE/SVC MIN	24	MULT METERS	0	DEVICES	0		.00	.00
KVA MIN BILLS	0	FINALED CONS	21	DMD MIN BILLS	0	ADJ-->	.00	.00
						NET-->	.00	.00

REVENUE MO/YR:	12/2004	FROM: 30-DEC-2004	22:01:04	TYPE SERVICE: COOP	MONTH END CLOSING
REVENUE KWH	76,401.48	DEMAND REV	17,877.27	DVC KWH	0
ADJ	0	SVC CHG	.00	DVC REV	8,002.52
NET	76,401.48	YTD DVC REV	17,877.27	1 TOTAL CONS	87
BILLED CONS	86 ACTIVE CONS	0 INACTIVE CONS	86 INACTIVE CONS	0 DEVICES	0
RATE/SVC MIN	0 MULT METERS	0 DMD MIN BILLS	0 DMD MIN BILLS	ADJ-->	0
KVA MIN BILLS	0 FINALED CONS	0 FINALED CONS	0 FINALED CONS	NET-->	0
YTD KWH	16,019,619	YTD DVC REV	8,170.52	PCA ADJ 1	PCA ADJ 2
RATE	KWH	DEMAND REV	71,610.71	33,994.65	0.00
4	5,876,339	SVC CHG	.00	0.00	0.00
ADJ	0	YTD DVC REV	1,924.87	0.00	0.00
NET	5,876,339	0 INACTIVE CONS	73,535.58	33,994.65	0.00
BILLED CONS	94 ACTIVE CONS	0 DEVICES	95 INACTIVE CONS	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	0 MULT METERS	0 DMD MIN BILLS	0 DMD MIN BILLS	0.00	0.00
KVA MIN BILLS	0 FINALED CONS	0 FINALED CONS	0 FINALED CONS	ADJ-->	0.00
YTD KWH	67,937,997	YTD DVC REV	5,549.22	NET-->	0.00
RATE	KWH	DEMAND REV	4,114,265.35	PCA ADJ 1	PCA ADJ 2
4A	94,560	SVC CHG	293.22	547.03	0.00
ADJ	0	YTD DVC REV	.00	0.00	0.00
NET	94,560	0 INACTIVE CONS	293.22	547.03	0.00
BILLED CONS	1 ACTIVE CONS	0 DEVICES	1 INACTIVE CONS	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	0 MULT METERS	0 DMD MIN BILLS	0 DMD MIN BILLS	0.00	0.00
KVA MIN BILLS	0 FINALED CONS	0 FINALED CONS	0 FINALED CONS	ADJ-->	0.00
YTD KWH	833,440	YTD DVC REV	41,660.71	NET-->	0.00
RATE	KWH	DEMAND REV	.00	0.00	0.00
5	0	SVC CHG	.00	0.00	0.00
ADJ	0	YTD DVC REV	.00	0.00	0.00
NET	0	0 INACTIVE CONS	.00	0.00	0.00
BILLED CONS	1 ACTIVE CONS	0 DEVICES	0 INACTIVE CONS	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	0 MULT METERS	0 DMD MIN BILLS	0 DMD MIN BILLS	0.00	0.00
KVA MIN BILLS	0 FINALED CONS	0 FINALED CONS	0 FINALED CONS	ADJ-->	0.00
YTD KWH	2,302	YTD DVC REV	199.24	NET-->	0.00
RATE	KWH	DEMAND REV	210.43	PCA ADJ 1	PCA ADJ 2
70	102,990	SVC CHG	.00	0.00	0.00
ADJ	0	YTD DVC REV	.00	0.00	0.00
NET	102,990	0 INACTIVE CONS	.00	0.00	0.00
BILLED CONS	0 ACTIVE CONS	0 DEVICES	3 INACTIVE CONS	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	0 MULT METERS	0 DMD MIN BILLS	0 DMD MIN BILLS	0.00	0.00
KVA MIN BILLS	0 FINALED CONS	0 FINALED CONS	0 FINALED CONS	ADJ-->	0.00

REVENUE MO/YR: 12/2004 / FROM: 30-DEC-2004 22:01:04 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2
NTAX	0	2,857.28	.00	.00	43,101.36	498,145	2,857.28	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00
NET	0	2,857.28	.00	.00	43,101.36	498,145	2,857.28	.00
BILLED CONS	120	ACTIVE CONS	125	INACTIVE CONS	30	TOTAL CONS	155	PCA ADJ 5
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6696			.00
KVA MIN BILLS	0	FINALED CONS	4	DMD MIN BILLS	0	ADJ-->		.00
						NET-->		.00

YTD KWH	217,692	YTD REV	20,327.29	YTD DVC REV	17,533.24			
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2
TAX	0	973.19	.00	.00	13,648.07	168,644	973.19	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00
NET	0	973.19	.00	.00	13,648.07	168,644	973.19	.00
BILLED CONS	44	ACTIVE CONS	44	INACTIVE CONS	3	TOTAL CONS	47	PCA ADJ 4
RATE/SVC MIN	0	MULT METERS	0	DEVICES	2282			.00
KVA MIN BILLS	0	FINALED CONS	0	DMD MIN BILLS	0	ADJ-->		.00
						NET-->		.00

YTD KWH	1,461,526	YTD REV	126,330.04	YTD DVC REV	118,462.94			
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2
TOTAL	69,942,987	3,999,814.58	164,995.92	145,422.95	56,749.43	666,789	354,638.67	64,025.74
ADJ	749~	1,796.85-	1,924.87	6.84	234.23-	2,556-	19.32-	.00
NET	69,942,238	3,998,017.73	166,920.79	145,429.79	56,515.20	664,233	354,619.35	64,025.74
BILLED CONS	29337	ACTIVE CONS	29095	INACTIVE CONS	1349	TOTAL CONS	30444	PCA ADJ 5
RATE/SVC MIN	747	MULT METERS	0	DEVICES	8978			.00
KVA MIN BILLS	0	FINALED CONS	475	DMD MIN BILLS	0	ADJ-->		.00
						NET-->		.00

YTD KWH	688,224,312	YTD REV	41,379,173.72	YTD DVC REV	721,721.14			
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REVENUE MO/YR: 01/2005 / FROM: 28-JAN-2005 20:49:57 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2
1	46,176,606	2,959,913.18	.00	135,732.44	.00	0	297,746.94	.00
ADJ	240,890-	15,423.35-	.00	127.60-	102.90-	1,167-	1,556.77-	.00
NET	45,935,716	2,944,489.83	.00	135,604.84	102.90-	1,167-	296,190.17	.00
BILLED CONS	27559	ACTIVE CONS	27280	INACTIVE CONS	1209	TOTAL CONS	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	652	MULT METERS	0	DEVICES	0		.00	.00
KVA MIN BILLS	0	FINALED CONS	488	DMD MIN BILLS	0	ADJ-->	.00	.00
						NET-->	.00	.00

YTD KWH	46,400,413	YTD REV	3,123,342.23	YTD DVC REV	42,057.67			
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2
10	3,970,700	143,532.86	37,441.62	1,069.00	.00	0	25,603.07	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00
NET	3,970,700	143,532.86	37,441.62	1,069.00	.00	0	25,603.07	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD MIN BILLS	0	ADJ-->	.00	.00
						NET-->	.00	.00

YTD KWH	3,970,700	YTD REV	182,043.48	YTD DVC REV	.00			
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2
11	10,423,900	359,124.20	40,195.06	1,069.00	.00	0	59,958.27	.00
ADJ	0	57,310.61	.00	.00	.00	0	57,310.61	.00
NET	10,423,900	416,434.81	40,195.06	1,069.00	.00	0	117,268.88	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD MIN BILLS	0	ADJ-->	.00	.00
						NET-->	.00	.00

YTD KWH	10,423,900	YTD REV	457,698.87	YTD DVC REV	.00			
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2
2	2,213,832	157,712.01	.00	6,272.06	.00	0	14,274.88	.00
ADJ	1,000-	761.71	.00	.00	.00	0	5.79-	.00
NET	2,212,832	158,473.72	.00	6,272.06	.00	0	14,269.09	.00
BILLED CONS	1265	ACTIVE CONS	1258	INACTIVE CONS	99	TOTAL CONS	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	73	MULT METERS	0	DEVICES	0		.00	.00
KVA MIN BILLS	0	FINALED CONS	9	DMD MIN BILLS	0	ADJ-->	.00	.00
						NET-->	.00	.00

YTD KWH	2,259,530	YTD REV	168,760.11	YTD DVC REV	3,754.35			
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2
2A	268,556	19,131.02	.00	1,218.52	.00	0	1,731.72	.00
ADJ	9,834-	700.39-	.00	.00	.00	0	63.34-	.00
NET	258,722	18,430.63	.00	1,218.52	.00	0	1,668.38	.00
BILLED CONS	268	ACTIVE CONS	253	INACTIVE CONS	16	TOTAL CONS	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	33	MULT METERS	0	DEVICES	0		.00	.00
KVA MIN BILLS	0	FINALED CONS	25	DMD MIN BILLS	0	ADJ-->	.00	.00
						NET-->	.00	.00

NOLIN RURAL		CTRIC COOP CORP		S A L E S R E P O R T		SYSTEM: MONTH END CLOSING	
REVENUE MO/YR: 01/2005		FROM: 28-JAN-2005 20:49:57		TYPE SERVICE: COOP		PCA ADJ 1 PCA ADJ 2	
KWH	KWH REV	SVC CHG	DVC REV	DVC KWH	DVC KWH	PCA ADJ 1	PCA ADJ 2
1,320,589	73,903.06	.00	.00	0	0	8,515.12	.00
ADJ	0	.00	.00	0	0	.00	.00
NET	1,320,589	18,327.33	.00	0	0	8,515.12	.00
BILLED CONS	87 ACTIVE CONS	87 INACTIVE CONS	1 TOTAL CONS	88	0	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	0 MULT METERS	0 DEVICES	0	ADJ-->	0	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD MIN BILLS	0	NET-->	0	.00	.00
YTD KWH	1,329,564	YTD DVC REV	680.71				
RATE	5,543,329	DEMAND REV	92,968.73	DVC KWH	0	PCA ADJ 1	PCA ADJ 2
4	5,543,329	69,513.74	.00	0	0	35,743.37	.00
ADJ	0	217.00	.00	0	0	.00	.00
NET	5,543,329	69,730.74	.00	0	0	35,743.37	.00
BILLED CONS	95 ACTIVE CONS	95 INACTIVE CONS	4 TOTAL CONS	99	0	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	0 MULT METERS	0 DEVICES	0	ADJ-->	0	.00	.00
KVA MIN BILLS	0 FINALED CONS	1 DMD MIN BILLS	0	NET-->	0	.00	.00
YTD KWH	5,548,684	YTD DVC REV	471.11				
RATE	121,920	DEMAND REV	340,528.14	DVC KWH	0	PCA ADJ 1	PCA ADJ 2
4A	121,920	295.69	.00	0	0	786.14	.00
ADJ	0	.00	.00	0	0	.00	.00
NET	121,920	295.69	.00	0	0	786.14	.00
BILLED CONS	1 ACTIVE CONS	1 INACTIVE CONS	0 TOTAL CONS	1	0	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	0 MULT METERS	0 DEVICES	0	ADJ-->	0	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD MIN BILLS	0	NET-->	0	.00	.00
YTD KWH	121,920	YTD DVC REV	6,170.71				
RATE	0	DEMAND REV	6,170.71	DVC KWH	0	PCA ADJ 1	PCA ADJ 2
5	0	.00	.00	0	0	.00	.00
ADJ	0	.00	.00	0	0	.00	.00
NET	0	.00	.00	0	0	.00	.00
BILLED CONS	1 ACTIVE CONS	0 INACTIVE CONS	5 TOTAL CONS	5	0	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	0 MULT METERS	0 DEVICES	0	ADJ-->	0	.00	.00
KVA MIN BILLS	0 FINALED CONS	1 DMD MIN BILLS	0	NET-->	0	.00	.00
YTD KWH	60	YTD DVC REV	5.58				
RATE	90,104	DEMAND REV	5.58	DVC KWH	0	PCA ADJ 1	PCA ADJ 2
70	90,104	.00	.00	0	0	.00	.00
ADJ	0	.00	.00	0	0	.00	.00
NET	90,104	.00	.00	0	0	.00	.00
BILLED CONS	0 ACTIVE CONS	3 INACTIVE CONS	0 TOTAL CONS	3	0	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	0 MULT METERS	0 DEVICES	0	ADJ-->	0	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD MIN BILLS	0	NET-->	0	.00	.00

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NOLIN RURAL ELECTRIC COOP CORP  
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REVENUE MO/YR: 01/2005 / FROM: 28-JAN-2005 20:49:57 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

REVENUE	KWH	0	3,195.31	DEMAND REV	.00	SVC CHG	.00	DVC REV	43,205.02	DVC KWH	499,134	PCA ADJ 1	3,195.31	PCA ADJ 2	.00
NTAX		0	.00		.00		.00		.00		0		.00		.00
ADJ		0	.00		.00		.00		.00		0		.00		.00
NET		0	3,195.31		.00		.00		43,205.02		499,134		3,195.31		.00
BILLED CONS		122	ACTIVE CONS		123	INACTIVE CONS	33	TOTAL CONS	156				PCA ADJ 4	PCA ADJ 5	.00
RATE/SVC MIN		0	MULT METERS		0	DEVICES	6726						.00		.00
KVA MIN BILLS		0	FINALED CONS		4	DMD MIN BILLS	0						.00		.00

YTD KWH	17,020	YTD REV	1,663.17	YTD DVC REV	1,554.17										
RATE	KWH	0	1,080.01	DEMAND REV	.00	SVC CHG	.00	DVC REV	13,629.53	DVC KWH	168,380	PCA ADJ 1	1,080.01	PCA ADJ 2	.00
TAX		0	.00		.00		.00		.00		0		.00		.00
ADJ		0	1,080.01		.00		.00		13,629.53		168,380		1,080.01		.00
NET		0	1,080.01		.00		.00		13,629.53		168,380		1,080.01		.00
BILLED CONS		44	ACTIVE CONS		45	INACTIVE CONS	4	TOTAL CONS	49				PCA ADJ 4	PCA ADJ 5	.00
RATE/SVC MIN		0	MULT METERS		0	DEVICES	2289						.00		.00
KVA MIN BILLS		0	FINALED CONS		1	DMD MIN BILLS	0						.00		.00

YTD KWH	123,038	YTD REV	10,785.59	YTD DVC REV	9,996.70										
RATE	KWH	70,129,536	3,993,758.59	DEMAND REV	165,773.44	SVC CHG	145,361.02	DVC REV	56,834.55	DVC KWH	667,514	PCA ADJ 1	388,676.56	PCA ADJ 2	59,958.27
TOTAL		251,724-	41,948.58		217.00		127.60-		102.90-		1,167-		1,625.90-		57,310.61
ADJ		69,877,812	4,035,707.17		165,990.44		145,233.42		56,731.65		666,347		387,050.66		117,268.88
NET		29444	ACTIVE CONS		29147	INACTIVE CONS	1371	TOTAL CONS	30518				PCA ADJ 4	PCA ADJ 5	.00
BILLED CONS		758	MULT METERS		0	DEVICES	9015						.00		.00
RATE/SVC MIN		0	FINALED CONS		529	DMD MIN BILLS	0						.00		.00
KVA MIN BILLS		70,544,159	YTD REV	4,403,662.68	YTD DVC REV	61,112.21							.00		.00

YTD KWH	70,544,159	YTD REV	4,403,662.68	YTD DVC REV	61,112.21										
RATE	KWH	123,038	YTD REV	10,785.59	YTD DVC REV	9,996.70									
TOTAL		70,129,536	3,993,758.59	DEMAND REV	165,773.44	SVC CHG	145,361.02	DVC REV	56,834.55	DVC KWH	667,514	PCA ADJ 1	388,676.56	PCA ADJ 2	59,958.27
ADJ		251,724-	41,948.58		217.00		127.60-		102.90-		1,167-		1,625.90-		57,310.61
NET		69,877,812	4,035,707.17		165,990.44		145,233.42		56,731.65		666,347		387,050.66		117,268.88
BILLED CONS		29444	ACTIVE CONS		29147	INACTIVE CONS	1371	TOTAL CONS	30518				PCA ADJ 4	PCA ADJ 5	.00
RATE/SVC MIN		758	MULT METERS		0	DEVICES	9015						.00		.00
KVA MIN BILLS		0	FINALED CONS		529	DMD MIN BILLS	0						.00		.00
YTD KWH	70,544,159	YTD REV	4,403,662.68	YTD DVC REV	61,112.21								.00		.00







REVENUE MO/YR: 02/2005 / FROM: 28-FEB-2005 22:01:37 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2
0	2,866.60	.00	.00	.00	43,277.20	499,936	2,866.60	.00
NTAX	0	.00	.00	.00	.00	0	.00	.00
ADJ	0	.00	.00	.00	43,277.20	499,936	2,866.60	.00
NET	0	2,866.60	.00	.00	43,277.20	499,936	2,866.60	.00
BILLED CONS	121	ACTIVE CONS	120	INACTIVE CONS	35	TOTAL CONS	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6737		.00	.00
KVA MIN BILLS	0	FINALED CONS	3	DMD MIN BILLS	0		.00	.00

YTD KWH	33,577	YTD REV	3,271.27	YTD DVC REV	3,067.35			
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2
0	970.58	.00	.00	.00	13,667.23	168,787	970.58	.00
TAX	0	.00	.00	.00	.00	0	.00	.00
ADJ	0	.00	.00	.00	13,667.23	168,787	970.58	.00
NET	0	970.58	.00	.00	13,667.23	168,787	970.58	.00
BILLED CONS	45	ACTIVE CONS	45	INACTIVE CONS	4	TOTAL CONS	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	0	MULT METERS	0	DEVICES	2278		.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD MIN BILLS	0		.00	.00

YTD KWH	246,647	YTD REV	21,541.32	YTD DVC REV	20,041.18			
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2
0	3,634,175.13	159,497.84	145,590.45	56,950.92	668,798	313,773.57	120,607.09	.00
TOTAL	63,475,239	3,316.81-	.00	6.93	32.18-	343.48-	.00	.00
ADJ	57,580-	3,316.81-	.00	6.93	32.18-	343.48-	.00	.00
NET	63,417,659	3,630,858.32	159,497.84	145,597.38	56,918.74	668,426	313,430.09	120,607.09
BILLED CONS	29490	ACTIVE CONS	29161	INACTIVE CONS	1396	TOTAL CONS	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	845	MULT METERS	0	DEVICES	9016		.00	.00
KVA MIN BILLS	0	FINALED CONS	627	DMD MIN BILLS	0		.00	.00

YTD KWH	134,630,244	YTD REV	8,396,534.96	YTD DVC REV	122,123.57
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REVENUE MO/YR: 03/2005		S A L E S R E P O R T --- RATE		FROM: 31-MAR-2005 22:59:27 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING	
RATE	KWH	DEMAND REV	SVC CHG	DVC REV	DVC KWH
1	33,998,427	.00	136,245.26	.00	0
ADJ	20,038-	.00	.67	71.60-	827-
NET	33,978,389	.00	136,245.93	71.60-	827-
BILLED CONS	27603	ACTIVE CONS	1241	TOTAL CONS	28581
RATE/SVC MIN	696	MULT METERS	1		
KVA MIN BILLS	0	FINALED CONS	0		
YTD KWH	122,511,398	YTD REV	8,527,071.46	YTD DVC REV	126,352.44
RATE	10	3,938,500	171,565.00	DVC REV	0
ADJ	0	.00	.00	DVC KWH	0
NET	3,938,500	171,565.00	1,069.00	PCA ADJ 1	54,591.55
BILLED CONS	1	ACTIVE CONS	0	TOTAL CONS	1
RATE/SVC MIN	0	MULT METERS	0		
KVA MIN BILLS	0	FINALED CONS	0		
YTD KWH	11,622,950	YTD REV	559,632.35	YTD DVC REV	0.00
RATE	11	10,342,400	377,394.18	DVC REV	0
ADJ	0	.00	.00	DVC KWH	0
NET	10,342,400	377,394.18	1,069.00	PCA ADJ 1	80,567.30
BILLED CONS	1	ACTIVE CONS	0	TOTAL CONS	1
RATE/SVC MIN	0	MULT METERS	0		
KVA MIN BILLS	0	FINALED CONS	0		
YTD KWH	30,277,900	YTD REV	1,308,540.43	YTD DVC REV	0.00
RATE	2	1,963,531	154,418.93	DVC REV	0
ADJ	0	283.86-	5.00-	DVC KWH	0
NET	1,963,531	154,135.07	6,330.08	PCA ADJ 1	27,216.50
BILLED CONS	1274	ACTIVE CONS	101	TOTAL CONS	1369
RATE/SVC MIN	61	MULT METERS	0		
KVA MIN BILLS	0	FINALED CONS	0		
YTD KWH	6,335,812	YTD REV	486,537.21	YTD DVC REV	11,294.56
RATE	2A	138,033	10,855.07	DVC REV	0
ADJ	0	.00	1,242.57	DVC KWH	0
NET	138,033	10,855.07	1,242.57	PCA ADJ 1	1,913.31
BILLED CONS	268	ACTIVE CONS	21	TOTAL CONS	275
RATE/SVC MIN	24	MULT METERS	0		
KVA MIN BILLS	0	FINALED CONS	0		

NOLIN RURAL ELECTRIC COOP CORP  
SALES REPORT --- RATE

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REVENUE MO/YR: 03/2005 / FROM: 31-MAR-2005 22:59:27 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	YTD REV	YTD KWH	3,770,167	YTD DVC REV	274,840.86	DVC REV	2,042.13	DVC KWH	0	ADJ-->	0	PCA ADJ 1	0	PCA ADJ 2	0	PCA ADJ 5	0
3	1,179,518	74,894.35	74,894.35	74,894.35	87 ACTIVE CONS	0 DEVICES	0 DMD MIN BILLS	0	NET-->	0	0	0	0	16,349.31	0	16,349.31	0	16,349.31	0
ADJ	0	.00	.00	.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NET	1,179,518	74,894.35	74,894.35	74,894.35	87 ACTIVE CONS	0 DEVICES	0 DMD MIN BILLS	0	0	0	0	0	0	16,349.31	0	16,349.31	0	16,349.31	0
BILLED CONS					1 TOTAL CONS				88					PCA ADJ 4		PCA ADJ 5		PCA ADJ 5	
RATE/SVC MIN					0 MULT METERS									0		0		0	
KVA MIN BILLS					0 FINALED CONS									0		0		0	

YTD KWH	3,770,167	YTD REV	274,840.86	YTD DVC REV	2,042.13	DVC KWH	0	ADJ-->	0	PCA ADJ 1	0	PCA ADJ 2	0	PCA ADJ 5	0	PCA ADJ 5	0	PCA ADJ 5	0
RATE	5,117,566	288,158.67	288,158.67	288,158.67	70,932.20	0	70,934.61	0	0	70,934.61	0	0	0	70,934.61	0	70,934.61	0	70,934.61	0
4	ADJ	0	7,930.82-	7,930.82-	5,232.95	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NET	5,117,566	280,227.85	280,227.85	280,227.85	76,165.15	0	70,934.61	0	0	70,934.61	0	0	0	70,934.61	0	70,934.61	0	70,934.61	0
BILLED CONS					95 INACTIVE CONS				100					PCA ADJ 4		PCA ADJ 5		PCA ADJ 5	
RATE/SVC MIN					0 DEVICES									0		0		0	
KVA MIN BILLS					1 DMD MIN BILLS									0		0		0	

YTD KWH	15,976,735	YTD REV	1,020,158.89	YTD DVC REV	1,351.01	DVC KWH	0	ADJ-->	0	PCA ADJ 1	0	PCA ADJ 2	0	PCA ADJ 5	0	PCA ADJ 5	0	PCA ADJ 5	0
RATE	149,440	8,291.34	8,291.34	8,291.34	303.31	0	2,071.39	0	0	2,071.39	0	0	0	2,071.39	0	2,071.39	0	2,071.39	0
4A	ADJ	0	.00	.00	.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NET	149,440	8,291.34	8,291.34	8,291.34	303.31	0	2,071.39	0	0	2,071.39	0	0	0	2,071.39	0	2,071.39	0	2,071.39	0
BILLED CONS					1 INACTIVE CONS				1					PCA ADJ 4		PCA ADJ 5		PCA ADJ 5	
RATE/SVC MIN					0 DEVICES									0		0		0	
KVA MIN BILLS					0 DMD MIN BILLS									0		0		0	

YTD KWH	395,360	YTD REV	20,954.76	YTD DVC REV	.00	DVC KWH	0	ADJ-->	0	PCA ADJ 1	0	PCA ADJ 2	0	PCA ADJ 5	0	PCA ADJ 5	0	PCA ADJ 5	0
RATE	0	.00	.00	.00	.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	ADJ	0	.00	.00	.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NET	0	.00	.00	.00	.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0
BILLED CONS					0 INACTIVE CONS				5					PCA ADJ 4		PCA ADJ 5		PCA ADJ 5	
RATE/SVC MIN					0 DEVICES									0		0		0	
KVA MIN BILLS					0 DMD MIN BILLS									0		0		0	

YTD KWH	60	YTD REV	5.58	YTD DVC REV	5.19	DVC KWH	0	ADJ-->	0	PCA ADJ 1	0	PCA ADJ 2	0	PCA ADJ 5	0	PCA ADJ 5	0	PCA ADJ 5	0
RATE	69,696	.00	.00	.00	.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70	ADJ	0	.00	.00	.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NET	69,696	.00	.00	.00	.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0
BILLED CONS					3 INACTIVE CONS				3					PCA ADJ 4		PCA ADJ 5		PCA ADJ 5	
RATE/SVC MIN					0 DEVICES									0		0		0	
KVA MIN BILLS					0 DMD MIN BILLS									0		0		0	

YTD KWH	0	YTD REV	0	YTD DVC REV	0	DVC KWH	0	ADJ-->	0	PCA ADJ 1	0	PCA ADJ 2	0	PCA ADJ 5	0	PCA ADJ 5	0	PCA ADJ 5	0
RATE	0	.00	.00	.00	.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ADJ	0	.00	.00	.00	.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NET	0	.00	.00	.00	.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0
BILLED CONS					0 INACTIVE CONS				3					PCA ADJ 4		PCA ADJ 5		PCA ADJ 5	
RATE/SVC MIN					0 DEVICES									0		0		0	
KVA MIN BILLS					0 DMD MIN BILLS									0		0		0	



NOLIN RURAL ELECTRIC COOP CORP		S A L E S R E P O R T		SYSTEM: MONTH END CLOSING	
REVENUE MO/YR:	04/2005	FROM: 29-APR-2005	22:59:59	TYPE SERVICE: COOP	COOP /
KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH
1	26,444,356	.00	136,472.73	.00	0
ADJ	9,779-	.00	8.00	12.92-	102-
NET	26,434,577	.00	136,480.73	12.92-	102-
BILLED CONS	27685	ACTIVE CONS	1228	TOTAL CONS	28609
RATE/SVC MIN	665	MULT METERS	0	DEVICES	ADJ-->
KVA MIN BILLS	0	FINALED CONS	0	477	DMD MIN BILLS
					NET-->
YTD KWH	149,402,390	YTD REV	168,428.23		
RATE		DEMAND REV		DVC REV	DVC KWH
10	3,911,750	36,113.00	1,069.00	.00	0
ADJ	0	.00	.00	.00	0
NET	3,911,750	36,113.00	1,069.00	.00	0
BILLED CONS	1	ACTIVE CONS	0	TOTAL CONS	1
RATE/SVC MIN	0	MULT METERS	0	DEVICES	ADJ-->
KVA MIN BILLS	0	FINALED CONS	0	477	DMD MIN BILLS
					NET-->
YTD KWH	15,534,700	YTD REV	747,330.67		
RATE		DEMAND REV		DVC REV	DVC KWH
11	10,558,500	40,359.70	1,069.00	.00	0
ADJ	0	.00	.00	.00	0
NET	10,558,500	40,359.70	1,069.00	.00	0
BILLED CONS	1	ACTIVE CONS	0	TOTAL CONS	1
RATE/SVC MIN	0	MULT METERS	0	DEVICES	ADJ-->
KVA MIN BILLS	0	FINALED CONS	0	477	DMD MIN BILLS
					NET-->
YTD KWH	40,836,400	YTD REV	1,733,559.44		
RATE		DEMAND REV		DVC REV	DVC KWH
2	1,866,494	.00	6,343.05	.00	0
ADJ	14,601	.00	.00	.00	0
NET	1,881,095	.00	6,343.05	.00	0
BILLED CONS	1274	ACTIVE CONS	102	TOTAL CONS	1374
RATE/SVC MIN	57	MULT METERS	0	DEVICES	ADJ-->
KVA MIN BILLS	0	FINALED CONS	0	5	DMD MIN BILLS
					NET-->
YTD KWH	8,279,496	YTD REV	636,369.08		
RATE		DEMAND REV		DVC REV	DVC KWH
2A	77,965	.00	1,321.66	.00	0
ADJ	0	.00	.00	.00	0
NET	77,965	.00	1,321.66	.00	0
BILLED CONS	293	ACTIVE CONS	28	TOTAL CONS	261
RATE/SVC MIN	26	MULT METERS	0	DEVICES	ADJ-->
KVA MIN BILLS	0	FINALED CONS	0	49	DMD MIN BILLS
					NET-->

REVENUE MO/YR: 04/2005 / FROM: 29-APR-2005 22:59:59 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	YTD REV	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2
3	1,151,827	67,312.07	67,312.07	.00	0	10,110.76	.00
ADJ	0	.00	.00	.00	0	.00	.00
NET	1,151,827	67,312.07	67,312.07	.00	0	10,110.76	.00
BILLED CONS	87	ACTIVE CONS	87	TOTAL CONS	88	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD MIN BILLS	0	.00	.00

YTD KWH	4,930,969	YTD DVC REV	2,722.84
RATE	KWH	DVC REV	DVC KWH
4	5,263,888	70,547.47	0
ADJ	0	.00	0
NET	5,263,888	70,547.47	0
BILLED CONS	95	ACTIVE CONS	5
RATE/SVC MIN	0	MULT METERS	0
KVA MIN BILLS	0	FINALED CONS	0

YTD KWH	21,246,186	YTD DVC REV	1,837.82
RATE	KWH	DVC REV	DVC KWH
4A	51,040	2,623.74	0
ADJ	0	.00	0
NET	51,040	2,623.74	0
BILLED CONS	1	ACTIVE CONS	1
RATE/SVC MIN	0	MULT METERS	0
KVA MIN BILLS	0	FINALED CONS	0

YTD KWH	446,400	YTD DVC REV	.00
RATE	KWH	DVC REV	DVC KWH
5	0	.00	0
ADJ	0	.00	0
NET	0	.00	0
BILLED CONS	0	ACTIVE CONS	5
RATE/SVC MIN	0	MULT METERS	0
KVA MIN BILLS	0	FINALED CONS	0

YTD KWH	60	YTD DVC REV	5.58
RATE	KWH	DVC REV	DVC KWH
70	62,506	.00	0
ADJ	0	.00	0
NET	62,506	.00	0
BILLED CONS	0	ACTIVE CONS	3
RATE/SVC MIN	0	MULT METERS	0
KVA MIN BILLS	0	FINALED CONS	0

YTD KWH	87	YTD DVC REV	2,722.84
RATE	KWH	DVC REV	DVC KWH
4	5,263,888	70,547.47	0
ADJ	0	.00	0
NET	5,263,888	70,547.47	0
BILLED CONS	95	ACTIVE CONS	5
RATE/SVC MIN	0	MULT METERS	0
KVA MIN BILLS	0	FINALED CONS	0

REVENUE MO/YR:	04/2005	04/2005	FROM: 29-APR-2005 22:59:59	TYPE SERVICE:	COOP	MONTH END CLOSING
KWH	0	KWH REV	DEMAND REV	DVC REV	DVC KWH	PCA ADJ 1
0	4,420.29	4,420.29	.00	43,460.13	502,365	4,420.29
0	.00	.00	.00	.00	0	.00
0	4,420.29	4,420.29	.00	43,460.13	502,365	4,420.29
120	ACTIVE CONS	34	TOTAL CONS	155	PCA ADJ 4	PCA ADJ 5
0	MULT METERS	6744	0 DEVICES	ADJ-->	.00	.00
0	FINALED CONS	0	3 DMD MIN BILLS	NET-->	.00	.00
66,534	YTD REV	6,656.67	YTD DVC REV	6,079.85	PCA ADJ 1	PCA ADJ 2
0	KWH REV	1,497.29	DVC REV	170,399	1,497.29	.00
0	1,497.29	.00	.00	13,807.87	.00	.00
0	.00	.00	.00	.00	.00	.00
0	1,497.29	.00	.00	170,399	1,497.29	.00
45	ACTIVE CONS	4	TOTAL CONS	49	PCA ADJ 4	PCA ADJ 5
0	MULT METERS	2297	0 DEVICES	ADJ-->	.00	.00
0	FINALED CONS	0	0 DMD MIN BILLS	NET-->	.00	.00
495,503	YTD REV	44,617.33	YTD DVC REV	40,300.58	PCA ADJ 1	PCA ADJ 2
0	KWH REV	1,65,754.29	DVC REV	672,764	346,217.78	80,561.36
49,388,326	2,778,889.23	165,754.29	146,275.44	57,268.00	.00	.00
4,822	345.82	.00	8.00	12.92-	36.34-	.00
49,393,148	2,779,235.05	165,754.29	146,283.44	57,255.08	346,181.44	80,561.36
29602	ACTIVE CONS	1407	TOTAL CONS	30648	PCA ADJ 4	PCA ADJ 5
748	MULT METERS	9041	0 DEVICES	ADJ-->	.00	.00
0	FINALED CONS	0	534 DMD MIN BILLS	NET-->	.00	.00
242,243,339	YTD REV	15,433,867.90	YTD DVC REV	244,588.32		



REVENUE MO/YR: 05/2005 / FROM: 31-MAY-2005 22:00:35 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	YTD REV	YTD KWH	177,178,322	YTD DVC REV	212,218.61	DVC KWH	PCA ADJ 1	PCA ADJ 2
1	27,308,486	1,888,628.78	166,399.99	3,975,250	36,135.29	1,069.00	.00	0	32,712.33	.00
ADJ	6,781-	472.31-	.00	0	.00	.00	.00	0	.00	.00
NET	27,301,705	1,888,156.47	166,399.99	3,975,250	36,135.29	1,069.00	.00	0	32,712.33	.00
BILLED CONS	27737	ACTIVE CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 5
RATE/SVC MIN	696	MULT METERS	0	MULT METERS	0	DEVICES	0			
KVA MIN BILLS	0	FINALED CONS	0	FINALED CONS	0	DMD MIN BILLS	0	ADJ-->	.00	.00
								NET-->	.00	.00

YTD KWH	19,509,950	YTD REV	430,939.44	10,749,300	42,304.70	1,069.00	.00	0	80,189.78	PCA ADJ 2
RATE	10,749,300	430,939.44	430,939.44	10,749,300	42,304.70	1,069.00	.00	0	80,189.78	PCA ADJ 2
ADJ	0	.00	.00	0	.00	.00	.00	0	.00	.00
NET	10,749,300	430,939.44	430,939.44	10,749,300	42,304.70	1,069.00	.00	0	80,189.78	PCA ADJ 2
BILLED CONS	1	ACTIVE CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 5
RATE/SVC MIN	0	MULT METERS	0	MULT METERS	0	DEVICES	0			
KVA MIN BILLS	0	FINALED CONS	0	FINALED CONS	0	DMD MIN BILLS	0	ADJ-->	.00	.00
								NET-->	.00	.00

YTD KWH	51,585,700	YTD REV	153,814.84	2,009,219	2,207,872.58	6,345.20	.00	0	16,533.92	PCA ADJ 2
RATE	2,009,219	153,814.84	153,814.84	2,009,219	2,207,872.58	6,345.20	.00	0	16,533.92	PCA ADJ 2
ADJ	540-	39.72-	39.72-	540-	.00	.00	.00	0	4.74-	.00
NET	2,008,679	153,775.12	153,775.12	2,008,679	2,207,872.58	6,345.20	.00	0	16,529.18	PCA ADJ 5
BILLED CONS	1276	ACTIVE CONS	56	ACTIVE CONS	56	INACTIVE CONS	106	TOTAL CONS	1378	PCA ADJ 5
RATE/SVC MIN	0	MULT METERS	0	MULT METERS	0	DEVICES	0			
KVA MIN BILLS	0	FINALED CONS	0	FINALED CONS	0	DMD MIN BILLS	0	ADJ-->	.00	.00
								NET-->	.00	.00

YTD KWH	10,329,256	YTD REV	5,339.31	70,116	800,313.16	1,210.03	.00	0	19,055.49	PCA ADJ 2
RATE	70,116	5,339.31	5,339.31	70,116	800,313.16	1,210.03	.00	0	19,055.49	PCA ADJ 2
ADJ	282-	21.32-	21.32-	282-	.00	1.50-	.00	0	2.32-	.00
NET	69,834	5,317.99	5,317.99	69,834	800,313.16	1,208.53	.00	0	574.68	PCA ADJ 5
BILLED CONS	267	ACTIVE CONS	36	ACTIVE CONS	36	INACTIVE CONS	25	TOTAL CONS	274	PCA ADJ 5
RATE/SVC MIN	0	MULT METERS	0	MULT METERS	0	DEVICES	0			
KVA MIN BILLS	0	FINALED CONS	0	FINALED CONS	0	DMD MIN BILLS	0	ADJ-->	.00	.00
								NET-->	.00	.00

YTD KWH	10,329,256	YTD REV	5,339.31	70,116	800,313.16	1,210.03	.00	0	19,055.49	PCA ADJ 2
RATE	70,116	5,339.31	5,339.31	70,116	800,313.16	1,210.03	.00	0	19,055.49	PCA ADJ 2
ADJ	282-	21.32-	21.32-	282-	.00	1.50-	.00	0	2.32-	.00
NET	69,834	5,317.99	5,317.99	69,834	800,313.16	1,208.53	.00	0	574.68	PCA ADJ 5
BILLED CONS	267	ACTIVE CONS	36	ACTIVE CONS	36	INACTIVE CONS	25	TOTAL CONS	274	PCA ADJ 5
RATE/SVC MIN	0	MULT METERS	0	MULT METERS	0	DEVICES	0			
KVA MIN BILLS	0	FINALED CONS	0	FINALED CONS	0	DMD MIN BILLS	0	ADJ-->	.00	.00
								NET-->	.00	.00

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NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

PAGE

REVENUE MO/YR: 05/2005 / FROM: 31-MAY-2005 22:00:35 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	YTD REV	YTD DVC REV	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2
3	1,350,797	83,402.75	0.00	.00	0	11,115.72	.00
ADJ	0	.00	.00	.00	0	.00	.00
NET	1,350,797	83,402.75	.00	.00	0	11,115.72	.00
BILLED CONS	87 ACTIVE CONS	87	1 TOTAL CONS	88		PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	0 MULT METERS	0	0 DEVICES	0		.00	.00
KVA MIN BILLS	0 FINALED CONS	0	0 DMD MIN BILLS	0		.00	.00

YTD KWH	6,290,741	YTD REV	3,438.63				
RATE	KWH	YTD REV	YTD DVC REV	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2
4	6,087,682	331,296.75	0.00	.00	0	50,095.53	.00
ADJ	0	.00	.00	.00	0	.00	.00
NET	6,087,682	331,296.75	.00	.00	0	50,095.53	.00
BILLED CONS	97 ACTIVE CONS	97	5 TOTAL CONS	102		PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	0 MULT METERS	0	0 DEVICES	0		.00	.00
KVA MIN BILLS	0 FINALED CONS	0	0 DMD MIN BILLS	0		.00	.00

YTD KWH	27,339,739	YTD REV	2,370.61				
RATE	KWH	YTD REV	YTD DVC REV	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2
4A	38,720	2,140.16	0.00	.00	0	318.63	.00
ADJ	0	.00	.00	.00	0	.00	.00
NET	38,720	2,140.16	.00	.00	0	318.63	.00
BILLED CONS	1 ACTIVE CONS	1	0 TOTAL CONS	1		PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	0 MULT METERS	0	0 DEVICES	0		.00	.00
KVA MIN BILLS	0 FINALED CONS	0	0 DMD MIN BILLS	0		.00	.00

YTD KWH	485,120	YTD REV	5.58				
RATE	KWH	YTD REV	YTD DVC REV	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2
5	0	.00	0.00	.00	0	.00	.00
ADJ	0	.00	.00	.00	0	.00	.00
NET	0	.00	.00	.00	0	.00	.00
BILLED CONS	0 ACTIVE CONS	0	5 TOTAL CONS	5		PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	0 MULT METERS	0	0 DEVICES	0		.00	.00
KVA MIN BILLS	0 FINALED CONS	0	0 DMD MIN BILLS	0		.00	.00

YTD KWH	60	YTD REV	5.19				
RATE	KWH	YTD REV	YTD DVC REV	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2
70	62,533	.00	0.00	.00	0	.00	.00
ADJ	0	.00	.00	.00	0	.00	.00
NET	62,533	.00	.00	.00	0	.00	.00
BILLED CONS	0 ACTIVE CONS	0	0 TOTAL CONS	3		PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	0 MULT METERS	0	0 DEVICES	0		.00	.00
KVA MIN BILLS	0 FINALED CONS	0	0 DMD MIN BILLS	0		.00	.00

REVENUE MO/YR: 05/2005 / FROM: 31-MAY-2005 22:00:35 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	0	KWH REV	4,170.28	DVC REV	504,591	DVC KWH	4,170.28	PCA ADJ 1	4,170.28	PCA ADJ 2	0.00
NTAX		0		.00		.00		.00				.00
ADJ		0		.00		.00		.00				.00
NET		0		4,170.28		504,591		4,170.28				.00

BILLED CONS	119	ACTIVE CONS	35	TOTAL CONS	158	PCA ADJ 4	PCA ADJ 5	1
RATE/SVC MIN	0	MULT METERS	6771					
KVA MIN BILLS	0	FINALED CONS	0					

YTD KWH	83,334	YTD REV	7,665.52
RATE	KWH	0	1,405.38
TAX		0	.00
ADJ		0	.00
NET		0	1,405.38

BILLED CONS	45	ACTIVE CONS	4	TOTAL CONS	49	PCA ADJ 4	PCA ADJ 5	1
RATE/SVC MIN	0	MULT METERS	2314					
KVA MIN BILLS	0	FINALED CONS	0					

YTD KWH	620,110	YTD REV	50,978.92
RATE	KWH	0	3,067,537.68
TOTAL	51,652,103		7,603-
ADJ		0	533.35-
NET		0	3,067,004.33

BILLED CONS	29631	ACTIVE CONS	1438	TOTAL CONS	30784	PCA ADJ 4	PCA ADJ 5	1
RATE/SVC MIN	788	MULT METERS	9086					
KVA MIN BILLS	0	FINALED CONS	0					

YTD KWH	294,562,497	YTD REV	308,374.98
RATE	KWH	0	18,884,095.29
TAX		0	.00
ADJ		0	.00
NET		0	18,884,095.29

BILLED CONS	80,189.78	ACTIVE CONS	80,189.78	TOTAL CONS	160,379.56	PCA ADJ 1	PCA ADJ 2	1
RATE/SVC MIN	0	MULT METERS	0					
KVA MIN BILLS	0	FINALED CONS	0					

YTD KWH	80,189.78	YTD REV	80,189.78
RATE	KWH	0	80,189.78
TAX		0	.00
ADJ		0	.00
NET		0	80,189.78

REVENUE MO/YR: 06/2005 / FROM: 01-JUL-2005 02:05:39 / TO: 30-JUL-2005 01:00:23 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE 1	36,554,817	2,675,634.74	.00	137,260.98	.00	0	383,129.80	.00	.00
ADJ	5,349-	392.26-	.00	1,221.17-	.00	0	56.84-	.00	.00
NET	36,549,468	2,675,242.48	.00	136,039.81	.00	0	383,072.96	.00	.00
BILLED CONS	27854	ACTIVE CONS	27521	INACTIVE CONS	1275	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	702	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	613	DMD BILLS	0		.00	.00	.00
YTD KWH	419,720,545	YTD REV	30,175,069.87	YTD DVC REV	507,492.44				

	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE 10	3,591,450	162,516.71	38,903.96	1,069.00	.00	0	37,641.99	.00	.00
ADJ	0	15,622.73-	.00	.00	.00	0	.00	.00	.00
NET	3,591,450	146,893.98	38,903.96	1,069.00	.00	0	37,641.99	.00	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	46,202,800	YTD REV	2,275,603.78	YTD DVC REV	.00				

	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE 11	10,473,400	370,967.83	40,978.84	1,069.00	.00	0	.00	17,281.11	.00
ADJ	0	42,244.75-	.00	.00	.00	0	.00	.00	.00
NET	10,473,400	328,723.08	40,978.84	1,069.00	.00	0	.00	17,281.11	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	124,118,200	YTD REV	5,157,287.00	YTD DVC REV	.00				

	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE 2	2,377,817	191,022.60	.00	6,350.38	.00	0	24,921.88	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	2,377,817	191,022.60	.00	6,350.38	.00	0	24,921.88	.00	.00
BILLED CONS	1276	ACTIVE CONS	1274	INACTIVE CONS	106	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	52	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	5	DMD BILLS	0		.00	.00	.00
YTD KWH	25,343,704	YTD REV	1,991,646.04	YTD DVC REV	45,517.42				

	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE 2A	113,942	9,153.13	.00	1,277.75	.00	0	1,194.17	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	113,942	9,153.13	.00	1,277.75	.00	0	1,194.17	.00	.00
BILLED CONS	285	ACTIVE CONS	253	INACTIVE CONS	28	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	28	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	45	DMD BILLS	0		.00	.00	.00
YTD KWH	25,343,704	YTD REV	1,991,646.04	YTD DVC REV	45,517.42				

REVENUE MO/YR: 06/2005 / FROM: 01-JUL-2005 02:05:39 / TO: 30-JUL-2005 01:00:23 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
 YTD KWH 1,244,653 YTD REV 104,626.28 YTD DVC REV 27,036.08

RATE 3	1,513.535	KWH 98,222.00	DEMAND REV 20,873.36	SVC CHG .00	DVC REV .00	DVC KWH 0	PCA ADJ 1 15,863.36	PCA ADJ 2 .00	PCA ADJ 3 .00
ADJ									
NET	1,513.535	98,222.00	20,873.36	.00	.00	0	15,863.36	.00	.00
BILLED CONS	87	ACTIVE CONS	87	INACTIVE CONS	1	TOTAL CONS	88		
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0				
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0				
YTD KWH	15,626,502	YTD REV	1,171,477.30	YTD DVC REV	8,329.50				

RATE 4	6,315.454	KWH 364,852.37	DEMAND REV 73,524.20	SVC CHG .00	DVC REV .00	DVC KWH 0	PCA ADJ 1 66,192.31	PCA ADJ 2 .00	PCA ADJ 3 .00
ADJ									
NET	6,315.454	364,852.37	73,524.20	.00	.00	0	66,192.31	.00	.00
BILLED CONS	97	ACTIVE CONS	97	INACTIVE CONS	5	TOTAL CONS	102		
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0				
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0				
YTD KWH	67,322,128	YTD REV	4,417,531.12	YTD DVC REV	5,820.30				

RATE 4A	45,920	KWH 2,679.38	DEMAND REV 108.34	SVC CHG .00	DVC REV .00	DVC KWH 0	PCA ADJ 1 481.29	PCA ADJ 2 .00	PCA ADJ 3 .00
ADJ									
NET	45,920	2,679.38	108.34	.00	.00	0	481.29	.00	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1		
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0				
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0				
YTD KWH	1,062,080	YTD REV	57,785.40	YTD DVC REV	.00				

RATE 5	0	KWH 0	DEMAND REV .00	SVC CHG .00	DVC REV .00	DVC KWH 0	PCA ADJ 1 .00	PCA ADJ 2 .00	PCA ADJ 3 .00
ADJ									
NET	0	0	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	5	TOTAL CONS	5		
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0				
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0				
YTD KWH	60	YTD REV	5.58	YTD DVC REV	5.19				

RATE 70	73,204	KWH 0	DEMAND REV .00	SVC CHG .00	DVC REV .00	DVC KWH 0	PCA ADJ 1 .00	PCA ADJ 2 .00	PCA ADJ 3 .00
ADJ									
NET	73,204	0	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	3	INACTIVE CONS	0	TOTAL CONS	3		
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0				
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0				
YTD KWH	0	YTD REV	0	YTD DVC REV	0				

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NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

REVENUE MO/YR: 06/2005 / FROM: 01-JUL-2005 02:05:39 / TO: 30-JUL-2005 01:00:23 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING .00 .00 .00 .00 .00 .00

YTD KWH	876,850	YTD REV	.00	YTD DVC REV	.00	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TAX	0	5,321.07	.00	.00	46,254.62	505,316	5,321.07	.00	.00
ADJ	0	.62-	.00	.00	6.86-	75-	.62-	.00	.00
NET	0	5,320.45	.00	.00	46,247.76	505,241	5,320.45	.00	.00
BILLED CONS	122	ACTIVE CONS	123	INACTIVE CONS	35	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6789		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
ADJ	0		0				.00	.00	.00
NET	0		0				.00	.00	.00
YTD KWH	101,370	YTD REV	10,298.55	YTD DVC REV	9,394.62				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TAX	0	1,786.44	.00	.00	14,721.85	170,450	1,786.44	.00	.00
ADJ	0	4.54-	.00	.00	33.48-	434-	4.54-	.00	.00
NET	0	1,781.90	.00	.00	14,688.37	170,016	1,781.90	.00	.00
BILLED CONS	45	ACTIVE CONS	45	INACTIVE CONS	4	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	2313		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
ADJ	0		0				.00	.00	.00
NET	0		0				.00	.00	.00
YTD KWH	744,717	YTD REV	68,458.52	YTD DVC REV	61,811.33				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	61,059,539	3,882,156.27	174,388.70	147,027.11	60,976.47	675,766	536,532.31	17,281.11	.00
ADJ	5,349-	58,264.90-	.00	1,221.17-	40.34-	509-	62.00-	.00	.00
NET	61,054,190	3,823,891.37	174,388.70	145,805.94	60,936.13	675,257	536,470.31	17,281.11	.00
BILLED CONS	29769	ACTIVE CONS	29406	INACTIVE CONS	1459	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	782	MULT METERS	0	DEVICES	9102		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	663	DMD BILLS	0		.00	.00	.00
ADJ	0		0				.00	.00	.00
NET	0		0				.00	.00	.00
YTD KWH	356,291,944	YTD REV	23,089,117.43	YTD DVC REV	373,469.03				

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REVENUE MO/YR: 07/2005 / FROM: 30-JUL-2005 01:00:23 / TO: 31-AUG-2005 19:00:32 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

S A L E S R E P O R T		R A T E		D E M A N D		S V C C H G		D V C R E V		D V C K W H		P C A A D J	
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6	PCA ADJ 6
1	40,656,193	2,719,098.53	.00	137,646.19	53.13	413	50,088.83	.00	.00				
ADJ	89,336-	5,817.63-	.00	8.53-	.00	0	170.40-	.00	.00				
NET	40,566,857	2,713,280.90	.00	137,637.66	53.13	413	49,918.43	.00	.00				
BILLED CONS	27940	ACTIVE CONS	27615	INACTIVE CONS	1316	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6				
RATE/SVC MIN	719	MULT METERS	0	DEVICES	18		.00	.00	.00				
KVA MIN BILLS	0	FINALED CONS	684	DMD BILLS	0		.00	.00	.00				
YTD KWH	498,996,256	YTD REV	35,760,762.41	YTD DVC REV	595,035.00								
10	4,349,250	164,904.86	37,271.14	1,069.00	.00	0	5,358.28	.00	.00				
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00				
NET	4,349,250	164,904.86	37,271.14	1,069.00	.00	0	5,358.28	.00	.00				
BILLED CONS	1	ACTIVE CONS	0	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6				
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00				
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00				
YTD KWH	54,901,300	YTD REV	2,682,093.78	YTD DVC REV	.00								
11	8,989,900	388,240.80	40,156.31	1,069.00	.00	0	.00	.00	.00				
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00				
NET	8,989,900	388,240.80	40,156.31	1,069.00	.00	0	.00	.00	.00				
BILLED CONS	1	ACTIVE CONS	0	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6				
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00				
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00				
YTD KWH	142,098,000	YTD REV	6,016,219.22	YTD DVC REV	.00								
2	2,486,394	184,919.97	.00	6,386.03	.00	0	3,063.08	.00	.00				
ADJ	400-	32.13-	.00	.00	.00	0	4.19-	.00	.00				
NET	2,485,994	184,887.84	.00	6,386.03	.00	0	3,058.89	.00	.00				
BILLED CONS	1280	ACTIVE CONS	1279	INACTIVE CONS	105	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6				
RATE/SVC MIN	57	MULT METERS	0	DEVICES	0		.00	.00	.00				
KVA MIN BILLS	0	FINALED CONS	12	DMD BILLS	0		.00	.00	.00				
YTD KWH	30,378,808	YTD REV	2,379,289.55	YTD DVC REV	53,275.63								
2A	144,122	10,691.58	.00	1,332.47	.00	0	176.63	.00	.00				
ADJ	0	7.62-	.00	.00	.00	0	.00	.00	.00				
NET	144,122	10,683.96	.00	1,332.47	.00	0	176.63	.00	.00				
BILLED CONS	288	ACTIVE CONS	254	INACTIVE CONS	29	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6				
RATE/SVC MIN	33	MULT METERS	0	DEVICES	6		.00	.00	.00				
KVA MIN BILLS	0	FINALED CONS	57	DMD BILLS	0		.00	.00	.00				

REVENUE MO/YR: 07/2005 / FROM: 30-JUL-2005 01:00:23 / TO: 31-AUG-2005 19:00:32 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
 YTD KWH 1,448,175 YTD REV 121,200.69 YTD DVC REV 30,061.27

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,548,022	90,767.02	21,493.27	.00	.00	0	1,907.15	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,548,022	90,767.02	21,493.27	.00	.00	0	1,907.15	.00	.00
BILLED CONS	87 ACTIVE CONS	0	1 TOTAL CONS	88			PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		ADJ-->		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		NET-->		.00	.00	.00
YTD KWH	18,740,496	YTD REV	1,397,463.94	YTD DVC REV	9,781.74				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	6,814,514	347,810.95	81,249.82	.00	.00	0	8,395.49	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	6,814,514	347,810.95	81,249.82	.00	.00	0	8,395.49	.00	.00
BILLED CONS	98 ACTIVE CONS		4 TOTAL CONS	102			PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		ADJ-->		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		NET-->		.00	.00	.00
YTD KWH	80,962,898	YTD REV	5,276,736.58	YTD DVC REV	6,899.38				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4A	33,760	1,755.16	122.81	.00	.00	0	41.59	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	33,760	1,755.16	122.81	.00	.00	0	41.59	.00	.00
BILLED CONS	1 ACTIVE CONS		0 TOTAL CONS	1			PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		ADJ-->		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		NET-->		.00	.00	.00
YTD KWH	1,129,600	YTD REV	61,541.34	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		5 TOTAL CONS	5			PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		ADJ-->		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		NET-->		.00	.00	.00
YTD KWH	60	YTD REV	5.58	YTD DVC REV	5.19				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	78,638	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	78,638	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS	3			PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		ADJ-->		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		NET-->		.00	.00	.00
YTD KWH	60	YTD REV	5.58	YTD DVC REV	5.19				



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NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

REVENUE MO/YR: 07/2005 / FROM: 30-JUL-2005 01:00:23 / TO: 31-AUG-2005 19:00:32 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING .00

YTD KWH	1,034,126	YTD REV	.00	YTD DVC REV	.00	NET-->	.00
RATE	KWH	KWH REV	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0	606.02	46,209.74	504,462	606.02	.00	.00
ADJ	0	6.39-	83.79-	950-	6.39-	.00	.00
NET	0	599.63	46,125.95	503,512	599.63	.00	.00
BILLED CONS	124	ACTIVE CONS	35	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	6773	158	.00	.00	.00
KVA MIN BILLS	0	FINALLED CONS	0	ADJ-->	.00	.00	.00
YTD KWH	133,388	YTD REV	13,097.26	YTD DVC REV	11,107.76		

RATE	KWH	KWH REV	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TAX	0	206.45	14,708.45	170,183	206.45	.00	.00
ADJ	0	.00	.00	0	.00	.00	.00
NET	0	206.45	14,708.45	170,183	206.45	.00	.00
BILLED CONS	45	ACTIVE CONS	4	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	2309	49	.00	.00	.00
KVA MIN BILLS	0	FINALLED CONS	0	ADJ-->	.00	.00	.00
YTD KWH	869,545	YTD REV	79,933.10	YTD DVC REV	72,664.75		

RATE	KWH	KWH REV	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	65,100,793	3,909,001.34	60,971.32	675,058	69,843.52	67,064.65	.00
ADJ	89,736-	5,863.77-	83.79-	950-	180.98-	.00	.00
NET	65,011,057	3,903,137.57	60,887.53	674,108	69,662.54	67,064.65	.00
BILLED CONS	29865	ACTIVE CONS	1499	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	809	MULT METERS	9106	31006	.00	.00	.00
KVA MIN BILLS	0	FINALLED CONS	0	ADJ-->	.00	.00	.00
YTD KWH	421,977,109	YTD REV	27,380,930.04	YTD DVC REV	438,731.78		

OCT 01, .05 03:00 BI-MESALRPT PAGE 109  
 NOLIN RURAL ELEC. COOP CORP  
 S A L E S R E P O R T --- RATE  
 REVENUE MO/YR: 08/2005 / FROM: 31-AUG-2005 19:00:32 / TO: 01-OCT-2005 03:00:49 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
1	39,605,374	2,579,946.91	.00	137,860.10	76.96	689	17,148.13-	.00	.00
ADJ	3,074	190.66	.00	2.01-	0	0	1.22-	.00	.00
NET	39,608,448	2,580,137.57	.00	137,858.09	76.96	689	17,149.35-	.00	.00
BILLED CONS	27954	ACTIVE CONS	27662	INACTIVE CONS	1325	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	713	MULT METERS	0	DEVICES	26	0	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	549	DMD BILLS	0	0	.00	.00	.00
YTD KWH	576,427,140	YTD REV	41,085,616.17	YTD DVC REV	683,200.69				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
10	4,488,450	162,409.14	39,393.88	1,069.00	.00	0	1,943.50-	.00	.00
ADJ	0	.00	.00	.00	0	0	.00	.00	.00
NET	4,488,450	162,409.14	39,393.88	1,069.00	.00	0	1,943.50-	.00	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0	0	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	0	.00	.00	.00
YTD KWH	63,878,200	YTD REV	3,087,837.82	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
11	11,540,600	451,764.25	89,929.73	1,069.00	.00	0	.00	39,861.23	.00
ADJ	0	.00	.00	.00	0	0	.00	.00	.00
NET	11,540,600	451,764.25	89,929.73	1,069.00	.00	0	.00	39,861.23	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0	0	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	0	.00	.00	.00
YTD KWH	165,179,200	YTD REV	7,101,745.18	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2	2,461,748	178,794.53	.00	6,369.37	.00	0	1,065.88-	.00	.00
ADJ	0	.00	.00	.00	0	0	.00	.00	.00
NET	2,461,748	178,794.53	.00	6,369.37	.00	0	1,065.88-	.00	.00
BILLED CONS	1279	ACTIVE CONS	1281	INACTIVE CONS	106	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	56	MULT METERS	0	DEVICES	0	0	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	3	DMD BILLS	0	0	.00	.00	.00
YTD KWH	35,297,987	YTD REV	2,749,415.92	YTD DVC REV	60,506.07				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2A	138,692	10,099.45	.00	1,304.24	3.21	35	59.96-	.00	.00
ADJ	95-	69.19-	.00	4.83-	.00	0	.30	.00	.00
NET	138,597	10,030.26	.00	1,299.41	3.21	35	59.66-	.00	.00
BILLED CONS	286	ACTIVE CONS	251	INACTIVE CONS	32	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	38	MULT METERS	2	DEVICES	11	0	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	35	DMD BILLS	0	0	.00	.00	.00
YTD KWH	35,297,987	YTD REV	2,749,415.92	YTD DVC REV	60,506.07				

NOLIN RURAL ELEC \_C COOP CORP  
S A L E S R E P O R T --- RATE  
REVENUE MO/YR: 08/2005 / FROM: 31-AUG-2005 19:00:32 / TO: 01-OCT-2005 03:00:49 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 1,631,577 YTD REV 136,073.04 YTD DVC REV 33,052.47

RATE 3	1,524,000	KWH 86,757.91	DVC REV .00	DVC KWH 0	PCA ADJ 1 659.88-	PCA ADJ 2 .00	PCA ADJ 3 .00
ADJ	.00	.00	.00	0	.00	.00	.00
NET	1,524,000	86,757.91	.00	0	659.88-	.00	.00
BILLED CONS	87 ACTIVE CONS	1 TOTAL CONS	88	0	PCA ADJ 4 659.88-	PCA ADJ 5 .00	PCA ADJ 6 .00
RATE/SVC MIN	0 MULT METERS	0 DEVICES	ADJ-->	0	.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	2 DMD BILLS	NET-->	0	.00	.00	.00
YTD KWH	21,754,646	YTD DVC REV	11,127.28				

RATE 4	6,986,575	KWH 344,296.45	DVC REV .00	DVC KWH 0	PCA ADJ 1 3,025.17-	PCA ADJ 2 .00	PCA ADJ 3 .00
ADJ	.00	.00	.00	0	.00	.00	.00
NET	6,986,575	344,296.45	.00	0	3,025.17-	.00	.00
BILLED CONS	98 ACTIVE CONS	4 TOTAL CONS	103	0	PCA ADJ 4 3,025.17-	PCA ADJ 5 .00	PCA ADJ 6 .00
RATE/SVC MIN	0 MULT METERS	0 DEVICES	ADJ-->	0	.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	NET-->	0	.00	.00	.00
YTD KWH	94,947,790	YTD DVC REV	7,978.46				

RATE 4A	39,360	KWH 1,962.77	DVC REV .00	DVC KWH 0	PCA ADJ 1 17.04-	PCA ADJ 2 .00	PCA ADJ 3 .00
ADJ	.00	.00	.00	0	.00	.00	.00
NET	39,360	1,962.77	.00	0	17.04-	.00	.00
BILLED CONS	1 ACTIVE CONS	0 TOTAL CONS	1	0	PCA ADJ 4 17.04-	PCA ADJ 5 .00	PCA ADJ 6 .00
RATE/SVC MIN	0 MULT METERS	0 DEVICES	ADJ-->	0	.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	NET-->	0	.00	.00	.00
YTD KWH	1,208,320	YTD DVC REV	.00				

RATE 5	0	KWH 0	DVC REV .00	DVC KWH 0	PCA ADJ 1 .00	PCA ADJ 2 .00	PCA ADJ 3 .00
ADJ	.00	.00	.00	0	.00	.00	.00
NET	0	0	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS	5 TOTAL CONS	5	0	PCA ADJ 4 .00	PCA ADJ 5 .00	PCA ADJ 6 .00
RATE/SVC MIN	0 MULT METERS	0 DEVICES	ADJ-->	0	.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	NET-->	0	.00	.00	.00
YTD KWH	60	YTD DVC REV	5.19				

RATE 70	74,846	KWH 74,846	DVC REV .00	DVC KWH 0	PCA ADJ 1 .00	PCA ADJ 2 .00	PCA ADJ 3 .00
ADJ	.00	.00	.00	0	.00	.00	.00
NET	74,846	74,846	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS	3 INACTIVE CONS	0 TOTAL CONS	3	PCA ADJ 4 .00	PCA ADJ 5 .00	PCA ADJ 6 .00
RATE/SVC MIN	0 MULT METERS	0 DEVICES	ADJ-->	0	.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	NET-->	0	.00	.00	.00
YTD KWH	74,846	YTD DVC REV	5.58				

OCT 01, .05 03:00 NOLIN RURAL ELEC...C COOP CORP PAGE 111  
 S A L E S R E P O R T --- RATE BI-MESALRPT  
 REVENUE MO/YR: 08/2005 / FROM: 31-AUG-2005 19:00:32 / TO: 01-OCT-2005 03:00:49 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING .00 .00 .00  
 NET--> .00  
 YTD KWH 1,183,818 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0	203.47-	.00	.00	46,398.94	506,445	203.47-	.00	.00
ADJ	0	1.05	.00	.00	236.79-	2,583-	1.05	.00	.00
NET	0	202.42-	.00	.00	46,162.15	503,862	202.42-	.00	.00
BILLED CONS	122	ACTIVE CONS	123	INACTIVE CONS	36	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6780		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	3	DMD BILLS	0		.00	.00	.00
YTD KWH	1,183,818	YTD REV	15,220.28	YTD DVC REV	12,820.17				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TAX	0	69.97-	.00	.00	14,738.72	170,509	69.97-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	69.97-	.00	.00	14,738.72	170,509	69.97-	.00	.00
BILLED CONS	45	ACTIVE CONS	45	INACTIVE CONS	4	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	2298		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	994,518	YTD REV	91,212.74	YTD DVC REV	83,534.56				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	66,859,645	3,815,757.97	233,796.42	147,671.71	61,217.83	677,678	24,193.00-	39,861.23	.00
ADJ	2,979	122.52	.00	6.84-	236.79-	2,583-	.13	.00	.00
NET	66,862,624	3,815,880.49	233,796.42	147,664.87	60,981.04	675,095	24,192.87-	39,861.23	.00
BILLED CONS	29874	ACTIVE CONS	29554	INACTIVE CONS	1513	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	807	MULT METERS	2	DEVICES	9115		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	592	DMD BILLS	0		.00	.00	.00
YTD KWH	489,514,828	YTD REV	31,639,252.86	YTD DVC REV	504,102.12				

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

OCT 31, 2005 22:00

REVENUE MO/YR: 09/2005 / FROM: 01-OCT-2005 03:00:49 / TO: 31-OCT-2005 22:00:32 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
1	30,753,956	2,408,184.10	.00	137,974.58	117.70	1,132	278,201.08	.00	.00
ADJ	2,610-	327.15-	.00	1.82	.00	0	56.38-	.00	.00
NET	30,751,346	2,407,856.95	.00	137,976.40	117.70	1,132	278,144.70	.00	.00
BILLED CONS	27979	ACTIVE CONS	27749	INACTIVE CONS	1317	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	665	MULT METERS	2	DEVICES	38		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	520	DMD BILLS	0		.00	.00	.00
YTD KWH	326,522,562	YTD REV	23,641,445.34	YTD DVC REV	392,159.55				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
10	4,350,100	209,975.96	39,772.37	1,069.00	.00	0	39,351.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	4,350,100	209,975.96	39,772.37	1,069.00	.00	0	39,351.00	.00	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	36,289,200	YTD REV	1,794,736.24	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
11	11,242,900	554,300.31	91,274.85	1,069.00	.00	0	.00	124,683.76	.00
ADJ	0	54,683.63	.00	.00	.00	0	.00	.00	.00
NET	11,242,900	608,983.94	91,274.85	1,069.00	.00	0	.00	124,683.76	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	93,832,500	YTD REV	4,252,200.38	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2	2,139,980	184,203.70	.00	6,384.58	.00	0	19,358.31	.00	.00
ADJ	13,917	960.10	.00	.00	.00	0	54.63	.00	.00
NET	2,153,897	185,163.80	.00	6,384.58	.00	0	19,412.94	.00	.00
BILLED CONS	1283	ACTIVE CONS	1279	INACTIVE CONS	108	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	54	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	11	DMD BILLS	0		.00	.00	.00
YTD KWH	20,008,760	YTD REV	1,582,499.21	YTD DVC REV	35,057.96				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2A	100,242	8,687.35	.00	1,332.24	6.87	75	906.86	.00	.00
ADJ	640-	51.93-	.00	.00	.00	0	.45-	.00	.00
NET	99,602	8,635.42	.00	1,332.24	6.87	75	906.41	.00	.00
BILLED CONS	289	ACTIVE CONS	259	INACTIVE CONS	30	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	46	MULT METERS	0	DEVICES	18		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	38	DMD BILLS	0		.00	.00	.00
YTD KWH	20,008,760	YTD REV	1,582,499.21	YTD DVC REV	35,057.96				

OCT 31, 2005 22:00 BI-MESALRPT PAG# 113

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE  
REVENUE MO/YR: 09/2005 / FROM: 01-OCT-2005 03:00:49 / TO: 31-OCT-2005 22:00:32 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 1,256,278 YTD REV 105,593.32 YTD DVC REV 22,641.54

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,361,789	95,620.59	20,393.40	.00	.00	0	12,318.71	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,361,789	95,620.59	20,393.40	.00	.00	0	12,318.71	.00	.00
BILLED CONS	87 ACTIVE CONS	87 INACTIVE CONS	1 TOTAL CONS			88	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0 DEVICES	0			ADJ-->	.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	1 DMD BILLS	0			NET-->	.00	.00	.00
YTD KWH	12,273,975	YTD REV	924,838.46	YTD DVC REV	6,342.19				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	6,213,240	386,258.80	79,344.12	.00	.00	0	56,204.92	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	6,213,240	386,258.80	79,344.12	.00	.00	0	56,204.92	.00	.00
BILLED CONS	98 ACTIVE CONS	99 INACTIVE CONS	4 TOTAL CONS			103	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0 DEVICES	0			ADJ-->	.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	0			NET-->	.00	.00	.00
YTD KWH	53,692,556	YTD REV	3,531,884.53	YTD DVC REV	4,487.55				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4A	27,520	1,741.63	124.33	.00	.00	0	248.95	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	27,520	1,741.63	124.33	.00	.00	0	248.95	.00	.00
BILLED CONS	1 ACTIVE CONS	1 INACTIVE CONS	0 TOTAL CONS			1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0 DEVICES	0			ADJ-->	.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	0			NET-->	.00	.00	.00
YTD KWH	631,680	YTD REV	34,706.79	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS	0 INACTIVE CONS	5 TOTAL CONS			5	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0 DEVICES	0			ADJ-->	.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	0			NET-->	.00	.00	.00
YTD KWH	60	YTD REV	5.58	YTD DVC REV	5.19				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	66,627	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	66,627	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS	3 INACTIVE CONS	0 TOTAL CONS			3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0 DEVICES	0			ADJ-->	.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	0			NET-->	.00	.00	.00
YTD KWH	60	YTD REV	5.58	YTD DVC REV	5.19				







NOV 30, .05 22:00 BI-MESALRPT PAGE 110  
 NOLIN RURAL ELEC \_C COOP CORP  
 S A L E S R E P O R T --- RATE  
 REVENUE MO/YR: 10/2005 / FROM: 31-OCT-2005 22:00:32 / TO: 30-NOV-2005 22:00:58 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
 YTD KWH 1,339,050 YTD REV 114,876.42 YTD DVC REV 25,265.73

RATE 3	KWH 1,170,107	KWH REV 92,090.59	DEMAND REV 19,313.84	SVC CHG .00	DVC REV .00	DVC KWH 0	PCA ADJ 1 20,050.95	PCA ADJ 2 .00	PCA ADJ 3 .00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,170,107	92,090.59	19,313.84	.00	.00	0	20,050.95	.00	.00
BILLED CONS	88	ACTIVE CONS	1	TOTAL CONS	89		PCA ADJ 4 20,050.95	PCA ADJ 5 .00	PCA ADJ 6 .00
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	13,453,117	YTD REV	1,037,121.01	YTD DVC REV	7,073.65				

RATE 4	KWH 5,457,512	KWH REV 385,562.82	DEMAND REV 75,822.98	SVC CHG .00	DVC REV .00	DVC KWH 0	PCA ADJ 1 93,519.88	PCA ADJ 2 .00	PCA ADJ 3 .00
ADJ	60,000	3,700.82	2,166.54	.00	.00	0	301.83	.00	.00
NET	5,517,512	389,263.64	77,989.52	.00	.00	0	93,821.71	.00	.00
BILLED CONS	101	ACTIVE CONS	4	TOTAL CONS	105		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	59,215,842	YTD REV	3,999,764.78	YTD DVC REV	4,985.87				

RATE 4A	KWH 34,560	KWH REV 2,448.04	DEMAND REV 116.14	SVC CHG .00	DVC REV .00	DVC KWH 0	PCA ADJ 1 592.22	PCA ADJ 2 .00	PCA ADJ 3 .00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	34,560	2,448.04	116.14	.00	.00	0	592.22	.00	.00
BILLED CONS	1	ACTIVE CONS	0	TOTAL CONS	1		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	666,240	YTD REV	37,270.97	YTD DVC REV	.00				

RATE 5	KWH 0	KWH REV .00	DEMAND REV .00	SVC CHG .00	DVC REV .00	DVC KWH 0	PCA ADJ 1 .00	PCA ADJ 2 .00	PCA ADJ 3 .00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	5	TOTAL CONS	5		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	60	YTD REV	5.58	YTD DVC REV	5.19				

RATE 70	KWH 68,868	KWH REV 68,868	DEMAND REV .00	SVC CHG .00	DVC REV .00	DVC KWH 0	PCA ADJ 1 .00	PCA ADJ 2 .00	PCA ADJ 3 .00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	68,868	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	3	TOTAL CONS	3		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	60	YTD REV	5.58	YTD DVC REV	5.19				

NOV 30, .05 22:00 NOLIN RURAL ELEC. COOP CORP PAGE 111  
 S A L E S R E P O R T --- RATE BI-MESALRPT  
 REVENUE MO/YR: 10/2005 / FROM: 31-OCT-2005 22:00:32 / TO: 30-NOV-2005 22:00:58 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING .00  
 NET--> .00

YTD KWH	727,404	YTD REV	.00	YTD DVC REV	.00				
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0	8,683.64	.00	.00	46,518.73	504,992	8,683.64	.00	.00
ADJ	0	21.87-	.00	.00	356.56-	4,071-	21.87-	.00	.00
NET	0	8,661.77	.00	.00	46,162.17	500,921	8,661.77	.00	.00
BILLED CONS	124	ACTIVE CONS	126	INACTIVE CONS	37	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6815		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	2	DMD BILLS	0		.00	.00	.00
YTD KWH	186,235	YTD REV	18,962.87	YTD DVC REV	15,994.63				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TAX	0	2,959.58	.00	.00	14,660.63	172,374	2,959.58	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	2,959.58	.00	.00	14,660.63	172,374	2,959.58	.00	.00
BILLED CONS	45	ACTIVE CONS	45	INACTIVE CONS	4	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	2381		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	1,247,101	YTD REV	118,582.77	YTD DVC REV	105,569.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	52,216,532	3,849,182.66	222,738.42	148,422.07	61,437.68	680,073	708,428.87	101,877.27	.00
ADJ	58,000	3,642.74	2,166.54	2.79	356.56-	4,071-	263.05	.00	.00
NET	52,274,532	3,852,825.40	224,904.96	148,424.86	61,081.12	676,002	708,691.92	101,877.27	.00
BILLED CONS	30082	ACTIVE CONS	29744	INACTIVE CONS	1524	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	745	MULT METERS	1	DEVICES	9258		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	618	DMD BILLS	0		.00	.00	.00
YTD KWH	599,406,679	YTD REV	40,276,422.64	YTD DVC REV	635,301.34				

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

REVENUE MO/YR: 11/2005 / FROM: 30-NOV-2005 22:00:58 / TO: 29-DEC-2005 22:00:43 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE 1	KWH	KWH REV	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
	38,344,790	3,083,046.44	251.70	2,640	457,376.94	.00	.00
ADJ	885	57.61	.00	0	8.46	.00	.00
NET	38,345,675	3,083,104.05	251.70	2,640	457,385.40	.00	.00
BILLED CONS	28106	ACTIVE CONS	1357	TOTAL CONS	29213	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	618	MULT METERS	41		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0		.00	.00	.00
YTD KWH	393,380,418	YTD REV	482,829.84				

RATE 10	KWH	KWH REV	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
	4,150,650	210,502.06	.00	0	49,508.95	.00	.00
ADJ	0	97.33	.00	0	.00	.00	.00
NET	4,150,650	210,599.39	.00	0	49,508.95	.00	.00
BILLED CONS	1	ACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0		.00	.00	.00
YTD KWH	44,903,600	YTD REV	2,335,321.86				

RATE 11	KWH	KWH REV	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
	11,001,400	500,292.89	.00	0	89,001.33	.00	.00
ADJ	0	.00	.00	0	.00	.00	.00
NET	11,001,400	500,292.89	.00	0	89,001.33	.00	.00
BILLED CONS	1	ACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0		.00	.00	.00
YTD KWH	116,319,500	YTD REV	5,468,613.17				

RATE 2	KWH	KWH REV	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
	1,977,850	174,555.68	.00	0	23,591.96	.00	.00
ADJ	11,300	1,027.19	.00	0	162.89	.00	.00
NET	1,989,150	175,582.87	.00	0	23,754.85	.00	.00
BILLED CONS	1297	ACTIVE CONS	110	TOTAL CONS	1407	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	54	MULT METERS	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0		.00	.00	.00
YTD KWH	23,965,427	YTD REV	1,956,175.69				

RATE 2A	KWH	KWH REV	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
	188,377	16,623.28	13.74	150	2,246.89	.00	.00
ADJ	157-	13.79-	.00	0	1.87-	.00	.00
NET	188,220	16,609.49	13.74	150	2,245.02	.00	.00
BILLED CONS	310	ACTIVE CONS	33	TOTAL CONS	348	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	31	MULT METERS	13		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0		.00	.00	.00
YTD KWH			43,212.61				

REVENUE MO/YR: 11/2005 / FROM: 30-NOV-2005 22:00:58 / TO: 29-DEC-2005 22:00:43 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
 YTD KWH 1,523,573 YTD REV 132,620.19 YTD DVC REV 28,104.63

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,180,164	85,786.33	18,437.72	.00	.00	0	14,076.99	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,180,164	85,786.33	18,437.72	.00	.00	0	14,076.99	.00	.00
BILLED CONS	88 ACTIVE CONS	0	1 TOTAL CONS	89			PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0	0 DEVICES	0	ADJ-->		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0	0 DMD BILLS	0	NET-->		.00	.00	.00
YTD KWH	14,642,756	YTD REV	1,142,216.98	YTD DVC REV	7,840.36				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	5,657,206	365,715.05	75,149.38	.00	.00	0	67,479.16	.00	.00
ADJ	35,520	2,660.26	71.53-	.00	.00	0	647.86	.00	.00
NET	5,692,726	368,375.31	75,077.85	.00	.00	0	68,127.02	.00	.00
BILLED CONS	100 ACTIVE CONS	0	4 TOTAL CONS	104			PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0	0 DEVICES	0	ADJ-->		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0	1 DMD BILLS	0	NET-->		.00	.00	.00
YTD KWH	64,913,779	YTD REV	4,443,695.13	YTD DVC REV	5,496.85				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4A	92,480	5,860.71	233.43	.00	.00	0	1,103.10	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	92,480	5,860.71	233.43	.00	.00	0	1,103.10	.00	.00
BILLED CONS	1 ACTIVE CONS	0	0 TOTAL CONS	1			PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0	0 DEVICES	0	ADJ-->		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0	0 DMD BILLS	0	NET-->		.00	.00	.00
YTD KWH	758,720	YTD REV	43,365.11	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	2 ACTIVE CONS	0	5 TOTAL CONS	5			PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0	0 DEVICES	0	ADJ-->		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0	2 DMD BILLS	0	NET-->		.00	.00	.00
YTD KWH	2,520	YTD REV	253.56	YTD DVC REV	225.43				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	79,553	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	79,553	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS	0	0 TOTAL CONS	3			PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0	0 DEVICES	0	ADJ-->		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0	0 DMD BILLS	0	NET-->		.00	.00	.00
YTD KWH	79,553	YTD REV	0	YTD DVC REV	0				

DEC 29, 2005 22:00 NOLIN RURAL ELECTRIC COOP CORP BI-MESALRPT PAGE 113

REVENUE MO/YR: 11/2005 / FROM: 30-NOV-2005 22:00:58 / TO: 29-DEC-2005 22:00:43 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING .00

YTD KWH	806,957	YTD REV	.00	YTD DVC REV	.00				
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0	6,016.24	.00	.00	46,691.80	506,848	6,016.24	.00	.00
ADJ	0	20.55-	.00	.00	169.93-	1,627-	20.55-	.00	.00
NET	0	5,995.69	.00	.00	46,521.87	505,221	5,995.69	.00	.00
BILLED CONS	126	ACTIVE CONS	127	INACTIVE CONS	37	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6810		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	2	DMD BILLS	0		.00	.00	.00
YTD KWH	217,063	YTD REV	21,936.15	YTD DVC REV	17,542.41				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TAX	0	2,064.05	.00	.00	14,754.45	173,156	2,064.05	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	2,064.05	.00	.00	14,754.45	173,156	2,064.05	.00	.00
BILLED CONS	46	ACTIVE CONS	46	INACTIVE CONS	4	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	2414		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	1,373,551	YTD REV	132,062.40	YTD DVC REV	116,633.71				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	62,672,470	4,450,462.73	220,267.40	148,987.36	61,711.69	682,794	623,464.28	89,001.33	.00
ADJ	47,548	3,808.05	1,278.42	3.17-	169.93-	1,627-	796.79	.00	.00
NET	62,720,018	4,454,270.78	221,545.82	148,984.19	61,541.76	681,167	624,261.07	89,001.33	.00
BILLED CONS	30078	ACTIVE CONS	29835	INACTIVE CONS	1551	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	703	MULT METERS	1	DEVICES	9278		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	467	DMD BILLS	0		.00	.00	.00
YTD KWH	662,807,864	YTD REV	45,162,765.19	YTD DVC REV	701,885.84				

REVENUE MO/YR: 12/2005 / FROM: 29-DEC-2005 22:00:43 / TO: 27-JAN-2006 23:00:42 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE 1	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
	48,286,541	3,855,303.37	.00	139,146.83	.00	0	522,458.86	.00	.00
ADJ	3,706-	311.88-	.00	168.51-	.00	0	41.16-	.00	.00
NET	48,282,835	3,854,991.49	.00	138,978.32	.00	0	522,417.70	.00	.00
BILLED CONS	28094	ACTIVE CONS	27871	INACTIVE CONS	1215	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	659	MULT METERS	1	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	451	DMD BILLS	0		.00	.00	.00
YTD KWH	442,091,601	YTD REV	33,524,743.92	YTD DVC REV	528,290.23				

RATE 10	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
	3,774,000	189,178.14	37,730.00	1,069.00	.00	0	40,834.68	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	3,774,000	189,178.14	37,730.00	1,069.00	.00	0	40,834.68	.00	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	48,677,600	YTD REV	2,563,299.00	YTD DVC REV	.00				

RATE 11	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
	10,492,200	466,757.80	90,603.97	1,069.00	.00	0	70,497.09	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	10,492,200	466,757.80	90,603.97	1,069.00	.00	0	70,497.09	.00	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	126,811,700	YTD REV	6,027,043.94	YTD DVC REV	.00				

RATE 2	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
	2,222,743	195,160.80	.00	6,519.56	.00	0	24,050.03	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	2,222,743	195,160.80	.00	6,519.56	.00	0	24,050.03	.00	.00
BILLED CONS	1308	ACTIVE CONS	1301	INACTIVE CONS	100	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	50	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	10	DMD BILLS	0		.00	.00	.00
YTD KWH	26,283,643	YTD REV	2,165,790.26	YTD DVC REV	47,393.33				

RATE 2A	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
	366,479	32,108.04	.00	1,646.54	.00	0	3,965.32	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	366,479	32,108.04	.00	1,646.54	.00	0	3,965.32	.00	.00
BILLED CONS	349	ACTIVE CONS	343	INACTIVE CONS	25	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	42	MULT METERS	0	DEVICES	2		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	31	DMD BILLS	0		.00	.00	.00

JAN 27, 2006 23:00 NOLIN RURAL ELECTRIC COOP CORP BI-MESALRPT PAGE 112

REVENUE MO/YR: 12/2005 / FROM: 29-DEC-2005 22:00:43 / TO: 27-JAN-2006 23:00:42 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

YTD KWH 1,886,837 YTD REV 166,043.56 YTD DVC REV 31,094.37

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,228,700	88,587.50	17,521.04	.00	.00	0	13,294.56	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,228,700	88,587.50	17,521.04	.00	.00	0	13,294.56	.00	.00
BILLED CONS	89 ACTIVE CONS	2 TOTAL CONS	88 INACTIVE CONS	0	90		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0	0 DEVICES	0	ADJ-->		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0	1 DMD BILLS	0	NET-->		.00	.00	.00
YTD KWH	15,881,265	YTD REV	1,249,223.23	YTD DVC REV	8,631.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	5,688,468	364,554.44	72,685.76	.00	.00	0	61,549.19	.00	.00
ADJ	60,640	3,896.52	1,074.93	.00	.00	0	644.06	.00	.00
NET	5,749,108	368,450.96	73,760.69	.00	.00	0	62,193.25	.00	.00
BILLED CONS	102 ACTIVE CONS	4 TOTAL CONS	102 INACTIVE CONS	0	106		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0	0 DEVICES	0	ADJ-->		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0	0 DMD BILLS	0	NET-->		.00	.00	.00
YTD KWH	70,670,506	YTD REV	4,886,621.76	YTD DVC REV	6,022.27				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4A	130,720	8,162.48	289.79	.00	.00	0	1,414.39	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	130,720	8,162.48	289.79	.00	.00	0	1,414.39	.00	.00
BILLED CONS	1 ACTIVE CONS	0 TOTAL CONS	1 INACTIVE CONS	0	1		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0	0 DEVICES	0	ADJ-->		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0	0 DMD BILLS	0	NET-->		.00	.00	.00
YTD KWH	889,440	YTD REV	51,817.38	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS	5 TOTAL CONS	0 INACTIVE CONS	0	5		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0	0 DEVICES	0	ADJ-->		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0	0 DMD BILLS	0	NET-->		.00	.00	.00
YTD KWH	2,520	YTD REV	253.56	YTD DVC REV	225.43				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	105,488	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	105,488	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS	0 TOTAL CONS	3 INACTIVE CONS	0	3		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0	0 DEVICES	0	ADJ-->		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0	0 DMD BILLS	0	NET-->		.00	.00	.00

JAN 27, 2006 23:00 NOLIN RURAL ELECTRIC COOP CORP BI-MESALRPT PAGE 113

REVENUE MO/YR: 12/2005 / FROM: 29-DEC-2005 22:00:43 / TO: 27-JAN-2006 23:00:42 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING .00

YTD KWH	912,445	YTD REV	.00	YTD DVC REV	.00	NET-->
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH
NTAX	0	5,492.93	.00	.00	46,866.11	508,540
ADJ	0	6.60-	.00	.00	48.56-	529-
NET	0	5,486.33	.00	.00	46,817.55	508,011
BILLED CONS	119	ACTIVE CONS	120	INACTIVE CONS	36	TOTAL CONS
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6836	
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0	ADJ-->
YTD KWH	224,388	YTD REV	22,950.33	YTD DVC REV	18,333.64	NET-->

PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5,492.93	.00	.00
6.60-	.00	.00
5,486.33	.00	.00
PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
.00	.00	.00
.00	.00	.00
.00	.00	.00

YTD KWH	1,511,789	YTD REV <th>146,843.63</th> <th>YTD DVC REV <th>128,880.41</th> <th>NET--&gt;</th> </th>	146,843.63	YTD DVC REV <th>128,880.41</th> <th>NET--&gt;</th>	128,880.41	NET-->
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH
TAX	0	1,897.83	.00	.00	15,078.55	175,586
ADJ	0	.00	.00	.00	.00	0
NET	0	1,897.83	.00	.00	15,078.55	175,586
BILLED CONS	54	ACTIVE CONS	54	INACTIVE CONS	4	TOTAL CONS
RATE/SVC MIN	0	MULT METERS	0	DEVICES	2455	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->
YTD KWH	1,511,789	YTD REV	146,843.63	YTD DVC REV	128,880.41	NET-->

PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
1,897.83	.00	.00
.00	.00	.00
1,897.83	.00	.00
PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
.00	.00	.00
.00	.00	.00
.00	.00	.00

YTD KWH	735,843,734	YTD REV <th>50,804,630.57</th> <th>YTD DVC REV <th>768,870.68</th> <th>NET--&gt;</th> </th>	50,804,630.57	YTD DVC REV <th>768,870.68</th> <th>NET--&gt;</th>	768,870.68	NET-->
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH
TOTAL	72,295,339	5,207,203.33	218,830.56	149,450.93	61,944.66	684,126
ADJ	56,934	3,578.04	1,074.93	168.51-	48.56-	529-
NET	72,352,273	5,210,781.37	219,905.49	149,282.42	61,896.10	683,597
BILLED CONS	30118	ACTIVE CONS	29885	INACTIVE CONS	1391	TOTAL CONS
RATE/SVC MIN	751	MULT METERS	1	DEVICES	9293	
KVA MIN BILLS	0	FINALED CONS	494	DMD BILLS	0	ADJ-->
YTD KWH	735,843,734	YTD REV	50,804,630.57	YTD DVC REV	768,870.68	NET-->

PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
674,957.79	70,497.09	.00
596.30	.00	.00
675,554.09	70,497.09	.00
PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
.00	.00	.00
.00	.00	.00
.00	.00	.00



REVENUE MO/YR: 01/2006 / FROM: 27-JAN-2006 23:00:42 / TO: 28-FEB-2006 21:30:41 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

S A L E S R E P O R T --- RATE		D E M A N D R E V		S V C C H G		D V C R E V		D V C K W H		P C A A D J		
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
1	41,797,496	2,965,428.48	.00	139,419.13	.00	0	215,300.89	.00	.00	215,300.89	.00	.00
ADJ	20,708	1,524.90	.00	22.94	.00	0	162.65	.00	.00	162.65	.00	.00
NET	41,818,204	2,966,953.38	.00	139,442.07	.00	0	215,463.54	.00	.00	215,463.54	.00	.00
BILLED CONS	28193 ACTIVE CONS		27906 INACTIVE CONS	1240 TOTAL CONS		29146	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6			
RATE/SVC MIN	680 MULT METERS		1 DEVICES	0		ADJ-->	.00	.00	.00	.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		540 DMD BILLS	0		NET-->	.00	.00	.00	.00	.00	.00
YTD KWH	42,285,238	YTD REV	3,151,458.28	YTD DVC REV	45,366.78							
10	4,291,150	KWH REV	37,730.00	SVC CHG	.00	0	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
ADJ	0	180,215.49	.00	1,069.00	.00	0	22,103.71	.00	.00	22,103.71	.00	.00
NET	4,291,150	180,215.49	.00	.00	.00	0	22,103.71	.00	.00	22,103.71	.00	.00
BILLED CONS	1 ACTIVE CONS		37,730.00	1,069.00	.00	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6			
RATE/SVC MIN	0 MULT METERS		1 INACTIVE CONS	0 TOTAL CONS		ADJ-->	.00	.00	.00	.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DEVICES	0		NET-->	.00	.00	.00	.00	.00	.00
YTD KWH	4,291,150	YTD REV	219,014.49	YTD DVC REV	.00							
11	11,134,500	KWH REV	92,292.48	SVC CHG	.00	0	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
ADJ	0	557,140.83	.00	1,069.00	.00	0	154,669.34	.00	.00	154,669.34	.00	.00
NET	11,134,500	557,140.83	.00	.00	.00	0	154,669.34	.00	.00	154,669.34	.00	.00
BILLED CONS	1 ACTIVE CONS		92,292.48	1,069.00	.00	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6			
RATE/SVC MIN	0 MULT METERS		1 INACTIVE CONS	0 TOTAL CONS		ADJ-->	.00	.00	.00	.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DEVICES	0		NET-->	.00	.00	.00	.00	.00	.00
YTD KWH	11,134,500	YTD REV	650,502.31	YTD DVC REV	.00							
2	2,110,937	KWH REV	1312	SVC CHG	.00	0	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
ADJ	0	165,685.77	.00	6,523.05	.00	0	10,873.52	.00	.00	10,873.52	.00	.00
NET	2,110,937	165,685.77	.00	.00	.00	0	10,873.52	.00	.00	10,873.52	.00	.00
BILLED CONS	1313 ACTIVE CONS		1312 INACTIVE CONS	101 TOTAL CONS		1413	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6			
RATE/SVC MIN	69 MULT METERS		0 DEVICES	0		ADJ-->	.00	.00	.00	.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		8 DMD BILLS	0		NET-->	.00	.00	.00	.00	.00	.00
YTD KWH	2,166,038	YTD REV	176,811.85	YTD DVC REV	4,117.94							
2A	316,110	KWH REV	354	SVC CHG	.00	0	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
ADJ	1,258-	24,794.89	.00	1,797.48	.00	0	1,628.36	.00	.00	1,628.36	.00	.00
NET	314,852	104.23-	.00	.34	.00	0	9.06-	.00	.00	9.06-	.00	.00
BILLED CONS	379 ACTIVE CONS		354 INACTIVE CONS	28 TOTAL CONS		382	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6			
RATE/SVC MIN	27 MULT METERS		0 DEVICES	0		ADJ-->	.00	.00	.00	.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		46 DMD BILLS	0		NET-->	.00	.00	.00	.00	.00	.00

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

REVENUE MO/YR: 01/2006 / FROM: 27-JAN-2006 23:00:42 / TO: 28-FEB-2006 21:30:41 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 315,368 YTD REV 26,536.25 YTD DVC REV 3,272.71

RATE	KWH	KWH REV	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,222,358	77,013.52	.00	0	6,296.36	.00	.00
ADJ	0	.00	.00	0	.00	.00	.00
NET	1,222,358	77,013.52	.00	0	6,296.36	.00	.00
BILLED CONS	88	ACTIVE CONS	2	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0		.00	.00	.00
YTD KWH	1,232,167	YTD REV	94,362.00	YTD DVC REV	790.64		

RATE	KWH	KWH REV	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	5,493,013	304,565.99	.00	0	28,294.50	.00	.00
ADJ	400-	51.00-	.00	0	4.33-	.00	.00
NET	5,492,613	304,514.99	.00	0	28,290.17	.00	.00
BILLED CONS	103	ACTIVE CONS	5	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0		.00	.00	.00
YTD KWH	5,498,410	YTD REV	373,500.73	YTD DVC REV	525.42		

RATE	KWH	KWH REV	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4A	122,720	6,658.75	.00	0	632.13	.00	.00
ADJ	0	.00	.00	0	.00	.00	.00
NET	122,720	6,658.75	.00	0	632.13	.00	.00
BILLED CONS	1	ACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0		.00	.00	.00
YTD KWH	122,720	YTD REV	6,949.49	YTD DVC REV	.00		

RATE	KWH	KWH REV	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	0	.00	.00	.00
NET	0	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	5	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		

RATE	KWH	KWH REV	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	90,879	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	0	.00	.00	.00
NET	90,879	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		

FEB 28, 2006 21:30 NOLIN RURAL ELECTRIC COOP CORP BI-MESALRPT PAGE 112

REVENUE MO/YR: 01/2006 / FROM: 27-JAN-2006 23:00:42 / TO: 28-FEB-2006 21:30:41 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING .00

NET--> .00

YTD KWH	90,879	YTD REV	.00	YTD DVC REV	.00				
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0	2,636.67	.00	.00	46,766.30	507,267	2,636.67	.00	.00
ADJ	0	8.87-	.00	.00	86.09-	714-	8.87-	.00	.00
NET	0	2,627.80	.00	.00	46,680.21	506,553	2,627.80	.00	.00
BILLED CONS	110	ACTIVE CONS	111	INACTIVE CONS	37	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6812		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0		.00	.00	.00
YTD KWH	15,447	YTD REV	1,615.82	YTD DVC REV	1,469.64				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TAX	0	918.49	.00	.00	15,204.16	177,104	918.49	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	918.49	.00	.00	15,204.16	177,104	918.49	.00	.00
BILLED CONS	62	ACTIVE CONS	62	INACTIVE CONS	4	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	2492		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	129,953	YTD REV	12,725.38	YTD DVC REV	11,533.18				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	66,579,163	4,285,058.88	215,510.31	149,877.66	61,970.46	684,371	288,684.63	154,669.34	.00
ADJ	19,050	1,360.80	238.70-	23.28	86.09-	714-	140.39	.00	.00
NET	66,598,213	4,286,419.68	215,271.61	149,900.94	61,884.37	683,657	288,825.02	154,669.34	.00
BILLED CONS	30251	ACTIVE CONS	29940	INACTIVE CONS	1422	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	776	MULT METERS	1	DEVICES	9304		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	596	DMD BILLS	0		.00	.00	.00
YTD KWH	67,281,870	YTD REV	4,713,476.60	YTD DVC REV	67,076.31				

MAR 31, 2006 22:00 BI-MESALRPT PAGE 108

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

REVENUE MO/YR: 02/2006 / FROM: 28-FEB-2006 21:30:41 / TO: 31-MAR-2006 22:00:29 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE 1	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
	39,523,542	2,551,224.76	.00	139,255.68	3.21	35	79,797.55-	.00	.00
ADJ	8,054-	490.54-	.00	.19-	.00	0	41.58	.00	.00
NET	39,515,488	2,550,734.22	.00	139,255.49	3.21	35	79,755.97-	.00	.00
BILLED CONS	28227	ACTIVE CONS	27951	INACTIVE CONS	1264	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	681	MULT METERS	1	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	631	DMD BILLS			.00	.00	.00
YTD KWH	82,274,486	YTD REV	5,883,503.60	YTD DVC REV	90,604.05				

RATE 10	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
	3,909,700	137,838.66	37,416.20	1,069.00	.00	0	7,893.68-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	3,909,700	137,838.66	37,416.20	1,069.00	.00	0	7,893.68-	.00	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS			.00	.00	.00
YTD KWH	8,200,850	YTD REV	395,338.35	YTD DVC REV	.00				

RATE 11	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
	10,885,400	416,938.43	107,800.00	1,069.00	.00	0	.00	82,293.62	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	10,885,400	416,938.43	107,800.00	1,069.00	.00	0	.00	82,293.62	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS			.00	.00	.00
YTD KWH	22,019,900	YTD REV	1,176,309.74	YTD DVC REV	.00				

RATE 2	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
	1,934,073	139,772.09	.00	6,563.39	.00	0	3,904.99-	.00	.00
ADJ	0	17.92-	.00	5.50-	.00	0	.49	.00	.00
NET	1,934,073	139,754.17	.00	6,557.89	.00	0	3,904.50-	.00	.00
BILLED CONS	1317	ACTIVE CONS	1323	INACTIVE CONS	103	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	64	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	11	DMD BILLS			.00	.00	.00
YTD KWH	4,148,274	YTD REV	326,821.59	YTD DVC REV	8,197.30				

RATE 2A	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
	324,187	23,394.11	.00	1,822.61	.00	0	654.49-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	324,187	23,394.11	.00	1,822.61	.00	0	654.49-	.00	.00
BILLED CONS	389	ACTIVE CONS	379	INACTIVE CONS	31	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	38	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	46	DMD BILLS			.00	.00	.00
YTD KWH	4,148,274	YTD REV	326,821.59	YTD DVC REV	8,197.30				

REVENUE MO/YR: 02/2006 / FROM: 28-FEB-2006 21:30:41 / TO: 31-MAR-2006 22:00:29 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
 YTD KWH 640,093 YTD REV 51,796.01 YTD DVC REV 6,454.14

RATE	KWH	KWH REV	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,109,505	62,716.32	.00	0	2,240.12-	.00	.00
ADJ	0	500.20	.00	0	.00	.00	.00
NET	1,109,505	63,216.52	.00	0	2,240.12-	.00	.00
BILLED CONS	88 ACTIVE CONS	2 TOTAL CONS	90		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0 DEVICES	ADJ-->		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	NET-->		.00	.00	.00
YTD KWH	2,351,481	YTD REV	1,581.28				

RATE	KWH	KWH REV	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	5,294,895	258,369.54	.00	0	10,690.41-	.00	.00
ADJ	155,304	9,699.29	.00	0	799.97	.00	.00
NET	5,450,199	268,068.83	.00	0	9,890.44-	.00	.00
BILLED CONS	101 ACTIVE CONS	5 TOTAL CONS	106		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0 DEVICES	ADJ-->		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	NET-->		.00	.00	.00
YTD KWH	10,954,406	YTD REV	1,050.84				

RATE	KWH	KWH REV	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4A	120,960	5,755.35	.00	0	244.22-	.00	.00
ADJ	0	.00	.00	0	.00	.00	.00
NET	120,960	5,755.35	.00	0	244.22-	.00	.00
BILLED CONS	1 ACTIVE CONS	0 TOTAL CONS	1		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0 DEVICES	ADJ-->		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	NET-->		.00	.00	.00
YTD KWH	243,680	YTD REV	.00				

RATE	KWH	KWH REV	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	0	.00	.00	.00
NET	0	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS	5 TOTAL CONS	5		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0 DEVICES	ADJ-->		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	NET-->		.00	.00	.00
YTD KWH	00	YTD REV	.00				

RATE	KWH	KWH REV	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	87,371	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	0	.00	.00	.00
NET	87,371	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS	0 TOTAL CONS	3		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0 DEVICES	ADJ-->		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	NET-->		.00	.00	.00
YTD KWH	00	YTD REV	.00				

MAR 31, 2006 22:00 NOLIN RURAL ELECTRIC COOP CORP BI-MESALRPT PAGE 110

REVENUE MO/YR: 02/2006 / FROM: 28-FEB-2006 21:30:41 / TO: 31-MAR-2006 22:00:29 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING .00

YTD KWH	178,250	YTD REV	.00	YTD DVC REV	.00	NET-->	
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1
NTAX	0	1,012.44-	.00	.00	48,056.19	505,918	1,012.44-
ADJ	0	1.70-	.00	.00	62.98-	636-	1.70-
NET	0	1,014.14-	.00	.00	47,993.21	505,282	1,014.14-
BILLED CONS	110	ACTIVE CONS	111	INACTIVE CONS	37	TOTAL CONS	PCA ADJ 4
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6807	148	.00
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0	ADJ-->	.00
YTD KWH	30,431	YTD REV	3,094.67	YTD DVC REV	2,896.91	NET-->	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1
TAX	0	356.49-	.00	.00	13,863.69	177,888	356.49-
ADJ	0	.00	.00	.00	.00	0	.00
NET	0	356.49-	.00	.00	13,863.69	177,888	356.49-
BILLED CONS	62	ACTIVE CONS	63	INACTIVE CONS	4	TOTAL CONS	PCA ADJ 4
RATE/SVC MIN	0	MULT METERS	0	DEVICES	2748	67	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00
YTD KWH	260,107	YTD REV	24,682.59	YTD DVC REV	23,085.86	NET-->	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1
TOTAL	63,189,633	3,594,640.33	206,886.57	149,779.68	61,923.09	683,841	106,794.39-
ADJ	147,250	9,689.33	31,523.93	5.69-	62.98-	636-	840.34
NET	63,336,883	3,604,329.66	238,410.50	149,773.99	61,860.11	683,205	105,954.05-
BILLED CONS	30297	ACTIVE CONS	30022	INACTIVE CONS	1451	TOTAL CONS	PCA ADJ 4
RATE/SVC MIN	783	MULT METERS	1	DEVICES	9556	31473	.00
KVA MIN BILLS	0	FINALED CONS	689	DMD BILLS	0	ADJ-->	.00
YTD KWH	131,301,958	YTD REV	8,767,850.86	YTD DVC REV	133,870.38	NET-->	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1
TOTAL	63,189,633	3,594,640.33	206,886.57	149,779.68	61,923.09	683,841	106,794.39-
ADJ	147,250	9,689.33	31,523.93	5.69-	62.98-	636-	840.34
NET	63,336,883	3,604,329.66	238,410.50	149,773.99	61,860.11	683,205	105,954.05-
BILLED CONS	30297	ACTIVE CONS	30022	INACTIVE CONS	1451	TOTAL CONS	PCA ADJ 4
RATE/SVC MIN	783	MULT METERS	1	DEVICES	9556	31473	.00
KVA MIN BILLS	0	FINALED CONS	689	DMD BILLS	0	ADJ-->	.00
YTD KWH	131,301,958	YTD REV	8,767,850.86	YTD DVC REV	133,870.38	NET-->	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1
TOTAL	63,189,633	3,594,640.33	206,886.57	149,779.68	61,923.09	683,841	106,794.39-
ADJ	147,250	9,689.33	31,523.93	5.69-	62.98-	636-	840.34
NET	63,336,883	3,604,329.66	238,410.50	149,773.99	61,860.11	683,205	105,954.05-
BILLED CONS	30297	ACTIVE CONS	30022	INACTIVE CONS	1451	TOTAL CONS	PCA ADJ 4
RATE/SVC MIN	783	MULT METERS	1	DEVICES	9556	31473	.00
KVA MIN BILLS	0	FINALED CONS	689	DMD BILLS	0	ADJ-->	.00
YTD KWH	131,301,958	YTD REV	8,767,850.86	YTD DVC REV	133,870.38	NET-->	.00

APR 28, 2006 22:00      03/2006 / FROM: 31-MAR-2006 22:00:29 / TO: 28-APR-2006 22:00:04 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING      BI-MESALRPT      PAG. 111

NOLIN RURAL ELECTRIC COOP CORP									
S A L E S R E P O R T --- RATE									
REVENUE MO/YR: 03/2006 / FROM: 31-MAR-2006 22:00:29 / TO: 28-APR-2006 22:00:04 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING									
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
1	34,591,028	2,651,216.08	.00	139,425.46	1.40	10	306,753.58	.00	.00
ADJ	1,007,499-	76,831.15-	.00	2.34-	.00	0	8,934.49-	.00	.00
NET	33,583,529	2,574,384.93	.00	139,423.12	1.40	10	297,819.09	.00	.00
BILLED CONS	28230	ACTIVE CONS	27994	INACTIVE CONS	1281	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	651	MULT METERS	1	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	482	DMD BILLS		ADJ-->	.00	.00	.00
YTD KWH	116,334,729	YTD REV	8,644,749.94	YTD DVC REV	136,055.30	NET-->	.00	.00	.00
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
10	4,236,050	199,424.71	36,891.09	1,069.00	.00	0	37,565.29	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	4,236,050	199,424.71	36,891.09	1,069.00	.00	0	37,565.29	.00	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS		ADJ-->	.00	.00	.00
YTD KWH	12,436,900	YTD REV	632,723.15	YTD DVC REV	.00	NET-->	.00	.00	.00
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
11	12,745,900	472,081.49	107,800.00	1,069.00	.00	0	.00	78,769.66	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	12,745,900	472,081.49	107,800.00	1,069.00	.00	0	.00	78,769.66	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS		ADJ-->	.00	.00	.00
YTD KWH	34,765,800	YTD REV	1,757,260.23	YTD DVC REV	.00	NET-->	.00	.00	.00
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2	1,960,667	165,463.16	.00	6,594.11	.00	0	17,387.13	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,960,667	165,463.16	.00	6,594.11	.00	0	17,387.13	.00	.00
BILLED CONS	1327	ACTIVE CONS	1323	INACTIVE CONS	104	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	66	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	9	DMD BILLS		ADJ-->	.00	.00	.00
YTD KWH	6,153,352	YTD REV	502,752.67	YTD DVC REV	12,254.15	NET-->	.00	.00	.00
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2A	219,813	18,581.02	.00	2,158.22	.00	0	1,949.42	.00	.00
ADJ	2,876-	251.83-	.00	162.68-	.00	0	25.50-	.00	.00
NET	216,937	18,329.19	.00	1,995.54	.00	0	1,923.92	.00	.00
BILLED CONS	418	ACTIVE CONS	377	INACTIVE CONS	41	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	40	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	60	DMD BILLS		ADJ-->	.00	.00	.00
YTD KWH	6,153,352	YTD REV	502,752.67	YTD DVC REV	12,254.15	NET-->	.00	.00	.00

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

REVENUE MO/YR: 03/2006 / FROM: 31-MAR-2006 22:00:29 / TO: 28-APR-2006 22:00:04 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 859,792 YTD REV 72,278.97 YTD DVC REV 9,510.88

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,163,711	80,126.75	17,965.49	.00	.00	0	10,319.72	.00	.00
ADJ	0	12.77-	.00	.00	.00	0	7.09	.00	.00
NET	1,163,711	80,113.98	17,965.49	.00	.00	0	10,326.81	.00	.00
BILLED CONS	89 ACTIVE CONS	2 TOTAL CONS	88 INACTIVE CONS	0	90		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		1 DMD BILLS	0			.00	.00	.00
YTD KWH	3,524,701	YTD REV	276,454.26	YTD DVC REV	2,371.92				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	5,732,702	348,849.05	72,876.30	.00	.00	0	50,837.55	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	5,732,702	348,849.05	72,876.30	.00	.00	0	50,837.55	.00	.00
BILLED CONS	101 ACTIVE CONS	5 TOTAL CONS	101 INACTIVE CONS	0	106		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS	0			.00	.00	.00
YTD KWH	16,692,905	YTD REV	1,138,076.23	YTD DVC REV	1,576.26				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4A	139,040	8,254.82	287.50	.00	.00	0	1,233.01	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	139,040	8,254.82	287.50	.00	.00	0	1,233.01	.00	.00
BILLED CONS	1 ACTIVE CONS	0 TOTAL CONS	1 INACTIVE CONS	0	1		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS	0			.00	.00	.00
YTD KWH	382,720	YTD REV	21,557.89	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS	5 TOTAL CONS	0 INACTIVE CONS	0	5		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS	0			.00	.00	.00
YTD KWH	380	YTD REV	37.85	YTD DVC REV	34.80				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	75,350	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	75,350	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS	0 TOTAL CONS	3 INACTIVE CONS	0	3		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS	0			.00	.00	.00
YTD KWH	380	YTD REV	37.85	YTD DVC REV	34.80				



REVENUE MO/YR:	03/2006	FROM: 31-MAR-2006 22:00:29	TO: 28-APR-2006 22:00:04	TYPE SERVICE: COOP	MONTH END CLOSING				
NET-->	.00	.00	.00	.00	.00				
YTD KWH	253,600	YTD REV	.00	YTD DVC REV	.00				
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0	4,526.76	.00	.00	48,147.67	506,970	4,526.76	.00	.00
ADJ	0	4.03-	.00	.00	41.45-	452-	4.03-	.00	.00
NET	0	4,522.73	.00	.00	48,106.22	506,518	4,522.73	.00	.00
BILLED CONS	112	ACTIVE CONS	113	INACTIVE CONS	37	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6792		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	2	DMD BILLS	0		.00	.00	.00
YTD KWH	45,327	YTD REV	4,750.91	YTD DVC REV	4,316.18		.00	.00	.00
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TAX	0	1,579.81	.00	.00	13,863.94	177,894	1,579.81	.00	.00
ADJ	0	18.61	.00	.00	34.35	75	.00	.00	.00
NET	0	1,598.42	.00	.00	13,898.29	177,969	1,579.81	.00	.00
BILLED CONS	62	ACTIVE CONS	63	INACTIVE CONS	4	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	2748		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	390,135	YTD REV	38,208.30	YTD DVC REV	34,627.41		.00	.00	.00
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
?????	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		.00	.00	.00
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	60,864,261	3,950,103.65	235,820.38	150,315.79	62,013.01	684,874	432,152.27	78,769.66	.00
ADJ	1,010,375-	77,081.17-	.00	165.02-	7.10-	377-	8,956.93-	.00	.00
NET	59,853,886	3,873,022.48	235,820.38	150,150.77	62,005.91	684,497	423,195.34	78,769.66	.00
BILLED CONS	30342	ACTIVE CONS	30065	INACTIVE CONS	1480	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	757	MULT METERS	1	DEVICES	9541		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	554	DMD BILLS	0		.00	.00	.00
YTD KWH	191,840,341	YTD REV	13,088,850.40	YTD DVC REV	200,746.90		.00	.00	.00

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 NOLIN RURAL ELECTRIC COOP CORP  
 S A L E S R E P O R T --- RATE

REVENUE MO/YR: 04/2006 / FROM: 28-APR-2006 22:00:04 / TO: 31-MAY-2006 23:00:41 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	Demand Rev	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
1	24,908,678	1,582,425.63	.00	139,748.66	.00	0	93,804.10-	.00	.00
ADJ	768-	41.93-	.00	3.00-	.00	0	8.51	.00	.00
NET	24,907,910	1,582,383.70	.00	139,745.66	.00	0	93,795.59-	.00	.00
BILLED CONS	28306	ACTIVE CONS	28061	INACTIVE CONS	1242	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	649	MULT METERS	1	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	612	DMD BILLS	0		.00	.00	.00
YTD KWH	141,723,234	YTD REV	10,408,501.71	YTD DVC REV	181,397.52				
10	4,127,700	139,350.46	36,775.75	1,069.00	.00	0	15,544.92-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	4,127,700	139,350.46	36,775.75	1,069.00	.00	0	15,544.92-	.00	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	16,564,600	YTD REV	809,918.36	YTD DVC REV	.00				
11	12,314,600	457,467.58	108,964.78	1,069.00	.00	0	75,488.50	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	12,314,600	457,467.58	108,964.78	1,069.00	.00	0	75,488.50	.00	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	47,080,400	YTD REV	2,324,761.59	YTD DVC REV	.00				
2	1,869,316	133,008.79	.00	6,601.74	.00	0	7,039.93-	.00	.00
ADJ	0	23.06-	.00	.00	.00	0	.00	.00	.00
NET	1,869,316	132,985.73	.00	6,601.74	.00	0	7,039.93-	.00	.00
BILLED CONS	1327	ACTIVE CONS	1328	INACTIVE CONS	102	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	67	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	10	DMD BILLS	0		.00	.00	.00
YTD KWH	8,067,309	YTD REV	645,649.17	YTD DVC REV	16,359.10				
2A	114,863	8,243.83	.00	1,866.83	.00	0	432.61-	.00	.00
ADJ	1,109-	112.30-	.00	16.01-	.00	0	2.33-	.00	.00
NET	113,754	8,131.53	.00	1,850.82	.00	0	434.94-	.00	.00
BILLED CONS	403	ACTIVE CONS	372	INACTIVE CONS	36	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	45	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	49	DMD BILLS	0		.00	.00	.00

MAY 31, 2006 23:00 NOLIN RURAL ELECTRIC COOP CORP BI-MESALRPT PAGE 111  
S A L E S R E P O R T --- RATE

REVENUE MO/YR: 04/2006 / FROM: 28-APR-2006 22:00:04 / TO: 31-MAY-2006 23:00:41 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 970,842 YTD REV 82,035.22 YTD DVC REV 12,335.07

RATE	KWH	KWH REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,129,678	62,881.45	.00	.00	0	4,254.38-	.00	.00
ADJ	0	.00	.00	.00	0	.00	.00	.00
NET	1,129,678	62,881.45	.00	.00	0	4,254.38-	.00	.00
BILLED CONS	89 ACTIVE CONS	2 TOTAL CONS			91	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0				.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0				.00	.00	.00
YTD KWH	4,664,504	YTD REV	358,378.59	YTD DVC REV	3,161.41			

RATE	KWH	KWH REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	5,534,046	263,750.22	.00	.00	0	20,841.18-	.00	.00
ADJ	0	.00	.00	.00	0	.00	.00	.00
NET	5,534,046	263,750.22	.00	.00	0	20,841.18-	.00	.00
BILLED CONS	101 ACTIVE CONS	4 TOTAL CONS			106	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0				.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0				.00	.00	.00
YTD KWH	22,232,728	YTD REV	1,476,488.20	YTD DVC REV	2,099.86			

RATE	KWH	KWH REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4A	46,720	2,219.74	.00	.00	0	175.95-	.00	.00
ADJ	0	.00	.00	.00	0	.00	.00	.00
NET	46,720	2,219.74	.00	.00	0	175.95-	.00	.00
BILLED CONS	1 ACTIVE CONS	0 TOTAL CONS			1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0				.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0				.00	.00	.00
YTD KWH	429,440	YTD REV	24,060.56	YTD DVC REV	.00			

RATE	KWH	KWH REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS	5 TOTAL CONS			5	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0				.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0				.00	.00	.00
YTD KWH	380	YTD REV	37.85	YTD DVC REV	34.80			

RATE	KWH	KWH REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	60,230	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	0	.00	.00	.00
NET	60,230	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS	0 TOTAL CONS			3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0				.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0				.00	.00	.00
YTD KWH	380	YTD REV	37.85	YTD DVC REV	34.80			



JUN 30, 2006 22:30

BI-MESALRPT PAGE 112

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

REVENUE MO/YR: 05/2006 / FROM: 31-MAY-2006 23:00:41 / TO: 30-JUN-2006 22:30:33 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE 1	KWH 27,013,413	KWH REV 2,057,074.41	DEMAND REV .00	SVC CHG 140,242.11	DVC REV 8.47	DVC KWH 92	PCA ADJ 1 220,078.75	PCA ADJ 2 .00	PCA ADJ 3 .00
ADJ	22,760-	1,665.59-	.00	5.98-	.00	0	163.73-	.00	.00
NET	26,990,653	2,055,408.82	.00	140,236.13	8.47	92	219,915.02	.00	.00
BILLED CONS	28466	ACTIVE CONS	28150	INACTIVE CONS	1246	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	673	MULT METERS	1	DEVICES	0	ADJ-->	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	676	DMD BILLS	0	NET-->	.00	.00	.00
YTD KWH	169,194,014	YTD REV	12,651,497.10	YTD DVC REV	226,942.91				

RATE 10	KWH 4,425,900	KWH REV 205,414.97	DEMAND REV 38,149.33	SVC CHG 1,069.00	DVC REV .00	DVC KWH 0	PCA ADJ 1 36,057.81	PCA ADJ 2 .00	PCA ADJ 3 .00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	4,425,900	205,414.97	38,149.33	1,069.00	.00	0	36,057.81	.00	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0	ADJ-->	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	NET-->	.00	.00	.00
YTD KWH	20,990,500	YTD REV	1,054,551.66	YTD DVC REV	.00				

RATE 11	KWH 12,986,300	KWH REV 477,175.89	DEMAND REV 111,504.55	SVC CHG 1,069.00	DVC REV .00	DVC KWH 0	PCA ADJ 1 .00	PCA ADJ 2 75,489.36	PCA ADJ 3 .00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	12,986,300	477,175.89	111,504.55	1,069.00	.00	0	.00	75,489.36	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0	ADJ-->	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	NET-->	.00	.00	.00
YTD KWH	60,066,700	YTD REV	2,914,511.03	YTD DVC REV	.00				

RATE 2	KWH 2,017,550	KWH REV 169,049.11	DEMAND REV .00	SVC CHG 6,660.55	DVC REV .00	DVC KWH 0	PCA ADJ 1 16,436.83	PCA ADJ 2 .00	PCA ADJ 3 .00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	2,017,550	169,049.11	.00	6,660.55	.00	0	16,436.83	.00	.00
BILLED CONS	1336	ACTIVE CONS	1334	INACTIVE CONS	103	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	61	MULT METERS	0	DEVICES	0	ADJ-->	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	11	DMD BILLS	0	NET-->	.00	.00	.00
YTD KWH	10,142,605	YTD REV	826,183.30	YTD DVC REV	20,481.85				

RATE 2A	KWH 104,290	KWH REV 8,818.38	DEMAND REV .00	SVC CHG 1,930.24	DVC REV .00	DVC KWH 0	PCA ADJ 1 849.73	PCA ADJ 2 .00	PCA ADJ 3 .00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	104,290	8,818.38	.00	1,930.24	.00	0	849.73	.00	.00
BILLED CONS	425	ACTIVE CONS	395	INACTIVE CONS	48	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	47	MULT METERS	0	DEVICES	0	ADJ-->	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	72	DMD BILLS	0	NET-->	.00	.00	.00

NOLIN RURAL ELECTRIC COOP CORP  
 S A L E S R E P O R T --- RATE  
 REVENUE MO/YR: 05/2006 / FROM: 31-MAY-2006 23:00:41 / TO: 30-JUN-2006 22:30:33 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
 YTD KWH 1,061,147 YTD REV 91,656.25 YTD DVC REV 15,166.08

RATE 3	1,273,079	KWH 86,714.39	DVC REV .00	DVC KWH 0	PCA ADJ 1 10,371.81	PCA ADJ 2 .00	PCA ADJ 3 .00
ADJ	0	.00	.00	0	.00	.00	.00
NET	1,273,079	86,714.39	.00	0	10,371.81	.00	.00
BILLED CONS	92	ACTIVE CONS	2	TOTAL CONS	94	PCA ADJ 4 .00	PCA ADJ 5 .00
RATE/SVC MIN	0	MULT METERS	0	ADJ--->	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	NET--->	.00	.00	.00
YTD KWH	5,950,015	YTD REV	465,969.80	YTD DVC REV	4,075.84		

RATE 4	6,115,479	KWH 368,010.18	DVC REV .00	DVC KWH 0	PCA ADJ 1 49,822.79	PCA ADJ 2 .00	PCA ADJ 3 .00
ADJ	0	.00	.00	0	.00	.00	.00
NET	6,115,479	368,010.18	.00	0	49,822.79	.00	.00
BILLED CONS	102	ACTIVE CONS	4	TOTAL CONS	106	PCA ADJ 4 .00	PCA ADJ 5 .00
RATE/SVC MIN	0	MULT METERS	0	ADJ--->	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	NET--->	.00	.00	.00
YTD KWH	28,354,028	YTD REV	1,925,171.75	YTD DVC REV	2,627.58		

RATE 4A	39,200	KWH 2,365.62	DVC REV 139.94	DVC KWH 0	PCA ADJ 1 319.36	PCA ADJ 2 .00	PCA ADJ 3 .00
ADJ	0	.00	.00	0	.00	.00	.00
NET	39,200	2,365.62	.00	0	319.36	.00	.00
BILLED CONS	1	ACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4 .00	PCA ADJ 5 .00
RATE/SVC MIN	0	MULT METERS	0	ADJ--->	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	NET--->	.00	.00	.00
YTD KWH	468,640	YTD REV	26,566.12	YTD DVC REV	.00		

RATE 5	0	KWH 0	DVC REV .00	DVC KWH 0	PCA ADJ 1 .00	PCA ADJ 2 .00	PCA ADJ 3 .00
ADJ	0	.00	.00	0	.00	.00	.00
NET	0	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	5	TOTAL CONS	5	PCA ADJ 4 .00	PCA ADJ 5 .00
RATE/SVC MIN	0	MULT METERS	0	ADJ--->	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	NET--->	.00	.00	.00
YTD KWH	380	YTD REV	37.85	YTD DVC REV	34.80		

RATE 70	63,610	KWH 63,610	DVC REV .00	DVC KWH 0	PCA ADJ 1 .00	PCA ADJ 2 .00	PCA ADJ 3 .00
ADJ	0	.00	.00	0	.00	.00	.00
NET	63,610	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	3	TOTAL CONS	3	PCA ADJ 4 .00	PCA ADJ 5 .00
RATE/SVC MIN	0	MULT METERS	0	ADJ--->	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	NET--->	.00	.00	.00
YTD KWH	63,610	YTD REV	37.85	YTD DVC REV	34.80		

JUN 30, 2006 22:30

BI-MESALRPT

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NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

REVENUE MO/YR: 05/2006 / FROM: 31-MAY-2006 23:00:41 / TO: 30-JUN-2006 22:30:33 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

YTD KWH	377,440	YTD REV	.00	YTD DVC REV	.00	NET-->	.00
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1
NTAX	0	4,132.69	.00	.00	46,838.42	508,039	4,132.69
ADJ	0	1.66-	.00	.00	17.41-	204-	1.66-
NET	0	4,131.03	.00	.00	46,821.01	507,835	4,131.03
BILLED CONS	106	ACTIVE CONS	106	INACTIVE CONS	40	TOTAL CONS	PCA ADJ 4
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6826		.00
KVA MIN BILLS	0	FINALED CONS	2	DMD BILLS	0		.00
YTD KWH	75,860	YTD REV	7,939.08	YTD DVC REV	7,219.74		PCA ADJ 2

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1
TAX	0	1,464.59	.00	.00	15,426.18	179,624	1,464.59
ADJ	0	.49-	.00	.00	5.50-	60-	.49-
NET	0	1,464.10	.00	.00	15,420.68	179,564	1,464.10
BILLED CONS	63	ACTIVE CONS	63	INACTIVE CONS	4	TOTAL CONS	PCA ADJ 4
RATE/SVC MIN	0	MULT METERS	0	DEVICES	2522		.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00
YTD KWH	651,396	YTD REV	63,605.29	YTD DVC REV	57,835.47		PCA ADJ 2

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1
?????	0	.00	.00	.00	.00	0	.00
ADJ	0	.00	.00	.00	.00	0	.00
NET	0	.00	.00	.00	.00	0	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	PCA ADJ 4
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		PCA ADJ 2

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1
TOTAL	54,038,821	3,380,220.23	249,696.02	150,970.90	62,273.07	687,755	339,534.36
ADJ	22,760-	1,667.74-	.00	5.98-	22.91-	264-	165.88-
NET	54,016,061	3,378,552.49	249,696.02	150,964.92	62,250.16	687,491	339,368.48
BILLED CONS	30593	ACTIVE CONS	30248	INACTIVE CONS	1453	TOTAL CONS	PCA ADJ 4
RATE/SVC MIN	781	MULT METERS	1	DEVICES	9349		.00
KVA MIN BILLS	0	FINALED CONS	761	DMD BILLS	0		.00
YTD KWH	297,332,725	YTD REV	20,027,689.23	YTD DVC REV	334,384.27		PCA ADJ 2

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

JUL 31, 2006 22:30 REVENUE MO/YR: 06/2006 / FROM: 30-JUN-2006 22:30:33 / TO: 31-JUL-2006 22:30:47 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE 1	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
	35,534,270	2,655,911.99	.00	140,465.88	.00	0	229,513.11	.00	.00
ADJ	5,640	404.06	.00	19.17-	.00	0	26.63	.00	.00
NET	35,539,910	2,656,316.05	.00	140,446.71	.00	0	229,539.74	.00	.00
BILLED CONS	28513	ACTIVE CONS	28225	INACTIVE CONS	1258	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	674	MULT METERS	1	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	623	DMD BILLS	0		.00	.00	.00
YTD KWH	205,210,059	YTD REV	15,494,274.80	YTD DVC REV	272,545.22				

RATE 10	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
	3,358,900	151,765.67	38,332.32	1,069.00	.00	0	21,738.80	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	3,358,900	151,765.67	38,332.32	1,069.00	.00	0	21,738.80	.00	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	24,349,400	YTD REV	1,245,718.65	YTD DVC REV	.00				

RATE 11	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
	13,171,800	513,977.82	112,857.98	1,069.00	.00	0	.00	100,895.99	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	13,171,800	513,977.82	112,857.98	1,069.00	.00	0	.00	100,895.99	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	73,238,500	YTD REV	3,542,415.83	YTD DVC REV	.00				

RATE 2	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
	2,335,278	192,540.62	.00	6,667.42	.00	0	15,094.70	.00	.00
ADJ	5	10.44-	.00	.00	.00	0	.00	.00	.00
NET	2,335,283	192,530.18	.00	6,667.42	.00	0	15,094.70	.00	.00
BILLED CONS	1344	ACTIVE CONS	1329	INACTIVE CONS	105	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	61	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	15	DMD BILLS	0		.00	.00	.00
YTD KWH	12,526,725	YTD REV	1,029,577.69	YTD DVC REV	24,578.72				

RATE 2A	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
	173,130	14,312.60	.00	2,023.02	.00	0	1,082.20	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	173,130	14,312.60	.00	2,023.02	.00	0	1,082.20	.00	.00
BILLED CONS	439	ACTIVE CONS	396	INACTIVE CONS	44	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	57	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	56	DMD BILLS	0		.00	.00	.00
YTD KWH	12,526,725	YTD REV	1,029,577.69	YTD DVC REV	24,578.72				



REVENUE MO/YR: 06/2006 / FROM: 30-JUN-2006 22:30:33 / TO: 31-JUL-2006 22:30:47 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
 YTD KWH 1,234,561 YTD REV 108,006.52 YTD DVC REV 18,150.11

3	RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
		1,423,067	94,879.20	20,876.46	.00	.00	0	9,210.09	.00	.00
	ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
	NET	1,423,067	94,879.20	20,876.46	.00	.00	0	9,210.09	.00	.00
	BILLED CONS	92	ACTIVE CONS	92	INACTIVE CONS	2	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
	RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
	KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
	YTD KWH	7,383,383	YTD REV	582,613.88	YTD DVC REV	4,900.45				

4	RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
		6,339,578	372,247.85	75,231.36	.00	.00	0	41,029.78	.00	.00
	ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
	NET	6,339,578	372,247.85	75,231.36	.00	.00	0	41,029.78	.00	.00
	BILLED CONS	102	ACTIVE CONS	102	INACTIVE CONS	4	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
	RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
	KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0		.00	.00	.00
	YTD KWH	34,699,403	YTD REV	2,373,184.30	YTD DVC REV	3,153.00				

4A	RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
		31,680	1,884.06	114.62	.00	.00	0	205.03	.00	.00
	ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
	NET	31,680	1,884.06	114.62	.00	.00	0	205.03	.00	.00
	BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
	RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
	KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
	YTD KWH	500,320	YTD REV	28,564.80	YTD DVC REV	.00				

5	RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
		0	.00	.00	.00	.00	0	.00	.00	.00
	ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
	NET	0	.00	.00	.00	.00	0	.00	.00	.00
	BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	5	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
	RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
	KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
	YTD KWH	380	YTD REV	37.85	YTD DVC REV	34.80				

70	RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
		70,493	.00	.00	.00	.00	0	.00	.00	.00
	ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
	NET	70,493	.00	.00	.00	.00	0	.00	.00	.00
	BILLED CONS	0	ACTIVE CONS	3	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
	RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
	KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
	YTD KWH	380	YTD REV	37.85	YTD DVC REV	34.80				

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REVENUE MO/YR: 06/2006 / FROM: 30-JUN-2006 22:30:33 / TO: 31-JUL-2006 22:30:47 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING .00 .00 .00

YTD KWH 447,933 YTD REV .00 YTD DVC REV .00  
 RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3  
 NTAX 0 3,310.31 .00 46,812.00 .00 507,785 507,785 3,310.31 .00  
 ADJ 0 2,17- .00 39,36- .00 405- 2.17- 2.17- .00  
 NET 0 3,308.14 .00 46,772.64 .00 507,380 3,308.14 3,308.14 .00  
 BILLED CONS 107 ACTIVE CONS 39 TOTAL CONS 148 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6  
 RATE/SVC MIN 0 MULT METERS 6824 ADJ--> .00  
 KVA MIN BILLS 0 FINALED CONS 1 DMD BILLS 0 NET--> .00

YTD KWH 90,676 YTD REV 9,560.06 YTD DVC REV 8,631.67  
 RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3  
 TAX 0 1,165.53 .00 15,455.97 .00 179,829 179,829 1,165.53 .00  
 ADJ 0 .00 .00 .00 0 0 .00 .00  
 NET 0 1,165.53 .00 15,455.97 179,829 1,165.53 .00  
 BILLED CONS 63 ACTIVE CONS 4 TOTAL CONS 67 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6  
 RATE/SVC MIN 0 MULT METERS 2524 ADJ--> .00  
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 NET--> .00

YTD KWH 782,435 YTD REV 77,038.45 YTD DVC REV 69,490.23  
 RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3  
 ???? 0 .00 .00 .00 0 0 .00 .00  
 ADJ 0 .00 .00 .00 0 0 .00 .00  
 NET 0 .00 .00 .00 0 0 .00 .00  
 BILLED CONS 0 ACTIVE CONS 1 TOTAL CONS 1 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6  
 RATE/SVC MIN 0 MULT METERS 0 ADJ--> .00  
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 NET--> .00

YTD KWH 00 YTD REV .00 YTD DVC REV .00  
 RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3  
 TOTAL 62,438,196 4,001,995.65 247,412.74 151,294.32 62,267.97 687,614 322,349.55 100,895.99  
 ADJ 5,645 391.45 .00 19.17- 39.36- 405- 24.46 .00  
 NET 62,443,841 4,002,387.10 247,412.74 151,275.15 62,228.61 687,209 322,374.01 100,895.99  
 BILLED CONS 30663 ACTIVE CONS 1462 TOTAL CONS 31784 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6  
 RATE/SVC MIN 792 MULT METERS 9348  
 KVA MIN BILLS 0 FINALED CONS 0 ADJ--> .00  
 YTD KWH 360,463,775 YTD REV 24,490,992.83 YTD DVC REV 401,484.20 NET--> .00



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 NOLIN RURAL ELEC COOP CORP  
 S A L E S R E P O R T --- RATE  
 REVENUE MO/YR: 07/2006 / FROM: 31-JUL-2006 22:30:47 / TO: 31-AUG-2006 22:00:49 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
 YTD KWH 1,416,065 YTD REV 125,354.67 YTD DVC REV 21,204.42

✓  
 RATE 3 KWH 1,628,389 DEMAND REV 21,965.77 SVC CHG .00 DVC REV .00 DVC KWH 10,260 PCA ADJ 1 12,854.47 PCA ADJ 2 .00 PCA ADJ 3 .00  
 ADJ .00  
 NET 1,628,389 111,227.66 .00 .00 .00 0  
 BILLED CONS 93 ACTIVE CONS 2 TOTAL CONS 94 PCA ADJ 4 12,854.47 PCA ADJ 5 .00 PCA ADJ 6 .00  
 RATE/SVC MIN 0 MULT METERS 0 DEVICES 0 ADJ--> .00  
 KVA MIN BILLS 0 FINALED CONS 1 DMD BILLS 0 NET--> .00  
 YTD KWH 9,022,032 YTD REV 716,704.80 YTD DVC REV 5,725.06

✓  
 RATE 4 KWH 7,446,241 DEMAND REV 91,481.42 SVC CHG .00 DVC REV .00 DVC KWH 5,797 PCA ADJ 1 58,780.69 PCA ADJ 2 .00 PCA ADJ 3 .00  
 ADJ 28,800 1,323.68 .00 .00 .00 0  
 NET 7,475,041 451,263.17 86,962.96 .00 5,797 59,008.04 227.35 .00 .00 .00  
 BILLED CONS 103 ACTIVE CONS 4 TOTAL CONS 109 PCA ADJ 4 .00 PCA ADJ 5 .00 PCA ADJ 6 .00  
 RATE/SVC MIN 0 MULT METERS 0 DEVICES 0 ADJ--> .00  
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 NET--> .00  
 YTD KWH 42,214,937 YTD REV 2,914,787.83 YTD DVC REV 3,678.42

✓  
 RATE 4A KWH 29,280 DEMAND REV 116.33 SVC CHG .00 DVC REV .00 DVC KWH 0 PCA ADJ 1 231.14 PCA ADJ 2 .00 PCA ADJ 3 .00  
 ADJ 0 1,801.01 .00 .00 .00 0  
 NET 29,280 1,801.01 116.33 .00 .00 .00 0 231.14 .00 .00 .00  
 BILLED CONS 1 ACTIVE CONS 0 TOTAL CONS 1 PCA ADJ 4 .00 PCA ADJ 5 .00 PCA ADJ 6 .00  
 RATE/SVC MIN 0 MULT METERS 0 DEVICES 0 ADJ--> .00  
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 NET--> .00  
 YTD KWH 529,600 YTD REV 30,482.14 YTD DVC REV .00

✓  
 RATE 5 KWH 0 DEMAND REV .00 SVC CHG .00 DVC REV .00 DVC KWH 0 PCA ADJ 1 .00 PCA ADJ 2 .00 PCA ADJ 3 .00  
 ADJ 0 .00 .00 .00 .00 0  
 NET 0 1,801.01 116.33 .00 .00 .00 0  
 BILLED CONS 0 ACTIVE CONS 5 TOTAL CONS 5 PCA ADJ 4 .00 PCA ADJ 5 .00 PCA ADJ 6 .00  
 RATE/SVC MIN 0 MULT METERS 0 DEVICES 0 ADJ--> .00  
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 NET--> .00  
 YTD KWH 380 YTD REV 37.85 YTD DVC REV 34.80

✓  
 RATE 70 KWH 76,243 DEMAND REV .00 SVC CHG .00 DVC REV .00 DVC KWH 0 PCA ADJ 1 .00 PCA ADJ 2 .00 PCA ADJ 3 .00  
 ADJ 0 76,243 .00 .00 .00 0  
 NET 76,243 76,243 .00 .00 .00 0  
 BILLED CONS 0 ACTIVE CONS 3 TOTAL CONS 3 PCA ADJ 4 .00 PCA ADJ 5 .00 PCA ADJ 6 .00  
 RATE/SVC MIN 0 MULT METERS 0 DEVICES 0 ADJ--> .00  
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 NET--> .00

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REVENUE MO/YR: 07/2006 / FROM: 31-JUL-2006 22:30:47 / TO: 31-AUG-2006 22:00:49 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

NET--> .00  
NET--> .00  
YTD KWH 524,176 YTD REV .00 YTD DVC REV .00  
RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3  
NTAX 0 3,997.59 .00 .00 46,526.36 16,175 3,997.59 3,997.59  
ADJ 0 8.91- .00 .00 95.95- 943- 7.23- .00  
NET 0 3,988.68 .00 .00 46,430.41 15,232 3,990.36 3,990.36  
BILLED CONS 192 ACTIVE CONS 38 TOTAL CONS 149 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6  
RATE/SVC MIN 0 MULT METERS 6814 ADJ--> .00  
KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS NET--> .00

YTD KWH 115,710 YTD REV 11,983.37 YTD DVC REV 10,113.22  
RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3  
TAX 0 1,415.36 .00 .00 15,859.94 129,616 1,415.36 1,415.36  
ADJ 0 .00 .00 .00 .00 .00 .00 .00  
NET 0 1,415.36 .00 .00 15,859.94 129,616 1,415.36 1,415.36  
BILLED CONS 66 ACTIVE CONS 4 TOTAL CONS 67 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6  
RATE/SVC MIN 0 MULT METERS 2551 ADJ--> .00  
KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS NET--> .00

YTD KWH 913,702 YTD REV 90,744.80 YTD DVC REV 81,164.92  
RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3  
TOTAL 64,061,307 4,417,098.16 267,415.87 151,702.70 62,389.04 688,749 461,689.40 461,689.40  
ADJ 6,415,341 233,727.67 4,518.46- 10.02- 95.95- 943- 1,113.69 1,113.69  
NET 70,476,648 4,650,825.83 262,897.41 151,692.68 62,293.09 687,806 462,803.09 462,803.09  
BILLED CONS 30744 ACTIVE CONS 1466 TOTAL CONS 31871 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6  
RATE/SVC MIN 809 MULT METERS 9367 ADJ--> .00  
KVA MIN BILLS 0 FINALED CONS 654 DMD BILLS NET--> .00

YTD KWH 431,628,229 YTD REV 29,618,701.84 YTD DVC REV 468,596.57  
RATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3  
TOTAL 64,061,307 4,417,098.16 267,415.87 151,702.70 62,389.04 688,749 461,689.40 461,689.40  
ADJ 6,415,341 233,727.67 4,518.46- 10.02- 95.95- 943- 1,113.69 1,113.69  
NET 70,476,648 4,650,825.83 262,897.41 151,692.68 62,293.09 687,806 462,803.09 462,803.09  
BILLED CONS 30744 ACTIVE CONS 1466 TOTAL CONS 31871 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6  
RATE/SVC MIN 809 MULT METERS 9367 ADJ--> .00  
KVA MIN BILLS 0 FINALED CONS 654 DMD BILLS NET--> .00

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

REVENUE MO/YR: 08/2006 / FROM: 31-AUG-2006 22:00:49 / TO: 29-SEP-2006 22:00:30 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
	37,764,234	2,791,110.69	.00	141,212.10	53.46	479,928	151,923.96	.00	.00
ADJ	310-	25.23-	.00	8.49-	14.43-	0	1.56-	.00	.00
NET	37,763,924	2,791,085.46	.00	141,203.61	39.03	479,928	151,922.40	.00	.00
BILLED CONS	28555	ACTIVE CONS	28321	INACTIVE CONS	1246	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	701	MULT METERS	1	DEVICES	14		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	555	DMD BILLS	0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	285,386,926	YTD REV	21,832,690.70	YTD DVC REV	363,167.49				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
10	4,528,250	197,045.54	37,936.64	1,069.00	.00	0	18,217.15	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	4,528,250	197,045.54	37,936.64	1,069.00	.00	0	18,217.15	.00	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	33,286,550	YTD REV	1,729,436.53	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
11	13,918,200	519,134.24	117,320.90	1,069.00	.00	0	.00	70,843.64	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	13,918,200	519,134.24	117,320.90	1,069.00	.00	0	.00	70,843.64	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	99,509,600	YTD REV	4,740,182.48	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2	2,415,945	197,860.05	.00	6,663.72	.00	48,734	9,719.31	.00	.00
ADJ	609-	36.24	120.22-	2.17	.00	0	.00	.00	.00
NET	2,415,336	197,896.29	120.22-	6,665.89	.00	48,734	9,719.31	.00	.00
BILLED CONS	1333	ACTIVE CONS	1342	INACTIVE CONS	103	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	60	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	11	DMD BILLS	0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	17,846,492	YTD REV	1,484,372.10	YTD DVC REV	32,931.77				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2A	232,428	19,087.72	.00	2,046.02	.00	300	934.98	.00	.00
ADJ	0	14.01	83.25-	4.66	.00	0	.00	.00	.00
NET	232,428	19,101.73	83.25-	2,050.68	.00	300	934.98	.00	.00
BILLED CONS	436	ACTIVE CONS	418	INACTIVE CONS	40	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	35	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	39	DMD BILLS	0		ADJ-->	.00	.00
							NET-->	.00	.00

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE  
REVENUE MO/YR: 08/2006 / FROM: 31-AUG-2006 22:00:49 / TO: 29-SEP-2006 22:00:30 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 1,648,538 YTD REV 146,496.20 YTD DVC REV 23,937.45

RATE 3	1,453,377	KWH 95,736.05	DVC REV 2.52	DVC KWH 10,259	PCA ADJ 1 5,846.95	PCA ADJ 2 .00	PCA ADJ 3 .00
ADJ	0	28.72	.00	0	.00	.00	.00
NET	1,453,377	95,764.77	3.17	10,259	5,846.95	.00	.00
BILLED CONS	93 ACTIVE CONS		3.17	2 TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS			94	.00	.00	.00
KVA MIN BILLS	0 FINALED CONS			ADJ-->	.00	.00	.00
YTD KWH	10,482,238	YTD REV	833,847.63	YTD DVC REV	6,549.67		

RATE 4	6,914,065	KWH 398,846.65	DVC REV .00	DVC KWH 5,797	PCA ADJ 1 27,815.30	PCA ADJ 2 .00	PCA ADJ 3 .00
ADJ	0	.00	.00	0	.00	.00	.00
NET	6,914,065	398,846.65	.00	5,797	27,815.30	.00	.00
BILLED CONS	104 ACTIVE CONS		.00	4 TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS			109	.00	.00	.00
KVA MIN BILLS	0 FINALED CONS			ADJ-->	.00	.00	.00
YTD KWH	49,134,799	YTD REV	3,401,516.91	YTD DVC REV	4,203.84		

RATE 4A	32,000	KWH 1,863.31	DVC REV .00	DVC KWH 0	PCA ADJ 1 128.74	PCA ADJ 2 .00	PCA ADJ 3 .00
ADJ	0	.00	.00	0	.00	.00	.00
NET	32,000	1,863.31	.00	0	128.74	.00	.00
BILLED CONS	1 ACTIVE CONS		.00	0	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS			1	.00	.00	.00
KVA MIN BILLS	0 FINALED CONS			ADJ-->	.00	.00	.00
YTD KWH	561,600	YTD REV	32,460.07	YTD DVC REV	.00		

RATE 5	0	KWH 0	DVC REV .00	DVC KWH 0	PCA ADJ 1 .00	PCA ADJ 2 .00	PCA ADJ 3 .00
ADJ	0	.00	.00	0	.00	.00	.00
NET	0	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		.00	5 TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS			ADJ-->	.00	.00	.00
KVA MIN BILLS	0 FINALED CONS			NET-->	.00	.00	.00
YTD KWH	380	YTD REV	37.85	YTD DVC REV	34.80		

RATE 70	84,299	KWH 0	DVC REV .00	DVC KWH 0	PCA ADJ 1 .00	PCA ADJ 2 .00	PCA ADJ 3 .00
ADJ	0	.00	.00	0	.00	.00	.00
NET	84,299	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		.00	0	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS			3	.00	.00	.00
KVA MIN BILLS	0 FINALED CONS			ADJ-->	.00	.00	.00
YTD KWH	0	YTD REV	0	YTD DVC REV	0		

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REVENUE MO/YR: 08/2006 / FROM: 31-AUG-2006 22:00:49 / TO: 29-SEP-2006 22:00:30 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING .00 .00 .00

YTD KWH	608,475	YTD REV	.00	YTD DVC REV	.00	NET-->	.00
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1
NTAX	0	2,039.41	.00	.00	46,613.43	16,128	2,039.41
ADJ	0	6.11-	.00	.00	41.91-	389-	2.91-
NET	0	2,033.30	.00	.00	46,571.52	15,739	2,036.50
BILLED CONS	203	ACTIVE CONS	110	INACTIVE CONS	34	TOTAL CONS	144
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6808	ADJ-->	.00
KVA MIN BILLS	0	FINALED CONS	2	DMD BILLS	0	NET-->	.00
YTD KWH	149,914	YTD REV	15,062.71	YTD DVC REV	11,692.32		

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1
TAX	0	727.92	.00	.00	15,995.66	130,693	727.92
ADJ	0	.00	.00	.00	.00	0	.00
NET	0	727.92	.00	.00	15,995.66	130,693	727.92
BILLED CONS	69	ACTIVE CONS	66	INACTIVE CONS	4	TOTAL CONS	70
RATE/SVC MIN	0	MULT METERS	0	DEVICES	2556	ADJ-->	.00
KVA MIN BILLS	0	FINALED CONS	2	DMD BILLS	0	NET-->	.00
YTD KWH	1,046,046	YTD REV	104,257.48	YTD DVC REV	92,924.00		

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1
TOTAL	67,342,798	4,223,451.58	263,797.65	152,059.84	62,665.07	691,839	217,353.72
ADJ	919-	47.63	308.12-	1.51	56.34-	389-	4.47-
NET	67,341,879	4,223,499.21	263,489.53	152,061.35	62,608.73	691,450	217,349.25
BILLED CONS	30796	ACTIVE CONS	30460	INACTIVE CONS	1438	TOTAL CONS	31898
RATE/SVC MIN	796	MULT METERS	1	DEVICES	9379	ADJ-->	.00
KVA MIN BILLS	0	FINALED CONS	610	DMD BILLS	0	NET-->	.00
YTD KWH	499,661,558	YTD REV	34,320,360.66	YTD DVC REV	535,441.34		

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1
TOTAL	67,342,798	4,223,451.58	263,797.65	152,059.84	62,665.07	691,839	217,353.72
ADJ	919-	47.63	308.12-	1.51	56.34-	389-	4.47-
NET	67,341,879	4,223,499.21	263,489.53	152,061.35	62,608.73	691,450	217,349.25
BILLED CONS	30796	ACTIVE CONS	30460	INACTIVE CONS	1438	TOTAL CONS	31898
RATE/SVC MIN	796	MULT METERS	1	DEVICES	9379	ADJ-->	.00
KVA MIN BILLS	0	FINALED CONS	610	DMD BILLS	0	NET-->	.00
YTD KWH	499,661,558	YTD REV	34,320,360.66	YTD DVC REV	535,441.34		

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1
TOTAL	67,342,798	4,223,451.58	263,797.65	152,059.84	62,665.07	691,839	217,353.72
ADJ	919-	47.63	308.12-	1.51	56.34-	389-	4.47-
NET	67,341,879	4,223,499.21	263,489.53	152,061.35	62,608.73	691,450	217,349.25
BILLED CONS	30796	ACTIVE CONS	30460	INACTIVE CONS	1438	TOTAL CONS	31898
RATE/SVC MIN	796	MULT METERS	1	DEVICES	9379	ADJ-->	.00
KVA MIN BILLS	0	FINALED CONS	610	DMD BILLS	0	NET-->	.00
YTD KWH	499,661,558	YTD REV	34,320,360.66	YTD DVC REV	535,441.34		



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NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

REVENUE MO/YR: 09/2006 / FROM: 29-SEP-2006 22:00:30 / TO: 31-OCT-2006 22:01:10 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
10	26,341,314	1,962,627.40	.00	141,377.98	171.87	2,631	122,644.23	.00	.00
ADJ	1,237	82.32	.00	5.00-	.00	0	11.35	.00	.00
NET	26,342,551	1,962,709.72	.00	141,372.98	171.87	2,631	122,655.58	.00	.00
BILLED CONS	28607	ACTIVE CONS	28374	INACTIVE CONS	1266	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	640	MULT METERS	1	DEVICES	31		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	623	DMD BILLS	0		.00	.00	.00
YTD KWH	312,206,139	YTD REV	23,981,891.18	YTD DVC REV	408,829.02				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
10	4,287,950	188,806.23	37,327.07	1,069.00	.00	0	19,964.70	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	4,287,950	188,806.23	37,327.07	1,069.00	.00	0	19,964.70	.00	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	37,574,500	YTD REV	1,956,638.83	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
11	13,898,100	554,178.34	118,577.84	1,069.00	.00	0	105,625.56	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	13,898,100	554,178.34	118,577.84	1,069.00	.00	0	105,625.56	.00	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	113,407,700	YTD REV	5,414,007.66	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2	1,985,277	163,545.82	.00	6,715.27	.00	22	9,243.43	.00	.00
ADJ	0	.75-	.00	.00	.00	0	.00	.00	.00
NET	1,985,277	163,545.07	.00	6,715.27	.00	22	9,243.43	.00	.00
BILLED CONS	1349	ACTIVE CONS	1344	INACTIVE CONS	104	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	60	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	14	DMD BILLS	0		.00	.00	.00
YTD KWH	19,892,639	YTD REV	1,659,478.89	YTD DVC REV	37,028.12				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2A	142,306	11,817.84	.00	2,109.08	.00	0	662.58	.00	.00
ADJ	4,751-	391.26-	.00	.00	.00	0	25.56-	.00	.00
NET	137,555	11,426.58	.00	2,109.08	.00	0	637.02	.00	.00
BILLED CONS	446	ACTIVE CONS	451	INACTIVE CONS	41	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	44	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	2	DMD BILLS	0		.00	.00	.00
YTD KWH	19,892,639	YTD REV	1,659,478.89	YTD DVC REV	37,028.12				



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REVENUE MO/YR: 09/2006 / FROM: 29-SEP-2006 22:00:30 / TO: 31-OCT-2006 22:01:10 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING .00

YTD KWH	675,672	YTD REV	.00	YTD DVC REV	.00	NET-->	.00
RATE	KWH	KWH REV	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0	2,374.86	.00	506,435	2,374.86	.00	.00
ADJ	0	8.52-	.00	1,462-	8.52-	.00	.00
NET	0	2,366.34	.00	504,973	2,366.34	.00	.00
BILLED CONS	199	ACTIVE CONS	33	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	6799	ADJ-->	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	NET-->	.00	.00	.00
YTD KWH	149,677	YTD REV	15,412.73	YTD DVC REV	12,589.75		

RATE	KWH	KWH REV	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TAX	0	847.63	.00	184,078	847.63	.00	.00
ADJ	0	.39-	.00	81-	.39-	.00	.00
NET	0	847.24	.00	183,997	847.24	.00	.00
BILLED CONS	70	ACTIVE CONS	4	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	2571	ADJ-->	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	NET-->	.00	.00	.00
YTD KWH	1,184,002	YTD REV	118,388.46	YTD DVC REV	105,197.77		

RATE	KWH	KWH REV	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	54,201,076	3,330,517.18	62,788.55	693,241	190,559.30	105,625.56	.00
ADJ	3,514-	318.60-	5.00-	1,543-	23.12-	.00	.00
NET	54,197,562	3,330,198.58	159.08-	691,698	190,536.18	105,625.56	.00
BILLED CONS	30871	ACTIVE CONS	1459	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	744	MULT METERS	9402	ADJ-->	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	640	NET-->	.00	.00	.00
YTD KWH	554,550,818	YTD REV	38,120,617.73	YTD DVC REV	602,274.19		

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NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

REVENUE MO/YR: 10/2006 / FROM: 31-OCT-2006 22:01:10 / TO: 30-NOV-2006 22:00:43 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
30,891,574	2,396,337.74	.00	141,592.53	2.97	767	255,812.78	.00	.00	.00
ADJ	144,472	10,323.88	.00	12.49-	216-	945.90	.00	.00	.00
NET	31,036,046	2,406,661.62	.00	141,591.20	551	256,758.68	.00	.00	.00
BILLED CONS	28595 ACTIVE CONS	1266 TOTAL CONS	28434 INACTIVE CONS	1 DEVICES	29700	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6	
RATE/SVC MIN	648 MULT METERS		495 DMD BILLS	ADJ--->		.00	.00	.00	
KVA MIN BILLS	0 FINALED CONS		26,560,403.63	NET--->		.00	.00	.00	
YTD KWH	343,489,856	YTD REV	YTD DVC REV	454,142.72					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
10	4,179,850	198,514.11	37,939.37	1,069.00	0	34,613.34	.00	.00	.00
ADJ	0	.00	.00	.00	0	.00	.00	.00	.00
NET	4,179,850	198,514.11	37,939.37	1,069.00	0	34,613.34	.00	.00	.00
BILLED CONS	1 ACTIVE CONS	0 TOTAL CONS	1 INACTIVE CONS	0 DEVICES	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6	
RATE/SVC MIN	0 MULT METERS		0 DEVICES	ADJ--->		.00	.00	.00	
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS	NET--->		.00	.00	.00	
YTD KWH	41,754,350	YTD REV	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
11	14,358,500	552,356.17	118,832.79	1,069.00	0	96,905.52	.00	.00	.00
ADJ	0	.00	.00	.00	0	.00	.00	.00	.00
NET	14,358,500	552,356.17	118,832.79	1,069.00	0	96,905.52	.00	.00	.00
BILLED CONS	1 ACTIVE CONS	0 TOTAL CONS	1 INACTIVE CONS	0 DEVICES	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6	
RATE/SVC MIN	0 MULT METERS		0 DEVICES	ADJ--->		.00	.00	.00	
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS	NET--->		.00	.00	.00	
YTD KWH	127,766,200	YTD REV	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2	1,972,761	168,621.37	.00	6,708.23	.00	16,336.41	.00	.00	.00
ADJ	0	.00	.00	.00	0	.00	.00	.00	.00
NET	1,972,761	168,621.37	.00	6,708.23	0	16,336.41	.00	.00	.00
BILLED CONS	1339 ACTIVE CONS	105 TOTAL CONS	1348 INACTIVE CONS	0 DEVICES	1453	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6	
RATE/SVC MIN	53 MULT METERS		0 DEVICES	ADJ--->		.00	.00	.00	
KVA MIN BILLS	0 FINALED CONS		55 DMD BILLS	NET--->		.00	.00	.00	
YTD KWH	21,936,295	YTD REV	YTD DVC REV	41,256.89					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2A	198,696	17,043.43	.00	2,264.05	.00	1,645.34	.00	.00	.00
ADJ	0	.00	.00	.00	0	.00	.00	.00	.00
NET	198,696	17,043.43	.00	2,264.05	0	1,645.34	.00	.00	.00
BILLED CONS	479 ACTIVE CONS	40 TOTAL CONS	464 INACTIVE CONS	0 DEVICES	504	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6	
RATE/SVC MIN	35 MULT METERS		0 DEVICES	ADJ--->		.00	.00	.00	
KVA MIN BILLS	0 FINALED CONS		2 DMD BILLS	NET--->		.00	.00	.00	



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NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

REVENUE MO/YR: 10/2006 / FROM: 31-OCT-2006 22:01:10 / TO: 30-NOV-2006 22:00:43 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING .00

YTD KWH	743,163	YTD REV	.00	YTD DVC REV	.00
RATE	KWH	KWH REV	DVC REV	DVC KWH	PCA ADJ 1
NTAX	0	4,233.01	46,843.93	512,085	4,233.01
ADJ	0	2.78-	35.72-	264-	2.78-
NET	0	4,230.23	46,808.21	511,821	4,230.23
BILLED CONS	192	ACTIVE CONS	34	TOTAL CONS	145
RATE/SVC MIN	0	MULT METERS	6850	ADJ-->	.00
KVA MIN BILLS	0	FINALED CONS	0	NET-->	.00
YTD KWH	164,467	YTD REV	17,135.25	YTD DVC REV	14,046.95

RATE	KWH	KWH REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 2
TAX	0	1,515.31	.00	16,211.50	182,716	.00
ADJ	0	.47-	.00	5.27-	0	.00
NET	0	1,514.84	.00	16,206.23	182,716	.00
BILLED CONS	70	ACTIVE CONS	4	TOTAL CONS	71	.00
RATE/SVC MIN	0	MULT METERS	2589	ADJ-->	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	NET-->	.00	.00
YTD KWH	1,317,942	YTD REV	132,499.85	YTD DVC REV	117,101.11	

RATE	KWH	KWH REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 3
TOTAL	58,836,867	3,790,134.21	152,702.81	63,058.40	695,568	.00
ADJ	144,472	10,320.63	1.33-	53.48-	480-	.00
NET	58,981,339	3,800,454.84	152,701.48	63,004.92	695,088	.00
BILLED CONS	30872	ACTIVE CONS	1460	TOTAL CONS	32089	.00
RATE/SVC MIN	736	MULT METERS	9440	ADJ-->	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	NET-->	.00	.00
YTD KWH	614,227,245	YTD REV	42,389,721.23	YTD DVC REV	669,599.09	

**ADJUSTMENTS TO MONTHLY FUEL BILLED**

MONTH	GROSS AMOUNT BILLED	KWH ADJUST	RATE PER KWH	NET ADJUST	NET BILLED
Nov-02	\$172,189	(13,162)	0.002703	(\$36)	\$172,153
Dec-02	50,257	(18,495)	(0.001461)	\$27	\$50,284
Jan-03	32,196	(14,287)	0.000284	(\$4)	\$32,192
Feb-03	(91,194)	(26,458)	(0.004244)	\$112	(\$91,082)
Mar-03	230,587	(42,206)	0.000630	(\$27)	\$230,560
Apr-03	3,459	(220,885)	0.000094	(\$21)	\$3,438
May-03	26,414	(117,257)	0.000574	(\$67)	\$26,347
Jun-03	87,862	(4,694)	0.001769	(\$8)	\$87,854
Jul-03	26,961	(15,786)	0.000534	(\$8)	\$26,953
Aug-03	(80,677)	(76,639)	(0.002067)	\$158	(\$80,519)
Sep-03	40,559	(8,096)	0.001112	(\$9)	\$40,550
Oct-03	128,601	(7,260)	0.002733	(\$20)	\$128,581
Nov-03	178,462	(33,548)	0.002856	(\$96)	\$178,366
Dec-03	230,418	475	0.003627	\$2	\$230,420
Jan-04	130,189	(28,575)	0.002512	(\$72)	\$130,117
Feb-04	139,991	(107,336)	0.003301	(\$354)	\$139,637
Mar-04	285,867	(233,897)	0.007749	(\$1,812)	\$284,055
Apr-04	271,150	(9,064)	0.006063	(\$55)	\$271,095
May-04	358,585	(19,023)	0.007565	(\$144)	\$358,729
Jun-04	159,401	(4,752)	0.003284	(\$16)	\$159,417
Jul-04	113,115	(7,236)	0.002401	(\$17)	\$113,098
Aug-04	273,848	(4,688)	0.006596	(\$31)	\$273,817
Sep-04	338,695	(15,648)	0.009264	(\$145)	\$338,550
Oct-04	297,542	(15,988)	0.006347	(\$101)	\$297,441

**ADJUSTMENTS TO MONTHLY FUEL BILLED**  
**AP Technoglass**

MONTH	GROSS AMOUNT BILLED	KWH ADJUST	RATE PER KWH	NET ADJUST	NET BILLED
Nov-04	\$46,073	0	0.004580	\$0	\$46,073
Dec-04	64,026	0	0.006960	\$0	\$64,026
Jan-05	117,269	0	0.011250	\$0	\$117,269
Feb-05	120,607	0	0.012680	\$0	\$120,607
Mar-05	80,567	0	0.007790	\$0	\$80,567
Apr-05	80,561	0	0.007630	\$0	\$80,561
May-05	80,190	0	0.007460	\$0	\$80,190
Jun-05	17,281	0	0.001650	\$0	\$17,281
Jul-05	67,065	0	0.004910	\$0	\$67,065
Aug-05	39,861	0	0.003454	\$0	\$39,861
Sep-05	124,679	0	0.011090	\$0	\$124,679
Oct-05	101,878	0	0.008870	\$0	\$101,878
Nov-05	88,731	0	0.008090	\$0	\$88,731
Dec-05	70,507	0	0.006719	\$0	\$70,507
Jan-06	154,669	0	0.013090	\$0	\$154,669
Feb-06	82,294	0	0.006741	\$0	\$82,294
Mar-06	78,770	0	0.006180	\$0	\$78,770
Apr-06	75,488	0	0.006130	\$0	\$75,488
May-06	92,462	0	0.007120	\$0	\$92,462
Jun-06	100,896	0	0.007660	\$0	\$100,896
Jul-06	58,186	0	0.004710	\$0	\$58,186
Aug-06	70,844	0	0.005090	\$0	\$70,844
Sep-06	105,626	0	0.007600	\$0	\$105,626
Oct-06	96,906	0	0.006749	\$0	\$96,906





**CALCULATION OF THE INCREASE / DECREASE IN BASE FUEL COST**

MONTH	EKP ORIGINAL FAC	PROPOSED ROLL-IN	PROPOSED EKP FAC	TWELVE MONTHS LINE LOSS	SALES AS A PERCENT OF PURCHASES	FAC DOLLARS PER KWH	FAC CENTS PER KWH
Nov-04	0.004580	(0.006130)	(0.001550)	9.22%	90.78%	(\$0.00171)	(0.171) ¢
Dec-04	0.006960	(0.006130)	0.000830	9.99%	90.01%	\$0.00092	0.092 ¢
Jan-05	0.011250	(0.006130)	0.005120	9.93%	90.07%	\$0.00568	0.568 ¢
Feb-05	0.012680	(0.006130)	0.006550	7.00%	93.00%	\$0.00704	0.704 ¢
Mar-05	0.007790	(0.006130)	0.001660	5.89%	94.11%	\$0.00176	0.176 ¢
Apr-05	0.007630	(0.006130)	0.001500	4.54%	95.46%	\$0.00157	0.157 ¢
May-05	0.007460	(0.006130)	0.001330	4.56%	95.44%	\$0.00139	0.139 ¢
Jun-05	0.001650	(0.006130)	(0.004480)	4.50%	95.50%	(\$0.00469)	(0.469) ¢
Jul-05	0.007460	(0.006130)	0.001330	4.08%	95.92%	\$0.00139	0.139 ¢
Aug-05	0.005440	(0.006130)	(0.000690)	4.56%	95.44%	(\$0.00072)	(0.072) ¢
Sep-05	0.011090	(0.006130)	0.004960	4.62%	95.38%	\$0.00520	0.520 ¢
Oct-05	0.008870	(0.006130)	0.002740	4.60%	95.40%	\$0.00287	0.287 ¢
Nov-05	0.008090	(0.006130)	0.001960	4.23%	95.77%	\$0.00205	0.205 ¢
Dec-05	0.006719	(0.006130)	0.000589	4.76%	95.24%	\$0.00062	0.062 ¢
Jan-06	0.013891	(0.006130)	0.007761	4.27%	95.73%	\$0.00811	0.811 ¢
Feb-06	0.007560	(0.006130)	0.001430	5.25%	94.75%	\$0.00151	0.151 ¢
Mar-06	0.006880	(0.006130)	0.000750	4.63%	95.37%	\$0.00079	0.079 ¢
Apr-06	0.006130	(0.006130)	0.000000	4.74%	95.26%	\$0.00000	0.000 ¢
May-06	0.058130	(0.006130)	0.052000	4.85%	95.15%	\$0.05465	5.465 ¢
Jun-06	0.007660	(0.006130)	0.001530	4.60%	95.40%	\$0.00160	0.160 ¢
Jul-06	0.004710	(0.006130)	(0.001420)	4.39%	95.61%	(\$0.00149)	(0.149) ¢
Aug-06	0.005090	(0.006130)	(0.001040)	4.76%	95.24%	(\$0.00109)	(0.109) ¢
Sep-06	0.007600	(0.006130)	0.001470	4.40%	95.60%	\$0.00154	0.154 ¢
Oct-06	0.006750	(0.006130)	0.000620	3.51%	96.49%	\$0.00064	0.064 ¢

a East Kentucky Proposed Roll-in -0.00613  
b Nolin Twelve Month Line Loss 3.5107%

Nolin Proposed Roll-in = a / 1- b 0.006353



NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION  
COMPARATIVE RATE SCHEDULES

*SCHEDULE 1\**

RESIDENTIAL, FARM NON-FARM, TRAILERS AND MOBILE HOMES

	PRESENT RATE	PROPOSED RATE
CUSTOMER CHARGE	\$5.00	\$5.00
RATE PER KWH	0.06271	0.06906

*SCHEDULE 2\**

COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE

	PRESENT RATE	PROPOSED RATE
CUSTOMER CHARGE	\$5.00	\$5.00
RATE PER KWH	0.06985	0.07620

*SCHEDULE 3\**

LARGE POWER

	PRESENT RATE	PROPOSED RATE
DEMAND CHARGE PER KW	\$4.34	\$4.34
FIRST 2,500 KWH	0.05875	0.06510
NEXT 12,500 KWH	0.05430	0.06065
ALL OVER 15,000 KWH	0.05296	0.05931

*SCHEDULE 4\**

INDUSTRIAL

	PRESENT RATE	PROPOSED RATE
DEMAND CHARGE PER KW	\$4.34	\$4.34
FIRST 3,500 KWH	0.06228	0.06863
NEXT 6,500 KWH	0.04949	0.05584
ALL OVER 10,000 KWH	0.04617	0.05252

*SCHEDULE 5\**

RURAL LIGHT

	PRESENT RATE	PROPOSED RATE
MERCURY VAPOR - 175 WATT	\$6.87	\$7.35

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION  
COMPARATIVE RATE SCHEDULES (con't)

<i>SCHEDULE 5* (con't)</i>	PRESENT RATE	PROPOSED RATE
HIGH PRESSURE SODIUM (HPS) 100 WATT 75 KWH PER MONTH	\$6.87	\$7.35
DIRECTIONAL FLOODLIGHT 100 WATT 44 KWH PER MONTH	\$6.02	\$6.30
DIRECTIONAL FLOODLIGHT 250 WATT 120 KWH PER MONTH	\$10.13	\$10.89
DIRECTIONAL FLOODLIGHT 400 WATT 188 KWH PER MONTH	\$13.55	\$14.74
LANTERN TYPE 100 WATT 44 KWH PER MONTH	\$9.44	\$9.72
CONTEMPORARY TYPE 400 WATT 188 KWH PER MONTH	\$14.67	\$15.86

**SCHEDULE 6\***

MERCURY VAPOR (MV) OR HIGH PRESSURE SODIUM (HPS) SERIES OR MULTIPLE

STANDARD OVERHEAD: (WOOD POLES)	PRESENT RATE	PROPOSED RATE
8,500 M.V. INITIAL LUMENS 175 WATT 75 KWH PER MONTH	\$3.26	\$3.74
23,000 M.V. INITIAL LUMENS 400 WATT 170 KWH PER MONTH	\$9.81	\$10.89
9,500 H.P.S. INITIAL LUMENS 100 WATT 50 KWH PER MONTH	\$5.58	\$5.90
27,500 H.P.S. INITIAL LUMENS 250 WATT 105 KWH PER MONTH	\$8.20	\$8.87
50,000 H.P.S. INITIAL LUMENS 400 WATT 145 KWH PER MONTH	\$10.64	\$11.56

ORNAMENTAL SERVICE: (ALUMINUM POLE)	PRESENT RATE	PROPOSED RATE
8,500 M.V. INITIAL LUMENS 175 WATT 75 KWH PER MONTH	\$4.34	\$4.82
23,000 M.V. INITIAL LUMENS 400 WATT 170 KWH PER MONTH	\$10.95	\$12.03
9,500 H.P.S. INITIAL LUMENS 100 WATT 50 KWH PER MONTH	\$13.24	\$13.56
27,500 H.P.S. INITIAL LUMENS 250 WATT 105 KWH PER MONTH	\$15.31	\$15.98
50,000 H.P.S. INITIAL LUMENS 400 WATT 145 KWH PER MONTH	\$17.26	\$18.18

**NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION  
COMPARATIVE RATE SCHEDULES (con't)**

**SCHEDULE 6\* (con't)**

<b>ORNAMENTAL SERVICE: (FIBERGLASS POLE)</b>	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
50,000 H.P.S. INITIAL LUMENS 400 WATT	\$20.30	\$21.22
145 KWH PER MONTH		

**SCHEDULE 7\***

LARGE INDUSTRIAL

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
DEMAND CHARGE PER KW	\$7.92	\$7.92
PER KWH CHARGE	0.04159	0.04794

**SCHEDULE 8\***

LARGE INDUSTRIAL - SEASONAL TIME OF DAY

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
DEMAND CHARGE PER KW	\$7.82	\$7.82
PER KWH CHARGE	0.04159	0.04794

**SCHEDULE 9\***

INDUSTRIAL - 1,000 TO 4,999 KW

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$1,069.00	\$1,069.00
CONTRACT DEMAND CHARGE PER KW	\$5.39	\$5.39
EXCESS OF CONTRACT DEMAND RATE PER KWH	\$7.82 0.03977	\$7.82 0.04612

**SCHEDULE 10\***

INDUSTRIAL - 5,000 TO 9,999 KW

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$1,069.00	\$1,069.00
CONTRACT DEMAND CHARGE PER KW	\$5.39	\$5.39
EXCESS OF CONTRACT DEMAND RATE PER KWH	\$7.82 0.03477	\$7.82 0.04112

**SCHEDULE 11\***

INDUSTRIAL - OVER 10,000 KW\*

	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$1,069.00	\$1,069.00
CONTRACT DEMAND CHARGE PER KW	\$5.39	\$5.39
RATE PER KWH	0.03377	0.04012

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION  
COMPARATIVE RATE SCHEDULES (con't)

**SCHEDULE 12\***

INDUSTRIAL C - 1,000 TO 4,999 KW

	PRESENT RATE	PROPOSED RATE
CUSTOMER CHARGE	\$1,069.00	\$1,069.00
CONTRACT DEMAND CHARGE PER KW	\$5.39	\$5.39
RATE PER KWH	0.03977	0.04612

**SCHEDULE 13\***

INDUSTRIAL C - 5,000 TO 9,999 KW

	PRESENT RATE	PROPOSED RATE
CUSTOMER CHARGE	\$1,069.00	\$1,069.00
CONTRACT DEMAND CHARGE PER KW	\$5.39	\$5.39
RATE PER KWH	0.03477	0.04112

**SCHEDULE 14\***

INDUSTRIAL C - OVER 10,000 KW\*

	PRESENT RATE	PROPOSED RATE
CUSTOMER CHARGE	\$1,069.00	\$1,069.00
CONTRACT DEMAND CHARGE PER KW	\$5.39	\$5.39
RATE PER KWH	0.03377	0.04012

**\*FUEL CLAUSE ADJUSTMENT**

ALL RATES ARE APPLICABLE TO THE FUEL ADJUSTMENT CLAUSE AND MAY BE INCREASED OR DECREASED BY AN AMOUNT PER KWH EQUAL TO THE FUEL ADJUSTMENT AMOUNT PER KWH AS BILLED BY THE WHOLESALE POWER SUPPLIER PLUS AN ALLOWANCE FOR LINE LOSSES. THE ALLOWANCE FOR MOVING AVERAGE OF SUCH LOSSES. THIS FUEL CLAUSE IS SUBJECT TO ALL OTHER APPLICABLE PROVISIONS AS SET OUT IN 807 KAR 5:056.





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**PSC KY NO. 10**  
8th Revision Sheet No. 20

**CANCELING PSC KY NO. 10**  
7th Revision Sheet No. 20

CLASSIFICATION OF SERVICE

SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.00

(I) All KWH Charge \$0.06271 per KWH \$.06906

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$5.00.

<u>DATE OF ISSUE</u>	May 24, 2005	<u>DATE EFFECTIVE</u>	June 1, 2005
<u>ISSUED BY</u>		President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	<u>NAME</u>	<u>TITLE</u>	<u>ADDRESS</u>

Issued by Authority of P.S.C. Order No. 2004-00478 dated May 24, 2005.

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Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.00

(1) All KWH Charge \$0.06985 per KWH \$.06985

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$5.00

<u>DATE OF ISSUE</u>	May 24, 2005	<u>DATE EFFECTIVE</u>	June 1, 2005
<u>ISSUED BY</u>		411 Ring Road	
		Elizabethtown, KY 42701-6767	
	<u>NAME</u>	<u>TITLE</u>	<u>ADDRESS</u>
		President & CEO	

Issued by Authority of P.S.C. Order No. 2004-00478 dated May 24, 2005.

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411 Ring Road  
Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.34 per kilowatt of billing demand per month

Energy Charge:

- ) First 2,500 KWH per month \$0.05875 net per KWH \$.06510
- (f) Next 12,500 KWH per month \$0.05430 net per KWH \$.06065
- (I) Over 15,000 KWH per month \$0.05296 net per KWH \$.05931

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

<u>DATE OF ISSUE</u>	May 24, 2005	<u>DATE EFFECTIVE</u>	June 1, 2005
<u>ISSUED BY</u>		411 Ring Road	
	President & CEO	Elizabethtown, KY 42701-6767	
	<u>NAME</u>	<u>TITLE</u>	<u>ADDRESS</u>

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CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.34 per kilowatt of billing demand per month

Energy Charge:

- ) First 3,500 KWH per month \$0.06228 net per KWH \$.06863
- (f) Next 6,500 KWH per month \$0.04949 net per KWH \$.05584
- (I) Over 10,000 KWH per month \$0.04617 net per KWH \$.05252

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

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		Elizabethtown, KY 42701-6767	
	<u>NAME</u>	<u>TITLE</u>	<u>ADDRESS</u>
		President & CEO	

Issued by Authority of P.S.C. Order No. 2004-00478 dated May 24, 2005.

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Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
 8th Revision Sheet No. 28

**CANCELING PSC KY NO. 10**  
 7th Revision Sheet No. 28

**CLASSIFICATION OF SERVICE**

**SCHEDULE 5 - SECURITY LIGHTS**

**APPLICABLE:** Entire Service Area

**AVAILABILITY OF SERVICE:** Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT	
(I) Mercury vapor 175 watt 120 volt or HPS 100 watt on a twenty-five foot (25') pole or an existing pole	\$6.87	\$7.35
(I) Directional floodlight 100 Watt HPS to be mounted on existing pole	\$6.02	\$6.30
(I) Directional floodlight 250 Watt HPS to be mounted on existing pole	\$10.13	\$10.89
(I) Directional floodlight 400 Watt HPS to be mounted on existing pole	\$13.55	\$14.74
(I) Lantern Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	\$9.44	\$9.72
(I) Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (Charge does not include pole.)	\$14.67	\$15.86
Thirty-foot (30') fiberglass pole; to be used with underground services only	\$8.56	
Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$1.98	
Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.29	
Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$2.77	
Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)	\$3.08	

DATE OF ISSUE	May 24, 2005	DATE EFFECTIVE	June 1, 2005
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		President & CEO	411 Ring Road Elizabethtown, KY 42701-6767

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Item 6  
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**CLASSIFICATION OF SERVICE**

**SCHEDULE 6 - STREET LIGHTING (Cont'd.)**

**RATE:**

Mercury Vapor (M.V.) or High Pressure Sodium (H.P.S.), Series or Multiple

**STANDARD OVERHEAD (WOOD POLE):**

	<u>Watts/Light</u>		
(I) 8,500 M.V. initial lumens	175	\$3.26 per light per mth	\$3.74
(I) 23,000 M.V. initial lumens	400	\$9.81 per light per mth	\$10.89
(I) 9,500 H.P.S. initial lumens	100	\$5.58 per light per mth	\$5.90
(I) 27,500 H.P.S. initial lumens	250	\$8.20 per light per mth	\$8.87
(I) 50,000 H.P.S. initial lumens	400	\$10.64 per light per mth	\$11.56

**ORNAMENTAL SERVICE OVERHEAD (Aluminum Poles)**

	<u>Watts/Light</u>		
(I) 8,500 M.V. initial lumens	175	\$4.34 per light per mth	\$4.82
(I) 23,000 M.V. initial lumens	400	\$10.95 per light per mth	\$12.03
(I) 9,500 H.P.S. initial lumens	100	\$13.24 per light per mth	\$13.56
(I) 27,500 H.P.S. initial lumens	250	\$15.31 per light per mth	\$15.98
(I) 50,000 H.P.S. initial lumens	400	\$17.26 per light per mth	\$18.18

**ORNAMENTAL SERVICE UNDERGROUND (Fiberglass Poles)**

	<u>Watts/Light</u>		
(I) 50,000 H.P.S. initial lumens	400	\$20.30 per light per mth	\$21.22

**FUEL ADJUSTMENT CLAUSE:** The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

<b>DATE OF ISSUE</b>	May 24, 2005	<b>DATE EFFECTIVE</b>	June 1, 2005
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		Elizabethtown, KY 42701-6767	
	<b>NAME</b>	<b>TITLE</b>	<b>ADDRESS</b>

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**CLASSIFICATION OF SERVICE**

**SCHEDULE 7 - INDUSTRIAL**

**APPLICABLE:** Entire Service Area - where three phase service is available at available voltages.

**AVAILABILITY:** Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

**TYPE OF SERVICE:** Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

**RATES PER MONTH:**

**Demand Charge:**

\$7.92 per kilowatt of billing demand per month

**Energy Charge:**

) All KWH at ~~\$0.04159~~ net per KWH \$.04794

**MINIMUM CHARGE:** The computed minimum monthly charge shall be as specified in the Special Contract for service.

**DETERMINATION OF BILLING DEMAND:** The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

**POWER FACTOR ADJUSTMENT:** The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

<b>DATE OF ISSUE</b>	May 24, 2005	<b>DATE EFFECTIVE</b>	June 1, 2005
<b>ISSUED BY</b>		President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	<b>NAME</b>	<b>TITLE</b>	<b>ADDRESS</b>

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**PSC KY NO. 10**  
6th Revision Sheet No. 34

**CANCELING PSC KY NO. 10**  
5th Revision Sheet No. 34

**CLASSIFICATION OF SERVICE**

**SCHEDULE 8 - SEASONAL TIME OF DAY**

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

\*RATES PER MONTH:

Demand Charge: \$7.82 per kilowatt of billing demand per month

(I) Energy Charge: All KWH at ~~\$0.04159~~ net per KWH \$.04794

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

<u>MONTHS</u>	<u>E.S.T. HOURS APPLICABLE FOR DEMAND BILLING</u>
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.
May thru September	10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

<u>DATE OF ISSUE</u>	May 24, 2005	<u>DATE EFFECTIVE</u>	June 1, 2005
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	<u>NAME</u>	<u>TITLE</u>	<u>ADDRESS</u>
		President & CEO	

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6th Revision Sheet No. 36

**CLASSIFICATION OF SERVICE**

**SCHEDULE 9 - INDUSTRIAL**

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,069.00 where the industrial consumer demands and/or location requires construction of a substation.

\$535.00 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$5.39 per kW of contract demand  
\$7.82 per kW for all billing demand in excess of contract demand

(I) Energy Charge: \$0.03977 per kWh \$0.04612

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

<u>DATE OF ISSUE</u> May 24, 2005	<u>DATE EFFECTIVE</u> June 1, 2005
<u>ISSUED BY</u>	411 Ring Road Elizabethtown, KY 42701-6767
<u>NAME</u>	<u>TITLE</u> President & CEO
	<u>ADDRESS</u>

Issued by Authority of P.S.C. Order No. 2004-00478 dated May 24, 2005.

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

PSC KY NO. 10  
7th Revision Sheet No. 38

CANCELING PSC KY NO. 10  
6th Revision Sheet No. 38

**CLASSIFICATION OF SERVICE**

**SCHEDULE 10 - INDUSTRIAL**

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- Consumer Charge: \$1,069.00
- Demand Charge: \$5.39 per kW of contract demand  
\$7.82 per kW for all billing demand in excess of contract demand
- (I) Energy Charge: \$0.03477 per kWh \$0.04112

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE	May 24, 2005	DATE EFFECTIVE	June 1, 2005
ISSUED BY		411 Ring Road	Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS
		President & CEO	

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PSC KY NO. 10  
7th Revision Sheet No. 40

CANCELING PSC KY NO. 10  
6th Revision Sheet No. 40

**CLASSIFICATION OF SERVICE**

**SCHEDULE 11 - INDUSTRIAL**

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- Consumer Charge: \$1,069.00
- Demand Charge: \$5.39 per kW of contract demand  
\$7.82 per kW for all billing demand in excess of contract demand
- (I) Energy Charge: \$0.03377 per kWh \$0.04012

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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		President & CEO	Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

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PSC KY NO. 10  
7th Revision Sheet No. 42

CANCELING PSC KY NO. 10  
6th Revision Sheet No. 42

**CLASSIFICATION OF SERVICE**

**SCHEDULE 12 - INDUSTRIAL C**

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,069.00 where the industrial consumer demands and/or location requires construction of a substation.

\$535.00 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$5.39 per kW of billing demand

(f) Energy Charge: \$0.03977 per kWh \$0.04612

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

<u>DATE OF ISSUE</u> May 24, 2005	<u>DATE EFFECTIVE</u> June 1, 2005
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<u>NAME</u>	<u>TITLE</u> <u>ADDRESS</u>
	President & CEO

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**CLASSIFICATION OF SERVICE**

**SCHEDULE 13 - INDUSTRIAL C**

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (I) Consumer Charge: \$1,069.00
- Demand Charge: \$5.39 per kW of billing demand
- Energy Charge: \$0.03477 per kWh \$0.04112

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

<u>DATE OF ISSUE</u>	May 24, 2005	<u>DATE EFFECTIVE</u>	June 1, 2005
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		Elizabethtown, KY 42701-6767	
	<u>NAME</u>	<u>TITLE</u>	<u>ADDRESS</u>

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PSC KY NO. 10  
7th Revision Sheet No. 46

CANCELING PSC KY NO. 10  
6th Revision Sheet No. 46

**CLASSIFICATION OF SERVICE**

**SCHEDULE 14 - INDUSTRIAL C**

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (I) Consumer Charge: \$1,069.00
- Demand Charge: \$5.39 per kW of billing demand
- Energy Charge: \$0.03377 per kWh \$ .04012

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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