

115 Jackson Energy Lane McKee, Kentucky 40447 Telephone (606) 364-1000 • Fax (606) 364-1007

RECEIVED

JAN 1 2 2007

PUBLIC SERVICE COMMISSION

January 9, 2007

Elizabeth O'Donnell Executive Director Kentucky Public Service Commission 211 Sower Boulevard P. O. Box 615 Frankfort, KY 40602-0615

Dear Ms. O'Donnell:

Enclosed please find an original and five copies of Jackson Energy Cooperative's filing as requested in your Order dated December 18, 2006 in Case No. 2006-00519. If you need any further information, please let me know.

Respectfully,

Sharon K. Carson

Executive Vice President & CFO

haronk. Cawa

Enclosures

lmb

JACKSON ENERGY COOPERATIVE CORPORATION

FUEL ADJUSTMENT CLAUSE

CASE NO. 2006-00519

JAN 1 2 2007

PUBLIC SERVICE
COMMISSION

JACKSON ENERGY COOPERATIVE CORPORATION

TABLE OF CONTENTS

CASE NO. 2006-00519

- 1. (A) CALCULATION OF 12-MONTH LINE LOSS
 - (B) STEPS TAKEN TO REDUCE LINE LOSS
- 2. CALCULATION OF OVER AND UNDER FUEL RECOVERY
- 3. MONTHLY REVENUE REPORTS
- 4. SCHEDULE OF CHANGE IN BASE FUEL COST PER KWH
- 5. SCHEDULE OF PRESENT AND PROPOSED RATES
- 6. STATEMENT OF PROPOSED CHANGES IN RATES

JACKSON ENERGY COOPERATIVE CORPORATION

CASE NO. 2006-00519

IF IT IS NECESSARY TO GIVE TESTIMONY IN CASE NO. 2006-00519 THE FOLLOWING WITNESSES WILL BE AVAILABLE:

MRS. SHARON CARSON

MR. DON SCHAEFER

MR. MARK KEENE



JACKSON ENERGY COOPERATIVE CORPORATION Exhibit CALCULATION OF 12 MONTH AVERAGE LINE LOSS Page FOR THE MONTHS OF NOVEMBER 2004 THROUGH OCTOBER 2006 of

1(A)

1

			OFFICE	LINE LOS	ss
MONTH	PURCHASES	SALES	USE	KWH	%
November 2003	74,238,222	75,578,932	116.599	(1,457,309)	
December	106,724,278	105,442,612	137,398	1,144,268	
January 2004	112,962,437	101,373,759	122,264	11,466,414	
February	95,936,214	86,231,820	101,363	9,603,031	
March	78,843,895	74,184,523	93,004	4,566,368	
April	66,231,636	64,502,980	93,778	1,634,878	
May	67,959,291	64,269,720	99,094	3,590,477	
June	69,984,990	69,568,019	82,108	334,863	
July	77,983,157	69,697,369	89,707	8,196,081	
August	73,099,434	68,634,033	97,024	4,368,377	
September	64,738,722	61,752,484	101,754	2,884,484	
October	61,651,984	57,256,451	80,173	4,315,360	
Nov. 2003-Oct.2005	950,354,260	898,492,702	1,214,266	50,647,292	5.33%
November 2004	73,205,768	75,700,032	112,662	(2,606,926)	0.0070
Dec. 2003-Nov.2004	949,321,806	898,613,802	1,210,329	49,497,675	5.21%
December 2004	107,308,725	100,714,964	129,659	6,464,102	
Jan. 2004-Dec. 2004	949,906,253	893,886,154	1,202,590	54,817,509	5.77%
January 2005	103,281,295	92,225,218	110,784	10,945,293	
Feb. 2004-Jan. 2005	940,225,111	884,737,613	1,191,110	54,296,388	5.77%
February 2005	87,670,190	87,619,107	115,475	(64,392)	
Mar. 2004-Feb. 2005	931,959,087	886,124,900	1,205,222	44,628,965	4.79%
March 2005	91,331,894	78,171,596	110,450	13,049,848	
Apr. 2004-Mar. 2005	944,447,086	890,111,973	1,222,668	53,112,445	5.62%
April 2005	65,526,537	62,202,836	83,597	3,240,104	
May 2004-Apr. 2005	943,741,987	887,811,829	1,212,487	54,717,671	5.80%
May 2005	64,623,821	61,559,295	73,847	2,990,679	
June 2004-May 2005	940,406,517	885,101,404	1,187,240	54,117,873	5.75%
June 2005	74,319,746	73,555,835	104,101	659,810	
July 2004-June 2005	944,741,273	889,089,220	1,209,233	54,442,820	5.76%
July 2005	84,237,672	81,550,634	80,590	2,606,448	
Aug. 2004-July 2005	950,995,788	900,942,485	1,200,116	48,853,187	5.14%
August 2005	86,400,520	77,679,508	95,149	8,625,863	
Sep. 2004-Aug. 2005	964,296,874	909,987,960	1,198,241	53,110,673	5.51%
September 2005	70,765,360	66,678,212	85,869	4,001,279	
Oct. 2004-Sep. 2005	970,323,512	914,913,688	1,182,356	54,227,468	5.59%
October 2005	68,690,971	61,730,501	74,485	6,885,985	
Nov. 2004-Oct. 2005	977,362,499	919,387,738	1,176,668	56,798,093	5.81%
November 2005 Dec. 2004-Nov. 2005	80,619,696 984,776,427	91,844,764 935,532,470	115,363 1,179,369	(11,340,431) 48,064,588	4.88%
December 2005	115,270,026	102,815,066	109,498	12,345,462	4.0070
Jan. 2005-Dec. 2005	992,737,728	937,632,572	1,159,208	53,945,948	5.43%
January 2006	94,593,939	87,619,457	106,617	6,867,865	
Feb. 2005-Jan. 2006	984,050,372	933,026,811	1,155,041	49,868,520	5.07%
February 2006	95,291,656	88,493,114	99,974	6,698,568	
Mar. 2005-Feb. 2006	991,671,838	933,900,818	1,139,540	56,631,480	5.71%
March 2006 Apr. 2005-Mar. 2006	85,127,957 985,467,901	73,280,421 929,009,643	92,717	11,754,819	F 620/
April 2006	62,575,424	60,507,473	1,121,807 75,341	55,336,451 1,992,610	5.62%
May 2005-Apr. 2006	982,516,788	927,314,280	1,113,551	54,088,957	5.51%
May 2006	65,048,503	60,219,748	87,987	4,740,768	
June 2005-May 2006	982,941,470	925,974,733	1,127,691	55,839,046	5.68%
June 2006	69,839,345	71,814,000	81,713	(2,056,368)	
July 2005-June 2006	978,461,069	924,232,898	1,105,303	53,122,868	5.43%
July 2006	84,085,077	79,821,886	94,045	4,169,146	
Aug. 2005-July 2006	978,308,474	922,504,150	1,118,758	54,685,566	5.59%
August 2006 Sep. 2005-Aug. 2006	85,742,086 977,650,040	73,301,567 918,126,209	98,592 1,122,201	12,341,927	5.97%
September 2006	61,194,943	60,082,399	90,645	58,401,630 1,021,899	J. J 170
Oct. 2005-Sep. 2006	968,079,623	911,530,396	1,126,977	55,422,250	5.72%
•	• •	• •	•	-,	

JACKSON ENERGY COOPERATIVE CORPORATION	Exhibit	1 (B)
	Page	1
STEPS TAKEN TO REDUCE LINE LOSS	of	1

Jackson Energy Cooperative Corporation has taken several steps, over the last few years, to reduce line loss. The following are a few of the steps taken:

- A right-of-way maintenance program to clear trees from around the electric distribution lines. Eliminating tree contact reduces energy lost to ground.
- Replacing electro-mechanical meters with electronic meters. Electronic
 meters are more sensitive to low levels of electric usage than
 electro-mechanical meters, thus more of the energy used by consumers
 is metered. This decreases the amount of energy that is not metered
 which reduces line loss.
- Installation of an Automated Meter Reading (AMR) system. The AMR system allows Jackson Energy Cooperative to detect tampering and theft in a more efficient manner. This decreases the amount of energy lost to theft.
- Maintenance program. By maintaining the distribution lines and devices on a routine basis, proper voltage levels and a higher quality of service is achieved. These yield fewer losses.
- 5. Retiring idle services. By de-energizing and retiring idle services transformer core losses are reduced, which reduces line losses.
- 6. Deteriorated small gauge lines are replaced with larger gauge conductors. The decreased impedance yields reduced line losses.

JACKSON ENERGY COOPERATIVE CORPORATION	Exhibit	2
CALCULATION OF OVER OR UNDER FUEL RECOVERY	Page	1
FOR THE MONTHS OF NOVEMBER 2004 THROUGH OCTOBER 2006	of	1

	CHARGE/	REVENUE/	(OVER)/UNDER
MONTH	CREDIT	(REFUND)	RECOVERY
		,	
November 2004	\$504.054.40	#600 767 70	(04.04.740.00)
November 2004	\$501,054.49	\$622,767.72	(\$121,713.23)
December	\$383,467.35	\$665,380.51	(\$281,913.16)
January 2005	\$213,066.77	\$282,827.22	(\$69,760.45)
February	\$464,116.84	\$400,968.18	\$63,148.66
March	\$1,092,156.55	\$878,826.15	\$213,330.40
April	\$1,174,775.66	\$885,997.06	\$288,778.60
May	\$924,803.40	\$655,621.79	\$269,181.61
June	\$788,340.60	\$939,050.39	(\$150,709.79)
July	\$750,685.61	\$1,007,223.34	(\$256,537.73)
August	(\$28,190.79)	(\$33,060.12)	\$4,869.33
September	\$156,196.27	\$130,986.26	\$25,210.01
October	\$474,022.33	\$358,685.54	\$115,336.79
November	\$809,265.01	\$1,112,745.66	(\$303,480.65)
December	\$724,046.79	\$1,148,141.36	(\$424,094.57)
January 2006	\$347,984.35	\$402,429.13	(\$54,444.78)
February	\$349,697.43	\$282,406.58	\$67,290.85
March	\$1,182,899.22	\$970,976.47	\$211,922.75
April	\$787,377.85	\$526,970.67	\$260,407.18
May	\$797,210.75	\$601,344.03	\$195,866.72
June	\$643,342.18	\$782,761.37	(\$139,419.19)
July	\$658,315.72	\$855,795.89	(\$197,480.17)
August	\$395,004.81	\$439,719.26	(\$44,714.45)
September	\$197,970.83	\$148,985.76	\$48,985.07
October	\$454,913.55	\$389,315.60	\$65,597.95
Total	\$14,242,523.57	\$14,456,865.82	(\$214,342.25)



13.26	18:55:54	COUPERALIVE O R T RATE / TYPE SERVICE: COOP /	AT HELDAG	END CLOSING	
KWH	2H2		מלטים ביי	CONTRACTOR OF CHARACTER STATE OF THE STATE O	and the second s
COWS O PACITIVE CONS O DEVICES O FINALED CONS O DO OO O		DVC REV DVC KWH	PCA ABJ 1	PCA ADJ 2	PCA ADJ 3
CONS 9 ACTIVE CONS 9 INACTIVE VG MIN 0 MULT METERS 0 DEVICES M BILLS 0 FINALED CONS 0 DMD MIN	7	8 8	,		00
e de la companya del la companya de la companya del la companya de	ECOMS 22 0	TOTAL CONS 31 ADJ>	PCA ABU # 00 00	00	,
YTD KWH OO YID KEY	YTD DVC REV	00			
8 EV 56. 52 00	8VC CHG 425, 835, 40 1	195, 442. 57 1, 574, 329 461. 77- 0	826, 439, 80 3, 572, 08-	PCA_ADJ 2 00 00 00	PCA ADJ 3 00 00
ED CONS 1558 MULT METERS 25 DEVICES	626.487.67 CONS 13913 21225		500	PCA ADJ 5 00 00	PCA ADJ 6 00 00
5 60 FINALED CONS 969.	BILLS U	1, 843, 235, 64	00	00	00
TOTAL REVENUE = \$ 5,856,01	e[.[L Euel Azi	Fuel Adaustment	REVENUE
	Application in the state of the				
				7	
		The second secon		a de la companya de l	
A CAMPAN CANADA					100 E

EXHIBIT 3 Proc. 24

HC 70	SYSTEM: MONTH END CLOSING	- FUEL ADJUSTMENT REVENUE			200 Services
DECEMBER 2004	REVENUE MD/VR: 01/2005 / FROM: 31-DEC-2004 13:26:36 / TYPE SERVICE: COOP KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH 5,325 6,487,058.37 209,160.37 428,475.29 156,654.06 1,576,301 6,322 6,487,058.37 209,1160.37 428,379.20 8,322 6,487,058.37 209,1160.37 428,379.20 8,322 6,487,058.37 209,1160.37 428,379.20 8,322 6,487,058.37 209,1160.37 428,379.20 8,322 6,487,058.39 209,1160.37 428,399.20 8,322 6,487,058.39 209,1160.37 428,399.20 8,126,487,623 VID REV 7,480,279.75 VID DVG REV 155,661.82	TOTAL REVENUE = #7480,279.78		it g	

EXHIBIT 3 Page 34

JANUARY 2005

PAGE 217	PCA ADJ 3 . 00 . 00 . 00 . 00 . 00	REVENUE					H. COS
BI_MESALRPT TH END CLOSING	PCA ADU Z . 00 . 00 . 00 PCA ADU 5 . 00 . 00	FUEL ADJUSTMENT REVENUE					
SYSTEM: MON	PCA ADJ 1 284, 141. 52 1, 314, 30- 282, 827, 22 PCA ADJ 4 00 00	- Fuer A					
TE COOP /	C REV DVC KWH 68.28 1,573.256 43.82 0 24.46 1,573.256 CDNS 64875 ADJ> ADJ> 311,086.28						
COOPERATIVE O R T RA / TYPE SERVI	DVC REV 156, 268. 28 843. 82- 155, 424. 46 TUTAL CDNS						
JACKSON ENERGY COOPERATIVE S A L E S R E P O R T RATE 31-JAN-2005 19:10:16 / TYPE SERVICE:	1286 8	9.31					
S A / FRDM: 31-JAN-	DEMAND REV SVC CHG 201, 029, 46 425, 936, 14 201, 029, 46 425, 854, 19 50854 INACTIVE CONS 14(27 DEVICES 877 DND MIN BILLS 14, 038, 479, 09 YTD DVC RE	6,558,199.3					
02/2002	H KWH REV 3 5, 789, 789, 20 13, 891, 20 5, 775, 891, 20 5, 7332 ACTIVE 1706 PULT WETERS 55 FINALED CONS 80, 625 YTD REV	11					
OS 19:21 REVENUE MD/YR:	3 8 8 4 T	TAL REVENUE					
FEB 28, 2005	RATE TOTAL ADV NET BILLED RATE/SV KVA MIN	f					
9 0	- 4047070035	2 5 4 5 5 5 9 9 8 5	3 23 25 27 28 28 39 39 39 39 39 39 39 39 39 39 39 39 39	8 3 8 8 8 3 5 3	8 6 9 9 4 9	3 2 5 6 6 2 5	13 S

FEBRUARY 2005

PCA ABJ 3 00 00 00 PGA ABJ 6 00 223 88 FUEL ADJUSTMENT REVENUE PAGE PCA ABJ 2 00 00 00 PCA ABJ 5 00 SYSTEM: MONTH END CLOSING BI MESALRPT PCA ADJ 1 401,845.75 888 ς. 1, 582, 685 1, 562, 665 JACKSOM ENERGY COOPERATIVE S A L E S R E P O R T --- RATE 03/2005 / FROM: 28-FEB-2005 19:21:42 / TYPE SERVICE: COOP ABJ--> NET--> 198 874, 83 427, 213, 51 157, 194, 64 160, 50- 1, 315, 64- 1, 315, 20,427,302,09 YID DUC REV 1228 DMD MIN BILLS 00 9 3 Do bo po l 3 KWH KWH REV 478 5,621,374.54 54 581. 374.54 54 581. 37.50.32 897 5,607,844.22 51443 ACTIVE GGNS 1777 MULT METERS 63 FINALED CONS 邶 VID BEV Ħ REVENUE MO/YR: REVENUE 290, 915, 207 KWH 86, 348, 478 196, 581-86, 151, 897 19:19 NET 86,151, BILLED CONS RATE/SYC MIM KVA MIN BILLS ОТЯГ MAR 31, 2005 אבם תחוז RATE TOTAL ABJ (

C SOY INK

HARCH Q 005 HACHBOR FROM: 04-7000 / FROM: 31-444-200 19: 10-21 / 1702 2	- a	044066000000000000000000000000000000000	222222222222222	2 8 8 9 8 8 3 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	<u> </u>	8 8 2 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	93333
ARCH QUDS 9, 2009 19, 200 1	PAGE 217	R R	NEVENUE				
ARCH 2005 9. 2005 9		PCA ADJ 2 . 00 . 00 . 00 . 00 . 00 . 00 . 00 .	JSTMENT				
ACHEON ENDING 19-39 AP 2005 19-39 A LE S R E P O R T —— RATE COUP / STALLS SA LE S R E P OR T —— RATE COUP / STALLS SA LES SA LE S R E P O R T —— RATE SERVICE: COUP / STALLS SA SA LE S R E P O R T —— RATE SERVICE: COUP / STALLS SA	E	MONTH MONTH 12 12 12 12 12 12 12 12 12 12 12 12 12	Fuel ADS				
ARCH & DUS 9, 2005 19:35 17, 120, 228 18	ATE	1CE: CDGP / DVC WWH 1, 585, 948 65049 65049 ADJ> 12, 95					
RECH 2005 18-205 18-	- 1	7 TVPI DV(157, 47 156, 34 TOTAL					
ARCH & 00 D REVENUE HD/YR: 04/2005 / FROM: MUH 77, 172, 228 5, 510, 105, 46 200, 774 1,26, 156 1, 176, 456 1, 176, 456 1, 176, 456 1, 176, 456 1, 176, 456 1, 176, 456 1, 176, 456 1, 176, 456 1, 176, 456 1, 176, 456 1, 176, 456 1, 176, 456 1, 176, 456 1, 176, 456 1, 176, 456 1, 176, 156 1, 176, 156 1, 176, 177 1, 176, 456 1, 176, 156 1, 176, 176 1, 176, 177 1, 176, 177 1, 176, 177 1, 176, 176 1,	JACKSON ENERGY	2005 19: 8VC C 427, 444. 158. 427, 603. 2 CONS BILLS BILLS	. 15				
ARCH OLUD S 9, 2005 19:35 REVENUE MD/VR: RWH 77, 172, 228 5, 510, 1 476, 456, 078 5, 477, 1 1-ED CONS 5, 519, 1 1-ESCUE MIN A MIN BILLS 66 FINALE WHH 359, 197, 253 7TD TOTAL REVENUE =		7 FROM: DEMAND 200, 774 200, 774 50696 1 50696 1 1325 D 1325 D	9				
A HILLED		MD/YR: 04/2009 WWH REV 5, 510, 105. 46 52, 934, 44 5, 471, 171. 02 9, MULT. METERS 5 FINALED CONS 5 FINALED CONS	# 11				
19 19 19 19 19 19 19 19 19 19 19 19 19 1			TALE				
4 A H	4	TAN Y					

EXHIBIT 3 Pace 24

		~ 00400	0 0 0 2 2 2 2 4	22228 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	3 3 8 5 5 5 5 5 5	888888	5 2 4 4 4 4 6 6	3 2 3 2 3 3 3 3	8 6 8 8 8 6 8 8	2238888888	72 76 76 76 76 76
9 =	PA0E 214	PCA ADJ 3 . 00 . 00 PCA ADJ 6	000	REVENUE							
79 P	BI_MESALRFT TH END CLOSING	PCA ADJ 2 . 00 . 00 . 00 PCA ADJ 5	00	ADJUSTMENT REVENUE							e de la companya de l
	SYSTER: MON	PCA ADJ 1 888, 153, 47 2, 154, 41 885, 997, 06 PCA ADJ 4	88.	- Fuel As					-		ST TO THE STATE OF
	VTE ICE: COOP /	1, 582, 176 1, 582, 176 1, 582, 176 65212	ADV> NET>								PROTESTICAL PROPERTY AND THE STATE OF THE ST
	CDOPERATIVE D R T RATE / TYPE SERVICE:	DVC REV 157, 058. 37 654. 22- 156, 404. 15 TOTAL CONS	7.927								entrecherenden deutscheie beieber
	JACKSON ENERGY S A L E S R E P 27-APR-2005 19:35:38	CH6 3. 37 3. 23- 7. 14 14464	TILLS 0	94.018							формалынанын органия (С. С. С
	5 A S / FROM: 29-APR-	DEMAND REV SVC 208, 509. 39 425, 829 3, 234, 500—8 205, 278, 39 425, 77 50748 INACTIVE CONS 28 DEVICES	1150 DND MIN BILLS 31.951.008.70 YTD DVC REV	5, 196, 8							en er
ιΩ	05/2005		68 FINALED CONS 686 YTD REV	REVENUE =							Sea (British State Constitution of the Season of the Seaso
APRIL 2005	005 19:26 REVENUE MD/YR:	\$ K 8 19	KVA MIN BILLS 68 TD KWH 421.483.686	OTAL REV							
	MAY 31, 2005	#ATE 60,864 145 145 145 145 145 145 145 145 145 14	<u> </u>		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	2222		4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	2 2 3 2 2 9 9	8 2 8 8 8 8	
											1

EXHIBIT 3 Page 34

May 2005

ĺ		- W 17 4	40 th co	9525	2265	2 2 2 2	2882	2 2 2 2	2358	8888	£ 8 8 3	2 2 2 3	8 8 2 8	4822	2722	2 2 2 2	2332	3 2 6 8	2222	2222	X
רא	PAGE 217 WH REV TOTAL	PCA ADJ 3	. 00 FCA ADJ &	·		EVENUE															A SOUTH
4	BI_MESALRPT PAGE 217 **NOTE: PCA_INCLUDED IN KWH REV_TOTAL EM: NONTH END CLOSING	PCA ADJ 2 00	. 00 FCA ADJ 5	00 .		FUEL ADJUSTMENT REVENUE															
	3751	PCA ADJ 1 657,789,19 2,147,40-	655, 621. 79 PCA ADJ 4	00 . 00 . 00 . 00 . 00 . 00 . 00 . 00		- Fuel Assi															
	E ICE: COOF /	DVC KWH 1, 591, 142	1, 591, 142	ABATTON SEPTEMBER 1992																	:
	COCPERATIVE R T RATE / TYPE SERVICE:	DVC REV 157,987,47		, 0 , 0																	
	JACKSON EWERGY S A L E S R E P O 31-PAY-2005 19:26:00	SVC CH6 427,033.06 98,48-	œ,	BILLS	1 1	1.44															
	FROM	DEMAND REV 212, 150. 53	212, 150. 53 426, 9; 50877 INACTIVE COMS	1011 DWD NIN BILLS		4978,837,44						-									
	MG/YR; 06/2005	NWH REV 9,196,271.88	0 4,182,781.32 51128 ACTIVE CONS	76 FIMALED CONS 4,978,837 44	1	REVENUE = #1															
g000	2005 18:51 REVENUE NG/YR:	KWH 60, 240, 113	60, 042, 000 CONS	M BILLS ATE REVENUE		POTAL REV															
1 IRY	OE NOV	RATE TOTAL		KVA TDTAL			2 + 2	130 2.0 2.1	G	N E S	<u> </u>	<u>ភ</u> ូន្ត ស		K To the	3 € G	P 4 3	\$ \$ \$	95 97	# £ X	5 % b	
,									_												~.

O SOV UK ADJUSTMENT REVENUE BI_MESALRPT FAGE 218 **HOTE: PCA INCLUBED IN KWH REV TOTAL 88 888 PCA ABJ 6 PCA ADJ IN YTD REV **M** 00 РСА ADJ 2 00 PCA ADJ 5 **MOTE: YTD DVC REV INCLUDED 200 / SYSTEM: MONTH END CLOSING PCA ABJ 1 941,893,30 2,542 91-935,050,39 PCA ABJ 4 88 FUEL 1,603,850 1, 503, 850 JACKSON EMERGY COOPERATIVE S A L E S R E P O R T --- RATE 30-JUN-2003 18:31:43 / TYPE SERVICE: COOP 4D-1--> 1, 102, 009, 50 55476 218,358 77 428,344 164,758,10 1, 00 357,87 1,432,87- 1,432,87- 1,432,87- 1,552,23 1, 50757 104,355,77 428,605,57 165,355,23 1, 50757 104011VE CONS 14521 TOTAL CONS 1041 DWD MIN BILLS 0 YTD BVC REV** S 6.397.765 43, 327, 611 69 07/2005 / FRBM KNH KNH REV 449 5, 602, 880, 92 362- 17, 404, 94-086 5, 385, 475, 98 50370 ACTIVE CONS 74 FIMALED CONS # 6,397,745,55 YTD REV H TOTAL REVENUE REVENUE MOLYR: 556, 776, 754 ADJ 217,362-NET 72,086,086 BILLED CONS 5097. RATE/SVC MIN 156, KVA MIN BILLS 7, IOTAL RATE REVENUE 72, 273, 448 217, 362-72, 056, 066 KET JUNE 2005 JUI, 27, 2005 YTD KWH TOTAL RATE

EXHIBIT

	or 24	EXHIBIT 3 PAGE 9

		- 2 6 4	8010	e 5 = ti	5 4 5 6 7	5 5 5 5	2 2 2 2	3228	ឧឧឧឧ	ន្តន	F 8 8 9	2321	8 4 4 6	8 8 2 8	2232	2 88 85	2882	8 8 5 8 8 5 8	2222	225	
	234 TAL	000	0 41																		0
	2	6 LOA 8	4	800		Bhuz															ı
244	BI_NESALRPT PAGE **NOTE: PCA INCLUDED IN KWH REV EN: MONTH END CLOSINS	PCA	PCA	1		ADJUSTMENT REVENUE															ı
PAGE OF	T ED IN SING	3. 8.8.5	. 00 ADJ 5	000		1															i
4 4	BI_NESALRPT #*NOTE:PCA INCLUBED II SYSTEM: MONTH END CLOSING	PCA ADJ 2	PCA AI	1,771,7		TME															
	BI_NE : PCA_I		W .			SULC															l
	**NOTE	3 ADJ	223.3 ABO		3	1														-	i
	SYST	PCA ADJ 1	1, 007, 223, 34 PCA ABO 4	00 . 00 . 00 . 00 . 00 . 00 . 00 . 00		FUEL															:
	, 40co	жин 005) 100 c	A A		<u></u>															
	1	DVC KWH 1, 600, 005	1, 600, 005r 65620	ADJ>																	İ
	OCPERATIVE T RATE TYPE SERVICE:	}		7,00																	:
	COOPERATIVE R T RAT / TYPE SERV	DVC 166, 48	164,013,39 TOTAL CONS																		
			80	0 37.00																	
	JACKSON ENERGY S A L E S R E P O 29-JUL-2005 23:44:23	SVC CHG 430, 215, 41	i ni	1 2		48.906															
	JACK L E S	430	227, 449, 31 429, 98; 51035 INACTIVE CDMS	1066 DMD MIN BILLS		9															
	8 8 4 6 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	REV O. G&	9. 31 INACTI	DMD MI		H	•							:							
	FROM:	DEMAND REV	31035	1066		00															ı
	/ 500		· ·	ம		#															
	06/2005	KWH REV 6, 492, 007, 42	9 6,466,454,95 50993 ACTIVE CONS	74 FINALED CONS 7,287,906.84		ı)								:				,			ı
	IG/YR:	6,492	6, 466 ACTI	7, 287		REVENUE											,				
	8:47 REVENUE HG/YR:		660	# p		ZEVE															
2008	18: 47 REVE		1	LLS REVENUE		له															
d	2005	90,		KVA MIN BILLS TOTAL RATE REVENUE		PTO															
July	AUS 31,	RATE TOTAL	NET	KVA HII																	
H	₹		7 50 50	1. 12. 07	£ 5 3	2 4 Ω	9 5 6	\$ 8 E	2 % 2	8 8 8	S 5 3	5 .75	 	\$ 5 E	E 1 1	7 7 6		232	9 4 1	\$ 10 E	
		- 0 3			E E 3						=		- mateur (, as - is remite in			Me interest or the second		<u>-</u>			-

EXHIBIT 3 Page 10

		the same of the sa
Ц	ì	ĺ
_)	l
7	,) (١
_	'n	١
(0	١
10:10:	一ハゴタゴエ	

ſ		- 00 4	8 4 A B	0 2 2 2	2255	2 2 2 2	ភ្នំន	2222	2858	8 3 8 8	<u> </u>	2022	8 6 2 6	\$ 12 2º 13	2222	6383	2 2 2 2	8368	2222	EXER	E21
770	AGE 232 REV 101AL	PCA ADJ 3	00 .00 .8 .00 A 2.9	00		VENUE															SOV WICE
46	SALRPT P. WCLUDED IN KAH U CLOSINO			00 000		FUEL ADJUSTMENT REVENUE		:				4									
special of definition cases, wend to a reference or slade discontinuous describers	BI_MESALRPT PAGE 232 **NOTE: PCA_INGLUDED IN NUH REV TOTAL " 3YSTEH: MONTH END CLOSING		<u></u>	00 . 00 . 00 . 00 . 00 . 00 . 00 . 00		- Fuel Abau															
	E ICE: COOP /	DVC KWH 3, 607, 994	1, 607, 994 65723	AD> NET>																	
	COOPERATIVE R T RATE / TYPE SERVICE:	DVC REV 167, 378, 96	166, 651, 07 TOTAL CONS		•																
***************************************	JACKSUN ENERGY S A L E S R E P O 31-AUG-2005 13:47:52	SVC CHG 430, 890, 25	į g	FILLS 0]	lo.84															
	/ FROM:	DENAND REV 232, 669, 14	231, 516, 45 430, 73 51079 INSCITUE COMS	912 DND NIW BILLS		15,9118,116.84															amende valence vita et et en
	MD/YR: 09/2005	KWH REV 5, 108, 594, 44	74, 144, 543 5, 087, 225, 80 CONS 50993 4CTIVE CONS	13.		# = anna													Market - D-Bade par Admir of Admir - Paragraphy a contain		
54 AUUD	2005 19:06 REVENUE MOZYR:	КМН 76, 444, 303	ADJ 277,540 NET 76,145,553 BILLED COMS 50992	A BILLS STE REVENUE		OTAL REVENUE								THE REAL PROPERTY OF THE PROPE					Andreas de la companie de la compani		Andrew Control of the
Hugust	SEF 30, 2	RATE	NET NET BILLED																		A serminanta
		- 01 10	. 4 40 10	r. 60 Da	5 = 5	£ 7 £	118	2 2 2	2 2 2	3 8 2	2 2 2	3 8 3	8 8 8	3 3 3	0 2 3	<u> </u>	\$ 17 4	<u> 8 8 8</u>	28 28 28	# & b	, -

SEPTEMBER 2005

- 7	OEFIEMBER GOOD	36	AH B
9 9	OCT 31, 2005 18:43 S A L E S R E P G R T RATE REVENUE MD/YR: 10/2005 / FRDM: 30-SEP-2005 19:06:24 / TYPE SERVICE: CDDP / SYST	BI_NESALRPT PAGE 229 #*NOTE: PCA_INCLUDED IN KHH REV TOTAL SYSTEM: MONTH END CLOSING	PAGE 229 WH REV TOTAL
9	RATE KEY DENAND REV SVC CHG DVC REV DVC RUH TGTAL 65,370,797 4,653,594.92 227,894.17 430,583.58 167,411.09 1,608,843 ADJ 215,559- 42,095.02- 1,072.33- 150.41- 1,419.00- 0	30 FCA ABJ 2 80 .00 5400	
\$ 4 m c	NET 65, 155, 238 4, 611, 499, 90 226, 821, 84 430, 433, 17 185, 992, 09 1, 808, 843 130, 986 811.ED CONS 51195 ACTIVE CONS 51176 INACTIVE CONS 14697 TOTAL CONS 65873 PCA AD RATE/SVC NIN 1635 MULT NETERS 28 DEVICES	PCA AD	PCA ADJ 6
, K 20 20	KVA MIN BILLS 76 FINALED CONS 857 DMD MIN BILLS 0 ADJ3 TOTAL RATE REVENUE 5,434,747.00 NET7 YTD KWH 782,946,726 YTD REV 61,968,382.37 YTD DVC REV** 1,578,666.05	. VO	00 00 10 10 10 10 10 10 10 10 10 10 10 1
= 4 2			51 44 51 51
***************************************	TOTAL REVENUE = # 5,434,747.00	FUEL ADJUSTMENT	REVENUE
0			5 N S 3
	1.55		25 26 77
	23 123 23		89 30 31 35
9 8 6	23 23		33 24 35 35
	32		26 39 39 39 40
	33		2 2 2 2
			45 47 48
	(3)		49 50 51 51 52
3 2 3	(c)		<u> </u>
7 3 9			55 58 59 60
9 1, 5			22 23 25 24 24 24 24 25 24 24 24 24 24 24 24 24 24 24 24 24 24
			23 25 25 26 28
<u> </u>			70 70 71 71 72 72 72
			7.3 7.4 7.5 7.5
ė			Section in the sectio

EXHIBIT 3 PAGE 13 OF 34

	Detober 2005	Pace 12	
	NGV 30, 2005 18:27 S A L E S R E P D R T RATE S A L E S R E P D R T RATE NEVENUE MO/YR: 11/2003 / FRGM: 31-0CT-2005 18:43:59 / TYPE SERVICE: COOP / SYSTEM:	BI_MESALRPT PAGE 229 ***MOTE: PCA_INCLUDED IN KNH REV TOTAL EM: MONTH END CLOSING	225 TAL
	RATE KWH REV DEMAND REV SVC CHG DVC REV DVC RWH PCA ADJ 1	41 PCA ADJ 2 PCA ADJ 3	
, 	MET 60,194,224 4,498,037.71 221,948.56 430,786.15 166,604,33 1,610,76 BILLED CDNS 51579 ACTIVE CONS 51273 INACTIVE CDNS 14715 TOTAL CDNS 65988 BATE/SAC MIN 1603 MUT METERS 26 DEVICES 31458	PCA ADJ S PCA AD.	Ď a č
***************************************	S 72 FINALED CDMS 949 DND MIN BILLS 0 ADJ> VENUE 5,317,374.95 AZ,285,789 32 YTD REV 67,270 58	00 00 DEV TNCLUDED TN VTD BEV	
•			5 2 2 5 5
micotaninense A	TOTAL REVENUE = \$ 5,317,376.95	FUEL ADJUSTMENT REVENUE	17 18 19 20 20
y dagaalaan ka			និនិនិន
*	20 21		ន្តស្ន
g under Textures	অ ৪ ৯		2852
f venummu	22		8388
•	2.0		33 33
9	25 25		2 2 3 4
*	25 25 26		\$ \$ 7 \$
***************************************	3.5		4823
Ø	27		2383
Ø ⊶enenti≪ens	3 3		7222
Ģ			2883
0	9 X 5		29 29 79
	23 25 26 27 27 27 27 27 27 27 27 27 27 27 27 27		69 70 71 72
•	25 Es		25 5 5 B
•			SOV NX

NOVEMBER OLUDO					•	-
YR: 12/2005 / FRGM:	JACKSON ENERGY COGFERATIVE S A L E S R E P O R I RAT 30-WGV-2005 18: 27: 02 / TYPE SERV	OPERATIVE T RATE TYPE SERVICE: COOP /	57/51	BI_MESALRPT PAGE **NDTE: PCA INCLUDED IN NUH REV EM: MONTH END CLOSING	PAGE 230 WH REV TOTAL	
MUH REV DEMAND R	SVC CHG DVC REV 433, 336, 29 168, 882, 33	EV DVC KWH	1, 121, 905, 58	PCA ADJ 2	PCA ADJ 3 .00	- 004
7,492,635.24 216,25	1	1, 623, 909	1, 112, 745, 66 PCA ADJ 4	PCA ADJ 5	PCA ADJ &	8 A G R
528 MUT METERS 27 61 FIMALED CONS 890 8, 308, 363. 89		ADJ>	OO	00 00 0	REU	12 10 12
936,711,839 YID REV 75,594,123 21	TIP DOC REVER					<u> </u>
# 0 4 0 8 A	7 00		F.C.D.	HDY IISTMENT R	REVENUE	2 2 2 2
0,000	7 0 7 9		1 1	1 1		2222
	A CONTRACTOR OF THE PROPERTY O					25 26 27 28
						22 23 23
						8888
						\$ 8 8 3
			a van de marieman de de marieman de mariem			2 4 4 4
						2 2 2 2 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
			Annual desiration of the second secon	AND THE REAL PROPERTY OF THE P		49 50 51
						2222
						53 53
						2 2 2 Z
						2862
						70 72 72 72
						2228
			A STATE OF THE PARTY OF THE PAR		SOV III	וכייונו

m 0 0 0 0 0 0 0													
CA AD.	SMUE												***************************************
N V	REV												
CA ADU	TNJL												
A C REV	JZUST (
24 ABU 25 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	1 ! !				espes out than 1 m que print								
	T _a							T-PERFORMANCE AND ADDRESS OF THE ADD					
500 KWF 612, 832 612, 832 6211 6211 6211 6211 6211 6211 621 621													
REV 1, 89-1, 100NS 41 1, 165, 34						1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
DVC 167,862 2,515 165,346 TUTAL C						edwirer andere es estates es		tide many a description of the second				3.7	
250 8													
SVC (132, 586. 132, 437. CONS (11.L.S YTD DW	4								and the state of t				
55 00 00 00 ACTIVE VICES 0 MIN B	1,03								,		Special special control of the special		
19, 908. 19, 908. 1295 IN 25 DE 989 DM	2HS					-							
1 1 1	#										-		
KWH RI 11, 548. 17, 546. 17, 546. 11 NETEL 14, 530. 17, 10 TEL	ll u										i de de la companya d		
8, 4, 8, 4, 8, 4, 8, 4, 8, 4, 8, 8, 8, 8, 8, 8, 8, 8, 8, 8, 8, 8, 8,	VENU												
KWH 42, 780 42, 988- 11, 732 8 8 8 102 102, 924	PH										THE THEORY AND THE THEORY AND THE		
101, 4 101, 3 101, 3 20 CONS 75VC MI 11N BIL RATE R	OTAL										PARTECIONES ANDLE CAMPAG		
OTAL OTAL NED BILLE RATE KVA F TOTAL							1		Annual de la companya				
	, <u>5</u>	22 22 23 23 24 25 25 25 25 25 25 25 25 25 25 25 25 25	236	30 23 68	33.23	<u> </u>	39	2 4 4	<u> </u>	647	51	25 25 25	8 B
	### RATE XWH KWH REV DEMAND REV SVC CHG DVC REV DVC RWH ### TOTAL 101, 454, 720 B, 441, 984, 62 219, 908, 55 432, 586, 87 167, 862, 30 1, 612, 832 ### ADJ 142, 988	TOTAL 101, 454, 720 8, 441, 984, 62 219, 908, 55 432, 586, 89 167, 862, 30 1, 612, 832 1, 150, 206, 67 .00	TOTAL 101, 454, 720 B, 441, 948, 422 219, 708, 55 422, 842, 30 1, 412, 632 1, 510, 206, 47 100	NET 101, 434, 720 6, 441, 994, 62 219, 908 55 432, 942, 93 14, 156, 204, 45 15, 16, 204, 45 100, 142, 93 10, 142, 93 10, 143, 94, 94 10, 143, 94 10, 143, 94 10, 143, 94 10, 143, 94 10, 143, 94 10, 143, 94 10, 143, 94 10, 143, 94, 94 10, 143, 94, 94 10, 143, 94, 94 10, 143, 94 10, 143, 94 10, 143, 94 10, 143, 94 10, 143, 94 10, 143, 94 10, 143, 94, 94 10, 143, 94	TUTAL 101,454,720 64,41,949,62 219,906,155 432,666, 79 107,662,37 101,454,720 64,41,746,32 11,506,264, 57 100 142,969, 62 11,562,720, 57 11,506,264, 57 100 11,506,27 100 11,506,27 100 11,506,27 100 11,506,27 100 11,506,27 100 11,506,27 100 11,506,27 100 11,506,27 100	NAME 101, 494, 194, 194, 194, 194, 194, 194, 19	NOTE 101, 455, 750 8.441, WAR REV DEMAND REV SEC. 150, 262, 67 100	Main	CTUTAL 101.454.770 Bushad reg Bushad	NAME 101, 495, 700 6, 44, 496, 452 125, 100, 655, 700 7, 100, 495, 700 7, 100	PCA AND PCA	PCA AD P	TOTAL TOTAL SECURITY OF THE SE

EXHIBIT 3 Page 15

				T			1	1	1		 4444	4 20 70 70	44444	14 15 16 25		வ ம ம ம	2228	2222
– ແ መ	AGE 230	РСА 40-3 00 00	PCA 4DJ 6	TD REV	REVENUE													(C) SOT and
D 90.	##NOTE: PCA INCLUDED IN KWH REV TOTAL	PCA ADJ 2 . 00	PCA ABJ 5	INCLUDED IN Y	ADJUSTMENT													
	SYSI		PUR RDU 4	**NOYE: YTD DVC REV INCLUDED IN YTD REV	- Fuel ADJU					Acceptable with the second								
) 400 ;ES	1, 616, 348	ADJ>															
	COOPERATIVE R T RATE / TYPE SERVICE: COOP	168,086,25 1; 616,349 607,69-	TDTAL CONS															
	JACKSON EMERGY S A L E S R E P O 31-JAN-2006 18:49:44	15.00 15.00 15.91	214%	YTD DVC REV**	8						Andrew Street,						de de la companie de	
	AL B A L E FROM: 31-JAN-24	DEMAND REV 45 210,749,28 45	91307 INACTIVE COMS 28 DEVICES 894 DMD MIN BILLS	16, 313, 276, 75	89.141,170			temanan-penanganan-serese danangan ser er-ping		e de la compression della comp		de de l'experiment de l'experi	AMBIN APPRIL PROPERTY OF CHARLES PROPERTY OF THE PROPERTY OF T		All selections of the second s			
وہ	YR: 0272006	6, 266, 893, 90	\$1823 ACTIVE CONS 1777 MULT METERS 55 FINALED CONS 16 FINALED CONS 16 7,071,147.68	32 YTD REV	# 11				THE COLUMN TWO PROPERTY OF THE COLUMN TWO PARTY AND ADDRESS OF THE COLUMN TWO PARTY.		Мар Ран — фирм (финстрала) — прин рабориланда балаа	Anne man a de de la company						
JAMUARY 2006	2006 18:54 REVENUE MO/YR:		318 V 17 S EVENUE	ō	OTAL REVENUE													
TARI	FEB 28, 2	RATE TOTAL ADJ	BILLED CONS BATE/SVC MIN KVA MIN BILL TOTAL RATE BL															
p	0 4 4	. .			- 2 C Z	\$1 71 81	20 20 15 15	2 2 2 2	888	30 52 51	 2 8 8	28 88	8 4 8	6 4 5	6 4 6	885	7	8 8 6

FEBRUARY 2006

BI_MESALRPT PAGE 231 **MOTE: PCA INCLUDED IN KWH REV TOTAL / SYSTEM: MONTH END CLOSINS PCA ADJ 6 PCA ABJ 3 88 FUEL ADJUSTMENT REVENUE *NOTE: YTD DVC REV INCLUDED IN YTD REV PCA ADJ 20 00 00 00 PCA ADJ 5 282, 434, 55 228, 07-282, 404, 58 PCA, 404, 4 88 DVC KWH 1, 620, 196, JACKSON ENERGY COOPERATIVE S A L E S R E P O R T --- RATE / FROM: 28-FEB-2005 18:54:02 / TYPE SERVICE: COOP ABJ---> 4555 148,442,05 1,769,82-166,672,23 15054 10TAL - 50NS 23,440,573.25 YTD DVC REVH* 21511 5VC CH6 421, 45E, 64 253, 58-431, 672, 04 S1338 INACTIVE CONS 25 DEVICES 1092 DND MIN BILLS 47,147,396.5D 214, 285, 55 214, 285, 55 214, 285, 55 KWH KWH REV 7, 191- 1, 588. 38-3, 872 6, 334. 648. 65 5, 892 ACTIVE—69MS— 1745 MULT NETERS 60 FINALED CONS MEMUE 7, 1477-396. 60 9002/60 11 REVENUE MO/YR: TOTAL REVENUE 18: 53 MAR 31, 2008 15

DI_MESALRPT FAGE 228 **MOTE: PCA_INCLUDED IN WWH REV_TDTAL_/SYSTEM: MONTH END CLOSING PCA ADJ 3 OO GO GO ADU & 888 ろ「 DA. FUEL ADJUSTMENT REVENUE DVC REV INCLUDED IN YTD REV ExHIBIT PAGE PCA ADJ 2 90 90 90 90 5 3, 027, 65-970, 976, 47 FCA ADJ 4 PCA ADJ 1 888 ##WOTE: YTD DUC KWH 1, 516, 991 JACKSON ENERGY COOPERATIVE S A L E S R E P D R T --- RATE 04/2006 / FRUN: 31-MAR-2006 18:53:08 / TYPE SERVICE: COOP AD2---883 87 556. DVC REV 55- 787 57-74 167,326,63 15123 10141 CDNS 民田ソポキ 21481 0 327 55-429, 548, 74 YTD DVC DEMAND REV 590. 1900. 214,171 58 429. 904. 1.093. 35- 337 213. 078 52 429,548 21285. IMACTIVE CINKS 27 DEVICES 911 DND MIN BILLS £0.4L5,5LL,03 30, 234, 147 28 MAH WUH REV
213 5, 964, 557, 94
566- 21, 057, 50147 5, 765, 600, 64
E1752 ACTIVE COMS
1695 MULT NETERS
62 FINALED CONS YTD REV Ħ TOTAL REVENUE REVENUE MO/YR 355, 413, 959 MAH

71,956,713

ADJ 246,713

NET 71,736,147

RATE/SUF MARCH ADDI RATE/SUC MIN I KVA MIN BILLS IDIAL RATE REVENUE APR 28, 2006 VTD RUH RATE

TO KOY PAR

^	THE REAL PROPERTY.
7	
5	THE REAL PROPERTY.
A	KIND THE STREET
۲	
βA	
İ	NAME OF TAXABLE OF PERSON

PAGE 226 KWH REV TOTAL	PCA ADJ 3		00	.м үтр Rev	REVENUE				***************************************		TO THE RESIDENCE OF THE PROPERTY OF THE PROPER	endermon and dispute both lasts, manufacture of the training that	ALAN MARKET PROPERTY OF ANALYSIS AND ANALYSIS ANALYSIS AND ANALYSIS AND ANALYSIS AND ANALYSIS AND ANALYSIS AND ANALYSIS AND ANALYSIS AND ANALYSIS AND ANALYSIS AND ANALYSIS AND ANALYSIS AND ANALYSIS AND ANALYSIS AND ANALYSIS AND ANALYSIS AND ANALYSIS AND ANALYSIS AND ANALYSIS ANALYSIS AND ANALYSIS AND ANALYSIS AND ANALYSIS AND ANALYSIS AND ANALYSIS AND ANALYSIS AND AN			
BI_MESALMF! FAGE CZS ************************************	PCA ADJ 2	000	00	REV INCLUDED I	ADJUSTMENT REVENUE											
BI **NDTE: PC / SYSTEM: MOWTH	PCA AEJ 1	4, 453. 95-	00	**NDTE: YTD DVC REV INCLUDED IN YTD	- Fuel AD							d we e man dese desirables mentendidakin in herbed 8 s som och en seke spieke				
9000	DVC WWH	1,621,738	ADJ	833, 409. 12		***************************************	and the state of t				n as of the control o				A service of the serv	
COOPERATIVE 1 R T RATE 1 / TYPE SERVICE: (DVC REV	1, 891, 59-									ALIA PARIS AND AND THE PARE TO SERVE THE PARIS P	m day digi bir ying dagaman ang mammanig dirin ang ang			e or a delicate de la delegación de la delegación de la delegación de la delegación de la delegación de la del	
JACKSON ENERGY S A L E S R E P D 28-APR-2006 19:01:45	BVC CHG	1000	21550	YTD DVC REV**	مام					THE PARTY OF THE P				en er eine eine eine eine eine eine eine		
/ FROM:	DEMAND REV	27, 90+ 37, 90 84 84 84 85, 86 86 86 86 86 86 86 86 86 86 86 86 86	25 DEVICES 1144 DND MIN BILLS	35, 657, 351, 94	2,433,204.66		des des processos des des des constantes de la constante de la					en eliment de l'étant				
MG/YR: 05/2006	KWH REV	41, 403, 84-	1564 MULT METERS 69 FINALED CONS	-5,,423, 204,-66 73 YTD REV	#		a. 'ce manage magicampana (ap) carp c c							I have been been been been been been been be		-
MAY 31, 2006 18:36 REVENUE MD/YR:	RATE RUH	520, 97 520, 97 7 58, 961, 09	முற	ENUE 3, 196,	TOTAL REVENUE	The second secon	· man armine desirance expension of the contract management from the									

May 2006

68 E 7 E	90 00 40 4	888		w									20
PAGE 222 NWH REV TOTAL PCA ADJ 3	PCA AD		IN YTD REV	REYENU									
SALRFT NCLUDED IN D CLOBING PCA ADJ 2	A AB	888		ADJUSTMENT REVENUE					:				
SYSTEM: MENTH EN PCA ADJ 1	20, 141, 53- 601, 344, 03 PCA ADJ 4 PC	00	REV	- Fuer Assus									
CE: COOP / DVC KWH	0 1, 625, 676 66663	AD3>			- 4								
30PERATIVE 1 RATE TYPE SERVI DVC REV	1, 1		1,001,427.97				erin ari kultur pransi kanali kan						
N ENERGY R E P 0 18:36:05 C CHS	12. 32- 91. 49 15389	0 0	DVC REV**			one orderen kunt transkerken kantanak erren erre							
-1.8€	432. 19E CON	DEVICES DND NIN BILLS	99. 91 YTD	17.97									
~ ^{'''} '	219, 165. 51310 1N	25 DEI 1072 DM	41, 118, 599.	46134									
D/YR: OS/2006 RUH REV	187, 583. 25- 4, 642, 172. 49 ACTIVE CONS	550	YTD REV	以 #	•								THE REAL PROPERTY.
¥.	1727 A.	IG 네	4, 50	REVENUE		manana agentus nortus na nana-più							
12 0	59, 20 05, 20	NIN 31LLS	473, 504, 508	']									
JUN 30, 2006 RATE	25.0	RATE/SVC MIN KVA MIM BILLS TOTAL BATE PEVEWHE	утр кин	ToTAL		- Property and the same of the	merce et did i format para et a delle e qui de cue dell'encora						

O KOT IN PCA ADJ 3 BI MESALRPT FAGE E27
**MOTE: PCA INCLUDED IN KWH REV TOTAL
SYSTEM: MONTH END CLOSING . 00 . 00 . 00 PCA ADJ & 200 888 ADJUSTMENT REVENUE PAGE 4 工工工工工 1, 619, 304 1,619,804 JACKSON ENERGY COCPERATIVE S A L E S R E P O R I --- RATE 07/2006 / FRGM: 30~UW-2006 18:20:21 / TYPE SERVICE: COCP ADJ---> NET---> 1, 168, 755, 47 9674B 8VC CH9 DVC REV 431, 082, 73 158, 101, 22 1 313, 45- 773, 72-436, 759, 48 167, 327, 50 1 VE CONS 15379, TOTAL CONS 47, 632, 877, 77 YTD DVC REV## 21473 DEMAND REV SVC 6220, 479, 84 431, 032 313 220, 479, 84 430, 759 51389 INACTIVE CONS 899 DND MIN BILLS J8.LL, 177.86 KWH KWH REV 150 5,712,574,72 241- 16,973,68-509 5,695,601.04 51290 ACTIVE CONS 1527 MULT METERS 73 FIMALED CONS 6,514,177.86 **#** YTD REV Ħ REVENUE MO/YR: TOTAL REVENUE RATE KWH
TOTAL 70, 412, 150
ADJ 136, 241—
NET 70, 275, 909
BILLED CONS 51290 AC
RATE/SVC NIN 1527 NL
KVA MIN BILLS
TOTAL RATE REVENUE 6, 5
VTD KWH 545, 400, 221 Ju. 31, 2006 17:57 JUNE 2006 8 2 8 **€** 古の ខេត្តខ 0 0 0 0 Õ • • T 1

EXHIBIT

EXHIBIT 3 Pace 21

JULY 2006

1444444	3 9 2 1 2 2 2 2 2	228382	22888	2888	8888	8884	2552	2 4 2 4	\$ 55 55 55	នននន	6888	2882	2868	8855	222
HOCLUSED IN KMH REV TOTAL. 40 CLDSINS PCA ADJ E PCA ADJ 3 00 00 PCA ADJ 5 PCA ADJ 6 PCA ADJ 5 PCA ADJ 6 00 00 00 00 00 00 00 00	IN YTD REV	NT REVENUE		The state of the s											ANI COSSO
##NDTE: PCA INCLUSED IN #WH REV / SYSTEM: MONTH END CLOSING PCA ADU 1 PCA ADU 2 PCA A 857, 185, 42 00 857, 185, 72 00 PCA ADU 4 PCA ADU 5 PCA A 00 00 00 00	≥38 2	- FUEL ADSUSTMENT													
CDGP CDGP 25, 787 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0															
S A L E S R E P D R T RATE DEMAND REV 229, 172, 05 224, 172, 05 224, 172, 05 224, 172, 05 224, 172, 05 225, 172, 05 227, 172, 05 2	54, G62, 362.46 YTD DVC REV##	49,504.69													menter of straightful farmer restricted by the production of the contract of t
NUE MD/YR: 08/2006 H NUH REV 6 8/415/315/12 7-9/626/92- 14-0/405/486-20 14-97 ACTIVE CONS 74 FINALT NETERS 74 FINALT NETERS 74 FINALT NETERS	101AL WALE WEVENDE (** 25.5.55 DV*. 67.7 WTD NWH 628,316,152 YTD REV	RL REVENUE = #7,30													
RATE NW. TGTAL 78, 405, 94, ADJ. 116, 80 NET 78, 290, 14 SILLED GOWS RATE/SVC NIN SILLS.	VTD KWH	Total													

EXHIBIT 3 Pace 33

و
0
2
۲
いゴ
و
á

RATE			JACKSON ENERGY COOPERATIVE S A L E S R E P O R T RATE		BI_MESALRPI PAGE 227 **MOTE: PCA INCLUDED IN KWH REV TOTAL	TINCLUDED IN KA	# REV TOTAL
AR T	REVENUE MO/YR:	9002/60	/ FROM: 31-AUG-2006 17:47:03 / TYPE SERVIC		/ SYSTEM: MONTH	EMD CLOSING	
	KWH 72,075,832		CHG DVC REV 66 169,848 21	DVC KWH 1.637.692	PCA ADJ 1	PCA ADJ 2 00	PCA ADJ 3
	13,36 17 71,762,46		1	1, 637, 692	2, 563, 96-		
77 3			15525 TOTAL CONS	6,700,7	PCA ABJ 4	PCA 4DJ 5	PGA ABJ 6
	1465 76	ETERS D CONS	27 DEVICES 21693 1037 DMD MIN BILLS 0	ADJ>	00	8 8 8	88
	TOTAL RATE REVENUE 6.373.487.67 YTD KWH 698,716,311 YTD REV	3,487,67 YTD REV	61,235,870.13 YTD DVC REV** 1,508,7	1, 508, 160, 99	**NOTE: YTD DVC REV INCLUDED	REV INCLUDED IN	IN YTD REV
o un		area angele per en cape o con cape de deservo					en en en en e dade des celas que episacione de entre en esta en esta esta en esta en en en en en en en en en e
8 = 2	TOTAL REVENUE =	م ف	Fal. Fal. 5	<u></u>	- Fuel Ass	FUEL ADJUSTMENT REVENUE	ENUE
£ 4 4 4							
7 92 15 8				optum de parades encredantes de canadas de c			
19 20 21	THE REPORT OF THE PARTY OF THE		TO COLUMN THE PROPERTY OF THE				And a second depth of the control of
23 23							
255	menter and the second of the s						
26 29 30							
31							
35 35		The state of the s					
39 39							
2 4 4 4 4 4				Administration of the state of			
छ स भ							
99 (4)					And a second second second second second second second second second second second second second second second	endatura entre entre de la composition della com	Andrew Communication of the Co
49 50 51	A CALLES OF THE CALL	e delicata de l'apparente de l'appar		a cinada da e un largo campanga dala un delabado da			
23.62							
55 55 55							(disornal

点これもようは、ようちょうそうものいいにははははいいままないののないのではないのである中ではなべまなるのではないののものにはいめたままではあっているためで、 . 00 . 00 . 00 . 00 . 00 . 00 Decrie BI_NESALRPT PAGE 227 **NOTE: PCA_INCLUDED IN KWH REV_TOTAL / SYSTEM: MONTH END CLOSING ABJ 3 ADJUSTMENT REVENUE YTD REV PCF となる **NOTE: YTD DVC REV INCLUDED IN PCA ABJ 2 00 00 00 PCA ABJ 5 00 00 PAGE 50 581. 36-148, 985. 74 PCA ADJ 4 PCA ADJ 3 888 FUEL SVC CH9

633, 992, 49

169, 925, 30

1, 638, 079

238, 35
433, 754, 14

169, 345, 37

1, 638, 079

(VE CUNS 15567 IUTAL CONS 67147

189 BILLS

ADJ--> JACKSDN ENERGY CDGPERATIVE S A L E S R E P O R T --- RATE 10/2006 / FRDM: 29-SEP-2006 17:47:36 / TYPE SERVICE: CDGP ADJ---> 1, 674, 506. 36 YTD DVC REV#* 218, 370, 45 433, 75 51580 INACTIVE CINS DWD MIN BILLS 5,086,698,89 66, 322, 569, 02 26 DEVICES 1247 DMD MIN DEMAND REY 218,370 65 00 KWH REV 1.282 4.277.267 86 5.317- 12.039.13-1.965 4.265.228.73 5.1880 ACTIVE CONS 1470 MULT METERS 66 FINALED CONS 5,086,698,89 YTD REV 2006 # FID/YR: TOTAL REVENUE 758, 889, 355 SEPTEMBER REVENUE КМН 58, 700, 282 165, 317-58, 534, 965 RATE/SVC MIN 14 KVA MIN BILLS TOTAL RATE REVENUE OCT 31, 2006 18:09 ADJ 165. NET 58, 534. RILLED CONS YTD KWH RATE ******

EXHIBIT

***HDTE: PCA IMCLUDED IN WAH REV TOTAL SYSTEM: MCNTH END CLOSING PCA ABJ 3 00 00 PCA ABJ 6 00 00 FUEL ADOUSTMENT REVENUE REV YTD 200 **NDTE: YTD DVC REV INCLUDED IN EXHIBIT PCA ADJ 2 00 00 PCA ADJ 5 PAGE 40 764 ADJ 1 390,091,83 776,23-389,315,40 FCH ADJ 4 88 1,650,813 \$7454 DVC KWH JACKSON ENERGY COOPERATIVE S A L E S R E P O R T --- RATE 31-OCT-2006 18:09:26 / TYPE SERVICE: COOP ADC--1,843,769.14 YTD DVC REV## 21774 DEMAND REV SVC -219, 184, 75 434, 208 412 19, 184, 79 433, 794, 516,03 INACTIVE COMS -27 DEVICES 943 DWD MIN BILLS 5,967,863,13 72, 290, 432, 14 法包出 ٠, WH KWH REV 26. 5.154.992.75 17- 7.373.55-09 5.145.619.20 52119 ACTIVE CONS 1464 MULT METERS 65 FINALED CONS UE 5.967.863.12 188,077 YTD REV 11/2006 坍 11 TOTAL REVENUE REVENUE MO/YR: RATE/SUC NIN 1464 F KVA MIN BILLS 65 F TOTAL RATE REVENUE 5, VTD KWH 828,188,077 52119 DLTOBER 2006 KWH -67,772,856 124,917-67,647,909 18: 31 BILLED COMS NGV 30, 2005 APC VET RATE 0 0 4 0 0 - -

的工作

JACKSON ENERGY COOPERATIVE CORPORATION E	xhibit 4
Pa	age 1
SCHEDULE OF CHANGE IN BASE FUEL COST PER KWH of	. 1
COMPUTATION OF CHANGE:	
PROPOSED CHANGE IN KWH PER EAST KENTUCKY POWER	0.00613
DIVIDED BY 100 - 5.72% (12-MONTH AVG. LINE LOSS AT 10/31/	06) 0.94280

PROPOSED CHANGE IN KWH PER JACKSON ENERGY COOP.	0.00650

JACKSON ENERGY COOPERATIVE CORPORATION		Exhib	oit 5
SCHEDULE OF PRESENT AND PROPOSED RATES		Page	1
BASED UPON APPLICATION OF EAST KENTUCKY POWER		of	2
	PRESENT	PROPOSED	PROPOSED
	RATES	CHANGE	RATES
SCHEDULE 01 - SPECIAL DUAL FUEL TARIFF			
CUSTOMER CHARGE	\$1.95		\$1.95
	******		•
ENERGY CHARGE PER KWH FOR THE MONTHS			
OF OCTOBER THROUGH APRIL	\$0.06938	\$0.00650	\$0.07588
COLLEGIUS 40. DECIDENTIAL FARM AND NON FARM SERVICE			
SCHEDULE 10 - RESIDENTIAL, FARM AND NON-FARM SERVICE CUSTOMER CHARGE	\$8.25		\$8.25
ALL KWH	\$0.06956	\$0.00650	\$0.07606
ALL RWIT	ψοοοσσσ	Ψ0.0000	Ψο.στοσο
SCHEDULE 11 - RESIDENTIAL - OFF PEAK MARKETING RATE			
ALL KWH	\$0.04174	\$0.00390	\$0.04564
SCHEDULE 20 - COMMERCIAL	\$10.00		\$10.00
CUSTOMER CHARGE ALL KWH	\$0.06915	\$0.00650	\$10.00 \$0.07565
AGE INVIT	ψυ.σσσ.σ	40.0000	φοισ / σσσ
SCHEDULE 22 - COMMERCIAL - OFF-PEAK RETAIL MARKETING RATE			
ALL KWH	\$0.04164	\$0.00390	\$0.04554
SCHEDULE 30 - LARGE POWER SERVICE LESS THAN 50 KW			
CUSTOMER CHARGE	\$21.75		\$21.75
DEMAND CHARGE PER KW	\$5.22		\$5.22
ALL KWH	\$0.06249	\$0.00650	\$0.06899
SCHEDULE 33 - WATER PUMPING SERVICE CUSTOMER CHARGE	\$15.25		\$15.25
	\$0.05704	\$0.00650	\$0.06354
ALL KWH	φυυ3704	φ0.00030	ψυ.υυσσ4
SCHEDULE 40 - LARGE POWER SERVICE MORE THAN 50KW			
BUT LESS THAN 274 KW			
CUSTOMER CHARGE	\$17.90		\$17.90
DEMAND CHARGE PER KW	\$4.84		\$4.84
ALL KWH	\$0.05328	\$0.00650	\$0.05978
SCHEDULE 43 - LARGE POWER SERVICE MORE THAN 274 KW			
BUT LESS THAN 499 KW			
CHISTOMED CHADGE	\$31.82		\$31.R2

CUSTOMER CHARGE

ALL KWH

DEMAND CHARGE PER KW

\$31.82

\$4.84

\$0.00650

\$0 04980

\$31.82

\$4.84

\$0.05630

JACKSON ENERGY COOPERATIVE CORPORATION Exhibit 5 SCHEDULE OF PRESENT AND PROPOSED RATES Page 2 BASED UPON APPLICATION OF EAST KENTUCKY POWER of 2

	PRESENT	PROPOSED	PROPOSED
	RATES	CHANGE	RATES
SCHEDULE 46 - LARGE POWER SERVICE 500 KW AND OVER			
CUSTOMER CHARGE	\$960.00		\$960.00
DEMAND CHARGE PER KW	\$5.39		\$5.39
ALL KWH	\$0.03550	\$0.00650	\$0.04200
SCHEDULE 47 - LARGE POWER SERVICE - 500 KW TO 4,999 KW			
CUSTOMER CHARGE	\$960.00		\$960.00
DEMAND CHARGE PER KW OF CONTRACT DEMAND	\$5.39		\$5.39
DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS			
OF CONTRACT DEMAND	\$7.82		\$7.82
ALL KWH	\$0.03754	\$0.00650	\$0.04404
SCHEDULE 48 - LARGE POWER SERVICE - 5,000 KW AND ABOVE			
CUSTOMER CHARGE	\$1,069.00		\$1,069.00
DEMAND CHARGE PER KW OF CONTRACT DEMAND	\$5.39		\$5.39
DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS			
OF CONTRACT DEMAND	\$7.82		\$7.82
ALI. KWH	\$0.03014	\$0.00650	\$0.03664
SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS			
CUSTOMER CHARGE	\$9.75		\$9.75
ALL KWH	\$0.07269	\$0.00650	\$0.07919
SCHEDULE 52 - ALL ELECTRIC SCHOOLS			
CUSTOMER CHARGE	\$40.00		\$40.00
ALL KWH	\$0.05939	\$0.00650	\$0.06589
SCHEDULE 60 - CHURCHES			
CUSTOMER CHARGE	\$9.65		\$9.65
ALL KWH	\$0.07234	\$0.00650	\$0.07884
SCHEDULE 65 - STREET LIGHTING SERVICE			
SODIUM VAPOR LIGHT - 22,000 LUMENS AT 87 KWH	\$13.55	\$0.57	\$14.12
SODIUM VAPOR LIGHT - 5,800 LUMENS AT 30 KWH	\$9.14	\$0.20	\$9.34
SCHEDULE OL - OUTDOOR LIGHTING SERVICE			
100 WATT SODIUM VAPOR SECURITY LIGHT AT 72 KWH	\$7.40	\$0.47	\$7.87
175 WATT MERCURY VAPOR SECURITY LIGHT AT 72 KWH	\$7.40	\$0.47	\$7.87
400 WATT MERCURY VAPOR FLOOD LIGHT AT 156 KWH	\$13.85	\$1.01	\$14.86
1,000 WATT MERCURY VAPOR FLOOD LIGHT AT 376 KWH	\$26.60	\$2.44	\$29.04
175 WATT MERCURY VAPOR ALCORN LIGHT AT 72 KWH 175 WATT MERCURY VAPOR COLONIAL LIGHT AT 72 KWH	\$13.95 \$7.28	\$0.47	\$14.42 \$7.75
400 WATT MERCURY VAPOR COBRA HEAD LIGHT AT 72 KWH	∌7.∠6 \$11.86	\$0.47 \$1.01	\$7.75 \$12.87
400 WATT MERCURY VAPOR COBRATILAD LIGHT AT 156 KWH	\$16.46	\$1.01	\$17.47
4,000 LUMEN SODIUM COLONIAL LIGHT AT 20 KWH	\$9.84	\$0.13	\$9.97
27,500 LUMEN SODIUM FLOOD LIGHT AT 88 KWH	\$11.85	\$0.57	\$12.42
50,000 LUMEN SODIUM FLOOD LIGHT AT 159 KWH	\$13.48	\$1.03	\$14.51
27,500 LUMEN COBRA HEAD LIGHT AT 88 KWH	\$10.49	\$0.57	\$11.06

JACKSON ENERGY COOPERATIVE CORPORATION	Exhibit	6
	Page	1
STATEMENT OF PROPOSED CHANGES IN RATES	of	19

Copies of the current tariffs showing by cross-outs and italicized inserts all proposed changes in rates are located on the following pages (2 through 19 of this schedule).

FOR ENTIRE SERVICE AREA P.S.C. NO. 4 5th (Revised) Sheet No. 7 Cancelling P.S.C. No. 4 4th (Revised) Sheet No. 7

JACKSON ENERGY COOPERATIVE CORPORATION SCHEDULE 01 SPECIAL DUAL FUEL TARIFF

Applicable

This tariff is applicable to all consumers with dual fuel heat pumps throughout the service territory of the Cooperative. The dual fuel energy rate is applicable during the months of October through April.

Availability

Available to the consumers of the Cooperative located on its lines for dual fuel heating applications. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other electric power and energy furnished or sold will be billed using the normal rate schedule for the appropriate rate class.

Rate - Monthly

Customer Charge

\$1.95

Energy Charge per kWh

For the months of October through April

X**XXXXXXXXXX** \$0.07588 (I)

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service. The consumer agrees to remain on this tariff for a minimum period of three years.

Terms of Payment

Payment is due within ten (10) days from the date of the bill.

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY IN CASE NO. 2004-00476 DATED May Date of Issue: May 25, 2005 Date Effective: July 25, 2005	24, 2005. EFFECTIVE ne 1, 2005 . 6/1/2005
Issued By: Donald Robert President &	CEO . PURSUANT TO 807 KAR 5:011
	SECTION 9 (1)
	3

FOR ENTIRE SERVICE AREA P.S.C. NO. 4 5th (Revised) Sheet No. 1 Cancelling P.S.C. No. 4 4th (Revised) Sheet No. 1

JACKSON ENERGY COOPERATIVE CORPORATION SCHEDULE 10 RESIDENTIAL, FARM AND NON-FARM SERVICE

Availability

Available to the consumers of the Cooperative located on its lines for general residential and farm and home uses including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including ten horsepower.

Rate

Customer Charge Per Month – Includes No kWh Usage All kWh

\$8.25 \$0.006956 per kWh XXX \$0.07606 (I)

Executive Director

Minimum Charges

The minimum monthly charge under the above rate shall be \$8.25 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase, 120/240 volt.

Terms of Payment

Payment is due within 10 days from the date of the bill.

	PUBLIC SERVICE COMMISSION
ISSUED BY AUTHORITY OF AN ORDER OF THE	PUBLIC SERVICE COUNTSSION OF
KENTUCKY IN CASE NO. 2004-00476 DATED May	b4 2005
Date of Issue: May 25, 2005 Date Effective: Ju	
Issued By: Donald R School President &	CEO. SECTION 9 (1)
	323113113(1)

FOR ENTIRE SERVICE AREA P.S.C. NO. 4 5th (Revised) Sheet No. 3 Cancelling P.S.C. No. 4 4th (Revised) Sheet No. 3

JACKSON ENERGY COOPERATIVE CORPORATION SCHEDULE 11 RESIDENTIAL, FARM AND NON-FARM SERVICE – OFF PEAK RETAIL MARKETING RATE

Availability

Available to the consumers of the Cooperative eligible for the Schedule 10, Residential, Farm and Non-Farm Service tariff. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy furnished or sold, will be billed under Schedule 10, Residential, Farm and Non-Farm Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month

x\$0x0x4x7x4 per kWh (1) \$0.04564 (I)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April

12:00 noon to 5:00 p.m.

10:00 p.m. to 7:00 a.m.

May through September

10:00 p.m. to 10:00 a.m.

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service. The retail rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer. A sample copy of which is filed as part of this tariff.

PUBLIC SERVICE COMMISSION ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE ENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2005. 6/1/2005

Date of Issue: May 25, 2005 Date Effective: June 1, 2005 SUANT TO 807 KAR 5:011

Issued By: Downed & Section 9 (1)

FOR ENTIRE SERVICE AREA P.S.C. NO. 4 6th (Revised) Sheet No. 9 Cancelling P.S.C. No. 4 5th (Revised) Sheet No. 9

JACKSON ENERGY COOPERATIVE CORPORATION SCHEDULE 20 COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

Availability

Available to commercial, small power and three-phase loads for electric service including lighting, incidental appliances, cooking, refrigerators, air conditioning, heating and motors all subject to the established rules and regulations of the Corporation covering this service. Service under this schedule is limited to consumers whose load requirements do not exceed 50 kW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month – Includes No kWh Usage
All kWh per month

\$10.00

X\$10.00 \$10.00 \$10.07565 (I)

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$10.00 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase power service is limited to motors not in excess of ten horsepower. Motors having a rated capacity in excess of ten horsepower must be three-phase. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: the customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered, and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

ISSUED BY AUTHORITY OF AN ORDER OF THE	PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE NO. 2004-00476 DATED Ma	y 24 , 2005 . 6/1/2005
Date of Issue: May 25, 2005 Date Effective: Ju	ne 1, 2005 RSUANT TO 807 KAR 5:011
Issued By: Donald R Scharfu President &	
	Ву
	Executive Director

FOR ENTIRE SERVICE AREA P.S.C. NO. 4
4th (Revised) Sheet No. 99
Cancelling P.S.C. No. 4
3rd (Revised) Sheet No. 99

JACKSON ENERGY COOPERATIVE CORPORATION SCHEDULE 22 COMMERCIAL, SMALL POWER & 3-PHASE FARM SERVICE – OFF PEAK RETAIL MARKETING RATE

Availability

Available to the consumers of the Cooperative eligible for the Schedule 20, Commercial, Small Power & 3-Phase Farm Service. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy furnished or sold, will be billed under Schedule 20, Commercial, Small Power & 3-Phase Farm Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April

12:00 noon to 5:00 p.m.

May through September

10:00 p.m. to 7:00 a.m. 10:00 p.m. to 10:00 a.m.

Terms and Conditions

This tariff is subject to the Cooperative's standard terms and conditions of service. The retail rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer. A sample copy of which is filed as part of this tariff.

PUBLIC SERVICE COMMISSION ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2005.

Date of Issue: May 25, 2005 Date Effective: June 1, 2006 RSUANT TO 807 KAR 5:011

Issued By: Donald Lalage President & CEO . SECTION 9 (1)

FOR ENTIRE SERVICE AREA P.S.C. NO. 4 5th (Revised) Sheet No. 13 Cancelling P.S.C. No. 4 4th (Revised) Sheet No. 13

JACKSON ENERGY COOPERATIVE CORPORATION SCHEDULE 30 LARGE POWER SERVICE LESS THAN 50 KW

Availability

Available to consumers requesting three phase service served by the Cooperative and located on or near its three-phase lines.

Conditions

A contract shall be executed by the consumer for service under this schedule. Service under this schedule will be limited to maximum loads not exceeding 50 KW.

Rate

Customer Charge Per Month – Includes No kWh Usage

Demand Charge Per Month per kW

Energy Charge Per kWh

All kWh Per Month

\$21.75
\$5.22

\$20.06899 (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract. The minimum monthly customer charge will be calculated @ 60% of contract kW.

	PUBLIC SERVICE COMMISSION
ISSUED BY AUTHORITY OF AN ORDER OF THE	UBLIC SERVICE CONSTITUTION OF
KENTUCKY IN CASE NO. 2004-00476 DATED May 2	4, 2005. _{6/1/2005}
Date of Issue: May 25, 2005 Date Effective: Jur	
Issued By: Donald R Scharfer President & O	EO. SECTION 9 (1)
	·
	D. D.

FOR ENTIRE SERVICE AREA P.S.C. NO. 4 5th (Revised) Sheet No. 15 Cancelling P.S.C. No. 4 4th (Revised) Sheet No. 15

JACKSON ENERGY COOPERATIVE CORPORATION SCHEDULE 33 WATER PUMPING SERVICE

Availability

Available for water pumping service in areas served by the Cooperative. The customer shall have the option of service under this schedule or any other standard rate schedule. The customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the customer's use of service.

Conditions

The service hereunder is conditioned upon the consumer at all times operating pumping loads at hours other than those when the Cooperative's coincident peak occurs, except in case of emergencies. Service hours and other operating problems to be agreed upon by contract.

Rate

Customer Charge Per Month – Includes No kWh Usage
All kWh Per Month

\$15.25

XXXXXXX per kWh (X) \$0.06354 (I)

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA of installed transformer capacity, or \$37.00, whichever amount shall be the greatest.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2005 URSUANT TO 807 KAR 5:011

Date of Issue: May 25, 2005 Date Effective: June 1, 2005 SECTION 9 (1)

Issued By: Donnell Language President & CEO.

By

Executive Director

FOR ENTIRE SERVICE AREA P.S.C. NO. 4 5th (Revised) Sheet No. 19 Cancelling P.S.C. No. 4 4th (Revised) Sheet No. 19

JACKSON ENERGY COOPERATIVE CORPORATION SCHEDULE 40 LARGE POWER MORE THAN 50 KW BUT LESS THAN 274 KW

Availability

Available to consumers served by the Cooperative located on or near its three-phase lines.

Conditions

A contract shall be executed by the consumer for service under this schedule. Service under this schedule will be for loads that average 50 kW or more over a 12 month period but does not exceed 274 kW.

Rate

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty = $(\underbrace{\text{maximum kW demand x 90\% pf}})$ – (maximum kW demand) x \$/kW actual power factor

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract. The minimum monthly charge will be calculated @ 60% of the contract kW.

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY IN CASE NO. 2004-00476 DATED May Date of Issue: May 25, 2005 Date Effective: Ju Issued By: Orneld Reduction President & Company President	P4, 2005. 6/1/2005 ne 1, 2005 SUANT TO 807 KAR 5:011
	By Executive Director

FOR ENTIRE SERVICE AREA P.S.C. NO. 4 6th (Revised) Sheet No. 21 Cancelling P.S.C. No. 4 5th (Revised) Sheet No. 21

JACKSON ENERGY COOPERATIVE CORPORATION **SCHEDULE 43** LARGE POWER RATE – OVER 275 KW

(T)

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand will exceed and/or average 275 kW over a 12 month period. (T)

Conditions

A contract shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month – Includes No kWh Usage \$31.82 Demand Charge Per Month \$ 4.84

Energy Charge

All kWh per month

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICENOMORSSION OF

KENTUCKY IN CASE NO.

DATED

Date of Issue: November 21, 2005

Date Effective:

President & QEO

PUBLIC SERVICE COMMISSION

Executive Director

Issued By: Omelok & L

FOR ENTIRE SERVICE AREA P.S.C. NO. 4 5th (Revised) Sheet No. 23 Cancelling P.S.C. No. 4 4th (Revised) Sheet No. 23

JACKSON ENERGY COOPERATIVE CORPORATION SCHEDULE 46 LARGE POWER RATE – 500 KW AND OVER

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 500 kW and/or average 500 kW or more over a 12 month period.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month – Includes No kWh Usage
Demand Charge Per Month
Energy Charge

\$960.00
\$5.39 per kW
\$5.39 per kW
\$0.04200 (I)

PUBLIC SERVICE COMMISSION ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE NOW SION OF KENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2005.

Date of Issue: May 25, 2005

Date Effective: June 1, 2005 SUANT TO 807 KAR 5:011

Issued By: President & CEO. SECTION 9 (1)

By_____

FOR ENTIRE SERVICE AREA P.S.C. NO. 4
5th (Revised) Sheet No. 26
Cancelling P.S.C. No. 4
4th (Revised) Sheet No. 26

JACKSON ENERGY COOPERATIVE CORPORATION SCHEDULE 47 LARGE POWER RATE - 500 KW TO 4,999 KW

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 500 kW but not greater than 4,999 kW.

Conditions

An contract shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month – Includes No kWh Usage Demand Charge Per kW of Contract Demand	\$ 960.00 \$ 5.39	
Demand Charge Per kW for Billing Demand in Excess		
of Contract Demand	\$ 7.82	
Energy Charge per kWh	x\$0x.023.77.54 .xxxx x(1 x)	\$0.04404 (I)

PUBLIC SERVICE COMMISSION ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE ROOMANSSION OF KENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2005.

Date of Issue: May 25, 2005 Date Effective: Jure 1, 2005 6/1/2005

Issued By: President & GEO. SECTION 9 (1)

FOR ENTIRE SERVICE AREA P.S.C. NO. 4 5th (Revised) Sheet No. 29 Cancelling P.S.C. No. 4 4th (Revised) Sheet No. 29

JACKSON ENERGY COOPERATIVE CORPORATION SCHEDULE 48 LARGE POWER RATE – 5,000 KW AND ABOVE

Applicable

In all territory served by the Cooperative.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 5,000 kW and greater.

Conditions

An contract shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month – Includes No kWh Usage	\$1,069.00		
Demand Charge Per kW of Contract Demand	\$ 5.39		
Demand Charge Per kW for Billing Demand in Excess			
of Contract Demand	\$ 7.82		
Energy Charge per kWh	X\$X XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	\$0.03664	(I)

PUBLIC SERVICE COMMISSION ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2005.

Date of Issue: May 25, 2005 Date Effective: June 1, 2005 RSUANT TO 807 KAR 5:011

Issued By: President & CEO. SECTION 9 (1)

FOR ENTIRE SERVICE AREA P.S.C. NO. 4 6th (Revised) Sheet No. 35 Canceling P.S.C. No. 4 5th (Revised) Sheet No. 35

JACKSON ENERGY COOPERATIVE CORPORATION SCHEDULE 50 SCHOOLS, COMMUNITY HALLS AND COMMUNITY PARKS

Availability

Available to schools, community buildings, and parks for all uses subject to the established rules and regulations for the Cooperative covering this class of service.

Rate

Minimum Charges

The minimum monthly charge under the above rate shall be the amount provided in the contract for service.

Type of Service

Single-phase at 120/240 voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply. (Exception – Community buildings and parks which have in their objectives and purposes to serve the common good and recreation of the entire community. Under this exception service may be three-phase and voltage may be other than 120/240.)

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved the Commission Order of March 31, 1981.

	A CONTRACTOR OF THE PROPERTY O
ISSUED BY AUTHORITY OF AN ORDER OF THE I KENTUCKY IN CASE NO. 2004-00476 DATED May Date of Issue: May 25, 2005 Date Effective: Jur Issued By: Donald L. President & C	24, 2005. EFFECTIVE 6/1/2005 e 1 . 2005 SHANT TO 807 KAR 5:011
	By Executive Director

FOR ENTIRE SERVICE AREA P.S.C. NO. 4 5th (Revised) Sheet No. 36 Cancelling P.S.C. No. 4 4th (Revised) Sheet No. 36

JACKSON ENERGY COOPERATIVE CORPORATION SCHEDULE 52 ALL ELECTRIC SCHOOLS (A.E.S.)

<u>Applicable</u>

In all territory served by Seller.

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to, heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Character of Service

The electric service furnished under this rate schedule will be 60 cycle, alternating current, either single or three phase service.

Rate

Customer Charge Per Month – Includes No kWh Usage
All kWh per Month

\$20.06589 (I)

Minimum Charges

The minimum annual charge will be the minimum as specified in the contract.

Terms of Contract

Service under this rate schedule will be furnished as stated in the contract for a term of not less than five (5) years.

Special Terms and Conditions

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately serve the load under maximum operating conditions.

ISSUED BY AUTHORITY OF AN ORDER OF THE FEW KENTUCKY IN CASE NO. 2004-00476 DATED May 2 Date of Issue: May 25, 2005 Date Effective: Jun Issued By: Orneld & Charge President & C	4, 2005. 6/1/2005 e 1, 2005 EFFECTIVE 6/1/2005 6/1/2005 EFFECTIVE 6/1/2005

FOR ENTIRE SERVICE AREA P.S.C. NO. 4 2nd (Revised) Sheet No. 35A Canceling P.S.C. No. 4 1st (Revised) Sheet No. 35A

JACKSON ENERGY COOPERATIVE CORPORATION SCHEDULE 60 CHURCHES

Availability

Available to churches uses subject to the established rules and regulations for the Cooperative covering this class of service.

Rate

Customer Charge Per Month – Includes No kWh Usage \$ 9.65
All kWh per month \$ \$ 9.65 \$ \$ \$0.07884 (I)

Minimum Charges

The minimum monthly charge under the above rate shall be the amount provided in the contract for service.

Type of Service

Single-phase at 120/240 voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUB KENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2 Date of Issue: May 25, 2005 Date Effective: Jure 1.	2005. 6/1/2005 1, 2005 RSUANT TO 807 KAR 5:011
Issued By: Donald Robert & GEO By	O. SECTION 9 (1) By Executive Director

FOR ENTIRE SERVICE AREA P.S.C. NO. 4 5th (Revised) Sheet No. 40 Cancelling P.S.C. No. 4 4th (Revised) Sheet No. 40

JACKSON ENERGY COOPERATIVE CORPORATION SCHEDULE 65 STREET LIGHTING SERVICE

Availability

This rate schedule is available for the street lighting services shown herein, in any community in which the Cooperative has an electric franchise. Service is subject to the provisions herein and the provisions of the Cooperative's standard contract for street lighting service. Should the service not meet these standard provisions, then the Cooperative reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

Rate Per Light Per Month

Sodium Vapor Light	22,000 Lumens	87 kWh	XXXXXX Per Month XXXX	\$14.12	(I)
1 2	5.800 Lumens	30 kWh	XXXXXX Per Month XXX		

Conditions of Service

- 1. Duration: Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
- 2. Ornamental Overhead System: The Cooperative will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring. The Consumer will pay Ornamental Overhead Rate.
- 3. Other than Conventional Overhead Systems: Should the Consumer require, either initially or upon replacement, a system or equipment other than that described in (2) above, for lamp sizes as provided herein, (this constituting a conventional overhead system) the Consumer may make a non refundable contribution to the Cooperative equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as herein before defined. In a similar manner the Consumer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System.

ISSUED BY AUTHORITY OF AN ORDER OF THE IN KENTUCKY IN CASE NO. 2004-00476 DATED May 2 Date of Issue: May 25, 2005 Date Effective: Juri Issued By: Double Leberger President & C	4, 2005. EFFECTIVE 6/1/2005 e 1, 2005 e 1, 2005 e 1, 2005 e 1, 2005 e 1, 2005 e 1, 2005
	Ву
	Executive Director

FOR ENTIRE SERVICE AREA P.S.C. NO. 4 2nd (Revised) Sheet No. 96 Canceling P.S.C. No. 4 1st (Revised) Sheet No. 96

JACKSON ENERGY COOPERATIVE CORPORATION SCHEDULE OL **OUTDOOR LIGHTING SERVICE**

Underground Service

If the consumer requests underground service then the consumer shall pay the monthly rate plus any additional charges as determined by the Cooperative. In addition the consumer shall furnish all ditching, back filling and repaving/seeding/sodding as necessary to comply with the Cooperative's specifications. Upon termination of this service the Cooperative shall not be required to remove underground wiring or conduits.

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

Rate Per Light Per Month

100 Watt Sodium Vapor	Security Light	\$x \(\frac{1}{2} \) \(\frac{1}{2} \) \(\frac{1}{2} \)		
175 Watt Mercury Vapor	Security Light	\$XXXXIX per lamp per month (II)	\$ 7.87	(I)
400 Watt Mercury Vapor	Flood Light	\$13x\$ x per lamp per month (1)	\$14.86	(I)
1,000 Watt Mercury Vapor	Flood Light	\$26X60Xper lamp per month XIX	\$29.04	(I)

PUBLIC SERVICE COMMISSION OF KENTUCKY ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2005 671/2005

Date of Issue: May 25, 2005 Date Effective: June 1, 2005 SECTION 9 (1)

President & CEO.

Executive Director

-SECTION 9 (1)

FOR ENTIRE SERVICE AREA P.S.C. NO. 4 2nd (Revised) Sheet No. 97 Canceling P.S.C. No. 4 1st (Revised) Sheet No. 97

JACKSON ENERGY COOPERATIVE CORPORATION SCHEDULE OL (Continued) OUTDOOR LIGHTING SERVICE

175 Watt Mercury Vapor	Alcorn Light	x\$x\\$x\9\\$ per lamp per month x(x)	\$14.42	(I)
175 Watt Mercury Vapor	Colonial Light	XXXXXX per lamp per month XX	\$ 7.75	(I)
400 Watt Mercury Vapor	Cobra Head Light	XXXX86 per lamp per month XX)	\$12.87	(I)
400 Watt Mercury Vapor	Interstate Light	XXXXX46 per lamp per month XX)	\$17.47	(I)
4,000 Lumen Sodium	Colonial	XXXXXX per lamp per month XX	\$ 9.97	(I)
27,500 Lumen Sodium	Floodlight	XXXXXX per lamp per month XX)	\$12.42	(I)
50,000 Lumen Sodium	Floodlight	x\$4x4x per lamp per month x(k)	\$14.51	(I)
27,500 Lumen Sodium	Cobra Head	XXXXXXX per lamp per month XX)	\$11.06	(I)

Multiple Light Service (10 or more luminaries)

Energy charge is \$0.034159 per rated kwhr per month. Monthly rated kwhr is determined by:

(4,100 hours per year x manufacturer's suggested wattage/1,000)/12

Monthly Facilities Charge shall be 1.9 percent of the total investment for facilities.

Poles shall be furnished by the cooperative at the following rates:

15 ft Aluminum Pole	\$ 4.26 per pole per month
30 ft Wood Pole	\$ 3.50 per pole per month
30 ft Aluminum Pole for Cobra Head	\$20.58 per pole per month
35 ft Aluminum Pole	\$25.24 per pole per month
35 ft Aluminum Pole for Cobra Head	\$24.79 per pole per month
40 ft Aluminum Pole	\$28.25 per pole per month
40 ft Aluminum Pole for Cobra Head	\$49.41 per pole per month
Power Installed Foundation	\$ 7.04 per pole per month

PUBLIC SERVICE COMMISSION ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2004-00476 DATED May 24, 2005.

Date of Issue: May 25, 2005 Date Effective: June 1, 2005 6/1/2005

Issued By: President & GEO. SECTION 9 (1)