

A Touchstone Energy Cooperative

June 26, 2007

RECEIVED

JUN 2 8 2007

PUBLIC SERVICE COMMISSION

Ms. Beth O'Donnell Executive Director Public Service Commission of Kentucky 211 Sower Boulevard Frankfort, KY 40602

Dear Ms. O'Donnell:

Pursuant to 807 KAR 5:001, please find enclosed the original and (3) copies of the information requested June 13, 2007 in Case No. 2006-00518, Supplemental Data Request of Commission Staff to Inter-County Energy Cooperative Corporation. The tabbed responses are as follows:

Exhibit 4 - Calculation of Increase in Base Fuel Costs Per KWH Resulting In East Kentucky Power's Proposed Increase in Base Fuel

Exhibit 5 - Schedule of Existing and Proposed Rates

Exhibit 6 - Proposed Changes in Rates

Sheree Gilliam, Vice President-Customer Services, will be the witness for each area of information requested.

Should you need additional information concerning this filing, please contact this office.

Sincerely,

Támes L. Jacobus President/CEO

Enclosures



JUN 2 8 2007

PUBLIC SERVICE
COMMISSION

A Touchstone Energy Cooperative

CASE NO. 2006-00518

Responses To Supplemental Data Request of Commission Staff To Inter-County Energy Cooperative Corporation

June 26, 2007



P. O. Box 87 • Danville, KY 40423-0087 • (859) 236-4561



A Touchstone Energy Cooperative

June 26, 2007

Ms. Beth O'Donnell Executive Director Public Service Commission of Kentucky 211 Sower Boulevard Frankfort, KY 40602

Dear Ms. O'Donnell:

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Sincerely,

President/CEO

Enclosures

EXHIBIT 4 Page 1 of 1

Witness: Sheree Gilliam

INTER-COUNTY ENERGY COOPERATIVE CORPORATION

Calculation of Increase in Base Fuel Cost Per kWh Resulting in East Kentucky Power Cooperative's Proposed Increase in Base Fuel

Proposed Increase Per kWh From Base Fuel Rate By East Kentucky Power Cooperative	\$0.00613
Inter-County Energy Average Line Loss for 24 Months (November 2004 – October 2006)	5.11%
Sales As A Percentage of Purchases	94.899%
Recovery Rate \$0.00613 ÷ .94899 =	\$0.0064594
Proposed Increase Per kWh For Inter-County Energy	\$0.00646

This will apply to all classes of Inter-County Energy.

EXHIBIT 5
Page 1 of 3

Witness: Sheree Gilliam

INTER-COUNTY ENERGY COOPERATIVE CORPORATION

Schedule of Existing and Proposed Rates

Schedule 1 - Farm and Home Rate

 $\frac{\text{Existing}}{\text{Sustomer Charge}} \qquad \frac{\text{Existing}}{\$8.14} \qquad \frac{\text{Proposed}}{\$8.14}$

All kWh Per Month \$.07511 per kWh \$.08157 per kWh

Schedule 1 - Farm & Home Marketing Rate (ETS)

All kWh \$.04507 per kWh \$.04894 per kWh

Schedule 2 - Small Commercial and Small Power

 $\begin{array}{ccc} & & \underline{\text{Existing}} & & \underline{\text{Proposed}} \\ \text{Customer Charge} & & \$5.69 & & \$5.69 \end{array}$

All kWh Per Month \$.07072 per kWh \$.07718 per kWh

Demand Charge in Excess of 10 kW Per Month \$4.12 per kW

Schedule 4 - Large Power

 Existing
 Proposed

 Customer Charge
 \$11.38
 \$11.38

 All kWh
 \$.05798 per kWh
 \$.06444 per kWh

Demand Charge \$4.12 per kW \$4.12 per KW

Schedule 5 - All Electric School

 $\frac{\text{Existing}}{\text{All kWh}} \qquad \frac{\text{Proposed}}{\text{$0.06033 per kWh}} \qquad \frac{\text{Proposed}}{\text{$0.06679 per kWh}}$

Witness: Sheree Gilliam

Schedule 6 - Outdoor Lighting Service - Security Light

107,800 Lumen Dir Fl 50,000 Lumen Dir Fl 27,500 Lumen Dir Fl 27,500 Lumen Cobra 9,500 Lumen Security 7,000 Lumen Lamp 4,000 Lumen Dec Col 9,550 Lumen Dec Col	\$12.26 \$11.41 \$9.18 \$9.15 \$11.62	Proposed \$33.82 \$18.17 \$12.82 \$11.97 \$9.43 \$9.65 \$11.75 \$15.21
Monthly Estimated kWh u 107,800 Lumen Direction 50,000 Lumen Directiona 27,500 Lumen Directiona 27,500 Lumen Cobra Head 9,500 Lumen Security 7,000 Lumen Lamp 4,000 Lumen Decorative 9,550 Lumen Decorative	al Floodlight l Floodlight l Floodlight Colonial	360 kWh 159 kWh 87 kWh 87 kWh 39.3 kWh 77 kWh 20 kWh 38.3 kWh

Large Industrial Rate Schedule IND B1

	Existing	Proposed
Customer Charge	\$548.56	\$548.56
Demand Charge	\$5.53 per kW of	\$5.53 per kW of
	Contract Demand	Contract Demand
	\$8.02 per kW for	\$8.02 per kW for
	Billing Demand	Billing Demand
	in Excess of	in Excess of
	Contract Demand	Contract Demand
Energy Charge	\$.03678 per kWh	\$.04324 per kWh

Large Industrial Rate Schedule IND B2

	Existing	Proposed
Customer Charge	\$1,096.09	\$1,096.09
Demand Charge	\$5.53 per kW of	\$5.53 per kW of
	Contract demand	Contract demand
	\$8.02 per kW for	\$8.02 per kW for
	Billing Demand	Billing Demand
	in Excess of	in Excess of
	Contract demand	Contract demand
Energy Charge	\$.03109 per kWh	\$.03755 per kWh

EXHIBIT 5
Page 3 of 3

Witness: Sheree Gilliam

Large Industrial Rate Schedule IND B3

	Existing	Proposed
Customer Charge	\$1,096.09	\$1,096.09
Demand Charge	\$5.53 per kW of	\$5.53 per kW of
-	Contract Demand	Contract Demand
	\$8.02 per kW for	\$8.02 per kW for
	Billing Demand	Billing Demand
	in Excess of	in Excess of
	Contract Demand	Contract Demand
Energy Charge	\$.03006 per kWh	\$.03652 per kWh

Large Industrial Rate Schedule C1

	Existing	Proposed
Customer Charge	\$548.56	\$548.56
Demand Charge	\$5.53 per kW of	\$5.53 per kW of
	Billing Demand	Billing Demand
Energy Charge	\$.03655 per kWh	\$.04301 per kWh

Large Industrial Rate Schedule IND C2

	Existing	Proposed
Customer Charge	\$1,096.09	\$1,096.09
Demand Charge	\$5.53 per kW of	\$5.53 per kW of
	Billing Demand	Billing Demand
Energy Charge	\$.03143 per kWh	\$.03789 per kWh

Large Industrial Rate Schedule IND C3

	Existing	Proposed
Customer Charge	\$1,096.09	\$1,096.09
Demand Charge	\$5.53 per kW of	\$5.53 per kW of
	Billing Demand	Billing Demand
Energy Charge	\$.03040 per kWh	\$.03686 per kWh

EXHIBIT 6
Page 1 of 12
Witness: Sheree Gilliam

FOR ENTIRE TERR	ITORY SERVED
Community, T	own or City

	Community, Town of City		
	P.S.C. KY. NO.	7	
	REVISION #26 SHEET NO.	1	
INTER-COUNTY ENERGY (Name of Utility)	CANCELLING P.S.C. KY. NO	7	
	REVISION #25_SHEET NO	1	,
CLASSIFICATION OF SERVICE			

RATES FOR FARM AND HOME SERVICE SCHEDULE 1

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Effective July 1, 2004, this Schedule is available to customers for all uses in the home and on the farm. All electric service is subject to the established rules and regulations of the seller. Customers served under Schedule 1 prior to July 1, 2004, shall remain on Schedule 1 and will be subject to the availability of service conditions set forth in the Tariff immediately prior to July 1, 2004.

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

MONTHLY RATE

Customer Charge \$8.14 per meter per month (I)
All kWh Per Month \$0.07511 0.08/57 (I)

MINIMUM

The minimum monthly charge under the above rate shall be \$8.14. (I)

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

DATE OF ISSUE	April 23, 2007	
	Month / Date / Year	
DATE EFFECTIVE	June 1, 2007	
ISSUED BY	Month Date / Year	
	(Signature of Officer)	
TITLE	President/CEO	
BY AUTHORITY OF ORI	DER OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO 2006-0	1415 DATED Tune 1 2007	

EXHIBIT 6 Page 2 of 12 Witness: Sheree Gilliam

FOR ENTIRE TERRITORY SERVED

	Community, Town or City	
	P.S.C. KY. NO.	7
	REVISION #9 SHEET NO	1A
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO	7
(Name of Utility)	REVISION #8 SHEET NO	1A
CLASSIFICATIO	N OF SERVICE	
SCHEDULE 1-A FARM AND HO	ME MARKETING RATE (ETS)	
AVAILABILITY This special marketing rate is available for specific m Energy's Board of Directors. The electric power fur separately metered for each point of delivery and is This rate is available to customers already receiving Service Rate. This marketing rate applies only to p Kentucky Public Service Commission to be offered Power Cooperative's Wholesale Power Rate Schedule	arketing programs as approved by I mished under this marketing programs applicable during the below off- service under the Schedule 1, Farrograms which are expressly appropriate the Marketing Rate of Ea	ram shall be peak hours. In and Home roved by the st Kentucky
	HOURS – PREVAILING TIME 0:00 PM to 10:00 AM	
8	2:00 Noon to 5:00 PM 0:00 PM to 7:00 AM	
The energy rate for this program is listed below: All kWh \$	S 0.04894 0.04507 (I)	
TERMS OF PA The customer's bill will be due the first day of each management paid within fifteen (15) days from the issuance of the	nonth. In the event the current mon	
FUEL ADJUSTME All rates are applicable to the fuel adjustment claus amount per kWh equal to the fuel adjustment amous supplier plus an allowance for line losses. The allow (10%) and is based on a twelve (12) month moving subject to all other applicable provisions as set out in	use and may be increased or decreated in the per kWh as billed by the whole rance for line losses will not exceed g average of such losses. This fi	esale power l ten percent
DATE OF ISSUE April 23, 2007 Month / Date / Year		
DATE EFFECTIVE June 1, 2007 Month/Pate Year		
ISSUED BY (Signature of Officer)		
TITLE President/CEO		

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. <u>2006-00415</u> DATED <u>June 1, 2007</u>

EXHIBIT 6 Page 3 of 12 Witness: Sheree Gilliam

FOR ENTIRE TERRITORY SERVED
Community, Town or City

	<u></u>	
	P.S.C. KY. NO.	7
	REVISION #26_SHEET NO	3
INTER-COUNTY ENERGY (Name of Utility)	CANCELLING P.S.C. KY. NO	7
	REVISION #25_SHEET NO	3
	CLASSIFICATION OF SERVICE	

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to customers for single phase and three-phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. Effective July 1, 2004, Schedule 2 will be available to churches and community buildings. All electric service is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, 60 Hz at available secondary voltage.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

MONTHLY RATE

Demand Charge Customer Charge All kWh Per Month \$4.12 per kW in excess of 10 kW per month

\$5.69 per meter per month

\$0.07072 per kWh 0.07718

(I)

The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$5.69.

DATE OF ISSUE	April 23, 2007
· · ·	Month / Date / Year
DATE EFFECTIVE	June 1, 2007
	Month / Pare / Year
ISSUED BY	- J. Freders
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF ORDER	R OF THE PUBLIC SERVICE COMMISSION
IN CASE NO2006-0041	5 DATED June 1, 2007

EXHIBIT 6 Page 4 of 12 Witness: Sheree Gilliam

	FOR ENTIRE TERRITORY SERVED Community, Town or City
	P.S.C. KY. NO7
	REVISION #24 SHEET NO. 6
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO. 7
(Name of Utility)	REVISION #23 SHEET NO. 6
CLASSIFICATION O	FSERVICE
LARGE POWER RATE (LI	PR) SCHEDULE 4
APPLICABI	<u>Le</u>
In all territory served by the seller.	
Available to all commercial and industrial custos kW for lighting and/or heating and/or power.	
CONDITION	
An "Agreement for Electric Service" shall be ex schedule.	ecuted by the customer for service under this
The electric service furnished under this rate sche phase or three phase service, present facilities permitting phase 120, 120/240, 480, 240/480 volts; three phase 120/2	edule will be 60 Hz, alternating current, single, and at the following nominal voltages: single
<u>RATE</u> Demand Charge \$4.	12 per month per kW of billing demand (I)
	.38 per meter per month (I)
	.58 per meter per monar (1) ,0444 .05798 p er kWh (I)
•	
The Customer Charge does not allow for kWh usa	ge. All kWh usage is billed at the above rate.
DETERMINATION OF BILLI The billing demand shall be the maximum kilowat period of fifteen consecutive minutes during the month for	t demand established by the customer for any
DATE OF ISSUE April 11, 2007 Month / Date / Year	
DATE EFFECTIVE April 1, 2007	PUBLIC SERVICE COMMISSION OF KENTUCKY
ISSUED BY Month / Date / Year Live	EFFECTIVE 4/1/2007
(Signature of Officer)	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE President/CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO. 2006-00481 DATED April 1. 2007	By
	Executive Director

EXHIBIT 6 Page 5 of 12 Witness: Sheree Gilliam

	FOR ENTIRE TERRITORY SERVED Community, Town or City
	P.S.C. KY. NO
	REVISION #24 SHEET NO. 8
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO. 7
(Name of Utility)	REVISION #23 SHEET NO. 8
CLASSIFICATION	
ALL ELECTRIC SCHOOL	
APPLICABL In all territory served by the seller.	<u>.E</u>
Available to all public or non-profit private so but not limited to heating, air conditioning, lighting furnished by the cooperative.	chools whose total energy requirements, includin
CHARACTER OF S The electric service furnished under this rate s phase or three phase service, present facilities permitt phase 120, 120/240, 480, 240/480 volts; three phase 12	schedule will be 60 Hz, alternating current, singling, and at the following nominal voltages: singl
All kilowatt hours per month RATE 3	0.06633 per kWh (I)
The minimum annual charge will be not less capacity as determined by the cooperative	ARGE s than \$16.00 per kVA of required transforme
All rates are applicable to the fuel adjustment camount per kWh equal to fuel adjustment amount per k plus an allowance for line losses. The allowance for line twelve-month moving average of such losses. This fue provisions as set forth in 807 KAR 5:056.	clause and may be increased or decreased by an kWh as billed by the wholesale power supplier ne losses will not exceed 10% and is based on a
DATE OF ISSUE April 11, 2007 Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE April 1, 2007 Month / Date / Year	OF KENTUCKY EFFECTIVE
ISSUED BY (Signature of Officer)	4/1/2007 PURSUANT TO 807 KAR 5:011
TITLE President/CEO	SECTION 9 (1)
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISS	
IN CASE NO. 2006-00481 DATED April 1, 2007	ByExecutive Director

EXHIBIT 6
Page 6 of 12
Witness: Sheree Gillian

Witness: Sheree Gilliam

FOR ENTIRE TERRITORY SERVED Community, Town or City

	P.S.C. KY. NO.	7
INTER-COUNTY ENERGY (Name of Utility)	REVISION #26_SHEET NO	10
	CANCELLING P.S.C. KY. NO	7
	REVISION #25_SHEET NO	10

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS SCHEDULE 6

AVAILABILITY

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

RATE PER LIGHT PER MONTH

107,800 Lumen Directional Floodlight	33.82.\$31.49 per lamp per month	(I)
50,000 Lumen Directional Floodlight	18.17 \$17.14 per lamp per month	(I)
27,500 Lumen Directional Floodlight	12. 82 \$12.26 per lamp per month	(I)
27,500 Lumen Cobra Head	//.97 \$11.41 per lamp per month	(I)
9,500 Lumen Security Light	9.43 \$ 9.18 per lamp per month	(I)
7,000 Lumen Security Light	9.65 \$ 9.15 per lamp per month	(I)
4,000 Lumen Decorative Colonial Post	// 75 \$1 1.62 per lamp per month	(I)
9,550 Lumen Decorative Colonial Post	1521 \$14.96 per lamp per month	(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

107,800 Lumen Light	_	360 kWh per month
50,000 Lumen Light	-	159 kWh per month
27,500 Lumen Light		87 kWh per month
9,500 Lumen Light		39.3 kWh per month
7,000 Lumen Light	_	77 kWh per month
4,000 Lumen Light	-	20 kWh per month
9,550 Lumen Light	_	38.3 kWh per month

DATE OF ISSUE_	April 23, 2007
_	Month / Date / Year
DATE EFFECTIV	EJune 1, 2007
	Month / Pate / Year ()
ISSUED BY	Strin I. Systus
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY	OF ORDER OF THE PUBLIC SERVICE COMMISSION
DI CASE NO	2006 00415 DATED Tune 1 2007

EXHIBIT 6 Page 7 of 12 Witness: Sheree Gilliam

FOR ENTIRE TERRITORY SERVED

	Community, 10	or City
	P.S.C. KY. NO	7
	<u>REVISION #13</u> SHE	EET NO. 30
INTER-COUNTY ENERGY	CANCELLING P.S.C	. KY. NO
(Name of Utility)	<u>REVISION #12</u> SHE	EET NO. 30
CI ASS	IFICATION OF SERVICE	
LARGE INDUSTR	IAL RATE SCHEDULE IND B1	
Applicable to contracts with demands of 5 greater than 400 hours per kW of billing de		ergy usage equal to or
MO	NTHLY RATES	
Customer Charge	\$548.56	
Demand Charge	\$5.53 per kW of Contract Deman	
Excess Demand Charge	\$8.02 per kW of Excess of Contra	ict Demand
Energy Charge	0.04324 \$0:03678 per kWh (I)	
The billing demand (Kilowatt Demand) Excess demand occurs when the ultimat coincident with EKPC's system peak (co system the peak demand is highest averag interval in the below listed hours for each re	e customer's highest demand duri incident peak), exceeds the contra e rate at which energy is used duri	ng the current month act demand. EKPC's ing any fifteen minute
	HOURS APPLICAE	
MONTHS	FOR DEMAND BILLIN	Market and the second s
October through April	7:00 AM to 12:00 N 5:00 PM to 10:00 N	
May through September	10:00 AM to 10:00 I	
The minimum monthly charge shall not be (a) The product of the contract demandation		
DATE OF ISSUE April 23, 2007 Month / Date / Year		
DATE EFFECTIVE June 1, 2007		
ISSUED BY (Signature of Officer)		
TITLE President/CEO		

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. <u>2006-00415</u> DATED <u>June 1, 2007</u>

EXHIBIT 6 Page 8 of 12 Witness: Sheree Gilliam

	FOR ENTIRE TERRITORY SERVED Community, Town or City	
	P.S.C. KY. NO	
	REVISION #12 SHEET NO. 32	
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO. 7	
(Name of Utility)	REVISION #11 SHEET NO. 32	
CLASSIFICA	ATION OF SERVICE	
LARGE INDUSTRIA	L RATE SCHEDULE IND B2	
Applicable to contracts with demand of 5,00 greater than 400 hours per kW of contracts demand		equal to or
	MONTHLY RATE	
CUSTOMER CHARGE	\$1,096.09	(I)
DEMAND CHARGE EXCESS DEMAND CHARGE	\$5.53 per kW of Contract Demand \$8.02 per kW of Excess of Contract Dem	and (I)
Sales Service Of Excess	0.03755	(-)
ENERGY CHARGE	\$0 .03109 pe r kWh	(I)
The billing demand (Kilowatt Demand) shall Excess demand occurs when the ultimate custom coincident with EKPC's system peak (coincident peak demand is highest average rate at which end below listed hours for each month and adjusted for	ner's highest demand during the current montl t peak), exceeds the contract demand. EKPC ergy is used during any fifteen minute interva	h 's system
MONTHS HOU	RS APPLICABLE FOR DEMAND BILLI	NG – EST
October through April	7:00 AM to 12:00 Noon	
May through September	5:00 PM to 10:00 PM 10:00 AM to 10:00 PM	
May through beptember	10.00 / 101 10 10.00 1 141	
MINIMUM M The minimum monthly charge shall not be les	So than the sum of (a) (b) and (c) below:	
(a) The product of the contract demand multi-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
(a) The product of the contract demand mata	price by the respective defining charges, pres	
DATE OF ISSUE April 11, 2007 Month / Date / Year	PUBLIC SERVICE COMMI	ISSION
DATE EFFECTIVE April 1, 2007	EFFECTIVE 4/1/2007	
ISSUED BY (Signature of Officer)	PURSUANT TO 807 KAR 5 SECTION 9 (1)	:011
TITLE President/CEO		
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE CO		
IN CASE NO. 2006-00481 DATED April 1. 2	Executive Director	

EXHIBIT 6 Page 9 of 12 Witness: Sheree Gilliam

	FOR ENTIRE TERRITORY SERVED Community, Town or City	
	P.S.C. KY. NO7	
	REVISION #12 SHEET NO. 34	
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO. 7	···
(Name of Utility)	REVISION #11 SHEET NO. 34	
CLASSIFI	CATION OF SERVICE	
LARGE INDUSTRI	IAL RATE SCHEDULE IND B3	
	LICABLE 0,000 kW or greater with a monthly energy usage eddemand.	equal to
CUSTOMER CHARGE DEMAND CHARGE	MONTHLY RATE \$1,096.09 \$5.53 per kW of Contract Demand	(I) (I)
EXCESS DEMAND CHARGE	\$8.02 per kW of Excess of Contract Demand	
ENERGY CHARGE	0.03652 \$0 .03006 pe r kWh	(I)
Excess demand occurs when the ultimate custo coincident with EKPC's system peak (coincident)	all be the contract demand plus any excess demand. omer's highest demand during the current month ent peak), exceeds the contract demand. EKPC's sy energy is used during any fifteen minute interval in the for power factor as provided herein.	
MONTHS October through April	OURS APPLICABLE FOR DEMAND BILLING 7:00 AM to 12:00 Noon	<u>– EST</u>
May through September	5:00 PM to 10:00 PM 10:00 AM to 10:00 PM	
The minimum monthly charge shall not be	MONTHLY CHARGE less than the sum of (a), (b), and (c) below: ltiplied by the respective demand charges, plus	
DATE OF ISSUE April 11, 2007 Month / Date / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY	ON
DATE EFFECTIVE April 1, 2007 Month / Date / Year ISSUED BY (Signature of Officer)	EFFECTIVE 4/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
TITLE President/CEO		
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE (COMMISSION By Executive Director	
DICASE NO 2006 00481 DATED April 1	2007	i

EXHIBIT 6 Page 10 of 12 Witness: Sheree Gilliam

	FOR ENTIRE TERRITORY SERVED Community, Town or City				
	**				
	P.S.C. KY. NO				
	REVISION #12 SHEET NO. 36				
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO. 7				
(Name of Utility)	REVISION #11 SHEET NO. 36				
CL	ASSIFICATION OF SERVICE				
LARGE IN	DUSTRIAL RATE SCHEDULE IND C1				
Applicable to contracts with demagreater than 400 hours per kW of billing	APPLICABLE ands of 500 to 4,999 kW with a monthly energy usage equal to orang demand.				
GIVOTION TO THE CITY OF	MONTHLY RATE				
CUSTOMER CHARGE DEMAND CHARGE	\$548.56 (I) \$5 53 per LW of Billing Demand (II)				
ENERGY CHARGE	\$5.53 per kW of Billing Demand (I) \$.03655 per kWh 0.04301				
	0.04301				
The monthly billing demand shall b	BILLING DEMAND be the greater of (a) or (b) listed below:				
(a) The contract demand					
months coincident with the highest average rate	s highest demand during the current month or proceeding eleven EKPC's system peak demand. EKPC's system peak demand is at which energy is used during any fifteen minute interval in the ach month and adjusted for power factor as provided herein.				
	IOURS APPLICABLE FOR DEMAND BILLING – EST				
October through April	7:00 AM to 12:00 Noon				
May through September	5:00 PM to 10:00 PM 10:00 AM to 10:00PM				
May unough September 10.00 AM to 10.00FM					
The minimum monthly charge shall	IMUM MONTHLY CHARGE not be less than the sum of (a), (b), and (c) below: nd multiplied by the respective demand charges, plus				
DATE OF ISSUE April 11, 2007 Month / Date / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE				
DATE EFFECTIVE April 1, 2007 Month / Date / Xear ISSUED BY (Signature of Officer)	4/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)				
TITLE President/CEO					
BY AUTHORITY OF ORDER OF THE PUBLIC S					
	Executive Director				

IN CASE NO. 2006-00481 DATED April 1, 2007

EXHIBIT 6 Page 11 of 12 Witness: Sheree Gilliam

		FOR ENTIRE TERRITORY S Community, Town or C	
•		P.S.C. KY. NO.	7
		REVISION #12_SHEET NO.	38
INTER-COUN		CANCELLING P.S.C. KY. NO)7
(Name of	Utility)	REVISION #11_SHEET NO.	38
	CLASSIFICAT	TION OF SERVICE	
	LARGE INDUSTRIAL	RATE SCHEDULE IND C2	
		LICABLE	
		to 9,999 kW with a monthly energy	y usage equal to or
greater than 400	hours per kW of billing demand.		
		MONTHLY RATE	
CUSTOMER	CHARGE	\$1,096.09	(I)
DEMAND C	HARGE	\$5.53 per kW of Billing Demand	(1)
ENERGY CI	HARGE	\$-03-143 per kWh	(i)
		9.03789	()
	RILLIN	G DEMAND	
The monthly	billing demand shall be the greate		
(a) T	he contract demand		
n th	onths coincident with EKPC's syste highest average rate at which en	mand during the current month or proten peak demand. EKPC's system ergy is used during any fifteen minured adjusted for power factor as proven	peak demand is te interval in the
MONTHS	HOURS AP	PLICABLE FOR DEMAND BILI	JNG – EST
October throu		AM to 12:00 Noon	
O O COO CO		PM to 10:00 PM	
May through		AM to 10:00PM	
	monthly charge shall not be less	NTHLY CHARGE than the sum of (a), (b), and (c) below the respective demand charges,	
DATE OF ISSUE	April 11, 2007 Month / Date / Year	PUBLIC SERVICE C	CKY
DATE EFFECTIVE_		EFFECTIV 4/4/2007	E
	Month / Date / Year	4/1/2007	KAD 5:011
ISSUED BY	James L. Speakers	PURSUANT TO 807	t e e
	(Signature of Officer)	SECTION 9	(1)
TITLE	President/CEO		
D41 141m440m4m4.c=	OBDED OF THE STATE OF THE	GOGYON D.	ļ
	ORDER OF THE PUBLIC SERVICE COM		otos
DICLOPAIC 30	0.00401 1047770 1 200	_ Executive Dire	CIOF

IN CASE NO. <u>2006-00481</u> DATED <u>April 1, 2007</u>

EXHIBIT 6
Page 12 of 12
Witness: Sheree Gilliam

		<u>F(</u>	OR ENTIRE TERRITO Community, Tov	
		. Р.	S.C. KY. NO.	. 7
		<u>R</u>	EVISION #12 SHEET	`NO40
INTER-COUNTY ENERGY (Name of Utility)		C.	ANCELLING P.S.C. K	Y. NO7
		<u>R</u> 3	EVISION #11 SHEET	'NO <u>. 40</u>
	(CLASSIFICATION OF SE	RVICE	
	LARGE IN	DUSTRIAL RATE SCI	HEDULE IND C3	
		APPLICABLE		
	e to contracts with dem in 400 hours per kW of	ands of 10,000 kW or gre	eater with a monthly	y energy usage equal to
CHISTON	TER CHARGE	<u>MONTH</u> \$1,096.09	<u>LY RATE</u>	(I)
	D CHARGE		kW of Billing Dem	
ENERGY			er kWh	(1)
		BILLING DEMAN	D	
The montl	aly billing demand shall	be the greater of (a) or (b)) listed below:	
(a)	The contract demand			
(b)	months coincident wi	r's highest demand during h EKPC's system peak d	emand. EKPC's sy:	stem peak demand is
		te at which energy is used each month and adjusted		
MONTHS		HOURS APPLICABLE		BILLING – EST
October th	rough April	7:00 AM to 12:0		
May throu	igh September	5:00 PM to 10:0 10:00 AM to 10:0		
·	•			
The minim	***************************************	NIMUM MONTHLY C Ill not be less than the sun		below:
		nand multiplied by the res		
		Γ		
DATE OF ISSUE	April 11, 2007 Month / Date / Yea	r		E COMMISSION ITUCKY
DATE EFFECTIV		·	EFFE	CTIVE
	Month / Date / Yea	1)		2007 9 807 KAR 5:011
ISSUED BY	(Signature of Office	tuo-	SECTION	L L
TITLE	President/CEO			
BY AUTHORITY	OF ORDER OF THE PUBLIC	SERVICE COMMISSION	By ST	
DI CLODATO	2007 00404 54777		Executive	e Director

IN CASE NO. <u>2006-00481</u> DATED <u>April 1, 2007</u>