

FARMERS RURAL ELECTRIC COOPERATIVE

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January 17, 2007

**Ms. Elizabeth O'Donnell
Executive Director
Kentucky Public Service Commission
P. O. Box 615
Frankfort, KY 40602-0615**

Re: Case No. 2006-00515

Dear Ms. O'Donnell;

**Attached is Farmers response to the information requested in Appendix A
of the Commission's Order dated December 18, 2006.**

**H. Wayne Davis will be available as a witness at the public hearing on
March 14, 2006.**

Sincerely;

**H. Wayne Davis
Vice President, Finance & Administration**

Encl:

**RECEIVED
JAN 18 2007
PUBLIC SERVICE
COMMISSION**

FARMERS RURAL ELECTRIC

RESPONSE TO THE ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2006-00515 DATED DECEMBER 18, 2006

1.a. Provide a schedule of the calculation of the 12-month average line loss by month for November 2004 through October 2006.

Farmers' 12-month average line loss by month for November 2004 through October 2006 is summarized in Exhibit 1. This information was included on each month's Fuel Adjustment Clause (FAC) report that Farmers filed with the Commission during the period November 2004 through October 2006.

1.b. Describe the measures that Farmers has taken to reduce line loss during this period.

- (1) Capacitor application
- (2) Load balancing.
- (3) Voltage conversion.
- (4) Refeeding load.
- (5) Utilizing more efficient transformers.
- (6) 15 to 25 line conversions.
- (7) Conductor upgrades.
- (8) Removing/disconnection of inactive transformers.
- (9) Improved right-of-way trimming.
- (10) Extra emphasis on reducing theft of electricity.
- (11) Increased effort to identify security lights that are on around the clock.

2. Provide a schedule showing the calculation of monthly over- or under- recovery of fuel costs from November 1, 2004 through October 31, 2006.

Farmers' monthly over-or-under recovery of fuel costs by month for November 1, 2004 through October 31, 2006 is summarized in Exhibit 2. This information was included on each month's Fuel Adjustment Clause (FAC) Report that Farmers filed with the Commission during the period November 1, 2004 through October 31, 2006.

3. Provide Farmers monthly revenue reports (monthly billing summaries) showing the total revenue collected, including adjustments, under the fuel adjustment clause reported in Farmers monthly filings required by the Commission from November 1, 2004 through October 31, 2006.

Farmers' monthly billing summaries are enclosed as Exhibit 3.

4. Provide a schedule showing the calculation of the increase or decrease in Farmers base fuel cost per KWH as proposed by its wholesale electric supplier adjusted for Farmers 12 month average line loss for November 2004 through October 2006.

Farmers' wholesale power supplier, East Kentucky Power Cooperative (EKPC), has proposed to roll into the base fuel cost from the kWh energy rate a charge of \$.00465 per kWh thus increasing the base fuel unit cost from \$.02025 to \$.02638. The schedule in Appendix A indicates that our average line loss was 4.9% for the 24 month period from November 2004 through October 2006. The increase in Farmers' base fuel cost adjusted for the average line loss would be:

$$.00613 / .951 = .00645$$

A copy of EKPC's proposed changes is attached as Exhibit 4.

5. Provide a schedule of the present and proposed rates which Farmers seeks to change pursuant to 807 KAR 5:056 as calculated in Item 4 above, shown in comparative form.

Farmers' proposed rate schedule will be as follows if the proposed rates of East Kentucky Power Cooperative are approved:

	<u>Present</u>	<u>Proposed</u>
Class 1 - Residential		
Schedule R:		
Minimum Bill	\$6.96 or Contract	\$7.29 or Contract
First 50 kWh	0.13929 / kWh	0.14574 / kWh
Remaining kWh	0.06120 / kWh	0.06765 / kWh
Schedule RM (ETS):		
Minimum Bill	None	None
All kWh	0.03672 / kWh	0.04059 / kWh
Class 4 – Small Commercial & Industrial (Below 50 kW)		
Schedule C – Section 1:		
Minimum Bill	\$6.96 or Contract	\$7.29 or Contract
First 50 kWh	0.13929 / kWh	0.14574 / kWh
Remaining kWh	0.06437 / kWh	0.07082 / kWh
Schedule CM (ETS):		
Minimum Bill	None	None
All kWh	0.03862 / kWh	0.04249 / kWh

Present

Proposed

Class 5 – Large Commercial & Industrial (50 kw & above)

Schedule C -- Section 2

Minimum Bill	Per Contract	Per Contract
Demand Charge	\$4.93 / kW	\$4.93 / kW
All kWh	0.04902/ kWh	0.05547 / kWh

Schedule D (TOD):

Minimum Bill	Per Contract	Per Contract
Demand Charge	\$4.93 / kW	\$4.93 / kW
All kWh	0.04902 / kWh	0.05547 / kWh

Schedule E:

Minimum Bill	Per Contract	Per Contract
Consumer Charge	\$535.00	\$535.00
Demand Charge	\$5.39 / kW	\$5.39 / kW
All kWh	0.03517 / kWh	0.04162 / kWh

Class 6 - Street Lighting

Schedule SL:

Facility Charge	1.14% of Total Investment	1.14% of Total Investment
All kWh	0.03859 / kWh	0.04504 / kWh

All Classes - Outdoor Lighting

Schedule OL:

Mercury Vapor 175 Watt	\$6.35	\$ 6.80
Mercury Vapor 250 Watt	7.12	7.75
Mercury Vapor 400 Watt	10.76	11.77
Mercury Vapor 1000 Watt	18.14	20.58
Sodium Vapor 100 Watt	6.85	7.12
Sodium Vapor 150 Watt	7.85	8.26
Sodium Vapor 250 Watt	10.52	11.20
Sodium Vapor 400 Watt	13.31	14.37
Sodium Vapor 1000 Watt	28.60	31.08

Provide a statement showing by cross-outs and italicized inserts all proposed changes in rates. A copy of the current tariff may be used.

A copy of Farmers' current tariff is attached as Exhibit 5. Changes are indicated by cross-outs and insertion of proposed rates.



1

EXHIBIT 1

Average Line Loss

2

EXHIBIT 2

Recovery of Fuel Costs

3

EXHIBIT 3

Monthly Billing Summaries

4

EXHIBIT 4

Changes in Base Fuel Costs

5

EXHIBIT 5

Tariff Rate Changes

6

**FARMERS RURAL ELECTRIC
MOVING AVERAGE LINE LOSS
Exhibit A**

MONTH OF ACTUAL USE	KWH PURCHASED	KWH PURCHASED		KWH SOLD	KWH SOLD		KWH LOSSES	KWH LOSS		% LINE LOSS
		12 MONTH MOVING TOTAL	12 MONTH MOVING TOTAL		12 MONTH MOVING TOTAL	12 MONTH MOVING TOTAL				
November-04	38,793,835	512,781,340	37,974,572	487,764,568	819,263	25,016,772	4.9%			
December-04	51,694,130	514,885,282	46,322,421	487,983,676	5,371,709	26,901,606	5.2%			
January-05	51,263,300	512,548,725	48,043,842	485,758,213	3,219,458	26,790,512	5.2%			
February-05	43,682,411	508,365,983	43,123,905	484,352,283	558,506	24,013,700	4.7%			
March-05	46,150,931	513,304,690	42,920,707	486,420,034	3,230,224	26,884,656	5.2%			
April-05	35,846,160	513,294,304	35,576,758	486,982,170	269,402	26,312,134	5.1%			
May-05	36,805,110	510,244,487	34,698,398	484,374,954	2,106,712	25,869,533	5.1%			
June-05	43,984,745	511,209,127	41,646,410	484,747,323	2,338,335	26,461,804	5.2%			
July-05	48,830,685	515,245,186	45,584,160	488,695,970	3,246,525	26,549,216	5.2%			
August-05	50,419,820	522,240,179	47,518,930	495,869,592	2,900,890	26,370,587	5.0%			
September-05	41,425,971	524,711,435	40,036,571	497,815,807	1,389,400	26,895,628	5.1%			
October-05	37,828,327	526,725,425	35,571,641	499,018,315	2,256,686	27,707,110	5.3%			
November-05	40,333,971	528,265,561	41,365,495	502,409,238	-1,031,524	25,856,323	4.9%			
December-05	53,026,953	529,598,384	46,971,440	503,058,257	6,055,513	26,540,127	5.0%			
January-06	46,815,984	525,151,068	43,688,829	498,703,244	3,127,155	26,447,824	5.0%			
February-06	46,541,456	528,010,113	46,430,951	502,010,290	110,505	25,999,823	4.9%			
March-06	43,240,247	525,099,429	40,698,768	499,788,351	2,541,479	25,311,078	4.8%			
April-06	34,282,507	523,535,776	33,689,536	497,901,129	592,971	25,634,647	4.9%			
May-06	37,333,177	524,063,843	36,169,028	499,371,759	1,164,149	24,692,084	4.7%			
June-06	42,135,121	522,214,219	39,745,210	497,470,559	2,389,911	24,743,660	4.7%			
July-06	48,286,356	521,669,890	45,645,884	497,532,283	2,640,472	24,137,607	4.6%			
August-06	50,672,573	521,922,643	46,464,233	496,477,586	4,208,340	25,445,057	4.9%			
September-06	36,567,528	517,064,200	37,239,764	493,680,779	-672,236	23,383,421	4.5%			
October-06	40,245,295	519,481,168	38,316,232	496,425,370	1,929,063	23,055,798	4.4%			
24 Month Totals & Avg Line Loss	1,046,206,593		995,443,685		50,762,908		4.9%			

Farmers Rural Electric Cooperative Corporation
Recovery of Fuel Costs
Exhibit B

	Fuel Adj Billed by EKPC	Last Month's (Over) Under Recovery By FRECC	This Month's Recoverable Fuel Cost	Actual Fuel Revenue	Total (Over) Under Recovery
Nov-04	177,675.00	(1,262.83)	176,412.17	181,585.77	(5,173.60)
Dec-04	359,790.00	(5,173.60)	354,616.40	334,711.49	19,904.91
Jan-05	576,711.00	19,904.91	596,615.91	591,940.43	4,675.48
Feb-05	553,893.00	4,675.48	558,568.48	582,457.44	(23,888.96)
Mar-05	359,515.00	(23,888.96)	335,626.04	327,221.12	8,404.92
Apr-05	273,507.00	8,404.92	281,911.92	295,298.00	(13,386.08)
May-05	274,565.00	(13,386.08)	261,178.92	258,343.67	2,835.25
Jun-05	72,575.00	2,835.25	75,410.25	71,866.95	3,543.30
Jul-05	239,759.00	3,543.30	243,302.30	135,122.26	26,163.25 *
Aug-05	274,283.00	108,180.04	382,463.04	298,446.29	28,163.21 *
Sep-05	459,415.00	84,016.75	543,431.75	497,631.33	36,216.37 *
Oct-06	335,540.00	45,800.42	381,340.42	368,317.00	29,602.62 *
Nov-05	326,301.00	29,602.62	355,903.62	384,788.51	(28,884.89)
Dec-05	356,343.00	(28,884.89)	327,458.11	303,570.13	52,772.87
Jan-06	612,822.00	52,772.87	665,594.87	655,392.71	10,202.16
Feb-06	351,852.00	10,202.16	362,054.16	390,625.57	(28,571.41)
Mar-06	297,493.00	(28,571.41)	268,921.59	265,173.69	3,747.90
Apr-06	210,151.00	3,747.90	213,898.90	220,096.20	(6,197.30)
May-06	265,811.00	(6,197.30)	259,613.70	264,197.70	(4,584.00)
Jun-06	322,755.00	(4,584.00)	318,171.00	314,524.07	3,646.93
Jul-06	227,430.00	3,646.93	231,076.93	227,623.04	3,453.89
Aug-06	295,420.00	3,453.89	298,873.89	286,163.13	12,710.76
Sep-06	277,914.00	12,710.76	290,624.76	310,624.20	(19,999.44)
Oct-06	271,656.00	(19,999.44)	251,656.56	249,715.68	1,940.88

*An error was made and corrected over these 4 months. This was reported to the PS

LINE	DESCRIPTION	GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	YTD	% CHG
		GROSS	ADJUSTMENTS	NET/MONTH	YTD	MONTH	% CHG			
5	ENERGY	2235497.03	16216.27-	2219280.76	25067621.06	2381251.34	.08	24372039.45	1.02	
6	FUEL	312353.47	1729.27-	310624.20	3237990.44	497631.33	.09	3393038.98	.95	
7	DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	
8	LIGHTS	55594.91	56.30-	55538.61	548461.79	54684.42	.10	519192.87	1.05	
9	INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	
10	RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	
11	LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	
12	INTEREST	1462.59-	.00	1462.59-	24990.49-	1895.18-	.05	20619.31-	1.21	
13	CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	
14	TOTAL ****	2601982.82	18001.84-	2583980.98	28829082.80	2931671.91	.08	28263651.99	1.02	
17	STATE TAX	65194.87	103.96-	65090.91	592043.44	67827.25	.10	541990.89	1.09	
18	LOCAL TAX	69226.58	569.25-	68657.33	779151.31	78509.05	.08	724171.01	1.07	
19	FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	
20	TOTAL ****	134421.45	673.21-	133748.24	1371194.75	146336.30	.09	1266161.90	1.08	
23	PENALTY	.00	17908.23	17908.23	183266.08	16984.16	.09	172106.47	1.06	
25	RECURR CHARGES	2231.50	.00	2231.50	20549.23	2187.00	.10	19634.90	1.04	
26	MISC CHARGES	8590.00	.00	8590.00	63544.70	8020.00	.13	78867.40	.80	
27	OTHER CHARGES	899.41	.00	899.41	10049.90	352.44	.08	11770.39	.85	
28	OTHER AMT 1	4250.00	.00	4250.00	42500.00	850.00	.10	8438.00	5.03	
29	OTHER AMT 3	243680.73	1666.50-	242014.23	2087837.75	248720.75	.11	512888.22	4.07	
30	TOTAL ****	259651.64	1666.50-	257985.14	2224481.58	260130.19	.11	631598.91	3.52	
33	ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	
36	MEMBERSHIPS	1990.00	.00	1990.00	16240.00	1955.00	.12	16550.00	.98	
37	DEPOSITS	15635.00	.00	15635.00	159345.00	3325.00	.09	30920.00	5.15	
38	OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	
39	TOTAL ****	17625.00	.00	17625.00	175585.00	5280.00	.10	47470.00	3.69	
40	GRAND TOTAL ****	3013680.91	2433.32-	3011247.59	32783610.21	3360402.56	.09	30380989.27	1.07	

GRAND TOTALS		THIS YEAR		LAST YEAR		% CHG	
ADJUSTMENTS		NET/MONTH		YTD		YTD	
GROSS		YTD		% CHG		YTD	
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LINE	DESCRIPTION	GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
		ADJUSTMENTS	NET/MONTH	YTD	MONTH	YEAR	YTD	% CHG			
7	ENERGY	2754955.30	28045.70-	20078864.26	2747449.58	14	19161174.40	1.04			
8	FUEL	231099.84	3476.80-	227623.04	135122.26	.05	2596961.36	1.01			
9	DEMAND	.00	.00	.00	.00	.00	.00	.00			
10	LIGHTS	55028.84	131.88	55160.72	437670.63	.12	410371.61	1.06			
11	INVESTMENT	.00	.00	.00	.00	.00	.00	.00			
12	RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00			
13	LM CREDITS	.00	.00	.00	.00	.00	.00	.00			
14	INTEREST	2275.38-	.00	2275.38-	2776.17-	.16	16587.24-	1.16			
15	CONTRACT	.00	.00	.00	.00	.00	.00	.00			
17	TOTAL ****	3038708.60	31390.62-	3007317.98	2933888.26	.13	22151920.13	1.04			
19	STATE TAX	63899.25	276.26-	63622.99	58004.75	.14	410894.29	1.11			
20	LOCAL TAX	81911.92	983.27-	80928.65	77342.75	.13	561873.31	1.11			
21	FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00			
23	TOTAL ****	145811.17	1259.53-	144551.64	135347.50	.13	972767.60	1.11			
25	PENALTY	.00	17916.96	17916.96	16384.22	.12	136166.02	1.08			
27	REOCUR. CHARGES	2111.10	.00	2111.10	2084.50	.13	15320.40	1.05			
28	MISC CHARGES	7931.40	.00	7931.40	8565.00	.13	61562.40	.76			
29	OTHER CHARGES	485.51	.00	485.51	676.68	.07	9461.06	.78			
30	OTHER AMT 1	4250.00	.00	4250.00	850.00	.12	6738.00	5.04			
31	OTHER AMT 3	235979.19	2235.32-	233743.87	128367.02	1.00	128367.02	12.01			
33	TOTAL ****	250757.20	2235.32-	248521.88	140543.20	.63	221448.88	7.43			
35	ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00			
38	MEMBERSHIPS	2235.00	.00	2235.00	1555.00	.13	11445.00	1.10			
39	DEPOSITS	8715.00	.00	8715.00	1710.00	.08	19855.00	6.93			
40	OTHER DEPS	.00	.00	.00	.00	.00	.00	.00			
42	TOTAL ****	10950.00	.00	10950.00	3265.00	.10	31300.00	4.80			
44	GRAND TOTAL ****	3446226.97	16968.51-	3429258.46	3229428.18	.13	23513602.63	1.11			

PRG. TAXDTREG KENTUCKY REVENUE REPORT - REGISTER DATE 8/06 BILL MOYR 8/06 RUN DATE 09/01/06 01:32 AM
 FARMERS RECC GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG LAST YEAR % CHG YTD % CHG
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HORSEPOWER 3293.10 3293.10 26344.80 .12 3293.10 .12 26344.80 1.00

KWH 45492990 456959- 45036031 328162457 .13 44978959 .13 333129676 .98
 LIGHT USAGE 612500 2647- 609853 4877189 .12 605201 .12 4786925 1.01
 TOTAL **** 46105490 459606- 45645884 333039646 .13 45584160 .13 337916601 .98

DEMAND KW 35041.584 .000 35041.584
 BILLED DEMAND 35041.584

REVENUE PER/KWH 6.580 6.940 .94 6.430 .98 6.550 1.05

TYPE	BILLS NUMBER	TY RT		NO		KWH		AMT		LIGHTS(MONTH)		KWH		AMT		REOCCURING MISC CHARGES	
		TY	RT	NO	NO	AMT	RT	NO	NO	AMT	CD	AMT	CD	AMT	CD	AMT	CD
0	18240	1	1	7233	509529	46624.63											
1	1978	1	2	53	1188	109.53											
2	335	2	1	86	8114	589.54											
3	2553	3	1	169	26255	1810.91											
4	302	4	1	1	11293	1319.23											
		5	1	25	1051	171.48											
TOTAL	23408	6	1	21	1379	139.14											
		7	1	39	3500	350.67											
		8	1	185	30525	2581.23											
		10	1	1	16879	1438.68											
		11	3	2	140	25.68											
NET TOTALS: 7815 609853 55160.72																	

LINE	DESCRIPTION	ADJUSTMENTS		NET/MONTH	YTD	LAST YEAR		YTD	% CHG	
		THIS YEAR	GRAND TOTALS			MONTH	YEAR			
1	ENERGY	2453642.96	44692.31-	2408950.65	17352054.66	13	2507290.97	15	16413724.82	1.05
2	FUEL	319763.32	5239.25-	314524.07	2415580.07	13	71866.95	02	2461839.10	98
3	DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
4	LIGHTS	54879.12	67.73-	54811.39	382509.91	14	53686.60	15	356279.02	1.07
5	INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
6	RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
7	LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
8	INTEREST	1696.21-	.00	1696.21-	17017.73-	09	1898.14-	13	13811.07-	1.23
9	CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
10	TOTAL ****	2826559.19	49999.29-	2776559.90	20131125.91	13	2630946.38	13	19218031.87	1.04
11	STATE TAX	58105.31	152.40-	57952.91	394847.98	14	52886.10	14	352889.54	1.11
12	LOCAL TAX	77915.18	1571.35-	76343.83	544300.71	14	65724.95	13	484530.55	1.12
13	FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
14	TOTAL ****	136020.49	1723.75-	134296.74	939148.69	14	118611.05	14	837420.10	1.12
15	PENALTY	.00	16040.47	16040.47	129667.98	.12	15529.06	.12	119781.80	1.08
16	REOCUR CHARGES	2217.50	.00	2217.50	14045.63	.15	2057.00	.15	13235.90	1.06
17	MISC CHARGES	8330.00	.00	8330.00	38885.63	.21	8632.58	.16	52997.40	.73
18	OTHER CHARGES	1916.48	.00	1916.48	6930.91	.27	1147.45	.13	8784.38	.78
19	OTHER AMT 1	4250.00	.00	4250.00	29750.00	.14	1044.00	.17	5888.00	5.05
20	OTHER AMT 3	207595.89	3358.17-	204237.72	1309087.60	.15	.00	.00	.00	.00
21	TOTAL ****	224309.87	3358.17-	220951.70	1398699.77	.15	12881.03	.15	80905.68	17.28
22	ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
23	MEMBERSHIPS	1720.00	.00	1720.00	10405.00	.17	1890.00	.19	9890.00	1.05
24	DEPOSITS	8725.00	.00	8725.00	129040.00	.06	5195.00	.28	18145.00	7.11
25	OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
26	TOTAL ****	10505.00	.00	10505.00	139445.00	.07	7085.00	.25	28035.00	4.97
27	GRAND TOTAL ****	3197424.55	39040.74-	3158383.81	22738088.35	.13	2785052.52	.13	20284174.45	1.12

PRG. TAXDTREG KENTUCKY FARMERS RECC

REVENUE REPORT - REGISTER DATE 7/06

BILL MOYR 7/06 RUN DATE 08/01/06 01:33 AM

PAGE 10

LINE	DESCRIPTION	AMT	CD	RECURRING	MISC. CHARGES
1	GRAND TOTALS				
2	THIS YEAR				
3	ADJUSTMENTS				
4	GROSS	3293.10	23051.70	14	3293.10
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21	HORSEPOWER	3293.10	23051.70	14	3293.10
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NET TOTALS: 7793 610751 54811.39

GRAND TOTALS

THIS YEAR ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YEAR % CHG YTD % CHG

LINE	DESCRIPTION	AMOUNT	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YEAR	% CHG	YTD	% CHG
1	ENERGY	2243168.18	57481.35-	2185686.83	14943104.01	.14	1916300.88	.13	13	13906433.85	1.07	
2	FUEL	270515.47	6317.77-	264197.70	2099056.00	.12	258343.67	.10	10	2389972.15	.87	
3	DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
4	LIGHTS	55046.96	50.51-	54996.45	327698.52	.16	50844.96	.16	16	302592.42	1.08	
5	INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
6	RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
7	LH CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
8	INTEREST	6276.31-	.00	6276.31-	15321.52-	.40	2396.64-	.20	20	11912.93-	1.28	
9	CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
10	TOTAL ****	2562454.70	63849.63-	2498604.67	17354537.01	.14	2223092.87	.13	13	16587085.49	1.04	
11	STATE TAX	61659.03	116.61-	61542.42	336895.07	.18	48859.56	.16	16	300003.44	1.12	
12	LOCAL TAX	66646.52	1963.41-	64683.11	467956.88	.13	55197.56	.13	13	418805.61	1.11	
13	FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
14	TOTAL ****	128305.55	2080.02-	126225.53	804851.95	.15	104057.12	.14	14	718809.05	1.11	
15	PENALTY	.00	17518.01	17518.01	113627.51	.15	16945.28	.16	16	104252.74	1.08	
16	REOCUR CHARGES	2089.50		2089.50	11829.13	.17	2012.00	.17	17	11178.90	1.05	
17	MISC CHARGES	6985.00		6985.00	30555.63	.22	8420.00	.18	18	44364.82	.68	
18	OTHER CHARGES	1274.35		1274.35	5014.43	.25	1089.36	.14	14	7636.93	.65	
19	OTHER AMT 1	4250.00	.00	4250.00	25500.00	.16	1044.00	.21	21	4844.00	5.26	
20	OTHER AMT 3	171588.49	4323.57-	167264.92	1104849.88	.15	.00	.00	.00	.00	.00	
21	TOTAL ****	186187.34	4323.57-	181863.77	1177748.07	.15	12565.36	.18	18	68024.65	17.31	
22	ANCILLARY SERVICES	.00		.00	.00	.00	.00	.00	.00	.00	.00	
23	MEMBERSHIPS	1135.00		1135.00	8625.00	.13	1800.00	.22	22	8000.00	1.07	
24	DEPOSITS	1570.00		1570.00	120315.00	.01	3220.00	.24	24	12950.00	9.29	
25	OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	.00	
26	TOTAL ****	2705.00		2705.00	128940.00	.02	5020.00	.23	23	20950.00	6.15	
27	GRAND TOTAL ****	2879652.19	52735.21-	2826916.98	19579704.54	.14	2361680.63	.13	13	17499121.93	1.11	

PRG. TAXDTREG KENTUCKY		REVENUE REPORT -		BILL MOYR	5/06	RUN DATE	06/01/06	03:02 AM		
FARMERS RECC		REGISTER DATE		5/06		PAGE 9				
GRAND TOTALS										
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG		
7	ENERGY	2058287.60	49479.02-	2008808.58	12757417.18	15	1963223.75	.16	11990132.97	1.06
8	FUEL	225716.01	5619.81-	220096.20	1834858.30	.11	295298.00	.13	2131628.48	.86
9	DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
10	LIGHTS	55038.34	513.92-	54524.42	272702.07	.19	50576.82	.20	251747.46	1.08
11	INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
12	RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
13	LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
14	INTEREST	1737.60-	.00	1737.60-	9045.21-	.19	1907.11-	.20	9516.29-	.95
15	CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
16	TOTAL ****	2337304.35	55612.75-	2281691.60	14855932.34	.15	2307191.46	.16	14363992.62	1.03
17	STATE TAX	54733.90	.63	54734.53	275352.65	.19	48430.33	.19	251143.88	1.09
18	LOCAL TAX	61715.53	1713.66-	60001.87	403273.77	.14	57395.24	.15	363608.05	1.10
19	FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
20	TOTAL ****	116449.43	1713.03-	114736.40	678626.42	.16	105825.57	.17	614751.93	1.10
21	PENALTY	.00	19304.90	19304.90	96109.50	.20	17990.41	.20	87307.46	1.10
22	REOCOUR CHARGES	2044.50	2044.50	2044.50	9738.63	.20	1932.00	.21	9166.90	1.06
23	MISC CHARGES	8155.00	8155.00	8155.00	23570.63	.34	6990.00	.19	35944.82	.65
24	OTHER CHARGES	492.84	492.84	492.84	3740.08	.13	1024.13	.15	6547.57	.57
25	OTHER AMT 1	4250.00	.00	4250.00	21250.00	.20	1044.00	.27	3800.00	5.59
26	OTHER AMT 3	158809.64	3603.46-	155206.18	937584.96	.16	.00	.00	.00	.00
27	TOTAL ****	173751.98	3603.46-	170148.52	995884.30	.17	10990.13	.19	55459.29	17.95
28	ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
29	MEMBERSHIPS	1385.00	1385.00	1385.00	7490.00	.18	1470.00	.23	6200.00	1.20
30	DEPOSITS	3175.00	3175.00	3175.00	118745.00	.02	3490.00	.35	9730.00	12.20
31	OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
32	TOTAL ****	4560.00	4560.00	4560.00	126235.00	.03	4960.00	.31	15930.00	7.92
33	GRAND TOTAL ****	2632065.75	41624.34-	2590441.42	16752787.56	.15	2446957.57	.16	15137441.30	1.10

THIS YEAR NET/MONTH YTD MONTH % CHG LAST YEAR % CHG YTD % CHG

ADJUSTMENTS NET/MONTH YTD MONTH % CHG LAST YEAR % CHG YTD % CHG

GROSS ADJUSTMENTS NET/MONTH YTD MONTH % CHG LAST YEAR % CHG YTD % CHG

HORSEPOWER 3293.10 3293.10 16465.50 .20 3293.10 .20 16465.50 1.00

KWH 33907868 825777- 33082091 208435511 .15 34979740 .16 213008660 .97
 LIGHT USAGE 612977 5532- 607445 3044013 .19 597018 .20 2978973 1.02
 TOTAL **** 34520845 831309- 33689536 211479524 .15 35576758 .16 215987633 .97

DEMAND KW 32101.081 .000 32101.081
 BILLED DEMAND 32101.081

REVENUE PER/KWH 6.770 7.020 .96 6.480 .97 6.650 1.05

TYPE BILLS NUMBER TY RT NO KWH AMT TY RT NO KWH AMT

0 18089 1 1 7245 506895 46001.73
 1 2112 1 2 52 1212 111.72
 2 349 2 1 86 8428 612.32

3 2521 3 1 174 27144 1872.24
 4 275 4 1 11293 1319.23
 5 1 25 1079 176.05

TOTAL 23346 6 1 21 1379 139.14
 7 1 23 2415 241.96
 8 1 185 30581 2585.67

10 1 1 16879 1438.68
 11 3 2 140 25.68

RECURRING MISC CHARGES AMT CD AMT
 12 2044.50

NET TOTALS: 7815 607445 54524.42

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PRG. CITYREGS FARMERS RECC		REVENUE REPORT		BILL MOYR 4/06		RUN DATE: 04/30/06 05:46 PM	
REGISTER DATE 4/06		PAGE 23		LAST YEAR		YTD	
GRAND TOTALS		THIS YEAR		MONTH		% CHG	
ADJUSTMENTS		NET/MONTH		YTD		% CHG	
GROSS		YTD		MONTH		% CHG	
ENERGY	2453322.04	19666.26-	2433655.78	10748609.60	2371570.11	.23	10026909.22
FUEL	267743.51	2569.82-	265173.69	1614762.10	327221.12	.17	1836330.48
DEMAND		.00	.00	.00	.00	.00	.00
LIGHTS	55179.52	6.01	55185.53	218177.65	50006.13	.24	201170.64
INVESTMENT	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00
INTEREST	1866.38-	.00	1866.38-	7307.61-	1782.23-	.23	7609.18-
CONTRACT	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	2774378.69	22230.07-	2752148.62	12574240.74	2747015.13	.22	12056801.16
STATE TAX	52737.75	82.14-	52655.61	220618.12	49969.61	.24	202713.55
LOCAL TAX	76141.22	647.17-	75494.05	343271.90	69356.26	.21	306212.81
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	128878.97	729.31-	128149.66	563890.02	119325.87	.23	508926.36
PENALTY	.00	18489.83	18489.83	76804.60	17388.70	.25	69317.05
REOCOUR CHARGES	1888.50		1888.50	7694.13	1841.50	.25	7234.90
MISC CHARGES	7715.00		7715.00	15415.63	6805.00	.23	28954.82
OTHER CHARGES	304.24		304.24	3247.24	2248.60	.40	5523.44
OTHER AMT 1	4250.00		4250.00	17000.00	1044.00	.37	2756.00
OTHER AMT 3	182679.90	1189.36-	181490.54	782378.78	.00	.00	.00
TOTAL ****	196837.64	1189.36-	195648.28	825735.78	11939.10	.26	44469.16
ANCILLARY SERVICES	.00		.00				
MEMBERSHIPS	1445.00		1445.00	6105.00	605.00	.12	4730.00
DEPOSITS	6740.00		6740.00	115570.00	360.00	.05	6240.00
OTHER DEPS	.00		.00	.00	.00	.00	.00
TOTAL ****	8185.00		8185.00	121675.00	965.00	.08	10970.00
GRAND TOTAL ****	3108280.30	5658.91-	3102621.39	14162346.14	2896633.80	.22	12690483.73

PRG. CITYREGS	REVENUE REPORT	BILL MOYR	4/06	RUN DATE:	04/30/06	05:46 PM
FARMERS RECC	REGISTER DATE	4/06				PAGE
	GRAND TOTALS					24
	THIS YEAR	NET/MONTH	YTD	% CHG	LAST YEAR	YTD
	ADJUSTMENTS			% CHG	MONTH	% CHG
1	GROSS		3293.10	.25	13172.40	1.00
2	HORSEPOWER		3293.10	.25	3293.10	1.00
3	KWH	40380410	296105-	40084305	175353420	178028920
4	LIGHT USAGE	614393	70	614463	2436568	2381955
5	TOTAL ****	40994803	296035-	40698768	177789988	180410875
6	DEMAND KW	31653.030	.000	31653.030		
7	BILLED DEMAND	31653.030				
8	REVENUE PER/KWH		6.760	7.070	6.400	6.680
9				.95	.95	1.05
10	TYPE BILLS					
11	TYPE	NUMBER	TY RT	NO	KWH	AMT
12	0	18135	1 1	7255	512835	46552.82
13	1	2145	1 2	54	1265	116.53
14	2	377	2 1	86	8428	612.32
15	3	2384	3 1	175	27357	1886.95
16	4	258	4 1	1	11293	1319.23
17	TOTAL	23299	5 1	25	1050	171.25
18			6 1	22	1465	149.87
19			7 1	31	3255	326.12
20			8 1	184	30426	2573.24
21			10 1	1	16879	1438.68
22			11 3	3	210	38.52
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NET TOTALS: 7837 614463 55185.53

PRG. TAXDTRG	KENTUCKY	REVENUE REPORT -	BILL MOYR	3/06	RUN DATE	03/31/06	05:11 PM		
FARMERS RECC		REGISTER DATE							
		3/06							
GRAND TOTALS									
		THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR		
		ADJUSTMENTS					% CHG		
		GROSS					YTD		
							% CHG		
ENERGY	2819148.74	8693.07	2827841.81	8314952.82	.34	2396050.76	.31	7655339.11	1.08
FUEL	393581.10	2955.53-	390625.57	1349588.41	.28	582457.44	.38	1509109.36	.89
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	55190.95	991.83-	54199.12	162992.12	.33	50430.58	.33	151164.51	1.07
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	2062.62-	.00	2062.62-	5441.23-	.37	1751.05-	.30	5826.95-	.93
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	3265858.17	4745.71	3270603.88	9822092.12	.33	3027187.73	.32	9309786.03	1.05
STATE TAX	58150.68	1243.61	59394.29	167962.51	.35	58943.06	.34	152743.94	1.09
LOCAL TAX	8729.50	550.03-	87179.47	267777.85	.32	76414.41	.32	236856.55	1.13
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	145880.18	693.58	146573.76	435740.36	.33	129357.47	.33	389600.49	1.11
PENALTY	.00	19335.13	19335.13	58314.77	.33	17156.36	.33	51928.35	1.12
REOCUR CHARGES	1897.63	1897.63	1897.63	5805.63	.32	1773.00	.32	5393.40	1.07
MISC CHARGES	9040.00	9040.00	9040.00	7700.63	1.17	7730.00	.34	22149.82	.34
OTHER CHARGES	764.07	764.07	764.07	2943.00	.25	1039.92	.31	3274.84	.89
OTHER AMT 1	4250.00	.00	4250.00	12750.00	.33	1044.00	.60	1712.00	7.44
OTHER AMT 3	194438.48	1366.48	195804.96	600888.24	.32	.00	.00	.00	.00
TOTAL ****	210390.18	1366.48	211756.66	630087.50	.33	11586.92	.35	32530.06	19.36
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	2055.00	2055.00	2055.00	4660.00	.44	1365.00	.33	4125.00	1.12
DEPOSITS	100925.00	100925.00	100925.00	108830.00	.92	4115.00	.69	5880.00	18.50
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	102980.00	102980.00	102980.00	113490.00	.90	5480.00	.54	10005.00	11.34
GRAND TOTAL ****	3725108.53	26140.90	3751249.43	11059724.75	.33	3190768.48	.32	9793849.93	1.12

GRAND TOTALS	THIS YEAR		LAST YEAR		YTD	% CHG		
	ADJUSTMENTS	NET/MONTH	YTD	% CHG				
ENERGY	25027.89-	2631522.94	5487111.01	47	2668220.65	50	5259288.35	1.04
FUEL	3011.38-	655392.71	958962.84	68	591940.43	63	926651.92	1.03
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	54323.54	54452.83	108793.00	50	50388.00	50	100733.93	1.08
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	1395.19-	1395.19-	3378.61-	41	1984.48-	48	4075.90-	.82
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	3367893.27	3339973.29	6551488.24	50	3308564.60	52	6282598.30	1.04
STATE TAX	59549.72	59295.51	108568.22	54	53161.74	53	99800.88	1.08
LOCAL TAX	89773.83	88991.49	180598.38	49	84477.88	52	160442.14	1.12
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	149323.55	148287.00	289166.60	51	137639.62	52	260243.02	1.11
PENALTY	.00	17987.46	38979.64	46	18100.56	52	34771.99	1.12
REOCUR CHARGES	1864.00	1864.00	3908.00	47	1729.50	47	3620.40	1.07
MISC CHARGES	7903.44-	7903.44-	1339.37-	5.90	6009.82	41	14419.82	.09
OTHER CHARGES	1203.63	1203.63	2178.93	55	1233.75	55	2234.92	.97
OTHER AMT 1	4250.00	4250.00	8500.00	50	394.00	57	668.00	12.72
OTHER AMT 3	143534.92	141382.62	405083.28	34	.00	.00	.00	.00
TOTAL ****	142949.11	140796.81	418330.84	33	9357.07	44	20943.14	19.97
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1745.00	1745.00	2605.00	66	930.00	33	2760.00	.94
DEPOSITS	4705.00	4705.00	7905.00	59	630.00	35	1765.00	4.47
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	6450.00	6450.00	10510.00	61	1560.00	34	4525.00	2.32
GRAND TOTAL ****	3666605.93	3653494.56	7308475.32	49	3475221.85	52	6603081.45	1.10

GRAND TOTALS
 THIS YEAR
 ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG LAST YEAR % CHG YTD % CHG

GROSS 3293.10 6586.20 50 3293.10 50 6586.20 1.00
 HORSEPOWER

KWH 43487953 405809- 43082144 89448114 .48 47448801 .50 93176540 .95
 LIGHT USAGE 605548 1137 605685 1212155 .50 595041 .50 1189723 1.01
 TOTAL **** 44093501 404672- 43688829 90660269 .48 48043842 .50 94366263 .96

DEMAND KW 33467.833 .000 33467.833
 BILLED DEMAND 33467.833

REVENUE PER/KWH 7.640 7.220 1.05 6.880 1.03 6.650 1.08

TYPE BILLS
 TYPE NUMBER TY RT NO KWH AMT TY RT NO KWH AMT REOCCURRING MISC CHARGES
 0 18283 1 1 7200 505686 45905.71
 1 2021 1 2 55 1262 116.32
 2 309 2 1 85 8330 605.20
 3 2383 3 1 178 27768 1915.28
 4 231 4 1 1 11293 1319.23
 TOTAL 23227 5 1 24 1078 164.40
 6 1 21 1379 139.14
 7 1 23 2415 241.96
 8 1 185 30525 2581.23
 10 1 1 16879 1438.68
 11 3 2 140 25.68

NET TOTALS: 7775 606685 54452.83

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LINE	DESCRIPTION	THIS YEAR		LAST YEAR		YTD	MONTH	% CHG	YTD	% CHG
		ADJUSTMENTS	NET/MONTH	YTD	MONTH					
1	ENERGY	2884563.94	28975.87-	2855588.07	2855588.07	1.00	2591067.70	1.00	2591067.70	1.10
2	FUEL	308117.76	4547.63-	303570.13	303570.13	1.00	334711.49	1.00	334711.49	.90
3	DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
4	LIGHTS	54457.17	117.00-	54340.17	54340.17	1.00	50345.93	1.00	50345.93	1.07
5	INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
6	RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
7	LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
8	INTEREST	1983.42-	.00	1983.42-	1983.42-	1.00	2091.42-	1.00	2091.42-	.94
9	CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
10	TOTAL ****	3245155.45	33640.50-	3211514.95	3211514.95	1.00	2974033.70	1.00	2974033.70	1.07
11	STATE TAX	49743.61	470.90-	49272.71	49272.71	1.00	46639.14	1.00	46639.14	1.05
12	LOCAL TAX	92645.82	1038.93-	91606.89	91606.89	1.00	75964.26	1.00	75964.26	1.20
13	FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
14	TOTAL ****	142389.43	1509.83-	140879.60	140879.60	1.00	122603.40	1.00	122603.40	1.14
15	PENALTY	.00	20992.18	20992.18	20992.18	1.00	16671.43	1.00	16671.43	1.25
16	REOCUR CHARGES	2044.00	.00	2044.00	2044.00	1.00	1890.90	1.00	1890.90	1.08
17	MISC CHARGES	6564.07	.00	6564.07	6564.07	1.00	8410.00	1.00	8410.00	.78
18	OTHER CHARGES	975.30	.00	975.30	975.30	1.00	1001.17	1.00	1001.17	.97
19	OTHER AMT 1	4250.00	.00	4250.00	4250.00	1.00	284.00	1.00	284.00	14.96
20	OTHER AMT 3	266213.12	2512.46-	263700.66	263700.66	1.00	.00	.00	.00	.00
21	TOTAL ****	280046.49	2512.46-	277534.03	277534.03	1.00	11586.07	1.00	11586.07	23.95
22	ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
23	MEMBERSHIPS	860.00	.00	860.00	860.00	1.00	1830.00	1.00	1830.00	.46
24	DEPOSITS	3200.00	.00	3200.00	3200.00	1.00	1135.00	1.00	1135.00	2.81
25	OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
26	TOTAL ****	4060.00	.00	4060.00	4060.00	1.00	2965.00	1.00	2965.00	1.36
27	GRAND TOTAL ****	3671651.37	16670.61-	3654980.76	3654980.76	1.00	3127859.60	1.00	3127859.60	1.16

PRG. TAXDIREG KENTUCKY		REVENUE REPORT -		BILL MOYR		RUN DATE		02/01/06 01:33 AM	
FARMERS RECC		REGISTER DATE 1/06		1/06		1/06		PAGE 10	
GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
ADJUSTMENTS		NET/MONTH		MONTH		YTD		% CHG	
GROSS		YTD		% CHG		YTD		% CHG	
HORSEPOWER		3293.10	3293.10	1.00	3293.10	1.00	3293.10	1.00	1.00
KWH		46843021	477051-	46365970	1.00	45727739	1.00	45727739	1.01
LIGHT USAGE		607043	1573-	605470	1.00	594682	1.00	594682	1.01
TOTAL ***		47450064	478624-	46971440	1.00	46322421	1.00	46322421	1.01
DEMAND KW		31288.694	.000	31288.694					
BILLED DEMAND		31288.694							
REVENUE PER/KWH		6.830	6.830	1.00	6.420	1.00	6.420	1.06	1.06
TYPE BILLS		LIGHTS(MONTH)		RECURRING MISC CHARGES					
TYPE	NUMBER	TY	RT	NO	AMT	TY	RT	NO	AMT
0	18309	1	1	7198	504150	45766.10			
1	2128	1	2	54	1227	113.07			
2	297	2	1	84	8232	598.08			
3	2259	3	1	178	27768	1915.28			
4	228	4	1	1	11293	1319.23			
TOTAL	23221	5	1	24	1008	164.40			
		6	1	20	1316	134.76			
		7	1	23	2415	241.96			
		8	1	188	31042	2622.93			
		10	1	1	16879	1438.68			
		11	3	2	140	25.68			
NET TOTALS: 7773 605470		54340.17							

LINE	DESCRIPTION	GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	YTD	% CHG
		ADJUSTMENTS	NET/MONTH	NET/MONTH	% CHG	MONTH	% CHG			
1	ENERGY	2523297.88	2498712.85	29003241.61	.08	2099088.86	.07	29384934.13	.98	
2	FUEL	388943.54	384788.51	4146144.49	.09	181585.77	.06	2720388.25	1.52	
3	DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	
4	LIGHTS	54548.46	54655.92	628264.40	.08	50371.71	.07	644019.95	.97	
5	INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	
6	RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	
7	LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	
8	INTEREST	2333.89	2333.89	25227.57	.09	2035.94	.07	28406.97	.88	
9	CONTRACT	.00	.00	.00	.00	.00	.00	80.00	.00	
10	TOTAL ****	2964455.99	2935823.39	33752422.93	.08	2329010.40	.07	32721015.36	1.03	
11	STATE TAX	53111.17	52940.42	652598.70	.08	45999.41	.07	632712.73	1.03	
12	LOCAL TAX	82484.22	81549.60	874552.95	.09	57524.77	.07	813143.56	1.07	
13	FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	
14	TOTAL ****	135595.39	134490.02	1527151.65	.08	103524.18	.07	1445856.29	1.05	
15	PENALTY	.00	19025.92	209157.64	.09	16793.01	.07	219008.28	.95	
16	REOCOUR CHARGES	2247.80	2247.80	24116.70	.09	2091.68	.07	27065.46	.89	
17	MISC CHARGES	12250.00	12250.00	100342.40	.12	8045.00	.09	83327.13	1.20	
18	OTHER CHARGES	2296.23	2296.23	15865.16	.14	745.54	.04	15355.25	1.03	
19	OTHER AMT 1	850.00	850.00	10138.00	.08	284.00	.07	3692.00	2.74	
20	OTHER AMT 3	214810.82	212651.37	922051.03	.23	.00	.00	.00	.00	
21	TOTAL ****	232454.85	230295.40	1072513.29	.21	11166.22	.08	129439.84	8.28	
22	ANGILLARY-SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	
23	MEMBERSHIPS	2690.00	2690.00	20475.00	.13	2535.00	.11	22340.00	.91	
24	DEPOSITS	5465.00	5465.00	39205.00	.13	5990.00	.19	30840.00	1.27	
25	OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	
26	TOTAL ****	8155.00	8155.00	59680.00	.13	8525.00	.16	53180.00	1.12	
27	GRAND TOTAL ****	3340661.23	3327789.73	36620925.51	.09	2469018.81	.07	34562499.77	1.05	

ADJUSTMENTS NET/MONTH YTD MONTH % CHG LAST YEAR % CHG YTD % CHG

GROSS 3293.10 3293.10 39517.20 .08 3293.10 .07 42810.06 .92

HORSEPOWER 41164620 408107 40756513 495193134 .08 37379689 .07 524723517 .94

KWH 608067 915 608982 7216104 .08 594883 .07 7613754 .94

LIGHT USAGE 41772687 407192 41365495 502409238 .08 37974572 .07 532337271 .94

TOTAL ***** 31501.245 000 31501.245

DEMAND KU 31501.245 7.090 6.710 1.05 6.130 .99 6.140 1.09

BILLED DEMAND 31501.245

REVENUE PER/KWH

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECURRING MISC. CHARGES
0	18137	1	1	7220	507509	46069.82						12	2247.80
1	2260	2	1	84	8232	598.08							
2	322	3	1	178	27768	1915.28							
3	2272	4	1	1	11293	1319.23							
4	279	5	1	24	1000	163.03							
TOTAL	23270	6	1	20	1316	134.76							
		7	1	23	2415	241.96							
		8	1	188	31174	2633.58							
		10	1	1	16879	1438.68							
		11	3	2	140	25.68							
NET TOTALS: 7795 608982											54655.92		

LINE	DESCRIPTION	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
6	ENERGY	2154826.22	22336.91-	2132489.31	26504528.76	.08	1883518.03	.06	27285845.27	.97
7	FUEL	372399.41	4082.41-	368317.00	3761355.98	.09	181469.00	.07	2539802.48	1.48
8	DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
9	LIGHTS	54314.56	101.05	54415.61	573608.48	.09	49962.31	.08	593648.24	.96
10	INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
11	RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
12	LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
13	INTEREST	2274.37-	.00	2274.37-	22893.68-	.09	1724.32-	.06	26371.03-	.86
14	CONTRACT	.00	.00	.00	.00	.00	.00	.00	80.00	.00
15	TOTAL ****	2579265.82	26318.27-	2552947.55	30816599.54	.08	2113225.02	.06	30392004.96	1.01
16	STATE TAX	57880.07	212.68-	57667.39	599658.28	.09	50036.59	.08	586713.32	1.02
17	LOCAL TAX	69651.29	818.95-	68832.34	793003.35	.08	50468.92	.06	755618.79	1.04
18	FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
19	TOTAL ****	127531.36	1031.63-	126499.73	1392661.63	.09	100505.51	.07	1342332.11	1.03
20	PENALTY	.00	18025.25	18025.25	190131.72	.09	16221.79	.08	202215.27	.94
21	REOCUR CHARGES	2234.00	.00	2234.00	21888.90	.10	2285.50	.09	24973.78	.87
22	MISC CHARGES	9225.00	.00	9225.00	88092.40	.10	6141.26	.08	75282.13	1.17
23	OTHER CHARGES	1798.54	.00	1798.54	13568.93	.13	678.06	.04	14609.71	.92
24	OTHER AMT 1	850.00	.00	850.00	9288.00	.09	284.00	.08	3408.00	2.72
25	OTHER AMT 3	198554.83	2043.39-	196511.44	709399.66	.27	.00	.00	.00	.00
26	TOTAL ****	212662.37	2043.39-	210618.98	842217.89	.25	9388.82	.07	118273.62	7.12
27	ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
28	MEMBERSHIPS	1235.00	.00	1235.00	17785.00	.06	2430.00	.12	19805.00	.89
29	DEPOSITS	2820.00	.00	2820.00	33740.00	.08	5680.00	.22	24850.00	1.35
30	OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
31	TOTAL ****	4055.00	.00	4055.00	51525.00	.07	8110.00	.19	44655.00	1.15
32	GRAND TOTAL ****	2923514.55	11368.04-	2912146.51	33293135.78	.08	2247451.14	.07	32099480.96	1.03

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75
HORSEPOWER		3293.10	3293.10	36224.10	.09	3293.10	.08	39516.96	.91																																																																	

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75
KWH LIGHT USAGE		35334950	369276-	34965674	454436621	33779290	487343828	.93																																																																		
TOTAL ****		605359	608	605967	6607122	589843	7018871	.94																																																																		
TOTAL ****		35940309	368668-	35571641	461043743	34369133	494362699	.93																																																																		

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75
DEMAND KW		32787.951	.000	32787.951																																																																						
BILLED DEMAND		32787.951																																																																								

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75
REVENUE PER/KWH		7.170	6.680	1.07	6.140	1.00	6.140	1.08																																																																		

TYPE	NUMBER	TY RT			NO	KWH	LIGHTS(MONTH)			AMT	CD	RECURRING MISC CHARGES				
		1	2	3			TY	RT	NO				AMT			
0	18110	1	1	7182	504170	45794.33						2234.00				
1	1980	1	2	53	1219	112.36										
2	283	2	1	83	8134	590.96										
3	2475	3	1	181	28361	1956.17										
4	293	4	1	1	11293	1319.23										
		5	1	26	1024	166.91										
		6	1	22	1442	150.46										
		7	1	27	2835	284.04										
		8	1	183	30470	2576.79										
		10	1	1	16879	1438.68										
		11	3	2	140	25.68										
TOTAL											23141		54415.61		NET TOTALS: 7761- 605967	

3293.10	3293.10	3293.10	.10	3293.10	.09	36223.86	.90
42285004	2857200-	39427804	.09	419470947	.09	37492030	.92
607279	1488	608767	.10	6001155	.09	598326	.93
42892283	2855712-	40036571	.09	425472102	.08	38090356	.92
37286.629	.000	37286.629					
37286.629							
REVENUE PER/KWH		7.320	1.10	6.640	1.03	6.140	1.08

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	RECCURING MISC CHARGES
0	17663	1	1	7169	504251	45771.34						2187.00
1	2250	1	2	53	1219	112.36						
2	344	2	1	83	8134	590.96						
3	2553	3	1	181	28236	1947.56						
4	287	4	1	1	11293	1319.23						
		5	1	26	1092	178.10						
TOTAL	23097	6	1	22	1442	150.46						
		7	1	44	5572	558.26						
		8	1	184	30509	2591.79						
		10	1	1	16879	1438.68						
		11	3	2	140	25.68						
NET TOTALS: 7766 608767												54684.42

NO CONSUMERS	KWH
125	115009
124	2376625

LINE	DESCRIPTION	GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	YTD	% CHG	% CHG
		GROSS	ADJUSTMENTS	NET/MONTH	YTD	MONTH	YEAR				
5	ENERGY	2846437.06	16823.35-	2829613.71	21990788.11	.12	2212245.62	.09	23314339.76	.94	
6	FUEL	299700.81	1254.52-	298446.29	2895407.65	.10	210742.29	.10	2079766.67	1.39	
7	DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
8	LIGHTS	54198.62	61.78-	54136.84	464508.45	.11	50289.48	.10	492978.33	.94	
9	INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
10	RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
11	LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
12	INTEREST	2136.89-	.00	2136.89-	18724.13-	.11	2402.52-	.10	22912.53-	.81	
13	CONTRACT	.00	.00	.00	.00	.00	.00	.00	80.00	.00	
14	TOTAL ****	3198199.60	18139.65-	3180059.95	25331980.08	.12	2470874.87	.09	25864252.23	.97	
15	STATE TAX	63102.33	167.02	63269.35	474163.64	.13	54685.88	.11	481792.87	.98	
16	LOCAL TAX	84331.82	543.17-	83788.65	645661.96	.12	59425.75	.09	647498.02	.99	
17	FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
18	TOTAL ****	147434.15	376.15-	147058.00	1119825.60	.13	114111.63	.10	1129290.89	.99	
19	PENALTY	.00	18956.29	18956.29	155122.31	.12	16666.26	.09	169746.81	.91	
20	REOCUR CHARGES	2127.50	2127.50	2127.50	17447.90	.12	2278.78	.11	20349.28	.85	
21	MISC CHARGES	9285.00	9285.00	9285.00	70847.40	.13	6333.83	.10	61607.75	1.14	
22	OTHER CHARGES	1956.89	1956.89	1956.89	11417.95	.17	772.96	.06	12580.78	.90	
23	OTHER AMT 1	850.00	.00	850.00	7588.00	.11	284.00	.10	2840.00	2.67	
24	OTHER AMT 3	137612.11	1811.66-	135800.45	264167.47	.51	.00	.00	.00	.00	
25	TOTAL ****	151831.50	1811.66-	150019.84	371468.72	.40	9669.57	.09	97377.81	3.81	
26	ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
27	MEMBERSHIPS	3150.00	3150.00	3150.00	14595.00	.21	2345.00	.14	15975.00	.91	
28	DEPOSITS	7740.00	7740.00	7740.00	27595.00	.28	1130.00	.05	17215.00	1.60	
29	OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
30	TOTAL ****	10890.00	10890.00	10890.00	42190.00	.25	3475.00	.10	33190.00	1.27	
31	GRAND TOTAL ****	3508355.25	1371.17-	3506984.08	27020586.71	.12	2614797.33	.09	27293857.74	.98	

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG					
GROSS	ADJUSTMENTS	NET/MONTH	YTD	MONTH	YTD	MONTH	YTD	YTD	% CHG				
3293.10		3293.10	89637.90	3293.10	3293.10		32930.76		.90				
HORSEPOWER													
4127215	363748-	46913467	380043143		39751828		416072508		.91				
604945	518	605463	5392388		593480		5830702		.92				
47882160	363230-	47518930	385435531		40345308		421903210		.91				
DEMAND KW													
33184.169	.000	33184.169											
33184.169													
BILLED DEMAND													
REVENUE PER/KWH													
6.690		6.570	1.01		6.120		6.130		1.07				
TYPE BILLS													
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	17656	1	1	7173	503804	45600.39						12	2127.50
1	2337	1	2	53	1219	112.36							
2	325	2	1	83	8082	587.16							
3	2499	3	1	180	28064	1935.72							
4	302	4	1	1	11293	1319.23							
TOTAL	23119	5	1	26	1100	179.47							
		6	1	22	1442	150.46							
		7	1	44	4620	462.88							
		8	1	175	28820	2324.81							
		10	1	1	16879	1438.68							
		11	3	2	140	25.68							
NET TOTALS: 7760 605463 54136.84													

RECURRING MISC CHARGES

LINE	DESCRIPTION	GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	% CHG
		GROSS	ADJUSTMENTS	NET/MONTH	YTD	MONTH	% CHG		
5	ENERGY	2783155.95	35706.37-	2747449.58	19161174.40	2311933.93	.10	21102094.14	.90
6	FUEL	138054.07	2931.81-	135122.26	2596961.36	233338.35	.12	1869024.38	1.38
7	DEMAND	.00	.00	.00	.00	.00	.00	.00	.00
8	LIGHTS	54042.65	49.94	54092.59	410371.61	50074.83	.11	442688.85	.92
9	INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00
10	RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00
11	LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00
12	INTEREST	2776.17-	.00	2776.17-	16587.24-	2226.80-	.10	20510.01-	.80
13	CONTRACT	.00	.00	.00	.00	.00	.00	80.00	.00
14	TOTAL ****	2972476.50	38588.24-	2933888.26	22151920.13	2593120.31	.11	23993377.36	.94
15	STATE TAX	58128.41	123.66-	58004.75	410894.29	53107.90	.12	427106.99	.96
16	LOCAL TAX	78490.77	1148.02-	77342.75	561873.31	63517.36	.10	588072.27	.95
17	FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00
18	TOTAL ****	136619.18	1271.68-	135347.50	972767.60	116625.26	.11	1015179.26	.95
19	PENALTY	.00	16384.22	16384.22	136166.02	16051.26	.10	153080.55	.88
20	RECURRING CHARGES	2084.50	2084.50	15320.40	15320.40	2254.50	.12	18070.50	.84
21	MISC CHARGES	8565.00	8565.00	61562.40	61562.40	5871.55	.10	55273.92	1.11
22	OTHER CHARGES	676.68	676.68	9461.06	9461.06	2023.69	.17	11807.82	.80
23	OTHER AMT 1	850.00	.00	850.00	6738.00	284.00	.11	2556.00	2.63
24	OTHER AMT 3	128358.38	8.64	128367.02	128367.02	.00	.00	.00	.00
25	TOTAL ****	140534.56	8.64	140543.20	221448.88	10433.74	.11	87708.24	2.52
26	ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00
27	MEMBERSHIPS	1555.00	1555.00	11445.00	11445.00	2085.00	.15	13630.00	.83
28	DEPOSITS	1710.00	1710.00	19855.00	19855.00	6590.00	.40	16085.00	1.23
29	OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00
30	TOTAL ****	3265.00	3265.00	31300.00	31300.00	8675.00	.29	29715.00	1.05
31	GRAND TOTAL ****	3252895.24	23467.06-	3229428.18	23513602.63	2744905.57	.11	24679060.41	.95

GRAND TOTALS THIS YEAR LAST YEAR PAGE 12
 ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

HORSEPOWER 3293.10 26344.80 12 3293.10 11 29637.66 88

KWH 45589157 610198 44978959 333129676 13 41044454 88
 LIGHT USAGE 603332 1869 605201 4786925 12 591059 91
 TOTAL **** 46192489 608329- 45584160 337916601 13 41635513 88

DEMAND KW 36752.163 .000 36752.163
 BILLED DEMAND 36752.163

REVENUE PER/KWH 6.430 6.550 98 6.220 1.01 6.130 1.06

TYPE BILLS

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	REOCCURRING MISC. CHARGES
0	17919	1	1	7145	504044	45610.53						
1	1899	1	2	53	1221	112.57						
2	314	2	1	83	8193	595.23						
3	2534	3	1	179	27924	1926.04						
4	313	4	1	1	11293	1319.23						
		5	1	25	1050	171.25						
		6	1	22	1442	150.46						
		7	1	44	4085	409.23						
TOTAL	22979	8	1	175	28930	2333.69						
		10	1	1	16879	1438.68						
		11	3	2	140	25.68						

NET TOTALS: 7730 605201 54092.59

LINE	DESCRIPTION	GRAND TOTALS		THIS YEAR		LAST YEAR		MONTH		YTD		% CHG	
		GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	YTD	% CHG	YTD	% CHG	YTD	% CHG	
1	ENERGY	2540288.19	32997.22	2507290.97	16413724.82	.15	2270931.42	.12	18790160.21	.87			
2	FUEL	76401.36	4534.41	71866.95	2461839.10	.02	141342.96	.08	1635686.03	1.50			
3	DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00			
4	LIGHTS	53793.61	107.01	53686.60	356279.02	.15	49954.96	.12	392614.02	.90			
5	INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00			
6	RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00			
7	LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00			
8	INTEREST	1898.14	.00	1898.14	13811.07	.13	1878.18	.10	18283.21	.75			
9	CONTRACT	.00	.00	.00	.00	.00	.00	.00	80.00	.00			
10	TOTAL ****	2668585.02	37639.64	2630945.38	19218031.97	.13	2460351.16	.11	20800257.05	.92			
11	STATE TAX	52853.59	32.51	52886.10	352889.54	.14	52406.14	.14	373999.09	.94			
12	LOCAL TAX	66834.88	1109.93	65724.95	484530.56	.13	59933.14	.11	524554.91	.92			
13	FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00			
14	TOTAL ****	119688.47	1077.42	118611.05	837420.10	.14	112339.28	.12	898554.00	.93			
15	PENALTY	.00	15529.06	15529.06	119781.80	.12	17166.15	.12	137029.29	.87			
16	REOCUR CHARGES	2057.00	2057.00	2057.00	13235.90	.15	2164.50	.13	15816.00	.83			
17	MISC CHARGES	8632.58	8632.58	8632.58	52997.40	.16	6230.00	.12	49402.37	1.07			
18	OTHER CHARGES	1147.45	1147.45	1147.45	8784.38	.13	1455.47	.14	9784.13	.89			
19	OTHER AMT 1	1044.00	.00	1044.00	5888.00	.17	284.00	.12	2272.00	2.59			
20	TOTAL ****	12881.03	12881.03	12881.03	80905.68	.15	10133.97	.13	77274.50	1.04			
21	ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00			
22	MEMBERSHIPS	1890.00	1890.00	1890.00	9890.00	.19	2405.00	.20	11545.00	.85			
23	DEPOSITS	5195.00	5195.00	5195.00	18145.00	.28	3255.00	.34	9495.00	1.91			
24	OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00			
25	TOTAL ****	7085.00	7085.00	7085.00	28035.00	.25	850.00	.04	21040.00	1.33			
26	GRAND TOTAL ****	2808239.52	23187.00	2785052.52	20284174.45	.13	2599140.56	.11	21934154.84	.92			

FARMERS-RECC
 GRAND TOTALS
 THIS YEAR
 ADJUSTMENTS
 NET/MONTH
 YTD % CHG
 MONTH % CHG
 LAST YEAR
 YTD % CHG

GROSS	3293.10	23051.70	.14	3293.07	.12	26344.56	.87
HORSEPOWER							
KWH	41634246	41045545	.14	40680894	.12	335276226	.85
LIGHT USAGE	600589	600865	.14	593147	.12	4646163	.90
TOTAL ***	42234834	41646410	.14	41274041	.12	339922389	.85

DEMAND KW 0.00 36110.708
 BILLED DEMAND 36110.708

REVENUE PER/KWH 6.310 6.570 .96 5.960 .97 6.110 1.07

TYPE BILLS	TYPE NUMBER	LIGHTS(MONTH)			RECURRING MISC CHARGES		
		TY RT	NO	KWH	AMT	CD	AMT
0	17696	1	1	7156	501692	45384.15	
1	2110	1	2	52	1196	110.24	
2	325	2	1	82	8036	583.84	
3	2582	3	1	180	27945	1927.47	
4	267	4	1	1	11293	1319.23	
		5	1	27	1099	179.25	
		6	1	22	1442	150.46	
		7	1	27	2835	284.04	
		8	1	174	28308	2283.56	
		10	1	1	16379	1438.68	
		11	3	2	140	25.68	
TOTAL	25980						
NET TOTALS: 7724 600865							53686.60

PRC TAXDREG KENTUCKY		REVENUE REPORT -		BILL MOYR	6/05	RUN DATE	06/30/05	05:40 PM	
FARMERS RECC		REGISTER DATE		6/05		PAGE		11	
GRAND TOTALS		THIS YEAR		MONTH		LAST YEAR		% CHG	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	YTD	% CHG	% CHG	
ENERGY	1979508.49	63207.61-	1916300.88	13906433.85	.13	2052088.68	.12	16519228.79	.84
FUEL	267975.17	9631.50-	258343.67	2389972.15	.10	159886.52	.10	1494343.07	1.59
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	50821.73	23.23	50844.96	302592.42	.16	49434.91	.14	342659.06	.88
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	2396.64-	.00	2396.64-	11912.93-	.20	1242.73-	.07	16405.03-	.72
CONTRACT	.00	.00	.00	.00	.00	.00	.00	80.00	.00
TOTAL ****	2295908.75	72815.88-	2223092.87	16587085.49	.13	2260167.33	.12	18339905.89	.90
STATE TAX	48915.60	56.04-	48859.56	300003.44	.16	48809.97	.15	321592.95	.93
LOCAL TAX	57337.04	2139.48-	55197.56	418805.61	.13	55230.56	.11	464621.77	.90
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	106252.64	2195.52-	104057.12	718809.05	.14	104040.53	.13	786214.72	.91
PENALTY	.00	16945.28	16945.28	104252.74	.16	16522.91	.13	119863.14	.86
REOCOUR CHARGES	2012.00	.00	2012.00	11178.90	.17	2266.00	.16	13651.50	.81
MISC CHARGES	8420.00	.00	8420.00	44364.82	.18	7550.17	.17	43172.37	1.02
OTHER CHARGES	1089.36	.00	1089.36	7636.93	.14	483.97	.05	8328.66	.91
OTHER AMT 1	1044.00	.00	1044.00	4844.00	.21	284.00	.14	1938.00	2.43
TOTAL ****	12565.36	.00	12565.36	68024.65	.18	10584.14	.15	67140.53	1.01
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1800.00	.00	1800.00	8000.00	.22	1935.00	.21	9140.00	.87
DEPOSITS	3220.00	.00	3220.00	12950.00	.24	12825.00	1.00	12750.00	1.01
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	5020.00	.00	5020.00	20950.00	.23	14760.00	.67	21890.00	.95
GRAND TOTAL ****	2419746.75	58066.12-	2361680.63	17499121.93	.13	2406074.91	.12	19335014.28	.90

GRAND TOTALS		THIS YEAR		LAST YEAR		% CHG	
ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
3293.10	3293.10	19758.60	.16	3293.07	.14	23051.49	.85

35226338	1129826-	34096512	.13	36721647	.12	294595332	.83
600136	1750	601886	.16	583967	.14	4053016	.88
35826474	1128076-	34698398	.13	37305614	.12	298848348	.83

DEMAND KW 34036.846
 BILLED DEMAND 34036.846

REVENUE PER/KWH 6.400
 6.610
 6.050
 6.140
 1.07

TYPE	NUMBER	LIGHTS(MONTH)			RECURRING MISC CHARGES		
		TY RT	NO	AMT	CD	AMT	AMT
0	17833	1	1	7150	503083	43063.34	
1	1976	1	2	52	1196	104.00	12
2	334	2	1	82	8036	544.48	
3	2540	3	1	179	28007	1793.54	
4	313	4	1	1	11293	1263.78	
TOTAL	22996	5	1	25	1051	166.22	
		6	1	22	1442	143.37	
		7	1	27	2835	270.00	
		8	1	169	27924	2115.42	
		10	1	1	16879	1355.81	
		11	3	2	140	25.00	
NET TOTALS:				7710	601886	50844.96	

LINE	DESCRIPTION	GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	MONTH	% CHG	YTD	% CHG
		GROSS	ADJUSTMENTS	NET/MONTH	YTD	NET/MONTH	YTD					
5	ENERGY	1994151.87	30928.12-	1963223.75	11990132.97	16	1925224.00	13	14467140.11	.82		
6	FUEL	299835.35	4537.35-	295298.00	2131628.48	.13	163937.61	.12	1334456.55	1.59		
7	DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00		
8	LIGHTS	50454.08	122.74	50576.82	251747.46	.20	49364.32	.16	293224.15	.85		
9	INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00		
10	RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00		
11	LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00		
12	INTEREST	1907.11-	.00	1907.11-	9516.29-	.20	6184.99-	.40	15162.25-	.62		
13	CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00		
14	TOTAL ****	2342534.19	35342.73-	2307191.46	14363992.62	.16	2132340.94	.13	16079738.56	.89		
17	STATE TAX	48883.81	453.48-	48430.33	251143.88	.19	46320.44	.16	272782.98	.92		
18	LOCAL TAX	58366.87	971.63-	57395.24	363608.05	.15	52145.25	.12	409391.21	.88		
19	FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00		
20	TOTAL ****	107250.68	1425.11-	105825.57	614751.93	.17	98465.69	.14	682174.19	.90		
23	PENALTY	.00	17990.41	17990.41	87307.46	.20	16187.70	.15	103340.23	.84		
25	REOCUR CHARGES	1932.00	.00	1932.00	9166.90	.21	2134.00	.18	11385.50	.80		
26	MISC CHARGES	6990.00	.00	6990.00	35944.82	.19	5292.00	.14	35622.20	1.00		
27	OTHER CHARGES	1024.13	.00	1024.13	6547.57	.15	47.69	.00	7844.69	.83		
28	OTHER AMT 1	1044.00	.00	1044.00	3800.00	.27	284.00	.16	1704.00	2.23		
30	TOTAL ****	10990.13	.00	10990.13	55459.29	.19	7757.69	.13	56556.39	.98		
32	ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00		
35	MEMBERSHIPS	1470.00	.00	1470.00	6200.00	.23	1425.00	.19	7205.00	.86		
36	DEPOSITS	3490.00	.00	3490.00	9730.00	.35	5695.00-	75.93	75.00-	129.73		
37	OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00		
38	TOTAL ****	4960.00	.00	4960.00	15930.00	.31	4270.00-	.59	7130.00	2.23		
41	GRAND TOTAL ****	2465735.00	18777.43-	2446957.57	15137441.30	.16	2250482.02	.13	16928939.37	.89		

GRAND TOTALS
 THIS YEAR --- LAST YEAR ---
 GROSS ADJUSTMENTS NET/MONTH YTD MONTH % CHG YTD % CHG

3293.10	3293.10	16465.50	.20	3293.07	.16	19758.42	.83
HORSEPOWER							

35529733	549993-	34979740	.16	34431118	.13	257873685	.82
595881	1137	597018	.20	583504	.16	3469049	.85
36125614	548856-	35576758	.16	35014622	.13	261342734	.82

33150.596	.000	33150.596					
DEMAND KW							
BILLED DEMAND							

6.480	6.650	.97	6.080	.98	6.150	1.08	
REVENUE PER/KWH							

TYPE	NUMBER	LIGHTS(MONTH)			KWH	REOCCURING MISC CHARGES	
		TY RT	NO	AMT		CD	AMT
0	17742	1	1	42868.12			
1	2133	1	2	106.67			
2	316	2	1	544.48			
3	2456	3	1	1767.23			
4	267	4	1	1263.78			
TOTAL	22914	5	1	159.36			
		6	1	143.37			
		7	1	258.00			
		8	1	2075.00			
		10	1	1355.81			
		11	3	25.00			
NET TOTALS: 7663 597018						50576.82	

PRG	TAXDTREG	KENTUCKY	REVENUE REPORT -	REGISTER DATE	4/05	BILL MOYR	4/05	RUN DATE	04/29/05	05:51 PM
FARMERS RECC	GRAND TOTALS	THIS YEAR	NET/MONTH	MONTH	LAST YEAR	YTD	% CHG	% CHG	YTD	% CHG
7	ENERGY	238033.26	8763.15-	2371570.11	10026909.22	.23	2238079.84	.17	12541916.11	.79
8	FUEL	329144.28	1923.14-	327221.12	1836330.48	.17	178631.85	.15	1170518.94	1.56
9	DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
10	LIGHTS	50382.21	376.08-	50006.13	201170.64	.24	49366.84	.20	243859.83	.82
11	INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
12	RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
13	LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
14	INTEREST	1782.23-	.00	1782.23-	7609.19-	.23	1831.44-	.20	8977.26-	.84
15	CONTRACT	.00	.00	.00	.00	.00	.00	.00	80.00	.00
16	TOTAL ****	2758077.50	11062.37-	2747015.13	12056801.16	.22	2464247.09	.17	13947397.62	.86
17	STATE TAX	49932.80	36.81	49969.61	202713.55	.24	46809.47	.20	226462.54	.89
18	LOCAL TAX	69668.74	312.48-	69356.26	306212.81	.22	61614.83	.17	357245.96	.85
19	FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
20	TOTAL ****	119601.54	275.67-	119325.87	508926.36	.23	108424.30	.18	583708.50	.87
21	PENALTY	.00	17388.70	17388.70	69317.05	.25	17859.24	.20	87152.53	.79
22	REOCUR CHARGES	1841.50	1841.50	1841.50	7234.90	.25	2017.50	.21	9251.50	.78
23	MISC CHARGES	6805.00	6805.00	6805.00	28954.82	.23	6285.29	.20	30330.20	.95
24	OTHER CHARGES	2248.60	2248.60	2248.60	5523.44	.40	1936.84	.24	7797.00	.70
25	OTHER AMT 1	1044.00	.00	1044.00	2756.00	.37	284.00	.20	1420.00	1.94
26	TOTAL ****	11939.10	.00	11939.10	44469.16	.26	10523.63	.21	48798.70	.91
27	ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
28	MEMBERSHIPS	605.00	605.00	605.00	4730.00	.12	1760.00	.30	5780.00	.81
29	DEPOSITS	360.00	360.00	360.00	6240.00	.05	2760.00	.49	5620.00	1.11
30	OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
31	TOTAL ****	965.00	965.00	965.00	10970.00	.08	4520.00	.39	11400.00	.96
32	GRAND TOTAL ****	2690583.14	6050.66	2896633.80	12690483.73	.22	2605574.26	.17	14678457.35	.86

PRG	TAXDREG	KENTUCKY	REVENUE REPORT -	BILL MOYR	4/05	RUN DATE	04/29/05	05:51 PM
FARMERS RECC	REGISTER DATE	4/05	PAGE	12				
GRAND TOTALS								
THIS YEAR			LAST YEAR			%		
ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	YTD	% CHG	YTD	% CHG
GROSS								
HORSEPOWER	3293.10	3293.10	.25	3293.07	16465.35	.80		
KWH	42484225	160302-	.23	40269315	223442567	.79		
LIGHT USAGE	595192	1592	.25	583641	2885545	.82		
TOTAL ****	43079417	158710-	.23	40852956	226328112	.79		
DEMAND KW	33872.430	.000						
BILLED DEMAND	33872.430							
REVENUE PER/KWH		6.400	.95	6.030	6.160	1.08		
LIGHTS(MONTH)								
TYPE	NUMBER	TY	RT	NO	AMT	TY	RT	NO
0	17954	1	1	7072	498577	42279	77	
1	2024	1	2	54	1240	107	87	
2	320	2	1	82	8036	544	48	
3	2333	3	1	181	28029	1794	88	
4	278	4	1	1	11293	1263	78	
		5	1	24	1001	158	25	
TOTAL	22909	6	1	22	1442	143	37	
		7	1	24	2520	240	00	
		8	1	167	27627	2092	92	
		10	1	1	16879	1355	81	
		11	3	2	140	25	00	
NET TOTALS: 7630 596784 50006.13								

RECURRING MISC CHARGES

AMT 12 1841.50

CD 12

LINE	DESCRIPTION	THIS YEAR			LAST YEAR			YTD	% CHG	YTD	% CHG
		GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH				
7	ENERGY	240858.17	12007.41-	239650.76	7655339.11	.31	4939823.95	.47	10303836.27	.74	
8	FUEL	584600.30	2142.86-	582457.44	1509109.36	.38	619340.30	.62	991887.09	1.52	
9	DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
10	LIGHTS	50342.23	88.35	50430.58	151164.51	.33	97348.14	.50	194492.99	.77	
11	INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
12	RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
13	LOAN CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
14	INTEREST	1751.05-	.00	1751.05-	5826.95-	.30	3302.41-	.46	7145.82-	.81	
15	CONTRACT	.00	.00	.00	.00	.00	40.00	.50	80.00	.00	
16	TOTAL ****	3041249.65	14061.92-	3027187.73	9309786.03	.32	5653249.98	.49	11483150.53	.81	
17	STATE TAX	53076.73	133.67-	52943.06	152743.94	.34	91380.34	.50	179653.07	.85	
18	LOCAL TAX	76821.84	407.43-	76414.41	236856.55	.32	145061.55	.49	295631.13	.80	
19	FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
20	TOTAL ****	129898.57	541.10-	129357.47	389600.49	.33	236441.89	.49	475284.20	.81	
21	PENALTY	.00	17156.36	17156.36	51928.35	.33	35003.66	.50	69293.29	.74	
22	RECURRING CHARGES	1773.00	.00	1773.00	5393.40	.32	3596.00	.49	7234.00	.74	
23	MISC CHARGES	7730.00	.00	7730.00	22149.82	.34	11801.90	.49	24044.91	.92	
24	OTHER CHARGES	1039.92	.00	1039.92	3274.84	.31	5099.90	.87	5860.16	.55	
25	OTHER AMT 1	1044.00	.00	1044.00	1712.00	.60	568.00	.50	1136.00	1.50	
26	TOTAL ****	11586.92	.00	11586.92	32530.06	.35	21065.80	.55	39275.07	.84	
27	ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
28	MEMBERSHIPS	1365.00	.00	1365.00	4125.00	.33	2190.00	.54	4020.00	1.02	
29	DEPOSITS	4115.00	.00	4115.00	5880.00	.69	420.00	.14	2860.00	2.05	
30	OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
31	TOTAL ****	5480.00	.00	5480.00	10005.00	.54	2610.00	.37	6880.00	1.45	
32	GRAND TOTAL ****	3188215.14	2553.34	3190768.48	9793849.93	.32	5948371.33	.49	12072883.09	.81	

GRAND TOTALS
 THIS YEAR
 ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG LAST YEAR YTD % CHG

GROSS 3293.10 9879.30 .33 6586.14 .50 13172.28 .75

HORSEPOWER 42753033 224576- 42528457 135704997 .31 87951219 .48 183173252 .74

LIGHT USAGE 594627 821 595448 1785171 .33 1151320 .50 2301904 .77

TOTAL *** 43347660 223755- 43123905 137490168 .31 89102539 .48 185475156 .74

DEMAND KW 34298.471 .000 34298.471

BILLED DEMAND 34298.471

REVENUE PER/KWH 7.010 6.770 1.03 6.340 1.02 6.190 1.09

TYPE	NUMBER	LIGHTS(MONTH)			KWH	AMT	CD	RECURRING MISC CHARGES
		TY	RT	NO				
0	18073	1	1	7087	497491	42721.21		
1	1911	1	2	53	1219	106.00		
2	286	2	1	82	8036	544.48		
3	2397	3	1	182	28288	1811.52		
4	2394	4	1	1	11293	1263.78		
5		5	1	24	1014	160.25		
6		6	1	22	1442	143.37		
7		7	1	24	2520	240.00		
8		8	1	165	27225	2062.50		
10		10	1	1	16780	1352.47		
11		11	3	2	140	25.00		
TOTAL								22961
NET TOTALS:								7643 595448 50430.58

	ADJUSTMENTS		THIS YEAR		NET/MONTH		YTD		% CHG		LAST YEAR		YTD		% CHG	
	GROSS															
ENERGY	2686746.46	18525.81-	2668220.65	5259288.35	50	2777094.85	51	5364012.32	98							
FUEL	593939.67	1999.24-	591940.43	926651.92	63	187788.10	50	372546.79	2.48							
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00							
LIGHTS	50268.79	119.21	50388.00	100733.93	50	48861.43	50	97144.85	1.03							
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00							
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00							
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00							
INTEREST	1984.48-	.00	1984.48-	4075.90-	.48	2267.78-	.59	3843.41-	1.06							
CONTRACT	.00	.00	.00	.00	.00	.00	.00	40.00	.00							
TOTAL ****	3328970.44	20405.84-	3308564.60	6282598.30	.52	3011496.60	.51	5829900.55	1.07							
STATE TAX	53402.81	241.07-	53161.74	99800.88	.53	45788.67	.51	88272.73	1.13							
LOCAL TAX	85065.71	587.83-	84477.88	160442.14	.52	77668.78	.51	150569.58	1.06							
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00							
TOTAL ****	138468.52	828.90-	137639.62	260243.02	.52	123457.45	.51	238842.31	1.08							
PENALTY	.00	18100.56	18100.56	34771.99	.52	17652.29	.51	34259.63	1.01							
REOCUR CHARGES	1729.50		1729.50	3620.40	.47	1738.50	.47	3638.00	.99							
MISC CHARGES	6009.82		6009.82	14419.82	.41	6318.01	.51	12243.01	1.17							
OTHER CHARGES	1233.75		1233.75	2234.92	.55	697.64	.91	760.26	2.93							
OTHER AMT 1	384.00	.00	384.00	668.00	.57	284.00	.50	568.00	1.17							
TOTAL ****	9357.07	.00	9357.07	20943.14	.44	9038.15	.52	17209.27	1.21							
ANCILLARY SERVICES	.00		.00	.00		.00		.00								
MEMBERSHIPS	930.00		930.00	2760.00	.33	525.00	.28	1830.00	1.50							
DEPOSITS	630.00		630.00	1765.00	.35	735.00	.30	2440.00	.72							
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00							
TOTAL ****	1560.00		1560.00	4525.00	.34	1260.00	.29	4270.00	1.05							
GRAND TOTAL ****	3478356.03	3134.18-	3475221.85	6603081.45	.52	3162904.49	.51	6124511.76	1.07							

PRG RATEREGS KENTUCKY REVENUE REPORT BILL MOYR 2705 RUN DATE 02/28/95 06:10 PM
 FARMERS RECC REGISTER DATE 2/05 PAGE 20
 GRAND TOTALS
 THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG
 ADJUSTMENTS
 GROSS 3293.10 6586.20 .50 3293.07 6586.14 1.00
 HORSEPOWER
 KWH
 LIGHT USAGE
 TOTAL ****
 DEMAND KW
 BILLED DEMAND
 REVENUE PER/KWH
 TYPE BILLS
 TYPE NUMBER
 0 17810
 1 2279
 2 336
 3 2212
 4 252
 TOTAL 22889
 NO CONSUMERS
 CREDITS < 125
 CREDITS > 124

NET TOTALS: 7629 595041 50388.00
 RECURRING MISC CHARGES
 CD 12 AMT 1729.50

NO CONSUMERS
 KWH
 109725
 2408500

2262
 19268

328978-
 1285
 327693-

47448801
 595041
 48043842

49691664
 577640
 50269304

.52
 .50
 .52

93176540
 1189723
 94366263

95222033
 1150584
 96376617

.97
 1.03
 .97

.000
 34843.839
 34843.839

6.880
 6.650
 1.03
 5.990
 6.040
 1.10

LIGHTS(MONTH)
 AMT TY RT NO KWH
 42668.98
 106.00
 544.48
 1814.52
 1263.78
 159.36
 150.91
 2062.50
 1352.47
 25.00

TY RT NO KWH
 1 1 7074 496981
 1 2 53 1219
 2 1 82 8036
 3 1 180 28334
 4 1 11293 126378
 5 1 24 1008
 6 1 23 1505
 7 1 24 2520
 8 1 165 27225
 10 1 1 16780
 11 3 2 140

AMT
 1729.50

NET TOTALS: 7629 595041 50388.00

NO CONSUMERS
 KWH
 109725
 2408500

2262
 19268

328978-
 1285
 327693-

47448801
 595041
 48043842

49691664
 577640
 50269304

.52
 .50
 .52

93176540
 1189723
 94366263

95222033
 1150584
 96376617

.97
 1.03
 .97

.000
 34843.839
 34843.839

6.880
 6.650
 1.03
 5.990
 6.040
 1.10

LIGHTS(MONTH)
 AMT TY RT NO KWH
 42668.98
 106.00
 544.48
 1814.52
 1263.78
 159.36
 150.91
 2062.50
 1352.47
 25.00

TY RT NO KWH
 1 1 7074 496981
 1 2 53 1219
 2 1 82 8036
 3 1 180 28334
 4 1 11293 126378
 5 1 24 1008
 6 1 23 1505
 7 1 24 2520
 8 1 165 27225
 10 1 1 16780
 11 3 2 140

AMT
 1729.50

NET TOTALS: 7629 595041 50388.00

NO CONSUMERS
 KWH
 109725
 2408500

2262
 19268

LINE	DESCRIPTION	THIS YEAR		LAST YEAR		YTD	MONTH	% CHG	YTD	% CHG
		ADJUSTMENTS	NET/MONTH	NET/MONTH	% CHG					
GRAND TOTALS										
10	ENERGY	2618552.44	27484.74-	2591067.70	1.00	2591067.70	2586917.47	1.00	2586917.47	1.00
11	FUEL	337267.77	2556.28-	334711.49	1.00	334711.49	184758.69	1.00	184758.69	1.81
12	DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
13	LIGHTS	50400.75	54.82-	50345.93	1.00	50345.93	48283.42	1.00	48283.42	1.04
14	INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
15	RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
16	LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
17	INTEREST	2091.42-	.00	2091.42-	1.00	2091.42-	1575.63-	1.00	1575.63-	1.32
18	CONTRACT	.00	.00	.00	.00	.00	20.00	1.00	20.00	.00
19	TOTAL ****	3004129.54	30095.84-	2974033.70	1.00	2974033.70	2818403.95	1.00	2818403.95	1.05
20	STATE TAX	47003.98	364.84-	46639.14	1.00	46639.14	42484.06	1.00	42484.06	1.09
21	LOCAL TAX	76842.02	877.76-	75964.26	1.00	75964.26	72900.80	1.00	72900.80	1.04
22	FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
23	TOTAL ****	123846.00	1242.60-	122603.40	1.00	122603.40	115384.86	1.00	115384.86	1.06
24	PENALTY	.00	16671.43	16671.43	1.00	16671.43	16637.34	1.00	16637.34	1.00
25	REOCUR CHARGES	1890.90	.00	1890.90	1.00	1890.90	1899.50	1.00	1899.50	.99
26	MISC CHARGES	8410.00	.00	8410.00	1.00	8410.00	5925.00	1.00	5925.00	1.41
27	OTHER CHARGES	1001.17	.00	1001.17	1.00	1001.17	62.62	1.00	62.62	15.98
28	OTHER AMT 1	284.00	.00	284.00	1.00	284.00	284.00	1.00	284.00	1.00
29	TOTAL ****	11586.07	.00	11586.07	1.00	11586.07	8171.12	1.00	8171.12	1.41
30	ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
31	MEMBERSHIPS	1830.00	.00	1830.00	1.00	1830.00	1305.00	1.00	1305.00	1.40
32	DEPOSITS	1135.00	.00	1135.00	1.00	1135.00	1705.00	1.00	1705.00	.66
33	OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
34	TOTAL ****	2965.00	.00	2965.00	1.00	2965.00	3010.00	1.00	3010.00	.98
35	GRAND TOTAL ****	3142526.61	14667.01-	3127859.60	1.00	3127859.60	2961607.27	1.00	2961607.27	1.05

PRG TAXDTRC KENTUCKY REVENUE REPORT - REGISTER DATE 1/05 BILL MOYR 1/05 RUN DATE 02/01/05 01:33 AM
 FARMERS RECC

GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG LAST YEAR YTD % CHG
 ADJUSTMENTS

3293.10 3293.10 1.00 3293.07 1.00 3293.07 1.00
 HORSEPOWER

46209321 481582 45727739 45727739 1.00 45530369 1.00
 KWH
 595298 616 594682 594682 1.00 572944 1.00
 LIGHT USAGE
 46804619 482198 46322421 46322421 1.00 46103313 1.00
 TOTAL ****

34619.028 .000 34619.028
 DEMAND KW
 34619.028
 BILLED DEMAND

6.420 6.420 1.00 6.110 1.00 6.110 1.05
 REVENUE PER/KWH

TYPE	NUMBER	TY RT	NO	KWH	AMT	LIGHTS(MONTH)			KWH	AMT	REOCCURRING MISC CHARGES		
						TY RT	NO	AMT			CD	AMT	CD
0	18026	1	1	7078	496536	42620.16							
1	2133	1	2	53	1219	106.00							
2	319	2	1	82	8036	544.48							
3	2182	3	1	181	28304	1812.52							
4	233	4	1	1	11293	1263.78							
TOTAL	22893	5	1	24	1008	159.36							
		6	1	23	1505	150.91							
		7	1	24	2520	240.00							
		8	1	167	27341	2071.25							
		10	1	1	16780	1352.47							
		11	3	2	140	25.00							
NET TOTALS: 7636 594682 50345.93													

PRG. TAXDTRREG KENTUCKY		REVENUE REPORT -		BILL MOYR 12/04		RUN DATE 12/30/04		PAGE 9	
FARMERS RECC		REGISTER DATE 12/04							
		GRAND TOTALS							
		THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
		ADJUSTMENTS					% CHG		
ENERGY	2119758.75	20669.89-	2099088.86	29384934.13	.07	2030481.11	.07	25015373.33	1.13
FUEL	183647.24	2061.47-	181585.77	2720388.25	.06	20877.80	.02	965148.47	2.81
DEMAND	.00	.00	50371.71	644019.95	.07	48412.25	.09	564580.68	1.14
LIGHTS	50217.84	153.87	.00	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	2035.94-	.00	2035.94-	28406.97-	.07	1038.67-	.04	22042.96-	1.28
CONTRACT	.00	.00	.00	80.00	.00	20.00	.11	180.00	.44
TOTAL ****	2351587.89	22577.49-	2329010.40	32721015.36	.07	2098752.49	.07	27323239.52	1.19
STATE TAX	46135.99	136.58-	45999.41	632712.73	.07	39150.80	.07	521572.93	1.21
LOCAL TAX	58162.50	637.73-	57524.77	813143.56	.07	52921.68	.07	683516.69	1.18
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	104298.49	774.31-	103524.18	1445856.29	.07	92072.48	.07	1205089.62	1.19
PENALTY	.00	16793.01	16793.01	219008.28	.07	15964.26	.08	187407.86	1.16
REOCUR CHARGES	2091.68	2091.68	2091.68	27065.46	.07	2167.50	.09	22521.95	1.20
MISC CHARGES	8045.00	8045.00	8045.00	83327.13	.09	9230.00	.11	79034.90	1.05
OTHER CHARGES	745.54	745.54	745.54	15355.25	.04	1976.75	.20	9530.23	1.61
OTHER AMT 1	284.00	.00	284.00	3692.00	.07	284.00	.08	3408.00	1.08
TOTAL ****	11166.22	.00	11166.22	129439.84	.08	13658.25	.11	114495.08	1.13
ANGILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	2535.00	2535.00	2535.00	22340.00	.11	1585.00	.08	19180.00	1.16
DEPOSITS	5990.00	5990.00	5990.00	30840.00	.19	3450.00	.17	19773.00	1.55
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	8525.00	8525.00	8525.00	53180.00	.16	5035.00	.12	38953.00	1.36
GRAND TOTAL ****	2475577.60	6558.79-	2469018.81	34568499.77	.07	2225482.48	.07	28869185.08	1.19

PRG. TAXDREG KENTUCKY REVENUE REPORT REGISTER DATE 12/04 BILL MOYR 12/04 RUN DATE 12/30/04 06:25 PM
 FARMERS RECC

GRAND TOTALS
 THIS YEAR
 ADJUSTMENTS NET/MONTH YTD % CHG LAST YEAR % CHG YTD % CHG

GROSS 3293.10 42810.06 .07 3293.07 08 39516.90 1.08

HORSEPOWER 3293.10 42810.06 .07 3293.07 08 39516.90 1.08

KWH 37750371 370682- 37379689 524723517 .07 35797647 .07 469057835 1.11
 LIGHT USAGE 593299 1584 594883 7613754 .07 572536 .08 6782618 1.12
 TOTAL **** 38343670 369098- 37974572 532337271 .07 36370183 .07 475840453 1.11

DEMAND KW 33655.712 .000 33655.712
 BILLED DEMAND 33655.712

REVENUE PER/KWH 6.130 6.140 99 5.770 1.00 5.740 1.06

TYPE	NUMBER	LIGHTS(MONTH)			REOCCURRING MISC CHARGES			
		TY RT	NO	KWH	AMT	CD	AMT	
0	17588	1	1	7058	495948		42588.80	
1	2352	1	2	54	1247		108.47	
2	381	2	1	81	7938		537.84	
3	2321	3	1	183	28579		1830.17	
4	232	4	1	1	11293		1263.78	
TOTAL	22914	5	1	24	1008		159.36	
		6	1	23	1490		149.15	
		7	1	24	2520		240.00	
		8	1	167	27940		2116.67	
		10	1	1	16780		1352.47	
		11	3	2	140		25.00	
NET TOTALS:							7618	594883
NET TOTALS:							50371.71	

GRAND TOTALS

	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
ENERGY	1901649.90	183318.03	27285845.27	.06	1925737.73	.08	23784892.22	1.14
FUEL	183686.42	181469.00	2538802.48	.07	82962.40	.08	944270.67	2.68
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	49925.31	49962.31	593648.24	.08	47539.49	.09	516168.43	1.15
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	1724.32	1724.32	26371.03	.06	1687.17	.08	21004.29	1.25
CONTRACT	.00	.00	80.00	.00	20.00	.12	160.00	.50
TOTAL ****	2133537.31	2113225.02	30392004.96	.06	2054572.45	.08	25224487.03	1.20
STATE TAX	50129.91	50036.59	586713.32	.08	46218.98	.09	482422.13	1.21
LOCAL TAX	51073.22	50468.92	755618.79	.06	49679.74	.07	630595.01	1.19
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	101203.13	697.62	1342332.11	.07	95898.72	.08	1113017.14	1.20
PENALTY	.00	16221.79	202215.27	.08	14142.11	.08	171443.60	1.17
REOCOUR CHARGES	2285.50	2285.50	24973.78	.09	2241.00	.11	20354.45	1.22
MISC CHARGES	6141.26	6141.26	75282.13	.08	6835.24	.09	69804.90	1.07
OTHER CHARGES	678.06	678.06	14609.71	.04	466.64	.06	7553.48	1.93
OTHER AMT 1	284.00	284.00	3408.00	.08	284.00	.09	3124.00	1.09
TOTAL ****	9388.82	9388.82	118273.62	.07	9826.88	.09	100836.83	1.17
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	2430.00	2430.00	19805.00	.12	2100.00	.11	17595.00	1.12
DEPOSITS	5680.00	5680.00	24850.00	.22	6285.00	.38	16323.00	1.52
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	8110.00	8110.00	44655.00	.18	8385.00	.24	33918.00	1.31
GRAND TOTAL ****	2252239.26	2247451.14	32099480.96	.07	2182825.16	.08	26643702.60	1.20

THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
20312.29	2113225.02	30392004.96	.06	2054572.45	.08	25224487.03	1.20
93.32	50036.59	586713.32	.08	46218.98	.09	482422.13	1.21
604.30	50468.92	755618.79	.06	49679.74	.07	630595.01	1.19
16221.79	16221.79	202215.27	.08	14142.11	.08	171443.60	1.17
2285.50	2285.50	24973.78	.09	2241.00	.11	20354.45	1.22
6141.26	6141.26	75282.13	.08	6835.24	.09	69804.90	1.07
678.06	678.06	14609.71	.04	466.64	.06	7553.48	1.93
284.00	284.00	3408.00	.08	284.00	.09	3124.00	1.09
9388.82	9388.82	118273.62	.07	9826.88	.09	100836.83	1.17
2430.00	2430.00	19805.00	.12	2100.00	.11	17595.00	1.12
5680.00	5680.00	24850.00	.22	6285.00	.38	16323.00	1.52
8110.00	8110.00	44655.00	.18	8385.00	.24	33918.00	1.31
2252239.26	2247451.14	32099480.96	.07	2182825.16	.08	26643702.60	1.20

3293.10 39516.96 .08 3293.07 .09 36223.83 1.09

HORSEPOWER

34109402 330112- 33779290 487343828 .06 34601096 .07 433260188 1.12
 589692 151 589843 7018871 .08 571180 .09 6210082 1.13
 34699094 329961- 34369133 494362699 .06 35172276 .08 439470270 1.12

DEMAND KW 34914.288 .000 34914.288
 BILLED DEMAND 34914.288

REVENUE PER/KWH 6.140 1.00 6.140 1.01 5.840 1.07

TYPE	NUMBER	TY	RT	NO	KWH	LIGHTS(MONTH)		KWH	AMT	REOCCURING MISC CHARGES
						AMT	NO			
0	17680	1	1	7012	491663	42228.21				
1	2096	1	2	54	1246	108.33				
2	320	2	1	81	7941	538.06				
3	2450	3	1	180	28080	1798.20				
4	253	4	1	1	11293	1263.78				
TOTAL	22799	5	1	24	1008	159.36				2285.50
		6	1	24	1617	161.40				
		7	1	24	2520	240.00				
		8	1	167	27555	2087.50				
		10	1	1	16780	1352.47				
		11	3	2	140	25.00				

NET TOTALS: 7570 589843 49962.31

Wayne Davis

From: Wayne Davis [wdavis@farmersrecc.com]
Sent: Thursday, January 11, 2007 7:56 AM
To: 'Wayne Davis'
Subject: FW: Two-Year FAC Case--FAC Basing Point Change

-----Original Message-----

From: Ann Wood [mailto:ann.wood@ekpc.coop]
Sent: Friday, January 05, 2007 1:07 PM
To: bjett@fmenergy.net; cthomas@nolinrecc.com; dduvall@clarkenergy.com; dest Tepp@bigsandyrecc.com; don.combs@graysonrecc.com; donalds@bgenergy.com; eddieb@srelectric.com; farrah@shelbyenergy.com; ggibson@owenelectric.com; gay@shelbyenergy.com; heades@clarkenergy.com; jackie@intercountyenergy.com; jgreer@skrecc.com; jpatterson@tcrecc.com; jhazelrigg@fmenergy.net; josborne@owenelectric.com; khampton@cvecc.com; markkeene@jacksonenergy.com; marylouh@skrecc.com; mcobb@owenelectric.com; nickyr@srelectric.com; ovsparks@nolinrecc.com; pjones@farmersrecc.com; phillipj@bgenergy.com; rtolliver@cvecc.com; rogertruett@jacksonenergy.com; sshepherd@bigsandyrecc.com; snjohnson@lvrecc.com; swest@owenelectric.com; shereeg@intercountyenergy.net; sherry.buckler@graysonrecc.com; shirleyg@tcrecc.com; wdavis@farmersrecc.com; sharoncarson@jacksonenergy.com
Cc: Bob Marshall; David Eames; Randy Dials; Bill Bosta; Charles Lile; Jerry Bordes; David Labude; Bennett Hastie; Laura Wilson; bsexton@bigsandyrecc.com; danb@bgenergy.com; pembs@clarkenergy.com; thampton@cvecc.com; jbrowning@farmersrecc.com; apoverbey@fmenergy.net; carol.fraley@graysonrecc.com; jim@intercountyenergy.net; donschafer@jacksonenergy.com; kkhoward@lvrecc.com; mmiller@nolinrecc.com; bhood@owenelectric.com; larryh@srelectric.com; debbiem@shelbyenergy.com; eaanderson@skrecc.com; bmyers@tcrecc.com; Ann Wood
Subject: Two-Year FAC Case--FAC Basing Point Change

EKPC has reviewed the months in the 24-month period ending October 31, 2006, and selected March 2006 as the month most representative for the basing point change. The overall fuel cost for March 2006 was \$.02638/kwh, compared to our current basing point of \$.02025/kwh. If approved by the Commission, EKPC's energy rates will increase by \$.00613/kwh.

Please call me if you have any questions. Thank you, Ann Wood

Ann Wood
Manager, Accounting and Materials Management Process East Kentucky Power Cooperative, Inc.
P.O. Box 707
Winchester, Kentucky 40392-0707
(859) 745-9670 phone
(859) 744-6008 fax

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

17th Revised SHEET NO. 1

CANCELLING P.S.C. KY. NO. 9

16th Revised SHEET NO. 1

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE R - RESIDENTIAL SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to residents for all uses in the home and on the farm and for other consumers using single-phase service below 50 kW for ordinary merchandising establishments, repair shops, garages and service stations, schools, churches and community buildings, all subject to the established rules and regulations of the seller. Three-phase service may be provided to consumers located within 1,000 feet of existing three-phase line.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles, at available secondary voltages.

RATES PER MONTH:

First	50 kWh	@	-\$0.13929	.14574	(I)
All Remaining	kWh	@	-0.06120	.06765	(I)

FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE June 17, 2005
Month / Date / Year

DATE EFFECTIVE Service Rendered Beginning June 1, 2005
Month / Date / Year

ISSUED BY Jackie B. Browning
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2004-00472 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

17th Revised SHEET NO. 2

CANCELLING P.S.C. KY. NO. 9

16th Revised SHEET NO. 2

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE R - RESIDENTIAL SERVICE

7.29

MINIMUM CHARGES: The minimum monthly charge to consumers billed under the above rate shall be ~~\$6.96~~ for single-phase service. Payment of the minimum charge shall entitle the consumer to the use of the number of kWh corresponding to the minimum charge in accordance with the foregoing rate. The minimum monthly charge for three-phase service shall be \$0.75 per kVA of installed transformer capacity. (I)

TERMS OF PAYMENT: The above rates are net, the gross rates are 10 percent higher, but not more than \$5.00 on the unpaid amount. If the current monthly bill is not paid by the 15th of the month following the meter reading date, the gross rates shall then apply. No delayed payment charge shall be applicable to schools, churches and community buildings.

DATE OF ISSUE June 17, 2005
Month / Date / Year

DATE EFFECTIVE Service Rendered Beginning June 1, 2005
Month / Date / Year

ISSUED BY Jackie B. Browning
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2004-00472 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

17th Revised SHEET NO. 3

CANCELLING P.S.C. KY. NO. 9

16th Revised SHEET NO. 3

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE C - COMMERCIAL & INDUSTRIAL SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers for commercial and industrial loads for all uses including lighting, heating and power, including oil well services, all subject to the established rules and regulations of the seller.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.

RATES PER MONTH

1. For all consumers whose kilowatt demand is less than 50 kW.

Kilowatt Demand Charge: None

First	50 kWh	@	-\$0.13929 per kWh	, 14574	(I)
All Remaining	kWh	@	-0.06437 per kWh	, 07082	(I)

2. For all consumers whose kilowatt demand is 50 kW or above.

Kilowatt Demand Charge: \$4.93 per kW

Energy Charge:

All	kWh@	-\$0.04902 per kWh	, 05547	(I)
-----	------	--------------------	---------	-----

DATE OF ISSUE June 17, 2005
Month / Date / Year

DATE EFFECTIVE Service Rendered Beginning June 1, 2005
Month / Date / Year

ISSUED BY Jackie S. Browning
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00472 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

16th Revised SHEET NO. 4

CANCELLING P.S.C. KY. NO. 9

15th Revised SHEET NO. 4

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE C – COMMERCIAL & INDUSTRIAL SERVICE

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85 percent, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85 percent and divided by the per cent power factor.

7.29

MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rates shall be \$6.96 for single-phase service. Payment of the minimum charge shall entitle the consumer to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate. (I)

The minimum monthly charge for three-phase service shall be \$0.75 per kVA of installed transformer capacity or the minimum monthly charge stated in the service contract. Where it is necessary to extend or re-enforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate schedule.

DATE OF ISSUE June 17, 2005
Month / Date / Year

DATE EFFECTIVE Service Rendered Beginning June 1, 2005
Month / Date / Year

ISSUED BY Jackie B. Browning
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2004-00472 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

17th Revised SHEET NO. 6

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

CANCELLING P.S.C. KY. NO. 9

16th Revised SHEET NO. 6

RATES AND CHARGES

SCHEDULE 0L - OUTDOOR LIGHTING SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: To individuals, towns, villages and others for controlled single and multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the seller as approved by the Kentucky Public Service Commission.

RATE PER FIXTURE:

Type of Lamp	Watts	Monthly kWh Usage	Monthly Charge Per Lamp	
Mercury Vapor	175	70	\$ 6.35 6.80	(I)
Mercury Vapor	250	98	7.12 7.75	(I)
Mercury Vapor	400	156	-10.76 11.77	(I)
Mercury Vapor	1000	378	-18.14 20.58	(I)
Sodium Vapor	100	42	6.85 7.12	(I)
Sodium Vapor	150	63	-7.85 8.26	(I)
Sodium Vapor	250	105	-10.52 11.20	(I)
Sodium Vapor	400	165	-13.31 14.37	(I)
Sodium Vapor	1000	385	-28.60 31.08	(I)

FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE:

1. Outdoor lighting, including lamps, fixture, other necessary facilities and electric energy, will be furnished by the Cooperative.
2. Above service is limited to one existing wood pole per fixture.
3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
4. Service required other than the above shall be paid for by the consumer according to the initial cost of such installation.

DATE OF ISSUE June 17, 2005
Month / Date / Year

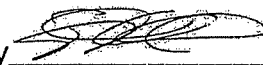
DATE EFFECTIVE Service Rendered Beginning June 1, 2005
Month / Date / Year

ISSUED BY Jackie S. Browning
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2004-00472 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

8th Revised SHEET NO. 6L

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

CANCELLING P.S.C. KY. NO. 9

7th Revised SHEET NO. 6L

RATES AND CHARGES

SCHEDULE SL - STREET LIGHTING SERVICE

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to federal, state and local governmental agencies for dusk to dawn street lighting subject to established rules and regulations.

TYPE OF SERVICE: Automatic dusk to dawn lighting systems, single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE:

.04504

Energy Charge: The monthly energy charge for each type of lamp shall be ~~\$0.03859~~ per rated kWh per month as determined from Table I below: (I)

TABLE I

Type of Lamp	Lamp Size		Rated kWh
	Watts	Lumens	
Mercury Vapor	175	7,650	70
Mercury Vapor	250	10,400	98
Mercury Vapor	400	19,100	156
High Pressure Sodium	100	8,550	42
High Pressure Sodium	250	23,000	105
High Pressure Sodium	400	45,000	165
High Pressure Sodium	1,000	126,000	385

Facility Charge: The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each specific agency receiving service under this tariff. The monthly facility charge for a given agency shall be 1.14 percent of said total investment.

DATE OF ISSUE June 17, 2005
Month / Date / Year

DATE EFFECTIVE Service Rendered Beginning June 1, 2005
Month / Date / Year

ISSUED BY Jackie S. Browning
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2004-00472 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

13th Revised SHEET NO. 6N

CANCELLING P.S.C. KY. NO. 9

12th Revised SHEET NO. 6N

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE D - LARGE COMMERCIAL/INDUSTRIAL SERVICE
OPTIONAL TIME-OF-DAY RATE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers for commercial and industrial loads whose kilowatt demand is 50 kW or above for all uses including lighting, heating and power, all subject to the established rules and regulations of the seller.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.

RATES PER MONTH

Kilowatt Demand Charge: \$4.93 per kW

Energy Charge:

All kWh @ ⁰⁵⁵⁴⁷
~~-\$0.04902~~ per kWh (I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the on-peak hours specified by the seller in the consumer's service contract during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE June 17, 2005
Month / Date / Year

DATE EFFECTIVE Service Rendered Beginning June 1, 2005
Month / Date / Year

ISSUED BY *Jackie S. Browning*
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2004-00472 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

10th Revised SHEET NO. 60

CANCELLING P.S.C. KY. NO. 9

9th Revised SHEET NO. 60

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE E - LARGE INDUSTRIAL RATE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to all consumers who are or shall be members of the Seller where the monthly contract demand is 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand, all subject to the established rules and regulations of the Seller.

MONTHLY RATE:

Consumer Charge: \$535.00 per Month
Demand Charge: 5.39 per kW
Energy Charge: -0.03517 per kWh , 04162 (I)

DETERMINATION OF BILLING DEMAND: The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand,
- (b) The consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

MONTHS

**HOURS APPLICABLE FOR
DEMAND BILLING - EST**

October through April

7:00 A.M. to 12:00 Noon
5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

DATE OF ISSUE June 17, 2005
Month / Date / Year

DATE EFFECTIVE Service Rendered Beginning June 1, 2005
Month / Date / Year

ISSUED BY Jackie B. Browning
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2004-00472 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

11th Revised SHEET NO. 6T

CANCELLING P.S.C. KY. NO. 9

10th Revised SHEET NO. 6T

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE RM - RESIDENTIAL OFF-PEAK MARKETING

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers eligible for Schedule R - Residential Service. The electric power and energy furnished under Tariff RM Residential Off-Peak Marketing Rate shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following these tariffs as Appendix D. Other power and energy furnished will be billed under Schedule R.

RATES:

.04059

Energy Charge: \$0.03672 per kWh (I)

SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours:

<u>MONTHS</u>	<u>OFF-PEAK HOURS - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

DATE OF ISSUE June 17, 2005
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ISSUED BY Jackie S. Browning
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2004-00472 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

11th Revised SHEET NO. 6V

CANCELLING P.S.C. KY. NO. 9

10th Revised SHEET NO. 6V

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE CM - SMALL COMMERCIAL OFF-PEAK MARKETING

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to commercial consumers whose kilowatt demand is less than 50 kW. The electric power and energy furnished under Tariff CM, Small Commercial Off-Peak Marketing Rate, shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following this tariff as Appendix D. Other power and energy furnished will be billed under Schedule C-1.

RATES:

Energy Charge:

.04249
~~-\$0.03862~~ per kWh

(I)

SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours:

<u>MONTHS</u>	<u>OFF-PEAK HOURS - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

DATE OF ISSUE June 17, 2005
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TITLE President & CEO

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IN CASE NO. 2004-00472 DATED May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director