

FARMERS RURAL ELECTRIC COOPERATIVE

P.O. Box 1298 • 504 South Broadway • Glasgow, KY 42142-1298 Tel. (270) 651-2191 • (800) 253-2191 • Fax: (270) 651-7332

June 25, 2007

Ms. Elizabeth O'Donnell Executive Director Kentucky Public Service Commission P. O. Box 615 Frankfort, KY 40602-0615

Re: Case 2006-00515

Dear Ms. O'Donnell;

Attached is Farmers response to the information requested in the Commission's Order dated June 13, 2007.

H. Wayne Davis is responsible for responding to questions relating to the information provided.

Sincerely;

N. Wayne Dais

H. Wayne Davis

Vice President, Finance & Administration

Encl:

RECEIVED

JUL 2 2007

PUBLIC SERVICE COMMISSION

5. Provide a schedule of the present and proposed rates which Farmers seeks to change pursuant to 807 KAR 5:056 as calculated in Item 4 above, shown in comparative form.

Farmers' proposed rate schedule will be as follows if the proposed rates of East Kentucky Power Cooperative are approved:

		<u>Present</u>	Proposed
Class 1 - Resi	idential		
S	chedule R:		
	Minimum Bill First 50 kWh Remaining kWh	\$7.15 or Contract 0.14318 / kWh 0.06291 / kWh	\$7.48 or Contract 0.14963 / kWh 0.06936 / kWh
S	chedule RM (ETS):		
	Minimum Bill All kWh	None 0.03774 / kWh	None 0.04162 / kWh
Class 4 – Sm	all Commercial & Industria	l (Below 50 kW)	
S	chedule C – Section 1:		
	Minimum Bill First 50 kWh Remaining kWh	\$7.15 or Contract 0.14318 / kWh 0.06617 / kWh	\$7.48 or Contract 0.14963 / kWh 0.07262/ kWh
S	chedule CM (ETS):		
	Minimum Bill All kWh	None 0.03970 / kWh	None 0.04357 / kWh
		<u>Present</u>	Proposed
Class 5 – Large	e Commercial & Industrial (50 k	W & above)	
S	schedule C – Section 2		
	Minimum Bill Demand Charge All kWh	Per Contract \$5.06 / kW 0.05039/ kWh	Per Contract \$5.06 / kW 0.05684 / kWh

Schedule D (TOD):

Minimum Bill	Per Contract	Per Contract
Demand Charge	\$5.07 / kW	\$5.07 / kW
All kWh	0.05039 / kWh	0.05684 / kWh

Schedule E:

Minimum Bill	Per Contract	Per Contract
Consumer Charge	\$535.00	\$535.00
Demand Charge	\$5.54 / kW	\$5.54 / kW
All kWh	0.03615 / kWh	0.04260 / kWh

Class 6 - Street Lighting

Schedule SL:

Facility Charge	1.14% of Total	1.14% of Total
	Investment	Investment
All kWh	0.03967 / kWh	0.04612 / kWh

All Classes - Outdoor Lighting

Schedule OL:

Mercury Vapor 175 Watt	\$6.53	\$ 6.98
Mercury Vapor 250 Watt	7.32	7.95
Mercury Vapor 400 Watt	11.06	12.07
Mercury Vapor 1000 Watt	18.65	21.09
Sodium Vapor 100 Watt	7.04	7.31
Sodium Vapor 150 Watt	8.07	8.48
Sodium Vapor 250 Watt	10.81	11.49
Sodium Vapor 400 Watt	13.68	14.74
Sodium Vapor 1000 Watt	29.40	31.88

6. Provide a statement showing by cross-outs and italicized inserts all proposed changes in rates. A copy of the current tariff may be used.

A copy of Farmers' current tariff is attached. Changes are indicated by cross-outs and insertion of proposed rates.

RATES AND CHARGES			
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION (Name of Utility)	17 th Revised SHEET NO. 1		
	CANCELLING P.S.C. KY. NO. 9		
	18 th Revised SHEET NO. 1		
	P.S.C. KY. NO9		
	Community, Town or City		
	FORALL TERRITORY SERVED		

SCHEDULE R - RESIDENTIAL SERVICE

APPLICABLE: In all territory served by the seller.

<u>AVAILABILITY</u>: Available to residents for all uses in the home and on the farm and for other consumers using single-phase service below 50 kW for ordinary merchandising establishments, repair shops, garages and service stations, schools, churches and community buildings, all subject to the established rules and regulations of the seller. Three-phase service may be provided to consumers located within 1,000 feet of existing three-phase line.

<u>TYPE OF SERVICE</u>: Single-phase, or three-phase where available, 60 cycles, at available secondary voltages.

RATES PER MONTH:

First	50 kWh	(a)	-\$0.14318-	. 14 9 6 3	(I)
All Remaining	kWh	<u>a</u>	-0.06291-	.06936	(I)

<u>FUEL ADJUSTMENT CLAUSE</u>: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE April 11, 2007 Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE Service Rendered Beginning April 1, 2007	OF KENTUCKY EFFECTIVE
ISSUED BY Sauli & Scowaria (Signature of Officer)	4/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE President & CEO	<u>.</u>
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00478 Dated April 1, 2007	By Executive Director

	Community, Town or City
	P.S.C. KY. NO. 9
	18th Revised SHEET NO. 2
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION (Name of Utility)	CANCELLING P.S.C. KY. NO. 9
	17 th Revised SHEET NO. 2
RATE	S AND CHARGES

SCHEDULE R – RESIDENTIAL SERVICE

7.48

MINIMUM CHARGES: The minimum monthly charge to consumers billed under the above rate shall be \$7.15 for single-phase service. Payment of the minimum charge shall entitle the consumer to the use of the number of kWh corresponding to the minimum charge in accordance with the foregoing rate. The minimum monthly charge for three-phase service shall be \$0.75 per kVA of installed transformer capacity.

<u>TERMS OF PAYMENT</u>: The above rates are net, the gross rates are 10 percent higher, but not more than \$5.00 on the unpaid amount. If the current monthly bill is not paid by the 15th of the month following the meter reading date, the gross rates shall then apply. No delayed payment charge shall be applicable to schools, churches and community buildings.

DATE OF ISSUE April 11, 2007 Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE Service Rendered Beginning April 1, 2007 Month / Date / Year ISSUED BY (Signature of Officer)	OF KENTUCKY EFFECTIVE 4/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE President & CEO Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00478 Dated April 1, 2007	

	F	OR <u>A</u>	ALL TERRITORY SER' Community, Town or	
	P	S.C. KY. NO.	9	and the second s
	<u>18</u>	8 th Revised	_SHEET NO	3
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	C	ANCELLING	P.S.C. KY. NO	9
(Name of Utility)	13	7 th Revised	_SHEET NO	3
	RATES AND CHARG	GES		
				Action Control of the
SCHEDULE C	C – COMMERCIAL & IN	DUSTRIAL	L SERVICE	
APPLICABLE: In all territory ser	rved by the seller.			
AVAILABILITY: Available to concluding lighting, heating and powerules and regulations of the seller.				d
TYPE OF SERVICE: Single-phase voltages.	se, or three-phase where ava	ailable, 60 c	ycles at available	
	RATES PER MONTH			
1. For all consumers whose kilow	att demand is less than 50 k	:W.		
Kilowatt Demand Charge:	None			
First 50 kWh All Remaining kWh	 @ -\$0.14318 per kW @ -0.06617 per kW 	7h .14° 7h .07;	763 262	(I) (I)
2. For all consumers whose kilow	att demand is 50 kW or abo	ve.		
Kilowatt Demand Charge:	\$5.06 per kW			(I)
Energy Charge:				
All kWh@	-\$0-05039 per kWh	,056	,84	(I)
	I 1, 2007 / Date / Year	PUBLIC	SERVICE COMM OF KENTUCKY	ISSION
	Beginning April 1, 2007 / Date / Year	בונות	EFFECTIVE 4/1/2007	
ISSUED BY Jackie & Browning (Signature of Officer)		PUKS	SUANT TO 807 KAR 5 SECTION 9 (1)	5:011
TITLE President & CE	<u> </u>			
Issued by authority of an Order of the Public S Case No. 2006-00478 Dated April 1, 2007	Service Commission of Kentucky in	By 2	Executive Director	

	FORALL TERRITORY	SERVED		
	Community, To	wn or City		
	P.S.C. KY. NO.	9		
	17 th Revised SHEET NO	4		
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO	9		
(Name of Utility)	16 th Revised SHEET NO	4		
RATES AND CHARGES				

SCHEDULE C - COMMERCIAL & INDUSTRIAL SERVICE

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

<u>POWER FACTOR ADJUSTMENT</u>: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85 percent, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85 percent and divided by the per cent power factor.

7.48

MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rates shall be \$7.15 for single-phase service. Payment of the minimum charge shall entitle the consumer to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

The minimum monthly charge for three-phase service shall be \$0.75 per kVA of installed transformer capacity or the minimum monthly charge stated in the service contract. Where it is necessary to extend or re-enforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate schedule.

DATE OF ISSUE April 11, 2007 Month / Date / Year DATE EFFECTIVE Service Rendered Beginning April 1, 2007 Month / Date / Year ISSUED BY (Signature of Officer)	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE President & CEO Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00478 Dated April 1, 2007	By Executive Director

(I)

	FORALL TERRITORY SERVED
	Community, Town or City
	P.S.C. KY. NO. 9
E A DISSIDICIPATA DA DECENDACIO	18 th Revised SHEET NO. 6
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO. 9
(Name of Utility)	17 th Revised SHEET NO. 6
DATE	SC AND CITADORO

RATES AND CHARGES

SCHEDULE OL - OUTDOOR LIGHTING SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: To individuals, towns, villages and others for controlled single and multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the seller as approved by the Kentucky Public Service Commission.

RATE PER FIXTURE:

		Monthly	Monthly Charge
Type of Lamp	Watts	<u>kWh Usage</u>	Per Lamp
Mercury Vapor	175	70	\$6.53_ 6.98 (I)
Mercury Vapor	250	98	$\frac{-7.32}{}$ 7. 95 (I)
Mercury Vapor	400	156	-11.06 - 12.07 (I)
Mercury Vapor	1000	378	-18.65 -11.09 (I)
Sodium Vapor	100	42	$\frac{-7.04}{7.31}$ (I)
Sodium Vapor	150	63	8:07- 8.48 (I)
Sodium Vapor	250	105	-10.81- 11.49 (I)
Sodium Vapor	400	165	-13.68 14.74 (I)
Sodium Vapor	1000	385	-29.40- 31.88 (I)

<u>FUEL ADJUSTMENT CLAUSE</u>: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE:

- 1. Outdoor lighting, including lamps, fixture, other necessary facilities and electric energy, will be furnished by the Cooperative.
 - 2. Above service is limited to one existing wood pole per fixture.
- 3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
- 4. Service required other than the above shall be paid for by the consumer according to the initial cost of such installation.

DATE OF ISSUEApril 11, 2007 Month / Date / Year DATE EFFECTIVEService Rendered Beginning April 1, 2007 Month / Date / Year ISSUED BY(Signature of Officer)	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE President & CEO Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00478 Dated April 1, 2007	By Executive Director

	FORALL TERRITORY SERVED		
	Community, Town or City		
	P.S.C. KY. NO. 9		
	9 th Revised SHEET NO. 6L		
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO. 9		
(Name of Utility)	8 th Revised SHEET NO. 6L		
RATES AND CHARGES			

SCHEDULE SL - STREET LIGHTING SERVICE

APPLICABLE: In all territory served by the Cooperative.

<u>AVAILABILITY</u>: Available to federal, state and local governmental agencies for dusk to dawn street lighting subject to established rules and regulations.

<u>TYPE OF SERVICE</u>: Automatic dusk to dawn lighting systems, single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE:

.04612

Energy Charge: The monthly energy charge for each type of lamp shall be \$0.03967 per rated kWh per month as determined from Table I below:

TABLE I

	Lamp	Rated	
Type of Lamp	Watts	<u>Lumens</u>	kWh
Mercury Vapor	175	7,650	70
Mercury Vapor	250	10,400	98
Mercury Vapor	400	19,100	156
High Pressure Sodium	100	8,550	42
High Pressure Sodium	250	23,000	105
High Pressure Sodium	400	45,000	165
High Pressure Sodium	1.000	126,000	385

Facility Charge: The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each specific agency receiving service under this tariff. The monthly facility charge for a given agency shall be <u>1.14 percent</u> of said total investment.

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TITLE President & CEO Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00478 Dated April 1, 2007	By Executive Director

			FOR	ALL TERRITORY S Community, Town	
			P.S.C. KY. NO	D9	
EADMEDG DAW AT ELL	CODY		14 th Revised	SHEET NO	6N
FARMERS RURAL ELI COOPERATIVE CORP (Name of Utility)	<u>ORATION</u>		CANCELLIN	G P.S.C. KY. NO	9
(Name of Office)			13th Revised	SHEET NO	6N
		RATES AND CH	IARGES		
SCHEDULE D – LARGE COMMERCIAL/INDUSTRIAL SERVICE OPTIONAL TIME-OF-DAY RATE APPLICABLE: In all territory served by the seller. AVAILABILITY: Available to consumers for commercial and industrial loads whose kilowatt demand is 50 kW or above for all uses including lighting, heating and power, all subject to the established rules and regulations of the seller. TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.					
RATES PER MONTH					
Kilowatt Demand Char	rge:	\$5.07 per kV	V		(I)
Energy Charge:			. 05684		
All	kWh	@	\$0:05039 per l		(I)
DETERMINATION		TI 1:11:			

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the on-peak hours specified by the seller in the consumer's service contract during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE April 11, 2007 Month / Date / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE EFFECTIVE Service Rendered Beginning April 1, 2007	EFFECTIVE
ISSUED BY Jackin A Procuring (Signature of Officer)	4/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE President & CEO	
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00478 Dated April 1, 2007	By Executive Director

			FOR	Community, Tov	vn or City
			P.S.C. KY. N	O	9
			11 th Revised	SHEET NO.	6Q
	RURAL ELECTRIC TIVE CORPORATION		CANCELLIN	G P.S.C. KY. NO	9
	ne of Utility)			SHEET NO	
Wild Williams		RATES AND CE	***************************************		
-			HIGES	AND THE RESIDENCE OF THE PARTY	
	SCHE	DULE E LARGE II	NDUSTRIAL I	RATE	
APPLICAB	SLE: In all territory se	erved by the seller.			
AVAILABI	LITY: Available to a	all consumers who are o	or shall be meml	bers of the Seller v	where
the monthly	contract demand is 1	,000 to 4,999 kW with	a monthly energ	gy usage equal to o	
		billing demand, all sub	ject to the estab	lished rules and	
regulations	of the Seller.				
MONITHIA	7 DATE.				
MONTHLY	<u>RATE</u> : sumer Charge:	\$550 00 mar Month			
	Sumer Charge.	\$550.00 per Month			
	_	5 51 per LW			
Dem Ener <u>DETERMIN</u>	and Charge: gy Charge:	5.54 per kW -0.03615 -per kWh <u>G DEMAND</u> : The mor			
Dem Ener <u>DETERMIN</u>	nand Charge: gy Charge: NATION OF BILLING) or (b) listed below: The contract deman The consumer's hig months coincident demand is the high	0.03615 per kWh G DEMAND: The more and, ghest demand during the with the load center's personal est average rate at whice	nthly billing den e current month eak demand. The h energy is used	nand shall be the or preceding eleven he load center's pe	ak n-
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	FORALL TERRITORY SERVED Community, Town or City		
	P.S.C. KY. NO9		
	12 th Revised SHEET NO. 6T		
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO. 9		
(Name of Utility)	11 th Revised SHEET NO. 6T		
RATES A	ND CHARGES		
SCHEDULE RM – RESIDEI	NTIAL OFF-PEAK MARKETING		
APPLICABLE: In all territory served by the sell-	er.		
AVAILABILITY: Available to consumers eligible for Schedule R - Residential Service. The electric power and energy furnished under Tariff RM Residential Off-Peak Marketing Rate shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following these tariffs as Appendix D. Other power and energy furnished will be billed under Schedule R.			
RATES:	04162		

MONTHS

Energy Charge:

OFF-PEAK HOURS - EST

(I)

\$0:03774 per kWh

SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours:

October thru April

12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.

May thru September

10:00 P.M. to 10:00 A.M.

DATE OF ISSUE April 11, 2007 Month / Date / Year DATE EFFECTIVE Service Rendered Beginning April 1, 2007 Month / Date / Year ISSUED BY (Signature of Officer)	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE President & CEO	
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00478 Dated April 1, 2007	By Executive Director

	FORALL TERRITORY SEI Community, Town of		
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION (Name of Utility)	P.S.C. KY. NO9		
	12 th Revised SHEET NO.	6V	
	CANCELLING P.S.C. KY. NO	9	
	11th Revised SHEET NO	6V	
RATES AND CHARGES			
<u>APPLICABLE</u> : In all territory served by			
kW. The electric power and energy furnis Marketing Rate, shall be separately metere contract between the member and the Coo	ial consumers whose kilowatt demand is less than shed under Tariff CM, Small Commercial Off-Peaked for each point of delivery and requires an execurperative. A sample contract is shown following the ergy furnished will be billed under Schedule C-1.	c ted	
RATES:	.04357		
Energy Charge:	\$0.03970 per kWh	(I)	
SCHEDULE OF HOURS: This rate is onl	y applicable for the below listed off-peak hours:		

MONTHS OFF-PEAK HOURS - EST October thru April 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.

May thru September 10:00 P.M. to 10:00 A.M.

DATE OF ISSUE April 11, 2007 Month / Date / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY	
DATE EFFECTIVE Service Rendered Beginning April 1, 2007	EFFECTIVE 4/1/2007	
ISSUED BY One of Officer One of Officer	9/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
TITLE President & CEO		
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00478 Dated April 1, 2007	By Executive Director	