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JAN 10 2007

PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY
BEFORE THE
PUBLIC SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE
CASE NUMBER 2006-00513

CLARK ENERGY
COOPERATIVE, INC
WINCHESTER, KENTUCKY

RECEIVED

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

JAN 10 2007

PUBLIC SERVICE
COMMISSION

IN THE MATTER OF:

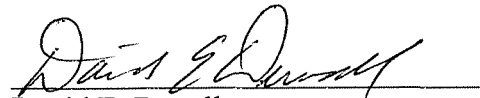
AN EXAMINATION BY THE PUBLIC)
SERVICE COMMISSION OF THE FUEL)
ADJUSTMENT CLAUSE OF CLARK)
ENERGY COOPERATIVE, INC.)
FROM NOVEMBER 1, 2004 THROUGH)
OCTOBER 31, 2006)

CASE NO. 2006-00513

AFFIDAVIT

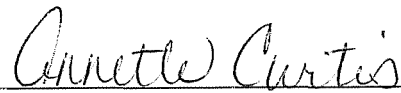
The affiant, David E. Duvall, Vice President of Finance and Administration of Clark Energy Cooperative, Inc., P.O. Box 748, Winchester, Kentucky states that, for the period between November 1, 2004 and October 31, 2006, Clark Energy Cooperative, Inc. has operated in compliance with each and every provision of the uniform adjustment clause, as prescribed in 807 KAR 5:056.

Witness my hand this 9th day of January, 2006.



David E. Duvall
Vice President, Finance & Administration

Subscribed and sworn before me this 9th day of January, 2006.



Notary Public, State at Large

My Commission Expires: 09-17-07

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

CALCULATION OF 12-MONTH AVERAGE LINE LOSS BY MONTH

BILLING MONTH	KWH PURCHASED	KWH SOLD	COOP USE	KWH LOSSES	12-MONTH AVG LINE LOSS
Dec-04	33,023,974	32,402,602	68,277	553,095	5.9123%
Jan-05	46,954,986	41,781,332	66,149	5,107,505	6.2821%
Feb-05	45,947,016	46,434,111	56,771	(543,866)	6.0461%
Mar-05	38,481,429	37,632,825	57,920	790,684	5.2700%
Apr-05	40,884,597	34,043,954	37,092	6,803,551	5.7323%
May-05	29,394,203	28,708,351	27,602	658,250	5.7340%
Jun-05	29,296,856	26,425,330	33,543	2,837,983	5.9497%
Jul-05	36,115,992	37,273,839	40,195	(1,198,042)	5.3007%
Aug-05	41,288,784	39,196,965	41,541	2,050,278	5.1521%
Sep-05	41,374,496	37,810,519	38,696	3,525,281	5.2551%
Oct-05	33,237,056	30,237,795	31,075	2,968,186	5.3871%
Nov-05	31,054,597	28,527,100	41,861	2,485,636	5.8245%
Dec-05	35,811,276	40,701,981	66,993	(4,957,698)	4.5633%
Jan-06	51,683,996	44,859,062	67,082	6,757,852	4.8789%
Feb-06	41,644,556	40,110,590	68,132	1,465,834	5.3719%
Mar-06	42,217,245	39,050,431	56,888	3,109,926	5.8385%
Apr-06	38,510,256	34,010,297	33,396	4,466,563	5.3517%
May-06	28,517,288	27,037,484	32,760	1,447,044	5.5372%
Jun-06	29,901,360	28,796,135	33,817	1,071,408	5.1383%
Jul-06	32,918,027	32,730,909	44,553	142,565	5.4741%
Aug-06	41,207,649	40,134,639	60,928	1,012,082	5.2434%
Sep-06	41,692,060	36,204,095	54,969	5,432,996	5.6652%
Oct-06	28,909,794	28,377,477	51,702	480,615	5.1602%
Nov-06	32,743,734	32,197,795	74,013	471,926	4.6889%

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

Clark Energy recognizes the importance of programs and practices contributing to reducing line loss. Several on-going activities contribute to minimizing line loss. These activities include right-of-way trimming and clearing, meter testing, balancing three-phase lines, properly sizing of transformers and conductors to loads, and disconnecting transformers not in use. Automated meter reading is also employed for monthly meter reading to accurately bill members' actual usage.

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

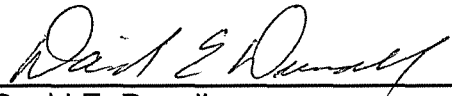
Month	Fuel Adj. Charge Billed	Fuel Charge Used to Compute Rate	FAC Revenue	(Under) Over Refund	Note
				\$3,268	Over Refund
Nov-04	\$151,252	\$171,689	\$210,058	(\$38,370)	Under Refund
Dec-04	\$326,807	\$154,520	\$206,878	(\$52,358)	Under Refund
Jan-05	\$516,905	\$288,437	\$302,937	(\$14,500)	Under Refund
Feb-05	\$487,944	\$464,547	\$405,924	\$58,623	Over Refund
Mar-05	\$318,489	\$473,444	\$445,841	\$27,603	Over Refund
Apr-05	\$224,277	\$377,112	\$279,441	\$97,671	Over Refund
May-05	\$218,557	\$251,880	\$240,235	\$11,645	Over Refund
Jun-05	\$59,592	\$316,228	\$426,810	(\$110,582)	Under Refund
Jul-05	\$202,729	\$71,237	\$82,181	(\$10,944)	Under Refund
Aug-05	\$225,076	\$92,147	\$89,075	\$3,072	Over Refund
Sep-05	\$368,600	\$214,132	\$164,987	\$49,146	Over Refund
Oct-05	\$275,454	\$371,672	\$336,762	\$34,910	Over Refund
Nov-05	\$289,710	\$324,600	\$449,614	(\$125,014)	Under Refund
Dec-05	\$347,317	\$324,620	\$431,788	(\$107,168)	Under Refund
Jan-06	\$545,126	\$222,303	\$180,767	\$41,535	Over Refund
Feb-06	\$319,163	\$437,958	\$431,721	\$6,236	Over Refund
Mar-06	\$264,949	\$360,698	\$307,059	\$53,639	Over Refund
Apr-06	\$174,812	\$271,185	\$202,165	\$69,020	Over Refund
May-06	\$212,897	\$228,451	\$243,714	(\$15,263)	Under Refund
Jun-06	\$252,153	\$281,917	\$326,692	(\$44,775)	Under Refund
Jul-06	\$194,087	\$236,890	\$304,453	(\$67,562)	Under Refund
Aug-06	\$243,065	\$149,312	\$138,772	\$10,540	Over Refund
Sep-06	\$218,597	\$175,503	\$126,069	\$49,433	Over Refund
Oct-06	\$220,066	\$229,137	\$270,524	(\$41,387)	Under Refund

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

MONTHLY BILLING INQUIRIES

The information on the attached sheets was taken exactly from the reports that are generated in our office.

Respectfully submitted,



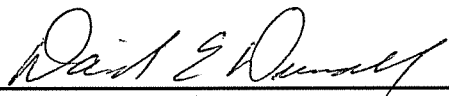
David E. Duvall
Vice President of Finance and Administration

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

MONTHLY BILLING INQUIRIES

The information on the attached sheets was taken exactly from the reports that are generated in our office.

Respectfully submitted,



David E. Duvall
Vice President of Finance and Administration

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: December-04
FAC Rate: 0.006484

<u>RATE</u>	<u>AMOUNT</u>
R	\$153,567.91
R-TOD	\$0.00
D	\$1,554.30
T	\$600.00
S	\$3,789.45
E	\$1,584.74
A	\$6,386.93
B	\$5,524.43
L	\$26,248.04
P	\$5,387.55
H	\$0.00
G	\$0.00
M	\$5,415.09
J	\$0.00
TOTAL	<u><u>\$210,058.44</u></u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: January-05
FAC Rate: 0.004951

<u>RATE</u>	<u>AMOUNT</u>
R	\$159,747.17
R-TOD	\$0.00
D	\$1,843.25
T	\$456.76
S	\$2,928.73
E	\$1,767.75
A	\$5,627.47
B	\$5,091.72
L	\$21,389.99
P	\$4,215.77
H	\$0.00
G	\$0.00
M	\$3,809.34
J	\$0.00
TOTAL	<u>\$206,877.95</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: February-05
FAC Rate: 0.006529

<u>RATE</u>	<u>AMOUNT</u>
R	\$240,033.78
R-TOD	\$0.00
D	\$2,928.52
T	\$604.99
S	\$3,850.78
E	\$2,954.51
A	\$8,584.93
B	\$6,699.49
L	\$27,854.02
P	\$5,180.11
H	\$0.00
G	\$0.00
M	\$4,246.32
J	\$0.00
TOTAL	<u><u>\$302,937.45</u></u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: March-05
FAC Rate: 0.010788

<u>RATE</u>	<u>AMOUNT</u>
R	\$316,382.75
R-TOD	\$0.00
D	\$3,859.64
T	\$1,022.56
S	\$6,385.52
E	\$3,433.18
A	\$11,624.16
B	\$9,941.78
L	\$43,391.00
P	\$9,123.41
H	\$0.00
G	\$0.00
M	\$759.54
J	\$0.00
TOTAL	<u>\$405,923.54</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: April-05
FAC Rate: 0.013095

<u>RATE</u>	<u>AMOUNT</u>
R	\$327,184.85
R-TOD	\$0.00
D	\$3,609.02
T	\$1,371.58
S	\$7,798.84
E	\$3,776.92
A	\$13,935.33
B	\$13,276.44
L	\$57,754.66
P	\$12,310.61
H	\$0.00
G	\$0.00
M	\$4,823.16
J	\$0.00
TOTAL	<u>\$445,841.41</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: May-05
FAC Rate: 0.009737

<u>RATE</u>	<u>AMOUNT</u>
R	\$193,938.45
R-TOD	\$0.00
D	\$1,196.88
T	\$1,012.50
S	\$5,741.92
E	\$2,312.59
A	\$10,112.84
B	\$8,758.47
L	\$39,270.16
P	\$8,248.22
H	\$0.00
G	\$0.00
M	\$8,848.57
J	\$0.00
TOTAL	<u><u>\$279,440.60</u></u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: June-05
FAC Rate: 0.009090

<u>RATE</u>	<u>AMOUNT</u>
R	\$158,202.22
R-TOD	\$0.00
D	\$308.91
T	\$947.80
S	\$5,374.08
E	\$2,041.69
A	\$8,459.32
B	\$8,932.81
L	\$39,537.00
P	\$7,228.37
H	\$0.00
G	\$0.00
M	\$9,202.45
J	\$0.00
TOTAL	<u>\$240,234.65</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: July-05
FAC Rate: 0.011451

<u>RATE</u>	<u>AMOUNT</u>
R	\$308,595.46
R-TOD	\$0.00
D	\$76.16
T	\$1,195.04
S	\$6,768.96
E	\$4,849.47
A	\$15,531.08
B	\$13,761.36
L	\$55,283.83
P	\$9,529.53
H	\$0.00
G	\$0.00
M	\$11,219.40
J	\$0.00
TOTAL	<u>\$426,810.29</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: August-05
FAC Rate: 0.002097

<u>RATE</u>	<u>AMOUNT</u>
R	\$60,088.24
R-TOD	\$0.00
D	\$11.41
T	\$216.96
S	\$1,259.48
E	\$932.05
A	\$2,811.09
B	\$2,737.12
L	\$10,554.33
P	\$1,583.23
H	\$0.00
G	\$0.00
M	\$1,986.78
J	\$0.00
TOTAL	<u>\$82,180.69</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: September-05
FAC Rate: 0.002357

<u>RATE</u>	<u>AMOUNT</u>
R	\$63,634.36
R-TOD	\$0.00
D	\$11.87
T	\$244.80
S	\$1,343.00
E	\$965.74
A	\$3,111.33
B	\$3,111.60
L	\$12,662.31
P	\$2,026.78
H	\$0.00
G	\$0.00
M	\$1,963.65
J	\$0.00
TOTAL	<u>\$89,075.44</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: October-05
FAC Rate: 0.005456

<u>RATE</u>	<u>AMOUNT</u>
R	\$111,278.36
R-TOD	\$0.00
D	\$58.22
T	\$576.24
S	\$3,232.13
E	\$1,569.12
A	\$6,003.11
B	\$6,263.94
L	\$26,893.26
P	\$4,373.53
H	\$0.00
G	\$0.00
M	\$4,738.62
J	\$0.00
TOTAL	<u>\$164,986.53</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: November-05
FAC Rate: 0.011802

<u>RATE</u>	<u>AMOUNT</u>
R	\$228,378.51
R-TOD	\$0.00
D	\$1,290.27
T	\$1,253.98
S	\$7,072.27
E	\$2,619.41
A	\$11,009.03
B	\$11,401.57
L	\$54,830.87
P	\$9,138.29
H	\$0.00
G	\$0.00
M	\$9,768.18
J	\$0.00
TOTAL	<u>\$336,762.38</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: December-05
FAC Rate: 0.011048

<u>RATE</u>	<u>AMOUNT</u>
R	\$344,729.73
R-TOD	\$0.00
D	\$3,538.02
T	\$1,176.40
S	\$6,580.73
E	\$3,638.60
A	\$12,122.71
B	\$10,194.90
L	\$49,378.28
P	\$8,768.80
H	\$0.00
G	\$0.00
M	\$9,486.12
J	<u>\$0.00</u>
TOTAL	<u><u>\$449,614.29</u></u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: January-06
FAC Rate: 0.009629

<u>RATE</u>	<u>AMOUNT</u>
R	\$334,182.26
R-TOD	\$0.00
D	\$3,592.84
T	\$1,014.93
S	\$5,715.56
E	\$3,539.78
A	\$11,432.79
B	\$10,426.96
L	\$45,059.56
P	\$7,622.83
H	\$0.00
G	\$0.00
M	\$9,200.50
J	<u>\$0.00</u>
TOTAL	<u><u>\$431,788.01</u></u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: February-06
FAC Rate: 0.004507

<u>RATE</u>	<u>AMOUNT</u>
R	\$138,180.46
R-TOD	\$0.00
D	\$1,514.78
T	\$480.24
S	\$2,730.67
E	\$1,493.21
A	\$5,004.68
B	\$4,410.82
L	\$18,566.93
P	\$4,664.74
H	\$0.00
G	\$0.00
M	\$3,720.52
J	\$0.00
TOTAL	<u>\$180,767.05</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: March-06
FAC Rate: 0.011056

<u>RATE</u>	<u>AMOUNT</u>
R	\$330,866.25
R-TOD	\$0.00
D	\$3,725.11
T	\$1,191.70
S	\$6,556.85
E	\$3,519.33
A	\$12,044.22
B	\$10,585.03
L	\$44,203.91
P	\$11,067.06
H	\$0.00
G	\$0.00
M	\$7,961.93
J	\$0.00
TOTAL	<u>\$431,721.39</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: April-06
FAC Rate: 0.009029

<u>RATE</u>	<u>AMOUNT</u>
R	\$220,125.73
R-TOD	\$0.00
D	\$2,191.61
T	\$975.78
S	\$5,405.18
E	\$2,397.60
A	\$9,433.13
B	\$8,724.28
L	\$38,525.15
P	\$10,314.73
H	\$0.00
G	\$0.00
M	\$8,966.08
J	\$0.00
TOTAL	<u>\$307,059.27</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: May-06
FAC Rate: 0.007479

<u>RATE</u>	<u>AMOUNT</u>
R	\$134,891.52
R-TOD	\$0.00
D	\$571.56
T	\$809.60
S	\$4,472.88
E	\$1,643.80
A	\$7,634.87
B	\$6,819.58
L	\$31,074.69
P	\$3,810.55
H	\$0.00
G	\$0.00
M	\$7,119.11
J	<u>\$3,317.08</u>
TOTAL	<u><u>\$202,165.24</u></u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: June-06
FAC Rate: 0.008464

<u>RATE</u>	<u>AMOUNT</u>
R	\$165,536.32
R-TOD	\$0.00
D	\$276.21
T	\$915.20
S	\$5,050.04
E	\$2,120.12
A	\$8,735.72
B	\$8,357.99
L	\$35,968.89
P	\$4,271.78
H	\$0.00
G	\$0.00
M	\$8,547.95
J	<u>\$3,933.91</u>
TOTAL	<u><u>\$243,714.13</u></u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: July-06
FAC Rate: 0.009981

<u>RATE</u>	<u>AMOUNT</u>
R	\$228,892.63
R-TOD	\$0.00
D	\$43.54
T	\$1,082.62
S	\$6,058.85
E	\$3,422.15
A	\$11,361.80
B	\$11,286.44
L	\$46,885.69
P	\$4,975.53
H	\$0.00
G	\$0.00
M	\$7,885.14
J	<u>\$4,797.60</u>
TOTAL	<u><u>\$326,691.99</u></u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: August-06
FAC Rate: 0.007586

<u>RATE</u>	<u>AMOUNT</u>
R	\$224,070.31
R-TOD	\$0.00
D	\$15.73
T	\$832.67
S	\$4,581.68
E	\$3,348.45
A	\$10,355.48
B	\$9,736.86
L	\$37,807.97
P	\$3,998.58
H	\$0.00
G	\$0.00
M	\$6,300.83
J	<u>\$3,404.07</u>
TOTAL	<u><u>\$304,452.63</u></u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: September-06
FAC Rate: 0.003833

<u>RATE</u>	<u>AMOUNT</u>
R	\$95,294.02
R-TOD	\$0.00
D	\$4.16
T	\$413.00
S	\$2,336.62
E	\$1,402.82
A	\$4,813.03
B	\$4,944.59
L	\$21,360.93
P	\$2,963.67
H	\$0.00
G	\$0.00
M	\$3,509.01
J	<u>\$1,730.64</u>
TOTAL	<u><u>\$138,772.49</u></u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: October-06
FAC Rate: 0.004442

<u>RATE</u>	<u>AMOUNT</u>
R	\$82,753.28
R-TOD	\$0.00
D	\$149.93
T	\$476.00
S	\$2,680.80
E	\$1,083.37
A	\$4,656.35
B	\$4,469.99
L	\$20,793.64
P	\$3,661.98
H	\$0.00
G	\$0.00
M	\$4,220.70
J	\$1,123.43
TOTAL	<u>\$126,069.47</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: November-06
FAC Rate: 0.008402

<u>RATE</u>	<u>AMOUNT</u>
R	\$195,555.53
R-TOD	\$0.00
D	\$1,421.53
T	\$901.03
S	\$5,142.76
E	\$2,204.37
A	\$8,590.65
B	\$8,250.38
L	\$38,402.18
P	\$6,765.29
H	\$0.00
G	\$0.00
M	\$1,116.79
J	\$2,173.33
TOTAL	<u>\$270,523.84</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

Calculation showing the change in Clark's base fuel cost per kWh as proposed by EKPC as adjusted for Clark's 12-month average line loss for November 2005 thru October 2006 (12 months).

FORMULA

$$\frac{\text{Change from EKPC}}{100\% - \text{Clark EC Line Loss}} = \text{Change in Clark Energy Base Fuel Cost}$$

CALCULATION

$$\frac{\$0.00613}{100\% - 4.6889\%} = \$0.00643$$

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

Calculation showing the change in Clark's base fuel cost per kWh as proposed by EKPC as adjusted for Clark's 12-month average line loss for November 2005 thru October 2006 (12 months).

FORMULA

$$\frac{\text{Change from EKPC}}{100\% - \text{Clark EC Line Loss}} = \text{Change in Clark Energy Base Fuel Cost}$$

CALCULATION

$$\frac{\$0.00613}{100\% - 4.6889\%} = \$0.00643$$

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

Calculation showing the change in Clark's base fuel cost per kWh as proposed by EKPC as adjusted for Clark's 12-month average line loss for November 2005 thru October 2006 (12 months).

FORMULA

$$\frac{\text{Change from EKPC}}{100\% - \text{Clark EC Line Loss}} = \text{Change in Clark Energy Base Fuel Cost}$$

CALCULATION

$$\frac{\$0.00613}{100\% - 4.6889\%} = \$0.00643$$

Clark Energy Cooperative, Inc.
Case No. 2006-00513

<u>Schedule R: Residential</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	5.35	5.35
per kWh for all energy	0.06783	0.07426
<u>Schedule R-TOD: Residential T-O-D</u>	<u>PRESENT</u>	<u>PROPOSED</u>
On-Peak Rate:		
Service Charge	3.13	3.13
per kWh for all energy	0.07012	0.07655
Off-Peak Rate:		
per kWh for all energy	0.04062	0.04705
<u>Schedule D: Time-of-Use Marketing Service</u>	<u>PRESENT</u>	<u>PROPOSED</u>
per kWh for all energy	0.04389	0.05032
<u>Schedule T: Outdoor Lighting Facilities</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Annual Rates		
200 Watt	66.12	71.26
300 Watt	85.15	92.87
400 Watt	128.19	140.07
<u>Schedule S: Outdoor Lighting Facilities</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Monthly Rate per Light		
175 Watt Mercury Vapor	6.00	6.45

Clark Energy Cooperative, Inc.
Case No. 2006-00513

<u>Schedule E: Public Facilities</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	5.40	5.40
per kWh for all energy	0.07522	0.08165
<u>Schedule A & B: General Power Service</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Minimum Monthly Charge:		
Single Phase	5.27	5.27
Three Phase	28.37	28.37
Minimum Annual Charge - Seasonal Services		
Single Phase	63.24	63.24
Three Phase	340.44	340.44
Demand Charge: Over 10 kW	5.40	5.40
<u>Rate Class A - 10 kW Demand or Less</u>		
Customer Charge	5.27	5.27
per kWh for all energy	0.08793	0.09436
<u>Rate Class B - 10 kW Demand and Over</u>		
Customer Charge	4.83	4.83
per kWh for all energy	0.06912	0.07555
<u>Schedule L: General Power Service</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge: Per kW of Billing Demand	5.40	5.40
Energy Charge: Per kWh for all energy	0.05126	0.05769

Clark Energy Cooperative, Inc.
Case No. 2006-00513

<u>Schedule P: General Power Service</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge: Per kW of Billing Demand	5.40	5.40
Energy Charge: Per kWh for all energy	0.04312	0.04955

<u>Schedule H: General Power Service</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge: Per kW of Billing Demand	7.82	7.82
Energy Charge: Per kWh for all energy	0.04405	0.05048

<u>Schedule G: General Power Service</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge: Per kW of Billing Demand	7.82	7.82
Energy Charge: Per kWh for all energy	0.04702	0.05345

<u>Schedule M: General Power Service</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge: Per kW of Billing Demand	8.23	8.23
Energy Charge: Per kWh for all energy	0.04702	0.05345

<u>Schedule J: General Power Service</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge: Per kW of Billing Demand	5.80	5.80
Energy Charge: Per kWh for all energy	0.03598	0.04241

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2006-00513

Attached is a copy of the current traiff with recommended changes.

Form for filing Rate Schedules

For All Area
Community, Town or City
P.S.C. No. _____

4th Revision SHEET No. 48

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

3rd Revision SHEET No. 48

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$5.35 Customer Charge
~~\$0.00000~~ per kWh for all energy \$0.07426

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.35.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE June 3, 2005

DATE EFFECTIVE JUNE 1, 2005
6/1/2005

ISSUED BY *Paul A. Paul*
Name of Officer

TITLE President & CEO
SECTION 9(1)

Issued by authority of an Order of the Public Service Commission in
Case No. 2004-00470 dated May 24, 2005 By *[Signature]* Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
RESIDENT & CEO
SECTION 9(1)

Form for filing Rate Schedules

For All Areas &
Community, Town or City
P.S.C. No. _____

4th Revision SHEET NO. 50

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

3rd Revision SHEET NO. 50

CLASSIFICATION OF SERVICE

Schedule R-TOD: Residential T-0-D

EXPERIMENTAL RESIDENTIAL SERVICE TIME OF DAY

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff Residential Service. Tariff Residential Service T-0-D is for the purpose of conducting a time of day rate experiment designed to provide data to evaluate the cost and benefits of time of day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the cooperative's residential time of day rate experiment.

This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on peak and off peak Kilowatt hours.

This tariff is available for single phase service only.

MONTHLY RATE

ON PEAK Rate: Service Charge \$ 3.13
per kWh for all energy \$ ~~0.07012~~ \$0.07655
OFF PEAK RATE: per kWh for all energy \$ ~~0.04082~~ \$0.04705

The total Kilowatt hours used per month will determine the rate block for both on peak and off peak Kilowatt hour service charge.

DATE OF ISSUE June 3, 2005
ISSUED BY *Paul D. Erb*
Name of Officer

PUBLIC SERVICE COMMISSION
OF KENTUCKY, 2005
EFFECTIVE
6/1/2005
TITLE President & CEO
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

Issued by authority of an Order of the Public Ser in
Case No. 2004-00470 dated May *[Signature]*
Executive Director

Form for filing Rate Schedules

For All Areas
Community, Town or City
P.S.C. No. _____

4th Revision SHEET No. 53

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

3rd Revision SHEET NO. 53

CLASSIFICATION OF SERVICE

Schedule D: Time of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

<u>MONTH</u>	<u>OFF PEAK HOURS</u>
October thru April	10:00 P.M. To 7:00 A.M., EST 12:00 Noon to 5:00 P.M., EST
May thru September	10:00 P.M. thru 10:00 A.M., EST

RATES

~~\$0.04385~~ per Kwh for all energy \$0.05032

DATE OF ISSUE June 3, 2005
ISSUED BY *Paul D. ...*
Name of Officer

DATE EFFECTIVE <u>June 3, 2005</u> PUBLIC SERVICE COMMISSION OF KENTUCKY TITLE <u>President & CEO</u> <u>6/1/2005</u> PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Issued by authority of an Order of the Public Service Commission in Case No. <u>2004-00470</u> dated <u>May 24, 2005</u> By <u><i>[Signature]</i></u> Executive Director
--

Issued by authority of an Order of the Public Service Commission in Case No. 2004-00470 dated May 24, 2005

Form for filing Rate Schedules

For All Areas
Community, Town or City
P.S.C. No. _____

4th Revision SHEET No. 55

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

3rd Revision SHEET No. 55

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Annual Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>
200 Watt	\$ 71.26 per YR	800 Kwh	67 Kwh
300 Watt	\$ 56.12 92.87 XXXXXX per YR	1,200 Kwh	100 Kwh
400 Watt	\$ XXXXXX 140.07 per YR	1,848 Kwh	154 Kwh

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

DATE OF ISSUE June 3, 2005
ISSUED BY *Paul D. L...*
Name of Officer

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DATE EFFECTIVE June 1, 2005
6/1/2005
TITLE PURSUANT TO ORDER KAR 5.00
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in
Case No. 2004-00470 dated May *[Signature]* in
By Executive Director

Form for filing Rate Schedules

For All Areas
Community, Town or City
P.S.C. No. _____

4th Revision SHEET NO. 57

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

3rd Revision SHEET NO. 57

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Monthly Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>
175 Watt	\$6.00 per Mo. \$6.45	840 Kwh	70 Kwh

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per Kwh equal of the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE June 3, 2005

DATE EFFECTIVE June 1, 2005

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO
PURSUANT TO KAR 509 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in Case No. 2004-00470 dated May

[Signature] in
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 6/1/2005
PURSUANT TO KAR 509
SECTION 9 (1)

Form for filing Rate Schedules

For All Areas S
Community, Town or City
P.S.C. No. _____

4th Revision SHEET NO. 59

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

3rd Revision SHEET NO. 59

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$ 5.40 Customer Charge
~~\$ 0.00000~~ All Kwh
\$ 0.08165

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 5.40.

DATE OF ISSUE June 3, 2005
ISSUED BY *Paul D. ...*
Name of Officer

PUBLIC SERVICE COMMISSION	
DATE EFFECTIVE	<u>June 1, 2005</u>
EFFECTIVE	
TITLE	<u>6/1/2005 President & CEO</u>
PURSUANT TO 807 KAR 5.011	
SECTION 9 (1)	
Issued by authority of an Order of the Public Service Commission in	
Case No.	<u>2004-00470</u> dated <u>May 24</u> By <u><i>[Signature]</i></u>
Executive Director	

Issued by authority of an Order of the Public Service Commission in Case No. 2004-00470 dated May 24 By *[Signature]*

Executive Director

Form for filing Rate Schedules

For All Areas S
Community, Town or City
P.S.C. No. _____

4th Revision SHEET NO. 61

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

3rd Revision SHEET NO. 61

CLASSIFICATION OF SERVICE

Schedule A & B: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

Demand Charge: No charge for the first 10 Kw of billing demand
\$5.40 per Kw for all remaining billing demand

Energy Charges:

<u>Schedule A</u>	<u>Schedule B</u>	
\$ 5.27	\$4.83	Customer Charge
\$ X XXXXX	XXXXXX	per Kwh for all Energy
\$ 0.09436	\$0.07555	

DATE OF ISSUE June 3, 2005
ISSUED BY *Paul H. ...*
Name of Officer

DATE OF ISSUE June 3, 2005
PUBLIC SERVICE COMMISSION
OF KENTUCKY
TITLE President & CEO
7/17/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By *[Signature]*
Executive Director

Issued by authority of an Order of the Public Service Commission in
Case No. 2004-00470 dated May 24, 2005

Form for filing Rate Schedules

For All Areas & Community, Town or City
P.S.C. No. _____

4th Revision SHEET NO. 64

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

3rd Revision SHEET NO. 64

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.40 per Kw of billing demand

Energy Charge: ~~\$0.05126~~ per kWh for all energy
\$0.05769

DATE OF ISSUE June 3, 2005

ISSUED BY [Signature]
Name of Officer

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DATE EFFECTIVE June 1, 2005
EFFECTIVE 6/1/2005
TITLE PURSUANT TO KAR 5:00
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in
Case No. 2004-00470 dated May 24, 2005 By [Signature]

Executive Director

Form for filing Rate Schedules

For All Are _____
Community, Town or City
P.S.C. No. _____

4th Revision SHEET NO. 67

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

3rd Revision SHEET NO. 67

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 500 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICES

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.40 per Kw of billing demand

Energy Charge: ~~\$0.04312~~ per KWH for all energy
\$0.04955

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute

DATE OF ISSUE June 3, 2005

DATE EFFECTIVE JUNE 1, 2005

ISSUED BY [Signature]
Name of Officer

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
President & CEO

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in
Case No. 2004-00470 dated May 24,

By [Signature]
Executive Director

Form for filing Rate Schedules

For All Areas
Community, Town or City
P.S.C. No. _____

4th Revision SHEET NO. 70

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

3rd Revision SHEET NO. 70

CLASSIFICATION OF SERVICE

Schedule H: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for maximum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$7.82 per Kw of billing demand

Energy Charge: ~~\$0.04405~~ per kWh for all energy
\$0.05048

DATE OF ISSUE June 3, 2005

PUBLIC SERVICE COMMISSION
DATE EFFECTIVE July 1, 2005
OF KENTUCKY

ISSUED BY [Signature]
Name of Officer

EFFECTIVE
TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2004-00470 dated May 24,

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature]
Executive Director

Form for filing Rate Schedules

For All Areas S
Community, Town or City,
P.S.C. No. _____

4th Revision SHEET NO. 73

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

3rd Revision SHEET NO. 73

CLASSIFICATION OF SERVICE

Schedule G: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$7.82 per Kw of billing demand
Energy Charge: ~~XXXXXXXXXX~~ per kWh for all energy
\$0.05345

DATE OF ISSUE June 3, 2005
ISSUED BY [Signature]
Name of Officer

PUBLIC SERVICE COMMISSION	
OF KENTUCKY	
DATE EFFECTIVE	EFFECTIVE June 1, 2005
TITLE	PURSUANT TO KAR 500 SECTION 9(1)
By	<u>[Signature]</u> in
	Executive Director

Issued by authority of an Order of the Public Service Commission in Case No. 2004-00470 dated May 24, 2005

Form for filing Rate Schedules

For All Areas
Community, Town or City
P.S.C. No. _____

4th Revision SHEET No. 76

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

3rd Revision SHEET No. 76

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$8.23 per Kw of billing demand
Energy Charge: ~~\$0.04702~~ \$0.05345 per kWh for all energy

DATE OF ISSUE June 3, 2005
ISSUED BY [Signature]
Name of Officer

PUBLIC SERVICE COMMISSION	
DATE EFFECTIVE	OF KENTUCKY, 1, 2005
EFFECTIVE	
TITLE	6/1/2005 President & CEO
PURSUANT TO 807 KAR 5.011	
SECTION 9 (1)	
Issued by authority of an Order of the Public Service Commission in	
Case No. 2004-00470	dated May 24, 2005
By <u>[Signature]</u> Executive Director	

Issued by authority of an Order of the Public Service Commission in Case No. 2004-00470 dated May 24, 2005

Form for filing Rate Schedules

For All Areas Se
Community, Town or City
P.S.C. No. _____

4th Revision SHEET NO. 79

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

3rd Revision SHEET NO. 79

CLASSIFICATION OF SERVICE

Schedule J: Industrial HLF

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified with the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.80 per Kw of billing demand per month

Energy Charge: ~~XXXXXX~~ per kWh for all energy
\$0.04241

DATE OF ISSUE June 3, 2005

PUBLIC SERVICE COMMISSION
DATE EFFECTIVE June 1, 2005

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in
Case No. 2004-00470 dated May 24 By [Signature]

Executive Director