




A Touchstone Energy Cooperative 

P.O. Box 990 • 1201 Lexington Road • Nicholasville, Kentucky 40340-0990
Phone: (859) 885-4191 • Fax: (859) 885-2854 • www.bgenergy.com

June 22, 2007

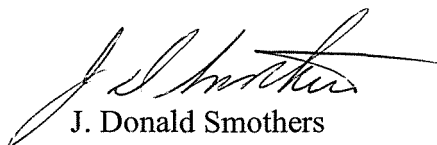
Beth O'Donnell, Executive Director
Kentucky Public Service Commission
P O Box 615
Frankfort Kentucky 40602

Dear Ms. O'Donnell,

We are filing with the Commission information as requested in the supplemental data request by Commission Staff in Case No. 2006-00512 dated June 13, 2007. We have updated responses for Item Nos. 5 and 6 using the base interim rates approved by the Commission in its Order dated April 1, 2007 and the FAC roll-in amount calculated by Blue Grass in response to item No. 4 of the Commission's December 19, 2006 Order.

If you have any questions, please contact me at (859) 885-2118. As always, your continued assistance and cooperation is appreciated.

Sincerely,




J. Donald Smothers
Vice President, Financial Services

RECEIVED

JUN 26 2007

PUBLIC SERVICE
COMMISSION



A Touchstone Energy Cooperative 

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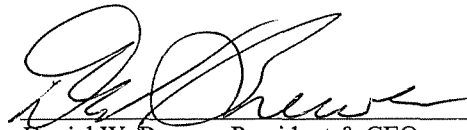
June 22, 2007

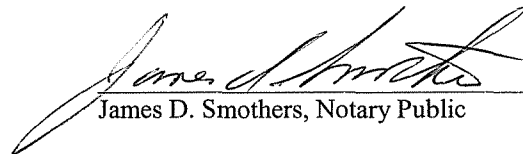
Beth O'Donnell, Executive Director
Kentucky Public Service Commission
P O Box 615
Frankfort, KY 40602

RE: Case No. 2006-00512

I, Daniel W. Brewer, President and CEO of Blue Grass Energy Cooperative Corporation do hereby verify that to the best of my knowledge, the Cooperative is in compliance with the requirements of KAR 5:056E in the application of the Fuel Adjustment Clause.

Sworn before me the 5th day of January 2007.


Daniel W. Brewer, President & CEO


James D. Smothers, Notary Public

My Commission Expires June 6, 2009.

<u>For Nicholasville & Madison Districts</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
<u>GS-2 Of Peak Retail Marketing Rate (ETS)</u>		
All KWH/Month	\$0.03713	\$0.04101
<u>GS-1 Residentail, Farm and Non-Farm</u>		
Customer Charge (No Usage)	\$5.44	No Change
Energy Charge per KWH	\$0.06188	\$0.06835
<u>GS-3 Residential Farm and Non-Farm Time of Day Rate</u>		
Customer Charge (No Usage)	\$10.76	No Change
Energy Charge per KWH		
On-peak energy	\$0.07744	\$0.08391
Off-peak energy	\$0.03894	\$0.04541
<u>C-1 Commercial and Industrial Lighting & Power</u>		
Demand Charge		
First 10 KW of billing demand	No Charge	No Change
Over 10 KW of billing demand	\$6.40	No Change
Energy Charge (Under 50 KW)		
First 3,000 KWH	\$0.06625	\$0.07272
All over 3,000 KWH	\$0.06132	\$0.06779
Customer Charge	\$7.13	No Change
<u>LP-1 Large Power</u>		
Maximum Demand Charge per KW	\$6.40	No Change
Energy Charge (51-500 KW)		
Customer Charge	\$24.64	No Change
First 10,000 KWH	\$0.05076	\$0.05723
Next 15,000 KWH	\$0.04389	\$0.05036
Next 50,000 KWH	\$0.03814	\$0.04461
Next 75,000 KWH	\$0.03578	\$0.04225
All over 150,000 KWH	\$0.03403	\$0.04050
<u>LP-2 Large Power</u>		
Maximum Demand Charge per KW	\$6.40	No Change
Energy Charge (over 500 KW)		
Customer Charge	\$24.64	No Change
First 3,500 KWH	\$0.05162	\$0.05809
Next 6,500 KWH	\$0.04313	\$0.04960
Next 140,000 KWH	\$0.03786	\$0.04433
Next 200,000 KWH	\$0.03627	\$0.04274
Next 400,000 KWH	\$0.03532	\$0.04179
Next 550,000 KWH	\$0.03438	\$0.04085
All over 1,300,000 KWH	\$0.02897	\$0.03544
<u>Security Lights</u>		
Rate Per Light Per Month		
175 Watt Mercury Vapor	\$5.19	\$5.64
400 Watt Mercury Vapor	\$7.89	\$8.92
100 Watt High Pressure Sodium	\$5.27	\$5.51

250 Watt High Pressure Sodium	\$7.71	\$8.37
400 Watt Metal Halide Directional Flood	\$11.71	\$12.74
400 Watt High Pressure Sodium Directional Flood	\$12.77	\$13.80
100 Watt High Pressure Sodium - Shoebox Fixture	\$16.57	\$16.81
100 Watt High Pressure Sodium - Acorn Fixture (Fiberglas Pole)	\$16.04	\$16.28
100 Watt High Pressure Sodium - Colonial Fixture	\$13.51	\$13.75
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$19.37	\$20.40

Street Lighting

Rate Per Light Per Month

70 Watt High Pressure Sodium (Ornamental)	\$5.35	\$5.50
100 Watt High Pressure Sodium (Ornamental)	\$6.92	\$7.16
250 Watt High Pressure Sodium (Ornamental)	\$9.50	\$10.16
70 Watt High Pressure (Colonial) (15-foot mounting height)	\$8.20	\$8.35
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$11.67	\$12.21
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$8.70	\$8.94
100 Watt High Pressure Sodium - Shoe Box Fixture	\$16.57	\$16.81
100 Watt High Pressure Sodium - Acorn Fixture (Fiberglas Pole)	\$16.04	\$16.28
100 Watt High Pressure Sodium - Colonial Fixture	\$13.51	\$13.75
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$19.37	\$20.40

Large Industrial Rate Schedule C-1

Customer Charge	\$549.22	No Change
Demand Charge Per KW of Billing Demand	\$5.53	No Change
Energy Charge per KWH	\$0.03651	\$0.04298

Large Industrial Rate - Schedule C-2

Customer Charge	\$1,097.42	No Change
Demand Charge Per KW of Billing Demand	\$5.53	No Change
Energy Charge per KWH	\$0.03137	\$0.03784

Large Industrial Rate - Scheduel C-3

Customer Charge	\$1,097.42	No Change
Demand Charge Per KW of Billing Demand	\$5.53	No Change
Energy Charge per KWH	\$0.03035	\$0.03682

Large Industrial Rate- Schedule B-1

Customer Charge	\$549.22	No Change
Demand Charge Per KW of Contract Demand	\$5.53	No Change
Demand Charge Per KW for Billing Demand in Excess of Contract Demand	\$8.03	No Change
Energy Charge per KWH	\$0.03672	\$0.04319

Large Industrial Rate- Schedule B-2

Customer Charge	\$1,097.42	No Change
Demand Charge Per KW of Contract Demand	\$5.53	No Change
Demand Charge Per KW for Billing Demand in Excess of Contract Demand	\$8.03	No Change
Energy Charge per KWH	\$0.03159	\$0.03806

<u>For Fox Creek District</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
<u>Schedule R Residential</u>		
Customer Charge (No Usage)	\$5.53	No Change
Energy Charge per KWH	\$0.06639	\$0.07286
<u>Schedule C Commercial and Small Power</u>		
First 10 KW of billing demand	No Charge	No Change
over 10 KW of billing demand	\$3.26	No Change
Minimum Bill First 30 KWH per month	\$5.53	No change
All over 30 KWH per month	\$0.07082	\$0.07729
<u>Schedule L Large Power Service (50 to 200 KW)</u>		
Demand Charge per KW of billing demand	\$3.26	No Change
First 50 KWH per KW of billing demand	\$0.07391	\$0.08038
Next 100 KWH per KW of billing demand	\$0.06981	\$0.07628
Over 150 KWH per KW of billing demand	\$0.05964	\$0.06611
<u>Schedule R2 Residential Marketing Rate</u>		
All KWH	\$0.03880	\$0.04372
<u>Schedule C1 Large Industrial Rate (1,000 to 4,999 KW)</u>		
Customer Charge	\$549.22	No Change
Demand Charge (Per KW of billing demand)	\$5.53	No Change
Energy Charge	\$0.03631	\$0.04278
<u>Schedule C2 Large Industrial (5,000 to 9,999 KW)</u>		
Customer Charge	\$1,097.42	No Change
Demand Charge (Per KW of billing demand)	\$5.53	No Change
Energy Charge	\$0.03118	\$0.03765
<u>Schedule C2 Large Industrial (Over 10,000 KW)</u>		
Customer Charge	\$1,097.42	No Change
Demand Charge (Per KW of billing demand)	\$5.53	No Change
Energy Charge	\$0.03015	\$0.03662
<u>Schedule M Commercial & Industrial Power Service (201-500)</u>		
Customer Charge	\$138.59	No Change
Demand Charge (Per KW of billing demand)	\$4.46	No Change
Energy Charge:		
First 425 KWHS per KW of billing demand	\$0.04800	\$0.05447
All over 425 KWHS per KW of billing demand	\$0.03990	\$0.04637
<u>Schedule N Industrial & Large Commercial Power Service (Over 500 KW)</u>		
Customer Charge	\$277.18	No Change
Demand Charge (Per KW of billing demand)	\$4.46	No Change
Energy Charge:		
First 425 KWHS per KW of billing demand	\$0.04390	\$0.05037
All over 425 KWHS per KW of billing demand	\$0.03580	\$0.04227

Schedule B1 Large Industrial Rate

Customer Charge	\$580.22	No Change
Demand Charge Per KW of Contract Demand	\$5.53	No Change
Demand Charge Per KW for Billing Demand in Excess of Contract Demand	\$8.03	No Change
Energy Charge per KWH	\$0.03631	\$0.04278

Security Lights

Rate Per Light Per Month		
175 Watt Mercury Vapor	\$5.19	\$5.64
400 Watt Mercury Vapor	\$7.89	\$8.92
100 Watt High Pressure Sodium	\$5.27	\$5.51
250 Watt High Pressure Sodium	\$7.71	\$8.37
400 Watt Metal Halide Directional Flood	\$11.71	\$12.74
400 Watt High Pressure Sodium Directional Flood	\$12.77	\$13.80
100 Watt High Pressure Sodium - Shoebox Fixture	\$16.57	\$16.81
100 Watt High Pressure Sodium - Acorn Fixture (Fiberglas Pole)	\$16.04	\$16.28
100 Watt High Pressure Sodium - Colonial Fixture	\$13.51	\$13.75
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$19.37	\$20.40

Street Lighting

Rate Per Light Per Month		
70 Watt High Pressure Sodium (Ornamental)	\$5.35	\$5.50
100 Watt High Pressure Sodium (Ornamental)	\$6.92	\$7.16
250 Watt High Pressure Sodium (Ornamental)	\$9.50	\$10.16
70 Watt High Pressure (Colonial) (15-foot mounting height)	\$8.20	\$8.35
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$11.67	\$12.21
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$8.70	\$8.94
100 Watt High Pressure Sodium - Shoe Box Fixture	\$16.57	\$16.81
100 Watt High Pressure Sodium - Acorn Fixture (Fiberglas Pole)	\$16.04	\$16.28
100 Watt High Pressure Sodium - Colonial Fixture	\$13.51	\$13.75
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$19.37	\$20.40

<u>For Harrison District</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
<u>Farm and Home Service Schedule A (Rate 1)</u>		
Customer Charge (No Usage)	\$9.10	No Change
All KWH Used	\$0.06804	\$0.07451
<u>Farm and Home Service Off-Peak Retail Marketing Rate (Rate 1 ETS)</u>		
All KWH Used	\$0.04083	\$0.04471
<u>Commercial and Small Power Service 0 to 50 KW Demand (Rate 2)</u>		
Consumer Charge (No Usage)	\$24.50	No Change
All KWH Used	\$0.06970	\$0.07617
<u>Large Power Service 50 to 500 KW Demand (Rate 8)</u>		
Consumer Charge (no Usage)	\$29.44	No Change
All KWH Used	\$0.04444	\$0.05091
All KW Demand Used	\$8.03	No Change
<u>Large Power Service Over 500 KW Demand (LPR 1, Rate 8)</u>		
Consumer Charge (No Usage)	\$41.23	No Change
All KWH Used	\$0.04185	\$0.04832
All KW Demand Used	\$8.03	No Change
<u>Large Power Service 1,000 to 4,999 KW Demand (LPR 2, Rate 8)</u>		
Consumer Charge (No Usage)	\$41.23	No Change
All KWH Used	\$0.04098	\$0.04745
All KW Demand Used	\$5.53	No Change
<u>Large Power Service 5,000 to 9,999 KW Demand (LPR 2, Rate 8)</u>		
Consumer Charge (No Usage)	\$2,436.09	No Change
Energy Charge:		
For the first 425 KWH per KW of billing demand	\$0.03834	\$0.04481
All remaining KWH	\$0.03062	\$0.03709
Demand Charge	\$5.53	No Change
<u>Outdoor Lighting Service (Security Lights)</u>		
175 Watt	\$9.04	\$9.51
400 Watt	\$14.39	\$15.39
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$11.67	\$12.21
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$8.70	\$8.94
100 Watt High Pressure Sodium - Shoe Box Fixture	\$16.57	\$16.81
100 Watt High Pressure Sodium - Acorn Fixture (Fiberglas Pole)	\$16.04	\$16.28
100 Watt High Pressure Sodium - Colonial Fixture	\$13.51	\$13.75
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$19.37	\$20.37
400 Watt Metal Halide Directional Flood	\$11.71	\$12.71
400 Watt High Pressure Sodium Directional Flood	\$12.77	\$13.77

Witness available is Donald Smothers.

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR Nicholasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 4

CLASSIFICATION OF SERVICE

GS-2 Off-Peak Retail Marketing Rate (ETS)

AVAILABILITY

Available to consumers eligible for Tariff GS-1, Residential, Farm and Non-Farm Schedule. The electric power and energy furnished under Tariff GS-2, Off Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under GS-1, Residential, Farm and Non-Farm Schedule.

RATES

	<u>Current</u>	<u>Proposed</u>
All kWh/Month:	\$0.03713 kWh (I)	0.04101 (I)

SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: [Signature]
(Name of Officer)

TITLE: President/CEO

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
EFFECTIVE
4/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

[Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission
in Case No.: 2006-00475 Dated: April 1, 2007

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Nicholasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 6

CLASSIFICATION OF SERVICE

GS-1 (Residential, Farm and Non-Farm)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers of the Cooperative for service including lighting, incidental appliances, refrigeration, cooking, laundry, heating, cooling, and power for motors up to and including 10 horsepower motors; subject to the established rules and regulations.

A farm dwelling and its appurtenances including barns, domestic servant quarters and out-buildings, which processes its own products shall be considered a domestic farm and be classified for the residential rate for all its power requirements.

Individual consumers with a pump-house or other outbuildings located at such a distance from the residence as to make it impractical to supply service through the residential meter, and requiring a separate meter to measure the service, will be billed as a separate meter service under the GS-1 Rate.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES

Customer Charge (No Usage)
Energy Charge per kWh

Current
\$5.44 per meter, per month (I)
\$0.06188 (I)

Proposed
0.06835 (I)

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: [Signature]
(Name of Officer)

TITLE: President/CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

[Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission
in Case No.: 2006-00475 Dated: April 1, 2007

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Nicholasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

GS-3 (Residential, Farm and Non-Farm Time-of-Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers eligible for the Tariff GS-1, Residential, Farm and Non-Farm.

TYPE OF SERVICE

Single-phase, to cycles, at available secondary voltage.

RATES:


	<u>Current</u>	<u>Proposed</u>
Customer Charge (No Usage)	\$10.76 per meter, per month (I)	
Energy Charge per kWh		
On-peak energy	0.07744 (I)	0.08391 (I)
Off-peak energy	0.03894 (I)	0.04541 (I)

On-Peak Hours and Off-Peak Hours

Months	On-Peak Hours	Off-Peak Hours
May through September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m. 12:00 noon to 5:00 p.m.

DATE OF ISSUE: April 11, 2007

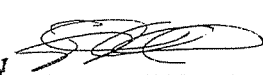
DATE EFFECTIVE: April 1, 2007

ISSUED BY: 
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
in Case No.: 2006-00475 Dated: April 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)


Executive Director

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Nicholasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 12

CLASSIFICATION OF SERVICE

C-1 Commercial and Industrial Lighting & Power

APPLICABLE

Entire territory served

AVAILABILITY

Available for commercial, industrial, and three-phase farm service under 50 kW for all uses including lighting, heating and power, subject to the established rules and regulations.

TYPE OF SERVICE

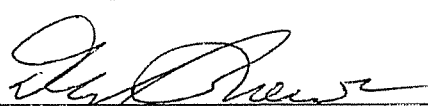
Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase.

RATE

	<u>Current</u>	<u>Proposed</u>
<u>Demand Charge</u>		
First 10 kW of billing demand	No charge	
Over 10 kW of billing demand	\$ 6.40 (I)	
<u>Energy Charge (Under 50 kW)</u>		
First 3,000 kWh	\$0.06625 (I)	0.07272 (I)
All Over 3,000 kWh	\$0.06132 (I)	0.06779 (I)
<u>Customer Charge</u>		
	\$ 7.13 (I)	

DATE OF ISSUE: April 11, 2007

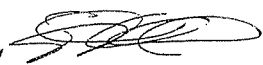
DATE EFFECTIVE: April 1, 2007

ISSUED BY: 
(Name of Officer)

TITLE: President/CEO
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission
in Case No.: 2006-00475 Dated: April 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)


Executive Director

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Nicholasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 17

CLASSIFICATION OF SERVICE

LP-1 Large Power - Continued

RATE

Maximum Demand Charge


\$6.40 per month per kW of billing demand (I)

Energy Charge (51-500 kW)

	<u>Current</u>	<u>Proposed</u>	
Customer Charge	\$24.64 (I)		
First 10,000 kWh	\$0.05076 (I)	0.05723 (I)	
Next 15,000 kWh	\$0.04389 (I)	0.05036 (I)	
Next 50,000 kWh	\$0.03814 (I)	0.04461 (I)	
Next 75,000 kWh	\$0.03578 (I)	0.04225 (I)	
All Over 150,000 kWh	\$0.03403 (I)	0.04050 (I)	

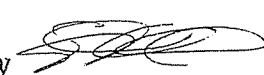
DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: 
(Name of Officer)

TITLE: President/CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)


Executive Director

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in Case No.: 2006-00475 Dated: April 1, 2007

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Nicholasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 21

CLASSIFICATION OF SERVICE

LP-2 Large Power - Continued

RATE

Maximum Demand Charge

\$6.40 per month per kW of billing demand (I)

Energy Charge (over 500 kW)

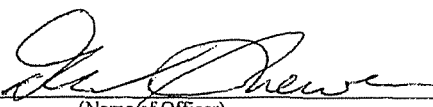
	<u>Current</u>	<u>Proposed</u>	
Customer Charge	\$24.64 (I)		
First 3,500 kWh	\$0.05162 (I)	0.05809 (F)	
Next 6,500 kWh	\$0.04313 (I)	0.04960 (F)	
Next 140,000 kWh	\$0.03786 (I)	0.04433 (F)	
Next 200,000 kWh	\$0.03627 (I)	0.04274 (F)	
Next 400,000 kWh	\$0.03532 (I)	0.04179 (F)	
Next 550,000 kWh	\$0.03438 (I)	0.04085 (F)	
All Over 1,300,000 kWh	\$0.02897 (I)	0.03544 (F)	

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: April 11, 2007


DATE EFFECTIVE: April 1, 2007

ISSUED BY: 
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
in Case No.: 2006-00475 Dated: April 1, 2007

PUBLIC SERVICE COMMISSION
OF THE STATE OF KENTUCKY
EFFECTIVE
4/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)


Executive Director

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Nicholasville Madison & Fox Creek Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 25

CLASSIFICATION OF SERVICE

SECURITY LIGHTS

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers of the Cooperative subject to its established rules and regulations.

RATE PER LIGHT PER MONTH


	<u>Current</u>	<u>Proposed</u>
175 Watt Mercury Vapor	\$ 5.19 (I)	5.64 (I)
400 Watt Mercury Vapor	\$ 7.89 (I)	8.92 (I)
100 Watt High Pressure Sodium	\$ 5.27 (I)	5.51 (I)
250 Watt High Pressure Sodium	\$ 7.71 (I)	8.37 (I)
400 Watt Metal Halide Directional Flood	\$11.71 (I)	12.74 (I)
400 Watt High Pressure Sodium Directional Flood	\$12.77 (I)	13.80 (I)
100 Watt High Pressure Sodium – Shoebox Fixture	\$16.57 (I)	16.81 (I)
100 Watt High Pressure Sodium – Acorn Fixture (Fiberglas Pole)	\$16.04 (I)	16.28 (I)
100 Watt High Pressure Sodium – Colonial Fixture	\$13.51 (I)	13.75 (I)
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$19.37 (I)	20.40 (I)

ADDITIONAL ORNAMENTAL SERVICE

The Cooperative will, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.


DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: 
(Name of Officer)

TITLE: President/CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)


Executive Director

Issued by authority of an Order of the Public Service Commission
in Case No.: 2006-00475 Dated: April 1, 2007

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Nicholasville Madison & Fox Creek Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 27

CLASSIFICATION OF SERVICE

STREET LIGHTING

APPLICABLE

Entire territory served

AVAILABILITY

State and local governments subject to established rules and regulations.

RATES PER LIGHT PER MONTH

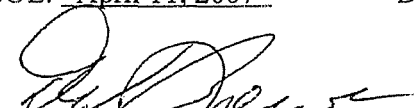
	<u>Current</u>	<u>Proposed</u>
70 Watt High Pressure Sodium (Ornamental)	\$ 5.35 (I)	5.50 (I)
100 Watt High Pressure Sodium (Ornamental)	\$ 6.92 (I)	7.16 (I)
250 Watt High Pressure Sodium (Ornamental)	\$ 9.50 (I)	10.16 (I)
70 Watt High Pressure (Colonial) (15-foot mounting height)	\$ 8.20 (I)	8.35 (I)
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$11.67 (I)	12.21 (I)
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$ 8.70 (I)	8.94 (I)
100 Watt High Pressure Sodium – Shoebox Fixture	\$16.57 (I)	16.81 (I)
100 Watt High Pressure Sodium – Acorn Fixture (Fiberglass Pole)	\$16.04 (I)	16.28 (I)
100 Watt High Pressure Sodium – Colonial Fixture	\$13.51 (I)	13.75 (I)
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$19.37 (I)	20.40 (I)

ADDITIONAL ORNAMENTAL SERVICE

The Cooperative will, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

DATE OF ISSUE: April 11, 2007

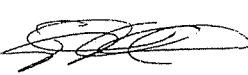
DATE EFFECTIVE: April 1, 2007

ISSUED BY: 
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
in Case No.: 2006-00475 Dated: April 1, 2007

PUBLIC SERVICE COMMISSION
OF THE STATE OF KENTUCKY
EFFECTIVE
4/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)


Executive Director

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Nicholasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 26

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-1

AVAILABILITY

Applicable to contracts with demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. The contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$ 549.22 (I)	
Demand Charge per kW of billing demand	5.53 (I)	
Energy Charge per kWh	\$0.03651 (I)	0.04298 (I)

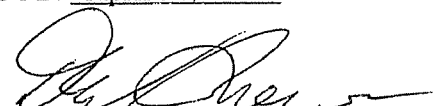
BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute intervals in the below listed hours for each month and adjust for power factors as provided herein:


DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 11, 2007

ISSUED BY: 
(Name of Officer)

TITLE: President/CEO

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
EFFECTIVE
4/11/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)


Executive Director

Issued by authority of an Order of the Public Service Commission
in Case No.: 2006-00475 Dated: April 1, 2007

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Nicholasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 30

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-2

AVAILABILITY

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$1,097.42 (I)	
Demand Charge per kW of billing demand	\$5.53 (I)	
Energy Charge per kWh	\$0.03137 (I)	.03784 (I)


BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:

DATE OF ISSUE: April 11, 2007

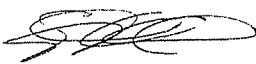
DATE EFFECTIVE: April 1, 2007

ISSUED BY: 
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
in Case No.: 2006-00475 Dated: April 1, 2007

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
EFFECTIVE
4/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)


Executive Director

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Nicholasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 34

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-3

AVAILABILITY

Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$1,097.42 (I)	
Demand Charge per kW of billing demand	\$5.53 (I)	
Energy Charge per kWh	\$0.03035 (I)	0.03682 (F)

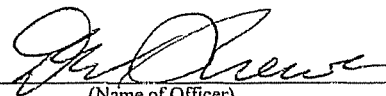
BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:

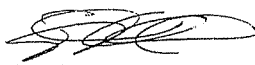
DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: 
(Name of Officer)

TITLE: President/CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)


Executive Director

Issued by authority of an Order of the Public Service Commission
in Case No.: 2006-00475 Dated: April 1, 2007

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Nicholasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 38

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1

AVAILABILITY

Applicable to contracts with demands of 1,000 kW to 3,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

MONTHLY RATE

	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$549.22 (I)	
Demand Charge per kW of Contract Demand	\$5.53 (I)	
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$8.03 (I)	
Energy Charge per kWh	\$0.03672 (I)	0.04319 (I)


BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10 p.m.

DATE OF ISSUE: April 11, 2007

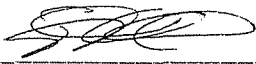
DATE EFFECTIVE: April 1, 2007

ISSUED BY: 
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
in Case No.: 2006-00475 Dated: April 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)


Executive Director

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Nicholasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 42

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2

AVAILABILITY

Applicable to contracts with demands of 4,000 kW and greater with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

MONTHLY RATE

	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$1,097.42 (I)	
Demand Charge per kW of Contract Demand	\$5.53 (I)	
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$8.03 (I)	
Energy Charge per kWh	\$0.03159 (I)	0.03826 (I)


BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10 p.m.

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

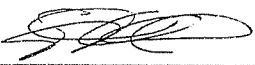
ISSUED BY: 
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
in Case No.: 2006-00475 Dated: April 1, 2007

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE
4/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)


Executive Director

For Fox Creek District
Community, Town or City
 P.S.C. No. 1
Original Sheet No. 58
 Cancelling P.S.C. No. _____
 _____ Sheet No. _____

Blue Grass Energy
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R RESIDENTIAL RATE
 PER UNIT
Availability of Service

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable for residential use and for use incidental thereto supplied through one meter to each individual unit where the load requirements can be met by transformers having a capacity not to exceed 25 kVA. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

Type of Service

Single-phase, 60 hertz, at 120/240 standard secondary voltage, or where available, three phase, 60 hertz, 4 wire 120/240 standard secondary voltage.

Monthly Rate

	<u>Current</u>	<u>Proposed</u>
Minimum bill first 30 kwh per month	\$5.53 per month (I)	
All over 30 kwh per month	\$0.06639 (I)	0.07286 (I)

Minimum Monthly

The minimum monthly charge under the above rate shall be \$.90 per KVA of transformer capacity but in no case less than \$5.53. (I)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 4/1/2007

DATE OF ISSUE April 11, 2007 DATE EFFECTIVE APRIL 11, 2007 PURSANT TO KRS 5:011
SECTION 9 (1)

ISSUED BY [Signature] TITLE President/CEO

By [Signature] Executive Director

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2006-00475 Dated April 11, 2007

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 60
Cancelling P.S.C. No. _____
Sheet No. _____

Blue Grass Energy
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE C COMMERCIAL AND SMALL POWER RATE
PER UNIT
Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all commercial and industrial consumers for all uses including lighting and power where the load requirements can be met by transformers having a capacity less than 50 kva.

Type of Service

Single-phase and three-phase, 60 hertz, at available secondary voltages. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity in excess of ten (10) horsepower.

<u>Monthly Rate</u>		<u>Current</u>	<u>Proposed</u>
First	10 kw of billing demand	No Charge	
Over	10 kw of billing demand	\$3.26 per kw	(I)
Minimum Bill	First 30 kwh per month	\$5.53 per month	(I)
All Over	30 kwh per month	\$0.07082 per kwh	(I) 0.07729 (I)

Minimum Monthly

The minimum monthly charge under the above rate shall be \$.90 per kva of transformer capacity but in no case less than \$5.53. (I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007

PURSUANT TO KRS 180.180, KAR 00011
SECTION 9 (1)

DATE OF ISSUE April 11, 2007 DATE EFFECTIVE _____
ISSUED BY [Signature] TITLE President/CEO
Name of Officer

By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2006-00475 Dated April 11, 2007

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 62

Blue Grass Energy
Name of Issuing Corporation

Cancelling P.S.C. No. _____
Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE L LARGE POWER SERVICE (50 TO 200 kw) RATE PER UNIT
Availability

Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 50 kva.

Type of Service

Single-phase or multi-phase, 60 hertz, at standard voltage.

Monthly Rate

		<u>Current</u>	<u>Proposed</u>
Demand Charge per kw of billing demand	\$3.26	(I)	
First 50 kwh per kw of billing demand	\$0.07391 per kwh	(I)	0.08038 (I)
Next 100 kwh per kw of billing demand	\$0.06981 per kwh	(I)	0.07628 (I)
Over 150 kwh per kw of billing demand	\$0.05964 per kwh	(I)	0.06611 (I)

Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity
- (3) \$30.00

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007

DATE OF ISSUE April 11, 2007 DATE EFFECTIVE PURSUANT TO 18072007-011
SECTION 9 (1)

ISSUED BY [Signature] TITLE President/CEO

By [Signature] Executive Director

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2006-00475 Dated April 1, 2007

For Fox Creek District
Community, Town or City
 P.S.C. No. 1
Original Sheet No. 67
 Cancelling P.S.C. No. _____
 _____ Sheet No. _____

Blue Grass Energy
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R2 RESIDENTIAL MARKETING RATE RATE
Availability of Service PER UNIT

This special marketing rate is available for specific marketing programs as approved by Blue Grass Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule R Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

<u>Months</u>	<u>Off Peak Hours - Est</u>
May through September	10:00 p.m. to 10:00 a.m.
October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 10:00 a.m.

Rates

	<u>Current</u>	<u>Proposed</u>
The energy rate for this program is as listed below.		
All kwh	\$0.03983 (I)	0.04372 (D)

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

DATE OF ISSUE April 11, 2007

ISSUED BY [Signature]
 Name of Officer

DATE EFFECTIVE APRIL 11, 2007

TITLE President/CEO

By [Signature]
 Executive Director

Issued by authority of an Order of the Public Service Commission of KY
 in Case No. 2006-00475 Dated April 1, 2007

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 4/1/2007

PUBLIC SERVICE COMMISSION
 SECTION 9 (1)

For Fox Creek District
Community, Town or City
 P.S.C. No. 1
Original Sheet No. 69
 Cancelling P.S.C. No. _____
 _____ Sheet No. _____

Blue Grass Energy
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE C1 LARGE INDUSTRIAL RATE (1,000 to 4,999 kw) RATE
Availability PER UNIT

Applicable to contracts with demand of 1,000 to 4,999 kw with a monthly energy usage equal to or greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

<u>Monthly Rate</u>	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$549.22 per month	(I)
Demand Charge (per kw of billing demand)	\$5.53 per kw	(I)
Energy Charge	\$0.03631 per kwh	(I) 0.04278

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below.
 (a) The contract demand
 (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable</u> <u>For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 4/1/2007

DATE OF ISSUE April 11, 2007 DATE EFFECTIVE APRIL 11 2007

ISSUED BY [Signature] TITLE President/CEO

By [Signature]
 Executive Director

DATE OF ISSUE April 11, 2007
 ISSUED BY [Signature]
 Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2006-00475 Dated April 11, 2007

For Fox Creek District
Community, Town or City
 P.S.C. No. 1
Original Sheet No. 72
 Cancelling P.S.C. No. _____
 Sheet No. _____

Blue Grass Energy
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE C2 LARGE INDUSTRIAL (5,000 TO 9,999 KW) RATE
 Availability PER UNIT

Applicable to contracts with demand of 5,000 to 9,999 kw with a monthly energy usage equal to greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

<u>Monthly Rate</u>	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$1,097.42 per month	(I)
Demand Charge per kw of billing demand	\$5.53 per kw	(I)
Energy Charge per kWh	\$0.03118	(I) 0.03765(I)

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>Months</u>	Hour Applicable for Demand Billing - EST
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE April 11, 2007 DATE EFFECTIVE PURSUANT TO APRIL 11, 2007
 ISSUED BY [Signature] TITLE President/CEO
 Name of Officer

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 4/1/2007

By [Signature]
 Executive Director

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2006-00475 Dated April 11, 2007

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 75
Cancelling P.S.C. No. _____
Sheet No. _____

Blue Grass Energy
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE C3 LARGE INDUSTRIAL (Over 10,000 kw) RATE PER UNIT
Availability

Applicable to contracts with demand of 10,000 kw and over with a monthly energy usage equal to or greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

<u>Monthly Rate</u>	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$1,097.42 per month (I)	
Demand Charge (per kw of billing demand)	\$5.53 per kw (I)	
Energy Charge	\$0.03015 per kwh (I)	0.03662 (I)

Billing Demand

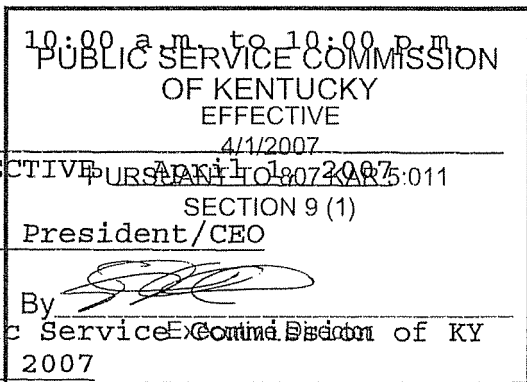
The monthly billing demand shall be the greater of (a) or (b) below:
(a) The contract demand
(b) The ultimate consumer's peak demand during the current month of preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE April 11, 2007
ISSUED BY [Signature]
Name of Officer

Date EFFECTIVE April 1, 2007
PURSUANT TO 1807 KAR 5:011
SECTION 9 (1)
President/CEO
By [Signature]

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2006-00475 Dated April 1, 2007



For Fox Creek District
Community, Town or City
 P.S.C. No. 1
Original Sheet No. 78
 Cancelling P.S.C. No. _____
 _____ Sheet No. _____

Blue Grass Energy
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE M COMMERCIAL & INDUSTRIAL POWER SERVICE (201-500) RATE
Availability PER UNIT

Available to consumers located on or near the cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 200 kva.

Type of Service

Multi-phase, 60 hertz, at standard voltage.

Monthly Rate

	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$138.59	(I)
Demand Charge	\$4.46	(I)
Energy Charge		
First 425 kwhs per kw of billing demand	\$0.04800	per kwh (I) 0.05447¢
All Over 425 kwhs per kw of billing demand	\$0.03990	per kwh (I) 0.04637¢

Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity plus \$138.59 (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows:

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 4/1/2007

DATE OF ISSUE April 11, 2007 DATE EFFECTIVE PURSUANT TO APR 11 2007 2007:011
 SECTION 9 (1)

ISSUED BY [Signature] TITLE President/CEO
 Name of Officer

By [Signature]
 Executive Director

DATE OF ISSUE April 11, 2007
 ISSUED BY [Signature]
 Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2006-00475

Dated April 1, 2007

For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 81
Cancelling P.S.C. No. _____
Sheet No. _____

Blue Grass Energy
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

INDUSTRIAL & LARGE COMMERCIAL
SCHEDULE N POWER SERVICE (Over 500 kw) RATE PER UNIT

Availability

Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity in excess of 500 kva.

Type of Service

Multi-phase, 60 hertz, at standard voltage.

Monthly Rate

	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$277.18	(I)
Demand Charge	\$4.46 per kw of billing demand	(I)
Energy Charge		
First	425 kwhs of billing demand 0.04390 per kwh	(I) 0.05037 (I)
All Over	425 kwhs of billing demand 0.03580 per kwh	(I) 0.04227 (I)

Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity plus \$277.18. (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor in

DATE OF ISSUE April 11, 2007

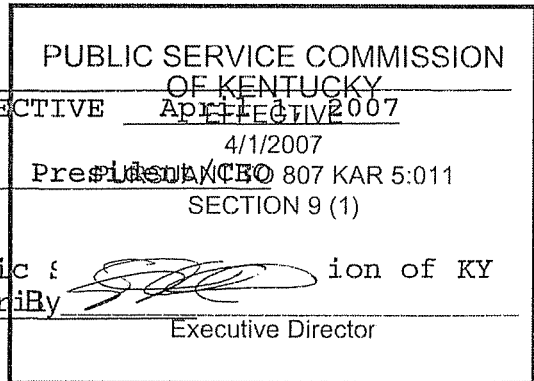
DATE EFFECTIVE APRIL 11, 2007

ISSUED BY [Signature]
Name of Officer

TITLE President
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2006-00475

Dated April 11, 2007
By [Signature]
Executive Director



For Fox Creek District
Community, Town or City
P.S.C. No. 1
Original Sheet No. 84
Cancelling P.S.C. No. _____
Sheet No. _____

Blue Grass Energy
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE B1 LARGE INDUSTRIAL RATE RATE
Availability PER UNIT

Applicable to contracts with demand of 1,000 to 4,999 kw with a monthly energy usage equal to or greater than 425 hours per kw of contract demand.

<u>Monthly Rate</u>	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$580.22 (I)	
Demand Charge per kw of contract demand	\$5.53 (I)	
Demand Charge per kw of billing demand in excess of contract demand	\$8.03 (I)	
Energy Charge per kwh	\$0.03631 (I)	0.04278 (I)

Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>Months</u>	<u>Hours Applicable for Demand Billing -</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE April 11, 2007
ISSUED BY [Signature]
Name of Officer

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE April 11, 2007
TITLE President/CEO
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2006-00475 Dated April
By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2006-00475

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Harrison District
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 98

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE SCHEDULE A (RATE 1)

AVAILABILITY

Available to members of the Cooperative for all farm, home, school and church uses. Subject to its established rules and regulations. Service under this schedule is limited to individual motors up to and including ten horsepower (10 HP).

TYPE OF SERVICE

Single-phase at available voltage.

RATES

	<u>Current</u>		<u>Proposed</u>
Consumer Charge (No usage)	\$9.10 per month	(I)	
All kWh Used	\$0.06804 per kWh	(I)	0.07451 (F)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

DATE OF ISSUE: April 11, 2007

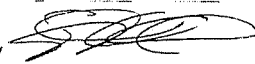
DATE EFFECTIVE: April 1, 2007

ISSUED BY: 

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
Case No.: 2006-00475 Dated: April 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
BY ORDER OF THE PUBLIC SERVICE COMMISSION
807 KAR 5:011
SECTION 9 (1)


Executive Director

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Harrison District
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 99

CLASSIFICATION OF SERVICE

**FARM AND HOME SERVICE OFF-PEAK RETAIL MARKETING RATE
(RATE 1 ETS)**

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Blue Grass Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule A Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

	<u>Current</u>	<u>Proposed</u>
RATES		
All kWh Used	\$0.04083 per kWh (I)	0.04471 (I)

SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

Months	Off-Peak Hours (Eastern Standard Time)
October thru April	12 noon to 5:00 pm 10:00 pm to 7:00 am
May thru September	10:00 pm to 10:00 am

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 11, 2007

ISSUED BY: 

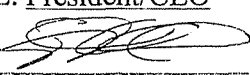
TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
Case No.: 2006-00475 Dated: April 1, 2007

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OF KENTUCKY

EFFECTIVE
4/1/2007

PUBLIC SERVICE COMMISSION
807 KAR 5:011
SECTION 9 (1)


Executive Director

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Harrison District
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 100

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE 0 TO 50 KW DEMAND (RATE 2)

AVAILABILITY

Available to commercial consumers and small industrial consumers for all uses including lighting, appliances, cooking and heating; all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 KVA of transformer capacity.

Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out below. If the consumer prefers he may make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule and his usage for business purposes will be billed under this schedule and rate.

TYPE OF SERVICE

Single-phase and three phase are available at available voltage.

RATES

	<u>Current</u>		<u>Proposed</u>
Consumer Charge (No Usage)	\$24.50 per month	(I)	
All kWh Used	\$0.06970 per kWh	(I)	0.07617 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007
PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 4/1/2007
BY 807 KAR 5:011
SECTION 9 (1)

ISSUED BY: [Signature]

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission

Case No.: 2006-00475

Dated: April 1, 2007

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/1/2007 BY 807 KAR 5:011 SECTION 9 (1)
BY <u>[Signature]</u> Executive Director

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Harrison District
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 102

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 50 TO 500 KW DEMAND (RATE 8)

AVAILABILITY

Available to consumers located on or near Seller's Distribution Lines for all types of usage, subject to the established rules and regulations of Seller.

RATES

	<u>Current</u>		<u>Proposed</u>
Consumer Charge (No Usage)	\$29.44 per month	(I)	
All kWh Used	\$0.04444 per kWh	(I)	0.05091 (I)
All KW Demand Used	\$8.03 per KW	(I)	

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter which may be adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 85%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 85% lagging.

OPTIONAL TIME-OF-DAY SERVICE

Consumers may qualify for the time-of-day provisions of this rate schedule. The consumer must pay for any special metering equipment necessary to measure the proper billing units for this rate schedule. The consumer will pay the consumer charge and the energy rate listed above and with the above demand rate being applied to the maximum demand in the below listed hours:

Month	Hours Applicable for Demand Billing-EST
July thru September	10:00 am to 10:00 pm
October thru April	7:00 am to 12 noon; 5:00 pm to 10:00 pm

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 11, 2007

ISSUED BY: [Signature]

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
Case No.: 2006-00475 Dated: April 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
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SECTION 9 (1)

By: [Signature]
Executive Director

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Harrison District
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 105

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE OVER 500 KW DEMAND (LPR 1, RATE 8)

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall be over 500 KW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60-cycle, alternating current and at available nominal voltage.

RATES

	<u>Current</u>		<u>Proposed</u>
Consumer Charge (No Usage)	\$41.23 per month	(I)	
All kWh Used	\$0.04185 per kWh	(I)	0.04832 (I)
All KW Demand Used	\$8.03 per KW	(I)	

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter which may be adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

DATE OF ISSUE: April 11, 2007

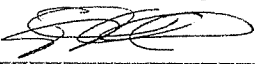
DATE EFFECTIVE: April 1, 2007

ISSUED BY: 

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
Case No.: 2006-00475 Dated: April 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
KAR 5:011
SECTION 9 (1)

By 
Executive Director

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Harrison District
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 108

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 1,000 TO 4,999 KW DEMAND (LPR 2, RATE 8)

AVAILABILITY

Available to contracts with demands of 1,000 to 4,999 KW demand with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be 'two-party' contracts with the first being between the Seller and the Cooperative and the second one being between the Seller and the ultimate consumer.

RATES

	<u>Current</u>		<u>Proposed</u>
Consumer Charge (No Usage)	\$41.23 per month	(I)	
All kWh Used	\$0.04098 per kWh	(I)	0.04745 (I)
All KW Demand Used	\$5.53 per KW	(I)	

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- a. The contract demand
- b. The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing - EST
October thru April	7:00 am to 12 noon 5:00 pm to 10:00 pm
May thru September	10:00 am to 10:00 pm

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- a. The product of the billing demand multiplied by the demand charge, plus;
- b. The product of the billing demand multiplied by 425 hours and the energy charge per kWh.

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: 

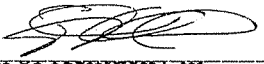
TITLE: President/CEO

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Case No.: 2006-00475 Dated: April 1, 2007

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OF KENTUCKY

EFFECTIVE
4/1/2007

PURSUANT TO 2007 KAR 5:011
SECTION 9 (1)


Executive Director

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Harrison District
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 111

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 5,000 TO 9,999 KW (LPR 2, RATE 8)

AVAILABILITY

Available to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be between the Seller and the ultimate consumer and will require a minimum energy usage of 425 kWh per KW billing demand.

RATES

	<i>Current</i>	<i>Proposed</i>
Consumer Charge (No Usage)	\$2,436.09 per month	(I)
Energy Charge	\$0.03834 for the first 425 kWh per KW of billing demand	(I) 0.04481 (I)
	\$0.03062 for all remaining kWh	(I) 0.03709 (I)
Demand Charge	\$5.53 per KW	(I)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- c. The contract demand
- d. The ultimate consumer's peak demand during the current month. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing - EST
October thru April	7:00 am to 12 noon 5:00 pm to 10:00 pm
May thru September	10:00 am to 10:00 pm

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: *[Signature]*

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission

Case No.: 2006-00475

Dated: April 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY

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4/1/2007

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SECTION 9 (1)

[Signature]
Executive Director

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR Harrison District
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 114

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE (SECURITY LIGHTS)

AVAILABILITY

Available to individuals, towns, villages and others for controlled single or multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the Seller.

RATES

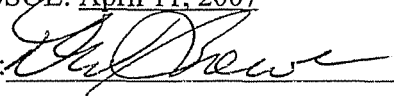
	<u>Current</u>	<u>Proposed</u>
Lamp Size	Monthly Charge	
175 Watt	\$ 9.04 per month (I)	9.51 (I)
400 Watt	\$14.39 per month (I)	15.39 (I)
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$11.67 per month (I)	12.21 (I)
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$ 8.70 per month (I)	8.94 (I)
100 Watt High Pressure Sodium Shoebox Fixture	\$16.57 per month (I)	16.81 (I)
100 Watt High Pressure Sodium Acorn Fixture (Fiberglass Pole)	\$16.04 per month (I)	16.28 (I)
100 Watt High Pressure Sodium Colonial Fixture	\$13.51 per month (I)	13.75 (I)
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$19.37 per month (I)	20.37 (I)
400 Watt Metal Halide Directional Flood	\$11.71 per month (I)	12.71 (I)
400 Watt High Pressure Sodium Directional Flood	\$12.77 per month (I)	13.77 (I)
Lights Requiring Separate Transformer	\$1.00 per month in addition to monthly charge	

CONDITIONS OF SERVICE

The Cooperative will furnish, install and maintain at no extra expense to the consumer, a lighting unit in accordance with the rate schedule above on existing Cooperative owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole(s), conductor and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution to cover these costs and title to such installations must remain with the Cooperative.


DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: 

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission
Case No.: 2006-00475 Dated: April 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2007
PUBLIC SERVICE COMMISSION
SECTION 9 (1)

Executive Director

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE APPLICATION OF THE FUEL)
ADJUSTMENT CLAUSE OF BLUE GRASS ENERGY) CASE NO.
COOPERATIVE CORPORATION FROM) 2006-00512
NOVEMBER 1, 2004 THROUGH OCTOBER 31, 2006)

SUPPLEMENTAL DATA REQUEST OF COMMISSION STAFF
TO BLUE GRASS ENERGY COOPERATIVE CORPORATION

*Deadline
July 3*

Blue Grass Energy Cooperative Corporation ("Blue Grass") is requested, pursuant to 807 KAR 5:001, to file with the Commission the original and 3 copies of the following information, with a copy to all parties of record. The information requested herein is due no later than 21 days from the date of issuance of this request. Each copy of the data requested should be placed in a bound volume with each item tabbed. Responses to requests for information shall be appropriately indexed, for example, Item 1(a), Sheet 2 of 6, and shall include the name of the witness responsible for responding to the questions related to the information provided. Careful attention shall be given to copied material to ensure its legibility.

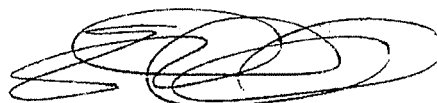
Each response shall be under oath or, for representatives of a public or private corporation, a partnership, an association or a governmental agency, be accompanied by a signed certification of the preparer or person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

Blue Grass shall make timely amendment to any prior response if it obtains information which indicates that the response was incorrect when made or, though

correct when made, is now incorrect in any material respect. For any request to which Blue Grass fails to furnish all or part of the requested information, Blue Grass shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request. When applicable, the requested information shall be provided for total company operations and jurisdictional operations, separately.

1. Refer to Blue Grass's responses to Item Nos. 5 and 6 of the Commission's December 18, 2006 Order establishing this proceeding. The responses correctly show proposed rates based upon rates in effect at the time of the responses. Provide updated responses for Item Nos. 5 and 6 using the base interim rates approved by the Commission in its Order dated April 1, 2007 and the FAC roll-in amount calculated by Blue Grass in response to Item No. 4 of the Commission's December 18, 2006 Order.



Beth O'Donnell
Executive Director
Public Service Commission
P. O. Box 615
Frankfort, KY 40602

DATED June 13, 2007

cc: All Parties