

**ORIGINAL**

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**In The Matter Of:**

**AN EXAMINATION BY THE PUBLIC )  
SERVICE COMMISSION OF THE )  
APPLICATION OF THE FUEL ADJUSTMENT) CASE NO. 2006-00511  
CLAUSE OF BIG SANDY RURAL ELECTRIC )  
COOPERATIVE CORPORATION FROM )  
NOV. 1, 2004 THROUGH OCT. 31, 2006 )**

**RECEIVED**  
**JAN 11 2007**  
**PUBLIC SERVICE**  
**COMMISSION**



BIG SANDY RECC  
CASE NO. 2006-00511  
DECEMBER 18,2006

- Item 1.
- (a) Schedule of the calculation of the 12-month line loss is attached and labeled "Item 67".
  - (b) Big Sandy RECC has increased its Right-of-Way maintenance and conductor wire changes.
- Item 2. Schedule of the calculation of monthly over-or-under recovery of fuel costs is attached and labeled "Item 68".
- Item 3. Copies of Big Sandy RECC's monthly revenue reports from Nov 1, 2004 through October 31, 2006 are attached and labeled "Item 69".
- Item 4. A schedule of the calculation of the increase in Big Sandy RECC's base fuel cost per KWH is attached and labeled "Item 70".
- Item 5. A schedule of the present and proposed rates subject to change is attached and labeled "Item 71".
- Item 6. A statement showing all proposed rate changes is attached and labeled "Item 72". A copy of our current tariffs is being used.

The witness for all the above items is:

David Estep  
Manager of Finance & Adm.

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**In The Matter Of:**

**AN EXAMINATION BY THE PUBLIC )  
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APPLICATION OF THE FUEL ADJUSTMENT) CASE NO. 2006-00511  
CLAUSE OF BIG SANDY RURAL ELECTRIC )  
COOPERATIVE CORPORATION FROM )  
NOVEMBER 1, 2004 THROUGH OCTOBER 31, 2006)**

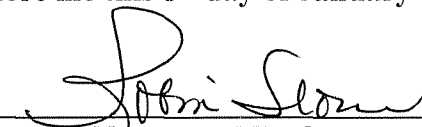
**AFFIDAVIT**

**The affiant, Sandra Shepherd, Office Manager of Big Sandy Rural Electric Cooperative Corporation, 504 11<sup>th</sup> Street, Paintsville, Kentucky, states that, for the period between November 1, 2004 through October 31, 2006, Big Sandy Rural Electric Cooperative Corporation operated in compliance with each and every provision of the uniform fuel adjustment clause, as prescribed in 807 KAR 5:056, and that no injuries or complaints regarding the Fuel Adjustment Clause have been received during said period.**

**Witness my hand this 8<sup>th</sup> day of January 2007.**

  
Signature

**Subscribed and sworn to before me this 8<sup>th</sup> day of January 2007.**

  
Notary Public, State at Large

**My Commission Expires: July 12, 2007**



SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For NOV 2004

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>	
Previous twelve months total:	273,389,880	258,281,726	20,028	15,038,093	
LESS:					
Prior yr - current mo. total:	21,806,393	21,149,281	1,042	656,070	
PLUS:					
Current yr - current mo. total:	21,173,714	20,803,639	1,717	368,358	
Most recent twelve month total:	272,757,201	257,936,084	20,703	14,750,381	
	(d)	14,750,381.00 divided by (a)	272,757,201	=	5.41%

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For DEC 2004

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	272,757,201	257,936,084	20,703	14,750,381
Prior yr - current mo. total: PLUS:	30,831,942	28,338,681	2,351	2,490,910
Current yr - current mo. total:	30,742,103	26,673,857	2,615	4,065,631
Most recent twelve month total:	272,667,362	256,271,260	20,967	16,325,102
(d)	16,325,102.00 divided by (a)		272,667,362	= 5.99%

APPENDIX B

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For JAN 2005

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	272,667,362	256,271,260	20,967	16,325,102
Prior yr - current mo. total: PLUS:	32,950,816	30,297,332	2,315	2,651,169
Current yr - current mo. total:	29,669,323	28,054,658	1,386	1,613,279
Most recent twelve month total:	269,385,869	254,028,586	20,038	15,287,212
(d)	15,287,212.00 divided by (a)		269,385,869	= 5.67%



APPENDIX B

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For FEB 2005

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>FUEL LOSS</u>
Previous twelve months total LESS:	269,355,839	254,028,588	20,038	15,237,212
Prior yr - current mo. total: PLUS:	27,828,232	25,833,060	2,312	1,992,860
Current yr - current mo. total:	25,285,676	25,146,969	3,797	134,910
Most recent twelve month total:	266,843,313	253,342,495	21,523	13,429,262

(d) 13,429,262.00 divided by (a) 266,843,313 = 5.03%

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SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For MARCH 2005

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>LINE LOSS</u>
Previous twelve months total LESS:	266,843,313	253,342,495	21,523	13,429,262
Prior yr - current mo. total PLUS:	23,041,554	22,470,724	1,496	569,334
Current yr - current mo. total:	25,955,185	23,096,237	3,458	2,855,490
Most recent twelve month total:	269,756,944	253,968,008	23,485	15,715,418
(d)	15,715,418 00 divided by (a)	269,756,944	=	5.83%

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For APRIL 2005

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	269,756,944	253,968,008	23,485	15,715,418
LESS:				
Prior yr - current mo. total:	18,873,110	17,777,320	1,120	1,094,670
PLUS:				
Current yr - current mo. total:	18,174,575	17,438,948	2,288	733,339
Most recent twelve month total:	269,058,409	253,629,636	24,653	15,354,087

(d)            15,354,087.00 divided by (a)            269,058,409            =            5.71%

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SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For MAY 2005

	(a) KWH PURCHASED	(b) KWH SOLD	(c) OFFICE USE	(d) KWH LOSS
Previous twelve months total: LESS:	269,058,409	253,629,636	24,653	15,354,037
Prior yr - current mo. total: PLUS:	19,504,145	18,376,533	1,354	1,126,258
Current yr - current mo. total:	17,552,786	17,045,471	991	506,324
Most recent twelve month total:	267,107,050	252,298,574	24,290	14,734,153

(d) 14,734,153.00 divided by (a) 267,107,050 = 5.52%

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For JUNE 2005

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>	
Previous twelve months total: LESS:	267,107,050	252,296,574	24,290	14,734,153	
Prior yr - current mo. total: PLUS:	19,695,420	18,914,724	1,374	779,322	
Current yr - current mo. total:	20,628,420	19,801,984	1,164	825,272	
Most recent twelve month total:	268,040,050	253,185,834	24,080	14,780,103	
(d)	14,780,103.00	divided by (a)	268,040,050	=	5.51%

APPENDIX B

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For JULY 2005

	(a) KWH PURCHASED	(b) KWH SOLD	(c) OFFICE USE	(d) KWH LOSS
Previous twelve months total: LESS:	268,040,050	253,185,834	24,080	14,780,103
Prior yr - current mo. total: PLUS:	21,808,172	20,472,031	1,388	1,334,753
Current yr - current mo. total:	23,147,009	21,280,163	1,487	1,865,359
Most recent twelve month total:	269,378,887	253,993,966	24,179	15,310,709

(d)                    15,310,709.00 divided by (a)                    269,378,887                    =                    5.68%

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For AUGUST 2005

	(a) KWH PURCHASED	(b) KWH SOLD	(c) OFFICE USE	(d) KWH LOSS
Previous twelve months total:	269,378,887	253,993,966	24,179	15,310,709
LESS:				
Prior yr - current mo. total:	20,472,963	19,254,162	1,322	1,217,479
PLUS:				
Current yr - current mo. total:	23,627,868	21,792,128	1,780	1,833,960
Most recent twelve month total:	272,533,792	256,531,932	24,637	15,927,190

(d)            15,927,190.00 divided by (a)            272,533,792            =            5.84%

APPENDIX B

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For SEPT 2005

	(a) KWH PURCHASED	(b) KWH SOLD	(c) OFFICE USE	(d) KWH LOSS
Previous twelve months total: LESS:	272,533,792	256,531,932	24,637	15,927,190
Prior yr - current mo. total: PLUS:	17,883,225	17,105,067	1,204	776,954
Current yr - current mo. total:	18,774,432	17,999,148	1,887	773,397
Most recent twelve month total:	273,424,999	257,426,013	25,320	15,923,633

(d) 15,923,633.00 divided by (a) 273,424,999 = 5.82%



SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For OCT 2005

	(a) KWH PURCHASED	(b) KWH SOLD	(c) OFFICE USE	(d) KWH LOSS
Previous twelve months total:	273,424,999	257,426,013	25,320	15,923,633
LESS:				
Prior yr - current mo. total:	17,508,650	16,544,742	860	963,048
PLUS:				
Current yr - current mo. total:	18,501,499	17,354,858	1,499	1,145,142
Most recent twelve month total:	274,417,848	258,236,129	25,959	16,105,727

(d)            16,105,727.00 divided by (a)            274,417,848            =            5.87%

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SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For NOV 2005

	(a) KWH PURCHASED	(b) KWH SOLD	(c) OFFICE USE	(d) KWH LOSS
Previous twelve months total:	274,417,848	258,236,129	25,959	16,105,727
LESS:				
Prior yr - current mo. total:	21,173,714	20,803,639	1,717	368,358
PLUS:				
Current yr - current mo. total:	22,705,814	21,060,246	1,078	1,644,490
Most recent twelve month total:	275,949,948	258,492,736	25,320	17,381,859

(d)            17,381,859.00 divided by (a)            275,949,948            =            6.30%

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For DEC 2005

	(a) KWH PURCHASED	(b) KWH SOLD	(c) OFFICE USE	(d) KWH LOSS
Previous twelve months total: LESS:	275,949,948	258,492,736	25,320	17,331,859
Prior yr - current mo. total: PLUS:	30,742,103	26,673,857	2,615	4,065,631
Current yr - current mo. total:	32,644,853	28,544,740	1,464	4,098,649
Most recent twelve month total:	277,852,698	260,363,619	24,169	17,414,877
(d)	17,414,877.00 divided by (a)		277,852,698	= 6.27%

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SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For JAN 2006

	(a) KWH PURCHASED	(b) KWH SOLD	(c) OFFICE USE	(d) KWH LOSS
Previous twelve months total: LESS:	277,852,698	260,363,619	24,169	17,414,877
Prior yr - current mo. total: PLUS:	29,669,323	28,054,658	1,386	1,613,279
Current yr - current mo. total:	26,403,385	26,020,680	2,687	380,018
Most recent twelve month total:	274,586,760	258,329,641	25,470	16,181,616

(d) 16,181,616.00 divided by (a) 274,586,760 = 5.89%

APPENDIX B

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For FEB 2006

	(a) KWH PURCHASED	(b) KWH SOLD	(c) OFFICE USE	(d) KWH LOSS
Previous twelve months total: LESS:	274,586,760	258,329,641	25,470	16,181,616
Prior yr - current mo. total: PLUS:	25,285,676	25,146,969	3,797	134,910
Current yr - current mo. total:	26,604,293	24,740,376	2,093	1,861,824
Most recent twelve month total:	275,905,377	257,923,048	23,766	17,908,530

(d)            17,908,530.00 divided by (a)            275,905,377            =            6.49%

APPENDIX B

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For MAR 2006

	(a) KWH PURCHASED	(b) KWH SOLD	(c) OFFICE USE	(d) KWH LOSS
Previous twelve months total:	275,905,377	257,923,048	23,766	17,908,530
LESS:				
Prior yr - current mo. total:	25,955,165	23,096,237	3,458	2,855,490
PLUS:				
Current yr - current mo. total:	23,719,860	21,783,073	2,197	1,934,590
Most recent twelve month total:	273,670,052	256,609,884	22,505	16,987,630

(d)            16,987,630.00 divided by (a)            273,670,052            =            6.21%

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SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For APR 2006

	(a) KWH PURCHASED	(b) KWH SOLD	(c) OFFICE USE	(d) KWH LOSS	
Previous twelve months total:	273,670,052	256,609,884	22,505	16,987,630	
LESS:					
Prior yr - current mo. total:	18,174,575	17,438,948	2,288	733,339	
PLUS:					
Current yr - current mo. total:	17,066,614	16,520,389	1,637	544,588	
Most recent twelve month total:	272,562,091	255,691,325	21,854	16,798,879	
	(d)	16,798,879.00 divided by (a)	272,562,091	=	6.16%

APPENDIX B

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For JUNE 2006

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	272,562,091	255,691,325	21,854	16,798,879
LESS:				
Prior yr - current mo. total:	17,552,786	17,045,471	991	506,324
PLUS:				
Current yr - current mo. total:	17,587,235	17,105,342	966	480,927
Most recent twelve month total:	272,596,540	255,751,196	21,829	16,773,482
	(d)	16,773,482.00 divided by (a)	272,596,540	= 6.15%



SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For JUNE 2006

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	272,596,540	255,751,196	21,829	16,773,482
LESS:				
Prior yr - current mo. total:	20,628,420	19,801,984	1,164	825,272
PLUS:				
Current yr - current mo. total:	18,718,130	16,713,722	1,338	2,003,070
Most recent twelve month total:	270,686,250	252,662,934	22,003	17,951,280

(d)            17,951,280.00 divided by (a)            270,686,250            =            6.63%

APPENDIX B

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For JULY 2006

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	270,686,250	252,662,934	22,003	17,951,280
LESS:				
Prior yr - current mo. total:	23,147,009	21,280,163	1,487	1,865,359
PLUS:				
Current yr - current mo. total:	23,122,321	21,047,960	1,527	2,072,834
Most recent twelve month total:	270,661,562	252,430,731	22,043	18,158,755

(d)            18,158,755.00 divided by (a)            270,661,562            =            6.71%

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For AUG 2006

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	270,661,562	252,430,731	22,043	18,158,755
Prior yr - current mo. total: PLUS:	23,627,868	21,792,128	1,780	1,833,960
Current yr - current mo. total:	23,457,760	21,949,183	1,984	1,506,593
Most recent twelve month total:	270,491,454	252,587,786	22,247	17,831,388

(d) 17,831,388.00 divided by (a) 270,491,454 = 6.59%

APPENDIX B

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For SEPT 2006

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	270,491,454	252,587,786	22,247	17,831,388
LESS:				
Prior yr - current mo. total:	18,774,432	17,999,148	1,887	773,397
PLUS:				
Current yr - current mo. total:	16,681,660	16,426,475	1,959	253,226
Most recent twelve month total:	268,398,682	251,015,113	22,319	17,311,217

(d)            17,311,217.00 divided by (a)            268,398,682            =            6.45%

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For OCT 2005

	(a) KWH PURCHASED	(b) KWH SOLD	(c) OFFICE USE	(c) KWH LOSS
Previous twelve months total. LESS:	268,398,682	251,015,113	22,319	17,311,217
Prior yr - current mo. total: PLUS:	18,501,499	17,354,858	1,499	1,145,142
Current yr - current mo. total:	19,958,201	18,214,785	1,163	1,742,253
Most recent twelve month total:	269,855,384	251,875,040	21,983	17,908,328

(d) 17,908,328.00 divided by (a) 269,855,384 = 6.64%



EAST KENTUCKY POWER COOPERATIVE

POWER SUPPLIER

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>NOV '04</u>	<u>Month of:</u>	<u>DEC '04</u>
1. Total Purchases	21,173,714		213,965.00
2. Sales (Ultimate Consumer)	20,803,639		(61.72)
3. Company Use	1,717		
4. Total Sales (L2 + L3)	20,805,356		213,903.28
5. Line Loss & Unaccounted for (L1 less L4)	368,358		30,742,103

13. Fuel Adjustment Charge (Credit):			
A. Billed by supplier			
B. (Over) Under Recovery - (L12)			
C. Unrecoverable - Schedule 2			
D. Recoverable Fuel Cost (L13 A+B-C)			
14. Number of KWH Purchased			
15. Supplier's FAC: \$ per KWH (L13A / 14)			

<u>Line Loss</u>	<u>OCT '04</u>	<u>NOV '04</u>
16. Last 12 Months Actual (%) -	0.005624	5.41%
17. Last Month Used to Compute L16	16,544,742	
18. Line Loss For Month on L17 (%) (L5 / L1)	(129,877)	1.74%
<u>Calculation of FAC Billed Consumers</u>		
19. Sales as a Percent of Purchases (100% less % on L16)	16,414,865	94.59%
20. Recov. Rate \$ per KWH L13d/L14	92,898.59	0.006958
21. FAC \$ per KWH (L20/L19)	92,960.31	0.007356
22. FAC cent per KWH (L21 x 100)	(61.72)	0.7356

<u>(Over) or Under Recovery - Month of:</u>	<u>OCT '04</u>	<u>NOV '04</u>
6. Last FAC Rate Billed Consumers	0.005624	
7. Gross KWH Billed at the Rate on (L6)	16,544,742	
8. Adjustments to Billing (KWH)	(129,877)	
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	16,414,865	
10. Fuel Charge (Credit) Used to Compute (L6)	92,898.59	
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	92,960.31	
12. Total (Over) or Under Recovery (L10 - L11)	(61.72)	

cents per KWH to be applied to bills rendered on  
 Issued on : 14-Jan-05  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

0.7356

Line 22 reflects a Fuel Adjustment Charge (Credit) of  
 or after 01-Feb-2004  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:	DEC '04	Month of:	JAN '05
1. Total Purchases	30,742,103		333,779.00
2. Sales (Ultimate Consumer)	26,673,857		(3,688.92)
3. Company Use	2,615		330,090.08
4. Total Sales (L2 + L3)	26,676,472		29,669,323
5. Line Loss & Unaccounted for (L1 less L4)	4,065,631		0.011250

(Over) or Under Recovery - Month of:	NOV '04	DEC '04
6. Last FAC Rate Billed Consumers	0.004756	5.99%
7. Gross KWH Billed at the Rate on (L6)	20,803,639	
8. Adjustments to Billing (KWH)	(118,733)	
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	20,684,906	
10. Fuel Charge (Credit) Used to Compute (L6)	95,172.75	
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	98,861.67	
12. Total (Over) or Under Recovery (L10 - L11)	(3,688.92)	

ITEM "68"  
Page 2 of 24

cents per KWH to be applied to bills rendered on  
 Issued on : 14-Feb-05  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

1.1834

Line 22 reflects a Fuel Adjustment Charge (Credit) of  
 or after 01-Mar-2005  
 Issued by: David A. Esteppe  
 Address: 504 11th Street, Paintsville, KY 41240



POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>JAN '05</u>	<u>Month of:</u>	<u>Purchased Power</u>	<u>FEB '05</u>
1. Total Purchases	<u>29,669,323</u>			<u>320,622.00</u>
2. Sales (Ultimate Consumer)	<u>28,054,658</u>			<u>17,825.15</u>
3. Company Use	<u>1,386</u>			<u>338,447.15</u>
4. Total Sales (L2 + L3)	<u>28,056,044</u>			<u>25,285,676</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,613,279</u>			<u>0.012680</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>DEC '04</u>	<u>Line Loss</u>	<u>JAN '05</u>
6. Last FAC Rate Billed Consumers	<u>0.007356</u>	16. Last 12 Months Actual (%) -	<u>5.67%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>26,673,857</u>	17. Last Month Used to Compute L16	<u>JAN '05</u>
8. Adjustments to Billing (KWH)	<u>(100,394)</u>	18. Line Loss For Month on L17 (%)	<u>5.44%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>26,573,463</u>	<u>Calculation of FAC Billed Consumers</u>	
10. Fuel Charge (Credit) Used to Compute (L6)	<u>213,903.28</u>	19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.33%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>196,078.13</u>	20. Recov. Rate \$ per KWH L13d/L14	<u>0.013385</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>17,825.15</u>	21. FAC \$ per KWH (L20/L19)	<u>0.014190</u>
		22. FAC cent per KWH (L21 x 100)	<u>1.4190</u>

cents per KWH to be applied to bills rendered on  
 Issued on : 11-Mar-05  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

1.4190

Line 22 reflects a Fuel Adjustment Charge (Credit) of  
 or after 01-Apr-2005  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY 41240

EAST KENTUCKY POWER COOPERATIVE

COMPANY: BIG SANDY RECC

POWER SUPPLIER

Purchased Power

Month of:

FEB '05

MAR '05

Disposition of Energy (KWH) - Month of:

1. Total Purchases	<u>25,285,676</u>		<u>202,191.00</u>
2. Sales (Ultimate Consumer)	<u>25,146,969</u>		<u>(2,277.09)</u>
3. Company Use	<u>3,797</u>		<u>199,913.91</u>
4. Total Sales (L2 + L3)	<u>25,150,766</u>		<u>25,955,185</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>134,910</u>		<u>0.007790</u>

Line Loss

<u>(Over) or Under Recovery - Month of:</u>	<u>JAN '05</u>		<u>5.03%</u>
6. Last FAC Rate Billed Consumers	<u>0.011834</u>		
7. Gross KWH Billed at the Rate on (L6)	<u>28,054,658</u>		<u>FEB '05</u>
8. Adjustments to Billing (KWH)	<u>(190,025)</u>		<u>0.53%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>27,864,633</u>		
10. Fuel Charge (Credit) Used to Compute (L6)	<u>330,090.08</u>		<u>94.97%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>332,367.17</u>		<u>0.007702</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(2,277.09)</u>		<u>0.008110</u>
			<u>0.8110</u>

Calculation of FAC Billed Consumers:

19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.97%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>0.007702</u>
21. FAC \$ per KWH (L20/L19)	<u>0.008110</u>
22. FAC cent per KWH (L21 x 100)	<u>0.8110</u>

0.8110

cents per KWH to be applied to bills rendered on  
 Issued on : 14-Apr-05  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

Line 22 reflects a Fuel Adjustment Charge (Credit) of  
 or after 01-MAY-2005  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY 41240

EAST KENTUCKY POWER COOPERATIVE

POWER SUPPLIER

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>MAR '05</u>	<u>Month of:</u>	<u>APR '05</u>
1. Total Purchases	<u>25,955,185</u>		<u>138,673.00</u>
2. Sales (Ultimate Consumer)	<u>23,096,237</u>		<u>(19,069,74)</u>
3. Company Use	<u>3,458</u>		<u>119,603.26</u>
4. Total Sales (L2 + L3)	<u>23,099,695</u>		<u>18,174,575</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>2,855,490</u>		<u>0.007630</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>FEB '05</u>	<u>MAR '05</u>
6. Last FAC Rate Billed Consumers	<u>0.014190</u>	<u>5.83%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>25,146,969</u>	<u>11.00%</u>
8. Adjustments to Billing (KWH)	<u>(196,384)</u>	
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>24,950,585</u>	
10. Fuel Charge (Credit) Used to Compute (L6)	<u>338,447.15</u>	
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>357,516.89</u>	
12. Total (Over) or Under Recovery (L10 - L11)	<u>(19,069.74)</u>	

13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		
B. (Over) Under Recovery - (L12)		
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		
14. Number of KWH Purchased		
15. Supplier's FAC: \$ per KWH (L13A / 14)		
16. Last 12 Months Actual (%) -		
17. Last Month Used to Compute L16		
18. Line Loss For Month on L17 (%) (L5 / L1)		
<u>Calculation of FAC Billed Consumers</u>		
19. Sales as a Percent of Purchases (100% less % on L16)		
20. Recov. Rate \$ per KWH L13d/L14		
21. FAC \$ per KWH (L20/L19)		
22. FAC cent per KWH (L21 x 100)		

cents per KWH to be applied to bills rendered on  
 Issued on : 13-May-05  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

Line 22 reflects a Fuel Adjustment Charge (Credit) of  
 or after 01-JUNE-2005  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY 41240

0.6988

EAST KENTUCKY POWER COOPERATIVE

COMPANY: BIG SANDY RECC	POWER SUPPLIER	Month of:	Month of:
Disposition of Energy (KWH) - Month of:	APR '05		MAY '05
1. Total Purchases	18,174,575		130,944.00
2. Sales (Ultimate Consumer)	17,438,948		12,698.96
3. Company Use	2,288		143,642.96
4. Total Sales (L2 + L3)	17,441,236		17,552,786
5. Line Loss & Unaccounted for (L1 less L4)	733,339		0.007460

Disposition of Energy (KWH) - Month of:	Month of:
13. Fuel Adjustment Charge (Credit):	
A. Billed by supplier	130,944.00
B. (Over) Under Recovery - (L-12)	12,698.96
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	143,642.96
14. Number of KWH Purchased	17,552,786
15. Supplier's FAC: \$ per KWH (L13A / 14)	0.007460

Line Loss	MAR '05	APR '05
16. Last 12 Months Actual (%) -	0.008110	5.71%
17. Last Month Used to Compute L16	23,096,237	APR '05
18. Line Loss For Month on L17 (%) (L5 / L1)	(203,529)	4.03%
Calculation of FAC Billed Consumers	22,892,708	
19. Sales as a Percent of Purchases (100% less % on L16)	199,913.91	94.29%
20. Recov. Rate \$ per KWH L13d/L14	187,214.95	0.008183
21. FAC \$ per KWH (L20/L19)	12,698.96	0.008679
22. FAC cent per KWH (L21 x 100)		0.8679

cents per KWH to be applied to bills rendered on  
 Issued on: 10-Jun-05  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

Line 22 reflects a Fuel Adjustment Charge (Credit) of  
 or after 01-JULY-2005  
 Issued by: David A. Estep  
 Address: 504 11th Street, Paintsville, KY 41240

EAST KENTUCKY POWER COOPERATIVE

POWER SUPPLIER

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:

	MAY '05	Month of:	JUNE '05
1. Total Purchases	17,552,786		34,037.00
2. Sales (Ultimate Consumer)	17,045,471		(2,323.23)
3. Company Use	991		31,713.77
4. Total Sales (L2 + L3)	17,046,462		20,628,420
5. Line Loss & Unaccounted for (L1 less L4)	506,324		0.001650

(Over) or Under Recovery - Month of:	APR '05		MAY '05
6. Last FAC Rate Billed Consumers	0.006988		5.52%
7. Gross KWH Billed at the Rate on (L6)	17,438,948		
8. Adjustments to Billing (KWH)	(249,356)		2.88%
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	17,189,592		
10. Fuel Charge (Credit) Used to Compute (L6)	119,603.26		94.48%
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	121,926.49		0.001537
12. Total (Over) or Under Recovery (L10 - L11)	(2,323.23)		0.001627
			0.1627

cents per KWH to be applied to bills rendered on

Issued on : 13-Jul-05  
Title: Manager of Finance & Administration  
Telephone: (606) 789-4095

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after 01-AUG-2005  
Issued by: David A. Estepp  
Address: 504 11th Street, Paintsville, KY 41240

EAST KENTUCKY POWER COOPERATIVE

COMPANY: BIG SANDY RECC

POWER SUPPLIER

Disposition of Energy (KWH) - Month of:	JUNE '05	Month of:	JULY '05
1. Total Purchases	<u>20,628,420</u>		<u>113,651.00</u>
2. Sales (Ultimate Consumer)	<u>19,801,984</u>		<u>(5,603.95)</u>
3. Company Use	<u>1,164</u>		<u>100,047.05</u>
4. Total Sales (L2 + L3)	<u>19,803,148</u>		<u>23,147,009</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>825,272</u>		<u>0.004910</u>

Purchased Power

13. Fuel Adjustment Charge (Credit):  
 A. Billed by supplier 113,651.00  
 B. (Over) Under Recovery - (L12) (5,603.95)  
 C. Unrecoverable - Schedule 2  
 D. Recoverable Fuel Cost (L13 A+B-C) 100,047.05
14. Number of KWH Purchased 23,147,009
15. Supplier's FAC: \$ per KWH (L13A / 14) 0.004910

Line Loss

16. Last 12 Months Actual (%) - 5.51%
17. Last Month Used to Compute L16 JUNE '05
18. Line Loss For Month on L17 (%) 4.00%  
(L5 / L1)
- Calculation of FAC Billed Consumers
19. Sales as a Percent of Purchases (100% less % on L16) 94.49%  
0.004668
20. Recov. Rate \$ per KWH L13d/L14 0.004940
21. FAC \$ per KWH (L20/L19) 0.4940
22. FAC cent per KWH (L21 x 100)

(Over) or Under Recovery - Month of:	MAY '05
6. Last FAC Rate Billed Consumers	<u>0.008679</u>
7. Gross KWH Billed at the Rate on (L6)	<u>17,045,471</u>
8. Adjustments to Billing (KWH)	<u>(228,971)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>16,816,500</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>143,642.96</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>149,246.91</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(5,603.95)</u>

cents per KWH to be applied to bills rendered on  
 Issued on : 11-Aug-05  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

0.4940

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after 01-SEPT-2005  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY 41240

EAST KENTUCKY POWER COOPERATIVE

POWER SUPPLIER

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:	JULY '05	Month of:	AUG '05
1. Total Purchases	23,147,009		128,536.00
2. Sales (Ultimate Consumer)	21,280,163		685.62
3. Company Use	1,487		129,221.62
4. Total Sales (L2 + L3)	21,281,650		23,627,868
5. Line Loss & Unaccounted for (L1 less L4)	1,865,359		0.005410

(Over) or Under Recovery - Month of:	JUNE '05	Line Loss	
6. Last FAC Rate Billed Consumers	0.001627	16. Last 12 Months Actual (%) -	5.68%
7. Gross KWH Billed at the Rate on (L6)	19,801,984	17. Last Month Used to Compute L16	JULY '05
8. Adjustments to Billing (KWH)	(150,906)	18. Line Loss For Month on L17 (%)	8.06%
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	19,651,078	Calculation of FAC Billed Consumers	
10. Fuel Charge (Credit) Used to Compute (L6)	31,713.77	19. Sales as a Percent of Purchases (100% less % on L16)	94.32%
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	31,028.15	20. Recov. Rate \$ per KWH L13d/L14	0.005469
12. Total (Over) or Under Recovery (L10 - L11)	685.62	21. FAC \$ per KWH (L20/L19)	0.005799
		22. FAC cent per KWH (L21 x 100)	0.5799

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.5799 cents per KWH to be applied to bills rendered on or after 01-OCT-2005  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY 41240  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

EAST TOWN POWER COOP

POWER SUPPLIER

COMPANY: JIG SANDY RECC

IVE

Disposition of Energy (KWH) - Month of:

	AUG '05	Month of:	SEPT '05
1. Total Purchases	23,627,868		208,358.00
2. Sales (Ultimate Consumer)	21,792,128		(825.65)
3. Company Use	1,780		207,532.35
4. Total Sales (L2 + L3)	21,793,908		18,774,432
5. Line Loss & Unaccounted for (L1 less L4)	1,833,960		0.011098

(Over) or Under Recovery - Month of:	JULY '05	Line Loss	AUG '05
6. Last FAC Rate Billed Consumers	0.004940	16. Last 12 Months Actual (%) -	5.84%
7. Gross KWH Billed at the Rate on (L6)	21,280,163	17. Last Month Used to Compute L16	7.76%
8. Adjustments to Billing (KWH)	(62,364)	18. Line Loss For Month on L17 (%)	94.16%
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	21,217,799	Calculation of FAC Billed Consumers	
10. Fuel Charge (Credit) Used to Compute (L6)	108,047.05	19. Sales as a Percent of Purchases (100% less % on L16)	0.011054
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	108,872.70	20. Recov. Rate \$ per KWH L13d/L14	0.011740
12. Total (Over) or Under Recovery (L10 - L11)	(825.65)	21. FAC \$ per KWH (L20/L19)	1.1740
		22. FAC cent per KWH (L21 x 100)	

cents per KWH to be applied to bills rendered on  
Issued on: 14-Oct-05  
Title: Manager of Finance & Administration  
Telephone: (606) 789-4095

1.1740

Line 22 reflects a Fuel Adjustment Charge (Credit) of  
or after 01-NOV-2005  
Issued by: David A. Estep  
Address: 504 11th Street, Paintsville, KY 41240



COMPANY: <u>BIG SANDY RECC</u>		POWER SUPPLIER		EAST KENTUCKY POWER COOPERATIVE	
Disposition of Energy (KWH) - Month of:		SEPT '05	Month of:	Purchased Power	OCT '05
1. Total Purchases		<u>18,774,432</u>			<u>164,108.00</u>
2. Sales (Ultimate Consumer)		<u>17,999,148</u>			<u>2,064.68</u>
3. Company Use		<u>1,887</u>			<u>166,172.68</u>
4. Total Sales (L2 + L3)		<u>18,001,035</u>			<u>18,501,499</u>
5. Line Loss & Unaccounted for (L1 less L4)		<u>773,397</u>			<u>0.008870</u>
<hr/>					
(Over) or Under Recovery - Month of:		AUG '05		Line Loss	
6. Last FAC Rate Billed Consumers		<u>0.005799</u>		16. Last 12 Months Actual (%) -	<u>5.82%</u>
7. Gross KWH Billed at the Rate on (L6)		<u>21,792,128</u>		17. Last Month Used to Compute L16	<u>SEPT '05</u>
8. Adjustments to Billing (KWH)		<u>(128,375)</u>		18. Line Loss For Month on L17 (%)	<u>4.12%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)		<u>21,663,753</u>		Calculation of FAC Billed Consumers	
10. Fuel Charge (Credit) Used to Compute (L6)		<u>129,221.62</u>		19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.18%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)		<u>127,156.94</u>		20. Recov. Rate \$ per KWH L13d/L14	<u>0.008982</u>
12. Total (Over) or Under Recovery (L10 - L11)		<u>2,064.68</u>		21. FAC \$ per KWH (L20/L19)	<u>0.009537</u>
				22. FAC cent per KWH (L21 x 100)	<u>0.9537</u>

cents per KWH to be applied to bills rendered on  
 Issued on: 11-Nov-05  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

0.9537

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after 01-DEC-2005  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY 41240

EAST KENTUCKY POWER COOPERATIVE

POWER SU

IER

COMPAN: 3IG SANDY RECC

Disposition of Energy (KWH) - Month of:	OCT '05	Month of:	NOV '05
1. Total Purchases	18,501,499		183,690.00
2. Sales (Ultimate Consumer)	17,354,858		(3,849.35)
3. Company Use	1,499		179,840.65
4. Total Sales (L2 + L3)	17,356,357		22,705.814
5. Line Loss & Unaccounted for (L1 less L4)	1,145,142		0.008090

(Over) or Under Recovery - Month of:	SEPT '05	Line Loss	
6. Last FAC Rate Billed Consumers	0.011740	16. Last 12 Months Actual (%) -	5.87%
7. Gross KWH Billed at the Rate on (L6)	17,999,148	17. Last Month Used to Compute L16	OCT '05
8. Adjustments to Billing (KWH)	(129,482)	18. Line Loss For Month on L17 (%)	6.19%
9. Net KWH Billed at the Rate on (L6)	17,869,666	Calculation of FAC Billed Consumers	
10. Fuel Charge (Credit) Used to Compute (L6)	207,532.35	19. Sales as a Percent of Purchases (100% less % on L16)	94.13%
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	211,381.70	20. Recov. Rate \$ per KWH L13d/L14	0.007920
12. Total (Over) or Under Recovery (L10 - L11)	(3,849.35)	21. FAC \$ per KWH (L20/L19)	0.008414
		22. FAC cent per KWH (L21 x 100)	0.8414

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.8414 cents per KWH to be applied to bills rendered on or after 01-JAN-2006  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY 41240  
 Issued on: 15-Dec-05  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:	NOV '05	Purchased Power	Month of:	DEC '05
1. Total Purchases	<u>22,705,814</u>			<u>219,372.00</u>
2. Sales (Ultimate Consumer)	<u>21,060,246</u>			<u>(5,688.33)</u>
3. Company Use	<u>1,078</u>			<u>213,683.67</u>
4. Total Sales (L2 + L3)	<u>21,061,324</u>			<u>32,644,853</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,644,490</u>			<u>0.006720</u>

(Over) or Under Recovery - Month of:	OCT '05	Line Loss	
6. Last FAC Rate Billed Consumers	<u>0.009537</u>		6.30%
7. Gross KWH Billed at the Rate on (L6)	<u>17,354,858</u>		NOV '05
8. Adjustments to Billing (KWH)	<u>(125,568)</u>		7.24%
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>17,229,290</u>		
10. Fuel Charge (Credit) Used to Compute (L6)	<u>166,172.68</u>		
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>171,861.01</u>		
12. Total (Over) or Under Recovery (L10 - L11)	<u>(5,688.33)</u>		
16. Last 12 Months Actual (%) -			
17. Last Month Used to Compute L16			
18. Line Loss For Month on L17 (%) (L5 / L1)			
19. Sales as a Percent of Purchases (100% less % on L16)			93.70%
20. Recov. Rate \$ per KWH L13d/L14			0.006546
21. FAC \$ per KWH (L20/L19)			0.006986
22. FAC cent per KWH (L21 x 100)			0.6986

cents per KWH to be applied to bills rendered on  
 Issued on : 10-Jan-06  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

Line 22 reflects a Fuel Adjustment Charge (Credit) of  
 or after 01-FEB-2006  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:	DEC '05	Month of:	JAN '06
1. Total Purchases	32,644,853		345,619.00
2. Sales (Ultimate Consumer)	28,544,740		(11,379.36)
3. Company Use	1,464		334,239.64
4. Total Sales (L2 + L3)	28,546,204		26,403,385
5. Line Loss & Unaccounted for (L1 less L4)	4,098,649		0.013090

(Over) or Under Recovery - Month of:	NOV '05	DEC '05
6. Last FAC Rate Billed Consumers	0.008414	
7. Gross KWH Billed at the Rate on (L6)	21,060,246	
8. Adjustments to Billing (KWH)	(183,175)	
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	20,877,071	
10. Fuel Charge (Credit) Used to Compute (L6)	179,840.65	
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	191,220.01	
12. Total (Over) or Under Recovery (L10 - L11)	(11,379.36)	
Line Loss		6.27%
16. Last 12 Months Actual (%) -		
17. Last Month Used to Compute L16		DEC '05
18. Line Loss For Month on L17 (%) (L5 / L1)		12.56%
Calculation of FAC Billed Consumers		
19. Sales as a Percent of Purchases (100% less % on L16)		93.73%
20. Recov. Rate \$ per KWH L13/L14		0.012659
21. FAC \$ per KWH (L20/L19)		0.013505
22. FAC cent per KWH (L21 x 100)		1.3505

cents per KWH to be applied to bills rendered on  
 Issued on: 14-Feb-06  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

1.3505

Line 22 reflects a Fuel Adjustment Charge (Credit) of  
 or after 01-MAR-2006  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY 41240

COMPAN . . . BIG SANDY RECC      POWER SUPPLIER      EAST KENTUCKY POWER COOPERATIVE

<u>Disposition of Energy (KWH) - Month of:</u>	<u>JAN '06</u>	<u>Purchased Power</u>	<u>Month of:</u>	<u>FEB '06</u>
1. Total Purchases	<u>26,403,385</u>			<u>201,129.00</u>
2. Sales (Ultimate Consumer)	<u>26,020,680</u>			<u>13,224.13</u>
3. Company Use	<u>2,687</u>			<u>214,353.13</u>
4. Total Sales (L2 + L3)	<u>26,023,367</u>			<u>26,604,293</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>380,018</u>			<u>0.007560</u>
<hr/>				
<u>(Over) or Under Recovery - Month of:</u>	<u>DEC '06</u>	<u>Line Loss</u>		
6. Last FAC Rate Billed Consumers	<u>0.006986</u>	16. Last 12 Months Actual (%) -		<u>5.89%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>28,544,740</u>	17. Last Month Used to Compute L16		<u>JAN '06</u>
8. Adjustments to Billing (KWH)	<u>(56,978)</u>	18. Line Loss For Month on L17 (%)		<u>1.44%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>28,487,762</u>	<u>Calculation of FAC Billed Consumers</u>		
10. Fuel Charge (Credit) Used to Compute (L6)	<u>213,683.67</u>	19. Sales as a Percent of Purchases (100% less % on L16)		<u>94.11%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>200,459.54</u>	20. Recov. Rate \$ per KWH L13d/L14		<u>0.008057</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>13,224.13</u>	21. FAC \$ per KWH (L20/L19)		<u>0.008562</u>
		22. FAC cent per KWH (L21 x 100)		<u>0.8562</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.8562 cents per KWH to be applied to bills rendered on or after 01-APR-2006  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY 41240

Issued on: 14-Mar-06  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

COMPANY: 3IG SANDY RECC POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH) - Month of:	FEB '06	Purchased Power	Month of:	MAR '06
1. Total Purchases	<u>26,604,293</u>			
2. Sales (Ultimate Consumer)	<u>24,740,376</u>			
3. Company Use	<u>2,093</u>			
4. Total Sales (L2 + L3)	<u>24,742,469</u>			
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,861,824</u>			
13. Fuel Adjustment Charge (Credit):				
A. Billed by supplier				<u>163,192.00</u>
B. (Over) Under Recovery - (L12)				<u>(16,922.28)</u>
C. Unrecoverable - Schedule 2				
D. Recoverable Fuel Cost (L13 A+B-C)				<u>146,269.72</u>
14. Number of KWH Purchased				<u>23,719,860</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)				<u>0.006880</u>

(Over) or Under Recovery - Month of:	JAN '06	Line Loss	FEB '06
6. Last FAC Rate Billed Consumers	<u>0.013505</u>		<u>6.49%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>26,020,680</u>		
8. Adjustments to Billing (KWH)	<u>(244,590)</u>		<u>7.00%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>25,776,090</u>		
10. Fuel Charge (Credit) Used to Compute (L6)	<u>334,239.64</u>		
11. FAC Revenue (Retund) Resulting from (L6) (Net of billing adj.)	<u>351,161.92</u>		
12. Total (Over) or Under Recovery (L10 - L11)	<u>(16,922.28)</u>		
16. Last 12 Months Actual (%) -			
17. Last Month Used to Compute L16			
18. Line Loss For Month on L17 (%) (L5 / L1)			
Calculation of FAC Billed Consumers			
19. Sales as a Percent of Purchases (100% less % on L16)			<u>93.51%</u>
20. Recov. Rate \$ per KWH L13d/L14			<u>0.006167</u>
21. FAC \$ per KWH (L20/L19)			<u>0.006595</u>
22. FAC cent per KWH (L21 x 100)			<u>0.6595</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.6595 cents per KWH to be applied to bills rendered on or after 01-MAY-2006  
 Issued by: David A. Estep  
 Address: 504 11th Street, Paintsville, KY 41240  
 Issued on: 13-Apr-06  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

**POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE**

COMPANY: BIG SANDY RECC

POWER SUPPLIER

Purchased Power Month of APR '06

Disposition of Energy (KWH) - Month of:

	MAR '06	APR '06
1. Total Purchases	23,719,860	104,618.00
2. Sales (Ultimate Consumer)	21,783,073	8,107.07
3. Company Use	2,197	112,725.07
4. Total Sales (L2 + L3)	21,785,270	17,066,614
5. Line Loss & Unaccounted for (L1 less L4)	1,934,590	0.006130

(Over) or Under Recovery - Month of:

	FEB '06	MAR '06
6. Last FAC Rate Billed Consumers	0.008562	6.21%
7. Gross KWH Billed at the Rate on (L6)	24,740,376	
8. Adjustments to Billing (KWH)	(179,379)	
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	24,560,997	
10. Fuel Charge (Credit) Used to Compute (L6)	214,353.13	
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	206,246.06	
12. Total (Over) or Under Recovery (L10 - L11)	8,107.07	
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		104,618.00
B. (Over) Under Recovery - (L12)		8,107.07
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		112,725.07
14. Number of KWH Purchased		17,066,614
15. Supplier's FAC: \$ per KWH (L13A / 14)		0.006130
Line Loss		
16. Last 12 Months Actual (%) -		6.21%
17. Last Month Used to Compute L16		MAR '06
18. Line Loss For Month on L17 (%) (L5 / L1)		8.16%
Calculation of FAC Billed Consumers		
19. Sales as a Percent of Purchases (100% less % on L16)		93.79%
20. Recov. Rate \$ per KWH L13d/L14		0.006605
21. FAC \$ per KWH (L20/L19)		0.007042
22. FAC cent per KWH (L21 x 100)		0.7042

cents per KWH to be applied to bills rendered on  
 Issued on : 11-May-06  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

0.7042

Line 22 reflects a Fuel Adjustment Charge (Credit) of  
 or after 01-JUNE-2006  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY. 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:	APR '06	Month of:	MAY '06
1. Total Purchases	17,066,614		125,222.00
2. Sales (Ultimate Consumer)	16,520,389		1,008.26
3. Company Use	1,637		126,230.26
4. Total Sales (L2 + L3)	16,522,026		17,587,235
5. Line Loss & Unaccounted for (L1 less L4)	544,588		0.007120

(Over) or Under Recovery - Month of:	MAR '06	Line Loss
6. Last FAC Rate Billed Consumers	0.006595	16. Last 12 Months Actual (%) - 5.16%
7. Gross KWH Billed at the Rate on (L6)	21,873,073	17. Last Month Used to Compute L16 APR '06 3.19%
8. Adjustments to Billing (KWH)	(83,471)	18. Line Loss For Month on L17 (%) (L5 / L1) 3.19%
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	21,789,602	Calculation of FAC Billed Consumers
10. Fuel Charge (Credit) Used to Compute (L6)	146,269.72	19. Sales as a Percent of Purchases (100% less % on L16) 93.84%
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	145,261.46	20. Recov. Rate \$ per KWH L13d/L14 0.007177
12. Total (Over) or Under Recovery (L10 - L11)	1,008.26	21. FAC \$ per KWH (L20/L19) 0.007649
		22. FAC cent per KWH (L21 x 100) 0.7649

cents per KWH to be applied to bills rendered on  
 Issued on : 13-May-06  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

0.7649  
 Line 22 reflects a Fuel Adjustment Charge (Credit) of  
 or after 01-JULY-2006  
 Issued by: David A. Esteppe  
 Address: 504 11th Street, Paintsville, KY 41240



Disposition of Energy (KWH) - Month of:	MAY '06	JUNE '06
1. Total Purchases	17,587,235	143,381.00
2. Sales (Ultimate Consumer)	17,105,342	(4,609.18)
3. Company Use	966	138,771.82
4. Total Sales (L2 + L3)	17,106,308	18,718,130
5. Line Loss & Unaccounted for (L1 less L4)	480,927	0.007660

(Over) or Under Recovery - Month of:	APR '06	MAY '06
6. Last FAC Rate Billed Consumers	0.007042	6.15%
7. Gross KWH Billed at the Rate on (L6)	16,520,389	
8. Adjustments to Billing (KWH)	(100,152)	2.73%
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	16,420,237	
10. Fuel Charge (Credit) Used to Compute (L6)	112,725.07	93.85%
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	117,334.25	0.007414
12. Total (Over) or Under Recovery (L10 - L11)	(4,609.18)	0.007900

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.7900 cents per KWH to be applied to bills rendered on or after 01-AUG-2006  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY 41240  
 Issued on: 13-Jul-06  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

EAST KENTUCKY POWER COOPERATIVE

COMPANY: BIG SANDY RECC

POWER SUPPLIER

JULY '06

Disposition of Energy (KWH) - Month of:

Purchased Power Month of:

JUNE '06

1. Total Purchases	108,907.00
2. Sales (Ultimate Consumer)	(13,446.48)
3. Company Use	95,460.52
4. Total Sales (L2 + L3)	23,122,321
5. Line Loss & Unaccounted for (L1 less L4)	0.004710

13. Fuel Adjustment Charge (Credit):	
A. Billed by supplier	108,907.00
B. (Over) Under Recovery - (L-12)	(13,446.48)
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	95,460.52
14. Number of KWH Purchased	23,122,321
15. Supplier's FAC: \$ per KWH (L13A / 14)	0.004710

Line Loss		
16. Last 12 Months Actual (%) -	6.63%	
17. Last Month Used to Compute L16		JUNE '06
18. Line Loss For Month on L17 (%)	10.70%	
Calculation of FAC Billed Consumers		
19. Sales as a Percent of Purchases (100% less % on L16)	93.37%	
20. Recov. Rate \$ per KWH L13/L14	0.004129	
21. FAC \$ per KWH (L20/L19)	0.004422	
22. FAC cent per KWH (L21 x 100)	0.4422	

cents per KWH to be applied to bills rendered on  
 Issued on: ~~13-JUL-06~~ 13-AUG-06  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

0.4422

Line 22 reflects a Fuel Adjustment Charge (Credit) of  
 or after 01-AUG-2006  
 Issued by: ~~DA~~ David A. Estep  
 Address: 504 11th Street, Paintsville, KY 41240

EAST KENTUCKY POWER COOPERATIVE

POWER SUPPLIER

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:	Purchased Power:	Month of:	AUG '06
1. Total Purchases			136,759.00
2. Sales (Ultimate Consumer)			(3,298.31)
3. Company Use			133,460.69
4. Total Sales (L2 + L3)			23,157,760
5. Line Loss & Unaccounted for (L1 less L4)			0.005830

Disposition of Energy (KWH) - Month of:	JULY '06
1. Total Purchases	23,122,321
2. Sales (Ultimate Consumer)	21,047,960
3. Company Use	1,527
4. Total Sales (L2 + L3)	21,049,487
5. Line Loss & Unaccounted for (L1 less L4)	2,072,834

Line Loss	JUNE '06	JULY '06
16. Last 12 Months Actual (%) -	0.007900	6.71%
17. Last Month Used to Compute L16	16,713,722	8.96%
18. Line Loss For Month on L17 (%) (L5 / L1)	80,440	
19. Sales as a Percent of Purchases (100% less % on L16)	16,794,162	93.29%
20. Recov. Rate \$ per KWH L13d/L14	138,771.82	0.005689
21. FAC \$ per KWH (L20/L19)	142,070.13	0.006099
22. FAC cent per KWH (L21 x 100)	(3,298.31)	0.6099

(Over) or Under Recovery - Month of:	JUNE '06
6. Last FAC Rate Billed Consumers	0.007900
7. Gross KWH Billed at the Rate on (L6)	16,713,722
8. Adjustments to Billing (KWH)	80,440
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	16,794,162
10. Fuel Charge (Credit) Used to Compute (L6)	138,771.82
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	142,070.13
12. Total (Over) or Under Recovery (L10 - L11)	(3,298.31)

cents per KWH to be applied to bills rendered on  
 Issued on : 14-Sep-06  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

Line 22 reflects a Fuel Adjustment Charge (Credit) of  
 or after 01-OCT-2006  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY 41240

0.6099

COMPANY: BIG SANDY RECC      EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH) - Month of:

	<u>AUG '06</u>	<u>SEPT '06</u>
1. Total Purchases	<u>23,457,760</u>	<u>126,782.00</u>
2. Sales (Ultimate Consumer)	<u>21,949,183</u>	<u>(4,160.82)</u>
3. Company Use	<u>1,984</u>	<u>122,621.18</u>
4. Total Sales (L2 + L3)	<u>21,951,167</u>	<u>16,681,660</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,506,593</u>	<u>0.007600</u>

POWER SUPPLIER

13. Fuel Adjustment Charge (Credit):  
 A. Billed by supplier      126,782.00  
 B. (Over) Under Recovery - (L12)      (4,160.82)  
 C. Unrecoverable - Schedule 2  
 D. Recoverable Fuel Cost  
 (L13 A+B-C)      122,621.18

14. Number of KWH Purchased      16,681,660

15. Supplier's FAC:  
 \$ per KWH (L13A / 14)      0.007600

Line Loss

16. Last 12 Months Actual (%) -      6.59%

17. Last Month Used to Compute L16      AUG '06

18. Line Loss For Month on L17 (%)  
 (L5 / L1)      6.42%

Calculation of FAC Billed Consumers

19. Sales as a Percent of Purchases  
 (100% less % on L16)      93.41%

20. Recov. Rate \$ per KWH L13d/L14      0.007351

21. FAC \$ per KWH (L20/L19)      0.007869

22. FAC cent per KWH (L21 x 100)      0.7869

(Over) or Under Recovery - Month of:

	<u>JULY '06</u>
6. Last FAC Rate Billed Consumers	<u>0.004422</u>
7. Gross KWH Billed at the Rate on (L6)	<u>21,047,960</u>
8. Adjustments to Billing (KWH)	<u>(68,992)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>20,978,968</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>95,460.52</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>99,621.34</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(4,160.82)</u>

cents per KWH to be applied to bills rendered on  
 Issued on : 13-Oct-06  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

0.7869

Line 22 reflects a Fuel Adjustment Charge (Credit) of  
 or after 01-NOV-2006  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:

	SEPT '06	Month of:	OCT '06
1. Total Purchases	16,681,660		134,718.00
2. Sales (Ultimate Consumer)	16,426,475		4,862.61
3. Company Use	1,959		139,580.61
4. Total Sales (L2 + L3)	16,428,434		19,958,201
5. Line Loss & Unaccounted for (L1 less L4)	253,226		0.006750

	AUG '06	Month of:	SEPT '06
6. Last FAC Rate Billed Consumers	0.006099		6.45%
7. Gross KWH Billed at the Rate on (L6)	21,949,183		1.52%
8. Adjustments to Billing (KWH)	(152,634)		
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	21,796,549		93.55%
10. Fuel Charge (Credit) Used to Compute (L6)	133,460.69		0.006994
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	128,598.08		0.007476
12. Total (Over) or Under Recovery (L10 - L11)	4,862.61		0.7476

	Month of:	SEPT '06
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		134,718.00
B. (Over) Under Recovery - (L12)		4,862.61
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		139,580.61
14. Number of KWH Purchased		19,958,201
15. Supplier's FAC: \$ per KWH (L13A / 14)		0.006750

cents per KWH to be applied to bills rendered on

Issued on : 13-Nov-06  
Title: Manager of Finance & Administration  
Telephone: (606) 789-4095

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after 01-DEC-2006  
Issued by: David A. Estep  
Address: 504 11th Street, Paintsville, KY 41240

EAST KENTUCKY POWER COOPERATIVE

POWER SUPPLIER

COMPANY: BIG SANDY RECC

<u>Purchased Power</u>	<u>Month of:</u>	<u>NOV '06</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		59,611.00
B. (Over) Under Recovery - (L12)		(10,863.57)
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		48,747.43
14. Number of KWH Purchased		23,285,753
15. Supplier's FAC: \$ per KWH (L13A / 14)		0.002560

<u>Disposition of Energy (KWH) - Month of:</u>	<u>OCT '06</u>
1. Total Purchases	19,958,201
2. Sales (Ultimate Consumer)	18,214,785
3. Company Use	1,163
4. Total Sales (L2 + L3)	18,215,948
5. Line Loss & Unaccounted for (L1 less L4)	1,742,253

<u>Line Loss</u>	<u>SEPT '06</u>	<u>OCT '06</u>
16. Last 12 Months Actual (%) -	0.007869	6.64%
17. Last Month Used to Compute L16	16,426,475	8.73%
18. Line Loss For Month on L17 (%) (L5 / L1)	(66,687)	
Calculation of FAC Billed Consumers	16,359,788	93.36%
19. Sales as a Percent of Purchases (100% less % on L16)	122,621,118	0.002093
20. Recov. Rate \$ per KWH L13/L11	133,484.75	0.002242
21. FAC \$ per KWH (L20/L19)	(10,863.57)	0.2242
22. FAC cent per KWH (L21 x 100)		

<u>(Over) or Under Recovery - Month of:</u>	<u>SEPT '06</u>	<u>OCT '06</u>
6. Last FAC Rate Billed Consumers	0.007869	
7. Gross KWH Billed at the Rate on (L6)	16,426,475	
8. Adjustments to Billing (KWH)	(66,687)	
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	16,359,788	
10. Fuel Charge (Credit) Used to Compute (L6)	122,621,118	
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	133,484.75	
12. Total (Over) or Under Recovery (L10 - L11)	(10,863.57)	

cents per KWH to be applied to bills rendered on  
 Issued on : 13-Dec-06  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

0.2242

Line 22 reflects a Fuel Adjustment Charge (Credit) of  
 or after 01-JAN-2007  
 Issued by: David A. Estep  
 Address: 504 11th Street, Paintsville, KY 41240



REVENUE REPORT  
REGISTRY DATE 12/04  
BILL MOYR 12/04  
RUN DATE 12/31/04  
02:04 AM  
PAGE 19

PRE RATERESS  
BTC SANDY RECC

DESCRIPTION	GROSS	ADJUSTMENTS	NET/MONTH	REGISTER DATE	THIS YEAR		LAST YEAR		YTD	Z-CHG
					YTD	Z-CHG	MONTH	Z-CHG		
ENERGY	173953.18	895.14	14942359.26	11	1203933.08	08	1406942.41	1.05		
FUEL	99572.09	710.43	1730558.04	07	10747.42	02	529279.49	2.39		
DEMAND	45641.81	235.78	98861.66	08	44443.95	08	520065.89	1.03		
LIGHTS	00	00	45406.05	00	00	00	00	00		
INVESTMENT	00	00	00	00	00	00	00	00		
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00		
LM CREDITS	00	00	29477.03	08	25899.89	88	29235.99	1.00		
INTEREST	26070.84	00	26070.84	00	00	00	00	00		
CONTRACT	00	00	00	00	00	00	00	00		
TOTAL ****	1058676.24	9941.33	1848754.91	11	1833224.56	08	15089541.50	1.10		
STATE TAX	51026.01	1.14	17195.15	21	17263.56	08	206653.27	1.13		
LOCAL TAX	20129.21	103.35	54027.15	08	19466.77	08	228316.37	1.07		
FRANCHISE TAX	00	00	20021.85	00	00	00	00	00		
TOTAL ****	71151.22	102.21	71049.01	14	36730.33	08	434969.64	1.10		
PENALTY	00	17519.05	17519.05	06	20038.66	07	274392.54	1.04		
RECCUR/CHARGES	00	00	00	00	00	00	00	00		
MISC CHARGES	2648.84	2648.84	64162.76	04	5499.61	08	67604.91	0.94		
OTHER CHARGES	1059.31	1059.31	6566.08	16	00	00	2420.02	2.71		
TOTAL ****	3708.15	00	70728.84	05	5499.61	07	70024.93	1.01		
ANCILLARY SERVICES	00	00	00	00	00	00	00	00		
MEMBERSHIPS	1425.00	1425.00	20095.00	07	1420.00	06	20680.00	0.97		
DEPOSITS	7361.00	7361.00	84816.00	08	4710.00	05	83369.07	0.99		
OTHER-DEPS	600.00	600.00	17850.00	03	200.00	01	13650.00	1.30		
TOTAL ****	9386.00	9386.00	122761.00	07	6330.00	03	119699.07	1.02		
GRAND TOTAL ****	192169.61	7475.51	1931645.12	11	1289163.16	08	15749229.84	1.10		



REG	TYPE	NO	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECURRING	MISC	CHARGES
1	ADJUSTMENTS															
2	GROSS															
3	NET/MONTH															
4	YTD															
5	MONTH															
6	LAST YEAR															
7	YTD															
8	CHG															
9	GRAND TOTALS															
10	THIS YEAR															
11	NET/MONTH															
12	YTD															
13	MONTH															
14	LAST YEAR															
15	YTD															
16	CHG															
17	REVENUE PER/KWH															
18	DEMAND KW															
19	BILLED DEMAND															
20	REVENUE PER/KWH															
21	TYPE	BILLS														
22	NUMBER															
23	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECURRING	MISC	CHARGES		
24	0	1	6221	434410	35125.10											
25	1	1	1050	159338	8129.99											
26	2	1	12	2520	106.32											
27	3	1	2	1260	37.40											
28	4	1	259	39378	2007.24											
29	TOTAL	12777														
30	CREDITS < 125															
31	CREDITS > 124															
32	NO CONSUMERS															
33	1079															
34	11155															
35	NET TOTALS	7554	636906	45406.05												

POP WATERCO	REGISL DATE	JRT	BILL MOYR	1/05	RUN DATE	02/01/0	PAGL	2:10 AM
BIG SANDY RECC		REVENUE	1/05	1/05	1/05	1/05	1/05	1/05
GRAND TOTALS		NET/MONTH	YTD	% CHG	MONTH	% CHG	LAST YEAR	YTD
ADJUSTMENTS		1/05	1/05	1/05	1/05	1/05	1/05	1/05
TILLS YEAR		1/05	1/05	1/05	1/05	1/05	1/05	1/05
ENERGY	1497578.38	568691.26	928887.12	1.00	1561590.90	1.00	1561590.90	.99
FUEL	156579.19	196078.13	196078.13	1.00	114846.96	1.00	114846.96	1.70
DEMAND	45480.89	45463.91	45463.91	1.00	44641.48	1.00	44641.48	1.01
LIGHTS	00	00	00	00	00	00	00	00
INVESTMENT	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00
LN CREDITS	00	00	00	00	00	00	00	00
INTEREST	23.89	23.89	23.89	1.00	27.95	1.00	27.95	.85
CONTRACT	00	00	00	00	00	00	00	00
TOTAL ***	1739614.57	1733826.76	1733826.76	1.00	1721050.99	1.00	1721050.99	.60
STATE TAX	17039.11	16792.89	16792.89	1.00	16212.85	1.00	16212.85	.92
LOCAL TAX	27559.51	27465.37	27465.37	1.00	27211.15	1.00	27211.15	1.00
FRANCHISE TAX	00	00	00	00	00	00	00	00
TOTAL ***	44598.62	44572.48	44572.48	1.00	45424.00	1.00	45424.00	.23
PERALTY	00	19961.41	19961.41	1.00	28954.71	1.00	28954.71	.68
MISCELLANEOUS CHARGES	00	00	00	00	00	00	00	00
MISC CHARGES	6465.44	6465.44	6465.44	1.00	4451.02	1.00	4451.02	1.45
OTHER CHARGES	00	00	00	00	447.28	1.00	447.28	00
TOTAL ***	6466.44	6466.44	6466.44	1.00	4593.30	1.00	4593.30	1.32
ANCILLARY SERVICES	00	00	00	00	00	00	00	00
MEMBERSHIPS	1145.00	1145.00	1145.00	1.00	1490.00	1.00	1490.00	.75
DEPOSITS	4010.00	4010.00	4010.00	1.00	5725.00	1.00	5725.00	.70
OTHER DEPS	400.00	400.00	400.00	1.00	00	00	00	00
TOTAL ***	5555.00	5555.00	5555.00	1.00	7215.00	1.00	7215.00	.75
GRAND TOTAL ***	1785124.63	1201950.60	1201950.60	1.00	1793113.00	1.00	1793113.00	.67

RUN DATE 02/01/03 09.09 AM  
PAGE 20

BILL MONTH 1 00

REVENUE REPORT REGISTER DATE 1/00

KENTUCKY

PO BOX 1000  
SANDY KY

LAST YEAR MONTH % CHG YTD % CHG

YTD % CHG

GRAND TOTALS THIS YEAR

NET/MONTH

ADJUSTMENTS

NETS

26130641	100100-	26035457	1 00	27714161	1 00	27714161	95
636610	210-	638400	1 00	624520	1 00	624520	1 02
60774051	100394-	60673057	1 00	20338681	1 00	20338681	94

DEMAND KW	000	21009 149					
BILLED DEMAND		4 300	1 00	6 070	1 00	6 070	72

REVENUE PER/WH							
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TYPE	BILLS NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	RECURRING MISC CHARGES
0	11318	1	1	434081	35095 35					
1		2	1	162752	8276 14					
2		3	1	2020	106 32					
3		4	1	1860	37 40					
4		5	1	37817	1927 70					

NET TOTALS 7510 638400 45453 91

TOTAL	10750									
CREDITS	125									
CREDITS	125									

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REVUE REPORT  
 REGISTER DATE 2/05  
 BILL MOYR 2/05  
 RUN DATE 01/01/05 02:16 AM  
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GRAND TOTALS	THIS YEAR		LAST YEAR		YTD		YTD	
	NET/MONTH	% CHG	MONTH	% CHG	MONTH	% CHG	MONTH	% CHG
ADJUSTMENTS	9800.27	62	1667340.72	51	3220931.62	76	226037.00	2.33
ADJUSTMENTS	1304.07	52	111191.32	49	226037.00	2.33		
ADJUSTMENTS	209.29	50	44576.75	49	82218.23	1.01		
ADJUSTMENTS	00.00	00	00.00	00	00.00	00		
ADJUSTMENTS	00.00	00	00.00	00	00.00	00		
ADJUSTMENTS	00.00	00	00.00	00	00.00	00		
ADJUSTMENTS	00.00	00	00.00	00	00.00	00		
ADJUSTMENTS	143.03	85	112.75	80	140.50	1.18		
ADJUSTMENTS	00.00	00	00.00	00	00.00	00		
ADJUSTMENTS	00.00	00	00.00	00	00.00	00		
ADJUSTMENTS	11322.43	62	1022996.44	51	3544047.43	87		
ADJUSTMENTS	2.76	7.90	10577.93	50	36590.78	06		
ADJUSTMENTS	153.93	52	29254.52	51	56465.67	1.03		
ADJUSTMENTS	00.00	00	00.00	00	00.00	00		
ADJUSTMENTS	156.69	82	47632.45	51	93056.45	65		
ADJUSTMENTS	27544.08	57	38094.69	56	67949.40	70		
ADJUSTMENTS	00.00	00	00.00	00	00.00	00		
ADJUSTMENTS	7001.46	51	5223.11	53	9674.13	1.39		
ADJUSTMENTS	00.00	00	1709.18	79	2156.46	00		
ADJUSTMENTS	00.00	00	00.00	00	00.00	00		
ADJUSTMENTS	7001.46	51	6932.89	50	11030.59	1.13		
ADJUSTMENTS	00.00	00	00.00	00	00.00	00		
ADJUSTMENTS	1405.00	55	1193.00	44	2685.00	94		
ADJUSTMENTS	5724.00	58	6135.00	51	11060.00	82		
ADJUSTMENTS	8600.00	95	600.00	1.00	600.00	19.00		
ADJUSTMENTS	15729.00	73	7930.00	32	15145.00	1.40		
TOTAL	1994170.37	762	1907725.87	51	3760039.87	83		

GRAND TOTALS		LAST YEAR		YTD		
THIS YEAR	NET/MONTH	% CHG	MONTH	% CHG	YTD	% CHG
27603120	27417261	51	57307495	51		
641555	637397	49	1240518	49		
28244603	28054658	51	58636013	51		

ADJUSTMENTS		NET/MONTH		YTD		% CHG	
185867-	27417261	51	57307495	51			
4150-	637397	49	1240518	49			
190025-	28054658	51	58636013	51			

STANDARD KW		NET/MONTH		YTD		% CHG	
21295.540	21295.540						
21574.700							

REVENUE PER/KWH		NET/MONTH		YTD		% CHG	
5.660	5.660	1.21	6.010	1.21			
6.010							

TYPE	NUMBER	TY RT		NO	KWH	LIGHTS (MONTH)		AMT	ANT	RECURRING MISC CHARGES	CD	ANT	ANT
		1	2			TY RT	NO						
0	11270	1	1	6221	435788	35236.37							
1	037	2	1	1067	159950	8155.94							
2	29	3	1	12	2520	106.32							
3	490	4	1	2	1250	37.40							
4	145	5	1	246	37879	1530.84							

TOTAL		NET TOTALS:		7548		637397		45466 07	
12704		7548	637397	45466	07				

ADJUSTMENTS	GROSS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
ENERGY	140346.50	139579.32	3878189.07	35	1430083.80	30		4657015.42	.83
FUEL	579533.61	557516.87	805962.19	40	181789.56	44		407827.44	2.17
DEMAND	49336.74	45230.49	132211.27	33	44519.56	33		133737.81	1.01
LIGHTS				00		00			00
INVESTMENT				00		00			00
RENTAL/EQUIPMENT				00		00			00
LM CREDITS		149.19	316.11	47		52		294.82	1.07
INTEREST	-149.00			00		00			00
CONTRACT				00		00			00
TOTAL ****	1910581.86	1790407.51	4900045.42	36	1556239.42	31		5200285.85	.94
STATE TAX	19264.87	19262.05	21692.58	00	19488.63	34		56079.41	.38
LOCAL TAX	28739.96	28509.73	86944.83	32	26442.74	31		82908.41	1.04
FRANCHISE TAX				00		00			00
TOTAL ****	47995.83	47771.78	108637.41	43	45931.37	33		138987.82	.78
PENALTY				40	31700.65	32		90750.05	.81
REOCUR-CHARGES				00		00			00
MISC CHARGES	7079.90	7079.90	20547.80	34	4130.95	29		13013.88	1.40
OTHER CHARGES				00	100.00	04		2256.46	.00
TOTAL ****	7079.90	7079.90	20547.80	34	4238.95	26		16569.54	1.27
ANCILLARY SERVICES				00		00			00
MEMBERSHIPS	1495.00	1495.00	4045.00	36	1805.00	40		4490.00	.90
DEPOSITS	6300.00	6300.00	16074.00	39	6410.00	35		18270.00	.87
OTHER DEPS	200.00	200.00	9200.00	02	1650.00	73		2250.00	4.08
TOTAL ****	7995.00	7995.00	29279.00	27	9065.00	39		25010.00	1.17
GRAND TOTAL ****	1857762.59	1877921.29	5080115.22	36	1728244.39	31		5429083.26	.93

GRAND TOTALS  
THIS YEAR

NET/MONTH  
YTD % CHG

LAST YEAR  
MONTH % CHG

ADJUSTMENTS  
YTD % CHG

YTD % CHG

---GROSS	24609437	24513312	77966030	25209019	30	82597314
ADJUSTMENTS	643916	633657	1809454	622241	33	1071759
TOTAL	25243353	25146969	79879484	25033060	30	94469073

DEMAND KW	19522 091	19522 091				
BILLED DEMAND	19782 931					

REVENUE PER/KWH	7,150	6,130	1,16	6,410	1,04	6,150
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TYPE	BILLS NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	RECURRING MISC-CHARGES
0	11362	1	1	430162	34947.97					
1	747	2	1	166870	8506.02					
2	24	3	1	2520	106.32					
3	511	4	1	1250	37.40					
4	183	5	1	32845	1602.78					

TOTAL	12827									
NET TOTALS:	7585	633657		45250.49						

BILL MOYR 4/05 RUN DATE

REVENUE REPORT REGISTER DATE 4/05

PRG. COUNTY/RC  
BIG SANDY REAC

DESCRIPTION	GROSS	ADJUSTMENTS		NET/MONTH	YTD	% CHG	MONTH		LAST YEAR		YTD	% CHG
		THIS YEAR	THIS YEAR				MONTH	% CHG	MONTH	% CHG		
ENERGY	1318531.89	10323.46	2814.43	1308208.43	5186397.50	25	1263905.66	21	5922921.08	87	5922921.08	87
FUEL	191652.42	390.25		188857.99	1074800.18	17	98380.99	19	506200.43	212	506200.43	212
DEMAND	47009.92	00		46619.67	182830.94	25	44720.98	25	178458.79	102	178458.79	102
LIGHTS	00	00		00	00	00	00	00	00	00	00	00
INVESTMENT	00	00		00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00		00	00	00	00	00	00	00	00	00
LM CREDITS	345.23	00		345.23	651.34	52	231.42	43	526.24	125	526.24	125
INTEREST	00	00		00	00	00	00	00	00	00	00	00
CONTRACT	1556849.00	13520.14		1543328.86	6442367.28	23	1406776.21	21	6607062.05	97	6607062.05	97
TOTAL ****												
STATE TAX	16669.23	88.97		16580.26	36272.84	43	18074.43	24	74153.84	51	74153.84	51
LOCAL TAX	25176.00	186.61		24989.39	111934.22	22	22182.89	21	105071.30	106	105071.30	106
FRANCHISE TAX	00	00		00	00	00	00	00	00	00	00	00
TOTAL ****	41845.23	275.58		41569.65	150207.06	27	40257.32	22	179245.14	83	179245.14	83
PENALTY	00	16684.26		30684.26	111046.85	27	34041.96	25	132792.01	83	132792.01	83
REDCURR CHARGES	00	00		00	00	00	00	00	00	00	00	00
MISC CHARGES	3466.16	00		3466.16	24013.96	14	7874.43	36	21687.51	110	21687.51	110
OTHER CHARGES	00	00		00	00	00	602.36	21	2058.82	00	2058.82	00
OTHER AMT 1	68.75	00		68.75	60.75	100	00	00	00	00	00	00
TOTAL ****	3534.91	00		3534.91	24002.71	14	8476.79	34	24546.33	98	24546.33	98
ANCILLARY SERVICES	00	00		00	00	00	00	00	00	00	00	00
MEMBERSHIPS	1495.00	00		1495.00	5540.00	26	1970.00	29	6360.00	87	6360.00	87
DEPOSITS	6323.16	00		6323.16	22357.16	28	7750.00	29	26020.00	85	26020.00	85
OTHER DEPS	9700.00	00		9700.00	18900.00	51	1000.00	30	3250.00	5.81	3250.00	5.81
TOTAL ****	17518.16	00		17518.16	46797.16	37	10620.00	29	35530.00	1.31	35530.00	1.31
GRAND TOTAL ****	1584710.98	17000.54		1601791.52	6681906.74	23	1478932.28	21	6908015.54	96	6908015.54	96



GRAND TOTALS THIS YEAR  
 YTD % CHG MONTH % CHG LAST YEAR  
 YTD % CHG

GROSS ADJUSTMENTS NET/MONTH

2257057	198608	22358449	100624479	22	21844275	20	10441589	95
642901	4921	637980	2547434	25	626449	25	2498208	1.01
23499958	203529	23296429	10317113	22	22470724	21	106939797	95

DEMAND KW 19857 124 000 19857 124  
 BILLED DEMAND 20883 824 6.620 6.240 1.06 6.260 1.01 6.170 1.01

REVENUE PER/KWH

TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	CD	RECCOUNTING	MISC CHARGES
0	11304	1	1	6258	433687	35074.56						
1	819	2	1	1077	166787	8501.93						
2	27	3	1	12	2520	106.32						
3	482	4	1	2	1260	37.40						
4	151	5	1	219	33726	2899.55						

NET TOTALS 7560 637980 46619.67

REVENUE REPORT	REGISTER DATE 5/05		BILL MOYR 5/05		RUN DATE 06/01/05 02:26 AM	
	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1000925.31	15	1017999.26	14	6910920.34	.87
FUEL	121925.49	10	90573.14	15	595781.57	2.00
DEMAND	47202.99	20	44721.95	20	223180.74	1.03
LIGHTS	00.00	00	00.00	00	00.00	00
INVESTMENT	00.00	00	00.00	00	00.00	00
RENTAL/EQUIPMENT	00.00	00	00.00	00	00.00	00
LM CREDITS	272.45	29	225.97	30	752.21	1.24
INTEREST	00.00	00	00.00	00	00.00	00
CONTRACT	00.00	00	00.00	00	00.00	00
TOTAL ***	1197702.29	15	7613149.57	14	7766130.43	.95
STATE TAX	14863.13	27	16558.84	10	90742.68	.59
LOCAL TAX	17899.00	13	17393.89	14	182385.19	1.05
FRANCHISE TAX	00.00	00	00.00	00	00.00	00
TOTAL ***	32756.93	17	33952.73	15	211197.87	.85
PENALTY	00.00	00	00.00	00	00.00	00
RECUR CHARGES	7045.81	22	31059.77	19	25783.74	1.15
MISC CHARGES	22.55	1.00	22.56	00	2858.82	00
OTHER CHARGES	68.75	50	137.50	00	00.00	00
OTHER AMT 1	00.00	00	00.00	00	00.00	00
TOTAL ***	7137.11	22	31819.80	17	29642.56	1.05
ANCILLARY SERVICES	00.00	00	00.00	00	00.00	00
MEMBERSHIPS	2025.00	26	7565.00	19	7945.00	.95
DEPOSITS	8560.00	27	30217.16	21	33320.00	.92
OTHER DEPS	1000.00	05	19900.00	25	4350.00	1.57
TOTAL ***	11585.00	19	58382.16	21	45615.00	1.27
GRAND TOTAL ***	1234562.27	15	7905459.01	14	8113190.31	.97

TYPE	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT
1	1	6271	438783	35672.56	17119785	1	1	6271	438783	35672.56	171591620	14	14	17150031	1.02
2	1	1080	165997	8451.52	643009	2	1	1080	165997	8451.52	6272889	20	20	6272889	1.02
3	1	12	2520	106.32	17762791	3	1	12	2520	106.32	124717117	14	14	124717117	.96
4	1	2	1050	37.40											
5	1	221	34023	2925.15											
TOTAL *****															
DEMAND KW 19398.420															
BILLED DEMAND 19830.020															
REVENUE PER/KWH 6.270															
REVENUE PER/KWH 6.300															
REVENUE PER/KWH 6.480															
REVENUE PER/KWH 6.220															

TYPE	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT
1	1	6271	438783	35672.56	121591620	14	14	17150031	1.02	1.02	14	14	17150031	1.02	
2	1	1080	165997	8451.52	6272889	20	20	6272889	1.02	1.02	20	20	6272889	1.02	
3	1	12	2520	106.32	124717117	14	14	124717117	.96	.96	14	14	124717117	.96	
4	1	2	1050	37.40											
5	1	221	34023	2925.15											
TOTAL 47202.95															
NET TOTALS 7966 642583															

PRG. COUNTYING  
BIG SANDY RECC

REVENUE REPORT  
REGISTER DATE 6/05

BILL MOYR 6/05

RUN DATE 07/01/05 06:56 AM  
PAGE 17

ADJUSTMENTS	THIS YEAR		LAST YEAR		YTD	% CHG
	NET/MONTH	YTD	MONTH	YEAR		
GROSS						
ENERGY	981681.26	7169004.07	13	13	7981274.37	.89
FUEL	149246.91	1349773.58	11	11	675741.91	1.99
DEMAND	46862.64	276896.53	16	16	267768.11	1.03
LIGHTS	00	00	00	00	00	00
INVESTMENT	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00
LH CREDITS	347.98	1281.78	27	33	1129.73	1.13
INTEREST	00	00	00	00	00	00
CONTRACT	00	00	00	00	00	00
TOTAL ****	14590.99	8790592.40	13	13	8923648.66	.98
STATE TAX	3.10	69431.71	23	16	100331.87	.64
LOCAL TAX	194.19	147126.77	11	12	139371.51	1.05
FRANCHISE TAX	00	00	00	00	00	00
TOTAL ****	197.29	216558.48	15	13	247703.38	.87
PENALTY	00	154289.62	11	11	175750.39	.87
REOCOUR CHARGES	00	00	00	00	00	00
MISC CHARGES	12481.52	43541.29	20	17	32275.54	1.34
OTHER CHARGES	271.49	294.04	92	00	2858.82	.10
OTHER AMT 1	101.75	239.25	42	00	00	00
TOTAL ****	12854.76	44074.58	29	15	35134.36	1.23
ANCILLARY SERVICES	00	00	00	00	00	00
MEMBERSHIPS	1090.00	8455.00	19	23	10365.00	.91
DEPOSITS	8905.00	39822.16	22	20	41845.00	.95
OTHER DEPS	1000.00	20900.00	04	08	4750.00	4.40
TOTAL ****	11795.00	70177.16	16	19	56960.00	1.23
GRAND TOTAL ****	2795.55	9135337.92	13	12	9325276.79	.97

PRG. COUNTRYG  
DIG SANDY RECC

REVENUE REPORT  
REGISTER DATE 6/05

BILL MOYR 6/05

RUN DATE 07/01/05 06:55 AM  
PAGE 10

ADJUSTMENTS  
GROSS  
NET/MONTH  
YTD % CHG  
MONTH % CHG  
LAST YEAR % CHG  
YTD % CHG

RECURRING MISC CHARGES  
AMT CD

16779493  
644275  
17423760  
19454.555  
20273.175  
17454.555  
6.840  
6.370  
1.07  
6.330  
1.01  
6.230  
1.02

139341367 .96  
3752283 1.02  
143093650 .96  
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1.01  
6.230  
1.02

BILL MOYR 7/05

REVENUE REPORT REGISTER DATE 7/05

PRG. COUNTYRG  
BIG-SANDY-NECC

DESCRIPTION	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	LAST YEAR			YTD	% CHG
						MONTH	YEAR	CHG		
ENERGY	1197045.52	7703.10-	1189342.42	8358346.49	14	1073940.38	11	9035214.75	92	
FUEL	32282.53	1254.38-	31028.15	1377001.73	02	64397.48	08	740129.59	1.86	
DEMAND	00	00	00	00	00	00	00	00	00	
LIGHTS	49946.03	13.70-	49932.33	326828.86	15	44722.90	14	312405.01	1.04	
INVESTMENT	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	
LM CREDITS	00	00	00	00	00	00	00	00	00	
INTEREST	317.45-	00	317.45-	1599.23-	19	545.33-	22	1675.26-	95	
CONTRACT	00	00	00	00	00	00	00	00	00	
TOTAL-****	1278956.63	8971.18-	1269885.45	10060577.85	12	1182505.23	11	10106153.89	99	
STATE TAX	13359.90	13.36-	13346.54	64703.25	18	16428.15	13	124760.02	.67	
LOCAL-TAX	18455.31	111.25-	18344.06	155470.83	11	16839.04	10	156210.55	1.05	
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	
TOTAL-****	31815.21	124.61-	31691.60	250259.08	13	33267.19	11	290970.57	.89	
PENALTY	00	18007.84	18007.84	173097.46	10	18790.31	09	194540.70	.83	
RECCUR-CHARGES	00	00	00	00	00	00	00	00	00	
MISC CHARGES	5757.74	00	5757.74	47339.03	11	5396.86	14	37672.40	1.30	
OTHER CHARGES	00	00	00	294.04	00	00	00	2899.82	10	
OTHER-ANT-1	101.75	00	101.75	341.00	29	00	00	00	00	
OTHER AMT 3	1804.48	00	1804.48	1304.48	1.00	00	00	00	00	
TOTAL-****	7703.97	00	7703.97	91770.95	14	5396.86	13	40531.22	1.27	
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	
MEMBERSHIPS	1805.00-	00	1805.00-	11260.00-	16	1800.00-	14	12165.00-	.92	
DEPOSITS	6875.00-	00	6875.00-	46497.16-	14	5540.00-	13	48385.00-	.96	
OTHER DEPS	1250.00-	00	1250.00-	22150.00-	05	8100.00-	25	12050.00-	1.72	
TOTAL-****	9930.00-	00	9930.00-	80107.16-	12	14410.00-	22	73405.00-	1.09	
GRAND TOTAL ****	1310555.61	9712.05	1300867.66	10455565.73	12	1203319.59	11	10546796.33	.99	

PRO. COUNTRYRG  
-BIG-SANDY RECC

REVENUE REPORT  
REGISTER DATE 7/1  
GRAND TOTALS  
THIS YEAR  
NET/MONTH

BILL MOYR 7/05  
RUN DATE 07/30/05 02: AM  
PAGE 19

LAST YEAR  
MONTH % CHG  
YTD % CHG

ADJUSTMENTS  
NET/MONTH

150380-  
225-  
150905-

18735823  
642982  
19377979

10085903  
642982  
19528885

152701569  
4473553  
157258124

15384739  
627006  
15713723

197688205  
4350169  
162008374

18662.926  
19380.046

6.550  
6.390  
6.250  
1.00  
1.02  
1.02

REVENUE PER/KWH

RECURRING MISC CHARGED  
CD AMT

NET TOTALS. 7572 642756 49932.31

TYPE-BILLS  
TYPE NUMBER

TY RT NO

KWH

AMT

LIGHTS(MONTH)  
AMT TY RT NO

27506.15  
9371.40  
118.68  
43.60  
2892.50

1 1 6253 437492 27506.15  
2 1 1058 167630 9371.40  
3 1 12 2520 118.68  
4 1 2 1250 43.60  
5 1 217 33644 2892.50

TOTAL 16327

GRAND TOTALS	THIS YEAR		LAST YEAR		YTD	MONTH	Z.CHC	YTD	Z.CHC
	ADJUSTMENTS	NET MONTH	YTD	Z.CHC					
ENERGY	1346020.65	1341404.20	9699750.69	13	1148500.06	11	10203014.81	.95	
FUEL	102161.70	108872.70	1485974.43	07	115874.95	13	856904.34	1.73	
DEMAND	00	00	00	00	00	00	00	00	
LIGHTS	50208.04	51590.23	378419.09	13	44990.79	12	357475.80	1.05	
INVESTMENT	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	
LH CREDITS	00	00	00	00	00	00	00	00	
INTEREST	579.34	579.34	2178.59	26	466.25	21	2141.51	1.01	
CONTRACT	00	00	00	00	00	00	00	00	
TOTAL ****	1504813.03	1501287.77	11561855.62	12	1308999.55	11	11415153.44	1.01	
STATE TAX	17445.76	17436.17	102224.42	17	15763.47	11	140523.49	.72	
LOCAL TAX	22552.14	22409.19	107860.02	11	18354.00	10	174764.55	1.07	
FRANCHISE TAX	00	00	00	00	00	00	00	00	
TOTAL ****	40014.90	39825.36	290104.44	13	34317.47	10	315288.04	.92	
PENALTY	00	20191.32	193288.78	10	10345.44	00	212836.14	.90	
RECURR CHARGES	00	00	00	00	00	00	00	00	
MISC CHARGES	6597.71	6597.71	56536.74	11	7133.27	15	44805.67	1.25	
OTHER CHARGES	00	00	294.04	00	438.16	13	3295.98	.08	
OTHER AMT 1	101.75	101.75	442.75	22	00	00	00	00	
OTHER AMT 3	53093.54	63093.54	64890.02	97	00	00	00	00	
TOTAL ****	68297.00	69593.00	121671.55	57	7571.43	15	48102.65	2.52	
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	
MEMBERSHIPS	2060.00	2060.00	13320.00	15	1930.00	13	14095.00	.94	
DEPOSITS	7880.00	7880.00	54577.16	14	7935.00	14	56320.00	.96	
OTHER DEFS	6200.00	6200.00	28350.00	21	3600.00	21	16450.00	1.72	
TOTAL ****	16140.00	16140.00	96247.16	16	13465.00	15	86865.00	1.10	
GRAND TOTAL ****	1598503.93	1615157.45	12070763.23	13	1355768.29	11	11904565.27	1.01	



REVENUE REPORT  
 GRAND TOTALS  
 THIS YEAR  
 YTD % CHG  
 MONTH % CHG  
 LAST YEAR  
 YTD % CHG

GROSS ADJUSTMENTS NET/MONTH

00571- 21568433  
 18207 643780  
 62364- 2212213

174269430 12 19840502 11 177468767 28  
 5138943 12 631449 12 5011616 1 02  
 179407973 12 20472031 11 102480405 98

21407652 21407652  
 661987 661987  
 22149849 22149849

18752.195 18752.195  
 12443.433 12443.433

6.770 6.770  
 6.140 6.140  
 1.05 1.05  
 6.250 6.250  
 1.03 1.03

REVENUE PER/KWH

TYPE	BILLS NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	CD
0	11472	1	1	6268	30668.52					
1	718	2	1	1093	9767.19					
2	26	3	1	12	118.68					
3	817	4	1	2	43.60					
4	187	5	1	211	2992.24					

TOTAL 12220

NET TOTALS: 7500 661987 51590.23

RECURRING MISC CHARGES

ITEM "69"

Page 18 of 48

DESCRIPTION	GROSS		ADJUSTMENTS		GRAND TOTALS		NET/MONTH		YTD		LAST YEAR		MONTH		YTD		% CHG
	THIS	YEAR	THIS	YEAR	THIS	YEAR	THIS	YEAR	THIS	YEAR	THIS	YEAR	THIS	YEAR	THIS	YEAR	
ENERGY	1336260.40		6669.78-		1329590.62		11029341.31		12	1081415.75		09	11285230.56		09	11285230.56	97
FUEL	127714.25		557.31-		127156.94		1613031.37		07	98146.63		10	954150.97		10	954150.97	1.69
DEMAND	50634.79		1167.01-		49467.78		427886.87		11	45199.80		11	402675.60		11	402675.60	1.06
LIGHTS									00			00			00		00
INVESTMENT									00			00			00		00
RENTAL/EQUIPMENT									00			00			00		00
LM CREDITS									00			17	2600.87-		17	2600.87-	98
INTEREST	585.43-				385.43-		2564.02-		15	458.76-		00			00		00
CONTRACT									00			00			00		00
TOTAL ****	1514224.01		8394.10-		1505829.91		13067695.53		11	1224303.42		09	12639456.86		09	12639456.86	1.03
STATE TAX	18933.72		1.24-		18932.48		121156.90		15	10461.94		06	150585.43		06	150585.43	80
LOCAL TAX	23465.18		132.26-		23332.92		211292.94		11	17276.55		00	192041.10		00	192041.10	1.10
FRANCHISE TAX									00			00			00		00
TOTAL ****	42398.90		133.50-		42265.40		332449.84		12	27730.49		00	343026.53		00	343026.53	96
PENALTY									11	20315.61		08	233401.75		08	233401.75	93
RECCOUR CHARGES									00			00			00		00
MISC CHARGES	3714.54				3714.54		59751.28		06	3594.41		07	48400.08		07	48400.08	1.23
OTHER CHARGES	101.75				101.75		294.04		00	222.12		06	3519.10		06	3519.10	08
OTHER AMT 1	125994.91				125738.04		544.50		18			00			00		00
OTHER AMT 3							190636.06		65			00			00		00
TOTAL ****	129811.20		256.07-		129554.33		251225.80		51	3816.53		07	51919.18		07	51919.18	4.83
ANCILLARY SERVICES									00			00			00		00
MEMBERSHIPS	1605.00-				1605.00-		14925.00-		10	1870.00-		11	15965.00-		11	15965.00-	93
DEPOSITS	7920.00-				7920.00-		62497.16-		12	8535.00-		13	64955.00-		13	64955.00-	96
OTHER DEPS							28350.00-		00	400.00-		00	16850.00-		00	16850.00-	1.68
TOTAL ****	9525.00-				9525.00-		105772.16-		09	10905.00-		11	97770.00-		11	97770.00-	1.08
GRAND TOTAL ****	1676709.11		16303.00		1693212.11		13763975.34		12	1265469.65		09	13170034.32		09	13170034.32	1.04

PRG. JNTYRG  
DIG-SANDY-RECC

REVENUE REPORT  
REGISTER DATE 9/05

BILL MOYR 9/05

RUN DATE 10/01/05 02.3 AM

PAGE 10

GRAND TOTALS  
THIS YEAR

YTD % CHG  
NET/MONTH

ADJUSTMENTS

GROSS

MONTH % CHG  
YEAR % CHG  
YTD % CHG

21410243  
541017  
22052060

116057-  
12310-  
128375-

21294105  
629499  
21923685

195563616  
5768042  
201331658

18620663  
633499  
19254162

09  
11  
09

196089450  
5649117  
201734567

1.02  
1.02

18717.612  
19671.652

000

18717.612

6.860

6.490

1.05

6.350

1.01

6.260

1.03

REVENUE PER/KWH

TYPE BILLS  
NUMBER  
TYPE 0 11593  
1 674  
2 30  
3 494  
4 172  
TOTAL 12763

TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
1	1	426139	37180.81	1	1	426139	37180.81
2	1	157702	9376.01	2	1	157702	9376.01
3	1	2520	118.68	3	1	2520	118.68
4	1	1260	43.60	4	1	1260	43.60
5	1	31870	2740.68	5	1	31870	2740.68

NET TOTALS: 7577 629499

RECURRING MISC CHARGES  
CD

AMT

KWH

NO

LIGHTS(MONTH)

AMT

KWH

NO

TY RT

AMT

CD

RECURRING MISC CHARGES

AMT

CD

17

GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	LAST YEAR			% CHG
					MONTH	YEAR	YTD	
1405563.00	6934.36-	1478629.44	12507970.75	.11	974760.99	07	12259999.55	1.02
212118.47	736.77-	211381.70	1824413.07	.11	124051.63	11	1078202.60	1.69
51493.41	855.68-	50637.73	478524.60	.10	44988.98	10	447664.58	1.06
	00	00	00	.00	00	00	00	00
	00	00	00	.00	00	00	00	00
	00	00	00	.00	00	00	00	00
	00	00	00	.00	00	00	00	00
452.79-	452.79-	00	3016.81-	.15	309.60-	13	2989.87-	1.00
00	00	00	00	.00	00	00	00	00
1748722.89	8526.81-	1740196.08	14807891.61	.11	1143420.00	08	13782876.86	1.07
TOTAL ****								
19052.22	46.15-	19004.07	140160.97	.13	16524.09	07	167509.52	.83
21462.27	117.96-	21344.31	232637.25	.09	16466.46	07	208507.56	1.11
00	00	00	00	.00	00	00	00	00
40514.49	166.11-	40348.38	372798.22	.10	32990.55	08	375017.08	.99
TOTAL ****								
00	23491.92	23491.92	241868.17	.09	18849.24	07	252250.97	.95
00	00	00	00	.00	00	00	00	00
4212.06	4212.06	4212.06	63963.34	.05	5542.23	10	53942.31	1.18
591.06	591.06	591.06	685.10	.66	44.91	01	3564.01	.24
107.25	107.25	107.25	651.75	.16	00	00	00	00
133241.07	00	132610.50	323246.56	.41	00	00	00	00
TOTAL ****	630.59-	630.59-	386746.75	.35	5587.14	09	57506.32	6.76
138151.45	630.59-	137520.87	386746.75	.35	5587.14	09	57506.32	6.76
TOTAL ****								
00	00	00	00	.00	00	00	00	00
ANCILLARY SERVICES								
1360.00-	1860.00-	1860.00-	16765.00-	.11	1495.00-	08	17450.00-	.96
6475.00-	6475.00-	6475.00-	68972.16-	.07	5850.00-	08	70805.00-	.97
1000.00-	1000.00-	1000.00-	29350.00-	.03	400.00-	02	17250.00-	1.70
TOTAL ****	9335.00-	9335.00-	115107.16-	.08	7735.00-	07	105505.00-	1.07
1910053.84	14168.41	1932222.25	15696197.59	.12	1193111.93	08	14363146.25	1.09
TOTAL ****								
GRAND TOTAL ****								

PRG COUNTRY: BIG SANDY INC.

REVENUE REPORT REGISTER DATE 10/05

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GRAND TOTALS THIS YEAR NET/MONTH

ADJUSTMENTS YTD % CHG MONTH % CHG

LAST YEAR YTD % CHG

GROSS

NET/MONTH

YTD % CHG

17453307  
642911  
18106218

129132-  
350-  
129482-

17334175  
642561  
17976736

10173.014  
91000.014

.000

18173.014

REVENUE PER/KWH

9.600

6.750

DEMAND KW BILLED DEMAND

1.43

1.06

REVENUE PER/KWH

6.600

6.290

REVENUE PER/KWH

1.07

1.00

REVENUE PER/KWH

1.02

1.00

REVENUE PER/KWH

1.00

1.00

REVENUE PER/KWH

1.00

1.00

REVENUE PER/KWH

1.00

1.00

REVENUE PER/KWH

1.00

1.00

REVENUE PER/KWH

1.00

1.00

REVENUE PER/KWH

1.00

1.00

REVENUE PER/KWH

1.00

1.00

REVENUE PER/KWH

1.00

1.00

REVENUE PER/KWH

1.00

1.00

NET TOTALS: 7590 642561 50637.73

TYPE	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	RECURRING MISC. CHARGES
1	1	6273	438300	38202.16						
2	1	1096	168582	9450.84						
3	1	12	2520	118.68						
4	1	2	1230	43.60						
5	1	207	31899	2742.45						
TOTAL 12994										

DESCRIPTION	GRAND TOTALS		NET/MONTH		YTD		LAST YEAR		YTD	
	THIS YEAR	ADJUSTMENTS	NET/MONTH	%-CHG	YTD	%-CHG	MONTH	%-CHG	MONTH	%-CHG
ENERGY	1177843.19	375091.59	802751.60	06	13310722.35	06	951601.67	07	13211801.22	1.00
FUEL	173074.30	1213.29	171861.01	08	1996274.00	08	92460.31	07	1171162.91	1.70
DEMAND	54462.99	694.69	53768.30	10	532292.90	10	45391.08	09	493055.64	1.07
LIGHTS				00		00		00		00
INVESTMENT				00		00		00		00
RENTAL/EQUIPMENT				00		00		00		00
LM CREDITS				13	3502.82	13	416.32	12	3405.19	1.02
INTEREST	486.01		486.01	00		00		00		00
CONTRACT				00		00		00		00
TOTAL ****	1404394.47	376999.57	1027094.90	05	15835786.51	05	1089736.72	07	14872613.58	1.05
STATE TAX	19020.52	161.21	18859.31	11	199020.28	11	15569.61	00	183078.13	06
LOCAL TAX	22596.67	104.49	22492.18	08	255129.43	08	16064.75	07	224572.31	1.13
FRANCHISE TAX				00		00		00		00
TOTAL ****	41617.19	265.70	41351.49	09	414149.71	09	31633.36	07	407450.44	1.01
PENALTY		19420.74	19420.74	07	261076.91	07	17941.47	06	270192.46	96
REOCUR CHARGES				00		00		00		00
MISC CHARGES	3879.10		3879.10	09	67842.44	09	7571.61	12	61513.92	1.10
OTHER CHARGES	207.78		207.78	19	1092.88	19	1942.75	35	5506.77	19
OTHER AMT 1	132.00		132.00	14	703.75	14		00		00
OTHER AMT 3	101203.49	28580.03	72703.46	10	395950.00	10		00		00
TOTAL ****	105502.37	28580.03	76922.34	16	465669.09	16	9314.37	14	67020.69	6.94
ANCILLARY SERVICES				00		00		00		00
MEMBERSHIPS	1670.00		1670.00	09	16455.00	09	1220.00	06	19670.00	98
DEPOSITS	6625.00		6625.00	08	75597.16	08	6650.00	08	77455.00	97
OTHER DEFS	2100.00		2100.00	06	31450.00	06		00	17250.00	1.82
TOTAL ****	10395.00		10395.00	08	125502.16	08	7870.00	06	113375.00	1.10
GRAND TOTAL ****	1541619.03	306416.55	1155202.47	06	16851400.06	06	1140755.92	07	13504102.17	1.08

GRAND TOTALS  
THIS YEAR  
ADJUSTMENTS  
NET/MONTH

MONTH % CHG  
LAST YEAR  
YTD % CHG

YTD % CHG

17494353	119910-	1737423	230272314	15906246	06	228469079	1.00
639334	5650-	633676	7044279	630496	09	6915297	1.01
18133667	123568-	18088099	237316493	16544742	07	235364376	1.00
18795.713	.000	18795.713					
19982.273							

DEMAND KW  
BILLED DEMAND  
REVENUE PER/KWH

5 700  
6.670  
6.500  
1.04  
6.310  
1.05

TYPE	TYPE BILLS NUMBER	TY RT	NO	LIGHTS(MONTH)		KWH	REOCCURRING MISC CHARGES
				AMT	NO		
0	11681	1	1	40917.04	40917.04		
1	657	2	1	9895.04	9895.04		
2	17	3	1	129.36	129.36		
3	496	4	1	47.34	47.34		
4	177	5	1	2779.52	2779.52		
TOTAL	13020			53768.30	53768.30		

NET TOTALS: 7550 633676  
53768.30

REVENUE REPORT  
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PRG AMYRG  
BIG SANDY RECC

	ADJUSTMENTS		NET/MONTH		YTD		LAST MONTH		YEAR		YTD	
	THIS YEAR	GRAND TOTALS	YEAR	% CHG	MONTH	% CHG	MONTH	% CHG	MONTH	% CHG	MONTH	% CHG
GROSS												
ENERGY	147853.60	12295.39-	1465468.21	09	14777190.56		00		13211801.22		1.11	
FUEL	192960.83	1740.82-	191220.01	08	2187494.09		00		1171162.71		1.86	
DERAND	53497.55	105.91-	53391.64	09	585694.54		00		493055.64		1.18	
LIGHTS		00		00			00				00	
INVESTMENT		00		00			00				00	
RENTAL/EQUIPMENT		00		00			00				00	
LM CREDITS		00		00			00				00	
INTEREST	25448.65-	00	25448.65-	87	28951.48-		00		3405.19-		8.49	
CONTRACT		00		00			00				00	
TOTAL-###	1699773.32	14142.12-	1685631.20	07	17521417.71		00		14872613.58		1.17	
STATE TAX	18885.84	529.65-	18356.18	10	177376.46		00		183078.13		.96	
LOCAL TAX	29720.65	91.30-	29629.35	10	284758.78		00		224572.31		1.26	
FRANCHISE TAX		00		00			00				00	
TOTAL-###	48606.49	620.96-	47985.53	10	462135.24		00		407650.44		1.13	
PENALTY		00		06	270241.08		00		270192.46		1.02	
RECCUR CHARGES		00		00			00				00	
MISC CHARGES	6473.58	6473.58		08	74316.02		00		61513.92		1.20	
OTHER CHARGES	855.45	855.45		43	1949.33		00		5506.77		.35	
OTHER AMT-1	129.25	129.25		14	913.00		00				00	
OTHER AMT 3	140814.00	997.94-	139816.06	26	535766.08		00				00	
TOTAL-###	140273.28	997.94-	147275.34	24	612944.43		00		67020.69		9.14	
ANCILLARY SERVICES		00		00			00				00	
MEMBERSHIPS		935.00-	935.00-	04	19390.00-		00		18570.00-		1.03	
DEPOSITS		4535.00-	4535.00-	05	80132.16-		00		77455.00-		1.03	
OTHER DEPS		6400.00-	6400.00-	16	37850.00-		00		17250.00-		2.19	
TOTAL-###	11870.00-	11870.00-	11870.00-	08	137372.16-		00		113375.00-		1.21	
GRAND TOTAL	1884703.09	1183.15	1885956.24	10	18737366.30		00		15504102.17		1.20	



ADJUSTMENTS	YTD	% CHG	MONTH	% CHG	YEAR	% CHG
GROSS	22285080		233375925	.08	220469079	1.10
NET/MONTH	181369-		7674070	.08	6915297	1.10
ADJUSTMENTS	631597		260049995	.08	235384376	1.10
TOTAL	22916677					

DEMAND KW	DEMAND KW	DEMAND KW
19617.612	19617.612	19617.612
20205.232	20205.232	20205.232
REVENUE PER/KWH	7.410	6.730
	1.10	1.10
	000	6.310
		1.06

TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
1	6205	433716	40707.57	1	6205	433716	40707.57
2	1065	161803	9885.85	2	1065	161803	9885.85
3	12	2520	129.36	3	12	2520	129.36
4	2	1250	47.34	4	2	1250	47.34
5	198	30492	2621.52	5	198	30492	2621.52
NET TOTALS: 7483				NET TOTALS: 7483			
629791				629791			
53391.64				53391.64			

TYPE	TYPE BILLS NUMBER	RECURRING MISC CHARGES
0	11568	
1	755	
2	21	
3	505	
4	121	
TOTAL	12970	

PRG. COUNTY#G  
 BIC SANDY-RECC

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DESCRIPTION	ADJUSTMENTS		NET/MONTH		YTD		MONTH		LAST YEAR		YTD	
	THIS YEAR	NET/MONTH	YTD	% CHG	YTD	% CHG	MONTH	% CHG	YTD	% CHG		
ENERGY	1835065.19	1831184.32	1831184.32	1.00	928887.12	1.00	928887.12	1.00	928887.12	1.00	928887.12	1.00
FUEL	201337.56	200459.54	200459.54	1.00	196078.13	1.00	196078.13	1.00	196078.13	1.00	196078.13	1.00
DEMAND	00	00	00	00	00	00	00	00	00	00	00	00
LIGHTS	53950.04	53459.24	53459.24	1.00	45463.91	1.00	45463.91	1.00	45463.91	1.00	45463.91	1.00
INVESTMENT	00	00	00	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00	00	00
LH CREDITS	00	00	00	00	00	00	00	00	00	00	00	00
INTEREST	31.14	31.14	31.14	1.00	23.89	1.00	23.89	1.00	23.89	1.00	23.89	1.00
CONTRACT	00	00	00	00	00	00	00	00	00	00	00	00
TOTAL ***	2009921.75	2005071.96	2005071.96	1.00	1170405.27	1.00	1170405.27	1.00	1170405.27	1.00	1170405.27	1.00
STATE TAX	19329.73	19327.43	19327.43	1.00	16792.89	1.00	16792.89	1.00	16792.89	1.00	16792.89	1.00
LOCAL TAX	34883.62	34772.86	34772.86	1.00	27465.37	1.00	27465.37	1.00	27465.37	1.00	27465.37	1.00
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	00	00	00
TOTAL ***	54213.35	54100.29	54100.29	1.00	10672.48	1.00	10672.48	1.00	10672.48	1.00	10672.48	1.00
PENALTY	00	23752.91	23752.91	1.00	19961.41	1.00	19961.41	1.00	19961.41	1.00	19961.41	1.00
RECURRING CHARGES	00	00	00	00	00	00	00	00	00	00	00	00
MISC CHARGES	9510.63	9510.68	9510.68	1.00	6466.44	1.00	6466.44	1.00	6466.44	1.00	6466.44	1.00
OTHER CHARGES	482.88	482.88	482.88	1.00	00	00	00	00	00	00	00	00
OTHER AMT 1	126.50	126.50	126.50	1.00	00	00	00	00	00	00	00	00
OTHER AMT 3	90027.77	89449.70	89449.70	1.00	6466.44	1.00	6466.44	1.00	6466.44	1.00	6466.44	1.00
TOTAL ***	100155.83	99577.76	99577.76	1.00	5466.44	1.00	5466.44	1.00	5466.44	1.00	5466.44	1.00
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	00	00	00
MEMBERSHIPS	1360.00	1360.00	1360.00	1.00	1145.00	1.00	1145.00	1.00	1145.00	1.00	1145.00	1.00
DEPOSITS	5785.00	5785.00	5785.00	1.00	4010.00	1.00	4010.00	1.00	4010.00	1.00	4010.00	1.00
OTHER DEPS	800.00	800.00	800.00	1.00	400.00	1.00	400.00	1.00	400.00	1.00	400.00	1.00
TOTAL ***	7945.00	7945.00	7945.00	1.00	5555.00	1.00	5555.00	1.00	5555.00	1.00	5555.00	1.00
GRAND TOTAL ***	2236345.93	2254557.92	2254557.92	1.00	1201950.60	1.00	1201950.60	1.00	1201950.60	1.00	1201950.60	1.00

ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	LAST YEAR	YTD	% CHG
GROSS								
KWH	28152101	26096225	1.00	26035457	1.00	26035457	1.07	
LIGHT USAGE	632489	631467	1.00	638400	1.00	638400	.98	
TOTAL ***	28784570	26727692	1.00	26673857	1.00	26673857	1.07	
DEMAND KW	19758 854							
BILLED DEMAND	20705 414							
REVENUE PER/KWH		7.250	1.00	4.390	1.00	4.390	1.65	

TYPE-BILLS	NUMBER	TY RT	NO	KWH	AMT	RECURRING-MISC CHARGES
0	11700	1	1	40638.19		
1	595	2	1	10036.07		
2	25	3	1	129.36		
3	513	4	1	47.34		
4	165	5	1	2600.28		
TOTAL	12970				531467	

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ADJUSTMENTS	GROSS	NET/MONTH		YTD		MONTH % CHG	LAST YEAR	YEAR	YTD	% CHG
		THIS YEAR	YEAR	MONTH	% CHG					
ENERGY	1469417 06	14714 74	1654702 32	1654702 32	1 00	1553542 63	62	62	2482429 75	66
FUEL	952751 59	1589 47	351161 92	351161 92	1 00	332367 17	62	62	528449 30	66
DENAND	53439 94	78 34	53361 60	53361 60	1 00	45466 87	50	50	90930 78	58
LIGHTS	00	00	00	00	00	00	00	00	00	00
INVESTMENT	00	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	143 03	65	65	166 92	46
INTEREST	77 42	77 42	77 42	77 42	1 00	00	00	00	00	00
CONTRACT	00	00	00	00	00	00	00	00	00	00
TOTAL ****	2075530 97	16382 55	2059148 42	2059148 42	1 00	1931233 64	62	62	3101638 91	66
STATE TAX	21041 50	35 28	21006 62	21006 62	1 00	19223 42	7	90	2430 53	8 64
LOCAL TAX	34850 01	99 67	34750 34	34750 34	1 00	30969 73	52	52	58435 10	59
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	00
TOTAL ****	55891 91	134 95	55756 96	55756 96	1 00	50193 15	82	82	60865 63	91
PENALTY	00	26279 75	26279 75	26279 75	1 00	27544 08	57	57	47505 49	55
REOCUR CHARGES	00	00	00	00	00	00	00	00	00	00
MISC CHARGES	7148 68	7148 68	7148 68	7148 68	1 00	7001 46	51	51	13467 90	53
OTHER CHARGES	50 00	50 00	50 00	50 00	1 00	00	00	00	00	00
OTHER AMT 1	123 75	123 75	123 75	123 75	1 00	00	00	00	00	00
OTHER AMT 3	93376 68	689 96	92686 72	92686 72	1 00	00	00	00	00	00
TOTAL ****	100699 11	689 96	100009 15	100009 15	1 00	7001 46	51	51	13467 90	7 42
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	00
MEMBERSHIPS	900 00	900 00	900 00	900 00	1 00	1405 00	55	55	2550 00	35
DEPOSITS	4345 00	4345 00	4345 00	4345 00	1 00	5724 00	50	50	9734 00	44
OTHER DEPS	1000 00	1000 00	1000 00	1000 00	1 00	8600 00	95	95	9000 00	11
TOTAL ****	6245 00	6245 00	6245 00	6245 00	1 00	15729 00	73	73	21284 00	29
GRAND TOTAL ****	2225876 99	9072 29	2234947 28	2234947 28	1 00	2000243 33	62	62	3202193 93	69

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GRAND TOTALS

THIS YEAR

NET/MONTH

LAST YEAR

MONTH

YTD -- %-CHG

GROSS

ADJUSTMENTS

YTD % CHG

% CHG

REVENUE REPORT

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GRAND TOTALS

THIS YEAR

NET/MONTH

LAST YEAR

MONTH

YTD -- %-CHG

GROSS

ADJUSTMENTS

YTD % CHG

% CHG

KWH 25569220  
LIGHT USAGE 631213  
TOTAL \*\*\*\* 26196433

DEMAND KW 18789.541  
BILLED DEMAND 19720.661

REVENUE-PER-KWH

TYPE-BILLS  
TYPE NUMBER  
0 11786  
1 500  
2 15  
3 550  
4 201

TOTAL 13052

27417261 51 53452718 47  
637397 49 1275797 49  
26054658 51 54728515 47

25521539 1.00  
630304 1.00  
25951843 1.00

243601-  
909-  
244590-

10788.541

5.660 1.40

6.880

7.930 1.00

7.930

RECURRING MISC CHARGES  
CD AMT

KWH

LIGHTS(MONTH)  
AMT TY RT ND

TY RT ND  
1 1 6197 431709 40525.59  
2 1 1070 164015 10011.51  
3 1 12 2520 129.36  
4 1 2 1250 47.34  
5 1 200 30800 2648.00

53361.60

NET TOTALS 7483 630304

CROSS	ADJUSTMENTS		GRAND TOTALS		NET/MONTH		YTD		MONTH		LAST YEAR		YTD	
	THIS YEAR	YEAR	THIS YEAR	YEAR	NET/MONTH	% CHG	YTD	% CHG	MONTH	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	103757.48	10772.07-	1542994.61	2197696.93	48		1395759.32	35	1395759.32	35	3876109.07	52	3876109.07	52
FUEL	708416.76	2170.70-	2062246.06	557407.98	37		357516.89	40	357516.89	40	805962.19	52	805962.19	52
DEMAND	00	00	00	00	00		00	00	00	00	00	00	00	00
LIGHTS	53597.75	23.04-	53569.71	106931.31	50		45200.49	33	45200.49	33	136211.27	78	136211.27	78
INVESTMENT	00	00	00	00	00		00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00		00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00		00	00	00	00	00	00	00	00
INTEREST	161.66-	00	161.66-	239.08-	67		149.19-	47	149.19-	47	316.11-	75	316.11-	75
CONTRACT	00	00	00	00	00		00	00	00	00	00	00	00	00
TOTAL ***	1815620.33	12971.61-	1802648.72	3861797.14	46		1798407.51	36	1798407.51	36	4900046.42	78	4900046.42	78
STATE TAX	18943.74	23.39-	18920.35	39926.97	47		19262.05	88	19262.05	88	21692.58	1.84	21692.58	1.84
LOCAL TAX	30813.02	215.96-	30597.06	65347.40	46		29509.73	32	29509.73	32	86944.83	75	86944.83	75
FRANCHISE TAX	00	00	00	00	00		00	00	00	00	00	00	00	00
TOTAL ***	49756.76	239.39-	49517.41	105274.37	47		47771.78	43	47771.78	43	108637.41	96	108637.41	96
PENALTY	00	26477.61	26477.61	92757.36	50		32657.10	40	32657.10	40	80162.59	65	80162.59	65
RECCUR CHARGES	00	00	00	00	00		00	00	00	00	00	00	00	00
MISC CHARGES	9040.16	9040.16	9040.16	16180.04	55		7079.90	34	7079.90	34	20547.00	78	20547.00	78
OTHER CHARGES	514.29	514.29	514.29	554.29	91		00	00	00	00	00	00	00	00
OTHER AMT 1	123.75	123.75	123.75	247.50	50		00	00	00	00	00	00	00	00
OTHER AMT 3	107964.97	531.29-	107433.68	200140.40	53		7079.90	34	7079.90	34	20547.80	10.56	20547.80	10.56
TOTAL ***	117663.17	531.29-	117131.88	217141.03	53		18995.00-	36	18995.00-	36	4045.00-	59	4045.00-	59
ANCILLARY SERVICES	00	00	00	00	00		00	00	00	00	00	00	00	00
MEMBERSHIPS	1525.00-	1525.00-	1525.00-	2425.00-	62		1495.00-	36	1495.00-	36	4045.00-	59	4045.00-	59
DEPOSITS	7425.00-	7425.00-	7425.00-	11770.00-	63		6100.00-	39	6100.00-	39	16034.00-	73	16034.00-	73
OTHER DEPS	400.00-	400.00-	400.00-	1400.00-	28		200.00-	02	200.00-	02	9200.00-	15	9200.00-	15
TOTAL ***	9350.00-	9350.00-	9350.00-	15995.00-	59		7995.00-	27	7995.00-	27	29279.00-	53	29279.00-	53
GRAND TOTAL ***	1973690.26	12735.36	1960954.90	4221374.90	47		1877921.29	36	1877921.29	36	5080115.22	83	5080115.22	83

REVENUE REPORT  
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GRAND TOTALS		THIS YEAR		NET/MONTH		ADJUSTMENTS	
YTD	% CHG	MONTH	% CHG	YTD	% CHG	MONTH	% CHG
23619864		24513312		40762304		24513312	
633300		633657		1263404		633657	
24253244		25146969		50025708		25146969	

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TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	RECURRING MISC CHARGES
0	11947	1	1	432765	40616.21					
1	343	1	1079	165303	10089.96					
2	19	1	12	2520	129.36					
3	516	1	2	1260	47.34					
4	179	1	204	31252	2686.64					
TOTAL	13004									

REVENUE PER/KWH  
DEMAND KW 18774 010  
BILLED DEMAND 19672 510

REVENUE PER/KWH	DEMAND KW	BILLED DEMAND
7.490	18774 010	19672 510
7.710		
7.150		
1.16		
6.130		
1.25		

KWH	AMT	YTD	% CHG	MONTH	% CHG	YTD	% CHG
23440765	40762304	48		24513312		77966030	.62
633100	1263404	50		633657		1909454	.65
24073665	50025708	48		25146969		79875484	.62

NET TOTALS 7508 633100  
53569 71

1424004.23 ENERGY  
146020.82 FUEL  
53540.35 DEMAND  
LIGHTS  
INVESTMENT  
RENTAL/EQUIPMENT  
LM CREDITS  
INTEREST  
CONTRACT

GROSS	ADJUSTMENTS		NET/MONTH		YTD	% CHG	MONTH	% CHG	LAST YEAR	YEAR	YTD	% CHG
	THIS YEAR	NET/MONTH	YTD	% CHG								
5106.39	5106.39	141897.84	4616594.77	30	1308208.43	25	5106397.50	89	25	1308208.43	89	
767.36	767.36	145261.46	702669.44	20	186837.99	17	1074800.18	65	17	186837.99	65	
26.05	26.05	53514.29	160445.60	23	46619.67	25	182830.94	87	25	46619.67	87	
00	00	00	00	00	00	00	00	00	00	00	00	
00	00	00	00	00	00	00	00	00	00	00	00	
00	00	00	00	00	00	00	00	00	00	00	00	
191.00	191.00	191.00	430.08	44	345.23	52	661.34	65	52	345.23	65	
00	00	00	00	00	00	00	00	00	00	00	00	
1523382.40	5899.81	1617492.59	5479279.73	29	1543320.86	23	6443367.28	85	23	1543320.86	85	
18623.00	00	18623.00	58609.97	31	16580.26	43	38272.84	53	43	16580.26	53	
27527.34	102.64	27424.70	92772.10	29	24989.39	22	111934.22	82	22	24989.39	82	
00	00	00	00	00	00	00	00	00	00	00	00	
46210.34	102.64	46107.70	151382.07	30	41569.65	27	150207.06	1.00	27	41569.65	1.00	
00	22432.08	22432.08	75109.44	29	30884.26	27	111046.85	57	27	30884.26	57	
00	00	00	00	00	00	00	00	00	00	00	00	
6353.36	6353.36	6353.36	22542.20	28	3466.16	14	24013.96	93	14	3466.16	93	
583.29	583.29	583.29	1147.58	50	00	00	00	00	00	00	00	
121.00	121.00	121.00	368.50	32	68.75	1.00	68.75	5.36	1.00	68.75	5.36	
106172.69	352.82	105819.87	305960.27	34	00	00	00	00	00	00	00	
113230.34	352.82	112877.52	330018.55	34	3534.91	14	24082.71	13.70	14	3534.91	13.70	
00	00	00	00	00	00	00	00	00	00	00	00	
760.00	760.00	760.00	3125.00	23	1495.00	26	5540.00	57	26	1495.00	57	
4166.75	4166.75	4166.75	15930.75	26	6323.16	28	22357.16	71	28	6323.16	71	
400.00	400.00	400.00	1800.00	22	9700.00	51	18900.00	09	51	9700.00	09	
5328.75	5328.75	5328.75	20923.75	25	17516.16	37	46797.16	44	37	17516.16	44	
1777494.35	16076.81	1793571.14	6014946.04	29	1601791.52	23	6681906.74	90	23	1601791.52	90	
GRAND TOTAL	GRAND TOTAL	GRAND TOTAL	GRAND TOTAL	GRAND TOTAL	GRAND TOTAL	GRAND TOTAL	GRAND TOTAL	GRAND TOTAL	GRAND TOTAL	GRAND TOTAL	GRAND TOTAL	GRAND TOTAL



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GRAND TOTALS  
 THIS YEAR  
 NET/MONTH  
 YTD % CHG MONTH % CHG LAST YEAR % CHG YTD % CHG

21502439  
 433295  
 22135734  
 18709.624  
 19717.904

83193-  
 270-  
 83471-  
 000

21419246  
 633017  
 22052263  
 18709.624

70181590  
 1896921  
 72077971  
 000

730  
 33  
 730  
 7330

22858149  
 637980  
 23296429  
 18709.624

22  
 25  
 22  
 1.06

100624479  
 2547434  
 103171913  
 6.240  
 1.21

REVENUE PER/KWH  
 DEMAND KW  
 BILLED DEMAND

TYPE DILLS  
 NUMBER  
 TYPE 0 11848  
 1 436  
 2 17  
 3 901  
 4 130

LIGHTS(MONTH)

TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT
1	1	6171	431034	40456.13					
2	1	1084	166787	10180.50					
3	1	12	2520	129.36					
4	1	2	1260	47.34					
5	1	204	31416	2700.96					

NET TOTALS. 7473 633017

	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		LAST YEAR		YTD	
	ADJUSTMENTS	NET/MONTH	YTD	% CHG	YTD	% CHG	MONTH	% CHG	MONTH	% CHG	MONTH	% CHG
ENERGY	109930.04	1089614.07	5706208.84	19	1000925.31	16	6197322.81	16	1000925.31	16	6197322.81	.92
FUEL	110010.00	117334.25	820003.59	14	121926.49	10	1195728.67	10	121926.49	10	1195728.67	.68
DEMAND	53615.83	53523.30	213968.90	25	47202.95	20	230033.89	20	47202.95	20	230033.89	.93
LIGHTS	00	00	00	00	00	00	00	00	00	00	00	00
INVESTMENT	00	00	00	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00	00	00
LM CREDITS	301.81	301.81	811.89	47	272.46	29	933.80	29	272.46	29	933.80	.86
INTEREST	00	00	00	00	00	00	00	00	00	00	00	00
CONTRACT	00	00	00	00	00	00	00	00	00	00	00	00
TOTAL ****	1267182.14	1260089.01	6739369.54	18	1169782.29	15	7613149.57	15	1169782.29	15	7613149.57	.88
STATE TAX	17731.77	17722.79	76332.76	23	14863.13	27	53135.97	27	14863.13	27	53135.97	1.43
LOCAL TAX	20489.57	20383.52	113159.62	18	17895.80	13	129830.02	13	17895.80	13	129830.02	.87
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	00	00	00
TOTAL ****	38217.34	38106.31	189489.30	20	32758.93	17	162985.99	17	32758.93	17	162985.99	1.03
PENALTY	00	10024.12	94013.56	20	25458.94	18	136505.79	18	25458.94	18	136505.79	.68
REOCUR CHARGES	00	00	00	00	00	00	00	00	00	00	00	00
MISC CHARGES	7185.76	7185.76	29727.96	24	7645.81	22	31059.77	22	7645.81	22	31059.77	.95
OTHER CHARGES	50.00	50.00	1197.58	04	22.55	1.00	22.55	1.00	22.55	1.00	22.55	53.10
OTHER AMT 1	121.00	121.00	489.50	24	68.75	50	137.50	50	68.75	50	137.50	3.56
OTHER AMT 2	05154.88	84720.75	392681.02	21	7137.11	22	31219.82	22	7137.11	22	31219.82	13.52
TOTAL ****	92511.64	92077.51	422096.06	21	7137.11	22	31219.82	22	7137.11	22	31219.82	13.52
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	00	00	00
MEMBERSHIPS	1130.00	1130.00	4315.00	26	2025.00	26	7565.00	26	2025.00	26	7565.00	.97
DEPOSITS	6040.00	6040.00	21978.75	27	8560.00	27	30917.16	27	8560.00	27	30917.16	.71
OTHER DEPS	400.00	400.00	2200.00	18	1000.00	09	19900.00	09	1000.00	09	19900.00	.11
TOTAL ****	7570.00	7570.00	28493.75	26	11585.00	19	58382.16	19	11585.00	19	58382.16	.48
GRAND TOTAL ****	1396341.12	1401527.75	7416473.79	18	1223652.27	15	7905459.01	15	1223652.27	15	7905459.01	.93

GROSS	ADJUSTMENTS		NET/MONTH		YTD	% CHG	MONTH	% CHG	YEAR	YTD	% CHG
	THIS YEAR	NET/MONTH	YTD	% CHG							
16137267	90334-	1603833	1603833	86220483	16070852	14	16070852	14	117495331	117495331	.73
634662	1618-	632044	2529265	2529265	642503	20	642503	20	3190017	3190017	.79
16771929	100152-	1667177	80749748	80749748	17513435	14	17513435	14	120685348	120685348	.73

DEMAND KW	DEMAND KW	BILLED DEMAND	REVENUE PER/KWH
10199 337	10199 337	19238 457	1.05
	.000		6.670
	18199 337	7 550	6.300

TYPE	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT
1	1	6101	429259	40367.30	1	1	6101	429259	40367.30
2	1	1105	168389	10278.26	2	1	1105	168389	10278.26
3	1	12	2520	129.36	3	1	12	2520	129.36
4	1	2	1260	47.34	4	1	2	1260	47.34
5	1	204	31416	2700.96	5	1	204	31416	2700.96

RECURRING MISC CHARGES	AMT	CD
RECURRING MISC CHARGES	53523.30	

NET TOTALS:	7504	632844
NET TOTALS:	7504	632844

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GRAND TOTALS	THIS YEAR		LAST YEAR		YTD	YTD	% CHG	% CHG
	ADJUSTMENTS	NET/MONTH	YTD	% CHG				
ENERGY	1183341.36	1177486.07	6083694.91	17	981681.26	7169004.07	13	96
FUEL	140391.78	139676.74	959688.43	14	149246.91	1345973.58	11	71
DEMAND	00	00	00	00	00	00	00	00
LIGHTS	22591.87	24,72-	257536.07	20	46862.64	276096.53	16	96
INVESTMENT	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00
INTEREST	321.04-	321.04-	1132.93-	26	347.98-	1281.78-	27	88
CONTRACT	00	00	00	00	00	00	00	00
TOTAL ****	1376963.99	1370408.94	8109778.48	16	1177442.83	8790592.40	13	92
STATE TAX	17682.73	16784.38	93117.14	18	16275.74	69431.71	23	34
LOCAL TAX	22113.12	22026.61	135182.23	16	17296.75	147126.77	11	91
FRANCHISE TAX	00	00	00	00	00	00	00	00
TOTAL ****	39735.85	38810.99	228299.37	17	33592.49	216358.48	15	105
PENALTY	00	14275.29	108288.85	13	17783.83	154289.62	11	70
REOCUR. CHARGES	00	00	00	00	00	00	00	00
MISC CHARGES	6052.29	6052.29	35780.25	16	12401.52	43341.29	28	82
OTHER CHARGES	00	00	1197.58	00	271.49	294.04	92	4.07
OTHER-AMT-1	162.25	162.25	651.75	24	101.75	239.25	42	2.72
OTHER-AMT 3	93723.00	93265.44	483946.46	19	00	00	00	00
TOTAL ****	99937.54	99479.98	521576.04	19	12354.76	44074.58	29	11.83
ANCILLARY SERVICES	00	00	00	00	00	00	00	00
MEMBERSHIPS	1040.00-	1040.00-	5355.00-	19	1890.00-	9455.00-	19	56
DEPOSITS	9080.00-	5080.00-	27058.75-	18	8703.00-	39822.16-	22	67
OTHER DEPS	00	00	2200.00-	00	1000.00-	20900.00-	64	10
TOTAL ****	6120.00-	6120.00-	34613.75-	17	11795.00-	70177.16-	16	49
GRAND TOTAL ****	1510517.32	1516855.20	8933328.99	16	1229878.91	9139337.92	12	97

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PRG. CL...TYRC  
DIC SANDY RECC

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ADJUSTMENTS  
GROSS

THIS YEAR	NET/MONTH	YTD	% CHG	LAST MONTH	YEAR	% CHG
17659253	1754376	103764857	16	16551014	12	134046345
634777	634695	3163760	20	643782	16	3033800
18274035	19179071	106923319	17	17194797	12	137330145

DEMAND KW	BILLED DEMAND	REVENUE PER/KWH
18151.937	18151.937	7.530
18190.697		7.580

TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT
1	1	6172	450130	40391.01					
2	1	1104	167553	10337.17					
3	1	12	2520	129.36					
4	1	2	1260	47.34					
5	1	205	31432	2702.29					

RECURRING MISC CHARGES	CD	AMT
NET TOTALS	7495	634695
TOTAL		93567.17

REVENUE PER/KWH	DEMAND KW	BILLED DEMAND
7.530	18151.937	18151.937
7.580	18190.697	

TYPE	NUMBER	REVENUE PER/KWH
0	12069	
1	208	
2	12	
3	473	
4	166	

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ADJUSTMENTS		NET/MONTH	YTD	%-CHG	MONTH	LAST YEAR	YTD	%-CHG		
GRAND TOTALS		THIS YEAR	YTD	%-CHG						
CROSS										
ENERGY	1173644.03	6531.40	9228273.61	12	1189342.42	14	8358346.49	1.10		
FUEL	143142.60	1072.47	124127.30	11	31028.15	02	1377001.73	.90		
DEMAND	00	00	00	00	00	00	00	00		
LIGHTS	53421.90	11040.09	385565.23	16	49932.33	15	326828.86	1.17		
INVESTMENT	00	00	00	00	00	00	00	00		
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00		
LM CREDITS	00	00	00	00	00	00	00	00		
INTEREST	438.27	430.27	1892.24	23	317.45	19	1599.23	1.16		
CONTRACT	00	00	00	00	00	00	00	00		
TOTAL-****	1369770.25	3436.22	10853393.90	12	1269985.45	12	10060577.85	1.07		
STATE TAX	16760.37	00	126661.89	13	15356.54	18	84788.25	1.49		
LOCAL TAX	21353.81	203.07	170359.56	11	18344.06	11	165470.83	1.07		
FRANCHISE TAX	00	00	00	00	00	00	00	00		
TOTAL-****	38114.18	203.07	305021.45	12	33700.60	13	250259.08	1.21		
PENALTY	00	16793.24	139357.38	12	18607.04	10	173097.46	.80		
REOCUR-CHARGES	00	00	00	00	00	00	00	00		
MISC CHARGES	3708.95	3708.95	45541.49	08	5797.74	11	49339.03	.92		
OTHER CHARGES	00	00	1197.58	00	00	00	294.04	4.07		
OTHER-AMT-1	156.75	00	970.75	16	101.75	29	341.00	2.84		
OTHER AMT 3	100673.28	536.22	677348.96	14	1904.48	1.00	1604.48	375.37		
TOTAL-****	104938.98	536.22	725052.78	14	7703.97	14	51778.55	14.00		
ANCILLARY SERVICES	00	00	00	00	00	00	00	00		
MEMBERSHIPS	1645.00	1645.00	8040.00	20	1805.00	16	11260.00	.71		
DEPOSITS	8375.00	8375.00	40313.75	20	6675.00	14	46677.16	.86		
OTHER DEPS	00	00	2200.00	00	1250.00	05	22150.00	.09		
TOTAL-****	10020.00	10020.00	50753.75	19	9930.00	12	80107.16	.63		
GRAND TOTAL ****	1502403.42	19490.15	11972077.76	12	1520267.86	12	10455605.78	1.14		

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GRAND TOTALS  
THIS YEAR  
YTD. % CHG  
MONTHLY % CHG  
LAST YEAR  
YTD. % CHG

ADJUSTMENTS  
NET/MONTH  
YTD. % CHG

GRAND TOTALS  
THIS YEAR  
YTD. % CHG  
MONTHLY % CHG  
LAST YEAR  
YTD. % CHG

---KWH--- 17494780  
LIGHT USAGE 633200  
TOTAL \*\*\*\* 18128060

---KWH--- 17443607  
LIGHT USAGE 764891  
TOTAL \*\*\*\* 18208500

---KWH--- 17640253  
BILLED-DEMAND 17721693

REVENUE PER KWH  
DEMAND KW 17640253  
BILLED-DEMAND 17721693

REVENUE PER KWH  
DEMAND KW 17640253  
BILLED-DEMAND 17721693

REVENUE PER KWH  
DEMAND KW 17640253  
BILLED-DEMAND 17721693

REVENUE PER KWH  
DEMAND KW 17640253  
BILLED-DEMAND 17721693

REVENUE PER KWH  
DEMAND KW 17640253  
BILLED-DEMAND 17721693

NET TOTALS: 7475 764891 64461.99

TOTAL 13015

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	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		LAST YEAR		YTD		%	
	GROSS	ADJUSTMENTS	NET	YTD	%	CHG	MONTH	%	CHG	MONTH	%	CHG	%	CHG
ENERGY	144350.70	3979.27-	1440361.43	11835787.67	12	13	134104.20	9599750.69	1.22	13	13	9599750.69	1.22	
FUEL	100122.12	500.73-	99621.34	1483118.77	06	07	108872.70	1483874.43	1.99	07	07	1483874.43	1.99	
DEMAND	00	00	00	00	00	00	00	00	00	00	00	00	00	00
LIGHTS	53506.10	25.17-	53480.91	503510.12	10	13	51590.20	378418.09	1.33	13	13	378418.09	1.33	
INVESTMENT	00	00	00	00	00	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00	00	00	00	00	00
INTEREST	517.17-	00	517.17-	2847.68-	18	26	579.36-	2178.59-	1.30	26	26	2178.59-	1.30	
CONTRACT	00	00	00	00	00	00	00	00	00	00	00	00	00	00
TOTAL ****	1597473.75	4509.24-	1592964.51	13819568.89	11	12	1501287.77	11551865.62	1.19	12	12	11551865.62	1.19	
STATE TAX	18550.38	00	18550.38	161972.84	11	17	17438.17	108224.42	1.58	17	17	108224.42	1.58	
LOCAL TAX	25313.12	51.12-	25162.00	224672.28	11	11	22489.19	167960.02	1.19	11	11	167960.02	1.19	
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	00	00	00	00	00
TOTAL ****	43763.50	51.12-	43712.26	386644.92	11	13	39925.35	290184.44	1.33	13	13	290184.44	1.33	
PENALTY	00	16512.50	16512.50	172653.12	09	10	16191.33	193338.78	1.09	10	10	193338.78	1.09	
RECCUR CHARGES	00	00	00	00	00	00	00	00	00	00	00	00	00	00
MISC CHARGES	5281.07	00	5281.07	54501.51	09	11	5697.71	56035.74	1.07	11	11	56035.74	1.07	
OTHER CHARGES	479.95	00	479.95	1677.55	28	22	101.75	294.04	2.90	22	22	442.75	2.90	
OTHER AMT 1	156.75	00	156.75	1284.25	12	14	53093.54	64898.02	14.02	14	14	64898.02	14.02	
OTHER AMT 3	132728.22	320.74-	132401.42	909837.50	14	14	62893.00	121671.55	7.95	14	14	121671.55	7.95	
TOTAL ****	138509.99	320.74-	138209.25	967350.79	14	14	62893.00	121671.55	7.95	14	14	121671.55	7.95	
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	00	00	00	00	00
MEMBERSHIPS	1385.00-	00	1385.00-	11070.00-	12	15	2040.00-	13320.00-	1.83	15	15	13320.00-	1.83	
DEPOSITS	5389.55-	00	5389.55-	55270.40-	11	14	7800.00-	54577.16-	1.01	14	14	54577.16-	1.01	
OTHER DEPS	200.00-	00	200.00-	2400.00-	08	21	6300.00-	26350.00-	1.08	21	21	26350.00-	1.08	
TOTAL ****	7074.55-	00	7074.55-	62748.40-	11	16	15140.00-	66247.16-	1.71	16	16	66247.16-	1.71	
GRAND TOTAL ****	1771572.59	11535.40-	1760037.19	15277499.32	11	13	1515157.45	12070763.23	1.26	13	13	12070763.23	1.26	



PRG. COUNTRY'S  
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REVENUE REPORT  
REGISTER DATE 8/

BILL MOYR 8/06

RUN DATE 09/01/06 10 . AM  
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GRAND TOTALS  
THIS YEAR  
ADJUSTMENTS  
NET/MONTH  
YTD % CHG  
MONTH % CHG  
LAST YEAR  
YTD % CHG

GROSS

21927309	68724-	178055117	12	21487862	12	174259430	1.02
534301	268-	5962470	10	661587	12	5138543	1.16
22361689	60992-	184017587	12	22149849	12	179407973	1.02

DEMAND KW 19124 741  
BILLED DEMAND 20257.701

REVENUE PER/KWH 7 080 7 500 94 5 770 1 05 6 440 1 16

TYPE	BILLS NUMBER	TY RT MO		KWH	LIGHTS/MONTH		KWH	RECURRING MISC CHARGES
		TY	RT		AMT	RT		
0	12219	1	1	6157	439138	42183.82		
1	255	2	1	1112	170506	10413.63		
2	7	3	1	12	2520	129.36		
3	368	4	1	2	1260	47.34		
4	194	5	1	209	31509	2709.90		
TOTAL	13045					NET TOTALS 7398 650033		1486 91

REVENUE REPORT REGISTER DATE 9/06 BILL MOVR. 9/06 RUN DATE 07/30/06 03:01 AM 17  
 GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG LAST YEAR MONTH % CHG YTD % CHG

	ADJUSTMENTS	NET/MONTH	YTD	% CHG	LAST YEAR	MONTH	% CHG	YTD	% CHG
ENERGY	10610.26-	1358336.00	13108729.67	10	1329990.62	12	11029341.31	1.19	
FUEL	687.11-	120598.08	1611716.65	07	127156.94	07	1613031.37	.99	
DEMAND	.00	.00	.00	00	.00	00	.00	.00	
LIGHTS	59.13-	53264.92	556775.05	09	49457.70	11	427886.07	1.30	
INVESTMENT	.00	.00	.00	00	.00	00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	00	.00	00	.00	.00	
LM CREDITG	.00	.00	.00	00	.00	00	.00	.00	
INTEREST	741.77-	741.77-	3589.45-	20	305.43-	15	2564.02-	1.39	
CONTRACT	.00	.00	.00	00	.00	00	.00	.00	
TOTAL ****	11356.50-	1534059.23	15353620.12	09	1505029.91	11	13067695.53	1.17	
STATE TAX	90.63-	19426.79	181399.43	10	18932.48	19	121156.90	1.49	
LOCAL TAX	300.85-	24256.63	248928.91	09	23332.92	11	21192.94	1.17	
FRANCHISE TAX	.00	.00	.00	00	.00	00	.00	.00	
TOTAL ****	391.48-	43683.42	430328.34	10	42265.40	12	332449.84	1.29	
PENALTY	.00	18961.94	191625.06	09	25057.47	11	218376.25	.87	
RECCUR CHARGES	.00	.00	.00	00	.00	00	.00	.00	
MISC CHARGES	514.96	514.96	55016.47	00	3714.54	06	57751.28	.92	
OTHER CHARGES	.00	.00	1677.53	00	.00	00	294.04	5.70	
OTHER AMT 1	154.00	154.00	1438.25	10	101.75	10	544.50	2.64	
OTHER AMT 3	148023.46	147037.20	1056924.70	13	123738.04	65	190636.06	5.54	
TOTAL ****	986.26-	147706.16	1119056.95	13	129554.33	51	251225.88	4.43	
ANCILLARY SERVICES	.00	.00	.00	00	.00	00	.00	.00	
MEMBERSHIPS	1255.00-	1255.00-	12325.00-	10	1605.00-	10	14925.00-	.82	
DEPOSITS	5470.00-	5470.00-	60748.40-	09	7920.00-	12	62477.16-	.97	
OTHER DEPS	9200.00-	9200.00-	11600.00-	79	.00	00	28350.00-	.40	
TOTAL ****	19925.00-	15925.00-	84673.40-	18	9525.00-	09	105772.16-	.60	
GRAND TOTAL ****	6227.70	1728485.75	17005965.07	10	1693212.11	12	13763975.34	1.23	

PRG. COUNTRYRO  
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REVENUE REPORT  
REGISTER DATE 5

BILL MOYR 9/06

RUN DATE 07/30/06 0

PAGE 1B

GRAND TOTALS  
THIS YEAR

MONTH % CHG  
YTD % CHG

LAST YEAR

YTD % CHG

NET/MONTH

GROSS

ADJUSTMENTS

MONTH % CHG

YTD % CHG

KWH	20597937	152004-	20445935	198301052	10	21294185	10	195563616	1.01
LIGHT USAGE	631396	630-	631396	6593866	09	629499	10	5768042	1.14
TOTAL ***#	21229965	152634-	21077331	205094910	10	21523605	10	201331658	1.01

DEMAND KW	19986.002	000	19986.002						
BILLED DEMAND	21343.322								

REVENUE PER/KWH	7.270	7.480	7.97	5.860	1.05	6.490	1.15		
-----------------	-------	-------	------	-------	------	-------	------	--	--

TYPE	BILLS NUMBER	LIGHTS(MONTH)		KWH	REOCCURING MISC CHARGES
		TY RT	NO		
0	12259	1	1	40033.92	
1	259	2	1	10362.57	
2	3	3	1	129.36	
3	363	4	1	47.34	
4	173	5	1	2692.13	

TOTAL 13093 NET TOTALS. 7469 631396 53264.92

GROSS	ADJUSTMENTS		NET/MONTH		YTD		MONTH		LAST YEAR		YTD		YEAR		
	THIS YEAR	GRAND TOTALS	THIS YEAR	GRAND TOTALS	NET/MONTH	YTD	% CHG	MONTH	% CHG	MONTH	% CHG	YTD	% CHG	YEAR	% CHG
ENERGY	1123721.51	4065.23-	1119656.28	12955443.95	1478629.44	1478629.44	.08	1478629.44	.11	12507970.75	1.05	12507970.75	1.05		
FUEL	133891.92	407.17-	133484.75	1416603.52	211381.70	211381.70	.08	211381.70	.11	1824413.07	.89	1824413.07	.89		
DEMAND	00	00	00	00	00	00	00	00	00	00	00	00	00		
LIGHTS	53265.41	126.94-	53138.47	556648.60	50637.73	50637.73	.09	50637.73	.10	470524.60	1.16	470524.60	1.16		
INVESTMENT	00	00	00	00	00	00	00	00	00	00	00	00	00		
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00	00	00	00		
LM CREDITS	00	00	00	00	00	00	00	00	00	00	00	00	00		
INTEREST	571.59-	00	571.59-	3419.27-	452.79-	452.79-	.16	452.79-	.15	3016.81-	1.13	3016.81-	1.13		
CONTRACT	00	00	00	00	00	00	00	00	00	00	00	00	00		
TOTAL ***#	1310307.25	4599.34-	1305707.91	15125276.80	1740196.08	1740196.08	.08	1740196.08	.11	14007991.61	1.02	14007991.61	1.02		
STATE TAX	17166.00	12.38-	17153.62	179126.26	19004.07	19004.07	.09	19004.07	.13	140160.97	1.27	140160.97	1.27		
LOCAL TAX	21411.88	144.02-	21267.86	245939.34	21344.31	21344.31	.08	21344.31	.09	232637.25	1.05	232637.25	1.05		
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	00	00	00	00		
TOTAL ***#	38577.88	157.20-	38420.68	425065.60	40348.38	40348.38	.09	40348.38	.10	372798.22	1.14	372798.22	1.14		
PENALTY	00	19105.80	19105.80	191768.92	23491.92	23491.92	.09	23491.92	.09	241868.17	.79	241868.17	.79		
RECCUR CHARGES	00	00	00	00	00	00	00	00	00	00	00	00	00		
MISC CHARGES	5078.28	5078.28	5078.28	59579.79	4212.06	4212.06	.08	4212.06	.06	63963.34	.93	63963.34	.93		
OTHER CHARGES	00	00	00	1677.53	591.06	591.06	.00	591.06	.66	885.10	1.89	885.10	1.89		
OTHER AMT 1	151.25	00	151.25	1435.50	107.25	107.25	.10	107.25	.16	651.75	2.20	651.75	2.20		
OTHER AMT 3	117670.38	422.68-	117247.70	1027135.20	132610.50	132610.50	.11	132610.50	.41	323246.56	3.17	323246.56	3.17		
TOTAL ***#	122079.91	422.68-	122477.23	1089828.02	137520.87	137520.87	.11	137520.87	.35	308746.75	2.80	308746.75	2.80		
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	00	00	00	00		
MEMBERSHIPS	1995.00-	1995.00-	1995.00-	13065.00-	1860.00-	1860.00-	.15	1860.00-	.11	16785.00-	.77	16785.00-	.77		
DEPOSITS	7538.00-	7538.00-	7538.00-	62816.40-	6475.00-	6475.00-	.12	6475.00-	.09	68972.16-	.91	68972.16-	.91		
OTHER DEPS	400.00-	400.00-	400.00-	2800.00-	1000.00-	1000.00-	.14	1000.00-	.03	29350.00-	.09	29350.00-	.09		
TOTAL ***#	9933.00-	9933.00-	9933.00-	78681.40-	9335.00-	9335.00-	.12	9335.00-	.03	115107.16-	.68	115107.16-	.68		
GRAND TOTAL ***#	1461892.04	13926.58	1475778.62	16753257.94	1932222.25	1932222.25	.08	1932222.25	.12	19696197.59	1.06	19696197.59	1.06		

PRG. COUNTRYRG  
 DIG SANDY RECC

REVENUE REPORT  
 REGISTER DATE 10/06  
 BILL MOYR 10/06  
 RUN DATE 11/01/06 03:01 AM  
 PAGE 18

ADJUSTMENTS  
 THIS YEAR  
 YTD % CHG  
 MONTH % CHG  
 LAST YEAR % CHG  
 YTD % CHG

GROSS  
 16401010  
 630977  
 17031987

NET/MONTH  
 16339759  
 625941  
 16965300

KWH  
 LIGHT USAGE  
 TOTAL \*\*\*\*\*

19530394  
 20603114

REVENUE PER/KWH  
 7470  
 7520  
 102

17334175  
 642561  
 17976736

212097791  
 6410603  
 219308394

DEMAND KW  
 BILLED DEMAND

RECURRING MISC CHARGES  
 CD AMT

REVENUE PER/KWH  
 7470  
 7520  
 102

NET TOTALS 7474 629541  
 53138.47

TYPE BILLS  
 TYPE 0  
 1  
 2  
 3  
 4

NUMBER  
 12211  
 331  
 363  
 206

AMT  
 40015.11  
 10265.12  
 12936  
 4734  
 2681.54

LIGHTS(MONTH)  
 AMT TY RT NO  
 40015.11  
 10265.12  
 12936  
 4734  
 2681.54

KWH  
 426396  
 168175  
 2520  
 1260  
 31190

TY RT NO  
 1 1 6142  
 2 1 1114  
 3 1 12  
 4 1 2  
 5 1 204

RECURRING MISC CHARGES  
 CD AMT

REVENUE PER/KWH  
 7470  
 7520  
 102

NET TOTALS 7474 629541  
 53138.47

ITEM "69"  
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	THIS YEAR		LAST YEAR		YTD	% CHG	YEAR
	ADJUSTMENTS	NET/MONTH	YTD	% CHG			
ENERGY	1475659.96	1453108.53	13288896.20	10	002751.60	06	15310722.35
FUEL	169947.14	168518.94	1651637.71	10	171861.01	08	1996274.08
DEMAND	00	00	00	00	00	00	00
LIGHTS	53141.42	52978.06	556488.19	09	53768.30	10	532292.90
INVESTMENT	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00
LM-CREDITS	00	00	00	00	00	00	00
INTEREST	548.07	548.07	3395.75	16	486.01	13	3502.82
CONTRACT	00	00	00	00	00	00	00
TOTAL ###	1677076.45	1674057.46	15493626.39	10	1027894.90	06	19835786.51
STATE TAX	19124.55	19050.89	181023.53	10	18859.31	11	199020.28
LOCAL TAX	23479.34	23514.84	253187.12	11	22492.10	00	255129.43
FRANCHISE TAX	00	00	00	00	00	00	00
TOTAL ###	47603.89	47565.73	434210.65	10	41331.49	09	414149.71
PENALTY	00	15993.64	188656.76	08	19429.74	07	261296.91
REOCUR CHARGES	00	00	00	00	00	00	00
MISC CHARGES	3428.56	3428.56	57930.07	05	3879.10	05	67842.44
OTHER CHARGES	00	00	1677.53	00	207.70	19	1092.88
OTHER AMT 1	115.50	115.50	1399.75	08	132.00	16	783.75
OTHER AMT 3	129298.10	129000.60	1038888.30	12	72703.46	18	395950.02
TOTAL ###	132842.16	132944.66	1099895.65	12	76922.34	16	465669.09
ANCILLARY SERVICES	00	00	00	00	00	00	00
MEMBERSHIPS	1315.00	1315.00	12385.00	10	1670.00	09	18455.00
DEPOSITS	6500.00	6500.00	61778.40	10	6628.00	08	75597.16
OTHER DEPS	00	00	2400.00	00	2100.00	06	31450.00
TOTAL ###	7815.00	7815.00	76563.40	10	10395.00	08	125502.16
GRAND TOTAL ###	1849727.50	1862346.69	17139826.01	10	1155202.47	06	16851400.06

PRG COUNTRYRG REVENUE REPORT BILL MOYR 11/06 RUN DATE 12/01/06 03:01 AM  
DIG SANDY RECC REGISTER DATE 11/06 PAGE 18

GRAND TOTALS THIS YEAR  
ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG LAST YEAR % CHG YTD % CHG

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	RECURRING	MISC CHARGES
KWH	21949855	42304-	21907171	199962200	10	17374423	07	230072214	85									
LIGHT USAGE	629167	1800-	627359	6589829	.09	633676	08	7044279	93									
TOTAL	22579022	44492-	22534530	206552117	10	18008099	07	237316493	87									
DEMAND KW		000	20761.783															
BILLED DEMAND			20761.783															
REVENUE PER/KWH			7.420	7.500	98	5.700	85	6.670	1.12									

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	RECURRING	MISC CHARGES
0	10340	1	1	6141	425028	39898.58							
1	212	2	1	1088	167135	10201.02							
2	5	3	1	12	2520	129.36							
3	370	4	1	2	1260	47.34							
4	180	5	1	204	31416	2700.56							
TOTAL	13115						NET TOTALS:	7.417	627359		52970.00		





Item 70

BIG SANDY RECC  
CASE NO. 2006-00511  
DECEMBER 18, 2006

<u>MONTH</u>	<u>12-MONTH AVG. LINE LOSS</u>
NOV. 04	5.41 %
DEC. 04	5.99 %
JAN. 05	5.67 %
FEB. 05	5.03 %
MAR. 05	5.83 %
APR. 05	5.71 %
MAY. 05	5.52 %
JUN. 05	5.51 %
JUL. 05	5.68 %
AUG. 05	5.84 %
SEP. 05	5.82 %
OCT. 05	5.87 %
NOV. 05	6.30 %
DEC. 05	6.27 %
JAN. 06	5.89 %
FEB. 06	6.49 %
MAR. 06	6.21 %
APR. 06	6.16 %
MAY. 06	6.15 %
JUN. 06	6.63 %
JUL. 06	6.71 %
AUG. 06	6.59 %
SEP. 06	6.45 %
OCT. 06	6.64 %
AVERAGE 12-MONTH LINE LOSS	6.02 %
EKPC Charge to the base fuel cost	\$ 0.00613 per KWH
Adjustment for average line loss:	
100% less 6.02% (line loss)	93.98 %
Wholesale charge divided by 93.98%:	\$ 0.00652 per KWH



BIG SANDY RECC  
CASE NO. 2006-00511  
DECEMBER 18, 2006

Item 71 Existing and Proposed Rates

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of 2

A-1 Farm and Home

Rates	Present	Proposed	Difference
Energy Charge	\$ 0.06163	\$ 0.06815	\$ 0.00652
Off-Peak energy charge	\$ 0.03698	\$ 0.04350	\$ 0.00652

A-2 Commercial and Small Power

Rates	Present	Proposed	Difference
Energy Charge	\$ 0.05510	\$ 0.06162	\$ 0.00652

LP Large Power Service

Rates	Present	Proposed	Difference
Energy charge	\$ 0.04248	\$ 0.04900	\$ 0.00652
Primary Meter	\$ 0.04179	\$ 0.04831	\$ 0.00652

LPR Large Power Rate

Rates	Present	Proposed	Difference
Energy charge	\$ 0.04020	\$ 0.04672	\$ 0.00652
Primary Meter	\$ 0.03954	\$ 0.04606	\$ 0.00652

BIG SANDY RECC  
CASE NO. 2006-00511  
DECEMBER 18, 2006

Item 71 Existing and Proposed Rates

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of 2

IND-1

Rates	Present	Proposed	Difference
Energy charge	\$ 0.03563	\$ 0.04215	\$ 0.00652
Primary Meter	\$ 0.03506	\$ 0.04158	\$ 0.00652

IND-2

Rates	Present	Proposed	Difference
Energy charge	\$ 0.03063	\$ 0.03715	\$ 0.00652
Primary Meter	\$ 0.03018	\$ 0.03670	\$ 0.00652

YL - Yard Lights

Rates	Present	Proposed	Difference
175 Watt	\$ 6.57	\$ 7.03	\$ 0.46
400 Watt	\$ 9.40	\$ 10.40	\$ 1.00
500 Watt	\$ 10.78	\$ 12.15	\$ 1.37
1,500 Watt	\$ 23.67	\$ 27.78	\$ 4.11
400 Watt Flood	\$ 13.24	\$ 14.24	\$ 1.00



**PSC KY NO. 2005-00125**

**CANCELS PSC KY NO. 2004-00468**

**BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION**

**OF**

**PAINTSVILLE, KENTUCKY 41240**

**RATES, RULES AND REGULATIONS FOR FURNISHING**

**ELECTRICITY**

**AT**

**Johnson, Floyd, Martin, Lawrence, Morgan, Magoffin, Knott and Breathitt  
Counties of Kentucky**

**Filed with the  
PUBLIC SERVICE COMMISSION OF KENTUCKY**

**ISSUED: SEPTEMBER 29, 2005**

**EFFECTIVE: OCTOBER 1, 2005**

**Issued By: Big Sandy Rural Electric  
Cooperative Corporation**

**By: \_\_\_\_\_**

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2005-00125

ORIGINAL SHEET NO. 1

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2004-00468

ORIGINAL SHEET NO. 1

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CLASSIFICATION OF SERVICE

---

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

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APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to members of this Cooperative for Farm and Home use having a required transformer capacity not to exceed 50 KVA, subject to all rules and regulations established by the Cooperative.

TYPE OF SERVICE:

- A. Single-Phase, 120/240 volts, or
- B. Three-Phase, 240/480 volts, or
- C. Three-Phase, 120/208 wye volts

RATES:

Customer charge per delivery point		\$7.00 per month
Energy charge	0.06815	<del>0.06163</del> per KWH
Off peak energy charge	.04350	<del>0.03698</del>

Applicable only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A during the following off-peak hours. Energy furnished under this rate shall be separately metered for each point of delivery.

Months	Off-Peak Hours (EST)
October through April	12:00 noon to 5:00 PM 10:00 PM to 7:00 PM
May through September	10:00 PM to 10:00 AM

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2005-00125

ORIGINAL SHEET NO. 2

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2004-00468

ORIGINAL SHEET NO. 2

---

CLASSIFICATION OF SERVICE

---

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

---

MINIMUM CHARGES:

The minimum monthly charge under the above rate is \$7.00. For members requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service.

BUDGET BILLING:

Members having an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The billing is based on estimated consumption made by a Cooperative representative. In May, the end of the twelve-month

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2005-00125

ORIGINAL SHEET NO. 3

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2004-00468

ORIGINAL SHEET NO. 3

---

CLASSIFICATION OF SERVICE

---

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

---

Period, the difference between payments and actual usage is adjusted by adding or crediting  
The difference of the regular electric service bill.

**FUEL ADJUSTMENT CLAUSE:**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased  
by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale  
power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%  
and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other  
applicable provisions as set out in 807 KAR 5:056.

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FORM FOR FILING RATE SCHEDULES

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PSC NO. 2005-00125

ORIGINAL SHEET NO. 4

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2004-00468

ORIGINAL SHEET NO. 4

---

CLASSIFICATION OF SERVICE

---

SCHEDULE A-2 COMMERCIAL AND SMALL POWER

RATE PER UNIT

---

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to commercial loads having a required transformer capacity not to exceed 25 KVA

TYPE OF SERVICE:

Single-phase and Three-phase at a standard voltage

RATES:

Customer charge per delivery point		\$15.00	per month
Energy charge	.06162	<del>.05510</del>	per KWH
Demand charge		4.00	per KW

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$10.00 where 15 KVA or less of transformer capacity is required. For consumers requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 2005-00125

ORIGINAL SHEET NO. 5

CANCELLING PSC NO. 2004-00468

ORIGINAL SHEET NO. 5

---

CLASSIFICATION OF SERVICE

---

SCHEDULE A-2 COMMERCIAL AND SMALL POWER      RATE PER UNIT

---

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale power Supplier for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TEMPORARY SERVICE:

Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of one dollar and twenty-five cents (\$1.25) for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month. The customer shall in addition, pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The cooperative may require a deposit, in advance, of two-twelfth (2/12) of the estimated annual bill.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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**FORM FOR FILING RATE SCHEDULES**

**FOR ALL TERRITORIES SERVED**

**BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

**PSC NO. 2005-00125**

**ORIGINAL SHEET NO. 6**

**CANCELLING PSC NO. 2004-00468**

**ORIGINAL SHEET NO. 6**

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**CLASSIFICATION OF SERVICE**

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**SCHEDULE A-2 COMMERCIAL AND SMALL POWER      RATE PER UNIT**

---

**SPECIAL RULES:**

- A.      The rated capacity of a single-phase motor shall not be in excess of ten Horsepower (10 hp).
  
- B.      Motors having a rated capacity in excess of ten horsepower (10 hp) Must be three-phase.
  
- C.      Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Customers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 2005-00125

ORIGINAL SHEET NO. 7

CANCELLING PSC NO. 2004-00468

ORIGINAL SHEET NO. 7

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CLASSIFICATION OF SERVICE

---

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

---

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to customers located on or near Seller's three-phase lines having a required transformer capacity not to exceed 750 KVA, subject of the established rules and regulations of seller.

RATES:

Demand Charge	\$ 5.10	per KW of billing
Secondary Meter Energy Charge	.4900 <del>.04248</del>	per KWH
Primary Meter Energy Charge	.4831 <del>.04179</del>	per KWH
Customer Charge Per Delivery Point	50.00	per Month

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

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**FOR ALL TERRITORIES SERVED**

**BIG SANDY RURAL ELECTRIC  
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**PSC NO. 2005-00125  
ORIGINAL SHEET NO. 8  
CANCELLING PSC NO. 2004-00468  
ORIGINAL SHEET NO. 8**

**CLASSIFICATION OF SERVICE**

**SCHEDULE LP LARGE POWER SERVICE**

**RATE PER UNIT**

**FUEL ADJUSTMENT CLAUSE:**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**MINIMUM MONTHLY CHARGE:**

The minimum monthly charge shall be the highest one of the following charges as determined for the customer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of seventy-five cents (\$.75) per KVA of installed transformer capacity.
- (3) A charge of Fifty Dollars (\$50.00).

**MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:**

Customers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

**TYPE OF SERVICE:**

Three-phase, 60 hertz, at Seller's standard voltage.

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**FORM FOR FILING RATE SCHEDULES**

**FOR ALL TERRITORIES SERVED**

**BIG SANDY RURAL ELECTRIC  
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PSC NO. 2005-00125

ORIGINAL SHEET NO. 9

CANCELLING PSC NO. 2004-00468

ORIGINAL SHEET NO. 9

---

**CLASSIFICATION OF SERVICE**

---

**SCHEDULE LP LARGE POWER SERVICE**

**RATE PER UNIT**

---

**CONDITIONS OF SERVICE:**

1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, it shall be a kilowatt-hour meter only (not a demand meter). The registration of the two kilowatt-hour meters shall be added to obtain the total kilowatt hours used and the registration of the one demand meter shall determine the kilowatt demand for billing purposes.
3. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.
4. If service is furnished at primary distribution voltage, the primary meter energy charge shall apply.

**TERMS OF PAYMENT:**

All of the above rates are net, the gross rates being seven percent (7%) higher, In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2005-00125

ORIGINAL SHEET NO. 10

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2004-00468

ORIGINAL SHEET NO. 10

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CLASSIFICATION OF SERVICE

---

SCHEDULE LPR LARGE POWER SERVICE

RATE PER UNIT

---

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE:

Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.

RATE:

Maximum Demand Charge:	\$ 5.10	per KW of billing demand
Secondary Meter Energy Charge:	.04672 <del>.04020</del>	per KWH
Primary Meter Energy Charge:	.04606 <del>.03954</del>	per KWH
Customer Charge Per Delivery Point:	\$75.00	per month

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is

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**FORM FOR FILING RATE SCHEDULES**

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**BIG SANDY RURAL ELECTRIC  
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ORIGINAL SHEET NO. 11

CANCELLING PSC NO. 2004-00468

ORIGINAL SHEET NO. 11

**CLASSIFICATION OF SERVICE**

**SCHEDULE LPR LARGE POWER SERVICE**

**RATE PER UNIT**

rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

**POWER FACTOR ADJUSTMENT:**

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

**MINIMUM CHARGES:**

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of seventy-five cents (\$0.75) per KVA per month of contract capacity.

**FUEL COST ADJUSTMENT:**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

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BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2004-00468

ORIGINAL SHEET NO. 12

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CLASSIFICATION OF SERVICE

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SCHEDULE LPR LARGE POWER SERVICE

RATE PER UNIT

---

The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting – Both power and lighting shall be billed at the foregoing rate.
3. Primary Service – If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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ORIGINAL SHEET NO. 13

BIG SANDY RURAL ELECTRIC  
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CANCELLING PSC NO. 2004-00468

ORIGINAL SHEET NO. 13

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CLASSIFICATION OF SERVICE

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SCHEDULE YL-1

RATE PER UNIT

---

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all members of the Cooperative subject to its established rules and regulations.

TYPE OF SERVICE:

Single-Phase, 120 volts, mercury vapor type or equivalent lighting unit.

RATES:

Flat rate per light per month as follows:

175	Watt	@	<del>\$6.57</del>	per month	7.03
400	Watt	@	<del>9.40</del>	per month	10.40
500	Watt	@	<del>10.78</del>	per month	12.15
1,500	Watt	@	<del>23.67</del>	per month	27.78
400 Watt Flood		@	<del>13.24</del>	per month	14.24

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%

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CLASSIFICATION OF SERVICE

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SCHEDULE YL-1

RATE PER UNIT

---

and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**SPECIAL RULES:**

Those members having primary metering or receiving service at a voltage other than approximately 120 volts shall not be eligible for service under this rate schedule except for special agreement.

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ORIGINAL SHEET NO. 15

CANCELLING PSC NO. 2004-00468

ORIGINAL SHEET NO. 15

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CLASSIFICATION OF SERVICE

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SCHEDULE IND 1

RATE PER UNIT

---

APPLICABLE:

Applicable to contracts with contract demands of 1000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:	\$ 5.39	per KW of Billing Demand
Secondary Meter Energy Charge	.04215 <del>.03563</del>	per KWH
Primary Meter Energy Charge:	.04158 <del>.03506</del>	per KWH
Customer Charge:	150.00	

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months:

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

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BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2004-00468

ORIGINAL SHEET NO. 16

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CLASSIFICATION OF SERVICE

---

SCHEDULE IND 1

RATE PER UNIT

---

MINIMUM MONTHLY CHARGE:

The Minimum monthly charge shall not be less than the sum of (A), (B) & (C) below:

- A. The product of the billing demand multiplies by the demand charge, plus
- B. The product of the billing demand multiplies by 425 hours and the energy charge per KWH,  
plus
- C. Consumer Charge

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power factor at the time of the monthly maximum demand.

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BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2004-00468

ORIGINAL SHEET NO. 17

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CLASSIFICATION OF SERVICE

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SCHEDULE IND 1

RATE PER UNIT

---

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. **Delivery Point** – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. **Lighting** – Both power and lighting shall be billed at the foregoing rate.

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ORIGINAL SHEET NO. 18

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2004-00468

ORIGINAL SHEET NO. 18

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CLASSIFICATION OF SERVICE

---

SCHEDULE IND 1

RATE PER UNIT

---

3. Primary Service – If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

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ORIGINAL SHEET NO. 19

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2004-00468

ORIGINAL SHEET NO. 19

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CLASSIFICATION OF SERVICE

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SCHEDULE IND 2

RATE PER UNIT

---

APPLICABLE:

Applicable to contracts with contract demands of 5000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:	\$	5.39	per KW of Billing Demand
Secondary Meter Energy Charge	.03715	<del>03063</del>	per KWH
Primary Meter Energy Charge	.03670	<del>03018</del>	per KWH
Customer Charge		1,069.00	

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

DATE OF ISSUE: SEPT 07, 2005

DATE EFFECTIVE: OCTOBER 01, 2005

ISSUED BY: \_\_\_\_\_

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2005-00125, dated October 1, 2005.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2005-00125

ORIGINAL SHEET NO. 20

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2004-00468

ORIGINAL SHEET NO. 20

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CLASSIFICATION OF SERVICE

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SCHEDULE IND 2

RATE PER UNIT

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Months:

October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (A), (B) & (C) below:

- A. The product of the billing demand multiplies by the demand charge, plus
- B. The product of the billing demand multiplies by 425 hours and the energy charge per KWH, plus
- C. Consumer charge.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2005-00125

ORIGINAL SHEET NO. 21

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2004-00468

ORIGINAL SHEET NO. 21

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CLASSIFICATION OF SERVICE

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SCHEDULE IND 2

RATE PER UNIT

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moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting – Both power and lighting shall be billed at the foregoing rate.
3. Primary Service – If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply

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