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January 22, 2007

HAND DELIVERED

Ms. Elizabeth O'Donnell
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

RECEIVED

JAN 22 2007

PUBLIC SERVICE
COMMISSION

Re: PSC Case No. 2006-00508

Dear Ms. O'Donnell:

Please find enclosed for filing with the Commission in the above-referenced case an original and six copies of the responses of East Kentucky Power Cooperative, Inc., to the information requests in this case dated July 6, 2006, including Prepared Testimony of Julia Tucker and Gerard Bordes. Also enclosed are an original and six copies of the Affidavit of David G. Eames regarding the notice provided to EKPC member systems of the hearing in this case.

Very truly yours,



Charles A. Lile
Senior Corporate Counsel

Enclosures

Cc: Parties of Record

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

JAN 22 2007

PUBLIC SERVICE
COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE)
COMMISSION OF THE APPLICATION OF THE)
FUEL ADJUSTMENT CLAUSE OF EAST) CASE NO. 2006-00508
KENTUCKY POWER COOPERATIVE, INC. FROM)
NOVEMBER 1, 2004 THROUGH OCTOBER 31, 2006)

AFFIDAVIT

I, David G. Eames, Vice President, Finance, of East Kentucky Power Cooperative, Inc., after first being duly sworn, do hereby state that proper notice of the date, time, place and purpose of the hearing in Case No. 2006-00508 before the Public Service Commission was given to the customers of East Kentucky Power Cooperative, Inc. pursuant to the Commission's Order dated December 18, 2006, as evidenced by the attachments hereto which were mailed to such members on December 29, 2006.

FURTHER, THE AFFIANT SAYETH NOT.

David G Eames
DAVID G. EAMES
VICE PRESIDENT OF FINANCE

Subscribed and sworn before me this 19th day of January 2007.

Linda Heavill
NOTARY PUBLIC, Ky. at Large

My Notarial commission expires: January 27, 2008.

MEMORANDUM

TO: Managers of Member Systems

FROM: Roy M. Palk *RMP dge*

DATE: December 29, 2006

SUBJECT: PSC Case No. 2006-00508, Examination of the Application of the Fuel Adjustment Clause of EKPC from 11/1/2004 to 10/31/2006

This is to provide you with official notice of a public hearing to be held on March 14, 2007, at 9:00 a.m., EST, at the office of the Public Service Commission, Frankfort, Kentucky, for the purpose of examining the application of the fuel adjustment clause from November 1, 2004, to October 31, 2006.

A copy of the Order is attached for your further information.

dge/dd
Attachment
c: Member Systems Office Managers

(FINDIV\GENERAL\06-508-MEMO (2 yr)

bc: Dave Eames	Barry Mayfield
Dale Henley	Bill Bosta
Charles Lile	Ann Wood
John Twitchell	Bennett Hastie
George Carruba	Barbara Bowman
Randy Dials	Laura Wilson
Jerry Bordes	Mike Brann



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Re: PSC Case No. 2006-00508

Dear Ms. O'Donnell:

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Very truly yours,

A handwritten signature in cursive script that reads 'Charles A. Lile'.

Charles A. Lile
Senior Corporate Counsel

Enclosures

Cc: Parties of Record

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

JAN 22 2007

PUBLIC SERVICE
COMMISSION

In the Matter of:

AN EXAMINATION OF THE APPLICATION OF)
THE FUEL ADJUSTMENT CLAUSE OF EAST)
KENTUCKY POWER COOPERATIVE, INC. FROM) CASE NO. 2006-00508
NOVEMBER 1, 2004 THROUGH OCTOBER 31,)
2006)

O R D E R

Pursuant to Administrative Regulation 807 KAR 5:056, Section 1(11) and (12), IT
IS HEREBY ORDERED that:

1. East Kentucky Power Cooperative, Inc. ("East Kentucky") shall appear in Hearing Room 1 of the Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky, on March 14, 2007 at 9:00 a.m., Eastern Standard Time, to submit itself to examination on the application of its fuel adjustment clause from November 1, 2004 to October 31, 2006.
2. East Kentucky shall notify its customers in writing of the date, time, place, and purpose of the hearing or shall publish the notice in accordance with Administrative Regulation 807 KAR 5:011, Section 8(5).
3. The Commission adopts the procedural schedule set forth in Appendix A to this Order.
4. East Kentucky shall, on or before January 22, 2007, file with the Commission an original and 6 copies of the information listed in Appendix B. Each copy shall be placed in a bound volume with each item tabbed. When a number of sheets are required for an item, each sheet should be appropriately indexed; for example, Item

1(a), Sheet 2 of 6. East Kentucky shall furnish with each response the name of the witness who will be available at the public hearing to respond to questions concerning each area of information requested. Careful attention shall be given to copied material to ensure its legibility.

5. East Kentucky shall, on or before January 22, 2007, file with the Commission written direct testimony of its witnesses whom East Kentucky intends to call at the scheduled hearing in this matter. The written direct testimony of these witnesses shall address, inter alia, the following issues:

a. The reasonableness of East Kentucky's fuel procurement practices during the review period.

b. Coal suppliers' adherence to contract delivery schedules during the review period.

c. East Kentucky's efforts to ensure coal suppliers' adherence to contract delivery schedules during the review period.

d. East Kentucky's efforts to maintain the adequacy of its coal supplies in light of any coal supplier's inability or unwillingness to make contract coal deliveries.

e. Any changes in coal market conditions that occurred during the review period or that East Kentucky expects to occur within the next 2 years that have significantly affected or will significantly affect East Kentucky's coal procurement practices.

f. Any changes in the wholesale electric power market that occurred during the review period or that East Kentucky expects to occur within the next 2 years

that have significantly affected or will significantly affect East Kentucky's electric power procurement practices.

6. At the scheduled hearing in this matter, neither opening statements nor summarization of direct testimony shall be permitted.

7. Any party that files testimony in this proceeding shall file an original and 6 copies of that testimony.

8. Service of any document or pleading shall be made in accordance with Administrative Regulation 807 KAR 5:001, Section 3(7), and Kentucky Civil Rule 5.02.

9. All documents that the Commission requires any party to file with the Commission shall also be served upon all parties of record at or before the time of filing.

10. All parties shall prepare interrogatories and requests for production of documents in accordance with the procedural schedule set forth in Appendix A.

11. All documents that East Kentucky filed with the Commission pursuant to Administrative Regulation 807 KAR 5:056, Section 1(7) and 1(9), for the period under review are incorporated by reference into the record of this proceeding.

12. The records of Cases No. 2005-00241,¹ 2005-00495,² and 2006-00263³ are incorporated by reference into this proceeding.

¹ Case No. 2005-00241, An Examination of the Application of the Fuel Adjustment Clause of East Kentucky Power Cooperative, Inc. from November 1, 2004 through April 30, 2005.

² Case No. 2005-00495, An Examination of the Application of the Fuel Adjustment Clause of East Kentucky Power Cooperative, Inc. from May 1, 2005 through October 31, 2005.

³ Case No. 2006-00263, An Examination of the Application of the Fuel Adjustment Clause of East Kentucky Power Cooperative, Inc. from November 1, 2005 through April 30, 2006.

13. Any intervening party that wishes to file testimony in this matter shall advise the Commission in writing of its wishes and shall move for modification of the procedural schedule to permit the filing no later than January 31, 2007.

14. Motions for extensions of time with respect to the attached procedural schedule shall be made in writing and will be granted only upon a showing of good cause.

Done at Frankfort, Kentucky, this 18th day of December, 2006.

By the Commission

ATTEST:



Executive Director

APPENDIX A

AN APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2006-00508 DATED DECEMBER 18, 2006

East Kentucky shall file with the Commission the direct testimony of its witnesses in verified prepared form and the information set forth in Appendix B no later than	01/22/2007
Intervenors and Commission Staff may serve interrogatories and requests for production of documents upon East Kentucky no later than	02/08/2007
East Kentucky shall file with the Commission responses to interrogatories and requests for production of documents no later than	02/23/2007
Last day for East Kentucky to publish notice of hearing date	03/07/2007
Public Hearing is to begin at 9:00 a.m., Eastern Standard Time, in Hearing Room 1 of the Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky, for the purpose of cross-examination of witnesses	03/14/2007

APPENDIX B

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2006-00508 DATED DECEMBER 18, 2006

1. State the month to be used as the base period (b). Include a comprehensive, detailed explanation of the factors considered in the selection of this month as being representative of the net generating cost per kWh that East Kentucky will incur between November 1, 2006 and October 31, 2008 ("the next 2-year period").

2. Provide a calculation of the fossil fuel costs F(b) that East Kentucky proposes to use to calculate the base period fuel cost. This calculation shall show each component of F(b) as defined by Administrative Regulation 807 KAR 5:056. Explain why the fuel cost in the selected base period is representative of the level of fuel cost that East Kentucky will incur during the next 2-year period.

3. Provide a schedule showing each component of sales as defined by Administrative Regulation 807 KAR 5:056 in the selected base period (b). Explain why East Kentucky believes that the sales in the selected base period (b) are representative of the level of kWh sales that East Kentucky will derive from the level of fuel cost incurred during the selected base period (b).

4. Provide a schedule showing the calculation of East Kentucky's proposed increase or decrease in its base fuel cost per kWh to be incorporated into its base rate.

5. Provide East Kentucky's most recent projected fuel requirements for the years 2007 and 2008 in tons and dollars.

6. Provide East Kentucky's most recent sales projections for the years 2007 and 2008 in kWh and dollars.

7. Provide separately the amounts of power purchases used in the calculation of sales provided in response to Item 3.

8. Provide separately the amounts of intersystem power sales used in the calculation of sales provided in response to Item 3.

9. Provide the planned maintenance schedule for each of East Kentucky's generating units for the years 2007 and 2008.

10. For the years ending October 31, 2005 and October 31, 2006, provide:

a. maximum annual system demand; and,

b. average annual demand.

11. List all firm power commitments for East Kentucky for the years 2007 and 2008 for (a) purchases and (b) sales. This list shall identify the other party (buyer or seller), the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

12. Provide a monthly billing summary for all sales other than native load sales for the period November 1, 2004 through October 31, 2006.

13. a. Provide a schedule of the calculation of the 12-month average line loss by month for November 2004 through October 2006.

b. Describe the actions that East Kentucky has taken to reduce line loss during this period.

14. List East Kentucky's scheduled, actual, and forced outages between May 1, 2006 and October 31, 2006.

15. For each existing fuel contract categorized as long-term (i.e., more than 1 year in length), provide:

- a. Supplier's name and address;
- b. Name and location of production facility;
- c. Date when contract executed;
- d. Duration of contract;
- e. Date(s) of each contract revision, modification or amendment;
- f. Annual tonnage requirements;
- g. Actual annual tonnage received since the contract's inception;
- h. Percent of annual requirements received during the contract's term;
- i. Base price;
- j. Total amount of price escalations to date; and,
- k. Current price paid for coal under the contract (i + j).

16. Provide a schedule of the present and proposed rates that East Kentucky seeks to change pursuant to Administrative Regulation 807 KAR 5:056, shown in comparative form.

17. Provide a statement showing by cross-outs and italicized inserts all proposed changes in rates. A copy of the current tariff may be used.

18. a. Does East Kentucky regularly compare the price of its coal purchases with those paid by other electric utilities?

b. If yes, state:

(1) The utilities that are included in this comparison and their location; and,

(2) How East Kentucky's prices compare with those of the other utilities for the review period.

19. What percentage of East Kentucky's coal, as of the date of this Order, is delivered by:

- a. barge?
- b. rail?
- c. truck?

20. a. State East Kentucky's coal inventory level in tons and in number of days' supply as of November 1, 2006.

- b. Describe the criteria used to determine number of days' supply.
- c. Compare East Kentucky's coal inventory as of November 1, 2006

to its inventory target for that date.

- d. If actual coal inventory exceeds inventory target by 10 days' supply,

state the reasons for the additional inventory.

- e. (1) Does East Kentucky expect any significant changes in its

current coal inventory target within the next 12 months?

- (2) If yes, state the expected change and the reasons for this

change.

21. a. Has East Kentucky audited any of its coal contracts during the period from May 1, 2006 to October 31, 2006?

- b. If yes, for each audited contract:

- (1) Identify the contract.

- (2) Identify the auditor.

(3) State the results of the audit.

(4) Describe the actions that East Kentucky took as a result of the audit.

22. a. Has East Kentucky received any complaints regarding its fuel adjustment clause during the period from May 1, 2006 to October 31, 2006?

b. If yes, for each complaint, state:

(1) The nature of the complaint.

(2) East Kentucky's response.

23. a. Is East Kentucky currently involved in any litigation with its current or former coal suppliers?

b. If yes, for each litigation:

(1) Identify the coal supplier.

(2) Identify the coal contract involved.

(3) State the potential liability or recovery to East Kentucky.

(4) List the issues presented.

(5) Provide a copy of the complaint or other legal pleading that initiated the litigation and East Kentucky's response, if not previously filed with the Commission.

c. State the current status of all litigation with coal suppliers.

24. List each written coal supply solicitation issued during the period May 1, 2006 to October 31, 2006.

a. For each solicitation, provide the date of the solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the

time period over which deliveries were requested, and the generating units(s) for which the coal was intended.

b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranks the proposals. (This document shall identify all vendors who made offers.) State the reasons for each selection.

25. List each oral coal supply solicitation issued during the period from May 1, 2006 to October 31, 2006.

a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.

b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the bid tabulation sheet or other document that ranks the proposals. (This document shall identify all vendors who made offers.) State the reasons for each selection.

26. For the period from May 1, 2006 to October 31, 2006, list each vendor from whom coal was purchased and the quantities and nature of each purchase (e.g., spot or contract).

27. For each generating station or unit for which a separate coal pile is maintained, state for the period from May 1, 2006 to October 31, 2006, the actual

amount of coal burned in tons, actual amount of coal deliveries in tons, total kWh generated, and actual capacity factor at which the plant operated.

28. a. During the period from May 1, 2006 to October 31, 2006, have there been any changes to East Kentucky's written policies and procedures regarding its fuel procurement?

b. If yes,

(1) What were these changes?

(2) When were these changes made?

(3) Why were they made?

(4) Provide these written policies and procedures as changed.

c. If no, provide the date when East Kentucky's current fuel procurement policies and procedures were last changed and when they were last provided to the Commission.

29. a. Is East Kentucky aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from May 1, 2006 to October 31, 2006?

b. If yes, for each violation:

(1) Describe the violation.

(2) Describe the action(s) that East Kentucky took upon discovering the violation.

(3) Identify the person(s) who committed the violation.

30. Identify all changes in the organizational structure and personnel of the departments or divisions that are responsible for East Kentucky's fuel procurement activities that occurred during the period from May 1, 2006 to October 31, 2006.

31. a. Identify all changes that East Kentucky made during the period from May 1, 2006 to October 31, 2006 to its maintenance and operation practices that affect fuel usage at East Kentucky's generation facilities.

b. Describe the effect of these changes on East Kentucky's fuel usage.

32. a. List all intersystem sales during the period from May 1, 2006 to October 31, 2006 in which East Kentucky used a third-party's transmission system.

b. For each sale listed above:

(1) Describe how East Kentucky addressed for fuel adjustment clause reporting purposes the cost of fuel expended to cover any line losses incurred to transmit its power across the third-party's transmission system.

(2) State the line loss factor used for each transaction and describe how such line loss factor was determined.

33. Describe any changes that occurred during the period from May 1, 2006 to October 31, 2006 that affected East Kentucky's determination of intersystem sales line losses.

34. In its most recent 2-year case, the roll-in of fuel costs into East Kentucky's base rates was approved using a "flash cut" approach, which resulted in an immediate change from its then-existing base fuel cost to its new base fuel cost, rather than a "transitional approach" in which the first month's fuel cost is an average of the old and

new base fuel cost. East Kentucky also indicated its preference that any change in base rates be approved on a “service rendered” basis rather than a “bills rendered” basis. If the current FAC review results in changes in its base rates, does East Kentucky continue to prefer the same “flash cut” approach on a “service rendered” basis as authorized in the previous 2-year case? Explain.

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

**AN EXAMINATION OF THE)
APPLICATION OF THE FUEL)
ADJUSTMENT CLAUSE OF EAST)
KENTUCKY POWER COOPERATIVE,) CASE NO. 2006-00508
INC. FROM NOVEMBER 1, 2004)
THROUGH OCTOBER 31, 2006)**

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2006-00508

PUBLIC SERVICE COMMISSION REQUEST DATED 12/18/06

East Kentucky Power Cooperative, Inc. (EKPC) hereby submits responses to the information requests contained in Appendix B to the Order of the Public Service Commission ("PSC") in this case dated December 18, 2006. Each response with its associated supportive reference materials is individually tabbed.

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

**AN EXAMINATION OF THE APPLICATION OF)
THE FUEL ADJUSTMENT CLAUSE OF EAST) CASE NO. 2006-00508
KENTUCKY POWER COOPERATIVE, INC.)
FROM NOVEMBER 1, 2004 TO OCTOBER 31, 2006)**

**PREPARED TESTIMONY OF GERARD B. BORDES
ON BEHALF OF
EAST KENTUCKY POWER COOPERATIVE, INC.**

Q1. Please state your name and address.

A1. My name is Gerard B. Bordes, and my business address is P. O. Box 707,
Winchester, Kentucky 40392.

Q2. By whom are you employed and in what capacity?

A2. I am employed by East Kentucky Power Cooperative, Inc., (“EKPC”) as
Production Services Manager in the Production Business Unit.

**Q3. As background for your testimony, please briefly describe your
educational background and work responsibilities at EKPC.**

A3. I have a Bachelor of Science degree in Chemistry from Cumberland College.
I have worked for EKPC for the past 32 years. I was Fuel Manager from 1979
to 1991, Power Production Manager from 1991 to 2002, and I have been in
my current position with EKPC since February 2002. I am responsible for the
cooperative’s fuel procurement activities.

**Q4. Has EKPC utilized reasonable fuel procurement practices in the period
under review?**

A4. Yes. EKPC's fuel procurement objectives are to ensure an adequate supply of fuel of proper quality, purchased at competitive prices, and in accordance with the requirements of lending and regulatory agencies; to ensure ethical, fair, and sound business practices are followed; and to avoid any conflict of interest or appearance of any such conflict of interest. Various fuel procurement techniques, such as formal competitive bids, informal competitive bids, spot purchases, and any such negotiations as may be appropriate are utilized.

Q5. Have coal suppliers to EKPC complied with contract delivery schedules during the review period?

A5. In general, coal suppliers have complied with contract delivery schedules during the review period. EKPC has had, for certain periods of time, suppliers that did not meet the delivery schedules. EKPC, through various methods including, but not limited to, placing supplier in default, threat of default, amended delivery schedule, etc., has been able to get EPKC's coal suppliers shipping on an agreed to delivery schedule.

Q6. What steps does EKPC take to ensure supplier compliance with those delivery schedules?

A6. Fuel buyers are assigned to specific power plants to purchase, administer, and schedule coal purchase agreements. These buyers monitor coal deliveries on a daily basis and communicate with the power plants and coal suppliers on a routine basis. Delivery schedules are adjusted, as needed, and when required, suppliers are put on notice when not meeting commitments.

Q7. What steps would EPKC take to maintain an adequate supply of coal if a supplier became unwilling or unable to meet its supply obligations?

A7. Although it seldom happens, if negotiated revisions to the contract commitments cannot be reached, then the coal supplier would be placed in breach of contract, and litigation might be pursued. EKPC has also, at times, cancelled contract tonnage that has not been delivered on time if EKPC does not need the tonnage or can replace the tonnage at a lower prices.

Q8. What changes have occurred during the review period or that EKPC expects to occur in the next two years that have significantly impacted or will significantly impact EKPC's fuel procurement practices?

A8. EKPC has seen a consolidation in the number of coal suppliers over the past two years, several bankruptcy proceedings, and expects that a further consolidation of suppliers could occur. Although EKPC's fuel procurement practices have not been significantly impacted by changes during the review period and EPKC does not foresee any changes over the next two years that will significantly impact its fuel procurement practices, these changing events and/or supplier changes could precipitate changes in procurement practices.

Q9. Does this conclude your testimony?

A9. Yes.

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE APPLICATION OF)
THE FUEL ADJUSTMENT CLAUSE OF EAST) CASE NO. 2006-00508
KENTUCKY POWER COOPERATIVE, INC.)
FROM NOVEMBER 1, 2004 TO OCTOBER 31, 2006)

**DIRECT TESTIMONY OF JULIA J. TUCKER
ON BEHALF OF EAST KENTUCKY POWER COOPERATIVE, INC.**

Q1. Please state your name, business address and occupation.

A1. My name is Julia J. Tucker, East Kentucky Power Cooperative ("EKPC"), 4775 Lexington Road, Winchester, Kentucky 40391. I am the Supervisor for Mid-Term Planning for EKPC.

Q2. Please state your education and professional experience.

A2. I received a B.S. Degree in Electrical Engineering from the University of Kentucky in 1981. I have 18 hours of credits towards a Masters of Business Administration. I worked for EKPC from 1981 through May 2002 in various capacities in transmission and power supply planning areas. I worked for Fellon-McCord & Associates, a Constellation Energy Company, during a portion of 2006. I returned to EKPC in September 2006 with my current responsibilities. I am a licensed Professional Engineer in the state of Kentucky.

Q3. Please provide a brief description of your duties at EKPC.

A3. I am responsible for ensuring that EKPC optimally utilizes its power supply assets, along with the wholesale power market, to reliably and economically serve its

member systems with a focus on the next three year time period. I report directly to the Vice President of Coordinated Planning.

Q4. Have changes occurred in the wholesale electric power market during the review period, or does EKPC expect changes in that market to occur within the next 2 years, that have significantly affected, or will significantly affect, EKPC's electric power procurement practices?

A4. The wholesale power market continues to evolve as legislative and market initiatives are enacted. The market as a whole is more mature or liquid today than it was two years ago due to experience, the ability of the participants to perform and the exit of many speculators. Transmission services and scheduling have been the components most affected by recent market changes. Two years ago the Independent System Operators ("ISO") were still defining their operations and working through operating issues; today, they are an integral part of the normal wholesale market operations. EKPC's northern and eastern transmission interconnection boundaries are now tied to the Midwest ISO and PJM. EKPC can purchase and sell into both of these ISOs; however, EKPC has found that firm transmission rights are not available, only interruptible services. EKPC is tightly connected to the EON companies, which are no longer MISO participants. EKPC is also connected to TVA, which acts as its own ISO, and transmission has been available through that system. The market hubs that EKPC purchases from on a forward and daily basis have changed due to transmission restrictions. EKPC's actual power sales and purchases have been transacted through Aces Power Marketing acting as agent for EKPC. That agency arrangement has been in place for several years. The biggest change is that those transactions are now

driven by available transmission as well as market prices. The outlook indicates that transmission will remain a large driver of market interactions. EKPC expects that the wholesale market will continue to change over the next two years; however, procurement practices will continue to focus on providing reliable, low cost power supply to the member systems and utilizing the wholesale market to its best advantage to achieve this goal. EKPC also expects to continue to utilize Aces Power Marketing as its agent.

Q5. Does this conclude your testimony?

A5. Yes.

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 1

RESPONSIBLE PARTY: Gerard B. Bordes/ William A. Bosta/Ann F. Wood

REQUEST 1. State the month to be used as the base period (b). Include a comprehensive, detailed explanation of the factors considered in the selection of this month as being representative of the net generating cost per kWh that East Kentucky will incur between November 1, 2006 and October 31, 2008 ("the next 2-year period").

RESPONSE 1. After review of past, current, and projected fuel costs, East Kentucky proposes that the March 2006 fuel cost of 2.638 cents/kWh be used as the fuel base over the next two years.

During the 24-month period under review, there were two conditions that limited the expense months under consideration. First, the Gilbert Unit went into commercial operation in March 2005. Second, the Gallatin contract changed in June 2005 to include all Gallatin kWh in the FAC calculation. Therefore, months prior to June 2005 were excluded from consideration.

Generation mix, purchased power cost, and the price of fuel are the main drivers that increase or decrease the fuel base. These drivers should be evaluated in order to set an appropriate fuel cost base.

Generation Mix. After reviewing the past 24 months, and the forecast for 2007-2008, East Kentucky believes that the proposed base month of March 2006 provides a reasonable representation of generation mix. (See page 3 for a comparison of these percentages of generation for each plant.)

Purchased Power. The level of purchased power is expected to remain at a comparable level over the next two years as a result of the expected load growth on the East Kentucky system.

Price of Fuel. The cost of fuel for East Kentucky's generating units is projected to increase in 2007. Fuel costs for 2008 are expected to be slightly lower than 2007 as a result of the Spurlock 2 scrubber becoming operational. Coal and natural gas prices through 2008 are expected to increase compared to our average for the 24-month review period.

In summary, East Kentucky recommends that the March 2006 fuel base be used over the next two years. The FAC cost of 2.638 cents/kWh is representative of EKPC's anticipated generation mix and expected fuel and purchased power cost during the next two years.

Comparison of Generation Mix

	<u>Dale</u>	<u>Cooper</u>	<u>Spurlock 1</u>	<u>Spurlock 2</u>	<u>Gilbert*</u>	<u>CT's</u>
Average Generation Mix Over Previous 24 Months	10.61%	18.85%	20.73%	35.65%	11.22%	2.94%
March 2006	10.03%	16.78%	22.33%	30.69%	19.59%	.58%
Forecasted 2007 Mix	10.00%	19.00%	19.00%	30.00%	17.00%	5.00%
Forecasted 2008 Mix	9.00%	17.00%	19.00%	32.00%	17.00%	6.00%

*Gilbert went into commercial operation in March 2005

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 2

RESPONSIBLE PARTY: Gerard B. Bordes/ William A. Bosta/Ann F. Wood

REQUEST 2. Provide a calculation of the fossil fuel costs F(b) that East Kentucky proposes to use to calculate the base period fuel cost. This calculation shall show each component of F(b) as defined by Administrative Regulation 807 KAR 5:056. Explain why the fuel cost in the selected base period is representative of the level of fuel cost that East Kentucky will incur during the next 2-year period.

RESPONSE 2. Attached (page 3) is a tabulation of the fuel cost components for March 2006 and the computation of the fuel adjustment rate of \$.00613/KWh.

Fuel costs for 2007 are expected to be slightly higher than the average price paid for fuel in the 2005 and 2006 time periods. Fuel costs for 2008 are expected to be slightly lower than 2007 as a result of the Spurlock 2 scrubber becoming operational. The average FAC cost for the entire two-year review period was 2.667 cents/kWh. The average FAC cost for the 17-month period beginning June 2005 (the first month after the Gallatin contract change discussed in Item 1) was 2.750 cents/kWh. The average FAC cost for the 12-month period ended October 2006 was 2.731 cents/kWh. The last 12 months in the review period reflect the drastic price increases in the coal market, as well as the continued level of purchased power costs. Because of the expectation that higher coal

prices and level purchased power prices will continue, East Kentucky's proposed fuel base of 2.638 cents/kWh is reasonable.

See also the discussion of generation mix, purchased power, and price of fuel in Item No. 1.

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MARCH 2006

			FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$27,761,435	(+)	\$0.02638
Sales Sm (Sales Schedule)	1,052,245,498		
Fuel (Fb)	\$17,844,363		
Sales (Sb)	881,143,707	(-)	\$0.02025
			\$0.00613

Effective Date for Billing MAY 2006

Submitted by

(Signature)



ANN WOOD

Title

MANAGER OF ACCOUNTING & MATERIAL MANAGEMENT

Date Submitted

APRIL 19, 2006

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MARCH 2006

(A) Company Generation

Coal Burned	(+)	\$20,337,126
Oil Burned	(+)	85,902
Gas Burned	(+)	657,417
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	50,357
Fuel (Substitute for F.O.)	(-)	(245,828)

\$20,884,975

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$6,565,886
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$6,565,886

Subtotal

\$27,450,861

(C) Inter-System Sales

Fuel Costs		\$86,868
------------	--	----------

(D) Over or (Under) Recovery from Page 4

(397,442)

Total Fuel Cost (A + B - C - D)

\$27,761,435
=====

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MARCH 2006

(A)			
Generation (Net)		(+)	937,386,542
Purchases		(+)	136,681,484
Inadvertent Interchange	In	(+)	6,390,195
			<u>1,080,458,221</u>
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	1,968,549
Inadvertent Interchange	Out	(+)	1,595,840
System Losses		(+)	24,648,334
			<u>28,212,723</u>
(C)			
Total Sales (A - B - C)			<u><u>1,052,245,498</u></u>

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MARCH 2006

1. Last FAC Rate Billed		\$0.00688
	(1)	
2. KWH Billed at Above Rate		1,052,245,498
3. FAC Revenue/(Refund) (L1 x L2)		** \$7,239,449
	(1)	
4. KWH Used to Determine Last FAC Rate		1,110,013,176
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,110,013,176
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$7,636,891
8. Over or (Under) Recovery (L3 - L7)		(\$397,442)
	(1)	
9. Total Sales (Page 3)		1,052,245,498
	(1)	
10. Kentucky Jurisdictional Sales		1,052,245,498
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$397,442)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 3

RESPONSIBLE PARTY: Gerard B. Bordes/ William A. Bosta/Ann F. Wood

REQUEST 3. Provide a schedule showing each component of sales as defined by Administrative Regulation 807 KAR 5:056 in the selected base period (b). Explain why East Kentucky believes that the sales in the selected base period (b) are representative of the level of kWh sales that East Kentucky will derive from the level of fuel cost incurred during the selected base period (b).

RESPONSE 3. Each component of sales is given below and recorded on page 5 in response to Item No. 2.

Inter-System Sales	1,969 MWh
Member System Sales	1,052,245 MWh

The kWh sales to member systems in the base period on an annualized basis represent 12,626,940 MWh. This volume is lower than the projected sales to member systems for 2007 and 2008, as given in response to Item No. 6, but is still representative. Although the amount of kWh sales directly affects the amount of fuel burned, the generation availability and production level of each plant and the fuel cost for that plant, as well as

purchased power cost to meet load, have a major impact on the selection of a base period. The level of inter-system sales will continue to be minimal in comparison to the sales to member systems due to continued native load growth on the EKPC system.

EAST KENTUCKY POWER COOPERATIVE, INC

**PSC CASE NO. 2006-00508
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06
REQUEST 4**

RESPONSIBLE PARTY: William A. Bosta

REQUEST 4. Provide a schedule showing the calculation of East Kentucky's proposed increase or decrease in its base fuel cost per kWh to be incorporated into its base rate.

RESPONSE 4.

Base FAC Effective 6/1/05 (\$/kWh) (1)	Proposed Base FAC (\$/kWh) (2)	Change in Base FAC (\$/kWh) (3)=(2)-(1)
\$0.02025	\$0.02638	\$0.00613

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 5

RESPONSIBLE PARTY: Gerard B. Bordes

REQUEST 5. Provide East Kentucky's most recent projected fuel requirements for the years 2007 and 2008 in tons and dollars.

RESPONSE 5.

	2007 Quantity	2007 Dollars	2008 Quantity	2008 Dollars
Coal	4,610,021 tons	244,433,291	4,767,531 tons	235,220,544
Natural Gas	4,501,394 MMBtu	48,029,874	5,265,035 MMBtu	53,808,658
#2 Fuel Oil	4,288,625 gal.	9,820,951	4,900,814 gal.	9,997,661
Methane Gas	1,499,040 MMBtu	<u>449,712</u>	1,926,720 MMBtu	<u>578,016</u>
		<u>302,733,828</u>		<u>299,604,879</u>

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 6

RESPONSIBLE PARTY: Ann F. Wood

REQUEST 6. Provide East Kentucky's most recent sales projections for the years 2007 and 2008 in kWh and dollars.

RESPONSE 6.

<u>Year</u>	<u>Member Cooperative Energy Mwh</u>	<u>Member Cooperative Sales Dollars</u>	<u>Off-System Sales Mwh</u>	<u>Off-System Sales Dollars</u>
2007	12,814,076	\$738,106,808	307,600	\$32,043,258
2008	13,185,986	\$757,278,903	373,290	\$39,717,264

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 7

RESPONSIBLE PARTY: Ann F. Wood

REQUEST 7. Provide separately the amounts of power purchases used in the calculation of sales provided in response to Item 3.

RESPONSE 7.

	<u>KWh Purchased</u>
American Electric Power	779,000
Associated Electric Cooperative	1,764,000
Big Rivers Electric Corporation	10,136,000
Cinergy	33,338,000
Cargill Power Markets	760,000
Cobb Electric	5,280,000
Cox Waste-to-Energy	201,000
Duke Power	4,316,000
Louisville Gas & Electric	20,000
MISO	2,850,000
North Carolina Municipal	260,000
PJM	78,464,000
Progress Energy	310,000
Southeastern Power Administration	12,260,000
Southern Company	541,000
The Energy Authority	159,000
Purchases for TGP: Saloma & Cranston	<u>(14,756,516)</u>
Total	136,681,484

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 8

RESPONSIBLE PARTY: Ann F. Wood

REQUEST 8. Provide separately the amounts of intersystem power sales used in the calculation of sales provided in response to Item 3.

RESPONSE 8.

	<u>KWh Sold (excluding losses)</u>
American Electric Power	8,000
Cargill Power Markets	179,000
Cinergy	23,000
Louisville Gas & Electric	15,000
PJM	1,305,000
The Energy Authority	<u>350,000</u>
Total Sales	1,880,000

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 9

RESPONSIBLE PARTY: Gerard B. Bordes

REQUEST 9. Provide the planned maintenance schedule for each of East Kentucky's generating units for the years 2007 and 2008.

RESPONSE 9. See attached pages 2 through 11

	01-Jan	08-Jan	15-Jan	22-Jan	29-Jan	05-Feb	12-Feb	19-Feb	26-Feb	05-Mar	12-Mar	19-Mar
GENERATION CAPABILITY												
Coal Fired	1,655	1,655	1,655	1,655	1,655	1,655	1,655	1,655	1,655	1,655	1,655	1,655
Laurel Dam Hydro (SEPA)	70	70	70	70	70	70	70	70	70	70	70	70
Cumberland (SEPA)	100	100	100	100	100	100	100	100	100	100	100	100
Gas Fired Combustion Turbines	795	795	795	795	795	795	795	795	795	795	795	795
Total Generation Capability	2,620	2,620	2,620	2,620	2,620	2,620	2,620	2,620	2,620	2,620	2,620	2,620
MAINTENANCE RATES												
Dale 1	0	0	0	0	0	0	0	0	0	0	0	0
Dale 2	0	0	0	0	0	0	0	0	0	0	0	0
Dale 3	0	0	0	0	0	0	0	0	0	0	0	0
Dale 4	0	0	0	0	0	0	0	0	0	75	75	75
Cooper 1	0	0	0	0	0	0	0	0	0	0	0	0
Cooper 2	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 1	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 2	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 3	0	0	0	0	0	0	0	0	0	0	0	145
JK Smith 4	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 5	0	0	0	0	0	0	0	0	0	95	95	95
JK Smith 6	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 7	0	0	0	0	0	0	0	0	0	0	0	0
Spurlock 1	0	0	0	0	0	0	0	0	0	0	0	0
Spurlock 2	0	0	0	0	0	0	0	0	0	0	0	0
Gilbert 3	0	0	0	0	0	0	0	0	0	0	0	0
Laurel Dam	0	0	0	0	0	0	0	0	0	0	0	0
Total Unavailable	0	170	170	220								
Total Available	2,620	2,450	2,450	2,400								

	26-Mar	02-Apr	09-Apr	16-Apr	23-Apr	30-Apr	07-May	14-May	21-May	28-May	04-Jun	11-Jun
GENERATION CAPABILITY												
Coal Fired	1,655	1,655	1,655	1,655	1,655	1,655	1,655	1,655	1,655	1,655	1,655	1,655
Laurel Dam Hydro (SEPA)	70	70	70	70	70	70	70	70	70	70	70	70
Cumberland (SEPA)	100	100	100	100	100	100	100	100	100	100	100	100
Gas Fired Combustion Turbines	795	795	795	795	795	795	620	620	620	620	620	620
Total Generation Capability	2,620	2,620	2,620	2,620	2,620	2,620	2,445	2,445	2,445	2,445	2,445	2,445
MAINTENANCE DEDUCTS												
Date 1	0	0	0	0	0	0	0	0	0	0	0	0
Date 2	0	0	0	0	0	0	0	0	0	0	0	0
Date 3	0	0	0	0	0	0	75	75	75	75	75	75
Date 4	0	0	0	0	0	0	0	0	0	0	0	0
Cooper 1	0	0	0	0	0	116	116	0	0	0	0	0
Cooper 2	0	0	0	0	0	0	0	225	225	0	0	0
JK Smith 1	145	0	0	0	0	0	0	0	0	0	0	0
JK Smith 2	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 3	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 4	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 5	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 6	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 7	0	0	0	0	0	0	0	0	0	0	0	0
Spurlock 1	0	325	325	325	325	0	0	0	0	0	0	0
Spurlock 2	0	0	0	0	0	0	0	0	0	0	0	0
Gilbert 3	0	268	268	268	268	0	0	0	0	0	0	0
Laurel Dam	0	0	0	0	0	0	0	0	0	0	0	0
Total Unavailable	145	593	593	593	593	116	191	300	300	75	75	75
Total Available	2,475	2,027	2,027	2,027	2,027	2,504	2,254	2,145	2,145	2,370	2,370	2,370

	18-Jun	25-Jun	02-Jul	09-Jul	16-Jul	23-Jul	30-Jul	06-Aug	13-Aug	20-Aug	27-Aug	03-Sep
GENERATION CAPABILITY												
Coal Fired	1,655	1,655	1,655	1,655	1,655	1,655	1,655	1,655	1,655	1,655	1,655	1,655
Laurel Dam Hydro (SEPA)	70	70	70	70	70	70	70	70	70	70	70	70
Cumberland (SEPA)	100	100	100	100	100	100	100	100	100	100	100	100
Gas Fired Combustion Turbines	620	620	620	620	620	620	620	620	620	620	620	620
Total Generation Capability	2,445											

	18-Jun	25-Jun	02-Jul	09-Jul	16-Jul	23-Jul	30-Jul	06-Aug	13-Aug	20-Aug	27-Aug	03-Sep
MAINTENANCE RATES												
Dale 1	0	0	0	0	0	0	0	0	0	0	0	0
Dale 2	0	0	0	0	0	0	0	0	0	0	0	0
Dale 3	75	75	75	75	75	75	75	75	75	75	75	75
Dale 4	0	0	0	0	0	0	0	0	0	0	0	0
Cooper 1	0	0	0	0	0	0	0	0	0	0	0	0
Cooper 2	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 1	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 2	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 3	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 4	0	0	0	0	0	0	0	0	0	0	0	80
JK Smith 5	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 6	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 7	0	0	0	0	0	0	0	0	0	0	0	0
Spurlock 1	0	0	0	0	0	0	0	0	0	0	0	0
Spurlock 2	0	0	0	0	0	0	0	0	0	0	0	0
Gilbert 3	0	0	0	0	0	0	0	0	0	0	0	0
Laurel Dam	0	0	0	0	0	0	0	0	0	0	0	0
Total Unavailable	75	103										
Total Available	2,370	2,342										

	10-Sep	17-Sep	24-Sep	01-Oct	08-Oct	15-Oct	22-Oct	29-Oct	05-Nov	12-Nov	19-Nov	26-Nov
GENERATION CAPABILITY												
Coal Fired	1,655	1,655	1,655	1,655	1,655	1,655	1,655	1,655	1,655	1,655	1,655	1,655
Laurel Dam Hydro (SEPA)	70	70	70	70	70	70	70	70	70	70	70	70
Cumberland (SEPA)	100	100	100	100	100	100	100	100	100	100	100	100
Gas Fired Combustion Turbines	620	620	620	620	620	620	620	620	795	795	795	795
Total Generation Capability	2,445	2,620	2,620	2,620	2,620							
MAINTENANCE/DERATES												
Dale 1	23	0	0	0	0	0	0	0	0	0	0	0
Dale 2	23	23	0	0	0	0	0	0	0	0	0	0
Dale 3	0	0	0	0	0	0	0	0	0	0	0	0
Dale 4	0	0	0	0	0	0	0	0	0	0	0	0
Cooper 1	116	116	0	0	0	0	0	0	0	0	0	0
Cooper 2	0	0	0	0	0	0	0	0	0	0	0	225
JK Smith 1	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 2	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 3	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 4	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 5	0	0	0	0	0	0	0	0	0	0	0	0
JK Smith 6	80	80	0	0	0	0	0	0	0	0	0	90
JK Smith 7	0	0	0	0	0	0	0	0	0	0	0	0
Spurlock 1	0	0	0	0	0	0	0	0	0	0	0	0
Spurlock 2	0	0	525	525	525	525	525	525	525	525	525	0
Gilbert 3	0	0	0	0	0	0	0	0	0	0	0	0
Laurel Dam	70	0	0	0	0	0	0	0	0	0	0	0
Total Unavailable	312	219	525	0								
Total Available	2,133	2,226	1,920	1,920	1,920	1,920	1,920	1,920	2,095	2,095	2,620	2,305

ENERGY CONSERVATION DEPARTMENT

	03-Dec	10-Dec	17-Dec	24-Dec
GENERATION CAPABILITY				
Coal Fired	1,655	1,655	1,655	1,655
Laurel Dam Hydro (SEPA)	70	70	70	70
Cumberland (SEPA)	100	100	100	100
Gas Fired Combustion Turbines	795	795	795	795
Total Generation Capability	2,620	2,620	2,620	2,620
MAINTENANCE/DERATES				
Date 1	0	0	0	0
Date 2	0	0	0	0
Date 3	0	0	0	0
Date 4	0	0	0	0
Cooper 1	0	0	0	0
Cooper 2	225	0	0	0
JK Smith 1	0	0	0	0
JK Smith 2	0	0	0	0
JK Smith 3	0	0	0	0
JK Smith 4	0	0	0	0
JK Smith 5	0	0	0	0
JK Smith 6	0	0	0	0
JK Smith 7	0	0	0	0
Spurlock 1	0	0	0	0
Spurlock 2	0	0	0	0
Gilbert 3	0	0	0	0
Laurel Dam	0	0	0	0
Total Unavailable	225	0	0	0
Total Available	2,395	2,620	2,620	2,620

	07-Jan	14-Jan	21-Jan	28-Jan	04-Feb	11-Feb	18-Feb	25-Feb	03-Mar	10-Mar	17-Mar
GENERATION CAPABILITY											
Coal Fired	1,655	1,655	1,655	1,655	1,655	1,655	1,655	1,655	1,655	1,655	1,655
Laurel Dam Hydro (SEPA)	70	70	70	70	70	70	70	70	70	70	70
Cumberland (SEPA)	100	100	100	100	100	100	100	100	100	100	100
Gas Fired Combustion Turbines	1,095	1,095	1,095	1,095	1,095	1,095	1,095	1,095	1,095	1,095	1,095
Total Generation Capability	2,920										

	07-Jan	14-Jan	21-Jan	28-Jan	04-Feb	11-Feb	18-Feb	25-Feb	03-Mar	10-Mar	17-Mar
MAINTENANCE / DERATES											
Dale 1	0	0	0	0	0	0	0	0	0	0	0
Dale 2	0	0	0	0	0	0	0	0	0	0	0
Dale 3	0	0	0	0	0	0	0	0	75	75	0
Dale 4	0	0	0	0	0	0	0	0	0	0	0
Cooper 1	0	0	0	0	0	0	0	0	0	116	116
Cooper 2	0	0	0	0	0	0	0	0	0	0	0
JK Smith 1	0	0	0	0	0	0	0	0	0	0	0
JK Smith 2	0	0	0	0	0	0	0	0	0	0	0
JK Smith 3	0	0	0	0	0	0	0	0	0	0	0
JK Smith 4	0	0	0	0	0	0	0	0	0	0	0
JK Smith 5	0	0	0	0	0	0	0	0	0	0	0
JK Smith 6	0	0	0	0	0	0	0	0	0	0	0
JK Smith 7	0	0	0	0	0	0	0	0	0	0	0
JK Smith 8	0	0	0	0	0	0	0	0	0	0	0
JK Smith 9	0	0	0	0	0	0	0	0	0	0	0
JK Smith 10	0	0	0	0	0	0	0	0	0	0	0
JK Smith 11	0	0	0	0	0	0	0	0	0	0	0
JK Smith 12	0	0	0	0	0	0	0	0	0	0	0
Spurlock 1	0	0	0	0	0	0	0	0	0	0	0
Spurlock 2	0	0	0	0	0	0	0	0	0	0	0
Gilbert 3	0	0	0	0	0	0	0	0	0	0	0
Spurlock 4	0	0	0	0	0	0	0	0	0	0	0
Laurel Dam	0	0	0	0	0	0	0	0	0	0	0
Total Unavailable	0	75	191	116							
Total Available	2,920	2,845	2,729	2,804							

ENERGY CONTROL DEPARTMENT

EAST KENTUCKY POWER COOPERATIVE

	24-Mar	31-Mar	07-Apr	14-Apr	21-Apr	28-Apr	05-May	12-May	19-May	26-May	02-Jun
GENERATION CAPABILITY											
Coal Fired	1,655	1,655	1,923	1,923	1,923	1,923	1,923	1,923	1,923	1,923	1,923
Laurel Dam Hydro (SEPA)	70	70	70	70	70	70	70	70	70	70	70
Cumberland (SEPA)	100	100	100	100	100	100	100	100	100	100	100
Gas Fired Combustion Turbines	1,095	1,095	1,215	1,215	1,215	1,215	1,215	1,215	1,215	1,215	1,120
Total Generation Capability	2,920	2,920	3,308	3,213							

	24-Mar	31-Mar	07-Apr	14-Apr	21-Apr	28-Apr	05-May	12-May	19-May	26-May	02-Jun
MAINTENANCE / DERATES											
Date 1	23	23	0	0	0	0	0	0	0	0	0
Date 2	23	23	0	0	0	0	0	0	0	0	0
Date 3	0	0	0	0	0	0	75	75	0	0	0
Date 4	0	0	0	0	0	0	0	0	0	0	0
Cooper 1	0	0	0	0	0	0	225	225	0	0	0
Cooper 2	0	0	0	0	0	0	0	0	0	0	0
JK Smith 1	0	0	0	0	0	0	0	0	0	0	0
JK Smith 2	0	0	0	0	0	0	0	0	0	0	0
JK Smith 3	145	0	0	0	0	0	0	0	0	0	0
JK Smith 4	0	0	0	0	0	0	0	0	0	0	0
JK Smith 5	0	0	0	0	0	0	0	0	0	0	0
JK Smith 6	0	0	0	0	0	0	0	0	0	0	0
JK Smith 7	0	0	0	0	0	0	0	0	0	0	0
JK Smith 8	0	0	0	0	0	0	0	0	0	0	0
JK Smith 9	0	0	0	0	0	0	0	0	0	0	0
JK Smith 10	0	0	0	0	0	0	0	0	0	0	0
JK Smith 11	0	0	0	0	0	0	0	0	0	0	0
JK Smith 12	0	0	325	325	325	325	325	325	325	325	325
Spurlock 1	0	0	0	0	0	0	0	0	0	0	0
Spurlock 2	0	0	0	0	0	0	0	0	268	268	0
Gilbert 3	0	0	0	0	0	0	0	0	0	0	0
Spurlock 4	0	0	0	0	0	0	0	0	0	0	0
Total Unavailable	191	46	325	325	325	2,983	3,008	3,008	3,040	3,040	3,213
Total Available	2,729	2,874	2,983	2,983	2,983	2,983	3,008	3,008	3,040	3,040	3,213

	09-Jun	16-Jun	23-Jun	30-Jun	07-Jul	14-Jul	21-Jul	28-Jul	04-Aug	11-Aug	18-Aug
GENERATION CAPABILITY											
Coal Fired	1,923	1,923	1,923	1,923	1,923	1,923	1,923	1,923	1,923	1,923	1,923
Laurel Dam Hydro (SEPA)	70	70	70	70	70	70	70	70	70	70	70
Cumberland (SEPA)	100	100	100	100	100	100	100	100	100	100	100
Gas Fired Combustion Turbines	1,120	1,120	1,120	1,120	1,120	1,120	1,120	1,120	1,120	1,120	1,120
Total Generation Capability	3,213										

	09-Jun	16-Jun	23-Jun	30-Jun	07-Jul	14-Jul	21-Jul	28-Jul	04-Aug	11-Aug	18-Aug
MAINTENANCE / DERATES											
Date 1	0	0	0	0	0	0	0	0	0	0	0
Date 2	0	0	0	0	0	0	0	0	0	0	0
Date 3	0	0	0	0	0	0	0	0	0	0	0
Date 4	0	0	0	0	0	0	0	0	0	0	0
Cooper 1	0	0	0	0	0	0	0	0	0	0	0
Cooper 2	0	0	0	0	0	0	0	0	0	0	0
JK Smith 1	0	0	0	0	0	0	0	0	0	0	0
JK Smith 2	0	0	0	0	0	0	0	0	0	0	0
JK Smith 3	0	0	0	0	0	0	0	0	0	0	0
JK Smith 4	0	0	0	0	0	0	0	0	0	0	0
JK Smith 5	0	0	0	0	0	0	0	0	0	0	0
JK Smith 6	0	0	0	0	0	0	0	0	0	0	0
JK Smith 7	0	0	0	0	0	0	0	0	0	0	0
JK Smith 8	0	0	0	0	0	0	0	0	0	0	0
JK Smith 9	0	0	0	0	0	0	0	0	0	0	0
JK Smith 10	0	0	0	0	0	0	0	0	0	0	0
JK Smith 11	0	0	0	0	0	0	0	0	0	0	0
JK Smith 12	0	0	0	0	0	0	0	0	0	0	0
Spurlock 1	0	0	0	0	0	0	0	0	0	0	0
Spurlock 2	0	0	0	0	0	0	0	0	0	0	0
Gilbert 3	0	0	0	0	0	0	0	0	0	0	0
Spurlock 4	0	0	0	0	0	0	0	0	0	0	0
Laurel Dam	0	0	0	0	0	0	0	0	0	0	0
Total Unavailable	0										
Total Available	3,213										

	25-Aug	01-Sep	08-Sep	15-Sep	22-Sep	29-Sep	06-Oct	13-Oct	20-Oct	27-Oct	03-Nov
GENERATION CAPABILITY											
Coal Fired	1,923	1,923	1,923	1,923	1,923	1,923	1,923	1,923	1,923	1,923	1,923
Laurel Dam Hydro (SEPA)	70	70	70	70	70	70	70	70	70	70	70
Cumberland (SEPA)	100	100	100	100	100	100	100	100	100	100	100
Gas Fired Combustion Turbines	1,120	1,120	1,120	1,120	1,215	1,215	1,215	1,215	1,215	1,215	1,295
Total Generation Capability	3,213	3,213	3,213	3,213	3,308	3,308	3,308	3,308	3,308	3,308	3,388

	25-Aug	01-Sep	08-Sep	15-Sep	22-Sep	29-Sep	06-Oct	13-Oct	20-Oct	27-Oct	03-Nov
MAINTENANCE / DERATES											
Dale 1	0	0	0	0	0	0	0	0	0	0	23
Dale 2	0	23	23	23	23	23	23	23	23	23	0
Dale 3	0	0	0	0	0	75	75	0	0	0	0
Dale 4	0	0	0	0	0	0	0	0	0	0	0
Cooper 1	0	0	0	0	116	116	0	0	0	0	0
Cooper 2	0	0	0	0	0	0	0	0	0	0	0
JK Smith 1	0	0	100	0	0	0	0	0	0	0	0
JK Smith 2	0	0	0	100	0	0	0	0	0	0	0
JK Smith 3	0	0	0	0	0	0	0	0	0	0	0
JK Smith 4	0	0	0	0	0	0	0	0	0	0	0
JK Smith 5	0	0	0	0	0	0	0	0	0	0	0
JK Smith 6	0	0	0	0	0	0	0	0	0	0	0
JK Smith 7	0	0	0	0	0	0	0	0	0	0	0
JK Smith 8	0	0	0	0	0	0	0	0	0	0	0
JK Smith 9	0	0	0	0	0	0	0	0	0	0	0
JK Smith 10	0	0	0	0	0	0	0	0	0	0	0
JK Smith 11	0	0	0	0	0	0	0	0	0	0	0
JK Smith 12	0	0	0	0	0	0	0	0	0	0	0
Spurlock 1	0	0	0	0	0	0	0	0	0	0	0
Spurlock 2	0	0	0	0	0	0	0	525	525	525	525
Gilbert 3	0	0	0	0	0	0	0	0	0	0	0
Spurlock 4	0	0	0	0	0	0	0	0	0	0	0
Laurel Dam	0	0	0	70	70	0	0	0	0	0	0
Total Unavailable	0	23	123	193	209	214	98	548	548	548	548
Total Available	3,213	3,190	3,090	3,020	3,099	3,094	3,210	2,760	2,760	2,760	2,840

ENERGY CONTROL DEPARTMENT

EAST KENTUCKY POWER COOPERATIVE

	10-Nov	17-Nov	24-Nov	01-Dec	08-Dec	15-Dec	22-Dec	29-Dec
GENERATION CAPABILITY								
Coal Fired	1,923	1,923	1,923	1,923	1,923	1,923	1,923	1,923
Laurel Dam Hydro (SEPA)	70	70	70	70	70	70	70	70
Cumberland (SEPA)	100	100	100	100	100	100	100	100
Gas Fired Combustion Turbines	1,295	1,295	1,295	1,295	1,295	1,295	1,295	1,295
Total Generation Capability	3,388	3,388	3,388	3,388	3,388	3,388	3,388	3,388
MAINTENANCE / DERATES								
Dale 1	23	23	23	23	23	23	23	0
Dale 2	0	0	0	0	0	0	0	0
Dale 3	0	0	0	0	0	0	0	0
Dale 4	75	75	0	0	0	0	0	0
Cooper 1	0	0	0	0	0	0	0	0
Cooper 2	225	225	0	0	0	0	0	0
JK Smith 1	0	0	0	0	0	0	0	0
JK Smith 2	0	0	0	0	0	0	0	0
JK Smith 3	0	0	0	0	0	0	0	0
JK Smith 4	0	0	0	0	0	0	0	0
JK Smith 5	0	0	0	0	0	0	0	0
JK Smith 6	0	0	0	0	0	0	0	0
JK Smith 7	0	0	0	0	0	0	0	0
JK Smith 8	0	0	0	0	0	0	0	0
JK Smith 9	0	0	0	0	0	0	0	0
JK Smith 10	0	0	0	0	0	0	0	0
JK Smith 11	0	0	0	0	0	0	0	0
JK Smith 12	0	0	0	0	0	0	0	0
Spurlock 1	0	0	0	0	0	0	0	0
Spurlock 2	0	0	0	0	0	0	0	0
Gilbert 3	0	0	0	0	0	0	0	0
Spurlock 4	0	0	0	0	0	0	0	0
Laurel Dam	323	323	23	23	23	23	23	0
Total Unavailable	3,065	3,065	3,365	3,365	3,365	3,365	3,388	3,388
Total Available								

EAST KENTUCKY POWER COOPERATIVE, INC

**PSC CASE NO. 2006-00508
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST**

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 10

RESPONSIBLE PARTY: Ann F. Wood

REQUEST 10. For the years ending October 31, 2005 and October 31, 2006, provide:

- a. maximum annual system demand; and,
- b. average annual demand.

RESPONSE 10. The following table provides the requested information. Note that average annual demand was calculated by averaging the monthly peak demands for the defined period.

Period	Annual Maximum System Demand (MW)	Average Annual Demand (MW)
12-months ending October 31, 2005	2,719	2,089
12-months ending October 31, 2006	2,599	2,136

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 11

RESPONSIBLE PARTY: Julia J. Tucker

REQUEST 11. List all firm power commitments for East Kentucky for the years 2007 and 2008 for (a) purchases and (b) sales. This list shall identify the other party (buyer or seller), the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

RESPONSE 11.

a) Purchases

SEPA *	170 MW	Through June 2017	Peaking Hydro
Southern Co	100 MW	Jan-Feb 2007	7x16 Intermediate Capacity
COBB	50 MW	Jan-Feb 2007	7x16 Intermediate Capacity
Duke Ohio	60 MW	Through December 2010	Run-of-River Hydro

*Southeastern Power Administration

b) Sales

None.

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 12

RESPONSIBLE PARTY: Ann F. Wood

REQUEST 12. Provide a monthly billing summary for all sales other than native load sales for the period November 1, 2004 through October 31, 2006.

RESPONSE 12. Interconnected Company Sales – Pages 2 through 25.



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended NOVEMBER 2004

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+)</u> or <u>Loss (-)</u>	<u>Total Charges (\$)</u>
AEP	Emergency	13,000		580	720	1,300
Cinergy	Emergency	15,000		822	678	1,500
	Non-Displacement	35,000		1,918	(63)	1,855
LG&E	Emergency	17,000		887	813	1,700
TVA	Non-Displacement	50,000		2,592	(1,092)	1,500
TOTAL		130,000	0	6,799	1,056	7,855



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended DECEMBER 2004

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
AEP	Emergency	20,000		1,839	161	2,000
Cinergy	Emergency	6,000		289	311	600
LG&E	Emergency	28,000		1,872	928	2,800
TOTAL		54,000	0	4,000	1,400	5,400



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended JANUARY 2005

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
AEP	Emergency	21,000		1,032	1,068	2,100
Cinergy	Emergency	7,000		661	39	700
LG&E	Emergency	18,000		1,175	625	1,800
TOTAL		46,000	0	2,868	1,732	4,600



EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended **FEBRUARY 2005**

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+)</u> or <u>Loss (-)</u>	<u>Total Charges (\$)</u>
AEP	Emergency	2,000		128	72	200
Associated	Non-Displacement	260,000		16,041	(7,961)	8,080
Cargill	Non-Displacement	150,000		9,704	(4,454)	5,250
Cinergy	Emergency	2,000		130	70	200
	Non-Displacement	163,000		10,565	(5,879)	4,686
Detroit Edison	Non-Displacement	795,000		46,537	(24,047)	22,490
DTE	Non-Displacement	125,000		7,317	(4,092)	3,225
Hoosier	Non-Displacement	672,000		47,575	(19,728)	27,847
LG&E	Emergency	17,000		1,128	572	1,700
TOTAL		2,186,000	0	139,125	(65,447)	73,678



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended MARCH 2005

Billing Components

<u>Company</u> <u>Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+)</u> <u>Loss (-)</u>	<u>Total Charges (\$)</u>
AEP	Emergency	13,000		756	544	1,300
	Non-Displacement	85,000		4,944	(1,819)	3,125
Alabama Electric	Non-Displacement	3,600,000		78,302	69,598	147,900
Associated	Non-Displacement	15,000		382	248	630
Cargill	Non-Displacement	100,000		2,397	2,753	5,150
Cinergy	Emergency	6,000		136	464	600
	Non-Displacement	250,000		5,668	1,582	7,250
Detroit Edison	Non-Displacement	100,000		5,434	66	5,500
Hoosier	Non-Displacement	2,346,000		68,367	19,666	88,033
LG&E	Emergency	32,000		1,212	1,988	3,200
Oglethorpe	Non-Displacement	160,000		3,851	2,574	6,425
Southern Illinois	Non-Displacement	230,000		12,499	(1,049)	11,450
TVA	Non-Displacement	100,000		2,151	2,049	4,200
Wabash Valley	Non-Displacement	119,000		5,987	173	6,160
Western Farmers	Non-Displacement	20,000		426	14	440
TOTAL		7,176,000	0	192,512	98,851	291,363



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended APRIL 2005

Billing Components

<u>Company</u> <u>Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or</u> <u>Loss (-)</u>	<u>Total Charges (\$)</u>
AEP	Emergency	2,000	51		149	200
	Non-Displacement	55,000	1,428		322	1,750
Alabama Electric	Non-Displacement	6,942,000	202,513		105,974	308,487
Cargill	Non-Displacement	2,600,000	70,931		47,069	118,000
Cinergy	Emergency	7,000	538		162	700
LG&E	Emergency	23,000	1,580		720	2,300
Miso	Non-Displacement	509,000	17,347		32,096	49,443
TVA	Non-Displacement	50,000	1,195		(45)	1,150
Western Farmers	Non-Displacement	60,000	432		2,328	2,760
TOTAL		<u>10,248,000</u>	<u>0</u>	<u>296,015</u>	<u>188,775</u>	<u>484,790</u>

Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended MAY 2005



Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
AEP	Emergency	35,000		1,261	2,239	3,500
Cargill	Non-Displacement	100,000		6,545	(4,345)	2,200
Cinergy	Emergency	28,000		1,974	826	2,800
	Non-Displacement	288,000		20,301	(8,391)	11,910
LG&E	Emergency	21,000		1,241	859	2,100
Miso	Non-Displacement	100,000		2,224	(628)	1,596
PJM	Non-Displacement	360,000		16,517	(3,636)	12,881
TVA	Non-Displacement	1,685,000		119,283	(17,193)	102,090
Western Farmers	Non-Displacement	50,000		2,744	(1,644)	1,100
TOTAL		2,667,000	0	172,090	(31,913)	140,177

Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE



Month Ended JUNE 2005

Company Sales	Type of Transaction	KWH	Demand (\$)	Billing Components		Margin(+) or Loss (-)	Total Charges (\$)
				Fuel Charges (\$)			
Cargill	Non-Displacement	7,421,000		315,316	(62,952)	252,364	
Cinergy	Emergency	3,000		230	70	300	
	Non-Displacement	500,000		38,329	(13,129)	25,200	
Miso	Non-Displacement	7,300,000		253,523	(118,798)	134,725	
PJM	Non-Displacement	1,823,000		82,874	(20,549)	62,325	
Oglethorpe	Non-Displacement	650,000		16,772	3,178	19,950	
TVA	Non-Displacement	100,000		7,763	(2,763)	5,000	
TOTAL		17,797,000	0	714,807	(214,943)	499,864	



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended JULY 2005

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
AEP	Emergency	10,000		1,300	(300)	1,000
Associated Energy	Non-Displacement	7,416,000		320,310	47,606	367,916
Big Rivers	Non-Displacement	80,000		5,816	(2,456)	3,360
Cargill	Non-Displacement	392,000		14,121	1,006	15,127
LG&E	Non-Displacement	570,000		19,413	(1,690)	17,723
Miso	Non-Displacement	1,200,000		43,424	(25,855)	17,569
PJM	Non-Displacement	6,905,000		305,894	(123,219)	182,675
Oglethorpe	Non-Displacement	250,000		11,806	(4,856)	6,950
TVA	Non-Displacement	250,000		13,860	(4,260)	9,600
TOTAL		17,073,000	0	735,944	(114,024)	621,920

Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended AUGUST 2005



Billing Components

Company Sales	Type of Transaction	KWH	Demand (\$)	Fuel Charges (\$)	Margin(+) or Loss (-)	Total Charges (\$)
AEP	Emergency	2,000		209	(9)	200
Cargill	Non-Displacement	2,490,000		197,330	(66,030)	131,300
LG&E	Emergency	24,000		2,376	24	2,400
Miso	Non-Displacement	400,000		39,029	(10,975)	28,054
North Carolina Municipal	Non-Displacement	25,000		2,232	18	2,250
PJM	Non-Displacement	1,435,000		139,091	(81,473)	57,618
The Energy Authority	Non-Displacement	50,000		3,043	(543)	2,500
TVA	Non-Displacement	8,274,000		541,951	(186,197)	355,754

TOTAL 12,700,000 0 925,261 (345,185) 580,076



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended SEPTEMBER 2005

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+)</u> or <u>Loss (-)</u>	<u>Total Charges (\$)</u>
AEP	Emergency	24,000		1,908	492	2,400
Alabama Electric	Non-Displacement	149,000		4,063	12,037	16,100
Big Rivers	Non-Displacement	1,949,000		64,060	(29,748)	34,312
Cargill	Non-Displacement	4,103,000		138,937	62,577	201,514
Cinergy	Emergency	1,000		70	30	100
LG&E	Emergency	19,000		2,477	(550)	1,927
Miso	Non-Displacement	1,948,000		100,307	(9,405)	90,902
North Carolina Electric	Non-Displacement	200,000		7,373	8,627	16,000
North Carolina Municipal	Non-Displacement	30,000		664	2,906	3,570
Oglethorpe	Non-Displacement	678,000		23,086	27,227	50,313
PJM	Non-Displacement	6,256,000		262,060	(73,412)	188,648
TVA	Non-Displacement	502,000		17,252	14,558	31,810
The Energy Authority	Non-Displacement	809,000		16,069	63,665	79,734
TOTAL		16,668,000	0	638,326	79,004	717,330



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended OCTOBER 2005

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+)/or Loss (-)</u>	<u>Total Charges (\$)</u>
AEP	Emergency	10,000		1,586	85	1,671
Cinergy	Emergency	7,000		400	300	700
LG&E	Emergency	23,000		2,074	502	2,576
LG&E	Non-Displacement	26,000		2,343	180	2,523
Miso	Non-Displacement	1,350,000		114,918	(49,647)	65,271
Oglethorpe	Non-Displacement	6,000		204	396	600
PJM	Non-Displacement	638,000		54,026	(18,671)	35,355
The Energy Authority	Non-Displacement	84,000		1,951	3,299	5,250
TVA	Non-Displacement	2,570,000		177,828	(58,553)	119,275
TOTAL		4,714,000	0	355,330	(122,109)	233,221



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended NOVEMBER 2005

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
AEP	Emergency	19,000		986	914	1,900
Cinergy	Emergency	5,000		259	241	500
LG&E	Emergency	39,000		2,901	999	3,900
Miso	Non-Displacement	775,000		46,536	(13,784)	32,752
Oglethorpe	Non-Displacement	150,000		7,208	4,042	11,250
PJM	Non-Displacement	1,313,000		77,824	(22,089)	55,735
TVA	Non-Displacement	175,000		11,744	(2,344)	9,400
TOTAL		2,476,000	0	147,458	(32,021)	115,437



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended DECEMBER 2005

Billing Components

Company	Type of Transaction	KWH	Demand (\$)	Fuel Charges (\$)	Margin(+) or Loss (-)	Total Charges (\$)
Sales						
Cinergy	Emergency	8,000		1,061	(261)	800
LG&E	Emergency	2,000		104	96	200
TOTAL		<u>10,000</u>	<u>0</u>	<u>1,165</u>	<u>(165)</u>	<u>1,000</u>



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended JANUARY 2006

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
AEP	Emergency	6,000		310	290	600
Associated	Non-Displacement	250,000		13,214	(1,214)	12,000
Cinergy	Emergency	15,000		774	726	1,500
Cobb Electric	Non-Displacement	400,000		21,354	(2,654)	18,700
LG&E	Emergency	25,000		1,719	822	2,541
TOTAL		<u>696,000</u>	<u>0</u>	<u>37,371</u>	<u>(2,030)</u>	<u>35,341</u>



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended FEBRUARY 2006

Billing Components

Company Sales	Type of Transaction	KWH	Demand (\$)	Fuel Charges (\$)	Margin(+) or Loss (-)	Total Charges (\$)
AEP	Emergency	7,000		441	259	700
Cargill	Non-Displacement	103,000		3,400	1,338	4,738
Cinergy	Emergency	21,000		1,216	884	2,100
LG&E	Emergency	36,000		2,158	1,442	3,600
TVA	Non-Displacement	275,000		9,477	4,773	14,250
TOTAL		<u>442,000</u>	<u>0</u>	<u>16,692</u>	<u>8,696</u>	<u>25,388</u>



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended APRIL 2006

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
AEP	Emergency	2,000		108	92	200
Cinergy	Emergency	19,000		1,100	800	1,900
LG&E	Emergency	85,000		4,862	3,638	8,500
Tva	Non-Displacement	1,050,000		39,335	3,465	42,800
		<u>1,156,000</u>	<u>0</u>	<u>45,405</u>	<u>7,995</u>	<u>53,400</u>
TOTAL						



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended MAY 2006

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
AEP	Emergency	32,000		2,263	937	3,200
Cinergy	Emergency	9,000		362	538	900
LG&E	Emergency	17,000		942	758	1,700
TOTAL		58,000	0	3,567	2,233	5,800

Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE



Month Ended JUNE 2006

Billing Components

Company Sales	Type of Transaction	KWH	Demand (\$)	Fuel Charges (\$)	Margin(+) or Loss (-)	Total Charges (\$)
AEP	Emergency	32,000		1,789	1,411	3,200
Cinergy	Emergency	24,000		1,302	1,098	2,400
Cobb Electric	Non-Displacement	2,800,000		99,737	(41,937)	57,800
LG&E	Emergency	18,000		1,240	560	1,800
Miso	Non-Displacement	250,000		9,620	(5,624)	3,996
PJM	Non-Displacement	681,000		31,564	(15,874)	15,690
TVA	Non-Displacement	4,000,000		138,093	(55,693)	82,400
TOTAL		7,805,000	0	283,345	(116,059)	167,286

Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE



Month Ended JULY 2006

Billing Components

Company Sales	Type of Transaction	KWH	Demand (\$)	Fuel Charges (\$)	Margin(+), or Loss (-)	Total Charges (\$)
AEP	Non-Displacement	100,000		8,012	588	8,600
Cinergy	Emergency	19,000		1,459	441	1,900
Cinergy	Non-Displacement	75,000		5,759	1,741	7,500
Cobb Electric	Non-Displacement	4,303,000		148,861	(24,669)	124,192
LG&E	Non-Displacement	32,000		2,285	915	3,200
Oglethorpe	Non-Displacement	245,000		8,729	3,871	12,600
PJM	Non-Displacement	2,757,000		137,286	(795)	136,491
TOTAL		7,531,000	0	312,391	(17,908)	294,483



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended AUGUST 2006

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
Cinergy	Emergency	32,000		2,016	1,184	3,200
LG&E	Emergency	7,000		528	172	700
Miso	Non-Displacement	647,000		31,073	28,255	59,328
North Carolina Electric	Non-Displacement	90,000		7,720	3,530	11,250
North Carolina Municipal	Non-Displacement	20,000		1,716	784	2,500
Oglethorpe	Non-Displacement	100,000		3,684	2,816	6,500
PJM	Non-Displacement	5,604,000		554,245	78,513	632,758
TOTAL		6,500,000	0	600,982	115,254	716,236

EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Company

Month Ended SEPTEMBER 2006



Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
AEP	Emergency	15,000		763	737	1,500
LG&E	Emergency	32,000		1,547	1,653	3,200
PJM	Non-Displacement	875,000		33,288	8,206	41,494
Progress Energy	Non-Displacement	50,000		1,084	1,416	2,500
TOTAL		972,000	0	36,682	12,012	48,694

Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended OCTOBER 2006



Billing Components

<u>Company</u> <u>Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or</u> <u>Loss (-)</u>	<u>Total Charges (\$)</u>
AEP	Emergency	20,000		603	1,397	2,000
AEP	Non-Displacement	1,625,000		48,932	21,543	70,475
Cargill	Non-Displacement	200,000		5,935	2,465	8,400
Cobb Electric	Emergency	1,233,000		37,768	27,814	65,582
Duke Energy Ohio	Non-Displacement	4,000		254	146	400
LG&E	Emergency	5,000		248	252	500
Miso	Non-Displacement	972,000		33,662	12,617	46,279
PJM	Non-Displacement	7,243,000		277,474	9,189	286,663
Tenaska Power	Non-Displacement	150,000		3,967	3,233	7,200
The Energy Authority	Non-Displacement	150,000		7,753	(553)	7,200
TVA	Non-Displacement	1,500,000		42,903	16,497	59,400
TOTAL		<u>13,102,000</u>	<u>0</u>	<u>459,499</u>	<u>94,600</u>	<u>554,099</u>

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 13

RESPONSIBLE PARTY: William A. Bosta/Ann F. Wood

- REQUEST 13.**
- a. Provide a schedule of the calculation of the 12-month average line loss by month for November 2004 through October 2006.
 - b. Describe the actions that East Kentucky has taken to reduce line loss during this period.

RESPONSE 13a. See Next Page

12 Month Ending	12 Month Total Member Sales Plus Off System Sales (MWh)	12 Month Line Loss (MWh)	12 Month Line Losses as a Percent of Total Sales
Nov-04	928,160	25,700	2.77%
Dec-04	933,439	26,312	2.82%
Jan-05	928,986	26,019	2.80%
Feb-05	919,249	26,379	2.87%
Mar-05	931,437	27,657	2.97%
Apr-05	935,187	30,111	3.22%
May-05	932,978	32,155	3.45%
Jun-05	948,049	35,408	3.73%
Jul-05	964,282	38,318	3.97%
Aug-05	984,466	39,741	4.04%
Sep-05	1,001,436	42,965	4.29%
Oct-05	1,017,355	46,297	4.55%
Nov-05	1,031,247	48,720	4.72%
Dec-05	1,048,690	52,665	5.02%
Jan-06	1,050,867	55,563	5.29%
Feb-06	1,066,311	57,739	5.41%
Mar-06	1,070,652	59,000	5.51%
Apr-06	1,075,878	58,214	5.41%
May-06	1,085,146	56,847	5.24%
Jun-06	1,078,567	52,493	4.87%
Jul-06	1,078,280	48,682	4.51%
Aug-06	1,077,452	44,929	4.17%
Sep-06	1,067,381	42,694	4.00%
Oct-06	1,066,758	39,274	3.68%

RESPONSE 13b.

In the last two years East Kentucky has reconductored approximately 50 miles of 69 kV line sections with larger conductor. Capacitor banks have also been added to the distribution system to correct lagging power factors. These actions result in reduced line losses on the transmission and distribution systems.

2006-508

2ND
half

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 14

RESPONSIBLE PARTY: Gerard B. Bordes

REQUEST 14. List East Kentucky's scheduled, actual, and forced outages between May 1, 2006 and October 31, 2006.

RESPONSE 14. See attached pages 2-34.

Production Management Reporting System

Appendix B

From: May 1, 2006 thru October 31, 2006



East Kentucky Power

ITEM NO. 14

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Dale Power Station

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/23/2006	0825	0.0	Scheduled	Maintenance	15	2	Off-line for switchyard maintenance.
06/06/2006	1259	0.0	Forced	Maintenance	0	31	Communication error between DCS & Mark V.
10/06/2006	1650	0.0	Forced	Maintenance	67	20	Ground on the EX 2000.

Production Management Reporting System



East Kentucky Power

Appendix B

From: May 1, 2006 thru October 31, 2006

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Dale Power Station

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
08/11/2006	1958	0.0	Forced	Maintenance	15	32	Tube leak.
08/12/2006	1130	0.0	Forced	Maintenance	109	37	ID fan motor bearing replacement.
09/11/2006	2221	0.0	Forced	Maintenance	30	13	Water wall tube leak.

Production Management Reporting System



East Kentucky Power

Appendix B

From: May 1, 2006 thru October 31, 2006

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Dale Power Station

Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
06/21/2006	1414	0.0	Forced	Maintenance	42	35	Primary superheater tube leak.
10/31/2006	0856	0.0	Forced	Maintenance	15	4	Regenerating tube leak.



Production Management Reporting System

Appendix B

From: May 1, 2006 thru October 31, 2006

Dale Power Station

Unit Four

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2006	0000	0.0	Scheduled	Maintenance	744	0	Spring outage.
06/01/2006	0000	0.0	Scheduled	Maintenance	116	55	Spring outage.
06/06/2006	1025	0.0	Scheduled	Maintenance	14	34	Run turbine over speeds tests.
06/08/2006	2007	0.0	Forced	Maintenance	49	33	Feedwater regulator valve problem.
06/27/2006	0708	0.0	Forced	Maintenance	41	19	Economizer tube leak.
06/29/2006	0043	0.0	Forced	Maintenance	0	35	Unit tripped off-line.
09/20/2006	0505	0.0	Forced	Maintenance	0	51	Unit tripped due to one mill load loss of coal feed.
09/25/2006	2223	0.0	Forced	Maintenance	0	37	Low air.



Production Management Reporting System

Appendix B

From: May 1, 2006 thru October 31, 2006

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Cooper Power Station

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
06/11/2006	1849	0.0	Forced	Maintenance	77	43	Tube leak.
09/13/2006	1206	0.0	Forced	Maintenance	0	52	Unit tripped while working on gland seal exhauster.
09/22/2006	1830	0.0	Scheduled	Maintenance	10	30	Clean condensers.
10/27/2006	2044	0.0	Scheduled	Maintenance	99	16	Scheduled fall outage.

**Production Management Reporting System****Appendix B****From: May 1, 2006 thru October 31, 2006**

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Cooper Power Station**Unit Two**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2006	0000	0.0	Scheduled	Maintenance	0		Scheduled maintenance outage.
06/24/2006	1846	0.0	Forced	Maintenance	39	20	Tube leak.
07/01/2006	1416	0.0	Forced	Maintenance	1	12	MK5 tripped on power load unbalance - bad signal on C Phase.
07/27/2006	1857	0.0	Forced	Maintenance	4	51	MK5 tripped on power load unbalance - bad signal on B Phase.
08/31/2006	2253	0.0	Scheduled	Maintenance	1	7	Wash condenser.
09/01/2006	0000	0.0	Scheduled	Maintenance	10	53	Clean condensers.
09/19/2006	1252	0.0	Forced	Maintenance	42	24	Boiler tube leak.

Production Management Reporting System

Appendix B

From: May 1, 2006 thru October 31, 2006



East Kentucky Power

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Spurlock Power Station

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
10/06/2006	2149		Scheduled	Maintenance	329	10	Scheduled maintenance outage.

Production Management Reporting System



East Kentucky Power

Appendix B

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Spurlock Power Station

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/25/2006	1945		Forced	Maintenance	2	8	Turbine trip-low vacuum due to loss of T-9 transformer.



Production Management Reporting System

Appendix B

From: May 1, 2006 thru October 31, 2006

Spurlock Power Station

Gilbert 3

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2006	0000			Maintenance	744	0	Scheduled outage.
06/01/2006	0000		Scheduled	Maintenance	86	5	Scheduled outage to repair FBHE tubing.
06/04/2006	1629		Scheduled	Maintenance	17	0	Scheduled outage to load bed ash in boiler for normal start.
06/05/2006	1913		Scheduled	Maintenance	1	0	Unit off to do post overhaul overspeed tests.
06/09/2006	1310	0.0	Forced	Maintenance	2	42	Air heater stopped-fans tripped on high gas temperature.
09/04/2006	0305	0.0	Forced	Maintenance	4	44	Tripped during primary overspeed trip test - due to bad speed signal.
09/04/2006	0754	0.0	Forced	Maintenance	0	21	Tripped during primary overspeed trip test.
09/09/2006	0017	0.0	Scheduled	Maintenance	213	31	Scheduled outage to remove turbine fine mesh screens.



Production Management Reporting System

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J.K. Smith

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2006	0000	0.0	Scheduled	Maintenance	744	0	Major inspection.
06/01/2006	0000	0.0	Scheduled	Maintenance	35	38	Major overhaul.
06/02/2006	1944	0.0	Scheduled	Maintenance	17	40	No. 1 bearing retilt.
06/03/2006	1354	0.0	Scheduled	Maintenance	19	37	No. 1 bearing retilt.
06/04/2006	0937	0.0	Scheduled	Maintenance	3	22	No. 1 bearing retilt.
06/04/2006	1348	0.0	Scheduled	Maintenance	2	31	No. 1 bearing retilt.
06/22/2006	1221	0.0	Forced	Maintenance	35	9	Rotor barring failed.
07/02/2006	0610	0.0	Forced	Maintenance	60	10	Turbine rotor locked up.



Production Management Reporting System

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J.K. Smith

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
07/03/2006	1631	0.0	Forced	Maintenance	3	11	TAT probe failed.
10/30/2006	0700	0.0	Scheduled	Maintenance	41	0	Combustion inspection.



Production Management Reporting System

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From: May 1, 2006 thru October 31, 2006

J.K. Smith

Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
07/03/2006	1610	0.0	Forced	Maintenance	5	10	Blow off valve failed.



Production Management Reporting System

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From: May 1, 2006 thru October 31, 2006

J.K. Smith

Unit Six

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/15/2006	0700	0.0	Scheduled	Maintenance	272	44	No. 2 bearing drain repair (warranty).

Production Management Reporting System



East Kentucky Power

Appendix B

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Green Valley Landfill

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/04/2006	2149	0.0	Scheduled	Maintenance	2	11	Unit off-line for oil service.
05/25/2006	0528	0.0	Forced	Maintenance	20	7	Plant derated due to lack of fuel.
05/30/2006	2309	0.0	Forced	Maintenance	18	36	Unit off-line to pump landfill condensate tank.
06/01/2006	0530	0.0	Forced	Maintenance	136	15	Plant derated due to lack of fuel.
06/11/2006	2058	0.0	Forced	Maintenance	3	2	Unit tripped due to high oil temperature-broken belt.
06/13/2006	2100	0.0	Forced	Maintenance	10	55	Unit off-line to repair well field.
06/15/2006	2133	0.0	Forced	Maintenance	2	27	Unit off-line due to flare outage.
06/18/2006	0730	0.0	Forced	Maintenance	16	45	Plant derated due to lack of fuel.
06/21/2006	2200	0.0	Forced	Maintenance	12	25	Unit off-line for well field repair.
06/24/2006	2136	0.0	Forced	Maintenance	2	24	Unit off-line due to high condensate flare.
07/20/2006	2053	0.0	Forced	Maintenance	7	51	Unit off-line for E-108/104 breaker operation.
07/23/2006	2216	0.0	Forced	Maintenance	1	44	Uncontrollable gas purity, detonation tripped.
07/28/2006	2235	0.0	Forced	Maintenance	1	25	Unit off-line for E108/104 breaker operation.
07/31/2006	2201	0.0	Forced	Maintenance	1	59	Unit off-line to test and repair flare.
08/03/2006	1216	0.0	Forced	Maintenance	11	44	Unit tripped due to E108/104 breaker operation.
08/07/2006	2154	0.0	Forced	Maintenance	2	6	Unit off-line for flare maintenance.
08/08/2006	0000	0.0	Scheduled	Maintenance	2	55	Unit off-line for oil, plug valve service, and flare adjustment.
08/09/2006	2324	0.0	Forced	Maintenance	0	36	Unit tripped due to E108/104 breaker operation.
08/18/2006	2144	0.0	Forced	Maintenance	3	42	Unit off-line due to E108/104 breaker operation.
08/21/2006	2248	0.0	Forced	Maintenance	1	12	Unit off-line due to E108/104 breaker operation.
08/27/2006	2129	0.0	Forced	Maintenance	2	31	Unit off-line due to E108/104 breaker operation.
09/02/2006	2146	0.0	Forced	Maintenance	2	14	Unit off-line due to flare tripped.
09/04/2006	0302	0.0	Forced	Maintenance	20	58	Off-line due to detonation.
09/08/2006	1900	0.0	Forced	Maintenance	13	35	Unit off-line due to air compressor malfunction.
09/10/2006	2342	0.0	Forced	Maintenance	0	18	Unit off-line due to air compressor malfunction.
09/20/2006	1038	0.0	Forced	Maintenance	11	27	Unit tripped due to well field condensate blockage.
09/20/2006	2205	0.0	Scheduled	Maintenance	1	55	Unit off-line for oil, plug valve service, and flare adjustment.
09/30/2006	2154	0.0	Forced	Maintenance	2	6	Unit tripped due to flare malfunction.
10/19/2006	1853	0.0	Forced	Maintenance	10	41	Unit tripped due to detonation.
10/21/2006	0220	0.0	Forced	Maintenance	24	30	Unit tripped due to detonation.
10/24/2006	2200	0.0	Forced	Maintenance	2	0	Unit tripped due to detonation.

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Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/19/2006	2340	0.0	Scheduled	Maintenance	0	20	Unit off-line for oil service.
05/25/2006	2215	0.0	Forced	Maintenance	1	45	Plant derated due to lack of fuel.
05/30/2006	2309	0.0	Forced	Maintenance	0	51	Unit off-line due to pump failure at landfill condensate tank.
06/05/2006	2058	0.0	Forced	Maintenance	5	40	Unit off-line to troubleshoot well field.
06/12/2006	2311	0.0	Forced	Maintenance	3	49	Plant derated due to lack of fuel.
06/14/2006	1605	0.0	Forced	Maintenance	10	22	Unit offline due to well field maintenance and flare outage.
06/19/2006	2345	0.0	Forced	Maintenance	0	15	Unit offline to clear gas header of condensate.
06/21/2006	2200	0.0	Forced	Maintenance	12	25	Unit offline for well field repair.
06/24/2006	2136	0.0	Forced	Maintenance	2	24	Unit tripped due to high condensate flare.
06/27/2006	2144	0.0	Scheduled	Maintenance	2	16	Unit offline for oil, plug valve service, and flare adjustment.
07/20/2006	2053	0.0	Forced	Maintenance	7	51	E-108/104 breaker operation.
07/23/2006	1026	0.0	Forced	Maintenance	13	34	Battery charger failure.
07/28/2006	2235	0.0	Forced	Maintenance	1	25	Unit tripped due to 108/104 breaker operation.
07/31/2006	2201	0.0	Forced	Maintenance	1	59	Unit off-line to test and repair flare.
08/03/2006	1255	0.0	Forced	Maintenance	11	5	Off-line to test and replace rocker arm assembly replacement.
08/07/2006	2154	0.0	Forced	Maintenance	2	6	Unit offline for flare maintenance and flare failure.
08/09/2006	2324	0.0	Forced	Maintenance	0	54	Unit trip due to 108/104 breaker operation.
08/18/2006	2144	0.0	Forced	Maintenance	3	42	Offline due to E108/104 breaker operation.
08/20/2006	1354	0.0	Forced	Maintenance	11	18	Plant derated due to lack of fuel.
08/23/2006	2126	0.0	Scheduled	Maintenance	2	19	Unit offline for oil, plug valve service, and flare adjustment.
08/23/2006	2345	0.0	Forced	Maintenance	0	15	Unit off due to detonation sensor.
08/27/2006	2129	0.0	Forced	Maintenance	2	31	Unit offline due to E108/104 breaker operation.
09/02/2006	2146	0.0	Forced	Maintenance	2	14	Unit offline due to flare trip.
09/08/2006	1900	0.0	Forced	Maintenance	13	35	Unit offline due to air compressor malfunction.
09/10/2006	2342	0.0	Forced	Maintenance	0	18	Unit offline due to air compressor malfunction.
09/12/2006	2210	0.0	Forced	Maintenance	1	50	Unit offline due to battery charger failure.
09/20/2006	1233	0.0	Forced	Maintenance	11	27	Unit trip due to well field condensor drip leg failure.
09/30/2006	2154	0.0	Forced	Maintenance	2	6	Unit trip due to flare malfunction.
10/04/2006	2351	0.0	Forced	Maintenance	0	9	Unit offline due to E108/104 breaker tripped.



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Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
10/11/2006	2350	0.0	Scheduled	Maintenance	0	10	Unit offline to replace gove actuator.
10/19/2006	1853	0.0	Forced	Maintenance	10	41	Unit trip due to detonation.
10/21/2006	0220	0.0	Forced	Maintenance	24	30	Unit trip due to detonation.
10/24/2006	2200	0.0	Forced	Maintenance	2	0	Unit trip due to detonation.
10/25/2006	0000	0.0	Scheduled	Maintenance	5	40	Unit offline for oil, plug valve service, and flare adjustment.

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Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/18/2006	2344	0.0	Scheduled	Maintenance	0	16	Unit offline for oil service.
05/23/2006	2310	0.0	Forced	Maintenance	29	30	Plant derated due to lack of fuel.
05/26/2006	0352	0.0	Forced	Maintenance	113	57	Plant derated due to lack of fuel.
05/31/2006	2050	0.0	Forced	Maintenance	3	10	Plant derated due to lack of fuel.
06/05/2006	2058	0.0	Forced	Maintenance	5	40	Unit offline to troubleshoot well field.
06/07/2006	0340	0.0	Forced	Maintenance	25	35	Plant derated due to lack of fuel.
06/13/2006	2100	0.0	Forced	Maintenance	10	55	Unit offline to repair well field.
06/15/2006	2133	0.0	Forced	Maintenance	2	27	Unit offline due to flare outage.
06/18/2006	2313	0.0	Forced	Maintenance	1	2	Unit offline to replace charger wire.
06/21/2006	2200	0.0	Forced	Maintenance	12	55	Unit offline for well field repair.
06/24/2006	2136	0.0	Forced	Maintenance	2	24	Unit trip due to high cond flare knock out tank.
07/05/2006	2338	0.0	Scheduled	Maintenance	0	22	Unit offline for oil service.
07/20/2006	2053	0.0	Forced	Maintenance	7	51	Unit offline due to 108/104 operation.
07/23/2006	2216	0.0	Forced	Maintenance	1	44	Uncontrollable gas urity.
07/28/2006	2235	0.0	Forced	Maintenance	1	25	Unit trip due to E108/104 operation.
07/31/2006	2016	0.0	Forced	Maintenance	3	44	Unit offline to test and repair flare.
08/01/2006	0000	0.0	Forced	Maintenance	2	56	Unit offline to test and repair flare.
08/03/2006	1001	0.0	Forced	Maintenance	13	59	Plant derated due to lack of fuel.
08/07/2006	2154	0.0	Forced	Maintenance	2	6	Unit offline for flare maintenance.
08/09/2006	2324	0.0	Forced	Maintenance	0	36	Unit offline due to E108/104 operation.
08/17/2006	2344	0.0	Scheduled	Maintenance	0	16	Unit offline for oil service.
08/18/2006	0000	0.0	Forced	Maintenance	2	16	Unit offline due to E108/104 operation.
08/19/2006	2234	0.0	Forced	Maintenance	1	26	Unit offline due to E108/104 operation.
08/21/2006	2248	0.0	Forced	Maintenance	1	12	Unit offline due to E108/104 operation.
08/27/2006	2129	0.0	Forced	Maintenance	2	31	Unit offline due to E108/104 operation.
08/28/2006	0000	0.0	Forced	Maintenance	2	40	Plant derated due to lack of fuel.
09/02/2006	2146	0.0	Forced	Maintenance	2	14	Unit offline due to flare trip.
09/04/2006	0130	0.0	Forced	Maintenance	22	30	Unit offline due to detonation.
09/07/2006	1828	0.0	Forced	Maintenance	10	32	Unit offline due to detonation.
09/09/2006	1525	0.0	Forced	Maintenance	8	53	Unit offline due to air compressor malfunction.
09/20/2006	1233	0.0	Forced	Maintenance	11	27	Unit trip due to well field condensate knock out tank - high level.
9/27/2006	2342	0.0	Scheduled	Maintenance	0	18	Unit offline for oil service.
09/30/2006	2154	0.0	Forced	Maintenance	2	6	Unit trip due to flare malfunction.
10/04/2006	2207	0.0	Forced	Maintenance	1	53	Unit offline due to detonation.



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Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
10/11/2006	2343	0.0	Scheduled	Maintenance	0	17	Unit offline to replace governor actuator.
10/19/2006	1853	0.0	Forced	Maintenance	10	41	Unit trip due to detonation.
10/21/2006	0000	0.0	Forced	Maintenance	48	20	Unit offline due to battery malfunction, batteries have been ordered.
10/24/2006	2200	0.0	Forced	Maintenance	2	0	Unit trip unknown fault(possible lose fuse).

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Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/05/2006	2300	0.0	Scheduled	Maintenance	0	30	Shutdown to lower vacuum.
05/05/2006	2330	0.0	Forced	Maintenance	0	30	Shutdown to lower vacuum.
05/08/2006	2200	0.0	Forced	Maintenance	2	0	Plant trip off for fire alarm.
05/20/2006	0600	0.0	Forced	Maintenance	40	0	Plant tripped off due to high condensate level.
05/21/2006	2200	0.0	Forced	Maintenance	14	0	Unit offline for maintenance.
05/27/2006	1500	0.0	Forced	Maintenance	45	0	Wire shorted out #1 causing normal shutdown.
06/14/2006	2300	0.0	Forced	Maintenance	1	0	Unknown.
06/27/2006	1800	0.0	Scheduled	Maintenance	6	0	CT1 change out.
07/03/2006	2300	0.0	Forced	Maintenance	4	0	Unit #1 high detonation.
07/06/2006	2130	0.0	Scheduled	Maintenance	2	30	Fire alarm trip off.
07/08/2006	2200	0.0	Forced	Maintenance	2	0	Unit offline due to fire alarm trip.
07/12/2006	2300	0.0	Forced	Maintenance	3	0	Plant trip.
07/15/2006	0200	0.0	Forced	Maintenance	33	0	Line blockage.
07/18/2006	0200	0.0	Forced	Maintenance	44	0	Line blockage.
07/20/2006	0200	0.0	Forced	Maintenance	22	0	Line blockage.
07/23/2006	1400	0.0	Scheduled	Maintenance	10	0	Unit detonation fault.
07/29/2006	2200	0.0	Forced	Maintenance	2	0	Unit maintenance.
08/10/2006	0300	0.0	Forced	Maintenance	93	0	Unit turbo changer.
08/18/2006	1900	0.0	Forced	Maintenance	5	0	Repair hose on well field.
08/22/2006	2000	0.0	Forced	Maintenance	4	0	CP3 faults.
08/30/2006	2200	0.0	Forced	Maintenance	2	0	Unit trip due to well field work.
09/05/2006	0700	0.0	Forced	Maintenance	416	0	Unit trip due to low oil, will not start.
09/23/2006	0000	0.0	Forced	Maintenance	192	0	Unit will not carry load due to burnt valves.
10/01/2006	0000	0.0	Forced	Maintenance	71	45	Unit down due to loss of GLY COL#1
10/04/2006	0045	0.0	Forced	Maintenance	165	30	Unit down due to loss of GLY COL #1
10/11/2006	2330	0.0	Scheduled	Maintenance	0	30	Line blockage.
10/18/2006	2245	0.0	Forced	Maintenance	1	45	Plant trip due to tear in vac. line.

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Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/05/2006	2330	0.0	Forced	Maintenance	0	30	Shutdown to drop vacuum.
05/08/2006	2200	0.0	Forced	Maintenance	2	0	Plant trip due to fire alarm.
05/11/2006	0800	0.0	Forced	Maintenance	16	0	Plant derated due to lack of fuel.
05/16/2006	2200	0.0	Forced	Maintenance	2	0	Lack of fuel.
05/20/2006	0600	0.0	Forced	Maintenance	54	0	Plant tripped off due to high condensate level.
06/14/2006	2300	0.0	Forced	Maintenance	1	0	Plant derated due to lack of fuel.
06/17/2006	0000	0.0	Scheduled	Maintenance	144	0	Plant derated due to lack of fuel.
06/27/2006	1800	0.0	Scheduled	Maintenance	6	0	Wire shorted out of unit causing normal shutdown.
07/04/2006	2100	0.0	Forced	Maintenance	3	0	Fire alarm trip off.
07/05/2006	0000	0.0	Scheduled	Maintenance	2	30	Unit maintenance.
07/08/2006	2200	0.0	Forced	Maintenance	2	0	Unit trip off due to fire alarm.
07/12/2006	0000	0.0	Scheduled	Maintenance	26	0	Unit offline for oil, plug valve service, and flare adjustment.
07/15/2006	0200	0.0	Forced	Maintenance	33	0	Tripped off due to lack of fuel.
08/18/2006	1900	0.0	Forced	Maintenance	5	0	High oxy hose repair on field.
08/20/2006	1600	0.0	Forced	Maintenance	8	0	Lack of fuel.
08/30/2006	2200	0.0	Forced	Maintenance	2	0	Trip due to well field work.
09/07/2006	2100	0.0	Forced	Maintenance	3	0	Plant tripped due to raising well heads.
09/21/2006	0400	0.0	Forced	Maintenance	92	0	Replaced belts on fuel cooler fan.
09/25/2006	0000	0.0	Scheduled	Maintenance	14	0	Unit maintenance on top end.
10/03/2006	2345	0.0	Scheduled	Maintenance	0	15	Wayne Supply scheduled maintenance.
10/04/2006	0000	0.0	Forced	Maintenance	1	30	Unit down due to loss of Glycol #5.
10/05/2006	2215	0.0	Scheduled	Maintenance	1	45	Wayne Supply scheduled maintenance.
10/18/2006	2245	0.0	Forced	Maintenance	1	45	Gas field line leak.
10/26/2006	2000	0.0	Scheduled	Maintenance	4	0	Repairs being made to well field.

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Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/05/2006	2330	0.0	Forced	Maintenance	0	30	Plant shutdown due to drop in vacuum.
05/08/2006	2200	0.0	Forced	Maintenance	2	0	Plant trip for fire alarm.
05/15/2006	0800	0.0	Scheduled	Maintenance	20	0	Unit oil leak.
05/20/2006	0600	0.0	Forced	Maintenance	54	0	Plant tripped off due to cond. pump out.
06/14/2006	2300	0.0	Forced	Maintenance	1	0	Plant derated due to lack of fuel.
06/27/2006	1800	0.0	Scheduled	Maintenance	6	0	CT1 Change out.
06/30/2006	2300	0.0	Forced	Maintenance	1	0	Unit offline for oil service.
07/04/2006	2100	0.0	Forced	Maintenance	3	0	Fire alarm tripped plant.
07/08/2006	2200	0.0	Forced	Maintenance	2	0	Fire alarm tripped plant.
07/12/2006	2300	0.0	Forced	Maintenance	3	0	Repairing wiring cause the plant to trip.
07/15/2006	0200	0.0	Forced	Maintenance	33	0	Switch relay not working.
08/09/2006	2030	0.0	Scheduled	Maintenance	3	30	Routine Maintenance.
08/18/2006	1900	0.0	Forced	Maintenance	5	0	High oxy hose repair on field.
8/30/2006	2200	0.0	Forced	Maintenance	2	0	Plant trip due to well field work.
09/05/2006	1230	0.0	Forced	Maintenance	41	0	Repaired turbo charger.
09/21/2006	2300	0.0	Scheduled	Maintenance	1	0	Replaced belts on fuel cooler fan.
10/03/2006	2345	0.0	Scheduled	Maintenance	0	15	Wayne Supply scheduled maintenance.
10/04/2006	0000	0.0	Forced	Maintenance	1	45	Unit down due to loss of Glycol.
10/11/2006	2030	0.0	Scheduled	Maintenance	3	30	Unit offline for oil, plug valve service, and flare adjustment.
10/18/2006	2245	0.0	Forced	Maintenance	1	45	Gas field line leak.

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Unit Four

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/05/2006	2330	0.0	Forced	Maintenance	0	30	Plant shutdown due to drop in vacuum.
05/08/2006	1800	0.0	Forced	Maintenance	6	0	Plant trip for fire alarm.
05/10/2006	2324	0.0	Scheduled	Maintenance	0	36	Plant derated due to lack of fuel.
05/20/2006	0600	0.0	Forced	Maintenance	54	0	Plant tripped - condensate level.
06/14/2006	2300	0.0	Forced	Maintenance	1	0	Plant derated due to lack of fuel.
06/27/2006	1800	0.0	Scheduled	Maintenance	6	0	CT1 changeout.
07/04/2006	2100	0.0	Forced	Maintenance	3	0	Fire alarm trip off.
07/08/2006	2200	0.0	Forced	Maintenance	2	0	Fire alarm trip off.
07/12/2006	2300	0.0	Forced	Maintenance	3	0	Repair wiring.
07/15/2006	0200	0.0	Forced	Maintenance	33	0	Switzer relay not working.
08/18/2006	1900	0.0	Forced	Maintenance	5	0	High oxy hose repair on field.
08/28/2006	0000	0.0	Forced	Maintenance	96	0	Broke turbo shaft.
09/01/2006	0000	0.0	Scheduled	Maintenance	120	0	Broken turbo shaft.
09/06/2006	0000	0.0	Forced	Maintenance	3	30	Replace turbo #plugs.
09/07/2006	2100	0.0	Forced	Maintenance	3	0	Plant tripped due to raising well heads.
09/19/2006	2200	0.0	Forced	Maintenance	2	0	Unit trip due to low oil false alarm.
09/21/2006	2300	0.0	Scheduled	Maintenance	3	0	Replaced belts on fuel cooler fan.
09/28/2006	2000	0.0	Forced	Maintenance	4	0	Cold cylinder No. 4.
10/03/2006	2315	0.0	Scheduled	Maintenance	0	45	Wayne Supply scheduled maintenance.
10/04/2006	0000	0.0	Forced	Maintenance	1	30	Wayne Supply scheduled maintenance.
10/12/2006	2345	0.0	Forced	Maintenance	0	15	Replace spark plug.
10/18/2006	2245	0.0	Forced	Maintenance	1	45	Plant tripped due to high vacuum.
10/25/2006	2300	0.0	Scheduled	Maintenance	1	0	Unit offline for oil service.

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Unit Five

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/05/2006	2330	0.0	Forced	Maintenance	0	30	Plant shutdown due to drop in vacuum.
05/08/2006	2200	0.0	Forced	Maintenance	2	0	Plant trip for fire alarm.
05/10/2006	1600	0.0	Scheduled	Maintenance	8	0	Plant derated due to lack of fuel.
05/12/2006	1200	0.0	Scheduled	Maintenance	12	0	Plant derated due to lack of fuel.
05/15/2006	1400	0.0	Forced	Maintenance	20	0	Insulation on exhaust piping.
05/17/2006	0000	0.0	Forced	Maintenance	360	0	Plant derated due to lack of fuel.
06/01/2006	0000	0.0	Forced	Maintenance	384	0	Plant derated due to lack of fuel.
06/23/2006	0000	0.0	Forced	Maintenance	192	0	Plant trip due to cond pump out.
07/01/2006	0000	0.0	Forced	Maintenance	265	0	Plant derated due to lack of fuel.
07/13/2006	0000	0.0	Forced	Maintenance	120	0	Unit trip due to storm.
07/21/2006	0000	0.0	Forced	Maintenance	264	0	Plant derated due to lack of fuel.
08/01/2006	0000	0.0	Forced	Maintenance	219	0	Plant derated due to lack of fuel.
08/14/2006	0000	0.0	Forced	Maintenance	336	0	Plant derated due to lack of fuel.
09/07/2006	0830	0.0	Forced	Maintenance	90	0	Unit offline due to raising well heads.
09/18/2006	2245	0.0	Forced	Maintenance	1	15	Checking pre lubrication.
09/21/2006	2300	0.0	Scheduled	Maintenance	1	0	Replaced belts on fuel cooler fan.
10/04/2006	1015	0.0	Forced	Maintenance	13	45	Wayne Supply scheduled maintenance.
10/11/2006	1615	0.0	Forced	Maintenance	7	45	Lack of fuel.
10/13/2006	0200	0.0	Forced	Maintenance	44	0	Unit down due to loss of field.
10/15/2006	0200	0.0	Forced	Maintenance	45	0	Unit down due to loss of field.
10/18/2006	2245	0.0	Forced	Maintenance	3	15	Gas field line leak.
10/23/2006	2245	0.0	Scheduled	Maintenance	3	30	Unit offline for oil, plug valve service, and flare adjustment.
10/25/2006	0100	0.0	Forced	Maintenance	23	0	Lack of fuel.
10/26/2006	0000	0.0	Scheduled	Maintenance	0	30	Repairs made on well field.

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Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/12/2006	2010	0.0	Forced	Maintenance	3	50	Plant trip due to loss of flare blower.
05/15/2006	2222	0.0	Forced	Maintenance	1	38	Unit offline due to spark X-former failure.
05/23/2006	2115	0.0	Forced	Maintenance	3	15	Unit offline due to flare shutdown.
06/02/2006	2215	0.0	Scheduled	Maintenance	1	45	Unit offline for oil, plug valve service.
07/04/2006	1900	0.0	Forced	Maintenance	5	0	Storm tripped 52u breaker.
07/05/2006	0000	0.0	Scheduled	Maintenance	0	30	Unit offline for oil service.
07/10/2006	2300	0.0	Scheduled	Maintenance	1	0	Plant down for c/o belts on fuel skid.
07/14/2006	2015	0.0	Forced	Maintenance	3	45	Plant trip due to flare shut down.
07/18/2006	1830	0.0	Forced	Maintenance	5	30	Fuel skid tripped gas production 50% less.
07/20/2006	0630	0.0	Forced	Maintenance	29	30	Flare tripped gas production.
08/01/2006	0000	0.0	Scheduled	Maintenance	2	0	Unit offline for oil, plug valve service.
08/07/2006	2115	0.0	Forced	Maintenance	3	3	#4 head replacement (con't) -C phase to Ground.
08/13/2006	2310	0.0	Scheduled	Maintenance	0	50	Unit offline for oil, plug valve service.
08/21/2006	2251	0.0	Forced	Maintenance	1	47	Replaced belts on fuel compressor.
08/28/2006	2322	0.0	Forced	Maintenance	1	15	Shaw tripped plant while working on flare.
08/30/2006	2142	0.0	Forced	Maintenance	2	18	Flare shut down which tripped plant.
09/11/2006	1931	0.0	Forced	Maintenance	4	29	Unit tripped off due to high O2 from Landfill.
09/13/2006	2327	0.0	Forced	Maintenance	0	33	Flare tripped plant.
09/20/2006	2307	0.0	Forced	Maintenance	5	16	Plant tripped due to unit #2 electric problems.
09/24/2006	2352	0.0	Forced	Maintenance	0	8	Troubleshooting unit 2 tripped off unit 1.
09/27/2006	2156	0.0	Forced	Maintenance	2	4	Plant tripped due to flare shut down.
10/10/2006	1818	0.0	Forced	Maintenance	7	43	2 hot shutdowns - SHAW. One planned shutdown - SHAW.
10/12/2006	2325	0.0	Forced	Maintenance	0	35	Flare trouble caused plant to trip.
10/23/2006	2300	0.0	Scheduled	Maintenance	1	0	Unit offline for oil service.
10/24/2006	0000	0.0	Forced	Maintenance	7	13	Unit offline due to Cylinder temp loss.

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Bavarian Landfill**Unit Two**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/12/2006	2010	0.0	Forced	Maintenance	3	50	Plant trip due to loss of flare blower.
05/23/2006	2115	0.0	Forced	Maintenance	2	45	Flare shut down.
06/02/2006	2200	0.0	Scheduled	Maintenance	2	0	Unit offline for oil, plug valve service.
06/23/2006	2230	0.0	Scheduled	Maintenance	1	30	Adjust valves on unit.
07/04/2006	1900	0.0	Forced	Maintenance	5	0	Storm 52u breaker tripped.
07/06/2006	2300	0.0	Scheduled	Maintenance	1	0	Unit offline for oil service.
07/10/2006	2300	0.0	Scheduled	Maintenance	1	0	Plant down for c/o belts on fuel skid.
07/13/2006	1900	0.0	Forced	Maintenance	8	45	Unit offline for p/program isle controller problem
07/18/2006	1800	0.0	Forced	Maintenance	66	30	Fuel skid tripped gas production 50% less.
08/04/2006	2245	0.0	Scheduled	Maintenance	1	15	Replaced plugs and no ring on gas regulator.
08/06/2006	2319	0.0	Forced	Maintenance	9	26	Unit maintenance on cylinder #4.
08/08/2006	2342	0.0	Forced	Maintenance	0	18	Substation operation worked on fallen trees on line.
08/13/2006	2327	0.0	Scheduled	Maintenance	0	33	Unit offline for oil, plug valve service.
08/21/2006	2253	0.0	Forced	Maintenance	1	46	Replaced belts on fuel compressor.
08/26/2006	2216	0.0	Forced	Maintenance	1	44	Unit would not carry load due to loose wire.
08/28/2006	2322	0.0	Forced	Maintenance	1	1	Shaw tripped plant by working on flare.
08/30/2006	2121	0.0	Forced	Maintenance	2	39	Flare shut down tripped plant.
09/11/2006	1926	0.0	Forced	Maintenance	4	34	Unit tripped due to high O2 from landfill.
09/13/2006	1756	0.0	Forced	Maintenance	6	4	Flare tripped plant.
09/18/2006	2317	0.0	Forced	Maintenance	7	38	Checked compression on Unit cylinder #9.
09/20/2006	1614	0.0	Forced	Maintenance	30	23	Plant tripped by broken belt at flare.
09/22/2006	0000	0.0	Forced	Maintenance	73	40	Electrical problems in unit.
09/26/2006	2312	0.0	Forced	Maintenance	2	52	Replaced actuator and starter in unit.
10/10/2006	1830	0.0	Forced	Maintenance	8	18	No. 2 hot shutdowns.
10/12/2006	2307	0.0	Forced	Maintenance	0	53	Flare trouble tripped plant.
10/19/2006	2234	0.0	Scheduled	Maintenance	1	29	Unit offline for oil, plug valve service.
10/23/2006	2353	0.0	Forced	Maintenance	7	1	Unit maintenance on #6 cylinder.
10/25/2006	2003	0.0	Scheduled	Maintenance	3	57	Plant derated due to lack of fuel.

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Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/12/2006	2010	0.0	Forced	Maintenance	3	50	Plant tripped due to loss of flare blower.
05/23/2006	2100	0.0	Forced	Maintenance	3	0	Flare shut down.
06/15/2006	2200	0.0	Scheduled	Maintenance	2	0	Unit offline for oil, plug valve service.
07/04/2006	1900	0.0	Forced	Maintenance	5	0	Storm 52u breaker tripped.
07/10/2006	2300	0.0	Scheduled	Maintenance	1	0	Plant down for c/o belts on fuel skid.
07/14/2006	2015	0.0	Forced	Maintenance	3	45	Plant tripped due to flare shut down.
07/18/2006	1730	0.0	Forced	Maintenance	6	30	Fuel skid tripped gas production 50% less.
07/20/2006	2100	0.0	Forced	Maintenance	6	30	Flare tripped gas production still down.
08/07/2006	2115	0.0	Forced	Maintenance	3	3	#4 head replacement (con't) -C phase to ground.
08/17/2006	1804	0.0	Scheduled	Maintenance	5	56	Unit offline for oil, plug valve service.
08/21/2006	2243	0.0	Forced	Maintenance	1	58	Replaced belts on fuel compressor.
08/28/2006	2322	0.0	Forced	Maintenance	3	34	Shaw tripped plant by working on flare.
08/30/2006	2144	0.0	Forced	Maintenance	2	16	Flare shut down plant.
09/11/2006	1929	0.0	Forced	Maintenance	4	31	Unit tripped due to high O2 from landfill.
09/13/2006	2337	0.0	Forced	Maintenance	0	23	Flare tripped plant.
09/20/2006	2313	0.0	Forced	Maintenance	1	55	Plant tripped by broken belt at flare.
09/24/2006	2352	0.0	Forced	Maintenance	0	8	Trouble shooting unit 2 tripped unit.
09/27/2006	1851	0.0	Forced	Maintenance	5	9	Plant tripped on flare shut down.
10/10/2006	1833	0.0	Forced	Maintenance	7	24	No. 2 hot shutdowns.
10/12/2006	1340	0.0	Forced	Maintenance	10	20	Flare trouble tripped the plant.
10/30/2006	2358	0.0	Forced	Maintenance	5	46	Unit burnt valve #16.

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Unit Four

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/04/2006	2320	0.0	Scheduled	Maintenance	0	40	Unit offline for oil service.
05/12/2006	2010	0.0	Forced	Maintenance	3	50	Plant trip due to loss of flare blower.
05/23/2006	2115	0.0	Forced	Maintenance	2	45	Unit offline due to flare shutdown.
06/05/2006	2330	0.0	Scheduled	Maintenance	0	30	Unit offline for oil service.
06/13/2006	2000	0.0	Scheduled	Maintenance	4	0	Unit offline to adjust plugs and valves, work on fuel regulator.
06/20/2006	2030	0.0	Scheduled	Maintenance	3	30	Adjusted fuel regulators.
07/04/2006	1900	0.0	Forced	Maintenance	5	0	Storm 52u breaker tripped.
07/06/2006	2330	0.0	Scheduled	Maintenance	0	30	Unit offline for oil service.
07/10/2006	2300	0.0	Scheduled	Maintenance	1	0	Plant down for c/o belts on fuel skid.
07/14/2006	2015	0.0	Forced	Maintenance	3	45	Plant tripped due to flare shut down.
07/18/2006	1730	0.0	Forced	Maintenance	6	30	Fuel skid tripped gas production 50% less.
07/20/2006	2100	0.0	Forced	Maintenance	19	0	Flare tripped gas production still down.
07/22/2006	0000	0.0	Forced	Maintenance	45	30	Gas production still down.
08/07/2006	2115	0.0	Forced	Maintenance	3	3	Head replacement (con't) -C phase to Ground.
08/13/2006	2335	0.0	Scheduled	Maintenance	1	0	Unit offline for valve service.
08/16/2006	2326	0.0	Scheduled	Maintenance	0	34	Unit offline for oil service.
08/21/2006	2246	0.0	Forced	Maintenance	2	0	Replaced belts on fuel compressor.
08/26/2006	1133	0.0	Forced	Maintenance	13	42	Unit maintenance due to head failure, turbo charger, and cylinder pack.
08/28/2006	1238	0.0	Forced	Maintenance	16	16	Tripped plant working on flare.
08/30/2006	2127	0.0	Forced	Maintenance	5	33	Flare shut down tripped plant.
09/11/2006	1930	0.0	Forced	Maintenance	4	30	Plant tripped due to high O2 from landfill.
09/13/2006	2335	0.0	Forced	Maintenance	0	32	Flare tripped plant. High fuel skid temperature.
09/20/2006	2304	0.0	Forced	Maintenance	2	5	Plant tripped off by broken belt at flare.
09/24/2006	2351	0.0	Forced	Maintenance	0	9	Trouble shooting Unit 2 cause unit to trip.
09/27/2006	2007	0.0	Forced	Maintenance	7	31	Plant trip due to flare shut down. Changed plugs and filters.
09/29/2006	2216	0.0	Forced	Maintenance	1	44	Replaced batteries in unit.
10/10/2006	1627	0.0	Forced	Maintenance	9	27	No. 2 hot shutdowns.
10/12/2006	2328	0.0	Forced	Maintenance	0	32	Flare trouble tripped plant.
10/19/2006	2111	0.0	Scheduled	Maintenance	2	49	Adjusted all bridges and valves.
10/25/2006	2242	0.0	Forced	Maintenance	7	11	Unit burnt valve cylinder #12.
10/27/2006	1807	0.0	Forced	Maintenance	17	36	Auxiliary water pump leaking. Replaced with rebuilt pump.

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Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2006	2220	0.0	Forced	Maintenance	4	59	Well head broken.
05/08/2006	2300	0.0	Scheduled	Maintenance	1	0	Unit offline for oil service.
05/10/2006	2224	0.0	Scheduled	Maintenance	0	35	Scheduled calibrating flow computer.
05/10/2006	2259	0.0	Forced	Maintenance	1	1	Tripped off by storm.
05/18/2006	2345	0.0	Forced	Maintenance	0	15	Unit tripped by flare.
05/25/2006	2156	0.0	Forced	Maintenance	4	8	Storm trip.
05/28/2006	2110	0.0	Forced	Maintenance	2	50	Fuel fan failed.
06/02/2006	2346	0.0	Forced	Maintenance	0	14	Fuel compressor shut down.
06/03/2006	0000	0.0	Scheduled	Maintenance	3	45	Adjusted valves & remove and inspect plugs on unit.
06/05/2006	2256	0.0	Scheduled	Maintenance	1	4	Unit offline for oil service.
06/16/2006	2208	0.0	Forced	Maintenance	0	33	Raising wells and welding on fuel skid.
06/16/2006	2241	0.0	Scheduled	Maintenance	3	25	Welding on fuel skid.
06/24/2006	2349	0.0	Forced	Maintenance	0	11	Flare shut down.
07/06/2006	2108	0.0	Forced	Maintenance	5	21	Fuel skid caused shut down.
07/08/2006	2202	0.0	Forced	Maintenance	5	32	All generators shut down.
07/13/2006	2356	0.0	Forced	Maintenance	0	10	Raising wells in landfill.
07/15/2006	2115	0.0	Forced	Maintenance	2	45	Fuel comp tripped off (VFD fault).
07/18/2006	2324	0.0	Scheduled	Maintenance	0	36	Shutdown to bypass flare & program adj. on 2 & 3.
07/21/2006	1728	0.0	Forced	Maintenance	6	32	Lack of fuel.
07/24/2006	2121	0.0	Forced	Maintenance	2	51	Fuel skid tripped.
07/29/2006	2146	0.0	Forced	Maintenance	2	14	Fuel skid tripped off.
08/02/2006	2042	0.0	Forced	Maintenance	3	18	Fuel skid shut down.
08/04/2006	2204	0.0	Forced	Maintenance	1	56	Cond pump fail caused shut down.
08/06/2006	2244	0.0	Forced	Maintenance	1	16	Fuel skid shut down.
08/08/2006	2142	0.0	Scheduled	Maintenance	2	15	All generators shut down fuel header leak.
08/08/2006	2357	0.0	Forced	Maintenance	0	3	Unit off for maintenance.
08/09/2006	0000	0.0	Scheduled	Maintenance	6	4	Unit offline for maintenance.
08/12/2006	2203	0.0	Forced	Maintenance	1	57	All generators off due to shut down hi-condesate in header.
08/15/2006	2348	0.0	Forced	Maintenance	0	12	Compressor variable frequency driver fault.
3/17/2006	2300	0.0	Scheduled	Maintenance	7	12	Remove and inspect cyc. header.
08/23/2006	2342	0.0	Forced	Maintenance	0	18	Work on fuel header.
08/25/2006	2342	0.0	Forced	Maintenance	0	18	Lack of fuel.

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Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
08/27/2006	0654	0.0	Forced	Maintenance	18	18	Gen 86 trip.
08/29/2006	2142	0.0	Forced	Maintenance	2	18	Gen 86 trip.
08/31/2006	1836	0.0	Scheduled	Maintenance	1	6	Beck with relay.
08/31/2006	1942	0.0	Forced	Maintenance	4	18	Tripped by well field repair.
09/01/2006	0000	0.0	Forced	Maintenance	1	42	Tripped by well field repair.
09/04/2006	2112	0.0	Forced	Maintenance	2	48	Fuel compressor shut down hi-filter level.
09/07/2006	1749	0.0	Scheduled	Maintenance	7	49	Enercon testing and adjusting switch gear.
09/10/2006	1927	0.0	Forced	Maintenance	6	24	Fuel compressor shut down on hi-vacuum.
09/12/2006	1903	0.0	Scheduled	Maintenance	4	57	Unit offline for oil service.
09/16/2006	2352	0.0	Forced	Maintenance	0	8	Tripped by well field repair.
09/23/2006	1227	0.0	Forced	Maintenance	13	13	Storm trip. Nolin had no comm w/sub, would not allow 52u close.
09/27/2006	2330	0.0	Scheduled	Maintenance	4	33	Unit offline to adjust overhead.
10/03/2006	2246	0.0	Forced	Maintenance	13	37	Generator tripped off several times for well field work.
10/05/2006	1510	0.0	Forced	Maintenance	8	3	Generator tripped off due to well field work.
10/05/2006	2313	0.0	Scheduled	Maintenance	8	31	Replace and inspect on generator heads.
10/10/2006	2348	0.0	Forced	Maintenance	0	12	Flare tripped on hi vac due to work in well field.
10/14/2006	2224	0.0	Forced	Maintenance	1	36	Fuel compressor shut down on f12.
10/17/2006	2102	0.0	Scheduled	Maintenance	1	1	Unit offline for oil service.
10/17/2006	2203	0.0	Forced	Maintenance	1	57	Unit tripped by Nolin line maintenance.
10/23/2006	2354	0.0	Forced	Maintenance	0	29	Generator relay trip.
10/26/2006	2054	0.0	Scheduled	Maintenance	3	6	Generator offline due to replace and inspect water pump.
10/28/2006	2358	0.0	Forced	Maintenance	0	2	Generator derated shut down caused by defective hose in well field.

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Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2006	0000	0.0	Forced	Maintenance	1	40	Well head broken.
05/02/2006	2041	0.0	Forced	Maintenance	3	19	False hi methan shut down.
05/06/2006	2303	0.0	Scheduled	Maintenance	0	57	Unit offline for oil service.
05/10/2006	2258	0.0	Scheduled	Maintenance	0	25	Calibrating flow comp.
05/10/2006	2323	0.0	Forced	Maintenance	0	37	Tripped off by storm.
05/18/2006	2213	0.0	Scheduled	Maintenance	2	29	Unit offline for oil, plug valve service, and flare adjustment.
05/19/2006	0042	0.0	Forced	Maintenance	24	0	Unit offline due to turbo bearing failed.
05/25/2006	2151	0.0	Forced	Maintenance	4	47	Storm trip.
05/28/2006	2108	0.0	Forced	Maintenance	2	52	Fuel compressor fan failed.
06/02/2006	2347	0.0	Forced	Maintenance	0	13	Fuel compressor shut down.
06/05/2006	2308	0.0	Scheduled	Maintenance	0	52	Unit offline for oil service.
06/16/2006	2212	0.0	Forced	Maintenance	0	32	Raising wells and welding on fuel comp.
6/16/2006	2244	0.0	Scheduled	Maintenance	3	21	Landfill raising wells.
06/24/2006	2352	0.0	Forced	Maintenance	0	8	Flare shut down.
07/06/2006	2111	0.0	Forced	Maintenance	5	16	Fuel compressor caused shut down.
07/08/2006	2117	0.0	Forced	Maintenance	6	20	Generators shut down.
07/13/2006	2357	0.0	Forced	Maintenance	0	3	Raising wells in landfill.
07/15/2006	2113	0.0	Forced	Maintenance	2	47	Fuel comp tripped off (VFD fault).
07/18/2006	2320	0.0	Scheduled	Maintenance	0	40	Shutdown to bypass flare.
07/21/2006	1947	0.0	Scheduled	Maintenance	4	13	Unit offline for oil, plug valve service.
07/24/2006	2124	0.0	Forced	Maintenance	2	48	Fuel comp tripped.
07/29/2006	2149	0.0	Forced	Maintenance	2	11	Fuel comp tripped off.
08/02/2006	2044	0.0	Forced	Maintenance	3	16	Fuel compressor shut down.
08/04/2006	2205	0.0	Forced	Maintenance	1	55	Cond pump fail caused shut down.
08/06/2006	2244	0.0	Forced	Maintenance	1	16	Fuel compressor shut down.
08/08/2006	2342	0.0	Forced	Maintenance	0	26	Shut down fuel header leak.
08/11/2006	2148	0.0	Scheduled	Maintenance	2	12	Unit offline for oil service.
08/12/2006	0000	0.0	Forced	Maintenance	1	54	Unit offline due to shut down hi condensate in header.
08/13/2006	2358	0.0	Forced	Maintenance	0	2	Unit derate shut down.
08/15/2006	2348	0.0	Forced	Maintenance	0	12	Unit comp vfd fault.
8/23/2006	2348	0.0	Forced	Maintenance	0	12	Work on fuel header.
08/27/2006	1936	0.0	Forced	Maintenance	5	24	Unit detector shut down.
08/31/2006	1554	0.0	Scheduled	Maintenance	1	42	Generator exciter failed.

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Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
08/31/2006	1736	0.0	Forced	Maintenance	6	24	Tripped by well field repair.
09/01/2006	0000	0.0	Forced	Maintenance	4	48	Unit exciter failed.
09/04/2006	2112	0.0	Forced	Maintenance	2	48	Fuel comp shut down hi filter level.
09/07/2006	1927	0.0	Scheduled	Maintenance	6	15	Enercon testing and adjusting switch gear.
09/10/2006	1929	0.0	Forced	Maintenance	6	21	Fuel comp shut down on hi vacuum.
09/13/2006	2118	0.0	Scheduled	Maintenance	4	45	Unit replace power transformers and repair cooland leak, change oil.
09/16/2006	2352	0.0	Forced	Maintenance	0	8	Unit tripped by well field repair.
09/21/2006	1758	0.0	Scheduled	Maintenance	6	2	Replace and inspect #9 cyclinder head.
09/23/2006	1228	0.0	Forced	Maintenance	13	14	Storm tripped unit.
10/03/2006	2300	0.0	Forced	Maintenance	13	26	Unit tripped off several times well field work.
10/05/2006	1555	0.0	Forced	Maintenance	8	5	Shut down caused by fire in engine room.
10/10/2006	2347	0.0	Forced	Maintenance	0	13	Flare tripped on hi vac due to work in well field.
10/14/2006	2223	0.0	Forced	Maintenance	1	37	Fuel compressor shut down.
10/17/2006	2200	0.0	Forced	Maintenance	2	0	Tripped - line maintenance.
10/18/2006	0000	0.0	Scheduled	Maintenance	0	57	Unit offline for oil service.
10/21/2006	1655	0.0	Forced	Maintenance	4	17	Unit derated due to shut down.
10/21/2006	2112	0.0	Scheduled	Maintenance	5	21	Unit offline for oil, plug valve service.
10/24/2006	2337	0.0	Forced	Maintenance	0	23	Unit tripped by well field work.
10/25/2006	0000	0.0	Scheduled	Maintenance	7	7	Replace and inspect # 8 & #12 heads.

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Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2006	2220	0.0	Forced	Maintenance	4	59	Well head broken.
05/05/2006	2254	0.0	Scheduled	Maintenance	1	6	Unit offline for oil service.
05/10/2006	2244	0.0	Scheduled	Maintenance	0	38	Calibrating flow compressor.
05/10/2006	2322	0.0	Forced	Maintenance	0	38	Tripped off by storm.
05/18/2006	2356	0.0	Forced	Maintenance	0	4	Unit tripped by flare.
05/25/2006	2145	0.0	Forced	Maintenance	8	24	Unit tripped by storm.
05/28/2006	2105	0.0	Forced	Maintenance	2	55	Fuel comp rad fan failed.
06/02/2006	2349	0.0	Forced	Maintenance	0	11	Fuel compressor shut down.
06/05/2006	2307	0.0	Scheduled	Maintenance	0	53	Unit offline for oil service.
06/16/2006	2212	0.0	Forced	Maintenance	0	32	Raising wells and welding on fuel compressor.
06/16/2006	2244	0.0	Scheduled	Maintenance	3	29	Welding on fuel compressor.
06/24/2006	2005	0.0	Forced	Maintenance	3	55	Ignition shut down and flare shut down.
07/05/2006	2312	0.0	Scheduled	Maintenance	7	25	Unit offline for oil service.
07/06/2006	0637	0.0	Forced	Maintenance	2	29	Fuel compressor caused shut down.
07/07/2006	2135	0.0	Forced	Maintenance	4	28	Flare and fuel compressor shut down.
07/09/2006	2030	0.0	Forced	Maintenance	3	30	Flare and fuel compressor shut down.
07/13/2006	2355	0.0	Forced	Maintenance	0	5	Raising wells in landfill.
07/15/2006	2115	0.0	Forced	Maintenance	2	45	Fuel comp tripped off (VFD fault).
07/18/2006	2311	0.0	Scheduled	Maintenance	0	49	Shutdown to bypass flare.
07/24/2006	2123	0.0	Forced	Maintenance	2	49	Fuel compressor tripped.
07/29/2006	2150	0.0	Forced	Maintenance	2	10	Fuel compressor tripped.
08/01/2006	2245	0.0	Scheduled	Maintenance	1	10	Unit derated shut down.
08/01/2006	2355	0.0	Forced	Maintenance	3	19	Replace and inspect water pump and pyrometer.
08/02/2006	0314	0.0	Scheduled	Maintenance	3	25	Fuel compressor shut down.
08/04/2006	2208	0.0	Forced	Maintenance	1	52	Cond pump fail caused shut down.
08/06/2006	2243	0.0	Forced	Maintenance	1	17	Fuel compressor shut down.
08/08/2006	2025	0.0	Scheduled	Maintenance	0	53	Unit derated shut down.
08/08/2006	2118	0.0	Forced	Maintenance	2	50	Unit offline due to fuel header leak.
08/11/2006	1657	0.0	Forced	Maintenance	8	58	Unit derated.
08/13/2006	1910	0.0	Forced	Maintenance	16	7	Unit offline due to spare fault.
08/15/2006	0000	0.0	Forced	Maintenance	24	12	Unit offline due to 3 exciter fail.
08/17/2006	1242	0.0	Forced	Maintenance	56	39	Unit exciter failed.
08/20/2006	2154	0.0	Forced	Maintenance	2	6	Exciter failed.
08/23/2006	2348	0.0	Forced	Maintenance	0	12	Work on fuel header.

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Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
08/27/2006	2030	0.0	Forced	Maintenance	10	24	Exciter failed.
08/29/2006	0000	0.0	Forced	Maintenance	29	12	Exciter failed.
08/31/2006	2300	0.0	Scheduled	Maintenance	1	0	Tripped by well field repair.
09/01/2006	0000	0.0	Forced	Maintenance	1	42	Fuel compressor shut down.
09/04/2006	2112	0.0	Forced	Maintenance	2	48	Fuel compressor shut down hi filter level.
09/07/2006	1919	0.0	Scheduled	Maintenance	5	1	Enercon testing and adjusting switch gear.
09/10/2006	1931	0.0	Forced	Maintenance	6	18	Fuel compressor shut down on hi vacuum.
09/15/2006	2300	0.0	Scheduled	Maintenance	6	15	Unit offline for oil service.
09/19/2006	1750	0.0	Scheduled	Maintenance	6	10	Gen 3 replace and inspect #12 & #14 cyl heads.
09/23/2006	1225	0.0	Forced	Maintenance	13	14	Storm tripped unit.
10/03/2006	2254	0.0	Forced	Maintenance	13	36	Unit tripped off several times well field work.
10/05/2006	1556	0.0	Forced	Maintenance	8	4	Shut down caused by fire in engine room.
10/10/2006	2346	0.0	Forced	Maintenance	0	14	Flare tripped on hi vac due to work in well field.
10/14/2006	2220	0.0	Forced	Maintenance	1	40	Fuel compressor shut down.
10/17/2006	2207	0.0	Forced	Maintenance	1	53	Tripped by Nolin line maintenance.
10/20/2006	2313	0.0	Scheduled	Maintenance	0	47	Unit offline for oil service.
10/24/2006	2156	0.0	Scheduled	Maintenance	1	35	Replace and inspect No. 8 & No. 12 heads.
10/24/2006	2331	0.0	Forced	Maintenance	0	29	Tripped by well field work.

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 15

RESPONSIBLE PARTY: Gerard B. Bordes

REQUEST 15. For each existing fuel contract categorized as long-term (i.e., more than 1 year in length), provide:

- a. Supplier's name and address;
- b. Name and location of production facility;
- c. Date when contract executed;
- d. Duration of contract;
- e. Date(s) of each contract revision, modification or amendment;
- f. Annual tonnage requirements;
- g. Actual annual tonnage received since the contract's inception;
- h. Percent of annual requirements received during the contract's term;
- i. Base price;
- j. Total amount of price escalations to date; and,
- k. Current price paid for coal under the contract (i + j).

RESPONSE 15a-k. See attached pages 2 through 7.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2006-00508
RESPONSE TO PSC ORDER DATED DECEMBER 18, 2006

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 12/06	(g) Actual Annual Tonnage Rec'd Since Inception Through 12/06	(h) % of Annual Requirements Received	(i) Base Price \$/MMBtu	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
Long Term:										
Date Station Gatliff Coal Co. 200 Allison Blvd. Corbin, KY 40701	Gatliff Coal Co. Bell, KY	09/22/03	9 Yrs. 3 Mos.	Letter 09/25/03 Amendment 1 10/08/03 Letter 01/21/04 Amendment 2 03/22/04 Letter 08/20/04 Amendment 4 10/13/04 Letter 01/14/05 Amendment 5 12/19/06	80,000—2003— 200,000—2004— 240,000—2005— 240,000—2006—	47,070.36 213,025.43 241,599.84 223,263.43	59% 107% 101% 93%	\$2.399	(\$.041/MMBtu)	\$2.358/MMBtu
Trinity Coal Mktg., LLC Suite 100 1051 Main St. Milton, WV 25541	Little Elk Mining Perry, KY	12/20/05	4 Yrs.	---	120,000—2006—	113,875.87	95%	\$2.406	\$.03/MMBtu	\$2.436/MMBtu

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2006-00508
RESPONSE TO PSC ORDER DATED DECEMBER 18, 2006

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 12/06	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 12/06	(h) % of Annual Requirements Received	(i) Base Price \$/MMBtu	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
Cooper Station Gatliff Coal Co. 200 Allison Blvd. Corbin, KY 40701	Gatliff Coal Co. Bell, KY	09/22/03	9 Yrs. 3 Mos.	Letter 09/25/03 Amendment 1 10/08/03 Letter 01/21/04 Amendment 2 03/22/04 Letter 08/20/04 Amendment 4 10/13/04 Letter 01/14/05 Amendment 5 12/19/06	10,000—2003— 138,600—2004— 240,000—2005— 240,000—2006—	14,950.67 156,307.96 238,244.76 230,249.35	150% 113% 99% 96%	\$2.366	---	\$2.366/MMBtu
National Coal Corp. 8915 George Wms. Rd. Knoxville, TN 37923	National Turley Tippie Campbell, TN	10/06/04	6 Yrs.	Amendment 1 08/25/06	30,000—2004— 120,000—2005— 135,000—2006—	18,414.07 132,042.94 141,538.17	61% 110% 105%	\$2.334	(\$.058/MMBtu)	\$2.276/MMBtu
ICG, LLC 300 Corporate Centre Dr. Scott Depot, WV 25560	Typo Tippie Perry, KY	01/26/06	2 Yrs.	---	110,000—2006—	111,012.58	101%	\$2.109	\$.018/MMBtu	\$2.127/MMBtu
Trinity Coal Mktg., LLC Suite 100 1051 Main St. Milton, WV 25541	Little Elk Mining Perry, KY	08/21/06	6 Yrs.	Letter 10/17/06	30,000—2006—	30,190.00	101%	\$1.844	---	\$1.844/MMBtu

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2006-00508

RESPONSE TO PSC ORDER DATED DECEMBER 18, 2006

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 12/06	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 12/06	(h) % of Annual Requirements Received	(i) Base Price \$/MMBtu	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
Spurlock Station Argus Energy, LLC Route 292 Fast Lane Bldg. P. O. Box 190 Lovely, KY 41231 (Formerly Pen Coal)	Kiah Creek Wayne County, WV (Spurlock Station)	07/12/94	13 1/2 Yrs.	Letter 04/14/95	45,000—1994—	46,292.00	103%	\$1.157	\$.767/MMBtu	\$1.924/MMBtu
				Letter 04/03/96	78,750—1995—	78,806.00	100%	(Spurlock 1)	plus \$.15/ton	if tons are met
				Amend. 1-11/25/96	77,200—1996—	71,855.00	93%			
				Letter 11/29/97	121,500—1997—	127,474.00	105%			
				Letter 07/03/97	330,000—1998—	317,831.00	96%			
				Amend. 2-11/15/97	395,000—1999—	403,754.00	102%			
				Letter 01/19/98	309,800—2000—	301,525.00	97%			
				Letter 08/31/98	41,900—2001—	41,900.00	100%			
				Letter 06/23/99	340,000—2002—	357,317.10	105%			
				Letter 02/28/00	240,000—2003—	213,659.93	89%			
				Letter 10/11/00	670,000—2004—	498,304.32	74%			
				Amend. 3-10/26/01	810,000—2005—	716,641.00	88%			
				Letter 04/09/02	849,400—2006—	829,721.79	98%			
				Letter 09/20/02						
				Letter 10/16/02						
				Letter 11/13/02						
				Letter 12/19/02						
Amend. 4-12/30/02										
Letter 02/20/03										
Letter 04/30/03										
Letter 05/09/03										
Letter 12/01/03										
Letter 02/11/04										
Letter 03/03/04										
Letter 07/20/04										
Letter 08/13/04										
Letter 09/07/04										
Letter 12/06/04										
Letter 02/08/05										
Letter 02/22/05										
Amend. 5-07/22/05										
Amend. 6-10/13/05										
Letter 12/15/05										
Amend. 7-01/30/06										
Letter 05/30/06										
Letter 06/29/06										
Amend. 8-08/25/06										
Letter 10/17/06										

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2006-00508

RESPONSE TO PSC ORDER DATED DECEMBER 18, 2006

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 12/06	(g) Actual Annual Tonnage Rec'd Since Inception Through 12/06	(h) % of Annual Requirements Received	(i) Base Price \$/MMBtu	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
Spurlock Station (Continued) Appalachian Fuels, LLC 1500 N. Big Run Road Ashland, KY 41101	Bevins Branch & Bent Mountain Pike, KY	12/04/01	8 Yrs.	Letter 01/28/02	345,900—2002—256,877.00	345,900—2002—256,877.00	74%	\$1.625	(\$.114/MMBtu)	\$1.511/MMBtu
				Amendment 1	467,000—2003—200,305.00	467,000—2003—200,305.00	43%	(Spurlock 2)		
				Letter 03/01/02	580,000—2004—231,978.00	580,000—2004—231,978.00	40%			
				Letter 01/06/03	575,000—2005—427,890.89	575,000—2005—427,890.89	74%	\$2.144	(\$.309/MMBtu)	\$1.835/MMBtu
				Letter 01/22/03	254,200—2006—254,437.00	254,200—2006—254,437.00	100%	(Spurlock 1)		
				Letter 02/03/03						
				Letter 03/11/03						
				Letter 05/09/03						
				Letter 06/03/03						
				Letter 02/26/04						
				Letter 03/29/04						
				Letter 07/09/04						
				Letter 08/11/04						
Letter 08/30/04										
Letter 11/04/04										
Amendment 2										
Letter 06/14/05										
Letter 07/15/05										
Assignment										
08/08/05										
Letter 12/06/05										
Letter 12/16/06										
Letter 02/16/06										
Letter 02/13/06										
Letter 04/05/06										
Letter 04/07/06										
Amendment 3										
05/09/06										
Letter 08/09/06										
Letter 12/05/06										

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2006-00508

RESPONSE TO PSC ORDER DATED DECEMBER 18, 2006

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 12/06	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 12/06	(h) % of Annual Requirements Received	(i) Base Price \$/MMBtu	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (\$&¢/ton)
Spurlock Station (Continued) Keystone Industries, LLC Suite 401 1375 Jackson Street Fort Myers, FL 33901	Keystone Industries Kanawha, WV	10/16/01	7 ½ Yrs.	Amendment 1 02/08/02 Amendment 2 10/08/02 Letter 05/09/03 Letter 06/11/03 Letter 07/24/03 Letter 01/27/04 Letter 02/13/04 Amendment 3 07/13/04 Letter 03/17/06 Amendment 4 03/28/06 Letter 10/16/06	99,000—2002—100,267.00 126,038—2003—119,120.00 27,000—2004—32,680.00 144,000—2005—108,819.00 66,400—2006—41,779.00	100,267.00 119,120.00 32,680.00 108,819.00 41,779.00	101% 95% 121% 76% 63%	\$1.5417	\$.1233/MMBtu plus \$.56/ton	\$1.665/MMBtu plus \$.56/ton
M. C. Mining, LLC 1717 S. Boulder Avenue Tulsa, OK 74119	Scotts Branch Pike, KY	01/01/05	3 Yrs.	Letter 03/08/05 Letter 06/15/05	64,402—2005—78,078.20 230,000—2006—214,669.20	78,078.20 214,669.20	121% 93%	\$2.520	(\$.32/MMBtu)	\$2.20/MMBtu
Infinity Coal Sales, LLC Suite 106 3315 Springbank Lane Charlotte, NC 28226	Remington Kanawha, WV	08/09/05	2 Yrs. 7 Mos.	Letter 04/17/06	240,000—2006—239,155.00	239,155.00	100%	\$2.354	---	\$2.354/MMBtu plus \$.56/ton

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2006-00508

RESPONSE TO PSC ORDER DATED DECEMBER 18, 2006

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 12/06	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 12/06	(h) % of Annual Requirements Received	(i) Base Price \$/MMBtu	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
Spurlock Station (Continued) Oxford Mining Co. 544 Chestnut Street P. O. Box 427 Coshoccon, OH 43812	Daron-Liggett Harrison, OH Barnesville Belmont, OH	11/09/04	10 Yrs.	Letter 08/29/05	160,000—2005— 240,000—2006—	115,625.00 276,719.00	72% 116%	\$1.0965	\$.0219/MMBtu	\$1.118/MMBtu
B & N Coal Co., Inc. P. O. Box 100 Dexter City, OH 45727	Whigville, West Fork, & Ullman Noble, OH	01/10/05	5 Yrs.	Letter 08/29/05	80,000—2005— 137,000—2006—	58,838.00 182,252.00	73% 133%	\$0.9840	\$.2493/MMBtu	\$1.2333/MMBtu
Massey Coal Sales Co. 4 North Street Richmond, VA 23219	Nicholas Energy Unesda, WV Black Castle Mining Boone, WV	07/12/06	5 Yrs.	Letter 09/27/06	56,000—2006—	54,767.00	98%	\$0.9491	---	\$0.9491/MMBtu
B & N Coal Co., Inc. P. O. Box 100 Dexter City, OH 45727	Whigville, West Fork, & Ullman Noble, OH	07/11/06	5 Yrs.	Letter 09/27/06	56,000—2006—	51,520.00	92%	\$1.00	\$.042/MMBtu	\$1.042/MMBtu

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 16

RESPONSIBLE PARTY: William A. Bosta

REQUEST 16. Provide a schedule of the present and proposed rates that East Kentucky seeks to change pursuant to Administrative Regulation 807 KAR 5:056, shown in comparative form.

RESPONSE 16. Please see page 2 of this response.

<u>Energy Charge</u>	<u>Present Rate</u>	<u>Proposed Rate</u>
Schedule A	\$ 0.027325 per kwh	\$ 0.033455 per kwh
Schedule E Option 1 On Peak	\$ 0.027620 per kwh	\$ 0.033750 per kwh
Option 1 Off Peak	\$ 0.027118 per kwh	\$ 0.033248 per kwh
Option 2 On Peak	\$ 0.034684 per kwh	\$ 0.040814 per kwh
Option 2 Off Peak	\$ 0.027118 per kwh	\$ 0.033248 per kwh
Schedule B	\$ 0.027325 per kwh	\$ 0.033455 per kwh
Schedule C	\$ 0.027325 per kwh	\$ 0.033455 per kwh
Schedule G	\$ 0.025560 per kwh	\$ 0.031690 per kwh
Base Unit Fuel Cost	\$ 0.020250 per kwh	\$ 0.026380 per kwh

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 17

RESPONSIBLE PARTY: William A. Bosta

REQUEST 17. Provide a statement showing by cross-outs and italicized inserts all proposed changes in rates. A copy of the current tariff may be used.

RESPONSE 17. See pages 2-34.

P.S.C. KY NO. 29

CANCELS P.S.C. KY NO. 28

EAST KENTUCKY POWER COOPERATIVE, INC.
OF
WINCHESTER, KENTUCKY

RATES, RULES, AND REGULATIONS FOR FURNISHING
WHOLESALE POWER SERVICE
AT
VARIOUS LOCATIONS TO
RURAL ELECTRIC COOPERATIVE MEMBERS
THROUGHOUT KENTUCKY

FILED WITH THE PUBLIC SERVICE COMMISSION
OF KENTUCKY

ISSUED JUNE 7, 2005

EFFECTIVE FOR SERVICE RENDERED
ON AND AFTER JUNE 1, 2005

ISSUED BY EAST KENTUCKY POWER COOPERATIVE, INC.

BY _____

Roy M. Palk
President and Chief Executive Officer

EAST KENTUCKY POWER COOPERATIVE, INC.

Wholesale Power Rate Schedule

Applicability

Applicable to all sections of this rate schedule and this rate schedule shall apply to each East Kentucky Power Cooperative, Inc. (hereinafter referred to as "EKPC" or the "Cooperative") load center separately.

Load Center Charges - Monthly

A. Metering Point Charge

1. Applicable to each metering point and to each substation
2. Charge: \$125.00

B. Substation Charge

1. Applicable to each substation based on its size:
2. Charges:

1,000 - 2,999 kVa substation	\$ 944.00
3,000 - 7,499 kVa substation	\$2,373.00
7,500 - 14,999 kVa substation	\$2,855.00
15,000 and over kVa substation	\$4,605.00

Minimum Monthly Charge

The minimum monthly charge shall be equal to the Load Center Charges plus the minimum monthly charges for Section B and Section C. Load Center Charges cover metering point and substation charge.

DATE OF ISSUE June 7, 2005 DATE EFFECTIVE: Service rendered on and after June 1, 2005

ISSUED BY _____ TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2004-00464 Dated May 24, 2005

EAST KENTUCKY POWER COOPERATIVE, INC.

Fuel Adjustment

1. The fuel clause shall provide for periodic adjustment per kWh of sales when the unit cost of fuel [F(m) / S(m)] is above or below the base unit cost of ~~\$0.02025~~ \$0.02638 per kWh [F(b) / S(b)]. The current monthly charges shall be increased or decreased by the product of the kWh furnished during the current month and the fuel adjustment rate for the preceding month where the fuel adjustment rate is defined below:

$$\text{Fuel Adjustment Rate} = \frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$$

Where F is the expense of fossil fuel in the base (b) and current (m) periods; and S is sales in the base (b) and current (m) periods, all defined below:

2. Fuel cost (F) shall be the most recent actual monthly cost of:
 - (a) Fossil fuel consumed in the utility's own plants, and the utility's share of fossil and nuclear fuel consumed in jointly owned or leased plants, plus the cost of fuel which would have been used in plants suffering forced generation and/or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute the forced outages, plus
 - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outages, also such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less

DATE OF ISSUE June 7, 2005 DATE EFFECTIVE: Service rendered on and after June 1, 2005

ISSUED BY _____ TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2004-00464 Dated May 24, 2005

For All Counties Served
P.S.C. No. 29
Original Sheet No. 3
Canceling P.S.C. No. 28
Original Sheet No. 3

EAST KENTUCKY POWER COOPERATIVE, INC.

Fuel Adjustment (con't.)

- (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
- (e) All fuel costs shall be based on weighted average inventory costing.
- 3. Forced outages are all non-scheduled losses of generation or transmission which require (purchase of) substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of public enemy, the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.
- 4. Sales (S) shall be kWh sold, excluding inter-system sales. Where for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility-used energy shall not be excluded in the determination of sales (S).
- 5. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licenses.

DATE OF ISSUE June 7, 2005 DATE EFFECTIVE: Service rendered on and after June 1, 2005

ISSUED BY _____ TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2004-00464 Dated May 24, 2005

For All Counties Served
P.S.C. No. 29
Original Sheet No. 4
Canceling P.S.C. No. 28
Original Sheet No. 4

EAST KENTUCKY POWER COOPERATIVE, INC.

Power Factor Adjustment

The member cooperative agrees to maintain a unity power factor as nearly as practicable at each load center at the time of the monthly peak demand for the load center. When the power factor is determined to be less than 90%, the monthly billing demand at the load center will be adjusted by multiplying the actual monthly billing demand by 90% and dividing this product by the actual power factor at the time of the monthly peak demand for the load center. For new load centers, the power factor penalty will not be applicable for the month of energization or the succeeding six (6) months. The demand rate applicable for power factor penalty billing is the lowest firm demand rate in Section A, B, C, E, or G.

Energy Curtailment and Outage Restoration Priorities

These tariffs are subject to the Energy Curtailment and Outage Restoration Priorities provisions of Administrative Case No. 353 of the Kentucky Public Service Commission. East Kentucky Power Cooperative's energy curtailment and restoration procedures are contained in Appendix I to these tariffs title Emergency Electric Procedures, East Kentucky Power Cooperative, Inc.; prepared April 1, 1994; revised February 17, 1995.

East Kentucky Power Cooperative will adhere to the curtailment of service requirements as set forth below and contained in Kentucky Revised Statutes (KRS) Section 278.214.

Curtailment of service by utility or generation and transmission cooperative. When a utility or generation and transmission cooperative engaged in the transmission of electricity experiences on its transmission facilities an emergency or other event that necessitates a curtailment or interruption of service, the utility or generation and transmission cooperative shall not curtail or interrupt retail electric service within its certified territory, or curtail or interrupt wholesale electric energy furnished to a member distribution cooperative for retail electric service within the cooperative's certified territory, except for customers who have agreed to receive interruptible service, until after service has been interrupted to all other customers whose interruption may relieve the emergency or other event.

DATE OF ISSUE June 7, 2005 DATE EFFECTIVE: Service rendered on and after June 1, 2005

ISSUED BY _____ TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2004-00464 Dated May 24, 2005

For All Counties Served
P.S.C. No. 29
Original Sheet No. 5
Canceling P.S.C. No. 28
Original Sheet No. 5

EAST KENTUCKY POWER COOPERATIVE, INC.

Section A

Availability

Available to all cooperative associations which are or shall be members of EKPC. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Applicability

Applicable to all power usage at the load center not subject to the provisions of Sections B, C, and E of this tariff.

Monthly Rate - Per Load Center

Demand Charge per kW of billing demand	\$7.82
Energy Charge per kWh	\$0.027325
	\$0.033455

Billing Demand

The billing demand (kilowatt demand) is based on EKPC's system peak demand (coincident peak) which is the highest average rate at which energy is used during any fifteen minute interval in the below-listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Billing demand applicable to this section is equal to the load center's contribution to EKPC's system peak demand minus the actual demands of Section B, Section C, and Section E participants coincident with EKPC's system peak demand.

DATE OF ISSUE June 7, 2005 DATE EFFECTIVE: Service rendered on and after June 1, 2005

ISSUED BY _____ TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2004-00464 Dated May 24, 2005

For All Counties Served
P.S.C. No. 29
Original Sheet No. 6
Canceling P.S.C. No. 28
Original Sheet No. 6

EAST KENTUCKY POWER COOPERATIVE, INC.

Section A (con't.)

Billing Energy

Billing energy applicable to this section is equal to the total energy provided at the load center minus the actual energy provided to Section B, Section C, and Section E participants.

DATE OF ISSUE June 7, 2005 DATE EFFECTIVE: Service rendered on and after June 1, 2005

ISSUED BY _____ TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2004-00464 Dated May 24, 2005

For All Counties Served
P.S.C. No. 29
Original Sheet No. 7
Canceling P.S.C. No. 28
Original Sheet No. 7

EAST KENTUCKY POWER COOPERATIVE, INC.

Section B

Availability

Available to all cooperative associations which are or shall be members of EKPC and which execute EKPC approved contracts with the ultimate consumers. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Applicability

Applicable to cooperative associations and ultimate consumers willing to contract for demands of 500 kW or greater and a monthly minimum energy usage equal to or greater than 400 hours per kW of contract demand. Wholesale monthly minimum demand shall be agreed between the cooperative association and EKPC.

Monthly Rate

Demand Charge per kW of Minimum Demand	\$5.39
Demand Charge per kW of Billing Demand in Excess of Minimum Demand	\$7.82
Energy Charge per kWh	\$0.027325 \$0.033455

Billing Demand

The billing demand (kilowatt demand) shall be the minimum demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with EKPC's system peak (coincident peak), exceeds the minimum demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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EAST KENTUCKY POWER COOPERATIVE, INC.

Section B (con't.)

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the minimum demand multiplied by the demand charge, plus
- (b) The product of the minimum demand multiplied by 400 hours and the energy charge per kWh minus the fuel base per kWh.

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EAST KENTUCKY POWER COOPERATIVE, INC.

Section C

Availability

Available to all cooperative associations which are or shall be members of EKPC and which execute EKPC approved contracts with the ultimate consumers. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Applicability

Applicable to cooperative associations and ultimate consumers willing to contract for demand of 500 kW or greater and a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

Monthly Rate

Demand Charge per kW of Billing Demand	\$5.39
Energy Charge per kWh	\$0.027325
	<hr/>
	\$0.033455

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EAST KENTUCKY POWER COOPERATIVE, INC.

Section C (con't.)

Billing Demand

The kilowatt demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh minus the fuel base per kWh.

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EAST KENTUCKY POWER COOPERATIVE, INC.

Section D
Interruptible Service

Standard Rider

This Interruptible Rate is a rider to Rate Sections A, B, C, and E.

Applicable

In all territory served by EKPC.

Availability of Service

This schedule shall be made available at any load center, to any member cooperative where an ultimate "Customer" will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

Monthly Rate

A monthly demand credit per kW is based on the following matrix:

	<u>Annual Hours of Interruption</u>		
<u>Notice Minutes</u>	<u>200</u>	<u>300</u>	<u>400</u>
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

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EAST KENTUCKY POWER COOPERATIVE, INC.

Section D (con't.)

Determination of Measured Load - Billing Demand

The billing demand (kilowatt demand) is based on EKPC's system peak demand (coincident peak) which is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

Conditions of Service for Customer Contract

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the Customer as much advance notice as possible of the interruption of service. However, the Customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperatives "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.

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EAST KENTUCKY POWER COOPERATIVE, INC.

Section D (con't.)

5. The Customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
6. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
7. The Fuel Adjustment Clause, as specified in the General Wholesale Power Rate Schedule, is applicable.

Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

- A. Sum of metering point charge and substation charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.

Number and Duration of Interruptions

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour calendar day. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour calendar day. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

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EAST KENTUCKY POWER COOPERATIVE, INC.

Section D (con't.)

Charge for Failure to Interrupt

If Customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the uninterrupted load at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load.

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EAST KENTUCKY POWER COOPERATIVE, INC.

Section E

Availability

Available to all cooperative associations which are or shall be members of EKPC. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Applicability

Applicable to all power usage at the load center not subject to the provisions of Section A, Section B, or Section C of this tariff.

Monthly Rate - Per Load Center

A cooperative association may select either Option 1 or Option 2 of this section of the tariff to apply to all load centers. The cooperative association must remain on a selected option for at least one (1) year and may change options, no more often than every twelve (12) months, after giving a minimum notice of two (2) months.

		<u>Option 1</u>	<u>Option 2</u>	
Demand Charge per kW of Billing Demand		\$6.92	\$5.22	
Energy Charge per kWh				
On-Peak kWh	\$0.033750	\$0.027620	\$0.034684	\$0.040814
Off-Peak kWh	\$0.033248	\$0.027118	\$0.027118	\$0.033248

On-peak and off-peak hours are provided below:

<u>Months</u>	<u>On-Peak Hours - EST</u>	<u>Off-Peak Hours - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.

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EAST KENTUCKY POWER COOPERATIVE, INC.

Section E (con't.)

Billing Demand

The billing demand (kilowatt demand) is based on EKPC's system peak demand (coincident peak) which is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Billing demand applicable to this section is equal to the load center's contribution to EKPC's system peak demand minus the actual demands of Section A, Section B, and Section C participants coincident with EKPC's system peak demand.

Billing Energy

Billing energy applicable to this section is equal to the total energy provided at the load center minus the actual energy provided to Section A, Section B, and Section C participants.

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Section F

Voluntary Interruptible Service

Standard Rider

This Voluntary Interruptible Service is a rider to Rate Sections A, B, C, E, G and special contracts.

Applicable

In all territory served by EKPC.

No interruptible demand which is already under contract under any other Interruptible Rider is eligible for this service.

Availability of Service

This schedule shall be made available at any load center, to any member cooperative where an ultimate "Customer" is capable of interrupting at least 1,000 kW upon request and has contracted with the Member System to do so under a retail contract rider.

Conditions of Service

1. Any request for interruption under this Rider shall be made by EKPC through its Member Cooperative.
2. Each interruption will be strictly voluntary. The Member Cooperative may accept or decline the terms of the interruption offered by EKPC.
3. No responsibility of any kind shall attach to EKPC for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
4. The Customer shall agree by contract to own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
5. It is the Member Cooperative's responsibility to notify the Customer and execute an

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interruption request from EKPC. Therefore, EKPC and the Member Cooperative shall mutually agree upon the manner by which EKPC shall notify the Customer of a request for interruption. Such an agreement shall include the means by which EKPC shall communicate the interruption request (e.g. email, phone, pager, etc.) and the Customer's point of contact to receive such a request.

6. EKPC will attempt to provide as much advance notice as possible for requests for interruption. However, upon the Customer's acceptance of the Terms of Interruption the Customer's load shall be interrupted with as little as one (1) hour of advance notification.
7. EKPC reserves the right to require verification of a Customer's ability to interrupt its load.
8. The Member Cooperative is not eligible for the Interruption Credits for any interruption when the Customer's interruptible load is down for other reasons during the period of the requested interruption. Such down time would include any event outside of the Customer's normal operating circumstances such as planned or unplanned outages due to renovation, repair, vacation, refurbishment, renovation, strike, or force majeure.

Interruptible Customer Data Report

The Member Cooperative shall furnish to EKPC an Interruptible Customer Data Report for each of its eligible Customers. Such a report shall include such information as:

1. The maximum number of hours per day and the time of day that the Customer has the ability to interrupt.
2. The maximum number of days and the maximum number of consecutive days that the Customer has the ability to interrupt.
3. The maximum interruptible demand and the minimum interruptible demand by the Customer upon request.
4. The minimum price at which each Customer is willing to interrupt.

Demand and Energy Interruption

The Customer will agree by contract, within an agreed time after receiving notice, to comply to the extent possible with EKPC's request to interrupt load. EKPC is the sole judge of the need for

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interruption of load. EKPC is the sole judge of the amount of interruptible demand provided by the Customer, based on the following calculation:

The average of the integrated fifteen-minute demand for the two hours prior to the hour immediately preceding the call for interruption will be used as the basis for establishing the existing demand level. The hourly interruptible demands for each customer will be the difference between the existing demand level and the actual demand measured during each hour of the interruption period. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands. These types of interruptions will cover a period of no more than six hours.

For interruptions longer than six hours in duration, the Customer's average load usage for the same hours as the interruption hours in the two preceding business days prior to the day of notice will be used as the basis for determining the demand level for interruption. The average hourly usage for these business days, based on the average integrated fifteen minute demand intervals, minus the actual load during the interruption period will equal the amount of interruptible load. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands.

Terms of Interruption

For each interruption request, EKPC shall identify the Customer to be interrupted. EKPC shall inform the Member Cooperative or each Customer of an interruption request in accordance with the agreed upon method of notification. The Terms of Interruption shall include the following:

1. The time at which each interruption shall begin is to be established by EKPC. At least one (1) hour of advance notice of each request for interruption shall be provided by EKPC.
2. The duration in clock hours of the interruption request is to be established by EKPC.
3. The current price and the potential savings. This price will be determined by EKPC on a case by case basis and will be based on a percentage of the market price of power at the time of interruption.
4. The Member Cooperative shall specify or arrange for the Customer to specify:
 - a. The maximum demand in kW that will be interrupted.

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- b. The maximum firm demand that the Customer will purchase through the Member Cooperative during the interruption.

Interruption Credits

The interruption credit for each interruption period shall be equal to the interrupted energy MWh times an amount equal to 110% by which the quoted price for each interruption exceeds the Customer's regular tariff rate. The sum of the interruption credits for the billing month will be allocated as follows:

1. The Member Cooperative's account with EKPC will be credited in the amount of 10% of the credit to the Customer.
2. The interruption credit to the Customer shall be equal to the product of the interrupted energy multiplied by the interruption price for each interruption. This amount will be credited to the Member Cooperative's account with EKPC and passed along to the Customer.

Failure to Interrupt

For those Customers failing to interrupt a minimum of 80% of their agreed amount of interruptible load of 5,000 kW or greater, an excess energy charge will be applicable. This excess energy is equal to the difference of 80% of the interruptible load minus the interrupted load. Excess energy shall be charged to the Customer at a price equal to 125% of the interruption price plus the standard rate applicable to this load.

Term

The minimum original contract period shall be one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days previous written notice.

Interruption Implementation Procedure

Voluntary interruptions will be implemented based on data developed from the Interruptible Customer Data Report. EKPC personnel will match the interruption scenario with the interruptible customers' profiles to determine interruption priority and sequence.

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EAST KENTUCKY POWER COOPERATIVE, INC.

Section G

SPECIAL ELECTRIC CONTRACT RATE
Applicable to Inland Container Corporation

Character of Service

Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power.

Monthly Rate

Demand Charge per Billing kW	\$5.39
Energy Charge per ALL kWh	\$0.025560 \$0.03169

Determination of Billing Demand

The kilowatt demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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Section G (con't.)

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The metering and substation charge, plus
- (b) The product of the billing demand multiplied by the demand charge, plus
- (c) The product of \$0.007 multiplied by the product of the billing demand multiplied by 400 hours.

Power Factor Adjustment

Refer to EKPC General Wholesale Power Tariffs Power Factor Adjustment, Original Sheet 4.

Fuel Adjustment Clause

Refer to EKPC General Wholesale Power Tariffs Fuel Adjustment, Original Sheets 2-4.

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EAST KENTUCKY POWER COOPERATIVE, INC.

Section G (con't.)

Economic Development Rider

An Economic Development Rate (EDR) shall apply to the Agreement consisting of a demand credit determined as follows:

For sixty consecutive months, beginning with the first month that a customer's increased metered demand exceeds 1,000 kW, or at a date specified in the contract, whichever shall first occur, a Demand Credit will be applicable to customer's power usage, and will be equal to the product of the increased metered demand times the Demand Charge, and as it may be modified from time to time, multiplied by the following applicable percentage:

- (1) 50% for the first twelve consecutive months of the credit period,
- (2) 40% for the second twelve consecutive months of the credit period,
- (3) 30% for the third twelve consecutive months of the credit period,
- (4) 20% for the fourth twelve consecutive months of the credit period,
- (5) 10% for the fifth twelve consecutive months of the credit period, and none thereafter

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Section H

Wholesale Renewable Resource Power Service

Standard Rider

This Renewable Resource Power Service is a rider to Rate Sections A, B, C, and E. The purpose of this service is to provide Member Systems with a source of renewable resource generated power for resale to their Customers.

Applicable

In all territory served by EKPC.

Availability of Service

This service is contingent upon the available supply of energy generated from renewable resources which EKPC owns or controls, or such energy which EKPC has purchased from other wholesale suppliers.

This schedule shall be made available at any load center to any member cooperative where a retail "Customer" contracts for renewable resource power service in the following block amounts:

100 kWh

AND where retail "Customer" has contracted with the Member Cooperative Association to do so under a retail contract rider.

Eligibility

Any EKPC Member Cooperative Association that has completed and returned a "Pledge to Purchase Renewable Resource Power Service" application to EKPC will be eligible for this rider. This form will indicate the number of blocks that the Member Cooperative Association intends to purchase monthly as a firm purchase power commitment for a period of one year. All such Member Cooperative Associations will have executed an Agreement for the sale of renewable resource power with a retail consumer.

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Section H (con't.)

Monthly Rate

The monthly rate for this service will be a renewable power premium, i.e. added charge, for all renewable power purchased by the participating Member Cooperative Association. The renewable rate premium per block is as follows:

100 kWh block \$2.375 per block (\$0.02375 per kWh) .

This power can be purchased only in the blocks and amounts listed above. These rates are in addition to the regular wholesale rate applicable to the Member Cooperative Association.

Billing and Minimum Charge:

Blocks of power sold under this tariff shall constitute the minimum amount of energy in kWh that the Member Cooperative Association may be billed for during a normal billing period.

Terms of Service and Payment:

This schedule shall be subject to all other terms of service and payment of the wholesale power tariff.

Fuel Adjustment Clause:

The fuel adjustment clause is not applicable to renewable resource power.

Special Terms:

When Member Cooperative Associations' contract for this type of power service, said Member Cooperative Associations will pay for all such power at the rates prescribed in this tariff for the complete contract period.

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EAST KENTUCKY POWER COOPERATIVE, INC.

Section DSM - 1**Touchstone Energy Manufactured Home Program****Purpose**

The Touchstone Energy Manufactured Home Program is a conservation program that encourages the sale of more energy-efficient manufactured homes. It is based on the *Energy Star* standards for manufactured homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

Availability

This program is available in all service territory served by EKPC.

Eligibility

To qualify as a Touchstone Energy Manufactured Home under EKPC's program, the participating manufactured home must be located in the service territory of a participating Member System and meet the *Energy Star* standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

Rebate

EKPC will provide an incentive for retail customers of our Member Systems to participate in this program by offering a one-time rebate. EKPC will rebate \$250 per certified manufactured home to the participating Member System. Rebates will be paid to the participating Member Systems upon written certification that the retail participant has met the *Energy Star* standards for newly constructed manufactured homes.

Annual Reports

EKPC will submit annual reports on the Program that contain the number of participants from each Member System, the annual costs, including the costs of the rebates, and the status of the rebate provision. EKPC will file the first report by March 31, 2004, and annually thereafter.

Term

The Touchstone Energy Manufactured Home Program will remain in effect through 2007. If EKPC should decide to continue the rebate provision of the Program beyond 2004 or the entire program beyond 2007, an application for approval from the Kentucky Public Service Commission will be filed 6 months prior to the date of continuation.

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P.S.C. No. 29

Original Sheet No. 24

Canceling PSC No. 28

Original Sheet No. 24

EAST KENTUCKY POWER COOPERATIVE, INC.

Section DSM - 2Touchstone Energy Home ProgramPurpose

The Touchstone Energy Home Program is a conservation program that encourages the sale of more energy-efficient homes. It is based on *Energy Star* standards for homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

Availability

This program is available in all service territory served by EKPC.

Eligibility

To qualify as a Touchstone Energy Home under EKPC's program, the participating home must be located in the service territory of a participating Member System and meet the *Energy Star* standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

Rebate

EKPC and its Member Systems will provide an incentive to retail customers to build or purchase a Touchstone Energy home. Member System Cooperatives may elect to offer a rebate of up to \$500 for each participant. EKPC will match the rebate offered by the member system cooperative up to a maximum of \$500, resulting in a maximum rebate of \$1,000 for each participant. Rebates will be paid to each participant upon written certification that the newly constructed home has met the *Energy Star* standards.

Annual Reports

EKPC will submit annual reports on the Program that contain the number of participants from each Member System, the annual costs, including the costs of the rebates, and the status of the rebate provision. EKPC will file the first report by June 30, 2005, and annually thereafter.

Term

The Touchstone Energy Home Program will remain in effect through 2009. If EKPC should decide to continue the rebate provision of the Program beyond 2006 or the entire program beyond 2009, an application for approval from the Kentucky Public Service Commission will be filed 6 months prior to the date of continuation.

DATE OF ISSUE June 7, 2005 DATE EFFECTIVE: Service rendered on and after June 1, 2005

ISSUED BY _____ TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2004-00464 Dated May 24, 2005

For All Counties Served
P.S.C. No. 29
Original Sheet No. 27
Canceling P.S.C. No. 28
Original Sheet No. 27

EAST KENTUCKY POWER COOPERATIVE, INC

RATE ES – ENVIRONMENTAL SURCHARGE

APPLICABILITY

Applicable to all sections of this rate schedule and this rate schedule shall apply to each Member System.

AVAILABILITY

This rate schedule shall apply to EKPC rate sections A, B, C, E, and G and all special contracts with rates subject to adjustment upon the approval of the Commission.

RATE

The Environmental Surcharge shall provide for monthly adjustments based on a percent of revenues equal to the difference between the environmental compliance costs in the base period and in the current period based on the following formula:

$$\text{CESF} = \text{E(m)} / \text{R(m)}$$

$$\text{MESF} = \text{CESF} - \text{BESF}$$

MESF = Monthly Environmental Surcharge Factor

CESF = Current Environmental Surcharge Factor

BESF = Base Environmental Surcharge Factor of 0.51%

where E(m) is the total of each approved environmental compliance plan revenue requirement of environmental costs for the current expense month and R(m) is the revenue for the current expense month as expressed below.

Definitions

$$(1) \text{E(m)} = [(\text{RB}/12)(\text{RORB}) + \text{OE} - \text{BAS} + (\text{Over})\text{Under Recovery}$$

where:

(a) RB is the Environmental Compliance Rate Base, defined as electric plant in service and CWIP for applicable environmental projects adjusted for accumulated depreciation, cash working capital, spare parts and limestone inventory, emission allowance inventory;

(b) RORB is the Rate of Return on the Environmental Compliance Rate Base, designated as the average cost of debt for environmental compliance plan projects approved by the Commission plus application of a times-interest-earned ratio of 1.15;

DATE OF ISSUE June 7, 2005 DATE EFFECTIVE Service rendered beginning June 1, 2005

ISSUED BY _____ TITLE PRESIDENT/CEO

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CASE NO. 2004-00464 DATED May 24, 2005

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EAST KENTUCKY POWER COOPERATIVE, INC

- (c) OE is the Monthly Pollution Control Operating Expenses, defined as the average of the twelve month operating and maintenance expense; depreciation expense, property taxes, insurance expense, emission allowance expense, and consulting fees. O&M expense for the pollution-control related equipment at the Gilbert generating unit will be recovered by including an average of the monthly expense as the Unit begins operation;
- (d) BAS is the net proceeds from By-Products and Emission Allowance Sales, and;
- (e) (Over) or Under recovery amount as amortized from prior six-month period.

(2) Total E(m) is multiplied by the Member System Allocation Ratio to arrive at Net E(m). The Member System Allocation Ratio is based on the ratio of the 12-month total revenue from sales to Member Systems to which the Surcharge will be applied, ending with the current expense month, divided by the 12-month total revenue from sales to Member Systems and off-system sales.

(3) The revenue R(m) is the average monthly revenue, including base revenues and automatic adjustment clause revenues less Environmental Cost Recovery Surcharge revenues, for EKPC for the twelve months ending with the current expense month.

(4) The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

DATE OF ISSUE June 7, 2005 DATE EFFECTIVE Service rendered beginning June 1, 2005

ISSUED BY _____ TITLE _____ PRESIDENT/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. 2004-00464 DATED May 24, 2005

For All Counties Served

P.S.C. No. 29

Original Sheet No.29

EAST KENTUCKY POWER COOPERATIVE, INC.**Section DSM - 3****Direct Load Control of Water Heaters Program****Direct Load Control of Air-Conditioners Program****Purpose**

The Direct Load Control of Water Heaters and Air Conditioners are demonstration projects established to encourage the reduction in growth of peak demand, enabling the Company to utilize its system more efficiently and defer the construction of new generation.

Availability

Both the Direct Load Control of Water Heaters Program and the Direct Load Control of Air Conditioners Program are available to residential customers in the service territories of EKPC Member System Blue Grass Energy. The Direct Load Control of Water Heaters Program is available at EKPC Member System Big Sandy RECC.

Availability may be denied where, in the judgment of the Member System, installation of the load control equipment is impractical.

Availability is limited to 400 switches on central air conditioning or heat pump units and on electric water heater units for residential customers of Member System Blue Grass Energy.

Availability is limited to 300 switches on electric water heating units for customers of Member System Big Sandy RECC.

Eligibility

To qualify for these Programs, the participant must be located in the service territory of the participating Member System and have central air conditioning or heat pumps units and/or 40 gallon electric water heating units. The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

DATE OF ISSUE April 18, 2006DATE EFFECTIVE June 1, 2006ISSUED BY _____ TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2006-00048 Dated April 18, 2006

For All Counties Served

P.S.C. No. 29

Original Sheet No.30

EAST KENTUCKY POWER COOPERATIVE, INC.**Incentive - Direct Load Control of Water Heaters Program**

EKPC and Member Systems Big Sandy RECC and Blue Grass Energy will provide an incentive to the participants in this program. EKPC will credit the wholesale power bill of both Blue Grass Energy and Big Sandy RECC \$10.00 per switch. Blue Grass Energy and Big Sandy in turn will credit the residential power bill of the participant \$10.00 per switch. The participant will receive this credit regardless of whether the water heater is cycled.

Incentive - Direct Load Control of Air-Conditioners Program

EKPC and Member System Blue Grass Energy will provide an incentive to the participants in this program. EKPC will credit the wholesale power bill of Blue Grass Energy \$20.00 per switch. Blue Grass Energy in turn will credit the residential power bill of the participant \$20.00 per switch. The participant will receive this credit regardless of whether the air conditioner or heat pump is cycled.

Time Period for the Direct Load Control of Water Heaters Program

A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Time Period for the Direct Load Control of Air Conditioners

A load control air conditioning switch will be placed on each central air conditioning unit or heat pump that will allow the unit to be cycled off for 15-minute periods.

EKPC will cycle the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

For All Counties Served

DATE OF ISSUE April 18, 2006DATE EFFECTIVE June 1, 2006ISSUED BY _____ TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2006-00048 Dated April 18, 2006

EAST KENTUCKY POWER COOPERATIVE, INC.P.S.C. No. 29
Original Sheet No.31**Report to the Commission**

EKPC will submit a report to the Commission outlining the results of the demonstration project by December 31, 2007.

Term

The term of the Direct Load Control of Water Heaters Program will be from October 1, 2006 to September 30, 2007. The term of the Direct Load Control of Air Conditioners will be from June 1, 2006 to September 30, 2007. If EKPC should decide to continue this demonstration project beyond September 30, 2007, a new tariff will be filed with the Kentucky Public Service Commission by August 31, 2007.

Terms and Conditions

1. If a participant decides to withdraw from the program(s) or change to another load control option, the Member Systems will endeavor to implement the change as soon as possible.
2. Prior to the installation of load control devices, the Member Systems may inspect the participant's electrical equipment to insure good repair and working condition, but the Member Systems shall not be responsible for the repair or maintenance of the electrical equipment.
3. The Member Systems will install, own, and maintain the load management devices controlling the participant's air conditioner or water heater. The participant must allow the Member System reasonable access to install, maintain, inspect, test and remove load control devices. Inability of the Member System to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at the Member System's option, result in discontinuance of credits under this tariff until such time as the Member System is able to gain the required access.

DATE OF ISSUE April 18, 2006DATE EFFECTIVE June 1, 2006

ISSUED BY _____

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2006-00048 Dated April 18, 2006

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 18

RESPONSIBLE PARTY: Gerard B. Bordes

REQUEST 18a. Does East Kentucky regularly compare the price of its coal purchases with those paid by other electric utilities?

RESPONSE 18a. Each month East Kentucky compares the price of its coal purchases on a delivered basis against the price that 20 other utilities within our region are paying for coal.

REQUEST 18b. If yes, state:

- (1) The utilities that are included in this comparison and their location; and,
- (2) How East Kentucky's prices compare with those of the other utilities for the review period.

RESPONSE 18b1-2. The most recent data available for comparison is for August 2006. East Kentucky ranked 14th on a delivered basis for August 2006.

Year/Month	Name	Delivered Fuel Price Cents/MMBtu	Quantity (000s tons)
2006-08	Hoosier Energy REC	123.57	350
2006-08	Louisville Gas & Electric	156.07	666
2006-08	Allegheny Energy Supply	156.85	266
2006-08	Columbus Southern Power	164.21	423
2006-08	Southern Indiana Gas & Elec	165.59	262
2006-08	Duke Energy Ohio	170.00	1,062
2006-08	Tennessee Valley Authority	173.52	4,137
2006-08	Kentucky Power	190.74	234
2006-08	Appalachian Power	197.06	1,581
2006-08	Dayton Power & Light	198.09	654
2006-08	Consumers Energy	204.67	940
2006-08	Kentucky Utilities	213.24	659
2006-08	Virginia Electric & Power	213.99	1,311
2006-08	East Kentucky Power Coop	216.66	447
2006-08	Georgia Power	237.54	3,650
2006-08	South Carolina Generating	243.72	164
2006-08	S. Carolina Electric & Gas	249.17	458
2006-08	Duke Energy Carolinas	267.29	1,557
2006-08	Progress Energy Carolinas	283.59	1,125
2006-08	S. Mississippi Electric Power	292.00	87

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 19

RESPONSIBLE PARTY: Gerard B. Bordes

REQUEST 19. What percentage of East Kentucky's coal, as of the date of this

Order, is delivered by:

- a. barge?
- b. rail?
- c. truck?

RESPONSE 19abc. (a) Barge = 64%; (b) Rail = 8%; (c) Truck = 28%

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 20

RESPONSIBLE PARTY: Gerard B. Bordes

REQUEST 20 (a) State East Kentucky's coal inventory level in tons and in number of days' supply as of November 1, 2006.

RESPONSE20 (a) East Kentucky's coal inventory level as of November 1, 2006, was 748,001.49 tons—40 days' supply.

REQUEST 20 (b) Describe the criteria used to determine days' supply.

RESPONSE 20 (b) Actual tons in inventory divided by the total maximum daily usage for East Kentucky's generating units.

REQUEST 20 (c) Compare East Kentucky's coal inventory as of November 1, 2006, to its inventory target for that date.

RESPONSE 20 (c) East Kentucky's coal inventory as of November 1, 2006, was five days over its target of 35 days' supply.

REQUEST 20 (d) If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for the additional inventory.

RESPONSE 20 (d) Actual coal inventory does not exceed inventory target by 10 days' supply.

REQUEST 20(e)(1-2) (1) Does East Kentucky expect any significant changes in its current coal inventory target within the next 12 months?

(2) If yes, state the expected change and the reasons for this change.

RESPONSE 20(e)(1-2) East Kentucky does not expect significant changes in its current coal inventory tonnage level.

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508

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RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 21

RESPONSIBLE PARTY: Gerard B. Bordes

REQUEST 21. a. Has East Kentucky audited any of its coal contracts during the period from May 1, 2006 to October 31, 2006?

b. If yes, for each audited contract:

(1) Identify the contract.

(2) Identify the auditor.

(3) State the results of the audit.

(4) Describe the actions that East Kentucky took as a result of the audit.

RESPONSE 21. East Kentucky has not audited any of its coal contracts during the period under review.

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 22

RESPONSIBLE PARTY: William A. Bosta

REQUEST 22. a. Has East Kentucky received any complaints regarding its fuel adjustment clause during the period from May 1, 2006 to October 31, 2006?

b. If yes, for each complaint, state:

- (1) The nature of the complaint.
- (2) East Kentucky's response.

RESPONSE 22. a. No.

b. N/A

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 23

RESPONSIBLE PARTY: Gerard B. Bordes

- REQUEST 23.** a. Is East Kentucky currently involved in any litigation with its current or former coal suppliers?
- b. If yes, for each litigation:
- (1) Identify the coal supplier.
 - (2) Identify the coal contract involved.
 - (3) State the potential liability or recovery to East Kentucky.
 - (4) List the issues presented.
 - (5) Provide a copy of the complaint or other legal pleading that initiated the litigation and East Kentucky's response, if not previously filed with the Commission.
- c. State the current status of all litigation with coal suppliers.

RESPONSE 23. No, East Kentucky is not involved in any litigation with a current or former coal supplier. East Kentucky did, however, have a contract with Horizon Natural Resources for its Cooper Power Station terminated through the bankruptcy court in April 2004. East Kentucky is in the process of recovering the \$420,000 due under the performance bond for this contract and has filed a proof of claim with the bankruptcy

court and is litigating this issue with the third-party bonding company in Clark Circuit Court, Winchester, Kentucky.

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 24

RESPONSIBLE PARTY: Gerard B. Bordes

REQUEST 24. List each written coal supply solicitation issued during the period May 1, 2006 to October 31, 2006.

a. For each solicitation, provide the date of the solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating units(s) for which the coal was intended.

b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranks the proposals. (This document shall identify all vendors who made offers.) State the reasons for each selection.

RESPONSE 24. See attached pages 2 through 7.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2006-00508

RESPONSE TO PSC ORDER DATED DECEMBER 18, 2006

Unit	Date	Contract/Spot	Quantity (Tons)	Quality	Time Period	Number of Vendors Sent	Number of Vendors Respond	Tabulation Sheet
Spurlock #2	05/23/06	Spot	300,000	1.15# SO ₂ /MMBtu <14% Ash 11,000 Btu	10/01/06—12/31/07	91	9	Pages 3-5
Cooper	06/06/06	Spot	90,000	3.3# SO ₂ /MMBtu <12% Ash >11,500 Btu	09/01/06—05/31/07	81	5	Page 6
Dale	06/06/06	Spot	90,000	1% SO ₂ <12% Ash >11,500 Btu	07/01/06—03/31/07	78	3	Page 7

FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO. 2

4TH QTR. 2006 THROUGH 2007

Date: 06/21/2006
Event Nbr: 69
Bid End Date: 06/02/2006

Coal Supplier	Quality Btu			Term	Delivery Cost \$ Ton MMBtu	Evaluated Cost \$ Ton MMBtu	Reason for Recommendation
	Number	% Ash	Tons				
Logan & Kanawha Logan WV Monthly/Non-Union /Producer	11	11,000 0.65 30.00	20,000	3		65.772 2.990 <i>Not Recommended</i>	This coal does not meet our current quality specification.
Coaltrade LLC Boone WV Monthly/Non-Union /Producer	7	12,500 0.74 12.00	20,000	3	65.100 2.604	78.867 3.155 <i>Recommended</i>	This coal purchased was the lowest evaluated cost available to meet our quality and tonnage requirements.
Coaltrade LLC Boone WV Monthly/Non-Union /Producer	8	12,500 0.74 12.00	20,000	12	65.100 2.604	78.867 3.155 <i>Recommended</i>	This coal purchased was the lowest evaluated cost available to meet our quality and tonnage requirements.
Root Hog Coal Co. Johnson KY Monthly/Non-Union /Broker	17	11,500 0.68 14.00	10,000	15		73.108 3.179	
Koch Carbon Various KY Monthly/Non-Union /Broker	9	11,250 0.66 16.00	20,000	3		71.674 3.186	
Koch Carbon Various KY Monthly/Non-Union /Broker	10	11,250 0.66 16.00	20,000	12		71.924 3.197	
Magnum Coal Sales Kanawha WV Weekly / Non-Union /Producer	16	12,000 0.71 13.50	25,000	12		76.912 3.205	
Black Gold Kanawha WV Monthly/Non-Union /Broker	3	12,500 0.74 12.00	20,000	3		80.167 3.207	



FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO. 2

4TH QTR. 2006 THROUGH 2007

Date: 06/21/2006
Event Nbr: 69
Bid End Date: 06/02/2006

Coal Supplier	Number	Quality Btu		Tons	Term	Delivery Cost \$ Ton MMBtu	Evaluated Cost \$ Ton MMBtu	Reason for Recommendation
		% Sulfur	% Ash					
Black Gold Kanawha Monthly/Non-Union /Broker	4	12,500 0.74	12.00	20,000	12		80.917 3.237	
Global Materials Kanawha Monthly/Non-Union /Producer	12	11,800 0.70	14.00	9,000	3		76.472 3.240	
Global Materials Kanawha Monthly/Non-Union /Producer	13	11,800 0.70	14.00	20,000	12		77.872 3.300	
M. C. Mining Pike Monthly/Non-Union /Producer	2	12,500 0.73	10.00	15,000	12		82.902 3.316	
Coalsales, LLC Oakland Monthly/Non-Union /Producer	5	10,800 0.55	8.60	20,000	3		71.675 3.318	
M. C. Mining Pike Monthly/Non-Union /Producer	1	12,500 0.73	10.00	10,000	3		83.402 3.336	
Coalsales, LLC Oakland Monthly/Non-Union /Producer	6	10,800 0.55	8.60	20,000	12		72.175 3.341	
Black Gold LLC Pike Monthly/Non-Union /Producer	14	12,000 0.71	14.00	10,000	3		80.496 3.354	



FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO. 2

4TH QTR. 2006 THROUGH 2007

Date: 06/21/2006
Event Nbr: 69
Bid End Date: 06/02/2006

Coal Supplier	Quality Btu			Delivery Cost		Evaluated Cost		Reason for Recommendation
	Number	% Sulfur	% Ash	Tons	Term	\$ Ton	\$ MMBtu	
Black Gold LLC Pike Monthly/Non-Union /Producer	15	12,000	0.71	10,000	12	80.996	3.375	

FUEL EVALUATION FOR COOPER POWER STATION

SPOT COAL BEGINNING 9/1/06

Date: 07/06/2006
 Event Nbr: 72
 Bid End Date: 06/21/2006

Coal Supplier	Number	Quality Btu			Delivery Cost		Evaluated Cost		Reason for Recommendation	
		% Sulfur	% Ash	Tons	Term	\$ Ton	MMBtu	\$ Ton		MMBtu
Ikerd Terminal Knox Weekly / Non-Union / Producer	2	10,500	2.00	4,000	3	27,000	1.286	63,439	3.021	This coal purchased was the lowest evaluated cost available to meet our tonnage requirements.
		15.00						<i>Recommended</i>		
Trinity Coal Perry Weekly / Non-Union / Producer	5	12,000	2.03	10,000	2	43,000	1.792	79,061	3.294	This coal purchased was the lowest evaluated cost available to meet our tonnage requirements.
		12.00						<i>Recommended</i>		
Trinity Coal Perry Monthly / Non-Union / Producer	7	12,000	2.03	10,000	2			79,096	3.296	
ICG LLC Perry Monthly / Non-Union / Producer	3	12,100	1.40	10,000	9			80,836	3.340	
		12.50								
Trinity Coal Perry Weekly / Non-Union / Producer	6	12,000	2.03	10,000	8			80,317	3.347	
		12.00								
Trinity Coal Perry Monthly / Non-Union / Producer	8	12,000	2.03	10,000	8			80,346	3.348	
		12.00								
American Coal Saline Monthly / Non-Union / Producer	1	12,000	1.50	10,000	9			87,419	3.642	
		8.50								
Jamieson Construction Laurel Weekly / Non-Union / Producer	4	11,500	1.95	10,000	4			84,365	3.668	
		12.00								



FUEL EVALUATION FOR DALE POWER STATION

SPOT COAL BEGINNING 7/1/06

Date: 07/06/2006
Event Nbr: 71
Bid End Date: 06/21/2006

Coal Supplier	Quality Btu			Term	Delivery Cost		Evaluated Cost		Reason for Recommendation	
	Number	% Sulfur	% Ash		Tons	\$ Ton	MMBtu	\$ Ton		MMBtu
Trinity Coal Perry Monthly/Non-Union /Producer	1	12,000	1.00	10,000	9	57.250	2.385	78.341	3.264	This coal purchased was the lowest evaluated cost available to meet our tonnage requirements.
		12.00						<i>Recommended</i>		
								73.674	3.349	
ICG LLC Perry Monthly/Non-Union /Producer	2	11,000	1.00	2,500	9					
		18.00								
								86.353	3.598	
Pevler Coal Sales Lawrence Weekly /Non-Union /Producer	3	12,000	1.11	10,000	9					
		11.00								



EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 25

RESPONSIBLE PARTY: Gerard B. Bordes

REQUEST 25. List each oral coal supply solicitation issued during the period from May 1, 2006 to October 31, 2006.

a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.

b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the bid tabulation sheet or other document that ranks the proposals. (This document shall identify all vendors who made offers.) State the reasons for each selection.

RESPONSE 25. See attached pages 2 through 8.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2006-00508

RESPONSE TO PSC ORDER DATED DECEMBER 18, 2006

Unit	Date	Reason	Quantity (Tons)	Quality	Time Period	Number of Vendors Contacted	Tabulation Sheet
Cooper	04/21/06	Immediate Response Required	95,000	3.3# SO ₂ /MMBtu <12% Ash >11,500 Btu	05/01/06—07/31/06	3	Page 4
Dale	05/05/06	Immediate Response Required	400	1% SO ₂ <12% Ash >11,500 Btu	05/08/06—05/13/06	1	Test Burn No Tabulation
Spurlock 2	05/10/06	Immediate Response Required	9,000	1.15# SO ₂ /MMBtu <14% Ash >11,000 Btu	05/15/06—06/09/06	7	Page 5
Spurlock 2	06/07/06	Immediate Response Required	60,000	1.15# SO ₂ /MMBtu <14% Ash >11,000 Btu	10/01/06—12/24/06	9	Pages 6-8
Spurlock 2	06/12/06	Immediate Response Required	1,600	1.15# SO ₂ /MMBtu <16% Ash >11,000 Btu	06/12/06—06/19/06	1	Economy Purchase No Tabulation
Gilbert	06/23/06	Immediate Response Required	6,000	9.75# SO ₂ /MMBtu <30% Ash >9,000 Btu	07/10/06—08/15/06	3	Test Burn No Tabulation

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2006-00508
RESPONSE TO PSC ORDER DATED DECEMBER 18, 2006

Unit	Date	Reason	Quantity (Tons)	Quality	Time Period	Number of Vendors Contacted	Tabulation Sheet
Cooper	09/26/06	Immediate Response Required	15,000	3.3# SO ₂ /MMBtu <12% Ash >11,500 Btu	10/01/06—12/31/06	1	Economy Purchase No Tabulation

NOTE: All coal purchased is based on the lowest evaluated cost. Any deviations from this practice such as quality concerns, delivery commitments, diversity of suppliers, etc., are detailed on approval attachments. A portion of spot coal requirements at Dale, Cooper, and Spurlock Power Stations are purchased through a "run-of-mine" program that typically purchases coal from small operators that do not have processing facilities. Approximately 5,000 tons per month may be purchased for Dale Power Station; 10,000 tons per month for Cooper Power Station; and 20,000 to 30,000 tons per month for Spurlock Power Station at prices competitive with prices paid for coal at the respective power plants. These purchases are not reflected in the above quantities since the coal is purchased at varying quantities and qualities and blended to meet respective plant specifications.

FUEL EVALUATION FOR COOPER POWER STATION

SPOT COAL FOR MAY-JULY 2006

Date: 04/21/2006
 Event Nbr: 65
 Bid End Date: 04/20/2006

Coal Supplier	Number	Quality Btu			Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons		\$ Ton	MMBtu	\$ Ton	MMBtu	
ICG LLC Perry Monthly/Non-Union /Producer	16	11,000	1.00	6,700	3	46.000	2.091	66.587	3.027	This coal purchased was the lowest evaluated cost available to meet our tonnage requirements.
Trinity Coal Perry Weekly /Non-Union /Producer	15	12,000	2.03	10,000	3	43.000	1.792	79.832	3.326	This coal purchased was the lowest evaluated cost available to meet our tonnage requirements.
Jamieson Constuction Laurel Weekly /Non-Union /Producer	14	12,000	1.30	15,000	3	55.750	2.323	80.279	3.345	This coal purchased was the lowest evaluated cost available to meet our tonnage requirements.



FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO. 2

COALS SALES AGREEMENT

Date: 09/12/2006
Event Nbr: 75
Bid End Date: 04/12/2006

Coal Supplier	Quality Btu			Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
	Number	% Sulfur	% Ash			\$	MMBtu	\$	MMBtu	
Coalsales, LLC Oakland Monthly/Non-Union /Producer	4	10,800 0.55 8.60	20,000	24	58,540	2,710	70,503	3,264	This coal purchased was the lowest evaluated cost available to meet our tonnage requirements.	
Coaltrade LLC Boone Monthly/Non-Union /Producer	2	12,500 0.74 12.00	20,000	24			85,294	3,412	<i>Recommended</i>	
M. C. Mining Pike Monthly/Non-Union /Producer	5	12,500 0.77 10.00	12,500	24			86,310	3,452		
Magnum Coal Sales Kanawha Weekly /Non-Union /Producer	1	12,100 0.71 14.00	20,000	24			84,901	3,508		
Arch Coal Sales Logan Monthly/Non-Union /Producer	3	12,000 0.74 13.50	20,000	24			85,107	3,546		
Central Appalachian Pike Monthly/Non-Union /Producer	6	12,500 0.77 10.00	20,000	24			89,060	3,562		
Massey Utility Boone Monthly/Non-Union /Producer	7						No Coal Available			



FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO. 2

FOURTH QUARTER 2006

Date: 06/06/2006
Event Nbr: 70
Bid End Date: 06/06/2006

Coal Supplier	Number	Quality Btu			Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	MMBtu	\$ Ton	
SSM Coal America WV Monthly/Non-Union /Broker	18	12,500 0.74 12.00	20,000	2	64.750	2.590	75.483	3.019	This coal purchased was the lowest evaluated cost available to meet our tonnage requirements.
Coaltrade LLC WV Monthly/Non-Union /Producer	7	12,500 0.74 12.00	20,000	3			76.233	3.049	
Coaltrade LLC WV Monthly/Non-Union /Producer	8	12,500 0.74 12.00	20,000	12			76.233	3.049	
Root Hog Coal Co. KY Monthly/Non-Union /Broker	17	11,500 0.68 14.00	10,000	15			70.320	3.057	
Koch Carbon Various Monthly/Non-Union /Broker	9	11,250 0.66 16.00	20,000	3			68.968	3.065	
Koch Carbon Various Monthly/Non-Union /Broker	10	11,250 0.66 16.00	20,000	12			69.218	3.076	
Black Gold Kanawha Monthly/Non-Union /Broker	3	12,500 0.74 12.00	20,000	3			77.033	3.081	
Magnum Coal Sales WV Weekly /Non-Union /Producer	16	12,000 0.71 13.50	25,000	12			74.001	3.083	

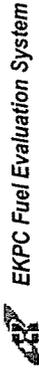


FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO. 2

FOURTH QUARTER 2006

Date: 06/06/2006
Event Nbr: 70
Bid End Date: 06/06/2006

Coal Supplier	Quality Btu			Tons	Term	Delivery Cost \$ Ton MMBtu	Evaluated Cost \$ Ton MMBtu	Reason for Recommendation
	Number	% Sulfur	% Ash					
Black Gold Kanawha Monthly/Non-Union /Broker	4	12,500 0.74 12.00	20,000	12			77.783 3.111	
Global Materials Kanawha Monthly/Non-Union /Producer	12	11,800 0.70 14.00	9,000	3			73.602 3.119	
Global Materials Kanawha Monthly/Non-Union /Producer	13	11,800 0.70 14.00	20,000	12			75.002 3.178	
M. C. Mining Pike Monthly/Non-Union /Producer	2	12,500 0.73 10.00	15,000	12			79.809 3.192	
M. C. Mining Pike Monthly/Non-Union /Producer	1	12,500 0.73 10.00	10,000	3			80.309 3.212	
Coalsales, LLC Oakland Monthly/Non-Union /Producer	5	10,800 0.55 8.60	20,000	3			69.420 3.214	
Black Gold LLC Pike Monthly/Non-Union /Producer	14	12,000 0.71 14.00	10,000	3			77.585 3.233	
Coalsales, LLC Oakland Monthly/Non-Union /Producer	6	10,800 0.55 8.60	20,000	12			69.920 3.237	



FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO. 2

FOURTH QUARTER 2006

Date: 06/06/2006
Event Nbr: 70
Bid End Date: 06/06/2006

Coal Supplier	Number	Quality Btu		Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash			\$ Ton	MMBtu	\$ Ton	MMBtu	
Black Gold LLC Pike Monthly/Non-Union /Producer	15	12,000	0.71	10,000	12			78,085	3.254	



EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 26

RESPONSIBLE PARTY: Gerard B. Bordes

REQUEST 26. For the period from May 1, 2006 to October 31, 2006, list each vendor from whom coal was purchased and the quantities and nature of each purchase (e.g., spot or contract).

RESPONSE 26. See attached pages 2 through 6.

EAST KENTUCKY POWER COOPERATIVE
 May 1, 2006 through October 31, 2006
 PSC CASE NO. 2006-00508
RESPONSE TO PSC ORDER DATED DECEMBER 18, 2006
DALE POWER STATION

Vendor	Spot	May 2006	June 2006	July 2006	August 2006	September 2006	October 2006	Total
GATLIFF COAL COMPANY	C	15,271.00	13,353.00	11,103.00	24,842.00	21,732.00	15,375.00	101,676.00
TRINITY COAL MARKETING LLC	C	10,960.00	10,276.00	4,376.00	10,225.00	10,781.00	10,748.00	57,366.00
	C Total	26,231.00	23,629.00	15,479.00	35,067.00	32,513.00	26,123.00	159,042.00
B&W RESOURCES, INC	S	10,574.00	10,461.00	4,680.00	5,442.00	1,275.00	10,987.00	43,419.00
DALE ROM BLEND	S	978.00	2,148.00	2,299.00	11,531.00	9,360.00	1,862.00	28,178.00
INTERNATIONAL COAL GROUP LLC	S	403.00						403.00
TRINITY COAL MARKETING LLC	S				10,438.00	1,168.00	5,871.00	17,477.00
	S Total	11,955.00	12,609.00	6,979.00	27,411.00	11,803.00	18,720.00	89,477.00
Grand Total		38,186.00	36,238.00	22,458.00	62,478.00	44,316.00	44,843.00	248,519.00

EAST KENTUCKY POWER COOPERATIVE
May 1, 2006 through October 31, 2006
PSC CASE NO. 2006-00508
RESPONSE TO PSC ORDER DATED DECEMBER 18, 2006
COOPER POWER STATION

Vendor	Spot Contract	May 2006	June 2006	July 2006	August 2006	September 2006	October 2006	Total
GATLIFF COAL COMPANY	C	20,445.00	19,824.00	15,914.00	15,084.00	19,477.00	21,977.00	112,721.00
INTERNATIONAL COAL GROUP LLC	C	15,487.00	4,628.00	10,119.00	9,627.00	10,125.00	10,174.00	60,160.00
NATIONAL COAL CORP	C	5,683.00	10,265.00	3,069.00	15,785.00	12,060.00	14,980.00	61,842.00
TRINITY COAL MARKETING LLC	C						12,161.00	12,161.00
C Total		41,615.00	34,717.00	29,102.00	40,496.00	41,662.00	59,292.00	246,884.00
IKERD TERMINAL CO LLC	S	-	-	-	-	2,953.00	-	2,953.00
INTERNATIONAL COAL GROUP LLC	S	4,820.00	3,598.00	4,533.00	2,127.00	-	5,079.00	20,157.00
JAMIESON CONSTRUCTION CO	S	12,826.00	16,790.00	12,454.00	3,149.00	-	-	45,219.00
ROM BLEND	S	4,077.00	1,932.00	1,863.00	3,729.00	3,780.00	7,544.00	22,925.00
TRINITY COAL MARKETING LLC	S	10,076.00	10,538.00	11,212.00	18,836.00	14,321.00	-	64,983.00
S Total		31,799.00	32,858.00	30,062.00	27,841.00	21,054.00	12,623.00	156,237.00
Grand Total		73,414.00	67,575.00	59,164.00	68,337.00	62,716.00	71,915.00	403,121.00

EAST KENTUCKY POWER COOPERATIVE
May 1, 2006 through October 31, 2006
PSC CASE NO. 2006-00508
RESPONSE TO PSC ORDER DATED DECEMBER 18, 2006
SPURLOCK UNIT NO. 1

Vendor	Spot Contract	May 2006	June 2006	July 2006	August 2006	September 2006	October 2006	Total
APPALACHIAN FUELS LLC	C	-	20,276.00	31,000.00	23,361.00	12,557.00	7,814.00	95,008.00
ARGUS ENERGY, LLC	C	39,711.00	28,339.00	34,521.00	36,323.00	33,251.00	37,564.00	209,709.00
	C Total	39,711.00	48,615.00	65,521.00	59,684.00	45,808.00	45,378.00	304,717.00
APPALACHIAN FUELS LLC	S	-	-	-	-	9,625.00	9,797.00	19,422.00
COALTRADE LLC	S	3,148.00	3,125.00	-	1,466.00	-	-	7,739.00
KIVA SYN-FUEL SALES LLC	S	18,878.00	14,150.00	-	-	-	-	33,028.00
KOCH CARBON LLC	S	25,118.00	17,533.00	17,610.00	27,629.00	19,606.00	19,670.00	127,166.00
PROGRESS FUELS CORP	S	6,467.00	6,587.00	1,715.00	-	-	-	14,769.00
	S Total	53,611.00	41,395.00	19,325.00	29,095.00	29,231.00	29,467.00	202,124.00
Grand Total		93,322.00	90,010.00	84,846.00	88,779.00	75,039.00	74,845.00	506,841.00

EAST KENTUCKY POWER COOPERATIVE
May 1, 2006 through October 31, 2006
PSC CASE NO. 2006-00508
RESPONSE TO PSC ORDER DATED DECEMBER 18, 2006
SPURLOCK UNIT NO. 2

Vendor	Spot Contract	May 2006	June 2006	July 2006	August 2006	September 2006	October 2006	Total
APPALACHIAN FUELS LLC	C	11,177.00	17,257.00	17,514.00	6,279.00	6,316.00	9,293.00	67,836.00
ARGUS ENERGY, LLC	C	14,080.00	47,209.00	43,948.00	58,202.00	36,109.00	39,172.00	238,720.00
INFINITY COAL SALES LLC	C	14,782.00	11,382.00	7,949.00	25,598.00	31,903.00	24,199.00	115,813.00
KEYSTONE INDUSTRIES LLC	C	1,590.00	4,872.00	4,865.00	7,995.00	3,182.00	3,228.00	25,732.00
MC MINING LLC	C	18,860.00	18,044.00	10,399.00	28,543.00	9,811.00	19,580.00	105,237.00
C Total		60,489.00	98,764.00	84,675.00	126,617.00	87,321.00	95,472.00	553,338.00
APPALACHIAN FUELS LLC	S	-	-	-	-	9,651.00	9,735.00	19,386.00
COALSLES LLC	S	9,693.00	-	-	-	-	-	9,693.00
COALTRADE LLC	S	12,264.00	4,740.00	13,666.00	10,528.00	10,831.00	19,173.00	71,202.00
KOCH CARBON LLC	S	7,843.00	-	-	-	-	-	7,843.00
PROGRESS FUELS CORP	S	21,514.00	21,321.00	23,087.00	24,111.00	4,707.00	24,061.00	118,801.00
SSM COAL AMERICAS LLC	S	-	-	-	-	-	9,775.00	9,775.00
TRINITY COAL MARKETING LLC	S	-	1,611.00	-	-	-	-	1,611.00
S Total		51,314.00	27,672.00	36,753.00	34,639.00	25,189.00	62,744.00	238,311.00
Grand Total		111,803.00	126,436.00	121,428.00	161,256.00	112,510.00	158,216.00	791,649.00

EAST KENTUCKY POWER COOPERATIVE
May 1, 2006 through October 31, 2006
PSC CASE NO. 2006-00508
RESPONSE TO PSC ORDER DATED DECEMBER 18, 2006
GILBERT UNIT

Vendor	Spot	May 2006	June 2006	July 2006	August 2006	September 2006	October 2006	Total
B&N COAL INC MASSEY UTILITY OXFORD MINING CO	Contract							
	C	6,595.00	15,080.00	16,656.00	28,042.00	23,417.00	28,321.00	118,111.00
	C	-	-	-	7,652.00	9,425.00	15,681.00	32,758.00
	C	26,513.00	20,033.00	23,252.00	30,159.00	24,880.00	59,650.00	184,487.00
	C Total	33,108.00	35,113.00	39,908.00	65,853.00	57,722.00	103,652.00	335,356.00
COALSALES LLC WATERLOO COAL COMPANY INC	S			6,446.00				6,446.00
	S	8,028.00	4,824.00	6,319.00				19,171.00
	S Total	8,028.00	4,824.00	12,765.00	-	-	-	25,617.00
	Grand Total	41,136.00	39,937.00	52,673.00	65,853.00	57,722.00	103,652.00	360,973.00

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 27

RESPONSIBLE PARTY: Gerard B. Bordes

REQUEST 27. For each generating station or unit for which a separate coal pile is maintained, state for the period from May 1, 2006 to October 31, 2006, the actual amount of coal burned in tons, actual amount of coal deliveries in tons, total kWh generated, and actual capacity factor at which the plant operated.

RESPONSE 27. See attached page 3.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2006-00508
RESPONSE TO PSC ORDER DATED DECEMBER 18, 2006

Station	May	June	July	August	September	October
<u>Dale</u>						
Tons Burned	30,888.70	39,395.90	46,291.30	49,128.00	34,503.00	41,369.04
Tons Delivered	38,186.37	36,237.42	22,458.88	62,477.57	44,315.00	44,842.99
Generation—Net kWh	65,724,000.00	82,128,000.00	97,473,000.00	102,806,000.00	67,059,000.00	86,764,000.00
Actual Capacity Factor (net)	45.07	58.20	66.84	70.50	47.52	59.50
<u>Cooper</u>						
Tons Burned	61,703.50	65,977.10	76,751.50	80,066.10	58,888.50	71,333.30
Tons Delivered	73,414.51	67,575.46	59,163.53	68,335.77	62,715.87	71,914.76
Generation—Net kWh	148,677,000.00	159,377,000.00	185,542,000.00	188,624,000.00	134,585,000.00	169,471,000.00
Actual Capacity Factor (net)	58.60	64.91	73.13	85.89	54.82	66.80
<u>Spurlock 1</u>						
Tons Burned (Inventory 1)	87,727.00	77,532.00	83,791.00	86,600.00	74,171.00	37,040.00
Tons Burned (Inventory 2)	0.00	0.00	0.00	0.00	0.00	0.00
Total Tons Burned	87,727.00	77,532.00	83,791.00	86,600.00	74,171.00	37,040.00
Tons Delivered	93,322.00	90,010.00	84,846.00	88,779.00	75,038.50	74,845.00
Generation—Net kWh	200,115,665.00	175,392,408.00	186,011,622.00	194,440,394.00	165,154,331.00	106,597,000.00
Actual Capacity Factor (net)	82.76	74.95	76.93	80.41	70.58	44.08
<u>Spurlock 2</u>						
Tons Burned (Inventory 1)	0.00	0.00	0.00	0.00	0.00	7,500.00
Tons Burned (Inventory 2)	148,844.00	137,569.00	147,547.00	148,945.00	142,177.00	151,460.00
Total Tons Burned	148,844.00	137,569.00	147,547.00	148,945.00	142,177.00	158,960.00
Tons Delivered	111,802.60	126,436.30	121,427.60	161,255.45	112,510.85	158,216.08
Generation—Net kWh	363,686,379.00	333,490,769.00	360,729,448.00	359,949,716.00	331,832,420.00	356,990,011.00
Actual Capacity Factor (net)	93.11	88.23	92.35	92.15	87.79	91.40

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2006-00508
RESPONSE TO PSC ORDER DATED DECEMBER 18, 2006

Station	May	June	July	August	September	October
<u>Gilbert</u>						
Tons Burned	---	60,569.00	83,404.00	84,543.00	45,848.00	77,623.00
Tons Delivered	41,136.00	39,937.00	52,673.00	65,853.00	57,722.00	103,652.00
Generation—Net kWh	-746,000.00	135,471,000.00	188,452,000.00	192,708,000.00	103,514,000.00	173,558,000.00
Actual Capacity Factor (net)	-0.37	70.21	94.51	96.65	53.65	87.04

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 28

RESPONSIBLE PARTY: Gerard B. Bordes

REQUEST 28. a. During the period from May 1, 2006 to October 31, 2006, have there been any changes to East Kentucky's written policies and procedures regarding its fuel procurement?

b. If yes,

(1) What were these changes?

(2) When were these changes made?

(3) Why were they made?

(4) Provide these written policies and procedures as

changed.

c. If no, provide the date when East Kentucky's current fuel procurement policies and procedures were last changed and when they were last provided to the Commission.

RESPONSE 28. No, East Kentucky has not made any changes to its written policies and procedures regarding fuel procurement during the time period from May 1, 2006, to October 31, 2006. The current fuel procurement policies and procedures were last changed on June 14, 2005, and provided to the Commission under Case No. 2005-00241 dated July 5, 2005.

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 29

RESPONSIBLE PARTY: Gerard B. Bordes

REQUEST 29. a. Is East Kentucky aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from May 1, 2006 to October 31, 2006?

b. If yes, for each violation:

- (1) Describe the violation.
- (2) Describe the action(s) that East Kentucky took upon discovering the violation.
- (3) Identify the person(s) who committed the violation.

RESPONSE 29. No, East Kentucky is not aware of any violations of its policies and procedures regarding fuel procurement.

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 30

RESPONSIBLE PARTY: Gerard B. Bordes

REQUEST 30. Identify all changes in the organizational structure and personnel of the departments or divisions that are responsible for East Kentucky's fuel procurement activities that occurred during the period from May 1, 2006 to October 31, 2006.

RESPONSE 30 No changes occurred in the organizational structure or personnel that are responsible for East Kentucky's fuel procurement activities during the period under review.

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 31

RESPONSIBLE PARTY: Gerard B. Bordes

REQUEST 31. a. Identify all changes that East Kentucky made during the period from May 1, 2006 to October 31, 2006 to its maintenance and operation practices that affect fuel usage at East Kentucky's generation facilities.

b. Describe the effect of these changes on East Kentucky's fuel usage.

RESPONSE 31. During the period under review, East Kentucky Power did not make any changes to its maintenance and operational practices, which affect fuel usage at East Kentucky Power's generation facilities.

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 32

RESPONSIBLE PARTY: Ann F. Wood

REQUEST 32. a. List all intersystem sales during the period from May 1, 2006 to October 31, 2006 in which East Kentucky used a third-party's transmission system.

b. For each sale listed above:

(1) Describe how East Kentucky addressed for fuel adjustment clause reporting purposes the cost of fuel expended to cover any line losses incurred to transmit its power across the third-party's transmission system.

(2) State the line loss factor used for each transaction and describe how such line loss factor was determined.

RESPONSE 32a. Please see page 2 to this response.

RESPONSE 32b1. For each transaction, the cost of fuel recognizes the line loss factor provided in each party's OATT and EKPC's transmission system losses.

RESPONSE 32b2. The OATT line loss factors for third party transactions are shown below:

TVA 2.7%-6.0%

In addition, EKPC used line loss factors of 1.24% in June, 1.80% in July, .51% in August, and 1.42% in October.

**East Kentucky Power Cooperative
Intersystem Sales Transactions that
Use a Third Party Transmission System
May-October 2006**

a.	Date	Power Sold To	MWh Sold
	6/24/06	Cobb Electric	800
	6/25/06	Cobb Electric	800
	6/26/06	Cobb Electric	800
	6/30/06	Cobb Electric	400
	7/1/06	Cobb Electric	300
	7/2/06	Cobb Electric	300
	7/3/06	Cobb Electric	300
	7/6/06	Cobb Electric	300
	7/5/06	Oglethorpe	75
	7/5/06	Oglethorpe	100
	7/5/06	Oglethorpe	70
	7/6/06	Cobb Electric	300
	7/7/06	Cobb Electric	700
	7/8/06	Cobb Electric	450
	7/9/06	Cobb Electric	450
	7/10/06	Cobb Electric	450
	7/14/06	Cobb Electric	600
	7/17/06	Cinergy	75
	8/3/06	Oglethorpe	100
	8/7/06	North Carolina Electric	40
	8/7/06	North Carolina Electric	20
	8/7/06	North Carolina Electric	30
	8/7/06	North Carolina Municipal	20
	10/12/06	The Energy Authority	50
	10/12/06	The Energy Authority	50
	10/12/06	The Energy Authority	50

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 33

RESPONSIBLE PARTY: Ann F. Wood

REQUEST 33. Describe any changes that occurred during the period from May 1, 2006 to October 31, 2006 that affected East Kentucky's determination of intersystem sales line losses.

RESPONSE 33. No changes occurred during the period from May 1, 2006 to October 31, 2006 that affected East Kentucky's determination of intersystem sales line losses.

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00508

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 12/18/06

REQUEST 34

RESPONSIBLE PARTY: William A. Bosta

REQUEST 34. In its most recent 2-year case, the roll-in of fuel costs into East Kentucky's base rates was approved using a "flash cut" approach, which resulted in an immediate change from its then-existing base fuel cost to its new base fuel cost, rather than a "transitional approach" in which the first month's fuel cost is an average of the old and new base fuel cost. East Kentucky also indicated its preference that any change in base rates be approved on a "service rendered" basis rather than a "bills rendered" basis. If the current FAC review results in changes in its base rates, does East Kentucky continue to prefer the same "flash cut" approach on a "service rendered" basis as authorized in the previous 2-year case? Explain.

RESPONSE 34. Yes. For consistency purposes, East Kentucky continues to prefer the same "flash cut" approach on a "service rendered" basis as authorized in the previous 2-year case.