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COMMONWEALTH OF KENTUCKY
BEFORE THE
PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

RECEIVED
JAN 22 2007
PUBLIC SERVICE
COMMISSION

AN EXAMINATION OF THE APPLICATION)
OF THE FUEL ADJUSTMENT CLAUSE OF)
KENTUCKY POWER COMPANY,) CASE NO. 2006-00507
FROM NOVEMBER 1, 2004 THROUGH)
OCTOBER 31, 2006)

KENTUCKY POWER COMPANY

RESPONSES TO COMMISSION STAFF FIRST SET OF DATA REQUESTS
AND DIRECT TESTIMONY

January 22, 2007

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KENTUCKY POWER COMPANY) CASE NO. 2006-00507
FROM NOVEMBER 1, 2004 THROUGH)
OCTOBER 31, 2006)

DIRECT TESTIMONY

OF

JAMES D. HENRY

January 22, 2007

DIRECT TESTIMONY OF
JAMES D. HENRY, ON BEHALF OF
KENTUCKY POWER COMPANY
BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY
CASE NO. 2006-00507

1 Q: Please state your name, position and business address.

2 A: My name is James D. Henry. I am employed by the American Electric Power
3 Service Corporation (“AEPSC”), a subsidiary of American Electric Power
4 Company, Inc. (“AEP”), in the Fuel, Emissions & Logistics Group as Vice
5 President of Fuel Procurement. My business address is 155 West Nationwide
6 Boulevard, Suite 500, Columbus, Ohio 43215.

7 Q: Please briefly describe your educational background and professional affiliations.

8 A: I graduated from The Ohio State University in 1987 receiving a Bachelor of
9 Science Degree in Mining Engineering. I am a Member in the Society for
10 Mining, Metallurgy, and Exploration. I have also participated in various
11 management training and development programs.

12 Q: Please describe your professional background.

13 A: I was employed by AEPSC beginning in 1985 as an Engineering Coop with
14 Central Ohio Coal Company, and upon completing my degree in 1987 was hired
15 on a permanent basis. In 1995, I transferred to the Fuel Supply Department of
16 AEPSC as an analyst. In 1999, I transferred to what is currently known as the
17 Fuel, Emissions & Logistics group where I held various positions from 1999
18 through 2003 when I was named Director, Fuel Procurement. I was promoted to
19 my current position in 2004.

1 Q: What are your principal areas of responsibility as Vice President of Fuel
2 Procurement for AEPSC?

3 A: I am responsible for the procurement of fuel for AEP's eastern generating fleet,
4 which includes power plants owned and operated by Appalachian Power
5 Company, Columbus Southern Power Company, Indiana Michigan Power
6 Company, Kentucky Power Company ("KPCo") and Ohio Power Company. I am
7 an agent for Ohio Valley Electric Corporation, Indiana Kentucky Power
8 Corporation and Cardinal Operating Company. I am also responsible for coal and
9 coal bed methane property optimization, reclamation oversight and activities
10 related to AEP's discontinued mining operations.

11 Q. Have you previously filed testimony before any regulatory agencies?

12 A. Yes. I have filed testimony before the Virginia State Corporation Commission on
13 behalf of Appalachian Power Company and before the Indiana Utility Regulatory
14 Commission on behalf of Indiana Michigan Power Company.

15

16

PURPOSE

17 Q: What is the purpose of your testimony in this proceeding?

18 A: The purpose of my testimony in this proceeding is to address the following issues
19 as directed by the Commission:

20 a) Coal suppliers' adherence to contract delivery schedules during the review
21 period.

22 b) KPCo's efforts to ensure coal suppliers' adherence to contract delivery
23 schedules during the review period.

- 1 c) KPCo's efforts to maintain the adequacy of its coal supplies in light of any
 2 coal suppliers' inability or unwillingness to make contract coal deliveries.
- 3 d) Any changes in coal market conditions that occurred during the review
 4 period or that KPCo expects to occur within the next two years that have
 5 significantly affected or will significantly affect KPCo's coal procurement
 6 practices.
- 7 e) The reasonableness of KPCo's fuel procurement practices during the
 8 review period.

9

10 CONTRACT DELIVERIES

11 Q. Would you please summarize Kentucky Power's coal suppliers' adherence to
 12 contract delivery schedules during the review period?

13 A. During the review period, the Company had four agreements with three contract
 14 suppliers. They were: Argus Energy, LLC ("Argus"), COALSALES LLC, and
 15 Eastern Consolidated Energy, Inc. ("Eastern").

16 The following table provides pertinent data regarding Kentucky Power's coal
 17 suppliers' adherence during the review period from November 2004 through
 18 October 2006:

<u>Vendor</u>	<u>Tons Delivered</u>	<u>Percent of Commitment</u>
Argus	955,743	100
Argus	538,997	98
COALSALES	1,333,614	100
Eastern	81,787	23

1 Further information concerning these results is provided below.

2 Q. Would you please describe the Company's efforts to ensure coal suppliers'
3 adherence to contract delivery schedules during the review period?

4 A. Supplier obligations are handled in a firm, practical, and businesslike manner to
5 achieve substantial compliance by the supplier consistent with the Company's
6 overall coal procurement policy and the overriding objective of procuring and
7 maintaining adequate coal supplies to meet current and anticipated requirements.
8 When a supplier's performance does not meet the conditions or terms of the
9 applicable agreement, the Company informs the supplier, takes whatever
10 corrective action is appropriate under the circumstances, and directs that
11 subsequent performance be in compliance. There are times when disputes
12 regarding a supplier's non-performance cannot be satisfactorily resolved through
13 such means. Those matters are evaluated for further action such as additional
14 negotiation, arbitration if provided by the contract, or litigation, all with due
15 consideration of the desirability to maintain a continuing supply of coal. One of
16 the most significant limitations on KPCo's ability to hold coal suppliers to the
17 terms of their contracts is the protection afforded debtors under the bankruptcy
18 laws.

19 Q. What is the status of the Eastern agreement?

20 A. The Eastern began on September 25, 2004. This contract provides for the
21 delivery of 40,000 tons of coal per month commencing on March 1, 2006. Eastern
22 has delivered 31% of the contractual obligation during the last six months of the
23 two-year review period. While Eastern has fallen substantially short of its

1 obligations under the agreement, the companies are currently in discussions to
2 address this shortfall. It is KPCo's hope that Eastern will establish itself as a
3 viable competitor in the market.

4 Q. What is the status of the two Argus agreements?

5 A: Coal supplied by the vendor has met the delivery requirements of the agreements.
6 Both agreements expired on December 31, 2006, two months beyond the review
7 period.

8 Q. What is the status of the COALSALES agreement?

9 A. Coal was delivered with the vendor meeting over 100% of the contractual
10 commitments during the review period. The agreement is to expire on December
11 31, 2007.

12

13 COAL PURCHASING STRATEGY

14 Q: How does Kentucky Power maintain adequate deliveries of coal to the Big Sandy
15 generating station, and what plans does it have for adequate deliveries in the
16 future?

17 A: Kentucky Power has been able to maintain adequate deliveries of coal to the Big
18 Sandy generating station during the review period through a strategy of increased
19 short-term coal purchases from reliable creditworthy producers. Kentucky Power
20 is also evaluating economic diversions of coal that may be available pursuant to
21 supply agreements with other AEP operating companies. As a part of the overall
22 effort to ensure adequate supply, the company issued a solicitation in June 2006.

1 Q. Were there any changes in coal market conditions that occurred during the review
2 period or that Kentucky Power expects to occur within the next two years that
3 have significantly affected or will significantly affect Kentucky Power's coal
4 procurement practices?

5 A. The coal industry experienced a number of widely publicized situations that have
6 impacted coal deliveries and prices. Some of these events included: reductions in
7 new mine operating permits, increased export tonnages, supplier shutdowns and
8 bankruptcies, and rail transportation capacity shortfalls. However, other market
9 factors such as warmer weather and a modest increase in supply have resulted in a
10 softening in coal prices, at least for the near term.

11 The rail unloader at Big Sandy, which became operational in January 2005,
12 continues to see increased usage. Nearly 40% of the coal unloaded at the Big
13 Sandy plant was delivered by rail during the last six months of the review period.
14 KPCo believes the rail unloader will enhance its long-term ability to aggressively
15 pursue and manage its coal supplies and transportation costs, recognizing and
16 addressing opportunities to provide a reliable supply of coal at the lowest
17 reasonable cost.

18 Q: Has KPCo utilized risk assessment as a factor in coal purchasing decisions?

19 A: Yes, the Company places importance on a vendor's financial status and ability to
20 deliver when evaluating its decision to do business with that supplier. Purchases
21 from reliable creditworthy vendors serve to enhance KPCo's security of supply.

22 Q. Were the Company's fuel procurement practices reasonable during the review
23 period?

1 A. Yes. Kentucky Power's coal purchases were fair and reasonable during the
2 review period recognizing its goal of obtaining the lowest reasonable delivered
3 cost over a period of years consistent with the obligations of the Company to
4 provide adequate and reliable service to its customers and meet environmental
5 standards.

6 Q: Does this conclude your direct testimony?

7 A: Yes.

8

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

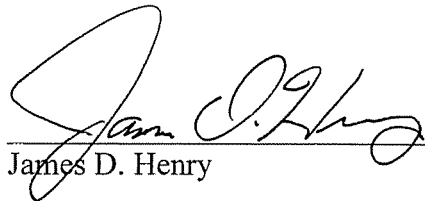
STATE OF OHIO

CASE NO. 2006-00507

COUNTY OF FRANKLIN

AFFIDAVIT

James D. Henry, upon first being duly sworn, hereby makes oath that if the foregoing questions were propounded to him at a hearing before the Public Service Commission of Kentucky, he would give the answers recorded following each of said questions and that said answers are true.


James D. Henry

Subscribed and sworn to before me by James D. Henry this 17 day of January, 2007.


Notary Public

CHERYL L. STRAWSER
NOTARY PUBLIC, STATE OF OHIO
MY COMMISSION EXPIRES 10-01-11

My Commission Expires October 1, 2011

COMMONWEALTH OF KENTUCKY
BEFORE THE
PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF:

**AN EXAMINATION OF THE APPLICATION)
OF THE FUEL ADJUSTMENT CLAUSE OF)
AMERICAN ELECTRIC POWER COMPANY)
FROM NOVEMBER 1, 2004 THROUGH)
OCTOBER 31, 2006)**

CASE NO. 2006-00507

DIRECT TESTIMONY

OF

ERROL K. WAGNER

January 22, 2007

**DIRECT TESTIMONY OF
ERROL K WAGNER, ON BEHALF OF
KENTUCKY POWER COMPANY
BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY
CASE NO. 2006-00507**

Introduction

1 **Q. Please state your name, position and business address.**

2 A. My name is Errol K. Wagner. My position is Director of Regulatory
3 Services, Kentucky Power Company (KPCo or Company). My business
4 address is 101A Enterprise Drive, Frankfort, Kentucky 40602.

5 **Q. Please summarize your educational background and business
6 experience.**

7 A. I received a Bachelor of Science degree with a major in accounting from
8 Elizabethtown College, Elizabethtown, Pennsylvania in December 1973. I
9 am a Certified Public Accountant. I worked for two certified public
10 accounting firms prior to joining the Pennsylvania Public Utility
11 Commission Staff in 1976. In 1982, I joined the American Electric Power
12 Service Corporation (AEPSC) as a Rate Case Coordinator. In 1986, I
13 transferred from AEPSC to Kentucky as the Assistant Rates, Tariffs and
14 Special Contracts Director. In July 1987, I assumed my current position.

15 **Q. What are your responsibilities as Director of Regulatory Services?**

16 A. I supervise and direct the Regulatory Services of the Company, which has
17 the responsibility for rate and regulatory matters affecting Kentucky
18 Power Company. This would include the preparation of and coordination

1 of the Company's exhibits and testimony in rate cases, fuel adjustment
2 clause reviews and any other formal filings before state and federal
3 regulatory bodies. Another responsibility is assuring the proper
4 application of the Company's rates in all classifications of business.

5 **Q. To whom do you report?**

6 A. I report to the President of Kentucky Power Company, Timothy C.
7 Mosher, who is also located in Frankfort, Kentucky.

8 **Q. Have you previously testified before this Commission?**

9 A. Yes, I have testified before this Commission in numerous regulatory
10 proceedings involving the adjustment in electric base rates; the application
11 of the fuel adjustment clause; the operation of the environmental cost
12 recovery mechanism; approval of certificates of public convenience and
13 necessity and other regulatory matters.

Purpose of Testimony

14 **Q. What is the purpose of your testimony?**

15 A. The purpose of my testimony is to support the Company's proposed
16 change to the base fuel amount that is built into base rates. I will also
17 address the Commission's questions regarding the wholesale electric
18 power market.

19 **Q. What is the base fuel amount being proposed by the Company?**

20 A. As demonstrated in the Company's response of the Commission's data
21 requests dated December 18, 2006, Item Nos. 1, 2, 3 and 4, the Company

1 is proposing to increase the base fuel amount built into base rates by .473
 2 cents per kWh or from 1.651 cents per kWh to 2.124 cents per kWh.

3 **Q. How did the Company decide to change the base fuel amount that is**
 4 **built into base rates?**

5 A. First, the Company looked at the historical cost of fuel during the two
 6 years under review. Looking at the four six-month periods, the average
 7 fuel costs actually incurred ranged from 1.604 cents per kWh to 2.197
 8 cents per kWh. Second, the Company looked at the last six month's (May
 9 2006 – October 2006) actual monthly fuel costs that ranged from 1.974 to
 10 2.012 cents per kWh.

May 2006	1.994
Jun 2006	2.088
Jul 2006	2.011
Aug 2006	2.012
Sep 2006	1.996
Oct 2006	1.974
6 Mo Avg	2.013

11
 12 Third, the Company looked at its forecasted cost of fuel for the calendar
 13 years 2007 and 2008. The Company's best estimate as to what the fuel
 14 costs will be for the two calendar years are 2.477 cents per kWh
 15 (\$182,089,100 / 7,350,628,146) for calendar year 2007 and 2.607
 16 (\$193,557,800 / 7,425,437,837) for calendar year 2008.

1 Based upon the above analysis, the Company believes that a change in the
2 base fuel amount built into base rates to 2.124 cents per kWh from 1.651
3 cents per kWh is reasonable.

4 **Q. What month was chosen as the base month and what was the basis for**
5 **the choice?**

6 A. The Company selected March 2006 as its base month because fuel costs
7 during the review period have been increasing and March's 2.124 cents
8 per kWh is a recent month in which the actual results are known.
9 Additionally, March's 2.124 cents per kWh is closer than the current base
10 of 1.651 cents per kWh to the 2.477 and 2.607 cents per kWh the
11 Company projects for fuel costs during the upcoming two years in which
12 this base fuel rate will be in effect. Additional support for the Company's
13 selection of 2.214 cents per kWh base can be found in the Company's
14 response to Commission Data Request dated December 18, 2006, Item
15 No. 1.

16 **Q. Has the Company prepared tariffs that reflect the proposed change of**
17 **the base fuel amount that is built into base rates?**

18 A. Yes. The Company's response to the Commission Data Request Item No.
19 17 includes a copy of the tariffs that reflect the proposed change of the
20 base fuel amount that is built into base rates.

Wholesale Electric Power Market

1 **Q. Pursuant to the Commission's December 18, 2006 Order, page 2,**
2 **paragraph 5(f), have there been any changes in the wholesale electric**
3 **power market that occurred during the review period?**

4 A. No. AEP has not experienced or observed significant changes in the
5 wholesale electric market that affected AEP's electric power procurement
6 practices during the review period.

7 **Q. Does AEP foresee changes in the wholesale electric market in the next**
8 **two years that will affect AEP's electric power procurement**
9 **practices?**

10 A. No. AEP does not foresee major changes to the wholesale power market
11 during this period that would affect its electric power procurement
12 practices during this period.

13 **Q. Please explain how electric power procured from third parties is**
14 **utilized on the AEP System.**

15 A. Pursuant to the FERC-approved AEP East System Interconnection
16 Agreement, the member companies, including Kentucky Power Company,
17 benefit through the economic utilization of resources, which includes AEP
18 generation and third party power purchases. In brief, the lowest energy
19 cost resources are assigned to internal load. Purchases are made when it is
20 economic to do so and are used to meet internal load requirements when
21 less expensive than AEP generation.

Conclusion

1 **Q. Does this conclude your testimony?**

2 **A. Yes.**

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

COMMONWEALTH OF KENTUCKY

CASE NO. 2006-00507

COUNTY OF FRANKLIN

AFFIDAVIT

Errol K. Wagner, upon first being duly sworn, hereby makes oath that if the foregoing questions were propounded to him at a hearing before the Public Service Commission of Kentucky, he would give the answers recorded following each of said questions and that said answers are true.


Errol K. Wagner

Subscribed and sworn to before me by Errol K. Wagner this ____ day of _____, 2007.


Notary Public

My Commission Expires January 14, 2009

Kentucky Power Company

REQUEST

State the month to be used as the base period (b). Include a comprehensive, detailed explanation of the factors considered in the selection of this month as being representative of the net generating cost per kWh that AEP will incur between November 1, 2006 and October 31, 2008 ("the next 2-year period").

RESPONSE

Tests outlined below indicate that a new base cost of fuel is appropriate and requires a change for the upcoming two-year period. Kentucky Power Company, therefore, proposes a base cost of fuel of 2.124 cents per kilowatt-hour, which more closely represents the cost per kilowatt-hour the Company reasonably can expect to incur during the next two-year period.

The most recent fuel costs projections are \$182,089,100 for the calendar year 2007 and \$193,557,800 for the calendar year 2008. Kilowatt-hour sales projected for those same periods are 7,350,628,146 and 7,425,437,837 respectively, providing a projected fuel cost per kilowatt-hour of 24.77 mills for year 2007 and 26.07 mills for year 2008.

March 2006 was selected to be the base period because of the availability of actual fuel costs and the availability of the Big Sandy Generating Plant units and the internal energy requirements from the Rockport Generating Plant units were typical of long-term expectations.

In summary, March 2006 is reasonably close-in-time to the next two-year period and its fuel costs can serve as an appropriate base for the next two-year fuel adjustment period. The Company requests that 21.24 mills per kWh base fuel cost be approved for the next two-year period.

The cost per kWh during the proposed base month of March 2006 was calculated as follows:

$$\text{Mills/kWh} = \frac{\text{Fuel (b) (March 2006)}}{\text{Sales (b) (March 2006)}} = \frac{\$ 13,933,754}{655,865,000} = 21.24$$

$$\text{Dollars/kWh} = \$0.02124$$

WITNESS: Errol K Wagner

Kentucky Power Company

REQUEST

Provide a calculation of the fossil fuel costs F(b) that AEP proposes to use to calculate the base period fuel cost. This calculation shall show each component of F(b) as defined by Administrative Regulation 807 KAR 5:056. Explain why the fuel costs in the selected base period is representative of the level of fuel cost that AEP will incur during the next 2-year period.

RESPONSE

As stated in response to Item No. 1, the Company proposes a base fossil fuel cost F(b) of \$13,933,754. The fuel cost schedule for March 2006 is attached as Page 2 of this response.

WITNESS: Errol K Wagner

KENTUCKY POWER COMPANY

**FINAL
 FUEL COST SCHEDULE**

MONTH ENDED: MARCH 2006

A. Company Generation		
Coal Burned	(+)	\$18,694,283
Oil Burned	(+)	47,362
Gas Burned	(+)	-0-
Fuel (jointly owned plant)	(+)	-0-
Fuel (assigned cost during Forced Outage)		
(-0- KWH x -0-)	(+)	-0-
Fuel (substitute for Forced Outage)	(-)	<u>-0-</u>
Sub-total		<u>18,741,645</u>
B. Purchases		
Net Energy Cost – Economy Purchases	(+)	-0-
Identifiable Fuel Cost – Other Purchases	(+)	2,065,125 ⁽¹⁾
Identifial Fuel Cost (substitute for Forced Outage)		
(-0- KWH x -0-)	(-)	<u>-0-</u>
Sub-total		<u>2,065,125</u>
C. Inter-System Sales Fuel Costs	(-)	<u>6,873,016 ⁽¹⁾</u>
Total Fuel Cost (A + B - C)		<u>\$13,933,754</u>

⁽¹⁾ Includes total Energy Costs of non-economy purchases per KPSC Order dated October 3, 2002 in Case No. 2000-495-B.

Kentucky Power Company

REQUEST

Provide a schedule showing each component t of sales as defined by Administrative Regulation 807 KAR 5:056 in the selected base period (b). Explain why AEP believes that the sales in the selected base period (b) are representative of the level of kWh sales that AEP will derive from the level of fuel costs incurred during the selected base period (b).

RESPONSE

The Sales Schedule for March 2006 is attached as Page 2 of this response.

The monthly sales levels actually incurred by the Company for the six months ending April 2006 ranged from a low of 523,217,000 kWh in April 2006 and a high of 781,137,000 kWh in December 2005. The Company believes that March's actual 655,865,000 kWh sales is representative of the level of sales the Company expects to incur monthly during the next two-year period.

WITNESS: Errol K Wagner

KENTUCKY POWER COMPANY

SALES SCHEDULE

MONTH ENDED: MARCH 2006

			<u>Kilowatt-Hours</u>
A.	Generation (Net)	(+)	677,631,000
	Purchases Including Interchange In	(+)	<u>522,881,000</u>
	Sub-Total		1,200,512,000
B.	Pumped Storage Energy	(+)	-0-
	Inter-System Sales Including Interchange Out	(+)	487,248,000
	System Losses	(+)	<u>57,399,000*</u>
	Sub-Total		544,647,000
	Total Sales (A – B)		<u>655,856,000</u>

*Does not include 767,540 KWH of company usage.

Kentucky Power Company

REQUEST

Provide a selection showing the calculation of AEP's proposed increase or decrease in its base fuel costs per kWh to be incorporated into its base rate.

RESPONSE

**Kentucky Power Company
Proposed Increase in Base Fuel Costs
per kWh**

1	Proposed Base Fuel Cost per kWh	2.124¢
2	Present Base Fuel Cost per kWh	1.651¢
3	Increase in Base Fuel Cost per kWh to be Transferred (rolled-in) to Base Rates	0.473¢

WITNESS: Errol K. Wagner

Kentucky Power Company

REQUEST

Provide AEP's most recent projected fuel requirements for the years 2007 and 2008 in tons and dollars.

RESPONSE

Kentucky Power Company's Big Sandy Plant projected fuel requirements for the years 2007 and 2008 are shown below:

	<u>Year 2007</u>	<u>Year 2008</u>
Projected Tons to Be Consumed (000)	2,305.1	2,105.2
Projected Consumed Cost (\$000) (151 Fuel Basis)	\$128,913	\$122,656

WITNESS: Errol K Wagner

Kentucky Power Company

REQUEST

Provide AEP's most recent sales projections for the years 2007 and 2008 in kWh and dollars

RESPONSE

The projected sales in kWh and dollars for Kentucky Power Company for the years 2007 and 2008 are shown below:

	<u>Year 2007</u>	<u>Year 2008</u>
kWh Internal Sales	7,350,628,146	7,425,437,837
Revenues from kWh Sales	\$230,728,000	\$233,424,000

WITNESS: Errol K Wagner

Kentucky Power Company

REQUEST

Provide separately the amounts of power purchased used in the calculation of sales provided in response to Item 3.

RESPONSE

Please see the Company's response to Item No. 3

WITNESS: Errol K Wagner

Kentucky Power Company

REQUEST

Provide separately the amounts of intersystem power sales used in the calculation of sales provided in response to Item 3.

RESPONSE

Please see the Company's response to Item No. 3.

WITNESS: Errol K Wagner

Kentucky Power Company

REQUEST

Provide the planned maintenance schedule for each of AEP's generating units for the years 2007 and 2008.

RESPONSE

The following is the current list of planned maintenance outages for Big Sandy Plant for the years 2007 and 2008:

	<u>2007</u>	<u>2008</u>
UNIT 1	Less than 4 weeks	More than 4 weeks
UNIT 2	Less than 4 weeks	More than 4 weeks

WITNESS: Mitchell H Thomas

Kentucky Power Company

REQUEST

For the years ending October 31, 2005 and October 31, 2006, provide:

- a. maximum annual system demand; and,
- b. average annual demand.

RESPONSE

	<u>Year Ending October 31,</u>	
	<u>2005</u>	<u>2006</u>
a. Kentucky Power Maximum Annual Internal Demand (MW)	1,685	1,665
b. Kentucky Power Internal Average Annual Demand (MW)	1,305	1,325

WITNESS: Errol K. Wagner

Kentucky Power Company

REQUEST

List all firm power commitments for AEP for the years 2007 and 2008 for (a) purchases and (b) sales. This list shall identify the other party (buyer or seller), the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

RESPONSE

(a) Purchases:

	Year Ending <u>2007</u>	Year Ending <u>2008</u>
AEP Generating Company (Unit Power Agreement - Rockport Plant Base Load)	390 MW	390 MW

(b) Sales:

Firm power commitments for Kentucky Power Company for the period listed above, other than retail jurisdictional customers, are the Cities of Olive Hill and Vanceburg, Kentucky. Contract capacities (MW) are shown below. The Cities use the power as base load following service to their citizens.

	<u>Year 2007*</u>	<u>Year 2008*</u>
Olive Hill	7.1 MW	7.1 MW
Vanceburg	14.8 MW	14.8 MW

*Estimated

WITNESS: Errol K Wagner

Kentucky Power Company

REQUEST

Provide a monthly billing summary for all sales other than native load sales for the period November 1, 2004 through October 31, 2006.

RESPONSE

For the period November 1, 2004 through April 30, 2005, please see the Company's response to Item No. 4 filed July 28, 2005 in Case No. 2005-00240.

For the period May 1, 2005 through October 31, 2005, please see the Company's response to Item No. 4 filed January 17, 2006 in Case No. 2005-00494.

For the period November 1, 2005 through April 30, 2006, please see the Company's response to Item No. 4 filed July 27, 2006 in Case No. 2006-00262.

For the period May 1, 2006 through October 31, 2006, please see the attached pages 2 through 94.

WITNESS: Errol K Wagner

Kentucky Power Company
Billing Revenues
May 2006

PSC Case No. 2006-00507
Order Dated December 18, 2006
Item No. 12
Page 2 of 94

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
4/06 AJE		4470001	945.31	0			
S02	ECS02	4470001	17,580.46	0			
S02	ECS02	4470001	(5,201.94)	0			
	ECS02	4470001	28,715.69	0			
		4470001	67,439.70	0			
4470001							
Total			109,479.22	0	0.00		
ARS-EMRG	CGE2	4470002	339.99	0			
ARS-EMRG	DEMO	4470002	0.07	0			
ARS-EMRG	EKPM	4470002	669.69	0			
ARS-EMRG	FESC	4470002	660.94	0			
ARS-EMRG	IPLM	4470002	238.62	0			
ARS-EMRG	LGE	4470002	623.13	0			
CMP-UPR	CPLC	4470002	44,074.25	0			
DA-NF	AME	4470002	818.16	0			
DA-NF	APM	4470002	367.55	0			
DA-NF	DQPW2	4470002	8,742.29	0			
DA-NF	TVAM	4470002	5,916.78	0			
DEMAND	NPCI	4470002	(207.02)	0			
DY-2F	AMPO	4470002	63,781.92	0			
DY-2F	APM	4470002	79.40	0			
DY-2F	ARON	4470002	137,249.64	0			
DY-2F	BSES	4470002	10,820.03	0			
DY-2F	CCG	4470002	189,372.62	0			
DY-2F	CEPL	4470002	103,310.24	0			
DY-2F	CGE2	4470002	87.50	0			
DY-2F	CONC	4470002	270.10	0			
DY-2F	DQPW2	4470002	227,277.01	0			
DY-2F	DTET	4470002	577.28	0			
DY-2F	EMMT	4470002	(25.03)	0			
DY-2F	ENTE	4470002	380.40	0			
DY-2F	HOLL	4470002	32,382.76	0			
DY-2F	MECB	4470002	66,309.55	0			
DY-2F	MLCI	4470002	1,359.76	0			
DY-2F	MSCG	4470002	112.92	0			
DY-2F	NRG	4470002	568.24	0			
DY-2F	PEPS	4470002	7,958.70	0			
DY-2F	SEL	4470002	27,237.65	0			
DY-2F	SRE	4470002	875.07	0			
DY-2F	TNSK	4470002	13,864.83	0			
DY-2F	UBS	4470002	748.87	0			
DY-2F	WGES	4470002	20,875.02	0			
DY-2F	WVPA	4470002	21,196.92	0			
DY-2NF	SEL	4470002	1,409.69	0			
DY-F	ARON	4470002	(756.88)	0			
DY-F	CCG	4470002	2,381.52	0			

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DY-F	DTET	4470002	36.35	0			
DY-F	ENTE	4470002	45.37	0			
DY-F	SRE	4470002	(75.31)	0			
DY-F	TNSK	4470002	41.25	0			
GENLOS	ARON	4470002	(2.28)	0			
GENLOS	CCG	4470002	(3.45)	0			
GENLOS	CGE2	4470002	(1.98)	0			
GENLOS	CONC	4470002	(5.51)	0			
GENLOS	DTET	4470002	(18.40)	0			
GENLOS	ENTE	4470002	(39.09)	0			
GENLOS	MSCG	4470002	5.79	0			
GENLOS	NRG	4470002	5.45	0			
GENLOS	SRE	4470002	(6.35)	0			
GENLOS	SWE	4470002	(328.15)	0			
GENLOS	TEA	4470002	(10.50)	0			
GENLOS	TNSK	4470002	0.38	0			
GENLOS	UBS	4470002	(4.73)	0			
HR-NF	APM	4470002	800.94	0			
HR-NF	CPLC	4470002	668.94	0			
HR-NF	DPLG	4470002	11.06	0			
HR-NF	EKPM	4470002	6,056.12	0			
HR-NF	ENTE	4470002	260.39	0			
HR-NF	MISO	4470002	3,925.76	0			
HR-NF	MSCG	4470002	188.69	0			
HR-NF	NCEM	4470002	(18.37)	0			
HR-NF	NCMP	4470002	13.31	0			
HR-NF	SWE	4470002	2,306.87	0			
HR-NF	TEA	4470002	55.92	0			
HR-NF	TNSK	4470002	(5.69)	0			
HR-NF	TVAM	4470002	(694.27)	0			
HR-NF	WR	4470002	1,535.86	0			
LT-CAP	NCEM	4470002	126,902.61	0			
MO-F	AMPO	4470002	67,786.73	0			
MO-F	BPPA2	4470002	1,839.87	0			
MO-F	CPP	4470002	11,573.79	0			
MO-F	DQPW2	4470002	7,888.42	0			
MO-F	NCEM	4470002	61,995.42	0			
MO-F	OMEG2	4470002	189,976.93	0			
MO-F	WPSC	4470002	28,287.11	0			
MO-F	WPSM	4470002	11,238.00	0			
MO-F	WVPA	4470002	47,262.60	0			
OPC VAR	OPCVR	4470002	93,855.76	0			
SO2	ECSO2	4470002	323,749.74	0			
SO2	ECSO2	4470002	(139,125.74)	0			
	ECSO2	4470002	525,842.13	0			
	NA038	4470002	(69,445.06)	0			
	NPCI	4470002	(91,693.04)	0			
		4470002					
		Total	2,204,629.82	0	0.00		

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	NA038	4470004	2,172.83	0			
		4470004					
		Total	2,172.83	0	0.00		
	NA038	4470005	67,272.23	0			
		4470005					
		Total	67,272.23	0	0.00		
0	PEPS	4470006	1.10	0			
0	SMEC2	4470006	0.28	0			
0	WR	4470006	117.59	4,000	2.94		
BRK COMM	ABNA2	4470006	(2,723.00)	0			
BRK COMM	APS	4470006	1.00	0			
BRK COMM	ARON	4470006	(260.00)	0			
BRK COMM	AVA	4470006	3.00	0			
BRK COMM	BPEC	4470006	69.00	0			
BRK COMM	CCG	4470006	(510.00)	0			
BRK COMM	CEFL2	4470006	(34.00)	0			
BRK COMM	CEPL	4470006	(92.00)	0			
BRK COMM	CNCT	4470006	(193.00)	0			
BRK COMM	CONC	4470006	(27.00)	0			
BRK COMM	CORP	4470006	135.00	0			
BRK COMM	DTET	4470006	(107.00)	0			
BRK COMM	DYPM	4470006	(42.00)	0			
BRK COMM	EMAH2	4470006	(153.00)	0			
BRK COMM	EMMT	4470006	(96.00)	0			
BRK COMM	EPLU	4470006	(118.00)	0			
BRK COMM	EWEB	4470006	1.00	0			
BRK COMM	EXGN	4470006	(129.00)	0			
BRK COMM	FPLP	4470006	1.00	0			
BRK COMM	HEPM	4470006	(15.00)	0			
BRK COMM	HQUS	4470006	(9.00)	0			
BRK COMM	IPCM	4470006	8.00	0			
BRK COMM	MECB	4470006	(35.00)	0			
BRK COMM	MLCI	4470006	(5.00)	0			
BRK COMM	MSCG	4470006	(460.00)	0			
BRK COMM	NRG	4470006	(33.00)	0			
BRK COMM	NSPP	4470006	(19.00)	0			
BRK COMM	OPSI	4470006	(10.00)	0			
BRK COMM	PAC	4470006	29.00	0			
BRK COMM	PARB2	4470006	(74.00)	0			

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BRK COMM	PEPS	4470006	(41.00)	0			
BRK COMM	PGEM	4470006	11.00	0			
BRK COMM	PNMM	4470006	1.00	0			
BRK COMM	PPMI	4470006	8.00	0			
BRK COMM	PS	4470006	(8.00)	0			
BRK COMM	PSCM	4470006	1.00	0			
BRK COMM	PWX	4470006	9.00	0			
BRK COMM	REMC	4470006	(5.00)	0			
BRK COMM	SCLM	4470006	3.00	0			
BRK COMM	SEI	4470006	(7.00)	0			
BRK COMM	SEL	4470006	(2.00)	0			
BRK COMM	SES	4470006	(5.00)	0			
BRK COMM	SETC	4470006	(7.00)	0			
BRK COMM	SNCL	4470006	5.00	0			
BRK COMM	SRE	4470006	(55.00)	0			
BRK COMM	SRPM	4470006	1.00	0			
BRK COMM	TEMU	4470006	79.00	0			
BRK COMM	TNSK	4470006	(12.00)	0			
BRK COMM	UBS	4470006	(180.00)	0			
BRK COMM	VAPG	4470006	(27.00)	0			
BRK COMM	WR	4470006	(26.00)	0			
BRK COMM	WVPA	4470006	(7.00)	0			
PRE-2HR	AETS	4470006	33,524.94	1,470,000	2.28		
PRE-2HR	AMIP2	4470006	167,618.69	2,641,000	6.35		
PRE-2HR	AMPO	4470006	436.19	0			
PRE-2HR	AMSI	4470006	1,086.48	30,000	3.62		
PRE-2HR	APGM	4470006	1,010.86	10,000	10.11		
PRE-2HR	ARON	4470006	1,147,064.92	23,030,000	4.98		
PRE-2HR	BPEC	4470006	73,746.70	1,201,000	6.14		
PRE-2HR	CALP	4470006	1,222.59	0			
PRE-2HR	CCG	4470006	1,068,797.41	19,065,000	5.61		
PRE-2HR	CEDE	4470006	523.70	0			
PRE-2HR	CEPL	4470006	230,646.74	6,467,000	3.57		
PRE-2HR	CGE2	4470006	586,520.69	13,658,000	4.29		
PRE-2HR	CLEC	4470006	486.13	9,000	5.40		
PRE-2HR	CONC	4470006	13,398.57	240,000	5.58		
PRE-2HR	CORP	4470006	9,688.57	109,000	8.89		
PRE-2HR	DEMI	4470006	63,704.79	1,320,000	4.83		
PRE-2HR	DETM	4470006	130,129.69	4,261,000	3.05		
PRE-2HR	DPLG	4470006	310.66	3,000	10.36		
PRE-2HR	DQPW2	4470006	123,138.71	2,808,000	4.39		
PRE-2HR	DTET	4470006	433,009.55	7,937,000	5.46		
PRE-2HR	DYPM	4470006	427,527.86	11,463,000	3.73		
PRE-2HR	EKPM	4470006	1,706.33	19,000	8.98		
PRE-2HR	EMAH2	4470006	67,740.96	1,470,000	4.61		
PRE-2HR	EMMT	4470006	101,469.05	1,320,000	7.69		
PRE-2HR	ENTE	4470006	530,835.63	8,797,000	6.03		
PRE-2HR	EPLU	4470006	2,349.06	0			
PRE-2HR	EXGN	4470006	752,686.91	13,645,000	5.52		
PRE-2HR	FESC	4470006	446,477.03	5,281,000	8.45		

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PRE-2HR	FPLP	4470006	231,474.43	4,111,000	5.63		
PRE-2HR	HEPM	4470006	92,947.75	1,410,000	6.59		
PRE-2HR	IMPA	4470006	0.15	0			
PRE-2HR	IPLM	4470006	286.35	4,000	7.16		
PRE-2HR	LGE	4470006	1,174.04	12,000	9.78		
PRE-2HR	MECB	4470006	6,364.70	180,000	3.54		
PRE-2HR	MISO	4470006	956,308.78	19,983,000	4.79		
PRE-2HR	MLCI	4470006	70,968.92	1,320,000	5.38		
PRE-2HR	MSCG	4470006	418,010.08	9,189,000	4.55		
PRE-2HR	NRG	4470006	122,408.93	2,036,000	6.01		
PRE-2HR	OPSI	4470006	88,265.53	1,320,000	6.69		
PRE-2HR	PEPS	4470006	181,386.73	4,111,000	4.41		
PRE-2HR	PNEC2	4470006	872.11	0			
PRE-2HR	PVET	4470006	6,916.84	120,000	5.76		
PRE-2HR	REMC	4470006	50,683.51	900,000	5.63		
PRE-2HR	SEI	4470006	676,917.18	9,693,000	6.98		
PRE-2HR	SEL	4470006	92,244.58	1,274,000	7.24		
PRE-2HR	SETC	4470006	16,020.33	240,000	6.68		
PRE-2HR	SMEC2	4470006	490,622.55	7,052,000	6.96		
PRE-2HR	SRE	4470006	56,124.94	1,021,000	5.50		
PRE-2HR	TNSK	4470006	10,597.63	269,000	3.94		
PRE-2HR	UBS	4470006	101,997.19	1,320,000	7.73		
PRE-2HR	WPSE	4470006	146,303.80	2,941,000	4.97		
PRE-2HR	WR	4470006	97,416.47	1,747,000	5.58		
PRE-2HR	WVPA	4470006	3,615.96	60,000	6.03		
	HEDG	4470006	290.00	0			
	NASIA	4470006	(10.07)	0			
		4470006					
		Total	10,332,026.79	196,571,000	5.26		
	FESC	4470007	0.00	0			
		4470007	0.00	0			
		4470007					
		Total	0.00	0	0.00		
BRK COMM	ABNA2	4470010	(2,263.00)	0			
BRK COMM	ARON	4470010	(201.00)	0			
BRK COMM	AVST	4470010	6.00	0			
BRK COMM	BPAP	4470010	18.00	0			
BRK COMM	BPEC	4470010	43.00	0			
BRK COMM	CCG	4470010	(666.00)	0			
BRK COMM	CEFL2	4470010	(1.00)	0			
BRK COMM	CEPL	4470010	(83.00)	0			
BRK COMM	CHPM	4470010	7.00	0			

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BRK COMM	CONC	4470010	(70.00)	0			
BRK COMM	CORP	4470010	155.00	0			
BRK COMM	DEMI	4470010	(50.00)	0			
BRK COMM	DPLG	4470010	(2.00)	0			
BRK COMM	DQPW2	4470010	(27.00)	0			
BRK COMM	DTET	4470010	(91.00)	0			
BRK COMM	DYPM	4470010	(109.00)	0			
BRK COMM	EMAH2	4470010	(153.00)	0			
BRK COMM	EPLU	4470010	(8.00)	0			
BRK COMM	EXGN	4470010	(441.00)	0			
BRK COMM	FESC	4470010	(2.00)	0			
BRK COMM	FPLP	4470010	(4.00)	0			
BRK COMM	GCPD	4470010	4.00	0			
BRK COMM	HQUS	4470010	(6.00)	0			
BRK COMM	IPCM	4470010	1.00	0			
BRK COMM	MLCI	4470010	(27.00)	0			
BRK COMM	MSCG	4470010	(262.00)	0			
BRK COMM	NRG	4470010	(36.00)	0			
BRK COMM	NSPP	4470010	(7.00)	0			
BRK COMM	ODEC	4470010	(7.00)	0			
BRK COMM	OPSI	4470010	(18.00)	0			
BRK COMM	OTP	4470010	(13.00)	0			
BRK COMM	PAC	4470010	16.00	0			
BRK COMM	PARB2	4470010	(94.00)	0			
BRK COMM	PEPS	4470010	(1.00)	0			
BRK COMM	PGEM	4470010	81.00	0			
BRK COMM	PNMM	4470010	5.00	0			
BRK COMM	PPMI	4470010	35.00	0			
BRK COMM	PS	4470010	(72.00)	0			
BRK COMM	PSCM	4470010	13.00	0			
BRK COMM	PSEM	4470010	5.00	0			
BRK COMM	PVET	4470010	(1.00)	0			
BRK COMM	PWX	4470010	68.00	0			
BRK COMM	REMC	4470010	(11.00)	0			
BRK COMM	SCLM	4470010	1.00	0			
BRK COMM	SEI	4470010	(7.00)	0			
BRK COMM	SEL	4470010	(6.00)	0			
BRK COMM	SES	4470010	7.00	0			
BRK COMM	SETC	4470010	(239.00)	0			
BRK COMM	SNCL	4470010	16.00	0			
BRK COMM	SPP	4470010	1.00	0			
BRK COMM	SRE	4470010	(52.00)	0			
BRK COMM	SRPM	4470010	5.00	0			
BRK COMM	TEMU	4470010	44.00	0			
BRK COMM	TNSK	4470010	(3.00)	0			
BRK COMM	TPWP	4470010	1.00	0			
BRK COMM	UBS	4470010	(97.00)	0			
BRK COMM	WR	4470010	(41.00)	0			
BRK COMM	WVPA	4470010	(2.00)	0			
PRE-2HR	AETS	4470010	(134,467.35)	(5,882,000)	2.29		

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PRE-2HR	AMSI	4470010	(1,381.87)	(30,000)	4.61		
PRE-2HR	APGM	4470010	(2,151.82)	(24,000)	8.97		
PRE-2HR	APM	4470010	(3,058.94)	(53,000)	5.77		
PRE-2HR	ARON	4470010	(525,829.11)	(9,317,000)	5.64		
PRE-2HR	BPEC	4470010	(87,854.91)	(1,352,000)	6.50		
PRE-2HR	CALP	4470010	(2,561.63)	0			
PRE-2HR	CCG	4470010	(1,822,785.68)	(30,863,000)	5.91		
PRE-2HR	CEPL	4470010	(400,363.74)	(11,313,000)	3.54		
PRE-2HR	CETR	4470010	(240.06)	(2,000)	12.00		
PRE-2HR	CGE2	4470010	(345,795.59)	(8,669,000)	3.99		
PRE-2HR	CNCT	4470010	(6,085.06)	(60,000)	10.14		
PRE-2HR	CONC	4470010	(194,601.28)	(2,529,000)	7.69		
PRE-2HR	CORP	4470010	(7,901.48)	(120,000)	6.58		
PRE-2HR	DEMI	4470010	(2,357.85)	0			
PRE-2HR	DEMO	4470010	(345.09)	(3,000)	11.50		
PRE-2HR	DETM	4470010	(95,395.43)	(2,641,000)	3.61		
PRE-2HR	DPLG	4470010	(826.39)	(8,000)	10.33		
PRE-2HR	DQPW2	4470010	(100,610.82)	(2,641,000)	3.81		
PRE-2HR	DTET	4470010	(378,674.63)	(7,235,000)	5.23		
PRE-2HR	DYPM	4470010	(106,083.17)	(2,941,000)	3.61		
PRE-2HR	EKPM	4470010	(607.66)	(8,000)	7.60		
PRE-2HR	EMAH2	4470010	(36,497.89)	(794,000)	4.60		
PRE-2HR	EMMT	4470010	(872,602.63)	(12,483,000)	6.99		
PRE-2HR	ENTE	4470010	(6,304.99)	(96,000)	6.57		
PRE-2HR	EPLU	4470010	(8,342.22)	0			
PRE-2HR	EPML	4470010	(274,633.22)	(6,602,000)	4.16		
PRE-2HR	EXGN	4470010	(1,182,095.07)	(19,112,000)	6.19		
PRE-2HR	FPLP	4470010	(111,661.27)	(2,791,000)	4.00		
PRE-2HR	IPLM	4470010	(91.06)	(1,000)	9.11		
PRE-2HR	JCPL2	4470010	(228.81)	0			
PRE-2HR	LGE	4470010	(202.55)	(2,000)	10.13		
PRE-2HR	MISO	4470010	(1,238,965.95)	(25,533,000)	4.85		
PRE-2HR	MSCG	4470010	(925,909.54)	(21,821,000)	4.24		
PRE-2HR	NCEM	4470010	(283,496.38)	(5,452,000)	5.20		
PRE-2HR	NIP	4470010	(97.53)	(1,000)	9.75		
PRE-2HR	NRG	4470010	(177,837.14)	(2,883,000)	6.17		
PRE-2HR	PEPS	4470010	(83,512.26)	(1,320,000)	6.33		
PRE-2HR	PS	4470010	(150,670.26)	(2,791,000)	5.40		
PRE-2HR	PUPP	4470010	(16,787.86)	(296,000)	5.67		
PRE-2HR	PVET	4470010	(13,563.62)	(240,000)	5.65		
PRE-2HR	REMC	4470010	(23,043.87)	(421,000)	5.47		
PRE-2HR	SCEG	4470010	(3.75)	0			
PRE-2HR	SEI	4470010	(5,116.27)	0			
PRE-2HR	SEL	4470010	(82,345.91)	(996,000)	8.27		
PRE-2HR	SETC	4470010	(353,857.98)	(4,207,000)	8.41		
PRE-2HR	SRE	4470010	(69,159.44)	(1,290,000)	5.36		
PRE-2HR	SWE	4470010	(3,253.69)	(60,000)	5.42		
PRE-2HR	TEA	4470010	(3.38)	0			
PRE-2HR	TNSK	4470010	(11,794.79)	(330,000)	3.57		
PRE-2HR	TXU	4470010	(2,616.60)	0			

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PRE-2HR	UBS	4470010	(37,164.90)	(666,000)	5.58		
PRE-2HR	WGES	4470010	(31.10)	0			
PRE-2HR	WR	4470010	(218,857.35)	(3,721,000)	5.88		
PRE-2HR	WVPA	4470010	(2,955.79)	(60,000)	4.93		
SYS-INTG	NASIA	4470010	333,407.49	0			
	NASIA	4470010	83.33	0			
		4470010					
		Total	(10,084,834.91)	(199,660,000)	5.05		
SYS-INTG	NASIA	4470026	82,622.00	0			
		4470026					
		Total	82,622.00	0	0.00		
	Olive Hill	4470027	38,956.13	0		38,956.13	
	Vanceburg	4470027	100,994.79	0		100,994.79	
		4470027					
		Total	139,950.92	0	0.00	139,950.92	
ARS-EMRG	CGE2	4470028	837.82	11,000	7.62		
ARS-EMRG	DEMO	4470028	(0.08)	0			
ARS-EMRG	EKPM	4470028	1,798.47	25,000	7.19		
ARS-EMRG	FESC	4470028	1,117.04	17,000	6.57		
ARS-EMRG	IPLM	4470028	646.62	9,000	7.18		
ARS-EMRG	LGE	4470028	1,822.53	24,000	7.59		
DA-NF	AME	4470028	5,303.44	128,000	4.14		
DA-NF	APM	4470028	(367.55)	0			
DA-NF	DQPW2	4470028	39,340.43	1,568,000	2.51		
DA-NF	TVAM	4470028	12,024.36	438,000	2.75		
DEMAND	NPCI	4470028	207.02	0			
DY-2F	AMPO	4470028	117,431.76	3,640,000	3.23		
DY-2F	APM	4470028	(79.40)	0			
DY-2F	ARON	4470028	312,089.64	12,424,000	2.51		
DY-2F	BSES	4470028	4,629.25	0			
DY-2F	CCG	4470028	218,077.14	7,440,000	2.93		
DY-2F	CEPL	4470028	184,858.08	5,632,000	3.28		
DY-2F	CGE2	4470028	(87.50)	0			
DY-2F	CONC	4470028	(270.10)	0			
DY-2F	DQPW2	4470028	658,507.07	23,064,000	2.86		
DY-2F	DTET	4470028	(577.28)	0			
DY-2F	EMMT	4470028	25.03	0			
DY-2F	ENTE	4470028	(380.40)	0			

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DY-2F	HOLL	4470028	60,699.39	1,799,000	3.37		
DY-2F	MECB	4470028	125,993.81	4,192,000	3.01		
DY-2F	MLCI	4470028	(1,359.76)	0			
DY-2F	MSCG	4470028	(112.92)	0			
DY-2F	NRG	4470028	(568.24)	0			
DY-2F	PEPS	4470028	16,459.38	744,000	2.21		
DY-2F	SEL	4470028	39,088.43	352,000	11.10		
DY-2F	SRE	4470028	(875.07)	0			
DY-2F	TNSK	4470028	19,534.05	720,000	2.71		
DY-2F	UBS	4470028	(748.87)	0			
DY-2F	WGES	4470028	9,873.62	0			
DY-2F	WVPA	4470028	329,247.96	11,904,000	2.77		
DY-2NF	SEL	4470028	4,484.31	0			
DY-F	ARON	4470028	15,005.44	624,000	2.40		
DY-F	CCG	4470028	4,520.40	128,000	3.53		
DY-F	DTET	4470028	400.53	16,000	2.50		
DY-F	ENTE	4470028	(45.37)	0			
DY-F	SRE	4470028	75.31	0			
DY-F	TNSK	4470028	1,589.39	64,000	2.48		
GENLOS	ARON	4470028	2.28	0			
GENLOS	CCG	4470028	3.45	0			
GENLOS	CGE2	4470028	1.98	0			
GENLOS	CONC	4470028	5.51	0			
GENLOS	DTET	4470028	18.40	0			
GENLOS	ENTE	4470028	39.09	2,000	1.95		
GENLOS	MSCG	4470028	(5.79)	0			
GENLOS	NRG	4470028	(5.45)	0			
GENLOS	SRE	4470028	6.35	0			
GENLOS	SWE	4470028	328.15	4,000	8.20		
GENLOS	TEA	4470028	10.50	0			
GENLOS	TNSK	4470028	(0.38)	0			
GENLOS	UBS	4470028	4.73	0			
HR-NF	APM	4470028	9,711.40	243,000	4.00		
HR-NF	CPLC	4470028	2,114.32	46,000	4.60		
HR-NF	DPLG	4470028	172.74	4,000	4.32		
HR-NF	EKPM	4470028	13,202.24	265,000	4.98		
HR-NF	ENTE	4470028	1,221.26	32,000	3.82		
HR-NF	MISO	4470028	82,890.13	1,955,000	4.24		
HR-NF	MSCG	4470028	478.99	14,000	3.42		
HR-NF	NCEM	4470028	(136.92)	(2,000)	6.85		
HR-NF	NCMP	4470028	141.98	2,000	7.10		
HR-NF	SWE	4470028	13,264.88	258,000	5.14		
HR-NF	TEA	4470028	611.16	13,000	4.70		
HR-NF	TNSK	4470028	5.69	0			
HR-NF	TVAM	4470028	25,396.50	532,000	4.77		
HR-NF	WR	4470028	13,893.66	336,000	4.14		
LT-CAP	NCEM	4470028	290,111.91	11,458,000	2.53		
MO-F	AMPO	4470028	145,650.44	5,952,000	2.45		
MO-F	BPPA2	4470028	1,448.60	0			
MO-F	CPP	4470028	59,681.65	2,232,000	2.67		

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MO-F	DQPW2	4470028	6,300.27	73,000	8.63		
MO-F	NCEM	4470028	218,477.70	8,184,000	2.67		
MO-F	OMEG2	4470028	141,578.20	5,309,000	2.67		
MO-F	WPSC	4470028	147,954.05	5,952,000	2.49		
OPC VAR	OPCVR	4470028	(93,855.76)	0			
S02	ECSO2	4470028	(323,749.74)	0			
SO2	ECSO2	4470028	139,125.74	0			
	ECSO2	4470028	(525,842.13)	0			
	NPCI	4470028	91,693.04	0			
4470028							
Total			2,642,166.00	117,827,000	2.24		
	Olive Hill	4470033	45,696.08	1,887,203	2.42		4,903.0
	Vanceburg	4470033	109,537.28	5,015,456	2.18		11,867.0
4470033							
Total			155,233.36	6,902,659	2.25		16,770.0
4/06 AJE		4470035	(1,111.31)	0			
S02	ECSO2	4470035	(17,580.46)	0			
SO2	ECSO2	4470035	5,201.94	0			
	ECSO2	4470035	(28,715.69)	0			
		4470035	355,153.55	10,521,000	3.38		
4470035							
Total			312,948.03	10,521,000	2.97		
	CLEB2	4470066	5,431.00	0			
	CPMT	4470066	(1,220.00)	0			
	CPP	4470066	3,588.00	0			
	DOWP	4470066	113.00	0			
	DUKE	4470066	(418.00)	0			
	ENTE	4470066	(928.00)	0			
	EXGN	4470066	0.00	0			
	MCPC2	4470066	(10.00)	0			
	MISO	4470066	(9,462.00)	0			
	TVAM	4470066	838.00	0			
	WR	4470066	0.00	0			
4470066							
Total			(2,068.00)	0	0.00		

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	HEDG	4470072	(290.00)		0		
		4470072					
		Total	(290.00)		0		0.00
COMM-8	ABNA2	4470081	(26.96)		0		
COMM-8	ABNA2	4470081	(158.25)		0		
COMM-8	ABNA2	4470081	(12.66)		0		
COMM-8	ARON	4470081	(39.67)		0		
COMM-8	CCG	4470081	(12.71)		0		
COMM-8	CCG	4470081	(6.80)		0		
COMM-8	CEFL2	4470081	(1.45)		0		
COMM-8	CEFL2	4470081	(36.57)		0		
COMM-8	CEFL2	4470081	(5.63)		0		
COMM-8	CEPL	4470081	(11.25)		0		
COMM-8	CONC	4470081	(56.27)		0		
COMM-8	CONC	4470081	(4.36)		0		
COMM-8	EMAH2	4470081	(1.41)		0		
COMM-8	HETC2	4470081	(14.07)		0		
COMM-8	HETC2	4470081	(1.45)		0		
COMM-8	MLCI	4470081	(40.18)		0		
COMM-8	MLCI	4470081	(27.15)		0		
COMM-8	SETC	4470081	(9.75)		0		
COMM-8	TXU	4470081	(1.41)		0		
COMM-8	UBS	4470081	(9.94)		0		
SWPS-7	HETC2	4470081	(1,616.28)		0		
SWPS-7A	ARON	4470081	67,433.60		0		
SWPS-7A	BPAC2	4470081	46,094.91		0		
SWPS-7A	CCG	4470081	(3,830.71)		0		
SWPS-7A	CEFL2	4470081	(16,485.64)		0		
SWPS-7A	CEFL2	4470081	71,777.24		0		
SWPS-7A	CEFL2	4470081	(36,150.26)		0		
SWPS-7A	CONC	4470081	(7,595.77)		0		
SWPS-7A	CONC	4470081	166,101.77		0		
SWPS-7A	EMAH2	4470081	(2,335.00)		0		
SWPS-7A	HETC2	4470081	57,334.02		0		
SWPS-7A	HETC2	4470081	(6,132.88)		0		
SWPS-7A	MLCI	4470081	(2,153.07)		0		
SWPS-7A	MLCI	4470081	653.61		0		
SWPS-7A	MLCI	4470081	32,661.83		0		
SWPS-7A	SETC	4470081	13,783.05		0		
SWPS-7A	TXU	4470081	14,488.23		0		
SWPS-7A	UBS	4470081	9,497.53		0		
	ABNA2	4470081	(112,355.23)		0		
	ABNA2	4470081	93,983.57		0		
	ABNA2	4470081	(6,847.33)		0		
		4470081	(6,076.62)		0		

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		4470081					
		Total	371,752.63	0	0.00		
EXROPT		4470082	(10,225.85)	0			
SWAPS	ARON	4470082	(157,651.42)	0			
SWAPS	BPEC	4470082	(13,470.59)	0			
SWAPS	CCG	4470082	(2,028.38)	0			
SWAPS	CEFL2	4470082	22,331.88	0			
SWAPS	CEPL	4470082	33,606.11	0			
SWAPS	CGE2	4470082	12,703.38	0			
SWAPS	CONC	4470082	15.79	0			
SWAPS	CORP	4470082	(32,941.02)	0			
SWAPS	CPLC	4470082	(390.17)	0			
SWAPS	DTET	4470082	(60,922.72)	0			
SWAPS	DYPM	4470082	(33,403.58)	0			
SWAPS	EMAH2	4470082	30,085.83	0			
SWAPS	EPLU	4470082	1,436.44	0			
SWAPS	EXGN	4470082	220,787.90	0			
SWAPS	FPLP	4470082	191.80	0			
SWAPS	HQUS	4470082	2,992.80	0			
SWAPS	MLCI	4470082	(14,770.03)	0			
SWAPS	MSCG	4470082	(3,281.58)	0			
SWAPS	NSPP	4470082	5,220.18	0			
SWAPS	OPSI	4470082	(19,370.67)	0			
SWAPS	PS	4470082	(1,828.59)	0			
SWAPS	PVET	4470082	123.21	0			
SWAPS	REMC	4470082	1,651.68	0			
SWAPS	SETC	4470082	(124,981.72)	0			
SWAPS	SRE	4470082	6,136.30	0			
SWAPS	TNSK	4470082	(327.75)	0			
SWAPS	UBS	4470082	(43,860.84)	0			
	NA005	4470082	323,114.98	0			
	NA006	4470082	56,452.60	0			
		4470082	(54,690.95)	0			
		4470082					
		Total	142,705.02	0	0.00		
DOW	DOW	4470088	99.55	0			
		4470088					
		Total	99.55	0	0.00		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
SPOT-ENG	PJM	4470089	(189,408.38)	0			
		4470089					
		Total	(189,408.38)	0	0.00		
	PJM	4470094	5,030.99	0			
		4470094					
		Total	5,030.99	0	0.00		
	BUCK	4470096	1,066.02	0			
	PJM	4470096	11,316.35	0			
		4470096					
		Total	12,382.37	0	0.00		
	BUCK	4470098	6,482.28	0			
	PJM	4470098	9,227.91	0			
		4470098					
		Total	15,710.19	0	0.00		
	BUCK	4470099	(19.09)	0			
		4470099					
		Total	(19.09)	0	0.00		
	PJM	4470100	200,311.66	0			
		4470100					
		Total	200,311.66	0	0.00		
SPOT-ENG	PJM	4470103	2,977,083.47	73,660,000	4.04		
		4470103					
		Total	2,977,083.47	73,660,000	4.04		

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	PJM	4470106	(4,195.55)	0			
		4470106 Total	(4,195.55)	0	0.00		
	BUCK	4470107	171,986.30	0			
	PJM	4470107	(141,481.20)	0			
		4470107 Total	30,505.10	0	0.00		
	PJM	4470109	(20,493.39)	0			
		4470109 Total	(20,493.39)	0	0.00		
	BUCK	4470110	2,678.58	0			
	PJM	4470110	(6,924.23)	0			
		4470110 Total	(4,245.65)	0	0.00		
PRE-2HR	BEDF2	4470112	57,756.14	1,272,000	4.54		
PRE-2HR	BPPA2	4470112	780.32	13,000	6.00		
PRE-2HR	BVAU2	4470112	151,040.61	3,512,000	4.30		
PRE-2HR	CBEC2	4470112	13,129.73	304,000	4.32		
PRE-2HR	GDOW	4470112	20,048.79	523,000	3.83		
PRE-2HR	CLEB2	4470112	60,547.75	1,110,000	5.45		
PRE-2HR	CONM2	4470112	7,363.26	200,000	3.68		
PRE-2HR	CPWV2	4470112	7,459.32	198,000	3.77		
PRE-2HR	DANV2	4470112	266,140.63	5,681,000	4.68		
PRE-2HR	DEL	4470112	278,646.38	2,079,000	13.40		
PRE-2HR	HREA2	4470112	15,887.35	409,000	3.88		
PRE-2HR	MRTN2	4470112	52,780.66	1,123,000	4.70		
PRE-2HR	RADF	4470112	72,866.64	1,706,000	4.27		
PRE-2HR	RHLD2	4470112	14,123.31	337,000	4.19		
PRE-2HR	SALM2	4470112	112,099.99	2,393,000	4.68		
		4470112 Total	1,130,670.88	20,860,000	5.42		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	PJM	4470115	(20,702.80)	0			
		4470115 Total	(20,702.80)	0	0.00		
SYS-INTG	NASIA	4470118	(159.00)	0			
		4470118 Total	(159.00)	0	0.00		
	PJM	4470119	(308.15)	0			
		4470119 Total	(308.15)	0	0.00		
	PJM	4470124	(16,784.84)	0			
		4470124 Total	(16,784.84)	0	0.00		
	PJM	4470125	(5,848.28)	0			
		4470125 Total	(5,848.28)	0	0.00		
	PJM	4470126	(47,416.84)	0			
		4470126 Total	(47,416.84)	0	0.00		
AEP-POOL		4470128	2,314,770.00	118,810,000	1.95		
		4470128 Total	2,314,770.00	118,810,000	1.95		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PRE-2HR	MISO	4470131	(48,844.34)	(1,110,000)	4.40		
PRE-2HR	PJM	4470131	(668,494.73)	(18,076,000)	3.70		
	PJM	4470131	52,088.14	0			
		4470131					
		Total	(665,250.93)	(19,186,000)	3.47		
PRE-2HR	ARON	4470143	34,896.02	0			
PRE-2HR	CCG	4470143	21,485.43	0			
PRE-2HR	CEPL	4470143	30,981.81	0			
PRE-2HR	DYPM	4470143	1,177.26	0			
PRE-2HR	EXGN	4470143	210.10	0			
PRE-2HR	MSCG	4470143	14,748.07	0			
PRE-2HR	NSPP	4470143	(947.95)	0			
PRE-2HR	UBS	4470143	3,653.24	0			
	BUCK	4470143	25,385.07	0			
	NA006	4470143	47,793.37	0			
		4470143					
		Total	179,382.42	0	0.00		
SYS-INTG	NASIA	4470144	(46,118.00)	0			
		4470144					
		Total	(46,118.00)	0	0.00		
PRE-2HR	PJM	5550035	(113,774.58)	(2,079,000)	5.47		
		5550035					
		Total	(113,774.58)	(2,079,000)	5.47		
	BUCK	5550038	(145,908.18)	0			
		5550038					
		Total	(145,908.18)	0	0.00		
	BUCK	5550039	2,106.55	0			
	PJM	5550039	(1,643.21)	0			

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		5550039					
		Total	463.34	0	0.00		
SYS-INTG	NASIA	5550044	13,186.00	0			
		5550044					
		Total	13,186.00	0	0.00		
	PJM91	5560002	(4.46)	0			
		5560002					
		Total	(4.46)	0	0.00		
	PJM91	5614000	(17,542.63)	0			
		5614000					
		Total	(17,542.63)	0	0.00		
	PJM91	5618000	(1,024.22)	0			
		5618000					
		Total	(1,024.22)	0	0.00		
	PJM91	5757000	(17,618.49)	0			
		5757000					
		Total	(17,618.49)	0	0.00		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DY-F	DPLG	4470002	8,411.12	0			
DY-F	DTET	4470002	12.13	0			
DY-F	EPLU	4470002	11,736.18	0			
DY-F	EXGN	4470002	18,484.07	0			
DY-F	HOLL	4470002	(206.08)	0			
DY-F	PS	4470002	1,798.60	0			
DY-F	SETC	4470002	8,904.72	0			
DY-F	SMEC2	4470002	4,369.82	0			
DY-F	SRE	4470002	2,720.60	0			
DY-F	TNSK	4470002	56.35	0			
DY-F	WVPA	4470002	3,421.80	0			
GENLOS	ENTE	4470002	0.93	0			
GENLOS	SWE	4470002	(754.41)	0			
GENLOS	TEA	4470002	1.80	0			
HR-NF	APM	4470002	3,952.02	0			
HR-NF	CPLC	4470002	402.68	0			
HR-NF	DPLG	4470002	17.55	0			
HR-NF	EKPM	4470002	291.88	0			
HR-NF	ENTE	4470002	15.98	0			
HR-NF	KCPS	4470002	456.70	0			
HR-NF	MISO	4470002	3,255.94	0			
HR-NF	MSCG	4470002	621.58	0			
HR-NF	SWE	4470002	2,060.38	0			
HR-NF	TEA	4470002	34.97	0			
HR-NF	TVAM	4470002	19,405.65	0			
HR-NF	WR	4470002	2,316.34	0			
LT-CAP	NCEM	4470002	158,897.51	0			
MO-F	AMPO	4470002	40,375.83	0			
MO-F	BPPA2	4470002	2,726.90	0			
MO-F	CPP	4470002	17,108.44	0			
MO-F	DQPW2	4470002	205.65	0			
MO-F	NCEM	4470002	81,273.21	0			
MO-F	OMEG2	4470002	204,577.94	0			
MO-F	WPSC	4470002	39,674.79	0			
MO-F	WPSM	4470002	11,238.00	0			
MO-F	WVPA	4470002	47,262.60	0			
OPC VAR	OPCVR	4470002	181,603.59	0			
S02	ECSO2	4470002	393,392.53	0			
SO2	ECSO2	4470002	(34,273.72)	0			
	ECSO2	4470002	530,190.87	0			
	NAD38	4470002	(69,445.06)	0			
		4470002					
		Total	4,148,526.57	0	0.00		
	NA038	4470004	2,172.83	0			

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		4470004					
		Total	2,172.83	0	0.00		
	NA038	4470005	67,272.23	0			
		4470005					
		Total	67,272.23	0	0.00		
0	MSCG	4470006	(357.60)	0			
0	NRG	4470006	0.09	0			
0	SEI	4470006	0.28	0			
0	SEL	4470006	5.82	0			
0	SETC	4470006	(2,938.34)	(60,000)	4.90		
BRK COMM	ABNA2	4470006	(2,761.00)	0			
BRK COMM	AETS	4470006	(5.00)	0			
BRK COMM	ALTM	4470006	(6.00)	0			
BRK COMM	AME	4470006	(14.00)	0			
BRK COMM	ARON	4470006	(877.00)	0			
BRK COMM	BPEC	4470006	(84.00)	0			
BRK COMM	CCG	4470006	(927.00)	0			
BRK COMM	CEFL2	4470006	(21.00)	0			
BRK COMM	CEPL	4470006	(141.00)	0			
BRK COMM	CONC	4470006	(1.00)	0			
BRK COMM	CORP	4470006	(14.00)	0			
BRK COMM	DPLG	4470006	(1.00)	0			
BRK COMM	DTET	4470006	(56.00)	0			
BRK COMM	DYPM	4470006	(146.00)	0			
BRK COMM	EMAH2	4470006	(136.00)	0			
BRK COMM	EPLU	4470006	(6.00)	0			
BRK COMM	EXGN	4470006	(89.00)	0			
BRK COMM	FESC	4470006	(103.00)	0			
BRK COMM	FPLP	4470006	(8.00)	0			
BRK COMM	HEPM	4470006	(1.00)	0			
BRK COMM	HQUS	4470006	(12.00)	0			
BRK COMM	MECB	4470006	(13.00)	0			
BRK COMM	MLCI	4470006	(24.00)	0			
BRK COMM	MSCG	4470006	(899.00)	0			
BRK COMM	NRG	4470006	(81.00)	0			
BRK COMM	NSPP	4470006	(7.00)	0			
BRK COMM	ODEC	4470006	(2.00)	0			
BRK COMM	OPSI	4470006	(1.00)	0			
BRK COMM	PARB2	4470006	(99.00)	0			
BRK COMM	PEPS	4470006	(260.00)	0			
BRK COMM	PS	4470006	(35.00)	0			
BRK COMM	REMC	4470006	(5.00)	0			
BRK COMM	RES	4470006	(15.00)	0			

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BRK COMM	SEL	4470006	(1.00)	0			
BRK COMM	SES	4470006	(24.00)	0			
BRK COMM	SETC	4470006	(40.00)	0			
BRK COMM	SMEC2	4470006	(2.00)	0			
BRK COMM	SRE	4470006	(31.00)	0			
BRK COMM	TEA	4470006	(6.00)	0			
BRK COMM	TNSK	4470006	(5.00)	0			
BRK COMM	UBS	4470006	(118.10)	0			
BRK COMM	WR	4470006	(10.00)	0			
BRK COMM	WVPA	4470006	(5.00)	0			
PRE-2HR	AETS	4470006	31,472.39	1,380,000	2.28		
PRE-2HR	ALTM	4470006	220,828.87	3,961,000	5.58		
PRE-2HR	AME	4470006	415.58	15,000	2.77		
PRE-2HR	AMIP2	4470006	191,555.09	2,701,000	7.09		
PRE-2HR	AMSI	4470006	(1,086.48)	(30,000)	3.62		
PRE-2HR	APGM	4470006	1,089.02	9,000	12.10		
PRE-2HR	ARON	4470006	1,240,597.88	22,867,000	5.43		
PRE-2HR	BPEC	4470006	17,579.16	306,000	5.74		
PRE-2HR	CALP	4470006	0.28	0			
PRE-2HR	CCG	4470006	1,708,249.64	27,879,000	6.13		
PRE-2HR	CEPL	4470006	436,532.68	8,972,000	4.87		
PRE-2HR	CGE2	4470006	524,212.33	12,603,000	4.16		
PRE-2HR	CNCT	4470006	4,951.23	0			
PRE-2HR	CONC	4470006	82,319.48	1,446,000	5.69		
PRE-2HR	CORP	4470006	128,955.96	2,127,000	6.06		
PRE-2HR	CPP	4470006	43,105.74	528,000	8.16		
PRE-2HR	DEMI	4470006	48,883.21	1,080,000	4.53		
PRE-2HR	DEMO	4470006	1,173.61	12,000	9.78		
PRE-2HR	DETM	4470006	152,020.53	4,081,000	3.73		
PRE-2HR	DPLG	4470006	7,548.74	123,000	6.14		
PRE-2HR	DQPW2	4470006	120,681.86	2,736,000	4.41		
PRE-2HR	DTET	4470006	456,123.10	8,132,000	5.61		
PRE-2HR	DYPM	4470006	278,696.93	8,282,000	3.37		
PRE-2HR	EMAH2	4470006	63,593.55	1,380,000	4.61		
PRE-2HR	EMMT	4470006	165,845.21	2,761,000	6.01		
PRE-2HR	ENTE	4470006	252,216.09	4,390,000	5.75		
PRE-2HR	EPLU	4470006	8,584.12	0			
PRE-2HR	EXGN	4470006	600,640.79	12,363,000	4.86		
PRE-2HR	FESC	4470006	446,477.03	5,281,000	8.45		
PRE-2HR	FPLP	4470006	78,179.67	1,380,000	5.67		
PRE-2HR	HEPM	4470006	111,571.78	1,440,000	7.75		
PRE-2HR	HOLL	4470006	45,884.11	758,000	6.05		
PRE-2HR	IMPA	4470006	321.84	0			
PRE-2HR	IPLM	4470006	157.54	0			
PRE-2HR	LGE	4470006	1,158.68	12,000	9.66		
PRE-2HR	MECB	4470006	3,561.95	60,000	5.94		
PRE-2HR	MISO	4470006	885,199.92	20,182,000	4.39		
PRE-2HR	MLCI	4470006	70,968.92	1,320,000	5.38		
PRE-2HR	MSCG	4470006	512,735.54	11,002,000	4.66		
PRE-2HR	NIP	4470006	865.21	9,000	9.61		

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PRE-2HR	NRG	4470006	189,993.67	3,213,000	5.91		
PRE-2HR	ODEC	4470006	11,463.06	240,000	4.78		
PRE-2HR	OPAC2	4470006	931.72	0			
PRE-2HR	OPSI	4470006	88,265.53	1,320,000	6.69		
PRE-2HR	PEPS	4470006	131,465.05	2,851,000	4.61		
PRE-2HR	REMC	4470006	30,297.95	536,000	5.65		
PRE-2HR	SEI	4470006	422,905.74	6,962,000	6.07		
PRE-2HR	SEL	4470006	72,869.51	894,000	8.15		
PRE-2HR	SES	4470006	11,766.14	180,000	6.54		
PRE-2HR	SETC	4470006	190,074.51	3,211,000	5.92		
PRE-2HR	SMEC2	4470006	478,672.61	6,842,000	7.00		
PRE-2HR	SRE	4470006	314,793.27	5,542,000	5.68		
PRE-2HR	SWE	4470006	3,720.99	60,000	6.20		
PRE-2HR	TNSK	4470006	19,542.71	480,000	4.07		
PRE-2HR	VAPG	4470006	5,810.55	0			
PRE-2HR	WGES	4470006	4,945.67	0			
PRE-2HR	WPSE	4470006	279,020.39	5,401,000	5.17		
PRE-2HR	WR	4470006	181,524.39	3,069,000	5.91		
PRE-2HR	WVPA	4470006	13,773.67	300,000	4.59		
	DETM	4470006	(60,016.00)	0			
	HEDG	4470006	4,332.00	0			
4470006							
Total			11,329,640.06	212,589,000	5.33		
	CCG	4470007	(5,161.38)	0			
	FESC	4470007	0.00	0			
		4470007	0.00	0			
4470007							
Total			(5,161.38)	0	0.00		
BRK COMM	ABNA2	4470010	(3,060.00)	0			
BRK COMM	AETS	4470010	(7.00)	0			
BRK COMM	AME	4470010	(77.00)	0			
BRK COMM	ARON	4470010	(26.00)	0			
BRK COMM	BPEC	4470010	(489.00)	0			
BRK COMM	CCG	4470010	(53.00)	0			
BRK COMM	CEPL	4470010	(229.00)	0			
BRK COMM	CONC	4470010	(579.00)	0			
BRK COMM	CORP	4470010	(7.00)	0			
BRK COMM	DEMI	4470010	(2.00)	0			
BRK COMM	DPLG	4470010	(65.00)	0			
BRK COMM	DTET	4470010	(36.00)	0			
BRK COMM	DYPM	4470010	(14.00)	0			
BRK COMM	EMAH2	4470010	(72.00)	0			

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BRK COMM	EPLU	4470010	(68.00)	0			
BRK COMM	EXGN	4470010	(17.00)	0			
BRK COMM	FESC	4470010	(16.00)	0			
BRK COMM	FPLP	4470010	(221.00)	0			
BRK COMM	HQUS	4470010	(40.00)	0			
BRK COMM	MECB	4470010	(24.00)	0			
BRK COMM	MLCI	4470010	(93.00)	0			
BRK COMM	MSCG	4470010	48.00	0			
BRK COMM	NRG	4470010	(34.00)	0			
BRK COMM	NSPP	4470010	(7.00)	0			
BRK COMM	OPSI	4470010	(486.00)	0			
BRK COMM	PARB2	4470010	(6.00)	0			
BRK COMM	PS	4470010	(28.00)	0			
BRK COMM	PVET	4470010	(13.00)	0			
BRK COMM	REMC	4470010	(131.00)	0			
BRK COMM	RES	4470010	(27.00)	0			
BRK COMM	SEI	4470010	(2.00)	0			
BRK COMM	SEL	4470010	(2.00)	0			
BRK COMM	SETC	4470010	(41.00)	0			
BRK COMM	SRE	4470010	(31.00)	0			
BRK COMM	TNSK	4470010	(58.00)	0			
BRK COMM	UBS	4470010	(70.00)	0			
BRK COMM	WPSE	4470010	(14.00)	0			
BRK COMM	WR	4470010	(13.00)	0			
BRK COMM	WVPA	4470010	(1.00)	0			
PRE-2HR	AETS	4470010	(98,715.52)	(4,327,000)	2.28		
PRE-2HR	ALTM	4470010	(288,166.82)	(3,961,000)	7.28		
PRE-2HR	AME	4470010	(14,100.76)	(259,000)	5.44		
PRE-2HR	AMSI	4470010	(16,582.42)	(360,000)	4.61		
PRE-2HR	APGM	4470010	(3,099.08)	(34,000)	9.11		
PRE-2HR	ARON	4470010	(713,419.44)	(12,006,000)	5.94		
PRE-2HR	BGE	4470010	(1,969.37)	0			
PRE-2HR	BPEC	4470010	(185,930.58)	(4,273,000)	4.35		
PRE-2HR	CALP	4470010	(2,475.65)	0			
PRE-2HR	CCG	4470010	(1,305,979.10)	(22,494,000)	5.81		
PRE-2HR	CEPL	4470010	(662,402.59)	(16,132,000)	4.11		
PRE-2HR	CETR	4470010	(352.59)	(4,000)	8.81		
PRE-2HR	CGE2	4470010	(365,345.46)	(9,472,000)	3.86		
PRE-2HR	CNCT	4470010	(128,614.29)	(2,641,000)	4.87		
PRE-2HR	CONC	4470010	(349,977.18)	(4,534,000)	7.72		
PRE-2HR	CORP	4470010	(60,802.21)	(1,020,000)	5.96		
PRE-2HR	DEMI	4470010	(844.12)	0			
PRE-2HR	DEMO	4470010	(300.08)	(3,000)	10.00		
PRE-2HR	DETM	4470010	(48,522.94)	(1,320,000)	3.68		
PRE-2HR	DPLG	4470010	(6,616.76)	(129,000)	5.13		
PRE-2HR	DQPW2	4470010	(14,902.43)	(360,000)	4.14		
PRE-2HR	DTET	4470010	(224,317.32)	(3,936,000)	5.70		
PRE-2HR	DUKE	4470010	(27,007.20)	(300,000)	9.00		
PRE-2HR	DYPM	4470010	(90,692.60)	(2,761,000)	3.28		
PRE-2HR	EKPM	4470010	(75.02)	(1,000)	7.50		

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PRE-2HR	EMAH2	4470010	0.09	0			
PRE-2HR	EMMT	4470010	(1,025,331.95)	(14,716,000)	6.97		
PRE-2HR	ENTE	4470010	1,550.22	27,000	5.74		
PRE-2HR	EPLU	4470010	(11,523.08)	(120,000)	9.60		
PRE-2HR	EPML	4470010	(193,431.57)	(5,281,000)	3.66		
PRE-2HR	EXGN	4470010	(1,186,915.64)	(19,559,000)	6.07		
PRE-2HR	FESC	4470010	(2,850.76)	(60,000)	4.75		
PRE-2HR	FPLP	4470010	(108,794.00)	(2,701,000)	4.03		
PRE-2HR	IMPA	4470010	(321.99)	0			
PRE-2HR	IPLM	4470010	(91.43)	(1,000)	9.14		
PRE-2HR	JCPL2	4470010	(1,577.39)	0			
PRE-2HR	LGE	4470010	(210.29)	(2,000)	10.51		
PRE-2HR	MISO	4470010	(1,179,930.51)	(26,157,000)	4.51		
PRE-2HR	MSCG	4470010	(847,759.91)	(19,874,000)	4.27		
PRE-2HR	NCEM	4470010	(130,309.74)	(2,701,000)	4.82		
PRE-2HR	NIP	4470010	(112.53)	(1,000)	11.25		
PRE-2HR	NRG	4470010	(293,887.45)	(5,030,000)	5.84		
PRE-2HR	NSPP	4470010	(73,939.71)	(1,320,000)	5.60		
PRE-2HR	ODEC	4470010	(82,191.91)	(1,320,000)	6.23		
PRE-2HR	OPSI	4470010	(27,307.28)	(420,000)	6.50		
PRE-2HR	PEPS	4470010	(217,485.98)	(4,081,000)	5.33		
PRE-2HR	PS	4470010	(137,645.71)	(2,701,000)	5.10		
PRE-2HR	PUPP	4470010	(3,399.94)	(57,000)	5.96		
PRE-2HR	REMC	4470010	(22,691.32)	(424,000)	5.35		
PRE-2HR	RES	4470010	(6,751.94)	0			
PRE-2HR	SEI	4470010	(2,475.84)	0			
PRE-2HR	SEL	4470010	(58,141.90)	(615,000)	9.45		
PRE-2HR	SETC	4470010	(496,764.58)	(6,362,000)	7.81		
PRE-2HR	SRE	4470010	(331,658.36)	(5,804,000)	5.71		
PRE-2HR	SWE	4470010	(12,979.21)	(283,000)	4.59		
PRE-2HR	TNSK	4470010	(2,850.76)	(60,000)	4.75		
PRE-2HR	UBS	4470010	(36,804.81)	(660,000)	5.58		
PRE-2HR	WPSE	4470010	(86,273.00)	(1,380,000)	6.25		
PRE-2HR	WR	4470010	(269,295.99)	(3,971,000)	6.78		
PRE-2HR	WVPA	4470010	(3,186.85)	(60,000)	5.31		
	HEDG	4470010	53,753.00	0			
	NASIA	4470010	344,698.27	0			
		4470010	(19,665.51)	0			
		4470010					
		Total	(11,091,879.79)	(216,021,000)	5.13		
SYS-INTG	NASIA	4470026	(967.20)	0			
		4470026					
		Total	(967.20)	0	0.00		

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	Olive Hill	4470027	31,949.58	0		31,949.58	
	Vanceburg	4470027	82,785.83	0		82,785.83	
		4470027					
		Total	114,735.41	0	0.00	114,735.41	
ARS-EMRG	CGE2	4470028	2,660.37	35,000	7.60		
ARS-EMRG	DEMO	4470028	2,111.53	24,000	8.80		
ARS-EMRG	EKPM	4470028	(0.59)	0			
ARS-EMRG	FESC	4470028	1,069.03	14,000	7.64		
ARS-EMRG	IPLM	4470028	0.03	0			
ARS-EMRG	LGE	4470028	1,564.10	24,000	6.52		
ARS-EMRG	NIP	4470028	1,398.90	18,000	7.77		
DA-NF	AME	4470028	(614.59)	0			
DA-NF	DQPW2	4470028	34,800.90	1,472,000	2.36		
DA-NF	SWE	4470028	21,563.37	788,000	2.74		
DA-NF	TVAM	4470028	(40.35)	0			
DY-2F	AMPO	4470028	101,191.02	3,936,000	2.57		
DY-2F	ARON	4470028	196,959.88	9,088,000	2.17		
DY-2F	BSES	4470028	3,761.46	0			
DY-2F	CCG	4470028	447,879.98	16,640,000	2.69		
DY-2F	CEPL	4470028	83,293.19	4,128,000	2.02		
DY-2F	CGE2	4470028	24,390.92	704,000	3.46		
DY-2F	DEMI	4470028	7,497.98	240,000	3.12		
DY-2F	DQPW2	4470028	548,403.24	22,320,000	2.46		
DY-2F	EMMT	4470028	111,113.13	4,224,000	2.63		
DY-2F	EXGN	4470028	14,494.36	480,000	3.02		
DY-2F	HOLL	4470028	(3,579.02)	2,000	(178.95)		
DY-2F	IMPA	4470028	56,551.60	2,144,000	2.64		
DY-2F	MECB	4470028	186,022.38	6,688,000	2.78		
DY-2F	MSCG	4470028	72,910.25	2,272,000	3.21		
DY-2F	PEPS	4470028	62,656.18	2,448,000	2.56		
DY-2F	PS	4470028	36,226.54	1,440,000	2.52		
DY-2F	SEI	4470028	36,693.88	1,280,000	2.87		
DY-2F	SEL	4470028	48,140.10	1,072,000	4.49		
DY-2F	SES	4470028	34,668.28	1,216,000	2.85		
DY-2F	SETC	4470028	90,804.75	3,296,000	2.75		
DY-2F	TNSK	4470028	(831.17)	0			
DY-2F	WGES	4470028	85,420.23	1,792,000	4.77		
DY-2F	WVPA	4470028	275,721.61	11,584,000	2.38		
DY-2NF	SEL	4470028	6,274.01	0			
DY-F	AETS	4470028	21,963.78	672,000	3.27		
DY-F	ARON	4470028	20,333.51	528,000	3.85		
DY-F	CCG	4470028	25,186.47	752,000	3.35		
DY-F	DPLG	4470028	12,759.44	320,000	3.99		
DY-F	DTET	4470028	(12.13)	0			
DY-F	EPLU	4470028	9,389.42	304,000	3.09		

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DY-F	EXGN	4470028	23,596.25	688,000	3.43		
DY-F	HOLL	4470028	1,634.40	16,000	10.22		
DY-F	PS	4470028	2,192.44	64,000	3.43		
DY-F	SETC	4470028	10,681.68	384,000	2.78		
DY-F	SMEC2	4470028	10,394.18	256,000	4.06		
DY-F	SRE	4470028	2,110.76	64,000	3.30		
DY-F	TNSK	4470028	(56.35)	0			
DY-F	WVPA	4470028	5,130.52	192,000	2.67		
GENLOS	ENTE	4470028	(0.93)	0			
GENLOS	SWE	4470028	754.41	36,000	2.10		
GENLOS	TEA	4470028	(1.80)	0			
HR-NF	APM	4470028	10,548.81	306,000	3.45		
HR-NF	CPLC	4470028	1,472.82	40,000	3.68		
HR-NF	DPLG	4470028	(17.55)	0			
HR-NF	EKPM	4470028	(85.57)	6,000	(1.43)		
HR-NF	ENTE	4470028	(15.98)	0			
HR-NF	KCPS	4470028	781.13	22,000	3.55		
HR-NF	MISO	4470028	39,893.12	1,164,000	3.43		
HR-NF	MSCG	4470028	3,091.92	80,000	3.86		
HR-NF	SWE	4470028	932.93	55,000	1.70		
HR-NF	TEA	4470028	(34.97)	0			
HR-NF	TVAM	4470028	44,585.08	1,240,000	3.60		
HR-NF	WR	4470028	10,651.99	310,000	3.44		
LT-CAP	NCEM	4470028	250,501.32	11,046,000	2.27		
MO-F	AMPO	4470028	126,766.57	5,760,000	2.20		
MO-F	BPPA2	4470028	1,914.10	0			
MO-F	CPP	4470028	60,277.63	2,160,000	2.79		
MO-F	DQPW2	4470028	(269.89)	0			
MO-F	NCEM	4470028	190,152.39	7,920,000	2.40		
MO-F	OMEG2	4470028	133,576.19	5,595,000	2.39		
MO-F	WPSC	4470028	131,804.05	5,760,000	2.29		
OPC VAR	OPCVR	4470028	(181,603.59)	0			
SO2	ECSO2	4470028	(393,392.53)	0			
SO2	ECSO2	4470028	34,273.72	0			
	ECSO2	4470028	(530,190.87)	0			
4470028							
Total			2,672,846.35	145,109,000	1.84		
Olive Hill			55,194.64	2,051,400	2.69		5,265.0
Vanceburg			130,498.78	5,415,500	2.41		12,537.0
4470033							
Total			185,693.42	7,466,900	2.49		17,802.0
5/06 AJE			(21,168.83)	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
S02	ECSO2	4470035	(11,357.57)	0			
SO2	ECSO2	4470035	2,382.55	0			
	ECSO2	4470035	(19,833.33)	0			
		4470035	279,249.72	9,025,000	3.09		
		4470035					
		Total	229,272.54	9,025,000	2.54		
	CLEB2	4470066	5,468.00	0			
	CPMT	4470066	(1,883.00)	0			
	CPP	4470066	4,910.00	0			
	DOWP	4470066	6,218.00	0			
	DUKE	4470066	(592.00)	0			
	ENTE	4470066	(23,870.00)	0			
	EXGN	4470066	(1,342.00)	0			
	MCPC2	4470066	(234.00)	0			
	MISO	4470066	(6,791.00)	0			
	OPPM	4470066	(33.00)	0			
	SRE	4470066	(263.00)	0			
	TVAM	4470066	(4,818.00)	0			
		4470066					
		Total	(23,230.00)	0	0.00		
	HEDG	4470072	(58,085.00)	0			
		4470072					
		Total	(58,085.00)	0	0.00		
BRK-8	ABNA2	4470081	(23.26)	0			
BRK-8	ABNA2	4470081	(94.15)	0			
BRK-8	ARON	4470081	(5.81)	0			
BRK-8	CCG	4470081	(8.72)	0			
BRK-8	CCG	4470081	(17.44)	0			
BRK-8	CEFL2	4470081	(1.45)	0			
BRK-8	CONC	4470081	(13.08)	0			
BRK-8	CONC	4470081	(8.77)	0			
BRK-8	CONC	4470081	(5.81)	0			
BRK-8	CTNG2	4470081	(2.91)	0			
BRK-8	CTNG2	4470081	(1.45)	0			
BRK-8	EMAH2	4470081	(2.25)	0			
BRK-8	HETC2	4470081	(1.45)	0			
BRK-8	HETC2	4470081	(10.17)	0			
BRK-8	HETC2	4470081	(1.45)	0			

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BRK-8	MLCI	4470081	(15.99)	0			
BRK-8	MLCI	4470081	(27.48)	0			
BRK-8	MLCI	4470081	(2.49)	0			
BRK-8	SETC	4470081	(27.24)	0			
BRK-8	UBS	4470081	(38.68)	0			
BRKR-8	ABNA2	4470081	2.81	0			
BRKR-8	MLCI	4470081	16.87	0			
SWPS-7	CCG	4470081	112.52	0			
SWPS-7	CEPL	4470081	(225.04)	0			
SWPS-7	CONC	4470081	45.02	0			
SWPS-7	HETC2	4470081	56.26	0			
SWPS-7	MLCI	4470081	45.02	0			
SWPS-7A	ARON	4470081	(15,318.33)	0			
SWPS-7A	CCG	4470081	2,368.20	0			
SWPS-7A	CCG	4470081	(1,703.52)	0			
SWPS-7A	CEFL2	4470081	(2,476.78)	0			
SWPS-7A	CEPL	4470081	(13,376.07)	0			
SWPS-7A	CONC	4470081	13,267.66	0			
SWPS-7A	CONC	4470081	33,186.41	0			
SWPS-7A	CONC	4470081	(6,017.54)	0			
SWPS-7A	CTNG2	4470081	(8,174.55)	0			
SWPS-7A	CTNG2	4470081	(6,645.46)	0			
SWPS-7A	HETC2	4470081	(1,645.38)	0			
SWPS-7A	HETC2	4470081	12,251.33	0			
SWPS-7A	HETC2	4470081	918.62	0			
SWPS-7A	MLCI	4470081	843.04	0			
SWPS-7A	MLCI	4470081	(26,765.07)	0			
SWPS-7A	MLCI	4470081	(5,848.94)	0			
SWPS-7A	SETC	4470081	(533.39)	0			
SWPS-7A	UBS	4470081	19,412.17	0			
	ABNA2	4470081	(21,379.14)	0			
	ABNA2	4470081	210,691.17	0			
	ABNA2	4470081	(68,464.38)	0			
		4470081					
		Total	114,333.46	0	0.00		
SWAPS	AME	4470082	(10,802.20)	0			
SWAPS	ARON	4470082	(317,696.64)	0			
SWAPS	BPEC	4470082	(6,831.67)	0			
SWAPS	CCG	4470082	(56,908.75)	0			
SWAPS	CEFL2	4470082	(15,976.26)	0			
SWAPS	CEPL	4470082	(137,427.25)	0			
SWAPS	CGE2	4470082	17,550.68	0			
SWAPS	CONC	4470082	4,272.22	0			
SWAPS	CPLC	4470082	83.72	0			
SWAPS	DTET	4470082	(186,589.94)	0			
SWAPS	DYPM	4470082	(32,465.86)	0			

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SWAPS	EMAH2	4470082	(19,564.27)	0			
SWAPS	EPLU	4470082	(13,480.85)	0			
SWAPS	EXGN	4470082	271,590.24	0			
SWAPS	HQUS	4470082	(23,442.64)	0			
SWAPS	MLCI	4470082	(76,620.33)	0			
SWAPS	MSCG	4470082	(47,916.00)	0			
SWAPS	NSPP	4470082	28,862.25	0			
SWAPS	OPSI	4470082	(40,761.81)	0			
SWAPS	PEPS	4470082	211.26	0			
SWAPS	PS	4470082	4,887.81	0			
SWAPS	PVET	4470082	18.42	0			
SWAPS	REMC	4470082	(1,141.68)	0			
SWAPS	SEI	4470082	(10,699.39)	0			
SWAPS	SETC	4470082	(101,037.83)	0			
SWAPS	SRE	4470082	(12,996.52)	0			
SWAPS	SWE	4470082	(60.38)	0			
SWAPS	TNSK	4470082	626.48	0			
SWAPS	UBS	4470082	(103,931.48)	0			
	NA005	4470082	345,807.48	0			
	NA006	4470082	(411,120.76)	0			
		4470082	(147,963.66)	0			
		4470082					
		Total	(1,101,525.61)	0	0.00		
DOW	DOW	4470088	7,502.00	120,000	6.25		
		4470088					
		Total	7,502.00	120,000	6.25		
SPOT-ENG	PJM	4470089	360,141.47	0			
		4470089					
		Total	360,141.47	0	0.00		
	PJM	4470094	302.79	0			
		4470094					
		Total	302.79	0	0.00		
	BUCK	4470096	389.61	0			
	PJM	4470096	5,611.30	0			

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		4470096					
		Total	6,000.91	0	0.00		
	BUCK	4470098	4,778.41	0			
	PJM	4470098	45,910.77	0			
		4470098					
		Total	50,689.18	0	0.00		
	PJM	4470100	96,598.85	0			
		4470100					
		Total	96,598.85	0	0.00		
SPOT-ENG	PJM	4470103	3,716,041.24	110,572,000	3.36		
		4470103					
		Total	3,716,041.24	110,572,000	3.36		
	PJM	4470106	1,319.63	0			
		4470106					
		Total	1,319.63	0	0.00		
	BUCK	4470107	147,972.74	0			
	PJM	4470107	(147,839.14)	0			
		4470107					
		Total	133.60	0	0.00		
	PJM	4470109	(53,415.81)	0			
		4470109					
		Total	(53,415.81)	0	0.00		

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	BUCK	4470110	3,395.38	0			
	PJM	4470110	5,014.44	0			
		4470110					
		Total	8,409.82	0	0.00		
PRE-2HR	BEDF2	4470112	63,398.20	1,432,000	4.43		
PRE-2HR	BGE	4470112	145,411.10	1,190,000	12.22		
PRE-2HR	BPPA2	4470112	1,339.32	23,000	5.82		
PRE-2HR	BVAU2	4470112	161,365.58	3,731,000	4.32		
PRE-2HR	CBEC2	4470112	14,166.16	312,000	4.54		
PRE-2HR	CDOW	4470112	20,181.81	562,000	3.59		
PRE-2HR	CLEB2	4470112	66,780.64	1,263,000	5.29		
PRE-2HR	CONM2	4470112	10,614.81	279,000	3.80		
PRE-2HR	CPWV2	4470112	7,013.54	209,000	3.36		
PRE-2HR	DANV2	4470112	300,864.63	6,535,000	4.60		
PRE-2HR	DEL	4470112	156,249.75	1,167,000	13.39		
PRE-2HR	HREA2	4470112	18,673.63	489,000	3.82		
PRE-2HR	MRTN2	4470112	50,203.03	1,284,000	3.91		
PRE-2HR	PEPS	4470112	1,349,450.88	10,827,000	12.46		
PRE-2HR	RADF	4470112	75,908.29	1,752,000	4.33		
PRE-2HR	RHLD2	4470112	14,612.70	337,000	4.34		
PRE-2HR	SALM2	4470112	124,269.50	2,726,000	4.56		
		4470112					
		Total	2,580,503.57	34,118,000	7.56		
	PJM	4470115	(16,011.90)	0			
		4470115					
		Total	(16,011.90)	0	0.00		
SYS-INTG	NASIA	4470118	(748.29)	0			
		4470118					
		Total	(748.29)	0	0.00		
	PJM	4470124	14.29	0			
		4470124					
		Total	14.29	0	0.00		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	PJM	4470125	(57,273.64)	0			
		4470125 Total	(57,273.64)	0	0.00		
	PJM	4470126	(52,003.42)	0			
		4470126 Total	(52,003.42)	0	0.00		
AEP-POOL		4470128	5,498,374.49	274,282,000	2.00		
		4470128 Total	5,498,374.49	274,282,000	2.00		
PRE-2HR	MISO	4470131	(57,397.71)	(1,263,000)	4.54		
PRE-2HR	PJM	4470131	(758,193.61)	(20,354,000)	3.73		
	PJM	4470131	2,025.47	0			
		4470131 Total	(813,565.85)	(21,617,000)	3.76		
PRE-2HR	ARON	4470143	61,360.80	0			
PRE-2HR	CCG	4470143	72,133.88	0			
PRE-2HR	CEPL	4470143	47,225.11	0			
PRE-2HR	DTET	4470143	6,405.51	0			
PRE-2HR	EXGN	4470143	42,220.83	0			
PRE-2HR	MSCG	4470143	95,754.75	0			
PRE-2HR	SETC	4470143	3.83	0			
PRE-2HR	SRE	4470143	12,166.32	0			
PRE-2HR	UBS	4470143	8,865.44	0			
	BUCK	4470143	(75,545.65)	0			
	NA006	4470143	399,344.29	0			
		4470143 Total	669,935.11	0	0.00		
SYS-INTG	NASIA	4470144	33,964.00	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
		4470144					
		Total	33,964.00	0	0.00		
PRE-2HR	PJM	5550035	(859,814.85)	(13,842,000)	6.21		
		5550035					
		Total	(859,814.85)	(13,842,000)	6.21		
	BUCK	5550038	10,074.46	0			
		5550038					
		Total	10,074.46	0	0.00		
	BUCK	5550039	4,046.57	0			
	PJM	5550039	(322.36)	0			
		5550039					
		Total	3,724.21	0	0.00		
SYS-INTG	NASIA	5550044	(8,955.00)	0			
		5550044					
		Total	(8,955.00)	0	0.00		
	PJM91	5560002	13,156.80	0			
		5560002					
		Total	13,156.80	0	0.00		
	PJM91	5614000	(28,125.84)	0			
		5614000					
		Total	(28,125.84)	0	0.00		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	PJM91	5618000	(1,018.66)	0			
		5618000					
		Total	(1,018.66)	0	0.00		
	PJM91	5757000	(22,681.68)	0			
		5757000					
		Total	(22,681.68)	0	0.00		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
SO2	ECSSO2	4470001	13,446.47	0			
	ECSSO2	4470001	25,288.29	0			
6/06 AJE		4470001	(3,143.38)	0			
		4470001	79,441.81	0			
4470001							
Total			115,033.19	0	0.00		
DY-F	AETS	4470002	1,054.35	0			
DY-2F	AMPO	4470002	58,561.29	0			
MO-F	AMPO	4470002	220,322.59	0			
HR-NF	APM	4470002	9,422.81	0			
DY-2F	ARON	4470002	343,168.24	0			
DY-F	ARON	4470002	1,158.27	0			
DY-2F	BPEC	4470002	69,972.34	0			
MO-F	BPPA2	4470002	2,971.72	0			
DY-2F	BSES	4470002	9,733.61	0			
DY-2F	CCG	4470002	273,707.76	0			
DY-F	CCG	4470002	14,260.50	0			
DY-2F	CEPL	4470002	256,681.04	0			
DY-F	CEPL	4470002	26,279.04	0			
ARS-EMRG	CGE2	4470002	466.56	0			
DY-2F	CGE2	4470002	4,781.27	0			
DY-2F	CORP	4470002	11,374.12	0			
CMP-UPR	CPLC	4470002	44,074.25	0			
HR-NF	CPLC	4470002	(342.49)	0			
MO-F	CPP	4470002	10,776.82	0			
DY-2F	DEMI	4470002	10,992.55	0			
ARS-EMRG	DEMO	4470002	258.39	0			
DY-2F	DPLG	4470002	4,199.63	0			
DY-F	DPLG	4470002	6,261.57	0			
DA-NF	DQPW2	4470002	5,330.86	0			
DY-2F	DQPW2	4470002	273,811.31	0			
DY-2F	DTET	4470002	40,493.42	0			
DY-F	DTET	4470002	5,136.51	0			
DY-F	DUKE	4470002	5,730.24	0			
HR-NF	DUKE	4470002	733.80	0			
DY-2F	DYPM	4470002	293,321.17	0			
SO2	ECSSO2	4470002	373,490.33	0			
	ECSSO2	4470002	803,865.08	0			
ARS-EMRG	EKPM	4470002	119.94	0			
HR-NF	EKPM	4470002	(65.76)	0			
DY-2F	EMMT	4470002	96,354.44	0			
GENLOS	ENTE	4470002	(6.82)	0			
HR-NF	ENTE	4470002	80.66	0			
DY-F	EPLU	4470002	1,338.94	0			
DY-2F	EXGN	4470002	32,460.97	0			
DY-F	EXGN	4470002	25,271.22	0			
ARS-EMRG	FESC	4470002	120.36	0			

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DY-2F	FESC	4470002	3,250.71		0		
DY-2F	FPLP	4470002	54,830.26		0		
DY-F	FPLP	4470002	6,443.91		0		
DY-2F	HOLL	4470002	24,177.44		0		
DY-F	HOLL	4470002	(56.77)		0		
DY-F	HQUS	4470002	2,096.16		0		
DY-2F	IMPA	4470002	45,260.31		0		
ARS-EMRG	IPLM	4470002	1,533.76		0		
HR-NF	KCPS	4470002	115.68		0		
ARS-EMRG	LGE	4470002	517.51		0		
DY-2F	MECB	4470002	122,894.01		0		
HR-NF	MISO	4470002	1,415.01		0		
DY-2F	MSCG	4470002	463.41		0		
HR-NF	MSCG	4470002	809.65		0		
	NA038	4470002	(70,146.19)		0		
LT-CAP	NCEM	4470002	144,785.17		0		
MO-F	NCEM	4470002	68,033.74		0		
ARS-EMRG	NIP	4470002	106.53		0		
MO-F	OMEG2	4470002	210,251.15		0		
OPC VAR	OPCVR	4470002	193,328.60		0		
DY-2F	PEPS	4470002	125,817.55		0		
DY-2F	PS	4470002	59,778.49		0		
DY-F	PS	4470002	(142.68)		0		
DY-2F	SEI	4470002	236.02		0		
DY-2F	SEL	4470002	52,882.14		0		
DY-2NF	SEL	4470002	1,995.70		0		
DY-2F	SES	4470002	307.52		0		
DY-2F	SETC	4470002	1,563.16		0		
DY-F	SETC	4470002	44,812.72		0		
DY-2F	SMEC2	4470002	18,301.97		0		
DY-F	SMEC2	4470002	1,891.00		0		
DY-2F	SRE	4470002	7,020.62		0		
DY-F	SRE	4470002	1,300.70		0		
GENLOS	SRE	4470002	(222.45)		0		
DA-NF	SWE	4470002	1,930.85		0		
GENLOS	SWE	4470002	(81.91)		0		
HR-NF	SWE	4470002	5,324.23		0		
HR-NF	TEA	4470002	570.78		0		
DY-F	TNSK	4470002	1,459.70		0		
MO-F	TOFR2	4470002	50,075.96		0		
HR-NF	TVAM	4470002	3,702.32		0		
DY-2F	UBS	4470002	85,708.04		0		
DY-2F	WGES	4470002	226,483.40		0		
MO-F	WPSC	4470002	22,966.50		0		
DY-2F	WPSE	4470002	26,118.89		0		
DY-F	WPSE	4470002	5,244.32		0		
MO-F	WPSM	4470002	11,238.00		0		
HR-NF	WR	4470002	771.32		0		
DY-2F	WVPA	4470002	20,424.81		0		
DY-F	WVPA	4470002	4,523.15		0		

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MO-F	WVPA	4470002	64,629.59	0			
		4470002 Total	4,994,475.36	0	0.00		
	NA038	4470004	2,769.12	0			
		4470004 Total	2,769.12	0	0.00		
	NA038	4470005	67,377.07	0			
		4470005 Total	67,377.07	0	0.00		
BRK COMM	ABNA2	4470006	(3,226.00)	0			
BRK COMM	AETS	4470006	(1.00)	0			
PRE-2HR	AETS	4470006	36,261.67	1,590,000	2.28		
PRE-2HR	ALTM	4470006	71,118.96	1,200,000	5.93		
BRK COMM	AME	4470006	(41.00)	0			
PRE-2HR	AME	4470006	(224.28)	(4,000)	5.61		
PRE-2HR	AMIP2	4470006	212,156.56	2,401,000	8.84		
MO-F	AMPO	4470006	(96,607.01)	(1,215,000)	7.95		
PRE-2HR	AMPO	4470006	97,629.68	1,233,000	7.92		
PRE-2HR	APM	4470006	4,709.38	58,000	8.12		
BRK COMM	ARON	4470006	(380.00)	0			
PRE-2HR	ARON	4470006	2,036,445.91	37,179,000	5.48		
PRE-2HR	BPEC	4470006	226,800.46	3,601,000	6.30		
BRK COMM	CCG	4470006	(707.00)	0			
PRE-2HR	CCG	4470006	1,641,892.75	26,009,000	6.31		
BRK COMM	CEPL	4470006	(209.00)	0			
PRE-2HR	CEPL	4470006	735,472.07	13,354,000	5.51		
PRE-2HR	CGE2	4470006	617,564.34	14,144,000	4.37		
PRE-2HR	CNCT	4470006	3,314.10	0			
BRK COMM	COB22	4470006	(88.00)	0			
BRK COMM	CONC	4470006	(10.00)	0			
PRE-2HR	CONC	4470006	233,463.44	3,691,000	6.33		
BRK COMM	CORP	4470006	(14.00)	0			
PRE-2HR	CORP	4470006	14,703.92	244,000	6.03		
PRE-2HR	CPP	4470006	48,963.61	600,000	8.16		
PRE-2HR	DEMO	4470006	995.01	7,000	14.21		
PRE-2HR	DETM	4470006	146,799.14	4,381,000	3.35		
	DETM	4470006	(17,547.18)	0			
BRK COMM	DPLG	4470006	(5.00)	0			

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PRE-2HR	DPLG	4470006	22,686.05	360,000	6.30		
BRK COMM	DQPW2	4470006	(13.00)	0			
PRE-2HR	DQPW2	4470006	316,259.33	7,253,000	4.36		
BRK COMM	DTET	4470006	(50.00)	0			
PRE-2HR	DTET	4470006	1,026,172.51	17,015,000	6.03		
PRE-2HR	DUKE	4470006	13,398.57	180,000	7.44		
BRK COMM	DYPM	4470006	(16.00)	0			
PRE-2HR	DYPM	4470006	493,277.51	11,793,000	4.18		
PRE-2HR	EKPM	4470006	270.90	3,000	9.03		
BRK COMM	EMAH2	4470006	(129.00)	0			
PRE-2HR	EMAH2	4470006	73,270.83	1,590,000	4.61		
PRE-2HR	EMMT	4470006	258,852.01	3,991,000	6.49		
PRE-2HR	ENTE	4470006	249,376.32	4,293,000	5.81		
BRK COMM	EPLU	4470006	(12.00)	0			
PRE-2HR	EPLU	4470006	9,187.35	62,000	14.82		
BRK COMM	EXGN	4470006	(84.00)	0			
PRE-2HR	EXGN	4470006	929,363.98	17,390,000	5.34		
BRK COMM	FESC	4470006	(14.00)	0			
PRE-2HR	FESC	4470006	442,224.90	5,101,000	8.67		
BRK COMM	FPLP	4470006	(10.00)	0			
PRE-2HR	FPLP	4470006	74,055.43	1,284,000	5.77		
	HEDG	4470006	61,582.00	0			
BRK COMM	HEPM	4470006	(1.00)	0			
PRE-2HR	HEPM	4470006	89,529.63	1,200,000	7.46		
PRE-2HR	HOLL	4470006	(133.91)	(2,000)	6.70		
BRK COMM	HQUS	4470006	(6.00)	0			
PRE-2HR	IMPA	4470006	323.34	0			
PRE-2HR	IPLM	4470006	3,190.45	32,000	9.97		
PRE-2HR	LGE	4470006	2,534.58	23,000	11.02		
PRE-2HR	MECB	4470006	577,233.89	8,162,000	7.07		
PRE-2HR	MISO	4470006	1,568,323.55	24,217,000	6.48		
BRK COMM	MLCI	4470006	(35.00)	0			
PRE-2HR	MLCI	4470006	64,517.20	1,200,000	5.38		
BRK COMM	MSCG	4470006	(933.00)	0			
PRE-2HR	MSCG	4470006	485,889.90	9,857,000	4.93		
	NASIA	4470006	(449,363.16)	0			
PRE-2HR	NIP	4470006	10,415.25	248,000	4.20		
BRK COMM	NRG	4470006	(88.00)	0			
PRE-2HR	NRG	4470006	921,988.22	13,935,000	6.62		
PRE-2HR	OPSI	4470006	80,241.39	1,200,000	6.69		
BRK COMM	PARB2	4470006	(4.00)	0			
BRK COMM	PEPS	4470006	(15.00)	0			
PRE-2HR	PEPS	4470006	346,689.03	5,287,000	6.56		
BRK COMM	PS	4470006	(5.00)	0			
PRE-2HR	PVET	4470006	4,081.09	60,000	6.80		
BRK COMM	REMC	4470006	(6.00)	0			
PRE-2HR	REMC	4470006	54,164.44	930,000	5.82		
PRE-2HR	RES	4470006	77,135.56	1,590,000	4.85		
PRE-2HR	SEI	4470006	603,927.50	8,732,000	6.92		
0	SEL	4470006	(5.18)	0			

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PRE-2HR	SEL	4470006	79,209.43	952,000	8.32		
BRK COMM	SES	4470006	(21.00)	0			
PRE-2HR	SES	4470006	179,567.87	2,401,000	7.48		
BRK COMM	SETC	4470006	(21.00)	0			
PRE-2HR	SETC	4470006	64,042.79	900,000	7.12		
BRK COMM	SMEC2	4470006	(1.00)	0			
PRE-2HR	SMEC2	4470006	466,307.82	6,752,000	6.91		
BRK COMM	SRE	4470006	(14.00)	0			
PRE-2HR	SRE	4470006	300,523.59	4,448,000	6.76		
BRK COMM	SWE	4470006	(1.00)	0			
PRE-2HR	TEA	4470006	71,539.07	1,200,000	5.96		
BRK COMM	TNSK	4470006	(2.00)	0			
PRE-2HR	TNSK	4470006	3,901.04	90,000	4.33		
PRE-2HR	TVAM	4470006	1,192.82	23,000	5.19		
0	UBS	4470006	59,445.85	840,000	7.08		
BRK COMM	UBS	4470006	(184.00)	0			
PRE-2HR	UBS	4470006	370,951.15	6,538,000	5.67		
0	VAPG	4470006	1,251.11	0			
PRE-2HR	VAPG	4470006	7,296.96	0			
0	WGES	4470006	0.02	0			
PRE-2HR	WGES	4470006	4,715.72	0			
BRK COMM	WPSE	4470006	(1.00)	0			
PRE-2HR	WPSE	4470006	168,764.34	3,322,000	5.08		
0	WR	4470006	99,920.04	1,561,000	6.40		
BRK COMM	WR	4470006	(32.00)	0			
BRK COMM	WVPA	4470006	(1.00)	0			
MO-F	WVPA	4470006	(29,789.95)	(394,000)	7.56		
PRE-2HR	WVPA	4470006	29,789.95	394,000	7.56		
4470006							
Total			16,296,822.61	284,486,000	5.73		
	CCG	4470007	5,161.38	0			
	FESC	4470007	100,646.83	0			
4470007							
Total			105,808.21	0	0.00		
BRK COMM	ABNA2	4470010	(2,581.00)	0			
BRK COMM	AETS	4470010	(12.00)	0			
PRE-2HR	AETS	4470010	(134,560.37)	(5,762,000)	2.34		
BRK COMM	AME	4470010	(6.00)	0			
PRE-2HR	AMPO	4470010	(1,219.33)	(18,000)	6.77		
PRE-2HR	AMSI	4470010	(73,239.03)	(1,590,000)	4.61		
PRE-2HR	APGM	4470010	(6,282.68)	(61,000)	10.30		
BRK COMM	ARON	4470010	(433.00)	0			

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PRE-2HR	ARON	4470010	(436,844.47)	(7,562,000)	5.78		
PRE-2HR	BGE	4470010	(2,034.83)	0			
BRK COMM	BPEC	4470010	(1.00)	0			
PRE-2HR	BPEC	4470010	(650,573.44)	(10,803,000)	6.02		
PRE-2HR	CALP	4470010	(2,558.09)	0			
BRK COMM	CCG	4470010	(315.00)	0			
PRE-2HR	CCG	4470010	(1,688,040.17)	(28,579,000)	5.91		
BRK COMM	CEPL	4470010	(153.00)	0			
PRE-2HR	CEPL	4470010	(1,171,581.34)	(22,356,000)	5.24		
PRE-2HR	CETR	4470010	7.50	1,000	0.75		
PRE-2HR	CGE2	4470010	(366,123.48)	(9,846,000)	3.72		
BRK COMM	CNCT	4470010	(264.00)	0			
PRE-2HR	CNCT	4470010	(266,336.00)	(4,801,000)	5.55		
BRK COMM	COB22	4470010	(241.00)	0			
PRE-2HR	CONC	4470010	(719,819.00)	(9,182,000)	7.84		
BRK COMM	CORP	4470010	(9.00)	0			
PRE-2HR	CORP	4470010	(54,146.44)	(780,000)	6.94		
PRE-2HR	DEMI	4470010	(872.11)	0			
PRE-2HR	DETM	4470010	(86,723.12)	(2,401,000)	3.61		
BRK COMM	DPLG	4470010	(10.00)	0			
PRE-2HR	DPLG	4470010	(316,824.46)	(6,473,000)	4.89		
PRE-2HR	DQPW2	4470010	(124,926.88)	(3,181,000)	3.93		
BRK COMM	DTET	4470010	(51.00)	0			
PRE-2HR	DTET	4470010	(581,067.95)	(8,420,000)	6.90		
PRE-2HR	DUKE	4470010	(44,471.86)	(420,000)	10.59		
BRK COMM	DYPM	4470010	(21.00)	0			
PRE-2HR	DYPM	4470010	(104,885.46)	(3,181,000)	3.30		
BRK COMM	EMAH2	4470010	(101.00)	0			
PRE-2HR	EMMT	4470010	(871,660.72)	(12,987,000)	6.71		
PRE-2HR	ENTE	4470010	(12,104.70)	(170,000)	7.12		
BRK COMM	EPLU	4470010	(32.00)	0			
PRE-2HR	EPLU	4470010	(10,084.15)	(71,000)	14.20		
PRE-2HR	EPML	4470010	(175,846.88)	(4,801,000)	3.66		
BRK COMM	EXGN	4470010	(381.00)	0			
PRE-2HR	EXGN	4470010	(1,223,561.27)	(21,300,000)	5.74		
BRK COMM	FESC	4470010	(54.00)	0			
PRE-2HR	FESC	4470010	(5,281.41)	(120,000)	4.40		
BRK COMM	FPLP	4470010	(7.00)	0			
PRE-2HR	FPLP	4470010	(109,590.72)	(2,791,000)	3.93		
	HEDG	4470010	26,106.00	0			
BRK COMM	HQUS	4470010	(14.00)	0			
PRE-2HR	IMPA	4470010	(323.34)	0			
PRE-2HR	IPLM	4470010	32.16	0			
PRE-2HR	JCPL2	4470010	(1,686.08)	0			
PRE-2HR	MECB	4470010	(90,024.00)	(1,200,000)	7.50		
PRE-2HR	MISO	4470010	(1,762,130.05)	(26,650,000)	6.61		
BRK COMM	MLCI	4470010	(19.00)	0			
BRK COMM	MSCG	4470010	(569.00)	0			
PRE-2HR	MSCG	4470010	(2,454,241.15)	(46,854,000)	5.24		
	NASIA	4470010	327,197.31	0			

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PRE-2HR	NCEM	4470010	(134,653.40)	(2,791,000)	4.82		
BRK COMM	NRG	4470010	(35.00)	0			
PRE-2HR	NRG	4470010	(334,110.95)	(4,875,000)	6.85		
BRK COMM	ODEC	4470010	(3.00)	0			
PRE-2HR	ODEC	4470010	(18,154.84)	(180,000)	10.09		
PRE-2HR	OPSI	4470010	(85,102.69)	(1,200,000)	7.09		
PRE-2HR	OTP	4470010	(200,153.36)	(2,401,000)	8.34		
BRK COMM	PARB2	4470010	(21.00)	0			
BRK COMM	PS	4470010	(3.00)	0			
PRE-2HR	PS	4470010	(239,278.53)	(3,991,000)	6.00		
PRE-2HR	PUPP	4470010	1,004.33	17,000	5.91		
BRK COMM	PVET	4470010	(2.00)	0			
PRE-2HR	PVET	4470010	(97,405.97)	(1,380,000)	7.06		
BRK COMM	REMC	4470010	(9.00)	0			
PRE-2HR	REMC	4470010	(64,151.10)	(1,089,000)	5.89		
PRE-2HR	RES	4470010	(241,039.14)	(3,601,000)	6.69		
PRE-2HR	SEI	4470010	(2,558.19)	0			
BRK COMM	SEL	4470010	(1.00)	0			
PRE-2HR	SEL	4470010	(64,562.95)	(807,000)	8.00		
BRK COMM	SETC	4470010	(43.00)	0			
PRE-2HR	SETC	4470010	(615,323.28)	(8,210,000)	7.49		
PRE-2HR	SMEC2	4470010	(8,762.34)	(120,000)	7.30		
BRK COMM	SRE	4470010	(44.00)	0			
PRE-2HR	SRE	4470010	(236,031.90)	(3,799,000)	6.21		
0	SWE	4470010	(3,811.02)	(60,000)	6.35		
PRE-2HR	SWE	4470010	13,339.30	291,000	4.58		
BRK COMM	UBS	4470010	(116.00)	0			
PRE-2HR	UBS	4470010	(51,463.72)	(840,000)	6.13		
PRE-2HR	WPSE	4470010	(109,599.72)	(1,713,000)	6.40		
0	WR	4470010	(92,957.77)	(1,557,000)	5.97		
BRK COMM	WR	4470010	(54.00)	0			
BRK COMM	WVPA	4470010	(1.00)	0			
PRE-2HR	WVPA	4470010	(6,961.86)	(120,000)	5.80		
4470010							
Total			(15,793,667.11)	(280,785,000)	5.62		
	NASIA	4470026	(1,491.60)	0			
4470026							
Total			(1,491.60)	0	0.00		
	Olive Hill	4470027	46,208.30			46,208.30	
	Vanceburg	4470027	110,513.01			110,513.01	

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		4470027					
		Total	156,721.31	0	0.00	156,721.31	0.0
DY-F	AETS	4470028	2,536.61	88,000	2.88		
DY-2F	AMPO	4470028	60,271.35	1,760,000	3.42		
MO-F	AMPO	4470028	98,511.69	3,839,000	2.57		
HR-NF	APM	4470028	37,038.32	927,000	4.00		
DY-2F	ARON	4470028	511,235.76	21,112,000	2.42		
DY-F	ARON	4470028	1,099.81	32,000	3.44		
DY-2F	BPEC	4470028	65,064.46	1,920,000	3.39		
MO-F	BPPA2	4470028	2,372.06	0			
DY-2F	BSES	4470028	4,311.19	0			
DY-2F	CCG	4470028	197,809.92	6,504,000	3.04		
DY-F	CCG	4470028	29,176.06	448,000	6.51		
DY-2F	CEPL	4470028	272,170.40	9,584,000	2.84		
DY-F	CEPL	4470028	24,719.52	496,000	4.98		
ARS-EMRG	CGE2	4470028	2,518.75	29,000	8.69		
DY-2F	CGE2	4470028	8,543.53	320,000	2.67		
DY-2F	CORP	4470028	8,670.68	320,000	2.71		
HR-NF	CPLC	4470028	342.49	0			
MO-F	CPP	4470028	75,370.94	2,976,000	2.53		
DY-2F	DEMI	4470028	43,321.05	1,280,000	3.38		
ARS-EMRG	DEMO	4470028	1,359.92	14,000	9.71		
DY-2F	DPLG	4470028	3,362.29	128,000	2.63		
DY-F	DPLG	4470028	8,742.59	192,000	4.55		
DA-NF	DQPW2	4470028	46,676.98	1,696,000	2.75		
DY-2F	DQPW2	4470028	698,897.97	24,680,000	2.83		
DY-2F	DTET	4470028	75,103.22	2,720,000	2.76		
DY-F	DTET	4470028	5,726.37	128,000	4.47		
DY-F	DUKE	4470028	7,233.12	192,000	3.77		
HR-NF	DUKE	4470028	1,678.12	43,000	3.90		
DY-2F	DYPM	4470028	269,109.39	7,440,000	3.62		
SO2	ECSO2	4470028	(373,490.33)	0			
	ECSO2	4470028	(803,865.08)	0			
ARS-EMRG	EKPM	4470028	450.21	6,000	7.50		
HR-NF	EKPM	4470028	996.01	15,000	6.64		
DY-2F	EMMT	4470028	81,134.20	2,976,000	2.73		
GENLOS	ENTE	4470028	6.82	0			
HR-NF	ENTE	4470028	331.95	8,000	4.15		
DY-F	EPLU	4470028	3,192.26	64,000	4.99		
DY-2F	EXGN	4470028	38,027.03	1,504,000	2.53		
DY-F	EXGN	4470028	28,843.98	736,000	3.92		
ARS-EMRG	FESC	4470028	509.81	6,000	8.50		
DY-2F	FESC	4470028	1,823.69	64,000	2.85		
DY-2F	FPLP	4470028	46,560.78	1,360,000	3.42		
DY-F	FPLP	4470028	6,051.45	192,000	3.15		
DY-2F	HOLL	4470028	27,623.03	639,000	4.32		
DY-F	HOLL	4470028	56.77	0			

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DY-F	HQUS	4470028	2,411.04	64,000	3.77		
DY-2F	IMPA	4470028	62,271.13	2,128,000	2.93		
ARS-EMRG	IPLM	4470028	5,037.98	65,000	7.75		
HR-NF	KCPS	4470028	597.01	8,000	7.46		
ARS-EMRG	LGE	4470028	4,136.44	44,000	9.40		
DY-2F	MECB	4470028	192,964.79	8,056,000	2.40		
HR-NF	MISO	4470028	24,020.52	559,000	4.30		
DY-2F	MSCG	4470028	(463.41)	0			
HR-NF	MSCG	4470028	1,663.39	52,000	3.20		
LT-CAP	NCEM	4470028	271,977.00	11,433,000	2.38		
MO-F	NCEM	4470028	212,439.38	8,184,000	2.60		
ARS-EMRG	NIP	4470028	1,536.41	16,000	9.60		
MO-F	OMEG2	4470028	155,977.35	5,912,000	2.64		
OPC VAR	OPCVR	4470028	(193,328.60)	0			
DY-2F	PEPS	4470028	104,058.93	3,296,000	3.16		
DY-2F	PS	4470028	40,691.27	1,488,000	2.73		
DY-F	PS	4470028	142.68	0			
DY-2F	SEI	4470028	(236.02)	0			
DY-2F	SEL	4470028	81,027.22	1,808,000	4.48		
DY-2NF	SEL	4470028	7,595.82	0			
DY-2F	SES	4470028	(307.52)	0			
DY-2F	SETC	4470028	(1,563.16)	0			
DY-F	SETC	4470028	65,939.28	1,296,000	5.09		
DY-2F	SMEC2	4470028	21,587.47	576,000	3.75		
DY-F	SMEC2	4470028	3,636.52	64,000	5.68		
DY-2F	SRE	4470028	6,182.90	256,000	2.42		
DY-F	SRE	4470028	2,000.26	64,000	3.13		
GENLOS	SRE	4470028	222.45	0			
DA-NF	SWE	4470028	(1,930.85)	0			
GENLOS	SWE	4470028	81.91	5,000	1.64		
HR-NF	SWE	4470028	7,117.82	182,000	3.91		
HR-NF	TEA	4470028	1,229.47	28,000	4.39		
DY-F	TNSK	4470028	2,703.90	96,000	2.82		
MO-F	TOFR2	4470028	35,869.29	1,297,000	2.77		
HR-NF	TVAM	4470028	21,855.66	348,000	6.28		
DY-2F	UBS	4470028	121,022.60	5,256,000	2.30		
DY-2F	WGES	4470028	135,981.32	4,040,000	3.37		
MO-F	WPSC	4470028	153,742.82	5,952,000	2.58		
DY-2F	WPSE	4470028	16,437.91	744,000	2.21		
DY-F	WPSE	4470028	4,298.24	80,000	5.37		
HR-NF	WR	4470028	2,913.53	61,000	4.78		
DY-2F	WVPA	4470028	325,535.91	11,904,000	2.73		
DY-F	WVPA	4470028	6,580.05	192,000	3.43		
MO-F	WVPA	4470028	13,076.09	394,000	3.32		
4470028							
Total			3,539,961.34	172,386,000	2.05		

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	Olive Hill	4470033	59,267.96	2,596,800	2.28		5,520.0
	Vanceburg	4470033	139,338.79	6,364,400	2.19		13,189.0
		4470033					
		Total	198,606.75	8,961,200	2.22	0.00	18,709.0
SO2	EC SO2	4470035	(13,446.47)	0			
	EC SO2	4470035	(25,288.29)	0			
6/06 AJE		4470035	3,109.58	0			
		4470035	306,935.79	8,930,000	3.44		
		4470035					
		Total	271,310.61	8,930,000	3.04		
	APM	4470066	(160.00)	0			
	CLEB2	4470066	6,875.00	0			
	CPLC	4470066	(11.00)	0			
	CPMT	4470066	(2,246.00)	0			
	CPP	4470066	5,220.00	0			
	DOWP	4470066	2,284.00	0			
	DUKE	4470066	(368.00)	0			
	ENTE	4470066	(18,658.00)	0			
	EXGN	4470066	0.00	0			
	MCPC2	4470066	(129.00)	0			
	MISO	4470066	(15,734.00)	0			
	NASIA	4470066	2,964.62	0			
	OPPM	4470066	0.00	0			
	SRE	4470066	263.00	0			
	TR023	4470066	(263.00)	0			
	TVAM	4470066	(2,138.00)	0			
	WR	4470066	16,000.00	0			
		4470066					
		Total	(6,100.38)	0	0.00		
	HEDG	4470072	(87,688.00)	0			
		4470072					
		Total	(87,688.00)	0	0.00		
BRKR-8	ABNA2	4470081	(92.32)	0			
	ABNA2	4470081	(60,850.62)	0			

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	ABNA2	4470081	(176,114.68)	0			
	ABNA2	4470081	55,268.36	0			
	ABNA2	4470081	1,491.35	0			
BRKR-8	ARON	4470081	(1.45)	0			
SWPS-7A	ARON	4470081	(8,536.15)	0			
BRKR-8	CCG	4470081	(112.30)	0			
SWPS-7	CCG	4470081	104.65	0			
SWPS-7	CCG	4470081	(69.76)	0			
SWPS-7A	CCG	4470081	(5,016.03)	0			
SWPS-7A	CCG	4470081	(4,861.67)	0			
BRKR-8	CEFL2	4470081	(4.36)	0			
BRKR-8	CEFL2	4470081	(13.08)	0			
BRKR-8	CEFL2	4470081	(8.53)	0			
SWPS-7A	CEFL2	4470081	18,988.68	0			
SWPS-7A	CEFL2	4470081	60,047.50	0			
SWPS-7A	CEFL2	4470081	(11,314.14)	0			
BRKR-8	CEPL	4470081	(1.17)	0			
BRKR-8	CEPL	4470081	(0.94)	0			
SWPS-7A	CEPL	4470081	3,201.48	0			
SWPS-7A	CEPL	4470081	3,144.28	0			
BRKR-8	CONC	4470081	(2.39)	0			
SWPS-7A	CONC	4470081	23,546.72	0			
SWPS-7A	CONC	4470081	(12,988.59)	0			
BRKR-8	CTNG2	4470081	(2.91)	0			
BRKR-8	CTNG2	4470081	(5.81)	0			
BRKR-8	CTNG2	4470081	(2.91)	0			
SWPS-7A	CTNG2	4470081	(14,383.96)	0			
SWPS-7A	CTNG2	4470081	(31,064.46)	0			
SWPS-7A	CTNG2	4470081	(13,046.73)	0			
BRKR-8	EXGN	4470081	(0.98)	0			
SWPS-7A	EXGN	4470081	3,293.57	0			
BRKR-8	HETC2	4470081	(4.31)	0			
BRKR-8	HETC2	4470081	(27.34)	0			
BRKR-8	HETC2	4470081	(1.45)	0			
BRKR-8	HETC2	4470081	(2.86)	0			
SWPS-7A	HETC2	4470081	(1,976.78)	0			
SWPS-7A	HETC2	4470081	13,726.97	0			
SWPS-7A	HETC2	4470081	7,976.88	0			
SWPS-7A	HETC2	4470081	1,965.15	0			
BRKR-8	MLCI	4470081	0.58	0			
BRKR-8	MLCI	4470081	(75.77)	0			
BRKR-8	MLCI	4470081	(10.08)	0			
SWPS-7A	MLCI	4470081	29,999.37	0			
SWPS-7A	MLCI	4470081	22,626.39	0			
SWPS-7A	MLCI	4470081	(21,511.98)	0			
BRKR-8	MSCG	4470081	(68.46)	0			
BRKR-8	SETC	4470081	(17.86)	0			
SWPS-7	SETC	4470081	69.76	0			
SWPS-7A	SETC	4470081	(12,774.41)	0			
BRKR-8	TXU	4470081	(1.45)	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
SWPS-7A	TXU	4470081	5,883.82	0			
BRKR-8	UBS	4470081	(6.05)	0			
SWPS-7	UBS	4470081	(139.53)	0			
SWPS-7A	UBS	4470081	14,119.52	0			
4470081							
Total			(109,659.24)	0	0.00		
SWAPS	AME	4470082	16,350.20	0			
SWAPS	ARON	4470082	140,215.87	0			
SWAPS	BPEC	4470082	(100,785.97)	0			
SWAPS	CCG	4470082	(105,716.35)	0			
SWAPS	CEFL2	4470082	(125,212.92)	0			
SWAPS	CEPL	4470082	(652.81)	0			
SWAPS	CGE2	4470082	54,218.84	0			
SWAPS	CONC	4470082	2,962.28	0			
SWAPS	CPLC	4470082	(15.38)	0			
SWAPS	DTET	4470082	(68,655.54)	0			
SWAPS	DYPM	4470082	(28,301.55)	0			
SWAPS	EMAH2	4470082	5,900.73	0			
SWAPS	EPLU	4470082	14,199.70	0			
SWAPS	EXGN	4470082	59,139.03	0			
SWAPS	HQUS	4470082	2,693.94	0			
SWAPS	MLCI	4470082	13,442.37	0			
SWAPS	MSCG	4470082	18,870.78	0			
	NA005	4470082	242,100.91	0			
	NA006	4470082	(117,867.04)	0			
SWAPS	NSPP	4470082	(9,247.24)	0			
SWAPS	OPSI	4470082	31,755.52	0			
SWAPS	PEPS	4470082	(14,213.81)	0			
SWAPS	PS	4470082	1,367.44	0			
SWAPS	PVET	4470082	291.65	0			
SWAPS	REMC	4470082	(850.85)	0			
SWAPS	SETC	4470082	18,527.66	0			
SWAPS	SRE	4470082	12,212.64	0			
SWAPS	SWE	4470082	60.38	0			
SWAPS	TNSK	4470082	(1,102.86)	0			
SWAPS	UBS	4470082	69,155.75	0			
SWAPS	WR	4470082	(3,928.92)	0			
		4470082	(99,127.83)	0			
4470082							
Total			27,786.62	0	0.00		
DOW	DOW	4470088	6,504.90	120,000	5.42		

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2ND half

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
		4470088					
		Total	6,504.90	120,000	5.42		
SPOT-ENG	PJM	4470089	402,999.77	0			
		4470089					
		Total	402,999.77	0	0.00		
	PJM	4470094	11,359.77	0			
		4470094					
		Total	11,359.77	0	0.00		
	BUCK	4470096	(229.80)	0			
	PJM	4470096	13,326.07	0			
		4470096					
		Total	13,096.27	0	0.00		
	BUCK	4470098	1,749.68	0			
	PJM	4470098	12,467.24	0			
		4470098					
		Total	14,216.92	0	0.00		
	PJM	4470100	264,041.49	0			
		4470100					
		Total	264,041.49	0	0.00		
SPOT-ENG	PJM	4470103	5,128,276.92	126,970,000	4.04		
		4470103					
		Total	5,128,276.92	126,970,000	4.04		
	PJM	4470106	(2,927.36)	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
		4470106					
		Total	(2,927.36)	0	0.00		
	BUCK	4470107	150,344.07	0			
	PJM	4470107	(155,869.43)	0			
		4470107					
		Total	(5,525.36)	0	0.00		
	PJM	4470109	24,628.69	0			
		4470109					
		Total	24,628.69	0	0.00		
	BUCK	4470110	3,990.76	0			
	PJM	4470110	(12,389.95)	0			
		4470110					
		Total	(8,399.19)	0			
PRE-2HR	BGE	4470112	150,640.21	1,235,000	12.20		
PRE-2HR	BPPA2	4470112	1,780.73	30,000	5.94		
PRE-2HR	BVAU2	4470112	171,274.19	4,039,000	4.24		
PRE-2HR	CDOW	4470112	21,373.50	576,000	3.71		
PRE-2HR	CLEB2	4470112	81,067.82	1,537,000	5.27		
PRE-2HR	CONM2	4470112	12,149.51	320,000	3.80		
PRE-2HR	CPWV2	4470112	8,925.67	238,000	3.75		
PRE-2HR	DEL	4470112	104,675.87	780,000	13.42		
PRE-2HR	HREA2	4470112	22,768.20	557,000	4.09		
PRE-2HR	MRTN2	4470112	8,432.56	0			
PRE-2HR	PEPS	4470112	1,379,463.13	10,997,000	12.54		
PRE-2HR	TOFR2	4470112	5,790.23	(32,000)	(18.09)		
		4470112					
		Total	1,968,341.62	20,277,000			
	PJM	4470115	(5,515.47)	0			
		4470115					
		Total	(5,515.47)	0			
	PJM	4470124	(10,584.88)	0			
		4470124					
		Total	(10,584.88)	0			
	PJM	4470125	154,721.09	0			
		4470125					
		Total	154,721.09	0			
	PJM	4470126	(95,175.20)	0			

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		4470126					
		Total	(95,175.20)	0			
AEP-POOL		4470128	4,760,243.51	243,302,000	1.96		
		4470128					
		Total	4,760,243.51	243,302,000			
PRE-2HR	MISO	4470131	(84,747.99)	(1,537,000)	5.51		
PRE-2HR	PJM	4470131	(288,838.31)	(5,902,000)	4.89		
		4470131					
		Total	(373,586.30)	(7,439,000)			
PRE-2HR	ARON	4470143	5,352.14	0			
	BUCK	4470143	(66,580.25)	0			
PRE-2HR	CCG	4470143	50,599.88	0			
PRE-2HR	CEPL	4470143	160,514.17	0			
PRE-2HR	EXGN	4470143	0.06	0			
PRE-2HR	MSCG	4470143	2,433.93	0			
	NA006	4470143	525,955.47	0			
	OVPS	4470143	10,266.41	0			
PRE-2HR	PVET	4470143	7,968.22	0			
PRE-2HR	SETC	4470143	(5,276.63)	0			
PRE-2HR	UBS	4470143	301.63	0			
		4470143					
		Total	691,535.03	0			
	NRGC2	4470146	0.00	0			
	NRGT2	4470146	0.00	0			
	TXGC2	4470146	0.00	0			
		4470146					
		Total	0.00	0			
PRE-2HR	PJM	5550035	(1,096,597.82)	(13,703,000)	8.00		
		5550035					
		Total	(1,096,597.82)	(13,703,000)			
	BUCK	5550039	4,549.45	0			
	PJM	5550039	(7,214.15)	0			
		5550039					
		Total	(2,664.70)	0			
	PJM91	5614000	(28,525.30)	0			
		5614000					
		Total	(28,525.30)	0			
	PJM91	5618000	(1,517.78)	0			
		5618000					
		Total	(1,517.78)	0			
	PJM91	5757000	(20,849.00)	0			
		5757000					
		Total	(20,849.00)	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
7/06 AJE		4470001	12,521.76		0		
SO2	ECSO2	4470001	7,912.77		0		
	ECSO2	4470001	26,566.37		0		
		4470001	133,904.97		0		
4470001							
Total			180,905.87		0		0.00
ARS-EMRG	CGE2	4470002	547.36		0		
ARS-EMRG	DEMO	4470002	572.73		0		
ARS-EMRG	EKPM	4470002	0.02		0		
ARS-EMRG	FESC	4470002	622.14		0		
ARS-EMRG	IPLM	4470002	523.28		0		
ARS-EMRG	LGE	4470002	64.46		0		
ARS-EMRG	NIP	4470002	254.96		0		
CMP-UPR	CPLC	4470002	42,752.38		0		
DA-NF	DQPW2	4470002	11,385.73		0		
DY-2F	AMPO	4470002	60,736.01		0		
DY-2F	ARON	4470002	411,778.11		0		
DY-2F	BPEC	4470002	2,446.77		0		
DY-2F	BSES	4470002	10,245.91		0		
DY-2F	CCG	4470002	240,977.09		0		
DY-2F	CEPL	4470002	63,633.46		0		
DY-2F	CGE2	4470002	13,727.28		0		
DY-2F	CORP	4470002	11,504.09		0		
DY-2F	DEMI	4470002	3,948.82		0		
DY-2F	DPLG	4470002	18.80		0		
DY-2F	DQPW2	4470002	187,380.32		0		
DY-2F	DTET	4470002	40,615.85		0		
DY-2F	DYPM	4470002	233,790.97		0		
DY-2F	EMMT	4470002	86,533.63		0		
DY-2F	EXGN	4470002	1,111.19		0		
DY-2F	FESC	4470002	25.37		0		
DY-2F	FPLP	4470002	1,877.87		0		
DY-2F	HOLL	4470002	932.29		0		
DY-2F	IMPA	4470002	39,879.65		0		
DY-2F	MECB	4470002	180,448.20		0		
DY-2F	MSCG	4470002	12,216.01		0		
DY-2F	OPSI	4470002	22,344.52		0		
DY-2F	PEPS	4470002	100,565.73		0		
DY-2F	PS	4470002	33,192.11		0		
DY-2F	SEI	4470002	180,912.12		0		
DY-2F	SEL	4470002	48,390.68		0		
DY-2F	SES	4470002	45,647.41		0		
DY-2F	SMEC2	4470002	45,959.48		0		
DY-2F	SRE	4470002	53.78		0		
DY-2F	UBS	4470002	207,600.37		0		
DY-2F	WGES	4470002	222,610.09		0		

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DY-2F	WPSE	4470002	24,169.37	0			
DY-2F	WVPA	4470002	8,664.97	0			
DY-2NF	SEL	4470002	1,567.61	0			
DY-F	AETS	4470002	9,805.92	0			
DY-F	ARON	4470002	9,982.39	0			
DY-F	CCG	4470002	17,869.43	0			
DY-F	CEPL	4470002	11,952.30	0			
DY-F	DPLG	4470002	1,807.77	0			
DY-F	DTET	4470002	329.82	0			
DY-F	DUKE	4470002	276.57	0			
DY-F	EPLU	4470002	17,320.17	0			
DY-F	EXGN	4470002	8,541.32	0			
DY-F	FPLP	4470002	112.78	0			
DY-F	HQUS	4470002	92.19	0			
DY-F	MSCG	4470002	2,004.13	0			
DY-F	PEPS	4470002	3,717.56	0			
DY-F	SEL	4470002	20.39	0			
DY-F	SETC	4470002	11,543.96	0			
DY-F	SMEC2	4470002	9,355.81	0			
DY-F	SRE	4470002	17.80	0			
DY-F	TNSK	4470002	24.75	0			
DY-F	WPSE	4470002	299.86	0			
DY-F	WVPA	4470002	202.18	0			
GENLOS	ENTE	4470002	(37.87)	0			
GENLOS	SRE	4470002	1.96	0			
GENLOS	SWE	4470002	(96.58)	0			
HR-NF	AME	4470002	48.73	0			
HR-NF	AMPO	4470002	(1,217.75)	0			
HR-NF	APM	4470002	9,695.72	0			
HR-NF	CPLC	4470002	538.29	0			
HR-NF	DUKE	4470002	77.97	0			
HR-NF	EKPM	4470002	869.81	0			
HR-NF	ENTE	4470002	421.36	0			
HR-NF	KCPS	4470002	3.12	0			
HR-NF	MISO	4470002	(265.96)	0			
HR-NF	MSCG	4470002	426.21	0			
HR-NF	SWE	4470002	1,619.00	0			
HR-NF	TEA	4470002	1,683.62	0			
HR-NF	TVAM	4470002	15,245.57	0			
HR-NF	WR	4470002	328.55	0			
LT-CAP	NCEM	4470002	132,772.39	0			
MO-F	AMPO	4470002	41,215.11	0			
MO-F	BPPA2	4470002	5,055.95	0			
MO-F	CPP	4470002	6,621.00	0			
MO-F	NCEM	4470002	54,002.39	0			
MO-F	OMEG2	4470002	190,891.69	0			
MO-F	TOFR2	4470002	45,601.99	0			
MO-F	WPSC	4470002	14,477.36	0			
MO-F	WPSM	4470002	10,900.95	0			
MO-F	WVPA	4470002	39,818.54	0			

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OPC VAR	OPCVR	4470002	176,604.57	0			
SO2	ECSO2	4470002	352,113.15	0			
	ECSO2	4470002	859,326.44	0			
	NA038	4470002	(67,364.04)	0			
		4470002					
		Total	4,598,885.33	0	0.00		
	NA038	4470004	2,510.21	0			
		4470004					
		Total	2,510.21	0	0.00		
	NA038	4470005	64,853.83	0			
		4470005					
		Total	64,853.83	0	0.00		
BRK COMM	ABNA2	4470006	(2,420.00)	0			
BRK COMM	AETS	4470006	(6.00)	0			
BRK COMM	AME	4470006	(16.00)	0			
BRK COMM	ARON	4470006	(899.00)	0			
BRK COMM	BPEC	4470006	(161.00)	0			
BRK COMM	CCG	4470006	(1,553.00)	0			
BRK COMM	CEPL	4470006	(156.00)	0			
BRK COMM	CONC	4470006	(9.00)	0			
BRK COMM	CORP	4470006	(4.00)	0			
BRK COMM	CRDT2	4470006	(14.00)	0			
BRK COMM	DPLG	4470006	(2.00)	0			
BRK COMM	DQPW2	4470006	(22.00)	0			
BRK COMM	DTET	4470006	(111.00)	0			
BRK COMM	DUKE	4470006	(4.00)	0			
BRK COMM	DYPM	4470006	(85.00)	0			
BRK COMM	EMAH2	4470006	50.00	0			
BRK COMM	EPLU	4470006	(34.00)	0			
BRK COMM	EXGN	4470006	(173.00)	0			
BRK COMM	FPLP	4470006	(1.00)	0			
BRK COMM	HEPM	4470006	(2.00)	0			
BRK COMM	HQUS	4470006	(20.00)	0			
BRK COMM	MLCI	4470006	(68.00)	0			
BRK COMM	MSCG	4470006	(174.00)	0			
BRK COMM	NIP	4470006	(3.00)	0			
BRK COMM	NRG	4470006	(66.00)	0			
BRK COMM	NSPP	4470006	(6.00)	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
BRK COMM	OPSI	4470006	(1.00)	0			
BRK COMM	PEPS	4470006	(70.00)	0			
BRK COMM	PS	4470006	(8.00)	0			
BRK COMM	PVET	4470006	(88.00)	0			
BRK COMM	REMC	4470006	(23.00)	0			
BRK COMM	SEI	4470006	(5.00)	0			
BRK COMM	SEL	4470006	(2.00)	0			
BRK COMM	SES	4470006	(3.00)	0			
BRK COMM	SETC	4470006	(24.00)	0			
BRK COMM	SMEC2	4470006	(3.00)	0			
BRK COMM	SRE	4470006	(115.00)	0			
BRK COMM	TNSK	4470006	(2.00)	0			
BRK COMM	TVAM	4470006	(2.00)	0			
BRK COMM	UBS	4470006	(78.00)	0			
BRK COMM	WPSE	4470006	(24.00)	0			
BRK COMM	WR	4470006	(39.40)	0			
BRK COMM	WVPA	4470006	(1.00)	0			
MO-F	AMPO	4470006	96,607.01	1,215,000	7.95		
MO-F	WVPA	4470006	29,789.95	394,000	7.56		
PRE-2HR	AETS	4470006	63,822.20	1,543,000	4.14		
PRE-2HR	AMIP2	4470006	236,662.59	2,678,000	8.84		
PRE-2HR	AMPO	4470006	(91,327.40)	(1,157,000)	7.89		
PRE-2HR	ARON	4470006	1,714,008.57	31,175,000	5.50		
PRE-2HR	BPEC	4470006	253,553.16	4,028,000	6.29		
PRE-2HR	CCG	4470006	1,794,791.10	27,909,000	6.43		
PRE-2HR	CEPL	4470006	1,269,913.64	19,706,000	6.44		
PRE-2HR	CGE2	4470006	634,160.93	14,426,000	4.40		
PRE-2HR	CNCT	4470006	3,214.61	0			
PRE-2HR	CONC	4470006	109,886.78	1,599,000	6.87		
PRE-2HR	CORP	4470006	36,443.22	640,000	5.69		
PRE-2HR	CPP	4470006	54,629.89	669,000	8.17		
PRE-2HR	DEMI	4470006	30,294.15	669,000	4.53		
PRE-2HR	DEMO	4470006	2,084.48	17,000	12.26		
PRE-2HR	DETM	4470006	157,008.55	4,075,000	3.85		
PRE-2HR	DPLG	4470006	3,784.04	87,000	4.35		
PRE-2HR	DQPW2	4470006	507,584.43	9,635,000	5.27		
PRE-2HR	DTET	4470006	1,073,384.80	17,711,000	6.06		
PRE-2HR	DYPM	4470006	684,602.70	13,547,000	5.05		
PRE-2HR	EMAH2	4470006	556,436.97	6,724,000	8.28		
PRE-2HR	EMMT	4470006	264,510.22	4,046,000	6.54		
PRE-2HR	ENTE	4470006	264,071.41	3,628,000	7.28		
PRE-2HR	EPLU	4470006	5,122.60	(2,000)	(256.13)		
PRE-2HR	EXGN	4470006	1,010,114.27	17,610,000	5.74		
PRE-2HR	FESC	4470006	453,251.45	5,356,000	8.46		
PRE-2HR	FPLP	4470006	77,431.83	1,339,000	5.78		
PRE-2HR	HEPM	4470006	115,299.40	1,572,000	7.33		
PRE-2HR	IMPA	4470006	313.64	0			
PRE-2HR	IPLM	4470006	1,108.62	10,000	11.09		
PRE-2HR	LGE	4470006	612.41	5,000	12.25		
PRE-2HR	MECB	4470006	514,849.21	7,524,000	6.84		

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PRE-2HR	MISO	4470006	1,397,014.16	22,727,000	6.15		
PRE-2HR	MLCI	4470006	71,969.53	1,339,000	5.37		
PRE-2HR	MPPA	4470006	40,081.72	524,000	7.65		
PRE-2HR	MSCG	4470006	528,736.67	10,658,000	4.96		
PRE-2HR	NIP	4470006	529.68	5,000	10.59		
PRE-2HR	NRG	4470006	1,040,722.34	14,644,000	7.11		
PRE-2HR	OPAC2	4470006	406.09	0			
PRE-2HR	OPSI	4470006	46,700.88	699,000	6.68		
PRE-2HR	PEPS	4470006	297,487.84	4,602,000	6.46		
PRE-2HR	PS	4470006	38,981.43	541,000	7.21		
PRE-2HR	PVET	4470006	3,434.74	58,000	5.92		
PRE-2HR	REMC	4470006	294,238.22	3,609,000	8.15		
PRE-2HR	RES	4470006	66,351.69	1,368,000	4.85		
PRE-2HR	SEI	4470006	257,310.35	4,686,000	5.49		
PRE-2HR	SEL	4470006	83,148.40	1,039,000	8.00		
PRE-2HR	SES	4470006	93,576.40	2,052,000	4.56		
PRE-2HR	SETC	4470006	2,326.91	29,000	8.02		
PRE-2HR	SMEC2	4470006	401,881.06	5,792,000	6.94		
PRE-2HR	SRE	4470006	521,715.54	7,022,000	7.43		
PRE-2HR	TVAM	4470006	19,211.28	175,000	10.98		
PRE-2HR	UBS	4470006	362,693.13	5,385,000	6.74		
PRE-2HR	VAPG	4470006	4,624.20	0			
PRE-2HR	WGES	4470006	7,573.52	0			
PRE-2HR	WPSE	4470006	136,123.56	2,736,000	4.98		
PRE-2HR	WR	4470006	210,378.07	3,085,000	6.82		
PRE-2HR	WVPA	4470006	(29,790.54)	(394,000)	7.56		
	DETM	4470006	(24,829.12)	0			
	HEDG	4470006	44,277.00	0			
	NASIA	4470006	(561,388.51)	0			
		4470006					
		Total	17,277,060.27	290,759,000	5.94		
PRE-2HR	FESC	4470007	80,338.08	699,000	11.49		
	CCG	4470007	0.00	0			
	FESC	4470007	3,018.60	0			
		4470007	(8,196.14)	0			
		4470007					
		Total	75,160.54	699,000	10.75		
BRK COMM	ABNA2	4470010	(2,089.00)	0			
BRK COMM	AETS	4470010	(4.00)	0			
BRK COMM	AME	4470010	(28.00)	0			
BRK COMM	ARON	4470010	(574.00)	0			
BRK COMM	BPEC	4470010	(15.00)	0			

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BRK COMM	CCG	4470010	(952.00)	0			
BRK COMM	CEPL	4470010	(228.00)	0			
BRK COMM	CONC	4470010	(1.00)	0			
BRK COMM	CORP	4470010	(2.00)	0			
BRK COMM	CRDT2	4470010	(85.00)	0			
BRK COMM	DPLG	4470010	(4.00)	0			
BRK COMM	DQPW2	4470010	(12.00)	0			
BRK COMM	DTET	4470010	(195.00)	0			
BRK COMM	DUKE	4470010	(7.00)	0			
BRK COMM	DYPM	4470010	(134.00)	0			
BRK COMM	EMAH2	4470010	(25.00)	0			
BRK COMM	EPLU	4470010	(40.00)	0			
BRK COMM	EXGN	4470010	(345.00)	0			
BRK COMM	FESC	4470010	(18.00)	0			
BRK COMM	FPLP	4470010	(2.00)	0			
BRK COMM	HQUS	4470010	(22.00)	0			
BRK COMM	MLCI	4470010	(41.00)	0			
BRK COMM	MSCG	4470010	(140.00)	0			
BRK COMM	NRG	4470010	(49.00)	0			
BRK COMM	NSPP	4470010	(6.00)	0			
BRK COMM	ODEC	4470010	(1.00)	0			
BRK COMM	PEPS	4470010	(13.00)	0			
BRK COMM	PS	4470010	(11.00)	0			
BRK COMM	PVET	4470010	(3.00)	0			
BRK COMM	REMC	4470010	(14.00)	0			
BRK COMM	SEL	4470010	(1.00)	0			
BRK COMM	SETC	4470010	(39.00)	0			
BRK COMM	SMEC2	4470010	(1.00)	0			
BRK COMM	SRE	4470010	(121.00)	0			
BRK COMM	UBS	4470010	(9.00)	0			
BRK COMM	WR	4470010	(117.00)	0			
BRK COMM	WVPA	4470010	(10.00)	0			
PRE-2HR	AETS	4470010	(67,284.60)	(2,969,000)	2.27		
PRE-2HR	AMSI	4470010	(62,999.90)	(1,368,000)	4.61		
PRE-2HR	APGM	4470010	(4,589.86)	(39,000)	11.77		
PRE-2HR	ARON	4470010	(608,828.17)	(10,537,000)	5.78		
PRE-2HR	BGE	4470010	(1,973.89)	0			
PRE-2HR	BPEC	4470010	(645,886.62)	(10,723,000)	6.02		
PRE-2HR	CALP	4470010	(2,481.46)	0			
PRE-2HR	CCG	4470010	(1,783,571.19)	(28,827,000)	6.19		
PRE-2HR	CEPL	4470010	(1,188,363.21)	(21,569,000)	5.51		
PRE-2HR	CGE2	4470010	(367,000.94)	(9,480,000)	3.87		
PRE-2HR	CNCT	4470010	(295,679.06)	(5,356,000)	5.52		
PRE-2HR	CONC	4470010	(781,508.96)	(9,692,000)	8.06		
PRE-2HR	CORP	4470010	(30,697.30)	(291,000)	10.55		
PRE-2HR	DEMI	4470010	(845.95)	0			
PRE-2HR	DETM	4470010	(98,414.15)	(2,678,000)	3.67		
PRE-2HR	DPLG	4470010	(284,617.80)	(5,696,000)	5.00		
PRE-2HR	DQPW2	4470010	(351,811.02)	(5,181,000)	6.79		
PRE-2HR	DTET	4470010	(845,871.23)	(11,996,000)	7.05		

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PRE-2HR	DUKE	4470010	(39,703.31)	(291,000)	13.64		
PRE-2HR	DYPM	4470010	(90,911.56)	(2,736,000)	3.32		
PRE-2HR	EMMT	4470010	(942,279.63)	(13,506,000)	6.98		
PRE-2HR	ENTE	4470010	(116.14)	(2,000)	5.81		
PRE-2HR	EPLU	4470010	(19,291.72)	(174,000)	11.09		
PRE-2HR	EXGN	4470010	(1,590,791.21)	(26,338,000)	6.04		
PRE-2HR	FESC	4470010	(201,414.26)	(4,279,000)	4.71		
PRE-2HR	FPLP	4470010	(171,906.03)	(4,075,000)	4.22		
PRE-2HR	JMPA	4470010	(313.64)	0			
PRE-2HR	JCPL2	4470010	(1,635.41)	0			
PRE-2HR	MECB	4470010	(100,422.60)	(1,339,000)	7.50		
PRE-2HR	MISO	4470010	(1,675,378.55)	(25,764,000)	6.50		
PRE-2HR	MPPA	4470010	(38,771.86)	(524,000)	7.40		
PRE-2HR	MSCG	4470010	(2,071,395.86)	(40,300,000)	5.14		
PRE-2HR	NCEM	4470010	(130,614.87)	(2,707,000)	4.83		
PRE-2HR	NRG	4470010	(466,739.53)	(7,027,000)	6.64		
PRE-2HR	OPSI	4470010	(75,739.02)	(757,000)	10.01		
PRE-2HR	OTP	4470010	(223,272.91)	(2,678,000)	8.34		
PRE-2HR	PS	4470010	(246,859.40)	(4,046,000)	6.10		
PRE-2HR	PVET	4470010	(112,895.38)	(1,630,000)	6.93		
PRE-2HR	REMC	4470010	(101,468.41)	(1,477,000)	6.87		
PRE-2HR	RES	4470010	(267,866.51)	(4,017,000)	6.67		
PRE-2HR	SEI	4470010	(2,481.45)	0			
PRE-2HR	SEL	4470010	(72,450.03)	(763,000)	9.50		
PRE-2HR	SETC	4470010	(404,624.69)	(4,162,000)	9.72		
PRE-2HR	SRE	4470010	(231,896.78)	(3,671,000)	6.32		
PRE-2HR	SWE	4470010	(34.93)	0			
PRE-2HR	UBS	4470010	(37,323.73)	(669,000)	5.58		
PRE-2HR	WPSE	4470010	(121,681.63)	(1,895,000)	6.42		
PRE-2HR	WR	4470010	(373,757.96)	(5,765,000)	6.48		
PRE-2HR	WVPA	4470010	(26,921.99)	(291,000)	9.25		
	AMPO	4470010	(4,197.81)	0			
	HEDG	4470010	(44,995.00)	0			
	NASIA	4470010	375,177.62	0			
4470010							
Total			(16,942,760.50)	(287,285,000)	5.90		
	Olive Hill	4470027	15,273.28	0		15,273.28	
	Vanceburg	4470027	36,930.92	0		36,930.92	
4470027							
Total			52,204.20	0	0.00	52,204.20	
ARS-EMRG	CGE2	4470028	3,207.58	37,000	8.67		
ARS-EMRG	DEMO	4470028	2,885.52	35,000	8.24		

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ARS-EMRG	EKPM	4470028	(0.02)	0			
ARS-EMRG	FESC	4470028	2,862.98	36,000	7.95		
ARS-EMRG	IPLM	4470028	1,572.28	21,000	7.49		
ARS-EMRG	LGE	4470028	1,056.27	10,000	10.56		
ARS-EMRG	NIP	4470028	669.22	9,000	7.44		
DA-NF	DQPW2	4470028	33,350.75	1,504,000	2.22		
DY-2F	AMPO	4470028	77,817.11	2,216,000	3.51		
DY-2F	ARON	4470028	766,549.81	26,395,000	2.90		
DY-2F	BPEC	4470028	(2,446.77)	0			
DY-2F	BSES	4470028	5,419.85	0			
DY-2F	CCG	4470028	188,236.43	5,896,000	3.19		
DY-2F	CEPL	4470028	82,849.50	4,304,000	1.92		
DY-2F	CGE2	4470028	12,862.80	448,000	2.87		
DY-2F	CORP	4470028	10,855.59	368,000	2.95		
DY-2F	DEMI	4470028	26,344.94	736,000	3.58		
DY-2F	DPLG	4470028	(18.80)	0			
DY-2F	DQPW2	4470028	707,822.40	21,315,000	3.32		
DY-2F	DTET	4470028	80,329.91	2,720,000	2.95		
DY-2F	DYPM	4470028	240,859.59	6,112,000	3.94		
DY-2F	EMMT	4470028	85,635.41	2,976,000	2.88		
DY-2F	EXGN	4470028	(1,111.19)	0			
DY-2F	FESC	4470028	(25.37)	0			
DY-2F	FPLP	4470028	(1,877.87)	0			
DY-2F	HOLL	4470028	(932.29)	0			
DY-2F	IMPA	4470028	69,971.15	2,224,000	3.15		
DY-2F	MECB	4470028	220,314.68	8,808,000	2.50		
DY-2F	MSCG	4470028	9,105.59	320,000	2.85		
DY-2F	OPSI	4470028	20,463.96	704,000	2.91		
DY-2F	PEPS	4470028	107,684.03	2,872,000	3.75		
DY-2F	PS	4470028	25,278.85	744,000	3.40		
DY-2F	SEI	4470028	157,432.36	4,016,000	3.92		
DY-2F	SEL	4470028	89,978.28	1,856,000	4.85		
DY-2F	SES	4470028	57,561.07	2,480,000	2.32		
DY-2F	SMEC2	4470028	34,676.52	1,216,000	2.85		
DY-2F	SRE	4470028	(53.78)	0			
DY-2F	UBS	4470028	227,931.79	8,360,000	2.73		
DY-2F	WGES	4470028	153,098.63	4,088,000	3.75		
DY-2F	WPSE	4470028	17,115.19	744,000	2.30		
DY-2F	WVPA	4470028	363,241.54	11,546,000	3.15		
DY-2NF	SEL	4470028	8,566.79	0			
DY-F	AETS	4470028	12,680.00	304,000	4.17		
DY-F	ARON	4470028	18,412.41	136,000	13.54		
DY-F	CCG	4470028	13,267.21	464,000	2.86		
DY-F	CEPL	4470028	37,414.74	240,000	15.59		
DY-F	DPLG	4470028	5,876.71	112,000	5.25		
DY-F	DTET	4470028	(329.82)	0			
DY-F	DUKE	4470028	(276.57)	0			
DY-F	EPLU	4470028	44,810.87	352,000	12.73		
DY-F	EXGN	4470028	10,320.60	272,000	3.79		
DY-F	FPLP	4470028	(112.78)	0			

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DY-F	HQUS	4470028	(92.19)	0			
DY-F	MSCG	4470028	2,362.11	64,000	3.69		
DY-F	PEPS	4470028	2,933.64	64,000	4.58		
DY-F	SEL	4470028	634.57	32,000	1.98		
DY-F	SETC	4470028	11,029.32	304,000	3.63		
DY-F	SMEC2	4470028	10,225.15	128,000	7.99		
DY-F	SRE	4470028	(17.80)	0			
DY-F	TNSK	4470028	(24.75)	0			
DY-F	WPSE	4470028	(299.86)	0			
DY-F	WVPA	4470028	(202.18)	0			
GENLOS	ENTE	4470028	37.87	2,000	1.89		
GENLOS	SRE	4470028	(1.96)	0			
GENLOS	SWE	4470028	96.58	5,000	1.93		
HR-NF	AME	4470028	106.12	3,000	3.54		
HR-NF	AMPO	4470028	97,824.67	1,215,000	8.05		
HR-NF	APM	4470028	29,947.81	671,000	4.46		
HR-NF	CPLC	4470028	1,931.21	27,000	7.15		
HR-NF	DUKE	4470028	391.40	6,000	6.52		
HR-NF	EKPM	4470028	5,752.25	89,000	6.46		
HR-NF	ENTE	4470028	1,761.74	42,000	4.19		
HR-NF	KCPS	4470028	(3.12)	0			
HR-NF	MISO	4470028	34,177.35	737,000	4.64		
HR-NF	MSCG	4470028	723.49	23,000	3.15		
HR-NF	SWE	4470028	3,644.16	69,000	5.28		
HR-NF	TEA	4470028	4,672.96	83,000	5.63		
HR-NF	TVAM	4470028	56,267.30	1,133,000	4.97		
HR-NF	WR	4470028	515.58	20,000	2.58		
LT-CAP	NCEM	4470028	272,015.03	11,161,000	2.44		
MO-F	AMPO	4470028	56,856.06	1,880,000	3.02		
MO-F	BPPA2	4470028	4,220.37	0			
MO-F	CPP	4470028	69,279.88	2,232,000	3.10		
MO-F	NCEM	4470028	218,056.09	8,184,000	2.66		
MO-F	OMEG2	4470028	173,283.09	6,157,000	2.81		
MO-F	TOFR2	4470028	36,685.10	1,239,000	2.96		
MO-F	WPSC	4470028	156,252.34	5,952,000	2.63		
MO-F	WVPA	4470028	19,299.28	90,000	21.44		
OPC VAR	OPCVR	4470028	(176,604.57)	0			
SO2	ECSO2	4470028	(352,113.15)	0			
	ECSO2	4470028	(859,326.44)	0			
4470028							
Total			3,911,502.15	168,608,000	2.32		
COOH2			62,052.69	2,593,000	2.39		5,822.0
VANC2			146,650.01	6,583,400	2.23		13,920.0
4470033							
Total			208,702.70	9,176,400	2.27		19,742.0

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7/06 AJE SO2		4470035	(10,280.98)	0			
	EC SO2	4470035	(7,912.77)	0			
	EC SO2	4470035	(26,566.37)	0			
		4470035	342,799.25	9,796,000	3.50		
		4470035					
		Total	298,039.13	9,796,000	3.04		
	APM	4470066	160.00	0			
	CLEB2	4470066	7,155.00	0			
	CPLC	4470066	11.00	0			
	CPMT	4470066	1,801.00	0			
	CPP	4470066	4,618.00	0			
	DOWP	4470066	7,293.00	0			
	DUKE	4470066	(3,906.00)	0			
	ENTE	4470066	(13,921.00)	0			
	MCPC2	4470066	(381.00)	0			
	MISO	4470066	(19,743.00)	0			
	NASIA	4470066	512.82	0			
	OPPM	4470066	(45.00)	0			
	TVAM	4470066	(2,235.00)	0			
		4470066					
		Total	(18,680.18)	0	0.00		
	HEDG	4470072	718.00	0			
		4470072					
		Total	718.00	0	0.00		
BRKR-8	ABNA2	4470081	(61.22)	0			
BRKR-8	ABNA2	4470081	(125.03)	0			
BRKR-8	ARON	4470081	(2.37)	0			
BRKR-8	CCG	4470081	(89.96)	0			
BRKR-8	CEFL2	4470081	(6.91)	0			
BRKR-8	CEFL2	4470081	(5.59)	0			
BRKR-8	CONC	4470081	(5.46)	0			
BRKR-8	CTNG2	4470081	(2.73)	0			
BRKR-8	EMAH2	4470081	(1.36)	0			
BRKR-8	HETC2	4470081	(11.05)	0			
BRKR-8	HETC2	4470081	(15.01)	0			

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BRKR-8	HETC2	4470081	(2.73)	0			
BRKR-8	MLCI	4470081	(12.51)	0			
BRKR-8	MLCI	4470081	(75.73)	0			
BRKR-8	MLCI	4470081	(2.73)	0			
BRKR-8	SETC	4470081	(30.52)	0			
BRKR-8	TXU	4470081	(2.77)	0			
BRKR-8	WR	4470081	(11.28)	0			
SWPS-7	CCG	4470081	9,686.07	0			
SWPS-7	CCG	4470081	(2,490.56)	0			
SWPS-7	CEPL	4470081	(6,210.92)	0			
SWPS-7	CEPL	4470081	(6,099.95)	0			
SWPS-7	CONC	4470081	6,361.92	0			
SWPS-7	EXGN	4470081	(6,389.57)	0			
SWPS-7	MLCI	4470081	(30,124.96)	0			
SWPS-7	MLCI	4470081	62,491.24	0			
SWPS-7	SETC	4470081	6,825.83	0			
SWPS-7	UBS	4470081	(7,258.46)	0			
SWPS-7A	ARON	4470081	63,079.95	0			
SWPS-7A	CCG	4470081	6,782.34	0			
SWPS-7A	CEFL2	4470081	(3,651.23)	0			
SWPS-7A	CEFL2	4470081	818.66	0			
SWPS-7A	CEFL2	4470081	7,073.24	0			
SWPS-7A	CONC	4470081	17,368.74	0			
SWPS-7A	CTNG2	4470081	1,680.98	0			
SWPS-7A	HETC2	4470081	3,984.16	0			
SWPS-7A	HETC2	4470081	(3,323.77)	0			
SWPS-7A	HETC2	4470081	(360.21)	0			
SWPS-7A	MLCI	4470081	(17,863.22)	0			
SWPS-7A	MLCI	4470081	911.08	0			
SWPS-7A	MLCI	4470081	(7,673.60)	0			
SWPS-7A	SETC	4470081	566.88	0			
SWPS-7A	TXU	4470081	(8,263.03)	0			
SWPS-7A	UBS	4470081	12,541.91	0			
	ABNA2	4470081	(17,672.56)	0			
	ABNA2	4470081	67,636.08	0			
	ABNA2	4470081	(95,583.47)	0			
	ABNA2	4470081	(22,764.28)	0			
	ABNA2	4470081	(9,414.82)	0			
		4470081					
		Total	22,199.51	0	0.00		
SWAPS	AME	4470082	13,419.82	0			
SWAPS	ARON	4470082	247,720.87	0			
SWAPS	BPEC	4470082	(208,416.00)	0			
SWAPS	CCG	4470082	(128,069.13)	0			
SWAPS	CEFL2	4470082	(274,387.58)	0			
SWAPS	CEPL	4470082	(28,300.43)	0			

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SWAPS	CGE2	4470082	92,254.63	0			
SWAPS	CONC	4470082	1,278.45	0			
SWAPS	CPLC	4470082	(130.03)	0			
SWAPS	DTET	4470082	(67,693.53)	0			
SWAPS	DYPM	4470082	33,155.62	0			
SWAPS	EMAH2	4470082	48,355.77	0			
SWAPS	EPLU	4470082	68,361.10	0			
SWAPS	EXGN	4470082	3,329.73	0			
SWAPS	FESC	4470082	2,248.67	0			
SWAPS	FPLP	4470082	(15,760.00)	0			
SWAPS	HQUS	4470082	(5,523.70)	0			
SWAPS	MLCI	4470082	30,673.37	0			
SWAPS	MSCG	4470082	167,363.55	0			
SWAPS	OPSI	4470082	(16,888.78)	0			
SWAPS	PEPS	4470082	(28,360.94)	0			
SWAPS	PS	4470082	(34,943.39)	0			
SWAPS	PVET	4470082	1,004.51	0			
SWAPS	REMC	4470082	(1,169.22)	0			
SWAPS	SETC	4470082	118,596.42	0			
SWAPS	SRE	4470082	(2,640.97)	0			
SWAPS	TNSK	4470082	1,801.90	0			
SWAPS	UBS	4470082	94,250.43	0			
SWAPS	WR	4470082	(45,049.34)	0			
	NA005	4470082	258,290.76	0			
	NA006	4470082	(103,608.03)	0			
		4470082	100,706.14	0			
4470082							
Total			321,870.67	0	0.00		
DOW	DOW	4470088	4,700.75	51,000	9.22		
4470088							
Total			4,700.75	51,000	9.22		
SPOT-ENG	PJM	4470089	701,990.56	0			
4470089							
Total			701,990.56	0	0.00		
	PJM	4470094	14,232.26	0			
4470094							
Total			14,232.26	0	0.00		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	BUCK	4470096	67.77	0			
	PJM	4470096	(67.78)	0			
		4470096					
		Total	(0.01)	0	0.00		
	BUCK	4470098	3,888.90	0			
	PJM	4470098	180,588.06	0			
		4470098					
		Total	184,476.96	0	0.00		
	PJM	4470099	2,152.14	0			
		4470099					
		Total	2,152.14	0	0.00		
	PJM	4470100	279,834.38	0			
		4470100					
		Total	279,834.38	0	0.00		
SPOT-ENG	PJM	4470103	4,833,052.58	123,673,000	3.91		
		4470103					
		Total	4,833,052.58	123,673,000	3.91		
	PJM	4470106	(2,041.35)	0			
		4470106					
		Total	(2,041.35)	0	0.00		
	BUCK	4470107	156,609.09	0			
	PJM	4470107	(160,536.03)	0			

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		4470107					
		Total	(3,926.94)	0	0.00		
	PJM	4470109	(53,577.22)	0			
		4470109					
		Total	(53,577.22)	0	0.00		
	BUCK	4470110	4,833.41	0			
	PJM	4470110	(6,239.44)	0			
		4470110					
		Total	(1,406.03)	0	0.00		
PRE-2HR	BEDF2	4470112	20,176.63	0			
PRE-2HR	BGE	4470112	144,447.94	1,179,000	12.25		
PRE-2HR	BPPA2	4470112	(2,684.85)	(46,000)	5.84		
PRE-2HR	BVAU2	4470112	174,441.94	4,078,000	4.28		
PRE-2HR	CBEC2	4470112	742.79	0			
PRE-2HR	CDOW	4470112	21,914.61	602,000	3.64		
PRE-2HR	CLEB2	4470112	82,276.45	1,489,000	5.53		
PRE-2HR	CONM2	4470112	12,827.38	328,000	3.91		
PRE-2HR	CPWV2	4470112	9,145.13	241,000	3.79		
PRE-2HR	DANV2	4470112	103,331.08	0			
PRE-2HR	DEL	4470112	46,429.76	346,000	13.42		
PRE-2HR	HREA2	4470112	21,512.67	569,000	3.78		
PRE-2HR	MRTN2	4470112	20,134.95	0			
PRE-2HR	PEPS	4470112	1,187,776.19	9,574,000	12.41		
PRE-2HR	RADF	4470112	2,854.49	0			
PRE-2HR	RADF2	4470112	126.79	0			
PRE-2HR	RHLD2	4470112	5,321.01	0			
PRE-2HR	SALM2	4470112	42,209.43	0			
PRE-2HR	TOFR2	4470112	(2,839.15)	(9,000)	31.55		
		4470112					
		Total	1,890,145.24	18,351,000	10.30		
	PJM	4470115	(6,673.76)	0			
		4470115					
		Total	(6,673.76)	0	0.00		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	PJM	4470124	(24,779.68)	0			
		4470124					
		Total	(24,779.68)	0	0.00		
	PJM	4470125	(100,214.70)	0			
		4470125					
		Total	(100,214.70)	0	0.00		
	PJM	4470126	(177,235.57)	0			
		4470126					
		Total	(177,235.57)	0			
AEP-POOL		4470128	4,813,880.00	242,528,000	1.98		
		4470128					
		Total	4,813,880.00	242,528,000	1.98		
PRE-2HR	MISO	4470131	(89,879.82)	(1,489,000)	6.04		
PRE-2HR	PJM	4470131	(496,393.07)	(5,931,000)	8.37		
		4470131					
		Total	(586,272.89)	(7,420,000)	7.90		
PRE-2HR	ARON	4470143	28,037.29	0			
PRE-2HR	CCG	4470143	63,514.35	0			
PRE-2HR	CEPL	4470143	112,700.99	0			
PRE-2HR	HQUS	4470143	(6,313.98)	0			
PRE-2HR	MSCG	4470143	19,694.09	0			
PRE-2HR	PVET	4470143	12,721.04	0			
PRE-2HR	SETC	4470143	18,110.95	0			
PRE-2HR	UBS	4470143	34,719.85	0			
	BUCK	4470143	(38,412.19)	0			
	NA006	4470143	385,096.89	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
		4470143					
		Total	629,869.28	0	0.00		
	COOH2	4470150	16,545.08	0			
	VANC2	4470150	24,916.57	0			
		4470150					
		Total	41,461.65	0	0.00		
	BUCK	4470204	(1,404.19)	0			
	PJM	4470204	1,069.53	0			
		4470204					
		Total	(334.66)	0	0.00		
	BUCK	4470205	1,595.01	0			
	PJM	4470205	(3,004.62)	0			
		4470205					
		Total	(1,409.61)	0	0.00		
PRE-2HR	PJM	5550035	(1,197,637.16)	(11,719,000)	10.22		
		5550035					
		Total	(1,197,637.16)	(11,719,000)	10.22		
	BUCK	5550039	5,699.39	0			
	PJM	5550039	(15,331.15)	0			
		5550039					
		Total	(9,631.76)	0	0.00		
	PJM91	5614000	(27,708.00)	0			
		5614000					
		Total	(27,708.00)	0	0.00		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	PJM91	5618000	(1,537.32)	0			
		5618000					
		Total	(1,537.32)	0	0.00		
	PJM91	5757000	(25,319.74)	0			
		5757000					
		Total	(25,319.74)	0	0.00		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
8/06 AJE		4470001	3,313.90		0		
SO2	ECSO2	4470001	9,134.21		0		
	ECSO2	4470001	22,719.84		0		
		4470001	(30,402.77)		0		
		4470001					
		Total	4,765.18		0		0.00
ARS-EMRG	CGE2	4470002	199.68		0		
ARS-EMRG	DEMO	4470002	34.54		0		
ARS-EMRG	FESC	4470002	654.38		0		
ARS-EMRG	IPLM	4470002	(56.90)		0		
ARS-EMRG	LGE	4470002	1,546.03		0		
ARS-EMRG	NIP	4470002	(32.14)		0		
CMP-UPR	CPLC	4470002	42,611.38		0		
DA-NF	DQPW2	4470002	(11,272.22)		0		
DY-2F	AETS	4470002	19,509.40		0		
DY-2F	AMPO	4470002	77,825.86		0		
DY-2F	ARON	4470002	262,329.50		0		
DY-2F	BSES	4470002	10,005.85		0		
DY-2F	CCG	4470002	364,244.16		0		
DY-2F	CEPL	4470002	18,589.96		0		
DY-2F	CGE2	4470002	19,914.64		0		
DY-2F	CORP	4470002	110.58		0		
DY-2F	DEMI	4470002	278.59		0		
DY-2F	DQPW2	4470002	250,721.26		0		
DY-2F	DTET	4470002	203.30		0		
DY-2F	DYPM	4470002	2,535.51		0		
DY-2F	EMAH2	4470002	7,093.04		0		
DY-2F	EMMT	4470002	74,601.25		0		
DY-2F	EXGN	4470002	8,885.55		0		
DY-2F	FESC	4470002	34,221.85		0		
DY-2F	IMPA	4470002	389.46		0		
DY-2F	MECB	4470002	45,644.79		0		
DY-2F	MSCG	4470002	92.88		0		
DY-2F	OPSI	4470002	276.75		0		
DY-2F	PEPS	4470002	43,208.39		0		
DY-2F	PS	4470002	57,519.80		0		
DY-2F	SEI	4470002	77,043.73		0		
DY-2F	SEL	4470002	63,313.40		0		
DY-2F	SES	4470002	(390.24)		0		
DY-2F	SMEC2	4470002	521.17		0		
DY-2F	TNSK	4470002	697.79		0		
DY-2F	UBS	4470002	101,157.21		0		
DY-2F	WGES	4470002	231,455.44		0		
DY-2F	WPSE	4470002	104,532.84		0		
DY-2F	WVPA	4470002	33,603.26		0		
DY-2NF	SEL	4470002	2,050.23		0		
DY-F	AETS	4470002	10,229.08		0		
DY-F	ARON	4470002	497.42		0		
DY-F	CCG	4470002	2,772.09		0		
DY-F	CEPL	4470002	122.11		0		
DY-F	DPLG	4470002	52.96		0		
DY-F	DTET	4470002	(298.10)		0		

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DY-F	EPLU	4470002	(647.93)	0			
DY-F	EXGN	4470002	(1,094.93)	0			
DY-F	MSCG	4470002	68.39	0			
DY-F	PEPS	4470002	(103.26)	0			
DY-F	SEL	4470002	4.80	0			
DY-F	SETC	4470002	419.20	0			
DY-F	SMEC2	4470002	138.13	0			
DY-F	TNSK	4470002	(441.76)	0			
DY-F	WVPA	4470002	802.07	0			
GENLOS	ENTE	4470002	(0.07)	0			
GENLOS	SWE	4470002	(2.53)	0			
GENLOS	TEA	4470002	(6.59)	0			
HR-NF	AME	4470002	3.91	0			
HR-NF	APM	4470002	(3,371.32)	0			
HR-NF	CPLC	4470002	(43.50)	0			
HR-NF	DUKE	4470002	(9.42)	0			
HR-NF	EKPM	4470002	28.87	0			
HR-NF	ENTE	4470002	32.82	0			
HR-NF	LGE	4470002	(484.10)	0			
HR-NF	MISO	4470002	(9,390.99)	0			
HR-NF	MSCG	4470002	5.55	0			
HR-NF	SWE	4470002	(219.95)	0			
HR-NF	TEA	4470002	(3.70)	0			
HR-NF	TVAM	4470002	1,226.51	0			
HR-NF	WR	4470002	(1,230.14)	0			
LT-CAP	NCEM	4470002	142,130.47	0			
MO-F	AMPO	4470002	64,058.91	0			
MO-F	BPPA2	4470002	1,096.96	0			
MO-F	CPP	4470002	24,704.32	0			
MO-F	NCEM	4470002	74,322.15	0			
MO-F	OMEG2	4470002	167,931.36	0			
MO-F	TOFR2	4470002	41,207.84	0			
MO-F	WPSC	4470002	39,951.18	0			
MO-F	WPSM	4470002	10,864.99	0			
MO-F	WVPA	4470002	45,948.12	0			
OPC VAR	OPCVR	4470002	147,916.21	0			
SO2	ECSO2	4470002	142,732.61	0			
	ECSO2	4470002	507,577.67	0			
	NA038	4470002	(67,103.44)	0			
		4470002					
		Total	3,288,266.92	0	0.00		
	NA038	4470004	2,351.74	0			
		4470004					
		Total	2,351.74	0	0.00		
	NA038	4470005	64,751.70	0			
		4470005					
		Total	64,751.70	0	0.00		

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BRK COMM	ABNA2	4470006	(2,000.00)		0		
BRK COMM	AETS	4470006	(28.00)		0		
BRK COMM	AME	4470006	(9.00)		0		
BRK COMM	ARON	4470006	(216.00)		0		
BRK COMM	CCG	4470006	(841.00)		0		
BRK COMM	CEPL	4470006	(37.00)		0		
BRK COMM	CNCT	4470006	(180.00)		0		
BRK COMM	CONC	4470006	(10.00)		0		
BRK COMM	CORP	4470006	(5.00)		0		
BRK COMM	DPLG	4470006	(1.00)		0		
BRK COMM	DTET	4470006	(10.00)		0		
BRK COMM	DYPM	4470006	(6.00)		0		
BRK COMM	EMAH2	4470006	(7.00)		0		
BRK COMM	EMMT	4470006	(74.00)		0		
BRK COMM	EPLU	4470006	(18.00)		0		
BRK COMM	EXGN	4470006	(71.00)		0		
BRK COMM	FPLP	4470006	(32.00)		0		
BRK COMM	HEPM	4470006	(5.00)		0		
BRK COMM	HQUS	4470006	(9.00)		0		
BRK COMM	MLCI	4470006	(66.00)		0		
BRK COMM	MSCG	4470006	(140.00)		0		
BRK COMM	NRG	4470006	(76.00)		0		
BRK COMM	OPSI	4470006	(13.00)		0		
BRK COMM	PEPS	4470006	(68.00)		0		
BRK COMM	PS	4470006	(5.00)		0		
BRK COMM	PVET	4470006	(10.00)		0		
BRK COMM	REMC	4470006	(12.00)		0		
BRK COMM	SEI	4470006	(2.00)		0		
BRK COMM	SEL	4470006	(2.00)		0		
BRK COMM	SES	4470006	(80.00)		0		
BRK COMM	SETC	4470006	(4.00)		0		
BRK COMM	SMEC2	4470006	(1.00)		0		
BRK COMM	SRE	4470006	(56.00)		0		
BRK COMM	TNSK	4470006	(1.00)		0		
BRK COMM	UBS	4470006	(43.00)		0		
BRK COMM	WPSE	4470006	(6.00)		0		
BRK COMM	WR	4470006	(86.00)		0		
BRK COMM	WVPA	4470006	(1.00)		0		
PRE-2HR	AETS	4470006	136,759.40	4,178,000	3.27		
PRE-2HR	AMIP2	4470006	154,262.61	2,321,000	6.65		
PRE-2HR	ARON	4470006	1,012,029.40	20,397,000	4.96		
PRE-2HR	BPEC	4470006	(169.48)	(4,000)	4.24		
PRE-2HR	CCG	4470006	1,666,191.55	35,220,000	4.73		
PRE-2HR	CEPL	4470006	243,628.27	5,222,000	4.67		
PRE-2HR	CGE2	4470006	478,626.91	11,662,000	4.10		
PRE-2HR	CNCT	4470006	3,361.77	7,311,000	0.05		
PRE-2HR	CONC	4470006	75,523.90	1,168,000	6.47		
PRE-2HR	CORP	4470006	1,196.53	31,000	3.86		
PRE-2HR	CPP	4470006	37,878.07	464,000	8.16		
PRE-2HR	DEMI	4470006	52,511.72	1,160,000	4.53		
PRE-2HR	DETM	4470006	107,437.24	4,062,000	2.64		
PRE-2HR	DQPW2	4470006	328,407.20	8,791,000	3.74		
PRE-2HR	DTET	4470006	438,950.80	13,055,000	3.36		

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PRE-2HR	DYPM	4470006	292,876.14	8,704,000	3.36		
PRE-2HR	EMAH2	4470006	334,824.59	6,151,000	5.44		
PRE-2HR	EMMT	4470006	278,277.30	4,294,000	6.48		
PRE-2HR	ENTE	4470006	22,779.14	348,000	6.55		
PRE-2HR	EPLU	4470006	15,530.44	8,065,000	0.19		
PRE-2HR	EXGN	4470006	770,940.79	41,574,000	1.85		
PRE-2HR	FESC	4470006	338,482.95	4,004,000	8.45		
PRE-2HR	FPLP	4470006	67,316.78	6,383,000	1.05		
PRE-2HR	HEPM	4470006	69,183.87	3,563,000	1.94		
PRE-2HR	IMPA	4470006	302.52	783,000	0.04		
PRE-2HR	LGE	4470006	0.58	0			
PRE-2HR	MECB	4470006	68,874.49	1,160,000	5.94		
PRE-2HR	MISO	4470006	615,207.95	19,356,000	3.18		
PRE-2HR	MLCI	4470006	62,375.80	1,160,000	5.38		
PRE-2HR	MPPA	4470006	21,671.96	348,000	6.23		
PRE-2HR	MSCG	4470006	296,191.92	17,361,000	1.71		
PRE-2HR	NRG	4470006	500,000.07	15,521,000	3.22		
PRE-2HR	OPAC2	4470006	793.40	940,000	0.08		
PRE-2HR	OPSI	4470006	77,578.09	1,160,000	6.69		
PRE-2HR	PEPS	4470006	336,698.77	6,731,000	5.00		
PRE-2HR	PVET	4470006	31,530.24	754,000	4.18		
PRE-2HR	REMC	4470006	41,933.94	928,000	4.52		
PRE-2HR	SEI	4470006	361,010.82	5,628,000	6.41		
PRE-2HR	SEL	4470006	51,170.44	615,000	8.32		
PRE-2HR	SELL2	4470006	22,693.19	261,000	8.69		
PRE-2HR	SETC	4470006	74,230.92	3,886,000	1.91		
PRE-2HR	SMEC2	4470006	468,326.21	6,789,000	6.90		
PRE-2HR	SRE	4470006	226,815.82	3,481,000	6.52		
PRE-2HR	TVAM	4470006	7,417.21	160,000	4.64		
PRE-2HR	UBS	4470006	314,649.65	6,325,000	4.97		
PRE-2HR	VAPG	4470006	4,460.77	5,222,000	0.09		
PRE-2HR	WGES	4470006	5,959.59	15,144,000	0.04		
PRE-2HR	WPSE	4470006	173,225.21	3,402,000	5.09		
PRE-2HR	WR	4470006	40,558.78	892,000	4.55		
PRE-2HR	WVPA	4470006	65,567.12	1,160,000	5.65		
	DETM	4470006	(1,569.55)	0			
	HEDG	4470006	(42,127.00)	0			
	NASIA	4470006	(94,061.28)	0			
		4470006					
		Total	10,654,064.52	317,291,000	3.36		
	CCG	4470007	8,196.14	0			
	FESC	4470007	97,628.23	0			
		4470007					
		Total	105,824.37	0	0.00		
BRK COMM	ABNA2	4470010	(1,714.00)	0			
BRK COMM	AETS	4470010	(3.00)	0			
BRK COMM	AME	4470010	(5.00)	0			
BRK COMM	ARON	4470010	(359.00)	0			

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BRK COMM	CCG	4470010	(938.00)	0			
BRK COMM	CEPL	4470010	(23.00)	0			
BRK COMM	CONC	4470010	(6.00)	0			
BRK COMM	CORP	4470010	(1.00)	0			
BRK COMM	DPLG	4470010	(2.00)	0			
BRK COMM	DTET	4470010	(25.00)	0			
BRK COMM	DUKE	4470010	(1.00)	0			
BRK COMM	DYPM	4470010	(1.00)	0			
BRK COMM	EMMT	4470010	(93.00)	0			
BRK COMM	EPLU	4470010	(23.00)	0			
BRK COMM	EXGN	4470010	(67.00)	0			
BRK COMM	FESC	4470010	(5.00)	0			
BRK COMM	FPLP	4470010	(61.00)	0			
BRK COMM	HEPM	4470010	(6.00)	0			
BRK COMM	HQUS	4470010	(1.00)	0			
BRK COMM	MLCI	4470010	(106.00)	0			
BRK COMM	MSCG	4470010	(294.00)	0			
BRK COMM	NRG	4470010	(15.00)	0			
BRK COMM	NSPP	4470010	(1.00)	0			
BRK COMM	OPSI	4470010	(13.00)	0			
BRK COMM	PS	4470010	(10.00)	0			
BRK COMM	PVET	4470010	(1.00)	0			
BRK COMM	REMC	4470010	(4.00)	0			
BRK COMM	SEL	4470010	(2.00)	0			
BRK COMM	SETC	4470010	(32.00)	0			
BRK COMM	SMEC2	4470010	(1.00)	0			
BRK COMM	SRE	4470010	(21.00)	0			
BRK COMM	SWE	4470010	(1.00)	0			
BRK COMM	UBS	4470010	(14.00)	0			
BRK COMM	WPSE	4470010	(1.00)	0			
BRK COMM	WR	4470010	(64.00)	0			
BRK COMM	WVPA	4470010	(3.00)	0			
PRE-2HR	AETS	4470010	(93,073.40)	(3,946,000)	2.36		
PRE-2HR	AMPO	4470010	(4,954.08)	(58,000)	8.56		
PRE-2HR	APGM	4470010	(340.57)	(4,000)	8.51		
PRE-2HR	ARON	4470010	(315,855.82)	(5,864,000)	5.39		
PRE-2HR	BGE	4470010	(1,904.00)	(5,222,000)	0.04		
PRE-2HR	BPEC	4470010	178.29	4,000	4.46		
PRE-2HR	CALP	4470010	(2,393.58)	(2,611,000)	0.09		
PRE-2HR	CCG	4470010	(1,394,924.49)	(28,666,000)	4.87		
PRE-2HR	CEPL	4470010	(757,358.26)	(18,278,000)	4.14		
PRE-2HR	CGE2	4470010	(345,097.74)	(9,197,000)	3.75		
PRE-2HR	CNCT	4470010	(113,872.10)	(17,987,000)	0.63		
PRE-2HR	CONC	4470010	(124,571.20)	(1,926,000)	6.47		
PRE-2HR	CORP	4470010	(271.99)	(4,000)	6.80		
PRE-2HR	DEMI	4470010	(235,058.85)	(6,093,000)	3.86		
PRE-2HR	DETM	4470010	(83,844.68)	(2,321,000)	3.61		
PRE-2HR	DPLG	4470010	(63,585.30)	(1,154,000)	5.51		
PRE-2HR	DQPW2	4470010	(110,535.72)	(2,901,000)	3.81		
PRE-2HR	DTET	4470010	(471,327.25)	(11,501,000)	4.10		
PRE-2HR	DYPM	4470010	(95,812.13)	(10,734,000)	0.89		
PRE-2HR	EMMT	4470010	(868,030.19)	(23,210,000)	3.74		
PRE-2HR	ENTE	4470010	116.14	2,000	5.81		
PRE-2HR	EPLU	4470010	(247,905.73)	(11,286,000)	2.20		
PRE-2HR	EXGN	4470010	(1,415,923.77)	(51,005,000)	2.78		
PRE-2HR	FESC	4470010	(20,032.79)	(406,000)	4.93		

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PRE-2HR	FPLP	4470010	(103,181.18)	(2,611,000)	3.95		
PRE-2HR	IMPA	4470010	(302.52)	0			
PRE-2HR	JCPL2	4470010	(1,577.61)	(2,611,000)	0.06		
PRE-2HR	MISO	4470010	(575,821.20)	(20,222,000)	3.34		
PRE-2HR	MSCG	4470010	(1,255,590.88)	(26,462,000)	4.74		
PRE-2HR	NCEM	4470010	(125,984.61)	(2,611,000)	4.83		
PRE-2HR	NRG	4470010	(377,366.84)	(8,706,000)	4.33		
PRE-2HR	PS	4470010	(212,531.04)	(11,083,000)	1.92		
PRE-2HR	PVET	4470010	(4,641.92)	(116,000)	4.00		
PRE-2HR	REMC	4470010	(7,041.90)	(116,000)	6.07		
PRE-2HR	RES	4470010	(6,527.70)	(11,750,000)	0.06		
PRE-2HR	SEI	4470010	(2,393.58)	(2,611,000)	0.09		
PRE-2HR	SEL	4470010	(67,874.73)	(911,000)	7.45		
PRE-2HR	SETC	4470010	(354,992.69)	(6,934,000)	5.12		
PRE-2HR	SMEC2	4470010	(4,874.02)	(116,000)	4.20		
PRE-2HR	SRE	4470010	(524,502.06)	(8,375,000)	6.26		
PRE-2HR	SWE	4470010	(4,525.87)	(116,000)	3.90		
PRE-2HR	UBS	4470010	(32,348.38)	(580,000)	5.58		
PRE-2HR	WPSE	4470010	(122,009.97)	(1,944,000)	6.28		
PRE-2HR	WR	4470010	(99,365.19)	(1,171,000)	8.49		
PRE-2HR	WVPA	4470010	(50,417.05)	(1,741,000)	2.90		
	AMPO	4470010	4,197.81	0			
	HEDG	4470010	112,984.00	0			
	NASIA	4470010	295,463.09	0			
		4470010					
		Total	(10,391,532.25)	(325,155,000)	3.20		
	Olive Hill	4470027	2,033.10	0		2,033.10	
	Vanceburg	4470027	12,011.08	0		12,011.08	
		4470027					
		Total	14,044.18	0	0.00	14,044.18	
ARS-EMRG	CGE2	4470028	877.31	11,000	7.98		
ARS-EMRG	DEMO	4470028	313.71	3,000	10.46		
ARS-EMRG	FESC	4470028	1,978.46	27,000	7.33		
ARS-EMRG	IPLM	4470028	56.90	0			
ARS-EMRG	LGE	4470028	3,438.57	49,000	7.02		
ARS-EMRG	NIP	4470028	32.14	0			
DA-NF	DQPW2	4470028	58,708.22	1,600,000	3.67		
DY-2F	AETS	4470028	60,431.24	1,904,000	3.17		
DY-2F	AMPO	4470028	104,422.14	4,160,000	2.51		
DY-2F	ARON	4470028	547,006.58	19,576,000	2.79		
DY-2F	BSES	4470028	3,571.75	0			
DY-2F	CCG	4470028	335,520.64	11,680,000	2.87		
DY-2F	CEPL	4470028	56,154.04	2,400,000	2.34		
DY-2F	CGE2	4470028	25,170.16	640,000	3.93		
DY-2F	CORP	4470028	(110.58)	0			
DY-2F	DEMI	4470028	(278.59)	0			
DY-2F	DQPW2	4470028	617,578.66	21,664,000	2.85		
DY-2F	DTET	4470028	(203.30)	0			

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DY-2F	DYPM	4470028	(2,535.51)	0			
DY-2F	EMAH2	4470028	7,706.16	256,000	3.01		
DY-2F	EMMT	4470028	58,253.15	2,160,000	2.70		
DY-2F	EXGN	4470028	35,125.97	1,136,000	3.09		
DY-2F	FESC	4470028	19,711.59	704,000	2.80		
DY-2F	IMPA	4470028	(389.46)	0			
DY-2F	MECB	4470028	148,155.21	6,000,000	2.47		
DY-2F	MSCG	4470028	(92.88)	0			
DY-2F	OPSI	4470028	(276.75)	0			
DY-2F	PEPS	4470028	43,898.17	1,584,000	2.77		
DY-2F	PS	4470028	36,476.20	1,440,000	2.53		
DY-2F	SEI	4470028	31,578.35	1,152,000	2.74		
DY-2F	SEL	4470028	81,288.20	2,160,000	3.76		
DY-2F	SES	4470028	390.24	0			
DY-2F	SMEC2	4470028	(521.17)	0			
DY-2F	TNSK	4470028	3,363.97	128,000	2.63		
DY-2F	UBS	4470028	241,463.75	9,968,000	2.42		
DY-2F	WGES	4470028	128,099.28	3,920,000	3.27		
DY-2F	WPSE	4470028	136,807.16	4,720,000	2.90		
DY-2F	WVPA	4470028	291,486.34	10,800,000	2.70		
DY-2NF	SEL	4470028	7,098.57	0			
DY-F	AETS	4470028	75,176.52	1,952,000	3.85		
DY-F	ARON	4470028	5,072.82	128,000	3.96		
DY-F	CCG	4470028	7,324.07	176,000	4.16		
DY-F	CEPL	4470028	(122.11)	0			
DY-F	DPLG	4470028	(52.96)	0			
DY-F	DTET	4470028	11,334.26	224,000	5.06		
DY-F	EPLU	4470028	5,638.01	112,000	5.03		
DY-F	EXGN	4470028	33,245.97	784,000	4.24		
DY-F	MSCG	4470028	(68.39)	0			
DY-F	PEPS	4470028	103.26	0			
DY-F	SEL	4470028	(4.80)	0			
DY-F	SETC	4470028	(419.20)	0			
DY-F	SMEC2	4470028	(138.13)	0			
DY-F	TNSK	4470028	1,123.52	32,000	3.51		
DY-F	WVPA	4470028	1,896.01	64,000	2.96		
GENLOS	ENTE	4470028	0.07	0			
GENLOS	SWE	4470028	2.53	0			
GENLOS	TEA	4470028	6.59	0			
HR-NF	AME	4470028	(3.91)	0			
HR-NF	APM	4470028	24,014.12	572,000	4.20		
HR-NF	CPLC	4470028	424.28	9,000	4.71		
HR-NF	DUKE	4470028	9.42	0			
HR-NF	EKPM	4470028	(28.87)	0			
HR-NF	ENTE	4470028	(32.82)	0			
HR-NF	LGE	4470028	4,257.49	83,000	5.13		
HR-NF	MISO	4470028	20,932.09	411,000	5.09		
HR-NF	MSCG	4470028	(5.55)	0			
HR-NF	SWE	4470028	219.95	0			
HR-NF	TEA	4470028	350.39	8,000	4.38		
HR-NF	TVAM	4470028	22,454.59	438,000	5.13		
HR-NF	WR	4470028	3,369.78	61,000	5.52		
LT-CAP	NCEM	4470028	255,172.38	10,779,000	2.37		
MO-F	AMPO	4470028	49,666.69	2,240,000	2.22		
MO-F	BPPA2	4470028	1,720.75	0			
MO-F	CPP	4470028	22,982.88	720,000	3.19		

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MO-F	NCEM	4470028	188,089.05	7,920,000	2.37		
MO-F	OMEG2	4470028	120,944.74	4,923,000	2.46		
MO-F	TOFR2	4470028	23,022.34	953,000	2.42		
MO-F	WPSC	4470028	126,287.32	5,041,000	2.51		
MO-F	WVPA	4470028	(252.62)	0			
OPC VAR	OPCVR	4470028	(147,916.21)	0			
SO2	ECSO2	4470028	(142,732.61)	0			
	ECSO2	4470028	(507,577.67)	0			
		4470028					
		Total	3,287,240.63	147,472,000	2.23		
	Olive Hill	4470033	38,794.44	1,800,500	2.15		3,579.0
	Vanceburg	4470033	100,243.52	5,034,600	1.99		9,334.0
		4470033					
		Total	139,037.96	6,835,100	2.03		12,913.0
8/06 AJE		4470035	(4,125.25)	0			
SO2	ECSO2	4470035	(9,134.21)	0			
	ECSO2	4470035	(22,719.84)	0			
		4470035	322,731.86	8,416,000	3.83		
		4470035					
		Total	286,752.56	8,416,000	3.41		
	CLEB2	4470066	4,815.00	0			
	CPP	4470066	0.00	0			
	DOWP	4470066	1,008.00	0			
	DUKE	4470066	(1,470.00)	0			
	ENTE	4470066	(8,431.00)	0			
	MCPC2	4470066	(188.00)	0			
	MISO	4470066	(13,114.00)	0			
	NASIA	4470066	379.18	0			
	OPPM	4470066	(257.00)	0			
	TVAM	4470066	629.00	0			
	WR	4470066	(16,000.00)	0			
		4470066					
		Total	(32,628.82)	0	0.00		
	HEDG	4470072	(70,857.00)	0			
		4470072					
		Total	(70,857.00)	0	0.00		

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BRKR-8	ABNA2	4470081	(54.90)	0			
BRKR-8	CCG	4470081	(11.24)	0			
BRKR-8	CEFL2	4470081	(1.41)	0			
BRKR-8	CEFL2	4470081	(5.62)	0			
BRKR-8	HETC2	4470081	(1.41)	0			
BRKR-8	HETC2	4470081	(1.41)	0			
BRKR-8	MLCI	4470081	(12.78)	0			
BRKR-8	MLCI	4470081	(2.81)	0			
BRKR-8	PPLG2	4470081	(6.94)	0			
BRKR-8	SETC	4470081	95.09	0			
BRKR-8	SETC	4470081	(2.09)	0			
SWPS-7	BPAC2	4470081	(87.04)	0			
SWPS-7A	CEFL2	4470081	(7,639.04)	0			
SWPS-7A	CEFL2	4470081	94,844.40	0			
SWPS-7A	CONC	4470081	41,273.20	0			
SWPS-7A	EMAH2	4470081	6,796.06	0			
SWPS-7A	EPLU	4470081	(21,402.69)	0			
SWPS-7A	HETC2	4470081	11,854.85	0			
SWPS-7A	HETC2	4470081	8,763.26	0			
SWPS-7A	MLCI	4470081	19,892.98	0			
SWPS-7A	MLCI	4470081	(130,370.14)	0			
SWPS-7A	SETC	4470081	35,824.38	0			
SWPS-7A	TXU	4470081	14,271.91	0			
SWPS-7A	UBS	4470081	22,085.20	0			
	ABNA2	4470081	5,927.25	0			
	ABNA2	4470081	(262,395.99)	0			
	ABNA2	4470081	58,785.79	0			
	ABNA2	4470081	(41,718.22)	0			
		4470081					
		Total	(143,299.36)	0	0.00		
SWAPS	AME	4470082	(63,300.55)	0			
SWAPS	ARON	4470082	(290,834.27)	0			
SWAPS	BPEC	4470082	35,923.46	0			
SWAPS	CCG	4470082	(15,628.79)	0			
SWAPS	CEFL2	4470082	(14,020.62)	0			
SWAPS	CEPL	4470082	86,663.84	0			
SWAPS	CGE2	4470082	16,093.96	0			
SWAPS	CONC	4470082	15.66	0			
SWAPS	CPLC	4470082	(6.85)	0			
SWAPS	DTET	4470082	(337,371.12)	0			
SWAPS	DYPM	4470082	(42,718.64)	0			
SWAPS	EMAH2	4470082	(110,758.08)	0			
SWAPS	EPLU	4470082	77,783.25	0			
SWAPS	EXGN	4470082	540,277.31	0			
SWAPS	FESC	4470082	(21,364.74)	0			
SWAPS	FPLP	4470082	10.59	0			
SWAPS	HQUS	4470082	(34,844.38)	0			
SWAPS	MECB	4470082	(33,621.57)	0			
SWAPS	MLCI	4470082	48,027.06	0			
SWAPS	MSCG	4470082	117,427.19	0			
SWAPS	NSPP	4470082	(3,114.60)	0			
SWAPS	OPSI	4470082	(54,341.45)	0			

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SWAPS	PEPS	4470082	18,474.48		0		
SWAPS	PS	4470082	(1,917.24)		0		
SWAPS	PVET	4470082	329.48		0		
SWAPS	SETC	4470082	(39,860.79)		0		
SWAPS	SRE	4470082	(59.10)		0		
SWAPS	TNSK	4470082	953.30		0		
SWAPS	UBS	4470082	(189,481.89)		0		
SWAPS	WR	4470082	27,391.42		0		
	NA005	4470082	924,492.66		0		
	NA006	4470082	(1,613,974.32)		0		
		4470082	(12,769.96)		0		
		4470082					
		Total	(986,125.30)		0		0.00
DOW	DOW	4470088	2,502.73	63,000	3.97		
		4470088					
		Total	2,502.73	63,000	3.97		
SPOT-ENG	PJM	4470089	(554,032.46)		0		
		4470089					
		Total	(554,032.46)		0		0.00
	PJM	4470094	9,554.15		0		
		4470094					
		Total	9,554.15		0		0.00
	BUCK	4470098	3,637.61		0		
	PJM	4470098	1,236.53		0		
		4470098					
		Total	4,874.14		0		0.00
	PJM	4470099	(1,046.08)		0		
		4470099					
		Total	(1,046.08)		0		0.00
	PJM	4470100	37,668.41		0		

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		4470100					
		Total	37,668.41	0	0.00		
SPOT-ENG	PJM	4470103	2,176,698.39	49,894,000	4.36		
		4470103					
		Total	2,176,698.39	49,894,000	4.36		
	PJM	4470106	(944.53)	0			
		4470106					
		Total	(944.53)	0	0.00		
	BUCK	4470107	151,100.32	0			
	PJM	4470107	(149,931.19)	0			
		4470107					
		Total	1,169.13	0	0.00		
	PJM	4470109	(105,186.09)	0			
		4470109					
		Total	(105,186.09)	0	0.00		
	BUCK	4470110	4,058.98	0			
	PJM	4470110	(12,028.46)	0			
		4470110					
		Total	(7,969.48)	0	0.00		
PRE-2HR	BGE	4470112	106,207.81	872,000	12.18		
PRE-2HR	BPPA2	4470112	3,339.84	59,000	5.66		
PRE-2HR	BVAU2	4470112	135,880.02	3,257,000	4.17		
PRE-2HR	CDOW	4470112	18,571.74	496,000	3.74		
PRE-2HR	CLEB2	4470112	42,419.44	1,043,000	4.07		
PRE-2HR	CONM2	4470112	8,202.11	210,000	3.91		
PRE-2HR	CPWV2	4470112	6,869.71	181,000	3.80		
PRE-2HR	DEL	4470112	44,058.40	379,000	11.62		
PRE-2HR	HREA2	4470112	14,439.70	395,000	3.66		
PRE-2HR	PEPS	4470112	962,047.71	8,241,000	11.67		
PRE-2HR	TOFR2	4470112	11,298.43	282,000	4.01		
		4470112					
		Total	1,353,334.91	15,415,000	8.78		

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	PJM	4470115	(2,018.90)		0		
		4470115 Total	(2,018.90)		0		0.00
	PJM	4470124	(16,340.55)		0		
		4470124 Total	(16,340.55)		0		0.00
	PJM	4470125	(2,720.52)		0		
		4470125 Total	(2,720.52)		0		0.00
	PJM	4470126	31,221.48		0		
		4470126 Total	31,221.48		0		0.00
AEP-POOL		4470128	5,885,973.00	288,613,000	2.04		
		4470128 Total	5,885,973.00	288,613,000	2.04		
PRE-2HR	MISO	4470131	(34,108.75)	(1,043,000)	3.27		
PRE-2HR	PJM	4470131	(153,563.37)	(4,759,000)	3.23		
		4470131 Total	(187,672.12)	(5,802,000)	3.23		
PRE-2HR	ARON	4470143	53,787.66		0		
PRE-2HR	CCG	4470143	18,529.96		0		
PRE-2HR	CEPL	4470143	69,363.00		0		
PRE-2HR	DTET	4470143	(11,685.67)		0		
PRE-2HR	EXGN	4470143	61,866.11		0		
PRE-2HR	MSCG	4470143	12,643.14		0		
PRE-2HR	PVET	4470143	6.51		0		
PRE-2HR	SRE	4470143	1.62		0		
PRE-2HR	UBS	4470143	25,542.47		0		
PRE-2HR	BUCK	4470143	(58,870.73)		0		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	NA006	4470143	396,820.77		0		
		4470143 Total	568,004.84		0		0.00
	NASIA	4470144	508.00		0		
		4470144 Total	508.00		0		0.00
	Olive Hill	4470150	16,131.49		0		
	Vanceburg	4470150	23,992.83		0		
		4470150 Total	40,124.32		0		0.00
	BUCK	4470204	1,235.77		0		
	PJM	4470204	16.86		0		
		4470204 Total	1,252.63		0		0.00
	BUCK	4470205	(1,380.60)		0		
	PJM	4470205	(176.89)		0		
		4470205 Total	(1,557.49)		0		0.00
PRE-2HR	PJM	5550035	(391,998.75)	(10,028,000)	3.91		
		5550035 Total	(391,998.75)	(10,028,000)	3.91		
	BUCK	5550038	282.25		0		
		5550038 Total	282.25		0		0.00
	BUCK	5550039	5,709.89		0		
	PJM	5550039	(2,034.95)		0		

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		5550039					
		Total	3,574.94	0	0.00		
	NASIA	5550044	363.00	0			
		5550044					
		Total	363.00	0	0.00		
	PJM91	5614000	(27,019.77)	0			
		5614000					
		Total	(27,019.77)	0	0.00		
	PJM91	5618000	(1,537.27)	0			
		5618000					
		Total	(1,537.27)	0	0.00		
	PJM91	5757000	(24,969.79)	0			
		5757000					
		Total	(24,969.79)	0	0.00		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
9/06 AJE		4470001	1,202.93		0		
SO2	ECSO2	4470001	(6,525.34)		0		
	ECSO2	4470001	24,166.07		0		
		4470001	38,238.67		0		
4470001							
Total			57,082.33		0		0.00
ARS-EMRG	CGE2	4470002	8.56		0		
ARS-EMRG	DEMO	4470002	(0.08)		0		
ARS-EMRG	FESC	4470002	(1.71)		0		
ARS-EMRG	IPLM	4470002	358.18		0		
ARS-EMRG	LGE	4470002	(3.03)		0		
CMP-UPR	CPLC	4470002	42,658.38		0		
DA-NF	DQPW2	4470002	2,612.63		0		
DY-2F	AETS	4470002	1,592.25		0		
DY-2F	AMPO	4470002	72,944.94		0		
DY-2F	ARON	4470002	308,730.17		0		
DY-2F	BSES	4470002	11,122.26		0		
DY-2F	CCG	4470002	94,701.18		0		
DY-2F	CEPL	4470002	20,587.57		0		
DY-2F	CGE2	4470002	765.29		0		
DY-2F	DQPW2	4470002	270,291.17		0		
DY-2F	EMAH2	4470002	266.06		0		
DY-2F	EMMT	4470002	89,276.94		0		
DY-2F	EUTL2	4470002	19,420.32		0		
DY-2F	EXGN	4470002	8,414.47		0		
DY-2F	FESC	4470002	563.29		0		
DY-2F	MECB	4470002	65,601.76		0		
DY-2F	OVPS	4470002	17,390.11		0		
DY-2F	PEPS	4470002	9,924.18		0		
DY-2F	PS	4470002	685.75		0		
DY-2F	SEI	4470002	1,118.02		0		
DY-2F	SEL	4470002	61,235.81		0		
DY-2F	TNSK	4470002	84.08		0		
DY-2F	UBS	4470002	45,124.09		0		
DY-2F	WGES	4470002	158,315.22		0		
DY-2F	WPSE	4470002	32,044.44		0		
DY-2F	WVPA	4470002	45,362.61		0		
DY-2NF	SEL	4470002	2,988.77		0		
DY-F	AETS	4470002	(64.84)		0		
DY-F	ARON	4470002	1,685.87		0		
DY-F	CCG	4470002	(455.31)		0		
DY-F	DTET	4470002	(111.95)		0		
DY-F	EPLU	4470002	(27.62)		0		
DY-F	EXGN	4470002	(30.45)		0		
DY-F	MECB	4470002	779.07		0		
DY-F	TNSK	4470002	(600.21)		0		
DY-F	WVPA	4470002	130.72		0		
GENLOS	ENTE	4470002	(9.82)		0		
GENLOS	TEA	4470002	(0.13)		0		
GENLOS	TVAM	4470002	(95.92)		0		
HR-NF	APM	4470002	2,963.90		0		
HR-NF	CPLC	4470002	3.38		0		

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HR-NF	DUKE	4470002	2,446.05	0			
HR-NF	EKPM	4470002	163.41	0			
HR-NF	ENTE	4470002	31.51	0			
HR-NF	LGE	4470002	559.11	0			
HR-NF	MISO	4470002	178.68	0			
HR-NF	OVPS	4470002	(101.70)	0			
HR-NF	SCEG	4470002	(603.99)	0			
HR-NF	TEA	4470002	1,847.09	0			
HR-NF	TVAM	4470002	(2,032.86)	0			
HR-NF	WR	4470002	2,004.52	0			
LT-CAP	NCEM	4470002	127,555.56	0			
MO-F	AMPO	4470002	69,667.36	0			
MO-F	BPPA2	4470002	1,488.93	0			
MO-F	CPP	4470002	15,886.36	0			
MO-F	NCEM	4470002	69,458.16	0			
MO-F	OMEG2	4470002	160,721.46	0			
MO-F	TOFR2	4470002	30,282.95	0			
MO-F	WPSC	4470002	33,997.81	0			
MO-F	WPSM	4470002	10,876.99	0			
MO-F	WVPA	4470002	45,744.30	0			
OPC VAR	OPCVR	4470002	123,184.17	0			
SO2	ECSO2	4470002	(61,397.07)	0			
U-ENERGY	CPLC	4470002	(54.99)	0			
	ECSO2	4470002	532,061.93	0			
	NA038	4470002	(67,217.43)	0			
		4470002					
		Total	2,485,098.68	0	0.00		
	NA038	4470004	2,213.00	0			
		4470004					
		Total	2,213.00	0	0.00		
	NA038	4470005	65,004.43	0			
		4470005					
		Total	65,004.43	0	0.00		
BRK COMM	ABNA2	4470006	(1,986.00)	0			
BRK COMM	AETS	4470006	(5.00)	0			
BRK COMM	AME	4470006	(4.00)	0			
BRK COMM	ARON	4470006	(524.00)	0			
BRK COMM	CCG	4470006	(1,047.00)	0			
BRK COMM	CEPL	4470006	(132.00)	0			
BRK COMM	CONC	4470006	(4.00)	0			
BRK COMM	CORP	4470006	(1.00)	0			
BRK COMM	CRDT2	4470006	(174.00)	0			
BRK COMM	DPLG	4470006	(12.00)	0			
BRK COMM	DTET	4470006	(154.00)	0			

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BRK COMM	DYPM	4470006	(38.00)	0			
BRK COMM	EMAH2	4470006	(19.00)	0			
BRK COMM	EPLU	4470006	(33.00)	0			
BRK COMM	EXGN	4470006	(107.00)	0			
BRK COMM	FESC	4470006	(6.00)	0			
BRK COMM	FPLP	4470006	(72.00)	0			
BRK COMM	HEPM	4470006	(13.00)	0			
BRK COMM	HQUS	4470006	(9.00)	0			
BRK COMM	MLCI	4470006	(84.00)	0			
BRK COMM	MSCG	4470006	(229.00)	0			
BRK COMM	NRG	4470006	(39.00)	0			
BRK COMM	NSPP	4470006	(5.00)	0			
BRK COMM	OPSI	4470006	(8.00)	0			
BRK COMM	PEPS	4470006	(409.00)	0			
BRK COMM	PS	4470006	(18.00)	0			
BRK COMM	PVET	4470006	(11.00)	0			
BRK COMM	REMC	4470006	(15.00)	0			
BRK COMM	RES	4470006	(12.00)	0			
BRK COMM	SETC	4470006	(31.00)	0			
BRK COMM	SRE	4470006	(45.00)	0			
BRK COMM	SWE	4470006	(7.00)	0			
BRK COMM	TNSK	4470006	(3.00)	0			
BRK COMM	TNSK2	4470006	(1.00)	0			
BRK COMM	UBS	4470006	(12.00)	0			
BRK COMM	WPSE	4470006	(12.00)	0			
BRK COMM	WR	4470006	(44.00)	0			
PRE-2HR	AETS	4470006	41,296.63	1,660,000	2.49		
PRE-2HR	AMIP2	4470006	161,718.78	2,555,000	6.33		
PRE-2HR	APGM	4470006	454.43	4,000	11.36		
PRE-2HR	APS	4470006	608.35	6,000	10.14		
PRE-2HR	ARON	4470006	1,835,030.38	38,490,000	4.77		
PRE-2HR	BPEC	4470006	1,101.98	5,399,000	0.02		
PRE-2HR	CCG	4470006	1,515,506.48	40,861,000	3.71		
PRE-2HR	CEPL	4470006	258,254.06	5,409,000	4.77		
PRE-2HR	CGE2	4470006	559,542.04	13,250,000	4.22		
PRE-2HR	CNCT	4470006	508.03	2,704,000	0.02		
PRE-2HR	CONC	4470006	31,533.11	666,000	4.73		
PRE-2HR	CORP	4470006	7,109.11	168,000	4.23		
PRE-2HR	CPP	4470006	20.89	0			
PRE-2HR	DEMI	4470006	57,823.71	1,278,000	4.52		
PRE-2HR	DEMO	4470006	174.60	2,000	8.73		
PRE-2HR	DETM	4470006	118,023.60	4,131,000	2.86		
PRE-2HR	DPLG	4470006	315.10	3,000	10.50		
PRE-2HR	DQPW2	4470006	118,902.47	5,407,000	2.20		
PRE-2HR	DTET	4470006	611,120.58	16,071,000	3.80		
PRE-2HR	DYPM	4470006	288,071.02	8,560,000	3.37		
PRE-2HR	EMAH2	4470006	65,880.50	1,429,000	4.61		
PRE-2HR	EMMT	4470006	294,076.85	4,523,000	6.50		
PRE-2HR	ENTE	4470006	49,663.35	981,000	5.06		
PRE-2HR	EPLU	4470006	95,399.20	8,314,000	1.15		
PRE-2HR	EXGN	4470006	513,578.47	28,662,000	1.79		
PRE-2HR	FESC	4470006	432,082.68	5,111,000	8.45		
PRE-2HR	FPLP	4470006	74,386.36	8,839,000	0.84		
PRE-2HR	HEPM	4470006	85.72	272,000	0.03		
PRE-2HR	IMPA	4470006	312.93	811,000	0.04		
PRE-2HR	IPLM	4470006	574.90	6,000	9.58		

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PRE-2HR	LGE	4470006	2,748.11	27,000	10.18		
PRE-2HR	MECB	4470006	3,483.60	59,000	5.90		
PRE-2HR	MISO	4470006	116,872.36	2,640,000	4.43		
PRE-2HR	MLCI	4470006	68,685.62	1,278,000	5.37		
PRE-2HR	MPPA	4470006	40,148.98	639,000	6.28		
PRE-2HR	MSCG	4470006	341,261.58	18,471,000	1.85		
PRE-2HR	NRG	4470006	492,376.54	19,081,000	2.58		
PRE-2HR	OPAC2	4470006	295.11	973,000	0.03		
PRE-2HR	OPSI	4470006	85,425.74	1,278,000	6.68		
PRE-2HR	PEPS	4470006	444,467.57	7,079,000	6.28		
PRE-2HR	PVET	4470006	50,250.34	1,307,000	3.84		
PRE-2HR	REMC	4470006	109,369.43	2,726,000	4.01		
PRE-2HR	SEI	4470006	490,244.53	6,835,000	7.17		
PRE-2HR	SEL	4470006	89,123.37	1,018,000	8.75		
PRE-2HR	SELL2	4470006	(22,078.38)	(252,000)	8.76		
PRE-2HR	SES	4470006	1,040.43	5,399,000	0.02		
PRE-2HR	SETC	4470006	12,808.33	2,992,000	0.42		
PRE-2HR	SIPC	4470006	39,826.42	1,422,000	2.80		
PRE-2HR	SMEC2	4470006	475,387.68	6,836,000	6.95		
PRE-2HR	SRE	4470006	384,621.62	7,775,000	4.95		
PRE-2HR	SWE	4470006	2,525.44	58,000	4.35		
PRE-2HR	TEA	4470006	865.40	16,000	5.41		
PRE-2HR	TNSK	4470006	12,133.71	319,000	3.80		
PRE-2HR	TVAM	4470006	(559.34)	0			
PRE-2HR	UBS	4470006	213,405.00	4,012,000	5.32		
PRE-2HR	VAPG	4470006	2.29	3,000	0.08		
PRE-2HR	VGES	4470006	5,405.87	11,617,000	0.05		
PRE-2HR	WPSE	4470006	173,878.01	6,262,000	2.78		
PRE-2HR	WR	4470006	313,187.59	6,590,000	4.75		
PRE-2HR	WVPA	4470006	36.16	1,000	3.62		
	HEDG	4470006	(24,081.89)	0			
	MISO	4470006	(4,416,694.58)	0			
	MSCG	4470006	(16,338.49)	0			
	NASIA	4470006	(67.74)	0			
		4470006					
		Total	6,617,687.72	322,033,000	2.05		
0	WPSE	4470010	(35,682.67)	(541,000)	6.60		
0	WR	4470010	(98,520.74)	(2,095,000)	4.70		
0	WVPA	4470010	(33,493.01)	(581,000)	5.76		
BRK COMM	ABNA2	4470010	(2,481.00)	0			
BRK COMM	AETS	4470010	(23.00)	0			
BRK COMM	AME	4470010	(5.00)	0			
BRK COMM	ARON	4470010	(497.00)	0			
BRK COMM	BPAC2	4470010	(6.00)	0			
BRK COMM	CCG	4470010	(740.00)	0			
BRK COMM	CEPL	4470010	(111.00)	0			
BRK COMM	CONC	4470010	(14.00)	0			
BRK COMM	CRDT2	4470010	(171.00)	0			
BRK COMM	DPLG	4470010	(21.00)	0			
BRK COMM	DTET	4470010	(96.00)	0			
BRK COMM	DYPM	4470010	(387.00)	0			
BRK COMM	EMAH2	4470010	(6.00)	0			

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BRK COMM	EMMT	4470010	(80.00)	0			
BRK COMM	EPLU	4470010	(18.00)	0			
BRK COMM	EXGN	4470010	(955.00)	0			
BRK COMM	FESC	4470010	(96.00)	0			
BRK COMM	FPLP	4470010	(7.00)	0			
BRK COMM	HQUS	4470010	(4.00)	0			
BRK COMM	JPMV2	4470010	(74.00)	0			
BRK COMM	MECB	4470010	(18.00)	0			
BRK COMM	MLCI	4470010	(43.00)	0			
BRK COMM	MSCG	4470010	(251.00)	0			
BRK COMM	NRG	4470010	(27.00)	0			
BRK COMM	NSPP	4470010	(8.00)	0			
BRK COMM	PARB2	4470010	(12.00)	0			
BRK COMM	PS	4470010	(150.00)	0			
BRK COMM	PVET	4470010	(5.00)	0			
BRK COMM	REMC	4470010	(9.00)	0			
BRK COMM	SEL	4470010	(1.00)	0			
BRK COMM	SETC	4470010	(39.00)	0			
BRK COMM	SMEC2	4470010	(1.00)	0			
BRK COMM	SRE	4470010	(50.00)	0			
BRK COMM	SWE	4470010	(2.00)	0			
BRK COMM	TNSK	4470010	(1.00)	0			
BRK COMM	UBS	4470010	(19.00)	0			
BRK COMM	WR	4470010	(60.00)	0			
BRK COMM	WVPA	4470010	(6.00)	0			
PRE-2HR	AETS	4470010	(100,798.63)	(4,338,000)	2.32		
PRE-2HR	AMSI	4470010	(64,330.58)	(1,397,000)	4.60		
PRE-2HR	APGM	4470010	(1,650.20)	(18,000)	9.17		
PRE-2HR	APM	4470010	(2,120.86)	(61,000)	3.48		
PRE-2HR	APS	4470010	(855.60)	(10,000)	8.56		
PRE-2HR	ARON	4470010	(557,982.97)	(10,570,000)	5.28		
PRE-2HR	BGE	4470010	(1,969.51)	(5,402,000)	0.04		
PRE-2HR	CALP	4470010	(2,475.87)	(2,702,000)	0.09		
PRE-2HR	CCG	4470010	(1,762,187.08)	(33,475,000)	5.26		
PRE-2HR	CEPL	4470010	(558,779.61)	(14,803,000)	3.77		
PRE-2HR	CETR	4470010	(319.31)	(3,000)	10.64		
PRE-2HR	CGE2	4470010	(361,482.10)	(9,391,000)	3.85		
PRE-2HR	CNCT	4470010	(105,238.41)	(15,656,000)	0.67		
PRE-2HR	CONC	4470010	(48,821.23)	(1,336,000)	3.65		
PRE-2HR	CORP	4470010	(0.15)	0			
PRE-2HR	DEMI	4470010	(122,980.84)	(4,427,000)	2.78		
PRE-2HR	DEMO	4470010	(304.79)	(3,000)	10.16		
PRE-2HR	DETM	4470010	(92,326.25)	(2,555,000)	3.61		
PRE-2HR	DPLG	4470010	(1,036.83)	(12,000)	8.64		
PRE-2HR	DQPW2	4470010	(108,722.20)	(2,854,000)	3.81		
PRE-2HR	DTET	4470010	(725,949.33)	(15,478,000)	4.69		
PRE-2HR	DYPM	4470010	(94,538.98)	(10,957,000)	0.86		
PRE-2HR	EKPM	4470010	(72.57)	0			
PRE-2HR	EMMT	4470010	(1,076,674.59)	(28,010,000)	3.84		
PRE-2HR	EPLU	4470010	(3,640.58)	(4,325,000)	0.08		
PRE-2HR	EXGN	4470010	(1,241,543.18)	(38,652,000)	3.21		
PRE-2HR	FESC	4470010	(11.04)	0			
PRE-2HR	FPLP	4470010	(354,742.59)	(10,120,000)	3.51		
PRE-2HR	IMPA	4470010	(312.77)	0			
PRE-2HR	IPLM	4470010	(63.95)	(1,000)	6.40		
PRE-2HR	JCPL2	4470010	(1,266.63)	(8,101,000)	0.02		

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PRE-2HR	LGE	4470010	(203.20)	(2,000)	10.16		
PRE-2HR	MISO	4470010	(308,074.54)	(7,479,000)	4.12		
PRE-2HR	MLCI	4470010	(14,335.88)	(332,000)	4.32		
PRE-2HR	MSCG	4470010	(1,539,397.16)	(33,891,000)	4.54		
PRE-2HR	NCEM	4470010	(130,500.45)	(2,705,000)	4.82		
PRE-2HR	NIP	4470010	(108.85)	(1,000)	10.89		
PRE-2HR	NRG	4470010	(243,741.07)	(7,846,000)	3.11		
PRE-2HR	OPSI	4470010	(105,400.67)	(2,671,000)	3.95		
PRE-2HR	PS	4470010	(133,635.57)	(10,268,000)	1.30		
PRE-2HR	PUPP	4470010	(30,632.52)	(737,000)	4.16		
PRE-2HR	PVET	4470010	(22,644.40)	(523,000)	4.33		
PRE-2HR	REMC	4470010	(83,648.06)	(1,858,000)	4.50		
PRE-2HR	RES	4470010	(8,271.15)	(20,253,000)	0.04		
PRE-2HR	SEI	4470010	(2,475.87)	(2,702,000)	0.09		
PRE-2HR	SEL	4470010	(56,135.41)	(608,000)	9.23		
PRE-2HR	SETC	4470010	(152,299.82)	(5,139,000)	2.96		
PRE-2HR	SMEC2	4470010	(3,311.87)	(58,000)	5.71		
PRE-2HR	SRE	4470010	(190,785.29)	(4,313,000)	4.42		
PRE-2HR	SWE	4470010	(17,243.17)	(380,000)	4.54		
PRE-2HR	TNSK	4470010	(4,412.26)	(116,000)	3.80		
PRE-2HR	UBS	4470010	(35,620.68)	(640,000)	5.57		
PRE-2HR	WPSE	4470010	(67.28)	(1,000)	6.73		
PRE-2HR	WR	4470010	(54.80)	(1,000)	5.48		
PRE-2HR	WVPA	4470010	(27.81)	(1,000)	2.78		
	HEDG	4470010	39,496.34	0			
	MISO	4470010	4,461,299.12	0			
	NASIA	4470010	276,623.84	0			
		4470010					
		Total	(5,872,998.13)	(330,399,000)	1.78		
	NASIA	4470026	1,819.79	0			
		4470026					
		Total	1,819.79	0	0.00		
	Olive Hill	4470027	64,998.17	0		64,998.17	
	Vanceburg	4470027	169,826.41	0		169,826.41	
		4470027					
		Total	234,824.58	0		234,824.58	
ARS-EMRG	CGE2	4470028	892.14	9,000	9.91		
ARS-EMRG	DEMO	4470028	0.26	0			
ARS-EMRG	FESC	4470028	3.17	0			
ARS-EMRG	IPLM	4470028	846.48	12,000	7.05		
ARS-EMRG	LGE	4470028	758.07	8,000	9.48		
DA-NF	DQPW2	4470028	44,040.82	1,572,000	2.80		
DY-2F	AETS	4470028	(1,549.53)	0			
DY-2F	AMPO	4470028	109,602.88	3,684,000	2.98		

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DY-2F	ARON	4470028	474,940.13	18,981,000	2.50		
DY-2F	BSES	4470028	3,826.54	0			
DY-2F	CCG	4470028	70,100.45	2,505,000	2.80		
DY-2F	CEPL	4470028	52,927.71	2,358,000	2.24		
DY-2F	CGE2	4470028	(739.69)	0			
DY-2F	DQPW2	4470028	588,186.59	20,860,000	2.82		
DY-2F	EMAH2	4470028	(258.22)	0			
DY-2F	EMMT	4470028	94,325.82	3,807,000	2.48		
DY-2F	EUTL2	4470028	14,961.43	745,000	2.01		
DY-2F	EXGN	4470028	38,287.37	1,408,000	2.72		
DY-2F	FESC	4470028	(533.37)	0			
DY-2F	MECB	4470028	125,829.03	5,274,000	2.39		
DY-2F	OVPS	4470028	45,437.57	1,488,000	3.05		
DY-2F	PEPS	4470028	13,779.17	745,000	1.85		
DY-2F	PS	4470028	(628.15)	0			
DY-2F	SEI	4470028	(1,060.42)	0			
DY-2F	SEL	4470028	72,449.02	2,194,000	3.30		
DY-2F	TNSK	4470028	(81.84)	0			
DY-2F	UBS	4470028	83,933.37	3,480,000	2.41		
DY-2F	WGES	4470028	86,051.73	2,235,000	3.85		
DY-2F	WPSE	4470028	40,280.74	1,572,000	2.56		
DY-2F	WVPA	4470028	294,206.26	11,175,000	2.63		
DY-2NF	SEL	4470028	5,281.12	0			
DY-F	AETS	4470028	112.04	(16,000)	(0.70)		
DY-F	ARON	4470028	3,542.45	160,000	2.21		
DY-F	CCG	4470028	1,215.63	32,000	3.80		
DY-F	DTET	4470028	118.03	0			
DY-F	EPLU	4470028	30.34	0			
DY-F	EXGN	4470028	48.37	0			
DY-F	MECB	4470028	1,427.01	64,000	2.23		
DY-F	TNSK	4470028	1,529.49	32,000	4.78		
DY-F	WVPA	4470028	(129.12)	0			
GENLOS	ENTE	4470028	9.82	0			
GENLOS	TEA	4470028	0.13	0			
GENLOS	TVAM	4470028	95.92	0			
HR-NF	APM	4470028	27,613.72	726,000	3.80		
HR-NF	CPLC	4470028	(3.15)	0			
HR-NF	DUKE	4470028	28,436.83	600,000	4.74		
HR-NF	EKPM	4470028	619.25	19,000	3.26		
HR-NF	ENTE	4470028	367.63	7,000	5.25		
HR-NF	LGE	4470028	7,099.07	155,000	4.58		
HR-NF	MISO	4470028	8,640.34	202,000	4.28		
HR-NF	OVPS	4470028	411.48	0			
HR-NF	SCEG	4470028	2,173.65	42,000	5.18		
HR-NF	TEA	4470028	7,185.90	191,000	3.76		
HR-NF	TVAM	4470028	9,189.74	161,000	5.71		
HR-NF	WR	4470028	16,889.23	372,000	4.54		
LT-CAP	NCEM	4470028	276,583.02	11,175,000	2.48		
MO-F	AMPO	4470028	136,984.92	5,215,000	2.63		
MO-F	BPPA2	4470028	1,335.00	0			
MO-F	CPP	4470028	14,904.46	745,000	2.00		
MO-F	NCEM	4470028	202,357.54	8,195,000	2.47		
MO-F	OMEG2	4470028	133,460.11	5,201,000	2.57		
MO-F	TOFR2	4470028	21,706.29	800,000	2.71		
MO-F	WPSC	4470028	136,774.64	5,215,000	2.62		
OPC VAR	OPCVR	4470028	(123,184.17)	0			

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SO2	ECSO2	4470028	61,397.07	0			
U-ENERGY	CPLC	4470028	54.99	3,000	1.83		
	ECSO2	4470028	(532,061.93)	0			
		4470028					
		Total	2,703,032.39	123,408,000	2.19		
	Olive Hill	4470033	46,204.05	2,019,300	2.29		4,305.0
	Vanceburg	4470033	116,380.54	5,601,700	2.08		10,919.0
		4470033					
		Total	162,584.59	7,621,000	2.13		15,224.0
9/06 AJE		4470035	(1,000.48)	1,000	(100.05)		
SO2	ECSO2	4470035	6,525.34	0			
	ECSO2	4470035	(24,166.07)	0			
		4470035	207,751.08	7,603,000	2.73		
		4470035					
		Total	189,109.87	7,604,000	2.49		
	CLEB2	4470066	5,287.00	0			
	CPLC	4470066	(49.00)	0			
	DOWP	4470066	4,689.00	0			
	DUKE	4470066	(1,387.00)	0			
	ENTE	4470066	(4,692.00)	0			
	EXGN	4470066	(2,632.00)	0			
	MCPC2	4470066	(171.00)	0			
	MISO	4470066	(4,856.00)	0			
	NASIA	4470066	373.64	0			
	OPPM	4470066	(36.00)	0			
	SWE	4470066	(349.00)	0			
	TVAM	4470066	(46.00)	0			
		4470066					
		Total	(3,868.36)	0	0.00		
	HEDG	4470072	(15,414.45)	0			
		4470072					
		Total	(15,414.45)	0	0.00		
BRKR - 8	ABNA2	4470081	(35.83)	0			
BRKR - 8	ABNA2	4470081	(91.21)	0			
BRKR - 8	ARON	4470081	(2.69)	0			

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BRKR - 8	CCG	4470081	(24.86)	0			
BRKR - 8	CEFL2	4470081	(17.83)	0			
BRKR - 8	CEFL2	4470081	(42.00)	0			
BRKR - 8	CEFL2	4470081	(1.41)	0			
BRKR - 8	CRDT2	4470081	(5.44)	0			
BRKR - 8	CTNG2	4470081	(1.36)	0			
BRKR - 8	EMAH2	4470081	(1.41)	0			
BRKR - 8	EPLU	4470081	(1.22)	0			
BRKR - 8	HETC2	4470081	(12.20)	0			
BRKR - 8	HETC2	4470081	(46.17)	0			
BRKR - 8	MLCI	4470081	(11.07)	0			
BRKR - 8	MLCI	4470081	(22.54)	0			
BRKR - 8	MLCI	4470081	(1.36)	0			
BRKR - 8	SETC	4470081	(1.27)	0			
BRKR - 8	SETC	4470081	(19.50)	0			
BRKR - 8	UBS	4470081	(27.57)	0			
BRKR - 8	WR	4470081	(10.43)	0			
SWPS - 7	CCG	4470081	(22.51)	0			
SWPS - 7A	ARON	4470081	48,035.72	0			
SWPS - 7A	CCG	4470081	62,550.99	0			
SWPS - 7A	CEFL2	4470081	(3,902.45)	0			
SWPS - 7A	CEFL2	4470081	51,979.18	0			
SWPS - 7A	CONC	4470081	0.00	0			
SWPS - 7A	CTNG2	4470081	(1,736.24)	0			
SWPS - 7A	EPLU	4470081	8,025.33	0			
SWPS - 7A	HETC2	4470081	21,660.33	0			
SWPS - 7A	HETC2	4470081	21,298.75	0			
SWPS - 7A	MLCI	4470081	9,938.46	0			
SWPS - 7A	MLCI	4470081	8,790.95	0			
SWPS - 7A	MLCI	4470081	152.40	0			
SWPS - 7A	SETC	4470081	5,234.11	0			
SWPS - 7A	SETC	4470081	7,523.69	0			
SWPS - 7A	UBS	4470081	81,482.15	0			
SWPS - 7A	WR	4470081	35,604.30	0			
	ABNA2	4470081	7,378.20	0			
	ABNA2	4470081	(19,996.24)	0			
	ABNA2	4470081	104,977.80	0			
	ABNA2	4470081	(947.04)	0			
	ABNA2	4470081	(32,653.99)	0			
		4470081					
		Total	414,996.52	0	0.00		
SWAPS	AME	4470082	6,860.03	0			
SWAPS	ARON	4470082	(289,407.00)	0			
SWAPS	BPEC	4470082	18,895.38	0			
SWAPS	CCG	4470082	411,846.32	0			
SWAPS	CEFL2	4470082	5,153.25	0			
SWAPS	CEPL	4470082	(81,051.80)	0			
SWAPS	CGE2	4470082	13,341.81	0			
SWAPS	CONC	4470082	0.02	0			
SWAPS	CPLC	4470082	74.08	0			
SWAPS	CRDT2	4470082	938.69	0			
SWAPS	DTET	4470082	(246,194.26)	0			

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SWAPS	DYPM	4470082	(61,777.18)		0		
SWAPS	EMAH2	4470082	6,493.29		0		
SWAPS	EPLU	4470082	5,871.53		0		
SWAPS	EXGN	4470082	259,529.29		0		
SWAPS	FESC	4470082	(844.12)		0		
SWAPS	FPLP	4470082	(983.80)		0		
SWAPS	HQUS	4470082	3,379.35		0		
SWAPS	MECB	4470082	(109.56)		0		
SWAPS	MLCI	4470082	(63,314.90)		0		
SWAPS	MSCG	4470082	85,366.47		0		
SWAPS	NSPP	4470082	3,162.17		0		
SWAPS	OPSI	4470082	(45,698.06)		0		
SWAPS	PEPS	4470082	20,771.05		0		
SWAPS	PS	4470082	3,790.42		0		
SWAPS	PVET	4470082	(3.23)		0		
SWAPS	REMC	4470082	(289.83)		0		
SWAPS	SETC	4470082	(89,481.31)		0		
SWAPS	SRE	4470082	117.78		0		
SWAPS	TNSK	4470082	(1,319.11)		0		
SWAPS	UBS	4470082	(71,579.73)		0		
SWAPS	WR	4470082	(16,501.05)		0		
	NA005	4470082	2,138.95		0		
	NA006	4470082	381,773.26		0		
		4470082	(367,774.12)		0		
		4470082					
		Total	(106,825.92)		0		0.00
SPOT-ENG	PJM	4470089	(411,494.38)		0		
		4470089					
		Total	(411,494.38)		0		0.00
	PJM	4470094	3,774.10		0		
		4470094					
		Total	3,774.10		0		0.00
	BUCK	4470098	5,253.69		0		
	PJM	4470098	56,533.86		0		
		4470098					
		Total	61,787.55		0		0.00
	PJM	4470099	170.49		0		
		4470099					
		Total	170.49		0		0.00

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	PJM	4470100	41,724.13		0		
		4470100 Total	41,724.13		0		0.00
SPOT-ENG	PJM	4470103	4,835,646.37	117,733,000	4.11		
		4470103 Total	4,835,646.37	117,733,000	4.11		
	PJM	4470106	(925.49)		0		
		4470106 Total	(925.49)		0		0.00
	BUCK	4470107	159,386.87		0		
	PJM	4470107	(161,353.48)		0		
		4470107 Total	(1,966.61)		0		0.00
	PJM	4470109	(78,030.56)		0		
		4470109 Total	(78,030.56)		0		0.00
	BUCK	4470110	2,410.35		0		
	PJM	4470110	37.77		0		
		4470110 Total	2,448.12		0		0.00
PRE-2HR	BGE	4470112	86,268.96	862,000	10.01		
PRE-2HR	BPPA2	4470112	975.43	19,000	5.13		
PRE-2HR	BVAU2	4470112	149,671.12	3,425,000	4.37		
PRE-2HR	CDOW	4470112	18,355.79	529,000	3.47		
PRE-2HR	CLEB2	4470112	57,901.18	1,001,000	5.78		
PRE-2HR	CONM2	4470112	7,813.21	204,000	3.83		
PRE-2HR	CPWV2	4470112	7,238.00	188,000	3.85		
PRE-2HR	DEL	4470112	49,874.31	422,000	11.82		
PRE-2HR	HREA2	4470112	15,246.33	391,000	3.90		

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PRE-2HR	PEPS	4470112	823,261.41	7,436,000	11.07		
PRE-2HR	TOFR2	4470112	(14,949.15)	(406,000)	3.68		
		4470112					
		Total	1,201,656.59	14,071,000	8.54		
	PJM	4470115	(43,270.39)	0			
		4470115					
		Total	(43,270.39)	0	0.00		
	PJM	4470124	889.79	0			
		4470124					
		Total	889.79	0	0.00		
	PJM	4470125	(230.44)	0			
		4470125					
		Total	(230.44)	0	0.00		
	PJM	4470126	(4,570.61)	0			
		4470126					
		Total	(4,570.61)	0	0.00		
AEP-POOL		4470128	5,826,210.00	298,134,000	1.95		
		4470128					
		Total	5,826,210.00	298,134,000	1.95		
PRE-2HR	MISO	4470131	(36,547.24)	(1,001,000)	3.65		
PRE-2HR	PJM	4470131	(179,562.43)	(4,796,000)	3.74		
		4470131					
		Total	(216,109.67)	(5,797,000)	3.73		
PRE-2HR	ARON	4470143	31,896.55	0			
PRE-2HR	CCG	4470143	(30,674.06)	0			
PRE-2HR	CEPL	4470143	37,129.84	0			
PRE-2HR	DTET	4470143	(13,738.90)	0			
PRE-2HR	EXGN	4470143	271.42	0			

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PRE-2HR	MSCG	4470143	27,722.45		0		
PRE-2HR	UBS	4470143	1,619.49		0		
	BUCK	4470143	(48,952.67)		0		
	NA006	4470143	98,993.63		0		
		4470143					
		Total	104,267.75		0		0.00
	NASIA	4470144	(12.00)		0		
		4470144					
		Total	(12.00)		0		0.00
	Olive Hill	4470150	16,584.93		0		
	Vanceburg	4470150	25,032.85		0		
		4470150					
		Total	41,617.78		0		0.00
	BUCK	4470204	82.92		0		
	PJM	4470204	(16.86)		0		
		4470204					
		Total	66.06		0		0.00
	BUCK	4470205	(103.72)		0		
	PJM	4470205	537.73		0		
		4470205					
		Total	434.01		0		0.00
DOW	DOW	5550034	(337,116.10)	(7,093,000)	4.75		
		5550034					
		Total	(337,116.10)	(7,093,000)	4.75		
PRE-2HR	PJM	5550035	(341,687.58)	(9,198,000)	3.71		
		5550035					
		Total	(341,687.58)	(9,198,000)	3.71		
	BUCK	5550039	5,399.53		0		

Kentucky Power Company
 Billing Revenues
 October 2006

PSC Case No. 2006-00507
 Order Dated December 18, 2006
 Item No. 12
 Page 94 of 94

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	PJM	5550039	(8,697.45)	0			
		5550039 Total	(3,297.92)	0	0.00		
	NASIA	5550044	(13.00)	0			
		5550044 Total	(13.00)	0	0.00		
	PJM91	5614000	(13,968.87)	0			
		5614000 Total	(13,968.87)	0	0.00		
	PJM91	5618000	(806.92)	0			
		5618000 Total	(806.92)	0	0.00		
	PJM91	5757000	(12,937.99)	0			
		5757000 Total	(12,937.99)	0	0.00		

Kentucky Power Company

REQUEST

- a. Provide a schedule of the calculation of the 12-month average line loss by month for November 2004 through October 2006.
- b. Describe the actions that AEP has taken to reduce line loss during this period.

RESPONSE

- a. Please see Page 2 attached.
- b. The Company is continually increasing conductor size, installing more efficient transformers, employing a reactive connective program and increasing the operating voltage levels of transmission and distribution lines. This action reduces losses at constant load and maintains minimal increases in losses for additional load.

WITNESS: Errol K Wagner

KENTUCKY POWER COMPANY
Line Loss Calculation

BILLED & ACCRUED

MWH		TOTAL	ASSOC.	SYSTEM	INTERNAL	ENERGY	% LINE
		ENERGY	COMPANY	SALES	ENERGY	LOST &	LOSS
		DISPOSED	INTERCHANGE	FOR	DISPOSED	UNACCOU	INTERNAL
		1	2	RESALE	(1-2-3-4)	NTED	(6/5)
NOV	04 current month	1,035,717	209,740	206,670	619,307	142,383	22.991%
	12 mos. ending	13,171,859	2,666,972	3,011,074	7,493,813	548,415	7.318%
DEC	04 current month	1,243,794	187,688	284,940	771,166	16,753	2.172%
	12 mos. ending	13,208,347	2,617,823	3,049,666	7,540,858	527,965	7.001%
JAN	05 current month	1,229,857	178,066	283,548	768,243	60,497	7.875%
	12 mos. ending	13,168,896	2,592,986	3,053,396	7,522,514	537,738	7.148%
FEB	05 current month	1,129,920	199,736	241,064	689,120	56,679	8.225%
	12 mos. ending	13,169,461	2,637,561	3,047,721	7,484,179	545,546	7.289%
MAR	05 current month	1,298,676	262,333	303,148	733,195	56,538	7.711%
	12 mos. ending	13,475,525	2,785,229	3,139,088	7,551,208	539,330	7.142%
APR	05 current month	1,089,920	285,709	233,477	570,734	47,006	8.236%
	12 mos. ending	13,510,983	2,812,968	3,137,263	7,560,752	512,910	6.784%
MAY	05 current month	976,304	156,783	237,405	582,116	44,943	7.721%
	12 mos. ending	13,445,527	2,757,331	3,128,986	7,559,210	522,326	6.910%
JUN	05 current month	1,107,412	233,082	239,089	635,241	53,881	8.482%
	12 mos. ending	13,443,821	2,695,179	3,067,861	7,680,781	612,057	7.969%
JUL	05 current month	1,187,161	258,564	261,086	667,511	54,871	8.220%
	12 mos. ending	13,438,577	2,635,262	3,015,253	7,788,062	700,320	8.992%
AUG	05 current month	1,164,270	207,091	245,179	712,000	63,355	8.898%
	12 mos. ending	13,468,613	2,614,089	2,983,719	7,870,805	715,891	9.096%
SEP	05 current month	1,155,362	298,266	248,574	608,522	53,122	8.730%
	12 mos. ending	13,546,500	2,672,969	2,957,039	7,916,492	710,709	8.978%
OCT	05 current month	1,052,788	265,357	187,940	599,491	43,404	7.240%
	12 mos. ending	13,671,181	2,742,415	2,972,120	7,956,646	693,432	8.715%
NOV	05 current month	1,062,418	197,881	204,599	659,938	66,800	10.122%
	12 mos. ending	13,697,882	2,730,556	2,970,049	7,997,277	617,849	7.726%
DEC	05 current month	1,201,194	175,337	174,146	851,711	64,342	7.554%
	12 mos. ending	13,655,282	2,718,205	2,859,255	8,077,822	665,438	8.238%
JAN	06 current month	1,133,614	226,657	180,807	726,150	37,315	5.139%
	12 mos. ending	13,559,039	2,766,796	2,756,514	8,035,729	642,256	7.993%
FEB	06 current month	1,183,392	197,969	233,870	751,553	75,719	10.075%
	12 mos. ending	13,612,511	2,765,029	2,749,320	8,098,162	661,296	8.166%
MAR	06 current month	1,200,512	257,553	226,681	716,278	54,266	7.576%
	12 mos. ending	13,514,347	2,760,249	2,672,853	8,081,245	659,024	8.155%
APR	06 current month	1,077,711	281,185	221,781	574,745	98,758	17.183%
	12 mos. ending	13,502,138	2,755,725	2,661,157	8,085,256	710,776	8.791%
MAY	06 current month	906,998	129,331	191,082	586,585	56,870	9.695%
	12 mos. ending	13,432,832	2,728,273	2,614,834	8,089,725	722,703	8.934%
JUN	06 current month	1,146,790	283,427	254,340	609,023	65,193	10.705%
	12 mos. ending	13,472,210	2,778,618	2,630,085	8,063,507	734,015	9.103%
JUL	06 current month	1,235,232	252,352	298,491	684,389	51,867	7.579%
	12 mos. ending	13,520,281	2,772,406	2,667,490	8,080,385	731,011	9.047%
AUG	06 current month	1,252,649	252,375	291,493	708,781	59,995	8.465%
	12 mos. ending	13,608,660	2,817,690	2,713,804	8,077,166	727,651	9.009%
SEP	06 current month	1,056,706	297,092	196,951	562,663	85,826	15.254%
	12 mos. ending	13,510,004	2,816,516	2,662,181	8,031,307	760,355	9.467%
OCT	06 current month	1,163,289	305,738	240,217	617,334	44,753	7.249%
	12 mos. ending	13,620,505	2,856,897	2,714,458	8,049,150	761,704	9.463%

Kentucky Power Company

REQUEST

List AEP's scheduled, actual, and forced outages between May 1, 2006 and October 31, 2006.

RESPONSE

Attached is a listing of all scheduled, actual and forced outages for Big Sandy between May 1, 2006 and October 31, 2006.

WITNESS: Mitchell H Thomas

APPENDIX C

Company Name: Kentucky Power Company
 Station Name - Unit Number: Big Sandy Unit 1
 For the Months of May 1, 2006 to October 31, 2006

MONTH	MAINTENANCE						HOURS OF DURATION				REASON FOR DEVIATIONS FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE, AS APPROPRIATE
	Scheduled		Actual ^{1/}		Scheduled	Forced	Actual	Actual			
	From	To	From	To							
September-06	9/2/2006	9/5/2006	09/02/06	09/05/06	82.7			82.7		Reserve shutdown	
October-06	09/30/06	10/08/06	09/30/06	10/08/06	201.8			201.8		Planned maintenance outage	

APPENDIX C

Company Name: Kentucky Power Company
 Station Name - Unit Number: Big Sandy Unit 2
 For the Months of May 1, 2006 to October 31, 2006

MONTH	SCHEDULED		MAINTENANCE		HOURS OF DURATION			REASON FOR DEVIATIONS FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE, AS APPROPRIATE
	From	To	From	To	Scheduled	Forced	Actual	
May-06	04/29/06	05/22/06	04/29/06	05/22/06	569.7		569.7	Planned maintenance outage
			05/23/06	05/23/06		4.4		Hydraulic oil leak on BFPT
			05/23/06	05/24/06		4.5		Turbine balancing
			05/24/06	05/24/06		6.4		Unit tripped due to low vacuum
			05/25/06	05/25/06		4.0		Turbine balancing
June-06			06/15/06	06/16/06		10.1		Unit tripped when turbine control valve closed due to defective valve positioner
July-06	07/07/06	07/09/06	07/07/06	07/09/06	48.7		48.7	Maintenance outage to repair economizer tube leak
	07/09/06	07/09/06	07/09/06	07/09/06	10.2		10.2	Reserve outage
August-06			08/08/06	08/12/06		91.0		Repaired economizer tube leak
	08/12/06	08/12/06	08/12/06	08/12/06	8.8		8.8	Reserve outage

Kentucky Power Company

REQUEST

For each existing fuel contract categorized as long-term (i.e., more than 1 year in length), provide:

- a. Supplier's name and address;
- b. Name and location of production facility;
- c. Date when contract executed;
- d. Duration of contract;
- e. Date(s) of each contract revision, modification or amendment;
- f. Annual tonnage requirements;
- g. Actual annual tonnage received since the contract's inception;
- h. Percent of annual requirements received during the contract's term;
- i. Base price;
- j. Total amount of price escalations to date; and,
- k. Current price paid for coal under the contract (i. + j).

RESPONSE

The above-requested information is provided for the time period of May 1, 2006 through October 31, 2006.

1. Argus Energy, LLC

- a. Argus Energy LLC, P.O. Box 416, Kenova, WV 25530
- b. Beech Fork Processing and Czar Coal Corp. Mines, Martin and Johnson Counties, KY; Kiah Creek Mine, Wayne County, WV.
- c. Not executed – outstanding details still being resolved.
- d. January 1, 2004 - December 31, 2006
- e. Amendment 2005-1 dated April 11, 2005
2004-1 dated September 29, 2004
- f. 480,000 tons

g&h.	<u>Year</u>	<u>Tons Received*</u>	<u>Percent of Annual Requirements</u>
	2004	445,405	93%
2005		475,288	99%
	2006	388,458	97% **
i.	\$34.35 FOB Big Sandy Plant in 2005; \$34.95 FOB Big Sandy Plant in 2006		
j.	None		
k.	\$34.35 FOB Big Sandy Plant in 2005; \$34.95 FOB Big Sandy Plant in 2006		

2. Argus Energy, LLC (amended and restated Pevler Coal Sales Company, Inc.)

a.	Argus Energy LLC, P.O. Box 416, Kenova, WV 25530		
b.	Kiah Creek Mine, Wayne and Mingo Counties, WV		
c.	March 31, 2005		
d.	January 1, 2005 – December 31, 2006		
e.	None		
f.	300,000 tons per year		
g&h.	<u>Year</u>	<u>Tons Received*</u>	<u>Percent of Annual Requirements</u>
	2005	307,154	100%
	2006	231,843	93% **
i.	\$56.00 FOB Plant Truck in 2005; \$49.00 FOB Truck in 2006		
j.	None		
k.	\$56.00 FOB Plant Truck in 2005; \$49.00 FOB Truck in 2006		

3. COALSALES, LLC

a.	COALSALES, LLC, 701 Market Street, Saint Louis, Missouri 63101		
b.	Big Mountain, Wells, Rocklick, Colony Bay, Harris, Robin Hood, Cook Mountain, Bandmill, Jupiter, Elk Run, Stirrat, Omar, Snap Creek, Fork Creek, ELE, Independence, Arch, and Vandalia Mine all in WV; Rob Fork in KY		
c.	December 15, 2004		
d.	January 1, 2005 - December 31, 2007		
e.	Amendment 2005-1 dated June 29, 2005 Amendment 2005-2 dated December 28, 2005		
f.	500,000 tons in 2005; 1,000,000 per year in 2006 and 2007		
g&h.	<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
	2005	483,410	97%
	2006	850,204	102% **
i.	\$46.25 FOB Railcar in 2005; \$45.00 FOB Railcar in 2006 & 2007		
j.	None		
k.	\$46.25 FOB Railcar in 2005; \$45.00 FOB Railcar in 2006 & 2007		

4. Eastern Consolidated Energy, Inc.

a. Eastern Consolidated Energy, Inc., 9900 W. Sample Rd., Suite 300, Coral Springs, FL. 33065

b. Warfield Mine – Pondcreek and Coalburg seams, Martin County, KY; Moon and Terryville Mines – Van Lear, Mudseam, Hazzard, and Broas seams, Lawrence and Morgan counties, WV

c. September 25, 2004

d. October 1, 2004 – February 29, 2009

e. Amendment 2006-1 dated March 8, 2006

Amendment 2006-2 dated April 6, 2006

f. 240,000 tons through February 2006; thereafter 480,000 tons

g&h.	<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
	2004	0	100%
	2005	806	<1%
	2006	80,981	34% **

i. \$51.00 FOB Plant Truck

j. None

k. \$51.00 FOB Plant Truck

* includes deliveries to synfuel processing.

** Numbers reflect the first 10 months of the year for which data is available.

WITNESS: James D Henry

Kentucky Power Company

REQUEST

Provide a schedule of the present and proposed rates that AEP seeks to change pursuant to Administrative Regulation 807 KAR 5:056, shown in comparative form.

RESPONSE

Please see response to Item No. 4.

WITNESS: Errol K. Wagner

Kentucky Power Company

REQUEST

Provide a statement showing by cross-outs and italicized inserts all proposed changes in rates. A copy of the current tariff may be used.

RESPONSE

Please see the attached tariffs for the proposed changes in rates.

WITNESS: Errol K Wagner

TARIFF F.A.C. (Cont'd)
(Fuel Adjustment Clause)

5. Sales (S) shall be all kwh's sold, excluding intersystem sales. Where, for any reason billed system sales cannot be coordinated with the fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) intersystem sales referred to in subsection (3)(d) above, less (vi) total system loss. Utility used energy shall not be excluded in the determination of sales (S).
6. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts or Public Utilities and Licensees.
7. At the time the fuel clause is initially filed, the utility shall submit copies of each fossil fuel purchase contract not otherwise on file with the Commission and all other agreements, options or similar such documents, and all amendments and modifications thereof related to the procurement of fuel supply and purchased power. Incorporation by reference is permissible. Any changes in the documents, including price escalations, or any new agreements entered into after the initial submission, shall be submitted at the time they are entered into. Where fuel is purchased from utility-owned or controlled sources, or the contract contains a price escalation clause, those facts shall be noted and the utility shall explain and justify them in writing. Fuel charges, which are unreasonable, shall be disallowed and may result in the suspension of the fuel adjustment clause. The Commission on its own motion may investigate any aspect of fuel purchasing activities covered by this regulation.
8. Any tariff filing which contains a fuel clause shall conform that clause with this regulation within three (3) months of the effective date of this regulation. The tariff filing shall contain a description of the fuel clause with detailed cost support.
9. The monthly fuel adjustment shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments, which shall include data, and information as may be required by the Commission.
10. Copies of all documents required to be filed with the Commission under this regulation shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS61.870 to 61.884.
11. At six (6) month intervals, the Commission will conduct public hearings on a utility's past fuel adjustments. The Commission will order a utility to charge off and amortize, by means of a temporary decrease of rates, any adjustment it finds unjustified due to improper calculation or application of the charges or improper fuel procurement practice.
12. Every two (2) years following the initial effective date of each utility fuel clause, the Commission in a public hearing will review and evaluate past operations of the clause, disallow improper expenses, and to the extent appropriate, reestablish the fuel clause charge in accordance with Subsection 2.
13. Resulting cost per kilowatt-hour in ~~September 2004~~ March 2006 to be used as the base cost in Standard Fuel Adjustment Clause is:

~~Fuel September 2004~~ ~~March 2006~~ = ~~\$ 8,703,098~~ ~~\$ 13,933,754~~ = ~~\$0.01651/kwh~~ ~~\$ 0.02124/kwh~~
~~Sales September 2004~~ ~~March 2006~~ ~~527,226,000~~ ~~655,865,000~~

This, as used in the Fuel Adjustment Clause, is ~~1.651~~ \$2.124 cents per kilowatt-hour.

(T)
(I)
(I)

DATE OF ISSUE March 20, 2006 DATE EFFECTIVE Service rendered on and after March 30, 2006

ISSUED BY E. K. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT, KENTUCKY
 NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 2005-00341-2006-00507 dated March 14, 2006

TARIFF R.S.
(Residential Service)

AVAILABILITY OF SERVICE.

Available for full domestic electric service through 1 meter to individual residential customers including rural residential customers engaged principally in agricultural pursuits.

RATE. (Tariff Codes 015, 017, 022)

Service Charge..... \$5.86 per month
 Energy Charge..... 6.002¢ 6.475¢ per KWH

(I)

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the Service Charge

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule

DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased by an Experimental Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 29-1 through 29-5 of the Tariff Schedule.

NET MERGER SAVINGS CREDIT.

Bills computed according to the rates set forth herein will be decreased by a Net Merger Savings Credit Factor per KWH calculated in compliance with the Net Merger Savings Credit contained in Sheet No. 23-1 of this Tariff Schedule.

CAPACITY CHARGE

Bills computed according to the rates set forth herein will be increased by a Capacity Charge Factor per KWH calculated in compliance with the Capacity Charge Tariff contained in Sheet No. 28-1 of this Tariff Schedule

HOME ENERGY ASSISTANCE PROGRAM (HEAP) CHARGE

Applicable to all residential customers. Bills computed according to the rates set forth herein shall be increased by a HEAP charge of 10¢ per meter per month and shall be shown on the residential customers bill as a separate line item. The Home Energy Assistance Program charge will be applied to all residential electric bills rendered during the billing cycles commencing April 2006 and continue until otherwise directed by the Public Service Commission. The Company will match the residential contributions to the HEAP program for a period of two years effective April 1, 2006 through March 31, 2008.

DELAYED PAYMENT CHARGE.

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

(Cont'd. On Sheet 6-2)

KPC Case No. 2006-00507
 Commission Order dated December 18, 2006
 Item No. 17
 Page 3 of 18

DATE OF ISSUE March 20, 2006 DATE EFFECTIVE Service rendered on and after March 30, 2006

ISSUED BY E. K. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT KENTUCKY
 NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 2005-00341 2006-00507 dated March 14, 2006

TARIFF R.S. (Cont'd)
(Residential Service)

STORAGE WATER HEATING PROVISION.

This provision is withdrawn except for the present installations of current customers receiving service hereunder at premises served prior to April 1, 1997.

If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:

Tariff Code

- 012 (a) For Minimum Capacity of 80 gallons, the last 300 KWH of use in any month shall be billed at ~~2.664~~ 3.137¢ per KWH.
- 013 (b) For Minimum Capacity of 100 gallons, the last 400 KWH of use in any month shall be billed at ~~2.664~~ 3.137¢ per KWH.
- 014 (c) For Minimum Capacity of 120 gallons or greater, the last 500 KWH of use in any month shall be billed at ~~2.664~~ 3.137¢ per KWH.

These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.

For purpose of this provision, the on-peak billing period is defined as 7.00A.M. to 9.00P.M. for all weekdays, Monday through Friday. The off-peak billing period is defined as 9.00PM to 7.00AM for all weekdays and all hours of Saturday and Sunday.

The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the storage water heater provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this provision are being violated, it may discontinue billing the Customer under this provision and commence billing under the standard monthly rate.

This provision is subject to the Service Charge, the Fuel Adjustment Clause, the System Sales Clause, the Demand-Side Management Clause, the Environmental Surcharge, the Net Merger Savings Credit, the Capacity Charge and the Residential HEAP Charge factors as stated in the above monthly rate.

LOAD MANAGEMENT WATER-HEATING PROVISION. (Tariff Code 011)

For residential customers who install a Company-approved load management water-heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at ~~2.664~~ 3.137¢ per KWH.

This provision, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.

For the purpose of this provision, the on-peak billing period is defined as 7.00 A.M. to 9.00 P.M. for all weekdays, Monday through Friday. The off-peak billing period is defined as 9.00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

The Company reserves the right to inspect at all reasonable times the load management water-heating system(s) and devices which qualify the residence for service under the Load Management Water-Heating Provision. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the Customer under this provision and commence billing under the standard monthly rate.

This provision is subject to the Service Charge, the Fuel Adjustment Clause, the System Sales Clause, the Demand-Side Management Clause, the Environmental Surcharge, the Net Merger Savings Credit, the Capacity Charge and the Residential HEAP Charge factors as stated in the above monthly rate.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This service is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes as well as for the usual farm uses outside the home, but it is not extended to operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

(Cont'd. On Sheet 6-3)

DATE OF ISSUE ~~March 20, 2006~~—DATE EFFECTIVE Service rendered on and after March 30, 2006

ISSUED BY E. K. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT KENTUCKY
NAME TITLE ADDRESS

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TARIFF R.S. - L.M. - T.O.D.
(Residential Service Load Management Time-of-Day)

AVAILABILITY OF SERVICE.

Available to customers eligible for Tariff R.S. (Residential Service) who use energy storage devices with time-differentiated load characteristics approved by the Company which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours.

Households eligible to be served under this tariff shall be metered through one single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods.

RATE. (Tariff Codes 028, 029, 030, 031, 032, 033, 034, 035)

Service Charge.....	\$ 8.36 per month
Energy Charge:	
All KWH used during on-peak billing period.....	10.177 10 650¢ per KWH
All KWH used during off-peak billing period.....	2.664 3 137¢ per KWH

(I)
(I)

For the purpose of this tariff, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M. for all weekdays, Monday through Friday. The off-peak period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

CONSERVATION AND LOAD MANAGEMENT CREDIT.

For the combination of an approved electric thermal storage space heating system and water heater, both of which are designed to consume electrical energy only between the hours of 9:00P.M. and 7:00A.M. for all days of the week, each residence will be credited 0.745¢ per KWH for all energy used during the off-peak billing period, for a total of 60 monthly billing periods following the installation and use of these devices in such residence.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the Service Charge.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule.

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased by an Environmental Surcharge adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 29-1 through 29-5 of this Tariff Schedule.

(Cont'd On Sheet No. 6-5)

DATE OF ISSUE March 20, 2006 DATE EFFECTIVE Service rendered on and after March 30, 2006

ISSUED BY E.K. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT KENTUCKY
NAME TITLE ADDRESS

TARIFF R.S. - T.O.D.
(Residential Service Time-of-Day)

AVAILABILITY OF SERVICE.

Available for residential electric service through one single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods to individual residential customers, including residential customers engaged principally in agricultural pursuits. Availability is limited to the first 1,000 customers applying for service under this tariff.

RATE. (Tariff Codes 036 and 037)

Service Charge.....	\$ 8.36 per month
Energy Charge:	
All KWH used during on-peak billing period.....	10.177 10.650¢ per KWH
All KWH used during off-peak billing period.....	2.664 3.137¢ per KWH

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For the purpose of this tariff, the on-peak billing period is defined as 7:00A.M. to 9:00P.M. for all weekdays, Monday through Friday. The off-peak period is defined as 9:00P.M. to 7:00A.M. for all weekdays and all hours of Saturday and Sunday.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the Service Charge.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bill computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by an Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule.

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge Adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 29-1 through 29-5 of this Tariff Schedule.

NET MERGER SAVINGS CREDIT.

Bills computed according to the rates set forth herein will be decreased by a Net Merger Savings Credit Factor per KWH calculated in compliance with the Net Merger Savings Credit contained in Sheet No. 23-1 of this Tariff Schedule.

CAPACITY CHARGE

Bills computed according to the rates set forth herein will be increased by a Capacity Charge Factor per KWH calculated in compliance with the Capacity Charge Tariff contained in Sheet No. 28-1 of this Tariff Schedule.

HOME ENERGY ASSISTANCE PROGRAM (HEAP) CHARGE

Applicable to all residential customers. Bills computed according to the rates set forth herein shall be increased by a HEAP charge of 10¢ per meter per month and shall be shown on the residential customers bill as a separate line item. The Home Energy Assistance Program charge will be applied to all residential electric bills rendered during the billing cycles commencing April 2006 and continue until otherwise directed by the Public Service Commission. The Company will match the residential contributions to the HEAP program for a period of two years effective April 1, 2006 through March 31, 2008.

(Cont'd on Sheet No. 6-7)

DATE OF ISSUE March 20, 2006 DATE EFFECTIVE Service rendered on and after March 30, 2006

ISSUED BY E.K. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an order of the Public Service Commission in Case No. ~~2005-00344~~ 2006-00507 dated March 14, 2006

TARIFF S.G.S.
(Small General Service)

AVAILABILITY OF SERVICE.

Available for general service to customers with average monthly demands less than 10 KW and maximum monthly demands of less than 15 KW (excluding the demand served by the Load Management Time-of-Day provisions).

RATE. (Tariff Code 211, 212)

Service Charge.....	\$ 11.50 per month
Energy Charge:	
First 500 KWH per month.....	8.824 9.297¢ per KWH
All Over 500 KWH per month.....	4.805 5.278¢ per KWH

MINIMUM CHARGE

This tariff is subject to a minimum monthly charge equal to the Service Charge.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rate set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by an Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule, unless the customer is an industrial who has elected to opt-out in accordance with the terms pursuant to the Commission's Order in Case No. 95-427.

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 29-1 through 29-5 of this Tariff Schedule.

NET MERGER SAVINGS CREDIT.

Bills computed according to the rates set forth herein will be decreased by a Net Merger Savings Credit Factor per KWH calculated in compliance with the Net Merger Savings Credit contained in Sheet No. 23-1 of this Tariff Schedule.

CAPACITY CHARGE.

Bills computed according to the rate set forth herein will be increased by a Capacity Charge Factor per KWH calculated in compliance with the Capacity Charge Tariff contained in Sheet No. 28-1 of this Tariff Schedule.

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

(Cont'd on Sheet 7-2)

DATE OF ISSUE March 20, 2006 DATE EFFECTIVE Service rendered on and after March 30, 2006

ISSUED BY E.K. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT KENTUCKY
NAME TITLE ADDRESS

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**TARIFF S.G.S. (Cont'd.)
(Small General Service)**

LOAD MANAGEMENT TIME-OF-DAY PROVISION.

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements.

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provision of this tariff.

RATE. (Tariff Code 225, 226)

Service Charge.....	\$15.10	per month
Energy Charge:		
All KWH used during on-peak billing period.....	12.227 12.700¢	per KWH
All KWH used during off-peak billing period	2.664 3.137¢	per KWH

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For the purpose of this tariff, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M. for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

TERM OF CONTRACT.

The Company shall have the right to require contracts for periods of one year or longer.

OPTIONAL UNMETERED SERVICE PROVISION.

Available to customers who qualify for Tariff SGS and use the Company's service for commercial purposes consisting of small fixed electric loads such as traffic signals and signboards which can be served by a standard service drop from the Company's existing secondary distribution system. This service will be furnished at the option of the Company.

Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract. In the event one Customer has several accounts for like service, the Company may meter one account to determine the appropriate kilowatt-hour usage applicable for each of the accounts.

The Customer shall furnish switching equipment satisfactory to the Company. The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected or the earliest date allowed by Kentucky statute whichever is applicable.

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed at the following rates:

RATE. (Tariff Code 204 (Mtrd), 213 (Umr))

Customer Charge.....	\$ 7.50	per month
Energy Charge:		
First 500 KWH per month.....	8.824 9.297 ¢	per KWH
All Over 500 KWH per month.....	4.805 5.278 ¢	per KWH

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SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

Customer with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or by special agreement with the Company.

DATE OF ISSUE March 20, 2006 DATE EFFECTIVE Service rendered on and after March 30, 2006

ISSUED BY E. K. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT KENTUCKY
NAME TITLE ADDRESS

TARIFF M.G.S.
(Medium General Service)

AVAILABILITY OF SERVICE.

Available for general service to customers with average monthly demands greater than 10 KW or maximum monthly demands greater than 15 KW, but not more than 100 KW (excluding the demand served by the Load Management Time-of-Day provision).

Existing customers not meeting the above criteria will be permitted to continue service under present conditions only for continuous service at the premises occupied on or prior to December 5, 1984.

RATE.

	<u>Secondary</u>	<u>Service Voltage</u> <u>Primary</u>	<u>Subtransmission</u>
Tariff Code	215, 216, 218	217, 220	236
Service Charge per Month	\$ 13.50	\$ 21.00	\$ 153.00
Demand Charge per KW	\$ 1.31	\$1.28	\$1.25
Energy Charge:			
KWH equal to 200 times KW of monthly billing demand	6.988 7.461 ¢	6.318 6.791 ¢	5.744 6.217 ¢
KWH in excess of 200 times KW of monthly billing demand	5.826 6.299 ¢	5.526 5.999 ¢	5.321 5.794 ¢

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RECREATIONAL LIGHTING SERVICE PROVISION.

Available for service to customers with demands of 5 KW or greater and who own and maintain outdoor lighting facilities and associated equipment utilized at baseball diamonds, football stadiums, parks and other similar recreational areas. This service is available only during the hours between sunset and sunrise. Daytime use of energy under this rate is strictly forbidden except for the sole purpose of testing and maintaining the lighting system. All Terms and Conditions of Service applicable to Tariff M.G.S. customers will also apply to recreational lighting customers except for the Availability of Service.

RATE. (Tariff Code 214)

Service Charge	\$13.50 per month
Energy Charge	6.519 6.992 ¢ per KWH

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MINIMUM CHARGE.

This tariff is subject to a minimum charge equal to the sum of the service charge plus the demand charge multiplied by 6 KW.

The minimum monthly charge for industrial and coal mining customers contracting for 3-phase service after October 1, 1959 shall be \$5.46 per KW of monthly billing demand, subject to adjustment as determined under the fuel adjustment clause, system sales clause, demand-side management clause, the environmental surcharge, the net merger savings credit, the capacity charges, plus the service charge.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by an Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule, unless the customer is an industrial who has elected to opt-out in accordance with the terms pursuant to the Commission's Order in Case No. 95-427.

(Cont'd. On Sheet No. 8-2)

DATE OF ISSUE March 20, 2006 DATE OF EFFECTIVE Service rendered on and after March 30, 2006

ISSUED BY E.K. WAGNER DIRECTOR REGULATORY AFFAIRS FRANKFORT, KENTUCKY
 NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 2005-00344 2006-00507 dated March 14, 2006

TARIFF M.G.S (Cont'd)
(Medium General Service)

RATE.

Service Charge	\$ 3.00 per month	
Energy Charge:		
All KWH used during on-peak billing period	11.391 11.864 ¢ per KWH	(I)
All KWH used during off-peak billing period	2.781 3.254 ¢ per KWH	(I)

For the purpose of this tariff, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M. for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

TERM OF CONTRACT.

Contracts under this tariff will be required of customers with normal maximum demands of 500 KW or greater. Contracts under this tariff will be made for an initial period of not less than 1 year and shall remain in effect thereafter until either party shall give at least 6 months' written notice to the other of the intention to terminate the contract. The Company will have the right to make contracts for periods of longer than 1 year and to require contracts for Customers with normal maximum demands of less than 500 KW.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to Customers having other source of energy supply but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist the Customer shall contract for the maximum demand in KW which the Company might be required to furnish, but no less than 10 KW. The Company shall not be obligated to supply demands in excess of that contracted for. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billing periods, and the minimum charge shall be as set forth under paragraph "Minimum Charge" above.

This tariff is available for resale service to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the Customer purchases power at a single point of both their power and camp requirements.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or II or by special agreement with the Company.

(Cont'd on Sheet 8-4)

KPC Case No. 2006-00507
Commission Order dated December 18, 2006
Item No. 17

DATE OF ISSUE March 20, 2006 DATE EFFECTIVE Service rendered on and after March 30, 2006

ISSUED BY E.K. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT KENTUCKY
NAME TITLE ADDRESS

TARIFF M.G.S.-T.O.D.
(Medium General Service Time-of-Day)

AVAILABILITY OF SERVICE.

Available for general service to customers with normal maximum demands greater than 10 KW but not more than 100 KW. Availability is limited to the first 500 customers applying for service under this tariff.

RATE. (Tariff Code 229, 230)

Service Charge	\$ 14.30 per month	
Energy Charge:		
All KWH used during on-peak billing period	11.39¢ 11.86¢ per KWH	(I)
All KWH used during off-peak billing period	2.78¢ 3.25¢ per KWH	(I)

For the purpose of this tariff, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M. for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the Service Charge.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased by a Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule, unless the customer is an industrial who has elected to opt-out in accordance with the terms pursuant to the Commission's Order in Case No. 95-427.

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge Adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 29-1 through 29-5 of this Tariff Schedule.

NET MERGER SAVINGS CREDIT.

Bills computed according to the rates set forth herein will be decreased by a Net Merger Savings Credit Factor per KWH calculated in compliance with the Net Merger Savings Credit contained in Sheet No. 23-1 of this Tariff Schedule.

CAPACITY CHARGE.

Bills computed according to the rates set forth herein will be increased by a Capacity Charge Factor per KWH calculated in compliance with the Capacity Charge Tariff contained in Sheet No. 28-1 of this Tariff Schedule.

(Cont'd on Sheet 8-5)

DATE OF ISSUE March 20, 2006 DATE EFFECTIVE Service rendered on and after March 30, 2006

ISSUED BY E. K. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. ~~2005-00344~~ 2006-00507 dated March 14, 2006

KPC Case No. 2006-00507
Commission Order dated December 18, 2006
Item No. 17

**TARIFF L.G.S.
 (Large General Service)**

AVAILABILITY OF SERVICE.

Available for general service to customers with normal maximum demands greater than 100 KW but not more than 1,000 KW (excluding the demand served by the Load Management Time-of-Day provision).

Existing customers not meeting the above criteria will be permitted to continue service under present conditions only for continuous service at the premises occupied on or prior to December 5, 1984.

RATE.

	<u>Service Voltage</u>			
	<u>Secondary</u>	<u>Primary</u>	<u>Subtransmission</u>	<u>Transmission</u>
Tariff Code	240, 242	244, 246	248	250
Service Charge per Month	\$ 85.00	\$127.50	\$535.50	\$535.50
Demand Charge per KW	\$ 3.45	\$3.36	\$3.30	\$3.24
Excess Reactive Charge per KVA	\$ 2.97	\$ 2.97	\$ 2.97	\$2.97
Energy Charge per KWH	5.120 5.593 ¢	4.415 4.888 ¢	3.350 3.823 ¢	2.965 3.438 ¢

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MINIMUM CHARGE.

Bills computed under the above rate are subject to a monthly minimum charge comprised of the sum of the service charge and the minimum demand charge. The minimum demand charge is the product of the demand charge per KW and the monthly billing demand.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by an Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule, unless the customer is an industrial who has elected to opt-out in accordance with the terms pursuant to the Commission's Order in Case No. 95-427.

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge Adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 29-1 through 29-5 of this Tariff Schedule.

NET MERGER SAVINGS CREDIT.

Bills computed according to the rates set forth herein will be decreased by a Net Merger Savings Credit Factor per KWH calculated in compliance with the Net Merger Savings Credit contained in Sheet No. 23-1 of this Tariff Schedule.

CAPACITY CHARGE.

Bills computed according to the rates set forth herein will be increased by a Capacity Charge Factor per KWH calculated in compliance with the Capacity Charge Tariff contained in Sheet No. 28-1 of this Tariff Schedule.

(Cont'd. On Sheet No. 9-2)

DATE OF ISSUE March 20, 2006 DATE EFFECTIVE Service rendered on and after March 30, 2006

ISSUED BY E.K. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT KENTUCKY
 NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 2005-00341 2006-00507 dated March 14, 2006

**TARIFF L.G.S. (Cont'd.)
 (Large General Service)**

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

METERED VOLTAGE.

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KW values will be adjusted for billing purposes. If the Company elects to adjust KWH and KW based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

MONTHLY BILLING DEMAND.

Billing demand in KW shall be taken each month as the highest 15-minute integrated peak in kilowatts as registered during the month by a 15-minute integrating demand meter or indicator, or at the Company's option as the highest registration of a thermal type demand meter or indicator. The monthly billing demand so established shall in no event be less than 60% of the greater of (a) the customer's contract capacity or (b) the customer's highest previously established monthly billing demand during the past 11 months.

DETERMINATION OF EXCESS KILOVOLT-AMPERE (KVA) DEMAND

The maximum KVA demand shall be determined by the use of a multiplier equal to the reciprocal of the average power factor recorded during the billing month, leading or lagging, applied to the metered demand. The excess KVA demand, if any, shall be the amount by which the maximum KVA demand established during the billing period exceeds 115% of the kilowatts of metered demand.

LOAD MANAGEMENT TIME-OF-DAY PROVISION.

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements.

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provision of this tariff.

RATE. (Tariff Code 251)

Service Charge	\$81.80	per month
Energy Charge:		
All KWH used during on-peak billing period	9.592 10.065	¢ per KWH
All KWH used during off-peak billing period	2.753 3.226	¢ per KWH

For the purpose of this tariff, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M. for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

(Cont'd. On Sheet No. 9-3)

DATE OF ISSUE March 20, 2006 DATE EFFECTIVE Service rendered on and after March 30, 2006

ISSUED BY E.K. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT, KENTUCKY
 NAME TITLE ADDRESS

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TARIFF Q.P.
(Quantity Power)

AVAILABILITY OF SERVICE.

Available for commercial and industrial customers with demands less than 7,500 KW. Customers shall contract for a definite amount of electrical capacity in kilowatts, which shall be sufficient to meet normal maximum requirements, but in no case shall the contract capacity be less than 1,000 KW.

RATE.

	<u>Secondary</u>	<u>Primary</u>	<u>Service Voltage Subtransmission</u>	<u>Transmission</u>
Tariff Code	356	358	359	360
Service Charge per month	\$ 276.00	\$ 276.00	\$ 662.00	\$ 1,353.00
Demand Charge per KW				
Of monthly on-peak billing demand	\$13.28	\$11.53	\$8.81	\$7.47
Of monthly off-peak excess billing demand	\$4.79	\$3.31	\$0.88	\$0.77
Energy Charge per KWH	2.096 2.569¢	2.044 2.517¢	2.012 2.485¢	1.987 2.460¢

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand \$0.67/ KVAR

MINIMUM CHARGE.

This tariff is subject to a minimum charge equal to the Service Charge plus the Demand Charge per KW multiplied by the billing demand.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule, unless the customer is an industrial who has elected to opt-out in accordance with the terms pursuant to the Commission's Order in Case No. 95-427

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by a Surcharge Adjustment based on a percent of revenue in compliance with the Surcharge contained in Sheet Nos. 29-1 through 29-5 of this Tariff Schedule.

NET MERGER SAVINGS CREDIT.

Bills computed according to the rates set forth herein will be decreased by a Net Merger Savings Credit Factor per KWH calculated in compliance with the Net Merger Savings Credit contained in Sheet No. 23-1 of this Tariff Schedule

CAPACITY CHARGE.

Bills computed according to the rates set forth herein will be increased by a Capacity Charge Factor per KWH calculated in compliance with the Capacity Charge Tariff contained in Sheet No. 28-1 of this Tariff Schedule.

(Cont'd. On Sheet No. 10-2)

DATE OF ISSUE March 20, 2006 DATE EFFECTIVE Service rendered on and after March 30, 2006
 ISSUED BY E.K. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT KENTUCKY
 NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. ~~2005-00341~~ 2006-00507 dated March 14, 2006

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TARIFF C.I.P. - T.O.D.
 (Commercial and Industrial Power - Time-of-Day)

AVAILABILITY OF SERVICE.

Available for commercial and industrial KWHs with normal maximum demands of 7,500 kW and above. KWHs shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 7,500 KW

RATE.

	<u>Service Voltage</u>		
	<u>Primary</u>	<u>Subtransmission</u>	<u>Transmission</u>
Tariff Code	370	371	372
Service Charge per Month	\$ 276.00	\$ 662.00	\$ 1,353.00
Demand Charge per KW			
On-peak	\$13.79	\$10.83	\$ 9.35
Off-peak	\$3.68	\$ 0.98	\$ 0.84
Energy Charge per KWH	1.685-2.158 ¢	1.660-2.133 ¢	1.640-2.113 ¢

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand \$ 0.67/ KVAR

For the purpose of this tariff, the on-peak billing period is defined as 7:00 AM to 9:00 PM for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays and all hours of Saturday and Sunday.

MINIMUM DEMAND CHARGE.

The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:

<u>Primary</u>	<u>Subtransmission</u>	<u>Transmission</u>
\$14.79/KW	\$11.80/KW	\$10.32/KW

The minimum demand shall be the greater of 60% of the contract capacity set forth on the contract for electric service or 60% of the highest billing demand, on-peak or off-peak, recorded during the previous eleven months.

MINIMUM CHARGE.

This tariff is subject to a minimum charge equal to the Service Charge plus the Minimum Demand Charge.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or by a Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule, unless the KWH is an industrial who has elected to opt-out in accordance with the terms pursuant to the Commission's Order in Case No. 95-427.

(Cont'd. On Sheet No. 11-2)

DATE OF ISSUE March 20, 2006 DATE EFFECTIVE Service rendered on and after March 30, 2006

ISSUED BY E. K. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT, KENTUCKY
 NAME TITLE ADDRESS

(I)

**TARIFF M.W.
(Municipal Waterworks)**

AVAILABILITY OF SERVICE.

Available only to incorporated cities and towns and authorized water districts and to utility companies operating under the jurisdiction of Public Service Commission of Kentucky for the supply of electric energy to waterworks systems and sewage disposal systems served under this tariff on September 1, 1982, and only for continuous service at the premises occupied by the Customer on this date. If service hereunder is discontinued, it shall not again be available.

Customer shall contract with the Company for a reservation in capacity in kilovolt-amperes sufficient to meet with the maximum load, which the Company may be required to furnish.

RATE. (Tariff Code 540)

Service Charge	\$22.90	per month
Energy Charge:		
All KWH Used Per Month	5.677 6.150	¢ per KWH

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus ~~\$3.05~~ \$3.65 per KVA as determined from customer's total connected load. The minimum monthly charge shall be subject to adjustments as determined under the Fuel Adjustment Clause.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by an Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule, unless the customer is an industrial who has elected to opt-out in accordance with the terms pursuant to the Commission's Order in Case No. 95-427.

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge Adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 29-1 through 29-5 of this Tariff Schedule.

NET MERGER SAVINGS CREDIT.

Bills computed according to the rates set forth herein will be decreased by a Net Merger Savings Credit Factor per KWH calculated in compliance with the Net Merger Savings Credit contained in Sheet No. 23-1 of this Tariff Schedule.

CAPACITY CHARGE.

Bills computed according to the rates set forth herein will be increased by a Capacity Charge Factor per KWH calculated in compliance with the Capacity Charge Tariff contained in Sheet No. 28-1 of this Tariff Schedule.

(Cont'd On Sheet No. 13-2)

DATE OF ISSUE March 20, 2006 DATE EFFECTIVE Service rendered on and after March 30, 2006

ISSUED BY E.K. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT, KENTUCKY
NAME TITLE ADDRESS

(I)

**TARIFF O.L.
 (Outdoor Lighting)**

AVAILABILITY OF SERVICE.

Available for outdoor lighting to individual customers in locations where municipal street lighting is not applicable

RATE.

A. OVERHEAD LIGHTING SERVICE

Tariff
 Code

	1.	High Pressure Sodium			
094		100 watts (9,500 Lumens).....	\$	6.70 6.89	per lamp
113		150 watts (16,000 Lumens).....	\$	7.50 7.78	per lamp
097		200 watts (22,000 Lumens).....	\$	9.05 9.45	per lamp
098		400 watts (50,000 Lumens).....	\$	14.35 15.14	per lamp
	2.	Mercury Vapor			
093*		175 watts (7,000 Lumens).....	\$	6.95 7.29	per lamp
095*		400 watts (20,000 Lumens).....	\$	11.60 12.35	per lamp

Company will provide lamp, photo-electric relay control equipment, luminaries and upswEEP arm not over six feet in length, and will mount same on an existing pole carrying secondary circuits.

B. POST-TOP LIGHTING SERVICE

Tariff
 Code

	1.	High Pressure Sodium			
111		100 watts (9,500 Lumens).....	\$	10.05 10.24	per lamp
122		150 Watts (16,000 Lumens).....	\$	16.45 16.73	per lamp
	2.	Mercury Vapor			
099*		175 watts (7,000 Lumens).....	\$	8.10 8.44	per lamp

Company will provide lamp, photo-electric relay control equipment, luminaries, post, and installation including underground wiring for a distance of thirty feet from the Company's existing secondary circuits.

C. FLOOD LIGHTING SERVICE

Tariff
 Code

	1.	High Pressure Sodium			
107		200 watts (22,000 Lumens).....	\$	10.30 10.70	per lamp
109		400 watts (50,000 Lumens).....	\$	14.10 14.89	per lamp
	2.	Metal Halide			
110		250 watts (20,500 Lumens).....	\$	16.15 16.62	per lamp
116		400 watts (36,000 Lumens).....	\$	21.05 21.80	per lamp
131		1000 watts (110,000 Lumens).....	\$	45.20 46.99	per lamp

Company will provide lamp, photoelectric relay control equipment, luminaries, mounting bracket, and mount same on an existing pole carrying secondary circuits.

*These lamps are not available for new installations

(Cont'd. on Sheet No. 14-2)

DATE OF ISSUE March 20, 2006 DATE EFFECTIVE Service rendered on and after March 30, 2006

ISSUED BY E.K. WAGNER DIRECTOR OF REGULATORY SERVICES FRANKFORT, KENTUCKY
 NAME TITLE ADDRESS

**TARIFF S.L.
 (Street Lighting)**

AVAILABILITY OF SERVICE.

Available for lighting service for all the lighting of public streets, public highways and other public outdoor areas in municipalities, counties, and other governmental subdivisions where such service can be supplied from the existing general distribution systems.

RATE. (Tariff Code 528)

A. Overhead Service on Existing Distribution Poles

1. High Pressure Sodium

100 watts (9,500 lumens).....	\$	5.45	5.64	per lamp	(I)
150 watts (16,000 lumens).....	\$	6.15	6.43	per lamp	(I)
200 watts (22,000 lumens).....	\$	7.65	8.05	per lamp	(I)
400 watts (50,000 lumens).....	\$	10.90	11.69	per lamp	(I)

B. Service on New Wood Distribution Poles

1. High Pressure Sodium

100 watts (9,500 lumens).....	\$	8.75	8.94	per lamp	(I)
150 watts (16,000 lumens).....	\$	9.50	9.78	per lamp	(I)
200 watts (22,000 lumens).....	\$	10.90	11.30	per lamp	(I)
400 watts (50,000 lumens).....	\$	14.15	14.94	per lamp	(I)

C. Service on New Metal or Concrete Poles

1. High Pressure Sodium

100 watts (9,500 lumens).....	\$	14.65	14.84	per lamp	(I)
150 watts (16,000 lumens).....	\$	15.20	15.48	per lamp	(I)
200 watts (22,000 lumens).....	\$	19.20	19.60	per lamp	(I)
400 watts (50,000 lumens).....	\$	20.00	20.79	per lamp	(I)

Lumen rating is based on manufacturer's rated lumen output for new lamps.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule. The monthly kilowatt-hours for Fuel Adjustment Clause and the System Sales Clause computations are as follows:

(Cont'd. On Sheet No. 15-2)

DATE OF ISSUE March 20, 2006 DATE EFFECTIVE Service rendered on and after March 30, 2006

ISSUED BY E K. WAGNER DIRECTOR OF REGULATORY SERVICES, FRANKFORT, KENTUCKY
 NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 2005-00341 2006-00507 dated March 14, 2006

Kentucky Power Company

REQUEST

- a. Does AEP regularly compare the price of its coal purchases with those paid by other electric utilities?
- b. If yes, state:
- (1) The utilities that are included in this comparison and their location; and ,
 - (2) How AEP's prices compare with those of these other utilities for the review period.

RESPONSE

- a. Kentucky Power Company compares its delivered coal costs with those of other Kentucky jurisdictional utilities included in the Commission's semiannual fuel review cases. This analysis is conducted based on Platt's COALdat service, which utilizes FERC Form 423 filings.
- b. (1) The utilities that are included in this comparison are Louisville Gas & Electric, East Kentucky Power Coop, Kentucky Utilities, and Kentucky Power; all of these utilities operate in the Commonwealth of Kentucky.
- (2) For the time period May 2006 through September 2006, Kentucky Power's costs for tons purchased on a cents per million Btu basis were the second lowest amongst the four reporting utilities. Due to the lag in regulatory reporting, October 2006 data is not yet available.

WITNESS: James Henry

Kentucky Power Company

REQUEST

What percentage of AEP's coal, as of the date of this Order, is delivered by:

- a. rail?
- b. truck?

RESPONSE

- a. Rail deliveries were 40%.
- b. Truck deliveries were 60%.

WITNESS: James D Henry

Kentucky Power Company

REQUEST

- a. State AEP' coal inventory level in tons and in number of days' supply as of November 1, 2006
- b. Describe the criteria used to determine number of days' supply.
- c. Compare AEP's coal inventory as of November 1, 2006 to its inventory target for that date.
- d. If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for the additional inventory.
- e. (1) Does AEP expect any significant changes in its current coal inventory target within the next 12 months?
(2) If yes, state the expected change and the reasons for this change.

RESPONSE

- a. As of October 31, 2006, Kentucky Power's actual coal inventory level was 289,007 tons, or 36 days of supply.
- b. Days' supply is determined by dividing the amount of tons in storage by the historical/forecasted two to three month "normal" operation burn rate (tons per day).
Example: $\frac{289,007 \text{ tons in storage as of 10/31/06}}{8,000 \text{ (historical/projected burn rate - tons/day)}} = 36 \text{ days}$
- c. Kentucky Power Company's coal inventory was one day above it's target.
- d. Not applicable
- e. Currently there are no significant changes expected in the coal inventory target within the next 12 months.

WITNESS: James D Henry

Kentucky Power Company

REQUEST

- a. Has AEP audited any of its coal contracts during the period from May 1, 2006 to October 31, 2006?
 - b. If yes, for each audited contract:
 - (1) Identify the contract.
 - (2) Identify the auditor.
 - (3) State the results of the audit.
 - (4) Describe the actions that AEP took as a result of the audit.

RESPONSE

- a. No
- b. Not applicable

WITNESS: James D Henry

Kentucky Power Company

REQUEST

- a. Has AEP received any complaints regarding its fuel adjustment clause during the period from May 1, 2006 to October 31, 2006?
- b. If yes, for each complaint state:
 - (1) The nature of the complaint.
 - (2) AEP's response.

RESPONSE

- a. Kentucky Power Company did not receive any complaints regarding the fuel adjustment clause during the period May 1, 2006 through October 31, 2006.
- b. Not applicable

WITNESS: Errol K. Wagner

Kentucky Power Company

REQUEST

- a. Is AEP currently involved in any litigation with its current or former coal suppliers?
- b. If yes, for each litigation:
 - (1) Identify the coal supplier.
 - (2) Identify the coal contract involved.
 - (3) State the potential liability or recovery to AEP.
 - (4) List the issues presented.
 - (5) Provide a copy of the complaint or other legal pleading that initiated the litigation, if not previously filed with the Commission.
- c. State the current status of all litigation with coal suppliers.

RESPONSE

- a. No
- b. Not applicable
- c. Not applicable

WITNESS: James D Henry

Kentucky Power Company

REQUEST

List each written coal supply solicitation issued during the period May 1, 2006 to October 31, 2006.

- a. For each solicitation, provide the date of the solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating units(s) for which the coal was intended.
- b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranks the proposals. (This document shall identify all vendors who made offers.) State the reasons for each selection.

RESPONSE

- a. There was one written coal solicitation issued for Kentucky Power between May 1, 2006 and October 31, 2006. The solicitation was issued on June 7, 2006 for coal to be delivered to KPCo's Big Sandy Plant for up to 40,000 tons per month by rail or truck, commencing in 2007.

The contract values in the solicitation (of which a copy is included in this response) were as follows: coal of 12,000 Btus, ash of 12%, and SO₂ of 1.75, with deliveries spread over terms of 2, 3, 4, or 5 years.

- b. This solicitation was sent to 57 vendors. A total of 28 responded including five of which elected to opt out. CONFIDENTIAL Attachment Item No. 24b is a copy of the bid evaluation sheet identifying all vendors who made offers. Confidential protection of this bid evaluation has been requested in the form of a Motion for Confidential Treatment.

WITNESS: James D Henry



AEP: America's Energy Partner®

June 7, 2006

The Fuel, Emissions and Logistics group of American Electric Power Service Corporation on behalf of Kentucky Power Company ("KPCo") is seeking proposals for the supply of coal to its Big Sandy Plant. KPCo may enter into one or more term agreements, each for the supply up to 40,000 tons of coal per month, delivered by rail or truck, commencing in 2007.

The solicitation seeks coal that meets the coal product category shown on the attached Coal Specification Table. All proposals will have specifically negotiated terms and conditions, but will mirror those included in this solicitation as close as practicable.

KPCo is seeking proposals that provide for a term of 2, 3, 4, or 5 years.

The proposals should include a stated price or prices for the relevant terms of the proposal(s) or pricing based on 2006 dollars and escalated based on proposed governmental indices. Those offering coal are invited to submit their offers on one or more of the proposals and may make multiple offers on any proposal. To further provide for fuel supply convenience, KPCo has arranged for the receipt of raw coal to be delivered to the Banner Coal Terminal for crushing and subsequent loading into railcars for delivery into the Big Sandy Plant. Payment will be made for raw coal delivered to this facility. More precisely, this facility is located on the Allen – Banner Road, just off Route 23, approximately two miles south of the intersection of Route 80 and Route 23.

A "Coal Proposal Form" and a "Rail Transportation Facilities Information" sheet, if applicable, if applicable, shall comprise a Coal Proposal Package. Copies of these forms are contained herein. In order to ensure that proposals are responsive to KPCo's needs and provide a uniform basis for evaluation, those providing offers are requested to complete a Coal Proposal Package for each submitted offer. Typical coal analyses, including the Proximate, Ultimate, Trace Element and Mineral Ash Analyses, Grindability Index, and Ash Fusion Temperatures, should be submitted with the attached Coal Proposal Package.

The Coal Proposal Package(s), signed by a person having proper authority to legally obligate the offering company, along with any additional supporting material, must be received no later than 5:00 p.m., **Friday June 23, 2006**. Proposals are to be kept open for KPCo's acceptance until 5:00 p.m., Monday, July 31, 2006. All proposals are to be submitted by e-mail to coalrfp@aep.com, or by fax to (614) 583-1619 (Attention: Jason Rusk), or delivered in an envelope marked "KPCO RFP - PROPOSAL" and are to be addressed as follows:

KPCO RFP - PROPOSAL
ATTN: JASON RUSK, MANAGER EASTERN FUEL PROCUREMENT
AMERICAN ELECTRIC POWER SERVICE CORP.
155 W. NATIONWIDE BLVD.
SUITE 500
COLUMBUS, OH 43215

Proposals will be evaluated based upon the following factors:

- 1) Delivered cost (cents per million Btu)
- 2) Coal quality with appropriate price adjustments for guaranteed percent ash and pounds SO₂ per million Btu based on the relevant SO₂ emissions allowances as well as the cost of scrubbing, as applicable.
- 3) Reliability of supply and transportation flexibility

- 4) Terms and conditions
- 5) Rejection limits.

KPCo reserves the right to modify or withdraw this invitation, to reject any or all proposals, and to terminate any subsequent negotiations at any time. KPCo also reserves the right to accept one or more proposal(s) for a portion or for all of the quantities of coal it seeks to acquire with this invitation.

KPCo will consider every submitted offer on a confidential basis.

Those submitting proposals shall be responsible for the completeness and accuracy of all information contained in and used in preparation of its proposal(s) and for having supplied all necessary information.

If you do not wish to submit a proposal in response to this solicitation, please complete and return the attached "Decline To Offer" form on or before Friday, June 23, 2006.

Should further information be required, please contact Jason Rusk by telephone at (614) 583-6275.

Very truly yours,

James D. Henry
Vice President – Eastern Fuel Procurement
AMERICAN ELECTRIC POWER SERVICE CORPORATION

COAL SPECIFICATION TABLE

	Contract	Half-Month	Daily/Lot Suspension/Reject
Calorific Value (Btu/lb)	12,000	11,900	< 11,800
Sulfur Dioxide (lbs SO ₂ ./MMBtu)	1.75	>1.85	> 1.90
Ash (%)	12.00	>13.00	> 14.00

The above contractual specifications may not exactly match one or more of the coal types a prospective supplier may have, but should be included in the one that most closely fits such specification.

Kentucky Power Company
155 W. Nationwide Blvd
Suite 500
Columbus OH 43215
(614) 583 - 6275

Term Proposal
Page 1 of 3

COAL PROPOSAL FORM

To: KPCO RFP
JASON RUSK – MANAGER, EASTERN FUEL PROCUREMENT
AMERICAN ELECTRIC POWER SERVICE CORP
155 W. NATIONWIDE BLVD.
SUITE 500
COLUMBUS OH 43215

Details concerning the supply of coal being offered herein to the Kentucky Power Company are provided below:

1. Seller(s): (If Seller is a Sales Agent, include full names, addresses, and telephone numbers of Sales Agent and Producer and attach Producer's signed authorization for Sales Agent to "exclusively" make an offer on behalf of Producer.)

(a) Seller(s):

Raven Crest Minerals, LLC _____

P O Box 1200, Robinson Creek, KY 41560 _____

Danny Moon (606) 886-4282 _____

(b) Producer(s):

Same _____

2. Name(s) and location(s) of mine(s): (Include name of mine operating company).

Raven Crest Mine, Boone County, West Virginia near Dartmont, WV _____

Raven Crest Mining, LLC is the operating company. _____

3. Quantity offered (up to 40,000 tons per month): 30,000 tpm in 2007; 40,000 tpm in 2008 _____

4. Term: Up to five years (2007 start date); actual length of term shall be designated by KPCO in the event of its acceptance. Seller is to specify the earliest month coal is available:

Two (2) years beginning 1/1/2007 _____

Coal is available January, 2007 _____

5. Shipping Point(s):

Rail Deliveries

Origin Station: 82204 Bull Creek 2, WV _____

OPSL No. (Defined in OPSL 6000R): 64660 _____

No. of railcars/shipment* (≥ 15): 110 _____

Maximum Loadout Time: 24 hrs. 4 hrs.

*The minimum size unit train is 75 railcars. The ability to ship in 90 or 100 railcar minimum unit train shipments may significantly reduce Buyer's transportation rate and thus, the delivered cost.

COAL PROPOSAL FORM

6. Delivery Point: Delivered, crushed to Big Sandy Plant by truck or by rail. (Rail)
 Delivered, raw to Banner Coal Terminal, located on Allen – Banner Road, just off Rt. 23.

7. Guaranteed coal specifications “As-Received”:

	Contracted	Half Month Suspension	Daily/Lot Suspension**	
a) Calorific Value (Btu per pound)	12,500 _____	12,200 _____	12,000 _____	Minimum
b) Total Moisture (%)	8.0 _____	9.0 _____	10.0 _____	Maximum
c) *Ash (%)	12.0 _____	13.0 _____	13.5 _____	Maximum
d) Volatile Matter (%)	34.0 _____	30.0 _____	28.0 _____	Minimum
e) Grindability (Hardgrove Index)	45 _____	42 _____	40 _____	Minimum
f) Ash Fusion Temperature (H = 1/2 W), °F in Reducing Atmosphere	2600 _____	2575 _____	2550 _____	Minimum
g) Sulfur (%)	1.00 _____	1.16 _____	1.19 _____	Maximum
h) *SO ₂ (lbs./MMBtu)	1.60 _____	1.85 _____	1.90 _____	Maximum
i) Chlorine (%)	0.09 _____	0.15 _____	0.20 _____	Maximum
j) Sodium (%)	.25 _____	.28 _____	.32 _____	Maximum
k) Coal Top Size			3" _____	

* Offer evaluations will include appropriate price adjustments for offers which provide for lower Contracted percent ash and, as applicable, lower Contracted Half-Month SO₂.

** Daily/Lot refers to each barge load of coal or at Buyer’s election a composite of two or more barges of coal for barge deliveries or each unit train or the number of cars unloaded (if shipments are tendered in less than 75 car trainload lots) if deliveries are made by rail or each day’s unloading if by truck.

8. Type of Mine(s): Surface 100% Underground _____%

9. Mine District: 8 _____

10. Name of Seam(s): Powellton, No.2 Gas, Cedar Grove, Hernshaw, Winefrede, Chilton

11. Preparation: Crushed, run-of-mine 100% Washed _____%

12. Comments: This offer is based on use of certified Kanawha Batch Weigh System weights at origin loading for weight determination. This offer is based on use of Ramsey 2-stage mechanical sampling system at origin loading and analysis by SGS Mineral Services for determination of quality. This offer is subject to suspension, modification or revocation by Raven Crest Minerals, LLC without prior notice to AEP. It is also subject to negotiation and execution of a mutually agreeable coal supply agreement.

THIS IS A FIRM OFFER TO SUPPLY FUEL UNDER ALL TERMS AND CONDITIONS INCLUDED IN THIS PROPOSAL PACKAGE, AND SHALL BE HELD OPEN BY SELLER FOR KPCO’S ACCEPTANCE THROUGH 5:00 P.M., MONDAY, **JULY 31, 2005**. UNTIL KPCO’S ACCEPTANCE HEREOF, WHICH SHALL BE AT ITS SOLE DISCRETION, THIS PROPOSAL SHALL NOT CONSTITUTE A VALID AND ENFORCEABLE AGREEMENT, BUT UPON KPCO’S ACCEPTANCE, SUCH PROPOSAL SHALL CONSTITUTE A VALID AND ENFORCEABLE AGREEMENT BETWEEN KPCO AND SELLER.

Proposal submitted by:

Daniel J. Moon _____
(Signature)

Manager Sales _____
(Title)

Raven Crest Minerals, LLC _____
(Company)

COAL PROPOSAL FORM

(A) Fixed Pricing

**FIXED PRICE SCHEDULE
Up to 5-Year Term Offer**

<u>Date</u>	<u>Base Price per ton FOB " Mine " prior to quality adjustments</u>
01-01-07	\$ 50.25 **
01-01-08	\$ 55.00 **
01-01-09	\$ _____
01-01-10	\$ _____
01-01-11	\$ _____

**Subject to adjustment for changes in interpretation of existing or enactment of new Government Assessment(s) effective after the date of this offer, 6/23/2007.

(B) Escalated Pricing

**PRICE ADJUSTMENT SCHEDULE
 (Based on Published Indices)**

Initial Base Price per ton
 (2,000 lb. avoirdupois weight),
 prior to quality adjustment basis
July 1, 2006

2006 \$ _____ per ton FOB _____

Base Price Adjustment:

<u>Description of Component of Price</u>	<u>Initial Amount</u>	<u>Name and Number of U.S. Government Bureau of Labor Statistics or other Published Index</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
<u>Government Assessment(s)</u>	_____	_____

*Base Price Per Ton
 Prior to Quality
 Adjustment

*At 12,500 ___ Btu per pound.

The applicable Base Price, which shall consist of the sum of the Adjustable Portion of Base Price and the Government Assessment(s) Portion of Base Price shall be redetermined, to the nearest tenth of a cent, on the dates designated and by the methods hereinafter prescribed. The Base Price as so adjusted shall be the Base Price applicable to any coal loaded for shipment on and after the effective date of any such adjustment and shall remain in effect until the Base Price is again so adjusted.

AMERICAN ELECTRIC POWER SERVICE CORPORATION

Intra-System

RAIL TRANSPORTATION FACILITIES INFORMATION

The following information is required for each rail coal origin that is being bid:

Shipping Point 82204 Bull Creek 2, WV; Railroad(s) CSXT; OPSL No. 64660

1) What is the minimum and maximum unit train size that can be loaded?

Minimum: 75 cars; Maximum: 110 cars

2) How fast can the indicated unit train be loaded?

4 hours

3) How precisely can the tonnage being loaded in each car be controlled? What car loading precision would be guaranteed?

Loadout Facility equipped with Kanawha Batch Weigh System; Guaranteed industry standard

4) Can the loading of the Unit Train start at any time and on any day upon the arrival of the cars?

Yes, except principal holidays: Christmas, Easter, 4th of July, Labor Day, Memorial Day

5) Is the assistance of the Railroad's locomotive and crew required to load the train?

Yes

6) Are there any restrictions that would prevent your ability to load Buyer's 4,000 cubic feet AEPX hopper cars?

No

7) How fast, after loading, can an advanced shipping manifest be FAXED to a location?

Fifteen Minutes

8) Is equipment available for applying freeze-proofing and/or side release agents?

Yes

If there are any questions regarding this information being sought, please contact Byram L. Fager at (614) 583-7273.

Daniel J. Moon
Signature

Manager Sales
Title

Raven Crest Minerals, LLC
Company

"DECLINE TO OFFER" FORM

TO AEP: THIS FORM WILL SERVE AS OUR NOTICE TO YOU THAT WE ARE NOT SUBMITTING A PROPOSAL IN RESPONSE TO THIS CURRENT SOLICITATION.

- PLEASE (CHECK ONE): RETAIN US ON THE LIST FOR FUTURE SOLICITATIONS
 TAKE US OFF THE LIST FOR FUTURE SOLICITATIONS

COMPANY _____ SIGNATURE _____
ADDRESS _____ DATE _____
_____ PHONE _____

RETURN BY: **JUNE 23, 2006**

π First Fold π

Tape Here -

π Second Fold π

Place Postage Here

KPCO RFP
ATTN: JASON RUSK
AMERICAN ELECTRIC POWER SERVICE CORP.
155 W. NATIONWIDE BLVD.
SUITE 500
COLUMBUS OH 43215

Highly Sensitive & Confidential
KPSC CASE NO. 2006-00507
Attachment Item No. 24

June 7, 2006 RFP
Bid Evaluation Responses

TERM RESPONSES
Company

Term and Applicable Dates

Price

TPM

Moist %

Ash %

Sulfur %

BTU

SO2 #

Fusion Synthetic/Coal

Mode

Shipping Point

Comments

CONFIDENTIAL

Highly Sensitive & Confidential
KPSC CASE NO. 2006-00507
Attachment Item No. 24

June 7, 2006 RFP
Bid Evaluation Responses

TERM RESPONSES
Company

Term and Applicable Dates

Price

TPM

Moist %

Ash %

Sulfur %

Bitu

SO2 #

Fusion

Synthetic/Coal

Mode

Shipping Point

Comments

CONFIDENTIAL

Kentucky Power Company

REQUEST

List each oral coal supply solicitation issued during the period from May 1, 2006 to October 31, 2006.

- a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the bid tabulation sheet or other document that ranks the proposals. (This document shall identify all vendors who made offers.) State the reasons for each selection.

RESPONSE

- a. There were no oral solicitations.
- b. Not Applicable

WITNESS: James D Henry

Kentucky Power Company

REQUEST

For the period from May 1, 2006 to October 31, 2006, list each vendor from whom coal was purchased and the quantities and nature of each purchase (e.g., spot or contract).

RESPONSE

VENDOR	TONS PURCHASED	SPOT OR CONTRACT
Argus Energy, LLC	320,152	Contract
Coalsales LLC	531,872	Contract
Eastern Consolidated	75,450	Contract
CAM Mining LLC	51,595	Spot
Cincinnati Gas & Electric	24,503	Spot
Colona Synfuels	48,676	Spot
Kanawha River Terminal	7,718	Spot
Kiva Coal Sales LLC	101,522	Spot
New River Energy Resources	199,926	Spot

WITNESS: James D Henry

Kentucky Power Company

REQUEST

For each generating station or unit for which a separate coal pile is maintained, state for the period from May 1, 2006 to October 31, 2006 the actual amount of coal burned in tons, actual amount of coal deliveries in tons, total kWh generated, and actual capacity factor at which the plant operated.

RESPONSE

For the period May 1, 2006 to October 31 2006:

Coal Burned:	1,363,478 Tons
Coal Delivered:	1,361,410 Tons
Total KWH Generated:	3,414,725,000 KWH
Actual Capacity Factor:	72.95 %

WITNESS: Mitchell H Thomas

Kentucky Power Company

REQUEST

- a. During the period from May 1, 2006 to October 31, 2006, have there been any changes to AEP's written policies and procedures regarding its fuel procurement?
- b. If yes,
 - (1) What were these changes?
 - (2) When were these changes made?
 - (3) Why were they made?
 - (4) Provide these written policies and procedures as changed.
- c. If no, provide the date when AEP's current fuel procurement policies and procedures were last changed and when they were last provided to the Commission.

RESPONSE

- a. No
- b. Not Applicable
- c. The most recent changes in The Coal Procurement Policy were made in September 2004, and a copy of the policy was filed with the Commission in February 2005.

WITNESS: James D Henry

Kentucky Power Company

REQUEST

- a. Is AEP aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from May 1, 2006 to October 31, 2006?
- b. If yes, for each violation:
 - (1) Describe the violation;
 - (2) Describe the action(s) that AEP took upon discovering the violation.
 - (3) Identify the person(s) who committed the violation.

RESPONSE

- a. No
- b. Not Applicable

WITNESS: James D Henry

Kentucky Power Company

REQUEST

Identify all changes in the organizational structure and personnel of the departments or division that are responsible for AEP's fuel procurement activities that occurred during the period from May 1, 2006 to October 31, 2006.

RESPONSE

Those personnel directly responsible for Kentucky Power's fuel procurement activities have not changed during the review period.

WITNESS: James D Henry

Kentucky Power Company

REQUEST

- a. Identify all changes that AEP made during the period from May 1, 2006 to October 31, 2006, to its maintenance and operation practices that affect fuel usage at AEP's generation facilities.
- b. Describe the effect of these changes on AEP's fuel usage.

RESPONSE

There were no changes in maintenance or operations practices that affected fuel usage at Big Sandy Plant during this review period.

WITNESS: Mitchell H Thomas

Kentucky Power Company

REQUEST

a. List all intersystem sales during the period from May 1, 2006 to October 31, 2006 in which AEP used a third-party's transmission system.

b. For each sale listed above,

(1) Describe how AEP addressed for fuel adjustment clause reporting purposes the cost of fuel expended to cover any line losses incurred to transmit its power across the third-party's transmission system; and

(2) State the line loss factor used for each transaction and describe how such line loss factor was determined.

RESPONSE

For Period May 1, 2006 to October 31, 2006:

On October 1, 2004, the AEP East System, including Kentucky Power Company, became a member of the PJM Regional Transmission Organization (RTO) and all intersystem sales transactions are now effected through the RTO's Open Access Same-time Information System (OASIS) and are based on the provisions of the Operating Agreement of the PJM Interconnection, LLC. The transmission line loss factors through PJM are settled financially (with the exception of two grandfathered agreements covered below) rather than in-kind. Thus, there are no additional physical resources of AEP, including Kentucky Power Company, allocated to cover transmission losses.

The financially settled transmission losses are based, hourly, on the day-ahead PJM load-weighted-average Locational Marginal Pricing (LMP) times the day-ahead cleared MWh schedule times the FERC-approved for PJM loss factor of 3% on-peak (defined as the Monday-Friday, 7:00 a.m. to 11:00 p.m. time period), and 2.5% off-peak (defined as all other hours), and are balanced on real-time through the same calculations but based on schedule deviations from the day-ahead and on the real-time PJM load-weighted-average LMP.

The two exceptions, both grandfathered transactions that predate the AEP System OATT, are the Rockport No. 2 unit power sale to Progress Energy (formerly Carolina Power & Light), which does not affect Kentucky Power Company; and the long-term capacity sale to North Carolina Electric Membership Cooperative whereby 3.3% loss factor is employed by AEP.

The handling of line losses beyond the PJM footprint continues to be covered in separate transactions between the third-party transmission provider and the power purchaser, as previously practiced.

WITNESS: Errol K. Wagner

Kentucky Power Company

REQUEST

Describe any changes that occurred during the period from May 1, 2006 to October 31, 2006 that affected AEP's determination of intersystem sales line losses.

RESPONSE

Please see the response to Data Request No. 32.

WITNESS: Errol K Wagner

Kentucky Power Company

REQUEST

In its most recent 2-year case, the roll-in of fuel costs into AEP's base rates was approved using a "flash cut" approach, which resulted in an immediate change from its then-existing base fuel costs to its new base fuel cost, rather than a "transitional approach" in which the first month's fuel costs is an average of the old and new base fuel cost. AEP also indicated its preference that any change in base rates be approved on a "bills rendered" basis rather than a "service rendered" basis. If the current FAC review results in changes in its base rates, does AEP continue to prefer the same "flash cut" approach on a "bills rendered" basis as authorized in the previous 2-year case? Explain.

RESPONSE

Yes, the Company believes the base fuel amount used in establishing the base rates charged to the ratepayers and the base fuel amount used in the fuel adjustment clause should be the same amount. Therefore, the approach which results in an immediate change from the existing base fuel cost to the new base fuel cost would be the Company's preference as long as the tariffs, which include the new base fuel amount, are effective for bills rendered on and after a date certain. This approach would allow for all of the kWhs billed in a month to be billed at the same base fuel amount; and in fact, was the approach approved by this Commission in Case No. 2004-00463. Cycle 1 billing date for the revenue month of May, 2007 is April 30, 2007; for the revenue month of June, 2007 is May 30, 2007; and for the revenue month of July, 2007 is June 28, 2007.

However, should the tariffs that contain the new base fuel amounts become effective for service rendered on or after a date certain, due to cycle billing, the Company believes the midpoint between the two different base fuel amounts should be used during the very first month the Company's new tariffs are effective. Due to the requirement of proration, part of the month's kWhs consumed would be billed using the old fuel base and part of the kWhs consumed would be billed using the new fuel base.

WITNESS: Errol K. Wagner