# Meade County RECC

P.O. Box 489 Brandenburg, KY 40108-0489 (270) 422-2162 Fax: (270) 422-4705

March 26, 2007

# RECEIVED

MAR 27 2007

PUBLIC SERVICE

Beth A. O'Donnell, Executive Director Kentucky Public Service Commission 211 Sower Blvd. P. O. Box 615 Frankfort, KY 40602

RE: Case No 2006-00500 Filing Deficiencies

Dear Ms. O'Donnell:

Please replace the documents shipped via USPS on March 16, 2007 with the following exhibits:

Exhibit B: Proposed tariff with an effective date of April 27, 2007. Exhibit C: Proposed tariff in comparative form.

If you need further information, please contact me at 270-422-2162 ext. 3127.

Sincerely,

E. n Jew

Burns E. Mercer President and CEO

Enclosures

A Touchstone Energy® Cooperative 🌾

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P.O. Box 489 Brandenburg, KY 40108-0489 (270) 422-2162 Fax: (270) 422-4705

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PUBLIC SERVICE COMMISSION

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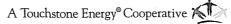
If you need further information, please contact me at 270-422-2162 ext. 3127.

Sincerely,

~ Z. W Jewe

Burns E. Mercer President and CEO

Enclosures





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Enferen

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Enclosures



FOR	Entire Territory served				
	Community	, Town or City			
		P.S.C. No.	34		
1st		Sheet No.	1		
	(Revised)				
	Canceling	P.S.C. No.	33		
1st	(Original)	Sheet No.	1		

Schedule 1	CLASSIFICATION OF SERVICE	
Residential, Farm and Non-Farm, Schools &	Churches	RATE PER UNIT
Applicable:	Cildicites	
Entire Territory Served.		
incidental appliances, refrigeration, cookin	tive located on its lines for service including lighting, ig, home heating and power for motors up to and (7 1/2 H.P.); All subject to the rules and regulations o	of
<u>Character of Service</u> : Single phase, 60 hertz, at Seller's stand	dard voltages.	
<u>Rates: Monthly</u> Customer charge - No KWH usage		<b> </b> \$9.90
Energy charge per KWH		.06010 /KWH
State, Federal and local tax will be added	to above rate where applicable.	
<u>Minimum Monthly Charge</u> : In no case shall the monthly minimum bill	be less than \$9.90 per month.	
<u>Fuel Cost Adjustment</u> : See Schedule 10 for applicable charge		
Environmental Surcharge: See Schedule 11 for applicable charge		
Wholesale Power Cost Adjustment See Schedule 14 for applicable charge	ı.	
	es being ten percent (10%) higher. In the event the 10) days from the due date, the gross rates shall	
DATE OF ISSUE March 27, 2007	Day	Year
DATE EFFECTIVE April 27, 2007	-	
ISSUED BY Jon E. When	President/CEO P. O. Box 489, Brandent	
Name of Officer	Title Ac	ldress

**ISSUED BY AUTHORITY OF P.S.C.** 

Order No. \_\_\_\_\_

FOR	Entire Territor	y served		
	Community	, Town or Cit	1	F
		P.S.C. No.	28	
	(Original)	Sheet No.	2	
x	(Revised)			
	Cancelling	P.S.C. No.	20	
	(Original)	Sheet No.	2	
x	(Revised)			

Schedule 1 - continu	ed	CLASSIFICATION	OF SERVICE	-
	n and Non-Farm, Schools & Ch	urches		RATE PER UNIT
<u>Multiple Units:</u> Service supp delivery through 1 may be applied not practical to p	lied under rate Schedule 1 is ba a single meter. Where the pred only if separate circuits are provide for separate metering of priate commercial rate.	nsed on service to a s mises consist of two o ovided without cost to	or more units, Schedule o the distributor. If it is	
The residenti commercial purp activities. In suc portion of the dw requirements an commercial purp premises must b private dwelling occasional renta	of Portions of Dwellings: al rate is not applicable to the s loses, such as office, beauty sh cases, if a separate circuit is relling so used, the residential ra- d the commercial rate will be ap loses. If a separate circuit is no e billed under the commercial r and space in the dwelling occas is of surplus rooms, dress making entire power requirements.	op, studio, tea room, provided at no cost to ate will be applied to to oplied to the portion o of provided, the entire ate. If the premises a sionally used for com	or store, or for other gainful the Distributor, for the belance of the power f the dwelling used for power requirements of the are used primarily as a nercial purposes, such as	
servants quarter considered a do requirements inc power (7 1/2 H.F shall not be insta than the main bu	<u>Use</u> : ich is located a single dwelling s, and out-buildings, and which nestic farm and shall be entitled luding motors up to and includi c.). Motors of capacities larger illed except by written permission ildings such as tenant houses, ntial rate. This interpretation is	processes only its ow d to the residential rate ng rated capacity of s than seven and one-h on of the Cooperative etc., must be separat	m products, shall be te for all of its power even and one-half horse- half horsepower (7 1/2 H.P.) . Service to dwellings other ely metered and billed	MISSION
			OCT 04 1995	
DATE OF ISSUE	October 11, 1995		SECTION 9 (1)	
DATE EFFECTIVE	Month November 11, 1995	Day	BY: Gridon C. VPC	MISSION
ISSUED BY Bez	month Recer	Day President/CEO	P. O. Box 489, Brandenburg, KY 40	
		Thie	Addres	5

FOR	Entire Territory served				
	Community	, Town or City	/		
		P.S.C. No.	28		
	(Original)	Sheet No.	3		
x	(Revised)				
	Cancelling	P.S.C. No.	20		
	(Original)	Sheet No.	3 & 3-A		
X	(Revised)				

Residential, Farm and Non-Farm, Schools & Churches         Commercial Farm Use:         1. Farm use shall be metered an billed under the commercial lighting and power rate if other dwellings beside the main dwelling are not separately metered and are served through the same point of delivery, or if products of other farms are processed for sale.         2. If a farm customer's barn, pump house or other out-buildings are located at such distances from his residence as to make it impractical to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer.         3. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent and other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto.         4. Three-phase service shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such service.         PUELIC SERVICE COMM OF KENTUCKY EFFECTIVE         OCT 2 4 1995         PUESUANT TO 607 KAR 60 SECTION 911         DATE OF ISSUE         October 11, 1995         Month         Date EFFECTIVE         November 11, 1995	Schedule 1 - continu	ed	<b>CLASSIFICATION</b>	OF SERVICE	•
1. Farm use shall be metered an ollied under the commercial lighting and power rate if other dwellings beside the main dwelling are not separately metered and are served through the same point of delivery, or if products of other farms are processed for sale. The main dwelling and domestic servants quarters may be metered and billed under the residential rate if a separate circuit is provided for all of the other farm uses in cases where products of other farms are processed for sale.         2. If a farm customer's barn, pump house or other out-buildings are located at such distances from his residence as to make it impractical to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer.         3. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent and other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto.         4. Three-phase service will not be made available under Rate Schedule 1. Consumers requiring three-phase service will not be made available under Rate Schedule 1. Consumers requiring three-phase service and be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such service.         PUBLIC SERVICE COMM OF KENTUCKY EFFECTIVE         OCT 24 1995         PURSUANT TO 697 KAR SC SECTION 9(1)         DATE OF ISSUE       October 11, 1995         November 11, 1995       Day         November 11, 1995       Day	Residential, Far	m and Non-Farm, Schools 8	Churches		RATE PER UNIT
distances from his residence as to make it impractical to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer. 3. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent and other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto. 4. Three-phase service will not be made available under Rate Schedule 1. Consumers requiring three-phase service shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such service. PUELIC SERVICE COMM OF KENTUCKY EFFECTIVE OCT 24 1995 PURSUANT TO 807 KAR SC SECTION 9 (1) DATE OF ISSUE DATE EFFECTIVE November 11, 1995 Cotober 11, 1995 Menth November 11, 1995 Menth	1. Farm use dwellings beside point of delivery domestic servar circuit is provide	shall be metered an billed u the main dwelling are not s , or if products of other farm its quarters may be metered of for all of the other farm us	eparately metered and are is are processed for sale. I and billed under the resid	e served through the same The main dwelling and lential rate if a separate	
installations, fluorescent and other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto. 4. Three-phase service will not be made available under Rate Schedule 1. Consumers requiring three-phase service shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such service. PUBLIC SERVICE COMM OF KENTUCKY EFFECTIVE OCT 24 1995 PURSUANT TO 807 KAR 50 SECTION 9 (1) DATE OF ISSUE DATE OF ISSUE DATE EFFECTIVE November 11, 1995 EMORTH November 11, 1995 EMORTH November 11, 1995 EMORTH Day Year	distances from t residential mete	is residence as to make it in r, the separate meter require	mpractical to supply service ad to measure service to s	e thereto through his uch remotely located	
requiring three-phase service shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such service. PUBLIC SERVICE COMM OF KENTUCKY EFFECTIVE OCT 24 1995 PURSUANT TO 607 KAR 50 SECTION 9(1) DATE OF ISSUE October 11, 1995 Month Day FOR THE RECCE ENVICE COMME Month Day Vest	installations, flue	prescent and other gaseous	lighting installations must		
OF KENTUCKY EFFECTIVE OCT 24 1995 PURSUANT TO 807 KAR 50 SECTION 9 (1) DATE OF ISSUE DATE OF ISSUE Month Day FOR THE RECIC SERVICE COMMIN Day Year	requiring three-p	hase service shall be billed	on the Cooperative's appl		
OF KENTUCKY EFFECTIVE OCT 24 1995 PURSUANT TO 807 KAR 50 SECTION 9 (1) DATE OF ISSUE October 11, 1995 DATE EFFECTIVE November 11, 1995 R Month Day Year					
DATE OF ISSUE October 11, 1995 DATE EFFECTIVE November 11, 1995 R S Month Day PURSUANT TO 807 KAR 5: SECTION 9 (1) Day FOR THE RECIC ENVICE COMMIT Day FOR THE RECIC ENVICE COMMIT Day Year				OF KENTUCK	Y
DATE OF ISSUE October 11, 1995 DATE EFFECTIVE November 11, 1995 R				OCT 24 1995	
DATE OF ISSUE October 11, 1995 Month Day FOR THE MEDIC ENVICE OCTAN DATE EFFECTIVE November 11, 1995 R S Month Day Year				PURSUANT TO 807 KAR SECTION 9 (1)	5011.
DATE EFFECTIVE November 11, 1995	DATE OF ISSUE	October 11, 1995	,	0 / 7 5	il
R Month Day Year		Month	Day	FOR THE REPORT BRYICE OF	MISSION
K Z //	DATE EFFECTIVE		Day	- Yeat	······
SSUED BY James of Officer P. O. Box 489, Brandenburg, KY 40100 Name of Officer Title Address	SSUED BY Ja	m E. N. lei		. O. Box 489, Brandenburg, KY 40	

ISSUED BY AUTHORITY OF P.S.C.

infire Territor	y served	
Community	, Town or City	
	P.S.C. No.	29
(Original)	Sheet No.	4
(Revised)		
Canceling	P.S.C. No.	.28
(Original)	Sheet No.	4

(Revised)

FOR

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 1 - contin	ued	CLASSIFICATION	OF SERVICE	
Residential, Farm	and Non-Farm, Schools & (	Churches		RATE PI
		Underground Service	- · ·	
The Cooperative w	ill install underground distri	bution lines to an applicant	under the following	
conditions:				
				1.0
1. Applicant shall L	e required to pay to the Co	operative an amount equa	I to an estimated average	
cost differential" if a	iny, between the average o	representative cost of un	deraround distribution	1
service and of equi	valent overhead distribution	service within the utility se	ervice areas.	
÷., ÷				
2. The Cooperative	will construct underground	distribution facilities to the	e service adequate to rende	er i
single phase 120/24	40 volt service.			
•	•			
3. Three-phase pri	many mains or feeders requ	ired for a service to supply	local distribution or to	
serve individual thre	e-phase loads may be ove	thead unless underground	is required by	
jovernmental autho	rities or chosen by applicar	it, in either of which case t	he differential cost of	
underground shall b	e borne by the applicant.	See Exhibit A		
				· · ·
I. Applicant shall g	ant a right-of-way satisfact	orv to the Cooperative for t	the installation operation	
and maintenance of	its underground facilities.		ne moundon, operadon	
			•	
. Service line to ho	use shall be installed and r	eady for inspection at the	same fime as the	
esidence. Trench i	s to be left open until inspec	tion has been made.		
	•			
. The applicant sha	all have the choice of perfor	ming all necessary trench	ng and backfilling in	
ccordance with the	Cooperative's specification	s or shall pay for such ser	vice using the following	1 it i
ates:				
	•	· .		
		Secondary Ditch	Primary Ditch	
÷ · · · ·				· · · ·
pening and closing	ditch Proposed	\$4.80 per foot	\$6.60 per foot	
•	•			· •• •
n additional moving	fee of \$360.00 shall be cha	arged.		
	*			
		PUBLIC	SERVICE COMMISSION OF KENTUCKY	
		•	EFFECTIVE	
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ATE OF ISSUE	December 23, 2002	: .	IUL 0 1 2003	
	Month	. Day	Year	-
	July 1, 2003	PURSI	IANT TO 807 KAR 5:011	- · ·
ATE EFFECTIVE	July 1, 2005			
ATE EFFECTIVE	Month /	Day	SECTION 9 (1) Year	

Order No. 2002-391 dated 12-23-2002 -

Entire Territor	y served	6.1. <sup>10</sup>
. Community	, Town or City	
	P.S.C. No.	29
(Original)	Sheet No.	5
(Revised)		
Canceling	P.S.C. No.	28
(Original)	Sheet No.	5
(Revised)		

FOR

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## MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

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Schedule 1 - continued			SIFICATION OF SERVIC		RATE PE
Residential, Farm and N	Ion-Farm, Schools	& Churches			UNIT
~ # .	• • • •			• •	-
			or normal soil conditions.		
			shall have the choice of p		
necessary rock removal	and road crossing	or shar pay IOF S	such services using the fo	nowing rates:	•
· · · · · · ·		ock Removal	Road Crossing		
Three phase primary		73.00 per foot	\$48.00 per foot		
Single phase primary		73.00 per foot	\$46.50 per foot	• • • •	
Service or secondary	\$10	08.00 per foot	\$46.50 per foot	•	· .
An additional movies for	of \$260 00 chall h	o choracid		•	
An additional moving fee	. or \$200.00 Shall D	e charged.	τ.	-	1 .
3. The estimated cost di	fferential per foot c	f conductor is file	ed herewith as Exhibit "A'	•	
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			JUL 0 1	2003	
ATE OF ISSUE Dec	ember 23, 2002				
	Month	a •	Day PURSUANT TO 8	07 KAR 5:011 Year	
ATE EFFECTIVE July	1, 2003	• •	SECTION	19(1)	د.
$\therefore \mathcal{P}$	Month	*	Day Changes U.S.	Dollar Year	,
SUED BY Drang	Z N fl	uer		ARECTORIENburg, K	Y 40108
• •	- I Name of Officer		Tide	Address	

			FC	R Entire Territory served	
				Community, Town or (	City
				P.S.C. N	0. 29
				(Original) Sheet No	p. <u>6</u>
			OTOLO	(Revised)	
		COUNTY RURAL ELE		Concelling DCC N	
*	COOP	PERATIVE CORPORAT	IION	'Canceling P.S.C. N	
			· · · · · · · · · · · · · · · · · · ·	(Original) Sheet No (Revised)	. <u>6</u>
				(Intervised)	~~~~~~~~~~
• • •					
•	Schedule 1 - contin	rued	CLASSIFICATION	OF SERVICE	
	Residential Farm	and Non-Farm, Schools & Churc	hes		RATE PER UNIT
•	residential, railli		BITA		
			• •	•	
		AVERAGE UNDERGROUM	ND COST DIFFEREN	TIAL	
			Three Phase	Single Phase	
	Avamaa aast past	ask of updomround control	Ann	A 4 7 4	
	Average cost per lo	oot of underground service oot of overhead service	\$23.53 <u>\$.7.51</u>	\$14.71 <u>\$ 4.30</u>	• • •
				<b>P</b> 1.00	÷ .
· ·	Average co	ost differential per foot of service	\$16.02	<u>\$10.41</u>	÷ .
• • •	Note: Above estim	ated cost for underground does	not include the cost of	trenching backfilling took	
· · ·	removal or road cro	ssing costs.		actioning, backinning, rook	
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				ILIC SERVICE COMMISSION	1
			PUt	OF KENTUCKY EFFECTIVE	
				CFI CGIII C	
		•	•	JUL 0 1 2003	
	-	л		'n	
	DATE OF ISSUE	December 23, 2002	- PU	RSUANT TO 807 KAR 5:011 SECTION 9 (1)	
÷ .		Month	Day DV 4	Chaucally Chillen Year	
· ·	DATE EFFECTIVE	July 1, 2003	BY Day	EXECUTIVE DIRECTOR	
1. 1.			V4I		
ι.	ISSUED BY R	3. Nloire	Prestdent/CEO	P. O. Box 489, Brandenburg,	KY 40108

FOR	Entire Territory served			
	Community,	, Town or City		
		P.S.C. No.	34	
1st		Sheet No.	7	
	(Revised)			
	Canceling	P.S.C. No.	33	
1st	(Original)	Sheet No.	7	

#### **CLASSIFICATION OF SERVICE** Schedule 2 RATE PER UNIT Commercial Rate Applicable: Entire Territory Served. Availability of Service: Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service. Character of Service: Single phase, 60 hertz, at Seller's standard voltages. Rates: Monthly \$15.00 I Customer charge - No KWH usage 0.06474 I Energy charge per KWH State, Federal and local tax will be added to above rate where applicable. Minimum Monthly Charge: In no case shall the monthly minimum bill be less than \$15.00 per month. Fuel Cost Adjustment: See Schedule 10 for applicable charge. **Environmental Surcharge:** See Schedule 11 for applicable charge. Wholesale Power Cost Adjustment See Schedule 14 for applicable charge. Terms of Payment: The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply. DATE OF ISSUE March 27, 2007

	Month	Day	Year
DATE EFFECTIVE	April 27, 2007		
V	Month	Day	Year
ISSUED BY Den	~ E. N. Percer	President/CEO	P. O. Box 489, Brandenburg, KY 40108
	Name of Officer	Title	Address
<b>ISSUED BY AUTHORI</b>	TY OF P.S.C.		
		Order	r No.

FOR	Entire Territory	/ served	
	Community	Town or City	· · · · · · · · · · · · · · · · · · ·
		P.S.C. No.	28
	(Original)	Sheet No.	8
	(Revised)		
	Canceling	P.S.C. No.	20
	(Original)	Sheet No.	8 & 9
	(Revised)		

: "

Schedule 2 - continu	d CLA	SSIFICATION OF SERVIC	E ·		•
Commercial Rate					RATE PER UNIT
Special Terms	nd Conditions:				
Special Terms a Service unde	r this schedule is subject to the Speci	al Terms and Conditions s	et forth h	erein.	
1. The Com phase service 12 available under power for motor	nd Conditions Relating to the Application nercial Rate 2 is available and shall b 20/240 volts, 60 hertz alternating current he Residential and Farm Rate, Code is up to and including seven and one-the be obtained from the Cooperative for /2 H.P.)	e applied to all consumers ent, (except those to whom 1) for lighting and general alf horsepower (7 1/2 H. P	service i usage, a .). Writte	s nd n	
installations, fluc Cooperative's po	rated above one horsepower (1 H.P.) rescent, or other gaseous lighting inst wer factor correction rule applicable t Industrial Lighting and Power.)	allations must conform with	the the		
desiring to contra Cooperative for	se service will not be made available act for three-phase service will be rec such service, stating the location desi plicable power rate subject to the rule	uired to make application red and shall be billed on t	to the he		
	s having a total connected power load Cooperative's appropriate rate schedu		demand	shall	
in addition to the the the value of mat	y service shall be supplied under this foregoing charges the total cost of co erials returned to stock. A deposit, in timated bill for service, including the	nnecting and disconnectir advance, may be required	ig service I of t <del>he f</del> u	Less CSERV	ice colimissk Entucky Ective
			0(	CT 04	1995
			PURSUA	NT TO 8	UKAR 5011.
DATE OF ISSUE	October 11, 1995			SECTIO	N9(1)
DATE EFECTIVE	Month November 11, 1995	Day	BY:	ndies	Contraction of the local division of the loc
DATE EFFECTIVE	Month 7	Оау	PUR INC P	VBEIC SEP Year	IVICE COMMISSION
ISSUED BY Se	m 2. N Jun	President/CEO P. O. Box 4	39, Branden		
ISSUED BY AUTHOR		Title		Addres	B.
	H I UE F.J.U.	Order No.			

Entire Territor	y served	
Community	, Town or City	
	P.S.C. No.	1
(Original)	Sheet No.	9
(Revised)		
Cancelling	P.S.C. No.	
(Original)	Sheet No.	
(Revised)		

FOR

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: **:** 

## MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

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Schedule 3	CLASSIFICATION OF SERVICE	
Three Phase Power	Service, 0 KVA - 999 KVA	RATE PER UNIT
<u>Applicable</u> : Entire Territory		
<u>Availability of Serv</u> Available to cor usage, subject to t	<u>rice:</u> nsumers located on or near Seller's three-phase lines for all types of the established rules and regulations of Seller.	
<u>Type of Service</u> : Three-phase, 6	i0 hertz, at Seller's standard voltages.	
Rates: Monthly Customer char	ge – No KwH usage	\$34.70
Energy charge	– per KwH	\$0.03648
Demand charge	e – per KW of billing demand per month	\$8.12/KW
State, Federal a	and local tax will be added to above rate where applicable.	
<u>Determination of B</u> The billing dema any period (fifteen o		-
factor shall be as n practice, but in no o Distributor reserves measurements indi ninety percent (90%	shall at all times take and use power in such manner that its average power ear one hundred percent (100%) as is consistent with good engineering case shall the power factor be lower than ninety percent (90%) lagging. The is the right to measure the power factor at any time. Should such vice commission icate that the power factor at the time of his maximum demand is indicated in the ball the demand for billing purposes shall be the demand as indicated in the demand meter multiplied by ninety percent (90%) and divided by the percent	
DATE OF ISSUE	December 23, 2002 JUL 0 1 2003	
DATE EFFECTIVE	Month Day PURSUANT TO 507 KAR 5:011 July 1, 2003 SECTION 9 (1)	
SSUED BY Acu	Month Day Year	KY-40108
SSUED BY AUTHORITY		

Order No. 2002-391 Dated December 23, 2002

FOR	Entire	Territory	served

Community,	Town or City
	P.S.C. No.
(Original)	Sheet No.
(Revised)	
Canceling	P.S.C. No.
(Original)	Sheet No.
(Revised)	· · ·

1

Schedule 3 - continu	ed	CLASSIFICATION O	FSERVICE	
Three Phase Power	Service, 0 KVA - 999 KVA			RATE PER UNIT
power factor. W consumer will be expense. The de	hen the power factor is found required to correct its power emand shall be defined as nin measured during any fifteen of	factor to ninety percent (9 ety percent (90%) of the l	90%) at the consumer's highest average	
Environmental Su	10 for applicable charge.			
Wholesale Power See Schedule	Cost Adjustment 14 for applicable charge.	•		
determined for the 1. The month	<u>Charges</u> : monthly charge shall be the h consumer in question: y charge specified in this sch um monthly charge specified i	edule.	 	
<u>Minimum Annual</u> Consumers re may guarantee a	Charge for Seasonal Services quiring service only during cer minimum annual payment of t ordance with the foregoing se	<u>s:</u> Itain seasons not exceed Iwelve times the minimun	ing nine months per year n monthly charge	
<u>Due Date of Bill:</u> Payment of co	nsumers monthly bill will be d	ue within ten (10) days fro	om due date of bill.	
and two percent (2	<u>Charge</u> : es are net, the gross rates bei 2%) on the remainder of the b i) days from the due date of the	ng five percent (5%) high ill. In the event the curre	nt monthly bill is not	ĊN
DATE OF ISSUE	December 23, 2002 Month	Day	PURSUANT TO 807 KAR 5:0 SECTION 9 (1) Year	011
DATE EFFECTIVE	July 1, 2003	D,	Chancole EDMin	
ISSUED BY Jan	Month 	Day B President/CEO Title	EXECUTIVE DIRECTOR P. O. Box 489, Brandenburg, Addres	
ISSUED BY AUTHORI			er No. 2002-391 dated 12/2	

FOR Entire Territory served

(Revised)

 Community	Town or City	
	P.S.C. No.	1
(Original)	Sheet No.	.11
(Revised)		
Cancelling	P.S.C. No.	
(Original)	Sheet No.	

Schedule 3 - continu	ued	CLA	SSIFICATION	OF SERVICE	
· · · · · · · · ·	·		· · · ·		RATE PER
Three Phase Powe	r Service, 0 KVA - 999 k	VA AV	· · ·		UNIT
Metering:			J t i d b	utto Cooportivo ution	
	etering equipment will b otion of metering service			y the Cooperative, which primary or secondary	
Special Rules ar	nd Conditions:				
1. Motors ha				horsepower (7 1/2 H.P.) m the Seller.	
				metering point, shall be shed and maintained by the	e
energy from the	Cooperative at two or m	ore locations, e	on. If the consu each such loca	umer desires to purchase tion shall be metered and	
billed separately	from the other under the	above rates.	•		
<ul> <li>percent (10%) of</li> </ul>	ing is installed under the the maximum power loa and maintained by the c	ad. All equipm		shall not exceed ten to provide lighting shall be	
				in the state of th	
5. All motors starters.	in excess of ten horsepo	ower (10 H.P.)	rating shall hav	e reduced voltage	
starters.					
			11		
				- · · ·	
· · ·	.*			PUBLIC SERVICE COMMISSI	ON
	·			OF KENTUCKY EFFECTIVE	
			-	EFFECTIVE	
* *		· · · · ·		JUL 0 1 2003	n
•				PURSUANT TO 807 KAR 5:0	11
		• •	-	SECTION 9 (1)	
DATE OF ISSUE	December 23, 2002			V-Changer ( FARDer	
DATE EFFECTIVE	July 1, 2003		Day B	EXECUTIVE DIRECTOR	· · · · ·
ISSUED BY	F Month	lesser	Day Prest0ent/CEO	Yea P. O. Box 489, Brandenburg	
Su	Name of Officer		Title	Addre	
ISSUED BY AUTHORI	TY OF P.S.C.	· · ·	<i>u</i> .	and the second	4
			Or	der No. 2002-391 dated 12/2	23/2002

FOR Entire Territory served

 Community,	Town or City		
	P.S.C. No.	35	
 (Original)	Sheet No.	12	
(Revised)			

## MEADE COUNTY RURAL ELECTRIC **COOPERATIVE CORPORATION**

Cancelling			P.S.(	C. No.

(Revised)

Sheet No. (Original)

Schedule 3A	CLASSIFICA	TION OF SERVICE	
Three Phase Powe	r Service, 0 KVA - 999 KVA – Optional Time	-of-Day (TOD) Rate	RATE PER UNIT
Applicable: Entire Territo			
	onsumers located on or near Selier's three- contract for a three year period for time-of-d		
<u>Type of Service:</u> Three-phase,	60 hertz, at Seller's standard voltages.	N	
Rates: Monthly Customer cha	arge – No kWh usage		\$53.68
Energy charge	e per kWh		\$0.03648
	ge – per kW of billing demand per month I and local tax will be added to above rate w	here applicable.	\$8.12/KW
the on-peak hour	<u>Billing Demand</u> : mand shall be the maximum kilowatt deman 's listed below (fifteen consecutive minutes) cated or recorded by a demand meter and a	during the month for which the bill is	
On-Peak Hou	irs for Demand Billing: based on Eastern Pr	evailing Time (EPT)	
Summer	(April through September) - Monday throug	h Friday from 11 00 a.m. to 8:00 p.m.	
Winter (	October through March) - Monday throug	h Friday from 7:00 a.m. to 9:00 p.m.	
factor shall be as practice, but in no Distributor reserv measurements in	ustment: r shall at all times take and use power in suc near one hundred percent (100%) as is cor o case shall the power factor be lower than r es the right to measure the power factor at a dicate that the power factor at the time of hi 0%), the demand for billing purposes shall b be demand meter multiplied by ninety percer	nsistent with good engineering ninety percent (90%) lagging. The any time. Should such s[maximum demand is less than	SION
DATE OF ISSUE	July 16, 2004	EFFECTIVE	
DATE EFFECTIVE	Month September 1, 2004	Day 09/01/2004 Year PURSUANT TO 807 KAR 5:0	11
ISSUED BY Ben	2. W. Jener Pre	Day SECTION 9 (1) Year stdent/CEO P. O. Box 489, Brandenburg, K	Y 40108
ISSUED BY AUTHOR	Name of Officer	By Order No Executive Director	

FOR	Entire Territory	/ served	
_	Community	, Town or City	1
and the subscription of th	_ (Original) (Revised)	P.S.C. No. Sheet No.	35 13
	Canceling	P.S.C. No.	
	(Original) (Revised)	Sheet No.	

Schedule 3A contin	ued CLASSIFI	CATION OF SERVICE	
			RATE PER
	r Service, 0 KVA - 999 KVA - Optional Time		UNIT
	then the power factor is found to be lower that		1
	e required to correct its power factor to ninet emand shall be defined as ninety percent (9		1
	measured during any fifteen consecutive-m		1
Kilovoll-amperes	measured during any inteen consecutive-in	indie period of the month.	
Fuel Cost Adjus	tment:		
See Schedul	e 10 for applicable charge.		
Environmental C	hand a second		
Environmental S	e 11 for applicable charge.		
Oce ochedui	e i i toi applicable charge.		
Wholesale Powe	<u>r Cost Adjustment</u>		
	e 14 for applicable charge.		)
Minimum Month		the following charges as	
	monthly charge shall be the highest one of the consumer in question:	the following charges as	
	ie consumer in question.		
1. The month	ly charge specified in this schedule.		
	um monthly charge specified in the contract	for service.	
		ļ	
	Charge for Seasonal Services:		
	equiring service only during certain seasons i	and exceeding nine months per vear	
	minimum annual payment of twelve times th		
	cordance with the foregoing section in which		
monthly charge.	0.0		
Due Date of Bill:		10) down from dwo data of hill	
Payment of Co	onsumers monthly bill will be due within ten (	10) days from due date of bill.	
Delayed Paymen	t Charge:		
	es are net, the gross rates being five percen	t (5%) higher on the first \$25.00	
and two percent :	(2%) on the remainder of the hill In the over		
paid within ten (1	0) days from the due date of the bill, the gros	F rate shall apply RVICE COMMIS	
		OF KENTUCKY	
DATE OF ISSUE	July 16, 2004	EFFECTIVE	
	Month	Day 09/01/2004 Year	
DATE EFFECTIVE	September 1, 2004	PURSUANT TO 807 KAR 5:01	11
SSUED BY BCC	Month Pres	ident/CEO P. O. Box 489, Brandenburg, K	Y 40108
	Name of Difficer	Title Address	
SSUED BY AUTHOR	ITY OF P.S.C.		
		ByExecutive Director	
			i fraskanske

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FOR	Entire Territory	served		
	Community,	Town or City	1	
		P.S.C. No.	35	
	(Original)	Sheet No.	14	
	(Revised)			
	Cancelling	P.S.C. No.		
	(Original)	Sheet No.		
	(Revised)			

Schedule 3A continu	ed CLA	SSIFICATION OF SERVICE	
	Service, 0 KVA - 999 KVA Optiona	I Time-of-Day (TOD) Rate	RATE PER UNIT
<u>Metering:</u> Necessary me shall have the op voltage.	etering equipment will be furnished an tion of metering service supplied here	nd maintained by the Cooperative, which eunder at either primary or secondary	
<u>Special Rules an</u> 1. Motors hav must be three-ph	<u>d Conditions</u> : ring a rated capacity in excess of seve ase unless written permission has be	en and one-half horsepower (7 1/2 H.P.) en obtained from the Seller.	
2. All wiring, p considered the di consumer.	oole lines, and other electrical equipm stribution system of the consumer an	ent beyond the metering point, shall be d shall be furnished and maintained by the	
energy from the (	reunder will be furnished at one locati Cooperative at two or more locations, from the other under the above rates.	on. If the consumer desires to purchase each such location shall be metered and	
percent (10%) of	ing is installed under the above rate, t the maximum power load. All equipn and maintained by the consumer.	he lighting load shall not exceed ten nent necessary to provide lighting shall be	
5. All motors i starters.	n excess of ten horsepower (10 H.P.)	) rating shall have reduced voltage	
DATE OF ISSUE	July 16, 2004	PUBLIC SERVICE COMMI OF KENTUCKY	SSION
DATE EFFECTIVE	Month September 1, 2004	09/01/2004	
ISSUED BY BCC	m E v Jener	President/CEO P. O. Box 488, Brandenburg,	KY 40108
ISSUED BY AUTHOR	Name of Officer / TY OF P.S.C.	Title Addres	s
		By State	
		Executive Director	

Exhibit A

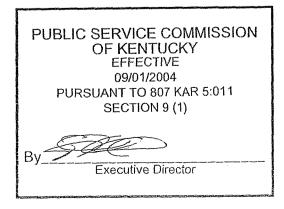
#### MEADE COUNTY RECC

## Explanation of Optional Time-of-Day Rate and its Development

Meade County RECC is proposing a new, optional time-of-day ("TOD") rate applicable to all current members/consumers currently billed under Rate Schedule 3 – General Service, 0-999 KVA. If a member consumer selects the TOD rate option, it is expected that the consumer will remain on that new rate schedule for a period of three years.

The only difference in rates for these two rates schedules is that the customer charge has been increased to recover the additional metering cost over the life of the contract. The specifics on the additional customer charge are provided in Exhibit B. Additionally, it should be noted that the on-peak and off-peak hours selected by Meade for demand billing are consistent with the actual hours that it is billed for wholesale demand charges. The concept with this rate is that if the consumer shifts some demand to the off-peak hours, then the consumer can save money by avoiding the demand charge of Meade County. Meade County will also save on its wholesale power demand costs if the retail consumers shift some peak usage to the off-peak hours.

Since Meade County has no idea the number of consumers that may choose this optional rate schedule, it is not practical to attempt a measurement of the financial impact upon Meade County RECC.

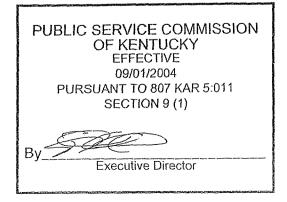


## MEADE COUNTY RECC

Exhibit B Page 1 of 2

## Proposed Increase in Customer Charge for TOD Rate

Current Cost for Time-of-Day Demand Meter	\$	662.25
CPR Cost for Demand Meter in Current Customer Charge	<u></u>	219.24
Additional Costs for a Time of Day Meter	\$	443.01
Monthly Fixed Charge Rate		4.284%
Additional Monthly Costs for TOD Meter	\$	18.98
Currently Customer Charge for Rate 3		34.70
Proposed Customer Charge	\$	53.68



### MEADE COUNTY RECC

Exhibit B Page 2 of 2

### **Development of Customer Charge for Optional TOD Rate**

A. Development of a Fixed Charge Rate (Excludes Purchased Power Costs):

Expense	Fixed Rate	
Depreciation	0.3300000	
Interest	0.042011	
Distribution Operations & Maintenance	0.058217	
Administrative & General	0.041825	
Total Costs - Distribution	0.472054	
i Margin	0.042011	
Annual Revenue Requirements	0.514065	
Monthly Fixed Rate (Excludes purchased power costs)	0.042839	

B. Basis for Fixed Charge Rate Percentages:

, a • , •

- 1. Depreciation is based on a three year recovery of the additional capital cost of TOD meter
- 2. Interest is based on the actual expense divided their average

long term debt for 2003 as listed on RUS Form 7.

Interest	Avg.Debt	Ratio
1536005	36562040	0.042010922

3. Distribution O & M rate is the actual distribution O & M expense divided by the year end investment in distribution plant as provided on RUS Form 7.

Dist O&M	Avg.Dist Plant	Ratio
\$3,321,738	\$57,057,586	0.05821729

4. Admin & General expenses are divided by the year end investment in distribution plant.

A & G Exp	Avg.Dist Plant	Ratio
\$2,386,458	\$\$7,057,586	0.041825429
Includes Consumer Accounts Expense, Customer Service and Admin MMISSIO General Expenses OF KENTUCKY EFFECTIVE		
3,4. Applicable property taxes and insurance included in O&M and A&G08#sts2004		
	PURSU	ANT TO 807 KAR 5:011
<ol> <li>Margins are based on a Times Interest Earned Ratio of 2.0 which makesTIBA matgins equal to the interest expense.</li> </ol>		atestibelmatgins
	By Signature	Executive Director

FOR Entire Territory served

#### Community, Town or City P.S.C. No. 1 (Original) Sheet No. 14A

Schedule 4		ION OF SERVICE	
Large Power Service	e, 1,000 KVA and Larger (TOD)		RATE PER UNIT
Applicable:			
Entire Territory	y Served.		
Availability of Sen	vice.		
		hear lines for all house of	N
Available to co	onsumers located on or near Seller's three-p ontract for a three year period for time-of-da	v rates, subject to the established	
rules and regulati			
Type of Service:	60 hertz, at Seller's standard voltages.		
Three-phase,	to here, at seller's standard voltages.	i	
Rates: Monthly	•		
	rge – No kWh usage		\$595.00
	nsformation equipment is provided by the S mer provides transformer equipment and c		\$105.00
Energy charge			\$0.03389
	0 kWh per kW of billing demand aining kWh		\$0.02767
Demand charg	e – per kW of billing demand per month		\$7.76/KW
State, Federal	and local tax will be added to above rate wh	ere applicable.	
Determination of I			
	hand shall be the maximum kilowatt demand		
	s listed below (fifteen consecutive minutes) of dicated or recorded by a demand meter and		
follows:	sector of recorded by a demand motor and	adjusted for power racion as	
	rs for Demand Billing: based on Eastern Pre		
	pril through September) - Monday through F tober through March) - Monday through F		1
witter (Oc	tober (mough march) - monday mough r	nday nom 7.00 a.m. to 9.00 p.m.	}
Power Factor Adju			-
	shall at all times take and use power in suc		~
	near one hundred percent (100%) as is con case shall the power factor be lower than n		
Distributor reserve	es the right to measure the power factor at a	ny time. Should such	
	dicate that the power factor at the time of his		
ninety percent (90	%), the demand for billing purposes shall be e demand meter multiplied by ninety percen	the demand as indicated	
of recorded by the	e demand meter multiplied by ninety percen	OF KENTUCKY	
DATE OF ISSUE	August 1, 2005	EFFECTIVE	
DATE EFFECTIVE	September 1, 2005	9/1/2005	
P	Month	Day PURSUANT TO 807 KAR 5:01	
ISSUED BY Jer	Name of Officer	ident/CEO P. O. Box 499, Brandenburg, K Title Address	Y 40108
ISSUED BY AUTHORI		(Contraction)	
		By	
		Executive Director	
		· · · · · · · · · · · · · · · · · · ·	-

FOR Entire Territory served

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Community	, Town or City		
	P.S.C. No.	1	
(Original)	Sheet No.	14B	
(Revised)			
Canceling	P.S.C. No.		
(Original)	Sheet No.		
(Revised)			

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## MEADE COUNTY RURAL ELECTRIC **COOPERATIVE CORPORATION**

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Schedule 4 continued	CLASSIF	CATION OF SERVICE	······
Lorgo Dowor Sontico	1 000 K1/A and Larger (TOD)		RATE PER UNIT
power factor. Whe consumer will be r	, 1,000 KVA and Larger (TOD) en the power factor is found to be lower the equired to correct its power factor to nine nand shall be defined as ninety percent (	ty percent (90%) at the consumer's	N
kilovolt-amperes n	neasured during any fifteen consecutive-r	ninute period of the month.	
<u>Fuel Cost Adjustm</u> See Schedule	<u>ient:</u> 10 for applicable charge.		
Environmental Sur See Schedule	<u>charge</u> : 11 for applicable charge.		
Wholesale Power See Schedule	Cost Adjustment 14 for applicable charge.		
	<u>Charges</u> : nonthly charge shall be the highest one o consumer in question:	f the following charges as	
	r charge specified in this schedule. m monthly charge specified in the contrac	t for service.	
Consumers req may guarantee a n	<u>Charge for Seasonal Services</u> : uiring service only during certain seasons ninimum annual payment of twelve times ordance with the foregoing section in whic	the minimum monthly charge	
Due Date of Bill: Payment of con	sumers monthly bill will be due within ten	(10) days from due date of bill.	19-1 18-1
• • • • • •	s are net, the gross rates being five perce		
paid within ten (10	%) on the remainder of the bill. In the ev ) days from the due date of the bill, the gr	PUBLIC SERVICE COMMIS	SION
DATE OF ISSUE	August 1, 2005	OF KENTUCKY EFFECTIVE	
DATE EFFECTIVE	Month September 1, 2005	<sup>Day</sup> 9/1/2005 <sup>Year</sup> PURSUANT TO 807 KAR 5:0	11
ISSUED BY Ba		Pay SECTION 9 (1) resident/CEO P. O. Box 489, Brandenburg, K	1
ISSUED BY AUTHORIT	Name of Officer Y OF P.S.C.	Title Address	-
		Executive Director	

FOR	Entire Territory served		
	Community	Town or City	
		P.S.C. No.	1
	(Original)	Sheet No.	14C
	(Revised)		
	Cancelling	P.S.C. No.	
	(Original)	Sheet No.	······
	(Revised)		

Schedule 4 continued		CLASSIFICA	ATION OF SERVICE	-
Large Power Service	e, 1,000 KVA and Larger (TO	DD)		RATE PER UNIT
<u>Metering:</u> Necessary me shall have the op voltage.	stering equipment will be furni tion of metering service suppl	ished and mainta lied hereunder a	ained by the Cooperative, which t either primary or secondary	N
<u>Special Rules an</u> 1. Motors hav must be three-ph	<u>d Conditions:</u> ing a rated capacity in excess ase unless written permission	s of seven and o n has been obtai	one-half horsepower (7 1/2 H.P.) ined from the Seller.	
2. All wiring, p considered the di consumer.	ole lines, and other electrical stribution system of the consu	equipment beyo umer and shall b	ond the metering point, shall be be furnished and maintained by the	
energy from the (	reunder will be furnished at or Cooperative at two or more loo from the other under the abov	cations, each su	e consumer desires to purchase ich location shall be metered and	
percent (10%) of	ing is installed under the abov the maximum power load. Al and maintained by the consun	ll equipment nec	ng load shall not exceed ten cessary to provide lighting shall be	
5. All motors starters.	n excess of ten horsepower (	(10 H.P.) rating s	shall have reduced voltage	
				5-
			PUBLIC SERVICE COMMI	SSION
DATE OF ISSUE	August 1, 2005 Month		Day OF KENTUCKY EFFECTIVE Year	
DATE EFFECTIVE	September 1, 2005		9/1/2005	011
ISSUED BY Ker	- E. W/en	er Pres	dent/CEO P. O. Box 489 Brandenburg,	KY 40108
ISSUED BY AUTHOR	Name of Officer		Title Address	
			By States	
			Executive Director	

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Entire Territor	served	
Community	Town or City	
	P.S.C. No.	34
_ (Original)	Sheet No.	15
(Revised)		
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Canceling	P.S.C. No.	33
	Sheet No.	15 .
(Revised)		

FOR

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

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Schedule 5		CLASSIFICATION	OF SERVICE	: 1	
Outdoor Lighting S	ervice - Individual Consume	ers			RATE PER UNIT
<u>Applicable</u> : Entire Territo					
	consumers who abide by the ontract agreement for servi				
streets, driveway maintain the ligh operate such eq dusk-to-dawn ev	<u>vice:</u> edule covers electric lightin /s, yards, lots, and other ou ting equipment, as hereinal uipment. Service under this ery-night schedule of appro type or units as specified he	tdoor areas. Coopera fter described and will s rate will be available oximately 4000 hours p	tive will provide, of furnish the electric on an automatica	own, and ical energy to ally controlled	
175 Watt met 400 Watt unn	netered, per month ered, per month netered, per month ered, per month			•	\$ 6.73 3.25 \$9.56 3.25
Terms of Payme	nd local tax will be added to <u>nt:</u> when due may incur a delinquent			onnect fee.	
Fuel Cost Adjust See Schedule Environment Sur	10 for applicable charges.		OF K	VICE COMMISSIO	
	11 for applicable charges.	•		FECTIVE	
	r Cost Adjustment 14 for applicable charges.			0 1 2003	
DATE OF ISSUE	December 23, 2002	Day	PURSUANT	TO 807 KAR 5.011 TION 9 (1)	
DATE EFFECTIVE	July 1, 2003	Day Day	BYEXECUT	IVE DIRECTOR Year	
ISSUED BY Dec	Name of Officer	President Title	/CEO P. O. Box 4	89, Brandenburg, K Address	40108
ISSUED BY AUTHOR	ITY OF P.S.C.	-	Order No. 20	02-391 dated 12/23/	2002

FOR	Entire Territory served				
	Community	Town or City			
		P.S.C. No.	28		
	(Original)	Sheet No.	16		
	(Revised)				
	Cancelling	P.S.C. No.	20		
	(Original)	Sheet No.	19 & 20		
	(Revised)				

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Schedule 5 - continu	ed	CLASSIFICATION C	OF SERVICE	
Outdoor Lighting Se	ervice - Individual Consumers			RATE PER UNIT
luminaire, contro existing pole in t the installation o exceed 150 feet pay an additiona	nd Conditions: ve will furnish and install the lip of device, and mast arm. The he Cooperative's system. If th f a unit, the Cooperative will e , and install an additional pole of \$0.25 per pole per nember agrees to pay the actu	above rates contempla le location of an existin xtend its secondary con for the support of such month per pole installe	te installation on an g pole is not suitable for nductor one span, not to unit and the member shall ed. If more than one pole	
property of the C inspection and a attachments to the when necessary at the request of agreement in an month to month which the memb 3. When it be meter, at the me reading, and bille	y units, poles and conductors in Cooperative, and Cooperative II other proper purposes. Coop he poles and to further extend for the further extension of its the member on 30 days notice y year. The minimum such per thereafter until terminated by e er agrees to pay the rates as s ecomes necessary to install the mber's request, the KWH consider an the regular monthly elect t or units installed, including po	shall have access to the berative shall have the the conductors installed electric service. Lighting a upon the anniversary riod shall be one year; either party giving 30 da et forth herein. The lighting unit on the load sumption will be included ric bill. In which case the	e same for maintenance, right to make other d in accordance herewith ng units will be removed date of the signed and shall continue from ays notice to the other, for ad side of the member's ed in the regular meter the rental charge only for	
4. This scher provided howeve metal street light required from m	dule covers service from overf er, that when feasible, flood lig ing standards supplied from ov unicipal or other governmental ting units served hereunder, it	head circuits only, with hts served hereunder n verhead or underground authority with respect	installation on wood poles; nay be attached to existing d circuits. If any permit is to the installation and use	KKT
DATE OF ISSUE	October 11, 1995		Vaar	
DATE EFFECTIVE	Month November 11, 1995	Day	001 + 1	95
ISSUED BY Be	- E. Succe	Day President/CEO	P. O. Box 489 BSHANTLIN 807	(AB 5.011.
ISSUED BY AUTHOR	Name of Officet	Title Or	BY <u>Judan</u> C. BY <u>Judan</u> C.	neel

	FOR Entire Territory served			
	Community, Town or City			
MEADE COUNTY RURAL ELECTRIC		(Original) (Revised)	P.S.C. No. Sheet Ño.	<u>28</u> 17
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	20
	<u></u>	(Original) (Revised)	Sheet No.	20 & 21

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Schedule 5 - continu	ed	CLASSIFICATION C	OF SERVICE	
Outdoor Lighting Se	ervice - Individual Consumers			RATE PER UNIT
5. The mem removed at any	per further agrees that the units time by the Cooperative upon t the Cooperative's established	failure to pay the charg	ges set forth herein in	
its premises and	per agrees to exercise proper c in the event of loss or damage e member to care for same, the ber.	to the Cooperative's	property arising from	
hours of the Coo operating faults. possible date or	ng and maintenance will be per perative. The member shall be The Cooperative will make a c within 48 hours after notice is r for service interruption time du operative.	e responsible for repor diligent effort to servic eceived. No reductior	ting outages or other e the unit at the earliest n will be made to member's	
parties whose int	nt that service hereunder is app erest may be temporary, Coop ne service will be continued afte	erative may require re	asonable contractual	
			PUBLIC SERVICE C OF KENTU EFFECTI	СКҮ
			OCT 74 19	95
			PURSUANT TO 807 K SECTION 9.0	1)
DATE OF ISSUE	October 11, 1995		BY. Anden C.	neel
DATE EFFECTIVE	Month November 11, 1995	Day	FOR THE PUBLIC SERVICE	COMMISSION
$\widehat{\mathcal{R}}$	¥ Month	Day	Year	0109
ISSUED BY	Name of Officer	President/CEO	P. O. Box 489, Brandenburg, KY 4 Address	

ISSUED BY AUTHORITY OF P.S.C.

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FOR	Entire Territory	y served		
,	Community	, Town or City		 ; ;
		P.S.C. No.	34	20
* 	(Original)	Sheet No.	18	•
	(Revised)			
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	Canceling	P.S.C. No.	33	-
-	(Original)	Sheet No.	18	
	(Revised)		-	-

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Schedule 6	CLASSIFICATION OF SERVICE	
	Aunicipalities Towns	RATE PEF
Street Lighting - Community, M Applicable:		1
Entire Territory Served.		
Linute retrictly berveu.		
Availability of Service:		
To any customer who can be served	in accordance with the special terms and conditions set forth herein and who is willing to contract for terms and conditions, subject to the established rules, regulations and by laws of the Cooperative.	
service in accordance with such special		
Character of Service:		
This rate schedule covers electric	lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots,	
and other outdoor areas. Cooperativ	re will provide, own, and maintain the lighting equipment, as hereinafter described and berate such equipment. Service under this rate will be available on an automatically	
controlled dusk-to-dawn every-night	schedule of approximately 4000 hours per year. Units installed shall be security light type	ł
	to alternating current either series or multiple system, or in combination at option of	
Distributor.		
Rates:		
175 Watt, per month		\$5.91
<u>.</u>		
400 Watt, per month		\$8.81
State Federal and local ta	x will be added to above rate where applicable.	
State, I everal and local ta		
Terms of Payment:		· ·
	due may incur a delinquent charge for collection, and a disconnect	
and reconnect fee.		
Fuel Cost Adjustment:		
See Schedule 10 for app	blicable charges.	
. ·		. · ·
Environment Surcharge:	PUBLIC SERVICE COMMISSION	
See Schedule 11 for app	blicable charges.	
•	EFFECTIVE	ł
Wholesale Power Cost Adju		-
See Schedule 14 for app	Dircable charges. JUL U 12005	
	PURBUANT TO 807 KAR 5:011	
DATE OF ISSUE Decembe	r 23, 2002	
	Month Day Year	
DATE EFFECTIVE July 1, 20	U3 EXECUTIVE DIRECTOR	
BUT BY B>	Month Day <u>Day</u> <u>President/CEO</u> P. O. Box 489, Brandenburg, H	<r 40108<="" td=""></r>
SSUED BY Strang ?	Name of Officer Title Address	
SSUED BY AUTHORITY OF P.S		
	Order No 2002-391 dated 12/23	3/2002
	FOR Entire Territory served	
	FOR Entire Territory served	

FOR	Entire Territory served				
	Community	, Town or City			
		P.S.C. No.	28		
	(Original)	Sheet No.	19		
	(Revised)				
	Cancelling	P.S.C. No.	20		
	(Original)	Sheet No.	23 & 24		
	(Revised)				

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Schedule 6 - continue	d	CLASSIFICATION	OF SERVICE	
	nmunity, Municipalities, Towns			RATE PER UNIT
luminaire, control existing pole in th the installation of necessary for the on the additional charge will be cor	ad Conditions: e will furnish and install the ligh device, and mast arm. The ab e Cooperative's system. If the a unit, the Cooperative will exter lighting system; and the custon construction required for the ligh nputed and one twelfth (1/12) o computed, will be added to the c	ove rates contempla location of an existin end its conductor an ner will be charged o hting system only. f the total annual ch	ate installation on an ng pole is not suitable for d install additional poles eight percent (8%) per year The additional annual arge for additional	
property of the Co inspection and all attachments to th	units, poles and conductors inst opperative, and Cooperative sh other proper purposes. Cooper e poles and to further extend the or the further extension of its ele	all have access to the rative shall have the e conductors installe	he same for maintenance, right to make other	
provided however metal street lightin required from mu	Ile covers service from overhea r, that when feasible, flood lights ng standards supplied from ove nicipal or other governmental ar ing units served hereunder, it w	s served hereunder rhead or undergrour uthority with respect	may be attached to existing ad circuits. If any permit is to the installation and use	
hours of the Coop operating faults.	g and maintenance will be perfo perative. The customer shall be The Cooperative will make a dil ter such notification by the cust	responsible for repoins is a service in the service in the service is a service in the service in the service is a service in the service in the service in the service is a service in the serv	orting outages or other	
the customer's me regular meter read charge only for th	comes necessary and practical eter at the customer's request, t ding; and billed in the regular m e specific unit or units installed, I to the customer's monthly bill.	he KWH consumption on the sector of the sect	on will be included in the In which case the new Barvic	IDCVI
DATE OF ISSUE	October 11, 1995			
DATE EFFECTIVE	Month November 11, 1995	Day	OCT 34	1995
ISSUED BY Bez	Month Month Name of Officer	Day <u>President/GEO</u> Title	P. O. Box 489PBRSUANITO	7 KAR 5.011.

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**ISSUED BY AUTHORITY OF P.S.C.** 

BY: Jordan C. Mael BY: Ordan C. Mael

	FOR	Entire Territory	served	
	**	Community,	Town or City	
			P.S.C. No.	.28
-		_ (Original)	Sheet No.	20
		(Revised)		
		Cancelling	P.S.C. No.	20
_		(Original)	Sheet No.	24 & 25
		(Revised)		

#### CLASSIFICATION OF SERVICE Schedule 6 - continued RATE PER UNIT Street Lighting - Community, Municipalities, Towns 6. The customer will exercise proper care to protect the property of the Cooperative on his premises, and in the event of loss or damage to the Cooperative's property arising from negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer. 7. Contracts for this service shall have a fixed term as follows, and shall continue from month to month after such fixed term until terminated by either party giving thirty (30) days notice to the other. 8. Not less than five (5) years in the case of a municipality, civic association, or other governmental, public or quasipublic agency for the lighting of public ways and streets. 9. Not less than two (2) years in the case of any customer for the lighting of areas other than public ways and streets. 10. The customer further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts. 11. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated. PUBLIC SERVICE COMMISSION OF KENTUCK EFFECTIVE OCT 24 1995 DATE OF ISSUE October 11, 1995 PURSUANT TO 807 KAR 5.011. Day Month SECTION 9 (1) DATE EFFECTIVE November 11, 1995 Day Cor Hast Month P. O. BBY 189. Partometer ISSUED BY . President/CEO CHURSION FOR THE PUBLIC SERVIC Name of Officer Title

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

ISSUED BY AUTHORITY OF P.S.C.

FOR	Entire territory	served	
	Community,	Town or City	
		P.S.C. No.	29
1 <sup>st</sup>		Sheet No.	21
	(Revised)		
	Canceling	P.S.C. No.	28
1st		Sheet No.	21
	(Revised)		

Schedule 7		CLASSIFICATION OF SERV	
Cable Television Atta	chment Tariff		RATE PER UNIT
Applicable:		owned and used by the company	for their
Availability of Service To all qualified CA	: TV operators having the righ	t to receive service.	
Two-party p	charges shall be as follows: ole attachment pole attachment		Proposed \$6.68 I \$5.54 I
	nchor attachment anchor attachment		\$5.25 I \$3.46 I
Grounding Pedestal at			\$0.25 I \$0.15 I
rental charges are ne	et, the gross being ten percei	ce, based on the number of pole a nt (10%) higher. In the event the c e bill, the gross rate shall apply.	ttachments. The urrent bill is
		ctric consumers, but shall apply to ys before the late penalty takes eff	
	I Electrical Safety Code 2002	riff shall at all times conform to the 2 Edition, and subsequent revision	
DATE OF ISSUE	March 27, 2007		
	Month April 27, 2007	Day	Year
ISSUED BY Ser	Nonth <u> Ei</u> Name of Officer	Day <u>President / CEO P.O. Box 4</u> Title	Year 89, Brandenburg, KY 40108 Address

**ISSUED BY AUTHORITY OF P.S.C.** 

	Entire territory	served	
·	Community	, Town or City	
		P.S.C. No.	29
	(Original)	Sheet No.	22
	(Revised)		
	Canceling	P.S.C. No.	28
	(Original)	Sheet No.	22
	(Doutcod)	-	

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FOR

Schedule 7 - continued **CLASSIFICATION OF SERVICE Cable Television Attachment Tariff** RATE PER Requirements of public authorities may be more stringent, in which case the latter will govern. B. The strength of poles covered by the agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located. Establishing Pole Use: A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install. The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance. With the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

MEADE COUNTY RURAL ELECTRIC **COOPERATIVE CORPORATION** 

B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.

C. Any reclearing of existing rights-of-way and any tree trimming necessary for these COMMISSION establishment of pole line attachments hereunder shall be performed by the CATV oper went uck

D. All poles to which attachments have been made under this tariff shall remain the Property of the Cooperative, and any payments made by the CATV operator for challdes & dole003 Line under this tariff shall not entitle the CATV operator to the ownership of any said poles.

DATE OF ISSUE	December 23, 2002	,	PUREVANT TO 807 KAR 5:011 SECTION 9 (1)
DATE EFFECTIVE	Month July 1, 2003	Day	BY CLANDOUL ODVer
ISSUED BY B	5. Month	Day Crice President/CEO	P.O. Box 489, Brandenburg, KY 40108
	Name of Officer/	Title	Address

Entire territory	served	· ·
Community,	Town or City	
	P.S.C. No.	29
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		CLASSIFICATION OF SEI	
Cable Television Af	• • •		RATE PE UNIT
perator, where not	ice of intent had not been re	n of substandard installation mad quested, shall be billed at rate equi achment had been properly authority	ial to twice the
asements and Rig	hts-of-Way:		
The Coope rivileges or easem r maintaining its at	ative does not warrant nor a ents, and if the CATV operation tachments on the Cooperation	ssure to the CATV operator any r tor shall at any time be prevented re's poles, no liability on account t	from placing hereof shall
ttach to the Coope ights-of-way.	rative. Each party shall be re	esponsible for obtaining its own e	asements and
laintenance of Pol	es, Attachments and Operati	on:	· · · ·
A. Whenew poles necessary,	er right-of-way consideration	is or public regulations make relo de by the Cooperative at its own e	ation of a pole, xpense, except
• . • •		or relocate an attachment, the Co	operative shall
fore making such	replacement or relocation	or relocate an addomnical, and ou	
ememency) to the	CATV operator specifying	ive forty-eight (48) hours notice ( in said notice the time of such pro	except in cases
emergency) to the placement or relo	e CATV operator, specifying ation, and the CATV operat	in said notice the time of such pro or shall, at the time so specified, I	pposed ransfer its
emergency) to the placement or reloce tachments to the relacion tachments to the re e Cooperative may	e CATV operator, specifying ation, and the CATV operative new or relocated pole. Should new or relocated pole at the t	in said notice the time of such pro or shall, at the time so specified, I Id the CATV operator fail to transf time specified for such transfer of	oposed ransfer its er its attachments,
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emergency) to the placement or reloc tachments to the r tachments to the r e Cooperative may ost thereof. C. Any exis	e CATV operator, specifying cation, and the CATV operative new or relocated pole. Should new or relocated pole at the to y elect to do such work and to ting attachment of CATV who	in said notice the time of such pro or shall, at the time so specified, I Id the CATV operator fail to transf time specified for such transfer of the CATV operator shall pay the C ich does not conform to the speci	pposed ransfer its er its attachments, coperative the fications as set
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	(Original)	Sheet No.	24 &

	Schedule 7 - continued		CLASSIFICATION	N OF SERVICE	
	Cable Television A	tachment Tariff			RATE PER UNIT
	wires and appliance Cooperative's pole	es of the CATV operator aris s hereunder.	ing in any manner out of	the use of the	
	CATV operator, ma	rative shall exercise reasona ke an immediate report to th its employees, agents or cor	e CATV operator of the o	occurrence of any such	•
	or for failure to post operator for all reas	or maintain the required "Pe onable cost incurred by the ( gligence of the Cooperative.	formance Bond, agree	s to reimburse the CATV	
	Inspections:				
	A. <u>Periodic</u> will be billed at a rat	Inspections: Any unauthorize of two times the amount end de the day after the fast prev	qual to the rate that would	d have been due, had the	• •
	required of the Coo	eady Inspection: Any "make perative will be paid for by the I expenses, plus appropriate	ECATV operator at a rat	lk-through" inspection e equal to the	
	from any and all dar nature, including, bu payment of any sett (b) damages to or d effects on the enviro suffered directly by t against it by third pa operator, its employ	V operator agrees to defend nage, loss, claim, demand, s it not limited to, costs and ex- ement or judgment therefore estruction of properties, (c) p onment or (d) violations of go he Cooperative itself, or indir rties, resulting or alleged to h ees, agents, or other represent	uit, liability, penalty or four penses of defending aga by reason of (a) injuries ollutions, contaminations vernmental laws, regulat ectly by reason of claims have resulted from acts of intatives or from their pre-	rfeiture of every kind and hinst the same and s or deaths to persons, s of or other adverse ions or orders whether s, demands or suits or omissions of the CATV	
	Cooperative. The C	ooperative shall be liable for	sole active negligence.	OF KENTUCKY EFFECTIVE	ION .
	B. The CAT the Commonwealth	V operator will provide cover of Kentucky:	rage from a company au	thorized to do business in JUL 012003	
		-		PURSUANT TO 607 KAR 5:0 SECTION 9 (1)	11
	DATE OF ISSUE	December 23, 2002		BY Changely Dor	
	DATE EFFECTIVE	Month July 1, 2003	Day	EXECUTIVE DIREGTOR	•
	ISSUED BY Dem	E Month	Day President / CEO	Year P.O. Box 489, Brandenburg, KY 4	0108
*	$\checkmark$	Name of Officer	Title	Address	

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Entire territory	served	
Community	Town or City	
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_ (Original)	Sheet No.	26 & 2
(Revised)		· · · · ·

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FOR

	CLASSIFICATION OF SERVICE	
Cable Television Attachment Tariff		RATE PE
1. Protection for its employe	ees to the extent required by Workmen's	
Compensation Law of Ke	ntucky	· · · ·
2. Public Liability coverage v	with separate coverage for each town or city in which	
the CATV operator operat	tes under this contract to a minimum amount of	
\$100,000.00 for each per	son and \$300,000.00 for each accident or personal	
injury or death, and \$25,0	00.00 as to the property of any one person, and	
\$100,000.00 as to any one	e accident of property damage.	•
Before beginning operations under th	is tariff, the CATV operator shall cause to be	
mished to the Cooperative a certificate for s	such coverage, evidencing the existence of such	
overage. Each policy required hereunder sh	all contain a contractual endorsement written as	- 1. 1.
llows:		
		•
"The insurance or bond provided here	ein shall also be for the benefit of Meade County	
ural Electric Cooperative Corporation, so as	to guarantee, within the coverage limits, the	
rformance by the insured of any indemnity a	agreement set forth in this tariff. This insurance or	
nd may not be cancelled for any cause with	out thirty (30) days advance notice being first given	
Meade County Rural Electric Cooperative C	Corporation.	• •
nange of Use Provision:		•
When the Cooperative subsequently r	requires a change in its poles or attachment for	• • •
acone uprolated to the CATLAnan-France the		
asons unrelated to the CATV operations, the	e CATV operator shall be given forty-eight (48) hours	
tice of the proposed change (except in case	of emergency). If the CATV operator is unable or	
tice of the proposed change (except in case willing to meet the Cooperative's time sched	of emergency). If the CATV operator is unable or dule for such changes, the Cooperative may do the	
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RATE PER UNIT

Cable Television Attachment Tariff Abandonment

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter, and shall pay the Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

#### Rights of Others:

Schedule 7

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authonities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

#### Payment of Taxes:

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

#### Bond or Depositor Performance:

A. The CATV operator shall furnish bond or satisfactory evidence of contragtual instant additional coverage for the purposes hereinafter specified in the amount of Twenty-five thousand 400 (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction therebil occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision Ref BAR 5:011 SECTION 9 (1)

DATE OF ISSUE	December 23, 2002	BY - Change	
DATE EFFECTIVE	Month	Day EXECU	TIVE DIRECTOR
DATE EFFECTIVE	July 1, 2003		
ISSUED BY Deen	Month	Day Dravidant (CEO D.D. Roy 480	Year
ISSOLD BLOCK	Name of Officer	President / CEO P.O. Box 489 Title	Address
ISSUED BY AUTHORITY			- Hutcoo

R	Entire territory	served	•
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#### Schedule 7 **CLASSIFICATION OF SERVICE** RATE PER UNIT Cable Television Attachment Tariff ferminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals. inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions. B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 40%, or, at the Cooperative's option, require a deposit keeping with 807 KAR 5:006, Section 7. Use of Anchors: The Cooperative reserves the right to prohibit the use of any existing anchors by the CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection. Discontinuance of Service: The Cooperative may refuse or discontinue serving and applicant or customer under the conditions set out in 807 KAR 5:006, Section 11. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUL 0 1 2003 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) and Enou EXECUTIVE DIRECTOR DATE OF ISSUE December 23, 2002 Month Day Year DATE EFFECTIVE July 1. 2003 Day Year Month **ISSUED BY** President / CEO P.O. Box 489, Brandenburg, KY 40108 Name of Officer Title Address

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

ISSUED BY AUTHORITY OF P.S.C.

	FOR	Entire territory served		
		Community, Town or City		
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MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	26
	1st	(Original) (Revised)	Sheet No.	35

able To	elevision Attachment Tariff		RATE PEF UNIT
1.	Equation – Annual Charge – Three-User Anchor Attachme	nt	
	Annual Charge = embedded cost of anchors x annual carry	ring charge factor x 33 1/3	
	Three-Party Charge = \$64.80 x .1620 x .33 = \$3.46		D
	EXHIBIT B		
	DEVELOPMENT OF ANNUAL CARRYI	NG CHARGE	
ixed Cl	harges on Investment from PSC Annual Report (12/31/2005)		
1.	Operation and Maintenance Expense	<b>#4.054.004</b>	T
2.	Line No. 53, Page 14 Consumer Accounts Expense	\$4,054,924	1
Ζ.	Line No. 8, Page 15	1,196,971	I
3.	Customer Service and Informational Expense	.,	_
5.	Line No. 14, Page 15	193,427	I
4.	Administrative and General Expense		
	Line No. 35, Page 15	1,104,334	Ι
5.	Depreciation Expense		
	Line No. 28, Page 13	2,318,515	I
6.	Taxes Other than Income Taxes		
	Line No. 30, Page 13	25,105	I
	Subtotal	8,893,276	I
	Divided by Line 2, Page 1	72,146,737	12.33%

DATE OF ISSUE	March 27, 2007		
	Month	Day	Year
DATE EFFECTIVE	April 27, 2007		
$\overline{\mathcal{D}}$	>- Month	Day	Year
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- E	Name of Officer	Title	Address
ISSUED BY AUTHORITY	OF P.S.C.		

ORDER NO.

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1st	(Revised)				

<u>5.30%</u>D

<u>16.20%</u> D

RATE PER

UNIT

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MEADE COUNTY RURAL ELECTRIC

Effective 07/01/2003

Annual Carrying Charge

Note - All line numbers and page numbers referred to above are per the 12/31/2005 PSC Annual Report.

DATE OF ISSUE	March 27, 2007			
	Month	Day	Year	
DATE EFFECTIVE	April 27, 2007			
× ·	Month	Day	Year	
ISSUED BY - Jan	-2. M/	President / CEO	P.O. Box 489, Brandenburg, KY	40108
<u> </u>	Name of Office	r Title	Addres	5
<b>ISSUED BY AUTHORITY</b>	OF P.S.C.			

ORDER NO.

FOR <u>Entire territory served</u> Community, Town or City P.S.C. No. <u>28</u> (Original) Sheet No. <u>32</u> (Revised)

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

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(Revised)			

Schedule 8	CLASSIFI	CATION OF SERVICE		
Small Power P	roduction and Co-Generat	ion 100 KW or Less		RATE PER UN
Applicable: Entire t	erritory served.			
facilities,	of Service: e only to qualifying sma 100 KW or below, whic lectric Energy" with the	h have executed a	n or co-generation In "Agreement for	
Rate: Base pay	nent of \$.01694 per KWH	plus current fuel a	djustment.	
			PUBLIC SERVICE C OF KENTUK EFFECTIV	CKKY
			OCT ) 4 199	95
			PURSUANT TO 807 K	
			SECTION 9 ( BY: Gerdan C.)	
TE OF ISSUE	ecember 1, 1988 Month	Day	FOR THE PUBLIC SERVICE (	
TE EFFECTIVE	Anuary 1, 1989 Month	Day	Year `	
$\mathcal{K}$	12 -11-12			<u> </u>

FOR Entire territory served Community, Town or City P.S.C. No. \_\_\_\_\_\_ (Original) Sheet No. <u>33</u> (Revised)

# MEADE COUNTY RURAL ELECTRIC **COOPERATIVE CORPORATION**

Cancelling	P.S.C.	No.	
 (Original)	Sheet	No.	38
(Revised)			

Schedule	9 CLASSIFICATION OF SERVICE	
Small Pov	ver Production and Co-Generation over 100 KW	RATE PER UNIT
Applicab) Enti	le: Lre territory served.	
Avai facilitie of Electr basis for	Lity of Service: Lable only to qualifying small power production or co-generation es, above 100 KW, which have executed an "Agreement for Purchase ric Energy" with Corporation. Rates below are to be used as the r negotiating a final purchase rate and are not to be taken as a e for any facilities.	
Rates: A.	Capacity (if applicable):	
	(1) When connected to electric distribution lines of 25 KV or below:	
	A payment of \$4.12 per kilowatt per month, provided capacity is delivered for a minimum of 520 hours during the month. Payment will be based upon the average capacity delivered each month as determined by dividing the metered KWH delivered by the number of hours in the billing period. Deliveries for less than 520 hours will receive the energy payment only.	
	(2) When connected to electric transmission lines above 25 KV:	
	A payment of \$4.04 per kilowatt per month, provided capacity is delivered for a minimum of 520 hours during the month. Payment will be based upon the average capacity delivered each month as determined by dividing the metered KWH delivered by the number of hours in the billing period. Deliveries for less than 520 hours will receive the energy payment only.	
В.	Energy: PUBLIC SERVICE Base payment of \$.01694 per KWH plus current fuel adjustment. OF KENT EFFEC	UCKY
ATE OF ISSUE		005
TE EFFECTIV	Month Day Year OCT 4 i Month Day Year OCT 4 i Month Day Year OCT 4 i	KAR 5:011
SUED BY	Manager-P. O. Box 367, Brandenburg Kin	Alles Mael
	Name of Officer Tille Address (Judan L	FCOLATISS

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FOR	Entire Territory served	
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		CLASSIFICATION C	OF SERVICE	
Fuel Cost Adjustme	ent	-		RATE PER UNIT
with a fuel cost energy charges equal to dollar a	ate under which Seller purcha adjustment provision billed by shall be adjusted each month mount of the above mentione ) in the Cooperative's wholes	y Seller's wholesale powe a by the amount per KWI ed charge (plus or minus	er supplier, the foregoing H of sales by the Seller any adjustment for over or	
	Adjustment	Factor = $\frac{F \pm O}{S}$		
system power sa	above mentioned fuel charge ales, where O is the amount o ed for the preceding periods; v any use.	of any overage or shortag	ge of fuel costs billed to	
	· · · · ·			
			PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE	itti o
			OCT 54 1995	
			PURSUANT TO 807 KAR 5:01 SECTION 9 (1)	1.
			PURSUANT TO 807 KAR 5:01 SECTION 9 (1) BY: Andan C. Mael	
DATE OF ISSUE	October 11, 1995		PURSUANT TO 807 KAR 5:01 SECTION 9 (1) BY: <u>Jordan C. Mael</u> FOR THE PUBLIC SERVICE CONTAINS	
	Month	Day	PURSUANT TO 807 KAR 5:01 SECTION 9 (1) BY: Andan C. Mael	
DATE OF ISSUE		Day	PURSUANT TO 807 KAR 5:01 SECTION 9 (1) BY: <u>Jordan C. Mael</u> FOR THE PUBLIC SERVICE CONTAINS	<del>ЮN</del>

	FOR	Entire Territory	/ served	
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#### CLASSIFICATION OF SERVICE Schedule 11 RATE PER UNIT Restitution Adjustment Restitution Adjustment: Billings to customers served from non-dedicated delivery points: (N) (1) Billings computed pursuant to rate schedules to which this restitution adjustment is applicable shall be decreased during each refund month by the following restitution adjustment factor applied to each kilowatt hour sold: Restitution Adjustment Factor = RA(m) P(m)(N) Where RA is the monthly credit from the seller's wholesale power supplier for all nondedicated delivery points for restitution adjustment (plus any over/under recovery from the prior refund) and P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). (m) period shall be the first month preceding the month in which the restitution adjustment is refunded. (N) (2) Rate schedule (1) above shall apply to Meade County Rural Electric Cooperative rate schedules "1", "2", "3", "4", "5", and "6". PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 24 1999 PURSUANT TO 807 KAR 5011 SECTION 9 (1) RY SECRETARY OF THE COMMISSION DATE OF ISSUE May 26, 1999 Month Year Day DATE EFFECTIVE May 24, 1999 Month Day Year ISSUED BY President/CEO P. O. Box 489, Brandenburg, KY 40108 Title Name of Offica Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 98-427 dated 5-24-99

	FOR	Entire Territory served Community, Town or City			
			P.S.C. No.	29	
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Schedule 12	CLASSIFICATION OF SERVICE	
Member Cooperat	ve Price Curtailable Service Rider	RATE PER UNIT
MEMB	ER COOPERATIVE PRICE CURTAILABLE SERVICE RIDER	
a. <u>Availability</u>		
Service Rider	available for use in conjunction with Big Rivers' Voluntary Curtailable - Schedule 11 for Curtailable Service offered by a Member Cooperative to stomers (CS Customers) capable of curtailing at least 1,000 kW of load	
b. Conditions	s of Service	
Rivers acting	or curtailment under this Rider shall be made by the Cooperative or Big as its agent. Each request for curtailment shall set forth the Terms of a accordance with this Rider.	
2) Each curtailm Terms of Curt	ent will be voluntary and the CS Customer may accept or decline the failment.	
which shall be of this Rider. (e.g., telephon	e Cooperative and the CS Customer shall mutually agree upon the method e used to provide notification of a curtailment request under the provisions The method shall specify the means of communicating such curtailment de, pager) and shall designate the CS Customer's representative(s) to obtification. The CS Customer is ultimately responsible for acting upon a obtification. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
	March 10, 2000 APR 06 2000	
DATE OF ISSUE	April 6, 2000 PURSUANT TO 807 KAR 5:011,	<u> </u>
	Month Day SECTION 9 (1) Year	
ISSUED BY	Name of Officer Title SECRETARY OF THE COMMISSION	1 40100
<b>ISSUED BY AUTHOR</b>	RITY OF P.S.C.	

Order No. 2000-116 dated April 6, 2000

	FOR	FOR Entire Territory served			
	Community, Town or City				
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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION		Cancelling	P.S.C. No.		
		(Original) (Revised)	Sheet No.	Original	

Schedule 12	CLASSIFICATION OF SERVICE		
		RATE F	
Member Coopera	ative Price Curtailable Service Rider		
2	4) The Cooperative or Big Rivers acting as its agent will endeavor to		
	provide as much advance notice as possible of requests for curtailments		
	under this Rider including an estimate of the duration of such		
	curtailments. However, upon acceptance of the Terms of Curtailment by		
	a CS Customer, the load subject to those terms shall be curtailed with as		
	little as one (1) hour of advance notification.		
5	5) No responsibility or liability of any kind shall attach to or be incurred by		
	the Cooperative for, or on account of, any loss, cost, expense or damage		
	caused by or resulting from, either directly or indirectly, any notice of		
	curtailment or curtailment of service under the provisions of this Rider.		
6	b) The Cooperative reserves the right to require verification of a CS		
	Customer's ability to curtail its load. Inability to provide verification will		
	be considered by the Cooperative and Big Rivers when prioritizing		
	requests for curtailment.		
7	) The CS Customer shall not receive a Curtailment Savings Payment for		
	any curtailment period in which the CS Customer's curtailable load is		
	already down for an extended period due to a planned or unplanned		
	outage as a result of vacation, renovation, repair, refurbishment, force		
	majeure, strike or any event other than the customer's normal operating		
	conditions.		
	PUBLIC SERVICE COMMISSION		
DATE OF ISSUE	March 10, 2000 OF KENTUCKY EFFECTIVE		
DATE OF 1550E	Month Day Year		
DATE EFFECTIVE	April 6, 2000 Day APR 0.6. 2000 Year		
ISSUED BY	Month Day APH 06 2000 Year	<y 40108<="" td=""></y>	
	Name of Officer Titl PURSUANT TO 807 KAR 5:011, Address		
ISSUED BY AUTHO	DRITY OF P.S.C. SECTION 9 (1) Order No. (2000-116 stated April 6	. 2000	
	BY Stephant Exception	,	
	SECRETARY OF THE COMMISSION		

	FOR	Entire Territory served		
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Schedule 12 CLASSIFICATION OF SERVICE				
		RATE PER UNIT		
c. <u>CS Curt</u>	ailment Profiles			
	S Customer shall submit a CS Curtailment Profile Form. CS Curtailment Profiles clude the following information:			
	The maximum number of hours per day that the CS Customer will agree to curtail.			
· · ·	The maximum number of days and maximum number of consecutive days by month that the CS Customer will agree to curtail.			
	The Minimum Curtailment Price at which each CS Customer is willing to curtail.			
	The Minimum Curtailable Demand and the Maximum Curtailable Demand curtailable by the CS Customer upon request.			
•	The CS Customer may modify the Curtailment Profile upon thirty (30) days notice in writing.			
d. <u>Curtailec</u>	d Demand and Energy			
-	Curtailed Demands of a CS Customer shall be determined for each curtailment or which the CS Customer has accepted the Terms of Curtailment			
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE			
DATE OF ISS				
DATE EFFEC	TIVE April 6, 2000 APR 0.6 2000			
ISSUED BY	Name of Officer Title Day Year Name of Officer Title C. SURSHANTBIO 887 Kranta Abulg, KY Name of Officer Title SECTION 9 (1) Address	40108		
ISSUED BY A	UTHORITY OF P.S.C. BY Stephand BUL Ordec Algary 2909-11 16, dated April 6, 2	2000		

FOR	Entire Territory served Community, Town or City		
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Schedule 12		CLASSIFICATION OF	SERVICE	
Member Coopera	ative Price Curtailable Service R	ider		RATE UN
defined as th actual deman Requirement the four hour that the Coop the four hour Curtailed De	tailment period, Hourly Curta e differences between the CS ads measured in each hour of as may generally be the average rs prior to the hour immediate perative may use an average of rs to provide a more represent mands. The Curtailment Energy Curtailed Demands.	Customer's Demand Rec the curtailment period. T ge of the CS Customer's c ely preceding the curtailm of the demands measured tative estimate of the CS (	quirements and the 'he Demand lemands measured in ent period, provided in any two or more of Customers' Hourly	
e. <u>Terms of Cur</u>	tailment			
curtailment re	tive or Big Rivers acting as it equest in accordance with the ns of Curtailment shall be de: ;:	e agreed upon method of r	notification, at which	
1	) The time at which each cu by Big Rivers. At least on curtailment shall be provid	e (1) hour advance notice		
2	) The requested curtailment Big Rivers.	duration in clock hours to	be established by	
3	) The Curtailment Price to b Cooperative for each curta determined by Big Rivers not be less than the Minim	ilment. The Curtailment on a case by case basis bu	Price shall be	3SiON
DATE OF ISSUE	March 10, 2000 Month	Day	Year	
DATE EFFECTIVE	April 6, 2000		APR 06 2000	
	Nonth Sur	Day PresideniaCE() Title	P. O. AMSAANTIORATICATS SECTIONIG(T)	<u>th</u> rf
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COOPERATIVE CORPORATION		Cancelling	P.S.C. No.		
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Schedule 12	CLASSIFICATION OF SERVICE	
Member Cooperative Price Curtail	able Service Rider	RATE PER UNIT
Member Cooperative Frice Curtain		
1) The CS Cust	omer shall specify:	
a.	The demand in kW (Curtailable Demand) that will be curtailed during the curtailment period, which shall not be less than the Minimum Curtailable Demand.	
b.	The Maximum Curtailment Period Demand (MCPD) to be purchased by the CS Customer during the curtailment period, which shall be the maximum hourly demand to be delivered by the Cooperative to the CS Customer.	
f. <u>Curtailment Savings Paymen</u>	<u>t</u>	
÷ .	rment for each curtailment period shall be the amount on account of the CS Customer pursuant to Big Rivers' Service Rider.	
g. Monthly Savings Payment		
Payments for the calendar mo Excess Energy on account of paid directly to the CS Custo	nt shall be equal to the sum of the Curtailment Savings onth, less any charges incurred by the Cooperative for the CS Customer. The Monthly Savings Payment will be mer by check or billing credit upon receipt of same from Big vers Voluntary Price Curtailable Service Rider. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
DATE OF ISSUE March 10, 2000		
DATE EFFECTIVE April 6, 2000	Month Day Year APR 06 2000	
K T	Month Day Year President/GEDCLIAPITOT Box 489, Brandenburg, K	(Y 40108
ISSUED BY AUTHORITY OF P.S.C.	of Officer Title PURSUANT TO 807 KARTS.01 Address SECTION 9 (1)	
	BYO <u>rder Provide Abilitied April 6</u> SECRETARY OF THE COMMISSION	, 2000

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	FOR	Entire Territory served		
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		(Revised)		

Schedule 12		CLASSIFICATION OF SERVICE	
and a second	ve Price Curtailable Service Rid	er	RATE PER UNIT
h. Charges For E	xcess Energy		
should the How hour of the cur difference betw There will be r than 5,000 kW Energy recorde Price, in additi service. For an Curtailable De	urly Curtailed Demand be less tailment period, then the Exc ween the Hourly Curtailed De to Excess Demand for any CS . Excess Energy is the sum o ed during a curtailment period on to the charges contained in by CS Customer who's Hourly	emand is equal to or greater than 5,000 kW, s than 75% of the Curtailable Demand in any sess Demand for that hour shall be the emand and 75% of the Curtailable Demand. S Customer who's Curtailable Demand is less of any hourly Excess Demands. Any Excess d shall be charged at 150% of the Curtailment in the standard applicable rate for electric y Curtailed Demand is less than 75% of their not, at its discretion, allow such CS Customer ties.	
i. <u>Term</u>			
remain in effec	t thereafter until either party ; the start of the next year of its	an initial period of one (1) year and shall provides to the other at least 30 days' written s intention to discontinue service under the	
j. Special Terms a	and Conditions		
CS Customer in remain confide		t limited to, CS Curtailment Profiles, shall	
DATE OF ISSUE	March 10, 2000	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
	Month	Dav Year	

	Month	Day	rear	
DATE EFFECTIVE April 6, 2000		APR 06 2000		
	Month	Day	Year	
ISSUED BY JC	m E. plener	President/CEO	Box 489, Brandenburg, KY 40108	
	Name of Officer	Title 1 OHOU/AVT	10807-KAH 501 Address	
ISSUED BY AUTHORIT	TY OF PS C	550	CTION 9 (1)	
1550ED DI AUMORI	11 OF F.3.C.	BKOrden Ridy	wood-1Redated April 6, 2000	
		SECRETARY	OF THE COMMISSION	

FOR	Entire territory	served	
Community, Town or City			
		P.S.C. No.	
	(Original)	Sheet No.	42
	(Revised)		
	Cancelling	P.S.C. No.	
<del>چىدەرىيە بەركەركەركەركەركەركەركەركەركەركەركەركەركە</del>	(Original) (Revised)	Sheet No.	Original
	FOR	Community, (Original) (Revised) Cancelling (Original)	Community, Town or City P.S.C. No. (Original) Sheet No. (Revised) Cancelling P.S.C. No. (Original) Sheet No.

Schedule 13		CLASSIFICATIO	N OF SERVICE	
Large Industrial Cust	omers Served Under Special Cor al Customer Expansion Rate	ntract For All Load Sub	ject To The Big	RATE PER UNIT
service under terms a	to those power requirements of a nd conditions set forth in the Lar corporation. This rate shall ce Rate be discontinued.	ge Industrial Customer	Expansion Rate	
Conditions of Service	_			
Service hereunder sha	all be subject to the following cor	nditions:		
<ol> <li>contract; and</li> <li>The consumers se for service under</li> <li>It shall be the resp authorized agent a</li> </ol>	st execute a written contract for rvice characteristics must qualify the Big Rivers Large Industrial C ponsibility of the consumer to coc Il transactions that the Cooperati g Rivers Large Industrial Custom	all or some portion of Customer Expansion Ta ordinate through the Co ve must make on behal	the consumers load riff; and operative or its	
Monthly Rate				
A. Wholesale Power	Cost:			
	to all the monthly charges levied Customer Expansion Rate for wh ice) hereunder.			
B. Retail Adders:				
Retail Adders sha load served under	Il be determined on a case by case this tariff	se basis for that portion	of each consumers	
			FUELIC DERVICE COMA OF KENTUCKY EFFECTIVE	: ( [9:0]4
			JUN 01 2000	)
DATE OF ISSUE	May 19, 2000			
DATE EFFECTIVE	June 1, 2000	Day	CECTION (1)	:ar <sup>:</sup>
ISSUED BY Sea	Month Inferen		BY OF BOX 489 Brandenby	org, KY 40108
ISSUED BY AUTHORITY	Name of Officer	Title	Add	r'855

FOR	Entire territory	served			
	Community, Town or City				
		P.S.C. No.			
	(Original)	Sheet No.	43		
	(Revised)		•		
	Canceling	P.S.C. No.			
	(Original) (Revised)	Sheet No.	original		

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### MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 14		CLASSIFICATION OF SEF	RVICE
			RATE PER UNIT
Wholesale Power C	ost Adjustment		UNIT
Applicable: Entire Territory	/ Served		
Availability of Sen In all territory s			
Wholesale Power The monthly billi applicable shall be tax, landfill fee or ot	ng amount computed under each of reduced by 1.92% before application	the rate schedules to which thin of the school tax, sales tax, fr	s credit is anchises
the Big Rivers WPC Cooperative's consu credit from Big Rive	Power Cost Adjustment (WPCA) sh A credit to be received by the Coop umers. The WPCA may be terminat rs such that the cumulative amount cumulative amount credited by Big F	erative has been passed through ted or modified prior to receiving credited to the Cooperative's c	gh to the g the last
		PU	BLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
			SEP 29 2000
			SUANT TO 807 KAR 5011, SECTION 9 (1) Stechand Krith
			RETARY OF THE COMMISSION
DATE OF ISSUE	October 4, 2000	Davi	Year
	Month September 29, 2000	Day	i eai
. R	September 20, 2000	Day	Year
ISSUED BY	Name of Officer	Title	489, Brandenburg, KY 40108 Address

ISSUED BY AUTHORITY OF P.S.C.

ORDER	NO.
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2000-413 dated 9/29/2000

FOR	Entire territory served		
	Community,	Town or City	
		P.S.C. No.	
_X	(Original)	Sheet No.	44
	(Revised)		
	Cancelling	P.S.C. No.	
	(Original)	Sheet No.	
	(Revised)		

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customer shall have all equipment necessary to complete the interconnection installed prior to such notification. The notification shall be delivered to the Cooperative or mailed by certified mail, return receipt requested. Customer may interconnect on the date stated in the form unless Cooperative notifies customer in writing of noncompliance prior to said date. B. The Cooperative may require an on-site inspection and may impose a fee on the customer of not more than \$50.00 for such inspection. If the Cooperative conducts an on- site inspection and determines that customer is not in compliance with the tariff, customer shall be so notified and shall bring the electric generating facility into compliance within 30 days or shall be required to file a new completed Net Metering facility into compliance within 30 days or shall be required to file a new completed Net Metering facility into Compliance within 30 days or shall be required to file a new completed Net Metering facility into Compliance within 30 days or shall be required to file a new completed Net Metering facility into Compliance within 30 days or shall be required to file a new completed Net Metering facility into Compliance within 30 days or shall be required to file a new completed Net Metering facility into Compliance within 31/2005 Year March 1, 2005 Plues President CEO P. 0. Box SECTION 9.01, KY 40108 Name of Officer Name of Officer N	Schedule 15	CLASS	FICATION OF SERVICE
To entire territory served. AVAILABLE To all customers who own and operate an eligible electric generating facility that is located on the customer's premises, for the primary purpose of supplying all or part of the customer's own electricity requirements. "Eligible electric generating facility" means an electric generating facility that: (a) is connected in parallel with the Cooperative's electric distribution system; (b) generates electricity using solar energy; and (c) has a rated capacity of not greater than fifteen (15) kilowatts. NOTIFICATION; INSPECTION A. The customer shall submit a completed Net Metering Program Notification Form (Attachment 1) to the Cooperative at least 60 days prior to the date the customer desires to interconnect an eligible electric generating facility to the Cooperative's facilities. The customer shall have all equipment necessary to complete the interconnect on installed prior to such notification. The notification shall be delivered to the Cooperative or mailed by certified mail, return receipt requested. Customer may interconnect on the date stated in the form unless Cooperative an on-site inspection and may impose a fee on the customer of not more than \$50.00 for such inspection. If the Cooperative conducts an on- site inspection and determines that customer is not in compliance with the tariff, customer shall be so notified and shall bring the electric generating facility mito compliance withm 30 days or shall be required to file a new completed Net Metering Program(NetifexWinpf@DmMMISSIf DATE OF ISSUE January 10, 2005 LeftFecTIVE March 1, 2005 Name of Officer Name of Officer Name of Officer Name of Officer	Net Metering		
AVAILABLE         To all customers who own and operate an eligible electric generating facility that is located on the customer's premises, for the primary purpose of supplying all or part of the customer's own electricity requirements. "Eligible electric generating facility" means an electric generating facility that: (a) is connected in parallel with the Cooperative's electric distribution system; (b) generates electricity using solar energy; and (c) has a rated capacity of not greater than fifteen (15) kilowatts.         NOTIFICATION; INSPECTION         A. The customer shall submit a completed Net Metering Program Notification Form (Attachment 1) to the Cooperative at least 60 days prior to the date the customer desires to interconnect an eligible electric generating facility to the Cooperative's facilities. The customer shall have all equipment necessary to complete the interconnection installed prior to such notification. The notification shall be delivered to the Cooperative or mailed by certified mail, return receipt requested. Customer may interconnect on the date stated in the form unless Cooperative notifies customer is not in compliance prior to said date.         B. The Cooperative may require an on-site inspection and may impose a fee on the customer than \$50.00 for such inspection. If the Cooperative conducts an onsite inspection and determines that customer is not in compliance with the tariff, customer shall be so notified and shall bring the electric generating facility mo compliance within 30 days or shall be required to file a new completed Net Metering IPoopting/NetiffeeNingFoopMMISSIC         DATE OF ISSUE       January 10, 2005       Date of ISSUE         DATE OF ISSUE       January 10, 2005       Date of ISSUE         DATE OF ISSUE       <	APPLICABLE		
To all customers who own and operate an eligible electric generating facility that is located on the customer's premises, for the primary purpose of supplying all or part of the customer's own electricity requirements. "Eligible electric generating facility" means an electric generating facility that: (a) is connected in parallel with the Cooperative's electric distribution system; (b) generates electricity using solar energy; and (c) has a rated capacity of not greater than fifteen (15) kilowatts. <u>NOTIFICATION; INSPECTION</u> A. The customer shall submit a completed Net Metering Program Notification Form (Attachment I) to the Cooperative at least 60 days prior to the date the customer desires to interconnect an eligible electric generating facility to the Cooperative's facilities. The customer shall have all equipment necessary to complete the interconnection installed prior to such notification. The notification shall be delivered to the Cooperative or mailed by certified mail, return receipt requested. Customer may interconnect on the date stated in the form unless Cooperative notifies customer in writing of noncompliance prior to said date. B. The Cooperative may require an on-site inspection and may impose a fee on the customer of not more than \$50.00 for such inspection. If the Cooperative conducts an on- site inspection and determines that customer is not in compliance with the tariff, customer shall be so notified and shall bring the electric generating facility into compliance withm 30 days or shall be required to file a new completed Net Metering free the MMMISSIC DATE OF ISSUE January 10, 2005 Name of Officer Name of Offic	To entire territory	served.	
located on the customer's premises, for the primary purpose of supplying all or part of the customer's own electricity requirements. "Eligible electric generating facility" means an electric generating facility that: (a) is connected in parallel with the Cooperative's electric distribution system; (b) generates electricity using solar energy; and (c) has a rated capacity of not greater than fifteen (15) kilowatts.  NOTIFICATION; INSPECTION  A. The customer shall submit a completed Net Metering Program Notification Form (Attachment 1) to the Cooperative at least 60 days prior to the date the customer desires to interconnect an eligible electric generating facility to the Cooperative's facilities. The customer shall have all equipment necessary to complete the interconnection installed prior to such notification. The notification shall be delivered to the Cooperative or mailed by certified mail, return receipt requested. Customer may interconnect on the date stated in the form unless Cooperative notifies customer in writing of noncompliance prior to said date.  B. The Cooperative may require an on-site inspection. If the Cooperative conducts an on-site inspection and determines that customer is not in compliance with the tariff, customer shall be so notified and shall bring the electric generating facility into compliance within 30 days or shall be required to file a new completed Net Metering President Cep P. O. Box SEG FlameMolicity (ver Month) Name of Officer Name of Officer Name of Officer Name of Officer	AVAILABLE		
A. The customer shall submit a completed Net Metering Program Notification Form (Attachment 1) to the Cooperative at least 60 days prior to the date the customer desires to interconnect an eligible electric generating facility to the Cooperative's facilities. The customer shall have all equipment necessary to complete the interconnection installed prior to such notification. The notification shall be delivered to the Cooperative or mailed by certified mail, return receipt requested. Customer may interconnect on the date stated in the form unless Cooperative notifies customer in writing of noncompliance prior to said date. B. The Cooperative may require an on-site inspection and may impose a fee on the customer of not more than \$50.00 for such inspection. If the Cooperative conducts an on- site inspection and determines that customer is not in compliance with the tariff, customer shall be so notified and shall bring the electric generating facility into compliance within 30 days or shall be required to file a new completed Net Metering a Program Notification Form March 1, 2005 Name of Officer ISSUED BY March 1, 2005 Name of Officer ISSUED BY Muthority OF P.S.C. By March 1, 2005 Name of Officer ISSUED BY AUTHORITY OF P.S.C.	located on the cus customer's own e electric generating distribution system	tomer's premises, for the primary purp lectricity requirements. "Eligible elect g facility that: (a) is connected in paral n; (b) generates electricity using solar	ose of supplying all or part of the ric generating facility" means an lel with the Cooperative's electric
(Attachment 1) to the Cooperative at least 60 days prior to the date the customer desires to interconnect an eligible electric generating facility to the Cooperative's facilities. The customer shall have all equipment necessary to complete the interconnection installed prior to such notification. The notification shall be delivered to the Cooperative or mailed by certified mail, return receipt requested. Customer may interconnect on the date stated in the form unless Cooperative notifies customer in writing of noncompliance prior to said date. B. The Cooperative may require an on-site inspection and may impose a fee on the customer of not more than \$50.00 for such inspection. If the Cooperative conducts an on- site inspection and determines that customer is not in compliance with the tariff, customer shall be so notified and shall bring the electric generating facility into compliance within 30 days or shall be required to file a new completed Net Metering IPoeppint Net Form MMISSIC DATE OF ISSUE January 10, 2005 Month Day Signature of Officer ISSUED BY Name of Officer ISSUED BY AUTHORITY OF P.S.C.	NOTIFICATION	INSPECTION	·
Date of issue     January 10, 2005     EFFECTIVE       Month     Day     3/1/2005     Year       DATE EFFECTIVE     March 1, 2005     PURSUANT TO 807 KAR 5:011       IssueD BY     Date of Officer     Day       Name of Officer     Title     Address       By     Date of Officer     By	interconnect an el customer shall hav prior to such notif by certified mail, in the form unless	igible electric generating facility to the ve all equipment necessary to complete ication. The notification shall be delive return receipt requested. Customer ma	Cooperative's facilities. The the interconnection installed ered to the Cooperative or mailed y interconnect on the date stated
site inspection and determines that customer is not in compliance with the tariff, customer shall be so notified and shall bring the electric generating facility into compliance within 30 days or shall be required to file a new completed Net Metering Program Net Freedman Net Fr			
shall be so notified and shall bring the electric generating facility into compliance within 30 days or shall be required to file a new completed Net Metering Program Notification For MMISSIC DATE OF ISSUE January 10, 2005 DATE EFFECTIVE March 1, 2005 ISSUED BY June of Officer President CEO P. O. Box Sep. Brandenburg, KY 40108 Name of Officer Title Address By June State			
30 days or shall be required to file a new completed Net Metering IP00BMN/SEE PromMMISSIC         OF KENTUCKY         DATE OF ISSUE       January 10, 2005         Month       Day         DATE OF ISSUE       January 10, 2005         Month       Day         JANUARY 10, 2005         Month       Day         JANUARY 10, 2005       Year         Month       Day         JANCE, Month       Day         JSUED BY       Month       Day         Name of Officer         Title       Address         By	1		-
DATE OF ISSUE January 10, 2005 Month Day 3/1/2005 Year DATE EFFECTIVE March 1, 2005 ISSUED BY June of Officer President CEO P. O. Box 555, Brandenburg, KY 40108 Name of Officer Title Address By			
Month     Day     3/1/2005     Year       DATE EFFECTIVE     March 1, 2005     PURSUANT TO 807 KAR 5:011       ISSUED BY     June 5, Month     Day     President CEO     P. O. Box \$55, Brandenburg, KY 40108       Name of Officer     Title     Address       ISSUED BY AUTHORITY OF P.S.C.     By			OF KENTUCKY
ISSUED BY Dan E, Willie President CEO P. O. Box 469, Brandenburg, KY 40108 Name of Officer Title Address ISSUED BY AUTHORITY OF P.S.C. By		Month March 1, 2005	Day 3/1/2005 <sup>Year</sup> PURSUANT TO 807 KAR 5:011
ISSUED BY AUTHORITY OF P.S.C.	ISSUED BY Je	mo E. Willie Preside	nt CEO P. O. Box 489, Brandenburg, KY 40108
	ISSUED BY AUTHORIT		Title Address
	Filed Pursuant to KPS 2	78 465 et sen	

FOR	Entire territory served		
-	Community,	Town or City	
		P.S.C. No.	÷
Χ	(Original)	Sheet No.	45
	(Revised)		
	Cancelling	P.S.C. No.	
	(Original)	Sheet No.	
	(Revised)		

CLASSIFICATION	OF	SERVICE
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#### Schedule 15 Net Metering

METERING

The Cooperative shall utilize a standard kilowatt-hour meter capable of registering (but not necessarily displaying) the flow of electricity in two (2) directions. Any additional meter, meters or distribution upgrades needed to monitor the flow in each direction shall be installed at the customer's expense. If additional meters are installed, the net metering calculation shall yield the same result as when a single meter is used. "Kilowatt hour" means a measure of electricity defined as a unit of work of energy, measured as one (1) kilowatt of power expended for one (1) hour. "Net metering" means measuring the difference between the electricity supplied by the electric grid and the electricity generated by the customer that is fed back to the electric grid over a billing period.

#### BILLING

A. The amount of electricity billed to the customer shall be calculated by taking the difference between the electricity supplied by the Cooperative to the customer and the electricity generated and fed back by the customer. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer shall be net-metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement with the customer then currently in place.

B. If the electricity supplied by the Cooperative exceeds the electricity generated and fed back to the Cooperative during the billing period, the customer shall be billed for the net electricity supplied. If the electricity fed back to the Cooperative by the customer exceeds the electricity supplied by the Cooperative during a billing period, the customer shall be credited for the excess kilowatt hours, and this electricity credit shall appear on the customer's next bill.

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DATE OF ISSUE	January 10, 2005	PL	JBLIC SERVICE COMMISSION	
DATE EFFECTIVE	Month March 1, 2005	Day	OF KENTUCK Year EFFECTIVE	
R	Month	Day	3/1/2005 Year	Γ
ISSUED BY	end? WelevenPresident	CEO	PUR BOXAMPT Prendent PUR BOXAMPS49108	L
<u> </u>	Name of Officer	Title	SECTION 9 (1) <sup>Address</sup>	l
ISSUED BY AUTHORITY	OF P.S.C.		SECTION S(1)	
			ARDER NO	
Filed Pursuant to KRS 278	.465 et seq.	By_	Executive Director	
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	FOR	Entire territory	served	
		Community,	Town or City	an a
			P.S.C. No.	
MEADE COUNTY RURAL ELECTRIC	<u>X</u>	(Original) (Revised)	Sheet No.	46
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	
	. generation of the state of th	(Original) (Revised)	Sheet No.	

#### CLASSIFICATION OF SERVICE Schedule 15 Net Metering C. The energy rates, rate structure, and monthly charges shall be identical to those in the contract or tariff to which the customer would be assigned if the customer were not receiving service under this tariff. D. Excess electricity credits are not transferable between customers or locations. E. No cash refund for residual generation-related credits shall be paid if an account under this tariff is closed. NET METERING SERVICE INTERCONNECTION GUIDELINES The customer shall operate the eligible electric generating facility in parallel with the cooperative system under the following conditions and any other conditions that may be required by the Cooperative where unusual conditions arise that are not covered herein: (1) The electric generating facility shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc. between customer's and Cooperative's systems as well as adequate protective equipment between the two (2) systems. Customer's voltage at the point of interconnection will be the same as Cooperative's system voltage. (2) Customer shall be responsible for operating all facilities owned by customer, except as specified hereinafter. Customer shall maintain its system in synchronization with Cooperative's system. (3) Customer will be responsible for any damage to Cooperative's equipment due to failure of customer's control, safety or other equipment. (4) Cooperative at its discretion may require a suitable lockable, Cooperative accessible, load breaking manual disconnect switch or similar equipment, BUBLEGESERVICE COMMISSION OF KENTUCKY DATE OF ISSUE EFFECTIVE January 10, 2005 3/1/2005 Month Day Year DATE EFFECTIVE March 1, 2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Year P. O. Box 489, Brandenburg, KY 40108 Month Day 0 resident ISSUED BY CEO Name of Officer Title Address **ISSUED BY AUTHORITY OF P.S.C.** B١ Executive Director

Filed Pursuant to KRS 278.465 et seq.

	FOR	Entire territory	served		
	-	Community,	Town or City		
			P.S.C. No.		
	<u> </u>	(Original) (Revised)	Sheet No.	47	
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION		Cancelling	P.S.C. No.		
		_ (Original) (Revised)	Sheet No.		

#### **CLASSIFICATION OF SERVICE** Schedule 15 Net Metering Cooperative, to be furnished by customer at a location designated by Cooperative to enable the separation or disconnection of the two (2) electrical systems. The load breaking manual disconnect switch must be accessible to Cooperative at all times. (5) After initial installation, customer shall not make any changes to the electric generating facility without the written consent of Cooperative. (6) Cooperative shall have the right from time to time to inspect customer's generating facility and conduct any tests necessary to determine that such facility is installed and operating properly. However, Cooperative will have no obligation to inspect, witness tests, or in any manner be responsible for customer's facility or operation. (7) The customer assumes all responsibility for electric service on the customer's premises at and from the point of delivery of electricity from Cooperative. CONDITIONS OF INTERCONNECTION A customer may begin operation of an electric generating facility on an interconnected basis when all of the following have been satisfied: (1) The customer has properly notified Cooperative of intent to interconnect by submission of a completed Net Metering Program Notification Form and the customer has met all of the provisions of this tariff. (2) The customer has installed a lockable, cooperative accessible, load breaking manual disconnect switch, if required by Cooperative. (3) A licensed, qualified electrician has signed the Net Metering Poleasing Will Eat GOMMISSION KENTUCKY EFFECTIVE DATE OF ISSUE January 10, 2005 3/1/2005 Day Year Month PURSUANT TO 807 KAR 5:011 DATE EFFECTIVE March 1, 2005 Day SECTION 9 (1) Year P. O. Box 489, Brandenburg, KY 40108 CEO ISSUED BY Address Name of Officer Title ISSUED BY AUTHORITY OF P.S.C. B١ Executive Director Filed Pursuant to KRS 278,465 et seq.

	FOR	Entire territory	served		
		Community,	Town or City		
			P.S.C. No.		
	_X	(Original)	Sheet No.	48	
		(Revised)			
ELECTRIC					
RATION		Cancelling	P.S.C. No.		
		(Original)	Sheet No.		
		(Revised)			

#### **CLASSIFICATION OF SERVICE** Schedule 15 Net Metering Form certifying that the required load breaking manual disconnect switch has been installed properly and that the generator has been installed in accordance with the manufacturer's specifications, as well as all applicable provisions of the National Electrical Code. (4) The vendor of the generating facility has signed the Net Metering Program Notification Form certifying that the customer's generator is in compliance with the requirements established by Underwriters Laboratories, or any other accredited testing laboratory. ADDITIONAL CONTROLS AND TESTS Cooperative may install additional controls, meters, or distribution upgrades needed to monitor the flow of electricity in each direction, or may conduct additional tests as it may deem necessary, at customer's expense. LIABILITY INSURANCE; INDEMNIFICATION A. Customer shall at all times maintain general liability insurance in an amount of at least \$300,000.00 per occurrence insuring the customer against loss arising out of or in connection with the use and operation of customer's electric generating facility, or otherwise caused by actions of the customer under this tariff. Cooperative shall be named as an additional insured under this coverage and a certificate evidencing such coverage shall be provided to Cooperative. B. Customer shall fully indemnify and hold harmless Cooperative from and against all claims, costs, expenses and liabilities arising from or in connection with customer's ownership or operation of an electric generating facility under this tariff, or as a result of customer's actions or inactions under this tariff. PUBLIC SERVICE COMMISSION OF KENTUCKY DATE OF ISSUE January 10, 2005 EFFECTIVE Month Day Year 3/1/2005 DATE EFFECTIVE March 1, 2005 PURSUANT TO 807 KAR 5:011 Dav Month P. O. Box 489, Brandenburg, KY 40108 ISSUED BY <del>CEO</del> Name of Officer Title Address **ISSUED BY AUTHORITY OF P.S.C.** B١ Filed Pursuant to KRS 278.465 et seg. Executive Director

MEADE COUNTY RURAL COOPERATIVE CORPO

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		FOR	Entire territory	served	
				Town or City	
		X		P.S.C. No.	
		_X	(Original) (Revised)	Sheet No.	_49
MEADE C	OUNTY RURAL ELECTRIC		(ricensed)		
	RATIVE CORPORATION		Cancelling	P.S.C. No.	
			(Original)	Sheet No.	
			(Revised)		
Schedule 15	CLASSIF	ICATION O	F SERVICE		
Net Metering					
SPECIAL RULES		anal and an	499 - <del>1999 - 1</del> 999 - 1999 -	**************************************	
year, the obligation that the term of	of Cooperative's single hour peak load ation of Cooperative to offer net meterin mited by action of the Commission. Sity produced or consumed during a billine assured at all times in accordance with the Commission, which shall take precedules is tariff.	ng to a new ing period s metering p	customer und shall be read, ractices that n	er this	
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	Month	Day	EFFECT		
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ISSUED BY R	E. n Lean President	Day PUF	RSUANT TO 80 Box 489 Brander	)7 KAR 5:01 10019, KY 4010 9 (12ddress	18
Ju	Name of Officer	Title	SECTION	9 (Taddress	

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Executive Director

By

ISSUED BY AUTHORITY OF P.S.C.

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Filed Pursuant to KRS 278.465 et seq.

	FOR	Entire territory	served		
		Community,	Town or City		
			P.S.C. No.		
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		(Original) (Revised)	Sheet No.	••••••	

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Schedule 15		CLASSIFIC	ATION OF SERVICE
Net Metering	5 <b>77</b> 8 At 11	BETNER 4	
	ATTACH		
	Net Metering Program		
	GIVES NOTICE OF INTENT TO OPER	ATE AN ELECTRIC	Generating Facility.
Section 1. Applican	t mornation		
	<b>.</b>		
City:	State:	Zip Code:	
Location of generating	g facility:		
Daytime Phone Num	per:	-	
Account Number:		_	
Section 2. Generati	ng Facility Information		
Generator Manufactu	rer, Model Name & Number:		
Rower Roting in Kilow	ratts: AC: DC:		
-			•
Inverter Manufacture	, Model Name & Number:		
Battery Backup? (yes	or no)		
Section 3. Installati	on information		
Installation Date:	Proposed Interconnection I	Date:	
nstallauon Date.			
- continued on ne	ext page -	Г	an a
			PUBLIC SERVICE COMMISSION
			OF KENTUCKY EFFECTIVE
DATE OF ISSUE	January 10, 2005 Month	I I	Day 3/1/2005 Year
DATE EFFECTIVE	March 1, 2005		PURSUANT TO 807 KAR 5:011
ISSUED BY	mont. When	President / C	Day SECTION 9 (1)Year EO P. O. Box 489, Brandenburg, KY 40108
ISSUED BY AUTHOR	Name of Officer TY OF P.S.C.		Address
			By Executive Director
Filed Pursuant to KRS	278.465 et seq.		

FOR	Entire territory	served	
	Community,	Town or City	
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Х	(Original)	Sheet No.	51
	(Revised)		
	Cancelling	P.S.C. No.	
	(Original) (Revised)	Sheet No.	
	(i conseu)		

Schedule 15		CLASSIFIC	CATION OF SERVICE
Net Metering			
Section 4. Certification	ons		
		ablished by Underwrite	rs Laboratories or other accredited testing
Signed (Vendor):		Date:	
Name (printed):	Cor	mpany:	
Phone Number:			
2. The load breaking n accordance with the ma	nanual disconnect switch has been anufacturer's specifications as well	n installed properly and I as all applicable prov	the generator has been installed in isions of the National Electrical Code.
Signed (Licensed Elect	rician):	Date:	
License Number:	Pt	hone Number:	
Mail Address:			
City:	State:	Zip Code	::
3. Cooperative signatu	re signifies only receipt of this form	n.	
Signed (Cooperative Re	epresentative):		
Date:	and an and a second		
Lhereby certify that to	the best of my knowledge all of the	e information provided	in this Notification Form is true and
correct.			
Sign	ature of Applicant		
			PUBLIC SERVICE COMMISSION
DATE OF ISSUE	January 10, 2005		OF KENTUCKY
DATE EFFECTIVE	Month March 1, 2005		Day EFFECTIVE Year 3/1/2005
SSUED BY R	Month E. Wler	President	Day PURSUANT TO 807 KARe5:011 GEO P. O. BOX 35 () ELAD (11), KY 40108
SSUED BY AUTHORIT	Name of Officer		Title Address
			By See
iled Pursuant to KRS 2	/8.465 et seq.		Executive Director

	FOR	Entire Territory	served	
		Community	Town or City	
			P.S.C. No.	34
		(Original)	Sheet No.	1
	1st	(Revised)		
MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	33
	1st	(Original) (Revised)	Sheet No.	1

Schedule 1	CLASSIFICATION OF SERVICE			
	d Non-Farm, Schools & Churches	<u></u>		RATE PER UNIT
Applicable:				
Entire Territory	Served.			
incidental appliand including seven ar	<u>vice</u> : stomers of the Cooperative located on its lines for service inclu ces, refrigeration, cooking, home heating and power for motors ad one-half horsepower (7 1/2 H.P.); All subject to the rules and overing this service.	up to	and	
<u>Character of Servi</u> Single phase, 6	i <u>ce</u> : 50 hertz, at Seller's standard voltages.			
Rates: Monthly			Present	Proposed
Customer cha	rge - No KWH usage	I	\$8.00	\$9.90
Energy charge	per KWH	I	.05619	.06010
State, Federal and	l local tax will be added to above rate where applicable.			
Minimum Monthly In no case shall the	<u>Charge</u> : ne monthly minimum bill be less than \$9.90 per month.	I		
<u>Fuel Cost Adjustm</u> See Schedule	<u>ient</u> : 10 for applicable charge.			
Environmental Su See Schedule	r <u>charge</u> : 11 for applicable charge.			
Wholesale Power See Schedule	Cost Adjustment 14 for applicable charge.			
Terms of Paymen The above rate current monthly bi apply.	<u>t:</u> is are net, the gross rates being ten percent (10%) higher. In the lis not paid within ten (10) days from the due date, the gross r	he ev ates s	ent the shall	
DATE OF ISSUE	March 12, 2007			
	Month Day		Year	
DATE EFFECTIVE	April 15, 2007			

ISSUED BY	
	Name of Officer
ISSUED BY AUTHORITY	Y OF P.S.C.

Month

٠

Order No.

Day

President/CEO

Title

Year

P. O. Box 489, Brandenburg, KY 40108 Address

FOR	Entire Territor	y served	
	Community	Town or Cit	/
		P.S.C. No.	28
	(Original)	Sheet No.	2
x	(Revised)		
	Cancelling	P.S.C. No.	20
	(Original)	Sheet No.	2
X	(Revised)		

#### **CLASSIFICATION OF SERVICE** Schedule 1 - continued RATE PER SIMIT Residential, Farm and Non-Farm, Schools & Churches **Multiple Units:** Service supplied under rate Schedule 1 is based on service to a single unit at one point of delivery through a single meter. Where the premises consist of two or more units, Schedule 1 may be applied only if separate circuits are provided without cost to the distributor. If it is not practical to provide for separate metering of each unit, the entire premises will be served under the appropriate commercial rate. Commercial Use of Portions of Dwellings: The residential rate is not applicable to the space in the dwelling which is regularly used for commercial purposes, such as office, beauty shop, studio, tea room, or store, or for other gainful activities. In such cases, if a separate circuit is provided at no cost to the Distributor, for the portion of the dwelling so used, the residential rate will be applied to the balance of the power requirements and the commercial rate will be applied to the portion of the dwelling used for commercial purposes. If a separate circuit is not provided, the entire power requirements of the premises must be billed under the commercial rate. If the premises are used primarily as a private dwelling and space in the dwelling occasionally used for commercial purposes, such as occasional rentals of surplus rooms, dress making, laundering, etc., the residential rate should be applied to the entire power requirements. **Domestic Power Use:** A farm on which is located a single dwelling and its appurtenances including barns, domestic servants quarters, and out-buildings, and which processes only its own products, shall be considered a domestic farm and shall be entitled to the residential rate for all of its power requirements including motors up to and including rated capacity of seven and one-half horsepower (7 1/2 H.P.). Motors of capacities larger than seven and one-half horsepower (7 1/2 H.P.) shall not be installed except by written permission of the Cooperative. Service to dwellings other than the main buildings such as tenant houses, etc., must be separately metered and billed under the residential rate. This interpretation is not applicable to commercial daipies as BOMAISSION below. OCT 04 1995 PURSUANT TO BOY KAR 5011. SECTION 9(1) DATE OF ISSUE October 11, 1995 adan C. Yolas Dav Month BY: DATE EFFECTIVE November 11, 1995 FOR THE PLEUC ETWICE COMMISSION Day ISSUED BY President/CEO P. O. Box 489, Brandenburg, KY 40108

Thie

Address

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Name of O

FOR	Entire Territory served		
	Community	, Town or City	1
	(Original)	P.S.C. No. Sheet No.	<u></u>
×	(Revised)		
	Cancelling	P.S.C. No.	20
X	(Original) (Revised)	Sheet No.	3&3-A

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Schedule 1 - continue	CLASSIFICATION OF SERV	ICE .
	and Non-Farm, Schools & Churches	RATE PER UNIT
<u>Commercial Fam</u> 1. Farm uses dwellings beside point of delivery, domestic servant	n Use: shall be metered an billed under the commercial lighting and p the main dwelling are not separately metered and are served or if products of other farms are processed for sale. The mai s quarters may be metered and billed under the residential ra- t for all of the other farm uses in cases where products of other	through the same n dwelling and le if a separate
distances from hi residential meter	ustomer's barn, pump house or other out-buildings are located s residence as to make it impractical to supply service thereto the separate meter required to measure service to such rem considered a separate service contract and billed as a separat	) through his otely located
installations, fluo	rated above one horsepower (1 H.P.) must be 240 volt motor rescent and other gaseous lighting installations must conform wer factor correction rule applicable thereto.	s. All motor with the
requiring three-pl	se service will not be made available under Rate Schedule 1. hase service shall be billed on the Cooperative's applicable po egulations covering such service.	Consumers wer rate subject
	ł	UBLIC SERVICE COMMISSIGN OF KENTUCKY EFFECTIVE
		OCT 24 1995
	PU	ISUANT TO 807 KAR 5011. SECTION 9 (1)
DATE OF ISSUE	October 11, 1995 BY:	Jordon C. Neel
DATE EFFECTIVE	Month Day FOR November 11, 1995	
ISSUED BY Ber	Month Day 5 Mercer President/CEO P. O. Box 48	Year 19, Brandenburg, KY 40108
	Name of Officer Title	Address

ntire Territory		
Community,	Town or City	
	P.S.C. No.	29
(Original)	Sheet No.	4
(Revised)		
Canceling	P.S.C. No.	28
(Original)	Sheet No.	4.
(Ungunal)		

FOR

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 1 - continued		CLASSIFICATION O		RATEPE
		unhan a		UNIT
Residential, Farm and	Non-Farm, Schools & Chur	Cites		
			der the following	
The Cooperative will in	Addendum - On nstall underground distribution	on lines to all applicatic de		
onditions:				
			and another and another	
Applicant shall be t	required to pay to the Coope	rative an amount equal to	an esumated average	
service and of equival	ent overhead distribution se	rvice within the utility serv	nce aleas.	
The Cooperative w	ill construct underground dis	stribution facilities to the s	service adequate to render	
single phase 120/240	volt service.	•		
Throp phase prima	ny mains or feeders require	d for a service to supply l	ocal distribution of to	
5. Interphase prine	phase loads may be overhe	ad unless underground is	s required by	
serve inuividual direc-	phase loads may be overlie ies or chosen by applicant, i	n either of which case the	e differential cost of	· · · ·
governmental autom	bome by the applicant. See	Exhibit A.		•
a a think the Hann	nt a right-of-way satisfactory	to the Cooperative for th	e installation, operation	
4. Applicant shall gra	ni a right-of-way saushavory			
	s underground facilities.			
	se shall be installed and rea	dy for inspection at the s	ame time as the	
<ol><li>Service line to hou</li></ol>	se snall be histaneu and lea	on has been made.	••••	
	to be left open until inspection			
	I have the choice of perform	ing all necessary trenchin	ig and backfilling in.	
6. The applicant shall	I have the choice of periodin Cooperative's specifications	or shall nay for such serv	ice using the following	
accordance with the C	cooperative s specifications			· · ·
rates:	• • •	· .		
• • •	· · · ·	Secondary Ditch	Primary Ditch	
		Decornary Enter		
	n Decension	\$4.80 per foot	\$6.60 per foot	
Opening and closing	ditch Proposed	\$4.00 pci 1000		
•	teres on the the shore	and	•	· · ·
An additional moving	fee of \$360.00 shall be char	geo	SERVICE COMMISSION	
	•	PUBLIC	SERVICE CON	-
•			EFFECTIVE	- <sup>1</sup>
				1
· •			IUL 0 1 2003	
	December 23, 2002		JUL V # LOUG	
DATE OF ISSUE	Bionth			r . '
	July 1, 2003	PURS	UANT TO BOT KAR 5:011	
DATE EFFECTIVE	July 1, 2003 Months	. Day	Yez	
K K	13 0/10	re-President/CED	MAR & Boothe Brandenburg	
ISSUED BY	Name of Officer	Tide E	ECUTIVE DIRECTOR Addre	58
· · · · · · · · · · · · · · · · · · ·		•	·	
ISSUED BY AUTHORI	TY OF P.S.C.	0*	der No. 2002-391 dated 12-2	23-2002

Entire Territory	served	
. Community	, Town or City	
	P.S.C. No.	29
(Original)	Sheet No.	<b>5</b> .
(Revised)		
Canceling	P.S.C. No.	28
(Original)	Sheet No:	<u>5</u> .
(Doviced)		.:

FOR

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 1 - continue	d CLAS	SIFICATION OF SERVICE	
	d Non-Farm, Schools & Churches		RATE PER UNIT
to attend a major romania	or mod conceind costs The applicant	for normal soil conditions and does not shall have the choice of performing the such services using the following rates:	
Three phase primary Single phase primary Service or secondary	<u>Rock Removal</u> \$173.00 per foot \$173.00 per foot	<u>Road Crossing</u> \$48.00 per foot \$46.50 per foot \$46.50 per foot	
An additional moving	fee of \$360.00 shall be charged.		
	st differential per foot of conductor is fi	led herewith as Exhibit "A".	
• • • •			· · · · · ·
			· .
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
		JUL 0 1 2003	
DATE OF ISSUE	December 23, 2002 Month	Day PURSUANT TO 807 KAR 5:011 Year	:
SSUED BY BC	July 1, 2003	President/CECEXECI Prive Different President/CECEXECI Prive Different President/CECEXECI Prive Different Prive President Prive Different Prive P	CY 40108
SSUED BY AUTHORI	TY OF P.S.C.	Tide Address Order No. 2002-391 dated 12-23-	

		FOR	Entire Territory serv	ed
			Community, Tow	
				.C. No. 29
		· · · · · · · · · · · · · · · · · · ·	(0.0)	et No. 6
		· · · · · · · · · · · · · · · · · · ·	(Revised)	
MFADE CO	DUNTY RURAL ELE	CTRIC	Canceling P.S	S.C. No. 28
COOPE	RATIVE CORPORA	ΓΙΟΝ		eet No. 6
		· · · ·	(Revised)	······································
		· · · · · · · · · · · · · · · · · · ·		
		CLASSIFICATION O	SERVICE	
Schedule 1 - communed		CLAUSILION		
	d Non-Farm, Schools & Chu	ches		
Residential, Fallinain	EXH	IBIT A	• •	
	AVERAGE UNDERGROL	IND COST DIFFERENTI	<u>AL</u>	
	AVERAGE UNDERCROS	Three Phase	Single Phase	
		TIMEET IMED	- · · · ·	
Avoma cost per foo	t of underground service	\$23.53	\$14.71 <u>\$ 4.30</u>	
Average cost per foo	t of overhead service	<u>\$7.51</u>	<u>2 4.00</u>	•
	t differential per foot of servic	æ <u>\$16.02</u>	<u>\$10.41</u>	
Average cus		- A tradudo the cost of	trenching, backfilling	j, řock 🕐 🦂
Note: Above estimation	ted cost for underground doe	S NOL A KOUCE WE COST OF	••••••••••••••••••••••••••••••••••••••	
removal or road cros	sing cosis.	•		
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	•	Pat 1	ELIC SERVICE COMMI	19510N ·
•	•	PU	OF KENTUCKY EFFECTIVE	
	•	•	Erreu	•
	· ·	• •	JUL 0 1 2003	·
	r		•	
	a	p	URSUANT TO 807 KAP SECTION 9 (1)	
DATE OF ISSUE	December 23, 2002	Day	Chargen & Down	Year
	July 1, 2003	BY_	EXECUTIVE DIRECT	
	Month /	Day Prestdent/CE	O P. O. Box 489, Br	andenburg, KY 401
		Title		Address

	FOR	Entire Territory	served	
		Community,	Town or City	
			P.S.C. No.	34
		(Original)	Sheet No.	7
	1st	(Revised)		
MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	33
	1st	(Original) (Revised)	Sheet No.	7

Schedule 2 CLASSIFICATION OF SERVIC	E	
Commercial Rate	<u></u>	RATE PER UNIT
Applicable:	a	
Entire Territory Served.		
<u>Availability of Service</u> : Available to commercial customers of the Cooperative located on its lines f including lighting, incidental appliances, refrigeration, cooking, heating and por motors up to and including seven and one-half horsepower (7 1/2 H.P.). Writt must be obtained from the Cooperative for motors rated above seven and one (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative coverin	wer for en permission half horsepower	
Character of Service: Single phase, 60 hertz, at Seller's standard voltages.		
Rates: Monthly	Present	Proposed
Customer charge - No KWH usage	\$9.63	\$15.00 I
Energy charge per KWH	\$0.06250	0.06474 I
State, Federal and local tax will be added to above rate where applicable.		
Minimum Monthly Charge: In no case shall the monthly minimum bill be less than \$15.00 per month. I		
<u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charge.		
Environmental Surcharge: See Schedule 11 for applicable charge.		
Wholesale Power Cost Adjustment See Schedule 14 for applicable charge.		
<u>Terms of Payment</u> : The above rates are net, the gross rates being ten percent (10%) higher. I current monthly bill is not paid within ten (10) days from the due date, the gros apply.		

		Orde	er No
ISSUED BY AUTHOR	RITY OF P.S.C.		
	Name of Officer	Tille	Address
ISSUED BY		President/CEO	P. O. Box 489, Brandenburg, KY 40108
	Month	Day	Year
DATE EFFECTIVE	April 15, 2007		
	Month	Day	Year
DATE OF ISSUE	March 12, 2007		

FOR	Entire Territory	served	
	Community,	Town or City	
		P.S.C. No.	28
	(Original)	Sheet No.	8
	(Revised)		
	Canceling	P.S.C. No.	20
	(Original)	Sheet No.	8&9
	(Revised)		

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Schedule 2 - continu	ed	CLASSIFICATION OF	
Commercial Rate			RATE PER UNIT
Special Terms a	and Conditions:	t to the Special Terms and Conc	litions set forth bergin
Service una	er this schedule is subject	to the operative first and conc	nuons sectoral herent.
Special Terms a	and Conditions Relating t	o the Application of Commercial	Rate:
1. The Com	mercial Rate 2 is availab	le and shall be applied to all con	sumers using single
phase service 1	20/240 volts, 60 hertz alt	emating current, (except those t	o whom service is
available under	the Residential and Fam	n Rate, Code 1) for lighting and	general usage, and
power for motor	s up to and including sev	ren and one-half horsepower (7	1/2 H. P.). Written
		ooperative for motors rated above	e seven and one-hall
horsepower (7	1/2 17.17.1		
2. All motors	rated above one horser	oower (1 H.P.) must be 240 volt	motors. All motor
		is lighting installations must con	
		e applicable thereto. (As set for	th in rate schedule for
Commercial and	I Industrial Lighting and F	Power.)	
1 Three who	as service will not be me	ndo queitobte under Cammonial	Role 2 Consumors
		ade available under Commercial ice will be required to make app	
		location desired and shall be bil	
		ect to the rules and regulations of	
•			
		ed power load in excess of 10kw	v billing demand shall
be billed on the	Cooperative's appropriat	e rate schedule.	
5 Temporar	v service shall be supplie	ed under this rate except that the	consumer shall nav
		otal cost of connecting and disco	
the value of mat	erials returned to stock.	A deposit, in advance, may be	required of the full scavic criticist
amount of the e	stimated bill for service, i	including the cost of connection	and disconnection. OF KENTUCKY
			EFFÉCTIVE
	,		OCT 24 1995
			PURSUANT TO BUT KAR 501
DATE OF ISSUE	October 11, 1995		SECTION 9 (1)
DATE OF 1030E	Month	Day	BY: Guddens C. Nul
DATE EFFECTIVE	November 11, 1995		FOR THE PUBLIC SERVICE COMMISSI
	Month 1	' Oay	Year
$\sim$	$\zeta / I$		
ISSUED BY	Name of Officer	PresidenVCEO-P. Title	O. Box 489, Brandenburg, KY 40108 Address

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Entire Territor	y served	
Community	, Town or City	1
	P.S.C. No.	1
(Original)	Sheet No.	9
(Revised)		
Cancelling	P.S.C. No.	
(Original)	Sheet No.	
(Revised)		·

FOR

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## MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

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Schedule 3 CLASSIFICATION OF SERVICE	
Three Phase Power Service, 0 KVA - 999 KVA	RATE F
Applicable: Entire Territory Served.	
Availability of Service: Available to consumers located on or near Seller's three-phase lines for all types of	
usage, subject to the established rules and regulations of Seller.	
<u>Type of Service</u> : Three-phase, 60 hertz, at Seller's standard voltages.	
Rates: Monthly	
Customer charge – No KwH usage	\$34.7
Energy charge – per KwH	\$0.036
Demand charge - per KW of billing demand per month	\$8.12/k
	-
State, Federal and local tax will be added to above rate where applicable.	u.
Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for	
any period (fifteen consecutive minutes) during the month for which the bill is rendered, as Indicated or recorded by a demand meter and adjusted for power factor as follows:	· -
Power Factor Adjustment:	
The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering	
practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such the power factor at any time.	ł
measurements indicate that the power factor at the time of his maximum demand keeps than ninety percent (90%), the demand for billing purposes shall be the demand as indicated in the demand in the demand is a second to be an indicated in the demand as indicated in the demand in the demand is a second to be an indicated in the demand is a second to be an indicated in the demand is a second to be an indicated in the demand in the demand is a second to be an indicated in the demand is a second to be an indicated in the demand is a second to be an indicated in the demand is a second to be an indicated in the demand is a second to be an indicated in the demand is a second to be an indicated in the demand in the demand is a second to be an indicated in the demand in the demand in the demand is a second to be an indicated in the demand in the demand is a second to be an indicated in the demand in the demand in the demand is a second to be an indicated in the demand in the demand in the demand is a second to be an indicated in the demand is a second to be an indicated in the demand in the demand in the demand is a second to be an indicated in the demand in the d	· .
or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent JUL 0 1 2003 ATE OF ISSUE December 23, 2002	
ATE EFFECTIVE Intro 1 2003	
ATE EFFECTIVE July 1 2003	
Monthi Day Ji ( Sar Year	¥-40108

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-	Community	Town or City
		P.S.C. No.
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	Canceling	P.S.C. No.
	(Original)	Sheet No.
	(Revised)	

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### MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

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Schedule 3 - continued	CLASSIFICATION OF SERVICE	
Three Phase Power Service, 0 KVA - 999 KVA		RATE PER
power factor. When the power factor is found to consumer will be required to correct its power fac expense. The demand shall be defined as ninet kilovolt-amperes measured during any fifteen co	ictor to ninety percent (90%) at the consumer's ty percent (90%) of the highest average	
<u>Fuel Cost Adjustment</u> See Schedule 10 for applicable charge. <u>Environmental Surcharge</u> : See Schedule 11 for applicable charge.		
Wholesale Power Cost Adjustment See Schedule 14 for applicable charge.		
<u>Minimum Monthly Charges</u> : The minimum monthly charge shall be the high determined for the consumer in question:	hest one of the following charges as	
<ol> <li>The monthly charge specified in this sched</li> <li>The minimum monthly charge specified in t</li> </ol>		
<u>Minimum Annual Charge for Seasonal Services</u> : Consumers requiring service only during certal may guarantee a minimum annual payment of two determined in accordance with the foregoing sect monthly charge.		
Due Date of Bill: Payment of consumers monthly bill will be due		
<u>Delayed Payment Charge:</u> The above rates are net, the gross rates being and two percent (2%) on the remainder of the bill. paid within ten (10) days from the due date of the	In the event the current monthly bill is not	
DATE OF ISSUE December 23, 2002	PURSUANT TO 807 KAR 5:011 Day SECTION 9 (1) Year	n
DATE EFFECTIVE July 1, 2003	Change ( Filming	
ISSUED BY Den 3. Month	Day EXECUTIVE DIRECTOR EXECUTIVE DIRECTOR President/CEO P. O. Box 489, Brandenburg, KY	40108
ISSUED BY AUTHORITY OF P.S.C.	Title Address Order No. 2002-391 dated 12/23/2	

Entire Territory	served			
Community, Town or City				
	P.S.C. No.			
_ (Original)	Sheet No.			
(Revised)				
Cancelling	P.S.C. No.			
(Original)	Sheet No.			

(Revised)

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FOR

### MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 3 - contin	ued .	CL	ASSIFICATION O	F SERVICE	
Three Phase Powe	r Service, 0 KVA - 9	99 KVA			RATE PER UNIT
Metering:					
Necessary m shall have the op voltage.	etering equipment we otion of metering ser	vill be furnished a vice supplied her	nd maintained by eunder at either p	the Cooperative, which rimary or secondary	
Special Rules an	d Conditions				
1. Motors ha		v in excess of sev permission has be	en and one-half h een obtained from	orsepower (7 1/2 H.P.) the Seller.	
2. All wiring, considered the d consumer.	pole lines, and other istribution system of	electrical equipm the consumer an	nent beyond the m Id shall be furnishe	etering point, shall be ed and maintained by the	
	* <b>.</b>		•	, * * , , , , , , , , , , , , , , , , ,	
3. Service he	reunder will be furni:	shed at one locati	ion. If the consum	er desires to purchase	
energy from the t	Jooperative at two o from the other under	r more locations,	each such locatio	n shall be metered and	
billed separately		ule above fales.			
4. When light	ing is installed under	the above rate. t	he lighting load st	all not exceed ten	
percent (10%) of	the maximum powe	r load. All equipn	nent necessary to	provide lighting shall be	
installed, owned a	and maintained by th	e consumer.			
E All maters			<sup>.</sup>		
starters.	n excess of ten hors	epower (10 H.P.)	rating shall have	reduced voltage	
Starters.					
			•		
	-				
		*			
	n. 		. Pl	JBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
• `,	•	•	•		
•				JUL 0 1 2003	
• • •			F	URSUANT TO 807 KAR 5:011	
DATE OF ISSUE	December 23, 2002			SECTION 9(1)	
DATE EFFECTIVE	Month July 1, 2003		Day BY	EXECUTIVE DIRECTOR	
ISSUED BY BE	· · · · · · ·	Server	, Day Prestoent/CEO	Year P. O. Box 489, Brandenburg, I	KY 40108
SSUED BY AUTHORI	Name of Office	1	Title	Address	

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FOR Entire Territory served

Community,	Town or City	
	P.S.C. No.	35
(Original)	Sheet No.	12
(Revised)		

#### MEADE COUNTY RURAL ELECTRIC **COOPERATIVE CORPORATION**

Cancelling	P.S.C	). No.
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(Original) Sheet No. (Revised)

Schedule 3A	CLASSIFICA	TION OF SERVICE	
Three Phase Powe	er Service, 0 KVA - 999 KVA – Optional Time	-of-Day (TOD) Rate	RATE PER UNIT
Applicable: Entire Territo			
<u>Availability of Sec</u> Avaîlable to usage willing to rules and regula	consumers located on or near Seller's three- contract for a three year period for time-of-da	phase lines for all types of ay rates, subject to the established	
<u>Type of Service</u> Three-phase	: , 60 hertz, at Seller's standard voltages.	N	
Rates: Monthly Customer ch	arge No kWh usage		\$53.68
Energy charg	je – per kWh		\$0.03648
	rge – per kW of billing demand per month al and local tax will be added to above rate wi	here applicable.	\$8.12/KW
The billing de the on-peak hou rendered, as ind	f Billing Demand: mand shall be the maximum kilowatt deman rs listed below (fifteen consecutive minutes) icated or recorded by a demand meter and a urs for Demand Billing: based on Eastern Pro	during the month for which the bill is djusted for power factor as follows:	
	r (April through September) - Monday through		
Winter	October through March) - Monday through	n Friday from 7:00 a.m. to 9:00 p.m.	
factor shall be as practice, but in n Distributor resen measurements in	er shall at all times take and use power in suc s near one hundred percent (100%) as is con o case shall the power factor be lower than n yes the right to measure the power factor at a ndicate that the power factor at the time of his	sistent with good engineering inety percent (90%) lagging. The any time. Should such maximum demand is less than	
ninety percent (9 or recorded by t	0%), the demand for billing purposes shall be he demand meter multiplied by ninety percen	the demand as insticted COMMIS	SION
DATE OF ISSUE	July 16, 2004 Month	EFFECTIVE Day 09/01/2004 Year	
DATE EFFECTIVE	September 1, 2004	PURSUANT TO 807 KAR 5:07 Day SECTION 9 (1) Year	1
ISSUED BY Ber	~ Z. W. Jener Pre	rdënt/CEO P. O. Box 489, Brandenburg, K	r 40108
ISSUED BY AUTHOR	Name of Officer	By Order No Executive Director	·

FOR	Entire Territory served			
	1			
		P.S.C. No.	35	
	(Original)	Sheet No.	13	
	(Revised)			
	Canceling	P.S.C. No.		
	(Original)	Sheet No.		
	(Revised)			

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Schedule 3A continu	CLASSIFICATION OF SERVICE			
	Service, 0 KVA - 999 KVA - Optional Time	-of-Day (TOD) Rate	RATE PER UNIT	
power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.				
<u>Fuel Cost Adjust</u> See Schedule	ment: 10 for applicable charge.			
Environmental Si See Schedule	urcharge: 11 for applicable charge.			
	r Cost Adjustment 14 for applicable charge.			
	<u>y Charges</u> : monthly charge shall be the highest one of e consumer in question:	the following charges as		
1. The month 2. The minim	ly charge specified in this schedule. um monthly charge specified in the contract	for service .		
Consumers re may guarantee a	Charge for Seasonal Services: quiring service only during certain seasons i minimum annual payment of twelve times th cordance with the foregoing section in which	e minimum monthly charge		
Due Date of Bill: Payment of co	nsumers monthly bill will be due within ten (	10) days from due date of bill.		
and two percent (	es are net, the gross rates being five percen 2%) on the remainder of the bill In the ever	The current monthly bill is hot		
	)) days from the due date of the bill, the gros	OF KENTUCKY	SION	
DATE OF ISSUE	July 16, 2004 Month	Day 09/01/2004 Year		
DATE EFFECTIVE	September 1, 2004	Pay 09/01/2004 Year PURSUANT TO 807 KAR 5:01	1	
2 Y Month		Day SECTION 9 (1) Year	1	
ISSUED BY Den	Name of Officer Pres	ident/CEO P. O. Box 489, Brandenburg, K Title Address	40108	
ISSUED BY AUTHORITY OF P.S.C.		By State		
		ByExecutive Director		
			5	

FOR	Entire Territory served			
	Community, Town or City			
	(Original) (Revised)	P.S.C. No. Sheet No.	35 14	
	Cancelling	P.S.C. No.		
	(Original) (Revised)	Sheet No.		

Schedule 3A continu	ed CLASS	IFICATION OF SERVICE	
	Service, 0 KVA - 999 KVA - Optional Ti	ime-of-Day (TOD) Rate	RATE PER UNIT
<u>Metering:</u> Necessary me shall have the op voltage.	etering equipment will be fumished and r tion of metering service supplied hereun	naintained by the Cooperative, which der at either primary or secondary	
	<u>d Conditions</u> : <i>r</i> ing a rated capacity in excess of seven a lase unless written permission has been		
2. All wiring, considered the d consumer.	pole lines, and other electrical equipment istribution system of the consumer and s	t beyond the metering point, shall be hall be hall be furnished and maintained by the	
energy from the (	reunder will be furnished at one location. Cooperative at two or more locations, eac from the other under the above rates.		
percent (10%) of	ing is installed under the above rate, the the maximum power load. All equipmen and maintained by the consumer.	lighting load shall not exceed ten It necessary to provide lighting shall be	
5. All motors i starters.	in excess of ten horsepower (10 H.P.) rai	ting shall have reduced voltage	
DATE OF ISSUE	July 16, 2004	PUBLIC SERVICE COMMIS OF KENTUCKY	SSION
	Month September 1, 2004	Day EFFECTIVE Year	
DATE EFFECTIVE	Month	09/01/2004 Day PURSUANT TO 807 KAR*5:0	)11
ISSUED BY Dec	Name of Officer	President/CEO P. O. Box 489, Brandenburg, Title Address	
ISSUED BY AUTHORI	TY OF P.S.C.	( Bar	
		By Executive Director	
			Analysi u iso

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Exhibit A

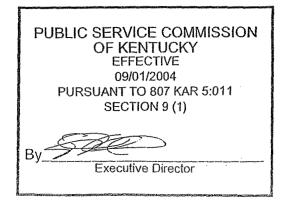
#### MEADE COUNTY RECC

#### **Explanation of Optional Time-of-Day Rate and its Development**

Meade County RECC is proposing a new, optional time-of-day ("TOD") rate applicable to all current members/consumers currently billed under Rate Schedule 3 – General Service, 0-999 KVA. If a member consumer selects the TOD rate option, it is expected that the consumer will remain on that new rate schedule for a period of three years.

The only difference in rates for these two rates schedules is that the customer charge has been increased to recover the additional metering cost over the life of the contract. The specifics on the additional customer charge are provided in Exhibit B. Additionally, it should be noted that the on-peak and off-peak hours selected by Meade for demand billing are consistent with the actual hours that it is billed for wholesale demand charges. The concept with this rate is that if the consumer shifts some demand to the off-peak hours, then the consumer can save money by avoiding the demand charge of Meade County. Meade County will also save on its wholesale power demand costs if the retail consumers shift some peak usage to the off-peak hours.

Since Meade County has no idea the number of consumers that may choose this optional rate schedule, it is not practical to attempt a measurement of the financial impact upon Meade County RECC.



### MEADE COUNTY RECC

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Exhibit B Page 1 of 2

### Proposed Increase in Customer Charge for TOD Rate

Current Cost for Time-of-Day Demand Meter	\$	662.25
CPR Cost for Demand Meter in Current Customer Charge		219.24
Additional Costs for a Time of Day Meter	\$	443.01
Monthly Fixed Charge Rate		4.284%
Additional Monthly Costs for TOD Meter	4	18.98
Currently Customer Charge for Rate 3		34.70
Proposed Customer Charge	\$	53.68



### MEADE COUNTY RECC

Exhibit B Page 2 of 2

### **Development of Customer Charge for Optional TOD Rate**

A. Development of a Fixed Charge Rate (Excludes Purchased Power Costs):

Fixed Rate	
0.3300000	
0.042011	
0.058217	
0.041825	
0.472054	
0.042011	
0.514065	
0.042839	
	0.3300000 0.042011 0.058217 0.041825 0.472054 0.042011 0.514065

B. Basis for Fixed Charge Rate Percentages:

• • • • •

- 1. Depreciation is based on a three year recovery of the additional capital cost of TOD meter
- 2. Interest is based on the actual expense divided their average

long term debt for 2003 as listed on RUS Form 7.

Interest	Avg.Debt	Ratio
1536005	36562040	0.042010922

3. Distribution O & M rate is the actual distribution O & M expense divided by the year end investment in distribution plant as provided on RUS Form 7.

Dist O&M	Avg.Dist Plant	Ratio
\$3,321,738	\$57,057,586	0.05821729

4. Admin & General expenses are divided by the year end investment in distribution plant.

A & G Exp	Avg.Dist Plant	Ratio	
\$2,386,458	\$\$7,057,586	0.041825429	
Includes Consumer Accounts Expense,	CustomerBenvice	meusenvice er demico MMISSION	
General Expenses	C	OF KENTUCKY EFFECTIVE	
3,4. Applicable property taxes and insurance include	ed in O&M and A8	<b>O&amp;M and A&amp;G09051£</b> 004	
	PURSU	ANT TO 807 KAR 5:011	
5. Margins are based on a Times Interest Earned Ra	tio of 2.0 which m	asostibelmatgins	
equal to the interest expense.			
	By 55	P	
		Executive Director	

FOR Entire Territory served

Community,	Town or City	
	P.S.C. No.	1

(Original) Sheet No. 14A

### MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 4	CLASSIFICAT	TION OF SERVICE	
Large Power Service	e, 1,000 KVA and Larger (TOD)		RATE PER UNIT
Applicable: Entire Territo	ry Served.		
Availability of Se	rvice:		N
Available to o usage willing to rules and regula	consumers located on or near Seller's three-p contract for a three year period for time-of-da tions of Seller.	phase lines for all types of ay rates, subject to the established	\$
<u>Type of Service</u> : Three-phase	, 60 hertz, at Seller's standard voltages.		
If all tr	arge – No kWh usage ansformation equipment is provided by the S omer provides transformer equipment and c		\$595.00 \$105.00
	•		
First 3	es – per kWh 00 kWh per kW of billing demand naining kWh		\$0.03389 \$0.02767
Demand cha	ge - per kW of billing demand per month		\$7.76/KW
State, Federa	I and local tax will be added to above rate wh	nere applicable.	
The billing de the on-peak hou is rendered, as in follows: On-Peak Hou	Billing Demand: mand shall be the maximum kilowatt demand rs listed below (fifteen consecutive minutes) of ndicated or recorded by a demand meter and urs for Demand Billing: based on Eastern Pre April through September) - Monday through F	during the month for which the bill adjusted for power factor as evailing Time (EPT)	
Winter (O	ctober through March ) - Monday through F	Friday from 7:00 a.m. to 9:00 p.m.	
factor shall be as practice, but in n Distributor reserv	<u>justment:</u> r shall at all times take and use power in suc r near one hundred percent (100%) as is con o case shall the power factor be lower than n res the right to measure the power factor at a ndicate that the power factor at the time of his	sistent with good engineering inety percent (90%) lagging. The ny time. Should such	6
	0%), the demand for billing purposes shall be ne demand meter multiplied by ninety percen		SION
DATE OF ISSUE	August 1, 2005	OF KENTUCKY	
DATE EFFECTIVE	Month September 1, 2005	Day 9/1/2005 Year 9/1/2005 PURSUANT TO 807 KAR 5:01	1
ISSUED BY Ben		dent/CEO P. O. Box 489, Brandenburg, K	
ISSUED BY AUTHOR	Name of Officer ITY OF P.S.C.	Title Address	
		By Executive Director	
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FOR	Entire Territory served			
-	Community, Town or City			
		P.S.C. No.	1	
	(Original)	Sheet No.	14B	
	(Revised)			
	Canceling	P.S.C. No.		
	(Original)	Sheet No.	**************************************	
	(Revised)		······	

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Schedule 4 continued	CLASSIFI	CATION OF SERVICE	
Larga Power Service	, 1,000 KVA and Larger (TOD)		RATE PER UNIT
power factor. Wh consumer will be	en the power factor is found to be lower th required to correct its power factor to ninet mand shall be defined as ninety percent (9	y percent (90%) at the consumer's	N
kilovolt-amperes r	neasured during any fifteen consecutive-m	inute period of the month.	
<u>Fuel Cost Adjustn</u> See Schedule	<u>nent:</u> 10 for applicable charge.		
Environmental Su See Schedule	<u>rcharge</u> : 11 for applicable charge.		
Wholesale Power See Schedule	Cost Adjustment 14 for applicable charge.		
Minimum Monthly The minimum r determined for the	<u>Charges</u> : monthly charge shall be the highest one of consumer in question:	the following charges as	
	r charge specified in this schedule. m monthly charge specified in the contract	for service.	
Consumers rec may guarantee a r	Charge for Seasonal Services: Juiring service only during certain seasons ninimum annual payment of twelve times the ordance with the foregoing section in which	ne minimum monthly charge	
Due Date of Bill: Payment of cor	sumers monthly bill will be due within ten (	10) days from due date of bill.	#~~ \$72
and two nercent (2	s are net, the gross rates being five percent	66bo our have been the bill in make	
paid within ten (10)	days from the due date of the bill, the gro	s rate shall apply. PUBLIC SERVICE COMMIS	SION
DATE OF ISSUE	August 1, 2005	OF KENTUCKY EFFECTIVE	
DATE EFFECTIVE	Month September 1, 2005	<sup>Day</sup> 9/1/2005 <sup>Year</sup> PURSUANT TO 807 KAR 5:0:	1
SSUED BY	VE Wlener Pre	sdent/CEO P. O. Box 489, Brandenburg, K	
SSUED BY AUTHORIT	Name of Officer Y OF P.S.C.	Title Address	
		By Executive Director	

FOR	Entire Territory served .		
	Community,	Town or City	
		P.S.C. No.	1
	(Original)	Sheet No.	14C
	(Revised)		
	Cancelling	P.S.C. No.	
	(Original)	Sheet No.	
	(Revised)		-

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Schedule 4 continued	1	CLASSIFIC	ATION OF SERVICE	
	e, 1,000 KVA and La			RATE PER UNIT
Large Fower Servic	c, 1,000 NVA and La			
<u>Metering:</u> Necessary mo shall have the op voltage.	etering equipment will tion of metering servio	be furnished and maint ce supplied hereunder a	ained by the Cooperative, which at either primary or secondary	N
Special Rules an 1. Motors hav must be three-ph	ving a rated capacity in	n excess of seven and c mission has been obtai	one-half horsepower (7 1/2 H.P.) ined from the Seller.	
2. All wiring, considered the d consumer.	pole lines, and other e istribution system of th	lectrical equipment beyone consumer and shall b	ond the metering point, shall be be furnished and maintained by the	
energy from the	reunder will be fumish Cooperative at two or from the other under t	more locations, each su	ne consumer desires to purchase inch location shall be metered and	
percent (10%) of	ing is installed under the maximum power and maintained by the	load. All equipment neo	ing load shall not exceed ten cessary to provide lighting shall be	
5. All motors starters.	in excess of ten horse	epower (10 H.P.) rating :	shall have reduced voltage	
				-
			PUBLIC SERVICE COMMIX	SSION
DATE OF ISSUE	August 1, 2005		Day OF KENTUCKY EFFECTIVE Year	
DATE EFFECTIVE	September 1, 2005		9/1/2005	
ISSUED BY Rea	E Wonth	lever Pres	Day PURSUANT TO 807 KAŘ <sup>45</sup> : denVCEO P. O. Box 489. Brandenburg, I Title Address	011 (Y 40108
ISSUED BY AUTHOR	Name of Office ITY OF P.S.C.	,		
			By	
			Executive Director	

and the second secon			FOR	Entire Territory		
				Community	•	
					P.S.C. No	
				(Original) (Revised)	Sheet No.	15
MEADE COUN			•	(INEVISED)	111 A	
				Canceling	P.S.C. No.	33
COOPERATI		ATION		(Original)	Sheet No.	
				(Revised)	oncerno.	. 10
					•	-
chedule 5		CLASSIFICATI	ON OF SERV	/ICE	•	•
					:	RATE PER
Outdoor Lighting Service - Ir	ndividual Consume	ers				UNIT
<u>Applicable</u> : Entire Territory Servet	đ					
			· ·	*	•	
Availability of Service:				си. с.		1 <sup>-1</sup> - 1
Available to consumer and will sign a contract ag					auve	
conditions set forth hereir			iui ule specia			· ·
	······································		••••		-	
Character of Service:		• • • • •				
	in the stand of the little	i t i d	r oquinmont t	for the illumin	ation of	
This rate schedule cov						
streets, driveways, yards,	lots, and other ou	tdoor areas. Coop	erative will pr	ovide, own, a	and	
streets, driveways, yards, maintain the lighting equip	lots, and other ou pment, as hereinal	tdoor areas. Coop ter described and v	erative will pr will furnish the	ovide, own, a e electrical er	and nergy to	
streets, driveways, yards, maintain the lighting equip operate such equipment dusk-to-dawn every-night	lots, and other ou oment, as hereinal Service under this schedule of appro	tdoor areas. Coop ter described and v s rate will be availal primately 4000 hour	erative will pr will furnish the ble on an auto	ovide, own, a e electrical er omatically co	and nergy to ntrolled	
streets, driveways, yards, maintain the lighting equip operate such equipment.	lots, and other ou oment, as hereinal Service under this schedule of appro	tdoor areas. Coop ter described and v s rate will be availal primately 4000 hour	erative will pr will furnish the ble on an auto	ovide, own, a e electrical er omatically co	and nergy to ntrolled	
streets, driveways, yards, maintain the lighting equip operate such equipment. dusk-to-dawn every-night be security light type or un	lots, and other ou oment, as hereinal Service under this schedule of appro	tdoor areas. Coop ter described and v s rate will be availal primately 4000 hour	erative will pr will furnish the ble on an auto	ovide, own, a e electrical er omatically co	and nergy to ntrolled	
streets, driveways, yards, maintain the lighting equip operate such equipment. dusk-to-dawn every-night be security light type or un <u>Rates:</u>	lots, and other ou oment, as hereinal Service under this schedule of appro- nits as specified he	tdoor areas. Coop ter described and v s rate will be availal primately 4000 hour	erative will pr will furnish the ble on an auto	ovide, own, a e electrical er omatically co	and nergy to ntrolled	\$ 6.73
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streets, driveways, yards, maintain the lighting equip operate such equipment. dusk-to-dawn every-night be security light type or un <u>Rates:</u> 175 Watt unmetered, pr 175 Watt metered, per 400 Watt unmetered, per 400 Watt unmetered, per State, Federal and local ta <u>Terms of Payment</u> Accounts not paid when due n <u>Fuel Cost Adjustment</u> See Schedule 10 for ap <u>Environment Surcharge:</u>	lots, and other ou pment, as hereinal Service under this schedule of appro- nits as specified he per month month ax will be added to may incur a delinquent pplicable charges.	tdoor areas. Coop ter described and v s rate will be availal eximately 4000 hour erein.	erative will pr will furnish the ble on an aut rs per year. ( applicable. nd a disconnect	ovide, own, a e electrical er omatically co Jnits installed and reconnect f	ee.	3.25 \$9.56 3.25
streets, driveways, yards, maintain the lighting equip operate such equipment. dusk-to-dawn every-night be security light type or un <u>Rates:</u> 175 Watt unmetered, pr 175 Watt metered, per 400 Watt unmetered, per 400 Watt metered, per State, Federal and local ta <u>Terms of Payment</u> Accounts not paid when due n	lots, and other ou pment, as hereinal Service under this schedule of appro- nits as specified he per month month ax will be added to may incur a delinquent pplicable charges.	tdoor areas. Coop ter described and v s rate will be availal eximately 4000 hour erein.	erative will pr will furnish the ble on an aut rs per year. ( applicable. nd a disconnect	ovide, own, a e electrical er omatically co Jnits installed and reconnect f IC SERVICE C OF KENTU EFFECTIV	ee. ee. OMMISSIO CKY VE	3.25 \$9.56 3.25
streets, driveways, yards, maintain the lighting equip operate such equipment. dusk-to-dawn every-night be security light type or ur <u>Rates:</u> 175 Watt unmetered, pr 175 Watt metered, per 400 Watt unmetered, per 400 Watt unmetered, per 5tate, Federal and local ta <u>Terms of Payment:</u> Accounts not paid when due r <u>Fuel Cost Adjustment:</u> See Schedule 10 for ap <u>Environment Surcharge:</u> See Schedule 11 for ap	lots, and other ou pment, as hereinal Service under this schedule of appro- nits as specified he per month month er month ax will be added to may incur a delinquent pplicable charges.	tdoor areas. Coop ter described and v s rate will be availal eximately 4000 hour erein.	erative will pr will furnish the ble on an aut rs per year. ( applicable. nd a disconnect	ovide, own, a e electrical er omatically co Jnits installed and reconnect f IC SERVICE C OF KENTU EFFECTIV	ee. ee. OMMISSIO CKY VE	3.25 \$9.56 3.25
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FOR	Entire Territory served					
	Community, Town or City					
		P.S.C. No.	_28			
	(Original)	Sheet No.	_16			
	(Revised)					
	Cancelling	P.S.C. No.	20			
	(Original)	Sheet No.	19 & 20			
	(Revised)					

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Schedule 5 - continu	ed	CLASSIFICATION OF	SERVICE	
Outdoor Lighting Se	ervice - Individual Consumers	5		RATE PER UNIT
luminaire, contro existing pole in t the installation o exceed 150 feet pay an additiona	nd Conditions: ve will furnish and install the of device, and mast arm. The he Cooperative's system. If f a unit, the Cooperative will and install an additional pole I charge of \$0.25 per pole po- nember agrees to pay the act	e above rates contemplate the location of an existing extend its secondary cond e for the support of such us er month per pole installed	installation on an pole is not suitable for uctor one span, not to nit and the member shall . If more than one pole	
property of the C inspection and a attachments to th when necessary at the request of agreement in any month to month which the memb 3. When it be meter, at the me reading, and bille	units, poles and conductors cooperative, and Cooperative II other proper purposes. Con the poles and to further extension for the further extension of it the member on 30 days noti- y year. The minimum such p thereafter until terminated by er agrees to pay the rates as ecomes necessary to install the mber's request, the KWH con ed in the regular monthly elec- tor units installed, including p	e shall have access to the operative shall have the rig d the conductors installed is s electric service. Lighting ce upon the anniversary da eriod shall be one year; a either party giving 30 day set forth herein. he lighting unit on the load nsumption will be included stric bill. In which case the	same for maintenance, ght to make other in accordance herewith y units will be removed ate of the signed and shall continue from s notice to the other, for side of the member's in the regular meter rental charge only for	
provided howeve metal street light required from mu	lule covers service from over r, that when feasible, flood li ing standards supplied from o unicipal or other governmenta ting units served hereunder,	ghts served hereunder ma overhead or underground of al authority with respect to	y be attached to existing circuits. If any permit is the installation and use	10 K I
DATE OF ISSUE	October 11, 1995		Year	
DATE EFFECTIVE	Month November 11, 1995	Day	OCT 04 19	95
ISSUED BY Bee	- E. S. fear		P. O. Box 4848511ANTDID 807	AB 5.011.
ISSUED BY AUTHOR	Name of Officet	Titte Orde	BY: Jordan C. FOR THE PLBELC SERVIC	Harl E COMMISSION

FOR	Entire Territory served				
	Community,	Town or City			
	(Original) (Revised)	P.S.C. No. Sheet Ño.	<u>28</u> 17		
	Cancelling	P.S.C. No.	20		
	(Original) (Revised)	Sheet No.	20 & 21		

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Schedule 5 - continue	ed	CLASSIFICATION OF	SERVICE	a
	rvice - Individual Consumers			RATE PER UNIT
removed at any t	per further agrees that the units ime by the Cooperative upon f the Cooperative's established	failure to pay the charges	set forth herein in	
its premises and	er agrees to exercise proper c in the event of loss or damage member to care for same, the ber.	to the Cooperative's pro	perty arising from	
hours of the Coop operating faults. possible date or v	ig and maintenance will be per perative. The member shall be The Cooperative will make a c within 48 hours after notice is r for service interruption time du operative.	e responsible for reporting diligent effort to service the eceived. No reduction w	g outages or other ne unit at the earliest ill be made to member's	
parties whose inte	It that service hereunder is app erest may be temporary, Coop e service will be continued afte	erative may require reas	onable contractual	
			PUBLIC SERVICE O OF KENTU EFFECTI	ЖΥ
			OCT 74 19	)5
			PURSUANT TO 807 K	]]
DATE OF ISSUE	October 11, 1995		RV. Jordan C	nel
	Month	Day	FOR THE PUBLIC SERVICE	COMMISSION
DATE EFFECTIVE	November 11, 1995		Year	
ISSUED BY R	5 Month	Day President/CEO P.	O, Box 489, Brandenburg, KY 4	0108

Order No.

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FOR	Entire Territory served	
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• 0	Community,	Town or City		:
		P.S.C. No.	34	
(	Original)	Sheet No.	18	
(1	Revised)			;
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С	anceling	P.S.C. No.	33	
· (0	Driginal)	Sheet No.	18	-
(F	Revised)	·		-

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Schedule 6	CI	LASSIFICATION OF SERVICE	
	mmunity, Municipalities, Towns		RATE PER UNIT
Applicable: Entire Territor			
	can be served in accordance with the special t	erms and conditions set forth herein and who is willing to contract for to the established rules, regulations and by-laws of the Cooperative.	
and other outdoor area will furnish the electrica controlled dusk-to-dawn	overs electric lighting service to outdoor e s. Cooperative will provide, own, and main I energy to operate such equipment. Serv n every-night schedule of approximately 40	equipment for the illumination of streets, driveways, yards, lots, ntain the lighting equipment, as hereinafter described and fice under this rate will be available on an automatically 000 hours per year. Units installed shall be security light type series or multiple system, or in combination at option of	
Rates:	•		• •
175 Watt, per	month		\$5.91
400 Watt, per	month		\$8.81
State, Federal ar	nd local tax will be added to abov	ve rate where applicable.	
Terms of Paymer Accounts not p and reconnect fee	baid when due may incur a deline	quent charge for collection, and a disconnect	
Fuel Cost Adjustr See Schedule	nent: 10 for applicable charges.		
Environment Suro See Schedule	harge: 11 for applicable charges.	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	-
Wholesale Power See Schedule	Cost Adjustment 14 for applicable charges.	JUL 0 1 2003	
DATE OF ISSUE	December 23, 2002	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
DATE EFFECTIVE	Month July 1, 2003	BY BY EXECUTIVE DIRECTOR	
SSUED BY Ben	~ ?. Whence	Day Year President/CEO P. O. Box 489, Brandenburg, K	Y 40108
SSUED BY AUTHORI	Name of Officer'	Title Address Order No. 2002-391 dated 12/23/	2002
		Order No. 2002-391 dated 12/23/	2002

FOR	Entire Territory served				
	Community				
	(Original)	P.S.C. No. Sheet No.	28		
	(Revised)				
	Cancelling	P.S.C. No.	20		
	(Original) (Revised)	Sheet No.	23 & 24		

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Schedule 6 - continued CLASSIFICATION OF SERVICE	•
Street Lighting - Community, Municipalities, Towns	RATE PER UNIT
<u>Special Terms and Conditions</u> : 1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its conductor and install additional poles necessary for the lighting system; and the customer will be charged eight percent (8%) per year on the additional construction required for the lighting system only. The additional annual charge will be computed and one twelfth (1/12) of the total annual charge for additional construction, so computed, will be added to the customer's monthly bill.	
2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.	
3. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.	
4. All servicing and maintenance will be performed only during regular scheduled working hours of the Cooperative. The customer shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the lighting equipment within 48 hours after such notification by the customer.	
$\sqrt{5}$ . When it becomes necessary and practical to install the lighting units on the load side of the customer's meter at the customer's request, the KWH consumption will be included in the regular meter reading; and billed in the regular monthly electric bill. In which case the included in the charge only for the specific unit or units installed, including annual charge for construction of KEN any, will be added to the customer's monthly bill.	
DATE OF ISSUE October 11, 1995 Month Day Year	
DATE EFFECTIVE November 11, 1995 OCT 04	1995
ISSUED BY Breach E. Month Day Year ISSUED BY Breach E. Month President/GEO P. O. Box 489 HISSUEN DURG SK	7 KAR 5.011.
ISSUED BY AUTHORITY OF P.S.C.	C. Huel

FOR	Entire Territory served					
	Community, Town or City					
 -		P.S.C. No.	28			
	_ (Original)	Sheet No.	20			
	(Revised)					
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•	_ (Original) (Revised)	Sheet No.	24 & 25			
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Schedule 6 - continu	ed	CLASSIFICATION	OF SERVICE	
	mmunity, Municipalities, Town	S		RATE PER UNIT
<ol> <li>6. The custo his premises, ar</li> </ol>	mer will exercise proper care t ad in the event of loss or dama e customer, the cost of the neo	o protect the property ge to the Cooperative	e's property arising from	
	for this service shall have a fix after such fixed term until tem er.			
	aan five (5) years in the case o ublic or quasipublic agency for			
9. Not less th public ways and	an two (2) years in the case o streets.	f any customer for the	e lighting of areas other than	
be removed at a	mer further agrees that the uni ny time by the Cooperative up the Cooperative's established s.	on failure to pay the c	charges set forth herein in	
parties whose int	nt that service hereunder is ap erest may be temporary, Coop ne service will be continued aft	erative may require r	easonable contractual	
			PUBLIC SERVICE COA OF KENTUCK EFFECTIVE	AISSIOiv
······································			OCT 34 1995	)
DATE OF ISSUE	October 11, 1995 Month	Day	PURSUANT TO 807 HA	
DATE EFFECTIVE	November 11, 1995	-	PURSUANT TO OUT THE SECTION 9 (1)	
ISSUED BY Be	Month Fine	Day President/CEO	P. O. EBY 489 plat distance in	REPESSION
	Name of Officer	Title	FOR THE PUBLIC SEAMONES	

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ISSUED BY AUTHORITY OF P.S.C.

	FOR	Entire territory served		
		Community,	Town or City	
			P.S.C. No.	29
		(Original)	Sheet No.	21
	1st	(Revised)		
MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	28
		(Original)	Sheet No.	21
· ·	1st	(Revised)		

Schedule 7		CLASSIFICATION OF SE	RVICE	
Cable Television Atta	chment Tariff			RATE PER UNIT
Applicable:		owned and used by the compa	iny for their	
Availability of Service To all qualified CA	: TV operators having the righ	t to receive service.		
Two-party p	charges shall be as follows: ole attachment pole attachment		Present \$4.82 \$4.32	Proposed \$6.68 I \$5.54 I
Two-party a	nchor attachment anchor attachment		<b>\$4</b> .59 \$3.03	\$5.25 I \$3.46 I
Grounding a Pedestal at			\$0.25 \$0.15	\$0.25 N \$0.15 N
rental charges are ne not paid within thirty ( Note: Discount or	t, the gross being ten percer 30) days from the date of the penalty must apply to all ele	ce, based on the number of pol at (10%) higher. In the event the bill, the gross rate shall apply. ctric consumers, but shall apply a before the late penalty takes	e current bill is , v to advance	
Specifications: A. The attachmer of the Nationa except where	Electrical Safety Code 2002	riff shall at all times conform to 2 Edition, and subsequent revis	the requirements ions thereof,	
DATE OF ISSUE	March 12, 2007			
DATE EFFECTIVE	Month April 15, 2007 Month	Day	Yea	

Name of Officer ISSUED BY AUTHORITY OF P.S.C.

ISSUED BY

ORDER NO.

President / CEO P.O. Box 489, Brandenburg, KY 40108 Title Address

FOR	Entire territory	, Town or City	
	·- · · ·	P.S.C. No.	29
	··· (Original)	Sheet No.	22 .
	(Revised)		
· · · · ·	Canceling	P.S.C. No.	28
	(Original) (Revised)	Sheet No.	22 & 2

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Schedule 7 - continued		CLA	SSIFICATION	OF SERVICE	
Cable Television Att	achment Tariff		· · .		RATE PER
Requirements of pul	olic authorities may b	e more stringent,	in which case	the latter will govern.	
R. The etro	oth of notice powers.	d hutho agrooman	t aball be auffi	-instea withstand the	
				cient to withstand the	
Safety Code assume	a loau imposeu upu	ish their are located		of the National Electrical	
salely voue assume		an uley are located	<u>ل</u> و :	· · · ·	
Establishing Pole Us	e		· ·	• • •	•••••
		all make use of an	y of the poles	of the Cooperative under	г
his tariff, they shall r	otify the Cooperative	e of their intent in v	inting and sha	Il comply with the	
				nish the Cooperative	n <b>.</b> * * <sup>*</sup> n*n <sup>*</sup>
etailed construction	plans and drawings	for each pole line,	together with	necessary maps,	•-
				cter of the attachments	· · · ·
	poles, and rearrange				
		tion or replacemen	ts of existing p	oles, and any additional	
oles that CATV inter	nds to install.	•	• •		
			•		
				plans and drawings,	
	perator a cost estimation				
				on written notice by the	
	Cooperative that the				
				Ipon completion of all	
				ments in accordance.	
				his own expense, make	
Lacinneins in such r	nanner as not to inte	nere wur me serv	ce of the Coo	perative.	
B Inon com	inlation of all change	the CATV oner	tor chall nav f	o the Cooperative the	• • • • •
tual cost (includion	preven of all changes	s, ale on i v opera	itor shall pay t torials) of ma	king such changes. The	
				shown on estimates	•
				cost of all such changes	2. 14
	the Cooperative to th				
an bo outsinicos by	are cooperative to a			any agreed apoint	
C. Any recier	ning of existing right	s-of-way and any b	ee trimmina r	ecessar wither COMN	ISSION
tablishment of pole	line attachments her	eunder shall be pe	rformed by th	e CATV OPERATUCKY	
		builder erfan ze pe		EFFECTIVE	
D. All poles to	which attachments	have been made	under this tarif	f shall remain the	
				or for challdes in pole00.	
e under this tariff s	hall not entitle the CA	ATV operator to the	ownership of	any said poles.	-
	December 23, 2002			<b>PUREUANT TO 807 KAI</b>	7.5:011
TE OF ISSUE	•			SECTION 9 (1)	
-	Month	10	Day	- and a call Cityles	1 <b>.</b>
				THE THE ACTION AND ALL	
TE EFFECTIVE	July 1, 2003			EXECUTIVE DIRECT	IOR
	July 1, 2003	1	Day esident7CEO f	EXECUTIVE DIRECT Yes	u <b>r</b> ' .

MEADE COUNTY RURAL ELECTRIC

**COOPERATIVE CORPORATION** 

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	· · · · · · · · · · · · · · · · · · ·			FOR Entire territor	y served		
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MEADE	COUNTY RUR	ALELEOT	סומ	(neviseu)	-		
COOF	PERATIVE COP	rporatio	N	Canceling	P.S.C. No.	28	
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Schedule 7 - continue	đ			ON OF SERVICE		• • •	
Cable Television A	Attachment Tariff			MOIOLINICL	R	ATE PER	
	· · ·	· · · · · · · · · · · · · · · · · · ·			• : •	UNIT	
operator, where no	arges necessary for o blice of intent had not I have been imposed	been requested	l, shall be billed	at rate equal to twic	CATV xe the		
Easements and Ri	ohts-of-Wav						•.
	erative does not warra	inf nor assure to	the CATV one	rator any rights-of-w	rav .	• • •	•
	nents, and if the CAT						• • :
or maintaining its a	ittachments on the Co	operative's pole	s. no liability on	account thereof sh	all		•
attach to the Coope	erative. Each party st	all be responsil	ble for obtaining	its own easements	and		•.
Rights-of-way.						· . · .	
		•• •	• :	-		- ·	
Maintenance of Po	les, Attachments and	Operation:		• •		.	•
A. Whene	ver right-of-way consi	derations or pub	lic regulations r	nake relocation of a	pole.		`.
or poles necessary,	, such relocation shall	be made by the	Cooperative a	t its own expense, e	xcept	. 1	
that each party sha	Il bear the cost of tran	sferring its own	attachments.		•		
• • •					• . :		
B. Whenev	ver it is necessary to r	eplace or reloca	ate an attachme	nt, the Cooperative	shall,		
	replacement or reloc				ases		
of emergency) to th	e CATV operator, spe	cifying in said n	otice the time o	f such proposed			-
replacement or relo	cation, and the CATV	operator shall,	at the time so s	pecified, transfer its			
	new or relocated pole				· ·		•
	new or relocated pole						
the Cooperative ma	iy elect to do such wo	rk and the CATN	operator shall	pay the Cooperativ	ethe 🔄	· · ·	•
cost thereof.				-	•••••	· · · · · ·	^ <b>-</b> : ,
· · · · · · · · · · · · · · · · · · ·	tine attack in the second	The state is a		4		· ·	·- -
	sting attachment of C/				IS SEI	~ · *	•
Cooperative bacou	eof shall be brought in	to contornity in	erewin as soon	as practical. The			-
Installation of the C	se of the importance of ATV operator on its po	of its service, rea	serves the light	to inspect each nev	Such	-	
Inspection made or	not, shall not operate	to relieve the C	ATV operator of	s of appuncenance.	5001		
Obligation or liability	assumed under the t	ariff	vi v operator o	PUBLIC SERVIC	E COMMISSION	4	
- and front of nerverly		4.48 K¥ F		OF KEN	IUCRY		
D. The Coo	perative reserves to i	tself, its success	sor and accione	EFFE the right to mainta	in its	-	
poles and to operate	e its facilities thereon i	n such manner	as will in its ow	n judament, hest er	ablath	2	
to fulfill its own servi	ce requirements The	Connerative st	hall not he liable	to the CARE hole	HOLTON .		
any interruption of se	ervice of CATV opera	tor or for interfe	rence with the o	peration of the cabl	es	· [ ·	
•			• •	PURSUANT TO			.*
	December 23, 200	3 .	· ·				
DATE OF ISSUE				BY - Chancolle	()Dru		
DATE EFFECTIVE	Month		Day	EXECUTIVE	DIREGAOR		•
	July 1, 2003 Month	1	Day		Year		•
SSUED BY Sce	S. 2	lever 1		P.O. Box 489, Brande	•	3	
	Name of Office	1	Title	the second preside	Address		٠.
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	Entire territory	served	
-	Community	Town or City	· : · ·
		P.S.C. No.	29
	(Original)	Sheet No.	24
:	(Revised)		
	· · · · · ·		· · · ·
•	Canceling	P.S.C. No.	28
	(Original)	Sheet No.	24 &
	(Revised)	·. ·.	•.•.

FOR .

### MEADE COUNTY RURAL ELECTRIC **COOPERATIVE CORPORATION**

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Schedule 7 - continued	E	CLASSIFICATI	ON OF SERVICE	
Cable Television A	ttachment Tariff			RATE PER
wires and appliance Cooperative's pole	es of the CATV operator arisis hereunder.	ing in any manner out	of the use of the	UNIT
CATV operator, ma damage caused by or for failure to pos operator for all reas	erative shall exercise reasona ake an immediate report to the its employees, agents or cor t or maintain the required "Pe conable cost incurred by the C gligence of the Cooperative.	e CATV operator of the htractors, and except for rformance Bond," agree	e occurrence of any such or removal for nonpayment ses to reimburse the CATV	
will be billed at a rat	Inspections: Any unauthoriz te of two times the amount equide the day after the last prev	jual to the rate that wo	uld have been due, had the	•
required of the Coo	eady Inspection: Any "make- perative will be paid for by the I expenses, plus appropriate	CATV operator at a r		•
from any and all dar nature, including, bu payment of any sett (b) damages to or d effects on the enviro suffered directly by t against it by third pa operator, its employe the Cooperative, eitt Cooperative. The C		uit, liability, penalty or f benses of defending ac by reason of (a) injuri- ollutions, contamination remmental laws, regula ectly by reason of claim ave resulted from acts intatives or from their part ith any alleged joint ne sole active negligence.	orfeiture of every kind and painst the same and es or deaths to persons, as of or other adverse ations or orders whether ns, demands or suits or omissions of the CATV resence on the premises of gligence of the PUBLIC SERVICE COMMISSIC OF KENTUCKY EFFECTIVE	N
B. The CAT the Commonwealth	V operator will provide covera of Kentucky:	age from a company a	Uthorized to do business in JUL 01 2003 PURSUANT TO 607 KAR 5:01 SECTION 9 (1)	1
DATE OF ISSUE	December 23, 2002	- ·	BY Change Ch. EDor	
DATE EFFECTIVE	Month July 1, 2003	Day	EXECUTIVE DIRECTOR	
ISSUED BY Acco	Suly 1, 2003	Day President / CEO	Year P.O. Box 489, Brandenburg, KY 40	108
	Name of Officer	Title	Address	

FOR	Entire territory	served	
	Community,	Town or City	
	•	P.S.C. No.	29
	(Original)	Sheet No.	25
•	(Revised)		
· . ·			
	Canceling	P.S.C. No.	:28
	(Original)	Sheet No.	26 & 27
	(Revised)		

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### MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

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able Television Attachment Tariff		RATE PER UNIT
1 Protection for its employees	s to the extent required by Workme	and the second
Compensation Law of Kent		
2 Dublic Liability coverage wit	in separate coverage for each town	o or city in which
the CATV approtor onerster	s under this contract to a minimum	amount of
the CATV Operator operator	on and \$300,000.00 for each accide	ant or percental
\$100,000.00 for each perso	and \$500,000.00 for each accur	omon and
injury of death, and \$25,000	0.00 as to the property of any one p	
\$100,000.00 as to any one a	accident of property damage.	
Before beginning operations under this	tann, the CAIV operator shall cal	ise to be
rnished to the Cooperative a certificate for suc	ch coverage, evidencing the existe	ince of such
verage. Each policy required hereunder shall	Il contain a contractual endorseme	nt written as
llows:		
• • •		
"The insurance or bond provided herein	n shall also be for the benefit of Me	ade County
Iral Electric Cooperative Corporation, so as to	o guarantee, within the coverage lin	nits, the
rformance by the insured of any indemnity ag	reement set forth in this tariff. This	s insurance or
nd may not be cancelled for any cause without	ut thirty (30) days advance notice t	eina first aiven
Meade County Rural Electric Cooperative Co	moration "	
Meade County Mulai Lieune Cooperative Co	, por cuosa	•
nange of Use Provision:		•
When the Cooperative subsequently red	quires a change in its poles or atta	chment for
When the Cooperative subsequently rec	quires a change in its poles or atta	chment for
When the Cooperative subsequently rec asons unrelated to the CATV operations, the (	CATV operator shall be given forty	-eight (48) hours
When the Cooperative subsequently re- asons unrelated to the CATV operations, the tice of the proposed change (except in case of	CATV operator shall be given forty of emergency). If the CATV operation	-eight (48) hours tor is unable or
When the Cooperative subsequently red asons unrelated to the CATV operations, the ( blice of the proposed change (except in case of willing to meet the Cooperative's time schedu	CATV operator shall be given forty of emergency). If the CATV opera- ile for such changes, the Cooperal	-eight (48) hours tor is unable or ive may do the
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When the Cooperative subsequently recasons unrelated to the CATV operations, the Catve of the proposed change (except in case of willing to meet the Cooperative's time schedu ork and charge the CATV operator its reasonal achments.         TE OF ISSUE       December 23, 2002	CATV operator shall be given forty of emergency). If the CATV operat ile for such changes, the Cooperat able cost for performing the change PUBLIC JI PUBLIC JI PURSU/ BY EXEC Day	-eight (48) hours tor is unable or ive may do the e of CATV SERVICE COMMISSION OF KENTUCKY EFFECTIVE JL 0 1 2003 ANT TO 807 KAR 5:011 SECTION 9.11) ANT TO 807 KAR 5:011

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Entire territory	served	:
Community,	Town or City	
	P.S.C. No.	29
(Óriginal)	Sheet No.	26
(Revised)		•
Canceling	P.S.C. No.	28
(Original)	Sheet No.	-27 & 20
(Revised)	• •	

#### Schedule 7

#### **CLASSIFICATION OF SERVICE**

RATE PER

#### Cable Television Attachment Tariff Abandonment

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation. liability, damages, cost, expenses or charges incurred thereafter, and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

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#### Rights of Others: .

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

#### Payment of Taxes:

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

#### Bond or Depositor Performance:

A. The CATV operator shall furnish bond or satisfactory evidence of contractual institution coverage for the purposes hereinafter specified in the amount of Twenty-five thousant of Twenty-five thousant of the second seco (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction there is occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision Real AND BOR BOX KAR 5:011 SECTION 9 (1)

DATE OF ISSUE	December 23, 2002	AV Chane	a EDour
	Month		TIVE DIRECTOM
DATE EFFECTIVE	July 1, 2003		
$\mathcal{R}$	Month	Day	Year
ISSUED BY	mo 2 m flecer	President / CEO P.O. Box 489	Brandenburg, KY 40108
$\sim$	Name of Officer	Title	Address
ISSUED BY AUTHOR	UTY OF P.S.C.		•

FOR	Entire territory	served	
	Community	, Town or City	
	• •	P.S.C. No.	29
	(Original)	Sheet No.	27
x	(Revised)	•••	
	Canceling	P.S.C. No.	28 <sup>.</sup>
	_ (Original)	Sheet No.	28 & 29
X	(Revised)	- -	

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# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 7		CLASSIFICATION OF SERVICE	
	Attachment Tariff		RATE PE UNIT
terminated prior to the Bonding or In notice, the Coope and all other facil complete the rem after receipt of su remove them at to damage to the C/ shall guarantee th inspections or wo removal of attach	to six (6) months after receipt I isurance Company to terminate arative shall request the CATV ities from all poles of the Coop loval of all its facilities from the the request from the Cooperati he cost and expense of the CA ATV operator's wires, cables, fi he payment of any sums which rk performed for the benefit of ments upon termination of serv		e desire of of such es, wires, 1 to 0) days right to any r insurance r rentals, uding the
period of two year	ATV operator has been a cus s, the Cooperative shall reduce (eeping with 807 KAR 5:006, S	tomer of the Cooperative and not in defa the bond by 40%, or, at the Cooperativ ection 7.	ault for a re's option,
lse of Anchors:	•	• • •	
The Cooperativ	re reserves the right to prohibit strength or conditions of said	the use of any existing anchors by the C anchors cannot be readily identified by	CATV visual
The Cooperativ operator where the ispection. <u>Discontinuance of</u> The Cooperativ	strength or conditions of said	the use of any existing anchors by the C anchors cannot be readily identified by a erving and applicant or customer under th	visual
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	FOR	Entire territory served		
		Community,	Town or City	
			P.S.C. No.	28
•		(Original)	Sheet No.	30
	1st	(Revised)		
MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	26
	1st	(Original) (Revised)	Sheet No.	35
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International States       \$64.80 x.1620 x.33 = \$3.46         EXHIBIT B         DEVELOPMENT OF ANNUAL CARRYING CHARGE         Fixed Charges on Investment from PSC Annual Report (12/31/92) (12/31/2005)         1. Operation and Maintenance Expense       Proposed         Line No. 53, Page 14       \$1,359,323         2. Consumer Accounts Expense       110,545         Line No. 8, Page 15       515,860         3. Customer Service and Informational Expense       110,545         Line No. 14, Page 15       110,545         1. Ine No. 35, Page 13       880,723         2. Depreciation Expense       110,645         Line No. 28, Page 13       880,723         3. Depreciation Expense       110,645         Line No. 30, Page 13       269,262         Subtotal       3,870,901         3. 8293,276       13,90%         Divided by Line 2, Page 1       27,843,849         'Ground wires are not included with the poles at Meade County R.E.C.C.	Cable T	elevision Attachment Tariff				RATE PER UNIT
Three-Party Charge = \$65.66 * .2160 * .333 = \$4.72 \$64.80 x .1620 x .33 = \$3.46         EXHIBIT B         DEVELOPMENT OF ANNUAL CARRYING CHARGE         Fixed Charges on Investment from PSC Annual Report (12/31/92) (12/31/2005)         1. Operation and Maintenance Expense       Present         Line No. 33, Page 14       \$1,339,323         2. Consumer Accounts Expense       10,545         Line No. 3, Page 15       515,860         3. Customer Service and Informational Expense       110,545         Line No. 3, Page 15       735,187         4. Administrative and General Expense       110,545         Line No. 38, Page 13       880,723         5. Depreciation Expense       110,545         Line No. 30, Page 13       269,262         25,105       Subtotal         Divided by Line 2, Page 1       3,870,901         3.870,901       8,893,276         Divided by Line 2, Page 1       27,843,849         "Ground wires are not included with the poles at Meade County R.E.C.C.	1.	Equation – Annual Charge – Three-User Anchor A	Attachment			
International States       \$64.80 x.1620 x.33 = \$3.46         EXHIBIT B         DEVELOPMENT OF ANNUAL CARRYING CHARGE         Fixed Charges on Investment from PSC Annual Report (12/31/92) (12/31/2005)         1. Operation and Maintenance Expense       Proposed         Line No. 53, Page 14       \$1,359,323         2. Consumer Accounts Expense       110,545         Line No. 8, Page 15       515,860         3. Customer Service and Informational Expense       110,545         Line No. 14, Page 15       110,545         1. Ine No. 35, Page 13       880,723         2. Depreciation Expense       110,645         Line No. 28, Page 13       880,723         3. Depreciation Expense       110,645         Line No. 30, Page 13       269,262         Subtotal       3,870,901         3. 8293,276       13,90%         Divided by Line 2, Page 1       27,843,849         'Ground wires are not included with the poles at Meade County R.E.C.C.		Annual Charge = embedded cost of anchors x ann	ual carrying charge fa	actor x 33 1/3		
DEVELOPMENT OF ANNUAL CARRYING CHARGE         Fixed Charges on Investment from PSC Annual Report       (12/31/92)       (12/31/2005)         1.       Operation and Maintenance Expense       Present       Proposed         Line No. 53, Page 14       \$1,359,323       \$4,054,924         2.       Consumer Accounts Expense       515,860       1,196,971         3.       Customer Service and Informational Expense       110,545       193,427         4.       Administrative and General Expense       110,545       193,427         4.       Administrative and General Expense       110,545       193,427         4.       Administrative and General Expense       110,545       193,427         5.       Depreciation Expense       110,545       104,334         6.       Taxes Other than Income Taxes       110,545       2,318,515         6.       Taxes Other than Income Taxes       110,542       2,5,105         Subtotal       3,870,901       8,893,276       13.90%         Divided by Line 2, Page 1       27,843,849       72,146,737       13.90%       12.33						D
Fixed Charges on Investment from PSC Annual Report       (12/31/92)       (12/31/2005)         1.       Operation and Maintenance Expense       Proposed         Line No. 53, Page 14       \$1,359,323       \$4,054,924         2.       Consumer Accounts Expense       110,545       1,196,971         3.       Customer Service and Informational Expense       110,545       193,427         4.       Administrative and General Expense       110,545       193,427         4.       Administrative and General Expense       110,545       193,427         4.       Administrative and General Expense       110,545       193,427         5.       Depreciation Expense       110,545       193,427         6.       Taxes Other than Income Taxes       269,262       25,105         Subtotal       3,870,901       8,893,276         Divided by Line 2, Page 1       27,843,849       72,146,737       13,90%       12.33		EXHIBIT E	3			
Image: Non-State State       Present       Proposed         1. Operation and Maintenance Expense       \$1,359,323       \$4,054,924         2. Consumer Accounts Expense       110,545       \$1,196,971         3. Oustomer Service and Informational Expense       110,545       \$193,427         4. Administrative and General Expense       110,545       \$193,427         4. Administrative and General Expense       110,545       \$193,427         5. Depreciation Expense       110,545       \$193,427         6. Taxes Other than Income Taxes       269,262       \$25,105         Subtotal       3,870,901       \$8,893,276         Divided by Line 2, Page 1       27,843,849       72,146,737       \$13,90%         Ground wires are not included with the poles at Meade County R.E.C.C.		DEVELOPMENT OF ANNUAL	CARRYING CHARG	E		
Line No. 53, Page 14       \$1,359,323       \$4,054,924         2.       Consumer Accounts Expense       Line No. 8, Page 15       515,860       1,196,971         3.       Customer Service and Informational Expense       Line No. 14, Page 15       110,545       193,427         4.       Administrative and General Expense       Line No. 35, Page 15       735,187       1,104,334         5.       Depreciation Expense       Line No. 28, Page 13       880,723       2,318,515         6.       Taxes Other than Income Taxes       269,262       25,105         Subtotal <u>3,870,901</u> <u>8,893,276</u> Divided by Line 2, Page 1       27,843,849       72,146,737       13.90%       12.33	Fixed C	harges on Investment from PSC Annual Report	(12/31/92)	(12/31/2005)		
Line No. 8, Page 15       515,860       1,196,971         3. Customer Service and Informational Expense       110,545       193,427         4. Administrative and General Expense       110,545       193,427         4. Administrative and General Expense       110,545       193,427         5. Depreciation Expense       735,187       1,104,334         5. Depreciation Expense       880,723       2,318,515         6. Taxes Other than Income Taxes       269,262       25,105         Subtotal       3,870,901       8,893,276         Divided by Line 2, Page 1       27,843,849       72,146,737       13.90%       12.33	1.	•				I
<ul> <li>3. Customer Service and Informational Expense Line No. 14, Page 15</li> <li>4. Administrative and General Expense Line No. 35, Page 15</li> <li>5. Depreciation Expense Line No. 28, Page 13</li> <li>6. Taxes Other than Income Taxes Line No. 30, Page 13</li> <li>269,262</li> <li>25,105</li> <li>Subtotal</li> <li>3,870,901</li> <li>8,893,276 Divided by Line 2, Page 1</li> <li>27,843,849</li> <li>72,146,737</li> <li>13,90%</li> <li>12.33</li> </ul>	2.	•	515,860	1,196,971		I
<ul> <li>Administrative and General Expense Line No. 35, Page 15</li> <li>Depreciation Expense Line No. 28, Page 13</li> <li>Taxes Other than Income Taxes Line No. 30, Page 13</li> <li>Subtotal</li> <li>Divided by Line 2, Page 1</li> <li>Ground wires are not included with the poles at Meade County R.E.C.C.</li> </ul>	3.	Customer Service and Informational Expense				ľ
<ul> <li>5. Depreciation Expense Line No. 28, Page 13</li> <li>6. Taxes Other than Income Taxes Line No. 30, Page 13</li> <li>269,262</li> <li>25,105</li> <li>Subtotal</li> <li>Divided by Line 2, Page 1</li> <li>27,843,849</li> <li>72,146,737</li> <li>13.90%</li> <li>12.33</li> </ul>	4.	Administrative and General Expense		-		T
6. Taxes Other than Income Taxes Line No. 30, Page 13 269,262 25,105 Subtotal Divided by Line 2, Page 1 27,843,849 72,146,737 13.90% 12.3: Ground wires are not included with the poles at Meade County R.E.C.C.	5.	Depreciation Expense				Ĩ
Subtotal Divided by Line 2, Page 1 Ground wires are not included with the poles at Meade County R.E.C.C.	6.	Taxes Other than Income Taxes	·			ľ
Ground wires are not included with the poles at Meade County R.E.C.C.		Line No. 30, Page 13		······		
					13.90%	I 12.33% I
DATE OF ISSUE March 12, 2007	Groun	d wires are not included with the poles at Meade	e County R.E.C.C.			
	DATE OI	March 12, 2007				

	Watch 12, 2001		
	Month	Day	Year
DATE EFFECTIVE	April 15, 2007		
	Month	Day	Year
ISSUED BY		President / CEO	P.O. Box 489, Brandenburg, KY 40108
	Name of Officer	Title	Address
ISSUED BY AUTHORI	TY OF P.S.C.		

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	FOR	R Entire territory served			
		Community,	Town or City		
			P.S.C. No.	28	
		(Original)	Sheet No.	31	
	1st	(Revised)			
MEADE COUNTY RURAL ELECTRIC					
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	26	
	- 1st	(Original) (Revised)	Sheet No.	36	

Schedule 7 – continued Cable Television Att		CLASSIFICATION	OF OLIVI		RATE PEI UNIT
Allow Rate I	Ioney" FReturn on Investment ed in last General Increase, Case No. 2002-391 stive 07/01/2003		<u>Present</u> 7.70%	<u>Proposed</u> <u>5.30%</u> D	
	Annual Carrying	Charge 2	21.60%	<u>16.20%</u> D	
Jote – All line numb	ers and page numbers referred to a	pove are per the 12/31/2	005 PSC An	nual Report.	
		_			
ATE OF ISSUE	March 12, 2007				······································
ATE EFFECTIVE	Month April 15, 2007	Day		Year	
SSUED BY	Month		P.O. Box 48	9, Brandenburg, KY	40108

ORDER NO.

FOR <u>Entire territory served</u> Community, Town or City P.S.C. No. <u>28</u> (Original) Sheet No. <u>32</u> (Revised)

### MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

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Cancelling	P.S.C.	No.	20
 (Original)	Sheet	No.	
(Revised)			

Schedule 8		CLASSIFICATION OF SERVICE		
Small Power	Production and Co-G	eneration 100 KW or Les	8	RAT PER U
Applicable: Entire	territory served.			
Availal facilities,	<u>y of Service</u> : ole only to qualifyi 100 KW or below, Electric Energy" wi	ing small power products which have executed th the Corporation.	lon or co-generation an "Agreement for	
<u>Rate</u> : Base pa	ayment of \$.01694 pe	r KWH plus current fuel	adjustment.	
			PUBLIC SERVICE CO	
			OF KENTUC OF KENTUC EFFECTIV	ΚΥ
			OCT 74 199	
			PURSUANT TO 807 KA SECTION 9 (1)	5.011,
TE OF ISSUE	December 1 1988		BY: Judan C. M	al
	Month	Day	FOR THE PUBLIC SERVICE C	
	January 1, 1989 Mogth	Day	Year	

FOR Entire territory served Community, Town or City P.S.C. No. \_\_\_\_\_\_\_ (Original) Sheet No. \_\_\_\_\_3 (Revised)

## MEADE COUNTY RURAL ELECTRIC **COOPERATIVE CORPORATION**

Cancelling	P.S.C.	No.	
 (Original)	Sheet	No.	
(Revised)			

ress / BY

MORIN REDULTE COLALISSION

Schedule	3	CLASSIFICATION OF SERVICE		RATE
Small Por	wer P	roduction and Co-Generation over 100 KW		PER UNI
Applicab Ent		erritory served.		
Avai facilitie of Electr basis for	ilabl es, a ric E r neg	of Service: e only to qualifying small power production or co-ge bove 100 KW, which have executed an "Agreement for Energy" with Corporation. Rates below are to be used obtiating a final purchase rate and are not to be tal any facilities.	Purchas 1 as th	ie Ie
Rates: A.	Capa	city (if applicable):		
	(1)	When connected to electric distribution lines of 25 below:	KV or	
		A payment of \$4.12 per kilowatt per month, provided of is delivered for a minimum of 520 hours during the more Payment will be based upon the average capacity delivered month as determined by dividing the metered KWH delivered by the number of hours in the billing period Deliveries for less than 520 hours will receive the op payment only.	onth. vered od.	Y
	(2)	When connected to electric transmission lines above	25 KV:	
		A payment of \$4.04 per kilowatt per month, provided is delivered for a minimum of 520 hours during the m Payment will be based upon the average capacity deli each month as determined by dividing the metered KWH delivered by the number of hours in the billing peri Deliveries for less than 520 hours will receive the payment only.	onth. vered od.	Y
В.	Ener Base	gy: payment of \$.01694 per KWH plus current fuel adjustm	ent. Of	IVICE COMMIS KENTUCKY FFECTIVE
ATE OF ISSU	ED	ecember 1, 1988 Month Day Year	OCT	4 1045
	VE]	Anuary 1, 1989 Month Day Yapuf	ISUANT TO	184, KAR 50
SUED BY	232	Name of Officer Manager P. C. Box 367, Brande	nburg	RY AGIOS

ICCHEN	٩v	AHTUMBITY	0E	D	C	C

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FOR Entire Territory served

Community,	Town or City		
	P.S.C. No.	28	
(Original)	Sheet No.	34	
(Revised)			

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### MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

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Cancelling	P.S.C. No.
(Original)	Sheet No.

 (engine)
(Revised)

Schedule 10	CLASSIFICATION OF SERVICE	
Fuel Cost Adjustme	nt	RATE PE UNIT
with a fuel cost a energy charges s equal to dollar ar	te under which Seller purchases power at wholesale is adjusted in accordance djustment provision billed by Seller's wholesale power supplier, the foregoing hall be adjusted each month by the amount per KWH of sales by the Seller nount of the above mentioned charge (plus or minus any adjustment for over in the Cooperative's wholesale power cost for the next preceding month. The	or
	Adjustment Factor = $F \pm O$	
system power sa	S bove mentioned fuel charge by the wholesale supplier, less any credit for inter les, where O is the amount of any overage or shortage of fuel costs billed to I for the preceding periods; where S is KWH sales in the preceding month, by use.	r-
	PUBLIC SERVICE COMA OF KENTUCKY EFFECTIVE	AISSICI
	OCT 34 1995	
	PURSUANT TO 807 KAR 5 SECTION 9 (1)	
	BY: <u>Gordan C. Mae</u> FOR THE PUBLIC SERVICE COM	L
ATE OF ISSUE	October 11, 1995 Month Day Yes	
ATE EFFECTIVE	November 11, 1995	
SSUED BY B	Month Day Yes President/CEO P. O. Box 489, Brandenburg, K	Y 40108
SSUED BY AUTHOR	Name of Office Addr TY OF P.S.C.	888
	Order No.	

FOR	Entire Territory served				
	Community, Town or City				
		P.S.C. No.			
	(Original)	Sheet No.			
	(Revised)				
	Cancelling	P.S.C. No.			
and any a substance of a substance	(Original) (Revised)	Sheet No.	Original		

#### CLASSIFICATION OF SERVICE Schedule 11 RATE PER UNIT **Restitution Adjustment Restitution Adjustment:** Billings to customers served from non-dedicated delivery points: Billings computed pursuant to rate schedules to which this restitution adjustment is (N) (1) applicable shall be decreased during each refund month by the following restitution adjustment factor applied to each kilowatt hour sold: Restitution Adjustment Factor = RA(m) P(m)(N) Where RA is the monthly credit from the seller's wholesale power supplier for all nondedicated delivery points for restitution adjustment (plus any over/under recovery from the prior refund) and P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). (m) period shall be the first month preceding the month in which the restitution adjustment is refunded. Rate schedule (1) above shall apply to Meade County Rural Electric Cooperative rate (N) (2) schedules "1", "2", "3", "4", "5", and "6". PUBLIC SERVICE COMMISSION OF KENTUCK **EFFECTIVE** MAY 24 1999 PURSUANT TO 807 KAR 5.011. SECTION 9(1) RY THE COMMISSION DATE OF ISSUE May 26, 1999 Уеаг Day Month DATE EFFECTIVE May 24, 1999 Year Dav Month P. O. Box 489, Brandenburg, KY 40108 President/CEO **ISSUED BY** Address Title Name of Offic

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

ISSUED BY AUTHORITY OF P.S.C.

Order No. 98-427 dated 5-24-99

	FOR	Entire Territory	/ served	
		Community, Town or City		
MEADE COUNTY RURAL ELECTRIC		(Original) (Revised)	P.S.C. No. Sheet No.	29 36
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	
		(Original) (Revised)	Sheet No.	Original

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Schedule 12	CLASSIFICATION OF SERVICE	
Member Coopera	ative Price Curtailable Service Rider	RATE PER UNIT
MEM	BER COOPERATIVE PRICE CURTAILABLE SERVICE RIDER	
a. <u>Availability</u>		
Service Ride	s available for use in conjunction with Big Rivers' Voluntary Curtailable er – Schedule 11 for Curtailable Service offered by a Member Cooperative to ustomers (CS Customers) capable of curtailing at least 1,000 kW of load	
b. Condition	ns of Service	
Rivers acting	for curtailment under this Rider shall be made by the Cooperative or Big g as its agent. Each request for curtailment shall set forth the Terms of in accordance with this Rider.	
2) Each curtailn Terms of Cu	nent will be voluntary and the CS Customer may accept or decline the rtailment.	
which shall b of this Rider. (e.g., telepho	he Cooperative and the CS Customer shall mutually agree upon the method be used to provide notification of a curtailment request under the provisions The method shall specify the means of communicating such curtailment ne, pager) and shall designate the CS Customer's representative(s) to notification. The CS Customer is ultimately responsible for acting upon a notification. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
DATE OF ISSUE	March 10, 2000 APR 06 2000	
	Month Day Year	
DATE EFFECTIVE	April 6, 2000 PURSUANT TO 807 KAR 5:011, Pursuant TO 807 KAR 5:011, Day SECTION 9 (1) Year	
ISSUED BY	Name of Officer Title COPETADY OF THE OCH HUDGES	40108
ISSUED BY AUTHO	RITY OF P.S.C.	

Order No. 2000-116 dated April 6, 2000

	F	OR E	R Entire Territory served Community, Town or City		
۵.	; <sup>31</sup>			P.S.C. No.	29
		·····-	(Original)	Sheet No.	37
			(Revised)		
MEADE COUNTY RURAL ELECTRIC					
COOPERATIVE CORPORATION			Cancelling	P.S.C. No.	
			(Original) (Revised)	Sheet No.	Original

Schedule 12	12 CLASSIFICATION OF SERVICE		
	tive Price Curtailable Service Rider	RATE PER UNIT	
4	) The Cooperative or Big Rivers acting as its agent will endeavor to provide as much advance notice as possible of requests for curtailments under this Rider including an estimate of the duration of such curtailments. However, upon acceptance of the Terms of Curtailment by a CS Customer, the load subject to those terms shall be curtailed with as little as one (1) hour of advance notification.		
5	No responsibility or liability of any kind shall attach to or be incurred by the Cooperative for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any notice of curtailment or curtailment of service under the provisions of this Rider.		
6	The Cooperative reserves the right to require verification of a CS Customer's ability to curtail its load. Inability to provide verification will be considered by the Cooperative and Big Rivers when prioritizing requests for curtailment.		
7)	The CS Customer shall not receive a Curtailment Savings Payment for any curtailment period in which the CS Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike or any event other than the customer's normal operating conditions.		
	PUBLIC SERVICE COMMISSION		
DATE OF ISSUE	March 10, 2000 OF KENTUCKY Month Day Year		
DATE EFFECTIVE	April 6, 2000		
ISSUED BY	Dan E. Merce President/CEO P. O. Box 489, Brandenburg, K	Y 40108	
ISSUED BY AUTHO	PURSUANT TO 807 KAR 5011.	2000	

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	FOR	Entire Territory served Community, Town or City		
		(Original) (Revised)	P.S.C. No. Sheet No.	29 38
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	
	<u></u>	(Original) (Revised)	Sheet No.	Original

Schedule 12	CLASSIFICATION OF SERVICE	
Member Cooperati	ive Price Curtailable Service Rider	RATE PER UNIT
c. <u>CS Curtailme</u> r	nt Profiles	
	omer shall submit a CS Curtailment Profile Form. CS Curtailment Profile he following information:	s
1) The rr curtail	naximum number of hours per day that the CS Customer will agree to l.	-1
,	naximum number of days and maximum number of consecutive days by a that the CS Customer will agree to curtail.	
3) The M curtail	finimum Curtailment Price at which each CS Customer is willing to	
,	finimum Curtailable Demand and the Maximum Curtailable Demand able by the CS Customer upon request.	
	S Customer may modify the Curtailment Profile upon thirty (30) days in writing.	
d. Curtailed Dem	and and Energy	
•	ed Demands of a CS Customer shall be determined for each curtailment ch the CS Customer has accepted the Terms of Curtailment	
	PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE	N
DATE OF ISSUE	March 10, 2000 Month Day ADD OC 2000 Year	······································
DATE EFFECTIVE	April 6, 2000 APR 06 2000	
ISSUED BY	Name of Officer Title SECTION 9 (1) Addre	), KY 40108
ISSUED BY AUTHOR	RITY OF P.S.C. BY Stephand BUI OrderCALEPARY 200941 16 dated April	16, 2000

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	FOR	Entire Territory served Community, Town or City		
MEADE COUNTY RURAL ELECTRIC	<u></u>	(Original) (Revised)	P.S.C. No. Sheet No.	<u>29</u> <u>39</u>
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	
	<b></b>	(Original) (Revised)	Sheet No.	Original

Schedule 12		CLASSIFICATION OF	SERVICE
Member Cooperati	ve Price Curtailable Service Ri	der	RATE PER UNIT
defined as the actual demand Requirements the four hours that the Coope the four hours Curtailed Dem	ilment period, Hourly Curta differences between the CS is measured in each hour of may generally be the averag prior to the hour immediate trative may use an average o to provide a more represent hands. The Curtailment Ene Curtailed Demands.	Customer's Demand Rea the curtailment period. The ge of the CS Customer's of ly preceding the curtailm f the demands measured ative estimate of the CS of	quirements and the The Demand lemands measured in ent period, provided in any two or more of Customers' Hourly
e. <u>Terms of Curta</u>	ailment		
curtailment rec	ve or Big Rivers acting as its quest in accordance with the s of Curtailment shall be def	agreed upon method of r	notification, at which
1)	The time at which each cur by Big Rivers. At least one curtailment shall be provid	e (1) hour advance notice	
2)	The requested curtailment of Big Rivers.	duration in clock hours to	be established by
3)	The Curtailment Price to be Cooperative for each curtai determined by Big Rivers of not be less than the Minimu	lment. The Curtailment on a case by case basis bu	Price shall be
DATE OF ISSUE	March 10, 2000 Month	Day	Year
DATE EFFECTIVE	April 6, 2000	Day	APR 06 2000
ISSUED BY	Name of Officer	el PresidentiOEO Title	P. O. PMSHANT TITTY RAN 515126 SECTION 971
ISSUED BY AUTHOR	XITY OF P.S.C.	Order	No.BY 2000 456 ASKA APATA 2000

	FOR Entire Territory served			
	Community, Town or City		7	
			P.S.C. No.	29
MEADE COUNTY RURAL ELECTRIC	- Annota de la companya providente de la	(Original) (Revised)	Sheet No.	40
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	
	*****	(Original) (Revised)	Sheet No.	Original

Schedule 12	CLASSIFICATION OF SERVICE	μη μ <del>α πό 2000 μη τη 19</del> 00 του ποριούλουπο. 
Member Cooperative Price Curtaila	ble Service Rider	RATE PER UNIT
1) The CS Custo	mer shall specify:	
a.	The demand in kW (Curtailable Demand) that will be curtailed during the curtailment period, which shall not be less than the Minimum Curtailable Demand.	
b.	The Maximum Curtailment Period Demand (MCPD) to be purchased by the CS Customer during the curtailment period, which shall be the maximum hourly demand to be delivered by the Cooperative to the CS Customer.	
f. Curtailment Savings Payment		
	nent for each curtailment period shall be the amount n account of the CS Customer pursuant to Big Rivers' ervice Rider.	
g. Monthly Savings Payment		
Payments for the calendar more Excess Energy on account of t paid directly to the CS Custon	t shall be equal to the sum of the Curtailment Savings on th, less any charges incurred by the Cooperative for he CS Customer. The Monthly Savings Payment will be her by check or billing credit upon receipt of same from Big vers Voluntary Price Curtailable Service Rider. PUBLIC SERVICE COMMISSION OF KENTUCKY	
DATE OF ISSUE March 10, 2000	EFFECTIVE	
	Day Year APR 06 2000	
K Ma	President/CEP President/CEP Box 489, Brandenburg, K	Y 40108
ISSUED BY June 2	Title SECTION 9 (1) BYOrcher Monacobo-Abb Hard April 6, SECRETARY OF THE COMMISSION	

FOR Entire Territory served Community, Town or City			
		P.S.C. No.	29
	(Original)	Sheet No.	41
	(Revised)		
	Cancelling	P.S.C. No.	
	(Original) (Revised)	Sheet No.	Original
	FOR	Community (Original) (Revised) Cancelling (Original)	Community, Town or City P.S.C. No. (Original) Sheet No. (Revised) Cancelling P.S.C. No. (Original) Sheet No.

Schedule 12	CLASSIFICATION OF SERVICE	
Member Cooperativ	e Price Curtailable Service Rider	RATE PER UNIT
h. Charges For Ex	ccess Energy	
should the Hou hour of the cur difference betw There will be n than 5,000 kW. Energy recorde Price, in addition service. For an Curtailable Der	stomer whose Curtailable Demand is equal to or greater than 5,000 kW, rly Curtailed Demand be less than 75% of the Curtailable Demand in any tailment period, then the Excess Demand for that hour shall be the reen the Hourly Curtailed Demand and 75% of the Curtailable Demand. o Excess Demand for any CS Customer who's Curtailable Demand is less Excess Energy is the sum of any hourly Excess Demands. Any Excess d during a curtailment period shall be charged at 150% of the Curtailment on to the charges contained in the standard applicable rate for electric y CS Customer who's Hourly Curtailed Demand is less than 75% of their nand, the Cooperative may not, at its discretion, allow such CS Customer future curtailment opportunities.	
i. <u>Term</u>		
remain in effect	this Rider may be made for an initial period of one (1) year and shall thereafter until either party provides to the other at least 30 days' written he start of the next year of its intention to discontinue service under the der.	
j. <u>Special Terms a</u>	nd Conditions	
CS Customer in remain confider	formation, including, but not limited to, CS Curtailment Profiles, shall tial.	
DATE OF ISSUE	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
DATE EFFECTIVE	Month Day Year April 6, 2000 APR 0.6 2000	
	Month Day Year	

ISSUED BY AUTHORITY OF P.S.C.

ISSUED BY

Name of Officer

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PresidenUCEO, P. D. Box 489, Brapdenburg, KY 40108 Title SECTION 9 (1) BYDrder Ryd 2 vado - The dated April 6, 2000 SECRETARY OF THE COMMISSION

	FOR	Entire territory served		
		Community, Town or City		
MEADE COUNTY RURAL ELECTRIC		(Original) (Revised)	P.S.C. No. Sheet No.	42
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	
		(Original) (Revised)	Sheet No.	Original
4				

Schedule 13		CLASSIFICATION	OF SERVICE	
	mers Served Under Special Contra	ct For All Load Subject	t To The Big	RATE PER
Rivers Large Industria	I Customer Expansion Rate			UNIT
service under terms ar	those power requirements of any d conditions set forth in the Large Corporation. This rate shall cease tate be discontinued.	Industrial Customer E	pansion Rate	
Conditions of Service	-			
Service hereunder sha	I be subject to the following condit	ions:		
contract; and 2. The consumers ser for service under th 3. It shall be the respondent all authorized agent all service agent all services and the services are services and the services and the services are ser	t execute a written contract for elect vice characteristics must qualify all he Big Rivers Large Industrial Cust onsibility of the consumer to coordi I transactions that the Cooperative Rivers Large Industrial Customer	or some portion of the omer Expansion Tarifi nate through the Coope nust make on behalf o	consumers load ; and erative or its	
Monthly Rate				
A. Wholesale Power	Cost:			
	o all the monthly charges levied by ustomer Expansion Rate for wholes ce) hereunder.		-	
B. Retail Adders:				
	I be determined on a case by case b	asis for that portion of	each consumers	
load served under	this tariff.		FUBLIC SERVICE COLM OF KENTUCKY EFFECTIVE	NOBU
			JUN 01 2000	
	May 19, 2000			
DATE OF ISSUE	Month	Day	DURSUANT TO JUT Yes	<u></u>
DATE EFFECTIVE	June 1, 2000		SECTION (1)	
ISSUED BY Ben	Wonth Month		BY OF BOX 489 Brandenbur	g, KY 40108
ISSUED BY AUTHORITY	Name of Officer OF P.S.C.	Title	Addr	235

FOR	Entire territory	served	
-	Community,	Town or City	
		P.S.C. No.	
	_ (Original)	Sheet No.	43
	(Revised)		
		~	
	Canceling	P.S.C. No.	
	(Original)	Sheet No.	original
	(Revised)		

#### Schedule 14 **CLASSIFICATION OF SERVICE** RATE PER UNIT Wholesale Power Cost Adjustment Applicable: **Entire Territory Served** Availability of Service: In all territory served. Wholesale Power Cost Adjustment The monthly billing amount computed under each of the rate schedules to which this credit is applicable shall be reduced by 1.92% before application of the school tax, sales tax, franchises tax, landfill fee or other similar items. Term This Wholesale Power Cost Adjustment (WPCA) shall be terminated at such time that all of the Big Rivers WPCA credit to be received by the Cooperative has been passed through to the Cooperative's consumers. The WPCA may be terminated or modified prior to receiving the last credit from Big Rivers such that the cumulative amount credited to the Cooperative's customers will not exceed the cumulative amount credited by Big Rivers. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE SEP 29 2000 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY Stehand Bul SECRETARY OF THE COMMISSION DATE OF ISSUE October 4, 2000 Day Year Month DATE EFFECTIVE September 29, 2000 Day Year Month President / CEO P. O. Box 489, Brandenburg, KY 40108 ISSUED BY Address Title Name of Officer

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

ISSUED BY AUTHORITY OF P.S.C.

ORDER	NO.	
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2000-413 dated 9/29/2000

FOR	Entire territory served		
	Community,	Town or City	
		P.S.C. No.	
Х	(Original)	Sheet No.	44
	(Revised)		······································
	Cancelling	P.S.C. No.	
	(Original) (Revised)	Sheet No.	

Schedule 15	CLASSIF	ICATION OF SERVICE
Net Metering		
APPLICABLE		
To entire territory	y served.	
AVAILABLE		
located on the cu customer's own o electric generatin distribution syste	who own and operate an eligible electric stomer's premises, for the primary purpo electricity requirements. "Eligible electri g facility that: (a) is connected in paralle m; (b) generates electricity using solar en reater than fifteen (15) kilowatts.	se of supplying all or part of the c generating facility" means an l with the Cooperative's electric
NOTIFICATION	; INSPECTION	
(Attachment 1) to interconnect an e customer shall ha prior to such noti by certified mail.	shall submit a completed Net Metering I o the Cooperative at least 60 days prior to ligible electric generating facility to the C we all equipment necessary to complete t fication. The notification shall be deliver return receipt requested. Customer may s Cooperative notifies customer in writin	the date the customer desires to Cooperative's facilities. The he interconnection installed red to the Cooperative or mailed interconnect on the date stated
customer of not r site inspection an	ive may require an on-site inspection and nore than \$50.00 for such inspection. If the d determines that customer is not in com	the Cooperative conducts an on- pliance with the tariff, customer
shall be so notified 30 days or shall be	ed and shall bring the electric generating : required to file a new completed Net Meter	ing Poesen Notification From MISSION
DATE OF ISSUE	January 10, 2005	OF KENTUCKY EFFECTIVE
	Month March 1, 2005	Day 3/1/2005 Year PURSUANT TO 807 KAR 5:011
ISSUED BY	En E. Whene Presiden	
ISSUED BY AUTHORI	Name of Officer	Title Address
Filed Pursuant to KRS	278,465 et seq.	By Executive Director

FOR	Entire territory served		
	Community,	Town or City	
		P.S.C. No.	
X	(Original)	Sheet No.	45
	(Revised)		
	Cancelling	P.S.C. No.	
	(Original)	Sheet No.	
	(Revised)		<b></b>

### CLASSIFICATION OF SERVICE

Schedule 15 Net Metering METERING

The Cooperative shall utilize a standard kilowatt-hour meter capable of registering (but not necessarily displaying) the flow of electricity in two (2) directions. Any additional meter, meters or distribution upgrades needed to monitor the flow in each direction shall be installed at the customer's expense. If additional meters are installed, the net metering calculation shall yield the same result as when a single meter is used. "Kilowatt hour" means a measure of electricity defined as a unit of work of energy, measured as one (1) kilowatt of power expended for one (1) hour. "Net metering" means measuring the difference between the electricity supplied by the electric grid and the electricity generated by the customer that is fed back to the electric grid over a billing period.

#### BILLING

A. The amount of electricity billed to the customer shall be calculated by taking the difference between the electricity supplied by the Cooperative to the customer and the electricity generated and fed back by the customer. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer shall be net-metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement with the customer then currently in place.

B. If the electricity supplied by the Cooperative exceeds the electricity generated and fed back to the Cooperative during the billing period, the customer shall be billed for the net electricity supplied. If the electricity fed back to the Cooperative by the customer exceeds the electricity supplied by the Cooperative during a billing period, the customer shall be credited for the excess kilowatt hours, and this electricity credit shall appear on the customer's next bill.

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DATE OF ISSUE	January 10, 2005	PI	UBLIC SERVICE COMMISSION
DATE EFFECTIVE	Month March 1, 2005	Day	OF KENTUCKYear EFFECTIVE
$\mathbf{R}$	Month	Day	3/1/2005 Year
ISSUED BY De	end & Weleven Pressi	ent/CEO	PUR BOX/489T Brenden burga 19/540 108
<i>e</i>	Name of Officer	Title	SECTION 9 (1) <sup>Address</sup>
ISSUED BY AUTHORITY	OF P.S.C.		010110110 (1)
			ORDER NO
Filed Pursuant to KRS 278.465 et seq.		By	Executive Director

FOR	Entire territory served				
<u></u>	Community, Town or City P.S.C. No. (Original) Sheet No. 46 (Revised)				
	Cancelling	P.S.C. No.			
• 1010-00-00-00-00-00-00-00-00-00-00-00-00	(Original) (Revised)	Sheet No.			

Schedule 15	CLASSIF	ICATI	ON OF SERVICE
Net Metering			
C. The energy rates, rate strue			
contract or tariff to which the o	5	if the	customer were not
receiving service under this tar	iff.		
D. Excess electricity credits an	re not transferable between	custon	ners or locations.
E. No cash refund for residual this tariff is closed.	generation-related credits s	hall b	e paid if an account under
NET METERING SERVICE I	NTERCONNECTION GUI	DELI	NES
The customer shall operate the	eligible electric generating	facilit	y in parallel with the
cooperative system under the f			
required by the Cooperative wh			
(1) The electric converting from	lity shall include hut - + L	1::-	ad to processory actual
(1) The electric generating fact			
equipment to synchronize freque systems as well as adequate pro			
Customer's voltage at the point			
system voltage.		ne sa	ne as cooperative s
System voltage.			
(2) Customer shall be responsi	ble for operating all facilitie	s own	ed by customer, except as
specified hereinafter. Custome			
Cooperative's system.			
. ,			
(3) Customer will be responsib	le for any damage to Coope	rative	's equipment due to
failure of customer's control, sa	afety or other equipment.		
		-	
(4) Cooperative at its discretion			
load breaking manual disconne	ct switch or similar equipme	nt, Pas	OF KENTUCKY
DATE OF ISSUE January 10,	2005		EFFECTIVE
DATE EFFECTIVE March 1, 20	Month	Day	3/1/2005 Year
DATE EFFECTIVE March 1, 20	Month	Day	PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Year
SSUED BY DEM 2	million President	CEO	P. O. Box 489, Brandenburg, KY 40108
Nam SSUED BY AUTHORITY OF P.S.C.	e of Officer	Title	Address
		By_́	<u> </u>
Filed Pursuant to KRS 278,465 et seg.			Executive Director

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FOR	Entire territory served			
-	Community,	Town or City		
X	_ (Original) (Revised)	P.S.C. No. Sheet No.	47	
	Cancelling	P.S.C. No.		
	(Original) (Revised)	Sheet No.		

Schedule 15		CLASSIFICATIO	DN OF SERVICE
Net Metering			
· ·	be furnished by customer	_	
enable the separa	tion or disconnection of	the two (2) electrical sy	stems. The load breaking
manual disconne	ct switch must be access	ible to Cooperative at a	ll times.
		*	
(5) After initial	installation, customer sha	all not make any change	es to the electric
	y without the written con		
Benerating month	y without the written ou	isom of cooporative.	
(6) Cooperative	shall have the right from	time to time to inspect	customer's generating
• / -	-		
	uct any tests necessary to		
	ly. However, Cooperativ		
tests, or in any m	anner be responsible for	customer's facility or o	peration.
• •	r assumes all responsibil	•	
premises at and f	rom the point of delivery	of electricity from Coo	pperative.
CONDITIONS C	F INTERCONNECTIO	N	
CONDITIONS C	F INTERCONNECTIO	N	
CONDITIONS C	DF INTERCONNECTIO	N	
		_	on an interconnected
A customer may	begin operation of an ele	ctric generating facility	on an interconnected
A customer may		ctric generating facility	on an interconnected
A customer may basis when all of	begin operation of an ele the following have been	ctric generating facility satisfied:	
A customer may basis when all of (1) The custome	begin operation of an ele the following have been r has properly notified Co	ctric generating facility satisfied: poperative of intent to in	nterconnect by
A customer may basis when all of (1) The customer submission of a c	begin operation of an ele the following have been r has properly notified Co completed Net Metering I	ctric generating facility satisfied: poperative of intent to in	
A customer may basis when all of (1) The customer submission of a c	begin operation of an ele the following have been r has properly notified Co	ctric generating facility satisfied: poperative of intent to in	nterconnect by
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	FOR	Entire territory served		
		Community,	Town or City	
			P.S.C. No.	
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<b>.</b>		(Revised)		
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A.		Cancelling	P.S.C. No.	
		(Original)	Sheet No.	
		(Revised)		

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Net Metering         Form certifying that the required load breaking manual disconnect switch has been installed properly and that the generator has been installed in accordance with the manufacturer's specifications, as well as all applicable provisions of the National Electrical Code.         (4) The vendor of the generating facility has signed the Net Metering Program Notification Form certifying that the customer's generator is in compliance with the requirements established by Underwriters Laboratories, or any other accredited testing laboratory.         ADDITIONAL CONTROLS AND TESTS         Cooperative may install additional controls, meters, or distribution upgrades needed to monitor the flow of electricity in each direction, or may conduct additional tests as it may deem necessary, at customer's expense.         LIABILITY INSURANCE; INDEMNIFICATION         A. Customer shall at all times maintain general liability insurance in an amount of at least \$300,000.00 per occurrence insuring the customer against loss arising out of or in connection with the use and operation of customer's electric generating facility, or otherwise caused by actions of the customer under this tariff. Cooperative shall be named as an additional insured under this coverage and a certificate evidencing such coverage shall be provided to Cooperative.         B. Customer shall fully indemnify and hold harmless Cooperative from and against all claims, costs, expenses and liabilities arising from or in connection with customer's ownership or operation of an electric generating facility under this tariff, or as a result of customer's actions or inactions under this tariff.         DUE LIC SERVICE COMMISSION         DATE OF ISSUE       January 10, 2005	Schedule 15	CLASSIFICATION OF SERVICE
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deem necessary, at customer's expense.         LIABILITY INSURANCE; INDEMNIFICATION         A. Customer shall at all times maintain general liability insurance in an amount of at least \$300,000.00 per occurrence insuring the customer against loss arising out of or in connection with the use and operation of customer's electric generating facility, or otherwise caused by actions of the customer under this tariff. Cooperative shall be named as an additional insured under this coverage and a certificate evidencing such coverage shall be provided to Cooperative.         B. Customer shall fully indemnify and hold harmless Cooperative from and against all claims, costs, expenses and liabilities arising from or in connection with customer's ownership or operation of an electric generating facility under this tariff, or as a result of customer's actions or inactions under this tariff.         DATE OF ISSUE       January 10, 2005         March 1, 2005       Month         Name of Officer       Day         Name of Officer       Title         Name of Officer       Address         By       Address	monitor the flow of electricity in each	direction, or may conduct additional tests as it may
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ownership or operation of an electric generating facility under this tariff, or as a result of customer's actions or inactions under this tariff.         PUBLIC SERVICE COMMISSION         OF KENTUCKY         DATE OF ISSUE         January 10, 2005         Month         Day         JANUARY 10, 2005         PURSUANT TO 807 KAR 5:011         Day         January 10, 2005         PURSUANT TO 807 KAR 5:011         Day         JANUARY 10:08         Title         Address         By         JANUTHORITY OF P.S.C. <td>claims costs expenses and liabilities</td> <td>arising from or in connection with customer's</td>	claims costs expenses and liabilities	arising from or in connection with customer's
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PUBLIC SERVICE COMMISSION         DATE OF ISSUE       January 10, 2005         Month       Day         DATE EFFECTIVE       March 1, 2005         Year       PURSUANT TO 807 KAR 5:011         Day       SECTION 9 (J) (Year)         ISSUED BY       January 10, 2005         Name of Officer       Day         SSUED BY AUTHORITY OF P.S.C.       By		
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DATE EFFECTIVE March 1, 2005 ISSUED BY BY BY March 1, 2005 Name of Officer President / SEO P. O. Box 485, Blandenburg, KY 40108 Name of Officer Title Address By By State President / SEO P. O. Box 485, Blandenburg, KY 40108 Address		
DATE EFFECTIVE March 1, 2005 ISSUED BY BY Brand Date of Officer President / SEO P. O. Box 405, Brandenburg, KY 40108 Name of Officer Title Address By Brand Date of Difficer		EFFECTIVE
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ISSUED BY AUTHORITY OF P.S.C.		All and a second s
By		
		By
	Filed Pursuant to KRS 278.465 et seq.	

	FOR	Entire territory served		
		Community, Town or City		
			P.S.C. No.	
	X	(Original)	Sheet No.	49
		(Revised)		
MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	
		_ (Original)	Sheet No.	
		(Revised)		

Schedule 15		CLASSIFICATION OF SERVICE
Net Metering SPECIAL RULE		
A. If the cumulat percent (0.1% year, the oblig	ive generating capacity of ne ) of Cooperative's single hou	t metering systems reaches one-tenth of one r peak load during the previous calendar net metering to a new customer under this nission.
recorded and a	neasured at all times in accor the Commission, which shall	turing a billing period shall be read, dance with metering practices that may be take precedent over the terms and
	,	
	•	
DATE OF ISSUE	January 10, 2005	PUBLIC SERVICE COMMISSIO OF KENTUCKY Day EFFECTIVE Year
DATE EFFECTIVE	March 1, 2005	3/1/2005
ISSUED BY SA	Name of Officer	President / CEO P. O. Box 489, Brandenburg, KY 40108 Title SECTION 9 (Taddress
ISSUED BY AUTHORIT	1 of P.S.C.	
Filed Pursuant to KRS 2	78 465 et seg.	By By

FOR	Entire territory	served	
	Community,	Town or City	
		P.S.C. No.	
Х	(Original)	Sheet No.	50
	(Revised)		
	Cancelling	P.S.C. No.	
	(Original)	Sheet No.	
	(Revised)		

Schedule 15		CLASSIFICATIO	IN OF SERVICE
Net Metering			
	ATTACH	MENT 1	•
	Net Metering Program	m Notification Form	
APPLICANT HEREBY GIVES NOTI	CE OF INTENT TO OPER	RATE AN ELECTRIC GEN	IERATING FACILITY.
Section 1. Applicant Information	1		
Name:			
Mail Address:	-		
City:	State:	Zip Code:	
Location of generating facility:			
Daytime Phone Number:		~	
Account Number:			
Section 2. Generating Facility In	formation		
Generator Manufacturer, Model Na	me & Number:		
Power Rating in Kilowatts: AC:	DC:		
Inverter Manufacturer, Model Name	e & Number:		
			Numero Parametero
Battery Backup? (yes or no)			
Section 3. Installation information	on		
Installation Date:I	Proposed Interconnection	Date:	
- continued on next page -			Ĭġġġġġġġġġġġġġġġġġġġġġġġġġġġġġġġġġġġġġ
		PL	JBLIC SERVICE COMMISSION
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DATE OF ISSUE	ny 10 2005		
	ry 10, 2005 Month	Day	3/1/2005 Year
		Day	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)Year
	Month 1, 2005		PURSUANT TO 807 KAR 5:011
DATE EFFECTIVE March	Month 1, 2005 <del>Z</del> , Month Name of Officer	Day President / CEO	PURSUANT TO 807 KAR 5:011 SECTION 9 (1) <sup>Year</sup> P. O. Box 489, Brandenburg, KY 40108

FOR	Entire territory served		
	Community,	Town or City	
		P.S.C. No.	
X	(Original)	Sheet No.	51
	(Revised)		
	Cancelling	P.S.C. No.	
	(Original)	Sheet No.	
	(Revised)		••••

Schedule 15	CL	ASSIFICATION OF S	ERVICE
Net Metering			
Section 4. Certifications			
1. The generator is in compliance laboratory.	with requirements established by U	Inderwriters Laboratories c	r other accredited testing
Signed (Vendor):	D	ate:	
Name (printed):	Company:		
Phone Number:			
2. The load breaking manual disc accordance with the manufacturer	onnect switch has been installed pro 's specifications as well as all applic	operly and the generator has been able provisions of the Nati	as been installed in onal Electrical Code.
Signed (Licensed Electrician):	Date:		
License Number:	Phone Numbe	Г	
Mail Address:			
City:	State:	Zip Code:	
3. Cooperative signature signifies	only receipt of this form.		
Signed (Cooperative Representativ	ve):		
Date:			
I hereby certify that, to the best of a correct.	my knowledge all of the information	provided in this Notificatio	n Form is true and
	oplicant		
Sizesture of Ap	pican		
Signature of Ap			
Signature of Ap		galanti ya waka kata ya kata y	
Signature of Ap			ERVICE COMMISSION
	ry 10, 2005	PUBLIC S	OF KENTUCKY
DATE OF ISSUE Janua	Month 1, 2005	PUBLIC S (	DF KENTUCKY EFFECTIVE 3/1/2005
DATE OF ISSUE Janua	Month 1, 2005 Month	Day Day	DF KENTUCKY EFFECTIVE 3/1/2005 IANT TO 807 KAR 5:011 ×கிதோவில்ல(ஷ்), KY 40108
DATE OF ISSUE Janua	Month 1, 2005 5. Month Name of Officer	Day Day	DF KENTUCKY <u>EFFECTIVE</u> 3/1/2005 JANT TO 807 KARear 011
DATE OF ISSUE Janua DATE EFFECTIVE March SSUED BY Janua	Month 1, 2005 E. Month E. Month Name of Officer C.	Day Day Day PURSt resident GEO - P. O. Br	DF KENTUCKY EFFECTIVE 3/1/2005 IANT TO 807 KAR 5:011 ×கிதோவில்ல(ஷ்), KY 40108