



**FLEMING-MASON ENERGY  
COOPERATIVE, INC.**

P.O. BOX 328 • FLEMINGSBURG, KENTUCKY 41041 • (606) 845-2661 • FAX (606) 845-1008

**VIA HAND DELIVERY ON 04/13/2007**

April 13, 2007

Ms. Elizabeth O'Donnell  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602-0615

**RECEIVED**

**APR 13 2007**

**PUBLIC SERVICE  
COMMISSION**

Re: An Investigation of The Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices; Case No. 2006-00494

Dear Ms. O'Donnell:

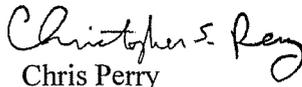
Enclosed are an original and seven copies of Fleming-Mason Energy Cooperative's responses to the Staffs Informal Conference set of data requests in the above-referenced case.

Please date-stamp and return the two extra copies of this letter in the enclosed envelope.

Should you have any questions, please do not hesitate to contact me or Gary Grubbs of Patterson and Dewar Engineers, Inc. (270-404-5030).

I certify that an original and seven photocopies of Fleming-Mason Energy's (FME's) response to the Informal Conference (IC) information request were served and filed by hand delivery to Beth O'Donnell, Executive Director, Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky 40601; I further state that true and accurate copies of the foregoing were mailed via First Class U.S. Mail, postage pre-paid, to all parties of record.

Sincerely,

  
Chris Perry  
President / CEO

cc: All parties of record

FLEMING-MASON ENERGY COOPERATIVE'S  
RESPONSE TO THE STAFF INFORMAL CONFERENCE OF 03/08/2007

CASE NO. 2006-00494

**SERVICE LIST (PARTIES OF RECORD)**

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Sharon K. Carson  
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Frankfort, KY 40602

FLEMING-MASON ENERGY COOPERATIVE  
RESPONSE TO STAFF INFORMAL CONFERENCE OF 03/08/2007

CASE NO. 2006-00494

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN INVESTIGATION OF THE RELIABILITY )  
MEASURES OF KENTUCKY'S ) ADMINISTRATIVE  
JURISDICTIONAL ELECTRIC ) CASE NO.: 2006-00494  
DISTRIBUTION UTILITIES AND CERTAIN )  
RELIABILITY MAINTENANCE PRACTICES )

RESPONSE OF

FLEMING-MASON ENERGY COOPERATIVE ("FME")

TO INFORMATION REQUESTED VIA STAFF INFORMAL CONFERENCE

FOR COMMISSION'S ORDER 2006-00494

DATED DECEMBER 12, 2006

FILED: APRIL 13, 2007

Witnesses for All Response Contained Hereinafter:

Chris Perry, FME

Gary Grubbs, P&D Engineers, Inc.

FLEMING-MASON ENERGY COOPERATIVE  
RESPONSE TO STAFF INFORMAL CONFERENCE OF 03/08/2007

CASE NO. 2006-00494

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**FLEMING-MASON ENERGY COOPERATIVE**  
RESPONSE TO STAFF INFORMAL CONFERENCE OF 03/08/2007

CASE NO. 2006-00494

1 PSC Staff requested the following via Agenda Item 4 (Staff Summary of  
2 Responses) of its prepared notes from the 03/08/2007 Informal Conference  
3 ("IC"):

4 Q. Each RECC should provide FORM 300 for the past 5 years to the staff.

5 A. RUS Form 300 is completed on a 3-year cycle by the RUS General Field  
6 Representative ("GFR") and as such was conducted on the FME system  
7 during the years of 2002 and 2005. Reports for those two years (two  
8 pages per) are attached as EXHIBIT 1A and 1B.

9 Q. Each RECC should provide any CAP {corrective action plan} developed  
10 within the past 5 years to the PSC staff.

11 A. Corrective actions plans were not required by results of the 2002 or  
12 2005 RUS Form 300 surveys.

13 Q. Each RECC should provide a copy of RUS Form 7, Part G for the past 5  
14 years to the PSC staff.

15 A. Following is a summary of RUS Form 7, Part G information from years  
16 2002 through 2006. The actual data is presented in EXHIBIT 2.

17

PART G: SERVICE INTERRUPTIONS					
ITEM / YEAR	AVERAGE HOURS PER CONSUMER BY CAUSE				TOTAL (e)
	POWER SUPPLIER (a)	EXTREME STORM (b)	PREARRANGED (c)	ALL OTHER (d)	
2002	0.29	0.00	0.03	2.01	2.33
2003	0.82	81.96	0.22	1.72	84.72
2004	0.25	0.00	0.10	3.15	3.50
2005	0.04	0.00	0.06	1.97	2.07
2006	0.28	0.00	0.02	1.67	1.97
5-YEAR AVG.	0.34	16.39	0.09	2.10	18.92

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**FLEMING-MASON ENERGY COOPERATIVE**  
RESPONSE TO STAFF INFORMAL CONFERENCE OF 03/08/2007

CASE NO. 2006-00494

1 PSC Staff requested the following via Staff Question 5 (All Utilities) of  
2 its prepared notes from the 03/08/2007 IC:

3 Q. See Handout No. 1 which reflects several types of tree pruning.  
4 Regardless of whether or not the Commission sets any tree trimming  
5 standards, should Through or V pruning, Side pruning, Under pruning,  
6 or Topping be allowed?

7 A. Yes. Tree trimming methods are like tools; the prudent choice may be  
8 different depending on the type tree, the terrain, the type of line  
9 construction, the line voltage, the growth contributors, the tree  
10 maintenance cycle achievable, the location, the easement, the over-  
11 all reliability required, etc. Utilities should be permitted to  
12 implement any or all of the methods such as those illustrated in  
13 Handout No. 1.

14 Q. If the utility does not own the property over which its distribution  
15 lines are located, what are the utility's legal rights as far as  
16 access to the property, and ability to trim trees?

17 A. The ability to trim/cut trees beneath FME's distribution lines, along  
18 with the access for such, is normally obtained via easements from the  
19 property owner. For the most part, RUS distribution cooperatives  
20 such as FME are not allowed to monetarily purchase easements but must  
21 instead ask for the right to traverse the lands needed to  
22 expand/maintain service. Prescriptive rights normally allow for  
23 maintenance going-forward once facilities are in place; but with this  
24 said, the "happiness/satisfaction" of the property owner must be  
25 diligently held in reverence.

26

**FLEMING-MASON ENERGY COOPERATIVE**  
**RESPONSE TO STAFF INFORMAL CONFERENCE OF 03/08/2007**

**CASE NO. 2006-00494**

**EXHIBIT 1A**

*Public reporting burden for this collection of information is estimated to average 4 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to Department of Agriculture, Clearance Officer, OC, OMB Control # 0572-0025, AG Box 7630, Washington, DC 20250. You are not required to respond to this collection of information unless this form displays the currently valid OMB control number.*

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>REVIEW RATING SUMMARY</b>	BORROWER DESIGNATION <p align="center">KY52</p> <hr/> DATE PREPARED <p align="center">2/12/2002</p>
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Ratings on form are: 0: Unsatisfactory - No Records    2: Acceptable, but Should be Improved - See Attached Recommendations  
 NA: Not Applicable    1: Corrective Action Needed    3: Satisfactory - No Additional Action Required at this Time

**PART I. TRANSMISSION and DISTRIBUTION FACILITIES**

<b>1. Substations (Transmission and Distribution)</b> <span style="float:right">(Rating)</span> a. Safety, Clearance, Code Compliance <span style="float:right">NA</span> b. Physical Conditions: Structure, Major Equipment, Appearance <span style="float:right">NA</span> c. Inspection Records Each Substation <span style="float:right">NA</span> d. Oil Spill Prevention <span style="float:right">NA</span>  <b>2. Transmission Lines</b> a. Right-of-Way: Clearing, Erosion, Appearance, Intrusions <span style="float:right">NA</span> b. Physical Condition: Structure, Conductor, Guying <span style="float:right">NA</span> c. Inspection Program and Records <span style="float:right">NA</span>  <b>3. Distribution Lines - Overhead</b> a. Inspection Program and Records <span style="float:right">2</span> b. Compliance with Safety Codes: Clearances <span style="float:right">3</span> Foreign Structures <span style="float:right">2</span> Attachments <span style="float:right">1</span> c. Observed Physical Condition from Field Checking: Right-of-Way <span style="float:right">3</span> Other <span style="float:right">2</span>	<b>4. Distribution - Underground Cable</b> <span style="float:right">(Rating)</span> a. Grounding and Corrosion Control <span style="float:right">3</span> b. Surface Grading, Appearance <span style="float:right">3</span> c. Riser Pole: Hazards, Guying, Condition <span style="float:right">3</span>  <b>5. Distribution Line Equipment: Conditions and Records</b> a. Voltage Regulators <span style="float:right">3</span> b. Sectionalizing Equipment <span style="float:right">3</span> c. Distribution Transformers <span style="float:right">3</span> d. Pad Mounted Equipment Safety: Locking, Dead Frost, Barriers <span style="float:right">3</span> Appearance: Settlement, Condition <span style="float:right">3</span> Other <span style="float:right">3</span> e. Kilowatt-hour and Demand Meter Reading and Testing <span style="float:right">3</span>
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**PART II. OPERATIONS and MAINTENANCE**

<b>6. Line Maintenance and Work Order Procedures</b> <span style="float:right">(Rating)</span> a. Work Planning & Scheduling <span style="float:right">3</span> b. Work Backlogs: Right-of-Way Maintenance <span style="float:right">3</span> Poles <span style="float:right">3</span> Retirement of Idle Services <span style="float:right">2</span> Other <span style="float:right">2</span>  <b>7. Service Interruptions</b> a. Average Annual Hours/Consumer by Cause (Complete for each of the previous 5 years) <table border="1" style="width:100%; border-collapse: collapse; font-size: small;"> <thead> <tr> <th>PREVIOUS 5 YEARS (Year)</th> <th>POWER SUPPLIER</th> <th>MAJOR STORM</th> <th>SCHEDULED</th> <th>ALL OTHER</th> <th>TOTAL</th> <th>(Rating)</th> </tr> <tr> <th></th> <th>a.</th> <th>b.</th> <th>c.</th> <th>d.</th> <th>e.</th> <th></th> </tr> </thead> <tbody> <tr> <td>1997</td> <td>0.27</td> <td>1.09</td> <td>0.57</td> <td>2.83</td> <td>4.76</td> <td>3</td> </tr> <tr> <td>1998</td> <td>1.27</td> <td>7.33</td> <td>0.31</td> <td>5.11</td> <td>14.02</td> <td>2</td> </tr> <tr> <td>1999</td> <td>0.11</td> <td>0.68</td> <td>0.26</td> <td>4.08</td> <td>5.13</td> <td>2</td> </tr> <tr> <td>2000</td> <td>1.47</td> <td>2.33</td> <td>0.17</td> <td>3.18</td> <td>7.15</td> <td>2</td> </tr> <tr> <td>2001</td> <td>0.68</td> <td>0</td> <td>.002</td> <td>2.65</td> <td>3.33</td> <td>3</td> </tr> </tbody> </table> b. Emergency Restoration Plan <span style="float:right">3</span>	PREVIOUS 5 YEARS (Year)	POWER SUPPLIER	MAJOR STORM	SCHEDULED	ALL OTHER	TOTAL	(Rating)		a.	b.	c.	d.	e.		1997	0.27	1.09	0.57	2.83	4.76	3	1998	1.27	7.33	0.31	5.11	14.02	2	1999	0.11	0.68	0.26	4.08	5.13	2	2000	1.47	2.33	0.17	3.18	7.15	2	2001	0.68	0	.002	2.65	3.33	3	<b>8. Power Quality</b> <span style="float:right">(Rating)</span> a. General Freedom from Complaints <span style="float:right">2</span>  <b>9. Loading and Load Balance</b> a. Distribution Transformer Loading <span style="float:right">3</span> b. Load Control Apparatus <span style="float:right">NA</span> c. Substation and Feeder Loading <span style="float:right">3</span>  <b>10. Maps and Plant Records</b> a. Operating Maps: Accurate and Up-to-Date <span style="float:right">3</span> b. Circuit Diagrams <span style="float:right">3</span> c. Staking Sheets <span style="float:right">3</span>
PREVIOUS 5 YEARS (Year)	POWER SUPPLIER	MAJOR STORM	SCHEDULED	ALL OTHER	TOTAL	(Rating)																																												
	a.	b.	c.	d.	e.																																													
1997	0.27	1.09	0.57	2.83	4.76	3																																												
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2000	1.47	2.33	0.17	3.18	7.15	2																																												
2001	0.68	0	.002	2.65	3.33	3																																												

**PART III. ENGINEERING**

<b>11. System Load Conditions and Losses</b> a. Annual System Losses <span style="float:right">2.70%</span> <span style="float:right">3</span> b. Annual Load Factor <span style="float:right">62.3%</span> <span style="float:right">3</span> c. Power Factor at Monthly Peak <span style="float:right">95.0%</span> <span style="float:right">2</span> d. Ratios of Individual Substation Annual Peak kW to kVA <span style="float:right">3</span>  <b>12. Voltage Conditions</b> a. Voltage Surveys <span style="float:right">3</span> b. Substation Transformer Output Voltage Spread <span style="float:right">3</span>	<b>13. Load Studies and Planning</b> <span style="float:right">(Rating)</span> a. Long Range Engineering Plan <span style="float:right">2</span> b. Construction Work Plan <span style="float:right">3</span> c. Sectionalizing Study <span style="float:right">3</span> d. Load Data for Engineering Studies <span style="float:right">3</span> e. Load Forecasting Data <span style="float:right">3</span>
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RUS FORM 300 (2/98)

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FLEMING-MASON ENERGY COOPERATIVE  
 RESPONSE TO STAFF INFORMAL CONFERENCE OF 03/08/2007

CASE NO. 2006-00494

EXHIBIT 1A

PART IV. OPERATION AND MAINTENANCE BUDGETS						
YEAR	For Previous 2 Years		For Present Year	For Future 3 Years		
	2000	2001	2002	2003	2004	2005
	Actual	Actual	Budget	Budget	Budget	Budget
	\$ Thousands	\$ Thousands	\$ Thousands	\$ Thousands	\$ Thousands	\$ Thousands
Normal Operation	893	1,033	1,003	1,033	1,064	1,096
Normal Maintenance	1,587	1,789	2,216	2,282	2,351	2,421
Additional (Deferred) Maintenance						
Total	\$2,480	\$2,822	\$3,219	\$3,316	\$3,415	\$3,517

14. Budgeting: Adequacy of Budgets for Needed Work 3 (Rating)

15. Date Discussed with Board of Directors 3/7/2002 (Date)

EXPLANATORY NOTES

ITEM NO.	COMMENTS
3a.	The entire system is inspected by air every two years. It is recommended that a ground patrol system be implemented to cover the entire system over a period of three years. Linemen could be sent out to cover a portion of the system during inclement weather.
3b.	There are a significant number of poles with telephone attachments remaining close to the electric poles following line conversions and pole changes. These poles need to be removed.
3b.	Constant follow up is required to ensure code compliance of cable TV attachments. A policy requiring prior approval of cable TV attachment plans is recommended.
3c.	Right-of-way clearing has improved but some vines were observed on guy wires. Several leaning poles and loose guy wires were observed. All employees should be directed to report problems observed for correction.
6b.	Several idle services were observed. Idle transformers should be retired.
8a.	Momentary outage complaints (blinks) are being addressed in many areas.
11c.	Improving power factor is being addressed in certain areas.
13a.	A new long range plan needs to be prepared prior to the next work plan in 2003.

	TITLE	DATE
RATED BY: <i>David E. Smart, P.E.</i>	MANAGER OF ENGINEERING	2/12/2002
REVIEWED BY: <i>Robert P. Quady</i>	PRESIDENT & CEO	2/12/2002
REVIEWED BY: <i>Mike P...</i>	RUS GFR	2/12/2002

RUS FORM 300 (2/98)

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FLEMING-MASON ENERGY COOPERATIVE  
 RESPONSE TO STAFF INFORMAL CONFERENCE OF 03/08/2007  
CASE NO. 2006-00494

EXHIBIT 1B

PART IV. OPERATION AND MAINTENANCE BUDGETS						
YEAR	For Previous 2 Years		For Present Year	For Future 3 Years		
	2002	2003	2004	2005	2006	2007
	Actual \$ Thousands	Actual \$ Thousands	Budget \$ Thousands	Budget \$ Thousands	Budget \$ Thousands	Budget \$ Thousands
Normal Operation	\$1,042,297	\$906,448	\$1,039,667	\$1,070,857	\$1,102,983	\$1,136,072
Normal Maintenance	\$2,146,960	\$2,574,843	\$2,771,580	\$2,854,727	\$2,940,369	\$3,028,580
Additional (Deferred) Maintenance						
<b>Total</b>	<b>\$3,189,257</b>	<b>\$3,481,291</b>	<b>\$3,811,247</b>	<b>\$3,925,584</b>	<b>\$4,043,352</b>	<b>\$4,164,652</b>

14. Budgeting: Adequacy of Budgets for Needed Work 3 (Rating)

15. Date Discussed with Board of Directors 2/3/2005

EXPLANATORY NOTES

ITEM NO.	COMMENTS
3b.	There are still some telephone poles left standing next to electric poles which need to be removed. Constant follow-up is required to ensure code compliance of cable TV attachments.
6b.	There are some idle services to be removed and the report of idle services needs to be reconciled with billing records.
7a.	There was a devastating ice storm in 2003.
11a.	Actual line losses without large power loads is still too high. We are working to reduce line losses in many areas.

		TITLE	DATE
RATED BY:	<i>Christopher S. Fey, PE</i>	MANAGER OF ENGINEERING	1/20/2005
REVIEWED BY:		PRESIDENT & CEO	1/20/2005
REVIEWED BY:	<i>Mike Rums</i>	RUS GFR	1/20/2005

**FLEMING-MASON ENERGY COOPERATIVE**  
 RESPONSE TO STAFF INFORMAL CONFERENCE OF 03/08/2007

**CASE NO. 2006-00494**

**EXHIBIT 2A FROM 2002 RUS FORM 7**

PART G. SERVICE INTERRUPTIONS					
ITEM	AVERAGE HOURS PER CONSUMER BY CAUSE				TOTAL (e)
	POWER SUPPLIER (a)	EXTREME STORM (b)	PREARRANGED (c)	ALL OTHER (d)	
1. Present Year	.29	0.00	.03	2.01	2.33
2. Five-Year Average	.76	2.07	.15	3.41	6.39

**EXHIBIT 2B FROM 2003 RUS FORM 7**

PART G. SERVICE INTERRUPTIONS					
ITEM	AVERAGE HOURS PER CONSUMER BY CAUSE				TOTAL (e)
	POWER SUPPLIER (a)	EXTREME STORM (b)	PREARRANGED (c)	ALL OTHER (d)	
1. Present Year	.82	81.96	.22	1.72	84.72
2. Five-Year Average	.67	16.99	.14	2.73	20.53

**EXHIBIT 2C FROM 2004 RUS FORM 7**

PART G. SERVICE INTERRUPTIONS					
ITEM	AVERAGE HOURS PER CONSUMER BY CAUSE				TOTAL (e)
	POWER SUPPLIER (a)	EXTREME STORM (b)	PREARRANGED (c)	ALL OTHER (d)	
1. Present Year	.25	0.00	.10	3.15	3.50
2. Five-Year Average	.70	16.86	.10	2.54	20.20

**EXHIBIT 2D FROM 2005 RUS FORM 7**

PART G. SERVICE INTERRUPTIONS					
ITEM	AVERAGE HOURS PER CONSUMER BY CAUSE				TOTAL (e)
	POWER SUPPLIER (a)	EXTREME STORM (b)	PREARRANGED (c)	ALL OTHER (d)	
1. Present Year	.04	0.00	.06	1.97	2.07
2. Five-Year Average	.42	16.39	.08	2.30	19.19

**EXHIBIT 2E FROM 2006 RUS FORM 7**

PART G. SERVICE INTERRUPTIONS					
ITEM	AVERAGE HOURS PER CONSUMER BY CAUSE				TOTAL (e)
	POWER SUPPLIER (a)	EXTREME STORM (b)	PREARRANGED (c)	ALL OTHER (d)	
1. Present Year	.28	0.00	.02	1.67	1.97
2. Five-Year Average	.34	16.39	.08	2.10	18.91