

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

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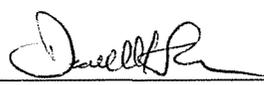
APR 11 2007
PUBLIC SERVICE
COMMISSION

In the Matter of:

APPLICATION OF SOUTH KENTUCKY RURAL)
ELECTRIC COOPERATIVE CORPORATION TO)
PASS-THROUGH AN INCREASE OF ITS) CASE NO. 2006-00488
WHOLESALE POWER SUPPLIER PURSUANT TO)
KRS 278.455(2))

NOTICE OF FILING

Comes South Kentucky Rural Electric Cooperative Corporation and attaches thereto for filing with the Public Service Commission in the above-referenced case revised tariff sheets for South Kentucky Rural Electric Cooperative Corporation (“the Cooperative”) reflecting the new interim retail sales rates effective for service rendered on and after April 1, 2007. Also attached are electronic analyses, with formulas intact, which demonstrate the interim increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change the Cooperative’s existing rate design.



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ATTORNEY FOR SOUTH KENTUCKY RURAL
ELECTRIC COMMISSION

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the above and foregoing was this 11th day of April, 2007 deposited in the regular United States mail, all postage prepaid and addressed for delivery to Ms. Anita Mitchell, Public Service Commission, 211 Sower Blvd., P.O. Box 615, Frankfort, KY 40602-0615.

Original to: Ms. Beth O'Donnell, Executive Director, Public Service Commission, 211 Sower Blvd., P.O. Box 615, Frankfort, KY 40602-0615.



ATTORNEY FOR SOUTH KENTUCKY RURAL
ELECTRIC COOPERATIVE CORPORATION

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE	
RESIDENTIAL, FARM AND NON-FARM SERVICE	SCHEDULE A

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers of the Cooperative for all uses in the home and on the farm and for other consumers using single-phase service including schools, churches, and community buildings all subject to the established rules and regulations of the seller. The capacity of individual motors served under this schedule may not exceed 10 horsepower.

TYPE OF SERVICE: Single-phase 60 cycle at available secondary voltage.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$8.20	(I)
Energy Charge:		
All KWH per month @.....	\$.06607	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the "Consumer Charge - No KWH Usage" as stated in Rates per month above.

(Continued - Next Page)

DATE OF ISSUE: APRIL 1, 2007

DATE EFFECTIVE: APRIL 1, 2007

ISSUED BY: Allen Anderson PRESIDENT & C.E.O. SOUTH KENTUCKY RECC

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-00488 dated April 1, 2007.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE	SCHEDULE A
RESIDENTIAL, FARM AND NON-FARM SERVICE	

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing program as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF-PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per month @..... \$0.03964 (1)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
SMALL COMMERCIAL RATE		SCHEDULE B

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available for commercial, small power and three-phase farm and/or residential service where available. (Also temporary services to construction jobs, fairs, carnivals, etc.). Includes lightning, heating and power subject to the established rules and regulations of the seller. Service under this schedule shall be limited to 50 KVA installed transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycle at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be three-phase. Where residential and commercial usage are metered as a single meter, all usage shall be billed under this schedule.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$15.38	(I)
Energy Charge:		
All KWH per month @.....	\$0.07662	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE:

- (a) Single Phase Service shall be the "Consumer Charge - No KWH Usage" as stated in the rates per month.
- (b) Three Phase Service shall be determined by applying \$0.80 per KVA of transformer capacity installed. The Seller may, if it so desires, install transformer(s) of capacity larger than required but in such case the consumers minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

(Continued - Next Page)

DATE OF ISSUE: APRIL 1, 2007	DATE: EFFECTIVE: APRIL 1, 2007
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ISSUED BY: Allen Anderson PRESIDENT & C.E.O. SOUTH KENTUCKY RECC

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-00488 dated April 1, 2007.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
10th REVISED SHEET NO. T-4
CANCELLING P.S.C. KY NO.7
9TH REVISED SHEET NO.T-4

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
SMALL COMMERCIAL RATE		SCHEDULE B

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing programs as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per Month @..... \$0.04597 (I)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: APRIL 1, 2007

DATE EFFECTIVE: APRIL 1, 2007

ISSUED BY: Allen Anderson GENERAL MANAGER & C.E.O. SOUTH KENTUCKY R.E.C.C.

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SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
LARGE POWER RATE		SCHEDULE LP

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the OPS SCHEDULE if they so desire provided the request is made in advance and not more than once every 12 months and provided KVA requirement is not in excess of 300 KVA.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$30.75	(I)
Demand Charge:		
Billing Demand per KW per Month	\$ 6.15	(I)
Energy Charge:		
All KWH per Month @.....	\$0.04260	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90%, and divided this product by the actual power factor at the time of the monthly maximum demand.

(Continued - Next Page)

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ISSUED BY: Allen Anderson PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

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SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
LARGE POWER RATE 2 (5,000 TO 9,999 KW) SCHEDULE LP - 2

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

- 1. Metering Charge \$ 128.14 (I)
- 2. Substation Charge Based on Contract kW
 - a. - 3,000 - 7,499 kW \$ 2,432.65 (I)
 - b. - 7,500 -14,799 kW \$ 2,926.77 (I)

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge: \$5.53 per KW of billing demand (I)

Energy Charge: \$0.03806 per KWH for the first 400 KWH, per KW (I)
of billing demand, limited to the first 5000 KW.

\$0.03190 per KWH for all remaining KWH (I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M to 10:00 P.M.

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SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

* CLASSIFICATION OF SERVICE *

LARGE POWER RATE 3 (500 KW TO 2,999 KW)

SCHEDULE LP - 3

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 2,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

1. Metering Charge	\$	128.14	(I)
2. Substation Charge Based on Contract kW			
a. 500 - 999 kW	\$	322.92	(I)
b. 1,000 - 2,999 kW	\$	967.73	(I)

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge per KW			
Contract demand.....	\$5.53		(I)
Excess demand.....	\$8.02		(I)
Energy charge per kWh @.....	\$0.03538		(I)

DETERMINATION OF BILLING DEMAND: The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein).

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - E.S.T.</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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Form for Filing Rate Schedules
SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: CONTRACT DATED 3/29/85
17TH REVISED SHEET
CANCELLING 16TH
REVISED SHEET

CASEY STONE COMPANY - CRUSHER

* SPECIAL CONTRACT *

RATES PER MONTH: (Contract - Rate 11)

Consumer Charge - No KWH Usage \$11.48 (I)

Demand Charge:

Billing Charge per KW per Month Occurring:

6:45 a.m. --- 10:15 p.m. EST \$11.78 (I)
10:16 p.m. --- 6:44 a.m. EST 0.00

Energy Charge:

First	3,500 KWH per Month @	\$ 0.04616	(I)
Next	6,500 KWH per Month @	\$ 0.04508	(I)
Next	140,000 KWH per Month @	\$ 0.04397	(I)
Next	150,000 KWH per Month @	\$ 0.04342	(I)
Over	300,000 KWH per Month @	\$ 0.04287	(I)

MINIMUM MONTHLY BILL \$ 615.08 (I)

FUEL ADJUSTMENT CLAUSE: As shown in "Appendix B" following these tariffs.

CONDITIONS:

Demand charge periods for on-peak and off-peak will be subject to change, if wholesale power supplier changes wholesale power contract. Billing demand shall be the maximum demand during the times specified above for any fifteen minute period, as determined from a recording demand meter. In the event of a retail rate increase for large power consumers, this proposed rate will be changed by a like amount.

TERMS OF PAYMENT: The stated rates are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
10th REVISED SHEET NO. T-13
CANCELLING P.S.C. KY NO. 7
9th REVISED SHEET NO. T-13

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
OPTIONAL POWER SERVICE		SCHEDULE OPS

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA but limited to no more than 300 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the LP SCHEDULE if they so desire provided the request is made in advance and not more often than once every 12 months.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$30.75	(I)
Energy Charge:		
All KWH per Month @	\$0.07873	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the highest of the following charges:

- (a) The Consumer Charge - No KWH Usage as stated in Rates Per Month or
- (b) The minimum monthly charge as specified in the contract for service, or

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SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL SCHEDULE

SCHEDULE AES

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all public schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge – No kWh Usage	\$71.12	(I)
Energy Charge per kWh	0.05788	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the HIGHEST one of the following:

- (a) The consumer charge, or
- (b) The minimum monthly charges, as specified in the contract for service, or,
- (c) A charge of \$0.80 per kVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumers minimum bill shall be based on the standard transformer size which would have been adequate for the Consumer's load.

CONDITIONS OF SERVICE

1. An agreement for the purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.
2. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
3. Primary Service – The seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

STREET LIGHTING SERVICE	CLASSIFICATION OF SERVICE	SCHEDULE STL
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APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to cities or townships for dusk to dawn lighting.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single-phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

Mercury Vapor or Sodium - 7,000 - 10,000 Lumens	\$ 6.46	(I)
(M.V. @ 74 KWH Mo. - S. @ 63 KWH Mo.)		
Mercury Vapor or Sodium - 15,000 - 28,000 Lumens	\$ 10.20	(I)
(M.V. @ 162 KWH Mo. - S. @ 135 KWH Mo.)		

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the Cooperative.
2. The Cooperative shall install street lights on existing poles where secondary voltage is available, or if necessary, extend secondary voltage a maximum of 150 feet including one service pole at its own expense. The cost of line extensions beyond 150 feet, must be borne by the applicant.
3. All lamp replacement shall be made by the Cooperative. Lamp replacements may be charged to the applicant at cost as a separate item on the monthly bill for service.
4. Since the seller intends to eventually provide only sodium lighting fixtures, mercury vapor will be used only until present supply is exhausted. Mercury vapor presently in service will be maintained until such time as it is necessary to retire and replace with sodium.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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Form for Filing Rate Schedules
 SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42503

FOR: ENTIRE TERRITORY SERVED
 P.S.C. KY NO. 7
 7th REVISED SHEET NO. T-15.1
 CANCELLING P.S.C. KY NO. 7
 6th REVISED SHEET NO. T-15.1

CLASSIFICATION OF SERVICE

DECORATIVE STREET LIGHTING SCHEDULE DSTL

APPLICABLE: In all territory served by the Seller

AVAILABILITY: To associations, industrial foundations and large industrial consumers.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

	<u>Unmetered</u>	<u>Metered</u>	
High Pressure Sodium Lamp			
Cobra Head Light Installed on existing Pole			
7,000-10,000 Lumens @ 39 Kwh Mo.	\$10.17	\$8.45	(I)
15,000-28,000 Lumens @ 100 Kwh Mo.	\$13.19	\$9.11	(I)
Cobra Head Light Installed on 30' Aluminum Pole & Arm			
7,000-10,000 Lumens @ 39 Kwh Mo.	\$16.53	\$14.64	(I)
15,000-28,000 Lumens @ 100 Kwh Mo.	\$18.86	\$14.64	(I)
Lexington Light Installed on 16' Aluminum Pole			
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.	\$10.79	\$ 9.05	(I)
Acorn Light Installed on 16' Fluted Pole			
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.	\$22.33	\$20.31	(I)
Metal Halide Lamp or Sodium	<u>Pole Rate</u>		
100 Watt Acorn @ 44 Kwh Mo.		\$8.97	(I)
14' Smooth Black Pole	\$10.42		
14' Fluted Pole	\$13.49		
100 Watt Lexington @ 44 Kwh Mo.		\$7.02	(I)
14' Smooth Black Pole	\$10.42		
14' Fluted Pole	\$13.49		
400 Watt Galleria @ 167 Kwh Mo.		\$18.05	(I)
1000 Watt Metal Halide - Galleria @ 395 Kwh Mo.		\$29.21	(I)
30' Square Steel Pole	\$15.46		
250 Watt Cobra Head HPS @ 106 Kwh w/30' Aluminum Pole		\$20.86	(I)

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SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42503

DECORATIVE STREET LIGHTING	CLASSIFICATION OF SERVICE	SCHEDULE DSTL	
400 Watt Cobra Head Mercury Vapor @ 167 Kwh With:			
8' Arm		\$14.93	\$7.99 (I)
12' Arm		\$17.73	\$10.73 (I)
16' Arm		\$18.61	\$11.57 (I)
30' Aluminium Pole	\$23.56		

FUEL ADJUSTMENT: As shown in APPENDIX B following these tariffs.
 CONDITIONS OF SERVICE:

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the cooperative.
2. The Cooperative shall install lights only on existing service where an additional pole is not required. If consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.
3. In the event aluminum or decorative poles are requested, it will be the responsibility of the customer to install all concrete pedestals.
4. The Cooperative will also provide conventional overhead service to the lighting fixture when they are reasonably accessible. There may be an additional footage charge(s) in such case as accessibility is deemed to be unreasonable. If the customer requests underground service to the fixtures, it will be their responsibility to perform any ditching, back filling, seeding, or repaving as necessary, and provide and maintain all conduit.
5. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.
6. The Cooperative shall maintain the lighting equipment including the lamp replacement at no additional cost to the customer within a reasonable time after the customer notifies the Cooperative for the need of maintenance, except in case of lamp or fixture damage because of vandalism, replacement may be made only once at no cost to the customer. After that, the customer may be required to pay for the cost of replacement.
7. All service and necessary maintenance on the light and facilities will be performed only during regular scheduled working hours of the Cooperative.
8. The customer shall be responsible under written contract for all lease and energy payments on installed equipment for a period of 10 years. Cancellation by the customer prior to the initial 10 year period will require the customer to pay the Cooperative its cost of labor to install and remove the facilities plus the cost of obsolete or unserviceable equipment, prorated on the remaining portion of the 10 year period.

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12TH REVISED SHEET NO. T-16

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE-SECURITY LIGHTS SCHEDULE OL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all consumers of the Cooperative for dusk to dawn lighting in close proximity to the existing overhead secondary circuits.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixture of a standard size and type as stated in the rate.

RATES PER LIGHT PER MONTH:

	<u>Unmetered</u>	<u>Metered</u>	
Mercury Vapor or Sodium - 7,000 - 10,000 Lumens	\$8.50	\$6.48	(I)
(M.V. @74 KWH per Mo.-S. @45 KWH per Mo.)			
Directional Flood Light, with bracket			
250 Watt Sodium @ 106 KWH per Mo.	\$13.48	\$8.23	(I)
250 Watt Metal Halide @ 106 KWH per Mo.	\$14.70	\$9.17	(I)
400 Watt Metal Halide @ 167 KWH per Mo.	\$17.98	\$9.17	(I)
1000 Watt Metal Halide @ 395 KWH per Mo.	\$30.85	\$10.23	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE:

1. The Cooperative shall furnish, install, operate and maintain security light(s) at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative will determine if the 7,000 - 10,000 Lumens is to be metered or unmetered.

2. The Cooperative shall install security lights only on existing service where an additional pole is not required. If Consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.

DATE OF ISSUE: APRIL 1, 2007

DATE EFFECTIVE: APRIL 1, 2007

ISSUED BY Allen Anderson PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-00488 dated April 1, 2007.

RATE DESIGN INFORMATION

The attached tariff rates were designed by applying the same percentage increase to each rate component. The annual revenues using the attached tariff rates will produce no more than the authorized dollar increase. In certain instances, a rate may have been decreased slightly to ensure that the total dollar increase was below the amount authorized by the Commission.

Special contract rates, as applicable, were designed using the wholesale rate design methodology included in the original EKPC application and approved for the interim rate increase in the Interim Order in EKPC Case No. 2006-00472.

Note also that the overall base rate increase percentage was applied to the rates of those classes for which there are currently no customers.

**Interim Order
Recalc of Flow-Through
Summary**

South Kentucky RECC
Billing Analysis
for the 12 months ended September 30, 2006

	Total	% of Total	Total	% of Total	\$ Increase	% Increase
Residential, Farm and Non-Farm Service	52,251,497	67.29%	53,565,008	67.29%	1,313,511	2.51%
Residential, Farm and Non-Farm Service ETS)	433,029	0.56%	443,915	0.56%	10,886	2.51%
Schedule B	5,269,632	6.79%	5,402,101	6.79%	132,469	2.51%
Schedule B ETS	961	0.00%	986	0.00%	24	2.51%
Schedule LP - Excess of 50 kVA	8,850,532	11.40%	9,073,019	11.40%	222,487	2.51%
Schedule LP-1	1,886,825	2.43%	1,934,256	2.43%	47,431	2.51%
Schedule LP-2	2,049,168	2.64%	2,100,681	2.64%	51,513	2.51%
Schedule LP-3	2,466,033	3.18%	2,528,025	3.18%	61,992	2.51%
Casey Stone Company	40,508	0.05%	41,526	0.05%	1,018	2.51%
Schedule OPS	1,332,285	1.72%	1,365,776	1.72%	33,491	2.51%
Schedule AES	631,449	0.81%	647,322	0.81%	15,874	2.51%
STL	61,805	0.08%	63,358	0.08%	1,554	2.51%
DSTL	25,328	0.03%	25,965	0.03%	637	2.51%
OL	2,351,903	3.03%	2,411,025	3.03%	59,123	2.51%
	77,650,954	100.00%	79,602,963	100.00%	# 1,952,009	2.51%
	15,189,610		15,189,610			
	92,840,564		94,792,573		1,952,009	2.10%

South Kentucky Rural Electric
Billing Analysis
for the 12 months ended September 30, 2006

Schedule A
Residential, Farm and Non-Farm Service
Rate 1; 3; 18

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	675,814	\$8 00	\$5,406,512	10 35%	675,814	\$8 20	\$5,542,422	10 35%	135,910	-
Energy charge per kWh	726,842,280	\$0 06445	<u>46,844,985</u>	89 65%	726,842,280	\$0 06607	<u>48,022,586</u>	89 65%	1,177,601	2 51%
Total from base rates			<u>52,251,497</u>	100 00%			<u>53,565,008</u>	100 00%	1,313,511	2 51%
Fuel adjustment			6,063,317				6,063,317		-	0 00%
Environmental surcharge			<u>4,017,912</u>				<u>4,017,912</u>		-	0 00%
Total revenues			<u>\$62,332,726</u>				<u>\$63,646,237</u>		<u>\$ 1,313,511</u>	2 11%
Average Bill			\$92 23				\$94 18		\$ 1 94	2 11%

Schedule A
Residential, Farm and Non-Farm Service (ETS)
Rate 6

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	20,868	\$8 00	\$0	0 00%	20,868	\$8 20	\$0	0 00%	-	#DIV/0!
Energy charge per ETS kWh	11,198,063	\$0 03867	433,029	76 17%	11,198,063	\$0 03964	443,915	76 62%	10,885 59	2 51%
Fuel adjustment			101,097	17 78%			101,097	17 45%	-	0 00%
Environmental surcharge			<u>34,350</u>	6 04%			<u>34,350</u>	5 93%	-	0 00%
Total revenues			<u>\$568,476</u>	100 00%			<u>\$579,362</u>	100 00%	<u>10,886</u>	1 91%
Average Bill			\$ 27 24				27 76316318		0 52	1 91%

Note - these are the same customers on Schedule A

Schedule B
Small Commercial Rate
Rate 2

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	44,557	\$15 00	\$668,355	12 68%	44,557	\$15 38	\$685,156	12 68%	16,801	2 51%
Energy charge per kWh	61,563,781	\$0 07474	4,601,277	87 32%	61,563,781	\$0 07662	4,716,945	87 32%	115,668	2 51%
Total from base rates			<u>5,269,632</u>	100 00%			<u>5,402,101</u>	100 00%	<u>132,469</u>	
Fuel adjustment			504,412				504,412		-	-
Environmental surcharge			<u>372,452</u>				<u>372,452</u>		-	-
Total revenues			<u>\$6,146,496</u>				<u>\$6,278,965</u>		<u>132,469</u>	2 16%
Average Bill			\$ 137 95				\$ 140 92		\$ 2 97	2 16%

South Kentucky Rural Electric
Billing Analysis
for the 12 months ended September 30, 2006

Schedule B ETS
Small Commercial Rate
Rate 7

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	36	\$15 00	\$0	0 00%	36	\$15 38	\$0	0 00%	\$0	#DIV/0!
Energy charge per ETS kWh	21,440	\$0 04484	961	100 00%	21,440	\$0 04597	986	100 00%	\$24	2 51%
Total from base rates			<u>961</u>	100 00%			<u>986</u>	100 00%	<u>\$24</u>	<u>2 51%</u>
Fuel adjustment			183				183		\$0	0 00%
Environmental surcharge			<u>67</u>				<u>67</u>		<u>\$0</u>	<u>0 00%</u>
Total revenues			<u>\$ 1,211</u>				<u>\$ 1,236</u>		<u>\$ 24 17</u>	<u>2 00%</u>
Average Bill			\$ 33 65				\$ 34 32		\$ 0 67	2 00%

Schedule LP - Excess of 50 kVA
Large Power Rate
Rate 4; 16

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	2,844	\$30 00	\$85,320	0 96%	2,844	\$30 75	\$87,465	0 96%	\$2,145	2 51%
Demand Charge	461,335	\$6 00	\$2,768,010	31 28%	461,335	\$6 15	\$2,837,593	31 28%	\$69,583	2 51%
Energy charge per kWh	144,302,253	\$0 04156	5,997,202	67 76%	144,302,253	\$0 04260	6,147,961	67 76%	\$150,759	2 51%
Total from base rates			<u>8,850,532</u>	100 00%			<u>9,073,019</u>	100 00%	<u>222,487</u>	<u>0</u>
Fuel adjustment			1,190,726				1,190,726		-	0 00%
Environmental surcharge			<u>732,980</u>				<u>732,980</u>		<u>-</u>	<u>0 00%</u>
Total revenues			<u>\$10,774,238</u>				<u>\$10,996,725</u>		<u>\$222,487</u>	<u>2 06%</u>
Average Bill			\$ 3,788				\$ 3,867		78 23	2 06%

Schedule LP-1
Large Power Rate (500 KW to 4,999 KW)
Rate 9

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Metering Charge	24	\$125 00	\$3,000	0 16%	24	\$128 14	\$3,075	0 16%	75	2 51%
Substation Charge	0	\$315 00			0	\$322 92				
Substation Charge	12	\$944 00	11,328	0 60%	12	\$967 73	11,613	0 60%	285	2 51%
Substation Charge	12	\$2,373 00	28,476	1 51%	12	\$2,432 65	29,192	1 51%	716	2 51%
Demand Charge	65,145	\$5 39	351,129	18 61%	65,145	\$5 53	359,956	18 61%	8,827	2 51%
Energy charge per kWh	40,207,165	\$0 03713	1,492,892	79 12%	40,207,165	\$0 03806	1,530,421	79 12%	37,529	2 51%
Total from base rates			<u>1,886,825</u>	100 00%			<u>1,934,256</u>	100 00%	<u>47,431</u>	<u>2 51%</u>
Fuel adjustment			329,448				329,448		-	0 00%
Environmental surcharge			<u>165,614</u>				<u>165,614</u>		<u>-</u>	<u>0 00%</u>
Total revenues			<u>\$2,381,887</u>				<u>\$2,429,318</u>		<u>47,431</u>	<u>1 99%</u>
Average Bill			\$ 99,245				\$ 101,222		1,976 31	1 99%

South Kentucky Rural Electric
Billing Analysis
for the 12 months ended September 30, 2006

Schedule LP-2
Large Power Rate (5,000 KW to 9,999 KW)
Rate 10

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Metering Charge	14	\$125 00	\$1,750	0 09%	14	\$128 14	\$1,794	0 09%	44	2 51%
Substation Charge	9	\$2,373 00	21,357	1 04%	9	\$2,432 65	21,894	1 04%	537	2 51%
Substation Charge	5	\$2,855 00	14,275	0 70%	5	\$2,926 77	14,634	0 70%	359	2 51%
Demand Charge	92,242	\$5 39	497,184	24 26%	92,242	\$5 53	509,682	24 26%	12,498	2 51%
First 400 kwh per KW (to 5,000 kwh): Energy charge per kWh	24,000,000	\$0 03713	891,120	43 49%	24,000,000	\$0 03806	913,521	43 49%	22,401	2 51%
All remaining kwh: Energy charge per kWh	20,034,777	\$0 03112	623,482	30 43%	20,034,777	\$0 03190	639,156	30 43%	15,673	2 51%
Total kwh	44,034,777				44,034,777					
Total from base rates			2,049,168	100 00%			2,100,681	100 00%	51,513	2.51%
Fuel adjustment			360,725				360,725		-	0 00%
Environmental surcharge			182,723				182,723		-	0.00%
Total revenues			\$2,592,616				\$2,644,129		51,513	1.99%
Average Bill			\$ 185,187				\$ 188,866		3,679 46	1 99%

Schedule LP-3
Large Power Rate (500 KW to 2,999 KW)
Rate 12; 15

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Metering Charge	56	\$125 00	\$7,000	0 28%	56	\$128 14	\$7,176	0 28%	176	2 51%
Substation Charge	23	\$315 00	7,245	0 29%	23	\$322 92	7,427	0 29%	182	2 51%
Substation Charge	34	\$944 00	32,096	1 30%	34	\$967 73	32,903	1 30%	807	2 51%
Demand Charge:										
Contract demand	90,074	\$5 39	485,497	19 69%	90,074	\$5 53	497,701	19 69%	12,205	2 51%
Excess demand	35,179	\$7 82	275,098	11 16%	35,179	\$8 02	282,014	11 16%	6,915	2 51%
Energy charge per kWh+A265	48,075,843	\$0 03451	1,659,097	67 28%	48,075,843	\$0 03538	1,700,804	67 28%	41,707	2 51%
Total from base rates			2,466,033	100 00%			2,528,025	100 00%	61,992	2.51%
Fuel adjustment			388,405				388,405		-	0 00%
Environmental surcharge			187,194				187,194		-	0.00%
Total revenues			\$3,041,632				\$3,103,624		\$61,992	2.04%
Average Bill			\$ 54,315				\$ 55,422		1,107 00	2 04%

South Kentucky Rural Electric
Billing Analysis
for the 12 months ended September 30, 2006

Special Contract
Casey Stone Company
Rate 11

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Consumer Charge	7	\$11.20	78	0.19%	7	\$11.48	\$80	0.19%	2	2.51%
Monthly minimum bill	5	\$600.00	\$3,000	7.41%	5	\$615.08	\$3,075	7.41%	75	2.51%
Demand Charge	2,236	\$11.49	\$25,695	63.43%	2,236	\$11.78	\$26,341	63.43%	646	2.51%
First 3,500 kwh per month	35,700	\$0.04503	1,608	3.97%	35,700	\$0.04616	1,648	3.97%	40	2.51%
Next 6,500 kwh per month	32,200	\$0.04397	1,416	3.50%	32,200	\$0.04508	1,451	3.50%	36	2.51%
Next 140,000 kwh per month	203,100	\$0.04289	8,711	21.50%	203,100	\$0.04397	8,930	21.50%	219	2.51%
Next 150,000 kwh per month	0	\$0.04236	0	0.00%	0	\$0.04342	0	0.00%	-	-
Over 300,000 kwh per month	0	\$0.04182	0	0.00%	0	\$0.04287	0	0.00%	-	-
Total kwh	271,000				271,000					
Total from base rates			40,508	100.00%			41,526	100.00%	1,018	2.51%
Fuel adjustment			2,267				2,267		-	0.00%
Environmental surcharge			2,689				2,689		-	0.00%
Total revenues			\$45,464				\$46,482		\$1,018	2.24%
Average Bill			\$ 6,495				\$ 6,640		145.47	2.24%

Schedule OPS
Optional Power Service
Rate 5

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	1,872	\$30.00	\$56,160	4.22%	1,872	\$30.75	\$57,572	4.22%	\$1,412	2.51%
Energy charge per kWh	16,616,206	\$0.07680	1,276,125	95.78%	16,616,206	\$0.07873	1,308,204	95.78%	\$32,080	2.51%
Total from base rates			1,332,285	100.00%			1,365,776	100.00%	\$33,491	2.51%
Fuel adjustment			136,669				136,669		\$0	0.00%
Environmental surcharge			102,886				102,886		\$0	0.00%
Total revenues			\$1,571,840				\$1,605,331		\$33,491	2.13%
Average Bill			\$ 840				\$ 858		\$17.89	2.13%

Schedule AES
All Electric Schools
Rate 17

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	129	\$69.38	\$8,950	1.42%	129	\$71.12	\$9,175	1.42%	225	2.51%
Energy charge per kWh	11,025,480	\$0.05646	622,499	98.58%	11,025,480	\$0.05788	638,147	98.58%	15,649	2.51%
Total from base rates			631,449	100.00%			647,322	100.00%	15,874	0.03
Fuel adjustment			90,516				90,516		-	0.00
Environmental surcharge			52,702				52,702		-	0.00
Total revenues			\$774,667				\$790,540		15,874	0.02
Average Bill			\$ 6,005				\$ 6,128		123.05	2.05%

South Kentucky Lighting Rates Analysis

	Billing		kWh Lamp	Existing Rate/ Mo	Test Yr Revenue	% of Total	Proposed Rate/ Mo	Proposed Revenue	% of Total	
	Total kWh	Units for Test Year								
STL										
Mercury Vapor - 7000 - 10000 Lumens	257,520	3,480	74	6.30	21,924.00	35.47%	6.46	22,475.13	35.47%	2.51%
Sodium - 7000 - 10000 Lumens	230,454	3,658	63	6.30	23,045.40	37.29%	6.46	23,624.72	37.29%	2.51%
Mercury Vapor - 15,000 - 28,000 Lumens	93,636	578	162	9.95	5,751.10	9.31%	10.20	5,895.67	9.31%	2.51%
Sodium - 15,000 - 28,000 Lumens	139,330	1,114	135	9.95	11,084.30	17.93%	10.20	11,362.94	17.93%	2.51%
	<u>720,940</u>	<u>8,830</u>			<u>61,804.80</u>	<u>100.00%</u>		<u>63,358.46</u>	<u>100.00%</u>	
FAC					6,008.24			6,008.24		
ES					92.52			92.52		
Total STL					<u>67,905.56</u>			<u>69,459.22</u>		
Per Customer					7.69			7.87		
DSTL										
Cobra Head Light Existing Pole										
7000 - 10000 Lumens 39 kWh - Unmetered	-		39	9.92	-		10.17			
7000 - 10000 Lumens 39 kWh - Metered	-		39	8.45	-		8.45			
15000 - 28000 Lumens 100 kWh - Unmetered	54,000	540	100	12.87	6,949.80	27.44%	13.19	7,124.51	27.44%	2.51%
15000 - 28000 Lumens 100 kWh - Metered	-		100	9.11	-		9.11			
Cobra Head Light Installed on 30' Aluminum Pole & Arm										
7000 - 10000 Lumens 39 kWh - Unmetered	-		39	16.12	-		16.53	-		
7000 - 10000 Lumens 39 kWh - Metered	-		39	14.64	-		14.64	-		
15000 - 28000 Lumens 100 kWh - Unmetered	49,500	495	100	18.40	9,108.00	35.96%	18.86	9,336.96	35.96%	2.51%
15000 - 28000 Lumens 100 kWh - Metered	-		100	14.64	-		14.64	-		
Lexington Light Installed on 16' Aluminum Pole										
Sodium 7000 - 10000 Lumens 39 kWh - Unmetered	-		39	10.53	-		10.79	-		
Sodium 7000 - 10000 Lumens 39 kWh - Metered	-		39	9.05	-		9.05	-		
Acorn Light Installed on 16' Fluted Pole										
Sodium 7000 - 10000 Lumens 39 kWh - Unmetered	1,872	48	39	21.78	1,045.44	4.13%	22.33	1,071.72	4.13%	2.51%
Sodium 7000 - 10000 Lumens 39 kWh - Metered	-		39	20.31	-		20.31	-		
Metal Halide Lamp										
100 Watt Metal Halide - Acorn @ 44 kWh Mo - Unmetered	13,992	318	44	8.75	2,782.50	10.99%	8.97	2,852.45	10.99%	2.51%
100 Watt Metal Halide - Acorn @ 44 kWh Mo - Metered	-		44	7.01	-		7.01	-		
100 Watt Metal Halide - Lexington @ 44 kWh Mo - Unmetered	5,808	132	44	6.85	904.20	3.57%	7.02	926.93	3.57%	2.51%
100 Watt Metal Halide - Lexington @ 44 kWh Mo - Metered	-		44	5.12	-		5.12	-		
400 Watt Metal Halide Galleria @ 167 kWh Mo - Unmetered	24,048	144	167	17.61	2,535.84	10.01%	18.05	2,599.59	10.01%	2.51%
400 Watt Metal Halide Galleria @ 167 kWh Mo - Metered	-		167	11.03	-		11.03	-		
1000 Watt Metal Halide Galleria @ 395 kWh Mo - Unmetered	14,220	36	395	28.49	1,025.64	4.05%	29.21	1,051.42	4.05%	2.51%
1000 Watt Metal Halide Galleria @ 395 kWh Mo - Metered	-		395	12.89	-		12.89	-		
250 Watt Cobra Head w/ 30' Aluminum Pole - Unmetered	5,088	48	106	20.35	976.80	3.86%	20.86	1,001.36	3.86%	2.51%
400 Watt Cobra Head Mercury Vapor With 8' Arm - Unmetered	-		162	14.56	-		14.93	-		
400 Watt Cobra Head Mercury Vapor With 8' Arm - Metered	-		162	7.99	-		7.99	-		
400 Watt Cobra Head Mercury Vapor With 12' Arm - Unmetered	-		162	17.30	-		17.73	-		
400 Watt Cobra Head Mercury Vapor With 12' Arm - Metered	-		162	10.73	-		10.73	-		
400 Watt Cobra Head Mercury Vapor With 16' Arm - Unmetered	-		162	18.15	-		18.61	-		
400 Watt Cobra Head Mercury Vapor With 16' Arm - Metered	-		162	11.57	-		11.57	-		
30' Al Pole	-		162	23.56	-		23.56	-		
Total DSTL	<u>168,528</u>	<u>1,761</u>			<u>25,328.22</u>	<u>100.00%</u>		<u>25,964.93</u>	<u>100.00%</u>	
FAC					1,404.50			1,404.50		
ES					37.91			37.91		
Total DSTL					<u>26,770.63</u>			<u>27,407.34</u>		
					15.20			15.56		
OL										
Mercury Vapor - 7000 - 10000 Lumens - Unmetered	14,938,659	205,299	74	8.29	1,701,928.71	72.36%	8.50	1,744,712.22	72.36%	2.51%
Sodium - 7000 - 10000 Lumens - Unmetered	2,355,699	53,279	45	8.29	441,682.91	18.78%	8.50	452,786.04	18.78%	2.51%
Mercury Vapor - 7000 - 10000 Lumens - Metered	-		74	6.48	-		6.48	-		
Sodium - 7000 - 10000 Lumens - Metered	-		45	6.48	-		6.48	-		
Directional Flood - 250 Watt Sodium - Unmetered	1,230,403	11,681	106	13.15	153,605.15	6.53%	13.48	157,466.51	6.53%	2.51%
Directional Flood - 250 Watt Sodium - Metered	-		106	8.23	-		8.23	-		
Directional Flood - 250 Watt Metal Halide - Unmetered	69,536	656	106	14.34	9,407.04	0.40%	14.70	9,643.52	0.40%	2.51%
Directional Flood - 250 Watt Metal Halide - Metered	-		106	9.17	-		9.17	-		
Directional Flood - 400 Watt Metal Halide - Unmetered	223,112	1,336	167	17.54	23,433.44	1.00%	17.98	24,022.52	1.00%	2.51%
Directional Flood - 400 Watt Metal Halide - Metered	-		167	9.17	-		9.17	-		
Directional Flood - 1000 Watt Metal Halide - Unmetered	286,770	726	395	30.09	21,845.34	0.93%	30.85	22,394.49	0.93%	2.51%
Directional Flood - 1000 Watt Metal Halide - Metered	-		395	10.23	-		10.23	-		
Total OL	<u>19,104,179</u>	<u>272,977</u>			<u>2,351,902.59</u>	<u>100.00%</u>		<u>2,411,025.30</u>	<u>100.00%</u>	
FAC					159,212.27			159,212.27		
ES					3,520.57			3,520.57		
					<u>2,514,635.43</u>			<u>2,573,758.14</u>		
					9.21			9.43		