

Law Offices

FULTON, HUBBARD & HUBBARD

ERNEST N. FULTON
(1883-1962)
ELMER E. HUBBARD
(1913-1995)
REGINA RAPIER BECKMAN
Of Counsel

117 E. Stephen Foster Ave.
P.O. Box 88
Bardstown, Kentucky 40004-0088

Telephone
(502) 348-6457
FAX (502) 348-8748

JOHN DOUGLAS HUBBARD
MICHAEL E. COEN

Email
jdh@bardstown.com
mcoen@bardstown.com

JASON P. FLOYD

jfloyd@bardstown.com

April 11, 2007 **RECEIVED**

HAND DELIVERED

APR 11 2007

Ms. Elizabeth O'Donnell
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

**PUBLIC SERVICE
COMMISSION**

Re: PSC Case No. 2006-00486

Dear Ms. O'Donnell:

Please find enclosed for filing with the Public Service Commission in the above-referenced case revised tariff sheets for Salt River Electric Cooperative Corporation ("the Cooperative") reflecting the new interim retail rates effective for service rendered on and after April 1, 2007. Also enclosed are electronic analyses, with formulas intact, which demonstrate the interim increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change the Cooperative's existing rate design.

Very truly yours,

FULTON, HUBBARD & HUBBARD



Regina Rapier Beckman

RRB/dds
Enclosures

REGINA:SALT RIVER-PSC-REVISED TARIFF041107.LTR

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 33

Canceling P.S.C. No. 10

4th Original Sheet No. 33

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE

SCHEDULE A-5

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

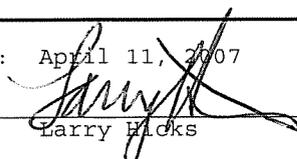
Customer Charge	-	\$7.91 per month	I
Energy Charge	-	\$0.06077 per KWH	I

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.91 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate. I

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By 

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 35

Canceling P.S.C. No. 10

4th Original Sheet No. 35

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE - TAXABLE

SCHEDULE A-5T

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to member of the Cooperative for all Farm and Home uses subject to applicable state sales tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Customer Charge	-	\$7.91 per month	I
Energy Charge	-	\$0.06077 per KWH	I

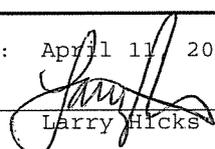
MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.91 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

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Larry Hicks

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 37

Canceling P.S.C. No. 10

4th Original Sheet No. 37

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Consumer must select Option A or Option B.

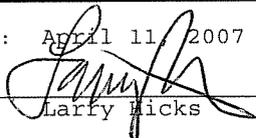
Option A - Applicable complete year

Customer Charge	\$10.38 per month	I
On-Peak energy	\$ 0.08013 per kWh	I
Off-Peak energy	\$ 0.04002 per kWh	I

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

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Larry Hicks

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 38

Canceling P.S.C. No. 10

4th Original Sheet No. 38

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD (cont)

Option B - Time-of-Day-Rates Applicable only for Winter Season

Customer Charge \$10.38 per month I

Energy Rates

1. Winter Season (October-April) I

On-Peak Energy \$ 0.08013 per kWh I

Off-Peak Energy \$ 0.04002 per kWh I

2. Summer Season (May-September) I

All Energy \$ 0.06077 per kWh I

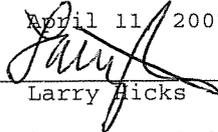
Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.38 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate. I

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 40

Canceling P.S.C. No. 10

4th Original Sheet No. 40

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE A-5T-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to applicable state tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$10.38 per month	I
On-Peak energy	\$ 0.08013 per kWh	I
Off-Peak energy	\$ 0.04002 per kWh	I

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

Date of Issue: April 1, 2007

Date Effective: April 1, 2007

Issued By Larry Hicks

Title: President & CEO

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10
5th Revised Sheet No. 41
Canceling P.S.C. No. 10
4th Original Sheet No. 41

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE 1-5T-TOD

Option B - Time-of-Day-Rates Applicable only for Winter Season
Customer Charge \$10.38 per month

I

Energy Rates

1. Winter Season (October-April)

On-Peak Energy \$ 0.08013 per kWh

I

Off-Peak Energy \$ 0.04002 per kWh

I

2. Summer Season (May-September)

All Energy \$ 0.06077 per kWh

I

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

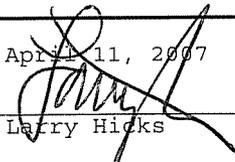
The minimum monthly charge under the above rate shall be \$10.38 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 43

Canceling P.S.C. No. 10

4th Original Sheet No. 43

CLASSIFICATION OF SERVICE

RESIDENTIAL MARKETING RATE

SCHEDULE R-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Salt River's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Schedule A-5 and A-5T, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

Months

Off-Peak Hours-EST

May through September 10:00 P.M. to 10:00 A.M.

October through April 12:00 P.M. to 5:00 P.M.
10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

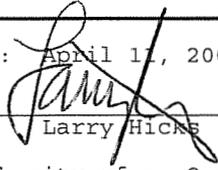
The energy rate for this program is:

All KWH \$.03646

I

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 45

Canceling P.S.C. No. 10

4th Original Sheet No. 45

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING

SCHEDULE OL

APPLICABLE:

In all territory served by Salt River Electric.

AVAILABILITY

Available to individuals, towns, villages, and other for controlled single or multiple outdoor lighting from dusk to dawn.

Service under this schedule is for a term of not less than one year and is subject to rules and regulations of the seller as approved by the Kentucky Public Service Commission.

MONTHLY RATE PER FIXTURE:

Overhead Service

<u>Type of Light</u>	<u>Wattage</u>	<u>Monthly KWH Usage</u>	<u>Monthly Charge per Lamp</u>	
Mercury Vapor (MV)	175	75	\$ 8.28	I
Sodium Vapor (HPS)	100	48	8.23	I
Sodium Vapor (HPS)	250	104	10.38	I
Sodium Vapor (HPS)	400	165	13.47	I
Decorative Underground (HPS) 100*		48	9.21	I
Underground Mercury Vapor (MV)				
w/o pole	175	75	14.93	I
Underground Mercury Vapor (MV)				
with pole	175	75	18.73	I
Overhead Durastar (MV)	175	75	8.92	I

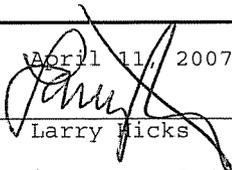
*Eligible only to lights hooked up before July 1, 1998.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 47

Canceling P.S.C. No. 10

4th Original Sheet No. 47

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE OL-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

RATES*

Customer Charge	-	\$10.58 per month	I I
Energy Charge	-	\$.06492 Per KWH	

CONDITIONS OF SERVICE

1. Street lighting equipment includes lamp, fixtures, and necessary facilities will be furnished by the Cooperative at cost to the customer.

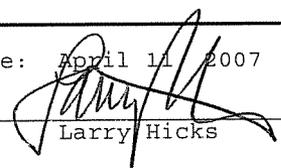
2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.

Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

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Title: President & CEO

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Case No. 2006-00486 Dated April 1, 2007

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 49

Canceling P.S.C. No. 10

4th Original Sheet No. 49

CLASSIFICATION OF SERVICE

COMMERCIAL LIGHTING SERVICE

SCHEDULE CL

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street and commercial lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

MONTHLY RATE

<u>Type of Light</u>	<u>Wattage</u>	<u>Monthly kWh Usage</u>	<u>Rate</u>
High Pressure Sodium	400	165	\$26.51

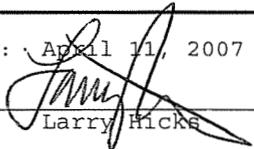
I

CONDITIONS OF SERVICE

1. Commercial lighting equipment includes lamp, fixture, and necessary facilities will be furnished by the Cooperative.
2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
3. For underground lights, customer will trench and provide appropriate conduit as specified by the Cooperative.

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 51

Canceling P.S.C. No. 10

4th Original Sheet No. 51

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Availability to commercial, small industrial consumers, schools, churches, community halls, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating and motors all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 150 KVA of transformer capacity, and/or all electric schools.

Consumers having their home on the same premises with their business establishments may include service to both on the same meter, in which case, all service will be billed under this schedule, using the rates set out below. If the consumer prefers he may make provisions for two meters, in which case, his usage for residential purpose will be billed under the appropriate schedule, and his usage for business will be billed under this schedule and rates.

TYPE OF SERVICE:

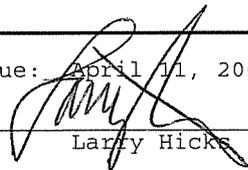
Single-phase, and three-phase at available secondary voltage.

RATES*

Customer Charge	-	\$10.64 per month	I
Energy Charge	-	\$.06667 per KWH	I

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 55

Canceling P.S.C. No. 10

4th Original Sheet No. 55

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE
(Over 37.5 - Under 500 KW)

SCHEDULE LLP-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to commercial, industrial consumers, schools, churches, community halls, and three-phase farm consumers subject to the established rules and regulations of the cooperative covering this service.

RATES*

KW Demand	\$5.99	I
Energy Charge	\$.04814 per KWH	I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

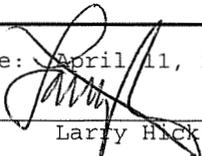
POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the present power factor.

Date of Issue: April 11, 2007

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Issued By


Larry Hicks

Title: President & CEO

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Case No. 2006-00486 Dated April 1, 2007

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 59

Canceling P.S.C. No. 10

4th Original Sheet No. 59

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW
Secondary Voltage

SCHEDULE LLP-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of uses, subject to the established rules and regulations of the Seller.

RATES*

Demand Charge	\$5.99 per/mo per KW of billing demand	I
Energy Charge	\$0.04474 per KWH	I

DETERMINATION OF BILLING DEMAND

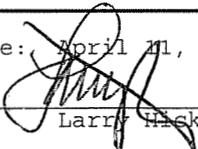
The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand meter multiplied by 80% and divided by the percent power factor.

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Larry Hicks

Title: President & CEO

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 63

Canceling P.S.C. No. 10

4th Original Sheet No. 63

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW
(Primary Voltage)

SCHEDULE LLP-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of usage, subject to the established rules and regulations.

RATES*

Demand Charge \$ 5.98 per month per KW of Billing Demand
Energy Charge \$ 0.04467 per KWH

I
I

DETERMINATION OF BILLING DEMAND

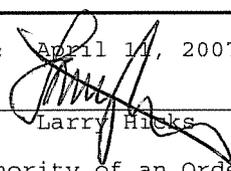
The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10
5th Revised Sheet No. 67
Canceling P.S.C. No. 10
4th Original Sheet No. 67

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$861.73	
<u>DEMAND CHARGE</u>	\$ 5.54 per KW of contract demand	I
	\$ 8.03 per KW for all billing demand in excess of contract demand.	I
<u>ENERGY CHARGE</u>	\$ 0.03827 per KWH.	I

DETERMINATION OF BILLING DEMAND

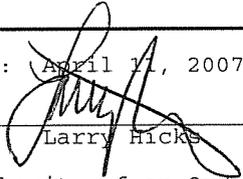
The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10
5th Revised Sheet No. 70
Canceling P.S.C. No. 10
4th Original Sheet No. 70

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$861.73
DEMAND CHARGE \$5.54 per KW of contract demand
ENERGY CHARGE \$.03827 per KWH

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DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

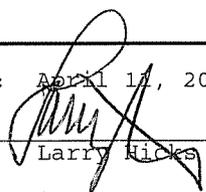
(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By 
Larry Hicks

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10
5th Revised Sheet No. 73
Canceling P.S.C. No. 10
4th Original Sheet No. 73

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$1595.03	I
<u>DEMAND CHARGE</u>	\$ 5.54 per KW of contract demand	I
	\$ 8.03 per KW for all billing demand in excess of contract demand.	I
<u>ENERGY CHARGE</u>	\$.03527 per KWH.	I

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 76

Canceling P.S.C. No. 10

4th Original Sheet No. 76

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$1595.03
<u>DEMAND CHARGE</u>	\$ 5.54 per KW of contract demand
<u>ENERGY CHARGE</u>	\$ 0.03527 per KWH

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DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

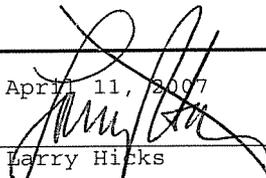
(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
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Larry Hicks

Title: President & CEO

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 79

Canceling P.S.C. No. 10

4th Original Sheet No. 79

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KW for lighting and/or heating and/or power, and who are served directly from a distribution substation with no other consumers served from that station.

RATE*

Demand Charge \$8.46 per month per KW of billing demand.
Energy Charge \$0.03286 Per KWH

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DETERMINATION OF BILLING DEMAND

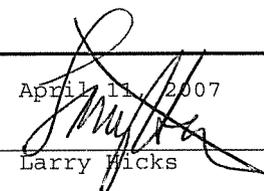
The billing demand charge shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by demand meter and adjusted for power factor as provided below.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By 
Larry Hicks

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 82

Canceling P.S.C. No. 10

4th Original Sheet No. 82

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above with no other consumers served from that station.

RATES*

Demand Charge	-	\$8.46 per month	I
Energy Charge	-	\$0.03286 per KWH	I

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

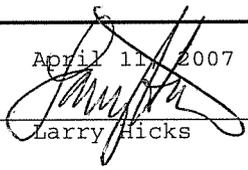
<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By _____



Larry Hicks

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10
5th Revised Sheet No. 86
Canceling P.S.C. No. 10
4th Original Sheet No. 86

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above.

RATES PER MONTH

Consumer Charge

500 KW - 999 KW	\$861.73	I
1000 KW - 2999 KW	\$1595.03	I
3000 KW - 9999 KW	\$3061.63	I
10000 KW and over	\$4859.57	I

Demand Charge	-	\$8.46 per KW	I
Energy Charge	-	\$0.03286 per KWH	I

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By Larry Hicks

Title: President & CEO

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10
5th Revised Sheet No. 90
Canceling P.S.C. No. 10
4th Original Sheet No. 90

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$3061.63	I
<u>DEMAND CHARGE</u>	\$5.54 per KW of contract demand	I
	\$8.03 per KW for all billing demand in excess of contract demand.	I
<u>ENERGY CHARGE</u>	\$.03017 per KWH	I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon
	5:00 P.M. to 10:00 P.M.
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Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By Larry Hicks

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10
5th Revised Sheet No. 93
Canceling P.S.C. No. 10
4th Original Sheet No. 93

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3,000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$3061.63
DEMAND CHARGE \$ 5.54 per KW of contract demand
ENERGY CHARGE \$.03017 per KWH

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DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

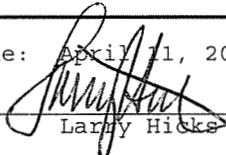
(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
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Issued By 
Larry Hicks

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 96

Canceling P.S.C. No. 10

4th Original Sheet No. 96

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$3061.63	I
<u>DEMAND CHARGE</u>	\$5.54 per KW of contract demand	I
	\$8.03 per KW for all billing demand in excess of contract demand.	I
<u>ENERGY CHARGE</u>	\$.02998 per KWH	I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

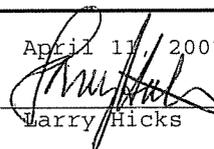
(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
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Date of Issue: April 11, 2007

Date Effective: April 1, 2007

Issued By



Harry Hicks

Title: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00486 Dated April 1, 2007

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10
5th Revised Sheet No. 99
Canceling P.S.C. No. 10
4th Original Sheet No. 99

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$3061.63
DEMAND CHARGE \$ 5.54 per KW of contract demand
ENERGY CHARGE \$.02998 per KWH

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DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

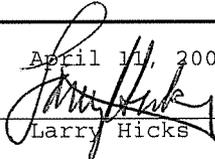
(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

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Larry Hicks

Title: President & CEO

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 102

Canceling P.S.C. No. 10

4th Original Sheet No. 102

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$4859.57	I
<u>DEMAND CHARGE</u>	\$ 5.54 per KW of contract demand	I
	\$ 8.03 per KW for all billing demand in excess of contract demand.	I
<u>ENERGY CHARGE</u>	\$.02967 per KWH	I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

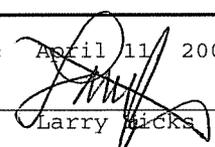
(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
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Title: President & CEO

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

5th Revised Sheet No. 105

Canceling P.S.C. No. 10

4th Original Sheet No. 105

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-C3

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$4859.57	
<u>DEMAND CHARGE</u>	\$ 5.54 per KW of contract demand	I
<u>ENERGY CHARGE</u>	\$.02967 per KWH	I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

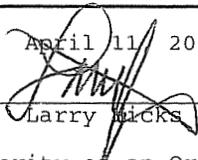
(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

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Larry Hicks

Title: President & CEO

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RATE DESIGN INFORMATION

The attached tariff rates were designed by applying the same percentage increase to each rate component. The annual revenues using the attached tariff rates will produce no more than the authorized dollar increase. In certain instances, a rate may have been decreased slightly to ensure that the total dollar increase was below the amount authorized by the Commission.

Special contract rates, as applicable, were designed using the wholesale rate design methodology included in the original EKPC application and approved for the interim rate increase in the Interim Order in EKPC Case No. 2006-00472.

Note also that the overall base rate increase percentage was applied to the rates of those classes for which there are currently no customers.

**Interim Order
Recalc Flow-Thru
Summary**

Salt River Electric
Billing Analysis
for the 12 months ended September 30, 2006

	Total \$ Existing		Total \$ Proposed		\$ Increase	% Increase
	Rate	% of Total	Rate	% of Total		
Schedule A-5 Farm & Home	37,958,565	63.88%	38,998,393	63.88%	1,039,828	2.74%
Schedule A-5T F & H Taxable	3,144,116	5.29%	3,230,245	5.29%	86,129	2.74%
Schedule A - Off-Peak Marketing Rate R1	146,140	0.25%	150,143	0.25%	4,003	2.74%
Sch LLP-2 Lg Power 500 Under 3000 kWh	1,513,477	2.55%	1,554,937	2.55%	41,460	2.74%
Sch B-2 Comm & Small Power Svce	4,196,771	7.06%	4,311,737	7.06%	114,965	2.74%
Sch LLP-1 Large Power Rate 9	4,107,544	6.91%	4,220,065	6.91%	112,521	2.74%
Sch OL-1 Street Lighting Svce Rate 3	18,902	0.03%	19,420	0.03%	518	2.74%
Sch LLP-3 Lg Power 500-3000 kW	2,813,413	4.73%	2,890,483	4.73%	77,070	2.74%
Sch LLP-4-B1 Lg Power 1000-2999 kW	2,063,164	3.47%	2,119,682	3.47%	56,518	2.74%
Sch LPR-2 Lg Power 3000 kW & Over	147,225	0.25%	151,258	0.25%	4,033	2.74%
Sch LPR-3 3000 & Over Rate 36	763,680	1.29%	784,600	1.29%	20,920	2.74%
Sch LPR-1-B2 5000-9999 kW Rate 25	1,595,167	2.68%	1,638,865	2.68%	43,698	2.74%
Lighting Schedule OL	950,432	1.60%	976,468	1.60%	26,036	2.74%
	59,418,597	100.00%	61,046,296	100.00%	1,627,699	2.74%
FAC & ES	12,586,230		12,586,230			
Total	72,004,826.65		73,632,526			2.26%

Salt River Electric
Billing Analysis
for the 12 months ended September 30, 2006

Schedule A-5
Farm and Home Service
Rate 1

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	424,395	\$7.70	\$3,267,842	8.61%	424,395	\$7.91	\$3,357,360	8.61%	\$89,518	2.74%
Energy charge per kWh	586,487,296	\$0.059150	34,690,724	91.39%	586,487,296	\$0.06077	35,641,033	91.39%	950,309	2.74%
Total from base rates			<u>37,958,565</u>	100.00%			<u>38,998,393</u>	100.00%	<u>1,039,828</u>	<u>2.74%</u>
Fuel adjustment			4,855,151				4,855,151		0	0.00%
Environmental surcharge			<u>3,102,053</u>				<u>3,102,053</u>		<u>0</u>	<u>0.00%</u>
Total revenues			<u>\$ 45,915,769</u>				<u>\$ 46,955,597</u>		<u>\$ 1,039,828</u>	<u>2.26%</u>
Average Bill			\$108.19				\$110.64		\$2.45	2.26%

Schedule A-5T
Farm and Home Service - Taxable
Rate 2

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	77,358	\$7.70	\$595,657	18.95%	77,358	\$7.91	\$611,974	18.95%	\$16,317	2.74%
Energy charge per kWh	43,084,693	\$0.059150	2,548,460	81.05%	43,084,693	\$0.06077	2,618,271	81.05%	69,812	2.74%
Total from base rates			<u>3,144,116</u>	100.00%			<u>3,230,245</u>	100.00%	<u>86,129</u>	
Fuel adjustment			383,620				383,620		0	
Environmental surcharge			<u>256,943</u>				<u>256,943</u>		<u>0</u>	
Total revenues			<u>\$ 3,784,679</u>				<u>\$ 3,870,808</u>		<u>\$ 86,129</u>	<u>2.28%</u>
Average Bill			\$48.92				\$50.04		\$1.11	2.28%

Schedule R-1
Residential Off-Peak Marketing Rate
Rate 5

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	723		\$0	0.00%	723	\$0.00	\$0	0.00%		
Energy charge per ETS kWh	4,117,772	\$0.035490	146,140	100.00%	4,117,772	\$0.03646	150,143	100.00%	4,003	2.74%
Total From Base Rates			<u>\$146,140</u>	100.00%			<u>\$150,143</u>	100.00%		
Fuel adjustment			37,869				37,869		0	0.00%
Environmental surcharge			<u>11,943</u>				<u>11,943</u>		<u>0</u>	<u>0.00%</u>
Total revenues			<u>\$ 195,952</u>				<u>\$ 199,955</u>		<u>\$ 4,003</u>	<u>2.04%</u>
Average Bill			\$ 271.03				\$ 276.56		\$ 5.54	2.04%

Salt River Electric
Billing Analysis
for the 12 months ended September 30, 2006

Schedule LLP-2
Large Power 500 kW under 30,000 kW
Rate 7

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	273		-		273		-			
kW Demand	73,251	5 83	427,053	28 22%	73,251	\$5 99	438,751	28 22%	11,699	2.74%
Energy charge per kWh	24,946,606	0 043550	1,086,425	71 78%	24,946,606	\$0 04474	1,116,186	71 78%	29,761	2.74%
Total from base rates			<u>1,513,477</u>	100 00%			<u>1,554,937</u>	100 00%	<u>41,460</u>	<u>2.74%</u>
Fuel adjustment			188,343				188,343		0	0 00%
Environmental surcharge			<u>123,685</u>				<u>123,685</u>		<u>0</u>	<u>0.00%</u>
Total revenues			<u>\$ 1,825,505</u>				<u>\$ 1,866,965</u>		<u>\$ 41,460</u>	<u>2.27%</u>
Average Bill			\$ 6,686 83				\$ 6,838 70		\$ 151 87	2 27%

Schedule B-2
Commercial & Small Power Service
Rate 8

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	27,060	\$10 36	\$280,342	6 68%	27,060	\$10 64	\$288,021	6 68%	7,680	2.74%
Energy charge per kWh	60,354,902	\$0 064890	3,916,430	93 32%	60,354,902	\$0 06667	4,023,715	93 32%	107,286	2.74%
Total from base rates			<u>4,196,771</u>	100 00%			<u>4,311,737</u>	100 00%	<u>114,965</u>	<u>2.74%</u>
Fuel adjustment			496,670				496,670		-	0 00%
Environmental surcharge			<u>342,969</u>				<u>342,969</u>		<u>-</u>	<u>0.00%</u>
Total revenues			<u>\$ 5,036,410</u>				<u>\$ 5,151,376</u>		<u>\$ 114,965</u>	<u>2.28%</u>
Average Bill			\$ 186 12				\$ 190 37		\$ 4 25	2 28%

Schedule LLP-1
Large Power Rate
Rate 9

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	1,796		\$0	0 00%	1,796	\$0 00	\$0	0 00%		
Demand Charge	170,823	\$5 83	\$995,900	24 25%	170,823	\$5 99	\$1,023,181	24 25%	27,281	2.74%
Energy charge per kWh	66,402,986	\$0 046860	3,111,644	75 75%	66,402,986	\$0 04814	3,196,884	75 75%	85,240	2.74%
Total from base rates			<u>4,107,544</u>	100 00%			<u>4,220,065</u>	100 00%	<u>112,521</u>	<u>2.74%</u>
Fuel adjustment			542,689				542,689			0 00%
Environmental surcharge			<u>335,677</u>				<u>335,677</u>		<u></u>	<u>0.00%</u>
Total revenues			<u>\$ 4,985,910</u>				<u>\$ 5,098,431</u>		<u>\$ 112,521</u>	<u>2.26%</u>
Average Bill			\$ 2,776 12				\$ 2,838 77		\$ 62 65	2 26%

Salt River Electric
Billing Analysis
for the 12 months ended September 30, 2006

Schedule OL-1
Street Lighting Service
Rate 3

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	290	\$10.30	\$2,987	15.80%	290	\$10.58	\$3,069	15.80%	82	2.74%
Energy charge per kWh	251,857	\$0.063190	15,915	84.20%	251,857	\$0.06492	16,351	84.20%	436	2.74%
Total from base rates			<u>18,902</u>	100.00%			<u>19,420</u>	100.00%	<u>518</u>	<u>2.74%</u>
Fuel adjustment			3,172				3,172		-	0.00%
Environmental surcharge			1,545				1,545		-	0.00%
Total revenues			<u>\$ 23,618</u>				<u>\$ 24,136</u>		<u>\$ 518</u>	<u>2.19%</u>
Average Bill			\$ 81.44				\$ 83.23		\$ 1.79	2.19%

Schedule LLP-3
Large Power Rate (500 KW to 3,000 KW)
Rate 11

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Metering Charge	127		\$0	0.00%	127	\$0.00	\$0	0.00%	-	
Demand Charge	105,076	\$5.82	611,543	21.74%	105,076	\$5.98	628,295	21.74%	16,752	2.74%
Energy charge per kWh	50,641,005	\$0.043480	2,201,871	78.26%	50,641,005	\$0.04467	2,262,188	78.26%	60,318	2.74%
Total from base rates			<u>2,813,413</u>	100.00%			<u>2,890,483</u>	100.00%	<u>77,070</u>	<u>2.74%</u>
Fuel adjustment			405,354				405,354		-	0.00%
Environmental surcharge			229,919				229,919		-	0.00%
Total revenues			<u>\$ 3,448,686</u>				<u>\$ 3,525,756</u>		<u>\$ 77,070</u>	<u>2.23%</u>
Average Bill			\$ 27.155				\$ 27.762		\$ 607	2.23%

Schedule LLP-4-B1
Large Power Rate (1,000 KW to 2,999 KW)
Rate 14

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	48	\$1,552.50	\$74,520	3.61%	48	\$1,595.03	\$76,561	3.61%	\$2,041	2.74%
Demand Charge:										
Contract demand	79,300	\$5.39	427,427	20.72%	79,300	\$5.54	439,136	20.72%	11,709	2.74%
Excess demand	4,146	\$7.82	32,422	1.57%	4,146	\$8.03	33,310	1.57%	888	2.74%
Energy charge per kWh	44,532,340	\$0.034330	1,528,795	74.10%	44,532,340	\$0.03527	1,570,675	74.10%	41,879	2.74%
Total from base rates			<u>2,063,164</u>	100.00%			<u>2,119,682</u>	100.00%	<u>56,518</u>	<u>2.74%</u>
Fuel adjustment			358,409				358,409			0.00%
Environmental surcharge			168,629				168,629			0.00%
Total revenues			<u>\$ 2,590,202</u>				<u>\$ 2,646,720</u>		<u>\$ 56,518</u>	<u>2.18%</u>
Average Bill			\$ 53.963				\$ 55.140		\$ 1,177	2.18%

Salt River Electric
Billing Analysis
for the 12 months ended September 30, 2006

Schedule LPR-2
Large Power 3,000 kW and Over
Rate 13

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Consumer Charge	12		\$0	0.00%	12	\$0.00	\$0	0.00%		
Demand Charge	7,384	\$8.23	\$60,770	41.28%	7,384	\$8.46	\$62,435	41.28%	\$1,665	2.74%
Energy Charge	2,703,391	\$0.031980	86,454	58.72%	2,703,391	\$0.03286	88,823	58.72%	2,368	2.74%
Total from base rates			<u>147,225</u>	100.00%			<u>151,258</u>	100.00%	<u>4,033</u>	<u>2.74%</u>
Fuel adjustment			20,902				20,902		-	0.00%
Environmental surcharge			<u>12,032</u>				<u>12,032</u>		-	0.00%
Total revenues			<u>\$ 180,158</u>				<u>\$ 184,191</u>		<u>\$ 4,033</u>	<u>2.24%</u>
Average Bill			\$ 15,013				\$ 15,349		\$ 336	2.24%

Schedule LPR-3
Large Power 3000 kW and Over
Rate 36

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	12	\$838.75	10,065	1.32%	12	\$861.73	10,341	1.32%	276	2.74%
Demand Charge	32,133	\$8.23	264,458	34.63%	32,133	\$8.46	271,703	34.63%	7,245	2.74%
Energy charge per kWh	15,295,714	\$0.031980	489,157	64.05%	15,295,714	\$0.03286	502,557	64.05%	13,400	2.74%
Total from base rates			<u>763,680</u>	100.00%			<u>784,600</u>	100.00%	<u>20,920</u>	<u>2.74%</u>
Fuel adjustment			122,019				122,019		-	0.00%
Environmental surcharge			<u>62,410</u>				<u>62,410</u>		-	0.00%
Total revenues			<u>\$ 948,110</u>				<u>\$ 969,030</u>		<u>\$ 20,920</u>	<u>2.21%</u>
Average Bill			\$ 79,009				\$ 80,752		\$ 1,743	2.21%

Schedule LPR-1-B2
Large Power 5,000 kW - 9,999 kW
Rate 25

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	12	\$2,980.00	\$35,760	2.24%	12	\$3,061.63	\$36,740	2.24%	980	2.74%
Demand Charge	69,000	\$5.39	371,910	23.31%	69,000	\$5.54	382,098	23.31%	10,188	2.74%
Excess Demand Charge	4,777	\$7.82	37,356	2.34%	4,777	\$8.03	38,379	2.34%	1,023	2.74%
Energy charge per kWh	39,415,399	\$0.029180	1,150,141	72.10%	39,415,399	\$0.02998	1,181,648	72.10%	31,507	2.74%
Total from base rates			<u>1,595,167</u>	100.00%			<u>1,638,865</u>	100.00%	<u>43,698</u>	<u>2.74%</u>
Fuel adjustment			318,356				318,356		-	0.00%
Environmental surcharge			<u>128,203</u>				<u>128,203</u>		-	0.00%
Total revenues			<u>\$2,041,726</u>				<u>\$2,085,423</u>		<u>43,698</u>	<u>2.14%</u>
Average Bill			\$ 170,144				\$ 173,785		\$ 3,641	2.14%

FAC	7,732,554
ES	4,853,676
	<u>12,586,230</u>

Interim Order	1627699
Test Yr Rev	59418597.08
\$ Multiplier	1.027393764

Salt River Electric
Billing Analysis
for the 12 months ended September 30, 2006

Schedule OL
Outdoor Lighting

	Existing				Proposed				\$ Increase	% Increase
	Billing Units	Current Rate	Annualized Revenues	% of Total	Billing Units	Proposed Rate	Annualized Revenues	% of Total		
Mercury Vapor (MV) 175W - 75 kWh	68,287	8.06	550,393	57.91%	68,287	\$8.28	565,471	57.91%	15,077	2.74%
Sodium Vapor (HPS) 100W - 48 kWh	9,942	8.01	79,635	8.38%	9,942	\$8.23	81,817	8.38%	2,182	2.74%
Sodium Vapor (HPS) 250W - 104 kWh	6,261	10.10	63,236	6.65%	6,261	\$10.38	64,968	6.65%	1,732	2.74%
Sodium Vapor (HPS) 400W - 165 kWh	9,601	13.11	125,869	13.24%	9,601	\$13.47	129,317	13.24%	3,448	2.74%
Decorative Undergr (HPS) 100 W - 48 kWh	3,912	8.96	35,052	3.69%	3,912	\$9.21	36,012	3.69%	960	2.74%
Underground MV w/o pole 175W - 75 kWh	1,854	14.53	26,939	2.83%	1,854	\$14.93	27,677	2.83%	738	2.74%
Underground MV w pole 175W - 75 kWh	3,400	18.23	61,982	6.52%	3,400	\$18.73	63,680	6.52%	1,698	2.74%
Overhead Durastar (MV) 175W - 75 kWh	844	8.68	7,326	0.77%	844	\$8.92	7,527	0.77%	201	2.74%
			<u>950,432</u>	100.00%			<u>976,468</u>	100.00%	26,036	2.74%
Env Surcharge			<u>77,670</u>				<u>77,670</u>		26,036	2.53%
			1,028,102				1,054,138			
Average Invoice										
Mercury Vapor (MV) 175W - 75 kWh		8.06				\$8.28			\$0.22	2.74%
Sodium Vapor (HPS) 100W - 48 kWh		8.01				\$8.23			\$0.22	2.74%
Sodium Vapor (HPS) 250W - 104 kWh		10.10				\$10.38			\$0.28	2.74%
Sodium Vapor (HPS) 400W - 165 kWh		13.11				\$13.47			\$0.36	2.74%
Decorative Undergr (HPS) 100 W - 48 kWh		8.96				\$9.21			\$0.25	2.74%
Underground MV w/o pole 175W - 75 kWh		14.53				\$14.93			\$0.40	2.74%
Underground MV w pole 175W - 75 kWh		18.23				\$18.73			\$0.50	2.74%
Overhead Durastar (MV) 175W - 75 kWh		8.68				\$8.92			\$0.24	2.74%