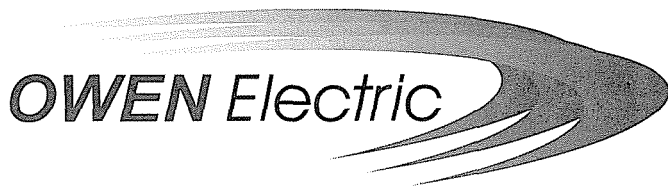



OWEN ELECTRIC COOPERATIVE

PSC CASE 2006-00485

FILING FOR PASS-THROUGH OF EAST
KENTUCKY POWER COOPERATIVE, INC.
WHOLESALE RATE ADJUSTMENT
IN PSC CASE NO. 2006-00472

FILED 1/29/07



A Touchstone Energy Cooperative 

January 29, 2007

Ms. Elizabeth O'Donnell
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

RECEIVED

JAN 29 2007

PUBLIC SERVICE
COMMISSION

Re: Owen Electric Pass-Through of East Kentucky Power Cooperative, Inc.
Wholesale Rate Adjustment- PSC Case No. 2006-00485

Dear Ms. O'Donnell:

Owen Electric Cooperative, ("Owen Electric") hereby submits to the Public Service Commission (the "Commission"), its Proposed Tariffs and other information required by 807 KAR 5:007 in regard to the pass-through of any wholesale rate adjustment granted to East Kentucky Power Cooperative, Inc., ("EKPC") in PSC Case No. 2006-00472. This filing includes the following:

1. Owen Electric's Proposed Tariffs are attached as Exhibit I.
2. The name and filing address of the filing cooperative is:
Owen Electric Cooperative
8205 Hwy. 127 N
P.O. Box 400
Owenton, KY 40359-04000
3. In accordance with the provisions of KRS 278.455(2), Owen Electric hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, is being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.
4. A comparison of the current and proposed rates of Owen Electric is attached as Exhibit II.
5. Attached as Exhibit III is a billing analysis which shows the existing and proposed rates for each rate class. EKPC's proposed rate increase to Owen Electric was developed by allocating the proposed wholesale increase on a proportional basis to each major group of customer classes. The proposed increase for EKPC's "B" and "C"

Ms. Elizabeth O'Donnell
Page 2
January 29, 2007

industrial classes, and its large load special contracts, was applied to the demand charge for those customers. The remainder of the proposed increase was applied to the energy charge for the "E" customer class. Owen Electric, in turn, followed the same process by first increasing the demand charges for its industrial "B" and "C" rates, as applicable, and then allocating the remaining dollar increase to all remaining classes and increasing the energy charges for those rate schedules. In each instance, the retail rates for a particular class have been developed in a manner that is consistent with the method proposed by EKPC. The proposed rate design structure at retail does not change the rate design currently in effect and is consistent with the rate design methodology used at wholesale.

6. A certification that a copy of this filing has been filed with the Office of Rate Intervention, Office of the Attorney General, and is attached as Exhibit IV.

7. Notice of the proposed rate change has been given, not more than thirty (30) days prior to January 29, 2007, by publication in a newspaper of general circulation in the affected area of Owen Electric. A copy of this notice is attached as Exhibit V.

Owen Electric hereby requests that the Commission accept this filing and allow the pass-through to its retail rates of the wholesale rate adjustment granted to EKPC as of the effective date of such adjustment.

Respectfully submitted,

OWEN ELECTRIC COOPERATIVE



President and Chief Executive Officer

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 1

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 1

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - FARM AND HOME

A. Applicable to entire territory served.

B. Available to farm and residential consumers.

C. Type of Service - Single phase, 60 cycles, 120/240 volt.

D. Rate

Customer Charge	\$ 5.50	Per Month
All KWH	\$.07110 (I)	Per KWH

E. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE January 29, 2007
Month / Date / Year

DATE EFFECTIVE April 1, 2007
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

5th Revised SHEET NO. 2

CANCELLING P.S.C. KY. NO. 6

4th Revised SHEET NO. 2

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I-A FARM AND HOME
OFF - PEAK MARKETING RATE***

Page One

- A. Applicable - to entire territory served.
- B. Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I -FARM AND HOME.
- C. Type of Service - Single phase, 60 cycle, 120/240 volt.
- D. Rate
All KWH \$.04266 per KWH (I)
Same as Schedule I - Farm & Home, less 40%
- E. Schedule of Hours
This rate is only applicable for the below-listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

DATE OF ISSUE January 29, 2007
Month / Date / Year

DATE EFFECTIVE April 1, 2007
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 8

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 8

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - SMALL COMMERCIAL*

- A. Applicable to entire territory served.
- B. Available for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service - Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)
Customer Charge \$ 5.50 per Month
All KWH \$.07110 per KWH (I)
- E. Minimum Charge under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE January 29, 2007
Month / Date / Year

DATE EFFECTIVE April 1, 2007
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR Entire Community, Town or City

P.S.C. KY. NO. 6

5th Revised SHEET NO. 9

CANCELLING P.S.C. KY. NO. 6

4th Revised SHEET NO. 9

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE II – LARGE POWER*

Page One

- A. Applicable - to entire territory served.
- B. Available to all commercial, industrial and farm consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.
- C. Character of Service - the electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.
- D. Agreement - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.
- E. Rates

All KW Demand	\$ 5.12	Per KW of Billing Demand
Customer Charge	\$ 20.00	Per Month
All KWH	\$.05155	Per KWH (I)
- F. Determination of Billing Demand - the billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
- G. Power Factor Adjustment - the consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter, multiplied by 90%, and divided by the percent power factor.

DATE OF ISSUE January 29, 2007
Month / Date / Year

DATE EFFECTIVE April 1, 2007
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 11

Owen Electric Cooperative, Inc.

(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

6th Revised SHEET NO. 11

CLASSIFICATION OF SERVICE

SCHEDULE III - SECURITY LIGHTS*

A. Applicable to entire territory served.

B. Availability: Restricted to customers being billed on this tariff prior to January 1, 2004. This tariff will remain in effect for those customers after January 1, 2004 for as long as the same customer continues the same lighting service uninterrupted. This tariff is not available to new requests for security lighting on or after January 1, 2004.

C. Rates

Installed on existing pole where 120 volts are available:	\$	5.34 (I)
One Pole Added:	\$	6.98 (I)
Two Poles Added:	\$	8.62 (I)
Three Poles Added:	\$	10.26 (I)
Four Poles Added:	\$	11.90 (I)

Where a transformer is required, there is an additional charge of \$.50 per month.

D. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and as approved by Commission Order of March 31, 1981.

DATE OF ISSUE January 29, 2007
Month / Date / Year

DATE EFFECTIVE April 1, 2007
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 12

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 12

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

Page One

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.
- C. Rates

Customer charge	\$1,428.00	Per Month
Demand Charge	7.29 (I)	Per KW of Billing Demand
Energy Charge	.03499	Per KWH for all KWH equal to 425 per KW of Billing Demand
Energy Charge	.03116	Per KWH for all KWH in excess of 425 per KW of Billing Demand
- D. Billing Demand - The monthly billing demand shall be the greater of (a) or (b) listed below:
 - (a) The Contract demand
 - (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

DATE OF ISSUE January 29, 2007
Month / Date / Year

DATE EFFECTIVE April 1, 2007
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 15

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 15

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2

Page One

- A. Applicable to all territory served by the Seller
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$2,855.00	Per Month
Demand Charge	\$ 7.29 (I)	Per KW of Billing Demand
Energy Charge	\$.02999	Per KWH for all KWH equal to 425 hours per KW of Billing Demand
Energy Charge	\$.02866	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand

D. Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7AM - 12 Noon; 5PM - 10PM
May thru September	10AM - 10PM

DATE OF ISSUE January 29, 2007
Month / Date / Year

DATE EFFECTIVE April 1, 2007
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 18

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 18

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

Page One

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer charge	\$1,428.00	
Demand Charge	7.29 (I)	Per KW of Billing Demand
	.03299	Per KWH of all KWH equal to 425 hours per KW of Billing Demand
Energy Charge	.03016	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand

D. Billing Demand - The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

DATE OF ISSUE January 29, 2007
Month / Date / Year

DATE EFFECTIVE April 1, 2007
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 20A

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 20A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1

Page One

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

C. Rates

Customer Charge	\$1,428.00	Per Month
Demand Charge	\$ 7.29 (I)	Per KW of Demand of Contract Demand
	\$ 9.72 (I)	Per KW of Demand in Excess of Contract Demand
Energy Charge	\$ 0.03499	Per KWH for all KWH equal to 425 hours per KW of Billing Demand
Energy Charge	\$0.03116	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand

- D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

DATE OF ISSUE January 29, 2007
Month / Date / Year

DATE EFFECTIVE April 1, 2007
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 21A

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 21A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A

Page One

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

Customer Charge	\$ 1,428.00	Per Month
Demand Charge	\$ 7.29 (I)	Per KW of Billing Demand of Contract Demand
	\$ 9.72 (I)	Per KW of Billing Demand in excess of Contract Demand
Energy Charge	\$ 0.03299	Per KWH for all KWH equal to 425 hours per KW of Billing Demand
Energy Charge	\$ 0.03016	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand

- D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7AM - 12:00 Noon; 5PM - 10PM
May thru September	10AM - 10PM

DATE OF ISSUE January 29, 2007
Month / Date / Year

DATE EFFECTIVE April 1, 2007
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 22A

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 22A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2

Page One

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.

C. Rates

Customer Charge	\$ 2,855.00	Per Month
Demand Charge	\$ 7.29 (I)	Per KW of Billing Demand of Contract Demand
	\$ 9.72 (I)	Per KW of Billing Demand in excess of Contract Demand
Energy Charge	\$ 0.02999	Per KWH for KWH equal to 425 hours per KW of Billing Demand
Energy Charge	\$ 0.02866	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand

- D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October thru April	7:00 AM - 12:00 Noon; 5:00 PM - 10:00 PM
May thru September	10:00 AM - 10:00 PM

DATE OF ISSUE January 29, 2007
Month / Date / Year

DATE EFFECTIVE April 1, 2007
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 22D

CANCELLING P.S.C. KY NO. 6

1st Revised SHEET NO. 22D

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIV - LARGE INDUSTRIAL RATE LPB

Page One

- A. Applicable to all territory served by the Seller.
- B. Available as an optional rate to all consumers which are or shall be members of the Seller where the monthly contract demand is 500 - 999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.

C. Rates

Customer Charge	\$ 1,428.00	Per Month
Demand Charge	\$ 7.29 (I)	Per KW of Billing Demand of Contract Demand
	\$ 9.72 (I)	Per KW of Billing Demand in Excess of Contract Demand
Energy Charge	\$ 0.03699	Per KWH

- D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein);

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October thru April	7:00 AM - 12:00 Noon; 5:00 PM - 10:00 PM
May thru September	10:00 AM - 10:00 PM

DATE OF ISSUE January 29, 2007
Month / Date / Year

DATE EFFECTIVE April 1, 2007
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6
3rd Revised SHEET NO. 23
CANCELLING P.S.C. KY. NO. 6
2nd Revised SHEET NO. 23

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-B – FARM & HOME - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – Available to all consumers eligible for Schedule I–Farm and Home.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	\$17.25 per meter, per month
Energy Charge per kWh	
On-Peak Energy	\$0.081385 (I)
Off-Peak Energy	\$0.045650 (I)

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE January 29, 2007
Month / Date / Year

DATE EFFECTIVE April 1, 2007
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6
3rd Revised SHEET NO. 24
CANCELLING P.S.C. KY. NO. 6
2nd Revised SHEET NO. 24

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-C – SMALL COMMERCIAL - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – Available to all consumers eligible for Schedule I – Small Commercial, under 50 kW demand.
- C. Type of Service – Single Phase and three phase, 60 cycle, at available secondary voltage.

D. Rate

Customer Charge (no usage)	\$23.00 per meter, per month
Energy Charge per kWh	
On-Peak Energy	\$0.078418 (I)
Off-Peak Energy	\$0.045650 (I)

E. Schedule of Hours

	<u>On-Peak and Off-Peak Hours</u>	
<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE January 29, 2007
Month / Date / Year

DATE EFFECTIVE April 1, 2007
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 25

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 25

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 2-A – LARGE POWER - TIME OF DAY

Page One

A. Applicable – to the entire territory served.

B. Available – Available to all commercial, industrial, and farm consumers whose kWh demand shall exceed 50 kW demand for lighting, heating or power, and are eligible for the Schedule II, Large Power.

C. Type of Service – Three phase, 60 cycle, at available nominal voltage.

D. Rate

Customer Charge (no usage)	\$57.55 per meter, per month
Energy Charge per kWh	
On-Peak Energy	\$0.081950 (I)
Off-Peak Energy	\$0.049843 (I)

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

DATE OF ISSUE January 29, 2007
Month / Date / Year

DATE EFFECTIVE April 1, 2007
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 35A

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 35A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE

Page One

- A. Applicable – to the entire territory served.
- B. Available – available to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service as provided below. The cooperative reserves the right to limit the types of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.

D. Monthly Rates:

100 Watt High Pressure Sodium Area Lighting (Monthly energy usage – 40 kWh) \$ 8.53 per Light (I)

Cobrahead Lighting

100 Watt High Pressure Sodium (Monthly energy usage – 40 kWh) \$11.15 per Light (I)
250 Watt High Pressure Sodium (Monthly energy usage – 83 kWh) \$14.98 per Light (I)
400 Watt High Pressure Sodium (Monthly energy usage – 154 kWh) \$18.34 per Light (I)

Directional Lighting

100 Watt High Pressure Sodium (Monthly energy usage – 40 kWh) \$10.43 per Light (I)
250 Watt High Pressure Sodium (Monthly energy usage – 83 kWh) \$12.62 per Light (I)
400 Watt High Pressure Sodium (Monthly energy usage – 154 kWh) \$15.75 per Light (I)

Rate for one additional pole if light is not installed on a currently used pole * \$ 4.69 per Light

* If any additional poles or facilities are needed to provide electric service to the light, the consumer shall be required to pay, prior to construction, a non-refundable construction charge for those facilities.

- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE January 29, 2007
Month / Date / Year

DATE EFFECTIVE April 1, 2007
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 36A

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 36A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

Page One

- A. Applicable – to the entire territory served.
- B. Available – available to all member, neighborhood/homeowner associations and governmental agencies requesting luminaries for dusk to dawn outdoor or street lighting service of a type provided below. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Investment – the member, neighborhood/homeowner associations, and governmental agencies requesting this service will pay for all the costs required to install the below listed types of lighting and meet all requirements of the cooperative for service. Costs of installation include all material costs, direct and indirect labor costs plus any equipment costs and other overhead costs associated with the installation of these lights.
- E. Monthly Rates: the below listed rates provide for the power costs associated with lights along with all operations and maintenance costs, all administrative costs and normal equipment replacement costs.

Traditional Light with Fiberglass Pole	(Monthly energy usage – 40 kWh)	\$ 9.00 (I)
Holophane Light with Fiberglass Pole	(Monthly energy usage – 40 kWh)	\$10.73 (I)
- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE January 29, 2007
Month / Date / Year

DATE EFFECTIVE April 1, 2007
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 37A

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 37A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

Page One

- A. Applicable – to the entire territory served.
- B. Available – available to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other outdoor or street lighting schedules. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:
1. The energy rate for each type of lamp shall be \$0.048449 (I) per rate kWh per month as determined by the following formula:

Monthly Rated kWh = (4100 hours per year X Manufacturer's suggested watts/1000)/12
 2. Facilities charge – the books of the cooperative shall accurately reflect the cooperative's total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge for each month shall be 1.75 percent of the said total investment in these special facilities.
- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE January 29, 2007
Month / Date / Year

DATE EFFECTIVE April 1, 2007
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

EXHIBIT II

Page 1 of 2

The present and proposed rates structures of Owen Electric Cooperative are listed below:

<u>Schedule</u>	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
I	Farm and Home		
	Customer Charge per Month	\$5.50	\$5.50
	Energy Charge per kWh	\$0.06725	\$0.07110
I-A	Farm and Home Off-Peak Marketing Rate		
	Energy Charge per kWh	\$0.04035	\$0.04266
I	Small Commercial		
	Customer Charge per Month	\$5.50	\$5.50
	Energy Charge per kWh	\$0.06725	\$0.07110
II	Large Power		
	Customer Charge per Month	\$20.00	\$20.00
	Demand Charge per kW	\$5.12	\$5.12
	Energy Charge per kWh	\$0.04769	\$0.05155
III	Security Lights		
	Existing Pole (per month)	\$5.12	\$5.34
	One Pole Added (per month)	\$6.76	\$6.98
	Two Poles Added (per month)	\$8.40	\$8.62
	Three Poles Added (per month)	\$10.04	\$10.26
	Four Poles Added (per month)	\$11.68	\$11.90
VIII	Large Industrial Rate LPC1		
	Customer Charge per Month	\$1,428.00	\$1,428.00
	Demand Charge per kW	\$5.39	\$7.29
	Energy – First 425 kWh per kW	\$0.03499	\$0.03499
	Energy – Over 425 kWh per kW	\$0.03116	\$0.03116
IX	Large Industrial Rate LPC2		
	Customer Charge per Month	\$2,855.00	\$2,855.00
	Demand per kW	\$5.39	\$7.29
	Energy – First 425 kWh per kW	\$0.02999	\$0.02999
	Energy – Over 425 kWh per kW	\$0.02866	\$0.02866
X	Large Industrial Rate LPC1-A		
	Customer Charge per Month	\$1,428.00	\$1,428.00
	Demand per kW	\$5.39	\$7.29
	Energy – First 425 kWh per kW	\$0.03299	\$0.03299
	Energy – Over 425 kWh per kW	\$0.03016	\$0.03016
XI	Large Industrial Rate LPB1		
	Customer Charge per Month	\$1,428.00	\$1,428.00
	Contract Demand per kW	\$5.39	\$7.29
	Excess Demand per kW	\$7.82	\$9.72
	Energy – First 425 kWh per kW	\$0.03499	\$0.03499
	Energy – Over 425 kWh per kW	\$0.03116	\$0.03116
XII	Large Industrial LPB1-A		
	Customer Charge per Month	\$1,428.00	\$1,428.00
	Contract Demand per kW	\$5.39	\$7.29
	Excess Demand per kW	\$7.82	\$9.72
	Energy – First 425 kWh per kW	\$0.03299	\$0.03299
	Energy – Over 425 kWh per kW	\$0.03016	\$0.03016
XIII	Large Industrial Rate LPB2		
	Customer Charge per Month	\$2,855.00	\$2,855.00
	Contract Demand per kW	\$5.39	\$7.29
	Excess Demand per kW	\$7.82	\$9.72
	Energy – First 425 kWh per kW	\$0.02999	\$0.02999
	Energy – Over 425 kWh per kW	\$0.02866	\$0.02866

XIV	Large Industrial Rate LPB		
	Customer Charge per Month	\$1,428.00	\$1,428.00
	Contract Demand per kW	\$5.39	\$7.29
	Excess Demand per kW	\$7.82	\$9.72
	Energy per kWh	\$0.03699	\$0.03699
1-B	Farm and Home – Time of Day		
	Customer Charge per Month	\$17.25	\$17.25
	On-Peak Energy per kWh	\$0.077532	\$0.081385
	Off-Peak Energy per kWh	\$0.041797	\$0.045650
1-C	Small Commercial – Time of Day		
	Customer Charge per Month	\$23.00	\$23.00
	On-Peak Energy per kWh	\$0.074565	\$0.078418
	Off-Peak Energy per kWh	\$0.041797	\$0.045650
2-A	Large Power – Time of Day		
	Customer Charge per Month	\$57.55	\$57.55
	On-Peak Energy per kWh	\$0.078097	\$0.081950
	Off-Peak Energy per kWh	\$0.045990	\$0.049843
OLS	Outdoor Lighting Service		
	100 Watt High Pressure Sodium Area Lighting Cobrahead Lighting (per month)	\$8.38	\$8.53
	100 Watt High Pressure Sodium (per month)	\$11.00	\$11.15
	250 Watt High Pressure Sodium (per month)	\$14.66	\$14.98
	250 Watt High Pressure Sodium (per month) Directional Lighting	\$17.75	\$18.34
	100 Watt High Pressure Sodium (per month)	\$10.28	\$10.43
	250 Watt High Pressure Sodium (per month)	\$12.30	\$12.62
	250 Watt High Pressure Sodium (per month)	\$15.16	\$15.75
II SOLS	Special Outdoor Lighting Service		
	Traditional Light with Fiberglass Pole (per month)	\$8.85	\$9.00
	Holophane Light with Fiberglass Pole (per month)	\$10.58	\$10.73
	Gallatin Steel – Special Contract		
	Firm Demand per kW	\$5.39	\$6.92
	10-minute Interruptible Demand per kW	\$1.79	\$3.32
	90-minute Interruptible Demand per kW	\$2.69	\$4.22
	On-Peak Energy Charge per kWh	\$0.02765	\$0.02765
	Off-Peak Energy Charge per kWh	\$0.02465	\$0.02465
III SOLS	Special Outdoor Lighting Service	\$0.044596	\$0.048449

Owen Energy Cooperative

Billing Analysis

for the 12 months ended September 30, 2006

Rate	Schedule	Total Present Annualized Revenues	Total Proposed Revenues	\$ Increase	% Increase
RATE 9 LPB - 1	SCHEDULE XI	\$4,497,208	\$4,802,971	\$305,763	6.80%
RATE 12 LPB	SCHEDULE XIV	\$1,034,186	\$1,097,937	\$63,751	6.16%
RATE 13 LPB - 2	SCHEDULE XIII	\$5,143,871	\$5,483,798	\$339,927	6.61%
RATE 1	SCHEDULE I - FARM AND HOME	\$58,769,371	\$61,375,256	\$2,605,885	4.43%
RATE 3	SCHEDULE I - SMALL COMMERCIAL	\$3,468,030	\$3,619,800	\$151,771	4.38%
RATE 4	SCHEDULE II - LARGE POWER	\$13,683,620	\$14,366,294	\$682,673	4.99%
RATE 5	SCHEDULE II - LARGE POWER W/DISCOUNT FOR PRIMARY METERING	\$419,281	\$439,028	\$19,747	4.71%
RATE 6 - OUTDOOR LIGHTING	SCHEDULE III - SECURITY LIGHTS	\$721,382	\$750,582	\$29,200	4.05%
RATE 6 - OUTDOOR LIGHTING	SCHEDULE I OLS - OUTDOOR LIGHTING SERVICE	\$173,256	\$176,337	\$3,081	1.78%
RATE 6 - OUTDOOR LIGHTING	SCHEDULE II SOLS - SPECIAL OUTDOOR LIGHTING SERVICE	\$23,245	\$23,620	\$375	1.61%
RATE 10	SCHEDULE IA - FARM AND HOME OFF-PEAK MARKETING RATE	\$3,385	\$3,535	\$150	4.42%
RATE 20	SCHEDULE 2-A - LARGE POWER - TIME OF DAY	\$288,012	\$302,399	\$14,386	5.00%
GALLATIN STEEL	GALLATIN STEEL	\$43,244,379	\$46,216,164	\$2,971,785	6.87%
	Totals	\$131,469,227	\$138,657,720	\$7,188,493	5.47%

OWEN ELECTRIC COOPERATIVE
 BILLING ANALYSIS - OCT 2005 - SEP 2006
 RATE 1
 SCHEDULE I - FARM AND HOME

	Billing Determinants		Actual		Proposed		Dollar Increase	Percent Increase
	(1)	(2)	Rate	Revenues	Rate	Revenues		
Customer Charge	621,894	\$ 5.50	\$ 5.50	\$ 3,420,417	\$5.50	\$ 3,420,417	\$ -	
Energy Charge per kWh	676,299,532	\$ 0.06725	\$ 0.06725	\$ 45,481,144	\$0.07110	\$ 48,087,029	\$ 2,605,885	
Total from Base Rates				\$ 48,901,561		\$ 51,507,446	\$ 2,605,885	
Plus Fuel Adjustment				\$ 5,586,557		\$ 5,586,557	\$ -	
Plus Environmental Surcharge				\$ 4,264,797		\$ 4,264,797	\$ -	
Green Power				\$ 16,456		\$ 16,456	\$ -	
Total Revenues				\$ 58,769,371		\$ 61,375,256	\$ 2,605,885	4.43%
Average				\$ 94.50		\$ 98.69	\$ 4.19	4.43%

OWEN ELECTRIC COOPERATIVE
BILLING ANALYSIS - OCT 2005 - SEP 2006
RATE 3
SCHEDULE I - SMALL COMMERCIAL

Billing Determinant (1)	Actual		Proposed		Dollar Increase (6)	Percent Increase (7)
	Rate (2)	Revenues (3)=(1)*(2)	Rate (4)	Revenues (5)		
Customer Charge	32,021 \$ 5.50	\$ 176,116	\$5.50	\$ 176,116	\$ -	
Energy Charge per kWh	39,390,195 \$ 0.06725	\$ 2,648,991	\$0.07110	\$ 2,800,761	\$ 151,771	
Billing Adjustments		\$ -		\$ -	\$ -	
Total from Base Rates		\$ 2,825,106		\$ 2,976,877	\$ 151,771	
Plus Fuel Adjustment		\$ 364,724		\$ 364,724	\$ -	
Plus Environmental Surcharge		\$ 276,055		\$ 276,055	\$ -	
Green Power		\$ 2,145		\$ 2,145	\$ -	
Total Revenues		\$ 3,468,030		\$ 3,619,800	\$ 151,771	4.38%
Average		\$ 108.30		\$ 113.04	\$ 4.74	4.38%

OWEN ELECTRIC COOPERATIVE
BILLING ANALYSIS - OCT 2005 - SEP 2006
RATE 4
SCHEDULE II - LARGE POWER

	Billing Determinants		Actual		Proposed		Dollar Increase	Percent Increase
	(1)	(2)	Rate	Revenues	Rate	Revenues		
	(1)	(2)	(3)=(1)*(2)	(5)	(4)	(6)	(7)	(7)
Customer Charge	3,077	\$ 20.00	\$ 61,540	\$ 61,540	20.00	\$ -	\$ -	
Demand Charge	547,820	\$ 5.12	\$ 2,804,838	\$ 2,804,838	5.12	\$ -	\$ -	
Energy Charge per kWh	176,911,386	\$0.047690	\$ 8,436,904	\$ 9,119,577	0.05155	\$ 682,673	\$ 682,673	
Total from Base Rates			\$11,303,282	\$ 11,985,956		\$ 682,673	\$ 682,673	
Fuel Adjustment			\$ 1,398,588	\$ 1,398,588		\$ -	\$ -	
Environmental Surcharge			\$ 981,090	\$ 981,090		\$ -	\$ -	
Green Power			\$ 660	\$ 660		\$ -	\$ -	
Total Revenues			\$13,683,620	\$ 14,366,294		\$ 682,673	\$ 682,673	4.99%
Average			\$ 4,447	\$ 4,669		\$ 222	\$ 222	4.99%

OWEN ELECTRIC COOPERATIVE
 BILLING ANALYSIS - OCT 2005 - SEP 2006
 RATE 5

SCHEDULE II - LARGE POWER W/DISCOUNT FOR PRIMARY METERING

	Billing Determinants (1)	Actual		Proposed		Dollar Increase (6)	Percent Increase (7)
		Rate (2)	Revenues (3)=(1)*(2)	Rate (4)	Revenues (5)		
Customer Charge	24	\$ 20.00	\$ 480	\$ 20.00	\$ 480	\$ -	
Demand Charge	20,950	\$ 4.86	\$ 101,819	\$ 4.86	\$ 101,819	\$ -	
Energy Charge per kWh	5,393,200	\$0.045310	\$ 244,366	\$ 0.04897	\$ 264,113	\$ 19,747	
Total from Base Rates			\$ 346,665		\$ 366,412	\$ 19,747	
Fuel Adjustment			\$ 42,859		\$ 42,859	\$ -	
Environmental Surcharge			\$ 29,758		\$ 29,758	\$ -	
Green Power			\$ -		\$ -	\$ -	
Total Revenues			\$ 419,281		\$ 439,028	\$ 19,747	4.71%
Average			\$ 17,470		\$ 18,293	\$ 823	4.71%

OWEN ELECTRIC COOPERATIVE
 BILLING ANALYSIS - OCT 2005 - SEP 2006
 RATE 6 - OUTDOOR LIGHTING

SCHEDULE I OLS - OUTDOOR LIGHTING SERVICE

Description	TYPE/Rate	Annual Billing Units (1)	Rate per Lamp (2)	Normalized Annual Revenue (3)=(1)*(2)	Assigned kWh per Light (4)	Total kWh assigned to Lights (5)=(1)*(4)	Proposed Rate per Light (6)	Proposed Light Revenues (7)=(6)*(1)	Dollar Change (8)=(7)-(3)	Percentage Change (9)=(7)/(3)-1x100	
100 watt-exist pole		21	15,685 \$	8.38 \$	131,440	40	627,400 \$	8.53 \$	133,858 \$	2,417	1.84%
100 watt-1 pole add		22	2,329 \$	13.07 \$	30,440	40	93,160 \$	13.22 \$	30,799 \$	359	1.18%
100 watt cobrahead-exist pole		31	25 \$	11.00 \$	275	40	1,000 \$	11.15 \$	279 \$	4	1.40%
100 watt cobrahead- 1 pole		32	56 \$	15.69 \$	879	40	2,240 \$	15.84 \$	887 \$	9	0.98%
250 watt cobrahead-exist pole		33	84 \$	14.66 \$	1,231	83	6,972 \$	14.98 \$	1,258 \$	27	2.18%
250 watt cobrahead- 1 pole		34	12 \$	19.35 \$	232	83	996 \$	19.67 \$	236 \$	4	1.65%
400 watt cobrahead-exist pole		35	43 \$	17.75 \$	763	154	6,622 \$	18.34 \$	789 \$	26	3.34%
400 watt cobrahead- 1 pole		36	24 \$	22.44 \$	539	154	3,696 \$	23.03 \$	553 \$	14	2.64%
100 watt direcional -exist pole		41	63 \$	10.28 \$	648	40	2,520 \$	10.43 \$	657 \$	10	1.50%
100 watt direcional - 1 pole		42	27 \$	14.97 \$	404	40	1,080 \$	15.12 \$	408 \$	4	1.03%
250 watt direcional -exist pole		43	95 \$	12.30 \$	1,169	83	7,885 \$	12.62 \$	1,199 \$	30	2.60%
250 watt direcional - 1 pole		44	64 \$	16.99 \$	1,087	83	5,312 \$	17.31 \$	1,108 \$	20	1.88%
400 watt direcional -exist pole		45	237 \$	15.16 \$	3,593	154	36,498 \$	15.75 \$	3,734 \$	141	3.91%
400 watt direcional - 1 pole		46	28 \$	19.85 \$	556	154	4,312 \$	20.44 \$	572 \$	17	2.99%
Totals		18,772	\$	173,256		799,693	\$	176,337	\$	3,081	1.78%
Average			\$	9.23			\$	9.39	\$	0.16	1.78%

OWEN ELECTRIC COOPERATIVE
 BILLING ANALYSIS - OCT 2005 - SEP 2006
 RATE 6 - OUTDOOR LIGHTING

SCHEDULE II SOLS -SPECIAL OUTDOOR LIGHTING SERVICE

Description	TYPE/RATE	Annual Billing Units (1)	Rate per Lamp (2)	Normalized Annual Revenue (3)=(1)*(2)	Assigned kWh per Light (4)	Total kWh assigned to Lights (5)=(1)*(4)	Proposed Rate per Light (6)	Proposed Light Revenues (7)=(6)*(1)	Dollar Change (8)=(7)-(3)	Percentage Change (9)=(7)/(3)-1x100
Traditional Light with Fiberglass Pole	51	1,557	\$ 8.85	\$ 13,779	40	62,280	\$ 9.00	\$ 14,019	\$ 239.97	1.74%
Holophane Light with Fiberglass Pole	52	873	\$ 10.58	\$ 9,236	40	34,920	\$ 10.73	\$ 9,371	\$ 134.55	1.46%
Totals		2,430		\$ 23,016	80	97,200		\$ 23,390	\$ 374.51	1.63%
Average				\$ 9.47				\$ 9.63	\$ 0.15	1.63%

OWEN ELECTRIC COOPERATIVE
 BILLING ANALYSIS - OCT 2005 - SEP 2006
 RATE 6 - OUTDOOR LIGHTING

SCHEDULE III -SECURITY LIGHTS

Description	TYPE/Rate	Annual Billing Units (1)	Rate per Lamp (2)	Normalized Annual Revenue (3)=(1)*(2)	Assigned kWh per Light (4)	Total kWh assigned to Lights (5)=(1)*(4)	Proposed Rate per Light (6)	Proposed Light Revenues (7)=(6)*(1)	Dollar Change (8)=(7)-(3)	Percentage Change =(7)/(3)-1x1
On existing pole	1	108,419	\$ 5.12	\$ 555,105	57	6,179,883	\$ 5.34	\$ 578,916	\$ 23,811.12	4.29%
one pole added	2	20,881	\$ 6.76	\$ 141,156	57	1,190,217	\$ 6.98	\$ 145,741	\$ 4,585.91	3.25%
two poles added	3	1,045	\$ 8.40	\$ 8,778	57	59,565	\$ 8.62	\$ 9,008	\$ 229.50	2.61%
three poles added	4	84	\$ 10.04	\$ 843	57	4,788	\$ 10.26	\$ 862	\$ 18.45	2.19%
four poles added	5	-	\$ 11.68	\$ -	57	-	\$ 11.90	\$ -	\$ -	0.00%
with transformer	6	1,791	\$ 5.62	\$ 10,065	57	102,087	\$ 5.84	\$ 10,459	\$ 393.34	3.91%
one pole w/transf.	7	675	\$ 7.26	\$ 4,901	57	38,475	\$ 7.48	\$ 5,049	\$ 148.24	3.03%
two pole w/transf.	8	60	\$ 8.90	\$ 534	57	3,420	\$ 9.12	\$ 547	\$ 13.18	2.47%
three pole w/transf.	9	-	\$ 10.54	\$ -	57	-	\$ 10.76	\$ -	\$ -	0.00%
four ple w/transf.	10	-	\$ 12.18	\$ -	57	-	\$ 12.40	\$ -	\$ -	0.00%
Totals		132,955		\$ 721,382		7,578,435		\$ 750,582	\$ 29,199.74	4.05%
Average				\$ 5.43				\$ 5.65	\$ 0.22	4.05%

OWEN ELECTRIC COOPERATIVE
 BILLING ANALYSIS - OCT 2005 - SEP 2006
 RATE 9 LPB - 1
 SCHEDULE XI

	Billing Determinants		Actual		Proposed		Dollar Increase	Percent Increase
	(1)	(2)	Rate	Revenues	Rate	Revenues		
			(3)=(1)*(2)	(4)	(5)	(6)		
Customer Charge	108	\$ 1,428.00	\$	154,224	\$ 1,428.00	\$	154,224	\$
Demand Charge - Contract	145,500	\$5.39	\$	784,245	\$7.29	\$	1,060,695	\$ 276,450
Demand Charge - Excess	15,428	\$7.82	\$	120,647	\$9.72	\$	149,960	\$ 29,313
Energy Charge per kWh - 1st 425 hr/kW	69,692,444	\$0.034990	\$	2,438,539	\$ 0.03499	\$	2,438,539	\$
Energy Charge per kWh - excess of 425 hr/kW	4,196,001	\$0.031160	\$	130,747	\$ 0.03116	\$	130,747	\$
Total from Base Rates			\$	3,628,402		\$	3,934,165	\$ 305,763
Fuel Adjustment			\$	548,327		\$	548,327	\$
Environmental Surcharge			\$	319,819		\$	319,819	\$
Green Power			\$	660		\$	660	\$
Total Revenues			\$	4,497,208		\$	4,802,971	\$ 305,763
Average			\$	41,641		\$	44,472	\$ 2,831
								6.80%
								6.80%

OWEN ELECTRIC COOPERATIVE
BILLING ANALYSIS - OCT 2005 - SEP 2006
RATE 10
SCHEDULE IA - FARM AND HOME OFF-PEAK MARKETING RATE

Billing Determinants	Actual		Proposed		Dollar Increase	Percent Increase
	Rate	Revenues	Rate	Revenues		
(1)	(2)	(3)=(1)*(2)	(4)	(5)	(6)	(7)
Customer Charge	108 \$	-	\$0.00	\$ -	\$ -	
Energy Charge per kWh	64,679 \$	0.04035	\$0.04266	\$2,759	\$ 150	
Total from Base Rates		\$ 2,610		\$ 2,759	\$ 150	
Plus Fuel Adjustment		\$ 546		\$ 546	\$ -	
Plus Environmental Surcharge		\$ 229		\$ 229	\$ -	
Green Power		\$ -		\$ -	\$ -	
Total Revenues		\$ 3,385		\$ 3,535	\$ 150	4.42%
Average		31.35		32.73	1.38	4.42%

OWEN ELECTRIC COOPERATIVE
 BILLING ANALYSIS - OCT 2005 - SEP 2006
 RATE 12 LPB
 SCHEDULE XIV

	Billing Determinants		Actual		Proposed		Dollar Increase	Percent Increase
	(1)	(2)	(3)=(1)*(2)	(4)	(5)	(6)		
Customer Charge	48	\$ 1,428.00	\$ 68,544	\$ 1,428.00	\$ 68,544	\$ -		
Demand Charge - Contract	30,700	\$ 5.39	\$ 165,473	\$ 7.29	\$ 223,803	\$ 58,330		
Demand Charge - Excess	2,853	\$ 7.82	\$ 22,310	\$ 9.72	\$ 27,731	\$ 5,421		
Energy Charge per kWh	15,122,682	\$0.036990	\$ 559,388	\$ 0.03699	\$ 559,388	\$ -		
Total from Base Rates			\$ 815,715		\$ 879,466	\$ 63,751		
Fuel Adjustment			\$ 104,491		\$ 104,491	\$ -		
Environmental Surcharge			\$ 70,419		\$ 70,419	\$ -		
Green Power			\$ 43,560		\$ 43,560	\$ -		
Total Revenues			\$1,034,186		\$ 1,097,937	\$ 63,751		6.16%
Average			\$ 21,546		\$ 22,874	\$ 1,328		6.16%

OWEN ELECTRIC COOPERATIVE
 BILLING ANALYSIS - OCT 2005 - SEP 2006
 RATE 13 LPB - 2
 SCHEDULE XIII

	Billing Determinants		Actual		Proposed		Dollor Increase	Percent Increase
	(1)	(2)	(3)=(1)*(2)	Rate	Revenues	(6)		
Customer Charge	24	\$ 2,855.00	\$ 68,520	\$ 2,855.00	\$ 68,520	\$ -		
Demand Charge - Contract	164,600	\$5.39	\$ 887,194	\$7.29	\$ 1,199,934	\$ 312,740		
Demand Charge - Excess	14,309	\$7.82	\$ 111,896	\$9.72	\$ 139,083	\$ 27,187		
Energy Charge per kWh - 1st 425 hr/kW	88,195,759	\$0.029990	\$ 2,644,991	\$ 0.02999	\$ 2,644,991	\$ -		
Energy Charge per kWh - excess of 425 hr/kW	16,612,650	\$0.028660	\$ 476,119	\$ 0.02866	\$ 476,119	\$ -		
Demand Credit	95,299	\$ (3.60)	\$ (343,076)	\$ (3.60)	\$ (343,076)	\$ -		
Total from Base Rates			\$ 3,845,643		\$ 4,185,570	\$ 339,927		
Fuel Adjustment			\$ 838,322		\$ 838,322	\$ -		
Environmental Surcharge			\$ 363,835		\$ 363,835	\$ -		
Green Power			\$ -		\$ -	\$ -		
Total Revenues			\$ 5,047,801		\$ 5,387,728	\$ 339,927		6.73%
Buy-thru energy/charges			\$ 96,070		\$ 96,070	\$ -		
Total Revenues including buy thru net charges			\$ 5,143,871		\$ 5,483,798	\$ 339,927		6.61%
Average			\$ 214,328		\$ 228,492	\$ 14,164		6.61%

OWEN ELECTRIC COOPERATIVE
BILLING ANALYSIS - OCT 2005 - SEP 2006
RATE 20
SCHEDULE 2-A - LARGE POWER - TIME OF DAY

	Billing Determinants (1)	Actual		Proposed		Dollar Increase (6)	Percent Increase (7)
		Rate (2)	Revenues (3)=(1)*(2)	Rate (4)	Revenues (5)		
Customer Charge	108	\$ 57.55	\$ 6,215	\$ 57.55	\$ 6,215	\$ -	
Energy Charge per kWh - On-Peak	1,879,824	\$0.078097	\$ 146,809	\$0.081950	\$ 154,052	\$ 7,243	
Energy Charge per kWh - Off-Peak	1,854,000	\$0.045990	\$ 85,265	\$0.049843	\$ 92,409	\$ 7,143	
Total from Base Rates			\$ 238,289		\$ 252,676	\$ 14,386	
Fuel Adjustment			\$ 29,653		\$ 29,653	\$ -	
Environmental Surcharge			\$ 20,070		\$ 20,070	\$ -	
Green Power			\$ -		\$ -	\$ -	
Total Revenues			\$ 288,012		\$ 302,399	\$ 14,386	5.00%
Average			\$ 2,667		\$ 2,800	\$ 133	5.00%

OWEN ELECTRIC COOPERATIVE
BILLING ANALYSIS - OCT 2005 - SEP 2006
GALLATIN STEEL

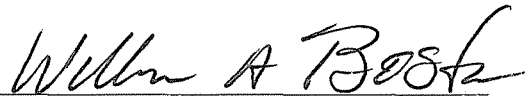
	Billing Determinants		Actual		Proposed		Dollar Increase	Percent Increase		
	(1)	Rate (2)	Revenues (3)=(1)*(2)	Rate (4)	Revenues (5)				(6)	(7)
<i>Demand:</i>										
Firm KW	180,000	\$ 5.39	\$970,200	\$ 6.92	\$ 1,245,600	\$ 275,400				
10 Min. Interruptible KW	1,440,000	\$ 1.79	\$2,577,600	\$ 3.32	\$ 4,780,800	\$ 2,203,200				
90 Min. Interruptible KW	322,343	\$ 2.69	\$ 867,103	\$ 4.22	\$ 1,360,287	\$ 493,185				
<i>Energy Charge per kWh:</i>										
On-Peak kWh	319,667,504	\$ 0.027650	\$ 8,838,806	\$ 0.027650	\$ 8,838,806	\$ -				
Off-Peak kWh	714,688,148	\$ 0.024650	\$ 17,617,063	\$ 0.024650	\$ 17,617,063	\$ -				
<i>Distribution Expenses:</i>										
KW Demand	1,942,343	\$ 0.037500	\$ 72,838	\$ 0.037500	\$ 72,838	\$ -				
kWh Energy	1,034,355,652	\$ 0.000285	\$ 294,791	\$ 0.000285	\$ 294,791	\$ -				
Total Base Revenues			\$31,238,401		\$34,210,186	\$2,971,785				
ES*			\$2,942,083		\$2,942,083	\$0				
FAC			\$7,774,073		\$7,774,073	\$0				
Total Revenues			\$41,954,557		\$44,926,342	\$2,971,785				
Buy-Thru Charges			\$1,802,340		\$1,802,340	\$0				
Buy-Thru Credits			(\$512,518)		(\$512,518)	\$0				
Total Revenues (incl. Buy-thrus)			\$43,244,379		\$46,216,164	\$2,971,785		6.87%		
Average (per month)		\$ 3,603,698		\$ 3,851,347	\$ 247,649	6.87%				

*Based on Owen Electric's Retail Environmental Surcharge Factor

OWEN ELECTRIC COOPERATIVE

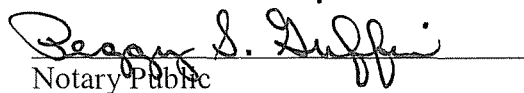
CASE NO. 2006-00485

I, William A. Bosta, hereby certify that a complete copy of the filing provided to the Kentucky Public Service Commission has been sent to the Office of Rate Intervention, Office of the Attorney General.




William A. Bosta
East Kentucky Power Cooperative, Inc.

Subscribed and sworn before me on this 29th day of January, 2007.


Notary Public

My Commission expires



NOTICE OF PROPOSED RATE CHANGE

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:007, Section 3, of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member consumers of Owen Electric Cooperative of a proposed rate adjustment. An Application for Approval of Adjustment to Rates will be filed with the Public Service Commission on January 29, 2007, Case No. 2006-00485. The rates are being revised to reflect a change in wholesale rates pursuant to KRS 278.455(2). This adjustment will result in a general rate increase to the member-consumers of Owen Electric Cooperative. The amount and percent of increase by rate class are listed below.

<u>Schedule</u>	<u>Rate Class</u>	<u>Increase</u>	<u>Percent</u>
I	Farm & Home	\$2,605,885	4.43%
I-A	Farm & Home Off-Peak Marketing Rate	\$150	4.42%
I	Small Commercial	\$151,771	4.38%
II	Large Power	\$702,420	4.98%
III	Security Lights	\$29,200	4.05%
XI	Large Industrial Rate LPB1	\$305,763	6.80%
XIII	Large Industrial Rate LPB2	\$339,927	6.61%
XIV	Large Industrial Rate LPB	\$63,751	6.16%
2-A	Large Power – Time of Day	\$14,386	5.00%
OLS	Outdoor Lighting Service	\$3,081	1.78%
II SOLS	Special Outdoor Lighting Service	\$375	1.61%
	Gallatin Steel – Special Contract	\$2,971,785	6.87%

The effect of the proposed rates on the average monthly bill by rate class are listed below:

	<u>Rate Class</u>	<u>\$ Increase</u>	<u>Percent Increase</u>
I	Farm & Home	\$4.19	4.43%
I-A	Farm & Home Off-Peak Marketing Rate	\$1.38	4.42%
I	Small Commercial	\$4.74	4.38%
II	Large Power	\$226.51	4.98%
III	Security Lights	\$0.22	4.05%
XI	Large Industrial Rate LPB1	\$2,831	6.80%
XIII	Large Industrial Rate LPB2	\$14,164	6.61%
XIV	Large Industrial Rate LPB	\$1,328	6.16%
2-A	Large Power – Time of Day	\$133	5.00%
OLS	Outdoor Lighting Service	\$0.16	1.78%
II SOLS	Special Outdoor Lighting Service	\$0.15	1.63%
	Gallatin Steel – Special Contract	\$247,649	6.87%

The present and proposed rates structures of Owen Electric Cooperative are listed below:

<u>Schedule</u>	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
I	Farm and Home		
	Customer Charge per Month	\$5.50	\$5.50
	Energy Charge per kWh	\$0.06725	\$0.07110
I-A	Farm and Home Off-Peak Marketing Rate		
	Energy Charge per kWh	\$0.04035	\$0.04266
I	Small Commercial		
	Customer Charge per Month	\$5.50	\$5.50
	Energy Charge per kWh	\$0.06725	\$0.07110

EXHIBIT V

Page 2 of 3

II	Large Power		
	Customer Charge per Month	\$20.00	\$20.00
	Demand Charge per kW	\$5.12	\$5.12
	Energy Charge per kWh	\$0.04769	\$0.05155
III	Security Lights		
	Existing Pole (per month)	\$5.12	\$5.34
	One Pole Added (per month)	\$6.76	\$6.98
	Two Poles Added (per month)	\$8.40	\$8.62
	Three Poles Added (per month)	\$10.04	\$10.26
	Four Poles Added (per month)	\$11.68	\$11.90
VIII	Large Industrial Rate LPC1		
	Customer Charge per Month	\$1,428.00	\$1,428.00
	Demand Charge per kW	\$5.39	\$7.29
	Energy – First 425 kWh per kW	\$0.03499	\$0.03499
	Energy – Over 425 kWh per kW	\$0.03116	\$0.03116
IX	Large Industrial Rate LPC2		
	Customer Charge per Month	\$2,855.00	\$2,855.00
	Demand per kW	\$5.39	\$7.29
	Energy – First 425 kWh per kW	\$0.02999	\$0.02999
	Energy – Over 425 kWh per kW	\$0.02866	\$0.02866
X	Large Industrial Rate LPC1-A		
	Customer Charge per Month	\$1,428.00	\$1,428.00
	Demand per kW	\$5.39	\$7.29
	Energy – First 425 kWh per kW	\$0.03299	\$0.03299
	Energy – Over 425 kWh per kW	\$0.03016	\$0.03016
XI	Large Industrial Rate LPB1		
	Customer Charge per Month	\$1,428.00	\$1,428.00
	Contract Demand per kW	\$5.39	\$7.29
	Excess Demand per kW	\$7.82	\$9.72
	Energy – First 425 kWh per kW	\$0.03499	\$0.03499
	Energy – Over 425 kWh per kW	\$0.03116	\$0.03116
XII	Large Industrial LPB1-A		
	Customer Charge per Month	\$1,428.00	\$1,428.00
	Contract Demand per kW	\$5.39	\$7.29
	Excess Demand per kW	\$7.82	\$9.72
	Energy – First 425 kWh per kW	\$0.03299	\$0.03299
	Energy – Over 425 kWh per kW	\$0.03016	\$0.03016
XIII	Large Industrial Rate LPB2		
	Customer Charge per Month	\$2,855.00	\$2,855.00
	Contract Demand per kW	\$5.39	\$7.29
	Excess Demand per kW	\$7.82	\$9.72
	Energy – First 425 kWh per kW	\$0.02999	\$0.02999
	Energy – Over 425 kWh per kW	\$0.02866	\$0.02866
XIV	Large Industrial Rate LPB		
	Customer Charge per Month	\$1,428.00	\$1,428.00
	Contract Demand per kW	\$5.39	\$7.29
	Excess Demand per kW	\$7.82	\$9.72
	Energy per kWh	\$0.03699	\$0.03699
1-B	Farm and Home – Time of Day		
	Customer Charge per Month	\$17.25	\$17.25
	On-Peak Energy per kWh	\$0.077532	\$0.081385
	Off-Peak Energy per kWh	\$0.041797	\$0.045650
1-C	Small Commercial – Time of Day		
	Customer Charge per Month	\$23.00	\$23.00
	On-Peak Energy per kWh	\$0.074565	\$0.078418
	Off-Peak Energy per kWh	\$0.041797	\$0.045650
2-A	Large Power – Time of Day		
	Customer Charge per Month	\$57.55	\$57.55
	On-Peak Energy per kWh	\$0.078097	\$0.081950

	Off-Peak Energy per kWh	\$0.045990	\$0.049843
OLS	Outdoor Lighting Service		
	100 Watt High Pressure Sodium Area Lighting	\$8.38	\$8.53
	Cobrahead Lighting (per month)		
	100 Watt High Pressure Sodium (per month)	\$11.00	\$11.15
	250 Watt High Pressure Sodium (per month)	\$14.66	\$14.98
	250 Watt High Pressure Sodium (per month)	\$17.75	\$18.34
	Directional Lighting		
	100 Watt High Pressure Sodium (per month)	\$10.28	\$10.43
	250 Watt High Pressure Sodium (per month)	\$12.30	\$12.62
	250 Watt High Pressure Sodium (per month)	\$15.16	\$15.75
II SOLS	Special Outdoor Lighting Service		
	Traditional Light with Fiberglass Pole (per month)	\$8.85	\$9.00
	Holophane Light with Fiberglass Pole (per month)	\$10.58	\$10.73
	Gallatin Steel – Special Contract		
	Firm Demand per kW	\$5.39	\$6.92
	10-minute Interruptible Demand per kW	\$1.79	\$3.32
	90-minute Interruptible Demand per kW	\$2.69	\$4.22
	On-Peak Energy Charge per kWh	\$0.02765	\$0.02765
	Off-Peak Energy Charge per kWh	\$0.02465	\$0.02465
III SOLS	Special Outdoor Lighting Service	\$0.044596	\$0.048449

The rates contained in this notice are the rates proposed by Owen Electric Cooperative. However, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such actions may result in rates for consumers other than the rates in this notice.

Any person may examine the rate application at the main office of Owen Electric Cooperative at the following address:

Owen Electric Cooperative
8205 Highway 127 North
Owenton, Kentucky 40359-0400
(502) 484-3471

Any person may also examine the rate application at the office of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.