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April 4, 2007

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APR 11 2007

**PUBLIC SERVICE
COMMISSION**

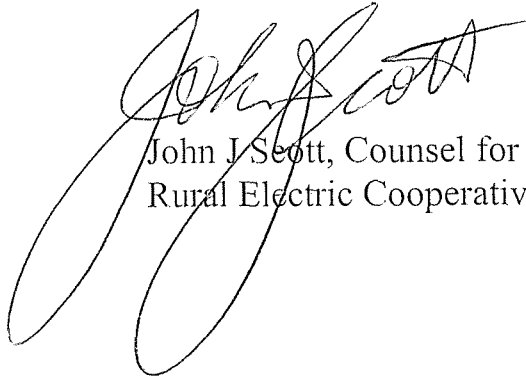
Ms. Elizabeth O'Donnell
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

Re: PSC Case No. 2006-00484

Dear Ms. O'Donnell:

Please find enclosed for filing with the Public Service Commission in the above-referenced case revised tariff sheets for Nolin Rural Electric Cooperative Corporation reflecting the new interim retail rates effective for service rendered on and after April 1, 2007. Also enclosed are electronic analyses, with formulas intact, which demonstrate the interim increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change the Cooperative's existing rate design.

Very truly yours,



John J. Scott, Counsel for Nolin
Rural Electric Cooperative Corporation

JJS/rrd

Enclosures

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

8th Revision Sheet No. 20

7th Revision Sheet No. 20

SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

AVAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$5.13. (I)

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2006-00484 Dated April 1, 2007

PSC KY NO. 10

CANCELING PSC KY NO. 10

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2006-00484 Dated April 1, 2007

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
7th Revision Sheet No. 24

CANCELING PSC KY NO. 10
6th Revision Sheet No. 24

CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.45 per kilowatt of billing demand per month (I)

Energy Charge:

First 2,500 KWH per month	\$0.06029 net per KWH	(I)
Next 12,500 KWH per month	\$0.05572 net per KWH	(I)
Over 15,000 KWH per month	\$0.05435 net per KWH	(I)

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	April 11, 2007	DATE EFFECTIVE	April 1, 2007
ISSUED BY	<i>Michael L. Miller</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2006-00484 Dated April 1, 2007

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
7th Revision Sheet No. 26

CANCELING PSC KY NO. 10
6th Revision Sheet No. 26

CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.45 per kilowatt of billing demand per month (I)

Energy Charge:

First 3,500 KWH per month	\$0.06391 net per KWH	(I)
Next 6,500 KWH per month	\$0.05079 net per KWH	(I)
Over 10,000 KWH per month	\$0.04738 net per KWH	(I)

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

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ISSUED BY	<i>Michael L. Miller</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
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FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
8th Revision Sheet No. 28

CANCELING PSC KY NO. 10
7th Revision Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT	
Mercury vapor 175 watt 120 volt or HPS 100 watt on a twenty-five foot (25') pole or an existing pole	\$7.05	(I)
Directional floodlight 100 Watt HPS to be mounted on existing pole	\$7.05	(I)
Directional floodlight 250 Watt HPS to be mounted on existing pole	\$10.40	(I)
Directional floodlight 400 Watt HPS to be mounted on existing pole	\$13.91	(I)
Lantern Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	\$9.69	(I)
Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (Charge does not include pole.)	\$15.05	(I)
Thirty-foot (30') fiberglass pole; to be used with underground services only	\$8.56	
Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$1.98	
Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.29	
Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$2.77	
Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)	\$3.08	
DATE OF ISSUE April 11, 2007	DATE EFFECTIVE April 1, 2007	
ISSUED BY <i>Michael L. Miller</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
NAME	TITLE	ADDRESS

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Case No. 2006-00484 Dated April 1, 2007

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
8th Revision Sheet No. 31

CANCELING PSC KY NO. 10
7th Revision Sheet No. 31

CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING (Cont'd.)

RATE:

Mercury Vapor (M.V.) or High Pressure Sodium (H.P.S.), Series or Multiple

STANDARD OVERHEAD (WOOD POLE):

	<u>Watts/Light</u>		
8,500 M.V. initial lumens	175	\$3.35 per light per mth	(I)
23,000 M.V. initial lumens	400	\$10.07 per light per mth	(I)
9,500 H.P.S. initial lumens	100	\$5.73 per light per mth	(I)
27,500 H.P.S. initial lumens	250	\$8.42 per light per mth	(I)
50,000 H.P.S. initial lumens	400	\$10.92 per light per mth	(I)

ORNAMENTAL SERVICE OVERHEAD (Aluminum Poles)

	<u>Watts/Light</u>		
8,500 M.V. initial lumens	175	\$4.45 per light per mth	(I)
23,000 M.V. initial lumens	400	\$11.24 per light per mth	(I)
9,500 H.P.S. initial lumens	100	\$13.59 per light per mth	(I)
27,500 H.P.S. initial lumens	250	\$15.71 per light per mth	(I)
50,000 H.P.S. initial lumens	400	\$17.71 per light per mth	(I)

ORNAMENTAL SERVICE UNDERGROUND (Fiberglass Poles)

	<u>Watts/Light</u>		
50,000 H.P.S. initial lumens	400	\$20.83 per light per mth	(I)

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2006-00484 Dated April 1, 2007

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
7th Revision Sheet No. 32

CANCELING PSC KY NO. 10
6th Revision Sheet No. 32

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

\$8.13 per kilowatt of billing demand per month (I)

Energy Charge:

All KWH at \$0.04268 net per KWH (I)

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	April 11, 2007	DATE EFFECTIVE	April 1, 2007
ISSUED BY	<i>Michael L. Nilla</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2006-00484 Dated April 1, 2007

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
6th Revision Sheet No. 34

CANCELING PSC KY NO. 10
5th Revision Sheet No. 34

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

*RATES PER MONTH:

Demand Charge: \$8.03 per kilowatt of billing demand per month (I)

Energy Charge: All KWH at \$0.04268 net per KWH (I)

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

<u>MONTHS</u>	<u>E.S.T. HOURS APPLICABLE FOR DEMAND BILLING</u>
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.
May thru September	10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	April 11, 2007	DATE EFFECTIVE	April 1, 2007
ISSUED BY	<i>Michael L. Mills</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2006-00484 Dated April 1, 2007

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
7th Revision Sheet No. 36

CANCELING PSC KY NO. 10
6th Revision Sheet No. 36

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,074.04 where the industrial consumer demands and/or location requires construction of a substation. (I)

\$549.03 where the industrial consumer's demand or location permits service from an existing substation. (I)

<u>Demand Charge:</u>	\$5.53 per kW of contract demand	(I)
	\$8.03 per kW for all billing demand in excess of contract demand	(I)
<u>Energy Charge:</u>	\$0.04081 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE	April 11, 2007	DATE EFFECTIVE	April 1, 2007
ISSUED BY	<i>Michael T. Miller</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2006-00484 Dated April 1, 2007

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE**SCHEDULE 10 - INDUSTRIAL**

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

<u>Consumer Charge:</u>	\$1,097.04	(I)
<u>Demand Charge:</u>	\$5.53 per kW of contract demand	(I)
	\$8.03 per kW for all billing demand in excess of contract demand	(I)
<u>Energy Charge:</u>	\$0.03568 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

<u>DATE OF ISSUE</u>	April 11, 2007	<u>DATE EFFECTIVE</u>	April 1, 2007
<u>ISSUED BY</u>	<i>Michael L. Miller</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	<u>NAME</u>	<u>TITLE</u>	<u>ADDRESS</u>

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2006-00484 Dated April 1, 2007

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
7th Revision Sheet No. 40

CANCELING PSC KY NO. 10
6th Revision Sheet No. 40

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

<u>Consumer Charge:</u>	\$1,097.04	(I)
<u>Demand Charge:</u>	\$5.53 per kW of contract demand	(I)
	\$8.03 per kW for all billing demand in excess of contract demand	(I)
<u>Energy Charge:</u>	\$0.03466 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE	April 11, 2007	DATE EFFECTIVE	April 1, 2007
ISSUED BY	<i>Michael L. Miller</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

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Case No. 2006-00484 Dated April 1, 2007

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
7th Revision Sheet No. 42

CANCELING PSC KY NO. 10
6th Revision Sheet No. 42

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,097.04 where the industrial consumer demands and/or location requires construction of a substation. (I)

\$549.03 where the industrial consumer's demand or location permits service from an existing substation. (I)

Demand Charge: \$5.53 per kW of billing demand (I)

Energy Charge: \$0.04081 per kWh (I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
7th Revision Sheet No. 44

CANCELING PSC KY NO. 10
6th Revision Sheet No. 44

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

<u>Consumer Charge:</u>	\$1,097.04	(I)
<u>Demand Charge:</u>	\$5.53 per kW of billing demand	(I)
<u>Energy Charge:</u>	\$0.03568 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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ISSUED BY	<i>Michael L. Miller</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
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Case No. 2006-00484 Dated April 1, 2007

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
7th Revision Sheet No. 46

CANCELING PSC KY NO. 10
6th Revision Sheet No. 46

CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

<u>Consumer Charge:</u>	\$1,097.04	(I)
<u>Demand Charge:</u>	\$5.53 per kW of billing demand	(I)
<u>Energy Charge:</u>	\$0.03466 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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ISSUED BY	<i>Michael L. Miller</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2006-00484 Dated April 1, 2007

RATE DESIGN INFORMATION

The attached tariff rates were designed by applying the same percentage increase to each rate component. The annual revenues using the attached tariff rates will produce no more than the authorized dollar increase. In certain instances, a rate may have been decreased slightly to ensure that the total dollar increase was below the amount authorized by the Commission.

Special contract rates, as applicable, were designed using the wholesale rate design methodology included in the original EKPC application and approved for the interim rate increase in the Interim Order in EKPC Case No. 2006-00472.

Note also that the overall base rate increase percentage was applied to the rates of those classes for which there are currently no customers.

**Interim Order
Recalc Flow-thru
Summary**

Nolin
Billing Analysis
for the 12 months ended September 30, 2006

	Existing <u>Total</u>	% of <u>Total</u>	Proposed <u>Total</u>	% of <u>Total</u>	<u>\$ Increase</u>	<u>% Increase</u>
Residential	28,175,887	72.83%	28,914,992	72.83%	739,105	2.62%
Residential, Farm and Non-Farm Service	1,858,504	4.80%	1,907,256	4.80%	48,752	2.62%
Builder	196,400	0.51%	201,552	0.51%	5,152	2.62%
Commercial, Small Power & Three-Phase Farm Service	1,065,211	2.75%	1,093,153	2.75%	27,942	2.62%
Industrial	4,344,500	11.23%	4,458,464	11.23%	113,964	2.62%
Large Power Service Less than 50 kW	42,474	0.11%	43,747	0.11%	1,274	3.00%
Industrial 5,000 - 9,999 kW	2,204,192	5.70%	2,262,012	5.70%	57,820	2.62%
Street Lighting and Security Lights	802,630	2.07%	822,135	2.07%	19,505	2.43%
	38,689,796	100.00%	39,703,311	100.00%	1,013,514	2.62%
Special Contract	5,381,435		5,538,182		156,747	2.91%
FAC & ES	8,704,253		8,704,253			
Total	52,775,485		53,945,746		1,170,261	2.22%

Large Power - Interruptible Credit Amount does not change
Lighting - did not change rates on pole charges

Nolin RECC
Billing Analysis
for the 12 months ended September 30, 2006

Schedule 1
Residential
Rate 1

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	339,972	\$5.00	\$1,699,860	6.03%	339,972	\$5.13	\$1,744,450	6.03%	\$44,590	2.62%
Energy charge per kWh	422,197,846	\$0.06271	26,476,027	93.97%	422,197,846	\$0.06435	27,170,542	93.97%	\$694,515	2.62%
Total from base rates			28,175,887	100.00%			28,914,992	100.00%	\$739,105	2.62%
Fuel adjustment			3,003,220				3,003,220		\$0	0.00%
Environmental surcharge			2,184,228				2,184,228		\$0	0.00%
Total revenues			\$33,363,335				\$34,102,440		\$739,105	2.22%
Average Bill			\$98.14				\$100.31		\$2.17	2.22%

Nolin RECC
Billing Analysis
for the 12 months ended September 30, 2006

Schedule 2
Residential, Farm and Non-Farm Service
Rate 2

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	15,863	\$5.00	\$79,315	4.27%	15,863	\$5.13	\$81,396	4.27%	\$2,081	2.62%
Energy charge per kWh	25,471,569	\$0.06985	1,779,189	95.73%	25,471,569	\$0.07168	1,825,860	95.73%	\$46,671	2.62%
Total from base rates			1,858,504	100.00%			1,907,256	100.00%	\$48,752	2.62%
Fuel adjustment			177,025				177,025		\$0	0.00%
Environmental surcharge			151,587				151,587		\$0	0.00%
Total revenues			\$2,187,116				\$2,235,868		\$48,752	2.23%
Average Bill			\$137.88				\$140.95		\$3.07	2.23%

Nolin RECC
Billing Analysis
for the 12 months ended September 30, 2006

Schedule 2a
Builder
Rate 2a

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	4,715	\$5.00	\$23,575	12.00%	4,715	\$5.13	\$24,193	12.00%	\$618	2.62%
Energy Charge	2,474,226	\$0.06985	172,825	88.00%	2,474,226	\$0.07168	177,358	88.00%	\$4,534	2.62%
Total Baseload Charges			\$196,400	100.00%			\$201,552	100.00%	\$5,152	2.62%
Fuel Adjustment			16,650				16,650		\$0	0.00%
Environmental Surcharge			15,158				15,158		\$0	0.00%
Total Revenues			\$228,208				\$233,360		\$5,152	2.26%
Average Bill			\$ 48.40				\$ 49.49		1.09	2.26%

										Interim Order
										Recalc Flow-Thru
										Page 2 of 5
Nolin RECC										
Billing Analysis										
for the 12 months ended September 30, 2006										
Schedule 3										
Large Power										
Rate 3										
Existing				Proposed				\$ Increase	% Increase	
Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total			
Customer Charge	1,081	\$0.00	\$ -	1,081	\$0.00	\$0				
Demand Charge	53,179	\$4.34	230,796	21.67%	53,179	\$4.45	236,850	21.67%	\$6,054	2.62%
Energy charge per kWh										
0-2500 kWh	2,643,791	\$0.05875	155,323	14.58%	2,643,791	\$0.06029	159,397	14.58%	\$4,074	2.62%
2501-15000	8,134,123	\$0.05430	441,683	41.46%	8,134,123	\$0.05572	453,269	41.46%	\$11,586	2.62%
	4,482,797	\$0.05296	237,409	22.29%	4,482,797	\$0.05435	243,637	22.29%	\$6,228	2.62%
Total from base rates			1,065,211	100.00%			1,093,153	100.00%	\$27,942	2.62%
Fuel adjustment			106,276				106,276		\$0	0.00%
Environmental surcharge			87,246				87,246		\$0	0.00%
Total revenues			1,258,733				1,286,675		\$27,942	2.22%
Average Bill			\$ 1,164.41				\$ 1,190.26		\$ 25.85	2.22%
Nolin RECC										
Billing Analysis										
for the 12 months ended September 30, 2006										
Schedule 4										
Industrial										
Rate 4										
Existing				Proposed				\$ Increase	% Increase	
Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total			
Customer Charge	1,225		\$0	1,225	\$0.00	\$0				
Demand Charge	213,079	\$4.34	\$924,764	21.29%	213,079	\$4.45	\$949,022	21.29%	\$24,258	2.62%
Energy charge per kWh										
0-3500 kWh	4,118,576	\$0.06228	256,505	5.90%	4,118,576	\$0.06391	263,234	5.90%	\$6,729	2.62%
3501-10000 kWh	7,173,401	\$0.04949	355,012	8.17%	7,173,401	\$0.05079	364,324	8.17%	\$9,313	2.62%
10001-999999 kWh	60,823,463	\$0.04617	2,808,219	64.64%	60,823,463	\$0.04738	2,881,884	64.64%	\$73,665	2.62%
Total from base rates			4,344,500	100.00%			4,458,464	100.00%	\$113,964	2.62%
Fuel adjustment			498,725				498,725		\$0	0.00%
Environmental surcharge			362,453				362,453		\$0	0.00%
Total revenues			\$5,205,678				\$5,319,642		\$113,964	2.19%
Average Bill			\$ 4,249.53				\$ 4,342.56		\$ 93.03	2.19%

Nolin RECC
Billing Analysis
for the 12 months ended September 30, 2006

Schedule 4a
Large Power Service Less than 50 kW
Rate 4a

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	12		\$0		12	\$0.00	\$0			
Demand Charge	2,024	\$1.19	\$2,408.00	5.67%	2,024	\$1.30	\$2,630.59	6.01%	\$223	9.24%
Energy Charge										
0-3500 kWh	42,000	\$0.06228	2,616	6.16%	42,000	\$0.06391	2,684	6.14%	\$69	2.62%
3501-10000 kWh	78,000	\$0.04949	3,860	9.09%	78,000	\$0.05079	3,961	9.06%	\$101	2.62%
10001-999999 kWh	727,520	\$0.04617	33,590	79.08%	727,520	\$0.04738	34,471	78.80%	\$881	2.62%
Total Baseload Charges			\$42,474	100.00%			\$43,747	100.00%	\$1,274	3.00%
Fuel adjustment			6,059				6,059		\$0	0.00%
Environmental surcharge			3,302				3,302		\$0	0.00%
Total Revenues			\$51,835				\$53,108		\$1,274	2.46%
Average Bill			\$ 4,319.55				\$ 4,425.68		106.13	2.46%

Nolin RECC
Billing Analysis
for the 12 months ended September 30, 2006

Schedule 10
Industrial 5,000 - 9,999 kW
Rate 10

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	12	\$1,069.00	\$12,828	0.58%	12	\$1,097.04	\$13,165	0.58%	\$337	2.62%
Demand charge										
Contract	84,259	\$5.39	\$454,154	20.60%	84,259	\$5.53	466,067	20.60%	\$11,913	2.62%
Excess Demand		\$7.82				\$8.03	-			
Energy Charge	49,962,900	\$0.03477	1,737,210	78.81%	49,962,900	\$0.03568	1,782,780	78.81%	\$45,570	2.62%
Total Baseload Charges			\$2,204,192	100.00%			\$2,262,012	100.00%	\$57,820	2.62%
Fuel adjustment			349,635				349,635		\$0	0.00%
Environmental surcharge			187,162				187,162		\$0	0.00%
Total Revenues			\$2,740,989				\$2,798,809		\$57,820	2.11%
Average Bill			\$ 228,415.75				\$ 233,234.09		4,818.33	2.11%

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	12	\$1,069.00	\$12,828	0.24%	12	\$1,069.00	\$12,828	0.23%	\$0	0.00%
Demand Charge	233,950	\$5.39	\$1,260,991	23.43%	233,950	\$6.06	1,417,738	25.60%	\$156,747	12.43%
Energy Charge	146,386,900	\$0.02806	4,107,616	76.33%	146,386,900	\$0.02806	4,107,616	74.17%	\$0	0.00%
Total Baseload Charges			\$5,381,435	100.00%			\$5,538,182	100.00%	\$156,747	2.91%
Fuel adjustment			1,063,634				1,063,634		\$0	0.00%
Environmental surcharge			491,893				491,893		\$0	0.00%
Total Revenues	0		\$6,936,962				\$7,093,709		\$156,747	2.26%
Average Bill	(0.00250)		\$ 578,080				\$ 591,142		13,062.21	2.26%
		FAC	5,221,224						Interim Order	1,171,651
		ES	3,483,029						Less Sp Contr	156,747
			8,704,253						Test Year Rev	1,014,904
										38,689,796
									% Multiplier	1.026231837

Nolin RECC
Billing Analysis
for the 12 months ended September 30, 2006
Street Lighting and Security Lights
Outdoor Lighting

	kWh	Existing				% of Total	Proposed				% of Total	\$ Increase	% Increase
		Billing Determinants	Total kWh	Annualized Revenues			Billing Determinants	Total kWh	Annualized Revenues				
				Current Rate	Revenues				Rate	Revenues			
75	SL 100 W HPS 6.87	80,619	6,046,425	\$6.87	\$553,853	80,619	6,046,425	\$7.05	568,381	69.13%	14,529	2.62%	
145	SL 400W HPS 10.64	180	1,915	\$10.64	\$1,915	180	1,915	\$10.92	1,965	0.24%	50	2.62%	
44	DFL 100 W HPS EP 6.02	496	21,824	\$6.02	\$2,986	496	21,824	\$6.18	3,064	0.37%	78	2.62%	
120	DFL 250 W HPS EP 10.13	1,248	149,760	\$10.13	\$12,642	1,248	149,760	\$10.40	12,974	1.58%	332	2.62%	
188	DFL 400W HPS EP 13.55	2,803	526,964	\$13.55	\$37,981	2,803	526,964	\$13.91	38,977	4.74%	996	2.62%	
188	DFL 400W UG 14.67	36	6,768	\$14.67	\$528	36	6,768	\$15.05	542	0.07%	14	2.62%	
50	SL CITY WP 100 W 5.58	10,058	502,900	\$5.58	\$56,124	10,058	502,900	\$5.73	57,596	7.01%	1,472	2.62%	
75	SL CITY WP 175W 3.26	6,972	522,900	\$3.26	\$22,729	6,972	522,900	\$3.35	23,325	2.84%	596	2.62%	
170	SL CITY WP 400W 9.81	552	93,840	\$9.81	\$5,415	552	93,840	\$10.07	5,557	0.68%	142	2.62%	
105	SL CITY WP 250W 8.20	1	105	\$8.20	\$8	1	105	\$8.42	8	0.00%	0	2.62%	
105	SL WP 250W HPS 8.20	468	49,140	\$8.20	\$3,838	468	49,140	\$9.69	9,940	1.21%	254	2.62%	
44	LT 100W UG 9.44	1,026	45,144	\$9.44	\$9,685	1,026	45,144	\$1.98	455	0.06%	0	0.00%	
	25 FT WP OH 1.98	230	0	\$1.98	\$455	852	0	\$2.29	1,951	0.24%	0	0.00%	
	30 FT WP OH 2.29	852	0	\$2.29	\$1,951	12	0	\$2.77	33	0.00%	0	0.00%	
	25 FT WP UG 2.77	12	0	\$2.77	\$33	2,797	0	\$20.00	55,940	6.80%	0	0.00%	
	TEMP MTR POLES	2,797	0	\$20.00	\$55,940	72	0	\$8.56	616	0.07%	0	0.00%	
	30 FGP UG 8.56	72	0	\$8.56	\$616	24	0	\$3.08	74	0.01%	0	0.00%	
	30 FT WP UG 3.08	24	0	\$3.08	\$74	42,840	0	\$15.71	6,410	0.78%	164	2.62%	
105	SL ORN A-POLE 15.31	408	42,840	\$15.31	\$6,246	0.78%	5,220	\$17.71	638	0.08%	16	2.62%	
145	SL ORN-A-POLE 17.26	36	5,220	\$17.26	\$621	1,428	207,060	\$20.83	29,749	3.62%	760	2.62%	
145	SL ORN UG 400W 20.30	1,428	207,060	\$20.30	\$28,988	110,318	8,222,805		822,135	100.00%	19,505	2.43%	
		110,318	8,222,805		\$802,630	100.00%							