WHITLOW & SCOTT

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ELIZABETHTOWN, KENTUCKY 42702-0389

JAMES T. WHITLOW JOHN J. SCOTT BENJAMIN J. HUMPHRIES FAX 270-765-2180 April 4, 2007

LINCOLN SQUARE HODGENVILLE, KENTUCKY 42748 270-358-4344

Ms. Elizabeth O'Donnell Executive Director Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 MECEVED

APR 1 1 2007

PUBLIC SERVICE COMMISSION

Re: PSC Case No. 2006-00484

Dear Ms. O'Donnell:

Please find enclosed for filing with the Public Service Commission in the above-referenced case revised tariff sheets for Nolin Rural Electric Cooperative Corporation reflecting the new interim retail rates effective for service rendered on and after April 1, 2007. Also enclosed are electronic analyses, with formulas intact, which demonstrate the interim increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change the Cooperative's existing rate design.

Very truly yours,

John JSeott, Counsel for Nolin

Rugal Electric Cooperative Corporation

JJS/rrd

Enclosures

PSC KY NO. <u>10</u>

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767 8th Revision Sheet No. 20

CANCELING PSC KY NO. 10

7th Revision Sheet No. 20

CLASSIFICATION OF SERVICE

SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

APPLICABLE: Entire Service Area

<u>AVAILABILITY OF SERVICE</u>: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

<u>TYPE OF SERVICE</u>: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge

\$5.13

(I)

All KWH Charge

\$0.06435 per KWH

(I)

<u>FUEL ADJUSTMENT CLAUSE</u>: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$5.13. (I)

DATE OF ISSUE April 11, 2007	DATE EFFECTIVE	April 1, 2007
mil 0 2 2 00	41	1 Ring Road
ISSUED BY Michael L. Milla	President & CEO El	zabethtown, KY 42701-6767
NAME	TITLE	ADDRESS

PSC KY NO. 10

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767 8th Revision Sheet No. 22

CANCELING PSC KY NO. 10

7th Revision Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

<u>AVAILABILITY OF SERVICE</u>: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

<u>TYPE OF SERVICE</u>: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge

\$5.13

(I)

All KWH Charge

\$0.07168 per KWH

(I)

<u>FUEL ADJUSTMENT CLAUSE</u>: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$5.13 (I)

DATE OF ISSUE April 11, 2007	DATE EFFECTIVI	E April 1, 2007
mi 1.0~00 00		1 Ring Road
ISSUED BY Michael Z. Milla	President & CEO El	izabethtown, KY 42701-6767
NAME	TITLE	ADDRESS

PSC KY NO. <u>10</u>

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767 7th Revision Sheet No. $\overline{24}$

CANCELING PSC KY NO. 10

6th Revision Sheet No. 24

CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

APPLICABLE: Entire Service Area

<u>AVAILABILITY OF SERVICE</u>: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

<u>TYPE OF SERVICE</u>: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.45 per kilowatt of billing demand per month (I)

Energy Charge:

First 2,500 KWH per month	\$0.06029 net per KWH	(I)
Next 12,500 KWH per month	\$0.05572 net per KWH	(I)
Over 15,000 KWH per month	\$0.05435 net per KWH	(I)

<u>MINIMUM CHARGE</u>: The computed minimum monthly charge shall be as specified in the contract for service.

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

<u>POWER FACTOR ADJUSTMENT</u>: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE April 11, 2007	DATE EFFECTIVE	April 1, 2007
ISSUED BY Michael L. Miller	411	Ring Road
ISSUED BY Michael L. Mille	President & CEO Eliz	zabethtown, KY 42701-6767
NAME	TITLE	ADDRESS

PSC KY NO. <u>10</u>

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767 7th Revision Sheet No. $\overline{26}$

CANCELING PSC KY NO. 10

6th Revision Sheet No. 26

CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

APPLICABLE: Entire Service Area

<u>AVAILABILITY OF SERVICE</u>: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.45 per kilowatt of billing demand per month (I)

Energy Charge:

First 3,50	00 KWH per month	\$0.06391 net per KWH	(I)
Next 6,5	00 KWH per month	\$0.05079 net per KWH	(I)
Over 10.0	000 KWH per month	\$0.04738 net per KWH	(I)

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

<u>POWER FACTOR ADJUSTMENT</u>: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE April 11, 2007	DATE EFFECTIV	E April 1, 2007
ISSUED BY Michael L. Milla	4	11 Ring Road
ISSUED BY Michael L. Mile	President & CEO E	lizabethtown, KY 42701-6767
NAME	TITLE	ADDRESS

PSC KY NO. <u>10</u>

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767 8th Revision Sheet No. 28

CANCELING PSC KY NO. 10

7th Revision Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS

APPLICABLE: Entire Service Area

<u>AVAILABILITY OF SERVICE</u>: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

rules and regulations of the Cooperative.		
TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT	
Mercury vapor 175 watt 120 volt or HPS 100 watt on a twenty-five foot (25') pole or an existing pole	\$7.05	(I)
Directional floodlight 100 Watt HPS to be mounted on existing pole	\$7.05	(I)
Directional floodlight 250 Watt HPS to be mounted on existing pole	\$10.40	(I)
Directional floodlight 400 Watt HPS to be mounted on existing pole	\$13.91	(I)
Lantern Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	\$9.69	(I)
Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (Charge does not include pole.)	\$15.05	(I)
Thirty-foot (30') fiberglass pole; to be used with underground services only	\$8.56	
Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$1.98	
Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.29	
Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$2.77	
Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)	\$3.08	
DATE OF ISSUE April 11, 2007 DATE EFFECTIVE April 1,	, 2007	
ISSUED BY Michael Z. Milla President & CEO Elizabethtow	ad n, KY 42701-6767	
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PSC KY NO. <u>10</u>

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767 8th Revision Sheet No. 31

CANCELING PSC KY NO. 10

7th Revision Sheet No. 31

CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING (Cont'd.)

RATE:

Mercury Vapor (M.V.) or High Pressure Sodium (H.P.S.), Series or Multiple

STANDARD OVERHEAD (WOOD POLE):

	<u>Watts/Light</u>		
8,500 M.V. initial lumens	175	\$3.35 per light per mth	(I)
23,000 M.V. initial lumens	400	\$10.07 per light per mth	(I)
9,500 H.P.S. initial lumens	100	\$5.73 per light per mth	(I)
27,500 H.P.S. initial lumens	250	\$8.42 per light per mth	(I)
50,000 H.P.S. initial lumens	400	\$10.92 per light per mth	(I)

ORNAMENTAL SERVICE OVERHEAD (Aluminum Poles)

	Watts/Light		
8,500 M.V. initial lumens	175	\$4.45 per light per mth	(I)
23,000 M.V. initial lumens	400	\$11.24 per light per mth	(I)
9,500 H.P.S. initial lumens	100	\$13.59 per light per mth	(I)
27,500 H.P.S. initial lumens	250	\$15.71 per light per mth	(I)
50,000 H.P.S. initial lumens	400	\$17.71 per light per mth	(I)

ORNAMENTAL SERVICE UNDERGROUND (Fiberglass Poles)

	Watts/Light		
50,000 H.P.S. initial lumens	400	\$20.83 per light per mth	(I)

<u>FUEL ADJUSTMENT CLAUSE</u>: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE April 11, 2007	DATE EFFECT	ΓIVE April 1, 2007
mil nenin		411 Ring Road
ISSUED BY Michael L. Milla	President & CEO	Elizabethtown, KY 42701-6767
NAME	TITLE	ADDRESS

PSC KY NO. <u>10</u>

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-8701 7th Revision Sheet No. $\overline{32}$

CANCELING PSC KY NO. 10

6th Revision Sheet No. 32

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL

<u>APPLICABLE</u>: Entire Service Area - where three phase service is available at available voltages.

<u>AVAILABILITY:</u> Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

\$8.13 per kilowatt of billing demand per month

(I)

Energy Charge:

All KWH at \$0.04268 net per KWH

(I)

<u>MINIMUM CHARGE</u>: The computed minimum monthly charge shall be as specified in the Special Contract for service.

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

<u>POWER FACTOR ADJUSTMENT</u>: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE April 11, 2007	DATE EFFECT	IVE April 1, 2007
mil on mill		411 Ring Road
ISSUED BY Michael L. Nilla	President & CEO	Elizabethtown, KY 42701-6767
NAME	TITLE	ADDRESS

PSC KY NO. <u>10</u>

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767 6th Revision Sheet No. 34

CANCELING PSC KY NO. 10

5th Revision Sheet No. 34

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

<u>APPLICABLE</u>: Entire service area where three phase service is available.

<u>AVAILABILITY</u>: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

*RATES PER MONTH:

Demand Charge: \$8.03 per kilowatt of billing demand per month (I)

Energy Charge: All KWH at \$0.04268 net per KWH (I)

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

MONTHS E.S.T. HOURS APPLICABLE FOR DEMAND BILLING

October thru April 7:00 a.m. E.S.T. to 12 Noon E.S.T.

5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.

May thru September 10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

<u>POWER FACTOR ADJUSTMENT</u>: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE April 11, 2007	DATE EFFECT	ΓIVE April 1, 2007
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ISSUED BY Milesel L. Wille	President & CEO	Elizabethtown, KY 42701-6767
NAME	TITLE	ADDRESS

PSC KY NO. 10

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Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767 7th Revision Sheet No. 36

CANCELING PSC KY NO. 10

6th Revision Sheet No. 36

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,074.04 where the industrial consumer demands and/or location requires construction (I) of a substation.

\$549.03 where the industrial consumer's demand or location permits service from an existing substation. (I)

<u>Demand Charge</u>: \$5.53 per kW of contract demand

\$8.03 per kW for all billing demand in excess of contract (I)

demand

Energy Charge: \$0.04081 per kWh (I)

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months Hours Applicable For Demand Billing - EST

October through April 7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

May through September 10:00 A.M. to 10:00 P.M.

DATE OF ISSUE April 11, 2007

DATE EFFECTIVE April 1, 2007

411 Ring Road

President & CEO Elizabethtown, KY 42701-6767

NAME TITLE ADDRESS

PSC KY NO. 10

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767 7th Revision Sheet No. 38

CANCELING PSC KY NO. 10

6th Revision Sheet No. 38

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Months

Consumer Charge:\$1,097.04(I)Demand Charge:\$5.53 per kW of contract demand(I)\$8.03 per kW for all billing demand in excess of contract demand(I)Energy Charge:\$0.03568 per kWh(I)

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Hours Applicable For Demand Billing - EST

October through April 7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

May through September 10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE April 11, 2007	DATE EFFECT	IVE April 1, 2007
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ISSUED BY Michael L. Milla	President & CEO	Elizabethtown, KY 42701-6767
NAME	TITLE	ADDRESS

PSC KY NO. 10

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767 7th Revision Sheet No. 40

CANCELING PSC KY NO. 10

6th Revision Sheet No. 40

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge: \$1,097.04 (I)

Demand Charge: \$5.53 per kW of contract demand (I)

\$8.03 per kW for all billing demand in excess of contract (I)

demand

Energy Charge: \$0.03466 per kWh (I)

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

Months

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Hours Applicable For <u>Demand Billing - EST</u>

October through April 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.

May through September 10:00 A.M. to 10:00 P.M.

<u>MINIMUM CHARGE</u>: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus

(c) The consumer charge

DATE OF ISSUE April 11, 2007	DATE EFFECTI	VE April 1, 2007
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ISSUED BY Michael L. Miller	President & CEO	Elizabethtown, KY 42701-6767
NAME	TITLE	ADDRESS

PSC KY NO. 10

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767 7th Revision Sheet No. 42

CANCELING PSC KY NO. 10

6th Revision Sheet No. 42

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,097.04 where the industrial consumer demands and/or location requires construction (I) of a substation.

\$549.03 where the industrial consumer's demand or location permits service from an existing substation. (I)

<u>Demand Charge</u>: \$5.53 per kW of billing demand (I)

Energy Charge: \$0.04081 per kWh (I)

<u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months Hours Applicable For Demand Billing - EST

October through April 7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

May through September 10:00 A.M. to 10:00 P.M.

DATE OF ISSUE April 11, 2007

ISSUED BY Michael L. Dulle President & CEO

NAME

DATE EFFECTIVE April 1, 2007

411 Ring Road
Elizabethtown, KY 42701-6767

ADDRESS

PSC KY NO. 10

Nolin RECC 411 Ring Road

Elizabethtown, KY 42701-6767

7th Revision Sheet No. 44

CANCELING PSC KY NO. 10

6th Revision Sheet No. 44

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:\$1,097.04(I)Demand Charge:\$5.53 per kW of billing demand(I)

Energy Charge: \$0.03568 per kWh (I)

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Hours Applicable For

Months Demand Billing - EST

October through April 7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

May through September 10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE April 11, 2007

DATE EFFECTIVE April 1, 2007

411 Ring Road
President & CEO Elizabethtown, KY 42701-6767

NAME TITLE ADDRESS

PSC KY NO. <u>10</u>

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767 7th Revision Sheet No. 46

CANCELING PSC KY NO. 10

6th Revision Sheet No. 46

CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

<u>TYPE OF SERVICE</u>: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:\$1,097.04(I)Demand Charge:\$5.53 per kW of billing demand(I)Energy Charge:\$0.03466 per kWh(I)

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Hours Applicable For

Months Demand Billing - EST

October through April 7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

May through September 10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE April 11, 2007	DATE EFFECTI	VE April 1, 2007
000000000000000000000000000000000000000		411 Ring Road
ISSUED BY Michael L. Diller	President & CEO	Elizabethtown, KY 42701-6767
NAME	TITLE	ADDRESS

RATE DESIGN INFORMATION

The attached tariff rates were designed by applying the same percentage increase to each rate component. The annual revenues using the attached tariff rates will produce no more than the authorized dollar increase. In certain instances, a rate may have been decreased slightly to ensure that the total dollar increase was below the amount authorized by the Commission.

Special contract rates, as applicable, were designed using the wholesale rate design methodology included in the original EKPC application and approved for the interim rate increase in the Interim Order in EKPC Case No. 2006-00472.

Note also that the overall base rate increase percentage was applied to the rates of those classes for which there are currently no customers.

Nolin Billing Analysis for the 12 months ended September 30, 2006

	Existing	% of	Proposed	% of		
	<u>Total</u>	<u>Total</u>	<u>Total</u>	<u>Total</u>	\$ Increase	% Increase
Residential	28,175,887	72.83%	28,914,992	72.83%	739,105	2.62%
Residential, Farm and Non-Farm Service	1,858,504	4.80%	1,907,256	4.80%	48,752	2.62%
Builder	196,400	0.51%	201,552	0.51%	5,152	2.62%
Commercial, Small Power & Three-Phase Farm Service	1,065,211	2.75%	1,093,153	2.75%	27,942	2.62%
Industrial	4,344,500	11.23%	4,458,464	11.23%	113,964	2.62%
Large Power Service Less than 50 kW	42,474	0.11%	43,747	0.11%	1,274	3.00%
Industrial 5,000 - 9,999 kW	2,204,192	5.70%	2,262,012	5.70%	57,820	2.62%
Street Lighting and Security Lights	802,630	2.07%	822,135	2.07%	. 19,505	2.43%
-	38,689,796	100.00%	39.703.311	100.00%	1,013,514	2.62%
	30,009,790	100.00%	39,703,311	100.00%	1,013,514	2.02%
Special Contract	5,381,435		5,538,182		156,747	2.91%
FAC & ES	8,704,253		8,704,253			
Total	52,775,485		53,945,746		1,170,261	2.22%

Large Power - Interruptible Credit Amount does not change Lighting - did not change rates on pole charges

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					n RECC						14901011
			fo	Billin r the 12 months er	g Analysis nded Septemb	er 30, 2006					
				Sci	hedule 1						
				Re	sidential Rate 1						
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and a supply of the part of the supplemental and th		E	disting			[Pro	posed	and a second design of the second	\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determin		osed ate	Annualized Revenues	% of Total		
Customer Charge	339,972	\$5.00	\$1,699,860	6.03%	339	972	\$5.13	\$1,744,450	6.03%	\$44,590	2.62%
Energy charge per kWh	422,197,846	\$0.06271	26,476,027	93.97%	422,197	846 \$0.0	06435	27,170,542	93.97%	\$694,515	2.62%
Total from base rates			28,175,887	100.00%				28,914,992	100.00%	\$739,105	2.62%
Fuel adjustment Environmental surcharge			3,003,220 2,184,228					3,003,220 2,184,228		\$0 \$0	0.00%
Total revenues			\$33,363,335					\$34,102,440		\$739,105	2.22%
										\$2.17	2.22%
Average Bill			\$98.14					\$100.31		\$2.17	2.2270
					in RECC ng Analysis						
			fo	r the 12 months e		er 30, 2006					
					hedule 2	- 0					
				Residential, Farm	i and Non-Far Rate 2	n Service					
		<u> </u> 	xisting				Pro	posed		\$ Increase	% Increase
	Billing	Current	Annualized	% of	Billing	Pror	posed	Annualized	% of		
	Determinants	Rate	Revenues	Total	Determin		ate	Revenues	Total		
Customer Charge	15,863	\$5.00	\$79,315	4.27%	15	,863	\$5.13	\$81,396	4.27%	\$2,081	2.62%
Energy charge per kWh	25,471,569	\$0.06985	1,779,189	95.73%	25,47	,569 \$0 (07168	1,825,860	95.73%	\$46,671	2.62%
Total from base rates			1,858,504	100.00%				1,907,256	100.00%	\$48,752	2.62%
Fuel adjustment			177,025					177,025		\$0	0.00%
Environmental surcharge			151,587					151,587		\$0	0.00%
Total revenues			\$2,187,116					\$2,235,868		\$48,752	2.23%
Average Bill			\$137.88					\$140.95		\$3.07	2.23%
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				Billin	ng Analysis				n o na tanàna mandri ny mangana mpikambana anaka manana na tanàna da ao		
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		1			Rate 2a						
	***	E	xisting				Pro	pposed		\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billin Determir		posed Rate	Annualized Revenues	% of Total		
Customer Charge	4,715	\$5.00	\$23,575	12.00%		,715	\$5.13	\$24,193	12.00%	\$618	2.62%
Energy Charge	2,474,226		172,825	88.00%	2,47		07168	177,358	88.00%	\$4,534	2.62%
Total Baseload Charges	2,177,220		\$196,400	100.00%		,		\$201,552	100.00%	\$5,152	2.62%
				100.00%					100.0078		
Fuel Adjustment Environmental Surcharge		a management of the second of	16,650 15,158					16,650 15,158		\$0 \$0	0.00% 0.00%
Total Revenues			\$228,208					\$233,360		\$5,152	2.26%
Average Bill		-	\$ 48.40					\$ 49.49		1.09	2.26%

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		E	xisting			Pro	posed		\$ Increase	% Increase
	Dillian	Current	Annualized	% of	Billing	Proposed	Annualized	% of		
	Billing Determinants	Current Rate	Revenues	Total	Determinants	Rate	Revenues	Total		
	Determinants	11010	revendes	1044						
Customer Charge	1,081	\$0.00	\$ -		1,081	\$0.00	\$0			
D	50.470	64.24	220.700	24 679/	53,179	ÇA AE	236,850	21.67%	\$6,054	2.62%
Demand Charge	53,179	\$4.34	230,796	21.67%	53,179	\$4.45	230,030	21.0770	\$0,054	2.0276
Energy charge per kWh					-					
0-2500 kWh	2,643,791	\$0.05875	155,323	14.58%	2,643,791	\$0 06029	159,397	14.58%	\$4,074	2.62%
2501-15000	8,134,123	\$0.05430	441,683	41.46%	8,134,123	\$0.05572	453,269	41,46%	\$11,586	2.62%
	4,482,797	\$0.05296	237,409	22.29%	4,482,797	\$0.05435	243,637	22.29%	\$6,228	2.62%
Total from base rates			1,065,211	100.00%			1,093,153	100.00%	\$27,942	2.62%
Fuel adjustment			106,276				106,276		\$0	0.00%
Environmental surcharge			87,246				87,246		\$0	0.00%
T-4-1			1,258,733				1,286,675		\$27,942	2.22%
Total revenues			1,256,735				1,200,073		UZ1,34Z	L.LE A
Average Bill			\$ 1,164.41				\$ 1,190.26		\$ 25.85	2.22%
, (10,10,90 DIII										
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		a con manufacture of the Anton			Analysis					and the second s
		1	fo	r the 12 months en	ded September 30	, 2006				
				Sch	ledule 4	<u> </u>				and the second s
					dustrial					
					late 4			294 - 164 - 164 - 164 - 164 - 164 - 164 - 164 - 164 - 164 - 164 - 164 - 164 - 164 - 164 - 164 - 164 - 164 - 164		
		,E	xisting			Pro	pposed		\$ Increase	% Increase
	Dilling	Current	Annualized	% of	Billing	Proposed	Annualized	% of		
	Billing Determinants	Rate	Revenues	Total	Determinants	Rate	Revenues	Total		
	Determinants	1.60	, to to fide o	, 5.51	S S S S S S S S S S S S S S S S S S S					
Customer Charge	1,225		\$0		1,225	\$0.00	\$0			
Demand Charter	042.070	6404	\$004.764	24 200/	213,079	\$4.45	\$949,022	21,29%	\$24,258	2.62%
Demand Charge	213,079	\$4.34	\$924,764	21.29%	213,079	\$4.45	φ549,U2Z	21,2370	\$24,258	2.027
Energy charge per kWh										
0-3500 kWh	4,118,576	\$0.06228	256,505	5.90%	4,118,576	\$0.06391	263,234	5.90%	\$6,729	2.62%
3501-10000 kWh	7,173,401	\$0.04949	355,012	8.17%	7,173,401	\$0.05079	364,324	8.17%	\$9,313	2.62%
10001-999999 kWh	60,823,463	\$0.04617	2,808,219	64.64%	60,823,463	\$0 04738	2,881,884	64.64%	\$73,665	2.62%
						ļ				ļ
			 		 	 	 			
Total from base rates			4,344,500	100.00%			4,458,464	100.00%	\$113,964	2.62%
Fuel adjustment			498,725				498,725		\$0	
Environmental surcharge			362,453				362,453		\$0	0.00%
Total revenues			\$5,205,678				\$5,319,642		\$113,964	2.19%
rotarrevenues		1	φυ,200,076				Ψο,ο 13,042		\$110,004	2.107
Average Bill			\$ 4,249.53			 	\$ 4,342.56		\$ 93.03	2.19%
		<u> </u>	1,2,70.00				1			4

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Schedule 49 Large Power Service Less Parts Survival Survey							2000				
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Determinants										<u> </u>	
Customer Charge											
Demand Charge 2,024 \$1.19 \$2,408.00 5.67% 2,024 \$1.30 \$2,2630.59 6.01% \$2.22 9.22	and the second s	Determinants	Rate	Revenues	Total	Determinants	Rate	Revenues	Total		
Demand Charge											
Demand Charge 2,024 \$1.19 \$2,408.00 5.67% 2,024 \$1.30 \$2,2630.59 6.01% \$2.22 9.22	Customer Charge	12				12	\$0.00	\$0		1	
Energy Charge 0-3500 W/h 142,000 \$0.0622 2,616 6.16% 42,000 \$0.06391 2,884 6.14% \$69 2.66 10001-999998 kWh 727,520 \$0.04617 33,590 79.08% 727,520 \$0.0478 34,471 78.80% \$891 2.66 10001-999998 kWh 727,520 \$0.04617 33,590 79.08% 727,520 \$0.0478 34,471 78.80% \$891 2.65 10001-999998 kWh 727,520 \$0.04617 33,590 79.08% 727,520 \$0.0478 34,471 78.80% \$891 2.65 10001-999998 kWh 727,520 \$0.0478 34,471 100.00% \$843,747 100	Customer Charge	12		Ψ0		12	Ψ0.00	Ψ0		-	
Energy Charge 0-3500 W/h 142,000 \$0.0622 2,616 6.16% 42,000 \$0.06391 2,884 6.14% \$69 2.66 10001-999998 kWh 727,520 \$0.04617 33,590 79.08% 727,520 \$0.0478 34,471 78.80% \$891 2.66 10001-999998 kWh 727,520 \$0.04617 33,590 79.08% 727,520 \$0.0478 34,471 78.80% \$891 2.65 10001-999998 kWh 727,520 \$0.04617 33,590 79.08% 727,520 \$0.0478 34,471 78.80% \$891 2.65 10001-999998 kWh 727,520 \$0.0478 34,471 100.00% \$843,747 100	Demand Charge	2 024	\$1.19	\$2 408 00	5.67%	2.024	\$1.30	\$2,630,59	6.01%	\$223	9.24%
0-3500 kWh	Committee Criefs	2,524		72,//			7.7.				
0-3500 kWh	Energy Charge			The state of the s							
1,000 1,00		42,000	\$0.06228	2,616	6.16%	42,000	\$0.06391	2,684	6.14%	\$69	2.62%
10001-99999 kWh							\$0.05079		9.06%	\$101	2.62%
Fuel adjustment				33,590	79.08%	727,520	\$0.04738	34,471	78.80%	\$881	2.62%
Fuel adjustment											
Fuel adjustment											
Environmental surcharge 3,302 3,000 0,00	Total Baseload Charges			\$42,474	100.00%			\$43,747	100.00%	\$1,274	3.00%
Environmental surcharge 3,302 3,000 0,00								2.550			
Total Revenues \$51,835 \$51,835 \$1,274 2.44 Average Bill \$ \$4,319.55 \$1,274 2.44 Average Bill \$ \$4,319.55 \$1,000						·					
Average Bill Avera	Environmental surcharge			3,302				3,302		\$0	0.00%
Average Bill Avera	Total Bayanyan			\$51.935				\$53.108		\$1 274	2.46%
Nolin RECC Siling Analysis Schedule 10 Industrial 5,000 - 9,999 kW Rate 10 Sthere 10	Total Nevertues			ψ51,000				Ψου, του		V.,274	2.107
Nolin RECC Schedule 10 Industrial 5,000 - 9,999 kW Rate 10 Sthere 10 Sth	Average Bill			\$ 4319.55		1		\$ 4425.68		106 13	2.46%
State Stat	Average biii	-		Ψ 4,515.55				Ψ 4,120.00		100.10	2,107
Billing Analysis for the 12 months ended September 30, 2006											
Customer Charge 12 \$1,069.00 \$12,828 0.58% 12 \$1,097.04 \$13,165 0.58% \$337 2.6											
Current Customer Charge Current St.090					Billing	Analysis	2000				
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Industrial 5,000 - 9,999 kW Sale 10 Sale			L		Sche	dule 10				_	and a residence of the Mark St. or recording to the second section of the Second
Customer Charge										· · · · · · · · · · · · · · · · · · ·	-
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Determinants Rate Revenues Total Determinants Rate Revenues Total											
Customer Charge 12 \$1,069.00 \$12,828 0.58% 12 \$1,097.04 \$13,165 0.58% \$337 2.6 Demand charge Contract 84,259 \$5.39 \$454,154 20.60% 84,259 \$5.53 466,067 20.60% \$11,913 2.6 Excess Demand \$7.82 \$8.03 - Energy Charge 49,962,900 \$0.03477 1,737,210 78.81% 49,962,900 \$0.03568 1,782,780 78.81% \$45,570 2.6 Total Baseload Charges \$2,204,192 100.00% \$2,262,012 100.00% \$57,820 2.6 Fuel adjustment 349,635 \$0 0.0	Annual										
Demand charge Contract 84,259 \$5.39 \$454,154 20.60% 84,259 \$5.53 466,067 20.60% \$11,913 2.6 Excess Demand \$7.82 \$8.03 - Energy Charge \$49,962,900 \$0.03477 1,737,210 78.81% 49,962,900 \$0.03568 1,782,780 78.81% \$45,570 2.6 Total Baseload Charges \$2,204,192 100.00% \$2,262,012 100.00% \$57,820 2.6 Fuel adjustment \$349,635 \$0 0.0		Determinants	Rate	Revenues	Total	Determinants	Rate	Revenues	Total		ar area
Demand charge Contract 84,259 \$5.39 \$454,154 20.60% 84,259 \$5.53 466,067 20.60% \$11,913 2.6 Excess Demand \$7.82 \$8.03 - Energy Charge \$49,962,900 \$0.03477 1,737,210 78.81% 49,962,900 \$0.03568 1,782,780 78.81% \$45,570 2.6 Total Baseload Charges \$2,204,192 100.00% \$2,262,012 100.00% \$57,820 2.6 Fuel adjustment \$349,635 \$0 0.0					1	1		1		1	
Demand charge Contract 84,259 \$5.39 \$454,154 20.60% 84,259 \$5.53 466,067 20.60% \$11,913 2.6 Excess Demand \$7.82 \$8.03 - Energy Charge \$49,962,900 \$0.03477 1,737,210 78.81% 49,962,900 \$0.03568 1,782,780 78.81% \$45,570 2.6 Total Baseload Charges \$2,204,192 100.00% \$2,262,012 100.00% \$57,820 2.6 Fuel adjustment \$349,635 \$0 0.0											
Contract 84,259 \$5.39 \$454,154 20.60% 84,259 \$5.53 466,067 20.60% \$11,913 2.6 Excess Demand \$7.82 \$8.03 - \$8.03	Customer Charge	10	\$1.060.00	\$12.828	0.58%	12	\$1.097.04	\$13.165	0.58%	\$337	2 620
Contract 84,259 \$5.39 \$454,154 20.60% 84,259 \$5.53 466,067 20.60% \$11,913 2.6 Excess Demand \$7.82 \$8.03 - \$8.03	Customer Charge	12	\$1,069.00	\$12,828	0.58%	12	\$1,097.04	\$13,165	0.58%	\$337	2.62%
Excess Demand \$7.82 \$8.03 -		12	\$1,069.00	\$12,828	0.58%	12	\$1,097.04	\$13,165	0.58%	\$337	2.62%
Energy Charge 49,962,900 \$0.03477 1,737,210 78.81% 49,962,900 \$0.03568 1,782,780 78.81% \$45,570 2.6 Total Baseload Charges \$2,204,192 100.00% \$2,262,012 100.00% \$57,820 2.6 Fuel adjustment 349,635 \$0.00	Demand charge										2.62%
49,962,900 \$0.03477 1,737,210 78.81% 49,962,900 \$0.03568 1,782,780 78.81% \$45,570 2.6	Demand charge Contract Excess Demand		\$5.39				\$5.53				
Total Baseload Charges \$2,204,192 100.00% \$2,262,012 100.00% \$57,820 2.6 Fuel adjustment 349,635 349,635 \$0 0.0	Demand charge Contract Excess Demand		\$5.39				\$5.53				
Fuel adjustment 349,635 349,635 \$0 0.0	Demand charge Contract Excess Demand	84,259	\$5.39 \$7.82	\$454,154	20.60%	84,259	\$5.53 \$8.03	466,067	20.60%	\$11,913	
	Demand charge Contract Excess Demand Energy Charge	84,259	\$5.39 \$7.82	\$454,154 1,737,210	20.60% 78.81%	84,259	\$5.53 \$8.03	466,067 - 1,782,780	20.60%	\$11,913 \$45,570	2.62%
	Demand charge Contract Excess Demand Energy Charge	84,259	\$5.39 \$7.82	\$454,154 1,737,210	20.60% 78.81%	84,259	\$5.53 \$8.03	466,067 - 1,782,780	20.60%	\$11,913 \$45,570	2.62%
Environmental surcharge	Demand charge Contract Excess Demand Energy Charge Total Baseload Charges	84,259	\$5.39 \$7.82	\$454,154 1,737,210 \$2,204,192	20.60% 78.81%	84,259	\$5.53 \$8.03	466,067 - 1,782,780 \$2,262,012	20.60%	\$11,913 \$45,570 \$57,820	2.629 2.629 2.629
	Demand charge Contract Excess Demand Energy Charge Total Baseload Charges Fuel adjustment	84,259	\$5.39 \$7.82	\$454,154 1,737,210 \$2,204,192 349,635	20.60% 78.81%	84,259	\$5.53 \$8.03	466,067 - 1,782,780 \$2,262,012 349,635	20.60%	\$11,913 \$45,570 \$57,820	2.629 2.629 2.629 0.009
CO 740 000 CO 700 000 CO 700 000	Demand charge Contract Excess Demand Energy Charge Total Baseload Charges Fuel adjustment	84,259	\$5.39 \$7.82	\$454,154 1,737,210 \$2,204,192 349,635	20.60% 78.81%	84,259	\$5.53 \$8.03	466,067 - 1,782,780 \$2,262,012 349,635	20.60%	\$11,913 \$45,570 \$57,820	2.629 2.629 2.629
1020 Revenues \$2,740,809 \$57,820 2.1	Demand charge Contract Excess Demand Energy Charge Total Baseload Charges Fuel adjustment Environmental surcharge	84,259	\$5.39 \$7.82	\$454,154 1,737,210 \$2,204,192 349,635 187,162	20.60% 78.81%	84,259	\$5.53 \$8.03	466,067 - 1,782,780 \$2,262,012 349,635 187,162	20.60%	\$11,913 \$45,570 \$57,820 \$0	2.629 2.629 2.629 0.009 0.009
	Demand charge Contract Excess Demand Energy Charge Total Baseload Charges Fuel adjustment	84,259	\$5.39 \$7.82	\$454,154 1,737,210 \$2,204,192 349,635	20.60% 78.81%	84,259	\$5.53 \$8.03	466,067 - 1,782,780 \$2,262,012 349,635	20.60%	\$11,913 \$45,570 \$57,820	2.629 2.629 2.629 0.009
	Demand charge Contract Excess Demand Energy Charge Total Baseload Charges Fuel adjustment Environmental surcharge Total Revenues	84,259	\$5.39 \$7.82	\$454,154 1,737,210 \$2,204,192 349,635 187,162 \$2,740,989	20.60% 78.81%	84,259	\$5.53 \$8.03	466,067 - 1,782,780 \$2,262,012 349,635 187,162 \$2,798,809	20.60%	\$11,913 \$45,570 \$57,820 \$0 \$0 \$57,820	2.629 2.629 2.629 0.009 0.009
Environmental surcharge 187,162 \$0 C	Demand charge Contract Excess Demand		\$5.39				\$5.53				
	Demand charge Contract Excess Demand Energy Charge Total Baseload Charges Fuel adjustment	84,259	\$5.39 \$7.82	\$454,154 1,737,210 \$2,204,192 349,635	20.60% 78.81%	84,259	\$5.53 \$8.03	466,067 - 1,782,780 \$2,262,012 349,635	20.60%	\$11,913 \$45,570 \$57,820	2.6 2.6 2.6
	Demand charge Contract Excess Demand Energy Charge Total Baseload Charges Fuel adjustment Environmental surcharge	84,259	\$5.39 \$7.82	\$454,154 1,737,210 \$2,204,192 349,635 187,162	20.60% 78.81%	84,259	\$5.53 \$8.03	466,067 - 1,782,780 \$2,262,012 349,635 187,162	20.60%	\$11,913 \$45,570 \$57,820 \$0	2.62 2.62 2.62 0.00
	Demand charge Contract Excess Demand Energy Charge Total Baseload Charges Fuel adjustment Environmental surcharge Total Revenues	84,259	\$5.39 \$7.82	\$454,154 1,737,210 \$2,204,192 349,635 187,162 \$2,740,989	20.60% 78.81%	84,259	\$5.53 \$8.03	466,067 - 1,782,780 \$2,262,012 349,635 187,162 \$2,798,809	20.60%	\$11,913 \$45,570 \$57,820 \$0 \$0 \$57,820	2.62° 2.62° 2.62° 0.00° 0.00°
	Demand charge Contract Excess Demand Energy Charge Total Baseload Charges Fuel adjustment Environmental surcharge Total Revenues	84,259	\$5.39 \$7.82	\$454,154 1,737,210 \$2,204,192 349,635 187,162 \$2,740,989	20.60% 78.81%	84,259	\$5.53 \$8.03	466,067 - 1,782,780 \$2,262,012 349,635 187,162 \$2,798,809	20.60%	\$11,913 \$45,570 \$57,820 \$0 \$0 \$57,820	2.62 2.63 2.63 0.00 0.00

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		and the state of t		for the 12 months on	g Analysis ided September 30,	2006				
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		E	xisting	and the second s		Pro	posed		\$ Increase	% Increase
						1				
	Billing	Current	Annualized	% of	Billing	Proposed	Annualized	% of		
	Determinants	Rate	Revenues	Total	Determinants	Rate	Revenues	Total		
Customer Charge	12	\$1,069.00	\$12,828	0.24%	121212	\$1,069.00	\$12,828	0.23%	\$0	0.00%
								25.000/		
Demand Charge	233,950	\$5.39	\$1,260,991	23.43%	233,950	\$6.06	1,417,738	25.60%	\$156,747	12.43%
		0	1 107 040	70.000	140,000,000		4 407 646	74.17%	\$0	0.000
Energy Charge	146,386,900	\$0.02806	4,107,616	76.33%	146,386,900	\$0.02806	4,107,616	74.17%	30	0.00%
			AE 004 405	400.000			EE 500 400	100.00%	CAEC 747	2.91%
Total Baseload Charges			\$5,381,435	100.00%		<u></u>	\$5,538,182	100,00%	\$156,747	2.91%
		<u> </u>	1,063,634				1,063,634		\$0	0.00%
Fuel adjustment							491,893		\$0	0.00%
Environmental surcharge			491,893			<u></u>	491,093		20	0,00%
Total Revenues	0		\$6,936,962			-	\$7,093,709		\$156,747	2.26%
Total Revenues			\$0,930,902				Ψ1,050,105		\$130,141	2.207
	(0.00250)	ļ	570,000			ļ	\$ 591,142		13,062.21	2.26%
Average Bill			\$ 578,080				3 591,142		13,002.21	2.20%
						 				
						 				
		FAC	5,221,224				l		Interim Order	1,171,651
		ES	3,483,029						Less Sp Contr	156,747
										1,014,904
			8,704,253						Test Year Rev	38,689,796
							ļ		0() 4 (1:-1:	1.00000100
		1	i	ı	1	1	1 1	i	% Multiplier	1.026231837

Nolin RECC Billing Analysis for the 12 months ended September 30, 2006

\$ Increase | % Increase

2.62% 2.62% 2.62% 2.62% 2.62% 2.62% 2.62% 2.02% 0.00% 0.00% 0.00% 0.00% 2.62% 2.62% 2.62% 2.62% 2.62% 2.62%	
14,529 50 78 332 996 1,472 596 142 0 0 101 254 0 0 0 0 0 161 164	
% of Total 69.13% 0.24% 0.37% 1.58% 4.74% 0.07% 7.01% 2.84% 0.00% 0.48% 1.21% 0.06% 0.06% 0.00% 6.00% 6.00% 0.00%	
568,381 1,965 3,064 12,974 38,977 542 57,596 23,325 5,557 8 3,938 9,940 455 1,951 1,951 616 616 616 616 616 638 822,135	
\$7.05 \$10.40 \$10.40 \$13.91 \$10.40 \$13.91 \$3.35 \$3.35 \$3.35 \$10.07 \$8.42	
6,046,425 1,915 21,824 149,760 526,964 6,768 502,900 93,840 105 49,140 49,140 45,144 6,760 0 0 0 0 0 0 42,840 5,220 207,060	•
Billing 80,619 180 496 1,248 2,803 36 10,058 6,972 552 230 852 12 2,797 772 2,797 7,238 36 1,428	
% of Total 69,00% 0.24% 0.37% 1.58% 4.73% 0.07% 0.07% 0.06% 0.48% 1.21% 0.06% 0.24% 0.06% 0.06% 0.06% 0.00%	\$802,630 100.00 %
S S S S S S S S S S S S S S S S S S S	\$802,63
Se.87 \$6.02 \$6.02 \$6.02 \$13.55 \$13.55 \$14.67 \$5.58 \$3.26 \$9.81 \$8.20 \$9.81 \$8.20 \$9.84 \$1.98 \$2.77 \$2.29 \$2.77 \$5.30 \$15.31 \$1.95 \$1.98 \$1	
6,046,425 1,915 1,915 21,824 149,760 522,900 93,840 93,840 49,140 45,144 45,144 45,144 45,144 45,144 45,144 45,144 45,144 45,144 45,144	8,222,805
Billing 80,619 180 496 1,248 2,803 36 10,058 6,972 552 552 10,026 1,026 1,026 2,797 72 2,797 72 2,797 72 2,48 6,68 6,972 6,972 6,972 7,2 7,2 7,2 7,2 7,2 7,2 7,2	110,318
75 145 146 120 188 188 188 50 75 170 105 145 145	
SL 100 W HPS 6.87 SL 400W HPS 10.64 DFL 200 W HPS EP 6.02 DFL 250 W HPS EP 10.13 DFL 400W HPS EP 13.55 DFL 400W HPS EP 13.55 DFL 400W HPS EP 13.55 SL CITY WP 175W 3.26 SL CITY WP 400W 9.81 SL CITY WP 250W 8.20 SL WP 250W HPS 8.20 LT 100W UG 9.44 25 FT WP OH 1.98 30 FT WP OH 1.98 30 FT WP OH 2.29 25 FT WP UG 2.77 TEMP MTR POLES 30 FT WP UG 2.77 SL ORN A-POLE 15.31 SL ORN A-POLE 15.31 SL ORN A-POLE 17.26	