

NOLIN RURAL ELECTRIC COOPERATIVE
CORPORATION

PSC CASE 2006-00484
FILING FOR PASS-THROUGH OF EAST
KENTUCKY POWER COOPERATIVE, INC.
WHOLESALE RATE ADJUSTMENT
IN PSC CASE NO. 2006-00472

FILED 1/29/07



Rural Electric Cooperative Corporation

A Touchstone Energy® Cooperative 

RECEIVED

JAN 29 2007

PUBLIC SERVICE
COMMISSION

January 29, 2007

Ms. Elizabeth O'Donnell
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

Re: Nolin RECC Pass-Through of East Kentucky Power Cooperative, Inc.
Wholesale Rate Adjustment- PSC Case No. 2006-00484

Dear Ms. O'Donnell:

Nolin Rural Electric Cooperative Corporation, ("Nolin RECC") hereby submits to the Public Service Commission (the "Commission"), its Proposed Tariffs and other information required by 807 KAR 5:007 in regard to the pass-through of any wholesale rate adjustment granted to East Kentucky Power Cooperative, Inc., ("EKPC") in PSC Case No. 2006-00472. This filing includes the following:

1. Nolin RECC's Proposed Tariffs are attached as Exhibit I.
2. The name and filing address of the filing cooperative is:
Nolin Rural Electric Cooperative Corporation
411 Ring Road
Elizabethtown, KY 42701-6767
3. In accordance with the provisions of KRS 278.455(2), Nolin RECC hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, is being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.
4. A comparison of the current and proposed rates of Nolin RECC is attached as Exhibit II.
5. Attached as Exhibit III is a billing analysis which shows the existing and proposed rates for each rate class. EKPC's proposed rate increase to Nolin RECC was developed by allocating the proposed wholesale increase on a proportional basis to each

Ms. Elizabeth O'Donnell
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major group of customer classes. The proposed increase for EKPC's "B" and "C" industrial classes, and its large load special contracts, was applied to the demand charge for those customers. The remainder of the proposed increase was applied to the energy charge for the "E" customer class. Nolin RECC, in turn, followed the same process by first increasing the demand charges for its industrial "B" and "C" rates, as applicable, and then allocating the remaining dollar increase to all remaining classes and increasing the energy charges for those rate schedules. In each instance, the retail rates for a particular class have been developed in a manner that is consistent with the method proposed by EKPC. The proposed rate design structure at retail does not change the rate design currently in effect and is consistent with the rate design methodology used at wholesale.

6. A certification that a copy of this filing has been filed with the Office of Rate Intervention, Office of the Attorney General, and is attached as Exhibit IV.

7. Notice of the proposed rate change has been given, not more than thirty (30) days prior to January 29, 2007, by publication in a newspaper of general circulation in the affected area of Nolin RECC. A copy of this notice is attached as Exhibit V.

Nolin RECC hereby requests that the Commission accept this filing and allow the pass-through to its retail rates of the wholesale rate adjustment granted to EKPC as of the effective date of such adjustment.

Sincerely,



Michael L. Miller
President & CEO

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
8th Revision Sheet No. 22

CANCELING PSC KY NO. 10
7th Revision Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$5.00

All KWH Charge \$0.07380 per KWH (I)

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$5.00

DATE OF ISSUE	January 29, 2007	DATE EFFECTIVE	April 1, 2007
ISSUED BY		President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
7th Revision Sheet No. 24

~~CANCELING PSC KY NO. 10~~
6th Revision Sheet No. 24

CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.34 per kilowatt of billing demand per month

Energy Charge:

First 2,500 KWH per month	\$0.06254 net per KWH	(I)
Next 12,500 KWH per month	\$0.05809 net per KWH	(I)
Over 15,000 KWH per month	\$0.05675 net per KWH	(I)

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	January 29, 2007	DATE EFFECTIVE	April 1, 2007
ISSUED BY	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767	
	NAME	TITLE	ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
7th Revision Sheet No. 26

~~CANCELING PSC KY NO. 10~~
6th Revision Sheet No. 26

CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.34 per kilowatt of billing demand per month

Energy Charge:

First 3,500 KWH per month \$0.06623 net per KWH (I)
Next 6,500 KWH per month \$0.05344 net per KWH (I)
Over 10,000 KWH per month \$0.05012 net per KWH (I)

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE January 29, 2007 DATE EFFECTIVE April 1, 2007

ISSUED BY _____ 411 Ring Road
President & CEO Elizabethtown, KY 42701-6767

NAME TITLE ADDRESS

Nolin RECC
 411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
 8th Revision Sheet No. 28

CANCELING PSC KY NO. 10
 7th Revision Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT
(I) Mercury vapor 175 watt 120 volt or HPS 100 watt on a twenty-five foot (25') pole or an existing pole	\$7.17
(I) Directional floodlight 100 Watt HPS to be mounted on existing pole	\$6.19
(I) Directional floodlight 250 Watt HPS to be mounted on existing pole	\$10.60
(I) Directional floodlight 400 Watt HPS to be mounted on existing pole	\$14.29
(I) Lantern Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	\$9.61
(I) Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (Charge does not include pole.)	\$15.41
Thirty-foot (30') fiberglass pole; to be used with underground services only	\$8.56
Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$1.98
Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.29
Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$2.77
Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)	\$3.08

DATE OF ISSUE	January 29, 2007	DATE EFFECTIVE	April 1, 2007
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	NAME	TITLE	ADDRESS

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-6767

PSC KY NO. 10
 8th Revision Sheet No. 31

CANCELING PSC KY NO. 10
 7th Revision Sheet No. 31

CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING (Cont'd.)

RATE:

Mercury Vapor (M.V.) or High Pressure Sodium (H.P.S.), Series or Multiple

STANDARD OVERHEAD (WOOD POLE):

	<u>Watts/Light</u>	
(I) 8,500 M.V. initial lumens	175	\$3.56 per light per mth
(I) 23,000 M.V. initial lumens	400	\$10.48 per light per mth
(I) 9,500 H.P.S. initial lumens	100	\$5.78 per light per mth
(I) 27,500 H.P.S. initial lumens	250	\$8.61 per light per mth
(I) 50,000 H.P.S. initial lumens	400	\$10.68 per light per mth

ORNAMENTAL SERVICE OVERHEAD (Aluminum Poles)

	<u>Watts/Light</u>	
(I) 8,500 M.V. initial lumens	175	\$4.64 per light per mth
(I) 23,000 M.V. initial lumens	400	\$11.62 per light per mth
(I) 9,500 H.P.S. initial lumens	100	\$13.44 per light per mth
(I) 27,500 H.P.S. initial lumens	250	\$15.72 per light per mth
(I) 50,000 H.P.S. initial lumens	400	\$17.83 per light per mth

ORNAMENTAL SERVICE UNDERGROUND (Fiberglass Poles)

	<u>Watts/Light</u>	
(I) 50,000 H.P.S. initial lumens	400	\$20.87 per light per mth

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE	January 29, 2007	DATE EFFECTIVE	April 1, 2007
ISSUED BY	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767	
	NAME	TITLE	ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
7th Revision Sheet No. 32

~~**CANCELING PSC KY NO. 10**~~
6th Revision Sheet No. 32

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

\$7.92 per kilowatt of billing demand per month

Energy Charge:

All KWH at \$0.04554 net per KWH (I)

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE January 29, 2007

DATE EFFECTIVE April 1, 2007

ISSUED BY

President & CEO

411 Ring Road
Elizabethtown, KY 42701-6767

NAME

TITLE

ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
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CANCELING PSC KY NO. 10
5th Revision Sheet No. 34

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

*RATES PER MONTH:

Demand Charge: \$7.82 per kilowatt of billing demand per month

Energy Charge: All KWH at \$0.04554 net per KWH (I)

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

<u>MONTHS</u>	<u>E.S.T. HOURS APPLICABLE FOR DEMAND BILLING</u>
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.
May thru September	10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

<u>DATE OF ISSUE</u>	January 29, 2007	<u>DATE EFFECTIVE</u>	April 1, 2007
<u>ISSUED BY</u>	_____ NAME	President & CEO TITLE	411 Ring Road Elizabethtown, KY 42701-6767 ADDRESS

Nolin RECC
411 Ring Road

Elizabethtown, KY 42701-6767

~~CANCELING PSC KY NO. 10~~

6th Revision Sheet No. 36

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,069.00 where the industrial consumer demands and/or location requires construction of a substation.

\$535.00 where the industrial consumer's demand or location permits service from an existing substation.

<u>Demand Charge:</u>	\$7.29 per kW of contract demand (I) \$9.72 per kW for all billing demand in excess of contract (I) demand
<u>Energy Charge:</u>	\$0.03977 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE	January 29, 2007	DATE EFFECTIVE	April 1, 2007
ISSUED BY		411 Ring Road	Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS
		President & CEO	

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
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CANCELING PSC KY NO. 10
6th Revision Sheet No. 38

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge: \$1,069.00
Demand Charge: \$7.29 per kW of contract demand (I)
\$9.72 per kW for all billing demand in excess of contract demand (I)
Energy Charge: \$0.03477 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

<u>DATE OF ISSUE</u>	January 29, 2007	<u>DATE EFFECTIVE</u>	April 1, 2007
<u>ISSUED BY</u>		411 Ring Road	
		President & CEO	Elizabethtown, KY 42701-6767
	<u>NAME</u>	<u>TITLE</u>	<u>ADDRESS</u>

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-6767

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 7th Revision Sheet No. 40

CANCELING PSC KY NO. 10
 6th Revision Sheet No. 40

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

<u>Consumer Charge:</u>	\$1,069.00	
<u>Demand Charge:</u>	\$7.29 per kW of contract demand	(I)
	\$9.72 per kW for all billing demand in excess of contract demand	(I)
<u>Energy Charge:</u>	\$0.03377 per kWh	

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

<u>DATE OF ISSUE</u>	January 29, 2007	<u>DATE EFFECTIVE</u>	April 1, 2007
<u>ISSUED BY</u>		411 Ring Road	Elizabethtown, KY 42701-6767
	<u>NAME</u>	<u>TITLE</u>	<u>ADDRESS</u>
		President & CEO	

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

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7th Revision Sheet No. 42

CANCELING PSC KY NO. 10
6th Revision Sheet No. 42

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,069.00 where the industrial consumer demands and/or location requires construction of a substation.

\$535.00 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$7.29 per kW of billing demand (I)

Energy Charge: \$0.03977 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE	January 29, 2007	DATE EFFECTIVE	April 1, 2007
ISSUED BY		411 Ring Road	
		Elizabethtown, KY 42701-6767	
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Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

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7th Revision Sheet No. 44

CANCELING PSC KY NO. 10
6th Revision Sheet No. 44

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

<u>Consumer Charge:</u>	\$1,069.00
<u>Demand Charge:</u>	\$7.29 per kW of billing demand (I)
<u>Energy Charge:</u>	\$0.03477 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

<u>DATE OF ISSUE</u>	January 29, 2007	<u>DATE EFFECTIVE</u>	April 1, 2007
<u>ISSUED BY</u>		411 Ring Road	
		Elizabethtown, KY 42701-6767	
	<u>NAME</u>	<u>TITLE</u>	<u>ADDRESS</u>

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

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CANCELING PSC KY NO. 10
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CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

<u>Consumer Charge:</u>	\$1,069.00	
<u>Demand Charge:</u>	\$7.29 per kW of billing demand	(I)
<u>Energy Charge:</u>	\$0.03377 per kWh	

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE	January 29, 2007	DATE EFFECTIVE	April 1, 2007
ISSUED BY		411 Ring Road	
		Elizabethtown, KY 42701-6767	
	NAME	TITLE	ADDRESS

EXHIBIT II
Page 1 of 2

The present and proposed rates structures of Nolin RECC Corporation are listed below:

<u>Schedule</u>	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
1	Residential, Farm, Non-Farm, Trailers & Mobile Homes		
	Customer Charge per month	\$5.00	\$5.00
	Energy Charge per kwh	\$0.06271	\$0.06666
2	Commercial, Small Power, Single Phase & Three Phase Service		
	Customer Charge per month	\$5.00	\$5.00
	Energy Charge per kwh	\$0.06985	\$0.07380
3	Large Power		
	Demand Charge per KW	\$4.34	\$4.34
	Energy Charge per kwh for First 2,500 kWh	\$0.05875	\$0.06270
	Energy Charge per kwh for Next 12,500 kWh	\$0.05430	\$0.05825
	Energy Charge per kwh for Over 15,000 kWh	\$0.05296	\$0.05691
4	Industrial		
	Demand Charge per KW	\$4.34	\$4.34
	Energy Charge per kwh for First 2,500 kWh	\$0.06228	\$0.06623
	Energy Charge per kwh for Next 6,500 kWh	\$0.04949	\$0.05344
	Energy Charge per kwh for Over 10,000 kWh	\$0.04617	\$0.05012
4a	Large Power (less than 50 KW)		
	Demand Charge per KW	\$1.19	\$1.19
	Energy Charge per kwh for First 2,500 kWh	\$0.06228	\$0.06623
	Energy Charge per kwh for Next 12,500 kWh	\$0.04949	\$0.05344
	Energy Charge per kwh for Over 15,000 kWh	\$0.04617	\$0.05012
5	Security Lights		
	Mercury Vapor 175 Watt per lamp	\$6.87	\$7.17
	HPS 100 Watt per lamp	\$6.87	\$7.17
	Directional Floodlight 100 Watt per lamp	\$6.87	\$7.17
	Directional Floodlight 100 Watt per lamp	\$6.02	\$6.19
	Directional Floodlight 250 Watt per lamp	\$10.13	\$10.60
	Directional Floodlight 400 Watt per lamp	\$13.55	\$14.29
	Lantern Type 100 Watt HPS per lamp	\$9.44	\$9.61
	Contemporary 400 Watt HPS per lamp	\$14.67	\$15.41
	Thirty-Foot Fiberglass Pole per month	\$8.56	\$8.56
	Twenty-Five Foot Wood Pole per month	\$1.98	\$1.98
	Thirty Foot Wood Pole per month	\$2.29	\$2.29
	Twenty-five Foot Wood Pole per month	\$2.77	\$2.77
	Thirty Foot Wood Pole per month	\$3.08	\$3.08
6	Street Lighting		
	Standard Overhead Lighting (Wood Pole)		
	8,500 MV Initial Lumens per lamp	\$3.26	\$3.56
	23,000 MV Initial Lumens per lamp	\$9.81	\$10.48
	9,500 HPS Initial Lumens per lamp	\$5.58	\$5.78
	27,500 HPS Initial Lumens per lamp	\$8.20	\$8.61
	50,000 HPS Initial Lumens per lamp	\$10.64	\$10.68
	Ornamental Service Overhead (Aluminum Pole)		
	8,500 MV Initial Lumens per lamp	\$4.34	\$4.64
	23,000 MV Initial Lumens per lamp	\$10.95	\$11.62
	9,500 HPS Initial Lumens per lamp	\$13.24	\$13.44

EXHIBIT II

Page 2 of 2

	27,500 HPS Initial Lumens per lamp	\$15.31	\$15.72
	50,000 HPS Initial Lumens per lamp	\$17.26	\$17.83
<hr/>			
	Ornamental Service Underground (Fiberglass Poles)		
	50,000 HPS Initial Lumens per lamp	\$20.30	\$20.87
7	Industrial		
	Demand Charge per KW	\$7.92	\$7.92
	Energy Charge per kwh	\$0.04159	\$0.04554
8	Seasonal Time of Day		
	Demand Charge per KW	\$7.82	\$7.82
	Energy Charge per kwh	\$0.04159	\$0.04554
9	Industrial		
	Consumer Charge (Substation Required) per month	\$1,069.00	\$1,069.00
	Consumer Charge (No Substation Required) month	\$535.00	\$535.00
	Demand Charge Contract Demand per KW	\$5.39	\$7.29
	Demand Charge Excess Demand per KW	\$7.82	\$9.72
	Energy Charge per kwh	\$0.03977	\$0.03977
10	Industrial		
	Consumer Charge per month	\$1,069.00	\$1,069.00
	Demand Charge Contract Demand per KW	\$5.39	\$7.29
	Demand Charge Excess Demand per KW	\$7.82	\$9.72
	Energy Charge per kwh	\$0.03477	\$0.03477
11	Industrial		
	Consumer Charge per month	\$1,069.00	\$1,069.00
	Demand Charge Contract Demand per KW	\$5.39	\$7.29
	Demand Charge Excess Demand per KW	\$7.82	\$9.72
	Energy Charge per kwh	\$0.03377	\$0.03377
12	Industrial C		
	Consumer Charge (Substation Required)	\$1,069.00	\$1,069.00
	Consumer Charge (No Substation Required)	\$535.00	\$535.00
	Demand Charge Contract Demand per KW	\$5.39	\$7.29
	Energy Charge per kwh	\$0.03977	\$0.03977
13	Industrial C		
	Consumer Charge per month	\$1,069.00	\$1,069.00
	Demand Charge Contract Demand per KW	\$5.39	\$7.29
	Energy Charge per kwh	\$0.03477	\$0.03477
14	Industrial C		
	Consumer Charge per month	\$1,069.00	\$1,069.00
	Demand Charge Contract Demand per KW	\$5.39	\$7.29
	Energy Charge per kwh	\$0.03377	\$0.03377
15	Special Contract		
	Consumer Charge per month	\$1,069.00	\$1,069.00
	Demand Charge per KW	\$5.39	\$6.92
	Energy Charge per kwh	\$0.02806	\$0.02806
	Renewable Resource Power Service	\$0.0275/kWh	\$0.0275/kWh

Nolin
Billing Analysis
for the 12 months ended September 30, 2006

	Total	Total	\$ Increase	% Increase
Residential	33,363,335	35,029,430	1,666,095	4.99%
Residential, Farm and Non-Farm Service	2,187,116	2,287,633	100,517	4.60%
Builder	228,208	237,972	9,764	4.28%
Commercial, Small Power & Three-Phase Farm Service	1,258,733	1,318,955	60,222	4.78%
Industrial	5,205,678	5,490,263	284,585	5.47%
Large Power Service Less than 50 kW	51,835	55,179	3,344	6.45%
Industrial 5,000 - 9,999 kW	2,740,989	2,901,080	160,091	5.84%
Industrial - Over 10,000 kw	6,936,962	7,294,906	357,944	5.16%
Street Lighting and Security Lights	802,630	835,079	32,449	4.04%
	<hr/>	<hr/>	<hr/>	
	52,775,485	55,450,497	2,675,013	5.07%

Nolin RECC
Billing Analysis
for the 12 months ended September 30, 2006

Schedule 1
Residential
Rate 1

	Existing			Proposed			\$ Increase	% Increase
	Billing Determinants	Current	Annualized	Billing Determinants	Rate	Annualized		
		Rate	Revenues		Rate	Revenues		
Customer Charge	339,972	\$5.00	\$1,699,860	339,972	\$5.00	\$1,699,860	\$0	0.00%
Energy charge per kWh	422,197,846	\$0.06271	26,476,027	422,197,846	\$0.06666	28,142,122	\$1,666,095	6.29%
Total from base rates			<u>28,175,887</u>			<u>29,841,982</u>	\$1,666,095	5.91%
Fuel adjustment			3,003,220			3,003,220	\$0	0.00%
Environmental surcharge			<u>2,184,228</u>			<u>2,184,228</u>	\$0	0.00%
Total revenues			<u>\$33,363,335</u>			<u>\$35,029,430</u>	\$1,666,095	4.99%
Average Bill			\$98.14			\$103.04	\$4.90	4.99%

Schedule 2
Commercial, Small Power & Three-Phase Farm Service
Rate 2

	Existing			Proposed			\$ Increase	% Increase
	Billing Determinants	Current	Annualized	Billing Determinants	Rate	Annualized		
		Rate	Revenues		Rate	Revenues		
Customer Charge	15,863	\$5.00	\$79,315	15,863	\$5.00	\$79,315	\$0	0.00%
Energy charge per kWh	25,471,569	\$0.06985	1,779,189	25,471,569	\$0.07380	1,879,706	\$100,517	5.65%
Total from base rates			<u>1,858,504</u>			<u>1,959,021</u>	\$100,517	5.41%
Fuel adjustment			177,025			177,025	\$0	0.00%
Environmental surcharge			<u>151,587</u>			<u>151,587</u>	\$0	0.00%
Total revenues			<u>\$2,187,116</u>			<u>\$2,287,633</u>	\$100,517	4.60%
Average Bill			\$137.88			\$144.21	\$6.34	4.60%

Schedule 2a
Builder
Rate 2a

	Existing			Proposed			\$ Increase	% Increase
	Billing Determinants	Current	Annualized	Billing Determinants	Rate	Annualized		
		Rate	Revenues		Rate	Revenues		
Customer Charge	4,715	\$5.00	\$23,575	4,715	\$5.00	\$23,575	\$0	0.00%
Energy Charge	2,474,226	\$0.06985	172,825	2,474,226	\$0.07380	182,589	\$9,764	5.65%
Total Baseload Charges			\$196,400			\$206,164	\$9,764	4.97%
Fuel Adjustment			16,650			16,650	\$0	0.00%
Environmental Surcharge			<u>15,158</u>			<u>15,158</u>	\$0	0.00%
Total Revenues			<u>\$228,208</u>			<u>\$237,972</u>	\$9,764	4.28%
Average Bill			\$ 48.40			\$ 50.47	2.07	4.28%

Nolin RECC
Billing Analysis
for the 12 months ended September 30, 2006

Schedule 3
Large Power
Rate 3

	Existing			Proposed			\$ Increase	% Increase
	Billing Determinants	Current	Annualized	Billing Determinants	Current	Annualized		
		Rate	Revenues		Rate	Revenues		
Customer Charge	1,081	\$0.00	\$ -	1,081	\$0.00	\$0	\$0	
Demand Charge	53,179	\$4.34	230,796	53,179	\$4.34	230,796	\$0	0.00%
Energy charge per kWh								
0-2500 kWh	2,643,791	\$0.05875	155,323	2,643,791	\$0.06270	165,756	\$10,433	6.72%
2501-15000	8,134,123	\$0.05430	441,683	8,134,123	\$0.05825	473,782	\$32,099	7.27%
	4,482,797	\$0.05296	237,409	4,482,797	\$0.05691	255,099	\$17,690	7.45%
Total from base rates			1,065,211			1,125,433	\$60,222	5.65%
Fuel adjustment			106,276			106,276	\$0	0.00%
Environmental surcharge			87,246			87,246	\$0	0.00%
Total revenues			1,258,733			1,318,955	\$60,222	4.78%
Average Bill			\$ 1,164.41			\$ 1,220.12	\$ 55.71	4.78%

Schedule 4
Industrial
Rate 4

	Existing			Proposed			\$ Increase	% Increase
	Billing Determinants	Current	Annualized	Billing Determinants	Current	Annualized		
		Rate	Revenues		Rate	Revenues		
Customer Charge	1,225		\$0	1,225	\$0.00	\$0	\$0	
Demand Charge	213,079	\$4.34	\$924,764	213,079	\$4.34	\$924,764	\$0	0.00%
Energy charge per kWh								
0-3500 kWh	4,118,576	\$0.06228	256,505	4,118,576	\$0.06623	272,758	\$16,253	6.34%
3501-10000 kWh	7,173,401	\$0.04949	355,012	7,173,401	\$0.05344	383,320	\$28,308	7.97%
10001-999999 kWh	60,823,463	\$0.04617	2,808,219	60,823,463	\$0.05012	3,048,243	\$240,024	8.55%
Total from base rates			4,344,500			4,629,085	\$284,585	6.55%
Fuel adjustment			498,725			498,725	\$0	0.00%
Environmental surcharge			362,453			362,453	\$0	0.00%
Total revenues			\$5,205,678			\$5,490,263	\$284,585	5.47%
Average Bill			\$ 4,249.53			\$ 4,481.85	\$ 232.31	5.47%

Nolin RECC Billing Analysis
for the 12 months ended September 30, 2006

Schedule 4a
Large Power Service Less than 50 kW

	Existing			Proposed			\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	Billing Determinants	Rate	Annualized Revenues		
Customer Charge	12		\$0	12	\$0.00	\$0	\$0	
Demand Charge	2,024	\$1.19	\$2,408.00	2,024	\$1.19	\$2,408.00	\$0	0.00%
Energy Charge								
0-3500 kWh	42,000	\$0.06228	2,616	42,000	\$0.06623	2,782	\$166	6.34%
3501-10000 kWh	78,000	\$0.04949	3,860	78,000	\$0.05344	4,168	\$308	7.97%
10001-999999 kWh	727,520	\$0.04617	33,590	727,520	\$0.05012	36,461	\$2,871	8.55%
Total Baseload Charges			<u>\$42,474</u>			<u>\$45,818</u>	\$3,345	7.87%
Fuel adjustment			6,059			6,059	\$0	0.00%
Environmental surcharge			<u>3,302</u>			<u>3,302</u>	\$0	0.00%
Total Revenues			<u>\$51,835</u>			<u>\$55,179</u>	\$3,345	6.45%
Average Bill			\$ 4,319.55			\$ 4,598.26	278.71	6.45%

Schedule 10
Industrial 5,000 - 9,999 kW

	Existing			Proposed			\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	Billing Determinants	Rate	Annualized Revenues		
Customer Charge	12	\$1,069.00	\$12,828	12	\$1,069	\$12,828	\$0	0.00%
Demand charge								
Contract	84,259	\$5.39	\$454,154	84,259	\$7.29	614,245	\$160,091	35.25%
Excess Demand		\$7.82			\$9.72	-		
Energy Charge	49,962,900	\$0.03477	1,737,210	49,962,900	\$0.03477	1,737,210	\$0	0.00%
Total Baseload Charges			<u>\$2,204,192</u>			<u>\$2,364,283</u>	\$160,091	7.26%
Fuel adjustment			349,635			349,635	\$0	0.00%
Environmental surcharge			<u>187,162</u>			<u>187,162</u>	\$0	0.00%
Total Revenues			<u>\$2,740,989</u>			<u>\$2,901,080</u>	\$160,091	5.84%
Average Bill			\$ 228,415.75			\$ 241,756.70	13,340.95	5.84%

Schedule 11
Industrial - Over 10,000 kw

	Existing			Proposed			\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	Billing Determinants	Rate	Annualized Revenues		
Customer Charge	12	\$1,069.00	\$12,828	12	\$1,069	\$12,828	\$0	0.00%
Demand Charge	233,950	\$5.39	\$1,260,991	233,950	\$6.92	1,618,935	\$357,944	28.39%
Energy Charge	146,386,900	\$0.02806	4,107,616	146,386,900	\$0.02806	4,107,616	\$0	0.00%
Total Baseload Charges			<u>\$5,381,435</u>			<u>\$5,739,379</u>	\$357,944	6.65%
Fuel adjustment			1,063,634			1,063,634	\$0	0.00%
Environmental surcharge			<u>491,893</u>			<u>491,893</u>	\$0	0.00%
Total Revenues			<u>\$6,936,962</u>			<u>\$7,294,906</u>	\$357,944	5.16%
Average Bill			\$ 578,080			\$ 607,909	29,828.64	5.16%

Nolin RECC
Billing Analysis
for the 12 months ended September 30, 2006

Street Lighting and Security Lights
Outdoor Lighting

	Existing			Proposed			\$ Increase	% Increase
	Billing Determinants	Current	Annualized	Billing Determinants	Rate	Annualized		
		Rate	Revenues		Rate	Revenues		
SL 100 W HPS 6.87	80,619	\$6.87	\$553,852.53	80,619	\$7.17	577,713	23,861	4.31%
SL 400W HPS 10.64	180	\$10.64	\$1,915.20	180	\$10.68	1,923	8	0.39%
DFL 100 W HPS EP 6.02	496	\$6.02	\$2,985.92	496	\$6.19	3,072	86	2.88%
DFL 250 W HPS EP 10.13	1,248	\$10.13	\$12,642.24	1,248	\$10.60	13,233	591	4.67%
DFL 400W HPS EP 13.55	2,803	\$13.55	\$37,980.65	2,803	\$14.29	40,060	2,080	5.48%
DFL 400W UG 14.67	36	\$14.67	\$528.12	36	\$15.41	555	27	5.06%
SL CITY WP 100 W 5.58	10,058	\$5.58	\$56,123.64	10,058	\$5.78	58,108	1,985	3.54%
SL CITY WP 175W 3.26	6,972	\$3.26	\$22,728.72	6,972	\$3.56	24,792	2,063	9.08%
SL CITY WP 400W 9.81	552	\$9.81	\$5,415.12	552	\$10.48	5,785	370	6.84%
SL CITY WP 250W 8.20	1	\$8.20	\$8.20	1	\$8.61	9	0	5.05%
SL WP 250W HPS 8.20	468	\$8.20	\$3,837.60	468	\$8.61	4,032	194	5.05%
LT 100W UG 9.44	1,026	\$9.44	\$9,685.44	1,026	\$9.61	9,864	178	1.84%
25 FT WP OH 1.98	230	\$1.98	\$455.40	230	\$1.98	455	-	0.00%
30 FT WP OH 2.29	852	\$2.29	\$1,951.08	852	\$2.29	1,951	-	0.00%
25 FT WP UG 2.77	12	\$2.77	\$33.24	12	\$2.77	33	-	0.00%
TEMP MTR POLES	2,797	\$20.00	\$55,940.00	2,797	\$20.00	55,940	-	0.00%
30 FGP UG 8.56	72	\$8.56	\$616.32	72	\$8.56	616	-	0.00%
30 FT WP UG 3.08	24	\$3.08	\$73.92	24	\$3.08	74	-	0.00%
SL ORN A-POLE 15.31	408	\$15.31	\$6,246.48	408	\$15.72	6,416	169	2.71%
SL ORN-A-POLE 17.26	36	\$17.26	\$621.36	36	\$17.83	642	21	3.32%
SL ORN UG 400W 20.30	1,428	\$20.30	\$28,988.40	1,428	\$20.87	29,806	817	2.82%
	110,318		\$802,629.58	110,318		835,079	32,449	4.04%
8,500 MV Initial Lumens per lamp		\$4.34			\$4.64		\$0.29	
23,000 MV Initial Lumens per lamp		\$10.95			\$11.62			
9,500 HPS Initial Lumens per lamp		\$13.24			\$13.44			

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

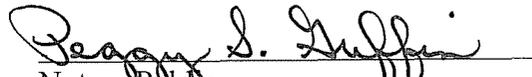
CASE NO. 2006-00484

I, William A. Bosta, hereby certify that a complete copy of the filing provided to the Kentucky Public Service Commission has been sent to the Office of Rate Intervention, Office of the Attorney General.

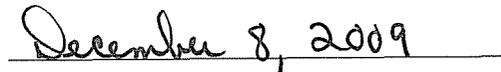


William A. Bosta
East Kentucky Power Cooperative, Inc.

Subscribed and sworn before me on this 29th day of January, 2007.


Notary Public

My Commission expires



NOTICE OF PROPOSED RATE CHANGE

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:007, Section 3, of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member consumers of Nolin RECC Corporation of a proposed rate adjustment. An Application for Approval of Adjustment to Rates will be filed with the Public Service Commission on January 29, 2007, Case No. 2006-00484. The rates are being revised to reflect a change in wholesale rates pursuant to KRS 278.455(2). This adjustment will result in a general rate increase to the member-consumers of Nolin RECC Corporation. The amount and percent of increase by rate class are listed below.

<u>Schedule</u>	<u>Rate Class</u>	<u>Increase</u>	<u>Percent</u>
1	Residential, Farm, Non-Farm, Trailers & Mobile Homes	\$1,666,095	4.99%
2	Commercial, Small Power, Single Phase & Three Phase Service	\$100,517	4.60%
2a	Builder Service	\$9,764	4.28%
3	Large Power	\$60,222	4.78%
4	Industrial	\$284,585	5.47%
4a	Large Power (Less than 50 KW)	\$3,345	6.45%
5	Security & Street Lights	\$32,449	4.04%
6	Industrial (5,000 to 9,999 KW)	\$160,091	5.84%
7	Industrial (Special Contract)	\$357,944	5.16%

The effect of the proposed rates on the average monthly bill by rate class are listed below:

<u>Schedule</u>	<u>Rate Class</u>	<u>\$ Increase</u>	<u>Percent Increase</u>
1	Residential, Farm, Non-Farm, Trailers & Mobile Homes	\$4.90	4.99%
2	Commercial, Small Power, Single Phase & Three Phase Service	\$6.34	4.60%
2a	Builder Service	\$2.07	4.28%
3	Large Power	\$55.71	4.78%
4	Industrial	\$232.31	5.47%
4a	Large Power (Less than 50 KW)	\$278.71	6.45%
5	Security Lights & Street Lights	\$0.29	4.04%
6	Industrial (5,000 to 9,999 KW)	\$13,341	5.84%
7	Industrial (Special Contract)	\$29,829	5.16%

The present and proposed rates structures of Nolin RECC Corporation are listed below:

<u>Schedule</u>	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
1	Residential, Farm, Non-Farm, Trailers & Mobile Homes		
	Customer Charge per month	\$5.00	\$5.00
	Energy Charge per kwh	\$0.06271	\$0.06666
2	Commercial, Small Power, Single Phase & Three Phase Service & Builder		
	Customer Charge per month	\$5.00	\$5.00
	Energy Charge per kwh	\$0.06985	\$0.07380
3	Large Power		
	Demand Charge per KW	\$4.34	\$4.34
	Energy Charge per kwh for First 2,500 kWh	\$0.05875	\$0.06270
	Energy Charge per kwh for Next 12,500 kWh	\$0.05430	\$0.05825
	Energy Charge per kwh for Over 15,000 kWh	\$0.05296	\$0.05691

EXHIBIT V
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4	Industrial		
	Demand Charge per KW	\$4.34	\$4.34
	Energy Charge per kwh for First 2,500 kWh	\$0.06228	\$0.06623
	Energy Charge per kwh for Next 12,500 kWh	\$0.04949	\$0.05344
	Energy Charge per kwh for Over 15,000 kWh	\$0.04617	\$0.05012
4a	Large Power (less than 50 KW)		
	Demand Charge per KW	\$1.19	\$1.19
	Energy Charge per kwh for First 2,500 kWh	\$0.06228	\$0.06623
	Energy Charge per kwh for Next 12,500 kWh	\$0.04949	\$0.05344
	Energy Charge per kwh for Over 15,000 kWh	\$0.04617	\$0.05012
5	Security Lights		
	Mercury Vapor 175 Watt per lamp	\$6.87	\$7.17
	HPS 100 Watt per lamp	\$6.87	\$7.17
	Directional Floodlight 100 Watt per lamp	\$6.87	\$7.17
	Directional Floodlight 100 Watt per lamp	\$6.02	\$6.19
	Directional Floodlight 250 Watt per lamp	\$10.13	\$10.60
	Directional Floodlight 400 Watt per lamp	\$13.55	\$14.29
	Lantern Type 100 Watt HPS per lamp	\$9.44	\$9.61
	Contemporary 400 Watt HPS per lamp	\$14.67	\$15.41
	Thirty-Foot Fiberglass Pole per month	\$8.56	\$8.56
	Twenty-Five Foot Wood Pole per month	\$1.98	\$1.98
	Thirty Foot Wood Pole per month	\$2.29	\$2.29
	Twenty-five Foot Wood Pole per month	\$2.77	\$2.77
	Thirty Foot Wood Pole per month	\$3.08	\$3.08
6	Street Lighting		
	Standard Overhead Lighting (Wood Pole)		
	8,500 MV Initial Lumens per lamp	\$3.26	\$3.56
	23,000 MV Initial Lumens per lamp	\$9.81	\$10.48
	9,500 HPS Initial Lumens per lamp	\$5.58	\$5.78
	27,500 HPS Initial Lumens per lamp	\$8.20	\$8.61
	50,000 HPS Initial Lumens per lamp	\$10.64	\$10.68
	Ornamental Service Overhead (Aluminum Pole)		
	8,500 MV Initial Lumens per lamp	\$4.34	\$4.64
	23,000 MV Initial Lumens per lamp	\$10.95	\$11.62
	9,500 HPS Initial Lumens per lamp	\$13.24	\$13.44
	27,500 HPS Initial Lumens per lamp	\$15.31	\$15.72
	50,000 HPS Initial Lumens per lamp	\$17.26	\$17.83
	Ornamental Service Underground (Fiberglass Poles)		
	50,000 HPS Initial Lumens per lamp	\$20.30	\$20.87
7	Industrial		
	Demand Charge per KW	\$7.92	\$7.92
	Energy Charge per kwh	\$0.04159	\$0.04554
8	Seasonal Time of Day		
	Demand Charge per KW	\$7.82	\$7.82
	Energy Charge per kwh	\$0.04159	\$0.04554
9	Industrial		
	Consumer Charge (Substation Required) per month	\$1,069.00	\$1,069.00
	Consumer Charge (No Substation Required) month	\$535.00	\$535.00
	Demand Charge Contract Demand per KW	\$5.39	\$7.29
	Demand Charge Excess Demand per KW	\$7.82	\$9.72
	Energy Charge per kwh	\$0.03977	\$0.03977

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10	Industrial		
	Consumer Charge per month	\$1,069.00	\$1,069.00
	Demand Charge Contract Demand per KW	\$5.39	\$7.29
	Demand Charge Excess Demand per KW	\$7.82	\$9.72
	Energy Charge per kwh	\$0.03477	\$0.03477
11	Industrial		
	Consumer Charge per month	\$1,069.00	\$1,069.00
	Demand Charge Contract Demand per KW	\$5.39	\$7.29
	Demand Charge Excess Demand per KW	\$7.82	\$9.72
	Energy Charge per kwh	\$0.03377	\$0.03377
12	Industrial C		
	Consumer Charge (Substation Required)	\$1,069.00	\$1,069.00
	Consumer Charge (No Substation Required)	\$535.00	\$535.00
	Demand Charge Contract Demand per KW	\$5.39	\$7.29
	Energy Charge per kwh	\$0.03977	\$0.03977
13	Industrial C		
	Consumer Charge per month	\$1,069.00	\$1,069.00
	Demand Charge Contract Demand per KW	\$5.39	\$7.29
	Energy Charge per kwh	\$0.03477	\$0.03477
14	Industrial C		
	Consumer Charge per month	\$1,069.00	\$1,069.00
	Demand Charge Contract Demand per KW	\$5.39	\$7.29
	Energy Charge per kwh	\$0.03377	\$0.03377
15	Special Contract		
	Consumer Charge per month	\$1,069.00	\$1,069.00
	Demand Charge per KW	\$5.39	\$6.92
	Energy Charge per kwh	\$0.02806	\$0.02806

The rates contained in this notice are the rates proposed by Nolin RECC Corporation. However, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such actions may result in rates for consumers other than the rates in this notice.

Any person may examine the rate application at the main office of Nolin RECC Corporation at the following address:

Nolin RECC Corporation
411 Ring Road
Elizabethtown, Kentucky 42701-6767
(270) 765-6153

Any person may also examine the rate application at the office of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.