

# SUIT, McCARTNEY, PRICE, PRICE & RUARK

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April 11, 2007

**RECEIVED**

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**PUBLIC SERVICE  
COMMISSION**

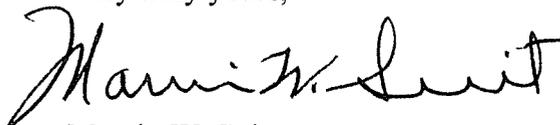
Ms. Elizabeth O'Donnell  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

**Re: PSC Case No. 2006-00479**

Dear Ms. O'Donnell:

Please find enclosed for filing with the Public Service Commission in the above-referenced case revised tariff sheets for Fleming-Mason Energy Cooperative reflecting the new interim retail rates effective for service rendered on and after April 1, 2007. Also enclosed are electronic analyses, with formulas intact, which demonstrate the interim increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change the Cooperative's existing rate design.

Very truly yours,



Marvin W. Suit

Enclosures

<JTR\Letters\mws\ODonnell, Elizabeth re .5vd tariff sheets (04-04-07)>

**Form for Filing Rate Schedules**For All Territory Served

Fleming-Mason Energy  
 Cooperative, Inc.  
 P. O. Box 328  
 Flemingsburg, KY 41041

**P.S.C. No. 3**  
25th Revised Sheet No. 1  
**Cancelling P.S.C. No. 3**  
24th Revised Sheet No. 1

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (I)</b>	
<b>Residential and Small Power - Schedule RSP</b>	<b>Rate Per Unit</b>
<p><u>Applicability:</u>            Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u>            Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge <span style="float: right;">\$6.44/Meter <b>I</b></span></p> <p style="padding-left: 40px;">Energy Charge - For All kwh <span style="float: right;">0.06275/kwh <b>I</b></span></p> <p><u>Minimum Charge:</u>            The monthly customer charge. For temporary or seasonal service a minimum charge of \$75.12 is required, payable at the time of request for service.</p> <p><u>Temporary Service:</u>            Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>	

Date of Issue 4/11/07Date Effective 4/01/07Issued By Christopher S. PerryTitle President and CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2006-00479 Dated 4/01/07

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**P.S.C. No. 3**  
13th Revised Sheet No. 1d  
**Cancelling P.S.C. No. 3**  
12th Revised Sheet No. 1d

**Name of Issuing Inc.**

CLASSIFICATION OF SERVICE (I)							
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit						
<p>OFF-PEAK Retail Marketing Rate</p> <p><u>Availability of Service:</u>                      Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.</p> <p><u>Character of Service:</u>                      Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u>                      Energy Charge - For All kwh</p> <p><u>Schedule of Hours:</u>                      This rate is only applicable for the below listed off-peak hours:</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 50%;"><u>Months</u></td> <td style="width: 50%;"><u>OFF-PEAK Hours -- EST</u></td> </tr> <tr> <td>October thru April</td> <td>12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td> </tr> <tr> <td>May thru September</td> <td>10:00 P.M. to 10:00 A.M.</td> </tr> </table>	<u>Months</u>	<u>OFF-PEAK Hours -- EST</u>	October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	May thru September	10:00 P.M. to 10:00 A.M.	<p>0.03765/kwh</p>
<u>Months</u>	<u>OFF-PEAK Hours -- EST</u>						
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.						
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Date of Issue 4/11/07 Date Effective 4/01/07  
 Issued By Christy M. S. Perry Title President and CEO  
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**P.S.C. No. 3**  
**23<sup>rd</sup> Revised Sheet No. 2**  
**Cancelling P.S.C. No. 3**  
**22<sup>nd</sup> Revised Sheet No. 2**

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (I)</b>	
<b>Small General Service - Schedule SGS</b>	<b>Rate Per Unit</b>
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge</p> <p style="padding-left: 40px;">Demand Charge - Per Billing KW</p> <p style="padding-left: 40px;">Energy Charge - All kwh</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p><u>Power Factor:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>	
	<p>\$44.34/Meter <b>I</b></p> <p>6.68/KW <b>I</b></p> <p>0.03618/kwh <b>I</b></p>

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25th Revised Sheet No. 3  
**Cancelling P.S.C. No. 3**  
24th Revised Sheet No. 3

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (I)</b>	
<b>Large General Service - Schedule LGS</b>	<b>Rate Per Unit</b>
<p><u>Applicability:</u>                      Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u>                      Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge</p> <p style="padding-left: 40px;">Demand Charge - Per Billing KW</p> <p style="padding-left: 40px;">Energy Charge - All kwh</p> <p><u>Determination of Billing Demand:</u>                      The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u>                      The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>	<p>\$59.00/Meter <b>I</b></p> <p>6.24/KW <b>I</b></p> <p>0.03630/kwh <b>I</b></p>

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24th Revised Sheet No. 4a  
**Cancelling P.S.C. No. 3**  
23rd Revised Sheet No. 4a

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (I)					
Outdoor Lighting Service - Schedule OLS				Rate Per Unit	
excess of 300 feet, plus the cost difference if any, for that portion of the service or facilities under 300 feet. In a similar manner the member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional overhead system.					
5. Any installation costs which are to be borne by the member are due and payable at the time of installation.					
<u>Monthly Rate:</u>					
<u>Mercury Vapor</u>	<u>Watt</u>				
7,000 Lumens (approx.)	207	Standard Service	\$ 6.50/Mo.		I
		Ornamental Service	15.41/Mo.		I
20,000 Lumens (approx.)	453	Standard Service	\$12.38/Mo.		I
		Ornamental Service	20.11/Mo.		I
<u>High Pressure Sodium</u>	<u>Watt</u>				
9,500 Lumens (approx.)	117	Standard Service	\$ 6.55/Mo.		I
		Ornamental Service	14.25/Mo.		I
		Directional Service	6.63/Mo.		I
22,000 Lumens (approx.)	242	Standard Service	\$ 9.11/Mo.		I
		Ornamental Service	16.83/Mo.		I
		Directional Service	8.93/Mo.		I
50,000 Lumens (approx.)	485	Standard Service	\$13.43/Mo.		I
		Ornamental Service	20.74/Mo.		I
		Directional Service	13.13/Mo.		I

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25<sup>th</sup> Revised Sheet No. 1  
**Cancelling P.S.C. No. 3**  
24<sup>th</sup> Revised Sheet No. 1

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (I)</b>	
<b>All Electric School - Schedule AES</b>	<b>Rate Per Unit</b>
<p><u>Applicability:</u> Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.</p> <p><u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge Energy Charge - For All kwh</p> <p><u>Minimum Charge:</u> The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.</p> <p><u>Term of Contract:</u> Service under this rate schedule will be furnished under an "Agreement for purchase of Power" for a term of not less than five (5) years.</p>	<p>\$58.44/Meter I \$.05859/kwh I</p>

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**P.S.C. No. 3**  
13th Revised Sheet No. 8  
**Cancelling P.S.C. No. 3**  
12th Revised Sheet No. 8

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (I)</b>													
<b>Large Industrial Service - Schedule LIS 1</b>	<b>Rate Per Unit</b>												
<p><u>Applicability:</u>                      Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u>                      An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u>                      Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$550.74/Mo. <b>I</b></td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">8.05/KW <b>I</b></td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">3.736c/kwh <b>I</b></td> </tr> </table> <p><u>Determination of Billing Demand:</u>                      The monthly billing demand shall be the greater of (A) or (B) listed below:                      (A) The contract demand                      (B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$550.74/Mo. <b>I</b>	Demand Charge - Per Billing KW	8.05/KW <b>I</b>	Energy Charge - For All kwh	3.736c/kwh <b>I</b>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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P.S.C. No. 3  
13th Revised Sheet No. 9  
 Cancelling P.S.C. No. 3  
12th Revised Sheet No. 9

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (I)</b>																	
<b>Large Industrial Service - Schedule LIS 2</b>	<b>Rate Per Unit</b>																
<p><u>Applicability:</u>                      Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u>                      An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u>                      Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1100.44/Mo I</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">8.05/KW I</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">3.401c/kwh I</td> </tr> </table> <p><u>Determination of Billing Demand:</u>                      The monthly billing demand shall be the greater of (A) or (B) listed below</p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 20px;">(A) The contract demand</td> <td></td> </tr> <tr> <td style="padding-left: 20px;">(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</td> <td></td> </tr> <tr> <td style="padding-left: 40px;"><u>Months</u></td> <td style="padding-left: 40px;"><u>Hours Applicable for Demand Billing-EST</u></td> </tr> <tr> <td style="padding-left: 20px;">October - April</td> <td style="padding-left: 20px;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td style="padding-left: 20px;">10:00 A.M. to 10:00 P.M.</td> </tr> </table>		Customer Charge	\$1100.44/Mo I	Demand Charge - Per Billing KW	8.05/KW I	Energy Charge - For All kwh	3.401c/kwh I	(A) The contract demand		(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:		<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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23rd Revised Sheet No. 7

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<b>Large Industrial Service - Schedule LIS 3</b>	<b>Rate Per Unit</b>												
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<b>CLASSIFICATION OF SERVICE (I)</b>													
<b>Large Industrial Service - Schedule LIS 4</b>	<b>Rate Per Unit</b>												
<p><u>Applicability:</u>                      Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u>                      An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u>                      Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$550.74/Mo. <b>I</b></td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">5.55/KW <b>I</b></td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">3.924c/kwh <b>I</b></td> </tr> </table> <p><u>Determination of Billing Demand:</u>                      The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p>(A) The contract demand</p> <p>(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td style="padding-left: 20px;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td style="padding-left: 20px;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$550.74/Mo. <b>I</b>	Demand Charge - Per Billing KW	5.55/KW <b>I</b>	Energy Charge - For All kwh	3.924c/kwh <b>I</b>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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 Case No. 2006-00479 Dated 4/01/07

**Form for Filing Rate Schedules**

**For All Territory Served**

Fleming-Mason Energy  
 Cooperative, Inc.  
 P. O. Box 328  
 Flemingsburg, KY 41041

**P.S.C. No. 3**  
13th Revised Sheet No. 11  
**Cancelling P.S.C. No. 3**  
12th Revised Sheet No. 11

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (I)</b>													
<b>Large Industrial Service - Schedule LIS 5</b>	<b>Rate Per Unit</b>												
<p><u>Applicability:</u>                      Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u>                      An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u>                      Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1100.44/Mo <b>I</b></td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">5.55/KW <b>I</b></td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">3.590c/kwh <b>I</b></td> </tr> </table> <p><u>Determination of Billing Demand:</u>                      The monthly billing demand shall be the greater of (A) or (B) listed below:                      (A) The contract demand                      (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td style="padding-left: 20px;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td style="padding-left: 20px;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1100.44/Mo <b>I</b>	Demand Charge - Per Billing KW	5.55/KW <b>I</b>	Energy Charge - For All kwh	3.590c/kwh <b>I</b>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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 P. O. Box 328  
 Flemingsburg, KY 41041

P.S.C. No. 3  
13th Revised Sheet No. 12  
 Cancelling P.S.C. No. 3  
12th Revised Sheet No. 12

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (I)</b>													
<b>Large Industrial Service - Schedule LIS 6</b>	<b>Rate Per Unit</b>												
<p><u>Applicability:</u>                      Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u>                      An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u>                      Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 70%;">Customer Charge</td> <td style="text-align: right;">\$1100.44/Mo I</td> </tr> <tr> <td>Demand Charge - Per Billing KW</td> <td style="text-align: right;">5.55KW I</td> </tr> <tr> <td>Energy Charge - For All kwh</td> <td style="text-align: right;">3.176c/kwh I</td> </tr> </table> <p><u>Determination of Billing Demand:</u>                      The monthly billing demand shall be the greater of (A) or (B) listed below:                      (A) The contract demand                      (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1100.44/Mo I	Demand Charge - Per Billing KW	5.55KW I	Energy Charge - For All kwh	3.176c/kwh I	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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For All Territory Served

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P.S.C. No. 3  
11th Revised Sheet No. 13  
 Cancelling P.S.C. No. 3  
10th Revised Sheet No. 13

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (I)															
Large Industrial Service - Schedule LIS 4B	Rate Per Unit														
<p><u>Applicability:</u>                      Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 – 4999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u>                      An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u>                      Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$550.74/Mo. I</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge – Per Contract KW</td> <td style="text-align: right;">5.55KW I</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">8.05/KW I</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">3.924c/kwh I</td> </tr> </table> <p><u>Determination of Billing Demand:</u>                      The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$550.74/Mo. I	Demand Charge – Per Contract KW	5.55KW I	Demand Charge - Per Billing KW	8.05/KW I	Energy Charge - For All kwh	3.924c/kwh I	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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For All Territory Served  
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11th Revised Sheet No. 14  
**Cancelling P.S.C. No. 3**  
10th Revised Sheet No. 14

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (R)</b>															
<b>Large Industrial Service - Schedule LIS 5B</b>	<b>Rate Per Unit</b>														
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**10th Revised Sheet No. 15**

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CLASSIFICATION OF SERVICE (I)															
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## **RATE DESIGN INFORMATION**

The attached tariff rates were designed by applying the same percentage increase to each rate component. The annual revenues using the attached tariff rates will produce no more than the authorized dollar increase. In certain instances, a rate may have been decreased slightly to ensure that the total dollar increase was below the amount authorized by the Commission.

Special contract rates, as applicable, were designed using the wholesale rate design methodology included in the original EKPC application and approved for the interim rate increase in the Interim Order in EKPC Case No. 2006-00472.

Note also that the overall base rate increase percentage was applied to the rates of those classes for which there are currently no customers.

**Interim Order  
Recalc Flow-Thru  
Summary**

Fleming-Mason  
Billing Analysis  
for the 12 months ended September 30, 2006

	Existing		Proposed		\$ Increase	% Increase
	Total	% Total	Total	% Total		
Residential	19,153,932	56.38%	19,715,383	56.38%	561,452	2.93%
Farm and Home Marketing Rate (ETS)	60,274	0.18%	62,050	0.18%	1,776	2.95%
Small General Service	1,078,770	3.18%	1,110,386	3.18%	31,616	2.93%
Large General Service	3,163,317	9.31%	3,256,865	9.31%	93,548	2.96%
Large Industrial Service 1	2,413,598	7.10%	2,484,918	7.11%	71,320	2.95%
All Electric Schools	138,005	0.41%	142,054	0.41%	4,049	2.93%
Guardian Industries	2,297,065	6.76%	2,364,943	6.76%	67,878	2.95%
Dravo	5,039,204	14.83%	5,188,051	14.84%	148,847	2.95%
Street Lighting and Security Lights	627,216	1.85%	645,675	1.85%	18,460	2.94%
	33,971,380	100.00%	34,970,325	100.00%	998,945	2.94%
Green Power	336		336			
Inland Container	7,887,588		8,105,832		218,244	2.77%
Inland Steam	8,554,172		8,894,952		340,779	3.98%
Tennessee Gas	6,035,198		6,035,198		-	
Subtotal Including Special Contracts	56,448,674		58,006,643		1,557,969	
FAC & ES	14,694,241		14,694,241			
Total	71,142,915		72,700,884		1,557,969	2.19%
					1,558,226	
			Under-recovery		257	

Fleming-Mason  
Billing Analysis  
for the 12 months ended September 30, 2006

Schedule 1  
Residential  
Rate 1

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Rev Class	Billing Determinants	Proposed Rate	Annualized Revenues	% of Rev Class		
Customer Charge	255,563	\$6.26	\$1,599,824		255,563	\$6.44	\$1,645,826		\$46,001	2.88%
Energy charge per kWh	287,961,077	\$0.06096	17,554,107		287,961,077	0.06275	18,069,558		\$515,450	2.94%
Green Power			336				336		\$0	0.00%
Total from base rates			19,154,268				19,715,719		\$561,452	2.93%
Fuel adjustment			2,403,734				2,403,734		\$0	0.00%
Environmental surcharge			1,791,460				1,791,460		\$0	0.00%
Total revenues			\$23,349,462				\$23,910,913		\$561,452	2.40%
Average Bill			\$91.36				\$93.56		\$2.20	2.40%

Schedule 1-A  
Farm and Home Marketing Rate (ETS)  
Rate E18

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Rev Class	Billing Determinants	Proposed Rate	Annualized Revenues	% of Rev Class		
Customer Charge	892	\$6.26	\$5,584		892	\$6.44	\$5,744		\$161	2.88%
Energy charge per kWh	1,495,501	\$0.03657	54,690		1,495,501	0.03765	56,306		\$1,615	2.95%
Total from base rates			60,274				62,050		\$1,776	2.95%
Fuel adjustment			12,785				12,785		\$0	0.00%
Environmental surcharge			7,577				7,577		\$0	0.00%
Total revenues			\$80,636				\$82,412		\$1,776	2.20%
Average Bill			\$90.40				\$92.39		\$1.99	2.20%

Schedule 2  
Small General Service  
Rate 2

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Rev Class	Billing Determinants	Proposed Rate	Annualized Revenues	% of Rev Class		
Customer Charge	2,007	\$43.07	\$86,441		2,007	\$44.34	\$88,990		\$2,549	2.95%
Demand Charge	65,126	\$6.49	\$422,668		65,126	\$6.68	435,042		\$12,374	2.93%
Energy Charge	16,206,563	\$0.03515	569,661		16,206,563	0.03618	586,353		\$16,693	2.93%
Total Baseload Charges			\$1,078,770				\$1,110,386		\$31,616	2.93%
Fuel adjustment			132,664				132,664		\$0	0.00%
Environmental surcharge			100,451				100,451		\$0	0.00%
Total Revenues			\$1,311,885				\$1,343,501		\$31,616	2.41%
Average Bill			\$ 654				\$ 669		15.75	2.41%

Fleming-Mason  
Billing Analysis  
for the 12 months ended September 30, 2006

Schedule 3  
Large General Service  
Rate 3

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Rev Class	Billing Determinants	Proposed Rate	Annualized Revenues	% of Rev Class		
Customer Charge	1,332	\$57.31	\$76,337		1,332	\$59.00	\$78,588		\$2,251	2.95%
Demand Charge	195,326	\$6.06	\$1,183,676		195,326	\$6.24	1,218,834		\$35,159	2.97%
Energy Charge	53,979,150	\$0.03526	1,903,305		53,979,150	0.03630	1,959,443		\$56,138	2.95%
Total Baseload Charges			\$3,163,317				\$3,256,865		\$93,548	2.96%
Fuel adjustment			437,923				437,923		\$0	0.00%
Environmental surcharge			294,757				294,757		\$0	0.00%
Total Revenues			\$3,895,997				\$3,989,545		\$93,548	2.40%
Average Bill			\$ 2,925				\$ 2,995		70.23	2.40%

Schedule 3a?  
Large Industrial Service 1  
Rate 3

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Rev Class	Billing Determinants	Proposed Rate	Annualized Revenues	% of Rev Class		
Customer Charge	145	\$57.31	\$8,310		145	\$59.00	\$8,555		\$245	2.95%
Demand Charge	103,801	\$6.06	\$629,034		103,801	\$6.24	647,718		\$18,684	2.97%
Energy Charge	50,375,897	\$0.03526	1,776,254		50,375,897	0.03630	1,828,645		\$52,391	2.95%
Total Baseload Charges			\$2,413,598				\$2,484,918		\$71,320	2.95%
Fuel adjustment			406,069				406,069		\$0	0.00%
Environmental surcharge			231,099				231,099		\$0	0.00%
Total Revenues			\$3,050,766				\$3,122,086		\$71,320	2.34%
Average Bill			\$ 21,040				\$ 21,532		491.86	2.34%

Schedule AES  
All Electric Schools  
Rate 4

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Rev Class	Billing Determinants	Proposed Rate	Annualized Revenues	% of Rev Class		
Customer Charge	24	\$56.77	\$1,362		24	\$58.44	\$1,403		\$40	2.94%
Demand Charge	8,236	\$0.00	\$0		8,236	\$0.00	-			
Energy Charge	2,400,600	\$0.05692	136,642		2,400,600	0.05859	140,651		\$4,009	2.93%
Total Baseload Charges			\$138,005				\$142,054		\$4,049	2.93%
Fuel adjustment			28,304				28,304		\$0	0.00%
Environmental surcharge			3,197				3,197		\$0	0.00%
Total Revenues			\$169,506				\$173,555		\$4,049	2.39%
Average Bill			\$ 7,063				\$ 7,231		168.71	2.39%

Fleming-Mason  
Billing Analysis  
for the 12 months ended September 30, 2006

Contract Rate  
Tennessee Gas

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Rev Class	Billing Determinants	Proposed Rate	Annualized Revenues	% of Rev Class		
Customer Charge	12	\$56.77	\$681		12	\$56.77	\$681		\$0	0.00%
Demand Charge	300,000	\$1.75	\$525,000		300,000	\$1.75	\$525,000		\$0	0.00%
Energy Charge	88,570,870	\$0.05692	5,041,454		88,570,870	\$0.05692	5,041,454		\$0	0.00%
Customer Adder	88,570,870	0.002	177,142		88,570,870	\$0.00200	177,142		\$0	0.00%
Total Baseload Charges			\$5,744,277				\$5,744,277		\$0	0.00%
Fuel adjustment										
Environmental surcharge			290,921				290,921		\$0	0.00%
Total Revenues			\$6,035,198				\$6,035,198		\$0	0.00%
Average Bill			\$ 502,933				\$ 502,933		-	0.00%

Schedule LIS 6 B  
Guardian Industries  
Rate LIS 6 B

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Rev Class	Billing Determinants	Proposed Rate	Annualized Revenues	% of Rev Class		
Customer Charge	12	\$1,069.00	\$12,828		12	\$1,100.44	\$13,205		\$377	2.94%
Demand Charge	120,000	\$5.39	\$646,800		120,000	\$5.55	\$666,000		\$19,200	2.97%
Energy Charge	53,077,372	\$0.03085	1,637,437		53,077,372	\$0.03176	1,685,737		\$48,300	2.95%
Total Baseload Charges			\$2,297,065				\$2,364,943		\$67,878	2.95%
Fuel adjustment			426,986				426,986		\$0	0.00%
Environmental surcharge			225,608				225,608		\$0	0.00%
Total Revenues			\$2,949,659				\$3,017,537		\$67,878	2.30%
Average Bill			\$ 245,805				\$ 251,461		5,656.47	2.30%

Schedule LIS 6  
Dravo  
Rate LIS 6

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Rev Class	Billing Determinants	Proposed Rate	Annualized Revenues	% of Rev Class		
Customer Charge	12	\$0.00	\$0	0.00%	12	\$0	\$0	0.00%	\$0	\$0
Demand Charge	201,396	\$5.39	\$1,085,524	21.54%	201,396	\$5.55	\$1,117,748	22.18%	\$32,223	2.97%
Energy Charge	128,158,165	\$0.03085	\$3,953,679	78.46%	128,158,165	\$0.03176	\$4,070,303	80.77%	\$116,624	2.95%
Total Baseload Charges			\$5,039,204				\$5,188,051		\$148,847	2.95%
Fuel adjustment			1,048,782				1,048,782		\$0	0.00%
Environmental surcharge			502,944				502,944		\$0	0.00%
Total Revenues			\$6,590,930				\$6,739,777		\$148,847	2.26%
Average Bill			\$ 549,244				\$ 561,648		12,403.94	2.26%

Fleming-Mason  
Billing Analysis  
for the 12 months ended September 30, 2006

Contract  
Inland Container  
Rate LIS 6

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Rev Class	Billing Determinants	Proposed Rate	Annualized Revenues	% of Rev Class		
Customer Charge	12	\$4,605.00	\$55,260	0.70%	12	\$4,605.00	\$55,260	0.68%	\$0	0.00%
Demand Charge	325,738	\$5.39	\$1,755,728	22.26%	325,738	\$6.06	\$1,973,972	24.35%	\$218,244	12.43%
Energy Charge	220,486,205	\$0.02756	\$6,076,600	77.04%	220,486,205	\$0.02756	\$6,076,600	74.97%	\$0	0.00%
Customer Adder										
Total Baseload Charges			\$7,887,588	100.00%			\$8,105,832	100.00%	\$218,244	2.77%
Fuel adjustment			1,654,414				1,654,414		\$0	0.00%
Environmental surcharge			1,658,264				1,658,264		\$0	0.00%
Total Revenues			\$11,200,266				\$11,418,510		\$218,244	1.95%
Average Bill			\$ 933,355				\$ 951,543		18,187.04	1.95%

Contract  
Inland Steam

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Current Rate	Annualized Revenues	% of Rev Class	Billing Determinants	Proposed Rate	Annualized Revenues	% of Rev Class		
Customer Charge	12	\$0.00	\$0		12	\$0	\$0			
Demand Charge	4,394.11	\$419.51	\$1,765,378		4,394	\$500.49	\$2,106,157		\$340,779	19.30%
Energy Charge	2,392,681.7	\$2.96396	\$6,788,794		2,392,682	\$2.96396	\$6,788,794		\$0	0.00%
Total Baseload Charges			\$8,554,172				\$8,894,952		\$340,779	3.98%
Fuel adjustment			2,025,897				2,025,897		\$0	0.00%
Environmental surcharge			1,010,405				1,010,405		\$0	0.00%
Total Revenues			\$11,590,474				\$11,931,254		\$340,779	2.94%
Average Bill			\$ 965,873				\$ 994,271		28,398.27	2.94%

Calculate Interim Increase	
Allowed by PSC	1,558,226
Less: Inland Elec	\$218,244
Less: Inland Strm	\$340,779
	999,202
Orig Rates less In	33,971,380
Incr Multiplier	102.9413%

Fleming-Mason  
 Billing Analysis  
 for the 12 months ended September 30, 2006

Street Lighting and Security Lights  
 Outdoor Lighting

	Existing					Proposed					\$ Increase	% Increase
	Billing Determinants	Total kWh	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Total kWh	Rate	Annualized Revenues	% of Total		
7000 LUMEN MERCURY VAPOR	30,193	2,083,317	\$6 32	190,820	30.42%	30,193	2,083,317	\$6 50	196,255	30.40%	5,435	2.85%
20000 LUMEN MERCURY VAPOR	72	2,808	\$12 03	866	0.14%	72	2,808	\$12 38	891	0.14%	25	2.91%
9500 LUMEN STANDARD HIGH PRESSURE SOD	57,398	2,238,522	\$6 36	365,051	58.20%	57,398	2,238,522	\$6 55	375,957	58.23%	10,906	2.99%
9500 LUMEN ORNAMENTAL HPS	108	4,212	\$13 84	1,495	0.24%	108	4,212	\$14 25	1,539	0.24%	44	2.96%
9500 LUMEN DIRECTIONAL HPS	2,347	91,533	\$6 44	15,115	2.41%	2,347	91,533	\$6 63	15,561	2.41%	446	2.95%
22,000 LUMEN STANDARD HPS	513	41,553	\$8 85	4,540	0.72%	513	41,553	\$9 11	4,673	0.72%	133	2.94%
22,000 LUMEN ORNAMENTAL HPS	156	12,636	\$16 35	2,551	0.41%	156	12,636	\$16 83	2,625	0.41%	75	2.94%
22,000 LUMEN DIRECTIONAL HPS	945	76,545	\$8 67	8,193	1.31%	945	76,545	\$8 93	8,439	1.31%	246	3.00%
50,000 LUMEN STANDARD HPS	12	1,944	\$13 05	157	0.02%	12	1,944	\$13 43	161	0.02%	5	2.91%
50,000 LUMEN DIRECTIONAL HPS	3,014	488,268	\$12 75	38,429	6.13%	3,014	488,268	\$13 13	39,574	6.13%	1,145	2.98%
	94,758	5,041,338		627,216	100.00%	94,758	5,041,338		645,675	100.00%	18,460	2.94%