

FLEMING-MASON ENERGY COOPERATIVE

PSC CASE 2006-00479

FILING FOR PASS-THROUGH OF EAST  
KENTUCKY POWER COOPERATIVE, INC.  
WHOLESALE RATE ADJUSTMENT  
IN PSC CASE NO. 2006-00472

FILED 1/29/07



FLEMING-MASON ENERGY  
COOPERATIVE, INC.

P.O. BOX 328 • FLEMINGSBURG, KENTUCKY 41041 • (606) 845-2661 • FAX (606) 845-1008

January 29, 2007

Ms. Elizabeth O'Donnell  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, KY 40602

RECEIVED  
JAN 29 2007  
PUBLIC SERVICE  
COMMISSION

Re: Fleming-Mason Energy Cooperative Pass-Through of East Kentucky Power  
Cooperative, Inc. Wholesale Rate Adjustment- PSC Case No. 2006-00479

Dear Ms. O'Donnell:

Fleming-Mason Energy Cooperative ("Fleming-Mason") hereby submits to the Public Service Commission (the "Commission"), its Proposed Tariffs and other information required by 807 KAR 5:007 in regard to the pass-through of any wholesale rate adjustment granted to East Kentucky Power Cooperative, Inc., ("EKPC") in PSC Case No. 2006-00472. This filing includes the following:

1. Fleming-Mason's Proposed Tariffs are attached as Exhibit I.
2. The name and filing address of the filing cooperative is:  
Fleming-Mason Energy Cooperative  
1449 Elizaville Rd.  
P.O. Box 328  
Flemingsburg, KY 41041
3. In accordance with the provisions of KRS 278.455(2), Fleming-Mason hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, is being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.
4. A comparison of the current and proposed rates of Fleming-Mason is attached as Exhibit II.
5. Attached as Exhibit III is a billing analysis which shows the existing and proposed rates for each rate class. EKPC's proposed rate increase to Fleming-Mason was developed by allocating the proposed wholesale increase on a proportional basis to each major group of customer classes. The proposed increase for EKPC's "B" and "C"

Ms. Elizabeth O'Donnell

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industrial classes, and its large load special contracts, was applied to the demand charge for those customers. The remainder of the proposed increase was applied to the energy charge for the "E" customer class. Fleming-Mason, in turn, followed the same process by first increasing the demand charges for its industrial "B" and "C" rates, as applicable, and then allocating the remaining dollar increase to all remaining classes and increasing the energy charges for those rate schedules. In each instance, the retail rates for a particular class have been developed in a manner that is consistent with the method proposed by EKPC. The proposed rate design structure at retail does not change the rate design currently in effect and is consistent with the rate design methodology used at wholesale.

6. A certification that an original and five (5) copies of this filing have been filed with the Office of Rate Intervention, Office of the Attorney General, is attached as Exhibit IV.

7. Notice of the proposed rate change has been given, not more than thirty (30) days prior to January 29, 2007, by publication in a newspaper of general circulation in the affected area of Fleming-Mason. A copy of this notice is attached as Exhibit V.

Fleming-Mason hereby requests that the Commission accept this filing and allow the pass-through to its retail rates of the wholesale rate adjustment granted to EKPC as of the effective date of such adjustment.

Respectfully submitted,

FLEMING-MASON ENERGY COOPERATIVE

  
\_\_\_\_\_  
President and Chief Executive Officer

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
25th Revised Sheet No. 1  
Cancelling P.S.C. No. 3  
24th Revised Sheet No. 1

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (I)</b>	
<b>Residential and Small Power - Schedule RSP</b>	<b>Rate Per Unit</b>
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p>	
<p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p>	
<p><u>Monthly Rate:</u></p>	
Customer Charge	\$6.26/Meter
Energy Charge - For All kwh	0.06497/kwh
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$75.12 is required, payable at the time of request for service.</p>	
<p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>	

Date of Issue 1/29/07 Date Effective 4/01/07  
 Issued By \_\_\_\_\_ Title President and CEO

I

**EXHIBIT I**

**Page 2 of 15**

**Form for Filing Rate Schedules**

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Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
**13th Revised Sheet No. 1d**  
**Cancelling P.S.C. No. 3**  
**12th Revised Sheet No. 1d**

**Name of Issuing Inc.**

<b>CLASSIFICATION OF SERVICE (I)</b>							
<b>Residential and Small Power - Electric Thermal Storage Sch RSP-ETS</b>	<b>Rate Per Unit</b>						
<p>OFF-PEAK Retail Marketing Rate</p> <p><u>Availability of Service:</u> Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u>  Energy Charge - For All kwh</p> <p><u>Schedule of Hours:</u> This rate is only applicable for the below listed off-peak hours:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 35%;"><u>Months</u></td> <td><u>OFF-PEAK Hours – EST</u></td> </tr> <tr> <td>October thru April</td> <td>12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td> </tr> <tr> <td>May thru September</td> <td>10:00 P.M. to 10:00 A.M.</td> </tr> </table>	<u>Months</u>	<u>OFF-PEAK Hours – EST</u>	October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	May thru September	10:00 P.M. to 10:00 A.M.	0.03898/kwh
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Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
23<sup>rd</sup> Revised Sheet No. 2  
Cancelling P.S.C. No. 3  
22<sup>nd</sup> Revised Sheet No. 2

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (I)</b>	
<b>Small General Service - Schedule SGS</b>	<b>Rate Per Unit</b>
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge Demand Charge - Per Billing KW Energy Charge - All kwh</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p><u>Power Factor:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>	<p>\$43.07/Meter 6.49/KW 0.03915/kwh</p>

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Title President and CEO

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Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
25th Revised Sheet No. 3  
Cancelling P.S.C. No. 3  
24th Revised Sheet No. 3

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (I)</b>	
<b>Large General Service - Schedule LGS</b>	<b>Rate Per Unit</b>
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge Demand Charge - Per Billing KW Energy Charge - All kwh</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>	<p>\$57.31/Meter 6.06/KW 0.03926/kwh</p>

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**EXHIBIT I**  
**Page 5 of 15**

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Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

For All Territory Served  
P.S.C. No. 3  
24th Revised Sheet No. 4a  
Cancelling P.S.C. No. 3  
23rd Revised Sheet No. 4a

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (I)					
Outdoor Lighting Service - Schedule OLS				Rate Per Unit	
<p>excess of 300 feet, plus the cost difference if any, for that portion of the service or facilities under 300 feet. In a similar manner the member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional overhead system.</p> <p>5. Any installation costs which are to be borne by the member are due and payable at the time of installation.</p> <p><u>Monthly Rate:</u></p>					
<u>Mercury Vapor</u>	<u>Watt</u>				
7,000 Lumens (approx.)	207	Standard Service	\$ 6.60/Mo.		I
		Ornamental Service	15.25/Mo.		I
20,000 Lumens (approx.)	453	Standard Service	\$12.19/Mo.		I
		Ornamental Service	19.70/Mo.		I
<u>High Pressure Sodium</u>	<u>Watt</u>				
9,500 Lumens (approx.)	117	Standard Service	\$ 6.52/Mo.		I
		Ornamental Service	14.00/Mo.		I
		Directional Service	6.60/Mo.		I
22,000 Lumens (approx.)	242	Standard Service	\$ 9.17/Mo.		I
		Ornamental Service	16.67/Mo.		I
		Directional Service	8.99/Mo.		I
50,000 Lumens (approx.)	485	Standard Service	\$13.70/Mo.		I
		Ornamental Service	20.80/Mo.		I
		Directional Service	13.40/Mo.		I

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Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
25<sup>th</sup> Revised Sheet No. 1  
**Cancelling P.S.C. No. 3**  
24<sup>th</sup> Revised Sheet No. 1

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (I)</b>	
<b>All Electric School - Schedule AES</b>	<b>Rate Per Unit</b>
<p><u>Applicability:</u> Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.</p> <p><u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge <span style="float: right;">\$56.77/Meter</span></p> <p style="padding-left: 40px;">Energy Charge - For All kwh <span style="float: right;">0.06092/kwh</span></p> <p><u>Minimum Charge:</u> The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.</p> <p><u>Term of Contract:</u> Service under this rate schedule will be furnished under an "Agreement for purchase of Power" for a term of not less than five (5) years.</p>	

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Cooperative, Inc.  
P. O. Box 328  
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P.S.C. No. 3  
24th Revised Sheet No. 7  
Cancelling P.S.C. No. 3  
23rd Revised Sheet No. 7

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (I)</b>																	
<b>Large Industrial Service - Schedule LIS 3</b>	<b>Rate Per Unit</b>																
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is 10,000KW and above. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1069.00/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">8.64/KW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">3.198c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed</p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 20px;">(A) The contract demand</td> <td></td> </tr> <tr> <td style="padding-left: 20px;">(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</td> <td></td> </tr> <tr> <td style="padding-left: 40px;"><u>Months</u></td> <td style="padding-left: 40px;"><u>Hours Applicable for Demand Billing-EST</u></td> </tr> <tr> <td style="padding-left: 20px;">October - April</td> <td style="padding-left: 20px;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td style="padding-left: 20px;">10:00 A.M. to 10:00 P.M.</td> </tr> </table>		Customer Charge	\$1069.00/Mo	Demand Charge - Per Billing KW	8.64/KW	Energy Charge - For All kwh	3.198c/kwh	(A) The contract demand		(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:		<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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 Flemingsburg, KY 41041

P.S.C. No. 3  
13th Revised Sheet No. 8  
 Cancelling P.S.C. No. 3  
12th Revised Sheet No. 8

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (I)</b>													
<b>Large Industrial Service - Schedule LIS 1</b>	<b>Rate Per Unit</b>												
<p><u>Applicability:</u>                      Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u>                      An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u>                      Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$535.00/Mo.</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">9.72/KW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">3.629c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u>                      The monthly billing demand shall be the greater of (A) or (B) listed below:                      (A) The contract demand                      (B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$535.00/Mo.	Demand Charge - Per Billing KW	9.72/KW	Energy Charge - For All kwh	3.629c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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13th Revised Sheet No. 9  
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12th Revised Sheet No. 9

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (I)</b>													
<b>Large Industrial Service - Schedule LIS 2</b>	<b>Rate Per Unit</b>												
<p><u>Applicability:</u>                      Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u>                      An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u>                      Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1069.00/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">9.72/KW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">3.304c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u>                      The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1069.00/Mo	Demand Charge - Per Billing KW	9.72/KW	Energy Charge - For All kwh	3.304c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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<b>CLASSIFICATION OF SERVICE (I)</b>													
<b>Large Industrial Service - Schedule LIS 4</b>	<b>Rate Per Unit</b>												
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Date of Issue 1/29/07  
Issued By \_\_\_\_\_

Date Effective 4/01/07  
Title President and CEO

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
13th Revised Sheet No. 11  
Cancelling P.S.C. No. 3  
12th Revised Sheet No. 11

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (I)</b>													
<b>Large Industrial Service - Schedule LIS 5</b>	<b>Rate Per Unit</b>												
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 70%;">Customer Charge</td> <td style="text-align: right;">\$1069.00/Mo</td> </tr> <tr> <td>Demand Charge - Per Billing KW</td> <td style="text-align: right;">7.29/KW</td> </tr> <tr> <td>Energy Charge - For All kwh</td> <td style="text-align: right;">3.487c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1069.00/Mo	Demand Charge - Per Billing KW	7.29/KW	Energy Charge - For All kwh	3.487c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Date of Issue 1/29/07  
Issued By \_\_\_\_\_

Date Effective 4/01/07  
Title President and CEO

**Form for Filing Rate Schedules**

**For All Territory Served**

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
**13th Revised Sheet No. 12**  
**Cancelling P.S.C. No. 3**  
**12th Revised Sheet No. 12**

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (I)</b>							
<b>Large Industrial Service - Schedule LIS 6</b>	<b>Rate Per Unit</b>						
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 70%;">Customer Charge</td> <td style="width: 30%; text-align: right;">\$1069.00/Mo</td> </tr> <tr> <td>Demand Charge - Per Billing KW</td> <td style="text-align: right;">7.29KW</td> </tr> <tr> <td>Energy Charge - For All kwh</td> <td style="text-align: right;">3.085c/kwh</td> </tr> </table>		Customer Charge	\$1069.00/Mo	Demand Charge - Per Billing KW	7.29KW	Energy Charge - For All kwh	3.085c/kwh
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Title President and CEO

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
11th Revised Sheet No. 13  
Cancelling P.S.C. No. 3  
10th Revised Sheet No. 13

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (I)</b>															
<b>Large Industrial Service - Schedule LIS 4B</b>	<b>Rate Per Unit</b>														
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**Form for Filing Rate Schedules**  
Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**For All Territory Served**  
**P.S.C. No. 3**  
**11th Revised Sheet No. 14**  
**Cancelling P.S.C. No. 3**  
**10th Revised Sheet No. 14**

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (R)</b>															
<b>Large Industrial Service - Schedule LIS 5B</b>	<b>Rate Per Unit</b>														
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Issued By \_\_\_\_\_

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Title President and CEO

**Form for Filing Rate Schedules**

**For All Territory Served**

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
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P.S.C. No. 3  
11th Revised Sheet No. 15  
**Cancelling P.S.C. No. 3**  
10th Revised Sheet No. 15

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (I)</b>															
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Title President and CEO

**EXHIBIT II**  
**Page 1 of 2**

The present and proposed rates structures of Fleming-Mason Energy Cooperative are listed below:

<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
<b>Residential &amp; Small Power – Sch RSP</b>		
Customer charge per month	\$6.26	\$6.26
Energy charge per kWh	\$0.06096	\$0.06497
<b>Residential &amp; Small Power – Sch RSP-ETS</b>		
Energy charge for all kWh	\$0.03657	\$0.03898
<b>Small General Service – Sch SGS</b>		
Customer charge per meter	\$43.07	\$43.07
Demand charge per kW	\$6.49	\$6.49
Energy charge per kWh	\$0.03515	\$0.03915
<b>Large General Service – Sch LGS</b>		
Customer charge per meter	\$57.31	\$57.31
Demand charge per kW	\$6.06	\$6.06
Energy charge per kWh	\$0.03526	\$0.03926
<b>Outdoor Lighting Service – Sch OLS</b>		
Mercury Vapor – 7,000 Lumens – Std Service	\$6.32	\$6.60
Mercury Vapor – 7,000 Lumens – Ornamental Service	\$14.97	\$15.25
Mercury Vapor – 20,000 Lumens – Std Service	\$12.03	\$12.19
Mercury Vapor – 20,000 Lumens – Ornamental Service	\$19.54	\$19.70
High Pressure Sodium – 9,500 Lumens – Std Service	\$6.36	\$6.52
High Pressure Sodium – 9,500 Lumens – Ornamental Service	\$13.84	\$14.00
High Pressure Sodium – 9,500 Lumens – Directional Service	\$6.44	\$6.60
High Pressure Sodium – 22,000 Lumens – Std Service	\$8.85	\$9.17
High Pressure Sodium – 22,000 Lumens – Ornamental Service	\$16.35	\$16.67
High Pressure Sodium – 22,000 Lumens – Directional Service	\$8.67	\$8.99
High Pressure Sodium – 50,000 Lumens – Std Service	\$13.05	\$13.70
High Pressure Sodium – 50,000 Lumens – Ornamental Service	\$20.15	\$20.80
High Pressure Sodium – 50,000 Lumens – Directional Service	\$12.75	\$13.40
<b>All Electric School</b>		
Customer charge	\$56.77	\$56.77
Energy charge per kWh	\$0.05692	\$0.06092
<b>Large Industrial Service – Sch LIS 1</b>		
Customer charge per meter	\$535.00	\$535.00
Demand charge per kW	\$7.82	\$9.72
Energy charge per kWh	\$0.03629	\$0.03629
<b>Large Industrial Service – Sch LIS 2</b>		
Customer charge per meter	\$1,069.00	\$1,069.00
Demand charge per kW	\$7.82	\$9.72
Energy charge per kWh	\$0.03304	\$0.03304
<b>Large Industrial Service – Sch LIS 3</b>		
Customer charge per meter	\$1,069.00	\$1,069.00
Demand charge per kW	\$6.39	\$8.64
Energy charge per kWh	\$0.03198	\$0.03198
<b>Large Industrial Service – Sch LIS 4</b>		
Customer charge per meter	\$535.00	\$535.00
Demand charge per kW	\$5.39	\$7.29
Energy charge per kWh	\$0.03812	\$0.03812

**EXHIBIT II**

Page 2 of 2

<b>Large Industrial Service – Sch LIS 5</b>		
Customer charge per meter	\$1,069.00	\$1,069.00
Demand charge per kW	\$5.39	\$7.29
Energy charge per kWh	\$0.03487	\$0.03487
<b>Large Industrial Service – Sch LIS 6</b>		
Customer charge per meter	\$1,069.00	\$1,069.00
Demand charge per kW	\$5.39	\$7.29
Energy charge per kWh	\$0.03085	\$0.03085
<b>Large Industrial Service – Sch LIS 4B</b>		
Customer charge per meter	\$535.00	\$535.00
Demand charge per contract kW	\$5.39	\$7.29
Demand charge in excess of contract	\$7.82	\$9.72
Energy charge per kWh	\$0.03812	\$0.03812
<b>Large Industrial Service – Sch LIS 5B</b>		
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Demand charge per contract kW	\$5.39	\$7.29
Demand charge in excess of contract	\$7.82	\$9.72
Energy charge per kWh	\$0.03487	\$0.03487
<b>Large Industrial Service – Sch LIS 6B</b>		
Customer charge per meter	\$1,069.00	\$1,069.00
Demand charge per contract kW	\$5.39	\$7.29
Demand charge in excess of contract	\$7.82	\$9.72
Energy charge per kWh	\$0.03085	\$0.03085
<b>Special Contract – Inland Container</b>		
Customer Charge	\$4,605.00	\$4,605.00
Demand Charge per kW	\$5.39	\$6.92
Energy Charge per kWh	\$0.02756	\$0.02756
<b>Special Contract – Inland Steam</b>		
Demand Charge per MMBTU	\$419.51	\$604.44
Energy Charge per MMBTU	\$2.964	\$2.964
<b>Special Contract – Tennessee Gas</b>		
Customer Charge	\$56.77	\$56.77
Demand Charge per kW	\$1.75	\$1.75
Energy Charge per kWh	\$0.05692	\$0.05692

Fleming-Mason  
Billing Analysis  
for the 12 months ended September 30, 2006

	Total	Total	\$ Increase	% Increase
Residential	23,349,462	24,502,958	1,153,496	4.94%
Farm and Home Marketing Rate (ETS)	78,513	84,240	5,727	7.29%
Small General Service	1,311,885	1,376,789	64,904	4.95%
Large General Service	3,895,997	4,112,174	216,177	5.55%
Large General Service	3,050,766	3,252,513	201,747	6.61%
All Electric Schools	169,506	179,120	9,614	5.67%
Tennessee Gas	6,035,198	6,035,198	-	0.00%
Guardian Industries	2,949,659	3,177,659	228,000	7.73%
Dravo	6,590,930	6,973,582	382,652	5.81%
Inland Container	11,200,266	11,698,645	498,379	4.45%
Inland Steam	11,590,474	12,368,695	778,221	6.71%
Street Lighting and Security Lights	627,216	647,405	20,190	3.22%
	<hr/>	<hr/>	<hr/>	<hr/>
	70,849,870	74,408,978	3,559,108	5.02%

Fleming-Mason  
Billing Analysis  
for the 12 months ended September 30, 2006

Schedule 1  
Residential  
Rate 1

	Existing			Proposed		
	Billing Determinants	Current	Annualized	Billing Determinants	Current	Annualized
		Rate	Revenues		Rate	Revenues
Customer Charge	255,563	\$6.26	\$1,599,824	255,563	\$6.26	\$1,599,824
Energy charge per kWh	287,961,077	\$0.06096	17,554,107	287,961,077	\$0.06497	18,707,604
Green Power			336			336
Total from base rates			<u>19,154,268</u>			<u>20,307,764</u>
Fuel adjustment			2,403,734			2,403,734
Environmental surcharge			<u>1,791,460</u>			<u>1,791,460</u>
Total revenues			<u>\$23,349,462</u>			<u>\$24,502,958</u>
Average Bill			\$91.36			\$95.88

Fleming-Mason  
Billing Analysis  
for the 12 months ended September 30, 2006

Schedule 1-A  
Farm and Home Marketing Rate (ETS)  
Rate E18

	Existing			Proposed		
	Billing Determinants	Current	Annualized	Billing Determinants	Current	Annualized
		Rate	Revenues		Rate	Revenues
Customer Charge	892	\$6.26	\$5,584	892	\$6.26	\$5,584
Energy charge per kWh	1,495,501	\$0.03515	52,567	1,495,501	\$0.03898	58,294
Total from base rates			<u>58,151</u>			<u>63,878</u>
Fuel adjustment			12,785			12,785
Environmental surcharge			<u>7,577</u>			<u>7,577</u>
Total revenues			<u>\$78,513</u>			<u>\$84,240</u>
Average Bill			\$88.02			\$94.44

Fleming-Mason  
Billing Analysis  
for the 12 months ended September 30, 2006

Schedule 2  
Small General Service  
Rate 2

	Existing			Proposed		
	Billing Determinants	Current	Annualized	Billing Determinants	Current	Annualized
		Rate	Revenues		Rate	Revenues
Customer Charge	2,007	\$43.07	\$86,441	2,007	\$43.07	\$86,441
Demand Charge	65,126	\$6.49	\$422,668	65,126	\$6.49	422,668
Energy Charge	16,206,563	\$0.03515	569,661	16,206,563	\$0.03915	634,565
Total Baseload Charges			<u>\$1,078,770</u>			<u>\$1,143,674</u>
Fuel adjustment			132,664			132,664
Environmental surcharge			<u>100,451</u>			<u>100,451</u>
Total Revenues			<u>\$1,311,885</u>			<u>\$1,376,789</u>
Average Bill			\$ 654			\$ 686

Fleming-Mason  
Billing Analysis  
for the 12 months ended September 30, 2006

Schedule 3  
Large General Service  
Rate 3

	Existing			Proposed		
	Billing Determinants	Current	Annualized	Billing Determinants	Current	Annualized
		Rate	Revenues		Rate	Revenues
Customer Charge	1,332	\$57.31	\$76,337	1,332	\$57.31	\$76,337
Demand Charge	195,326	\$6.06	\$1,183,676	195,326	\$6.06	1,183,676
Energy Charge	53,979,150	\$0.03526	1,903,305	53,979,150	\$0.03926	2,119,482
Total Baseload Charges			<u>\$3,163,317</u>			<u>\$3,379,494</u>
Fuel adjustment			437,923			437,923
Environmental surcharge			<u>294,757</u>			<u>294,757</u>
Total Revenues			<u>\$3,895,997</u>			<u>\$4,112,174</u>
Average Bill			\$ 2,925			\$ 3,087

Fleming-Mason  
Billing Analysis  
for the 12 months ended September 30, 2006

Schedule 3a  
Large General Service 1  
Rate 3

	Existing			Proposed		
	Billing Determinants	Current	Annualized	Billing Determinants	Current	Annualized
		Rate	Revenues		Rate	Revenues
Customer Charge	145	\$57.31	\$8,310	145	\$57.31	\$8,310
Demand Charge	103,801	\$6.06	\$629,034	103,801	\$6.06	\$629,034
Energy Charge	50,375,897	\$0.03526	1,776,254	50,375,897	\$0.03926	1,978,001
Total Baseload Charges			<u>\$2,413,598</u>			<u>\$2,615,345</u>
Fuel adjustment			406,069			406,069
Environmental surcharge			<u>231,099</u>			<u>231,099</u>
Total Revenues			<u>\$3,050,766</u>			<u>\$3,252,513</u>
Average Bill			\$ 21,040			\$ 22,431

Fleming-Mason  
Billing Analysis  
for the 12 months ended September 30, 2006

Schedule AES  
All Electric Schools  
Rate 4

	Existing			Proposed		
	Billing Determinants	Current	Annualized	Billing Determinants	Current	Annualized
		Rate	Revenues		Rate	Revenues
Customer Charge	24	\$56.77	\$1,362	24	\$56.77	\$1,362
Demand Charge	8,236	\$0.00	\$0	8,236	\$0.00	-
Energy Charge	2,400,600	\$0.05692	136,642	2,400,600	\$0.06092	146,256
Total Baseload Charges			<u>\$138,005</u>			<u>\$147,619</u>
Fuel adjustment			28,304			28,304
Environmental surcharge			<u>3,197</u>			<u>3,197</u>
Total Revenues			<u>\$169,506</u>			<u>\$179,120</u>
Average Bill			\$ 7,063			\$ 7,463



Fleming-Mason  
Billing Analysis  
for the 12 months ended September 30, 2006

Contract Rate  
Tennessee Gas

	Existing			Proposed		
	Billing Determinants	Current	Annualized	Billing Determinants	Rate	Annualized
		Rate	Revenues		Rate	Revenues
Customer Charge	12	\$56.77	\$681	12	\$56.77	\$681
Demand Charge	300,000	\$1.75	\$525,000	300,000	\$1.75	525,000
Energy Charge	88,570,870	\$0.05692	5,041,454	88,570,870	\$0.05692	5,041,454
Customer Adder	88,570,870	0.002	177,142	88,570,870	\$0.00200	177,142
Total Baseload Charges			<u>\$5,744,277</u>			<u>\$5,744,277</u>
Fuel adjustment			0			0
Environmental surcharge			<u>290,921</u>			<u>290,921</u>
Total Revenues			<u>\$6,035,198</u>			<u>\$6,035,198</u>
Average Bill			\$ 502,933			\$ 502,933

Fleming-Mason  
Billing Analysis  
for the 12 months ended September 30, 2006

Schedule LIS 6 B  
Guardian Industries  
Rate LIS 6 B

	Existing			Proposed		
	Billing Determinants	Current	Annualized	Billing Determinants	Rate	Annualized
		Rate	Revenues		Rate	Revenues
Customer Charge	12	\$1,069.00	\$12,828	12	\$1,069	\$12,828
Demand Charge	120,000	\$5.39	\$646,800	120,000	\$7.29	874,800
Energy Charge	53,077,372	\$0.03085	1,637,437	53,077,372	\$0.03085	1,637,437
Total Baseload Charges			<u>\$2,297,065</u>			<u>\$2,525,065</u>
Fuel adjustment			426,986			426,986
Environmental surcharge			<u>225,608</u>			<u>225,608</u>
Total Revenues			<u>\$2,949,659</u>			<u>\$3,177,659</u>
Average Bill			\$ 245,805			\$ 264,805

Fleming-Mason  
Billing Analysis  
for the 12 months ended September 30, 2006

Schedule LIS 6  
Dravo  
Rate LIS 6

	Existing			Proposed		
	Billing Determinants	Current	Annualized	Billing Determinants	Current	Annualized
		Rate	Revenues		Rate	Revenues
Customer Charge	12	\$0.00	\$0	12	\$0	\$0
Demand Charge	201,396	\$5.39	\$1,085,524	201,396	\$7.29	1,468,177
Energy Charge	128,158,165	\$0.03085	3,953,679	128,158,165	\$0.03085	3,953,679
Total Baseload Charges			<u>\$5,039,204</u>			<u>\$5,421,856</u>
Fuel adjustment			1,048,782			1,048,782
Environmental surcharge			<u>502,944</u>			<u>502,944</u>
Total Revenues			<u>\$6,590,930</u>			<u>\$6,973,582</u>
Average Bill			\$ 549,244			\$ 581,132

Fleming-Mason  
Billing Analysis  
for the 12 months ended September 30, 2006

Contract  
Inland Container

	Existing			Proposed		
	Billing Determinants	Current	Annualized	Billing Determinants	Current	Annualized
		Rate	Revenues		Rate	Revenues
Customer Charge	12	\$4,605.00	\$55,260	12	\$4,605	\$55,260
Demand Charge	325,738	\$5.39	\$1,755,728	325,738	\$6.92	2,254,107
Energy Charge	220,486,205	\$0.02756	6,076,600	220,486,205	\$0.02756	6,076,600
Customer Adder						
Total Baseload Charges			<u>\$7,887,588</u>			<u>\$8,385,967</u>
Fuel adjustment			1,654,414			1,654,414
Environmental surcharge			<u>1,658,264</u>			<u>1,658,264</u>
Total Revenues			<u>\$11,200,266</u>			<u>\$11,698,645</u>
Average Bill			\$ 933,355			\$ 974,887

Fleming-Mason  
Billing Analysis  
for the 12 months ended September 30, 2006

Contract  
Inland Steam

	Existing			Proposed		
	Billing Determinants	Current	Annualized	Billing Determinants	Rate	Annualized
		Rate	Revenues		Rate	Revenues
Customer Charge	12	\$0.00	\$0	12	\$0	\$0
Demand Charge	4,394.11	\$419.51	\$1,765,378	4,394	\$604.44	2,543,599
Energy Charge	2,392,681.7	\$2.96396	\$6,788,794	2,392,682	\$2.96396	6,788,794
Total Baseload Charges			<u>\$8,554,172</u>			<u>\$9,332,393</u>
Fuel adjustment			2,025,897			2,025,897
Environmental surcharge			<u>1,010,405</u>			<u>1,010,405</u>
Total Revenues			<u>\$11,590,474</u>			<u>\$12,368,695</u>
Average Bill			\$ 965,873			\$ 1,030,725

Fleming-Mason  
Billing Analysis  
for the 12 months ended September 30, 2006

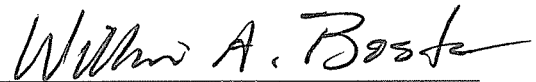
Street Lighting and Security Lights  
Outdoor Lighting

	Existing				Proposed				\$ Increase	% Increase
	Billing Determinants	Total kWh	Current	Annualized	Billing Determinants	Total kWh	Rate	Annualized		
			Rate	Revenues			Rate	Revenues		
7000 LUMEN MERCURY VAPOR	30,193	2,083,317	\$6.32	<b>\$190,819.76</b>	30,193	2,083,317	\$6.60	199,163	8,343	4.37%
20000 LUMEN MERCURY VAPOR	72	2,808	\$12.03	<b>\$866.16</b>	72	2,808	\$12.19	877	11	1.30%
9500 LUMEN STANDARD HPS	57,398	2,238,522	\$6.36	<b>\$365,051.28</b>	57,398	2,238,522	\$6.52	374,016	8,965	2.46%
9500 LUMEN ORNAMENTAL HPS	108	4,212	\$13.84	<b>\$1,494.72</b>	108	4,212	\$14.00	1,512	17	1.13%
9500 LUMEN DIRECTIONAL HPS	2,347	91,533	\$6.44	<b>\$15,114.68</b>	2,347	91,533	\$6.60	15,481	367	2.43%
22,000 LUMEN STANDARD HPS	513	41,553	\$8.85	<b>\$4,540.05</b>	513	41,553	\$9.17	4,706	166	3.67%
22,000 LUMEN ORNAMENTAL HPS	156	12,636	\$16.35	<b>\$2,550.60</b>	156	12,636	\$16.67	2,601	51	1.98%
22,000 LUMEN DIRECTIONAL HPS	945	76,545	\$8.67	<b>\$8,193.15</b>	945	76,545	\$8.99	8,500	307	3.74%
50,000 LUMEN STANDARD HPS	12	1,944	\$13.05	<b>\$156.60</b>	12	1,944	\$13.70	164	8	4.97%
50,000 LUMEN DIRECTIONAL HPS	3,014	488,268	\$12.75	<b>\$38,428.50</b>	3,014	488,268	\$13.40	40,384	1,955	5.09%
	94,758	5,041,338		\$627,215.50	94,758	5,041,338		647,405	20,190	3.22%

FLEMING-MASON ENERGY COOPERATIVE

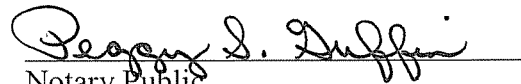
CASE NO. 2006-00479

I, William A. Bosta, hereby certify that a complete copy of the filing provided to the Kentucky Public Service Commission has been sent to the Office of Rate Intervention, Office of the Attorney General.

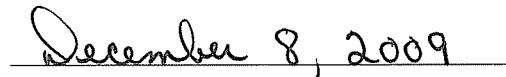


William A. Bosta  
East Kentucky Power Cooperative, Inc.

Subscribed and sworn before me on this 29th day of January, 2007.

  
Notary Public

My Commission expires



**NOTICE OF PROPOSED RATE CHANGE**

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:007, Section 3, of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member consumers of Fleming-Mason Energy Cooperative of a proposed rate adjustment. An Application for Approval of Adjustment to Rates will be filed with the Public Service Commission on January 29, 2007, Case No. 2006-00479. The rates are being revised to reflect a change in wholesale rates pursuant to KRS 278.455(2). This adjustment will result in a general rate increase to the member-consumers of Fleming-Mason Energy Cooperative. The amount and percent of increase by rate class are listed below.

<u>Rate Class</u>	<u>Increase</u>	<u>Percent</u>
Residential & Small Power – Sch RSP	\$1,153,496	4.94%
Residential & Small Power – Sch RSP-ETS	\$5,727	7.29%
Small General Service – Sch SGS	\$64,904	4.95%
Large General Service – Sch LGS	\$417,924	6.02%
Outdoor Lighting Service – Sch OLS	\$20,190	3.22%
All Electric School	\$9,614	5.67%
Large Industrial Service – Sch LIS 6	\$382,652	5.81%
Large Industrial Service – Sch LIS 6B	\$228,000	7.73%
Special Contract - Inland Container	\$498,379	4.45%
Special Contract - Inland Steam	\$778,221	6.71%

The effect of the proposed rates on the average monthly bill by rate class are listed below:

<u>Rate Class</u>	<u>\$ Increase</u>	<u>Percent Increase</u>
Residential & Small Power – Sch RSP	\$4.51	4.94%
Residential & Small Power – Sch RSP-ETS	\$6.42	7.29%
Small General Service – Sch SGS	\$32.34	4.95%
Large General Service – Sch LGS	\$282.95	6.02%
Outdoor Lighting Service – Sch OLS	\$0.21	3.22%
All Electric School	\$400.54	5.67%
Large Industrial Service – Sch LIS 6	\$31,887.70	5.81%
Large Industrial Service – Sch LIS 6B	\$19,000.00	7.73%
Special Contract - Inland Container	\$41,531.60	4.45%
Special Contract - Inland Steam	\$64,851.73	6.71%

The present and proposed rates structures of Fleming-Mason Energy Cooperative are listed below:

<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
<b>Residential &amp; Small Power – Sch RSP</b>		
Customer charge per month	\$6.26	\$6.26
Energy charge per kWh	\$0.06096	\$0.06497
<b>Residential &amp; Small Power – Sch RSP-ETS</b>		
Energy charge for all kWh	\$0.03657	\$0.03898

**EXHIBIT V**  
**Page 2 of 3**

Demand charge per kW	\$6.49	\$6.49
Energy charge per kWh	\$0.03515	\$0.03915
<b>Large General Service – Sch LGS</b>		
Customer charge per meter	\$57.31	\$57.31
Demand charge per kW	\$6.06	\$6.06
Energy charge per kWh	\$0.03526	\$0.03926
<b>Outdoor Lighting Service – Sch OLS</b>		
Mercury Vapor – 7,000 Lumens – Std Service	\$6.32	\$6.60
Mercury Vapor – 7,000 Lumens – Ornamental Service	\$14.97	\$15.25
Mercury Vapor – 20,000 Lumens – Std Service	\$12.03	\$12.19
Mercury Vapor – 20,000 Lumens – Ornamental Service	\$19.54	\$19.70
High Pressure Sodium – 9,500 Lumens – Std Service	\$6.36	\$6.52
High Pressure Sodium – 9,500 Lumens – Ornamental Service	\$13.84	\$14.00
High Pressure Sodium – 9,500 Lumens – Directional Service	\$6.44	\$6.60
High Pressure Sodium – 22,000 Lumens – Std Service	\$8.85	\$9.17
High Pressure Sodium – 22,000 Lumens – Ornamental Service	\$16.35	\$16.67
High Pressure Sodium – 22,000 Lumens – Directional Service	\$8.67	\$8.99
High Pressure Sodium – 50,000 Lumens – Std Service	\$13.05	\$13.70
High Pressure Sodium – 50,000 Lumens – Ornamental Service	\$20.15	\$20.80
High Pressure Sodium – 50,000 Lumens – Directional Service	\$12.75	\$13.40
<b>All Electric School</b>		
Customer charge	\$56.77	\$56.77
Energy charge per kWh	\$0.05692	\$0.06092
<b>Large Industrial Service – Sch LIS 1</b>		
Customer charge per meter	\$535.00	\$535.00
Demand charge per kW	\$7.82	\$9.72
Energy charge per kWh	\$0.03629	\$0.03629
<b>Large Industrial Service – Sch LIS 2</b>		
Customer charge per meter	\$1,069.00	\$1,069.00
Demand charge per kW	\$7.82	\$9.72
Energy charge per kWh	\$0.03304	\$0.03304
<b>Large Industrial Service – Sch LIS 3</b>		
Customer charge per meter	\$1,069.00	\$1,069.00
Demand charge per kW	\$6.39	\$8.64
Energy charge per kWh	\$0.03198	\$0.03198
<b>Large Industrial Service – Sch LIS 4</b>		
Customer charge per meter	\$535.00	\$535.00
Demand charge per kW	\$5.39	\$7.29
Energy charge per kWh	\$0.03812	\$0.03812
<b>Large Industrial Service – Sch LIS 5</b>		
Customer charge per meter	\$1,069.00	\$1,069.00
Demand charge per kW	\$5.39	\$7.29
Energy charge per kWh	\$0.03487	\$0.03487
<b>Large Industrial Service – Sch LIS 6</b>		
Customer charge per meter	\$1,069.00	\$1,069.00
Demand charge per kW	\$5.39	\$7.29
Energy charge per kWh	\$0.03085	\$0.03085

**EXHIBIT V**  
**Page 3 of 3**

<b>Large Industrial Service – Sch LIS 4B</b>		
Customer charge per meter	\$535.00	\$535.00
Demand charge per contract kW	\$5.39	\$7.29
Demand charge in excess of contract	\$7.82	\$9.72
Energy charge per kWh	\$0.03812	\$0.03812
<b>Large Industrial Service – Sch LIS 5B</b>		
Customer charge per meter	\$1,069.00	\$1,069.00
Demand charge per contract kW	\$5.39	\$7.29
Demand charge in excess of contract	\$7.82	\$9.72
Energy charge per kWh	\$0.03487	\$0.03487
<b>Large Industrial Service – Sch LIS 6B</b>		
Customer charge per meter	\$1,069.00	\$1,069.00
Demand charge per contract kW	\$5.39	\$7.29
Demand charge in excess of contract	\$7.82	\$9.72
Energy charge per kWh	\$0.03085	\$0.03085
<b>Special Contract – Inland Container</b>		
Customer Charge	\$4,605.00	\$4,605.00
Demand Charge per kW	\$5.39	\$6.92
Energy Charge per kWh	\$0.02756	\$0.02756
<b>Special Contract – Inland Steam</b>		
Demand Charge per MMBTU	\$419.51	\$604.44
Energy Charge per MMBTU	\$2.964	\$2.964
<b>Special Contract – Tennessee Gas</b>		
Customer Charge	\$56.77	\$56.77
Demand Charge per kW	\$1.75	\$1.75
Energy Charge per kWh	\$0.05692	\$0.05692

The rates contained in this notice are the rates proposed by Fleming-Mason Energy Cooperative. However, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such actions may result in rates for consumers other than the rates in this notice.

Any person may examine the rate application at the main office of Fleming-Mason Energy Cooperative at the following address:

Fleming-Mason Energy Cooperative  
1449 Elizaville Rd., P.O. Drawer 328  
Flemingsburg, KY 41041  
(606) 845-2661  
fnenergy.net

Any person may also examine the rate application at the office of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.