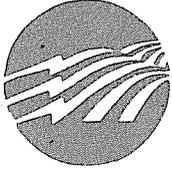


BIG SANDY RURAL ELECTRIC COOPERATIVE
CORPORATION

PSC CASE 2006-00473
FILING FOR PASS-THROUGH OF EAST
KENTUCKY POWER COOPERATIVE, INC.
WHOLESALE RATE ADJUSTMENT
IN PSC CASE NO. 2006-00472

FILED 1/29/07



Big Sandy Rural Electric Cooperative Corporation

504 11th Street
Paintsville, Kentucky 41240-1422
(606) 789-4095 • Fax (606) 789-5454

Branch Office:

Box 8, Glyn View Plaza
Prestonsburg, KY 41653
(606) 886-2987

January 29, 2007

Ms. Elizabeth O'Donnell
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

RECEIVED

JAN 29 2007

PUBLIC SERVICE
COMMISSION

Re: Big Sandy RECC Pass-Through of East Kentucky Power Cooperative, Inc.
Wholesale Rate Adjustment- PSC Case No. 2006-00473

Dear Ms. O'Donnell:

Big Sandy Rural Electric Cooperative Corporation, ("Big Sandy") hereby submits to the Public Service Commission (the "Commission"), its Proposed Tariffs and other information required by 807 KAR 5:007 in regard to the pass-through of any wholesale rate adjustment granted to East Kentucky Power Cooperative, Inc., ("EKPC") in PSC Case No. 2006-00472. This filing includes the following:

1. Big Sandy's Proposed Tariffs are attached as Exhibit I.
2. The name and filing address of the filing cooperative is:
Big Sandy Rural Electric Cooperative Corporation
504 Eleventh Street
Paintsville, KY 41240-1422
3. In accordance with the provisions of KRS 278.455(2), Big Sandy hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, is being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.
4. A comparison of the current and proposed rates of Big Sandy is attached as Exhibit II.
5. Attached as Exhibit III is a billing analysis which shows the existing and proposed rates for each rate class. EKPC's proposed rate increase to Big Sandy was developed by allocating the proposed wholesale increase on a proportional basis to each major group of customer classes. The proposed increase for EKPC's "B" and "C"

Ms. Elizabeth O'Donnell
Page 2
January 29, 2007

industrial classes, and its large load special contracts, was applied to the demand charge for those customers. The remainder of the proposed increase was applied to the energy charge for the "E" customer class. Big Sandy, in turn, followed the same process by first increasing the demand charges for its industrial "B" and "C" rates, as applicable, and then allocating the remaining dollar increase to all remaining classes and increasing the energy charges for those rate schedules. In each instance, the retail rates for a particular class have been developed in a manner that is consistent with the method proposed by EKPC. The proposed rate design structure at retail does not change the rate design currently in effect and is consistent with the rate design methodology used at wholesale.

6. A certification that a copy of this filing has been filed with the Office of Rate Intervention, Office of the Attorney General, is attached as Exhibit IV.

7. Notice of the proposed rate change has been given, not more than thirty (30) days prior to January 29, 2007, by publication in a newspaper of general circulation in the affected area of Big Sandy. A copy of this notice is attached as Exhibit V.

Big Sandy hereby requests that the Commission accept this filing and allow the pass-through to its retail rates of the wholesale rate adjustment granted to EKPC as of the effective date of such adjustment.

Respectfully submitted,

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION



President and General Manager

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2006-00473

ORIGINAL SHEET NO. 1

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 2005-00125

ORIGINAL SHEET NO. 1

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to members of this Cooperative for Farm and Home use having a required transformer capacity not to exceed 50 KVA, subject to all rules and regulations established by the Cooperative.

TYPE OF SERVICE:

- A. Single-Phase, 120/240 volts, or
- B. Three-Phase, 240/480 volts, or
- C. Three-Phase, 120/208 wye volts

RATES:

Customer charge per delivery point	\$7.00 per month	
Energy charge	0.06556 per KWH	I
Off peak energy charge	0.03934	I

Applicable only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A during the following off-peak hours. Energy furnished under this rate shall be separately metered for each point of delivery.

Months	Off-Peak Hours (EST)
October through April	12:00 noon to 5:00 PM 10:00 PM to 7:00 PM
May through September	10:00 PM to 10:00 AM

DATE OF ISSUE: JANUARY 29, 2007
ISSUED BY: _____

DATE EFFECTIVE: APRIL 1, 2007
TITLE: PRESIDENT/GENERAL MANAGER

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2006-00473

ORIGINAL SHEET NO. 4

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 2005-00125

ORIGINAL SHEET NO. 4

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to commercial loads having a required transformer capacity not to exceed 25 KVA

TYPE OF SERVICE:

Single-phase and Three-phase at a standard voltage

RATES:

Customer charge per delivery point	\$15.00	per month	
Energy charge	0.05903	per KWH	I
Demand charge	4.00	per KW	

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$10.00 where 15 KVA or less of transformer capacity is required. For consumers requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

DATE OF ISSUE: JANUARY 29, 2007

DATE EFFECTIVE: APRIL 1, 2007

ISSUED BY: _____

TITLE: PRESIDENT/GENERAL MANAGER

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2006-00473

ORIGINAL SHEET NO. 7

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2005-00125

ORIGINAL SHEET NO. 7

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to customers located on or near Seller's three-phase lines having a required transformer capacity not to exceed 750 KVA, subject of the established rules and regulations of seller.

RATES:

Demand Charge	\$ 5.10	per KW of billing	
Secondary Meter Energy Charge	0.04641	per KWH	I
Primary Meter Energy Charge	0.04572	per KWH	I
Customer Charge Per Delivery Point	50.00	per Month	

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

DATE OF ISSUE: JANUARY 29, 2007
ISSUED BY: _____

DATE EFFECTIVE: APRIL 1, 2007
TITLE: PRESIDENT/GENERAL MANAGER

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2006-00473

ORIGINAL SHEET NO. 10

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 2005-00125

ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

SCHEDULE LPR LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE:

Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.

RATE:

Maximum Demand Charge:	\$ 5.10	per KW of billing demand	
Secondary Meter Energy Charge:	0.04413	per KWH	I
Primary Meter Energy Charge:	0.04347	per KWH	I
Customer Charge Per Delivery Point:	\$75.00	per month	

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is

DATE OF ISSUE: JANUARY 29, 2007
ISSUED BY: _____

DATE EFFECTIVE: APRIL 1, 2007
TITLE: PRESIDENT/GENERAL MANAGER

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2006-00473

ORIGINAL SHEET NO. 13

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2005-00125

ORIGINAL SHEET NO. 13

CLASSIFICATION OF SERVICE

SCHEDULE YL-1

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all members of the Cooperative subject to its established rules and regulations.

TYPE OF SERVICE:

Single-Phase, 120 volts, mercury vapor type or equivalent lighting unit.

RATES:

Flat rate per light per month as follows:

175	Watt	@	\$ 6.85	per month
400	Watt	@	10.01	per month
500	Watt	@	11.61	per month
1,500	Watt	@	26.15	per month
400 Watt Flood Light			13.85	per month

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2006-00473

ORIGINAL SHEET NO. 15

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2005-00125

ORIGINAL SHEET NO. 15

CLASSIFICATION OF SERVICE

SCHEDULE IND 1

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 1000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:	\$ 7.29	per KW of Billing Demand	I
Secondary Meter Energy Charge	0.03563	per KWH	
Primary Meter Energy Charge:	0.03506	per KWH	
Customer Charge:	150.00		

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months:

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

DATE OF ISSUE: JANUARY 29, 2007
ISSUED BY: _____

DATE EFFECTIVE: APRIL 1, 2007
TITLE: PRESIDENT/GENERAL MANAGER

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2006-00473

ORIGINAL SHEET NO. 19

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2005-00125

ORIGINAL SHEET NO. 19

CLASSIFICATION OF SERVICE

SCHEDULE IND 2

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 5000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:	\$ 7.29	per KW of Billing Demand	I
Secondary Meter Energy Charge	0.03063	per KWH	
Primary Meter Energy Charge	0 03018	per KWH	
Customer Charge	1,069.00		

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

DATE OF ISSUE: JANUARY 29, 2007

DATE EFFECTIVE: APRIL 1, 2007

ISSUED BY: _____

TITLE: PRESIDENT/GENERAL MANAGER

EXHIBIT II
Page 1 of 1

The present and proposed rates structures of Big Sandy Rural Electric Cooperative Corporation are listed below:

<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
Sch A-1 Farm & Home		
Customer charge per month	\$7.00	\$7.00
Energy charge per kWh	\$0.06163	\$0.06556
Sch A-1 Off-Peak Energy Charge		
Off-peak energy charge per kWh	\$0.03698	\$0.03934
Sch A-2 Commercial & Small Pwr		
Customer charge per month	\$15.00	\$15.00
Energy charge per kWh	\$0.05510	\$0.05903
Demand charge per kW	\$4.00	\$4.00
Sch LP Large Pwr Service		
Demand charge	\$5.10	\$5.10
Secondary meter energy charge per kWh	\$0.04248	\$0.04641
Primary meter energy charge per kWh	\$0.04179	\$0.04572
Customer charge per month	\$50.00	\$50.00
Sch LPR Large Pwr Service		
Demand charge	\$5.10	\$5.10
Secondary meter energy charge per kWh	\$0.04020	\$0.04413
Primary meter energy charge per kWh	\$0.03954	\$0.04347
Customer charge per month	\$75.00	\$75.00
Sch YL-1		
175 Watt Mercury Vapor	\$6.57	\$6.85
400 Watt Mercury Vapor	\$9.40	\$10.01
500 Watt Mercury Vapor	\$10.78	\$11.61
1,500 Watt Mercury Vapor	\$23.67	\$26.15
400 Watt Flood	\$13.24	\$13.85
Sch IND 1		
Demand Charge	\$5.39	\$7.29
Secondary Meter Energy Charge per kWh	\$0.03563	\$0.03563
Primary Meter Energy Charge per kWh	\$0.03506	\$0.03506
Customer charge per month	\$150.00	\$150.00
Sch IND 2		
Demand Charge	\$5.39	\$7.29
Secondary Meter Energy Charge per kWh	\$0.03063	\$0.03063
Primary Meter Energy Charge per kWh	\$0.03018	\$0.03018
Customer charge per month	\$1,069.00	\$1,069.00

Big Sandy RECC

Billing Analysis

for the 12 months ended September 30, 2006

	Total Present Annualized Revenues	Total Proposed Revenues	\$ Increase	% Increase
Sch A-1 - Farm and Home	\$14,382,024	\$15,086,550	\$704,526	4.90%
Sch A-1 Farm & Home - Off-peak Energy Charge	\$2,238	\$2,380	\$143	6.37%
Sch A-2 Commercial and Small Power	\$1,319,017	\$1,372,721	\$53,704	4.07%
Sch LP Large Power Service (25-750 kV)	\$2,325,538	\$2,449,596	\$124,057	5.33%
Sch LPR Large Power Service (25-750 kVA)	\$1,717,617	\$1,815,257	\$97,640	5.68%
Sch Ind 1	\$0	\$0	\$0	0.00%
Sch Ind 2	\$0	\$0	\$0	0.00%
Sch YL-1:				
175 Watt	\$487,376	\$507,787	\$20,411	4.19%
400 Watt	\$123,149	\$131,080	\$7,930	6.44%
500 Watt	\$1,552	\$1,671	\$119	7.66%
1500 Watt	\$568	\$628	\$59	10.46%
400 Watt	\$32,292	\$33,769	\$1,476	4.57%
Total Sch YL-1	\$644,938	\$674,934	\$29,996	4.65%
Total - All Rate Classes	\$20,391,372	\$21,401,438	\$1,010,066	4.95%

Billing Analysis: Test Year Ending September 30, 2006

All Billing Units are the Sum of the 12 months ending September 30, 2006

Big Sandy RECC
Sch A-1 - Farm and Home

Line	Billing Determinants	Actual		Proposed		Dollar Increase	Percent Increase
		Rate	Revenues	Rate	Revenues		
	(1)	(2)	(3)=(1)*(2)	(4)	(5)	(6)	(7)
1.	Customer Charge	143,232	\$7.00	\$ 1,002,624	\$7.00	\$ 1,002,624	\$ -
2.	Energy Charge per kWh	179,212,807	\$ 0.06163	\$ 11,044,885	\$0.06556	\$ 11,749,411	\$ 704,526
3.	Billing Adjustments			\$ -		\$ -	\$ -
4.	Total from Base Rates			\$ 12,047,509		\$ 12,752,035	\$ 704,526
5.	Plus Fuel Adjustment			\$ 1,430,705		\$ 1,430,705	\$ -
6.	Plus Environmental Surcharge			\$ 902,215		\$ 902,215	\$ -
7.	Green Power			\$ 1,595		\$ 1,595	\$ -
8.	Total Revenues			\$ 14,382,024		\$ 15,086,550	\$ 704,526
9.	Average			\$100.41		\$105.33	\$4.92

Big Sandy RECC
Sch A-1 Farm & Home - Off-peak Energy Charge

Line	Billing Determinants	Actual		Proposed		Dollar Increase	Percent Increase
		Rate	Revenues	Rate	Revenues		
	(1)	(2)	(3)=(1)*(2)	(4)	(5)	(6)	(7)
1.	Customer Charge	0	\$7.00	\$ -	\$7.00	\$ -	\$ -
2.	Energy Charge per ETS kWh	60,507	\$ 0.03698	\$ 2,238	\$ 0.03934	\$ 2,380	\$ 143
3.	Billing Adjustments	60		\$ -		\$ -	\$ -
4.	Total from Base Rates			\$ 2,238		\$ 2,380	\$ 143
5.	Fuel Adjustment						
6.	Environmental Surcharge						
7.	Total Revenues			\$ 2,238		\$ 2,380	\$ 143
8.	Average			\$ 37.29		\$ 39.67	\$ 2.38

Big Sandy RECC
Sch A-2 Commercial and Small Power

Line	Billing Determinants	Actual		Proposed		Dollar Increase	Percent Increase
		Rate	Revenues	Rate	Revenues		
	(1)	(2)	(3)=(1)*(2)	(4)	(5)	(6)	(7)
1.	Customer Charge	11,367	\$15.00	\$ 170,505	\$15.00	\$ 170,505	\$ -
2.	Demand Charge	58,421	\$4.00	\$ 233,684	\$4.00	\$ 233,684	\$ -
3.	Energy Charge per kWh	13,662,774	\$ 0.05510	\$ 752,819	\$0.05903	\$ 806,523	\$ 53,704
4.	Billing Adjustments			\$ -		\$ -	\$ -
5.	Total from Base Rates			\$ 1,157,008		\$ 1,210,712	\$ 53,704
6.	Fuel Adjustment			\$ 99,355		\$ 99,355	\$ -
7.	Environmental Surcharge			\$ 62,654		\$ 62,654	\$ -
8.	Total Revenues			\$ 1,319,017		\$ 1,372,721	\$ 53,704
9.	Average			\$ 116.04		\$ 120.76	\$ 4.72

Big Sandy RECC
Sch LP Large Power Service (25-750 kV)

Line	Billing Determinants	Actual		Proposed		Dollar Increase	Percent Increase
		Rate	Revenues	Rate	Revenues		
	(1)	(2)	(3)=(1)*(2)	(4)	(5)	(6)	(7)
1.	Customer Charge	1,659	\$50.00	\$ 82,950	\$50.00	\$ 82,950	\$ -
2.	Demand Charge	98,202	\$5.10	\$ 500,830	\$5.10	\$ 500,830	\$ -
3.	Secondary Meter Energy Charge per kWh	2,310,920	\$ 0.04248	\$ 98,168	\$0.04641	\$ 107,251	\$ 9,084
4.	Primary Meter Energy Charge per kWh	29,250,259	\$ 0.04179	\$ 1,222,368	\$0.04572	\$ 1,337,342	\$ 114,974
5.	Billing Adjustments			\$ -		\$ -	\$ -
6.	Total from Base Rates			\$ 1,904,316		\$ 2,028,374	\$ 124,057
7.	Fuel Adjustment			\$ 258,322		\$ 258,322	\$ -
8.	Environmental Surcharge			\$ 162,900		\$ 162,900	\$ -
9.	Total Revenues			\$ 2,325,538		\$ 2,449,596	\$ 124,057
10.	Average			\$ 1,402		\$ 1,477	\$ 75

EXHIBIT III
Page 3 of 4

Big Sandy RECC
Sch LPR Large Power Service (750 kVA and over)

	Billing Determinants (1)	Actual		Proposed		Dollar Increase (6)	Percent Increase (7)
		Rate (2)	Revenues (3)=(1)*(2)	Rate (4)	Revenues (5)		
1. Customer Charge	12	\$75.00	\$ 900	\$75.00	\$ 900	\$ -	
2. Demand Charge	80,478	\$5.10	\$ 410,438	\$5.10	\$ 410,438	\$ -	
3. Secondary Meter Energy Charge per kWh	117,520	\$ 0.04020	\$ 4,724	\$0.04413	\$ 5,186	\$ 462	
4. Primary Meter Energy Charge per kWh	24,722,764	\$ 0.03954	\$ 977,538	\$0.04347	\$ 1,074,716	\$ 97,178	
5. Billing Adjustments			\$ -		\$ -	\$ -	
6. Total from Base Rates			\$ 1,393,600		\$ 1,491,240	\$ 97,640	
7. Fuel Adjustment			\$ 198,709		\$ 198,709	\$ -	
8. Environmental Surcharge			\$ 125,308		\$ 125,308	\$ -	
9. Total Revenues			\$ 1,717,617		\$ 1,815,257	\$ 97,640	5.68%
10. Average			\$ 143,135		\$ 151,271	\$ 8,137	5.68%

Big Sandy RECC
Sch Ind 1

	Billing Determinants (1)	Actual		Proposed		Dollar Increase (6)	Percent Increase (7)
		Rate (2)	Revenues (3)=(1)*(2)	Rate (4)	Revenues (5)		
1. Customer Charge	0	\$150.00	\$ -	\$150.00	\$ -	\$ -	
2. Demand Charge	0	\$5.39	\$ -	\$7.29	\$ -	\$ -	
3. Secondary Meter Energy Charge per kWh	0	\$ 0.03563	\$ -	\$0.03563	\$ -	\$ -	
4. Primary Meter Energy Charge per kWh	0	\$ 0.03506	\$ -	\$0.03506	\$ -	\$ -	
5. Billing Adjustments			\$ -		\$ -	\$ -	
6. Total from Base Rates			\$ -		\$ -	\$ -	
7. Fuel Adjustment			\$ -		\$ -	\$ -	
8. Environmental Surcharge			\$ -		\$ -	\$ -	
9. Total Revenues			\$ -		\$ -	\$ -	#DIV/0!
10. Average			#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!

Big Sandy RECC
Sch Ind 2

	Billing Determinants (1)	Actual		Proposed		Dollar Increase (6)	Percent Increase (7)
		Rate (2)	Revenues (3)=(1)*(2)	Rate (4)	Revenues (5)		
1. Customer Charge	0	\$1,069.00	\$ -	\$1,069.00	\$ -	\$ -	
2. Demand Charge	0	\$5.39	\$ -	\$7.29	\$ -	\$ -	
3. Secondary Meter Energy Charge per kWh	0	\$ 0.03063	\$ -	\$0.03063	\$ -	\$ -	
4. Primary Meter Energy Charge per kWh	0	\$ 0.03018	\$ -	\$0.03018	\$ -	\$ -	
5. Billing Adjustments			\$ -		\$ -	\$ -	
6. Total from Base Rates			\$ -		\$ -	\$ -	
7. Fuel Adjustment			\$ -		\$ -	\$ -	
8. Environmental Surcharge			\$ -		\$ -	\$ -	
9. Total Revenues			\$ -		\$ -	\$ -	#DIV/0!
10. Average			#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!

\$ Increase - Non - Lights

\$ 980,070

\$ Increase - Lights

\$29,996

Total \$ Increase

\$ 1,010,066

\$ Increase per EKPC

\$1,010,066

\$ Differential

\$ (0)

Billing Analysis: Test Year Ending September 30, 2006

All Billing Units are the Sum of the 12 months ending September 30, 2006

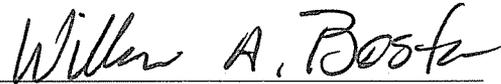
**Big Sandy RECC
Sch YL-1**

Description	Annual Billing Units (1)	Rate per Lamp (2)	Annual Revenue (3)=(1)*(2)	Assigned kWh per Light (4)	Total kWh assigned to Lights (5)=(1)*(4)	Proposed Rate per Light (6)	Proposed Light Revenues (7)	Dollar Change (8)	Percent Change (9)
175 Watt Mercury Vapor	74,182	\$ 6.57	\$487,376	70	5,192,740	\$ 6.85	\$507,787	\$20,411	4.19%
400 Watt Mercury Vapor	13,101	\$ 9.40	\$123,149	154	2,017,554	\$ 10.01	\$131,080	\$7,930	6.44%
500 Watt Mercury Vapor	144	\$ 10.78	\$1,552	210	30,240	\$ 11.61	\$1,671	\$119	7.66%
1500 Watt Mercury Vapor	24	\$ 23.67	\$568	630	15,120	\$ 26.15	\$628	\$59	10.46%
400 Watt Flood Light	2,439	\$ 13.24	\$32,292	154	375,606	\$ 13.85	\$33,769	\$1,476	4.57%
Total	89,890		\$644,938		7,631,260		\$674,934	\$29,996	4.65%
Avg			\$7.17				\$7.51	\$0.33	4.65%

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

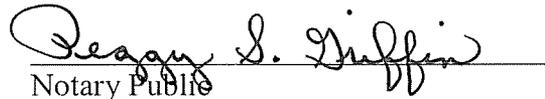
CASE NO. 2006-00473

I, William A. Bosta, hereby certify that a complete copy of the filing provided to the Kentucky Public Service Commission has been sent to the Office of Rate Intervention, Office of the Attorney General.



William A. Bosta
East Kentucky Power Cooperative, Inc.

Subscribed and sworn before me on this 29th day of January, 2007.


Notary Public

My Commission expires



NOTICE OF PROPOSED RATE CHANGE

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:007, Section 3, of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member consumers of Big Sandy Rural Electric Cooperative Corporation of a proposed rate adjustment. An Application for Approval of Adjustment to Rates will be filed with the Public Service Commission on January 29, 2007, Case No. 2006-00473. The rates are being revised to reflect a change in wholesale rates pursuant to KRS 278.455(2). This adjustment will result in a general rate increase to the member-consumers of Big Sandy Rural Electric Cooperative Corporation. The amount and percent of increase by rate class are listed below:

<u>Rate Class</u>	<u>Increase</u>	<u>Percent</u>
Sch A-1 Farm & Home	\$704,526	4.90%
Sch A-1 Off-Peak Energy Charge	\$143	6.37%
Sch A-2 Commercial & Small Pwr	\$53,704	4.07%
Sch LP Large Pwr Service	\$124,057	5.33%
Sch LPR Large Pwr Service	\$97,640	5.68%
Sch YL-1	\$29,996	4.65%

The effect of the proposed rates on the average monthly bill by rate class are listed below:

<u>Rate Class</u>	<u>\$ Increase</u>	<u>Percent Increase</u>
Sch A-1 Farm & Home	\$4.92	4.90%
Sch A-1 Off-Peak Energy Charge	\$2.38	6.37%
Sch A-2 Commercial & Small Pwr	\$4.72	4.07%
Sch LP Large Pwr Service	\$75.00	5.33%
Sch LPR Large Pwr Service	\$8,137.00	5.68%
Sch YL-1	\$0.33	4.65%

The present and proposed rates structures of Big Sandy Rural Electric Cooperative Corporation are listed below:

<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
Sch A-1 Farm & Home		
Customer charge per month	\$7.00	\$7.00
Energy charge per kWh	\$0.06163	\$0.06556
Sch A-1 Off-Peak Energy Charge		
Off-peak energy charge per kWh	\$0.03698	\$0.03934
Sch A-2 Commercial & Small Pwr		
Customer charge per month	\$15.00	\$15.00
Energy charge per kWh	\$0.05510	\$0.05903
Demand charge per kW	\$4.00	\$4.00

Sch LP Large Pwr Service

Demand charge	\$5.10	\$5.10
Secondary meter energy charge per kWh	\$0.04248	\$0.04641
Primary meter energy charge per kWh	\$0.04179	\$0.04572
Customer charge per month	\$50.00	\$50.00

Sch LPR Large Pwr Service

Demand charge	\$5.10	\$5.10
Secondary meter energy charge per kWh	\$0.04020	\$0.04413
Primary meter energy charge per kWh	\$0.03954	\$0.04347
Customer charge per month	\$75.00	\$75.00

Sch YL-1

175 Watt Mercury Vapor	\$6.57	\$6.85
400 Watt Mercury Vapor	\$9.40	\$10.01
500 Watt Mercury Vapor	\$10.78	\$11.61
1,500 Watt Mercury Vapor	\$23.67	\$26.15
400 Watt Flood	\$13.24	\$13.85

Sch IND 1

Demand Charge	\$5.39	\$7.29
Secondary Meter Energy Charge per kWh	\$0.03563	\$0.03563
Primary Meter Energy Charge per kWh	\$0.03506	\$0.03506
Customer charge per month	\$150.00	\$150.00

Sch IND 2

Demand Charge	\$5.39	\$7.29
Secondary Meter Energy Charge per kWh	\$0.03063	\$0.03063
Primary Meter Energy Charge per kWh	\$0.03018	\$0.03018
Customer charge per month	\$1,069.00	\$1,069.00

The rates contained in this notice are the rates proposed by Big Sandy Rural Electric Cooperative Corporation. However, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such actions may result in rates for consumers other than the rates in this notice.

Any person may examine the rate application at the main office of Big Sandy Rural Electric Cooperative Corporation at the following address:

Big Sandy Rural Electric Cooperative Corporation
504 Eleventh Street
Paintsville, KY 41240-1422
(606) 789-4095
bigsandyrecc.com

Any person may also examine the rate application at the office of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.