



Rural Electric Cooperative Corporation

A Touchstone Energy[®] Cooperative 

March 28, 2007

RECEIVED

MAR 28 2007

PUBLIC SERVICE
COMMISSION

MS BETH O'DONNELL
EXECUTIVE DIRECTOR
PUBLIC SERVICE COMMISSION
PO BOX 615
FRANKFORT KY 40602

RE: PSC CASE NO. 2006-00466

Dear Ms. O'Donnell:

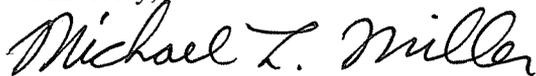
Attached you will find an original and 10 copies of the following information requested in your letter dated March 14, 2007:

1. Copies of Nolin RECC's complete tariff (Exhibit B) including the changes requested in this application [807 KAR 5:001: Section 10(1)(b)(7)].
2. The proposed tariff changes in comparative form (Exhibit C) [807 KAR 5:001: Section 10(1)(b)(8)].
3. Nolin RECC is not regulated by the Securities and Exchange Commission. Therefore, it does not file annual reports, Form 10-Ks or Form 10-Qs with this regulatory body. Please see Item No. 28 in original application.

Please replace the original documents submitted on March 13, 2007 with these updated items.

If you have any questions, please let me know.

Sincerely,



Michael L. Miller
President & CEO

/af1

Enclosures

Cc: Attorney General

Exhibit B

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

OF

ELIZABETHTOWN, KENTUCKY 42701

RATES, RULES AND REGULATIONS FOR FURNISHING

ELECTRICITY

AT

HARDIN, HART, LARUE, GRAYSON, TAYLOR AND GREEN COUNTIES

FILED WITH PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED JULY 24, 1992

EFFECTIVE AUGUST 15, 1992

ISSUED BY NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

BY Michael L. Miller PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MICHAEL L. MILLER
GENERAL MANAGER

OCT 6 1992

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Sharon Miller
PUBLIC SERVICE COMMISSION MANAGER

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 1

CANCELLING PSC KY NO. 9
Original Sheet No. 1

RULES AND REGULATIONS

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 15, 1992 PURSUANT TO 807 KAR 5:011, SECTION 9(1)

ISSUED BY Michael L. Miller General Manager BY George Walker PUBLIC SERVICE COMMISSION MANAGER

NAME TITLE

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
2nd Revision Sheet No. 2

CANCELING PSC KY NO. 9
1st Revision Sheet No. 2

RULES AND REGULATIONS

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2000

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE	March 24, 2000	DATE EFFECTIVE	May 1, 2000
ISSUED BY	<u>Michael L. Mills</u>	411 Ring Road	Elizabethtown, KY 42701-8701
	NAME	TITLE	ADDRESS

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

RULES AND REGULATIONS

A. GENERAL

The following rates, rules and regulations make reference to sections of some of Kentucky Administrative Regulations (KAR) and Kentucky Revised Statutes (KRS).

The entire KAR and KRS must be examined as well as the material contained in the Cooperative's rates, rules and regulations.

Nolin RECC is subject to all of KAR and KRS, not just the sections listed in the tariffs, rates, rules and regulations.

1. SCOPE

This schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Cooperative and applies to all service received from the Cooperative whether the service received is based upon a contract, agreement, signed application, or otherwise. No employee or individual director of the Cooperative is permitted to make an exception to Rates or Rules and Regulations. Rates and service information can be obtained from the Cooperative's office.

2. REVISIONS

These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time without notice. Such changes when effective shall have the same force as the present Rules and Regulations. The members shall be informed of any changes as soon as possible after adoption by the Board of Directors through the Cooperative's monthly newsletter.

3. MEMBER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connections and other equipment furnished by the Cooperative shall be and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from neglect of member to care for same, the cost of necessary repairs or replacement shall be paid by the member.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

DATE OF ISSUE	July 24, 1992	DATE EFFECTIVE	August 15, 1992
ISSUED BY	<u>Michael L. Miller</u>	TITLE BY:	<u>Sharon Datta</u>
	NAME		PUBLIC SERVICE COMMISSION MANAGER

PURSUANT TO 807 KAR 5-011,
SECTION 9 (1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
1st Revision Sheet No. 4

CANCELING PSC KY NO. 10
Original Sheet No. 4

RULES AND REGULATIONS

4. CONTINUITY OF SERVICE

The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy, but if such supply shall fail or be interrupted or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, or any action of the elements, or inability to secure rights-of-way or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable therefor.

5. RELOCATION OF LINES BY REQUEST OR MEMBERS

The Cooperative's established lines will not be relocated unless the expense for moving and relocating is paid by the member, except in instances where it would be to the advantage of the Cooperative to make such relocation.

6. SERVICES PERFORMED FOR MEMBERS

Cooperative employees are prohibited from making repairs or performing services to the members' equipment or property except in cases of emergency or to protect the public or member's person or property. When such emergency services are performed, the member shall be charged for actual cost of performing such service.

B. SERVICE PROCEDURES

7. APPLICATION FOR SERVICE

Each prospective member desiring electric service will be required to sign the Cooperative's forms, "Application for Membership" and "Application for Electric Service," before service is supplied by the Cooperative and provide the Cooperative with necessary easements or right-of-way permits.

8. MEMBERSHIP FEE

(R)

The membership fee in the Cooperative shall be five (\$5.00) dollars. One membership must be held in connection with each member receiving service. The membership fee will be refunded if all bills are paid or applied against any unpaid bills of the member at the time service is discontinued which will automatically terminate the membership.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 2001

DATE OF ISSUE	February 22, 2001	DATE EFFECTIVE	April 1, 2001
ISSUED BY	<i>Michael L. Mills</i>	PRESIDENT & CEO	411 Ring Road Elizabethtown, KY 42701-8701
	NAME	TITLE	ADDRESS

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)
SECRETARY OF THE COMMISSION

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
3rd Revision Sheet No. 5

CANCELING PSC KY NO. 10
2nd Revision Sheet No. 5

RULES AND REGULATIONS

9. DEPOSITS TO GUARANTEE PAYMENT OF BILLS

For all consumers classified as Rate Schedule 1

REFERENCE: 807 KAR 5:006 Section 7

The Cooperative shall require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460.1, will be paid annually either by refund or credit to the consumer's bill, except that no refund or credit will be made if the consumer's bill is delinquent on the anniversary date of the deposit.

- (T) The deposit may be waived if the consumer has established or can provide the cooperative with satisfactory credit and payment history. Required deposits will be returned after one (1) year if the consumer has established a satisfactory payment record for that period. If a deposit has been waived or returned and the consumer fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the consumer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the consumer.
- (T) If the deposit is retained for more than eighteen (18) months, at the consumer's request, the deposit will be recalculated every eighteen (18) months based on the consumer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00, the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the consumer's bill. No refund will be made if the consumer's bill is delinquent at the time of the recalculation.
- (T) All consumers' deposits shall be based upon actual usage of the consumer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12th of the consumer's actual or estimated annual bill.

OCT 15 2002

PURSUANT TO 807 KAR 5 011
SECTION 9 (1)

BY *Thomas L. Dineen*
DIRECTOR

DATE OF ISSUE	September 19, 2002	DATE EFFECTIVE	October 15, 2002
ISSUED BY	<i>Michael Z. Miller</i>	411 Ring Road	Elizabethtown, KY 42701-8701
	NAME	TITLE	ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
1st Revision Sheet No. 5A

CANCELING PSC KY NO. 10
Original Sheet No. 5A

RULES AND REGULATIONS

9A. DEPOSITS TO GUARANTEE PAYMENT OF BILLS

(T)

For all consumers, other than those classified as Rate Schedule 1

REFERENCE: 807 KAR 5:006 Section 7

The Cooperative shall require a minimum cash deposit or other guaranty to secure payment of bills. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460,1, will be paid annually either by refund or credit to the consumer's bill, except that no refund or credit will be made if the consumer's bill is delinquent on the anniversary date of the deposit.

The deposit may be waived if the consumer has established satisfactory credit or payment history with the Cooperative. If a deposit has been waived or returned and the consumer fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the consumer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the consumer.

After eighteen (18) months, at the consumer's request, the deposit will be recalculated every eighteen (18) months based on the consumer's actual usage. If the deposit on account differs from the recalculated amount by more than 10 percent the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the consumer's bill. No refund will be made if the consumer's bill is delinquent at the time of the recalculation.

All consumer's deposits shall be based upon actual usage of the consumer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the consumer's actual or estimated annual bill.

10. RIGHT OF ACCESS

REFERENCE: 807 KAR 5:006 Section 19 AND Section 14 (c)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: *Stephan O. Bell*
SECRETARY OF THE COMMISSION

DATE OF ISSUE	February 22, 2001	DATE EFFECTIVE	April 1, 2001
ISSUED BY	<i>Michael L. Mills</i>	411 Ring Road	Elizabethtown, KY 42701-8701
	NAME	TITLE	ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
3rd Revision Sheet No. 6

CANCELING PSC KY NO. 10
2nd Revision Sheet No. 6

RULES AND REGULATIONS

11. **MEMBER'S DISCONTINUANCE OF SERVICE**

REFERENCE: 807 KAR 5:006 Section 12

12. **CONNECTION AND RECONNECTION CHARGE**

The Cooperative will charge a connect fee of twenty (\$20.00) dollars for the initial connection of service. When service has been terminated and the Cooperative is requested to reconnect service to the same member at the same location, a twenty (\$20.00) dollar reconnection fee will be charged. The reconnect charge will be due and payable at the Cooperative's office upon notice of said charge prior to connection. No reconnection shall be made after regular working hours unless in the judgment of the management there exists circumstances that will justify the additional expense. The reconnection charge after regular working hours shall be fifty (\$50.00) dollars.

An inspection of the meter and service connections shall be made before making service connections to a new consumer. The new consumer shall be afforded the opportunity to be present at such inspection. Any defects in the consumer-owned portion of the service facilities shall be corrected before service is connected.

13. **RESALE OF POWER BY MEMBERS**

Electric service used on the premises of the member shall be supplied by the Cooperative and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof, except as may be provided under a co-generation contract between the member and the Cooperative.

14. **SERVICE CHARGE**

(T)

The Cooperative will make no charge for service calls to a member's premises when the fault and repairs are made to equipment owned by the Cooperative. A service charge of twenty (\$20.00) dollars will be made to the members account when the fault is on the members' own equipment or for an engineering request where the property proves to be not ready for inspection. Said charges are due and payable upon notice of such charge. The service charge after regular working hours shall be fifty (\$50.00) dollars.

15. **DISCONTINUANCE OF SERVICE**

REFERENCE: 807 KAR 5:006 Section 14.

For non-payment of bills, refer to "Billing, Rule No. 23."

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/5/2006 PURSUANT TO 807 KAR 5:011	
DATE OF ISSUE	June 13, 2006
DATE EFFECTIVE	July 5, 2006
ISSUED BY	Michael L. Mills, President & CEO
NAME	411 Ring Road 701-6767
TITLE	By [Signature] Executive Director

DATE OF ISSUE	June 13, 2006	DATE EFFECTIVE	July 5, 2006
ISSUED BY	Michael L. Mills	TITLE	President & CEO
NAME		By	[Signature]
			Executive Director

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
2nd Revision Sheet No. 7

CANCELING PSC KY NO. 10
1st Revision Sheet No. 7

RULES AND REGULATIONS

16. SERVICE CHARGE FOR TEMPORARY SERVICE

- (C) 1. No charges, other than the twenty dollars (\$20.00) connect fee, will be made to furnish temporary single phase service for the construction of permanent dwellings and business, providing that the applicant meets all other requirements under the rules and regulations. Any construction or setup of mobile homes, modular homes and doublewides is excluded. After the connect fee is paid on temporary service, no additional connect fee shall be required for conversion to permanent service.
- 2. Applicants may either furnish their own temporary meter pole or lease from the cooperative a 25 foot temporary meter pole with 20 amp and 30 amp single phase 120/240 volt service. The fee for leasing said equipment shall be twenty dollars (\$20.00) per month. The lease period shall not exceed 6 months unless prior arrangements are made with the Cooperative.
- (I) 3. Applicant shall pay the normal customer and KWH charge set forth under Classification of Service, Schedule 1 - Residential or Schedule 2 - Commercial, for all energy used during the lease period.
- 4. Applicants requiring temporary service which will not be permanently served will be required to pay all costs of construction and removal, incidental to supplying electric service. A payment will be required to cover estimated consumption of electricity. This amount shall be adjusted to actual usage, by refund or additional billing when removed.
 - a. Both fees shall be paid in advance.
 - b. This rule applies to fairs, carnivals, circuses, construction sites and any other location of a strictly temporary nature.
- (N) 5. Under no circumstances shall temporary service be used for occupancy of any dwelling.

17. MEMBER'S WIRING

All member's wiring shall comply with the rules and regulations of the National Electric Code, National Electric Safety Code, Public Service Commission, the Cooperative, State and Local Codes.

18. ELECTRICAL REQUIREMENTS AND INSPECTIONS FOR ALL MEMBERS

- 1. All commercial, industrial, farm and residential wiring installations must meet the standards of the National Electric Code NFPA 70 and meet other standards and inspections as provided under the Kentucky Department of Housing, Buildings and Construction and Local Codes as provided in 815 KAR 10:020, KRS 227.80, KRS 198B, 815 KAR 7:010, and 815 KAR 7:020.
- 2. All the above new installations are required to obtain a certificate of approval from a Certified Electrical Inspector before the Cooperative can lawfully connect permanent service to the building.
- 3. If underground service is desired, the member may provide the trench for the main service entrance which shall be dug to a depth of forty (40") inches from the final grade. Furnish, own and install the two (2") inch

OFFICE OF THE COMMISSIONER OF KENTUCKY PUBLIC SERVICE
EFFECTIVE
MAR 23 2004

DATE OF ISSUE	February 23, 2004	DATE EFFECTIVE	March 23, 2004
ISSUED BY	<i>Michael L. Miller</i>		
	President & CEO	411 Ring Road	SECTION 711
		Elizabethtown, KY 42701-6767	
	NAME	TITLE	ADDRESS

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st Revision of Original Sheet No. 8

CANCELLING PSC KY NO. 10
Original Sheet No. 8

RULES AND REGULATIONS

18. ELECTRICAL REQUIREMENTS AND INSPECTIONS FOR ALL MEMBERS (Cont'd)

and one-half (2 1/2") inch schedule forty (40) electrical PVC conduit as required from the meter base to the pole extending one (1') foot above final grade. Should the member desire, the Cooperative will perform or have performed by an outside contractor, all trenching and backfilling and PVC pipe installation provided member agrees to reimburse the Cooperative for actual expenses occurred. Reference 807 KAR 5:041 Section 21(6)(e); Cooperative Policy 310.

- 4. The height of the weatherhead or eye bolt shall be twelve (12') feet above final grade on residences, and for trailers or mobile homes the weatherhead or eye bolt shall be installed within twelve (12") inches of the pole top. Minimum height above grade for pole is fifteen (15') feet. For commercial buildings, the height and location shall be determined by the contract and power line location. No weatherheads to be installed in excess of thirty (30') feet.

19. SERVICE CONNECTION

The Cooperative shall furnish without charge a service drop to the point closest to the existing line. When the members outlet is inaccessible, or the member desires that the service outlet be in a location other than the closest to the Cooperatives lines, the cost of such special construction shall be borne by the member. The distance to nearest point of attachment shall then be subtracted from the special construction distance and the member shall pay for the difference in advance. This applies to both overhead and underground services. Approval shall be obtained from the Cooperative as to the proper location.

C. METERS

20. METER TEST

All new meters shall be checked for accuracy before installation. The Cooperative will, at its own expense, make periodical test and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. Reference: 807 KAR 5:006 Section 10,16,17,18; 807 KAR 5:041.

- (I) The Cooperative will make additional tests of meters at the request of members, not to exceed once each twelve (12) months and upon an advance payment of twenty (\$20.00) dollars. The member shall be given the opportunity of being present for the test. The cost of testing the meter found to be inaccurate shall be borne by the Cooperative and the twenty (\$20.00) dollar fee refunded to the member.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

No fee shall be charged for testing any meter if more than eight (8) years has elapsed since the last test date.

DATE OF ISSUE January 26, 1993 DATE EFFECTIVE January 25, 1993

ISSUED BY Michael L. Miller General Manager PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Issued by Authority of P.S.C. Order No. 92-445 dated January 25, 1993 BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
4th Revision Sheet No. 9

CANCELING PSC KY NO. 10
3rd Revision Sheet No. 9

RULES AND REGULATIONS

21. FAILURE OF METER TO REGISTER

In the event a member's meter should fail to register, the member shall be billed from the date of such failure with an estimated bill based on the level of consumption that occurred twelve (12) months earlier in accordance with 807 KAR 5:006, Section 10(2).

22. METER READING

Cooperative personnel will read electric meters monthly. Meters for barns, billboards, water pumps, or other accounts with minimum usage may be read quarterly. The Cooperative may send a representative to make inspections on Cooperative equipment and to read meters on an unscheduled basis.

D. ELECTRIC BILLS

23. BILLING

Reference: 807 KAR 5:006 Section 6, 8 and 14

The Cooperative's disconnect policy shall be in accordance with 807 KAR Section 14 (f).

(T) Bills for residential electric service will be rendered in four monthly cycles, each cycle consisting of an approximate thirty-day period. All bills are due and payable upon receipt and shall be paid within 12 days of billing date. Failure to receive a power bill will not release the member from payment obligation. Should the bill not be paid as above, the Cooperative may at any time thereafter on a ten (10) days written notice to the member discontinue the electric service provided such service shall not be discontinued prior to twenty-seven (27) days after mailing date of the original bill.

A delinquent penalty charge of five (5%) percent shall be added to the monthly electric bills if not paid within 12 days of billing date. Payment must be in the office by 5:00 p.m. on the due date to avoid penalty charge.

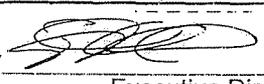
The penalty charge shall be added to all electric bills under all Rate Schedules. The penalty will be assessed only once on any bill for rendered services in accordance with 807 KAR 5:006, Section 8 (3)(h).

Each electric bill shall be clearly marked to show the net amount, the gross amount and the penalty date.

All the above rates are net, the gross penalty rates being five (5%) percent higher.

DATE OF ISSUE	August 18, 2005	DATE EFFECTIVE	September 17, 2005
ISSUED BY	<i>Michael L. Miller</i>	TITLE	President & CEO
	NAME		TITLE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/17/2005
PURSUANT TO 807 KAR 5:014
SECTION 9 (1)
411 Ring Road
Elizabethtown, KY 42701-6767

By 
Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
5th Revision Sheet No. 10

CANCELING PSC KY NO. 10
4th Revision Sheet No. 10

RULES AND REGULATIONS

23. BILLING (Cont'd)

If service is disconnected for non payment, a termination trip charge of twenty (\$20.00) dollars will be added to the delinquent bill. An additional charge of twenty (\$20.00) dollars will be made for reconnecting the service pursuant to 807 KAR 5:006, Section 8 (3)(c).

Consumer must present cash payment for total bill and all applicable service charges in the Cooperative office. Payment may be made inside or at the night depository. No bills will be collected at the members' premises.

(T) Bills are issued in the following form:

NOLIN 411 Ring Road
Elizabethtown KY 42701-6767
A Technical Staff Company

Office hours: Mon-Fri 8AM-5PM
Phone: (270) 748-4183
Toll-Free: 1-888-837-4267
To report an outage call (270) 748-4188
or 1-800-873-1147
www.nolinrecc.com

BRANCH OFFICE
101 W. Lincoln Trail
Reedsville, KY 40194-2486
(270) 351-2189

SERVICE ADDRESS			
Comparison	Days of Service	KWH Used	Avg KWH per Day
Current Month			
Last Month			
One Year Ago			

Please see reverse side for additional information.

Account Information	Billing Information	\$ Amount
Account Number Billing Cycle Billing Date Meter Number Meter Reading Meter Reading KWH Usage Meter Multiplier Demand Reading Days Billed Rate Schedule SM Type		
GROSS AMOUNT DUE AFTER 8 PM ON 8/18/05		

PLEASE DETACH AND RETURN THIS PORTION WITH PAYMENT. PLEASE DO NOT STAPLE OR FOLD.
PLEASE COMPLETE TO PAY BY CREDIT CARD

Card Account Number _____ Exp. Date _____
 Drill the account automatically each month using the credit card.

Print Cardholder Name _____ Signature for Payment _____

We have no phone number listed for your account should you need to report an outage. Please contact us at (270) 748-4183 or note your correct number on this portion of local bill.

Account Number: _____
GROSS AMOUNT DUE AFTER 8 PM ON 8/18/05

NOLIN RURAL ELECTRIC COOPERATIVE
411 RING ROAD
ELIZABETHTOWN KY 42701-6767

DATE OF ISSUE August 18, 2005	DATE EFFECTIVE September 17, 2005	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 41 RING ROAD TO 807 KAR 5:011 ELIZABETHTOWN, KY 42701-6767 SECTION 8(3)(c)
ISSUED BY <i>Michael L. Mills</i> President & CEO	ADDRESS	
NAME	TITLE	
By <i>[Signature]</i>	Executive Director	

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 11

CANCELLING PSC KY NO.

RULES AND REGULATIONS

24. MONITORING USAGE

(N)

At least once annually the Cooperative will monitor the usage of each consumer according to the following procedure:

1. The consumer's annual usage for the most recent 12-month period will be compared with the annual usage for the 12 months immediately preceding that period.
2. If the annual usage for the two periods are substantially the same or if any difference is known to be attributed to unique circumstances, such as unusual weather conditions, common to all consumers, no further review will be done.
3. If the annual usages differ by 99% higher or 25% lower or more and cannot be attributed to a readily identified common cause, the Cooperative will compare the consumer's monthly usage records for the 12-month period with the monthly usage for the same months of the preceding year.
4. If the cause for the usage deviation cannot be determined from analysis of the consumer's meter reading and billing records, the Cooperative will contact the consumer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in the consumer's service line.
5. Where the deviation is not otherwise explained, the Cooperative will test the consumer's meter to determine whether it shows an average error greater than 2 percent fast or slow.
6. The Cooperative will notify the consumer of the investigation, its findings, and any refunds or back billing in accordance with 807 KAR 5:006, Section 10(4) and (5).

In addition to the annual monitoring, the Cooperative will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or consumer inquiry.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

DATE OF ISSUE July 24, 1992

DATE EFFECTIVE

PURSUANT TO 807 KAR 5:011,
August 15, 1992
SECTION 9(1)

ISSUED BY

Michael L. Miller

NAME

General Manager

Michael L. Miller

TITLE

PUBLIC SERVICE COMMISSION MANAGER

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
1st Revision Original Sheet No. 12

CANCELING PSC KY NO. 10
Original Sheet No. 12

RULES AND REGULATIONS

25. BILLING ADJUSTED TO STANDARD PERIODS

When the period covered by the billing is a fraction of a month, the customer charge and security light charge will be prorated for proportional part of the billing period. The energy charge and the demand charge if applicable, will not be prorated.

26. TAXES

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts or any Franchise Tax enacted by an ordinance of a municipality.

27. UNPAID CHECKS FROM CONSUMERS

The Cooperative considers a returned check as no payment and the account will be charged a twenty (\$20.00) dollar handling fee in addition to the amount of the bill. Members have until twenty-seven (27) days after mailing of the original bill which such returned check was intended to pay, to make payment or be subject to the Cooperative's disconnection policy.

When a check is issued in order to avoid being disconnected for a delinquent account, the member has forty-eight hours to make payment on the returned check or be disconnected. The member will be notified in each case and advised of the policy as it pertains to their situation.

(T) The Cooperative shall have the right to refuse to accept checks in payment of an account if there have been two or more checks returned from the bank for any reason on that account. The Cooperative will not accept a check to pay for and redeem another check or accept a two party check for cash or payment of an account.

28. LEVELIZED BUDGET BILLING PAYMENT PLAN

OBJECTIVE: To establish a procedure whereby members may pay their electric bill in monthly installments.

AVAILABILITY: Available to all Nolin Rural Electric Cooperative residential members who have received service at their present location for ONE YEAR.

DATE OF ISSUE	February 23, 2004	DATE EFFECTIVE	March 23, 2004
ISSUED BY	<i>Michael L. Miller</i>	PRESIDENT & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

MAR 23 2004

PURSUANT TO 807 KAR 5-011
SECTION 9 (1)
BY *Thomas L. Jones*
EXECUTIVE DIRECTOR

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
2nd Revision Sheet No. 13

CANCELING PSC KY NO. 10
1st Revision Sheet No. 13

RULES AND REGULATIONS

28. LEVELIZED BUDGET BILLING PAYMENT PLAN (Cont'd)

TERMS OF LEVELIZED BUDGET BILLING:

- 1. A member who qualifies may be placed on or removed from levelized budget billing in any month of the year.
- (T) 2. This is a continuous plan with no catch up month. As stated by 807 KAR 5:006 Section 13, the member's account will be adjusted through a series of levelized adjustments on a monthly basis to bring the member's account current once each twelve (12) month period. Upon disconnection or removal from levelized budget billing, all accumulated debits shall become due and payable at this time. Upon disconnection of service, any credits shall be refunded to the member. Upon removal from the plan, any credits shall be applied to the member's active account.
- 3. Electric bills shall be paid within 12 days of the billing date.
- 4. The Cooperative may cancel the levelized budget plan for delinquent accounts and non-payments.

(T) **CALCULATIONS FOR MONTHLY BILLING:**

- 1. Each billing will be based on the past eleven (11) months kilowatt hour usage, and the current month kilowatt hours usage shall be added to provide a moving average based on twelve months kilowatt hour usage. In addition, a series of monthly levelized adjustments will be calculated and added to the average amount. The monthly adjustment will be one-twelfth (1/12) of the unpaid balance. No adjustment will be calculated for a credit balance.
- 2. Each succeeding month the oldest months usage shall be dropped and current months usage added.
- 3. Since the averages shall be based on kilowatt hour usage, any taxes, security lights, fuel adjustment costs, and other monthly charges will be added.
- 4. Therefore, each months electric bill will not be exactly the same, and the electric bill will vary from month to month.

E. CLASSIFICATION

29. PURPOSE OF CLASSIFICATION

Classification is a means for treating without discrimination all members having similar characteristics in their use of service.

DATE OF ISSUE November 30, 2004		DATE EFFECTIVE January 1, 2005	
ISSUED BY <i>Michael L. Mills</i> President & CEO		411 Ring Road TO 807 KAR 5:011 Elizabethtown, KY 42701-6767	
NAME		ADDRESS	
TITLE		By <i>[Signature]</i> Executive Director	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
2nd Revision Sheet No. 14

CANCELING PSC KY NO. 9
1st Revision Sheet No. 14

RULES AND REGULATIONS

30. RESIDENTIAL, FARM, NON-FARM, TRAILER AND MOBILE HOMES

Members qualifying under this classification shall be billed under Rate Schedule 1. Available to all members for all uses in the home or on the farm including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required transformer capacity is 50 KVA or less single phase or three phase, where available at available voltages.

Applicants for service to trailers and mobile homes are required to comply with the trailer and mobile home policy, Rule No. 34.

(T) Applicants for service to permanent camp, campsite, cabins, barn or barnsite or to other buildings not classified as residential or commercial are required to comply with Rule No. 35.

Applicants for three phase service, where available, shall be required to pay the difference in construction cost between single phase and three phase service, including cost of transformers.

31. INDUSTRIAL, COMMERCIAL, SMALL POWER, SINGLE AND THREE PHASE SERVICE

A commercial member will be any business, place of trade, buying and selling, production and distribution, dealings, banking, undertaking, wholesale and retail, firm, factory, mill, store, shop, corporation, conglomerate, cooperative, enterprise, partnership, institution, syndicate, cartel, holding company, for the use of the general public, private clubs, advertising signs and amusements centers.

Members qualifying under this classification shall be billed under one of the following schedules:

1. Rate Schedule 2, where the transformer capacity is 50 KVA or less, single phase.
2. Rate Schedule 2, where the total transformer capacity is 50 KVA or less, three phase.
3. Large Power-Rate Schedule 3, when the total transformer capacity is 50 KVA or more three phase and metered demand is 99 KW or less.
4. Industrial Rate Schedule 4, when the total transformer capacity is 1000 KVA or less three phase and the metered demand is 100 kw or more.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2000

PURSUANT TO 807 KAR 5.011,

DATE OF ISSUE	March 24, 2000	DATE EFFECTIVE	May 1, 2000
ISSUED BY	<i>Michael L. Mills</i>		
	NAME	TITLE	ADDRESS
		President & CEO	411 Ring Road Elizabethtown, KY 42701-8701

SECTION 9 (1)
BY *Steven O. Bell*
SECRETARY OF THE COMMISSION

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st revision Sheet No. 15

CANCELLING PSC KY NO. 10
Original Sheet No. 15

RULES AND REGULATIONS

31. INDUSTRIAL, COMMERCIAL, SMALL POWER, SINGLE AND THREE PHASE SERVICE (Cont'd)

- (T) 5. All commercial and industrial applicants must meet the requirements as listed under Rate schedules 2, 3, and 4 as applicable. Applications for three phase service, where available, shall be required to pay the difference in construction cost between single phase and three phase service, including the cost of transformers.
- 6. Industrial loads requiring 1000 KVA or more of total transformer capacity three phase shall be by a special contract, subject to where applicable at available voltages, and be billed under Rate Schedule 7, 8, 9, 10, 11, 12, 13, or 14 as applicable.

32. RESIDENTIAL AND COMMERCIAL ESTABLISHMENTS OCCUPYING SAME PREMISES DESIRING SERVICE THROUGH A SINGLE METER

A member operating a commercial establishment on the same premises as his residence may be served through a single meter and shall be classified as a commercial member.

If preferred the business may be served under commercial Rate 2 and the residential part under Rate 1, then two (2) meters must be installed, and all wiring must be separated and meet all applicable codes.

No two separate residences or places of business may be served from one meter.

33. SERVICE TO SCHOOLS, CHURCHES AND COMMUNITY HALLS

Schools, churches and community halls requiring less than 50 KVA of transformer capacity shall qualify under Rate Schedule 1.

If 50 KVA or more of transformer capacity is required they shall qualify under all other applicable rates or special contracts. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 15 1995

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 14, 1995 DATE EFFECTIVE March 15, 1995

ISSUED BY Michael L. Miller General Manager
NAME TITLE

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
1st Revision Sheet No. 16

CANCELING PSC KY NO. 9
Original Sheet No. 16

RULES AND REGULATIONS

(C) 34. DISTRIBUTION LINE EXTENSIONS

A. **Normal Extensions:** An extension of 1000 feet or less of single phase line shall be made without charge to a prospective member. The "Service Drop" to member premises from the distribution line at the last pole shall not be included in the foregoing measurements. This distribution line extension shall be limited to service where installed transformer capacity does not exceed 50 KVA. Any member requiring polyphase service or whose installed transformer capacity will exceed 50 KVA will be required to pay in advance the additional cost of construction which exceeds that for a single phase line where the installed transformer capacity does not exceed 50 KVA.

(N) B. **Other Extensions:**

1. When a line extension to serve an applicant or group of applicants amounts to more than 1,000 feet per customer, the total cost of the excessive footage over 1,000 feet per customer shall be deposited by the applicant or applicants based on the estimated cost of the total extension including right-of-way clearing.
2. Each member receiving service under such extension will be reimbursed under the following plan:

Each year for a period of ten (10) years, which for the purpose of this rule shall be the refund period, the Cooperative shall refund to the member(s) who paid for the excessive footage the cost of 1,000 feet of extension in place for each additional member connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom. Total amount refunded shall not exceed the amount paid the Cooperative. No refund shall be made after the refund period ends.

For additional members connected to an extension or lateral from the distribution line, the Cooperative shall refund to any member who paid for excessive footage the cost of 1,000 feet of line less the length of the lateral or extension.

3. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of ten (10) years, the Cooperative shall refund to the applicant who paid for the extension, a sum equivalent to the cost of 1,000 feet of the extension installed for each additional member connected during the year; but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the refund period from the completion of the extension, no refund will be made.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2000

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE	March 24, 2000	DATE EFFECTIVE	May 1, 2000
ISSUED BY	<u>Michael L. Miller</u>	411 Ring Road	Elizabethtown, KY 42701-8701
	NAME	TITLE	ADDRESS

RULES AND REGULATIONS

34. DISTRIBUTION LINE EXTENSIONS (cont'd)

C. Line Extensions to Mobile Homes:

1. All extensions of up to 150 feet from the nearest facility shall be made without charge.

(C) 2. All required fees, charges and advances shall be paid before construction begins and mobile home must be set in place before service can be extended. A construction cost up to \$150.00 may be applied to the first bill.

3. Extensions greater than 150 feet and up to 300 feet shall be made provided the member pays in advance a "Consumer Advance for Construction" (CAFC) of fifty (\$50) dollars in addition to any other charges required by the Cooperative of all consumers. This advance shall be refunded at the end of one (1) year if the service continues for that length of time.

4. For extensions greater than 300 feet and up to 1000 feet from the nearest facility the Cooperative will charge a CAFC based on the cost of construction including right-of-way clearing for the portion of service beyond 300 feet, up to 1000 feet, plus fifty (\$50) dollars. This advance shall be refunded over a four (4) year period in equal amounts for each year the service is continued.

A. If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days or be replaced by a permanent structure the remainder of the advance shall be forfeited.

B. No refund shall be made to any member who did not make the advance originally.

5. For extensions greater than 1,000 feet, the provisions, as stated in Part 1, 2, 3 & 4 apply to the first 1,000 feet. For that portion of the line over 1,000 feet, the Cooperative will charge the consumer the cost of construction for their portion of service beyond 1,000 feet. The deposit for the portion over 1,000 feet is subject to refund as follows:

A. Each year for a period of ten (10) years, which shall be the refund period, for the portion over 1,000 feet the provisions outlined in Rule 34(B) will apply.

6. Any member who pays a mobile home line extension CAFC and replaces his mobile home with a permanent residence which is connected directly to the line for which the CAFC was made, shall be refunded the CAFC upon terms and conditions of the normal service extension policy, 34(A) or other extensions 34(B) as applicable.

DATE OF ISSUE	February 23, 2004	DATE EFFECTIVE	March 23, 2004
ISSUED BY	<i>Michael L. Miller</i>	TITLE	President & CEO
	NAME		ADDRESS
			411 Ring Road Elizabethtown, KY 42701-6767
		BY	<i>Chambers</i> EXECUTIVE DIRECTOR

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
1st Revision Sheet No. 17

CANCELING PSC KY NO. 9
Original Sheet No. 17

RULES AND REGULATIONS

(C) 35. LINE EXTENSIONS TO CAMPS, BARNS, ETC.

Construction to permanent camp, campsite, cabins, barn or barnsite, or other services with low usage, whereby low usage is any usage pattern that is substantially less than that of an average permanent single family residence, is as follows:

1. All extensions of up to 150 feet from the nearest facility shall be made without charge.
2. All required fees, charges and advances shall be paid before construction begins.
3. Extensions greater than 150 feet and up to 300 feet shall be made provided the member pays in advance a "Consumer Advance for Construction" (CAFC) of fifty (\$50) dollars in addition to any other charges required by the Cooperative of all consumers. This advance shall be refunded at the end of one (1) year if the service continues for that length of time.
4. For extensions greater than 300 feet and up to 1000 feet from the nearest facility the Cooperative will charge a CAFC based on the cost of extension including right-of-way clearing for the portion of service beyond 300 feet, up to 1000 feet, plus fifty (\$50) dollars. This advance shall be refunded over a four (4) year period in equal amounts for each year the service is continued.
 - A. If the service is discontinued for a period of sixty (60) days, or should the service be removed and another not take its place within sixty (60) days or be replaced by a permanent structure the remainder of the advance shall be forfeited.
 - B. No refund shall be made to any member who did not make the advance originally.

- (N) 5. For extensions greater than 1,000 feet the provisions, as stated in Part 1, 2, 3, & 4 apply to the first 1,000 feet. For that portion of the line over 1,000 feet, the Cooperative will charge the consumer the cost of construction for their portion of service beyond 1,000 feet. The deposit for that portion over 1,000 feet is subject to refund as follows:
 - A. Each year for a period of ten (10) years, which shall be the refund period, for that portion over 1,000 feet the provisions (34B) will apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2000

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

DATE OF ISSUE	March 24, 2000	DATE EFFECTIVE	By <u>Michael L. Miller</u> <u>Bill</u> By <u>Michael L. Miller</u> <u>Bill</u>
ISSUED BY	<u>Michael L. Miller</u>	TITLE	411 Ring Road Elizabethtown, KY 42701-8701
	NAME	TITLE	ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
2nd Revision Sheet No. 18

CANCELING PSC KY NO. 9
1st Revision Sheet No. 18

RULES AND REGULATIONS

(T)

36. UNDERGROUND PRIMARY AND SERVICE FOR NEW RESIDENTIAL SUBDIVISIONS

Compliance with: 807 KAR:041 Section 11 and 21

All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Code, National Electric Safety Code, Nolin RECC Specifications, or other rules and regulations which may be applicable.

Average Underground Cost Differential

- * Average Cost of Single Phase Underground per foot in subdivisions \$12.29
- Average Cost of Single Phase Overhead per foot in subdivisions 7.03
- * Difference in Cost \$ 5.26

* Does not include trenching and backfilling.

Reference 807 KAR:041 Section 21 par 6(e)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2000

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Stephan D. Bee
SECRETARY OF THE COMMISSION

DATE OF ISSUE March 24, 2000

DATE EFFECTIVE May 1, 2000

ISSUED BY <u>Michael L. Miller</u>	President & CEO	411 Ring Road Elizabethtown, KY 42701-8701
NAME	TITLE	ADDRESS

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st Revision Sheet No. 19

CANCELLING PSC KY NO. 9
Original Sheet No. 19

RULES AND REGULATIONS

36. UNDERGROUND PRIMARY AND SERVICE FOR NEW RESIDENTIAL SUBDIVISIONS (Cont'd.)

The applicant shall be required to perform all necessary trenching and backfilling of ditches and manholes in accordance with the Cooperatives specifications. Should the applicant desire, the Cooperative will perform or have performed by an outside contractor, all trenching and backfilling provided applicant agrees to pay such charges to the Cooperative in advance, prior to work being performed.

Trenching and backfilling shall include opening and preparing the ditch for the installation of the conductors; and furnishing and placing of raceways under roads, drive ways or paved areas; providing a dirt or sand bedding below and above conductors when required and backfilling of trench to ground level.

The additional cost per foot may be averted by the applicant furnishing and installing conduit in the trench in accordance with the Cooperative's design and requirements as to placement on the right-of-way, depth and backfilling of trench, size and type of conduit, and placement of box pads and pedestals, furnished by the Cooperative. The applicant shall also be required to provide underground facilities, as the Cooperative may deem necessary, to property lines that border the subdivision to insure a means for the Cooperative to extend lines for future growth without disturbing the subdivision.

Placing of all electrical conductors will be done by the Cooperative.

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353

Purpose - To provide a plan for reducing the consumption of electric energy on Nolin Rural Electric Cooperative Corporation's system in the event of a severe electric energy shortage.

For the purpose of this program, the following priority levels have been established:

- I. Essential Health and Safety Uses -- as defined in Appendix A
- II. Residential Use
- III. Commercial and Industrial Uses
- IV. Nonessential Uses -- as defined in Appendix B
- V. Interruptible Loads
- VI. Direct Load Control

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 27 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 27, 1996 DATE EFFECTIVE March 27, 1996

ISSUED BY Michael L. Mills General Manager
NAME TITLE

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 19.1

CANCELLING PSC KY NO.

RULES AND REGULATIONS

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353 (cont'd)

Procedures - East Kentucky Power Cooperative, Inc. ("EKPC"), wholesale power supplier for Nolin RECC, will notify the Cooperative in the event of a pending severe electric energy shortage. The following steps will be implemented to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction.

EKPC and Nolin Rural Electric Cooperative Corporation will take the following actions listed in priority order in accordance with EKPC's "Emergency Electric Procedures" ("EEP") revised February 17, 1995, and filed in PSC Admin. Case No. 353 as part of EKPC's Wholesale Tariff:

1. EKPC will initiate Direct Load Control and notify the Cooperative.
2. EKPC will interrupt Interruptible Loads and notify the Cooperative.
3. The Cooperative will initiate its Load Reduction Procedure, Appendix C.
4. EKPC will notify the Cooperative to initiate its Voltage Reduction Procedure, Appendix D.
5. EKPC will notify the Cooperative and EKPC and the Cooperative will initiate media appeal for general Voluntary Load Reduction Procedure, Appendix E.
6. EKPC will, in coordination with other Kentucky electric utilities, request the Governor to declare a statewide Energy Emergency.
7. EKPC will request the Cooperative to initiate mandatory load reduction of up to 20 percent in five percent steps, Appendix F.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 27 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 27, 1996 DATE EFFECTIVE March 27, 1996

ISSUED BY Michael T. Miller General Manager
NAME TITLE

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 19.2

CANCELLING PSC KY NO. PUBLIC SERVICE COMMISSION
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RULES AND REGULATIONS

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353 (cont'd)

MAR 27 1996

APPENDIX "A"
ESSENTIAL HEALTH AND SAFETY USES

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: *Gregory C. Neel*
FOR THE PUBLIC SERVICE COMMISSION

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of uses and such other uses that the Commission may subsequently identify:

- (a) "Hospitals", and other institutions such as nursing homes that provide medical care to patients.
- (b) "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- (c) "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway, and signal-lighting services.
- (d) "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
- (e) "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio, and newspaper operations.
- (f) "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping, and sewage disposal.
- (g) "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control, and navigation of air, rail, and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services.
- (h) "Other Energy Source Services", which shall be limited to essential uses required for the production, transportation, transmission, and distribution -- for fuel -- of natural or manufactured gas, coal, oil, or gasoline.
- (i) "Perishable Food or Medicine", which shall be limited to refrigeration for the storage and preservation of perishable food or medicine, when that use is substantially all of the customer's load.

Although these types of uses will be given special consideration when implementing the manual load-shedding provisions of this procedure, these customers are encouraged to install emergency generation equipment if continuity of service is essential. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

DATE OF ISSUE	February 27, 1996	DATE EFFECTIVE	March 27, 1996
ISSUED BY	<i>Michael L. Miller</i>	General Manager	
	NAME	TITLE	

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 19.3

CANCELLING PSC KY NO.

RULES AND REGULATIONS

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353 (cont'd)

APPENDIX "B"
NONESSENTIAL USES

The following and similar types of uses of electric energy and others which the Commission may subsequently identify shall be considered nonessential for all customers:

- (a) Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- (b) General interior lighting levels greater than minimum functional levels.
- (c) Show-window and display lighting.
- (d) Parking-lot lighting above minimum functional levels.
- (e) Energy use greater than that necessary to maintain a temperature of not less than 76 degrees during operation of cooling equipment and not more than 68 degrees during operation of heating equipment.
- (f) Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.
- (g) Energy use greater than that which is the minimum required for lighting, heating, or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 27 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 27, 1996 DATE EFFECTIVE March 27, 1996

ISSUED BY Michael L. Miller General Manager
NAME TITLE

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 19.4

CANCELLING PSC KY NO.

RULES AND REGULATIONS

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353 (cont'd)

APPENDIX "C"
LOAD REDUCTION PROCEDURE

Objective:

To reduce demand at the Cooperative facilities over the time period during which an electric energy shortage is anticipated.

Criteria:

This procedure is implemented when a Load Reduction Alert is issued. The General Manager or his designee has the responsibility of issuing a Load Reduction Alert.

Procedure:

1. The General Manager or his designee receives notice from EKPC of a capacity shortage.
2. The General Manager or his designee is responsible for seeing that employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
3. Each Department Manager is responsible for seeing that their employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
4. Examples of load reduction are:
 - * turning off all but a minimum of indoor and outdoor lighting
 - * turning off microcomputers, printers, copiers, and other office equipment except as they are used
 - * in the winter setting thermostats no higher than 68 degrees, and in the summer no lower than 76 degrees

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 27 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 27, 1996 DATE EFFECTIVE March 27, 1996

ISSUED BY Michael L. Miller General Manager
NAME TIT

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 19.5

CANCELLING PSC KY NO.

RULES AND REGULATIONS

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353 (cont'd)

APPENDIX "D"
VOLTAGE REDUCTION PROCEDURE

Objective:

To reduce demand on the Cooperative system over the period during which an electric energy shortage is anticipated by reducing the set point on system voltage regulators.

Criteria:

This procedure is implemented when requested by EKPC System Operator.

Procedure:

The Cooperative will immediately dispatch personnel to reduce set points on regulators as much as possible while continuing to maintain minimum voltage requirements as prescribed by the Kentucky Public Service Commission. The Cooperative's specific plan is on file in its office.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 27 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 27, 1996 DATE EFFECTIVE March 27, 1996

ISSUED BY Michael L. Miller General Manager
NAME TITLE

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 19.6

CANCELLING PSC KY NO.

RULES AND REGULATIONS

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353 (cont'd)

APPENDIX "E"

VOLUNTARY LOAD REDUCTION PROCEDURE

Objective:

To reduce demand on the Cooperative system over the period during which an electric energy shortage is anticipated through media appeal for consumers to curtail energy use.

Criteria:

This procedure is implemented when requested by EKPC Marketing and Communications Division personnel.

Procedure:

Notify the following radio stations WQXE, WASE, WIEL, WRZI, WLVK, WKMO, and WXAM of the electrical energy shortage and ask them to make the public service announcement recommended by EKPC personnel. An example announcement is as follows:

"Attention all Nolin Rural Electric Cooperative Members:

Nolin Rural Electric Cooperative Corporation is experiencing a critical shortage of electricity to its members, and is requesting that all non-essential electrical appliances and lighting be turned off, and thermostats be lowered/raised immediately until (time of emergency).

The Cooperative is encountering record high usage of electricity during this period of extreme low/high temperatures, and to help us avoid a power blackout in your area, we need your help NOW until (time of emergency).

Please turn off all electricity that is not essential.

Thank you for your cooperation."

Notify the following industrial or large commercial consumers to request them to curtail their energy use as well: a list of these consumers is on file in the Cooperative office.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 27 1996

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 27, 1996 DATE EFFECTIVE March 27, 1996

ISSUED BY Michael L. Miller General Manager
NAME TITLE

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 19.7

CANCELLING PSC KY NO.

RULES AND REGULATIONS

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353 (cont'd)

APPENDIX "F"

MANDATORY LOAD CURTAILMENT PROCEDURE

Objective:

To reduce demand on the Cooperative system over the period during which an electric energy shortage is anticipated by interrupting firm consumer load in 5% blocks up to a total of 20% of the system load.

Criteria:

This procedure is implemented when requested by EKPC System Operator. This procedure will only be requested after the Governor of Kentucky has issued a statewide State of Emergency Order.

Procedure:

The Cooperative will immediately dispatch personnel to interrupt service to member consumer loads to achieve the reduction requested by EKPC. This may be achieved by interrupting services to certain nonessential loads for the entire period of the emergency or by rotating outages to various substation feeder circuits. The Cooperative's specific plan is on file in its office.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 27 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 27, 1996 DATE EFFECTIVE March 27, 1996

ISSUED BY Michael L. Miller General Manager
NAME TITLE

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
8th Revision Sheet No. 20

CANCELING PSC KY NO. 10
7th Revision Sheet No. 20

CLASSIFICATION OF SERVICE

SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

- (I) Customer Charge \$8.00
- (I) All KWH Charge \$0.06607 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

- (I) MINIMUM CHARGE: The minimum monthly charge for service shall be \$8.00.

DATE OF ISSUE	March 29, 2007	DATE EFFECTIVE	April 29, 2007
ISSUED BY	<i>Michael L. Niles</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
2nd Revision Sheet No. 21

CANCELING PSC KY NO. 9
1st Revision Sheet No. 21

RULES AND REGULATIONS

SCHEDULE 1 - (Cont'd)

SPECIAL RULES FOR SINGLE PHASE SERVICE

1. Service under this schedule will include all types of electrical appliances and apparatus operating on single phase, 60 cycle, 120/240 volts.
2. Prior written approval must be obtained from the Cooperative before installation of any motor of 10 H.P. single phase or larger.
3. Applicants for service to trailers and mobile homes are required to comply with Rule 34.
- (T) 4. Applicants for service to permanent camp, campsite, cabins, barn or barnsite, or other buildings not classified as residential or commercial are required to comply with Rule 35.

SPECIAL RULES FOR THREE PHASE SERVICE

Applicants for three phase service, where available, shall be required to pay in advance the difference in construction cost between single phase and three phase service, including cost of transformers. If the applicant has established satisfactory credit or payment history with the Cooperative the cost may be paid over a period of 60 months. If payment is made monthly, 6% interest charges shall be added, calculated on the outstanding balance each month, and a contract for service must be completed.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2000

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Stephan D. Bee
SECRETARY OF THE COMMISSION

DATE OF ISSUE	March 24, 2000	DATE EFFECTIVE	May 1, 2000
ISSUED BY	<u>Michael L. Miller</u>	President & CEO	411 Ring Road Elizabethtown, KY 42701-8701
	NAME	TITLE	ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

- (I) Customer Charge \$15.00

- (I) All KWH Charge \$0.07243 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

- (I) MINIMUM CHARGE: The minimum monthly charge for service shall be \$15.00

DATE OF ISSUE	March 29, 2007	DATE EFFECTIVE	April 29, 2007
ISSUED BY	<i>Michael L. Miller</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st revision Sheet No. 23

CANCELLING PSC KY NO. 10
Original Sheet No. 23

CLASSIFICATION OF SERVICE

SCHEDULE 2 - (Cont'd)

SPECIAL RULES FOR SINGLE PHASE SERVICE

1. Applicants for commercial single phase service shall be required to sign a five (5) year contract to pay not less than the minimum monthly charge for five (5) years.
2. Prior written approval must be obtained from the Cooperative before installation of any motor of 10 H.P. single phase or larger.

(T) SPECIAL RULES FOR THREE PHASE SERVICE

Applicants for three phase service, where available, shall be required to pay in advance the difference in construction cost between single phase and three phase service, including the cost of transformers. If the applicant has established satisfactory credit or payment history with the Cooperative the cost may be paid over a period of 60 months. If payment is made monthly, 6% interest charges shall be added, calculated on the outstanding balance each month, and a contract for service must be completed.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE	February 15, 1995	DATE EFFECTIVE	March 15, 1995
ISSUED BY	<u>Michael L. Miller</u>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
7th Revision Sheet No. 24

CANCELING PSC KY NO. 10
6th Revision Sheet No. 24

CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

(N) Customer charge \$28.91

Demand Charge:

\$4.34 per kilowatt of billing demand per month

Energy Charge:

First 2,500 KWH per month	\$0.05875 net per KWH
Next 12,500 KWH per month	\$0.05430 net per KWH
Over 15,000 KWH per month	\$0.05296 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	March 29, 2007	DATE EFFECTIVE	April 29, 2007
ISSUED BY	<i>Michael L. Miller</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

CLASSIFICATION OF SERVICE

SCHEDULE 3 - (Cont'd)

(T) CONTRACT FOR SERVICE: Applicants for service on this rate schedule shall be required to pay, in advance, the difference in construction cost between single and three phase service, including the cost of transformers. If the applicant has established satisfactory credit or payment history with the Cooperative the cost may be paid over a period of 60 months. If payment is made monthly, 6% interest charges shall be added, calculated on the outstanding balance each month, and a contract for service must be completed.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL CONDITIONS:

1. Delivery Point: If service is furnished as secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Member.

If service is furnished at cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to Member's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Member.

2. Lighting: Both power and lighting shall be billed at the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1995

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE	February 14, 1995	DATE EFFECTIVE	March 15, 1995
ISSUED BY	<u>Michael L. Miller</u> General Manager		612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
6th Revision Sheet No. 26

CANCELING PSC KY NO. 10
5th Revision Sheet No. 26

CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.34 per kilowatt of billing demand per month

Energy Charge:

- (I) First 3,500 KWH per month \$0.06228 net per KWH
- (I) Next 6,500 KWH per month \$0.04949 net per KWH
- (I) Over 10,000 KWH per month \$0.04617 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE May 24, 2005		DATE EFFECTIVE June 1, 2005	
ISSUED BY <i>Michael T. Miller</i> President & CEO		411 Ring Road Elizabethtown, KY 42701-6767	
NAME		ADDRESS (1)	
Issued by Authority of P.S.C. Order No. 2004-00478 dated May 24, 2005			
		By <i>[Signature]</i> Executive Director	

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

CLASSIFICATION OF SERVICE

SCHEDULE 4 - (Cont'd)

(T) CONTRACT FOR SERVICE: Applicants for service on this rate schedule shall be required to pay in advance the difference in construction cost between single and three phase service, including the cost of transformers. If the applicant has established satisfactory credit or payment history with the Cooperative the cost may be paid over a period of 60 months. If payment is made monthly, 6% interest charges shall be added, calculated on the outstanding balance each month, and a contract for service must be completed.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL CONDITIONS:

1. Delivery Point: If service is furnished as secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Member.

If service is furnished at cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to Member's transformer structure unless otherwise specified in the contract for service. All wiring pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Member.

2. Lighting: Both power and lighting shall be billed at the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE	February 14, 1995	DATE EFFECTIVE	March 15, 1995
ISSUED BY	<u>Michael L. Mills</u>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
8th Revision Sheet No. 28

CANCELING PSC KY NO. 10
7th Revision Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT
(I) Mercury vapor 175 watt 120 volt or HPS 100 watt on a twenty-five foot (25') pole or an existing pole	\$8.25
(I) Directional floodlight 100 Watt HPS to be mounted on existing pole	\$7.23
(I) Directional floodlight 250 Watt HPS to be mounted on existing pole	\$12.16
(I) Directional floodlight 400 Watt HPS to be mounted on existing pole	\$16.27
(I) Lantern Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	\$11.33
(I) Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (Charge does not include pole.)	\$17.61
(I) Thirty-foot (30') fiberglass pole; to be used with underground services only	\$10.28
(I) Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.38
(I) Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.75
(I) Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$3.33
(I) Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)	\$3.70

DATE OF ISSUE	March 29, 2007	DATE EFFECTIVE	April 29, 2007
ISSUED BY	<i>Michael L. Miller</i>		411 Ring Road
	President & CEO		Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st Revision Sheet No. 29

CANCELLING PSC KY NO. 10
Original Sheet No. 29

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS (Cont'd.)

FUEL ADJUSTMENT CLAUSE: The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5.056.

(T) CONDITIONS OF SERVICE:

1. The Member shall furnish the location for the lighting unit, suitable to both parties, and shall permit any tree trimming required for the conductors or unit installation.
2. Units shall be located within 150 feet from an existing Cooperative-owned secondary line.
3. The lighting units shall be controlled by photocells from dusk to dawn.
4. If underground facilities are requested, the Member will provide the trench and 1 1/4" Schedule 40 Electrical Grade PVC conduit placed to the Cooperative's specifications.
5. The unit, together with the poles and conductors, may be removed at any time by the Cooperative upon failure of the Member to pay the charges set forth herein in accordance with the Cooperative's established rules for billing and collecting electric accounts.
6. The Member shall execute the Cooperative's standard "Security Light Lease Agreement" before service will be furnished under this rate schedule. The minimum period for this agreement shall be one (1) year for which the Member agrees to pay as set forth herein.
7. When additional facilities are requested by the Member, the Cooperative may furnish them at an additional charge to be determined by the Cooperative. All facilities furnished by the Cooperative shall be standard stocked material.
8. The unit installed remains the property of the Cooperative and will be removed at the request of the Member upon or after the anniversary date of the Security Light Lease Agreement.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 1 1994

PURSUANT TO 807 KAR 5.011

SECTION 9 (1)

DATE OF ISSUE June 2, 1994

DATE EFFECTIVE July 1, 1994

ISSUED BY Michael L. Mills General Manager

By: [Signature]
PUBLIC SERVICE COMMISSION MANAGER
Elizabethtown, KY 42701

NAME

TITLE

ADDRESS

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 29A

CANCELLING PSC KY NO.

CLASSIFICATION OF SERVICE

(T) SCHEDULE 5 - SECURITY LIGHTS (Cont'd.)

- 9. Service interruptions to lighting unit shall be reported by the Member to the Cooperative. Replacement of lamps and all other necessary repairs shall be made only during the regular working hours of the Cooperative's service personnel, as soon as possible after notice of such interruption of service is received. No reduction will be made to the Members' monthly charge under this schedule for service interruption time due to lamp failure or other cause beyond the control of the Cooperative.
- 10. Cooperative will perform all maintenance and replacement of parts without charge to the member.
- 11. Electrical Service and connections shall be provided by the Cooperative.
- 12. Service for the above units shall be un-metered and billed on a monthly bill with other electrical service furnished by the Cooperative.
- 13. The Member shall be responsible for fixture replacement or repairs when caused from willful damage, vandalism, or causes other than normal burnouts.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 1 1934

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

DATE OF ISSUE	June 2, 1994	DATE EFFECTIVE	JUL 1 1994
ISSUED BY	<i>Michael Z. Miller</i>	General Manager	<i>Cheryl Deller</i>
	NAME	TITLE	ADDRESS
			612 East Dixie Elizabethtown, KY 42701

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 30

CANCELLING PSC KY NO. 9
Original Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: This rate schedule is available for street lighting services shown herein, in any incorporated community in which the cooperative operates. Service is subject to the provisions herein and the provisions of the cooperative's standard contract. Should the service not meet the standard provision, then the Cooperative reserves the right to revise the charges listed hereinafter so as to include any unusual cost involved.

CONDITIONS OF SERVICE:

1. All night service shall be from dusk to dawn.
2. Standard Overhead System: Street lighting equipment furnished under the standard overhead rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, the necessary overhead street lighting, protective equipment, controls and overhead wiring and transformers. The Cooperative will install, own, operate and maintain the entire street lighting service, included with the standard overhead rate. The Cooperative will, upon request furnish under the ornamental service rate, monolubar aluminum poles of its own choosing, together with overhead wiring and all other equipment and provisions set out above. The customer will pay the Ornamental Service Rate.
3. Other than Standard Overhead System: Should the customer require a system or equipment other than the standard overhead system set out above, the customer may make a non-refundable contribution to the Cooperative in an amount equal to the difference between the cost of the standard system and the cost of the system or equipment required. the customer shall similarly pay the difference in cost between replacements or required system or equipment and replacement of standard overhead systems or equipment. The Cooperative will maintain and operate the entire street lighting system. The customer shall pay the standard overhead rate, except where special or ornamental street lighting service or underground wiring is involved. However, if the customer agrees to maintain the underground ~~standards~~ ^{PUBLIC SERVICE COMMISSION OF KENTUCKY} replace same when necessary at customer's expense, then the standard overhead rate or ornamental rate will apply as applicable. The system will either be series or multiple, mercury vapor or high pressure sodium, at the option of the Cooperative.

OCT 6 1992

4. Any cost which are to be borne by the consumer will be paid at the time of the installations. PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE	July 24, 1992	DATE EFFECTIVE	August 15, 1992
ISSUED BY	<i>Michael L. Mills</i>	BY:	<i>George J. Miller</i>
	General Manager		PUBLIC SERVICE COMMISSION MANAGER
	NAME	TITLE	ADDRESS
			612 East Dixie Elizabethtown, KY 42701

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
8th Revision Sheet No. 31

CANCELING PSC KY NO. 10
7th Revision Sheet No. 31

CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING (Cont'd.)

RATE:

Mercury Vapor (M.V.) or High Pressure Sodium (H.P.S.), Series or Multiple

STANDARD OVERHEAD (WOOD POLE):

	<u>Watts/Light</u>	
(I) 8,500 M.V. initial lumens	175	\$4.89 per light per mth
(I) 23,000 M.V. initial lumens	400	\$14.72 per light per mth
(I) 9,500 H.P.S. initial lumens	100	\$8.37 per light per mth
(I) 27,500 H.P.S. initial lumens	250	\$12.30 per light per mth
(I) 50,000 H.P.S. initial lumens	400	\$15.96 per light per mth

ORNAMENTAL SERVICE OVERHEAD (Aluminum Poles)

	<u>Watts/Light</u>	
(I) 8,500 M.V. initial lumens	175	\$6.51 per light per mth
(I) 23,000 M.V. initial lumens	400	\$16.43 per light per mth
(I) 9,500 H.P.S. initial lumens	100	\$19.86 per light per mth
(I) 27,500 H.P.S. initial lumens	250	\$22.97 per light per mth
(I) 50,000 H.P.S. initial lumens	400	\$25.89 per light per mth

ORNAMENTAL SERVICE UNDERGROUND (Fiberglass Poles)

	<u>Watts/Light</u>	
(I) 50,000 H.P.S. initial lumens	400	\$30.45 per light per mth

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE	March 29, 2007	DATE EFFECTIVE	April 29, 2007
ISSUED BY	<i>Michael L. Miller</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
6th Revision Sheet No. 32

CANCELING PSC KY NO. 10
5th Revision Sheet No. 32

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

\$7.92 per kilowatt of billing demand per month

Energy Charge:

- (I) All KWH at \$0.04159 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE May 24, 2005		DATE EFFECTIVE June 1, 2005	
ISSUED BY <i>Michael L. Miller</i>		411 Ring Road/1/2005	
NAME		ADDRESS (1)	
TITLE		ADDRESS (1)	
Issued by Authority of P.S.C. Order No. 2004-00478 dated May 24, 2005			
By <i>[Signature]</i>		Executive Director	

PUBLIC SERVICE COMMISSION
OF KENTUCKY

411 Ring Road/1/2005
Elizabethtown, KY 42701-8701

Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 33

CANCELLING PSC KY NO. 9
Original Sheet No. 31

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL (Cont'd.)

CONTRACT FOR SERVICE: The member must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

~~OCT 6 1992~~

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 15, 1992

ISSUED BY Michael L. Miller General Manager
NAME TITLE

PURSUANT TO 807 KAR 5:011,
612 East Dixie
SECTION 9 (1)
Elizabethtown, KY 42701

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Issued by Authority of P.S.C. Order No. 9753 dated April 28, 1987

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
5th Revision Sheet No. 34

CANCELING PSC KY NO. 10
4th Revision Sheet No. 34

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

*RATES PER MONTH:

Demand Charge: \$7.82 per kilowatt of billing demand per month

(I) Energy Charge: All KWH at \$0.04159 net per KWH

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

<u>MONTHS</u>	<u>E.S.T. HOURS APPLICABLE FOR DEMAND BILLING</u>
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.
May thru September	10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE May 24, 2005		DATE EFFECTIVE June 1, 2005	
ISSUED BY <i>Michael Z. Miller</i>		President & CEO	
NAME		TITLE	
411 Ring Road		Elizabethtown, KY 42701-6767	
ADDRESS (1)			
Issued by Authority of P.S.C. Order No. 2004-00478 dated May 24, 2005		By <i>[Signature]</i>	
		Executive Director	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
411 Ring Road
Elizabethtown, KY 42701-6767

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 35

CANCELLING PSC KY NO. 9
Original Sheet No. 33

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY (Cont'd.)

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The member must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

SPECIAL CONDITIONS

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the Member.

If service is furnished at primary voltage, the delivery point shall be the point of attachment of the primary line to the Members transformer structure unless otherwise specified in the contract for Service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the Member. (Except metering equipment)

The Seller shall have the option of metering at secondary voltages.

TERMS OF PAYMENT

All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before the twelfth (12th) day of each month the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

DATE OF ISSUE	July 24, 1992	DATE EFFECTIVE	August 25, 1992
ISSUED BY	<i>Michael L. Miller</i>	General Manager	612 PUBLIC SERVICE COMMISSION MANAGER Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

Issued by Authority of P.S.C. Order No. 9753 dated April 28, 1987

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,069.00 where the industrial consumer demands and/or location requires construction of a substation.

\$535.00 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$5.39 per kW of contract demand
\$7.82 per kW for all billing demand in excess of contract demand

(I) Energy Charge: \$0.03977 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.
DATE OF ISSUE May 24, 2005	DATE EFFECTIVE June 1, 2005
ISSUED BY <i>Michael Miller</i> President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
NAME	TITLE ADDRESS (1)
Issued by Authority of P.S.C. Order No. 2004-00478 dated May 24, 2005	
By <i>[Signature]</i>	Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original sheet No. 37

CANCELLING PSC KY NO. 9
Original Sheet No. 35

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL (CONT'D)

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE Aug 9 1992 PURSUANT TO 807 KAR 5:011, SECTION 9.01
ISSUED BY Michael L. Mills, General Manager Elizabeth Chapman PUBLIC SERVICE COMMISSION MANAGER
NAME TITLE ADDRESS

Issued by authority of P.S.C. Order in case 10382 dated April 11, 1989

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
6th Revision Sheet No. 38

CANCELING PSC KY NO. 10
5th Revision Sheet No. 38

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- Consumer Charge: \$1,069.00
- Demand Charge: \$5.39 per kW of contract demand
\$7.82 per kW for all billing demand in excess of contract demand
- (I) Energy Charge: \$0.03477 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

<u>DATE OF ISSUE</u> May 24, 2005	<u>DATE EFFECTIVE</u> June 1, 2005	<u>DATE EFFECTIVE</u>
<u>ISSUED BY</u> <i>Michael T. Mills</i> President & CEO	411 Ring Road, Elizabethtown, KY 42701-6767	
<u>NAME</u>	<u>TITLE</u>	<u>ADDRESS(1)</u>

Issued by Authority of P.S.C. Order No. 2004-00478 dated May 24, 2005

By *[Signature]*
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY

411 Ring Road, Elizabethtown, KY 42701-6767

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 39

CANCELLING PSC KY NO. 9
Original Sheet No. 37

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL (CONT'D)

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 15, 1992
OCT 6 1992
ISSUED BY Michael L. Miller General Manager Elizabethtown, KY 42701
NAME TITLE ADDRESS
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Issued by authority of P.S.C. Order in case 10382 dated April 11, 1988
BY: Michael L. Miller
PUBLIC SERVICE COMMISSION MANAGER

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge: \$1,069.00
Demand Charge: \$5.39 per kW of contract demand
\$7.82 per kW for all billing demand in excess of contract demand
(I) Energy Charge: \$0.03377 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE	May 24, 2005	DATE EFFECTIVE	June 1, 2005
ISSUED BY	<i>Michael T. Miller</i> President & CEO	ADDRESS	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
411 Ring Road
TO 807 KAR 5:011
SEC. 104.010
Elizabethtown, KY 42701-6767

[Signature]
Executive Director

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 41

CANCELLING PSC KY NO. 9
Original Sheet NO. 39

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL (CONT'D)

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 15, 1992
~~OCT 6 1992~~

ISSUED BY Michael L. Mills General Manager Elizabethtown, KY 42701
NAME TITLE

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Issued by authority of P.S.C. Order in case 10382 dated August 11, 1989

Michael L. Mills
PUBLIC SERVICE COMMISSION MANAGER

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
6th Revision Sheet No. 42

CANCELING PSC KY NO. 10
5th Revision Sheet No. 42

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,069.00 where the industrial consumer demands and/or location requires construction of a substation.

\$535.00 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$5.39 per kW of billing demand

(I) Energy Charge: \$0.03977 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

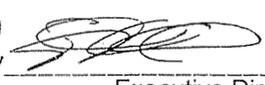
<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE May 24, 2005		DATE EFFECTIVE June 1, 2005	
ISSUED BY	<i>Michael L. Miller</i>	PRESIDENT & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS (1)

Issued by Authority of P.S.C. Order No. 2004-00478 dated May 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY

411 Ring Road
Elizabethtown, KY 42701-6767

By 
Executive Director

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 43

CANCELLING PSC KY NO. 9
1st revision Sheet No. 41

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C (CONT'D)

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 15, 1992
ISSUED BY Michael L. Mills General Manager Elizabethtown, KY
BY: Thomas D. Miller PUBLIC SERVICE COMMISSION MANAGER
NAME TITLE ADDRESS
SECTION 9(1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
6th Revision Sheet No. 44

CANCELING PSC KY NO. 10
5th Revision Sheet No. 44

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (I) Consumer Charge: \$1,069.00
- Demand Charge: \$5.39 per kW of billing demand
- Energy Charge: \$0.03477 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE	May 24, 2005	DATE EFFECTIVE	June 1, 2005
ISSUED BY	<i>Michael T. Null</i> President & CEO	411 Ring Road/1/2005 Elizabethtown, KY 42701-6767	ADDRESS (1)
	NAME	TITLE	

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

411 Ring Road/1/2005
Elizabethtown, KY 42701-6767

ADDRESS (1)

By *[Signature]*
Executive Director

Issued by Authority of P.S.C. Order No. 2004-00478 dated May 24, 2005

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 45

CANCELLING PSC KY NO. 9
1st revision Sheet No. 43

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C (CONT'D)

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 15, 1992
ISSUED BY Michael L. Noll General Manager Elizabethtown, KY 42701
NAME TITLE ADDRESS
BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

OCT 6 1992

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
6th Revision Sheet No. 46

CANCELING PSC KY NO. 10
5th Revision Sheet No. 46

CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (I) Consumer Charge: \$1,069.00
- Demand Charge: \$5.39 per kW of billing demand
- Energy Charge: \$0.03377 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by ~~425 hours and the energy charge per kWh, plus~~
- (c) The consumer charge

DATE OF ISSUE	May 24, 2005	DATE EFFECTIVE	June 1, 2005
ISSUED BY	<i>Michael T. Mills</i> NAME	President & CEO TITLE	411 Ring Road, Elizabethtown, KY 42701-6767 ADDRESS (1)

Issued by Authority of P.S.C. Order No. 2004-00478 dated May 24, 20

PUBLIC SERVICE COMMISSION
OF KENTUCKY

411 Ring Road, Elizabethtown, KY 42701-6767

By *[Signature]*
Executive Director

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 47

CANCELLING PSC KY NO. 9
1st revision Sheet No. 45

CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C (CONT'D)

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 15, 1992
ISSUED BY Michael L. Nill General Manager Elizabethtown, KY
NAME TITLE BY: ADDRESS
PUBLIC SERVICE COMMISSION MANAGER

OCT 6 1992
PURSUANT TO 807 KAR 5:011.
SECTION 9(1)

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 48

CANCELLING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

(N) SCHEDULE 15 - INTERRUPTIBLE

APPLICABLE: In all territory served.

TYPE OF SERVICE: This schedule shall be made available to any customer who contracts for an interruptible demand of not less than 250 kw and not more than 20,000 kw, subject to a maximum number of hours of interruption per year and a notice period as listed below.

RATES PER MONTH: A monthly demand credit per kw is based on the following matrix:

NOTICE MINUTES	ANNUAL HOURS OF INTERRUPTION		
	200	300	400
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

JUN 14 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND: The Cooperative and the customer shall define by written contract the interruptible rate, based on terms and discounts provided above, and the minimum billing demand.

The minimum billing demand will represent the firm amount of kw billing per month. This amount will also substitute for the contract demand for applicable customer.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

CONDITION OF SERVICE:

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the firm amount capacity level specified by the contract.
2. The Cooperative will endeavor to provide the customer as much advance notice as possible of the interruption of service. However, the customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.

DATE OF ISSUE May 15, 1996

DATE EFFECTIVE June 14, 1996

ISSUED BY

Michael L. Miller

General Manager

612 East Dixie

Elizabethtown, KY 42701

NAME

TITLE

ADDRESS

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

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CANCELLING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

(N) SCHEDULE 15 - INTERRUPTIBLE (cont')

4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The customer, where practicable shall arrange its wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
6. The customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the customer's premises, required for interruptible service.
7. A customer's plant is considered as one or more buildings which are served by a single electrical distribution system, provided and operated by the customers. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, Nolin RECC may elect to connect its circuits to different points on the customers' system.
8. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the customer.
9. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
10. The Fuel Adjustment Clause, as specified in the General Wire Power Rate Schedule is applicable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CALCULATION OF MONTHLY BILL: The monthly bill is calculated on the following basis:

- A. Any applicable consumer charge, plus
- B. Minimum billing demand in kw multiplied by the firm capacity rate plus
- C. Interruptible billing demand in kw multiplied by interruptible rate, or zero if the billing demand is lesser than or equal to the minimum billing demand, plus

JUN 14 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE	May 15, 1996	DATE EFFECTIVE	June 14, 1996
ISSUED BY	<u>Michael L. Miller</u>	General Manager	612 East Dixie Elizabethtown, KY 42701
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Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

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Original Sheet No.

CLASSIFICATION OF SERVICE

(N) SCHEDULE 15 - INTERRUPTIBLE (cont')

D. Energy usage in kwh multiplied by the energy rate.

NUMBER AND DURATION OF INTERRUPTIONS:

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour period. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour period. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

CHARGE FOR FAILURE TO INTERRUPT: If customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 14 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Keel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE	May 15, 1996	DATE EFFECTIVE	June 14, 1996
ISSUED BY	<u>Michael L. Miller</u>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
Original Sheet No. 51

CANCELLING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

RENEWABLE RESOURCE POWER SERVICE

STANDARD RIDER – This Renewable Resource Power Service is a rider to all currently applicable rate schedules. The purpose of this rider is to provide the consumer with a renewable source of energy that may be considered more environmentally friendly.

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: This schedule shall be made available to any consumer in the following listed block amounts:

100kWh Block (Minimum Size) or Greater

AND where the consumer will contract with the Cooperative to purchase these blocks under this Retail Rider.

AGREEMENT: An “Agreement for Purchase of Renewable Resource Power” shall be executed by the consumer prior to service under this schedule.

RATE: The monthly rate for this service will be a renewable power premium, i.e. an added charge, for all renewable power supplied to the consumer. The renewable power rate premium will be as provided below:

\$0.0275 per kWh or \$2.75 per 100kWh Block

This rate is addition to the regular retail rate for power.

BILLING AND MINIMUM CHARGE: Blocks of power contracted for under this tariff shall constitute the minimum amount of kWh the customer will be billed for during a normal billing period. For all power purchased in excess of the contracted Renewable Resource amount, the customer shall be billed at the normal rate for that class. For periods shorter than a normal monthly billing cycle (i.e. termination of service and final bill of a service) and actual kWh use is less than the contracted Renewable kWh amount, the customer shall pay for the full monthly block of kWh ordinarily contracted for.

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EFFECTIVE

JUN 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE April 24, 2003

DATE EFFECTIVE June 1, 2003

ISSUED BY	<i>Michael L. Miller</i>	President & CEO	Elizabethtown, KY 42701-8701
	NAME	TITLE	ADDRESS

411 Ring Road
EXECUTIVE DIRECTOR

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
Original Sheet No. 52

CANCELLING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

RENEWABLE RESOURCE POWER SERVICE – (Cont'd)

TERMS OF SERVICE AND PAYMENT: This rider tariff shall be subject to all other terms of service and payment of the applicable tariffs to which it is applied for each customer.

CONDITIONS OF SERVICE: The rate granted under this Retail Rider shall be supported by one (1) year contracts between the customer and the cooperative.

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OF KENTUCKY
EFFECTIVE

JUN 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE April 24, 2003

DATE EFFECTIVE June 1, 2003

ISSUED BY Michael L. Miller, President & CEO Elizabethtown, KY 42701-8701
NAME TITLE ADDRESS

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 53

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CLASSIFICATION OF SERVICE

RATES SCHEDULE NM – NET METERING

APPLICABILITY

Net metering is available to customer-generators who own, operate and maintain electrical generating facilities using solar energy designed to operate in parallel with the existing Nolin RECC electrical distribution system and be primarily intended to offset part or all of the customer-generator's own electrical requirements.

AVAILABILITY OF NET METERING SERVICE

An eligible customer-generator must be a member of and take electrical service from Nolin RECC. Nolin RECC will make this service available to customer-generators on a first-come, first-served basis until the cumulative generating capacity of net metered systems reaches one tenth of one percent (0.1%) of the Cooperative's single hour peak load during the previous year.

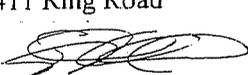
SERVICE CONDITIONS (TYPE OF SERVICE)

- a. The generating facility shall comply with all of the following requirements:
 - i. The generating facility must have a rated capacity of not more than fifteen (15) kilowatts.
 - ii. The generating facility must be owned and operated by the customer.
 - iii. The generating facility must be located on the customer's premises.
 - iv. The generating facility must be designed and installed to operate in parallel with Nolin RECC's electrical distribution system without adversely affecting the quality of service of other customers and without presenting safety hazards to Cooperative customers and Cooperative employees and agents, thereof.

- b. Prior to interconnection, the customer-generator shall complete the Application for Net Energy Metering, execute an Interconnection Agreement for Net Metering Service, enter into a Customer Net Energy Service Agreement, and pay any applicable fees, charges or costs as prescribed within this tariff prior to interconnection with the Nolin RECC distribution system.

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4/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

411 Ring Road
By  Executive Director

DATE OF ISSUE February 25, 2005 DATE EFFECTIVE April 1, 2005

ISSUED BY Michael T. Miller President & CEO 01-6767

NAME TITLE By

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

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Original Sheet No. 54

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

- c. Prior to interconnection, the customer-generator's electrical generating and interconnection equipment shall be installed in accordance with the manufacturer's specifications, shall have been tested by a nationally recognized testing laboratory as having met the testing requirements of IEEE Standard 1547, and shall meet all applicable safety and performance standards established in all applicable local and state building codes. Certification by a licensed electrician shall constitute acceptable proof that the customer-generator's electrical generating facility has been properly installed in accordance with above.
- d. The customer-generator is responsible for all equipment and installation costs associated with its electric generating facility and any modification costs to the facility that may be required by Nolin RECC for purposes of safety and reliability.
- e. When construction, modifications, or upgrades to the Nolin RECC distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator is responsible for all costs incurred by the Cooperative.
- f. The customer must provide and install a clearly labeled, Nolin RECC approved, lockable, visible-break, disconnect switch between the cooperative's distribution system and the customer-generator's electrical generating equipment. This disconnect switch must be accessible to the Cooperative at all times.
- g. Nolin RECC maintains the right to disconnect, without liability, the customer-generator for issues relating to safety and reliability.
- h. Nolin RECC maintains the right to verify proper installation and inspect the customer-generator's facilities to ensure continued safe operation of the electrical generating equipment and interconnection system at any time with reasonable advance notice to the customer-generator.
- i. Nolin RECC shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the customer-generator that cause loss or injury, including death, to any third party.

DATE OF ISSUE	February 25, 2005	DATE EFFECTIVE	April 3, 2005
ISSUED BY	<i>Michael L. Miller</i>	TITLE	President & CEO
	NAME		
		By	<i>[Signature]</i>
			Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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4/1/2005
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411 Ring Road
01-6767

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CLASSIFICATION OF SERVICE

EQUIPMENT OPERATION

The customer-generator's electrical generating and interconnection equipment shall comply with all applicable safety, performance, and power quality standards established by the Institute of Electrical and Electronic Engineers, the National Electrical Code, and the National Electrical Safety Code.

METERING

Net metered electricity shall be measured in accordance with standard metering practices established by Nolin RECC using metering equipment capable of measuring and recording energy flows, on a kWh basis, from the Cooperative to the customer-generator and from the customer-generator to the Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement currently in place. If the customer generator's existing electrical meter is not capable of registering the flow of electricity in two directions, the customer shall be responsible for all expenses involved in purchasing and installing a meter (or meters) that is able to register electricity flow in two directions. All metering shall be capable of working with any automatic meter reading systems used by Nolin RECC.

BILLING AND PAYMENT

For charges collected on the basis of metered registration, Nolin RECC shall, for each monthly billing period, determine the net meter registration of the customer-generator by comparing the directional energy flow in each direction. If the net meter registration shows that the deliveries of energy in kWh from the customer-generator to the Cooperative exceed the deliveries of energy in kWh from the Cooperative to the customer-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the customer-generator has carried over a Net Metering Credit from one or more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the customer-generator exceed the deliveries of energy in kWh from the customer-generator to the Cooperative, the customer-generator shall pay the Cooperative for the net amount of energy delivered by the Cooperative after application of any Net Metering Credit.

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EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 9.011

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

ISSUED BY Michael L. Mills President & CEO

411 Ring Road
'01-6767

NAME

TITLE

By [Signature]

Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

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CLASSIFICATION OF SERVICE

carried forward from previous months at the rate applicable to its type or class of electric service.

The customer shall be responsible for payment of any applicable customer charge or other applicable charges.

At no time shall Nolin RECC be required to convert the Net Billing Credit to cash. If a customer-generator closes his account, no cash refund for residual Net Metering Credits shall be paid.

Net Metering Credits are not transferable between customers or locations.

LIABILITY INSURANCE

The customer-generator shall maintain general liability insurance coverage (through a homeowner's, commercial or other policy) against a loss arising from the use or operation of the customer-generator facilities with minimum limits of \$300,000 per occurrence/\$300,000 aggregate combined single limit for personal injury, bodily injury, including death and property damage. Prior to interconnection, the customer shall submit evidence of such insurance to Nolin RECC with the Application for Net Energy Metering. Nolin RECC's receipt of evidence of liability insurance does not imply an endorsement by the Cooperative of the terms and conditions of the coverage.

ADDITIONAL CONTROLS AND TESTS

Nolin RECC may install additional controls or meters, or conduct additional tests as it may deem necessary.

NET METERING SERVICE INTERCONNECTION REQUIREMENTS

All customer-generator equipment and installations must comply with the Nolin RECC's Technical Requirements for Interconnection, included as part of the Interconnection Agreement for Net Metering Service. The customer-generator's generating facility shall be designed and installed to operate in parallel with Nolin RECC's electric distribution system without adversely affecting the operation of equipment and service of the Cooperative and its customers and without presenting safety risks to Cooperative and customer personnel. The customer-generator will own and be responsible for operating the electrical generator and interconnection equipment. The customer-generator will be responsible for any damage done

DATE OF ISSUE	February 25, 2005	DATE EFFECTIVE	April 1, 2005
ISSUED BY	<i>Michael L. Miller</i>	President & CEO	411 Ring Road 701-6767
	NAME	TITLE	By <i>[Signature]</i> Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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4/1/2005
PURSUANT TO 007 KAR 0011

Nolin RECC
411 Ring Road
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to the Cooperative's equipment due to a failure of the customer-generator's control, safety, or other equipment. The customer-generator will protect and save the Cooperative harmless from all claims for injury or damage to persons or property occurring on the customer-generator's premises, except where the said injury or damage can be shown to have been occasioned solely by negligence on the part of Nolin RECC.

APPLICATION AND AGREEMENTS

A customer-generator seeking to interconnect an Eligible Electric Generating Facility to the Company's distribution system must submit to the Company the following documents:

- a. Application for Net Energy Metering, completed and executed, including a one-line diagram showing the configuration of the customer-generator's facility;
- b. Interconnection Agreement for Net Metering Service, executed prior to interconnection; and,
- c. Customer Net Energy Service Agreement, executed prior to interconnection.

The Company may reject an application for demonstrable reliability or safety issues; however, the Company will work with the customer to resolve those issues to the extent practicable.

FEES AND CHARGES

As specified in the Application for Net Energy Metering, the customer-generator must pay a non-refundable application fee of \$50. Should Nolin RECC determine that an interconnection impact study is required, the Cooperative will advise the customer of the cost of conducting the study. Upon payment by the customer for cost of the study, Nolin RECC will proceed with the interconnection impact study to determine if the installation of the customer's electric generating facility will have a significant impact on the Cooperative's distribution system or on the quality of service to other customers. Should construction or upgrades to East Kentucky Power Cooperative's (EKPC) transmission system or to Nolin RECC's distribution system be required in order to interconnect the customer's electric generating facility, additional charges to cover costs incurred by EKPC or Nolin RECC shall be determined by Nolin RECC and paid by the customer. The customer shall pay any additional charges, as determined by Nolin RECC, for equipment, labor, metering, testing, or inspections requested by the customer, or needed by the Cooperative to interconnect and receive power from the customer-generator's generating facility.

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EFFECTIVE
4/1/2005

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE	February 25, 2005	DATE EFFECTIVE	April 1, 2005
ISSUED BY	<i>Michael Z. Miller</i>	TITLE	President & CEO
	NAME		
		By	<i>[Signature]</i>
			Executive Director

411 Ring Road
701-6767

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
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CLASSIFICATION OF SERVICE

RULES AND REGULATIONS

Service and rates under this schedule are subject to all applicable Nolin RECC Rules and Regulations as filed with the Public Service Commission of Kentucky. The Rules and Regulations address general terms and conditions, service conditions, new service procedures, and miscellaneous service charges, and are a part of all contracts for receiving electric service from the Cooperative, whether the service received is based upon a contract, agreement, signed application, or otherwise.

TRANSFERABILITY

A customer-generator generating facility is transferable to other persons or service locations only after notification to Nolin RECC has been made and verification that the installation is in compliance with this tariff.

DATE OF ISSUE	February 25, 2005	DATE EFFECTIVE	April 1, 2005
ISSUED BY	<i>Michael T. Miller</i>	TITLE	President & CEO
	NAME		TITLE

PUBLIC SERVICE COMMISSION
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4/1/2005
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411 Ring Road
Elizabethtown, KY 42701-6767
By *[Signature]*
Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

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CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

Application for Net Energy Metering

This application should be completed as soon as possible and returned to the Cooperative Customer Service representative in order to begin processing the request.

This application is used by the Cooperative to determine the required equipment configuration for the Customer interface. Every effort should be made to supply as much information as possible.

OWNER/APPLICANT INFORMATION

Company: _____
Mailing Address: _____
City: _____ County: _____ State: _____ Zip _____
Code: _____
Phone _____
Number: _____ Representative: _____
Electric Account Number: _____
Service Location Address: _____

PROJECT DESIGN/ENGINEERING (as applicable)

Company: _____
Contact: _____
Mailing Address: _____
City: _____ County: _____ State: _____ Zip _____
Code: _____
Phone Number: _____

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

ISSUED BY Michael Z. Miller President & CEO
NAME TITLE

PUBLIC SERVICE COMMISSION
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SECTION 9 (1)
411 Ring Road
Elizabethtown, KY 42701-6767
By [Signature]
Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
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CLASSIFICATION OF SERVICE

ELECTRICAL CONTRACTOR (as applicable)

Company: _____
Contact: _____
Mailing Address: _____
City: _____ County: _____ State: _____ Zip _____
Code: _____
Phone Number: _____

PV GENERATING SYSTEM

Size _____ kW
Expected Start-Up Date _____

INVERTER DATA (if applicable)

Manufacturer: _____ Model: _____
Kilowatt Rating: _____ Kilovolt-Ampere Rating: _____
Rated Power Factor (%): _____ Rated Voltage (Volts): _____ Rated Amperes: _____

Note: Attach all available calculations, test reports, and oscillographic prints showing inverter output voltage and current waveforms.

DESCRIPTION OF PROPOSED INSTALLATION AND OPERATION

Give a general description of the proposed installation, including a detailed description of its planned location and when you plan to operate the generator.

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Elizabethtown, KY 42701-6767

By 
Executive Director

DATE OF ISSUE February 25, 2005 DATE EFFECTIVE April 1, 2005
ISSUED BY Michael L. Miller President & CEO
NAME TITLE

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 61

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

Blank lines for classification of service.

ADDITIONAL INFORMATION

In addition to the items listed above, please attach a detailed one-line diagram of the proposed facility, all applicable elementary diagrams, major equipment, (generators, transformers, inverters, circuit breakers, protective relays, etc.) specifications, test reports, etc., and any other applicable drawings or documents necessary for the proper design of the interconnection. Also describe the project's address or grid coordinates.

INTERCONNECTION COMPLIANCE & OWNER ACKNOWLEDGEMENT

- Customer shall be solely responsible for obtaining and complying with any and all necessary easements, licenses and permits, or exemptions, as may be required by any federal, state, local statutes, regulations, ordinances or other legal mandates.
- The customer shall submit documentation to the Cooperative that the system has been inspected and approved by the local permitting agency regarding electrical code requirements.
- Customer shall not commence parallel operation of the generating system until written approval of the interconnection has been given by the Cooperative.

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411 Ring Road
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FOR ENTIRE SERVICE AREA

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CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

SIGN OFF AREA

The customer agrees to provide the Cooperative with any additional information required to complete the interconnection. The customer shall operate his equipment within the guidelines set forth by the cooperative.

Applicant _____

Date _____

ELECTRIC COOPERATIVE CONTACT FOR APPLICATION SUBMISSION AND FOR MORE INFORMATION:

Cooperative contact: _____

Title: _____

Address: Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

Phone: (270) 765-6153

Fax: (270) 735-1062

e-mail: _____

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OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
411 Ring Road
01-6767
By 
Executive Director

DATE OF ISSUE February 25, 2005 DATE EFFECTIVE April 1, 2005
ISSUED BY Michael L. Miller President & CEO
NAME TITLE

FOR ENTIRE SERVICE AREA

PSC KY NO. 10
Original Sheet No. 63

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

**Interconnection Agreement for
Net Metering Service
Attachment to Cooperative Net Metering Tariff
for
Net Metering Service**

This agreement is between _____ (Customer-Generator) and
Nolin Rural Electric Cooperative Corporation (Cooperative) and is effective as of
_____.

Whereas, Customer-Generator owns or intends to install and own an electric energy generating
facility ("Facility") qualifying for "Net Metering" in accordance with Cooperative's currently
effective tariff as filed with the Kentucky Public Service Commission, to be located on Customer's
premises located at _____
for the purpose of generating electric energy; and

Whereas, Customer-Generator wishes to sell and Cooperative is willing to accept energy produced by
the Facility onto its distribution system;

Now, Therefore, the parties agree:

- 1. Generating Facility:** Customer-Generator's Facility shall consist of a solar photovoltaic
generating facility located on Customer-Generator's premises, with a total capacity of not
more than fifteen (15) kilowatts. Said facility will be interconnected and operated in parallel
with Cooperative's distribution system, and is intended primarily to offset part or all of
Customer-Generator's own electrical requirements.
- 2. Term:** This agreement shall commence when signed by both Cooperative and Customer-
Generator and terminate with any change in ownership, or by written agreement signed by
both parties.
- 3. Interconnection:** Customer-Generator shall provide the interconnection of Customer-
Generator's side of the point of common coupling. At Customer-Generator's expense,

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005
PURSUANT TO 807 KAR 5:011-
SECTION 9 (1)

ISSUED BY Michael T. Mills President & CEO
NAME TITLE

PUBLIC SERVICE COMMISSION OF KENTUCKY	
OFFICE OF CUSTOMER AFFAIRS	
411 Ring Road Elizabethtown, KY 42701-6767	
By <u>[Signature]</u> Executive Director	

FOR ENTIRE SERVICE AREA

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411 Ring Road
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PSC KY NO. 10
Original Sheet No. 64

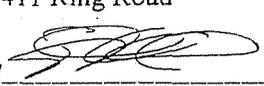
CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

Cooperative shall make reasonable modifications to Cooperative's system necessary to accommodate Customer-Generator's Facility. The cost for such modifications is due in advance of construction. The net metering system used by Customer-Generator shall include, at Customer-Generator's own expense, all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by Cooperative's electric service requirements, the National Electrical Code, National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (specifically IEEE Standard 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems"), and Underwriters Laboratories.

Cooperative's written approval of Customer-Generator's protection-isolation method to ensure generator disconnection in case of a power interruption from Cooperative is required before service is provided under this schedule.

- 4. **Impact Studies:** The Cooperative shall review the application for net metering service to determine if a detailed system impact study for the proposed project is required. If a system impact study is required, the customer-generator will be advised of the estimated cost of the study, and will be asked to agree to reimburse the Cooperative for these costs once the study is completed. When construction, modifications, or upgrades to the distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator is responsible for all costs incurred by the Cooperative. Once the customer-generator has reimbursed the Cooperative for any costs of system modifications (if required), the interconnection process will proceed.
- 5. **Disconnect Switch:** Customer-Generator shall furnish and install on Customer-Generator's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer-Generator's energy generating equipment from Cooperative's electric service. The disconnect switch shall be located adjacent to Cooperative's meters and shall be of the visible break type in a metal enclosure which can be secured by a padlock. The disconnect switch shall be accessible to Cooperative personnel at all times. Cooperative shall have the right to disconnect the Facility from Cooperative's supply at the disconnect switch when necessary to maintain safe electrical operating conditions or, if in Cooperative's sole judgement, the Facility at any time adversely affects Cooperative's operation of its electrical system or the quality of Cooperative's service to other Customers.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/1/2005 PURSUANT TO 807 KAR 5:011- SECTION 9 (1)	
DATE OF ISSUE	February 25, 2005
DATE EFFECTIVE	April 1, 2005
ISSUED BY	Michael Z. Miller, President & CEO
NAME	411 Ring Road
TITLE	01-6767
By	
	Executive Director

DATE OF ISSUE	February 25, 2005	DATE EFFECTIVE	April 1, 2005
ISSUED BY	<i>Michael Z. Miller</i>	TITLE	President & CEO
	NAME		

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

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CLASSIFICATION OF SERVICE

6. **Functional Standards:** Customer-Generator shall furnish, install, operate and maintain in good order and repair, all without cost to Cooperative, all equipment required for the safe operation of the Facility in parallel with Cooperative's system. This equipment shall include, but not limited to, equipment necessary to establish automatically and maintain synchronism with Cooperative's electric supply and a load break switching device that shall automatically disconnect the unit from Cooperative's supply in the event of overload or outage of Cooperative's supply. The facility shall be designed to operate within allowable voltage variations of Cooperative's system. The Facility shall not cause any adverse effects upon the quality of service provided to Cooperative's Customers.
7. **Installation and Maintenance:** Excepting only metering equipment owned by Cooperative, all equipment on Customer-Generator's side of the point of common coupling, including any required disconnect switch and synchronizing equipment, shall be provided, installed, and maintained in satisfactory operating condition by Customer-Generator, and shall remain the property and responsibility of Customer-Generator. Cooperative shall bear no liability for Customer-Generator's equipment or for consequences of its operation or mis-operation. For purposes of gathering research data, Cooperative may at its expense install and operate additional metering and data-gathering devices.
8. **Pre-operation Inspection:** Prior to interconnection, the Facility and associated interconnection equipment shall be inspected and approved by the state electrical inspector and any other governmental authority having jurisdiction.
9. **Access:** Authorized Cooperative employees shall have the right to enter upon Customer-Generator's property for the purposes of operating the disconnect switch and meters and making additional tests concerning the operation and accuracy of its meters.
10. **Merger:** This contract contains the entire agreement between Customer-Generator and Cooperative and may not be changed except by writing signed by both Customer-Generator and Cooperative.

In witness whereof, Cooperative and Customer-Generator have, by their duly authorized representatives, executed this agreement in duplicate as of the day and year first above written.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/1/2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
DATE OF ISSUE February 25, 2005	DATE EFFECTIVE April 1, 2005
ISSUED BY <u>Michael L. Miller</u> President & CEO	411 Ring Road
NAME	TITLE
	By <u>[Signature]</u> 01-6767 Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
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CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

BY: _____

TITLE: _____

DATE: _____

[CUSTOMER-GENERATOR NAME]

BY: _____

TITLE: _____

DATE: _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

PURSUANT TO 807 KAR 5.014
SECTION 9 (1)

ISSUED BY Michael L. Miller President & CEO
NAME TITLE

411 Ring Road
Elizabethtown, KY 42701-6767

By [Signature]
Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
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PSC KY NO. 10
Original Sheet No. 67

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

**Customer Net Energy Service Agreement
Attachment to the Net Metering Tariff
for
Net Metering Service**

1. Scope of Agreement

This Agreement states the conditions for net metering for customer-generators who own, operate, and maintain electrical generating facilities using solar energy designed to operate in parallel with the existing Cooperative's electrical distribution system and be primarily intended to offset part or all of the customer-generator's own electrical requirements.

2. Definitions

"Cooperative" shall mean Nolin Rural Electric Cooperative Corporation, the retail electricity supplier serving the customer-generator.

"Customer-generator" means a customer who owns and operates an electric generating facility that is located on the customer's premises, for the primary purpose of supplying all or part of the customer's own electricity requirements.

"Electric generating facility" or "facility" means an electric generating facility that is connected in parallel with the electric distribution system; generates electricity using solar energy; and has a rated capacity of not greater than fifteen (15) kilowatts.

"Point of common coupling" means the point where a generating facility is connected to the Cooperative's distribution system.

3. Establishment of Point of Common Coupling

The Cooperative and the customer-generator agree to interconnect the Facility at the Point of Common Coupling in accordance with the Cooperative's rules, regulations, by-laws, rates, and tariffs (the "Rules") all of which are incorporated herein by reference.

4. Interconnection

The customer-generator shall provide all equipment and perform all electrical interconnections on its side of the point of common coupling. The Cooperative will make such modifications to the Cooperative's distribution system as are reasonably necessary to

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ISSUED BY	<i>Michael L. Mella</i>		
	NAME	TITLE	

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EFFECTIVE
APRIL 5, 2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
411 Ring Road
Elizabethtown, KY 42701-6767
By *[Signature]*
Executive Director

Nolin RECC
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Elizabethtown, KY 42701-6767

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

accommodate the customer-generator's facility. The customer-generator shall be responsible for the costs of any such modifications and payment shall be due thirty (30) days in advance of construction. The customer-generator shall meet all requirements of the Interconnection Agreement for Net Metering Service and shall ensure, at its own expense, that the Facility includes all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by Cooperative policies, the National Electric Code, National Electric Safety Code, the Institute of Electrical and Electronic Engineers, the Kentucky State Building Code, and Underwriters Laboratories. The customer-generator shall not commence parallel operation of the Facility until the Cooperative has inspected the Facility, including all interconnection equipment, and issued a written approval which includes a stipulated start date following which operations in parallel are permitted. The Cooperative maintains the right to verify proper installation and inspect the customer-generator's Facility to ensure continued safe operation of the electrical generating equipment and interconnection system at any time with reasonable advance notice to the customer-generator.

5. Installation, Operation and Maintenance of Facilities

The customer-generator shall furnish, install, operate and maintain in good order and repair, without cost to the Cooperative, all generating and interconnecting equipment required for the safe operation of the Facility in parallel with Cooperative's electrical distribution system. This includes, but is not limited to, equipment necessary to automatically disconnect the Facility from Cooperative's electrical distribution system in the event of overload or outage of Cooperative's distribution system.

Except for the bi-directional metering equipment owned by the Cooperative, all equipment on the customer-generator's side of the point of common coupling, including the required disconnect device, shall be provided and maintained in satisfactory operating condition by the customer-generator and shall remain the property and responsibility of the customer-generator.

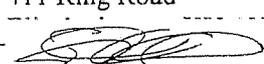
The Facility must be designed to operate within allowable operating standards for Cooperative's electrical distribution system. The Facility must not adversely affect the quality or reliability of service provided to other Cooperative customers. The Cooperative shall have the right to periodically inspect the Facility.

The Cooperative will bear no responsibility for the installation or maintenance of the customer-generator's equipment or for any damage to property as a result of any failure or malfunction thereof. The Cooperative shall not be liable, directly or indirectly, for permitting

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PURSUANT TO 807 KAR 5:011-
SECTION 9 (1)

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By 
Executive Director

DATE OF ISSUE	February 25, 2005	DATE EFFECTIVE	April 1, 2005
ISSUED BY	<i>Michael L. Miller</i>	TITLE	President & CEO
	NAME		

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CANCELING PSC KY NO.

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or continuing to allow the interconnection of the Facility or for the acts or omissions of the customer-generator or the failure or malfunction of any equipment of the customer-generator's facility that causes loss or injury, including death, to any party.

6. Permits and Compliance with Codes, Standards, Rules, Regulations and Laws

The customer-generator shall file in a timely manner applications for all governmental authorizations and permits that are required for the Facility prior to construction of the Facility. Prior to the initial start-up date, the customer-generator shall obtain all governmental authorizations and permits required for operation of the Facility and shall maintain all required governmental authorizations and permits required for the Facility during the term hereof. The customer-generator shall provide copies of any such authorizations, permits and licenses to the Cooperative upon request. The customer-generator agrees to cause its Facility to be constructed in accordance with the rules and specifications equal to or better than those provided by the National Electrical Safety Code and the National Electrical Code, both codes approved by the American National Standards Institute, in effect at the time of construction.

The customer-generator shall maintain the electric generating system and interconnection facilities in a safe and prudent manner and in conformance with all applicable laws and regulations, and obtain any governmental authorizations and permits required for the construction and operation of the electric generating system and interconnection facilities. The customer-generator shall reimburse the Cooperative for any and all losses, damages, claims, penalties, or liability it incurs as a result of the customer-generator's failure to obtain or maintain any governmental authorizations and permits required for construction and operation of customer-generator's Facility.

7. Responsible Party

The customer-generator shall identify an individual (by name or title) who shall serve as the responsible party for operation and maintenance of the customer-generator Facility. This individual shall be familiar with this Agreement as well as the provisions of any other agreements, rules or regulations that may apply.

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ISSUED BY	<i>Michael Z. Miller</i>	TITLE	President & CEO
	NAME		TITLE

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4/1/2005
PURSUANT TO 007 KAR 5:014
SECTION 9 (4)
411 Ring Road
Elizabethtown, KY 42701-6767
By *[Signature]*
Executive Director

FOR ENTIRE SERVICE AREA

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8. Price, Payment and Credit

Net metered electricity shall be measured in accordance with standard metering practices established by the Cooperative.

a. Retail Sales to Member/Customer

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the customer-generator exceed the deliveries of energy in kWh from the customer-generator to the Cooperative, the customer-generator shall pay the Cooperative for the net amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the rate applicable to its type or class of electric service.

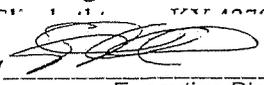
b. Energy Deliveries to Cooperative

If the net meter registration shows that the deliveries of energy in kWh from the customer-generator to the Cooperative exceed the deliveries of energy in kWh from the Cooperative to the customer-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the customer-generator has carried over a Net Metering Credit from one or more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

At no time shall the Cooperative be required to convert the Net Billing Credit to cash. If a customer-generator closes his account, no cash refund for residual Net Metering Credits shall be paid. Net Metering Credits are not transferable between customers or locations.

9. Impact Studies and System Modifications

As part of the process of accommodating the interconnection of the customer-generator's Facility to the Cooperative distribution system, the Cooperative shall conduct an initial review that includes a meeting/discussion with the customer-generator to review the application and scope of the project. The Cooperative may conduct internal studies if deemed necessary and at no additional cost to the customer-generator, such as but not limited to the review of capacity issues, system protection, aggregate harmonics analysis, aggregate power factor, and voltage regulation. The initial review will determine if a detailed system impact study for the proposed project is required.

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SECTION 9 (1)
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Elizabethtown, KY 42701-6767
By 
Executive Director

DATE OF ISSUE	February 25, 2005	DATE EFFECTIVE	April 1, 2005
ISSUED BY	<i>Michael L. Nulle</i>	TITLE	President & CEO
	NAME		

Nolin RECC
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CANCELING PSC KY NO.

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If a system impact study is required, the customer-generator will be advised of the estimated cost of the study and shall reimburse the Cooperative for these costs once the study is completed. Only after the customer-generator has signed the Impact Study Agreement, will the study be conducted. The impact study shall evaluate, in detail, the impact of the proposed interconnection on the safety and reliability of the Cooperative's distribution system, and assesses whether any system modifications are required for interconnection. When construction, modifications, or upgrades to the distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator shall reimburse the Cooperative for all costs incurred. Once the customer-generator has reimbursed the Cooperative for any costs of system modifications (if required), the interconnection process will proceed.

10. Interruption or Reduction of Deliveries

The Cooperative may require the customer-generator to interrupt or reduce deliveries as follows: a) when necessary in order to construct, install, maintain, repair, replace, remove, investigate, or inspect any of the Cooperative's equipment or system; or, b) if the Cooperative determines in its sole discretion that curtailment, interruption, or reduction is necessary because of emergencies, abnormal system operation, faulted conditions, or compliance with prudent electrical practices. Whenever possible, the Cooperative shall give the customer-generator reasonable notice of the possibility that interruption or reduction of deliveries may be required.

Notwithstanding any other provision of this Agreement, if at any time the Cooperative determines that either:

- the generating facility may endanger Cooperative personnel, or,
- the continued operation of customer-generator's generating facility may endanger the integrity of Cooperative's electric system,

The Cooperative shall have the right to disconnect the customer-generator's Facility from the Cooperative's distribution system. The customer-generator's Facility shall remain disconnected until such time as the Cooperative is satisfied that the above-referenced condition(s) have been corrected.

11. Indemnity and Liability

The customer-generator hereby indemnifies and agrees to hold harmless and release the Cooperative and its officers, employees, contractors, and agents and each of their heirs, personal representatives, successors, and assigns of any of the foregoing, collectively, the

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 3, 2005

ISSUED BY Michael L. Mills, President & CEO

NAME

TITLE

411 Ring Road

01-6767

By [Signature]

Executive Director

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

4/1/2005

PERSISTENT TO 2007 KAR 5.011

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"Indemnitees") from and against any and all losses, claims, damages, costs, demands, fines, judgments, penalties, obligations, payments, and liabilities, together with any costs and expenses (including without limitation attorneys' fees and out-of-pocket expenses and investigation expenses) incurred in connection with any of the foregoing, resulting from, relating to, or arising out of, or in connection with: a) any failure or abnormality in the operation of the customer's generating Facility or any related equipment; b) any failure of the customer-generator to comply with the standards, specifications, or requirements referenced in this Agreement which results in abnormal voltages or voltage fluctuations, abnormal changes in the harmonic content of the generating facility output, single phasing, or any other abnormality related to the quantity or quality of the power produced by the generating facility; c) any failure of the customer-generator duly to perform or observe any term, provision, covenant, agreement, or condition hereunder to be performed or by or on behalf of the customer or d) any negligence or intentional misconduct of customer related to the operation of the generating system or any associated equipment or wiring.

The customer-generator shall, upon the Cooperative's request, defend any suit asserting a claim covered by this indemnity. The customer-generator shall pay all costs (including reasonable attorneys' fees and costs) that may be incurred by the Cooperative in enforcing this indemnity.

12. Liability Insurance

The customer-generator shall maintain general liability insurance coverage (through a homeowner's, commercial, or other policy) against a loss arising from the use or operation of the customer-generator Facility with minimum limits of \$300,000 per occurrence/\$300,000 aggregate combined single limit for personal injury, bodily injury, including death and property damage. Prior to interconnection, the customer-generator shall submit evidence of such insurance to the Cooperative with the Application for Net Metered Electrical Generation Service. The Cooperative's receipt of evidence of liability insurance does not imply an endorsement by the Cooperative of the terms and conditions of the coverage.

13. Equipment Certification

All inverters and associated interconnection equipment shall have been tested by a Nationally Recognized Testing Laboratory as having met the testing requirements of IEEE Standard 1547. Inverters and associated interconnection equipment listed for generating facility application (up to the size range covered by this Agreement and the Net Energy Metering tariff) listed on the following websites are hereby approved for application and installation under the terms of this Agreement and the terms of the Net Energy Metering Service

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701-6767	
Executive Director	

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ISSUED BY	<i>Michael L. Miller</i>	By	<i>[Signature]</i>
	NAME	TITLE	Executive Director

Nolin RECC
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CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

List of Approved Equipment

- <http://www.dps.state.ny.us/SIRDevices.PDF>
- <http://www.fsec.ucf.edu/pvt/buyinstallpv/pvapprovals/approvals1.htm>
- http://www.consumerenergycenter.org/cgi-bin/eligible_inverters.cgi
- http://www.consumerenergycenter.org/cgi-bin/eligible_pvmodules.cgi

14. Testing and Testing Records

The customer-generator shall provide to the Cooperative all records of testing. These records shall include testing at the start of commercial operation and periodic testing thereafter. Factory testing of the protective systems shall be acceptable. In the case of a factory test, the customer-generator shall provide a written description and certification by the factory of the test, the test results, and the qualification of any independent testing laboratory. In addition, the settings of the equipment being installed are to be approved by the Cooperative prior to operating in parallel with the Cooperative's distribution system.

15. Rights of Access

The Cooperative may send an employee, agent, or contractor to the premises of the customer-generator at any time whether before, during, or after the time the Facility first produce energy to inspect the Facility and observe the Facility's installation, commissioning (including any testing), startup, operation, and maintenance. At any time the Cooperative, its employees, agents, or contractors shall have access to the customer-generator's premises for this or any other reasonable purpose in connection with the interconnection described in this Agreement, the Rules, or to provide service to its customers.

16. Capacity Limit

This Agreement only applies to one or more photovoltaic generation facilities owned by the customer-generator and having a total installed capacity of up to 15 kW. If at any time the total site capacity of a generating facility previously covered under the terms of this Agreement exceed this capacity limit, the customer-generator is then in default of this Agreement. In this case, the provisions of Article 18, Default, will apply.

17. Disconnection of Facilities

The Cooperative maintains the right to disconnect, without liability, the customer-generator's Facility, and suspend service, in cases where continued operation of the Facility poses an immediate danger to persons or the public, or the safe and stable operation of the Cooperative's distribution system, or other property. If the operation of the customer-generator's Facility poses an immediate danger to persons or the public, or the safe and stable operation of the Cooperative's distribution system, the Facility may be disconnected from the Cooperative's distribution system.

DATE OF ISSUE	February 25, 2005	DATE EFFECTIVE	April 1, 2005
ISSUED BY	<i>Michael Z. Miller</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	By <i>[Signature]</i> Executive Director

Public Service Commission
of the State of Kentucky
EFFECTIVE 4/1/2005
PURSUANT TO 807 KAR 5:011-9(1)

FOR ENTIRE SERVICE AREA

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distribution system with no prior notice. In other cases, the customer-generator will be provided with an opportunity to correct the situation prior to disconnection. During an unplanned outage of the distribution system serving the customer-generator's Facility, the Cooperative shall have the right to suspend service and disconnect the Facility from the system to effect repairs on the system; in this case, the Cooperative shall use its reasonable efforts to provide the customer-generator with reasonable prior notice.

The customer-generator shall disconnect the facility from the system, or the Cooperative shall have the right to disconnect the Facility from the system, in the case of customer-generator's default under the terms of this Agreement.

18. Default

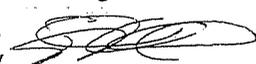
Any one or more of the following acts or omissions of the customer-generator shall constitute an event of default hereunder:

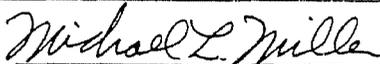
- Failure to comply with the capacity limit of this Agreement;
- Failure to maintain the requisite levels of liability insurance in full force;
- Failure to install, operate and maintain the generating facility in accordance with all applicable standards, rules, regulations and laws;
- Failure to maintain any records, or submit any reports or test results required hereunder; and/or,
- Failure to perform any of the other covenants and conditions of this Agreement.

Upon the occurrence of any of these events of default, the Cooperative may take any one, or more, or all, of the following actions:

Give the customer-generator a written notice specifying the event of default and requiring it to be remedied within thirty (30) days from the date of notice;

If the event of default is not timely remedied, a) terminate this agreement, effective two (2) days after giving the customer-generator notice of termination, and b) disconnect the Facility in accordance with the provisions of Article 17.

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Executive Director

DATE OF ISSUE	February 25, 2005	DATE EFFECTIVE	April 1, 2005
ISSUED BY		TITLE	President & CEO
	NAME		

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19. Metering

Metering equipment shall be capable of measuring and recording energy flows, on a kWh basis, from the Cooperative to the customer-generator and from the customer-generator to the Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement currently in place. If the customer-generator's existing electrical meter is not capable of registering the flow of electricity in two directions, the customer shall be responsible for all expenses involved in purchasing and installing a meter (or meters) that is able to register electricity flow in two directions. All metering shall be capable of working with any automatic meter reading systems used by the Cooperative.

20. Application and Agreements

A customer-generator seeking to interconnect an eligible electric generating facility to the Cooperative's distribution system must submit to the Cooperative the following documents in addition to this Agreement:

- a. Application for Net Metered Electrical Generation Service, completed and executed, including a one-line diagram showing the configuration of the customer-generator's facility;
- b. Interconnection Agreement for Net Metering Service, executed prior to interconnection.

The Cooperative may reject an application for demonstrable reliability or safety issues; however, the Cooperative will work with the customer to resolve those issues to the extent practicable.

21. Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) customer-generator may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the customer-generator to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice

DATE OF ISSUE	February 25, 2005	DATE EFFECTIVE	April 1, 2005
ISSUED BY	<i>Michael T. Miller</i>	By	<i>[Signature]</i>
	President & CEO		Executive Director
	NAME		TITLE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 5:014
SECTION 9 (1)
411 Ring Road
... 01-6767

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 76

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

specifies the basis for termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the customer-generator at least thirty (30) days notice in the event that there is a material change in an applicable law, or any requirement of the Cooperative's wholesale electric suppliers or of any transmission utility, independent system operator or regional transmission organization having responsibility for the operation of any part of the system.

22. Severability

If any portion or provision of this Agreement is held or adjudged for any reason to be invalid or illegal or unenforceable by any court of competent jurisdiction, such portion shall be deemed separate and independent, and the remainder of this Agreement shall remain in full force and effect.

23. Amendment

This Agreement may be amended only upon mutual agreement of the parties, which amendment will not be effective until reduced to writing and executed by the parties.

24. Independent Contractors

The parties hereto are independent contractors and shall not be deemed to be partners, employees, franchisees or franchisers, servants or agents of each other for any purpose whatsoever under or in connection with this Agreement.

25. Governing Law

This Agreement shall be governed by and construed in accordance with the laws of the State of Kentucky. Venue for any action arising under or in connection with this Agreement shall be in the Hardin County Circuit Court.

DATE OF ISSUE February 25, 2005 DATE EFFECTIVE April 1, 2005
ISSUED BY Michael L. Miller President & CEO 411 Ring Road
NAME TITLE By [Signature] 701-6767

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 5:011-
SECTION 9 (1)
411 Ring Road
701-6767
By [Signature]
Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 77

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

26. Notices

Notices given under this Agreement are deemed to have been duly delivered if hand delivered or sent by United States certified mail, return receipt requested, postage prepaid, to:

(a) If to the Cooperative:

Nolin RECC

411 Ring Road

Elizabethtown, KY 42701-6767

(b) If to the customer-generator:

The above-listed names, titles, and addresses of either party may be changed by written notification to the other.

27. Assignment

This Agreement and all provisions hereof shall inure to and be binding upon the respective parties hereto, their personal representatives, heirs, successors, and assigns. Customer-generator shall not assign this Agreement or any part hereof without the prior written consent of the Cooperative, and such consent shall be within the sole discretion of the Cooperative. Any unauthorized assignment may result in default under the terms of this Agreement.

DATE OF ISSUE February 25, 2005
ISSUED BY Michael L. Miller President & CEO
NAME TITLE

DATE EFFECTIVE April 1, 2005
By [Signature]
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO 007 KAR 5:011
SECTION 9(1)
411 Ring Road
Elizabethtown, KY 42701-6767

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 78

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

28. Signatures/Agreement Execution

IN WITNESS WHEREOF, the Parties have caused this Agreement to be signed by their respective duly authorized representatives.

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

BY: _____

TITLE: _____

DATE: _____

[CUSTOMER-GENERATOR NAME]

BY: _____

TITLE: _____

DATE: _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

ISSUED BY Michael L. Miller President & CEO
NAME TITLE

411 Ring Road
Elizabethtown, KY 42701 6767

By [Signature]
Executive Director

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 79

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

RATES SCHEDULE ES – ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Cooperative's service territory.

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

$CES(m) = ES(m) - BESF$

where CES(m) = Current Month Environmental Surcharge Factor
ES(m) = Current Month Environmental Surcharge Calculation
BESF = Base Environmental Surcharge Factor of 0%

$ES(m) = \frac{[(WESF) \times (\text{Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge}) + (\text{Over}/\text{Under Recovery})]}{[\text{Average of 12-months ending Retail Revenue (excluding environmental surcharge)}]} = \text{\%}$

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

(Over)/Under Recovery =

6-months cumulative (over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries shall be amortized over a six-month period.

BESF = zero

BILLING

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/1/2005 PURSUANT TO 807 KAR 5.011	
DATE OF ISSUE	March 17, 2005
DATE EFFECTIVE	July 1, 2005
ISSUED BY	Michael L. Miller, President & CEO
NAME	411 Ring Road Elizabethtown, KY 42701-6767
TITLE	By [Signature] Executive Director

DATE OF ISSUE	March 17, 2005	DATE EFFECTIVE	July 1, 2005
ISSUED BY	Michael L. Miller	President & CEO	
NAME		TITLE	By [Signature] Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 80

CANCELING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE
OPERATION ROUND-UP VOLUNTARY CONTRIBUTION

STANDARD RIDER: The Operation Round-Up Voluntary Contribution is a rider to any and all rate schedules used by the Cooperative.

APPLICABLE: In all territory served by the Cooperative.

TERMS & CONDITIONS: Operation Round-Up is a program which allows cooperative members to round up their monthly payment to the next highest dollar amount {\$26.40 to \$27.00 for example} with the funds used to help families and communities through out the cooperative. All Nolin Rural Electric Cooperative members are given the opportunity to make a VOLUNTARY contribution to Operation Round-Up. This contribution will be included on the monthly billing statement. This rounded up amount is not subject to disconnection of service for non-payment. Members may participate in the program by notifying Nolin Rural Electric Cooperative Corporation.

DATE OF ISSUE	May 11, 2006	DATE EFFECTIVE	June 9, 2006
ISSUED BY	<i>Michael Z. Miller</i>	TITLE	President & CEO
	NAME		TITLE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

411 Ring Road
Elizabethtown, KY 42701-6767

ADDRESS

By *[Signature]*
Executive Director

Exhibit C

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

OF

ELIZABETHTOWN, KENTUCKY 42701

RATES, RULES AND REGULATIONS FOR FURNISHING

ELECTRICITY

AT

HARDIN, HART, LARUE, GRAYSON, TAYLOR AND GREEN COUNTIES

FILED WITH PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED JULY 24, 1992

EFFECTIVE AUGUST 15, 1992

ISSUED BY NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

BY Michael L. Miller PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MICHAEL L. MILLER
GENERAL MANAGER

OCT 6 1992

PURSUANT TO 807 KAR 5.011.
SECTION 9 (1)

BY: Glenn Hella
PUBLIC SERVICE COMMISSION MANAGER

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 1

CANCELLING PSC KY NO. 9
Original Sheet No. 1

RULES AND REGULATIONS

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- 6. Service Performed for Members

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

DATE OF ISSUE July 24, 1992

DATE EFFECTIVE

PURSUANT TO 807 KAR 5.011,
August 15, 1992
SECTION 9 (1)

ISSUED BY

Michael L. Miller

NAME

General Manager

Chapman

TITLE PUBLIC SERVICE COMMISSION MANAGER

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
2nd Revision Sheet No. 2

CANCELING PSC KY NO. 9
1st Revision Sheet No. 2

RULES AND REGULATIONS

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2000

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE	March 24, 2000	DATE EFFECTIVE	May 1, 2000
ISSUED BY	<u>Michael L. Mills</u>	President & CEO	411 Ring Road Elizabethtown, KY 42701-8701
	NAME	TITLE	ADDRESS

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

RULES AND REGULATIONS

A. GENERAL

The following rates, rules and regulations make reference to sections of some of Kentucky Administrative Regulations (KAR) and Kentucky Revised Statutes (KRS).

The entire KAR and KRS must be examined as well as the material contained in the Cooperative's rates, rules and regulations.

Nolin RECC is subject to all of KAR and KRS, not just the sections listed in the tariffs, rates, rules and regulations.

1. SCOPE

This schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Cooperative and applies to all service received from the Cooperative whether the service received is based upon a contract, agreement, signed application, or otherwise. No employee or individual director of the Cooperative is permitted to make an exception to Rates or Rules and Regulations. Rates and service information can be obtained from the Cooperative's office.

2. REVISIONS

These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time without notice. Such changes when effective shall have the same force as the present Rules and Regulations. The members shall be informed of any changes as soon as possible after adoption by the Board of Directors through the Cooperative's monthly newsletter.

3. MEMBER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connections and other equipment furnished by the Cooperative shall be and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from neglect of member to care for same, the cost of necessary repairs or replacement shall be paid by the member.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

DATE OF ISSUE July 24, 1992

DATE EFFECTIVE

August 15, 1992

PURSUANT TO 807 KAR 5-011,

ISSUED BY Michael L. Miller

General Manager

SECTION 9 (1)

NAME

TITLE BY:

Gregg Hatter
PUBLIC SERVICE COMMISSION MANAGER

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
1st Revision Sheet No. 4

CANCELING PSC KY NO. 10
Original Sheet No. 4

RULES AND REGULATIONS

4. CONTINUITY OF SERVICE

The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy, but if such supply shall fail or be interrupted or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, or any action of the elements, or inability to secure rights-of-way or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable therefor.

5. RELOCATION OF LINES BY REQUEST OR MEMBERS

The Cooperative's established lines will not be relocated unless the expense for moving and relocating is paid by the member, except in instances where it would be to the advantage of the Cooperative to make such relocation.

6. SERVICES PERFORMED FOR MEMBERS

Cooperative employees are prohibited from making repairs or performing services to the members' equipment or property except in cases of emergency or to protect the public or member's person or property. When such emergency services are performed, the member shall be charged for actual cost of performing such service.

B. SERVICE PROCEDURES

7. APPLICATION FOR SERVICE

Each prospective member desiring electric service will be required to sign the Cooperative's forms, "Application for Membership" and "Application for Electric Service," before service is supplied by the Cooperative and provide the Cooperative with necessary easements or right-of-way permits.

8. MEMBERSHIP FEE

(R)

The membership fee in the Cooperative shall be five (\$5.00) dollars. One membership must be held in connection with each member receiving service. The membership fee will be refunded if all bills are paid or applied against any unpaid bills of the member at the time service is discontinued which will automatically terminate the membership.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 2001

DATE OF ISSUE	February 22, 2001	DATE EFFECTIVE	April 1, 2001
ISSUED BY	<i>Michael L. Miller</i>	TITLE	President & CEO
	NAME		TITLE
	ADDRESS		ADDRESS

PURSUANT TO 807 KAR 5011,
SECTION 9(1)
BY *Richard E. Hill*
SECRETARY OF THE COMMISSION

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
3rd Revision Sheet No. 5

CANCELING PSC KY NO. 10
2nd Revision Sheet No. 5

RULES AND REGULATIONS

9. DEPOSITS TO GUARANTEE PAYMENT OF BILLS

For all consumers classified as Rate Schedule 1

REFERENCE: 807 KAR 5:006 Section 7

The Cooperative shall require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460.1, will be paid annually either by refund or credit to the consumer's bill, except that no refund or credit will be made if the consumer's bill is delinquent on the anniversary date of the deposit.

- (T) The deposit may be waived if the consumer has established or can provide the cooperative with satisfactory credit and payment history. Required deposits will be returned after one (1) year if the consumer has established a satisfactory payment record for that period. If a deposit has been waived or returned and the consumer fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the consumer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the consumer.
- (T) If the deposit is retained for more than eighteen (18) months, at the consumer's request, the deposit will be recalculated every eighteen (18) months based on the consumer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00, the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the consumer's bill. No refund will be made if the consumer's bill is delinquent at the time of the recalculation.
- (T) All consumers' deposits shall be based upon actual usage of the consumer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12th of the consumer's actual or estimated annual bill.

OCT 15 2002

PURSUANT TO 807 KAR 5 011
SECTION 9 (1)

BY *Charles L. D...*
DIRECTOR

DATE OF ISSUE	September 19, 2002	DATE EFFECTIVE	October 15, 2002
ISSUED BY	<i>Michael Z. Miller</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-8701
	NAME	TITLE	ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
1st Revision Sheet No. 5A

CANCELING PSC KY NO. 10
Original Sheet No. 5A

RULES AND REGULATIONS

9A. DEPOSITS TO GUARANTEE PAYMENT OF BILLS

(T)

For all consumers, other than those classified as Rate Schedule 1

REFERENCE: 807 KAR 5:006 Section 7

The Cooperative shall require a minimum cash deposit or other guaranty to secure payment of bills. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460,1, will be paid annually either by refund or credit to the consumer's bill, except that no refund or credit will be made if the consumer's bill is delinquent on the anniversary date of the deposit.

The deposit may be waived if the consumer has established satisfactory credit or payment history with the Cooperative. If a deposit has been waived or returned and the consumer fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the consumer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the consumer.

After eighteen (18) months, at the consumer's request, the deposit will be recalculated every eighteen (18) months based on the consumer's actual usage. If the deposit on account differs from the recalculated amount by more than 10 percent the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the consumer's bill. No refund will be made if the consumer's bill is delinquent at the time of the recalculation.

All consumer's deposits shall be based upon actual usage of the consumer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the consumer's actual or estimated annual bill.

10. RIGHT OF ACCESS

REFERENCE: 807 KAR 5:006 Section 19 AND Section 14 (c)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE	February 22, 2001	DATE EFFECTIVE	April 1, 2001
ISSUED BY	<u>Michael L. Miller</u>	411 Ring Road	Elizabethtown, KY 42701-8701
	NAME	TITLE	ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
3rd Revision Sheet No. 6

CANCELING PSC KY NO. 10
2nd Revision Sheet No. 6

RULES AND REGULATIONS

11. MEMBER'S DISCONTINUANCE OF SERVICE

REFERENCE: 807 KAR 5:006 Section 12

12. CONNECTION AND RECONNECTION CHARGE

The Cooperative will charge a connect fee of twenty (\$20.00) dollars for the initial connection of service. When service has been terminated and the Cooperative is requested to reconnect service to the same member at the same location, a twenty (\$20.00) dollar reconnection fee will be charged. The reconnect charge will be due and payable at the Cooperative's office upon notice of said charge prior to connection. No reconnection shall be made after regular working hours unless in the judgment of the management there exists circumstances that will justify the additional expense. The reconnection charge after regular working hours shall be fifty (\$50.00) dollars.

An inspection of the meter and service connections shall be made before making service connections to a new consumer. The new consumer shall be afforded the opportunity to be present at such inspection. Any defects in the consumer-owned portion of the service facilities shall be corrected before service is connected.

13. RESALE OF POWER BY MEMBERS

Electric service used on the premises of the member shall be supplied by the Cooperative and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof, except as may be provided under a co-generation contract between the member and the Cooperative.

14. SERVICE CHARGE

(T)

The Cooperative will make no charge for service calls to a member's premises when the fault and repairs are made to equipment owned by the Cooperative. A service charge of twenty (\$20.00) dollars will be made to the members account when the fault is on the members' own equipment or for an engineering request where the property proves to be not ready for inspection. Said charges are due and payable upon notice of such charge. The service charge after regular working hours shall be fifty (\$50.00) dollars.

15. DISCONTINUANCE OF SERVICE

REFERENCE: 807 KAR 5:006 Section 14.

For non-payment of bills, refer to "Billing, Rule No. 23."

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/5/2006 PURSUANT TO 807 KAR 5:011	
DATE OF ISSUE	June 13, 2006
DATE EFFECTIVE	July 5, 2006
ISSUED BY	<i>Michael L. Miller</i> President & CEO
NAME	411 Ring Road
TITLE	701-6767
BY	<i>[Signature]</i> Executive Director

DATE OF ISSUE	June 13, 2006	DATE EFFECTIVE	July 5, 2006
ISSUED BY	<i>Michael L. Miller</i>	TITLE	President & CEO
NAME		BY	<i>[Signature]</i>
			Executive Director

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
2nd Revision Sheet No. 7

CANCELING PSC KY NO. 10
1st Revision Sheet No. 7

RULES AND REGULATIONS

16. SERVICE CHARGE FOR TEMPORARY SERVICE

- (C) 1. No charges, other than the twenty dollars (\$20.00) connect fee, will be made to furnish temporary single phase service for the construction of permanent dwellings and business, providing that the applicant meets all other requirements under the rules and regulations. Any construction or setup of mobile homes, modular homes and doublewides is excluded. After the connect fee is paid on temporary service, no additional connect fee shall be required for conversion to permanent service.
- 2. Applicants may either furnish their own temporary meter pole or lease from the cooperative a 25 foot temporary meter pole with 20 amp and 30 amp single phase 120/240 volt service. The fee for leasing said equipment shall be twenty dollars (\$20.00) per month. The lease period shall not exceed 6 months unless prior arrangements are made with the Cooperative.
- (I) 3. Applicant shall pay the normal customer and KWH charge set forth under Classification of Service, Schedule 1 - Residential or Schedule 2 - Commercial, for all energy used during the lease period.
- 4. Applicants requiring temporary service which will not be permanently served will be required to pay all costs of construction and removal, incidental to supplying electric service. A payment will be required to cover estimated consumption of electricity. This amount shall be adjusted to actual usage, by refund or additional billing when removed.
 - a. Both fees shall be paid in advance.
 - b. This rule applies to fairs, carnivals, circuses, construction sites and any other location of a strictly temporary nature.
- (N) 5. Under no circumstances shall temporary service be used for occupancy of any dwelling.

17. MEMBER'S WIRING

All member's wiring shall comply with the rules and regulations of the National Electric Code, National Electric Safety Code, Public Service Commission, the Cooperative, State and Local Codes.

18. ELECTRICAL REQUIREMENTS AND INSPECTIONS FOR ALL MEMBERS

- 1. All commercial, industrial, farm and residential wiring installations must meet the standards of the National Electric Code NFPA 70 and meet other standards and inspections as provided under the Kentucky Department of Housing, Buildings and Construction and Local Codes as provided in 815 KAR 10:020, KRS 227.80, KRS 198B, 815 KAR 7:010, and 815 KAR 7:020.
- 2. All the above new installations are required to obtain a certificate of approval from a Certified Electrical Inspector before the Cooperative can lawfully connect permanent service to the building.
- 3. If underground service is desired, the member may provide the trench for the main service entrance which shall be dug to a depth of forty (40") inches from the final grade. Furnish, own and install the two (2") inch

OFFICE OF KENTUCKY
EFFECTIVE
MAR 23 2004

DATE OF ISSUE	February 23, 2004	DATE EFFECTIVE	March 23, 2004
ISSUED BY	<i>Michael L. Mills</i>		
	NAME	TITLE	ADDRESS
		President & CEO	411 Ring Road Elizabethtown, KY 42701-6767

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st Revision of Original Sheet No. 8

CANCELLING PSC KY NO. 10
Original Sheet No. 8

RULES AND REGULATIONS

18. ELECTRICAL REQUIREMENTS AND INSPECTIONS FOR ALL MEMBERS (Cont'd)

and one-half (2 1/2") inch schedule forty (40) electrical PVC conduit as required from the meter base to the pole extending one (1') foot above final grade. Should the member desire, the Cooperative will perform or have performed by an outside contractor, all trenching and backfilling and PVC pipe installation provided member agrees to reimburse the Cooperative for actual expenses occurred. Reference 807 KAR 5:041 Section 21(6)(e); Cooperative Policy 310.

- 4. The height of the weatherhead or eye bolt shall be twelve (12') feet above final grade on residences, and for trailers or mobile homes the weatherhead or eye bolt shall be installed within twelve (12") inches of the pole top. Minimum height above grade for pole is fifteen (15') feet. For commercial buildings, the height and location shall be determined by the contract and power line location. No weatherheads to be installed in excess of thirty (30') feet.

19. SERVICE CONNECTION

The Cooperative shall furnish without charge a service drop to the point closest to the existing line. When the members outlet is inaccessible, or the member desires that the service outlet be in a location other than the closest to the Cooperatives lines, the cost of such special construction shall be borne by the member. The distance to nearest point of attachment shall then be subtracted from the special construction distance and the member shall pay for the difference in advance. This applies to both overhead and underground services. Approval shall be obtained from the Cooperative as to the proper location.

C. METERS

20. METER TEST

All new meters shall be checked for accuracy before installation. The Cooperative will, at its own expense, make periodical test and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. Reference: 807 KAR 5:006 Section 10,16,17,18; 807 KAR 5:041.

- (I) The Cooperative will make additional tests of meters at the request of members, not to exceed once each twelve (12) months and upon an advance payment of twenty (\$20.00) dollars. The member shall be given the opportunity of being present for the test. The cost of testing the meter found to be inaccurate shall be borne by the Cooperative and the twenty (\$20.00) dollar fee refunded to the member.

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No fee shall be charged for testing any meter if more than eight (8) years has elapsed since the last test date.

DATE OF ISSUE January 26, 1993 DATE EFFECTIVE January 25, 1993

ISSUED BY Michael L. Miller General Manager PURSUANT TO 807 KAR 5:011, SECTION 9(1)
NAME TITLE

Issued by Authority of P.S.C. Order No. 92-445 dated January 25, 1993 BY Glenn Miller
PUBLIC SERVICE COMMISSION MANAGER

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
4th Revision Sheet No. 9

CANCELING PSC KY NO. 10
3rd Revision Sheet No. 9

RULES AND REGULATIONS

21. FAILURE OF METER TO REGISTER

In the event a member's meter should fail to register, the member shall be billed from the date of such failure with an estimated bill based on the level of consumption that occurred twelve (12) months earlier in accordance with 807 KAR 5:006, Section 10(2).

22. METER READING

Cooperative personnel will read electric meters monthly. Meters for barns, billboards, water pumps, or other accounts with minimum usage may be read quarterly. The Cooperative may send a representative to make inspections on Cooperative equipment and to read meters on an unscheduled basis.

D. ELECTRIC BILLS

23. BILLING

Reference: 807 KAR 5:006 Section 6, 8 and 14

The Cooperative's disconnect policy shall be in accordance with 807 KAR Section 14 (f).

(T) Bills for residential electric service will be rendered in four monthly cycles, each cycle consisting of an approximate thirty-day period. All bills are due and payable upon receipt and shall be paid within 12 days of billing date. Failure to receive a power bill will not release the member from payment obligation. Should the bill not be paid as above, the Cooperative may at any time thereafter on a ten (10) days written notice to the member discontinue the electric service provided such service shall not be discontinued prior to twenty-seven (27) days after mailing date of the original bill.

A delinquent penalty charge of five (5%) percent shall be added to the monthly electric bills if not paid within 12 days of billing date. Payment must be in the office by 5:00 p.m. on the due date to avoid penalty charge.

The penalty charge shall be added to all electric bills under all Rate Schedules. The penalty will be assessed only once on any bill for rendered services in accordance with 807 KAR 5:006, Section 8 (3)(h).

Each electric bill shall be clearly marked to show the net amount, the gross amount and the penalty date.

All the above rates are net, the gross penalty rates being five (5%) percent higher.

DATE OF ISSUE	August 18, 2005	DATE EFFECTIVE	September 17, 2005
ISSUED BY	<i>Michael L. Miller</i>	President & CEO	
	NAME	TITLE	

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 9/17/2005 PURSUANT TO 807 KAR 5:014 SECTION 9(1) 411 Ring Road Elizabethtown, KY 42701-6767	
By	<i>[Signature]</i> Executive Director

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 11

CANCELLING PSC KY NO.

RULES AND REGULATIONS

24. MONITORING USAGE

(N)

At least once annually the Cooperative will monitor the usage of each consumer according to the following procedure:

1. The consumer's annual usage for the most recent 12-month period will be compared with the annual usage for the 12 months immediately preceding that period.
2. If the annual usage for the two periods are substantially the same or if any difference is known to be attributed to unique circumstances, such as unusual weather conditions, common to all consumers, no further review will be done.
3. If the annual usages differ by 99% higher or 25% lower or more and cannot be attributed to a readily identified common cause, the Cooperative will compare the consumer's monthly usage records for the 12-month period with the monthly usage for the same months of the preceding year.
4. If the cause for the usage deviation cannot be determined from analysis of the consumer's meter reading and billing records, the Cooperative will contact the consumer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in the consumer's service line.
5. Where the deviation is not otherwise explained, the Cooperative will test the consumer's meter to determine whether it shows an average error greater than 2 percent fast or slow.
6. The Cooperative will notify the consumer of the investigation, its findings, and any refunds or back billing in accordance with 807 KAR 5:006, Section 10(4) and (5).

In addition to the annual monitoring, the Cooperative will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or consumer inquiry.

PUBLIC SERVICE COMMISSION
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OCT 6 1992

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 15, 1992 PURSUANT TO 807 KAR 5:011, SECTION 8(1)

ISSUED BY Michael L. Miller General Manager Charles H. Miller
NAME TITLE PUBLIC SERVICE COMMISSION MANAGER

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
1st Revision Original Sheet No. 12

CANCELING PSC KY NO. 10
Original Sheet No. 12

RULES AND REGULATIONS

25. BILLING ADJUSTED TO STANDARD PERIODS

When the period covered by the billing is a fraction of a month, the customer charge and security light charge will be prorated for proportional part of the billing period. The energy charge and the demand charge if applicable, will not be prorated.

26. TAXES

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts or any Franchise Tax enacted by an ordinance of a municipality.

27. UNPAID CHECKS FROM CONSUMERS

The Cooperative considers a returned check as no payment and the account will be charged a twenty (\$20.00) dollar handling fee in addition to the amount of the bill. Members have until twenty-seven (27) days after mailing of the original bill which such returned check was intended to pay, to make payment or be subject to the Cooperative's disconnection policy.

When a check is issued in order to avoid being disconnected for a delinquent account, the member has forty-eight hours to make payment on the returned check or be disconnected. The member will be notified in each case and advised of the policy as it pertains to their situation.

(T) The Cooperative shall have the right to refuse to accept checks in payment of an account if there have been two or more checks returned from the bank for any reason on that account. The Cooperative will not accept a check to pay for and redeem another check or accept a two party check for cash or payment of an account.

28. LEVELIZED BUDGET BILLING PAYMENT PLAN

OBJECTIVE: To establish a procedure whereby members may pay their electric bill in monthly installments.

AVAILABILITY: Available to all Nolin Rural Electric Cooperative residential members who have received service at their present location for ONE YEAR.

DATE OF ISSUE	February 23, 2004	DATE EFFECTIVE	March 23, 2004
ISSUED BY	<i>Michael L. Miller</i>	PRESIDENT & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

MAR 23 2004

PURSUANT TO 807 KAR 5.01:
SECTION 9 (1)
BY *Thomas H. Jones*
EXECUTIVE DIRECTOR

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
2nd Revision Sheet No. 13

CANCELING PSC KY NO. 10
1st Revision Sheet No. 13

RULES AND REGULATIONS

28. LEVELIZED BUDGET BILLING PAYMENT PLAN (Cont'd)

TERMS OF LEVELIZED BUDGET BILLING:

- 1. A member who qualifies may be placed on or removed from levelized budget billing in any month of the year.
- (T) 2. This is a continuous plan with no catch up month. As stated by 807 KAR 5:006 Section 13, the member's account will be adjusted through a series of levelized adjustments on a monthly basis to bring the member's account current once each twelve (12) month period. Upon disconnection or removal from levelized budget billing, all accumulated debits shall become due and payable at this time. Upon disconnection of service, any credits shall be refunded to the member. Upon removal from the plan, any credits shall be applied to the member's active account.
- 3. Electric bills shall be paid within 12 days of the billing date.
- 4. The Cooperative may cancel the levelized budget plan for delinquent accounts and non-payments.

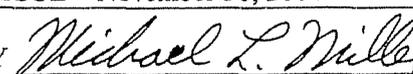
(T) **CALCULATIONS FOR MONTHLY BILLING:**

- 1. Each billing will be based on the past eleven (11) months kilowatt hour usage, and the current month kilowatt hours usage shall be added to provide a moving average based on twelve months kilowatt hour usage. In addition, a series of monthly levelized adjustments will be calculated and added to the average amount. The monthly adjustment will be one-twelfth (1/12) of the unpaid balance. No adjustment will be calculated for a credit balance.
- 2. Each succeeding month the oldest months usage shall be dropped and current months usage added.
- 3. Since the averages shall be based on kilowatt hour usage, any taxes, security lights, fuel adjustment costs, and other monthly charges will be added.
- 4. Therefore, each months electric bill will not be exactly the same, and the electric bill will vary from month to month.

E. CLASSIFICATION

29. PURPOSE OF CLASSIFICATION

Classification is a means for treating without discrimination all members having similar characteristics in their use of service.

DATE OF ISSUE November 30, 2004		DATE EFFECTIVE January 1, 2005	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 411 Ring Road TO 807 KAR 5:011 Elizabethtown, KY 42701-6767 By  Executive Director
ISSUED BY 	President & CEO		
NAME	TITLE	ADDRESS	

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
2nd Revision Sheet No. 14

CANCELING PSC KY NO. 9
1st Revision Sheet No. 14

RULES AND REGULATIONS

30. RESIDENTIAL, FARM, NON-FARM, TRAILER AND MOBILE HOMES

Members qualifying under this classification shall be billed under Rate Schedule 1. Available to all members for all uses in the home or on the farm including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required transformer capacity is 50 KVA or less single phase or three phase, where available at available voltages.

Applicants for service to trailers and mobile homes are required to comply with the trailer and mobile home policy, Rule No. 34.

(T) Applicants for service to permanent camp, campsite, cabins, barn or barnsite or to other buildings not classified as residential or commercial are required to comply with Rule No. 35.

Applicants for three phase service, where available, shall be required to pay the difference in construction cost between single phase and three phase service, including cost of transformers.

31. INDUSTRIAL, COMMERCIAL, SMALL POWER, SINGLE AND THREE PHASE SERVICE

A commercial member will be any business, place of trade, buying and selling, production and distribution, dealings, banking, undertaking, wholesale and retail, firm, factory, mill, store, shop, corporation, conglomerate, cooperative, enterprise, partnership, institution, syndicate, cartel, holding company, for the use of the general public, private clubs, advertising signs and amusements centers.

Members qualifying under this classification shall be billed under one of the following schedules:

1. Rate Schedule 2, where the transformer capacity is 50 KVA or less, single phase.
2. Rate Schedule 2, where the total transformer capacity is 50 KVA or less, three phase.
3. Large Power-Rate Schedule 3, when the total transformer capacity is 50 KVA or more three phase and metered demand is 99 KW or less.
4. Industrial Rate Schedule 4, when the total transformer capacity is 1000 KVA or less three phase and the metered demand is 100 kw or more.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2000

PURSUANT TO 807 KAR 5.011,

DATE OF ISSUE	March 24, 2000	DATE EFFECTIVE	May 1, 2000
ISSUED BY	<i>Michael L. Mills</i>	TITLE	President & CEO
	NAME		TITLE
		ADDRESS	411 Ring Road Elizabethtown, KY 42701-8701

SECTION 9 (1)

BY *Stephan D. Bell*
SECRETARY OF THE COMMISSION

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

RULES AND REGULATIONS

31. INDUSTRIAL, COMMERCIAL, SMALL POWER, SINGLE AND THREE PHASE SERVICE (Cont'd)
- (T) 5. All commercial and industrial applicants must meet the requirements as listed under Rate schedules 2, 3, and 4 as applicable. Applications for three phase service, where available, shall be required to pay the difference in construction cost between single phase and three phase service, including the cost of transformers.
6. Industrial loads requiring 1000 KVA or more of total transformer capacity three phase shall be by a special contract, subject to where applicable at available voltages, and be billed under Rate Schedule 7, 8, 9, 10, 11, 12, 13, or 14 as applicable.

32. RESIDENTIAL AND COMMERCIAL ESTABLISHMENTS OCCUPYING SAME PREMISES DESIRING SERVICE THROUGH A SINGLE METER

A member operating a commercial establishment on the same premises as his residence may be served through a single meter and shall be classified as a commercial member.

If preferred the business may be served under commercial Rate 2 and the residential part under Rate 1, then two (2) meters must be installed, and all wiring must be separated and meet all applicable codes.

No two separate residences or places of business may be served from one meter.

33. SERVICE TO SCHOOLS, CHURCHES AND COMMUNITY HALLS

Schools, churches and community halls requiring less than 50 KVA of transformer capacity shall qualify under Rate Schedule 1.

If 50 KVA or more of transformer capacity is required they shall qualify under all other applicable rates or special contracts. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 15 1995

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: Jordan C. Heel

FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 14, 1995 DATE EFFECTIVE March 15, 1995

ISSUED BY Michael L. Miller General Manager
NAME TITLE

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
1st Revision Sheet No. 16

CANCELING PSC KY NO. 9
Original Sheet No. 16

RULES AND REGULATIONS

(C) 34. **DISTRIBUTION LINE EXTENSIONS**

A. **Normal Extensions:** An extension of 1000 feet or less of single phase line shall be made without charge to a prospective member. The "Service Drop" to member premises from the distribution line at the last pole shall not be included in the foregoing measurements. This distribution line extension shall be limited to service where installed transformer capacity does not exceed 50 KVA. Any member requiring polyphase service or whose installed transformer capacity will exceed 50 KVA will be required to pay in advance the additional cost of construction which exceeds that for a single phase line where the installed transformer capacity does not exceed 50 KVA.

(N) B. **Other Extensions:**

1. When a line extension to serve an applicant or group of applicants amounts to more than 1,000 feet per customer, the total cost of the excessive footage over 1,000 feet per customer shall be deposited by the applicant or applicants based on the estimated cost of the total extension including right-of-way clearing.
2. Each member receiving service under such extension will be reimbursed under the following plan:

Each year for a period of ten (10) years, which for the purpose of this rule shall be the refund period, the Cooperative shall refund to the member(s) who paid for the excessive footage the cost of 1,000 feet of extension in place for each additional member connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom. Total amount refunded shall not exceed the amount paid the Cooperative. No refund shall be made *after the refund period ends.*

For additional members connected to an extension or lateral from the distribution line, the Cooperative shall refund to any member who paid for excessive footage the cost of 1,000 feet of line less the length of the lateral or extension.

3. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of ten (10) years, the Cooperative shall refund to the applicant who paid for the extension, a sum equivalent to the cost of 1,000 feet of the extension installed for each additional member connected during the year; but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the refund period from the completion of the extension, no refund will be made.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2000

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE	March 24, 2000	DATE EFFECTIVE	May 1, 2000
ISSUED BY	<u>Michael L. Miller</u>	411 Ring Road	Elizabethtown, KY 42701-8701
	NAME	TITLE	ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
1st Revision Sheet No. 17

CANCELING PSC KY NO. 9
Original Sheet No. 17

RULES AND REGULATIONS

(C) 35. LINE EXTENSIONS TO CAMPS, BARN, ETC.

Construction to permanent camp, campsite, cabins, barn or barnsite, or other services with low usage, whereby low usage is any usage pattern that is substantially less than that of an average permanent single family residence, is as follows:

1. All extensions of up to 150 feet from the nearest facility shall be made without charge.
2. All required fees, charges and advances shall be paid before construction begins.
3. Extensions greater than 150 feet and up to 300 feet shall be made provided the member pays in advance a "Consumer Advance for Construction" (CAFC) of fifty (\$50) dollars in addition to any other charges required by the Cooperative of all consumers. This advance shall be refunded at the end of one (1) year if the service continues for that length of time.
4. For extensions greater than 300 feet and up to 1000 feet from the nearest facility the Cooperative will charge a CAFC based on the cost of extension including right-of-way clearing for the portion of service beyond 300 feet, up to 1000 feet, plus fifty (\$50) dollars. This advance shall be refunded over a four (4) year period in equal amounts for each year the service is continued.
 - A. If the service is discontinued for a period of sixty (60) days, or should the service be removed and another not take its place within sixty (60) days or be replaced by a permanent structure the remainder of the advance shall be forfeited.
 - B. No refund shall be made to any member who did not make the advance originally.

- (N) 5. For extensions greater than 1,000 feet the provisions, as stated in Part 1, 2, 3, & 4 apply to the first 1,000 feet. For that portion of the line over 1,000 feet, the Cooperative will charge the consumer the cost of construction for their portion of service beyond 1,000 feet. The deposit for that portion over 1,000 feet is subject to refund as follows:

- A. Each year for a period of ten (10) years, which shall be the refund period, for that portion over 1,000 feet the provisions (34B) will apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2000

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

DATE OF ISSUE	March 24, 2000	DATE EFFECTIVE	By <i>Michael L. Miller</i> <i>By</i> <i>Michael L. Miller</i>
ISSUED BY	<i>Michael L. Miller</i>	PRESIDENT & CEO	411 Ring Road Elizabethtown, KY 42701-8701
	NAME	TITLE	ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
2nd Revision Sheet No. 18

CANCELING PSC KY NO. 9
1st Revision Sheet No. 18

RULES AND REGULATIONS

(T)

36. UNDERGROUND PRIMARY AND SERVICE FOR NEW RESIDENTIAL SUBDIVISIONS

Compliance with: 807 KAR:041 Section 11 and 21

All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Code, National Electric Safety Code, Nolin RECC Specifications, or other rules and regulations which may be applicable.

Average Underground Cost Differential

- * Average Cost of Single Phase Underground per foot in subdivisions \$12.29
- Average Cost of Single Phase Overhead per foot in subdivisions 7.03
- * Difference in Cost \$ 5.26

* Does not include trenching and backfilling.

Reference 807 KAR:041 Section 21 par 6(e)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2000

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Bee
SECRETARY OF THE COMMISSION

DATE OF ISSUE	March 24, 2000	DATE EFFECTIVE	May 1, 2000
ISSUED BY	<u>Michael L. Miller</u>	President & CEO	411 Ring Road Elizabethtown, KY 42701-8701
	NAME	TITLE	ADDRESS

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st Revision Sheet No. 19

CANCELLING PSC KY NO. 9
Original Sheet No. 19

RULES AND REGULATIONS

36. UNDERGROUND PRIMARY AND SERVICE FOR NEW RESIDENTIAL SUBDIVISIONS (Cont'd.)

The applicant shall be required to perform all necessary trenching and backfilling of ditches and manholes in accordance with the Cooperatives specifications. Should the applicant desire, the Cooperative will perform or have performed by an outside contractor, all trenching and backfilling provided applicant agrees to pay such charges to the Cooperative in advance, prior to work being performed.

Trenching and backfilling shall include opening and preparing the ditch for the installation of the conductors; and furnishing and placing of raceways under roads, drive ways or paved areas; providing a dirt or sand bedding below and above conductors when required and backfilling of trench to ground level.

The additional cost per foot may be averted by the applicant furnishing and installing conduit in the trench in accordance with the Cooperative's design and requirements as to placement on the right-of-way, depth and backfilling of trench, size and type of conduit, and placement of box pads and pedestals, furnished by the Cooperative. The applicant shall also be required to provide underground facilities, as the Cooperative may deem necessary, to property lines that border the subdivision to insure a means for the Cooperative to extend lines for future growth without disturbing the subdivision.

Placing of all electrical conductors will be done by the Cooperative.

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353

Purpose - To provide a plan for reducing the consumption of electric energy on Nolin Rural Electric Cooperative Corporation's system in the event of a severe electric energy shortage.

For the purpose of this program, the following priority levels have been established:

- I. Essential Health and Safety Uses -- as defined in Appendix A
- II. Residential Use
- III. Commercial and Industrial Uses
- IV. Nonessential Uses -- as defined in Appendix B
- V. Interruptible Loads
- VI. Direct Load Control

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 27 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 27, 1996 DATE EFFECTIVE March 27, 1996

ISSUED BY Michael L. Mills General Manager
NAME TITLE

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 19.1

CANCELLING PSC KY NO.

RULES AND REGULATIONS

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353 (cont'd)

Procedures - East Kentucky Power Cooperative, Inc. ("EKPC"), wholesale power supplier for Nolin RECC, will notify the Cooperative in the event of a pending severe electric energy shortage. The following steps will be implemented to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction.

EKPC and Nolin Rural Electric Cooperative Corporation will take the following actions listed in priority order in accordance with EKPC's "Emergency Electric Procedures" ("EEP") revised February 17, 1995, and filed in PSC Admin. Case No. 353 as part of EKPC's Wholesale Tariff:

1. EKPC will initiate Direct Load Control and notify the Cooperative.
2. EKPC will interrupt Interruptible Loads and notify the Cooperative.
3. The Cooperative will initiate its Load Reduction Procedure, Appendix C.
4. EKPC will notify the Cooperative to initiate its Voltage Reduction Procedure, Appendix D.
5. EKPC will notify the Cooperative and EKPC and the Cooperative will initiate media appeal for general Voluntary Load Reduction Procedure, Appendix E.
6. EKPC will, in coordination with other Kentucky electric utilities, request the Governor to declare a statewide Energy Emergency.
7. EKPC will request the Cooperative to initiate mandatory load reduction of up to 20 percent in five percent steps, Appendix F.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 27 1996

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 27, 1996 DATE EFFECTIVE March 27, 1996

ISSUED BY Michael T. Miller General Manager
NAME TITLE

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 19.2

CANCELLING PSC KY NO. PUBLIC SERVICE COMMISSION
OF KENTUCKY
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RULES AND REGULATIONS

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353 (cont'd)

MAR 27 1996

APPENDIX "A"
ESSENTIAL HEALTH AND SAFETY USES

PURSUANT TO 807 KAR 5011,
SECTION 9(1)
BY Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses that the Commission may subsequently identify:

- (a) "Hospitals", and other institutions such as nursing homes that provide medical care to patients.
- (b) "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- (c) "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway, and signal-lighting services.
- (d) "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
- (e) "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio, and newspaper operations.
- (f) "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping, and sewage disposal.
- (g) "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control, and navigation of air, rail, and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services.
- (h) "Other Energy Source Services", which shall be limited to essential uses required for the production, transportation, transmission, and distribution -- for fuel -- of natural or manufactured gas, coal, oil, or gasoline.
- (i) "Perishable Food or Medicine", which shall be limited to refrigeration for the storage and preservation of perishable food or medicine, when that use is substantially all of the customer's load.

Although these types of uses will be given special consideration when implementing the manual load-shedding provisions of this procedure, these customers are encouraged to install emergency generation equipment if continuity of service is essential. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

DATE OF ISSUE February 27, 1996 DATE EFFECTIVE March 27, 1996

ISSUED BY Michael L. Miller General Manager
NAME TITLE

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 19.3

CANCELLING PSC KY NO.

RULES AND REGULATIONS

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353 (cont'd)

APPENDIX "B"
NONESSENTIAL USES

The following and similar types of uses of electric energy and others which the Commission may subsequently identify shall be considered nonessential for all customers:

- (a) Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- (b) General interior lighting levels greater than minimum functional levels.
- (c) Show-window and display lighting.
- (d) Parking-lot lighting above minimum functional levels.
- (e) Energy use greater than that necessary to maintain a temperature of not less than 76 degrees during operation of cooling equipment and not more than 68 degrees during operation of heating equipment.
- (f) Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.
- (g) Energy use greater than that which is the minimum required for lighting, heating, or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 27 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 27, 1996 DATE EFFECTIVE March 27, 1996

ISSUED BY Michael L. Mills General Manager
NAME TITLE

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 19.4

CANCELLING PSC KY NO.

RULES AND REGULATIONS

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353 (cont'd)

APPENDIX "C"
LOAD REDUCTION PROCEDURE

Objective:

To reduce demand at the Cooperative facilities over the time period during which an electric energy shortage is anticipated.

Criteria:

This procedure is implemented when a Load Reduction Alert is issued. The General Manager or his designee has the responsibility of issuing a Load Reduction Alert.

Procedure:

1. The General Manager or his designee receives notice from EKPC of a capacity shortage.
2. The General Manager or his designee is responsible for seeing that employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
3. Each Department Manager is responsible for seeing that their employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
4. Examples of load reduction are:
 - * turning off all but a minimum of indoor and outdoor lighting
 - * turning off microcomputers, printers, copiers, and other office equipment except as they are used
 - * in the winter setting thermostats no higher than 68 degrees, and in the summer no lower than 76 degrees

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 27 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 27, 1996 DATE EFFECTIVE March 27, 1996

ISSUED BY Michael L. Miller General Manager
NAME TIT

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 19.5

CANCELLING PSC KY NO.

RULES AND REGULATIONS

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353 (cont'd)

APPENDIX "D"
VOLTAGE REDUCTION PROCEDURE

Objective:

To reduce demand on the Cooperative system over the period during which an electric energy shortage is anticipated by reducing the set point on system voltage regulators.

Criteria:

This procedure is implemented when requested by EKPC System Operator.

Procedure:

The Cooperative will immediately dispatch personnel to reduce set points on regulators as much as possible while continuing to maintain minimum voltage requirements as prescribed by the Kentucky Public Service Commission. The Cooperative's specific plan is on file in its office.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 27 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 27, 1996 DATE EFFECTIVE March 27, 1996

ISSUED BY

Michael L. Miller

General Manager

NAME

TITLE

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 19.6

CANCELLING PSC KY NO.

RULES AND REGULATIONS

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353 (cont'd)

APPENDIX "E"
VOLUNTARY LOAD REDUCTION PROCEDURE

Objective:

To reduce demand on the Cooperative system over the period during which an electric energy shortage is anticipated through media appeal for consumers to curtail energy use.

Criteria:

This procedure is implemented when requested by EKPC Marketing and Communications Division personnel.

Procedure:

Notify the following radio stations WOXE, WASE, WIEL, WRZI, WLVK, WKMO, and WXAM of the electrical energy shortage and ask them to make the public service announcement recommended by EKPC personnel. An example announcement is as follows:

"Attention all Nolin Rural Electric Cooperative Members:

Nolin Rural Electric Cooperative Corporation is experiencing a critical shortage of electricity to its members, and is requesting that all non-essential electrical appliances and lighting be turned off, and thermostats be lowered/raised immediately until (time of emergency).

The Cooperative is encountering record high usage of electricity during this period of extreme low/high temperatures, and to help us avoid a power blackout in your area, we need your help NOW until (time of emergency).

Please turn off all electricity that is not essential.

Thank you for your cooperation."

Notify the following industrial or large commercial consumers to request them to curtail their energy use as well: a list of these consumers is on file in the Cooperative office.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 27 1996

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 27, 1996 DATE EFFECTIVE March 27, 1996

ISSUED BY Michael L. Miller General Manager
NAME TITLE

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 19.7

CANCELLING PSC KY NO.

RULES AND REGULATIONS

(T) 37. ENERGY EMERGENCY CONTROL PROGRAM - RE: PSC ADMIN. CASE NO 353 (cont'd)

APPENDIX "F"

MANDATORY LOAD CURTAILMENT PROCEDURE

Objective:

To reduce demand on the Cooperative system over the period during which an electric energy shortage is anticipated by interrupting firm consumer load in 5% blocks up to a total of 20% of the system load.

Criteria:

This procedure is implemented when requested by EKPC System Operator. This procedure will only be requested after the Governor of Kentucky has issued a statewide State of Emergency Order.

Procedure:

The Cooperative will immediately dispatch personnel to interrupt service to member consumer loads to achieve the reduction requested by EKPC. This may be achieved by interrupting services to certain nonessential loads for the entire period of the emergency or by rotating outages to various substation feeder circuits. The Cooperative's specific plan is on file in its office.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 27 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 27, 1996 DATE EFFECTIVE March 27, 1996

ISSUED BY Michael L. Nills General Manager
NAME TITLE

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
7th Revision Sheet No. 20

CANCELING PSC KY NO. 10
6th Revision Sheet No. 20

CLASSIFICATION OF SERVICE

SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

	<u>Present</u>	<u>Proposed</u>
Customer Charge	\$5.00	\$8.00
(I) All KWH Charge	\$0.06271 per KWH	\$0.06607 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

	<u>Present</u>	<u>Proposed</u>
<u>MINIMUM CHARGE:</u> The minimum monthly charge for service shall be \$5.00.	\$5.00	\$8.00

DATE OF ISSUE	May 24, 2005	DATE EFFECTIVE	June 1, 2005
ISSUED BY		President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
2nd Revision Sheet No. 21

CANCELING PSC KY NO. 9
1st Revision Sheet No. 21

RULES AND REGULATIONS

SCHEDULE 1 - (Cont'd)

SPECIAL RULES FOR SINGLE PHASE SERVICE

1. Service under this schedule will include all types of electrical appliances and apparatus operating on single phase, 60 cycle, 120/240 volts.
2. Prior written approval must be obtained from the Cooperative before installation of any motor of 10 H.P. single phase or larger.
3. Applicants for service to trailers and mobile homes are required to comply with Rule 34.
- (T) 4. Applicants for service to permanent camp, campsite, cabins, barn or barnsite, or other buildings not classified as residential or commercial are required to comply with Rule 35.

SPECIAL RULES FOR THREE PHASE SERVICE

Applicants for three phase service, where available, shall be required to pay in advance the difference in construction cost between single phase and three phase service, including cost of transformers. If the applicant has established satisfactory credit or payment history with the Cooperative the cost may be paid over a period of 60 months. If payment is made monthly, 6% interest charges shall be added, calculated on the outstanding balance each month, and a contract for service must be completed.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2000

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE	March 24, 2000	DATE EFFECTIVE	May 1, 2000
ISSUED BY	<u>Michael L. Miller</u>	President & CEO	411 Ring Road Elizabethtown, KY 42701-8701
	NAME	TITLE	ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
7th Revision Sheet No. 22

CANCELING PSC KY NO. 10
6th Revision Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

	<u>Present</u>	<u>Proposed</u>
Customer Charge	\$5.00	\$15.00

(I) All KWH Charge \$0.06985 per KWH \$0.07243 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

	<u>Present</u>	<u>Proposed</u>
<u>MINIMUM CHARGE:</u> The minimum monthly charge for service shall be	\$5.00	\$15.00

DATE OF ISSUE	May 24, 2005	DATE EFFECTIVE	June 1, 2005
ISSUED BY		President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st revision Sheet No. 23

CANCELLING PSC KY NO. 10
Original Sheet No. 23

CLASSIFICATION OF SERVICE

SCHEDULE 2 - (Cont'd)

SPECIAL RULES FOR SINGLE PHASE SERVICE

1. Applicants for commercial single phase service shall be required to sign a five (5) year contract to pay not less than the minimum monthly charge for five (5) years.
2. Prior written approval must be obtained from the Cooperative before installation of any motor of 10 H.P. single phase or larger.

(T) SPECIAL RULES FOR THREE PHASE SERVICE

Applicants for three phase service, where available, shall be required to pay in advance the difference in construction cost between single phase and three phase service, including the cost of transformers. If the applicant has established satisfactory credit or payment history with the Cooperative the cost may be paid over a period of 60 months. If payment is made monthly, 6% interest charges shall be added, calculated on the outstanding balance each month, and a contract for service must be completed.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Noel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE	February 15, 1995	DATE EFFECTIVE	March 15, 1995
ISSUED BY	<u>Michael L. Miller</u> , General Manager		612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
6th Revision Sheet No. 24

CANCELING PSC KY NO. 10
5th Revision Sheet No. 24

CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Proposed
Customer charge: \$28.91

Demand Charge:

\$4.34 per kilowatt of billing demand per month No Change

Energy Charge:

- | | | | |
|-----|---------------------------|-----------------------|-----------|
| (I) | First 2,500 KWH per month | \$0.05875 net per KWH | No Change |
| (I) | Next 12,500 KWH per month | \$0.05430 net per KWH | No Change |
| (I) | Over 15,000 KWH per month | \$0.05296 net per KWH | No Change |

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	May 24, 2005	DATE EFFECTIVE	June 1, 2005
ISSUED BY	NAME	TITLE	ADDRESS
		President & CEO	411 Ring Road Elizabethtown, KY 42701-6767

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st revision Sheet No. 25

CANCELLING PSC KY NO. 10
Original Sheet No. 25

CLASSIFICATION OF SERVICE

SCHEDULE 3 - (Cont'd)

(T)

CONTRACT FOR SERVICE: Applicants for service on this rate schedule shall be required to pay, in advance, the difference in construction cost between single and three phase service, including the cost of transformers. If the applicant has established satisfactory credit or payment history with the Cooperative the cost may be paid over a period of 60 months. If payment is made monthly, 6% interest charges shall be added, calculated on the outstanding balance each month, and a contract for service must be completed.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL CONDITIONS:

1. Delivery Point: If service is furnished as secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Member.

If service is furnished at cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to Member's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Member.

2. Lighting: Both power and lighting shall be billed at the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE	February 14, 1995	DATE EFFECTIVE	March 15, 1995
ISSUED BY	<u>Michael L. Miller</u>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
6th Revision Sheet No. 26

CANCELING PSC KY NO. 10
5th Revision Sheet No. 26

CLASSIFICATION OF SERVICE

SCHEDULE 4 - INDUSTRIAL

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

\$4.34 per kilowatt of billing demand per month

Energy Charge:

- (I) First 3,500 KWH per month \$0.06228 net per KWH
- (I) Next 6,500 KWH per month \$0.04949 net per KWH
- (I) Over 10,000 KWH per month \$0.04617 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE		May 24, 2005	DATE EFFECTIVE		June 1, 2005
ISSUED BY		<i>Michael T. Miller</i>	TITLE		President & CEO
NAME			ADDRESS(1)		411 Ring Road Elizabethtown, KY 42701-6767
Issued by Authority of P.S.C. Order No. 2004-00478 dated May 24, 2005					
By					<i>[Signature]</i> Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

CANCELLING PSC KY NO. 10
Original Sheet No. 27

CLASSIFICATION OF SERVICE

SCHEDULE 4 - (Cont'd)

(T) CONTRACT FOR SERVICE: Applicants for service on this rate schedule shall be required to pay in advance the difference in construction cost between single and three phase service, including the cost of transformers. If the applicant has established satisfactory credit or payment history with the Cooperative the cost may be paid over a period of 60 months. If payment is made monthly, 6% interest charges shall be added, calculated on the outstanding balance each month, and a contract for service must be completed.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL CONDITIONS:

1. Delivery Point: If service is furnished as secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Member.

If service is furnished at cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to Member's transformer structure unless otherwise specified in the contract for service. All wiring pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Member.

2. Lighting: Both power and lighting shall be billed at the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jason C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE	February 14, 1995	DATE EFFECTIVE	MARCH 15, 1995
ISSUED BY	<u>Michael T. Mills</u>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
7th Revision Sheet No. 28

CANCELING PSC KY NO. 10
6th Revision Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT	
	<u>Present</u>	<u>Proposed</u>
(I) Mercury vapor 175 watt 120 volt or HPS 100 watt on a twenty-five foot (25') pole or an existing pole	\$6.87	\$8.25
(I) Directional floodlight 100 Watt HPS to be mounted on existing pole	\$6.02	\$7.23
(I) Directional floodlight 250 Watt HPS to be mounted on existing pole	\$10.13	\$12.16
(I) Directional floodlight 400 Watt HPS to be mounted on existing pole	\$13.55	\$16.27
(I) Lantern Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	\$9.44	\$11.33
(I) Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (Charge does not include pole.)	\$14.67	\$17.61
Thirty-foot (30') fiberglass pole; to be used with underground services only	\$8.56	\$10.28
Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$1.98	\$2.38
Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.29	\$2.75
Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$2.77	\$3.33
Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)	\$3.08	\$3.70

DATE OF ISSUE May 24, 2005

DATE EFFECTIVE June 1, 2005

ISSUED BY

President & CEO

411 Ring Road

Elizabethtown, KY 42701-6767

NAME

TITLE

ADDRESS

Issued by Authority of P.S.C. Order No. 2004-00478 dated May 24, 2005.

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
1st Revision Sheet No. 29

CANCELLING PSC KY NO. 10
Original Sheet No. 29

CLASSIFICATION OF SERVICE

SCHEDULE 5 - SECURITY LIGHTS (Cont'd.)

FUEL ADJUSTMENT CLAUSE: The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5.056.

(T) CONDITIONS OF SERVICE:

1. The Member shall furnish the location for the lighting unit, suitable to both parties, and shall permit any tree trimming required for the conductors or unit installation.
2. Units shall be located within 150 feet from an existing Cooperative-owned secondary line.
3. The lighting units shall be controlled by photocells from dusk to dawn.
4. If underground facilities are requested, the Member will provide the trench and 1 1/4" Schedule 40 Electrical Grade PVC conduit placed to the Cooperative's specifications.
5. The unit, together with the poles and conductors, may be removed at any time by the Cooperative upon failure of the Member to pay the charges set forth herein in accordance with the Cooperative's established rules for billing and collecting electric accounts.
6. The Member shall execute the Cooperative's standard "Security Light Lease Agreement" before service will be furnished under this rate schedule. The minimum period for this agreement shall be one (1) year for which the Member agrees to pay as set forth herein.
7. When additional facilities are requested by the Member, the Cooperative may furnish them at an additional charge to be determined by the Cooperative. All facilities furnished by the Cooperative shall be standard stocked material.
8. The unit installed remains the property of the Cooperative and will be removed at the request of the Member upon or after the anniversary date of the Security Light Lease Agreement.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 1 1994

PURSUANT TO 807 KAR 5.011

DATE OF ISSUE June 2, 1994 DATE EFFECTIVE July 1, 1994

ISSUED BY Michael Z. Mills General Manager BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER
Elizabethtown, KY 42701

ADDRESS

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 29A

CANCELLING PSC KY NO.

CLASSIFICATION OF SERVICE

(T) SCHEDULE 5 - SECURITY LIGHTS (Cont'd.)

- 9. Service interruptions to lighting unit shall be reported by the Member to the Cooperative. Replacement of lamps and all other necessary repairs shall be made only during the regular working hours of the Cooperative's service personnel, as soon as possible after notice of such interruption of service is received. No reduction will be made to the Members' monthly charge under this schedule for service interruption time due to lamp failure or other cause beyond the control of the Cooperative.
- 10. Cooperative will perform all maintenance and replacement of parts without charge to the member.
- 11. Electrical Service and connections shall be provided by the Cooperative.
- 12. Service for the above units shall be un-metered and billed on a monthly bill with other electrical service furnished by the Cooperative.
- 13. The Member shall be responsible for fixture replacement or repairs when caused from willful damage, vandalism, or causes other than normal burnouts.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 1 1994

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE	June 2, 1994	DATE EFFECTIVE	JUL 1 1994
ISSUED BY	<i>Michael Z. Miller</i>	TITLE	General Manager
	NAME		TITLE
		ADDRESS	Elizabethtown, KY 42701

Sharon Heller
PUBLIC SERVICE COMMISSION MANAGER
612 EAST DIXIE

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 30

CANCELLING PSC KY NO. 9
Original Sheet No. 28

CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: This rate schedule is available for street lighting services shown herein, in any incorporated community in which the cooperative operates. Service is subject to the provisions herein and the provisions of the cooperative's standard contract. Should the service not meet the standard provision, then the Cooperative reserves the right to revise the charges listed hereinafter so as to include any unusual cost involved.

CONDITIONS OF SERVICE:

1. All night service shall be from dusk to dawn.
2. Standard Overhead System: Street lighting equipment furnished under the standard overhead rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, the necessary overhead street lighting, protective equipment, controls and overhead wiring and transformers. The Cooperative will install, own, operate and maintain the entire street lighting service, included with the standard overhead rate. The Cooperative will, upon request furnish under the ornamental service rate, monolubar aluminum poles of its own choosing, together with overhead wiring and all other equipment and provisions set out above. The customer will pay the Ornamental Service Rate.
3. Other than Standard Overhead System: Should the customer require a system or equipment other than the standard overhead system set out above, the customer may make a non-refundable contribution to the Cooperative in an amount equal to the difference between the cost of the standard system and the cost of the system or equipment required. the customer shall similarly pay the difference in cost between replacements or required system or equipment and replacement of standard overhead systems or equipment. The Cooperative will maintain and operate the entire street lighting system. The customer shall pay the standard overhead rate, except where special or ornamental street lighting service or underground wiring is involved. However, if the customer agrees to maintain the underground wiring and replace same when necessary at customer's expense, then the standard overhead rate or ornamental rate will apply as applicable. The system will either be series or multiple, mercury vapor or high pressure sodium, at the option of the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

4. Any cost which are to be borne by the consumer will be paid at the time of the installations.

PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE	July 24, 1992	DATE EFFECTIVE	August 15, 1992
ISSUED BY	<i>Michael L. Mills</i>	BY:	<i>Charles J. Miller</i>
	General Manager		PUBLIC SERVICE COMMISSION MANAGER
	NAME		ADDRESS
			612 East Elizabethtown, KY 42701

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-6767

PSC KY NO. 10
 7th Revision Sheet No. 31

CANCELING PSC KY NO. 10
 6th Revision Sheet No. 31

CLASSIFICATION OF SERVICE

SCHEDULE 6 - STREET LIGHTING (Cont'd.)

RATE:

Mercury Vapor (M.V.) or High Pressure Sodium (H.P.S.), Series or Multiple

STANDARD OVERHEAD (WOOD POLE):

	<u>Watts/Light</u>	<u>Present</u>	<u>Proposed</u>
(I) 8,500 M.V. initial lumens	175	\$3.26 per light per mth	\$4.89
(I) 23,000 M.V. initial lumens	400	\$9.81 per light per mth	\$14.72
(I) 9,500 H.P.S. initial lumens	100	\$5.58 per light per mth	\$8.37
(I) 27,500 H.P.S. initial lumens	250	\$8.20 per light per mth	\$12.30
(I) 50,000 H.P.S. initial lumens	400	\$10.64 per light per mth	\$15.96

ORNAMENTAL SERVICE OVERHEAD (Aluminum Poles)

	<u>Watts/Light</u>	<u>Present</u>	<u>Proposed</u>
(I) 8,500 M.V. initial lumens	175	\$4.34 per light per mth	\$6.51
(I) 23,000 M.V. initial lumens	400	\$10.95 per light per mth	\$16.43
(I) 9,500 H.P.S. initial lumens	100	\$13.24 per light per mth	\$19.86
(I) 27,500 H.P.S. initial lumens	250	\$15.31 per light per mth	\$22.97
(I) 50,000 H.P.S. initial lumens	400	\$17.26 per light per mth	\$25.89

ORNAMENTAL SERVICE UNDERGROUND (Fiberglass Poles)

	<u>Watts/Light</u>	<u>Present</u>	<u>Proposed</u>
(I) 50,000 H.P.S. initial lumens	400	\$20.30 per light per mth	\$30.45

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE	May 24, 2005	DATE EFFECTIVE	June 1, 2005
ISSUED BY		President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
6th Revision Sheet No. 32

CANCELING PSC KY NO. 10
5th Revision Sheet No. 32

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

\$7.92 per kilowatt of billing demand per month

Energy Charge:

- (I) All KWH at \$0.04159 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE May 24, 2005		DATE EFFECTIVE June 1, 2005	
ISSUED BY <i>Michael L. Miller</i>		411 Ring Road	
President & CEO		Elizabethtown, KY 42701-8701	
NAME	TITLE	ADDRESS (1)	
Issued by Authority of P.S.C. Order No. 2004-00478 dated May 24, 2005			
By <i>[Signature]</i>		Executive Director	

PUBLIC SERVICE COMMISSION
OF KENTUCKY

411 Ring Road
Elizabethtown, KY 42701-8701

ADDRESS (1)

[Signature]
Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 33

CANCELLING PSC KY NO. 9
Original Sheet No. 31

CLASSIFICATION OF SERVICE

SCHEDULE 7 - INDUSTRIAL (Cont'd.)

CONTRACT FOR SERVICE: The member must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 15, 1992

ISSUED BY Michael L. Mills General Manager
NAME TITLE

PURSUANT TO 807 KAR 5:011,
612 East Dixie
Elizabethtown, KY 42701
SECTION 9 (1)
BY: [Signature]
ADDRESS
PUBLIC SERVICE COMMISSION MANAGER

Issued by Authority of P.S.C. Order No. 9753 dated April 28, 1987

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
5th Revision Sheet No. 34

CANCELING PSC KY NO. 10
4th Revision Sheet No. 34

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

*RATES PER MONTH:

Demand Charge: \$7.82 per kilowatt of billing demand per month

(I) Energy Charge: All KWH at \$0.04159 net per KWH

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

<u>MONTHS</u>	<u>E.S.T. HOURS APPLICABLE FOR DEMAND BILLING</u>
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.
May thru September	10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE		May 24, 2005	DATE EFFECTIVE		June 1, 2005
ISSUED BY	<i>Michael T. Miller</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767		
	NAME	TITLE	ADDRESS (1)		
Issued by Authority of P.S.C. Order No. 2004-00478 dated May 24, 2005					
	By	<i>[Signature]</i>	Executive Director		

PUBLIC SERVICE COMMISSION
OF KENTUCKY

FOR ENTIRE SERVICE AREA

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 35

CANCELLING PSC KY NO. 9
Original Sheet No. 33

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY (Cont'd.)

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The member must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

SPECIAL CONDITIONS

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the Member.

If service is furnished at primary voltage, the delivery point shall be the point of attachment of the primary line to the Members transformer structure unless otherwise specified in the contract for Service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the Member. (Except metering equipment)

The Seller shall have the option of metering at secondary voltages.

TERMS OF PAYMENT

All of the above rates are net, the gross being five (5%) percent higher. in the event the current monthly bill is not paid on or before the twelfth (12th) day of each month the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

PURSUANT TO 807 KAR 5:011.

		<u>SECTION 9 (1)</u>	
DATE OF ISSUE	July 24, 1992	DATE EFFECTIVE	August 25, 1992
ISSUED BY	<i>Michael L. Miller</i>	General Manager	612 PUBLIC SERVICE COMMISSION MANAGER Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
6th Revision Sheet No. 36

CANCELING PSC KY NO. 10
5th Revision Sheet No. 36

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,069.00 where the industrial consumer demands and/or location requires construction of a substation.

\$535.00 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$5.39 per kW of contract demand
\$7.82 per kW for all billing demand in excess of contract demand

(I) Energy Charge: \$0.03977 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE	May 24, 2005	DATE EFFECTIVE	June 1, 2005
ISSUED BY	<i>Michael Miller</i>	TITLE	President & CEO
	NAME		TITLE
		ADDRESS (1)	411 Ring Road Elizabethtown, KY 42701-6767

Issued by Authority of P.S.C. Order No. 2004-00478 dated May 24, 2005

By *[Signature]*
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
411 Ring Road
Elizabethtown, KY 42701-6767

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original sheet No. 37

CANCELLING PSC KY NO. 9
Original Sheet NO. 35

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL (CONT'D)

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE Aug 1, 1992 PURSUANT TO 807 KAR 5:011, SECTION 9.012
ISSUED BY Michael L. Miller General Manager Elizabethtown, KY PUBLIC SERVICE COMMISSION MANAGER
NAME TITLE ADDRESS

Issued by authority of P.S.C. Order in case 10382 dated April 11, 1989

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
6th Revision Sheet No. 38

CANCELING PSC KY NO. 10
5th Revision Sheet No. 38

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- Consumer Charge: \$1,069.00
- Demand Charge: \$5.39 per kW of contract demand
\$7.82 per kW for all billing demand in excess of contract demand
- (I) Energy Charge: \$0.03477 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE	May 24, 2005	DATE EFFECTIVE	June 1, 2005
ISSUED BY	<i>Michael T. Mills</i>	TITLE	President & CEO
	NAME		TITLE
		ADDRESS (1)	411 Ring Road Elizabethtown, KY 42701-6767

PUBLIC SERVICE COMMISSION
OF KENTUCKY

411 Ring Road
Elizabethtown, KY 42701-6767

By *[Signature]*
Executive Director

Issued by Authority of P.S.C. Order No. 2004-00478 dated May 24, 2005

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 39

CANCELLING PSC KY NO. 9
Original Sheet No. 37

CLASSIFICATION OF SERVICE

SCHEDULE 10 - INDUSTRIAL (CONT'D)

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 15, 1992
~~OCT 6 1992~~

ISSUED BY Michael L. Miller General Manager Elizabethtown, KY 42701
NAME TITLE ADDRESS
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Issued by authority of P.S.C. Order in case 10382 dated April 11, 1989
BY Michael L. Miller
PUBLIC SERVICE COMMISSION MANAGER

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
6th Revision Sheet No. 40

CANCELING PSC KY NO. 10
5th Revision Sheet No. 40

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- Consumer Charge: \$1,069.00
- Demand Charge: \$5.39 per kW of contract demand
\$7.82 per kW for all billing demand in excess of contract demand
- (I) Energy Charge: \$0.03377 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE	May 24, 2005	DATE EFFECTIVE	June 1, 2005
ISSUED BY	<i>Michael L. Miller</i>	TITLE	President & CEO
	NAME		TITLE
		ADDRESS	411 Ring Road Elizabethtown, KY 42701-6767

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE

June 1, 2005

411 Ring Road
Elizabethtown, KY 42701-6767

[Signature]
Executive Director

Issued by Authority of P.S.C. Order No. 2004-00478 dated May 24, 2005

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 41

CANCELLING PSC KY NO. 9
Original Sheet NO. 39

CLASSIFICATION OF SERVICE

SCHEDULE 11 - INDUSTRIAL (CONT'D)

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 15, 1992

ISSUED BY Michael L. Mills General Manager Elizabethtown, KY 42701

NAME

TITLE

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Issued by authority of P.S.C. Order in case 10382 dated April 11, 1989

Michael L. Mills
PUBLIC SERVICE COMMISSION MANAGER

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
6th Revision Sheet No. 42

CANCELING PSC KY NO. 10
5th Revision Sheet No. 42

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,069.00 where the industrial consumer demands and/or location requires construction of a substation.

\$535.00 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$5.39 per kW of billing demand

(I) Energy Charge: \$0.03977 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE May 24, 2005		DATE EFFECTIVE June 1, 2005	
ISSUED BY <i>Michael L. Miller</i> President & CEO		411 Ring Road Elizabethtown, KY 42701-6767	
NAME		ADDRESS (1)	
TITLE		ADDRESS (1)	
Issued by Authority of P.S.C. Order No. 2004-00478 dated May 24, 2005		By <i>[Signature]</i> Executive Director	

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 43

CANCELLING PSC KY NO. 9
1st revision Sheet No. 41

CLASSIFICATION OF SERVICE

SCHEDULE 12 - INDUSTRIAL C (CONT'D)

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE July 24, 1992

DATE EFFECTIVE August 15, 1992

ISSUED BY Michael L. Miller General Manager Elizabethtown, KY
BY: Sharon Hester
PUBLIC SERVICE COMMISSION MANAGER

NAME

TITLE

ADDRESS

Nolin RECC
 411 Ring Road
 Elizabethtown, KY 42701-6767

PSC KY NO. 10
 6th Revision Sheet No. 44

CANCELING PSC KY NO. 10
 5th Revision Sheet No. 44

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (I) Consumer Charge: \$1,069.00
Demand Charge: \$5.39 per kW of billing demand
Energy Charge: \$0.03477 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by ~~425 hours and the energy charge per~~ kWh, plus
- (c) The consumer charge

DATE OF ISSUE	May 24, 2005	DATE EFFECTIVE	June 1, 2005
ISSUED BY	<i>Michael T. Nollen</i>	TITLE	President & CEO
	NAME		TITLE
		ADDRESS (1)	411 Ring Road Elizabethtown, KY 42701-6767

Issued by Authority of P.S.C. Order No. 2004-00478 dated May 24, 20

PUBLIC SERVICE COMMISSION
OF KENTUCKY

DATE EFFECTIVE

411 Ring Road
Elizabethtown, KY 42701-6767

ADDRESS (1)

By *[Signature]*
Executive Director

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 45

CANCELLING PSC KY NO. 9
1st revision Sheet No. 43

CLASSIFICATION OF SERVICE

SCHEDULE 13 - INDUSTRIAL C (CONT'D)

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 15, 1992
ISSUED BY Michael L. Nill General Manager Elizabethtown, KY 42701
NAME TITLE ADDRESS
BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

OCT 6 1992
PURSUANT TO 807 KAR 5:011,
SECTION 5(1)

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
6th Revision Sheet No. 46

CANCELING PSC KY NO. 10
5th Revision Sheet No. 46

CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (I) Consumer Charge: \$1,069.00
- Demand Charge: \$5.39 per kW of billing demand
- Energy Charge: \$0.03377 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by ~~425 hours and the energy charge per~~ kWh, plus
- (c) The consumer charge

DATE OF ISSUE	May 24, 2005	DATE EFFECTIVE	June 1, 2005
ISSUED BY	<i>Michael T. Mills</i>	TITLE	President & CEO
	NAME		TITLE

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

411 Ring Road
Elizabethtown, KY 42701-6767

ADDRESS (1)

By *[Signature]*
Executive Director

Issued by Authority of P.S.C. Order No. 2004-00478 dated May 24, 20

Nolin RECC
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Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 47

CANCELLING PSC KY NO. 9
1st revision Sheet No. 45

CLASSIFICATION OF SERVICE

SCHEDULE 14 - INDUSTRIAL C (CONT'D)

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a five year contract.

TERMS OF PAYMENT: All of the above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid on or before twelve (12) days after the mailing of the bill the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 6 1992

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 15, 1992

ISSUED BY Michael L. Nills General Manager Elizabethtown, KY
NAME TITLE ADDRESS

PURSUANT TO 807 KAR 5:011, SECTION 9(4)
BY [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

PSC KY NO. 10
Original Sheet No. 48

CANCELLING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

(N) SCHEDULE 15 - INTERRUPTIBLE

APPLICABLE: In all territory served.

TYPE OF SERVICE: This schedule shall be made available to any customer who contracts for an interruptible demand of not less than 250 kw and not more than 20,000 kw, subject to a maximum number of hours of interruption per year and a notice period as listed below.

RATES PER MONTH: A monthly demand credit per kw is based on the following matrix:

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OF KENTUCKY
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NOTICE MINUTES	ANNUAL HOURS OF INTERRUPTION		
	200	300	400
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

JUN 14 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Heel
FOR THE PUBLIC SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND: The Cooperative and the customer define by written contract the interruptible rate, based on terms and discounts provided above, and the minimum billing demand.

The minimum billing demand will represent the firm amount of kw billing per month. This amount will also substitute for the contract demand for applicable customer.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

CONDITION OF SERVICE:

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the firm amount capacity level specified by the contract.
2. The Cooperative will endeavor to provide the customer as much advance notice as possible of the interruption of service. However, the customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.

DATE OF ISSUE	May 15, 1996	DATE EFFECTIVE	June 14, 1996
ISSUED BY	<u>Michael L. Miller</u>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701

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Original Sheet No.

CLASSIFICATION OF SERVICE

(N) SCHEDULE 15 - INTERRUPTIBLE (cont')

4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The customer, where practicable shall arrange its wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
6. The customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the customer's premises, required for interruptible service.
7. A customer's plant is considered as one or more buildings which are served by a single electrical distribution system, provided and operated by the customers. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, Nolin RECC may elect to connect its circuits to different points on the customers' system.
8. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the customer.
9. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
10. The Fuel Adjustment Clause, as specified in the General ^{PUBLIC SERVICE COMMISSION} ~~Wholesale~~ Power Rate Schedule is applicable.

CALCULATION OF MONTHLY BILL: The monthly bill is calculated on the following basis:

- A. Any applicable consumer charge, plus
- B. Minimum billing demand in kw multiplied by the firm capacity rate plus
- C. Interruptible billing demand in kw multiplied by interruptible rate, or zero if the billing demand is lesser than or equal to the minimum billing demand, plus

JUN 14 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE	May 15, 1996	DATE EFFECTIVE	June 14, 1996
ISSUED BY	<u>Michael L. Mills</u>	General Manager	612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

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612 East Dixie
Elizabethtown, KY 42701

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Original Sheet No.

CLASSIFICATION OF SERVICE

(N) SCHEDULE 15 - INTERRUPTIBLE (cont')

D. Energy usage in kwh multiplied by the energy rate.

NUMBER AND DURATION OF INTERRUPTIONS:

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour period. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour period. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

CHARGE FOR FAILURE TO INTERRUPT: If customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 14 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Keel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE	May 15, 1996	DATE EFFECTIVE	June 14, 1996
ISSUED BY	<u>Michael L. Miller</u> , General Manager		612 East Dixie Elizabethtown, KY 42701
	NAME	TITLE	ADDRESS

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

PSC KY NO. 10
Original Sheet No. 51

CANCELLING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

RENEWABLE RESOURCE POWER SERVICE

STANDARD RIDER – This Renewable Resource Power Service is a rider to all currently applicable rate schedules. The purpose of this rider is to provide the consumer with a renewable source of energy that may be considered more environmentally friendly.

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: This schedule shall be made available to any consumer in the following listed block amounts:

100kWh Block (Minimum Size) or Greater

AND where the consumer will contract with the Cooperative to purchase these blocks under this Retail Rider.

AGREEMENT: An “Agreement for Purchase of Renewable Resource Power” shall be executed by the consumer prior to service under this schedule.

RATE: The monthly rate for this service will be a renewable power premium, i.e. an added charge, for all renewable power supplied to the consumer. The renewable power rate premium will be as provided below:

\$0.0275 per kWh or \$2.75 per 100kWh Block

This rate is addition to the regular retail rate for power.

BILLING AND MINIMUM CHARGE: Blocks of power contracted for under this tariff shall constitute the minimum amount of kWh the customer will be billed for during a normal billing period. For all power purchased in excess of the contracted Renewable Resource amount, the customer shall be billed at the normal rate for that class. For periods shorter than a normal monthly billing cycle (i.e. termination of service and final bill of a service) and actual kWh usage less than the contracted Renewable kWh amount, the customer shall pay for the full monthly block of kWh ordinarily contracted for.

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JUN 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE April 24, 2003

DATE EFFECTIVE June 1, 2003

ISSUED BY	<i>Michael L. Mills</i>	411 Ring Road
NAME	President & CEO	Elizabethtown, KY 42701-8701
TITLE		ADDRESS

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-8701

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Original Sheet No.

CLASSIFICATION OF SERVICE

RENEWABLE RESOURCE POWER SERVICE – (Cont'd)

TERMS OF SERVICE AND PAYMENT: This rider tariff shall be subject to all other terms of service and payment of the applicable tariffs to which it is applied for each customer.

CONDITIONS OF SERVICE: The rate granted under this Retail Rider shall be supported by one (1) year contracts between the customer and the cooperative.

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OF KENTUCKY
EFFECTIVE

JUN 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE April 24, 2003

DATE EFFECTIVE June 1, 2003

ISSUED BY Michael L. Miller, President & CEO 411 Ring Road, Elizabethtown, KY 42701-8701
NAME TITLE ADDRESS

FOR ENTIRE SERVICE AREA

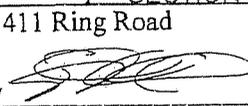
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CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

- c. Prior to interconnection, the customer-generator's electrical generating and interconnection equipment shall be installed in accordance with the manufacturer's specifications, shall have been tested by a nationally recognized testing laboratory as having met the testing requirements of IEEE Standard 1547, and shall meet all applicable safety and performance standards established in all applicable local and state building codes. Certification by a licensed electrician shall constitute acceptable proof that the customer-generator's electrical generating facility has been properly installed in accordance with above.
- d. The customer-generator is responsible for all equipment and installation costs associated with its electric generating facility and any modification costs to the facility that may be required by Nolin RECC for purposes of safety and reliability.
- e. When construction, modifications, or upgrades to the Nolin RECC distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator is responsible for all costs incurred by the Cooperative.
- f. The customer must provide and install a clearly labeled, Nolin RECC approved, lockable, visible-break, disconnect switch between the cooperative's distribution system and the customer-generator's electrical generating equipment. This disconnect switch must be accessible to the Cooperative at all times.
- g. Nolin RECC maintains the right to disconnect, without liability, the customer-generator for issues relating to safety and reliability.
- h. Nolin RECC maintains the right to verify proper installation and inspect the customer-generator's facilities to ensure continued safe operation of the electrical generating equipment and interconnection system at any time with reasonable advance notice to the customer-generator.
- i. Nolin RECC shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the customer-generator that cause loss or injury, including death, to any third party.

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4/1/2005
PURSUANT TO 807 KAR 5-011
SECTION 9 (1)
411 Ring Road
'01-6767
By 
Executive Director

DATE OF ISSUE February 25, 2005 DATE EFFECTIVE April 1, 2005
ISSUED BY Michael T. Miller President & CEO
NAME TITLE By _____ '01-6767
Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
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CLASSIFICATION OF SERVICE

EQUIPMENT OPERATION

The customer-generator's electrical generating and interconnection equipment shall comply with all applicable safety, performance, and power quality standards established by the Institute of Electrical and Electronic Engineers, the National Electrical Code, and the National Electrical Safety Code.

METERING

Net metered electricity shall be measured in accordance with standard metering practices established by Nolin RECC using metering equipment capable of measuring and recording energy flows, on a kWh basis, from the Cooperative to the customer-generator and from the customer-generator to the Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement currently in place. If the customer generator's existing electrical meter is not capable of registering the flow of electricity in two directions, the customer shall be responsible for all expenses involved in purchasing and installing a meter (or meters) that is able to register electricity flow in two directions. All metering shall be capable of working with any automatic meter reading systems used by Nolin RECC.

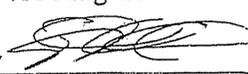
BILLING AND PAYMENT

For charges collected on the basis of metered registration, Nolin RECC shall, for each monthly billing period, determine the net meter registration of the customer-generator by comparing the directional energy flow in each direction. If the net meter registration shows that the deliveries of energy in kWh from the customer-generator to the Cooperative exceed the deliveries of energy in kWh from the Cooperative to the customer-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the customer-generator has carried over a Net Metering Credit from one or more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the customer-generator exceed the deliveries of energy in kWh from the customer-generator to the Cooperative, the customer-generator shall pay the Cooperative for the net amount of energy delivered by the Cooperative after application of any Net Metering Credit.

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OF KENTUCKY
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4/1/2005
SUBQUANT 16-807 KAR 9.011

411 Ring Road
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By 
Executive Director

DATE OF ISSUE February 25, 2005 DATE EFFECTIVE April 1, 2005

ISSUED BY Michael T. Mills President & CEO

NAME TITLE

FOR ENTIRE SERVICE AREA

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411 Ring Road
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carried forward from previous months at the rate applicable to its type or class of electric service.

The customer shall be responsible for payment of any applicable customer charge or other applicable charges.

At no time shall Nolin RECC be required to convert the Net Billing Credit to cash. If a customer-generator closes his account, no cash refund for residual Net Metering Credits shall be paid.

Net Metering Credits are not transferable between customers or locations.

LIABILITY INSURANCE

The customer-generator shall maintain general liability insurance coverage (through a homeowner's, commercial or other policy) against a loss arising from the use or operation of the customer-generator facilities with minimum limits of \$300,000 per occurrence/\$300,000 aggregate combined single limit for personal injury, bodily injury, including death and property damage. Prior to interconnection, the customer shall submit evidence of such insurance to Nolin RECC with the Application for Net Energy Metering. Nolin RECC's receipt of evidence of liability insurance does not imply an endorsement by the Cooperative of the terms and conditions of the coverage.

ADDITIONAL CONTROLS AND TESTS

Nolin RECC may install additional controls or meters, or conduct additional tests as it may deem necessary.

NET METERING SERVICE INTERCONNECTION REQUIREMENTS

All customer-generator equipment and installations must comply with the Nolin RECC's Technical Requirements for Interconnection, included as part of the Interconnection Agreement for Net Metering Service. The customer-generator's generating facility shall be designed and installed to operate in parallel with Nolin RECC's electric distribution system without adversely affecting the operation of equipment and service of the Cooperative and its customers and without presenting safety risks to Cooperative and customer personnel. The customer-generator will own and be responsible for operating the electrical generator and interconnection equipment. The customer-generator will be responsible for any damage done

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OF KENTUCKY
EFFECTIVE
4/17/2005
PURSUANT TO 807 KAR 5-019

DATE OF ISSUE	February 25, 2005	DATE EFFECTIVE	April 9, 2005
ISSUED BY	<i>Michael L. Miller</i>	411 Ring Road	701-6767
	NAME	TITLE	By <i>[Signature]</i>
			Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

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to the Cooperative's equipment due to a failure of the customer-generator's control, safety, or other equipment. The customer-generator will protect and save the Cooperative harmless from all claims for injury or damage to persons or property occurring on the customer-generator's premises, except where the said injury or damage can be shown to have been occasioned solely by negligence on the part of Nolin RECC.

APPLICATION AND AGREEMENTS

A customer-generator seeking to interconnect an Eligible Electric Generating Facility to the Company's distribution system must submit to the Company the following documents:

- a. Application for Net Energy Metering, completed and executed, including a one-line diagram showing the configuration of the customer-generator's facility;
- b. Interconnection Agreement for Net Metering Service, executed prior to interconnection; and,
- c. Customer Net Energy Service Agreement, executed prior to interconnection.

The Company may reject an application for demonstrable reliability or safety issues; however, the Company will work with the customer to resolve those issues to the extent practicable.

FEES AND CHARGES

As specified in the Application for Net Energy Metering, the customer-generator must pay a non-refundable application fee of \$50. Should Nolin RECC determine that an interconnection impact study is required, the Cooperative will advise the customer of the cost of conducting the study. Upon payment by the customer for cost of the study, Nolin RECC will proceed with the interconnection impact study to determine if the installation of the customer's electric generating facility will have a significant impact on the Cooperative's distribution system or on the quality of service to other customers. Should construction or upgrades to East Kentucky Power Cooperative's (EKPC) transmission system or to Nolin RECC's distribution system be required in order to interconnect the customer's electric generating facility, additional charges to cover costs incurred by EKPC or Nolin RECC shall be determined by Nolin RECC and paid by the customer. The customer shall pay any additional charges, as determined by Nolin RECC, for equipment, labor, metering, testing, or inspections requested by the customer, or needed by the Cooperative to interconnect and receive power from the customer-generator's generating facility.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/1/2005	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
411 Ring Road	
701-6767	
Executive Director	

DATE OF ISSUE	February 25, 2005	DATE EFFECTIVE	April 1, 2005
ISSUED BY	<i>Michael Z. Miller</i>	By	<i>[Signature]</i>
	President & CEO		Executive Director
	NAME		TITLE

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

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CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

RULES AND REGULATIONS

Service and rates under this schedule are subject to all applicable Nolin RECC Rules and Regulations as filed with the Public Service Commission of Kentucky. The Rules and Regulations address general terms and conditions, service conditions, new service procedures, and miscellaneous service charges, and are a part of all contracts for receiving electric service from the Cooperative, whether the service received is based upon a contract, agreement, signed application, or otherwise.

TRANSFERABILITY

A customer-generator generating facility is transferable to other persons or service locations only after notification to Nolin RECC has been made and verification that the installation is in compliance with this tariff.

DATE OF ISSUE	February 25, 2005	DATE EFFECTIVE	April 1, 2005
ISSUED BY	<i>Michael T. Miller</i>	President & CEO	
	NAME	TITLE	By <i>[Signature]</i>
			Executive Director

PUBLIC SERVICE COMMISSION
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EFFECTIVE
4/1/2005
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CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

Application for Net Energy Metering

This application should be completed as soon as possible and returned to the Cooperative Customer Service representative in order to begin processing the request.

This application is used by the Cooperative to determine the required equipment configuration for the Customer interface. Every effort should be made to supply as much information as possible.

OWNER/APPLICANT INFORMATION

Company: _____
Mailing Address: _____
City: _____ County: _____ State: _____ Zip _____
Code: _____
Phone _____
Number: _____ Representative: _____
Electric Account Number: _____
Service Location Address: _____

PROJECT DESIGN/ENGINEERING (as applicable)

Company: _____
Contact: _____
Mailing Address: _____
City: _____ County: _____ State: _____ Zip _____
Code: _____
Phone Number: _____

DATE OF ISSUE February 25, 2005 DATE EFFECTIVE April 1, 2005
ISSUED BY Michael Z. Miller President & CEO
NAME TITLE

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OF KENTUCKY
EFFECTIVE
4/1/2005
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411 Ring Road
Elizabethtown, KY 42701-6767
By [Signature]
Executive Director

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CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

ELECTRICAL CONTRACTOR (as applicable)

Company: _____

Contact: _____

Mailing Address: _____

City: _____ County: _____ State: _____ Zip _____

Code: _____

Phone Number: _____

PV GENERATING SYSTEM

Size _____ kW

Expected Start-Up Date _____

INVERTER DATA (if applicable)

Manufacturer: _____ Model: _____

Kilowatt Rating: _____ Kilovolt-Ampere Rating: _____

Rated Power Factor (%): _____ Rated Voltage (Volts): _____ Rated Amperes: _____

Note: Attach all available calculations, test reports, and oscillographic prints showing inverter output voltage and current waveforms.

DESCRIPTION OF PROPOSED INSTALLATION AND OPERATION

Give a general description of the proposed installation, including a detailed description of its planned location and when you plan to operate the generator.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/1/2005 PURSUANT TO 807 KAR 5:014 SECTION 9 (1)	
DATE OF ISSUE	February 25, 2005
DATE EFFECTIVE	April 5, 2005
ISSUED BY	Michael L. Miller, President & CEO
NAME	411 Ring Road Elizabethtown, KY 42701-6767
TITLE	By _____ Executive Director

DATE OF ISSUE February 25, 2005 DATE EFFECTIVE April 5, 2005

ISSUED BY Michael L. Miller President & CEO

NAME _____ TITLE _____

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Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

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CLASSIFICATION OF SERVICE

ADDITIONAL INFORMATION

In addition to the items listed above, please attach a detailed one-line diagram of the proposed facility, all applicable elementary diagrams, major equipment, (generators, transformers, inverters, circuit breakers, protective relays, etc.) specifications, test reports, etc., and any other applicable drawings or documents necessary for the proper design of the interconnection. Also describe the project's address or grid coordinates.

INTERCONNECTION COMPLIANCE & OWNER ACKNOWLEDGEMENT

- Customer shall be solely responsible for obtaining and complying with any and all necessary easements, licenses and permits, or exemptions, as may be required by any federal, state, local statutes, regulations, ordinances or other legal mandates.
- The customer shall submit documentation to the Cooperative that the system has been inspected and approved by the local permitting agency regarding electrical code requirements.
- Customer shall not commence parallel operation of the generating system until written approval of the interconnection has been given by the Cooperative.

DATE OF ISSUE February 25, 2005 DATE EFFECTIVE April 1, 2005
 ISSUED BY Michael L. Miller President & CEO 411 Ring Road 01-6767
 NAME TITLE By [Signature] Executive Director

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 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

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SIGN OFF AREA

The customer agrees to provide the Cooperative with any additional information required to complete the interconnection. The customer shall operate his equipment within the guidelines set forth by the cooperative.

Applicant _____

Date _____

ELECTRIC COOPERATIVE CONTACT FOR APPLICATION SUBMISSION AND FOR MORE INFORMATION:

Cooperative contact: _____

Title: _____

Address: Nolin RECC

411 Ring Road

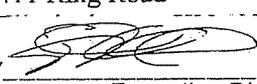
Elizabethtown, KY 42701-6767

Phone: (270) 765-6153

Fax: (270) 735-1062

e-mail: _____

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Cooperative shall make reasonable modifications to Cooperative's system necessary to accommodate Customer-Generator's Facility. The cost for such modifications is due in advance of construction. The net metering system used by Customer-Generator shall include, at Customer-Generator's own expense, all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by Cooperative's electric service requirements, the National Electrical Code, National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (specifically IEEE Standard 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems"), and Underwriters Laboratories.

Cooperative's written approval of Customer-Generator's protection-isolation method to ensure generator disconnection in case of a power interruption from Cooperative is required before service is provided under this schedule.

- 4. **Impact Studies:** The Cooperative shall review the application for net metering service to determine if a detailed system impact study for the proposed project is required. If a system impact study is required, the customer-generator will be advised of the estimated cost of the study, and will be asked to agree to reimburse the Cooperative for these costs once the study is completed. When construction, modifications, or upgrades to the distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator is responsible for all costs incurred by the Cooperative. Once the customer-generator has reimbursed the Cooperative for any costs of system modifications (if required), the interconnection process will proceed.
- 5. **Disconnect Switch:** Customer-Generator shall furnish and install on Customer-Generator's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer-Generator's energy generating equipment from Cooperative's electric service. The disconnect switch shall be located adjacent to Cooperative's meters and shall be of the visible break type in a metal enclosure which can be secured by a padlock. The disconnect switch shall be accessible to Cooperative personnel at all times. Cooperative shall have the right to disconnect the Facility from Cooperative's supply at the disconnect switch when necessary to maintain safe electrical operating conditions or, if in Cooperative's sole judgement, the Facility at any time adversely affects Cooperative's operation of its electrical system or the quality of Cooperative's service to other Customers.

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411 Ring Road

ISSUED BY *Michael Z. Miller* President & CEO

01-6767

NAME

TITLE

By *[Signature]*

Executive Director

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- 6. **Functional Standards:** Customer-Generator shall furnish, install, operate and maintain in good order and repair, all without cost to Cooperative, all equipment required for the safe operation of the Facility in parallel with Cooperative's system. This equipment shall include, but not limited to, equipment necessary to establish automatically and maintain synchronism with Cooperative's electric supply and a load break switching device that shall automatically disconnect the unit from Cooperative's supply in the event of overload or outage of Cooperative's supply. The facility shall be designed to operate within allowable voltage variations of Cooperative's system. The Facility shall not cause any adverse effects upon the quality of service provided to Cooperative's Customers.
- 7. **Installation and Maintenance:** Excepting only metering equipment owned by Cooperative, all equipment on Customer-Generator's side of the point of common coupling, including any required disconnect switch and synchronizing equipment, shall be provided, installed, and maintained in satisfactory operating condition by Customer-Generator, and shall remain the property and responsibility of Customer-Generator. Cooperative shall bear no liability for Customer-Generator's equipment or for consequences of its operation or mis-operation. For purposes of gathering research data, Cooperative may at its expense install and operate additional metering and data-gathering devices.
- 8. **Pre-operation Inspection:** Prior to interconnection, the Facility and associated interconnection equipment shall be inspected and approved by the state electrical inspector and any other governmental authority having jurisdiction.
- 9. **Access:** Authorized Cooperative employees shall have the right to enter upon Customer-Generator's property for the purposes of operating the disconnect switch and meters and making additional tests concerning the operation and accuracy of its meters.
- 10. **Merger:** This contract contains the entire agreement between Customer-Generator and Cooperative and may not be changed except by writing signed by both Customer-Generator and Cooperative.

In witness whereof, Cooperative and Customer-Generator have, by their duly authorized representatives, executed this agreement in duplicate as of the day and year first above written.

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CLASSIFICATION OF SERVICE

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

BY: _____

TITLE: _____

DATE: _____

[CUSTOMER-GENERATOR NAME]

BY: _____

TITLE: _____

DATE: _____

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NAME TITLE

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By [Signature]
Executive Director

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Customer Net Energy Service Agreement
Attachment to the Net Metering Tariff
for
Net Metering Service

1. Scope of Agreement

This Agreement states the conditions for net metering for customer-generators who own, operate, and maintain electrical generating facilities using solar energy designed to operate in parallel with the existing Cooperative's electrical distribution system and be primarily intended to offset part or all of the customer-generator's own electrical requirements.

2. Definitions

"Cooperative" shall mean Nolin Rural Electric Cooperative Corporation, the retail electricity supplier serving the customer-generator.

"Customer-generator" means a customer who owns and operates an electric generating facility that is located on the customer's premises, for the primary purpose of supplying all or part of the customer's own electricity requirements.

"Electric generating facility" or "facility" means an electric generating facility that is connected in parallel with the electric distribution system; generates electricity using solar energy; and has a rated capacity of not greater than fifteen (15) kilowatts.

"Point of common coupling" means the point where a generating facility is connected to the Cooperative's distribution system.

3. Establishment of Point of Common Coupling

The Cooperative and the customer-generator agree to interconnect the Facility at the Point of Common Coupling in accordance with the Cooperative's rules, regulations, by-laws, rates, and tariffs (the "Rules") all of which are incorporated herein by reference.

4. Interconnection

The customer-generator shall provide all equipment and perform all electrical interconnections on its side of the point of common coupling. The Cooperative will make such modifications to the Cooperative's distribution system as are reasonably necessary to

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	NAME		TITLE
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accommodate the customer-generator's facility. The customer-generator shall be responsible for the costs of any such modifications and payment shall be due thirty (30) days in advance of construction. The customer-generator shall meet all requirements of the Interconnection Agreement for Net Metering Service and shall ensure, at its own expense, that the Facility includes all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by Cooperative policies, the National Electric Code, National Electric Safety Code, the Institute of Electrical and Electronic Engineers, the Kentucky State Building Code, and Underwriters Laboratories. The customer-generator shall not commence parallel operation of the Facility until the Cooperative has inspected the Facility, including all interconnection equipment, and issued a written approval which includes a stipulated start date following which operations in parallel are permitted. The Cooperative maintains the right to verify proper installation and inspect the customer-generator's Facility to ensure continued safe operation of the electrical generating equipment and interconnection system at any time with reasonable advance notice to the customer-generator.

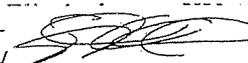
5. Installation, Operation and Maintenance of Facilities

The customer-generator shall furnish, install, operate and maintain in good order and repair, without cost to the Cooperative, all generating and interconnecting equipment required for the safe operation of the Facility in parallel with Cooperative's electrical distribution system. This includes, but is not limited to, equipment necessary to automatically disconnect the Facility from Cooperative's electrical distribution system in the event of overload or outage of Cooperative's distribution system.

Except for the bi-directional metering equipment owned by the Cooperative, all equipment on the customer-generator's side of the point of common coupling, including the required disconnect device, shall be provided and maintained in satisfactory operating condition by the customer-generator and shall remain the property and responsibility of the customer-generator.

The Facility must be designed to operate within allowable operating standards for Cooperative's electrical distribution system. The Facility must not adversely affect the quality or reliability of service provided to other Cooperative customers. The Cooperative shall have the right to periodically inspect the Facility.

The Cooperative will bear no responsibility for the installation or maintenance of the customer-generator's equipment or for any damage to property as a result of any failure or malfunction thereof. The Cooperative shall not be liable, directly or indirectly, for permitting

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	NAME		

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or continuing to allow the interconnection of the Facility or for the acts or omissions of the customer-generator or the failure or malfunction of any equipment of the customer-generator's facility that causes loss or injury, including death, to any party.

6. Permits and Compliance with Codes, Standards, Rules, Regulations and Laws

The customer-generator shall file in a timely manner applications for all governmental authorizations and permits that are required for the Facility prior to construction of the Facility. Prior to the initial start-up date, the customer-generator shall obtain all governmental authorizations and permits required for operation of the Facility and shall maintain all required governmental authorizations and permits required for the Facility during the term hereof. The customer-generator shall provide copies of any such authorizations, permits and licenses to the Cooperative upon request. The customer-generator agrees to cause its Facility to be constructed in accordance with the rules and specifications equal to or better than those provided by the National Electrical Safety Code and the National Electrical Code, both codes approved by the American National Standards Institute, in effect at the time of construction.

The customer-generator shall maintain the electric generating system and interconnection facilities in a safe and prudent manner and in conformance with all applicable laws and regulations, and obtain any governmental authorizations and permits required for the construction and operation of the electric generating system and interconnection facilities. The customer-generator shall reimburse the Cooperative for any and all losses, damages, claims, penalties, or liability it incurs as a result of the customer-generator's failure to obtain or maintain any governmental authorizations and permits required for construction and operation of customer-generator's Facility.

7. Responsible Party

The customer-generator shall identify an individual (by name or title) who shall serve as the responsible party for operation and maintenance of the customer-generator Facility. This individual shall be familiar with this Agreement as well as the provisions of any other agreements, rules or regulations that may apply.

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		By <u>[Signature]</u>	
		Executive Director	

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8. Price, Payment and Credit

Net metered electricity shall be measured in accordance with standard metering practices established by the Cooperative.

a. Retail Sales to Member/Customer

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the customer-generator exceed the deliveries of energy in kWh from the customer-generator to the Cooperative, the customer-generator shall pay the Cooperative for the net amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the rate applicable to its type or class of electric service.

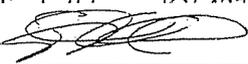
b. Energy Deliveries to Cooperative

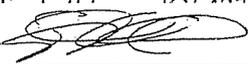
If the net meter registration shows that the deliveries of energy in kWh from the customer-generator to the Cooperative exceed the deliveries of energy in kWh from the Cooperative to the customer-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the customer-generator has carried over a Net Metering Credit from one or more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

At no time shall the Cooperative be required to convert the Net Billing Credit to cash. If a customer-generator closes his account, no cash refund for residual Net Metering Credits shall be paid. Net Metering Credits are not transferable between customers or locations.

9. Impact Studies and System Modifications

As part of the process of accommodating the interconnection of the customer-generator's Facility to the Cooperative distribution system, the Cooperative shall conduct an initial review that includes a meeting/discussion with the customer-generator to review the application and scope of the project. The Cooperative may conduct internal studies if deemed necessary and at no additional cost to the customer-generator, such as but not limited to the review of capacity issues, system protection, aggregate harmonics analysis, aggregate power factor, and voltage regulation. The initial review will determine if a detailed system impact study for the proposed project is required.

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By 
Executive Director

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If a system impact study is required, the customer-generator will be advised of the estimated cost of the study and shall reimburse the Cooperative for these costs once the study is completed. Only after the customer-generator has signed the Impact Study Agreement, will the study be conducted. The impact study shall evaluate, in detail, the impact of the proposed interconnection on the safety and reliability of the Cooperative's distribution system, and assesses whether any system modifications are required for interconnection. When construction, modifications, or upgrades to the distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator shall reimburse the Cooperative for all costs incurred. Once the customer-generator has reimbursed the Cooperative for any costs of system modifications (if required), the interconnection process will proceed.

10. Interruption or Reduction of Deliveries

The Cooperative may require the customer-generator to interrupt or reduce deliveries as follows: a) when necessary in order to construct, install, maintain, repair, replace, remove, investigate, or inspect any of the Cooperative's equipment or system; or, b) if the Cooperative determines in its sole discretion that curtailment, interruption, or reduction is necessary because of emergencies, abnormal system operation, faulted conditions, or compliance with prudent electrical practices. Whenever possible, the Cooperative shall give the customer-generator reasonable notice of the possibility that interruption or reduction of deliveries may be required.

Notwithstanding any other provision of this Agreement, if at any time the Cooperative determines that either:

- the generating facility may endanger Cooperative personnel, or,
- the continued operation of customer-generator's generating facility may endanger the integrity of Cooperative's electric system,

The Cooperative shall have the right to disconnect the customer-generator's Facility from the Cooperative's distribution system. The customer-generator's Facility shall remain disconnected until such time as the Cooperative is satisfied that the above-referenced condition(s) have been corrected.

11. Indemnity and Liability

The customer-generator hereby indemnifies and agrees to hold harmless and release the Cooperative and its officers, employees, contractors, and agents and each of their heirs, personal representatives, successors, and assigns of any of the foregoing (collectively, the

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Executive Director

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"Indemnitees") from and against any and all losses, claims, damages, costs, demands, fines, judgments, penalties, obligations, payments, and liabilities, together with any costs and expenses (including without limitation attorneys' fees and out-of-pocket expenses and investigation expenses) incurred in connection with any of the foregoing, resulting from, relating to, or arising out of, or in connection with: a) any failure or abnormality in the operation of the customer's generating Facility or any related equipment; b) any failure of the customer-generator to comply with the standards, specifications, or requirements referenced in this Agreement which results in abnormal voltages or voltage fluctuations, abnormal changes in the harmonic content of the generating facility output, single phasing, or any other abnormality related to the quantity or quality of the power produced by the generating facility; c) any failure of the customer-generator duly to perform or observe any term, provision, covenant, agreement, or condition hereunder to be performed or by or on behalf of the customer or d) any negligence or intentional misconduct of customer related to the operation of the generating system or any associated equipment or wiring.

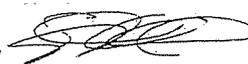
The customer-generator shall, upon the Cooperative's request, defend any suit asserting a claim covered by this indemnity. The customer-generator shall pay all costs (including reasonable attorneys' fees and costs) that may be incurred by the Cooperative in enforcing this indemnity.

12. Liability Insurance

The customer-generator shall maintain general liability insurance coverage (through a homeowner's, commercial, or other policy) against a loss arising from the use or operation of the customer-generator Facility with minimum limits of \$300,000 per occurrence/\$300,000 aggregate combined single limit for personal injury, bodily injury, including death and property damage. Prior to interconnection, the customer-generator shall submit evidence of such insurance to the Cooperative with the Application for Net Metered Electrical Generation Service. The Cooperative's receipt of evidence of liability insurance does not imply an endorsement by the Cooperative of the terms and conditions of the coverage.

13. Equipment Certification

All inverters and associated interconnection equipment shall have been tested by a Nationally Recognized Testing Laboratory as having met the testing requirements of IEEE Standard 1547. Inverters and associated interconnection equipment listed for generating facility application (up to the size range covered by this Agreement and the Net Energy Metering tariff) listed on the following websites are hereby approved for application and installation under the terms of this Agreement and the terms of the Net Energy Metering Service

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ISSUED BY	<i>Michael L. Miller</i>	President & CEO	
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List of Approved Equipment

- <http://www.dps.state.ny.us/SIRDevices.PDF>
- <http://www.fsec.ucf.edu/pvt/buyinstallpv/pvapprovals/approvals1.htm>
- http://www.consumerenergycenter.org/cgi-bin/eligible_inverters.cgi
- http://www.consumerenergycenter.org/cgi-bin/eligible_pvmodules.cgi

14. Testing and Testing Records

The customer-generator shall provide to the Cooperative all records of testing. These records shall include testing at the start of commercial operation and periodic testing thereafter. Factory testing of the protective systems shall be acceptable. In the case of a factory test, the customer-generator shall provide a written description and certification by the factory of the test, the test results, and the qualification of any independent testing laboratory. In addition, the settings of the equipment being installed are to be approved by the Cooperative prior to operating in parallel with the Cooperative's distribution system.

15. Rights of Access

The Cooperative may send an employee, agent, or contractor to the premises of the customer-generator at any time whether before, during, or after the time the Facility first produce energy to inspect the Facility and observe the Facility's installation, commissioning (including any testing), startup, operation, and maintenance. At any time the Cooperative, its employees, agents, or contractors shall have access to the customer-generator's premises for this or any other reasonable purpose in connection with the interconnection described in this Agreement, the Rules, or to provide service to its customers.

16. Capacity Limit

This Agreement only applies to one or more photovoltaic generation facilities owned by the customer-generator and having a total installed capacity of up to 15 kW. If at any time the total site capacity of a generating facility previously covered under the terms of this Agreement exceed this capacity limit, the customer-generator is then in default of this Agreement. In this case, the provisions of Article 18, Default, will apply.

17. Disconnection of Facilities

The Cooperative maintains the right to disconnect, without liability, the customer-generator's Facility, and suspend service, in cases where continued operation may create a danger to the Cooperatives' distribution system, or other property. If the operation of the customer-generator's Facility poses an immediate danger to persons or the public, or the safe and stable operation of the Cooperative's distribution system, the Facility may be disconnected from the

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 PURSUANT TO 807 KAR 5:011

DATE OF ISSUE February 25, 2005 DATE EFFECTIVE April 1, 2005

ISSUED BY Michael Z. Miller President & CEO 411 Ring Road 701-6767

NAME TITLE By [Signature] Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
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distribution system with no prior notice. In other cases, the customer-generator will be provided with an opportunity to correct the situation prior to disconnection. During an unplanned outage of the distribution system serving the customer-generator's Facility, the Cooperative shall have the right to suspend service and disconnect the Facility from the system to effect repairs on the system; in this case, the Cooperative shall use its reasonable efforts to provide the customer-generator with reasonable prior notice.

The customer-generator shall disconnect the facility from the system, or the Cooperative shall have the right to disconnect the Facility from the system, in the case of customer-generator's default under the terms of this Agreement.

18. Default

Any one or more of the following acts or omissions of the customer-generator shall constitute an event of default hereunder:

- Failure to comply with the capacity limit of this Agreement;
- Failure to maintain the requisite levels of liability insurance in full force;
- Failure to install, operate and maintain the generating facility in accordance with all applicable standards, rules, regulations and laws;
- Failure to maintain any records, or submit any reports or test results required hereunder; and/or,
- Failure to perform any of the other covenants and conditions of this Agreement.

Upon the occurrence of any of these events of default, the Cooperative may take any one, or more, or all, of the following actions:

Give the customer-generator a written notice specifying the event of default and requiring it to be remedied within thirty (30) days from the date of notice;

If the event of default is not timely remedied, a) terminate this agreement, effective two (2) days after giving the customer-generator notice of termination, and b) disconnect the Facility in accordance with the provisions of Article 17.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

ISSUED BY

Michael L. Miller

President & CEO

NAME

TITLE

By

411 Ring Road

'01-6767

Executive Director

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4/1/2005

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19. Metering

Metering equipment shall be capable of measuring and recording energy flows, on a kWh basis, from the Cooperative to the customer-generator and from the customer-generator to the Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement currently in place. If the customer-generator's existing electrical meter is not capable of registering the flow of electricity in two directions, the customer shall be responsible for all expenses involved in purchasing and installing a meter (or meters) that is able to register electricity flow in two directions. All metering shall be capable of working with any automatic meter reading systems used by the Cooperative.

20. Application and Agreements

A customer-generator seeking to interconnect an eligible electric generating facility to the Cooperative's distribution system must submit to the Cooperative the following documents in addition to this Agreement:

- a. Application for Net Metered Electrical Generation Service, completed and executed, including a one-line diagram showing the configuration of the customer-generator's facility;
- b. Interconnection Agreement for Net Metering Service, executed prior to interconnection.

The Cooperative may reject an application for demonstrable reliability or safety issues; however, the Cooperative will work with the customer to resolve those issues to the extent practicable.

21. Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) customer-generator may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the customer-generator to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules of any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice

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OF KENTUCKY
EFFECTIVE 4/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
411 Ring Road
... 01-6767
By 
Executive Director

DATE OF ISSUE	February 25, 2005	DATE EFFECTIVE	April 1, 2005
ISSUED BY	<i>Michael T. Miller</i>	President & CEO	
	NAME	TITLE	

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

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CLASSIFICATION OF SERVICE

specifies the basis for termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the customer-generator at least thirty (30) days notice in the event that there is a material change in an applicable law, or any requirement of the Cooperative's wholesale electric suppliers or of any transmission utility, independent system operator or regional transmission organization having responsibility for the operation of any part of the system.

22. Severability

If any portion or provision of this Agreement is held or adjudged for any reason to be invalid or illegal or unenforceable by any court of competent jurisdiction, such portion shall be deemed separate and independent, and the remainder of this Agreement shall remain in full force and effect.

23. Amendment

This Agreement may be amended only upon mutual agreement of the parties, which amendment will not be effective until reduced to writing and executed by the parties.

24. Independent Contractors

The parties hereto are independent contractors and shall not be deemed to be partners, employees, franchisees or franchisers, servants or agents of each other for any purpose whatsoever under or in connection with this Agreement.

25. Governing Law

This Agreement shall be governed by and construed in accordance with the laws of the State of Kentucky. Venue for any action arising under or in connection with this Agreement shall be in the Hardin County Circuit Court.

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DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

411 Ring Road

701-6767

ISSUED BY

Michael L. Miller

President & CEO

NAME

TITLE

By

[Signature]

Executive Director

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
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CANCELING PSC KY NO.

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26. Notices

Notices given under this Agreement are deemed to have been duly delivered if hand delivered or sent by United States certified mail, return receipt requested, postage prepaid, to:

(a) If to the Cooperative:

Nolin RECC

411 Ring Road

Elizabethtown, KY 42701-6767

(b) If to the customer-generator:

The above-listed names, titles, and addresses of either party may be changed by written notification to the other.

27. Assignment

This Agreement and all provisions hereof shall inure to and be binding upon the respective parties hereto, their personal representatives, heirs, successors, and assigns. Customer-generator shall not assign this Agreement or any part hereof without the prior written consent of the Cooperative, and such consent shall be within the sole discretion of the Cooperative. Any unauthorized assignment may result in default under the terms of this Agreement.

DATE OF ISSUE February 25, 2005 DATE EFFECTIVE April 1, 2005
ISSUED BY Michael L. Miller President & CEO
NAME TITLE
By [Signature]
Executive Director

PUBLIC SERVICE COMMISSION
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4/1/2005
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411 Ring Road
Elizabethtown, KY 42701-6767

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CLASSIFICATION OF SERVICE

28. Signatures/Agreement Execution

IN WITNESS WHEREOF, the Parties have caused this Agreement to be signed by their respective duly authorized representatives.

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

BY: _____

TITLE: _____

DATE: _____

[CUSTOMER-GENERATOR NAME]

BY: _____

TITLE: _____

DATE: _____

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OF KENTUCKY
EFFECTIVE
4/1/2005

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE ~~APRIL 1, 2005~~

PURSUANT TO 807 KAR 5:011

411 Ring Road SECTION 9 (1)

Elizabethtown, KY 42701 6767

ISSUED BY Michael L. Miller President & CEO

NAME

TITLE

By [Signature]
Executive Director

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CLASSIFICATION OF SERVICE

RATES SCHEDULE ES – ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Cooperative's service territory.

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

$CES(m) = ES(m) - BESF$

where CES(m) = Current Month Environmental Surcharge Factor
ES(m) = Current Month Environmental Surcharge Calculation
BESF = Base Environmental Surcharge Factor of 0%

$ES(m) = [((WESF) \times (\text{Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge})) + (\text{Over})/(\text{Under Recovery})] \text{ divided by } [(\text{Average of 12-months ending Retail Revenue (excluding environmental surcharge)})] = \underline{\hspace{2cm}} \%$

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

$(\text{Over})/(\text{Under Recovery}) =$

6-months cumulative (over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries shall be amortized over a six-month period.

BESF = zero

BILLING

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/1/2005 PURSUANT TO 807 KAR 5:011	
DATE OF ISSUE	March 17, 2005
DATE EFFECTIVE	July 1, 2005
ISSUED BY	411 Ring Road Elizabethtown, KY 42701-6767
NAME	By <i>[Signature]</i>
TITLE	Executive Director

DATE OF ISSUE	March 17, 2005
ISSUED BY	<i>Michael L. Miller</i>
NAME	Michael L. Miller
TITLE	President & CEO

FOR ENTIRE SERVICE AREA

Nolin RECC
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Elizabethtown, KY 42701-6767

PSC KY NO. 10
Original Sheet No. 80

CANCELING PSC KY NO.
Original Sheet No.

CLASSIFICATION OF SERVICE
OPERATION ROUND-UP VOLUNTARY CONTRIBUTION

STANDARD RIDER: The Operation Round-Up Voluntary Contribution is a rider to any and all rate schedules used by the Cooperative.

APPLICABLE: In all territory served by the Cooperative.

TERMS & CONDITIONS: Operation Round-Up is a program which allows cooperative members to round up their monthly payment to the next highest dollar amount {\$26.40 to \$27.00 for example} with the funds used to help families and communities through out the cooperative. All Nolin Rural Electric Cooperative members are given the opportunity to make a VOLUNTARY contribution to Operation Round-Up. This contribution will be included on the monthly billing statement. This rounded up amount is not subject to disconnection of service for non-payment. Members may participate in the program by notifying Nolin Rural Electric Cooperative Corporation.

DATE OF ISSUE May 11, 2006		DATE EFFECTIVE June 9, 2006	
ISSUED BY <i>Michael Z. Mills</i> President & CEO		411 Ring Road Elizabethtown, KY 42701-6767	
NAME		TITLE	
		By <i>[Signature]</i> Executive Director	

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OF KENTUCKY
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PURSUANT TO 807 KAR 5.011
SECTION 9(1)