RECEIVED

COMMONWEALTH OF KENTUCKY

JUN 29,2007

BEFORE THE PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION

In the Matter of:

RATE APPLICATION OF)	
ATMOS ENERGY CORPORATION)	CASE NO. 2006-00464

JOINT SETTLEMENT STIPULATION AND RECOMMENDATION

It is the intent and purpose of the parties to this proceeding, who are the applicant Atmos Energy Corporation (Atmos) and the intervenor Attorney General of the Commonwealth of Kentucky to express their agreement on a mutually satisfactory resolution of all of the issues in this proceeding, which shall be referred to as the "Stipulation and Recommendation".

It is understood by the parties that this Stipulation and Recommendation is not binding upon the Public Service Commission ("Commission"), and does not represent agreement on any specific theory supporting the appropriateness of any recommended adjustments to Atmos' proposed rates. The attached tariffs, depreciation schedules and revenue reconciliation have been agreed to by the parties and have been used as the basis for calculating the customer rates to be charged by Atmos for purposes of recovering the increase in annual revenues reflected in this Stipulation and Recommendation. The parties have expended considerable effort to reach the terms that form the basis of this Stipulation and Recommendation. The parties, representing diverse interests and divergent viewpoints, agree that this Stipulation and Recommendation, viewed in its entirety constitutes a reasonable resolution of all issues in this proceeding. It also reflects the parties' recognition of the need to balance current operating conditions with Atmos' level of earnings over the last few years as reflected in the discovery responses in this case, which exceeded expectation and averaged higher than the last return authorized by the Commission. Those earnings have been bolstered by corporate acquisitions and related efficiencies that most likely will not recur. The parties acknowledge that the Attorney General believed he had a reasonable good faith basis for initiating the complaint filed against Atmos in Case No. 2005-00057. However, the record now establishes that a change in circumstances has occurred, which has resulted in the parties' recommendation to increase base rates included in this agreement. In addition. the adoption of this Stipulation and Recommendation will eliminate the need for the Commission and the parties to spend significant resources in litigation of this proceeding and will eliminate the possibility of and any need for rehearing or appeal of the Commission's final order. Based upon the parties' participation in settlement conferences and the materials on file with the Commission, and upon the belief that these materials adequately support this Stipulation and Recommendation, the parties stipulate and recommend the following:

- 1. Atmos shall be permitted to adjust its rates to recover more in annual revenue than it is recovering under its current rates with such rates to be effective for service rendered on and after August 1, 2007. The attached schedules reflect a stipulated reduction of \$4,905,936 from the original rate increase requested amount of \$10,405,936 for an amended annual rate increase amount of \$5,500,000.
- 2. Atmos' proposed tariff revisions, specifically the Customer Rate Stabilization mechanism and the recovery of the gas cost portion of uncollectibles in the Gas Cost Adjustment, are withdrawn for purposes of this case. The increase in rates shall be included in the base charge and be proportionately added to each existing customer classification as nearly as practicable.
- 3. Each party waives cross-examination of witnesses of the other party unless the Commission disapproves this Stipulation and Recommendation, and each party further stipulates and recommends that the Notice of Intent, Application, testimony, pleadings and responses to data requests filed in this proceeding be admitted into the record.
- 4. This Stipulation and Recommendation is submitted for purposes of this case only and shall not be binding upon the parties in any other proceeding and is not to be offered or relied upon in any other proceeding involving Atmos or any other utility.
- 5. If the Commission issues an order adopting this Stipulation and Recommendation in its entirety, each of the parties agrees that it shall not file an application for rehearing with the Commission or an appeal to the Franklin County Circuit Court with respect to such order.
- 6. If this Stipulation and Recommendation is not adopted in its entirety, the parties may agree to modifications to the Stipulation and Recommendation to reflect the Commission's objections or any party may withdraw from it and require that hearings go forward on the Application as proposed by Atmos. If a hearing is held, the terms of this Stipulation and Recommendation shall not be binding upon the parties, and this Stipulation and Recommendation shall not be admitted into evidence, referred to or relied upon in any manner by any party, the Commission, or its Staff.

7. The parties agree that this Stipulation and Recommendation is reasonable, produces rates that are fair and is otherwise lawful within the requirements of KRS Chapter 278 and that it is in the best interests of all concerned. The parties urge the Commission to adopt it in its entirety.

AGREED: this 2942 day of June, 2007.

ATMOS ENERGY CORPORTION

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KENTUCKY ATTORNEY GENERAL

LAWRENCE W. COOK

ASSISTANT ATTORNEY GENERAL

ATMOS ENERGY CORPORATION - KENTUCKY SUMMARY OF REVENUE AT PROPOSED RATES TEST YEAR ENDING JUNE 30, 2008

Proposed Revenue	(t)	\$17,258,024 5,828,150 18,421,871 853,315 0	51,750 304,185 43,430 0	.000	577,000 116,900 74,236 117,600 14,350 15,081		, e	1	24,020,042 0 961,148 1787,518	55,569,508 176,628,089	\$ 232,197,597	
Proposed	(e)	\$9.35 25.00 1.1900 0.7530 0.4708	250.00 0.6000 0.3800 1.3090	0.6283 0.5179 0.6600 0.4180	25.00 250.00 50.00 0.10 75.00 1.1900	0.7530	0.3800 1.1900 0.7530	0.4708 0.6000 0.3800 Various				
Present	(p)	\$13,843,335 4,662,520 18,421,871 746,793	45,540 268,697 41,042 0	0 0 0	507,760 116,900 74,236 164,640 20,090	57,840 0 233,876	23,048 445,339 2,940,497	246,298 2,176,393 679,240 1,532,153	47,263,189 190,984 865,237	1,750,462 50,069,872 176,628,08 <u>9</u>	\$ 226,697,961	
Present	Margin (c)	\$7.50 \$20.00 1.1900 0.6590	0.4300 220.00 0.5300 0.3591 1.3090	0.7249 0.4730 0.5830 0.3950	20.00 220.00 50.00 0.10 105.00 245.00	0.6590 0.4300 0.5300	0.3591 1.1900 0.6590	0.4300 0.5300 0.3591 Vanous				
g 6/30/2008	Volumes (b)	15,480,564	0 506,975 114,290 0	0000	742,360	12,673 87,769 0 0	64,182 374,235 A A62,060	4,106,402 4,106,402 1,891,507 14,377,229	43,625,168			
Test Year Ending 6/30/2008	of Bills, Units (a)	1,845,778 233,126	207		[1] 2,308 2,338 1,568 82				2,081,419			32, T3 & T4.
11	Bbck (Mcf)	Customer Chrg Customer Chrg 0 - 300	Over 15,000 Oustomer Chrg 0 - 15,000 Over 15,000	0 - 300 301 - 15,000 Over 15,000 0 - 15,000 Over 15,000	Customer Chrg Customer Chrg Customer Chrg	0 - 300 301 - 15,000 Over 15,000	0 - 15,000 Over 15,000 0 - 300	301 - 15,000 Over 15,000 0 - 15,000 Over 15,000				ales. oral Delvenes. . Number of Bills included in T2/0
	Description	<u>Sales</u> Firm Sales (G-1, LVS-1)	Interruptible Sales (G-2, LVS-2)	Оуептип (Т-4) Оуептип (Т-3)	Transportation Customer Charges (T2/G1) Customer Charges (T2/G2,T4,T3) Transp. Adm. Fee Parked Volumes [2] EFM Charges	Firm Transport (G-1) [1]	Interruptible Transport (G-2)		32 Total Special Contracts [3] 33 Total Tariff 34 WNA Basis Adjustment	36 Other Revenues 37 Late Payment Fees 38 Total Gross Profit	40 Gas Costs 41 Total Revenue 43 Total Revenue	44 Total Adjustment 45 [1] Number of Bills included in G-1 Sales. 46 [2] Parked Volumes not included in Total Defivenes. 47 [2] Parked Volumes not included in Total Defivenes. 48 [3] Based on confidential information. Number of Bills included in T2/G2, T3 & T4.
	No.	T 2 8 4	6 9 7 8 9	3277	4 5 5 5 5 5 6 7 7 8 6 7 7 8 7 8 7 8 7 8 7 8 7 8 7 8	22 23 23 24	3882	38888	. <i></i>	, ,, ,, ,, ,,		

ATMOS ENERGY CORPORATION - KENTUCKY SUMMARY OF REVENUE AT PROPOSED RATES TEST YEAR ENDING JUNE 30, 2008

0-300 1,103,324

ATMOS ENERGY CORPORATION - KENTUCKY SUMMARY OF REVENUE AT PROPOSED RATES TEST YEAR ENDING JUNE 30, 2008

Proposed Revenue	€	577,000 116,900 14,236 117,600 14,360 15,081 66,090 0 264,765 24,389 445,339	2,393,351 2,9668 2,463,841 718,773 1,532,153	231,049 10,291,165 826,725 8.7%	2,748,666 132,967 5.1%	232,197,597 5,499,636 2.4%
Proposed Margin	(e)	25.00 250.00 50.00 0.10 75.00 1.75.00 0.7530 0.6000 0.3800 1.1900	0.7530 0.4708 0.6000 0.3800 Various			
Present Revenue	(p)	507,760 116,900 74,236 164,640 20,090 15,081 57,840 0 233,876 23,048 445,339	2,940,497 246,298 2,176,393 679,240 1,532,153	231,049 9,464,440	2,615,699	226,697,961
Present	(0)	20.00 220.00 50.00 0.10 105.00 245.00 1.1900 0.6590 0.4300 0.5300 0.3591 1.1900	0.6590 0.4300 0.5300 0.3591 Vanous			
30/2008	(b)	742,360 12,673 12,673 87,769 0 441,275 64,182	4,462,060 572,787 4,106,402 1,891,507	26,390,118		43,356,612
Test Year Ending 6/30/2008 Number	of Bills, Units (a)	[1] 2,308 2,338 1,568 82		2,308		2,081,419
"	Block (Mcf)	Oustomer Chrg Customer Chrg Oustomer Chrg 0 - 300 301 - 15,000 0 - 15,000 0 - 15,000	0 - 300 301 - 15,000 Over 15,000 0 - 15,000 Over 15,000	Gas Costs		
	Description	Transportation Customer Charges (T2/G1) Customer Charges (T2/G2,T4,T3) Transp. Adm. Fee Parked Volumes [2] EFM Charges Firm Transport (G-1) [1]	 13 Firm Carnage (T-4) 14 15 Interruptibe Carnage (T-3) 17 	Total Special Contracts [3] Total Increase Amount Increase Percentage	Service Charges/Late Payment Fees Total Increase Amount Increase Percentage	TOTAL Total Increase Amount Increase Percentage
ë	No.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	t 4 5 5 7 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	8 6 8 2 8 8	24 25 25 25 25 25 25 25 25 25 25 25 25 25	3388888

ATMOS ENERGY CORPORATION - KENTUCKY PROPERTY

Proposed Settlement Depreciation Rates

Account	Description	Life <u>Rate</u>	COR <u>Rate</u>	Total <u>Rate</u>
	INTANGIBLE PLANT			
	Organization	0.00%	0.00%	0.00%
	Franchises & Consents	0.00%	0.00%	0.00%
303.00	Misc. Intangible Plant	0.00%	0.00%	0.00%
	NG PRODUCTION PLANT			
325.20	•	5.89%	0.00%	5.89%
325.40		2.29%	0.00%	2.29%
331.00		0.00%	0.00%	0.00%
332.01		0.00%	0.00%	0.00%
	Tributary Lines	0.00%	0.00%	0.00%
	Field M&R Station Equipment	0.00%	0.00%	0.00%
336.00	Purification Equipment	5.16%	0.10%	5.26%
	STORAGE PLANT			
350.10		0.00%	0.00%	0.00%
	Rights of Way	0.92%	0.00%	0.92%
	Structures and Improvements	0.60%	0.00%	0.60%
	Compression Station Equipment	0.60%	0.00%	0.60%
	M&R Station Structures	1.93%	0.00%	1.93%
	Other Structures	0.60%	0.00%	0.60%
	Wells \ Rights of Way	1.31%	0.80%	2.11%
	Well Construction	1.31%	0.80%	2.11%
	Well Equipment	2.71%	0.00%	2.71%
	Cushion Gas	2.38%	0.00%	2.38%
	Leaseholds	0.30%	0.00%	0.30%
352.11	• •	0.44%	0.00%	0.44%
353.01		1.35%	0.00%	1.35%
	Tributary Lines	1.35% 0.60%	0.00%	1.35% 0.60%
354.00 355.00	•	0.60%	0.00% 0.00%	0.00%
356.00	• •	1.30%		1.30%
356.00	Purification Equipment	1.3076	0.00%	1.30%
/-	TRANSMISSION PLANT		/	
365.10		0.00%	0.00%	0.00%
	Rights of Way	1.65%	0.00%	1.65%
366.02	•	2.05%	0.00%	2.05%
366.03		2.05%	0.00%	2.05%
367.00		1.33%	0.36%	1.69%
367.01	Mains - Steel	1.33%	0.36%	1.69%
369.00	· ·	1.44%	0.04%	1.48%
369.01	M&R Station Equipment	1.44%	0.04%	1.48%

ATMOS ENERGY CORPORATION - KENTUCKY PROPERTY Proposed Settlement Depreciation Rates

Account	<u>Description</u>	Life <u>Rate</u>	COR <u>Rate</u>	Total <u>Rate</u>
rocount	Description	<u>rtate</u>	Italo	Mate
	DISTRIBUTION PLANT			
374.00	Land and Land Rights	0.00%	0.00%	0.00%
374.01		0.00%	0.00%	0.00%
374.02	Land Rights	1.86%	0.00%	1.86%
	Other Land	0.00%	0.00%	0.00%
375.00	Structures and Improvements	2.98%	0.20%	3.18%
375.01		2.98%	0.20%	3.18%
375.02	Land Rights	2.98%	0.20%	3.18%
375.03	Improvements	2.98%	0.20%	3.18%
376.00	Mains - Cathodic Protection	1.91%	0.36%	2.27%
376.01	Mains - Steel	1.91%	0.36%	2.27%
376.02	Mains - Plastic	1.91%	0.36%	2.27%
378.00	M&R Station Equipment - Gen	1.82%	0.10%	1.92%
379.00	City Gate Equipment	2.13%	0.30%	2.43%
379.05	M&R Station Equipment - TB	2.13%	0.30%	2.43%
380.00	Services	3.03%	1.38%	4.41%
381.00	Meters	7.06%	1.00%	8.06%
382.00	Meter Installations	3.97%	0.63%	4.60%
383.00	House Regulators	2.90%	0.00%	2.90%
384.00	House Regulator Installations	2.02%	0.00%	2.02%
385.00	Industrial M&R Equipment	2.18%	0.43%	2.61%
386.00	Other Property on Cust Prem.	3.00%	0.00%	3.00%
	GENERAL PLANT			
389 00	Land and Land Rights	0.00%	0.00%	0.00%
390.02	_	9.91%	0.00%	9.91%
390.03	<u>-</u>	9.91%	0.00%	9.91%
	Air Conditioning Equipment	9.91%	0.00%	9.91%
390.09	- · · · ·	2.36%	0.00%	2.36%
	Office Furniture and Equipment	6.22%	0.00%	6.22%
	Office Machines	6.22%	0.00%	6.22%
392.00	Transportation Equipment	59.79%	0.00%	59.79%
392.01	Trucks	8.92%	0.00%	8.92%
392.02	Trailers	59.79%	0.00%	59.79%
394.00	Tools, Shop and Garage Equip.	6.63%	0.00%	6.63%
	Ditchers	20.76%	0.00%	20.76%
396.04	Backhoes	20.76%	0.00%	20.76%
396.05	Welders	20.76%	0.00%	20.76%
397.00	Communication Equipment	5.43%	0.00%	5.43%
397.01	Mobile Radios	5.43%	0.00%	5.43%
397.02	Fixed Radios	5.43%	0.00%	5.43%
397.05	Telemetering	5.43%	0.00%	5.43%
398.00	Miscellaneous Equipment	4.26%	0.00%	4.26%
399.01	Servers Hardware	2.71%	0.00%	2.71%
399.02	Servers Software	14.29%	0.00%	14.29%
	Network Hardware	5.22%	0.00%	5.22%
	PC Hardware	0.61%	0.00%	0.61%
	PC Software	19.16%	0.00%	19.16%
399.08	Application Software	17.49%	0.00%	17.49%

ATMOS ENERGY CORPORATION - MID STATES GENERAL OFFICEProposed Settlement Depreciation Rates

Account	Description	Life <u>Rate</u>	COR <u>Rate</u>	Total <u>Rate</u>
	GENERAL PLANT			
390.09	Improvements to Leased Premises	9.10%	0.00%	9.10%
391.00	Office Furniture and Equipment	2.13%	0.00%	2.13%
391.02	Remittance Processing Equipment	11.37%	0.00%	11.37%
391.03	Office Machines	2.22%	0.00%	2.22%
392.00	Transportation Equipment	28.96%	0.00%	28.96%
393.00	Stores Equipment	10.00%	0.00%	10.00%
394.00	Tools, Shop and Garage Equip.	10.00%	0.00%	10.00%
397.00	Communication Equipment	8.45%	0.00%	8.45%
398.00	Miscellaneous Equipment	8.15%	0.00%	8.15%
399.00	Other Tangible Property	4.66%	0.00%	4.66%
399.01	Servers Hardware	6.95%	0.00%	6.95%
399.02	Servers Software	4.00%	0.00%	4.00%
399.03	Network Hardware	9.30%	0.00%	9.30%
399.04	CPU	26.26%	0.00%	26.26%
399.05	Mainframe Hardware	15.76%	0.00%	15.76%
399.06	PC Hardware	14.86%	0.00%	14.86%
399.07	PC Software	9.02%	0.00%	9.02%
399.08	Application Software	11.11%	0.00%	11.11%
399.09	Mainframe Software	22.16%	0.00%	22.16%
399.24	General Startup Costs	15.89%	0.00%	15.89%

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 1
Cancelling
Original SHEET No. 1

ATMOS ENERGY CORPORATION

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ISSUED: April 10, 2003

ISSUED: April 10, 2003

ISSUED SHOWN of an Order of the Public Servec Commission in Case No. 99.070 dated August 9, 2002)

ISSUED BY: Gary L. Smith, Vice President – Marketing & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 1 CANCELING First Revised SHEET No. 1

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FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 2

ATMOS ENERGY CORPORATION

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ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued By Authority of an Order of the Public Service Commission in Case No. 99-470 dated August 9, 2002)

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 2 CANCELING Original SHEET No. 2

ATMOS ENERGY CORPORATION

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ISSUED: June 22, 2007

EFFECTIVE: August 1, 2007

Vice President - Marketing & Regulatory Affairs/Kentucky Division ISSUED BY: Gary L. Smith

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 3

ATMOS ENERGY CORPORATION

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Service Area	The Service Area of the Company includes the following towns and their environs:	Munfordsville Niagara Nortonville Oak Ridge Oakland Oklahoma Oklahoma Oklahoma Oklahoma Park City Perryville Philipot Pleasant Hill Pleasant Hill Pleasant Hill Pleasant Hill Pleasant Hill Pressent Kidge Plum Springs Poole Powderly Princeton Princeton Princeton Reidland Reidland Reidland Reidland Reidland Reidland Reiville Rowets Robards Rocky Hill Rome Rowets Roseky Hill Rose Salmons Salmons Salmons
Towns and Communities in Service Area	ncludes the followin	Hartford Heavesville Heath Heath Hendron Herbert Hiskory Hill-r-dale Horse-Cave Laconsville Macco Madisonville Mannington Marion
Towns at	of the Company in	Dennis Depoy Dermont Dixon Eadywile Elkton Engeren Farmdale Fearsville Fearsville Fedorian Franklin Franklin Franklin Franklin Gishton Gishton Gishton Gishton Gishton Gishton Gishton Gishton Hardmayille Grand Rivers Greensberg Greenville Habit Hanson Hardeman Hardinsburg gs Harned
AIMOS ENTERON	The Service Area	Adarville D Adarville D Anthoston D Anthoston D Anton E Baskert E Baskert E Beadlestown E Beaver Dam E Boston E Bowling Green F Calvart City Calvary Calvart City Calvary Carbondale

ISSUED: August 9, 2002
(Issued By Authority of an Order of the Public Service Commission in Case No. 99.070 dated August 9, 2002)
(Issued By Authority of an Order of the Public Service Commission in Case No. 99.070 dated August 9, 2002)
Vice President – Rates & Regulatory Affairs
ISSUED BY: William J. Senter

FR 10(1)(b)(8)

Proposed

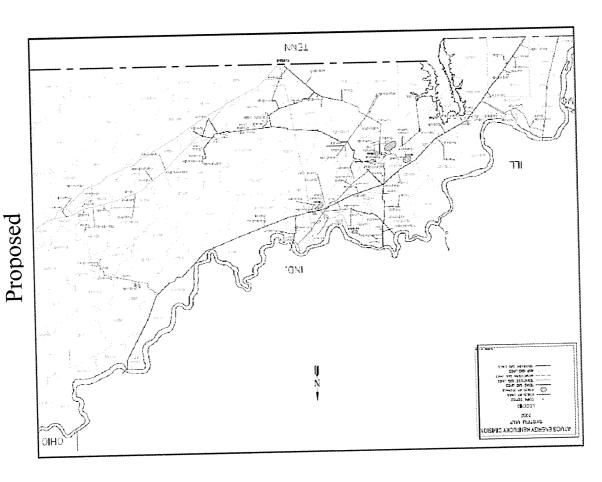
FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 3

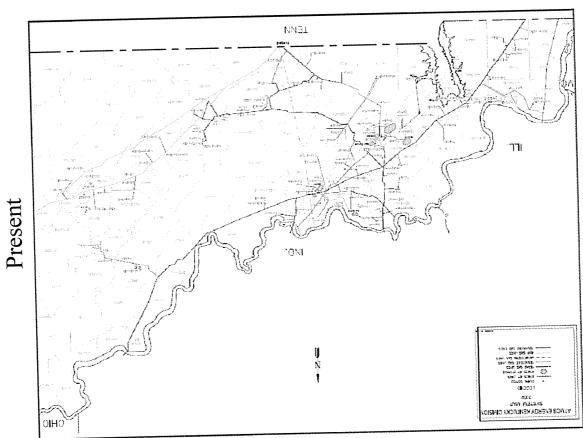
ATMOS ENERGY CORPORATION

Towns and Communities in Service Area

virons:	Sebree Sedalia Shelby City Shelbyville Slaughters Smiths Grove Socytho So. Henderson So. Union So. Union So. Union So. Union Stranged St. Charles St. Loseph St. Loseph St. Loseph St. Loseph St. Loseph Stranged Stanley Stranged Warnerville Sumersville Sumersville Sutherland Summersville Wingo Water Valley Water Valley Water Valley Water Valley Water Valley Water Valley Weodburn Woodburn Woodbourn Woodsonville Yelvington Zion
The Service Area of the Company includes the following towns and their environs:	Munfordsville Niagara Nortonville Oak Ridge Oakdale Oakland Oklahoma Owensboro Paducah Park City Perryville Philot Philot Philot Princeton Princeton Princeton Princeton Princeton Regidille Reynolds Sta. Reynolds Sta. Robards Recidiand Regidille Reynotsburg Resynotsburg Robards Robard
cludes the following	Hartford Hawesville Heath Hendron Herbert Hickory Hill-n-dale Hissville Horse Cave Histonville Lake City Lancton City Knottsville Lancaster Macco Madisonville Manunigon Marron
of the Company in	Demnis Depoy Depoy Demont Dixon Eddyville Eddyville Ellmitch Ellmitch Enpire Epperson Evergreen Farmdale Featsville Freiciana Finley Freiciana Finley Frectomia Frectomia Frectomia Frectomia Glasgow Glasgow Glanville Grahmville Grahmwille Habit
The Service Area	Adarville D Adarville D Anthoston D Anthoston D Anthoston D Anthoston D Anton E Anton E Baskett E Beadlestown E Beaver Dam E Beda E Beulah E Boston E Boston E Bremen E Boston C Bremen E Boston E Boston E Boston E Boston E Calvary

ISSUED: August 9, 2002
(Issued By Authority of an Order of the Public Service Commission in Case No. 99-070 dated August 9, 2002)
(Issued By Authority of an Order of the Public Service Commission in Case No. 99-070 dated August 9, 2002)
(Issued By: William J. Senter





FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Twentieth-first SHEET No. 4
CANCELING
Twentieth SHEET No. 4

	(1, R, N) (1, R, N) (1, R, N)	E	(S)	(J. R.) (J. R.) (J. R.)	€	(I, R, N) (I, R, N)	
ATMOS ENERGY CORPORATION Case No. 2007-00136 Firm Service Base Charge: Residential Non-Residential Carrage (T-A) Carrage (T-A) So.00 per meter per month Carrage (T-A) So.00 per delivery point per month Carrage (T-A) So.00 per delivery point per month Carrage (T-A) So.00 per delivery point per month Carrage (T-A) So.00 per austomer per month	Transport (T-2) Carriage (T-4) Sales (G-1) Transport (T-2) Carriage (T-4) Carriage (T-4) Carriage (T-4) C	High Load Factor Firm Service (Reference Sheet No. 25)	HLF demand charge/Mcf @ 4.5295 @ 4.5295 per Mcf of daily Contract Demand	Rate per Mcf (0) 9.851 per Mcf (0) 1.3727 per Mcf First 300 1 Mcf (0) 9.3641 per Mcf Next 14,700 Mcf Mcf (0) 9.1351 per Mcf Over 15,000 Mcf (0) 9.1351 per Mcf (0) 0.6127 per Mcf		Transportation Administration ree -	All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. 2 DSM, GRI and MLR Riders may also apply, where applicable.

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Twenty-second SHEET No. 4
CANCELING
Twenty-first SHEET No. 4

Case No. 2007-0012
\$ 9.35 per meter per month 25.00 per meter per month 25.00 per delivery point per month 50.00 per delivery point per month 50.00 per customer per meter
10.7630 per Mcf
€
@ 4.5295 per Mcf of daily Contract Demand
9.8951 per Mcf @ 1.3727 per Mcf (I. R) 9.4581 per Mcf @ 0.9357 per Mcf (I. R) 9.1759 per Mcf @ 0.6535 per Mcf (I. R)
\$250.00 per delivery point per month 50.00 per customer per meter
Sales (G-2) (G. 9.3051 per Mcf (@. 0.7827 per Mcf (@. 0.6000 per Mcf ((I.R. N) (@. 9.0851 per Mcf (@. 0.5607 per Mcf (@. 0.3800 per Mcf ((I.R. N) (@. 9.0851 per Mcf (@. 0.5627 per Mcf (@. 0.3800 per Mcf ((I.R. N)
All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. TOWN GRI and MI.R Riders may also apply, where applicable.

ISSUED: June 22, 2007
[ISSUED: June 22, 2007]
(Issued by Authority of an Order of the Public Servec Commission in Case No. 2007-00136 dated April 27, 2007.)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

ISSUED BY: Gary L. Smith

ISSUED: March 29, 2007
(Issued by Authorny of an Order of the Public Service Commission in Case No. 2007-00136 dated April 27, 2007)

Vice President - Marketing & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Twentieth-first SHEFT No. 5 CANCELLING Twentieth SHEET No. 5

ATMOS ENERGY CORPORATION

						(1,1,1)	(1,1,1)	(N,N,N)	(N,N,N)	מנו	
	í,	e (G-2).			<u>G-2</u>	8.2127	0.4977	(0.0554)	0.0501	\$8,7051	
		ble Sales Service			HLF G-1	8.2127	0.4977	(0.0554)	0.0501	<u>\$8,7051</u>	
Adjustments 7-00136		-1) and Interrupti			긻	90806	0.4977	(0.0554)	0.0501	\$9 <u>.5730</u>	
Current Gas Cost Adjustments Case No. 2007-00136	Applicable	For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).	Gas Charge = GCA	GCA = EGC + CF + RF + PBRRF	Gas Cost Adjustment Components	EGC (Expected Gas Cost Component)	CF (Correction Factor)	RF (Refund Adjustment)	PBRRF (Performance Based Rate Recovery Factor)	GCA (Gas Cost Adjustment)	

ISSUED: March 29, 2007 (Issued by Authority of an Order of the Public Serves Commission in Case No. 2007-00136 dated April 277, 2007.)

Vice President - Marketing & Regulatory Affairs/Kentucky Division ISSUED BY: Gary L. Smith

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Twenty-first SHEET No. 5
CANCELING
Twentieth SHEET No. 5

ATMOS ENERGY CORPORATION

Current Gas (Current Gas Cost Adjustments			
Case No.	00100-/007			
Applicable				
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).	(G-1) and Interrupti	ible Sales Servic	e (G-2).	
Gas Charge = GCA				
GCA = EGC + CF + RF + PBRRF				
Gas Cost Adjustment Components	급	HEF E	73	v
EGC (Expected Gas Cost Component)	90806	8.2127	8.2127	(1.1.1)
CF (Correction Factor)	0.4977	0.4977	0.4977	(L.L.1)
RF (Refund Adjustment)	(0.0554)	(0.0554)	(0.0554)	N,N,N
PBRRF (Performance Based Rate Recovery Factor)	0.0501	0.0501	0.0501	(N,N,N)
GCA (Gas Cost Adjustment)	89.5730	\$8.7051	\$8,7051	(1,1,1)

ISSUED: March 29, 2007 (Issued by Authority of an Order of the Public Service Commission in Case No.2007-00136 dated April 27, 2007).

Vice President - Marketing & Regulatory Affairs/Kentucky Division ISSUED BY: Gary L. Smith

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Twentieth-first SHEET No. 6
CANCELING
Twentieth SHEET No. 6

ATMOS ENERGY CORPORATION

				$\mathbb{S}\mathbb{S}$	(R)	ଞ୍ଜଞ୍	88	222	22	
	l T-4) for each	1.38%	Gross <u>Margin</u>	\$2,2406 per Mcf 1,7096 per Mcf 1,4806 per Mcf	\$4.5576 per Mcf of daily contract demand	\$1.3727 per Mcf 0.8417 per Mcf 0.6127 per Mcf	\$0.7127 per Mcf 0.5418 per Mcf	\$1.1900 per Mcf 0.6590 per Mcf 0.4300 per Mcf	\$0.5300 per Mcf 0.3591 per Mcf	Rider may also apply. igh load factor, ermining whether the
	-3 and			a u u	#	0 N N	11 11	H H D	# 11	GRI mm, h of dete
Current Transportation and Carriage	ervice (Rates T		Non Commodity	\$1.0506 1.0506 1.0506	4.5295	\$0.1827 0.1827 0.1827	\$0,1827	\$0.0000	\$0.0000	ding sales rates. ransportation; fi or the purpose o
tation 2007	iage S	ge:		+ + +	+	+ + +	+ +	+ + +	+ +	espon and t lered f
ant Transportation and Control 136	[-2 and Carr is a follows	as percenta	Simple Margin	\$1.1900 0.6590 0.4300	Service (HLF) @ \$0.0000	\$1.1900 0.6590 0.4300	\$0.5300	\$1.1900 0.6590 0.4300	\$0.5300 0.3591	tomer (Sales fill be consider Mcf has b
Curr	Rate 7	nted g	.6	888	Servic @	@@@	66	666	କ୍ଷ୍ମ ଞ୍ଚ	servic he cus age) w f 15,00
	The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is a follows:	System Lost and Unaccounted gas percentage:	T. Corning (T.2)	a) Firm Service First 300 ² Mcf Next 14,700 ² Mcf Over 15,000 Mcf	b) <u>High Load Factor Firm</u> S Demand	First 300 ² Mcf Next 14,700 ² Mcf Over 15,000 Mcf	c) <u>Interruptible Service</u> First 15,000 ² Mcf All Over 15,000 Mcf	Carriage Service ³ Firm Service (T-4) First 300 ² Mcf Next 14,700 ² Mcf Over 15,000 ² Mcf	Interruptible Service (T-3) First 15,000 ² Mcf (All Over 15,000 Mcf)	Includes standby sales service under corresponding sales rates. GRI Rider may also apply. 2. All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. 3. Excludes standby sales service.

ISSUED: March 29, 2007
(Issued by Authority of an Order of the Public Service Commission in Case No. 2007-00136 dated April 27, 2007.)

Vice President - Marketing & Regulatory Affairs/Kentucky Division ISSUED BY: Gary L. Smith

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Twentiers SIBET No. 6 CANCELING Twentieth SHEET No. 6

ATMOS ENERGY CORPORATION

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	T-4) for each	1.38%	Gross Margin	\$2.2406 per Mcf 1.8036 per Mcf 1.5214 per Mcf	\$4.5576 per Mcf of daily contract demand	\$1.3727 per Mcf 0.9357 per Mcf 0.6535 per Mcf	\$0.7827 per Mcf 0.5627 per Mcf	\$1.1900 per Mcf 0.7530 per Mcf 0.4708 per Mcf	\$0.6000 per Mcf 0.3800 per Mcf	Rider may also apply. gh load factor, rmining whether the
	-3 and			11 11 11		11 11 11	u n	8 11 8	11 11	GRI irm, hi of dete
Current Transportation and Carringe	ervice (Rates T		Non Commodity	\$1.0506 1.0506 1.0506	4.5295	\$0.1827 0.1827 0.1827	\$0.1827 0.1827	\$0.0000	\$0.0000	rding sales rates ransportation; fi for the purpose ochieved.
rtation	riage S	ige:		+ + +	+	+ + +	+ +	+ + +	+ +	s and t dered dered
ent Transportation and (F-2 and Carre is a follow	as percents	Simple Margin	\$1.1900 0.7530 0.4708	so.0000	\$1.1900 0.7530 0.4708	\$0.6000	\$1.1900 0.7530 0.4708	\$0.6000	ce under cor tomer (Sale vill be consi 30 Mcf has I ce.
Curre	Rate 7	nted g	2)	000	Servic @	000	@@	@@@	∯ @@	s servic the cus tage) w of 15,00
	The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is a follows:	System Lost and Unaccounted gas percentage:	Transportation Service (T-2)	a) Firm Service First 300 ² Mcf Next 14,700 ² Mcf Over 15,000 Mcf	b) High Load Factor Firm Service (HLF) Demand @ \$0.000	First 300 ² Mcf Next 14,700 ² Mcf Over 15,000 Mcf	c) Interruptible Service First 15,000 ² Mcf All Over 15,000 Mcf	Carriage Service ³ Firm Service (T-4) First 300 ² Mcf Next 14,700 ² Mcf Over 15,000 ² Mcf	Interruptible Service (T-3) First 15,000 ² Mcf All Over 15,000 Mcf	Includes standby sales service under corresponding sales rates. GRI Rider may also apply. All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carrage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. Excludes standby sales service.

Vice President - Marketing & Regulatory Affairs/Kentucky Division ISSUED: March 29, 2007
(Issued by Authorny of an Order of the Public Servee Commission in Case No. 2007-00136 dated April 27, 2007.) ISSUED BY: Gary L. Smith

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 7

ATMOS ENERGY CORPORATION

Computer Billing Rate Codes	Billing Codes as shown on sample bill format in Rules and Regulations, Sheet No. 71.	Rate Description	Interruptible Sales Service (G-2) – Commercial Interruptible Sales Service (G-2) – Industrial Interruptible Sales Service (G-2) – Public Authority	General Sales Service (G-1) – Commercial General Sales Service (G-1) – Industrial General Sales Service (G-1) – Public Authority	General Sales Service (G-1) – Public Housing Residential General Sales Service (G-1) – Residential	General Sales Service (G-1) – Commercial General Sales Service (G-1) – Public Authority				
	Billing Codes as s	Billing Codes	11WC 11WD 11WP	22WC 22WD 22WP	42PR 42WR	52WC 52WP				

ISSUED: August 9, 2002

ISSUED BY: William J. Senter

EFFECTIVE: October 1, 2002

Vice President - Rates & Regulatory Affairs

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 7

ATMOS ENERGY CORPORATION

Computer Billing Rate Codes	Billing Codes as shown on sample bill format in Rules and Regulations, Sheet No. 71.	Rate Description	Interruptible Sales Service (G-2) – Commercial Interruptible Sales Service (G-2) – Industrial Interruptible Sales Service (G-2) – Public Authority	General Sales Service (G-1) – Commercial General Sales Service (G-1) – Industrial General Sales Service (G-1) – Public Authority	General Sales Service (G-1) – Public Housing Residential General Sales Service (G-1) – Residential	General Sales Service (G-1) – Commercial General Sales Service (G-1) – Public Authority		A STATE OF THE PARTY OF THE PAR
	Billing Codes as sh	Billing Codes	11WC 11WD 11WP	22WC 22WD 22WP	42PR 42WR	S2WC S2WP		

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 8

ATMOS ENERGY CORPORATION

General Firm Sales Service Rate G-1	<u>icable</u>	Entire Service Area of the Company. (See list of towns – Sheet No. 3)	
	Applicable	Entire So (See list	:

Availability of Service તં

Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to reader service is assured by the supplier(s) of natural gas to the

Net Monthly Rate ë.

- \$1.1900 per 1,000 cubic feet 0.6590 per 1,000 cubic feet 0.4300 per 1,000 cubic feet \$ 7.50 per meter for residential service \$20.00 per meter for non-residential service Distribution Charge First 300 Mcf @ Next 14,700 Mcf @ Over 15,000 Mcf @ Base Charge 3 a)
- Weather Normalization Adjustment, referenced on Sheet No. 22. ં
- Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 23. 9
 - Margin Loss Recovery Rider, referenced on Sheet No. 38. ē
- Demand Side Management Cost Recovery Mechanism, referenced on Sheet No. 39. 4
- Gas Research Institute R&D Rider, referenced on Sheet No. 42. g)
- All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 McFhas been achieved.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002 (Issued by Authority of an Order of the Public Servec Commission in Case No. 99-470 dated December 21, 1999)

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

Proposed FOR ENTIRE SERVICE AREA

Pirst Revised SHEET No. 8
CANCELING Original SHEET No. 8

ATMOS ENERGY CORPORATION

	of the property of the propert		_66	66	<u> </u>	oad	
Applicable Entire Service Area of the Company. (See list of towns – Sheet No. 3)	Availability of Service Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to reader service is assured by the supplier(s) of natural gas to the Company.	Net Monthly Rate	Base Charge \$ 9.35 per meter for residential service \$25.00 per meter for non-residential service	Distribution Charge 31.1900 per 1,000 cubic feet First 300 Mcf @ 0.7530 per 1,000 cubic feet Next 14,700 Mcf @ 0.4708 per 1,000 cubic feet Over 15,000 Mcf @ 0.4708 per 1,000 cubic feet	Weather Normalization Adjustment, referenced on Sheet No. 22. Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 23. Margin Loss Recovery Rider, referenced on Sheet No. 38. Demand Side Management Cost Recovery Mechanism, referenced on Sheet No. 39. Research & Development Rider (R&D), referenced on Sheet No. 42.	All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	ISUED: June 22, 2007 EFFECTIVE: August 1, 2007
Applicable Entire Serv (See list of	Availabile (except fo however, thousever, to locations all other gadequate sequence).	Net Mo	a) E	(9	(a) (c) (d) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	, All fact requ	JED: Ju
1. 7	4	ε,					ISSL

ISSUED BY: Gary L. Smith

Vice President -- Marketing & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 9

ATMOS ENERGY CORPORATION

Open order. However, the Company may require a special written contract for large use or abnormal service requirements. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting firm service customers in the area. The Net Monthly Bill shall be equal to the sum of the Base Charge, Distribution Charge, the Gas Cost Adjustment (GCA) Rider, and other riders applicable by class of service. The Base Charge plus any High Load Factor (HLF) demand charge, if applicable. General Firm Sales Service Rate G-1 Minimum Monthly Bill Net Monthly Bill Service Period ٠. ıç.

ISSUED: August 9, 2002 (Issued by Authority of an Order of the Public Servee Commission in Case No. 99-070 dated December 21, 1999) Vice President - Rates & Regulatory Affairs/Kentucky Division

ISSUED BY: William J. Senter

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 9
CANCELING
Original SHEET No. 9

ATMOS ENERGY CORPORATION

The Base Charge plus any High Load Factor (HLF) demand charge (see Sheet No. 25), if applicable. Open order. However, the Company may require a special written contract for large use or abnormal service requirements. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting firm service customers in the area. The Net. Monthly Bill shall be equal to the sum of the Base Charge, Distribution Charge, the Gas Cost Adjustment (GCA) Rider, and other riders applicable by class of service. General Firm Sales Service Rate G-1 Minimum Monthly Bill Net Monthly Bill Service Period ٠, Š.

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ISSUED: June 22, 2007

EFFECTIVE: August 1, 2007

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

Proposed FOR ENTIRE, SERVICE AREA P.S.C. NO. 1 Original SHEET NO. 10

General Firm Sales Service Rate G-1

ATMOS ENERGY CORPORATION

7. Late Payment Charge

Present

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 10

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(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

Vice President – Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

Service furnished under this schedule is subject to the Company's Rules and Regulations and to applicable rate and rider schedules. A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for services rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

Rules and Regulations

8

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

Vice President - Rates & Regulatory Affairs/Kentucky Division (Issued by Authority of an Order of the Public Service Contantssion in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 11

Proposed

Present

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 11

ATMOS ENERGY CORPORATION

Interruptible Sales Service Rate G-2

1. Applicable

Entire Service Area of the Company. (See list of towns - Sheet No. 3)

Availability of Service

4

- a) Available on an individually metered service basis to commercial and industrial customers for any use as approved by the Company on a strictly interruptible basis, subject to suitable service being available from the existing transmission and/or distribution facilities and when an adequate supply of gas is available to the Company under its purchase contracts with its pipeline supplier.
- The supply of gas provided for herein shall be sold primarily on an interruptible basis, however, in certain cases and under certain conditions the contract may include High Priority service to be billed under "General Sales Service Rate G-I" limited to use and Priority service to be billed under "General Sales Service Rate G-I" limited to use and volume which, in the Company's judgement, requires and justifies such combination volume. **Р**
- The contract for service under this rate schedule shall include interruptible service or a combination of High Priority service and interruptible service, however, the Company reserves the right to limit the volume of High Priority service available to any one reserves the right to limit the volume of High Priority service available to any one ô

Delivery Volumes 3

a) The volume of gas to be sold and purchases under this rate schedule shall be set forth in a written contract, specifying a maximum daily interruptible sales service volume and shall be subject to revision in accordance with the Company's approved curtailment plan.

EFFECTIVE: October 1, 2002

ISSUED: August 9, 2002

Vice President - Rates & Regulatory Affairs/Kentucky Division (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

a) The volume of gas to be sold and purchases under this rate schedule shall be set forth in a written contract, specifying a maximum daily interruptible sales service volume and shall be subject to revision in accordance with the Company's approved curtailment plan.

Delivery Volumes customer.

3.

The contract for service under this rate schedule shall include interruptible service or a combination of High Priority service and interruptible service, however, the Company reserves the right to limit the volume of High Priority service available to any one

6

The supply of gas provided for herein shall be sold primarily on an interruptible basis, however, in certain cases and under certain conditions the contract may include High Priority service to be billed under "General Sales Service Rate G-I" limited to use and Priority service to be billed under "General Sales Service Rate G-I" limited to use and volume which, in the Company's judgement, requires and justifies such combination volume.

9

for any use as approved by the Company on a strictly interruptible basis, subject to suitable service being available from the existing transmission and/or distribution facilities and when an adequate supply of gas is available to the Company under its purchase contracts with its pipeline supplier.

a) Available on an individually metered service basis to commercial and industrial customers

Entire Service Area of the Company. (See list of towns - Sheet No. 3)

Applicable

Availability of Service

4

Interruptible Sales Service Rate G-2

ATMOS ENERGY CORPORATION

ISSUED BY: William J. Senter

EFFECTIVE: October 1, 2002

ISSUED: August 9, 2002

Vice President - Rates & Regulatory Affairs/Kentucky Division (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

FOR ENTIRE SERVICE AREA

Original SHEET No. 12

ATMOS ENERGY CORPORATION

Interruptible Sales Service Rate G-2

a) High Priority Service

The volume for High Priority service shall be established on a High Priority Daily
Contract Demand basis which shall be the maximum quantity the Company is obligated to
deliver and which the customer may receive in any one day, subject to other provisions of
this rate schedule and the related contract.

b) Interruptible Service
The volume for Interruptible service shall be established on an Interruptible Daily
The volume for Interruptible service shall be the maximum quamtity the Company is obligated to
Contract Demand basis which shall be the maximum quamtity the Company is obligated to
deliver and which the customer may receive subject to other provisions of this rate
schedule and the related contract.

(c)

Revision of Delivery Volumes
The Daily Contract Demand for High Priority service and the Daily Contract Demand for The Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to concide with the Interruptible service shall be subject to revision as necessary so as to concide with the customer's normal operating conditions and actual load with consideration given to any antiopated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.

4. Net Monthly Rate

\$220.00 per delivery point per month.

The Base Charge plus any Transportation Fee and EFM facilities charge. Base Charge: Minimum Charge: a)

Distribution Charge: **P** High Priority Service
The volume of gas used each day up to, but not exceeding the effective High Priority
Daily Contract Demand shall be totaled for the month and billed at the "General Firm Sales Service Rate G-1".

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authonty of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

Proposed

First Revised SHEET No. 12 CANCELING Original SHEET No. 12 FOR ENTIRE SERVICE AREA P.S.C. NO. 1

ATMOS ENERGY CORPORATION

Interruptible Sales Service

a) High Priority Service The volume for High Priority service shall be established on a High Priority Daily The volume for High Priority service shall be established on a High Priority Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive in any one day, subject to other provisions of this rate schedule and the related contract.	 b) <u>Interruptible Service</u> The volume for Interruptible service shall be established on an Interruptible Daily The volume for Interruptible service shall be the maximum quantity the Company is obligated to Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive subject to other provisions of this rate schedule and the related contract. 	c) <u>Revision of Delivery Volumes</u> The Daily Contract Demand for High Prontty service and the Daily Contract Demand for The Daily Contract Demand for High Prontty service shall be subject to revision as necessary so as to coincide with the Interruptible service shall be subject to revision as necessary so more to any customer is normal operating conditions and actual load with consideration given to any extended changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.	4. Net Monthly Rate \$250.00 per delivery point per month a) Base Charge: The Base Charge plus any Transportation Fee and EFM Minimum Charge: facilities charge	b) Distribution Charge: High Priority Service The volume of gas used each day up to, but not exceeding the effective High Priority The volume of gas used sail be totaled for the month and billed at the "General Firm Daily Contract Demand shall be totaled for the month and billed at the "General Firm Sales Service Rate G-1".	

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ISSUED: June 22, 2007

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ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 13

ATMOS ENERGY CORPORATION

-	Interruptible Sales Service
1	Rate G-2
1	Interuptible Service
	Gas used per month in excess of the High Priority Service shall be billed as follows:
	First 15,000 Mcf
	c) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 23.
	d) Margin Loss Recovery Rider, referenced on Sheet No. 38.
	e) Gas Research Institute R&D Rider, referenced on Sheet No. 42.
	¹ All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

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ISSUED BY: William J. Senter Vice P.

nter Vice President - Rates & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA First Revised SHET No. 13 CANCELING Original SHEET No. 13

ATMOS ENERGY CORPORATION

				g E I
Interruptible Service Gas used per month in excess of the High Priority Service shall be billed as follows:	First 15,000 Mcf 80,6000 per 1,000 cubic feet Over 15,000 Mcf 0.3800 per 1,000 cubic feet	c) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 23.	 d) Margin Loss Recovery Rider, referenced on Sheet No. 38. e) Research & Development Rider (R&D), referenced on Sheet No. 42. 	All gas consumed by the customer (Sales, Transportation, and Carnage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

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ISSUED BY: Gary L. Smith

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Vice President – Marketing & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA

Original SHEET No. 14

ATMOS ENERGY CORPORATION

Interruptible Sales Service

Standby or Auxiliary Equipment and Fuel vi

It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.

Alternative Fuel Responsive Flex Provision હ

and persuasive information to satisfactorily prove to the Company that alternative fittel, usable by the customer's facility, is readily available, in both advantageous price and adequate by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or maternally displace the gas service that would otherwise be facilitated Norwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable rate on a customer specific basis if, a customer presents sufficient reliable by this tariff. The customer shall submit the appropnate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the noncommodity component of the customer's otherwise applicable rate.

operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company of the quantity of alternative fuel available to The Company will not flex for volumes which, if delivered, would exceed either (1) the current reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

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FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 14

ATMOS ENERGY CORPORATION

Interruptible Sales Service

Rate G-2

Standby or Auxiliary Equipment and Fuel

ιń

It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.

Alternative Fuel Responsive Flex Provision ė

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable rate on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fitel fired capability of the customer's facilities, or (2) the energy equivalent operable alternative fitel fired capability of the customer's facilities. of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fitel capability and the reasonableness of the represented price and quantity of available alternative fuel.

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Vice President – Rates & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 15

ATMOS ENERGY CORPORATION

Penalty for Unauthorized Overruns ∞;

- In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf. a)
- In addition to other tariff penalty provisions, the customer shall be responsible for any penalty(s) assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order. **(**9
- The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company. (j

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FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 15 CANCELING Original SHEET No. 15

ATMOS ENERGY CORPORATION

		the Company's	as filed with and e majeure (which dslides, lightning, lient reason at the	oneny Curtailment	riperon, and the sole of may, at its sole of may, at its sole of the sole of t	responsible for any stresulting from the (T) der.	y customer the right be considered as a	1000
Interruptible Sales Service	Rate G-2	Curtailment	All curtailments or interruptions shall be in accordance with and subject to use contrained. "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with any exproved by the Public Service Commission and for any causes due to force majeure (which approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, nots, epidemics, landslides, lightning, includes acts of God, strikes, lockouts, civil commotion, nots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.	Penalty for Unauthorized Overruns	a) In the event a customer fails in part or in whole to comply will a Company of gas than its Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole allowed volume under terms of the Curtailment Mcf.	In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the merstate pipeline(s) or suppliers resulting from the incremental charges assessed by the merstate pipeline(s) or suppliers resulting from the incremental charges assessed by the merstate opposite the company Curtailment Order.	The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.	
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ISSUED: June 22, 2007

EFFECTIVE: August 1, 2007

ISSUED BY: Gary L. Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 16

ATMOS ENERGY CORPORATION

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 16

ATMOS ENERGY CORPORATION

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Vice President - Rates & Regulatory Affairs/Kentucky Division

ISSUED BY: William J. Senter

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Vice President - Rates & Regulatory Affairs/Kentucky Division

ISSUED BY: William J. Senter

ISSUED: August 9, 2002

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(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 17

ATMOS ENERGY CORPORATION

d H G S S S S S S S S S S S S S S S S S S	Large Volume Sales Dane I NS-1 (High Priority), LVS-2 (Low Priority)		Entire Service Area of the Company. (See list of towns – Sheet No. 3)	Availability of Service	Available to any customer (with an expected demand of at least 30,200 lvic pc.) of an usage is individually metered at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the Company. Except as provided in the service agreement, LVS service is not available in conjunction with any other tariffed gas service.	Net Monthly Rate	Base Charge. \$ 20.00 per Meter LVS-1 Service 220.00 per Meter LVS-2 Service 220.00 per Meter Combined Service 220.00 per Meter	bistribution Charge for LVS-1 Service First 300 Mcf (0, \$1.1900 per Mcf Next 14,700 Mcf (0, 0.6590 per Mcf Over 15,000 Mcf (0, 0.4300 per Mcf	c) <u>Distribution Charge for LVS-2 Service</u> First 15,000 Mcf @ \$0.5391 per Mcf Over 15,000 Mcf @ 0.3591 per Mcf	All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
		Applicable	Entire Ser (See list of	Availabili	Available usage is ii distributic of natural available	Net Mon	a) Cr Cr Cr Cr	(q (A (A	() ()	- All fact

ISSUED: August 9, 2002

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Vice President - Rates & Regulatory Affairs/Kentucky Division (Issued by Authority of an Order of the Public Service Commission in Case No. 99-470 dated December 21, 1999)

ISSUED BY: William J. Senter

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Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 17 CANCELING Original SHEET No. 17

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ATMOS ENERGY CORPORATION

لـا :			Large Volume Sales Large Tritish Priprify), LVS-2 (Low Priority)	a
	1 =	Appli		Е
		Only	Only to customer(s) under contract for LVS-1 and/or LVS-2 service as of July 1, 2007.	
	7:	Avail		E
		Avail 2007 serví	Available only to customer(s) under contract for LVS-1 and/or LVS-2 service as virtual 2007. Service to be discontinued after December 31, 2007; customer(s), if any, under LVS service to be discontinued after December 31, 2007; customer(s), if any, under LVS service at that time shall revert to the corresponding General Sales Service Rate G-1 or G-2.	
		Net	Net Monthly Rate	
_	<u> </u>	а)	Base Charge: LVS-1 Service LVS-2 Service 250.00 per Meter 250.00 per Meter 250.00 per Meter 250.00 per Meter	666
		p)	Distribution Charge for LVS-1 Service First 300 Mef \$1.1900 per Mef Next 14,700 Mef 0.7530 per Mef Over 15,000 Mef 0.4708 per Mef	<u>8</u> ee
		(c)	Distribution Charge for LVS-2 Service First 15,000 Mcf @ \$0,6000 per Mcf Over 15,000 Mcf @ 0,3800 per Mcf	<u> </u>
		-	All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	TT 0

ISSUED: June 22, 2007

Vice President – Marketing & Regulatory Affairs/Kentucky Division

ISSUED BY: Gary L. Smith,

Present

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 18

ATMOS ENERGY CORPORATION

Large Volume Sales Rates LVS-1 (High Priority), LVS-2 (Low Priority)

- The Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing. a)
 - The Weighted Average Commodity Gas Cost is based on current purchase costs including all related variable delivery costs for the billing period for which the gas was delivered. P)
- The True-Up Adjustment shall be customer account specific and shall include all prior period adjustments known at time of billing. ં
- Notice of the Weighted Average Commodity Gas Cost and True-Up Adjustment will be filed with the Commission prior to billing. Ŧ
 - Margin Loss Recovery Rider, referenced on Sheet No. 38. e)

Net Monthly Bill 4

The Net Monthly Bill shall be equal to the sum of the Base Charge, the High Load Factor demand charge, the Distribution Charge, the Non-Commodity Component, the Weighted Average Commodity Gas Cost and the True-Up Adjustment.

Minimum Monthly Bill vi

The Base Charge and High Load Factor demand charge, if applicable.

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Vice President - Rates & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 18 Original SHEET No. 18 CANCELING

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ATMOS ENERGY CORPORATION

The Net Monthly Bill shall be equal to the sum of the Base Charge, the High Load Factor demand charge, the Distribution Charge, the Non-Commodity Component, the Weighted Average Commodity Gas Cost and the True-Up Adjustment. Notice of the Weighted Average Commodity Gas Cost and True-Up Adjustment will be filed with the Commission prior to billing. The Weighted Average Commodity Gas Cost is based on current purchase costs including all related variable delivery costs for the billing period for which the gas was delivered. The True-Up Adjustment shall be customer account specific and shall include all prior period adjustments known at time of billing. The Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing. The Base Charge and High Load Factor demand charge, if applicable. Large Volume Sales Rates LVS-1 (High Priority), LVS-2 (Low Priority) Margin Loss Recovery Rider, referenced on Sheet No. 38. Minimum Monthly Bill Net Monthly Bill e Ð (q (c) a) vi 4

ISSUED: June 22, 2007

EFFECTIVE: August 1, 2007

FOR ENTIRE SERVICE AREA Original SHEET No. 19 P.S.C. NO.

ATMOS ENERGY CORPORATION

Large Volume Sales
Rates LVS-1 (High Priority), LVS-2 (Low Priority)

Standby or Auxiliary Equipment and Fuel 9

requirements and best interest and to assure continuous operation during any period of It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel interruption of gas deliveries.

Alternative Fuel Responsive Flex Provision (LVS-2 Service Only) ۲.

otherwise applicable distribution charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may Notwithstanding any other provision of this tariff, the Company may, periodically, flex the require additional information to evaluate the merit of the flex request.

delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity Pursuant to this Section, the Company may flex the applicable Distribution Charge to allow the component and weighted average commodity gas cost of the customer's otherwise applicable

operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the The Company will not flex for volumes which, if delivered, would exceed either (1) the current reasonableness of the represented price and quantity of available alternative fuel.

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$FR\ 10(1)(b)(8)$

Proposed

FOR ENTIRE SERVICE AREA First Revised SHEET No. 19 Original SHEET No. 19 CANCELING

ATMOS ENERGY CORPORATION

Rates LVS-1 (High Priority), LVS-2 (Low Priority) Large Volume Sales

9

Standby or Auxiliary Equipment and Fuel ٠,

It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.

Alternative Fuel Responsive Flex Provision (LVS-2 Service Only) 7

and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may alternative fuel, usable by customer's facility, is readily available, in both advantageous price Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable distribution charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that require additional information to evaluate the merit of the flex request.

delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity Pursuant to this Section, the Company may flex the applicable Distribution Charge to allow the component and weighted average commodity gas cost of the customer's otherwise applicable

operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company of the quantity of alternative fuel available to the customer, The Company will not flex for volumes which, if delivered, would exceed either (1) the current reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

ISSUED: June 22, 2007

EFFECTIVE: August 1, 2007

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 20

ATMOS ENERGY CORPORATION

Large Volume Sales
Rates LVS-1 (High Priority), LVS-2 (Low Priority).

All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and includes acts of God, strikes, lockouts, ewil commotion, riots, epidemies, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the approved by the Public Service Commission and for any causes due to force majeure (which discretion of the Company.

Penalty for Unauthorized Overruns 6

- In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole allowed volume under terms of the Curtailment Order, the Company may. discretion, apply a penalty rate of up to \$15.00 per Mcf.
- In addition to other tariff penalty provisions, the customer shall be responsible for any penalty(s) assessed by the interstate pipeline(s) or suppliers resulting from the customer's **p**)
 - failure to comply with terms of a Company Curtailment Order.
- The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company. ô

10.

The Company will require a written contract for a minimum term of twelve months. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting service of equal or higher priority customers in the area.

A customer with an unexpired contract for other services may subscribe to LVS service by contract amendment provided the contract, as amended, has a remaining term of at least twelve

ISSUED: August 9, 2002 Grave of the Public Service Commission in Case No. 99-070 dated December 21, 1999) (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999) Vice President - Rates & Regulatory Affairs/Kentucky Division

ISSUED BY: William J. Senter

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 20 Original SHEET No. 20 CANCELING

ATMOS ENERGY CORPORATION

Large Volume Sales Rates LVS-1 (High Priority), LVS-2 (Low Priority)

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includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landsides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company. All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which

Penalty for Unauthorized Overruns 6

- In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole allowed volume discretion, apply a penalty rate of up to \$15.00 per Mcf. a)
- In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order. P)

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The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company. ં

10.

The Company will require a written contract for a minimum term of twelve months. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting service of

equal or higher priority customers in the area

A customer with an unexpired contract for other services may subscribe to LVS service by contract amendment provided the contract, as amended, has a remaining term of at least twelve months.

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FOR ENTIRE SERVICE AREA P.S.C. NO.

Original SHEET No. 21

ATMOS ENERGY CORPORATION

Rates LVS-1 (High Priority), LVS-2 (Low Priority) Large Volume Sales

The volume of gas to be sold and purchased under this rate schedule and the related contract shall be established on a daily, monthly and seasonal basis. The priority of contract volumes shall be subject to revision in accordance with the Company's approved curtailment plan.

The contract volumes (or service mix) shall be subject to revision by the Company as appropriate so as to coincide with the customer's normal operating conditions and actual load. with consideration give to any reasonably anticipated changes in customer's utilization, subject with company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.

11. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

Exit Fee 12.

When service under this schedule is discontinued, the customer is responsible for (or entitled to) an exit fee (or refund) equal to the lagging true-up adjustments related to the customer's service,

Rules and Regulations 13.

Service furnished under this schedule and applicable contracts are subject to the Company's Rules and Regulations and to applicable rate and rider schedules.

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FOR ENTIRE SERVICE AREA First Revised SHEET No. 21 CANCELING

Original SHEET No. 21

ATMOS ENERGY CORPORATION

Large Volume Sales
Rates LVS-1 (High Priority), LVS-2 (Low Priority)

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The volume of gas to be sold and purchased under this rate schedule and the related contract shall be established on a daily, monthly and seasonal basis. The priority of contract volumes shall be subject to revision in accordance with the Company's approved curtailment plan.

appropriate so as to coincide with the customer's normal operating conditions and actual load with consideration give to any reasonably anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to The contract volumes (or service mix) shall be subject to revision by the Company as system capacity and availability of the gas if an increased volume is involved.

11. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

Exit Fee 17.

When service under this schedule is discontinued, the customer is responsible for (or entitled to) an exit fee (or refund) equal to the lagging true-up adjustments related to the customer's service period.

Rules and Regulations 13.

Service furnished under this schedule and applicable contracts are subject to the Company's Rules and Regulations and to applicable rate and rider schedules.

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FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second SHEET No. 22 Cancelling

Original SHEET No. 22 ATMOS ENERGY CORPORATION
Weather Normalization Adjustment Rider
WNA

Applicable to Rate G-1 Sales Service, excluding industrial class only. 1. Applicable

The distribution charge per Mcf for gas service as set forth in G-1 Sales Service shall be adjusted by an amount hereinunder described as the Weather Normalization Adjustment (WNA). The WNA shall be applicable to Rate G-1 Sales Service, excluding Industrial Sales Service.

For a five year period commencing on November 1, 2005, the WNA shall apply to all residential, commercial and public authority bills based on meters read during the months of November through April. The WNA shall increase or decrease accordingly by month. The WNA will not be billed to reflect meters read during the months of May through October. Customer base loads and heating sensitivity factors will be determined by class and computed annually.

Computation of Weather Normalization Adjustment
The WNA shall be computed using the following formula: 4

 $(BL_1 + (HSF_1 \times ADD))$ (HSF_i (NDD - ADD)) ď. H WNAi

Where:

any rate schedule or billing classification within a rate schedule that contains more than one billing classification or schedule rate ij

Weather Normalization Adjustment Factor for the classification expressed as a rate per Mcf 11 WNA

weighted average rate (distribution charge) of temperature sensitive sales for the ith schedule or classification ďζ

heat sensitive factor for the ith schedule or classification HSF_i

normal billing cycle heating degree days actual billing cycle heating degree days ADD ddN

base load for the ith schedule or classification ISSUED: September 21, 2005 BL,

EFFECTIVE: November 1, 2005

(Issued by Authority of an Order of the Public Service Commussion in Case No. 2005-00268 dated September 19, 2005) ISSUED BY: Gary L. Smith Vice President - Rates & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1
Third Revised SHEET No. 22
CANCELING
Second SHEET No. 22

ATMOS ENERGY CORPORATION

7		tribution of tribu	Applicable Applicable Applicable Applicable Applicable Applicable to Rate G-1 Sales Service, excluding industrial class only. The distribution charge per Mcf for gas service as set forth in G-1 Sales Service shall be adjusted the distribution charge per Mcf for gas service, excluding Industrial Sales Service. WNA shall be applicable to Rate G-1 Sales Service, excluding Industrial Sales Service. WNA shall be applicable to Rate G-1 Sales Service, excluding Industrial Sales Service. WNA shall be applicable to Rate G-1 Sales Service, excluding Industrial Sales Service. Bot a five year period commencing on November 1, 2005, the WNA shall apply to all residential, commercial and public authority bills based on meters read during the months of November through April. The WNA shall increase or decrease accordingly by month. The WNA will not through April. The WNA shall be determined by class and computed annually. Computation of Weather Normalization Adjustment The WNA shall be computed using the following formula: The WNA shall be computed using the following formula: The WNA shall be computed using the following formula: (BL, + (HSF; x ADD)) Where: any rate schedule or billing classification within a rate schedule that contains more than one billing classification Adjustment Factor for the ith rate schedule or classification expressed as a rate per Mcf classification expressed as a rate per Mcf classification expressed as a rate per Mcf classification within a rate sonature sensitive sales for the weighted average rate (distribution charge) of temperature sensitive sales for the weighted average rate (distribution charge) of temperature sensitive sales for the weighted average rate (distribution charge) of temperature sensitive and polytoper the period of 1971-2000)
	ADD	H	actual billing cycle heating degree days
	BL	li	base load for the ith schedule or classification

ISSUED: June 22, 2007

Vice President - Marketing & Regulatory Affairs/Kentucky Division (Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00268 dated September 19, 2005)

EFFECTIVE: August 1, 2007

Ε

ISSUED BY: Gary L. Smith

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1 Original SHEET No. 23

ATMOS ENERGY CORPORATION

Gas Cost Adjustment Rider GCA

Applicable

Gas Tariffs in effect for the entire Service Area of the Company as designated in the particular tariff.

Gas Cost Adjustment (GCA) ų,

The Company shall file a Quarterly Report with the Commission which shall contain an updated Gas Cost Adjustment (GCA) at least thirty (30) days prior to the beginning of each quarter. The quarterly GCA shall become effective in the months of February. May, August, and November. The GCA shall become effective for meter readings on and after the first day of the quarter. The CCA shall become effective for meter readings on and after the first day of the quarter.

Determination of GCA ۳;

The amount computed under each of the rate schedules to which this GCA is applicable shall be increased or decreased at a rate per Mcf calculated for each billing quarter in accordance with the following formula as applicable to each rate class:

GCA = EGC + CF + RF

Where:

EGC – is the weighted average Expected Gas Cost per Mcf of gas supply which is reasonably expected to be experienced during the quarter the GCA will be applied for billings.

ISSUED: August 9, 2002

Vice President - Rates & Regulatory Affairs/Kentucky Division (Issued by Authority of an Order of the Public Service Commission in Case No. 99-170 dated December 21, 1999)

ISSUED BY: William J. Senter

EFFECTIVE: October 1, 2002

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 23 CANCELING Original SHEET No. 23

ATMOS ENERGY CORPORATION

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	Company as de
Gas Cost Adjustment Rider GCA	e Area of the (
Gas Co:	entire Service
	effect for the
	Applicable Gas Tariffs in effect for the entire Service Area of the Company as designated in the particular tariff.
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Gas Cost Adjustment (GCA) તં

The Company shall file a Quarterly Report with the Commission which shall contain an updated Gas Cost Adjustment (GCA) at least thirty (30) days prior to the beginning of each quarter. The quarterly GCA shall become effective in the months of February, May, August, and November. The GCA shall become effective for meter readings on and after the first day of the quarter. The CCA shall become effective for meter readings on and after the first day of the quarter. The Company may make out of time filings when warranted.

Determination of GCA ω,

The amount computed under each of the rate schedules to which this GCA is applicable shall be increased or decreased at a rate per Mcf calculated for each billing quarter in accordance with the following formula as applicable to each rate class:

GCA = EGC + CF + RF

Where:

EGC – is the weighted average Expected Gas Cost per Mcf of gas supply which is reasonably expected to be experienced during the quarter the GCA will be applied for billings.

EFFECTIVE: October 1, 2002

ISSUED: August 9, 2002

ussion in Case No. 99-070 dated December 21, 1999) (Issued by Authority of an Order of the Public Service Comm

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

Present

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 24

ATMOS ENERGY CORPORATION

	Car Cort Adjustment
	Cas Cost Agents
	COO LANGE
EGC	EGC is composed of the following:
-	Expected commodity costs of all current purchases at reasonably expected prices, meluding all related variable delivery costs and FERC authorized charges (i.e., takeneransition costs, etc.) billed to the Company on a commodity basis.
2)	Expected non-commodity costs including pipeline demand charges, gas supplier Expected non-commodity authorized charges (i.e., take-or-pay, transition costs, reservation charges, and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a non-commodity basis.
3)	The cost of other gas sources for system supply (no-notice supply, Company storage, withdrawals, etc.).
Less	
4)	The cost of gas purchases expected to be injected into underground storage.
5)	Projected recovery of non-commodity costs and Lost and Unaccounted for costs from transportation transactions.
(9	Projected recovery of non-commodity and commodity costs from LVS-1 and LVS-2 transactions.
(7	The cost of Company-use volumes.
8)	Projected recovery of non-commodity costs from High Load Factor (HLF) demand charges.

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED: August 9, 2002 (Issued by Authority of an Order of the Public Servee Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Marketing & Regulatory Affairs/Kentucky Division

ISSUED BY: Gary L. Smith

ISSUED: June 22, 2007

EFFECTIVE: August 1, 2007

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 24 CANCELING Original SHEET No. 24

ATMOS ENERGY CORPORATION

Gas Cost Adjustment	Rider GCA	re following:	Expected commodity costs of all current purchases at reasonably expected prices, including all related variable delivery costs and FERC authorized charges (i.e., takeor-pay, transition costs, etc.) billed to the Company on a commodity basis.	Expected non-commodity costs including pipeline demand charges, gas supplier reservation charges, and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a non-commodity basis. The cost of other gas sources for system supply (no-notice supply, Company storage, withdrawals, etc.).		The cost of gas purchases expected to be injected into underground storage.	Projected recovery of non-commodity costs and Lost and Unaccounted for costs from transportation transactions.	Projected recovery of non-commodity and commodity costs from LVS-1 and LVS-2 transactions.	of Company-use volumes.	Projected recovery of non-commodity costs from High Load Factor (HLF) demand charges (see Sheet No. 25).	CF - is the Correction Factor per Mcf which compensates for the difference between the (T) expected gas cost and the actual gas cost for prior periods.	The Company shall file an updated Correction Factor (CF) in its January, April, July, and (T) October GCA filings, to become effective in February, May, August, and November
Gas		EGC is composed of the following:	Expected commodity costs Including all related variab or-pay, transition costs, etc	2) Expected non-commodity reservation charges, and FF etc.) billed to the Company 3) The cost of other gas s storage, withdrawals, etc.).	Less	4) The cost of gas purchases	5) Projected recovery of non-comifrom transportation transactions.	 Projected recovery of non transactions. 	7) The cost of Company-use volumes.	8) Projected recovery of non-charges (see Sheet No. 25).	CF - is the Correction Factor per expected gas cost and the actual	The Company shall file an up October GCA filings, to be

Present

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 25

ATMOS EN

		the
		between
		difference
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		for
	ment	CF - is the Correction Factor per Mcf which compensates for the difference between the expected gas cost and the actual gas cost for prior periods.
	Gas Cost Adjustment Rider GCA	ich c t for j
	ost A	f wh s cos
	as C	McJ al ga
		per
OS ENERGY CORPORATION		actor of the
RATI		on F
RPO		rrecti
00		Co sted g
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RF - is the sum of any Refund Factors filed in the current and three preceding quarterly filings. The current Refund Factor reflects refunds received from suppliers during the reporting period. The Refund Factor will be determined by dividing the refunds received plus The Company shall file an updated Correction Factor (CF) in its January, April, July, and October GCA filings, to become effective in February, May, August, and November respectively.

- and only added as a component to the GCA in order to obtain a net GCA. In the event of any large or unusual refunds, the Company may apply to the Commission for the right to depart from the refund procedure herein set forth. the amount received and the amount refunded plus the accrued interest' will be rolled into the next refund calculation. The refund account will be operated independently of the CF is estimated interest¹, by the annual sales used in the quarterly filing less transported volumes. After a refund factor has remained in effect for twelve months, the difference in
- At a rate equal to the average of the "3-Month Commercial Paper Rates" for the immediately preceding 12-month period less ½ of 1% to cover the costs of refunding as stated in the KPSC Order from Case No. 7157-KK. These monthly rates are reported in both the Federal Reserve Bulletin and the Federal Reserve Statistical Release.

High Load Factor (HLF) Option 4,

Customer with daily contract demands for firm service of 240 Mcf or greater may elect to contract for High Load Factor (HLF) service and will be applicable to G-1, LVS-1, and T-2/G-1

The HLF option provides for billing of the non-commodity costs in the EGC applicable only to firm service on the basis of daily contract demand rather than on a commodity basis.

ISSUED: August 9, 2002 (Issued by Authority of an Order of the Public Service Commission in Case No. 99-470 dated December 21, 1999)

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 25 CANCELING Original SHEET No. 25

ATMOS ENERGY CORPORATION

Gas Cost Adjustment Rider GC/

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At a rate equal to the average of the "3-Month Commercial Paper Rates" for the immediately preceding 12-month period less ½ of 1% to cover the costs of refunding as stated in the KPSC Order from Case No. 7157-KK. These monthly rates are reported in both the Federal Reserve Bulletin and the Federal Reserve Statistical Release.

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High Load Factor (HLF) Option

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(Note: The HLF Option will be discontinued after December 31, 2007; Customer(s), if any, utilizing the HLF Option at that time will revert to the normal firm GCA thereafter.)

Customer with daily contract demands for firm service of 240 Mcf or greater may elect to contract for High Load Factor (HLF) service and will be applicable to G-1, LVS-1, and T-2/G-1

The HLF option provides for billing of the non-commodity costs in the EGC applicable only to firm service on the basis of daily contract demand rather than on a commodity basis.

D: June 22, 2007
EFFECTIVE: August 1, 2007 (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999) ISSUED: June 22, 2007

Vice President – Marketing & Regulatory Affairs/Kentucky Division ISSUED BY: Gary L. Smith

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1
Second Revised SHEET No. 26
Canceling
Original SHEET No. 26

ATMOS ENERGY CORPORATION

PBR
Experimental Performance Based Rate Mechanism

Applicable

To all gas sold.

Rate Mechanism

The amount computed under each of the rate schedules to which this Performance Based Rate Mechanism is applicable shall be increased or decreased by the Performance Based Rate Recovery Factor (PBRRF) at a rate per 1,000 cubic feet (Mcf) of monthly gas consumption. Demand costs and commodity costs shall be accumulated separately and included in the pipeline suppliers Demand Component and the Gas Supply Cost Component of the Gas Cost Adjustment (GCA), respectively. The PBRRF shall be determined for each 12-month period ended October 31 during the effective term of these experimental performance based ratemaking mechanisms, which 12-month period shall be defined as the PBR period.

The PBRRF shall be computed in accordance with the following formula:

PBRRF = (CSPBR + BA) / ES

Where:

ES = Expected Mof sales, as reflected in the Company's GCA filing for the upcoming 12-month period beginning February 1.

CSPBR = Company Share of Performance Based Ratemaking Mechanism savings or expenses. The CSPBR shall be calculated as follows:

CSPBR = TPBRR x ACSP

Where:

ACSP = Applicable Company Sharing Percentage

TPBRR = Total Performance Based Ratemaking Results. The TPBRR shall be sawings or expenses created during the PBR period. TPBRR shall be calculated as follows:

TPBRR = (GAIF + TIF + OSSIF)

ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 26

Second Revised SHEET No. 2
Canceling
Original SHEET No. 26

ATMOS ENERGY CORPORATION

PBR
Experimental Performance Based Rate Mechanism
Applicable
To all gas sold.
Rate Mechanism
The amount computed under each of the rate schedules to which this Performance Based Rate Mechanism is applicable shall be increased or decreased by the Performance Based Rate Recovery Factor (PBRRF) at a rate per 1,000 cubic feet (McI) of monthly gas consumption. Demand costs and commodity costs shall be accumulated separately and included in the pipeline supplies Demand Component and the Gas Supply Cost Component of the Gas Cost pipeline supplies. The PBRRF shall be determined for each 12-month period Adjustment (GCA), respectively. The PBRRF shall be determined for each 12-month period ended October 31 during the effective term of these experimental performance based ratemaking mechanisms, which 12-month period shall be defined as the PBR period.
The PBRRF shall be computed in accordance with the following formula:
PBRRF = (CSPBR + BA) / ES
Where:
ES = Expected Mcf sales, as reflected in the Company's GCA filing for the upcoming 12-month period beginning February 1.
CSPBR = Company Share of Performance Based Ratemaking Mechanism savings or expenses. The CSPBR shall be calculated as follows:
CSPBR = TPBRR x ACSP
Where:
ACSP = Applicable Company Sharing Percentage
TPBRR = Total Performance Based Ratemaking Results. The TPBRR shall be savings or expenses created during the PBR period. TPBRR shall be calculated as follows:
TPBRR = (GAIF + TIF + OSSIF)

ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006). ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA P.S.C. NO. 1
Second Revised SHEET No. 27
Canceling
Original SHEET No. 27

ATMOS ENERGY CORPORATION

PBR Experimental Performance Based Rate Mechanism (Continued). GAIF = Gas Acquisition Index Factor. The GAIF shall be computed as follows: GAIF = GAIFBL+GAIFSL+GAIFAM	Where: GAIFBL represents the Gas Acquisition Index Factor for Base Load system supply natural gas purchases. GAIFSL represents the Gas Acquisition Index Factor for Swing Load system supply natural gas purchases. GAIFAL represents the Gas Acquisition Index Factor for Asset Management, representing the portion of fixed discounts provided by the supplier for asset management rights, if any, not directly tred to per of fixed by the supplier for asset management rights, if any, not directly tred to per of management gas purchases.	GAIEBL. The GAIFBL shall be calculated by comparing the Total Annual Benchmark Gas Commodity Costs for The GAIFBL shall be calculated by comparing the Total Annual Benchmark Gas Commodity Costs for Base Load (TAMGCCBL) system supply natural gas purchases Base Load (TAMGCCBL) system supply natural gas purchases Base Load (TAMGCCBL) system supply natural gas purchases Actual Gas Commodity Costs for Base Load gas purchases and qualts the same permane if any stated expenses or shared savings exist. TABGCCBL represents the Total Annual Benchmark Gas Commodity Costs for Base Load gas purchases and qualts the annual sum of the monthly Benchmark Gas Commodity Costs of gas purchases and qualts the annual sum of the monthly Benchmark Gas Commodity Costs for Base Load gas purchases and shall be BGCCBL represents Benchmark Gas Commodity Costs for Base Load gas purchases and secundated for the PBR period. BGCCBL shall be calculated as calculated on a monthly basis and accumulated for the PBR period. BGCCBL shall be calculated as follows: BGCCBL = Sum [(APVBLi - PEFDCQBL) x SAIBLi] + (PEFDCQBL x DAIBL)	Where: APVBL is the Actual Purchased Volumes of natural gas for Base Load system supply for the month. The APVBL shall include purchases necessary to cover retention volumes required by the pspeline as fitel. Fig. Proceedings of the properties
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FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 27 Canceling Original SHEET No. 27

ATMOS ENERGY CORPORATION

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PBR Experimental Performance Based Rate Mechanism (Continued)	GAIF = Gas Acquisition Index Factor. The GAIF shall be computed as follows: GAIF = GAIFBL + GAIFSL + GAIFAM	Where: GAIFBL represents the Gas Acquisition Index Factor for Base Load system supply natural gas purchases. GAIFBL represents the Gas Acquisition Index Factor for Swing Load system supply natural gas GAIFAL represents the Gas Acquisition Index Factor for Asset Management, representing the portion GAIFAM represents the Gas Acquisition Index Factor for Asset Management, representing the portion of fixed discours provided by the supplier for asset management rights, if any, not directly teed to per an intratural gas purchases	GAIFBL The GAIFBL shall be calculated by comparing the Total Annual Benchmark Gas Commodity. Costs for The GAIFBL shall be calculated by comparing the Total Annual Base Load (TABGCCBL) system supply natural gas purchases have Load (TABGCCBL) system supply natural gas purchases Actual Gas Commodity. Costs of Base Load (TAAGCCBL) system supply natural gas purchases and captal state period to determine if any shared expenses or shared savings exist. during the same period to determine if any shared expenses or shared savings exist. TABGCCBL represents the Total Annual Benchmark Gas Commodity. Costs for Base Load gas purchases and equals the annual sum of the monthly Benchmark Gas Commodity Costs of gas purchases and equals the annual sum of the monthly Benchmark Gas Commodity Costs for Base Load gas purchases and shall be BGCCBL represents Benchmark Gas Commodity Costs for Base Load gas purchases and shall be calculated on a monthly basis and accumulated for the PBR period. BGCCBL shall be calculated as calculated on a monthly basis and accumulated for the PBR period. BGCCBL shall be calculated as EGCCBL = Sum [(APVBL - PEFDCQBL) x SAIBLi] + (PEFDCQBL x DAIBL) RGCCBL = Sum (IAPVBL - PEFDCQBL) x SAIBLi] + (PEFDCQBL x DAIBL) APVBL is the Actual Purchased Volumes of matural gas for Base Load system supply for the month. The APVBL shall include purchases necessary to cover retention volumes required by the pipeline as fitted.
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EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006). Vice President – Marketing & Regulatory Affairs/Kentucky Division ISSUED: February 24, 2006

ISSUED BY: Gary L. Smith

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 28 Canceling Original SHEET No. 28

ATMOS ENERGY CORPORATION

Experimental Performance Based Rate Mechanism (Continued)

PEFDCQBL are the Base Load Purchases in Excess of Firm Daily Contract Quantities delivered to WKG's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and which Company can deliver to its city gate under its various firm transportation agreements.

SAIBL is the Supply Area Index factor for Base Load to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases which Company has firm transportation entitlements used to transport the natural gas purchases and for which price postings are available. The five supply area are TGT-SL (Texas Gas Transmission-Zone SL), TGT-I (Texas Gas Transmission-Zone I), TGPL-I (Tennessee Gas Pipeline-Zone I), and TGC-ELA (Trunkline Gas Pipeline-Zone I), and TGC-ELA (Trunkline Gas Pipeline-Zone I), and TGC-ELA (Trunkline Gas Pipeline-Zone I).

The monthly SAIBL for TGT-SL, TGT-1, TGPL-0, TGPL-1, and TGC-ELA shall be calculated using the following formula:

SAIBL = [1(1) + 1(2) + 1(3) + 1(4)] / 4

Where:

"I" represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.

The indices for each supply zone are as follows:

1 (1) is the average of weekly <u>Natural Gas Week</u> postings for Texus Gas Transmission Corporation Zone SL. South Louisiana as Spot Prices on Interstate Pipeline Systems. Corporation Zone SL. South Louisiana as Spot Prices on Interstate Pipeline Systems. T (12) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South Texas Gas Zone SL averaged for the month. Texas Gas Zone SL averaged for the month is care-of-the-month posting for Texas Gas Zone SL. (3) is the <u>Inside FERC—Gas Market Report</u> first-of-the-month posting for Texas Gas Zone SL (4) is the <u>New York Mercantile Exchange</u> Settled Closing Price.

EFFECTIVE: June 1, 2006

Vice President - Marketing & Regulatory Affairs/Kentucky Division (Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 24, 2002).

ISSUED BY: Gary L. Smith

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA Second Revised SHEET No. 28 Canceling Original SHEET No. 28

ATMOS ENERGY CORPORATION

Experimental Performance Based Rate Mechanism (Continued)

PEFDCQBL are the Base Load Purchases in Excess of Firm Daily Contract Quantities delivered to WKG's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities to WKG's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and

SAIBL is the Supply Area Index factor for Base Load to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which prete postings are available. The five supply areas are TGT-SL (Texas Gas and for which prete postings are available. The five supply areas are TGT-L (Texas Gas Transmission-Zone 1), TGPL-O (Tennessee Gas Pipeline-Zone I), and TGC-ELA (Trunkline Gas Pipeline-Zone I), and TGC-ELA (Trunkline Gas Company-ELA).

The monthly SAIBL for TGT-SL, TGT-1, TGPL-0, TGPL-1, and TGC-ELA shall be calculated using the following formula: SAIBL = [1(1) + 1(2) + 1(3) + 1(4)] / 4

Where:

"I" represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.

The indices for each supply zone are as follows:

1 (1) is the average of weekly <u>Natural Gas Week</u> postings for Texas Gas Transmission Corporation Zone SL. South Louisiana as Spot Prices on Interstate Pipeline Systems. It (2) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South Texas Gas Zone SL. areas Gas Zone SL averaged for the month. Texas Gas Zone SL. (3) is the <u>Inside FERC—Gas Market Report</u> first-of-the-month posting for Texas Gas Zone SL. (4) is the <u>Inside FERC—Gas Market Report</u> first-of-the-month posting for Texas Gas Zone SL. (5) is the <u>Inside FERC—Gas Market Report</u> first-of-the-month posting for Texas Gas Zone SL. (6) is the <u>Inside FERC—Gas Market Report</u> first-of-the-month posting for Texas Gas Zone SL. (6) is the <u>Inside FERC—Gas Market Report</u> first-of-the-month posting for Texas Gas Zone SL. (6) is the <u>Inside FERC—Gas Market Report</u> first-of-the-month posting for Texas Gas Zone SL. (6) is the <u>Inside FERC—Gas Market Report</u> first-of-the-month posting for Texas Gas Zone SL. (6) is the <u>Inside FERC—Gas Market Report</u> first-of-the-month posting for Texas Gas Zone SL.

EFFECTIVE: June 1, 2006

Vice President - Marketing & Regulatory Affairs/Kentucky Division (Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 24, 2002).

ISSUED BY: Gary L. Smith

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 29 Canceling Original SHEET No. 29

ATMOS ENERGY CORPORATION

Experimental Performance Based Rate Mechanism (Continued) SAIBL (TGT-1) I (1) is the average of weekly Natural Gas Week postings for Texas Gas Transmission (T) corporation Zone 1: North Lousanna as Spot Prices on Interstate Pipeline Systems. Corporation Zone 1: North Lousanna as Spot Prices on Interstate Pipeline Systems. I (2) is the average of the daily high and low Gas Lapily postings for East Texas – North Louisiana Area – Texas Gas Zone 1 averaged for the month. Louisiana Area – Texas Gas Zone 1 averaged for the month. I (3) is the Inside FER.C – Gas Market Report first-of-the-month posting for Texas Gas Zone 1. I (4) is the New York Mercanille Exchange Settled Closing Price.	SAIBL_TIGPL_0) 1(1) is the average of weekly Natural Gas Week postings for Tennessee Gas Pipeline Co. Zone 0: South Texas as Spot Prices on Interstate Pipeline Systems. 0: South Texas as Spot Prices on Interstate Pipeline Systems. 0: South Texas as Spot Prices on Interstate Pipeline Systems. 0: South Texas as Spot Prices on Interstate Pipeline Systems. 0: South Texas as Spot Prices on Interstate One of the daily high and tow Gas Daily postings for Tennessee Zone 0. 1(3) is the Inside FERC—Gas Market Report first-of-the-month posting for Tennessee Zone 0. 1(4) is the New York Mercantile Exchange Settled Closing Price.	SABL (TGPL-1) (1) is the average of weekly Natural Gas Week postings for Tennessee Gas Pipeline Co. Zone 1: South Loussans as Spot Prices on Interstate Pipeline Systems. 1: South Loussans as Spot Prices on Interstate Pipeline Systems. 1 (2) is the average of the daily high and low Gas Daily postings for Louisiana-Onstore South— 1 (2) is the average of the daily mouth. 1 (3) is the Inside FRRC_Gas Market Report first-of-the-month posting for Tennessee Zone 1. 1 (4) is the New York Mercantile Exchange Settled Closing Price.	1(1) is the average of weekly <u>Natural Gas Week</u> postings for Trunkline Gas Co. East Louisiana 1(1) is the average of weekly <u>Natural Gas Week</u> postings for Trunkline Gas Co. East Louisiana Spot Prices on Interstate Pipeline Systems. 1(2) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South, Trunkline ELA. 1(3) is the <u>Inside FERC — Gas Market Report</u> first-of-the-month posting for Trunkline Louisiana. 1(4) is the <u>New York Mercantile Exchange</u> Settled Closing Price.
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Vice President – Marketing & Regulatory Affairs/Kentucky Division (Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006). EFFECTIVE: June 1, 2006 ISSUED: February 24, 2006

ISSUED BY: Gary L. Smith

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 29 Canceling Original SHEET No. 29

ATMOS ENERGY CORPORATION

Experimental Performance Based Rate Mechanism (Continued) Experimental Performance Based Rate Mechanism (Continued) (T) is the average of weekly Natural Gas Week posturgs for Texas Gas Transmission (2) is the average of the daily high and low Gas Daily posturgs for East Texas – North Louisnan Area – Texas Gas Zone I averaged for the month. (3) is the binside FERC.—Gas Market Report first-of-the-month posturg for Texas Gas Zone I. (4) is the New York Mercantile Exchange Settled Closing Price. (5) is the average of weekly Natural Gas Week posturgs for Temessee Gas Pipeline Co. Zone (Christ) – Temessee. Zone O. (1) is the average of weekly Natural Gas Week posturgs for Temessee Gas Pipeline Co. Zone (Christ) – Temessee. Zone O. (3) is the laried FERC.—Gas Market Report first-of-tite-month posting for Temessee Zone O. (4) is the average of weekly Natural Gas Week posturgs for Tennessee Gas Pipeline Co. Zone (14) is the New York Mercantile Exchange Settled Closing Price. (5) is the average of weekly Natural Gas Week posturgs for Tennessee Gas Pipeline Co. Zone (2) is the average of the daily high and low Gas Daily postings for Tennessee Zone O. (6) is the average of the daily high and low Gas Daily postings for Tennessee Zone O. (7) is the average of the daily high and low Gas Daily postings for Tennessee Zone U. (6) is the average of the daily high and low Gas Daily postings for Tennessee Zone U. (7) is the average of weekly Natural Gas Week posturgs for Trunkline Gas Co. East Louisiana As Soot Prices on Interstate Pipeline Systems. (6) is the average of weekly Natural Gas Week posturgs for Trunkline Gas Co. East Louisiana as Soot Prices on Interstate Pipeline Systems.	<u> </u>	<u> </u>	<u> </u>	ina ine
	Experimental Performance Based Rate Mechanism (Continued) SAIBL (TGT-1) (1) is the average of weekly Natural Gas Week postings for Texas Gas Transmission Corporation Zone 1: North Louisana as Spop Prices on Interstate Pipeline Systems. Corporation Zone 1: North Louisana as Spop Prices on Interstate Pipeline Systems. (2) is the average of the daily high and low Gas Daily postings for East Texas – North 1 (2) is the naverage of the daily high and low Gas Daily postings for East Texas – North Louisana Area – Texas Gas Zone 1 averaged for the month. (3) is the Inside FERC – Gas Market Report first-of-the-month posting for Texas Gas Zone 1. (4) is the New York Mecranitle Exchange Settled Closing Price.	SAIBL (TGPL-Q) I (1) is the average of weekly <u>Natural Gas Week</u> postings for Tennessee Gas Pipeline Co. Zone 0. South Texas as Spot Prices on Interstate Pipeline Systems. 1(2) is the average of the daily high and low <u>Gas Daily</u> postings for Texas South – Corpui. Christi - Tennessee, Zone 0. I (3) is the <u>Inside FERC – Gas Market Report</u> first-of-the-month posting for Tennessee Zone 0. I (4) is the <u>New York Mercarille Exchange</u> Settled Closing Proce.	SAIBL_(TGPL_1) 1 (1) is the average of weekly Natural Gas Week postings for Tennessee Gas Pipeline Co. Zor it (1) is the average of weekly Natural Gas Week postings for Tennessee Gas Pipeline Systems. It: South Louisiana as Spot Prices on Interstate Pipeline Systems for Louisiana-Onshore South (2) is the average of the dealth ingia and low Gas Daily postings for Louisiana-Onshore South and and 80 leg average for the month. 1 (2) is the Inside FERC_Cas Markel Report first-of-the-month posting for Tennessee Zone 1 (4) is the New York Mercantile Exchange Settled Closing Price.	SAIBL (TGC-ELA) 1 (1) is the average of weekly Natural Gas Week postungs for Trunkline Gas Co. East Louisis as Spot Prices on Interstate Pipeline Systems. 1 (2) is the average of the daily high and low Gas Daily postings for Louisiana-Onshore Sou Trunkline ELA. 1 (3) is the Inside FERC — Gas Market Report first-of-the-month posting for Trunkline La. Louisiana. 1 (4) is the New York Mercanile Exchange Settled Closing Price.

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ATMOS ENERGY CORPORATION

Experimental Performance Based Rate Mechanism (Continued) PBR

DAIBL is the Delivery Area Index factor for Base Load to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company 's city gate from Texas Gas Transmission's Zone 2, 3 or 4, Tennessee Gas Pipeline's Zone 2, or Trunkline Gas Company's Zone 1B.

The monthly DAIBL for TGT-2, 3, 4, TGPL-2, and TGC-1B shall be calculated using the following:

DAIBL = [1(1) + 1(2) + 1(3)]/3

DAIBL (TGT-2, 3, & 4), (TGPL-2) and (TGC-1B)

I (1) is the average of weekly <u>Natural Gas Week</u> postings for Spot Prices on Interstate Pipeline Systems for Dominion – South.

Systems for Dominion – South.

Dominion – South Pour-Appalachia

I (3) is the <u>Inside FERC – Gas Market Report</u> first-of-the-month posting for Prices of Spot Gas Delivered to Pipeline for Dominion Transmission Inc. – Appalachia.

TAAGCCBL represents Company's Total Annual Actual Gas Commodity Costs for Base Load deliverus of natural gas purchased for system supply and is equal to the total monthly actual gas

To the extent that TAAGCCBL exceeds TABGCCBL for the PBR period, then the GAIFBL Shared Expenses shall be computed as follows: commodity costs.

GAIFBL Shared Expenses = TAAGCCBL - TABGCCBL

To the extent that TAAGCCBL is less than TABGCCBL for the PBR period, then the GAIFBL Shared Savings shall be computed as follows:

GAIFBL Shared Savings = TABGCCBL - TAAGCCBL

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ATMOS ENERGY CORPORATION

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T. Continued)
DAIBL is the Delivery Area Index factor for Base Load to be established for purchases made by DAIBL is the Delivery Area Index factor for Base Load to be established for purchases made by company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from Texas Gas Transmission's Zone 2, 3 or and which are for delivery to Company's city gate from Texas Gas Transmission's Zone 2, 3 or 4 Transvesee Gas Pipelin's Zone 2, or Trunkline Gas Company's Zone 1B.
The monthly DAIBL for TGT-2, 3, 4, TGPL-2, and TGC-1B shall be calculated using the following:
DAIBL = $[1(1) + 1(2) + 1(3)]/3$
DAIBL (TGT-2, 3, & 4), (TGPL-2) and (TGC-1B)
I (1) is the average of weekly Natural Gas Week postings for Spot Prices on Interstate Pipeline
Systems for Dominion - South. Systems for Dominion - South. 1 (2) se the average of the daily high and low <u>Gas Daily</u> postings the Daily Price Survey for
Dominion – South Point-Appalachia John state of Spot Gas Market Report first-of-the-month posting for Prices of Spot Gas 1 (3) is the <u>Inside FERC – Gas Market Report</u> first-of-the-month posting for Prices of Spot Gas 1 (3) is the <u>Inside FERC – Gas Market Report</u> first-of-the-month posting for Prices of Spot Gas Pelivered to Pipeline for Dominion Transmission Inc. – Appalachia.
TAAGCCBL represents Company's Total Annual Actual Gas Commodity Costs for Base Load delivenes of natural gas purchased for system supply and is equal to the total monthly actual gas commodity costs.
 To the extent that TAAGCCBL exceeds TABGCCBL for the PBR period, then the GAIFBL Shared Expenses shall be computed as follows:
 GAIFBL Shared Expenses = TAAGCCBL - TABGCCBL
 To the extent that TAAGCCBL is less than TABGCCBL for the PBR period, then the GAIFBL. Shared Savings shall be computed as follows:
 GAIFBL Shared Savings = TABGCCBL - TAAGCCBL

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FOR ENTIRE SERVICE AREA Second Revised SHEET No. 31 Cauceling Original SHEET No. 31 ATMOS ENERGY CORPORATION

PBR

GALESL

Experimental Performance Based Rate Mechanism (Continued)

GALESL

The CAJUSL shall be calculated by comparing the Total Annual Benchmark Gas Commodity Costs for Swing Load (TAAGCCSL)

The CAJUSL shall be calculated by comparing the Total Annual Benchmark Gas Commodity Costs for Swing Load (TAAGCCSL)

The CAJUSL shall be calculated by antural gas purchases for during the same period to determine if any stared Costs for Swing Load (TAAGCCSL) system supply matural gas purchases for during the same modify Costs of gas purchased for Swing Load spate mentally Benchmark Gas Commodity Costs of gas purchased for Swing Load spate modify (BGCSL) represents the Total Annual Benchmark Gas Commodity Costs of gas purchased for Swing purchases and equals the modify Benchmark Gas Commodity Costs of gas purchases and shall purchased and a morthly basis and accumulated for the PBR period. BGCCSL represents Benchmark Gas Commodity Costs for Swing Load gas purchases and shall be calculated as follows:

BGCCSL represents Benchmark Gas Commodity Costs for Swing Load system supply for the BGCCSL represents and shall be calculated by the BGCCSL represents and shall include purchases are casts and shall include purchases necessary to cover retention volumes required by the pipeline as fuel.

The APVSL is the Actual Purchased Volumes of Firm Daily Contract Quantities delivered to WKG's properties and the Purchase in Excess of Firm Daily Contract Quantities delivered to WKG's pupeline as fuel.

The BDCCSL are the Purchase in Excess of Firm Daily Contract Quantities delivered to WKG's pupeline as fuel.

The BDCCSL are the Purchase in Excess of Firm Daily Contract Quantities delivered to WKG's purchases arrangements.

SAISL is the Supply Area Index factor for Swing Load to be established for each supply area in Company has firm transportation entitlements used to transport its matural gas are available.

The Supply Area Index factor for Swing Load by Public Total (Pantasse) and Total Company and Purch

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ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

Experimental Performance Based Rate Mechanism (Continued)

Coals for Swing Load (TAAGCCSL)

The GAIESL shall be calculated by companing the Total Annual Benchmark Gas Commodity Coals for Swing Load (TAAGCCSL)

The GAIESL shall be calculated by companing the Total Annual Benchmark Gas Commodity Coals for Swing Load (TAAGCCSL)

The GAIESL shall be calculated by changes evist.

Experimental post of the Total Annual Benchmark Gas Commodity Coals for Swing Load gas purchases for Swing Load gas purchases and shall purchases and equals the monthly Benchmark Gas Commodity Coals for Swing Load gas purchased for Swing Load system supply (BCCSL).

Load system supply (BCCSL).

BGCCSL represents Benchmark Gas Commodity Coals for Swing Load gas purchases and shall purchased on a monthly basis and accumulated for the PBR period.

BGCCSL spread on a monthly basis and accumulated for the PBR period.

BGCCSL is the Actual Purchased Volumes of natural gas for Swing Load system supply for the Whee:

APVSL is the Actual Purchased Volumes of natural gas for Swing Load system supply for the prepared in the APVSL shall include purchases necessary to cover retention volumes required by the prepared in the APVSL shall include purchases necessary to cover retention volumes are prepared by the prepared in the purchases in Excess of Firm Daily Contract Quantities delivered to WKG's specific gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company has firm transportation entitlements used to transportation agreements and perporation agreements.

SAISL is the Supply Area Index factor for Swing Load to be established for each supply area in Company-CLAA.

Firm Bail of the supply area and the purchases in Excess of Firm Daily Contract Quantities delivered for Swing Load to be catablished for each supply area in Company-CLAA.

Firm Said Said Contract Quantities delivered for Swing Load to be established for each supply a

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ATMOS ENERGY CORPORATION

Experimental Performance Based Rate Mechanism (Continued) Experimental Performance Based Rate Mechanism (Continued) The monthly SAISL for TGT-SL, TGT-1, TGPL-0, TGPL-1, and TGC-ELA shall be calculated using the following formula: SAISL = I(i) Where: "I' represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas. The index for each supply area. The index for each supply area. The index for each supply zone is as follows: SAISL (TGT-SL) I (i) is the average of the daily high and low Gas Daily postings for East Texas – North Louisiana Area - Texas Gas Zone I averaged for the month. SAISL (TGPL-0) I (3) is the average of the daily high and low Gas Daily postings for Texas South - Corpus Christi - Tennessee, Zone 0. SAISL (TGPL-1) I (4) is the average of the daily high and low Gas Daily postings for Texas South - Corpus Christi - Tennessee, Zone 0. SAISL (TGPL-1) SAISL (TGPL-1) I (4) is the average of the daily high and low Gas Daily postings for Louisiana-Onshore South-Information and - 800 lega average for the month.
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ATMOS ENERGY CORPORATION

PBK (Continued)
Experimental Performance Based Rate Mechanism (Commisco)
The monthly SAISL for TGI-SL, TGF-1, TGPL-0, TGPL-1, and TGC-ELA shall be calculated using the following formula:
SAISLi = I(i)
Where:
"I" represents each index reflective of both supply area prices and price changes univoes on month in these various supply areas.
";" represents each supply area.
The index for each supply zone is as follows:
SAISL (TGT-SL.)
I (1) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Ousions occur. Texas Gas Zone SL averaged for the month.
SAISL (TGT-1)
I (2) is the average of the daily high and low Gas. Daily postings for Lass, constants Louisiana Area - Texas Gas Zone I averaged for the month.
SAISL (TGPL-0)
I (3) is the average of the daily high and low <u>Gas Daily</u> posings for the common Christi – Tennessee, Zone 0.
SAISL (TGPL-1)
I (4) is the average of the daily high and low <u>Gas Daily</u> postings to Louissian. 500 leg and – 800 leg average for the month.

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ATMOS ENERGY CORPORATION

Experimental Performance Based Rate Mechanism (Continued) [5AISL_CTGC-ELA] [16] Is the average of the daily high and low Gas Daily postings for Louisana-Onshore South, Trunkline ELA. [17] In the average of the daily high and low Gas Daily postings for Louisana-Onshore South, Trunkline ELA. DAISL is the Delivery Area Index factor for Swing Load to be established for purchases made by Company when Company has fully utilized its pripeline quantity entitlements on a daily basis by Company when Company has fully utilized its pripeline quantity entitlements on a daily basis by Company when Company bas fully utilized its pripeline quantity entitlements on a daily basis by Company when Company's city gate for Example Gas Company's Zone 1B. The monthly DAISL for TGT-2, 3, 4, TGPL-2, and TGC-1B shall be calculated using the following: DAISL_(TGT-2, 3, & 4), (TGPL-2) and (TGC-1B) TAAGCCSL represents Company's Total Annual Actual Gas Commodity Costs for Swing Load TAAGCCSL represents Company's city gate and is equal to the total monthly actual gas commodity costs. deliveries to Company's city gate and is equal to the total monthly actual gas commodity costs. GAIFSL Shared Expenses shall be computed as follows: GAIFSL Shared Expenses shall be computed as follows: To the extent that TAAGCCSL is less than TABGCCSL for the PBR period, then the GAIFSL Shared Savings shall be computed as follows: GAIFSL Shared Savings = TAAGCCSL - TAAGCCSL

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ATMOS ENERGY CORPORATION

			E			
Experimental Performance Based Rate Mechanism (Continued) SAISL (TGC-ELA) [5) is the average of the daily high and low Gas Daily postings for Louissana-Onshore South,	Trunkline E.C.A. DAISL is the Delivery Area Index factor for Swing Load to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis by Company when Company is city gate from Texas Gas Transmission's Zone 2, 3 or and which are for delivery to Company's city gate from Texas Gas Transmission's Zone 2, 3 or Trunkline Gas Company's Zone 1B.	The monthly DAISL for TGT-2, 3, 4, TGPL-2, and TGC-1B shall be calculated using the following: DAISL = I(1)		TAAGCCSL represents Company's Total Annual Actual Gas Commodity Costs for Swing Load delivenes to Company's city gate and is equal to the total monthly actual gas commodity costs.	To the extent that TAAGCCSL exceeds TABGCCSL for the PBR period, then the GAIFSL Shared Expenses shall be computed as follows:	GAIFSL Shared Expenses = TAAGCCSL - 1 ADDCCSL To the extent that TAAGCCSL is less than TABGCCSL for the PBR period, then the GAIFSL Shared Savings shall be computed as follows: GAIFSL Shared Savings = TABGCCSL - TAAGCCSL

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ATMOS ENERGY CORPORATION

Experimental Performance Based Rate Mechanism (Continued) PBR

H

Transportation Index Factor. The Transportation Index Factor shall be calculated by comparing the Total Annual Benchmark Transportation Costs (TABTC) of natural gas transportation services during the PBRs period to the Total Annual Actual Transportation Costs (TAATC) applicable to the same period to determine if any shared expenses or shared savings exist. TIF =

The Total Annual Benchmark Transportation Costs (TABTC) are calculated as follows:

TABTC = Annual Sum of Monthly BTC

BTC is the Benchmark Transportation Costs which include both pipeline demand and volumetric costs associated with natural gas pipeline transportation services. The BTC shall be accumulated for the PBR period and shall be calculated as follows: Where:

BTC = Sum [BM(TGT) + BM(TGPL) + BM(TGC) + BM(PPL)]

BM (TGT) is the benchmark associated with Texas Gas Transmission Corporation. Where:

BM (TGPL) is the benchmark associated with Tennessee Gas Pipeline Company.

BM (TGC) is the benchmark associated with Trunkline Gas Company.

BM (PPL) is the benchmark associated with a proxy pipeline. This benchmark, which will be determined at the time of purchase, will be used to benchmark purchases of transportation capacity from non-traditional sources.

The benchmark associated with each pipeline shall be calculated a follows:

 $BM (TGT) = (TPDR \times DQ) + (TPCR \times AV) + S\&DB \\ BM (TGPL) = (TPDR \times DQ) + (TPCR \times AV) + S\&DB \\ BM (TGC) = (TPDR \times DQ) + (TPCR \times AV) + S\&DB \\ BM (PPL) = (TPDR \times DQ) + (TPCR \times AV) + S\&DB \\ AM (PPL) = (TPDR \times$

TPDR is the applicable Tariffed Pipeline Demand Rate. Where:

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ATMOS ENERGY CORPORATION

PBR Experimental Performance Based Rate Mechanism (Continued)

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Transportation Index Factor. The Transportation Index Factor shall be calculated by comparing the Total Annual Benchmark Transportation Costs (TABTC) of natural gas transportation services during the PBR period to the Total Annual Actual Transportation Costs (TAATC) applicable to the same period to determine if any shared expenses or shared savings exist. TIF =

The Total Annual Benchmark Transportation Costs (TABTC) are calculated as follows:

TABTC = Annual Sum of Monthly BTC

BTC is the Benchmark Transportation Costs which include both pipeline demand and volumetric costs associated with natural gas pipeline transportation services. The BTC shall be accumulated for the PBR period and shall be calculated as follows: Where:

BTC = Sum [BM (TGT) + BM (TGPL) + BM (TGC) + BM (PPL)]

BM (TGT) is the benchmark associated with Texas Gas Transmission Corporation. Where:

BM (TGPL) is the benchmark associated with Tennessee Gas Pipeline Company.

BM (TGC) is the benchmark associated with Trunkline Gas Company.

BM (PPL) is the benchmark associated with a proxy pipeline. This benchmark, which will be determined at the time of purchase, will be used to benchmark purchases of transportation capacity from non-traditional sources.

The benchmark associated with each pipeline shall be calculated a follows:

BM (TGT) = (TPDR × DQ) + (TPCR × AV) + S&DB BM (TGPL) = (TPDR × DQ) + (TPCR × AV) + S&DB BM (TGC) = (TPDR × DQ) + (TPCR × AV) + S&DB BM (PEL) = (TPDR × DQ) + (TPCR × AV) + S&DB

Where:

TPDR is the applicable Tariffed Pipeline Demand Rate.

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ATMOS ENERGY CORPORATION

Experimental Performance Based Rate Mechanism (Continued)

DQ is the Demand Quantities contracted for by the Company from the applicable transportation

TPCR is the applicable Tariffed Pipeline Commodity Rate.

AV is the Actual Volumes delivered at Company's city gate by the applicable transportation

S&DB represents Surcharges, Direct Bills and other applicable amounts approved by the Federal Energy Regulatory Commission (FERC). Such amounts are limited to FERC approved charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas Supply Realignment and other Order 636 transition costs. provider for the month.

The Total Annual Actual Transportation Costs (TAATC) paid by Company for the PBR period shall include both professe demand and volumetric costs associated with natural gas pipeline transportation services as well as all applicable FERC approved surcharges, direct bills included in S&DB, less actual capacity release credits. Such costs shall exclude labor related or other

expenses typically classified as operating and maintenance expenses.

To the extent that TAATC exceeds TABTC for the PBR period, then the TIF Shared Expenses shall be computed as follows:

TIF Shared Expenses = TAATC - TABTC

To the extent that the TAATC is less than TABTC for the PBR period, then the TIF Shared Savings shall be computed as follows:

TIF Shared Savings = TABTC - TAATC

Should one of the Company's pipeline transporters file a rate change effective during any PBR period and bill such proposed rates subject to refund, the period over which the benchmark companison is made for the relevant transportation costs will be extended for one or more 12 month periods, until the FBRC has approved final settled rates, which will be used as the appropriate benchmark. Company will not share in any of the savings or expenses related to the affected pipeline until final settled rates are approved.

OSSIF

OSSIF = Off-System Sales Index Factor. The Off-System Sales Index Factor shall be equal to the Net Revenue from Off-System Sales (NR).

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PBR	Frnerimental Performance Based Rate Mechanism (Continued)	for hy the Company from the applicable transportation	Quantities confidence for a size in a	
***************************************	Exnerimental Performanc		DQ is the Demand Quantities contri-	provider.

TPCR is the applicable Tariffed Pipeline Commodity Rate.

AV is the Actual Volumes delivered at Company's city gate by the applicable transportation provider for the month.

S&DB represents Surcharges, Direct Bills and other applicable amounts approved by the defent Inergy Regulatory Commission (FERC). Such amounts are limited to FERC approved charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas Supply Realignment and other Order 636 transition costs.

The Total Annual Actual Transportation Costs (TAATC) paid by Company for the PBR period brain include both pipeline demand and volumetric costs associated with natural gas pipeline transportation services as well as all applicable FERC approved surcharges, direct bills included in S&DB, less actual capacity release credits. Such costs shall exclude labor related or other in S&DB, less actual capacity release credits. Such costs shall exclude labor related or other expenses typically classified as operating and maintenance expenses.

To the extent that TAATC exceeds TABTC for the PBR period, then the TIF Shared Expenses shall be computed as follows:

TIF Shared Expenses = TAATC - TABTC

To the extent that the TAATC is less than TABTC for the PBR pertod, then the TIF Shared Savings shall be computed as follows:

IF Shared Savings = TABTC - TAATC

Should one of the Company's pipeline transporters file a rate change effective during any PBR period and bill such proposed rates subject to refund, the period over which the benchmark comparison is made for the relevant transportation costs will be extended for one or more 12 enough are made for the relevant transportation costs will be extended for one at more 12 enough periods, until the FERC has approved final settled rates, which will be used as the appropriate benchmark. Company will not share in any of the savings or expenses related to the affected pipeline until final settled rates are approved.

OSSIF

OSSIF = Off-System Sales Index Factor. The Off-System Sales Index Factor shall be equal to the Net Revenue from Off-System Sales (NR).

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ATMOS ENERGY CORPORATION

Experimental Performance Based Rate Mechanism (Continued)

Net Revenue is calculated as follows:

NR = OSREV - OOPC

Where

OSREV is the total revenue associated with off-system sales and storage service transactions.

OOPC is the out-of-pocket costs associated with off-system sales and storage service transactions and shall be determined as follows:

OOPC = OOPC(GC) + OOPC(TC) + OOPC(SC) + OOPC(UGSC) + Other Costs

Where

OOPC (GC) is the Out-of-Pocket Gas Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm supply contracts, the OOPC (GC) shall be the incremental costs to purchase the gas available under Company's firm supply contracts. For off-system sales not using Company's firm supply contracts, the OOPC (GC) shall be the system sales not using Company's firm supply contracts.

incremental costs to purchase the gas from other entities.

OOPC (TC) is the Out-of-Pocket Transportation Costs associated with off-system sales transportation. For off-system sales utilizing Company's firm transportation agreements, the COPPS carry Shall be the incremental cost to use the transportation available under Company's firm supply contracts. For off-system sales not using Company's firm transportation agreements, the OOPC (TC) shall be the incremental costs to purchase the transportation form other entities.

OOPC (SC) is the Out-of-Pocket Storage Costs associated with off-system sales of storage. If this is gas in Company's own storage or gas stored with Tennessee Gas Pipeline it shall be priced at the average prace of the gas in Company's storage during the month of sale. If this is gas from the storage component of Texas Gas's No-Notice Service, this gas shall be priced at the replacement costs.

OOPC (UGSC) is the Out-of-Pocket Underground Storage Costs associated with off-system sales of storage services. For the off-systems sales of storage services utilizing Company's onsystem storage the OOPC (UGSC) shall include incremental storage losses, adortzation, and other fuel-related costs such as purification, dehydration, and compression. Such costs shall other fuel-related costs such as purification, dehydration, and compression. exclude labor-related expenses.

Other Costs represent all other incremental costs and include, but are not limited to, costs such as applicable sales taxes and excise fees. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.

ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Servee Commission in Case No. 2005-00321 dated February 6, 2006).

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 36 Original SHEET No. 36 Canceling

ATMOS ENERGY CORPORATION

Experimental Performance Based Rate Mechanism (Continued)

Net Revenue is calculated as follows:

Where:

NR = OSREV - OOPC

OSREV is the total revenue associated with off-system sales and storage service transactions.

OOPC is the out-of-pocket costs associated with off-system sales and storage service transactions and shall be determined as follows:

OOPC = OOPC(GC) + OOPC(TC) + OOPC(SC) + OOPC(UGSC) + Other Costs

Where:

OOPC (GC) is the Out-of-Pocket Gas Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm supply contracts, the OOPC (GC) shall be the incremental costs to purchase the gas available under Company's firm supply contracts. For off-system sales not using Company's firm supply contracts, the OOPC (GC) shall be the incremental costs to purchase the gas from other entities

OOPC (TC) is the Out-of-Pocket Transportation Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm transportation agreements, the OOPC (TC) shall be the incremental cost to use the transportation available under Company's firm supply contracts. For off-system sales not using Company's firm transportation agreements, the OOPC (TC) shall be the incremental costs to purchase the transportation form other entities.

OOPC (SC) is the Out-of-Pocket Storage Costs associated with off-system sales of storage. If this is gas in Company's own storage or gas stored with Tennessee Gas Pipeline it shall be priced at the average price of the gas in Company's storage dump the month of sale. If this is gas from the storage component of Texas Gas's No-Notice Service, this gas shall be priced at the replacement costs.

OOPC (UGSC) is the Out-of-Pocket Underground Storage Costs associated with off-system sales of storage services. For the off-systems sales of storage services utilizing Company's on-system storage, the OOPC (UGSC) shall include incremental storage losses, odorization, and other fuel-related costs such as purification, dehydration, and compression. Such costs shall exclude labor-related expenses.

Other Costs represent all other incremental costs and include, but are not limited to, costs such as applicable sales taxes and excise fees. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.

ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 6, 2006).

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

Second Revised SHEET No. 37 FOR ENTIRE SERVICE AREA Original SHEET No. 37

Experimental Performance Based Rate Mechanism (Continued) ATMOS ENERGY CORPORATION

ACSP = Applicable Company Shanng Percentage. The ACSP shall be determined based on the ${\sf PTAGSC}$.

Where:

PTAGSC = Percentage of Total Actual Gas Supply Costs. The PTAGSC shall be the TPBRR stated as a Percentage of Total Actual Gas Supply Costs and shall be calculated as follows:

PTAGSC = TPBRR/TAGSC

TAGSC = Total Actual Gas Supply Costs. The TAGSC strall be calculated as follows:

Where:

TAGSC = TAAGCCBL + TAAGCCSL + TAATC

If the absolute value of the PTAGSC is less than or equal to 2.0%, then the ACSP of 30% shall be applied to TPBRR to determine CSPBR. If the absolute value of the PTAGSC is greater than 2.0%, then the ACSP of 30% shall be applied to the amount of TPBRR that is equal to 2.0% of TAGSC to determine a perion of CSPBR, and the ACSP of 50% shall be applied to the amount of TPBRR that is an excess of 2.0% of TAGSC to determine a portion of CSPBR. These two portions are added together to produce the total CSPBR.

BA = Balance Adjustment. The BA is used to reconcile the difference between the amount of revenues billed or credited through the CSPBR and previous application of the BA and revenues which should have been billed or credited, as fallows:

For the CSPBR, the balance adjustment amount will be the difference between the amount billed in a 12 month period from the application of the CSPBR and the actual amount used to establish the a 12 month period froi CSPBR for the period.

For the BA, the balance adjustment amount will be the difference between the amount billed in a 12- profit period from the application of the BA and the actual amount used to establish the BA for the profit period from the application of the BA and the actual amount used to establish the BA for the

Atmos Energy shall file annual reports to the Kentucky Public Service Commussion, describing activities and financial results under the PBR program. These reports shall be filted by August 31 of each calendar year, commencing in 2007.

Within 60 days of the end of the third year of the four-extension, the Company will file an assessment, the Company of the PBR mechanism for the first time years of the extension period. In that report and assessment, the Company of the PBR mechanism for the first time years of the extension period.

Vice President - Marketing & Regulatory Affairs/Kentucky Division EFFECTIVE: June 1, 2006 ISSUED: February 24, 2006 (Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

ISSUED BY: Gary L. Smith

FR 10(1)(b)(8)

Proposed

Second Revised SHEET No. 37 FOR ENTIRE SERVICE AREA Original SHEET No. 37 Canceling

ATMOS ENERGY CORPORATION

Experimental Performance Based Rate Mechanism (Continued)

ACSP = Applicable Company Shanng Percentage. The ACSP shall be determined based on the PTACSC.

Where

pTAGSC = Percentage of Total Actual Gas Supply Costs. The PTAGSC shall be the TPBRR stated as a Percentage of Total Actual Gas Supply Costs and shall be calculated as follows:

PTAGSC = TPBRR / TAGSC

TAGSC = Total Actual Gas Supply Costs. The TAGSC shall be calculated as follows: TAGSC = TAAGCCBL + TAAGCCSL + TAATC

If the absolute value of the PTAGSC is less than or equal to 2.0%, then the ACSP of 30% shall be applied to TPBRR to determine CSPBR. If the absolute value of the PTAGSC is greater than 2.0%, then the ACSP of 30% shall be applied to the amount of TPBRR that is equal to 2.0% of TAGSC to determine a ACSP of 30% shall be applied to the amount of TPBRR that is in excess of a CSP of 20% of TAGSC and the ACSP of 50% shall be applied to the amount of TPBRR that is in excess of a CSP of 20% of TAGSC to determine a portion of CSPBR. These two portions are added together to produce the total CSPBR.

BA = Balance Adjustment. The BA is used to reconcile the difference between the amount of revenues billed or exedited through the CSPBR and previous application of the BA and revenues which should have been billed or exedited, as follows:

For the CSPBR, the balance adjustment amount will be the difference between the amount billed in a 12 month period from the application of the CSPBR and the actual amount used to establish the CSPBR for the period.

For the BA, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the BA and the actual amount used to establish the BA for the month period from the application of the BA and the actual amount used to establish the BA for the 6

Atmos Energy shall file annual reports to the Kentucky Public Service Commission, describing activities and financial results under the PBR program. These reports shall be filed by August 31 of each calendar year financial results under the PBR program.

Within 60 days of the end of the third year of the four-extension, the Company will file an assessment and review of the PBR mechanism for the first three years of the extension period. In that report and assessment, the Company of the PBR mechanism for the first three years of the extension period.

will make any recommended modifications to the PBR mechanism.

Vice President - Marketing & Regulatory Affairs/Kentucky Division EFFECTIVE: June 1, 2006 (Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006. (Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006.

ISSUED BY: Gary L. Smith

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 38 Original SHEET No. 38 Cancelling

Margin Loss Recovery Rider ATMOS ENERGY CORPORATION

Applicable

Applicable to tariff Sales Service Rates G-1, G-2, LVS-1 and LVS-2. This Margin Loss Recovery Rider is intended to authorize the Company to recover 50% of distribution charge losses that result from (1) discounts pursuant to the Alternate Fuel Responsive Flex Provision. (2) special contracts approved by the Public Service Commission of Kentucky, or (3) a customer's bypass of the Company's system.

Calculation of the Margin Loss Recovery Factor 7

The Margin Loss Recovery Factor will be calculated in accordance with the following formula:

$$MLR = \frac{(ML_f + ML_s + ML_b) \times .5}{c}$$

MLR is the Margin Loss Recovery Factor

ML_f is the sum of discounts pursuant to the Alternate Fuel Responsive Flex Provision, calculated by multiplying the discount below the customer's otherwise applicable distribution charge times the volumes delivered under the flex provision.

MLs is the sum of discounts pursuant to special contracts implemented subsequent to Case 99-070, calculated by multiplying the discount below the customer's otherwise applicable distribution charge times the customer's volumes in the test year for Case 99-070 or the customer's current annual volumes (whichever is less).

MLb is the sum of margin losses associated with customer bypass of the Company's system subsequent to Case 99-070, equaling the total margin attributable to the customer during the test year for Case 99-070.

S is the expected sales volumes as used in the Correcting Factor of the Gas Cost Adjustment Rider

Filing with the Public Service Commission of Kentucky

The MLR shall be filed every January and July, to become effective in February and August, respectively. The February filing shall update the MLR for the six months ended November period while the August filing shall update the MLR for the six months ended May period.

ISSUED: January 1, 2004

ISSUED BY: Gary L. Smith

EFFECTIVE: January 1, 2004 through December 31, 2006

Vice President - Marketing & Regulatory Affairs/Kentucky Division (Issued by Authority of an Order of the Public Service Commission in Case No.2003-00305 dated December 17, 2003)

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 38 Cancelling Original SHEET No. 38

ATMOS ENERGY CORPORATION

Margin Loss Recovery Rider

Applicable

Applicable to tariff Sales Service Rates G-1, G-2, LVS-1 and LVS-2. This Margin Loss Recovery Rider is intended to authorize the Company to recover 50% of distribution charge losses that result from (1) discounts pursuant to the Alternate Fuel Responsive Flex Provision. (2) special contracts approved by the Public Service Commission of Kentucky, or (3) a customer's bypass of the Company's system.

Calculation of the Margin Loss Recovery Factor તં

The Margin Loss Recovery Factor will be calculated in accordance with the following formula:

$$MLR = \frac{(ML_f + ML_s + ML_b) \times .5}{s}$$

Where:

MLR is the Margin Loss Recovery Factor

ML_f is the sum of discounts pursuant to the Alternate Fuel Responsive Flex Provision, calculated by multiplying the discount below the customer's otherwise applicable distribution charge times the volumes delivered under the flex provision.

MLs is the sum of discounts pursuant to special contracts implemented subsequent to Case 99-070, calculated by multiplying the discount below the customer's otherwise applicable distribution charge times the customer's volumes in the test year for Case 99-070 or the customer's current annual volumes (whichever is less).

 ML_{b} is the sum of margin losses associated with customer bypass of the Company's system subsequent to Case 99-070, equaling the total margin attributable to the customer during the test year for Case 99-070.

S is the expected sales volumes as used in the Correcting Factor of the Gas Cost Adjustment Rider

Filing with the Public Service Commission of Kentucky

The MLR shall be filed every January and July, to become effective in February and August, respectively. The February filing shall update the MLR for the six months ended November period while the August filing shall update the MLR for the six months ended May period.

ISSUED: January 1, 2004

EFFECTIVE: January 1, 2004 through December 31, 2006

(Issued by Authority of an Order of the Public Servee Commission in Case No.2003-00305 dated December 17, 2003)

ISSUED BY: Gary L. Smith

FR 10(1)(b)(8)

Present

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 39 Cancelling First Revised SHEET No. 39

ATMOS ENERGY CORPORATION

Demand-Side Management Cost Recovery Mechanism
DSM

1. Applicable

Applicable to Rate G-1 Sales Service, residential class only.

 ϵ The Distribution Charge under Residential Rate G-1 Sales Service, shall be increased or decreased for nine annual periods beginning January 2000 and continuing through December 31, 2008 by the DSM Cost Recovery Component (DSMRC) at a rate per Mcf in accordance with the

DSMRC = DCRC + DBA

Where:

DSM Cost Recovery-Current. The DCRC shall include all projected costs for the next twelve-month period. These costs shall be limited to expected payments to program implementation contractors over that period, as well as any costs incurred by or on behalf of the DSM collaborative process. These costs would be divided by the expected Mof sales for the upcoming twelve-month period to determine the DCRC. DCRC =

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00515 dated December 22, 2005) EFFECTIVE: January 1, 2006 ISSUED: December 2, 2005

Vice President - Marketing & Regulatory Affairs/Kentucky Division ISSUED BY: Gary Smith

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 39 Cancelling First Revised SHEET No. 39

VTMOS ENERGY CORPORATION

Demand-Side Management Cost Recovery Mechanism

1. Applicable

Applicable to Rate G-1 Sales Service, residential class only.

Э The Distribution Charge under Residential Rate G-1 Sales Service, shall be increased or decreased for nine annual periods beginning January 2000 and continuing through December 31, 2008 by the DSM Cost Recovery Component (DSMRC) at a rate per Mcf in accordance with the following formula:

DSMRC = DCRC + DBA

Where:

DSM Cost Recovery-Current. The DCRC shall include all projected costs for the next twelve-month period. These costs shall be limited to expected payments to program implementation contractors over that period, as well as any costs incurred by or on behalf of the DSM collaborative process. These costs would be divided by the expected Mcf sales for the upcoming twelve-month period to determine the DCRC. DCRC =

EFFECTIVE: January 1, 2006

ISSUED: December 2, 2005

Vice President - Marketing & Regulatory Affairs/Kentucky Division (Issued by Authority of an Order of the Public Service Commission in Case No. 2005-60515 dated December 22, 2005)

ISSUED BY: Gary Smith

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 40

ATMOS ENERGY CORPORATION

Demand-Side Management Cost Recovery Mechanism

DSM Balance Adjustment. The DBA shall be calculated on a calendar year basis and be used to reconcile the difference between the amount of revenues actually billed through the DCRC and previous applications of the DBA, and the revenues billed through the DCRC. li DBA

The DBA for the upcoming twelve-month period shall be calculated as the sum of the balance adjustments for the DCRC and DBA. For the DCRC, the balance adjustment shall be the difference between the amount billed in a twelve-month period from the application of the DCRC unit charge and the actual cost of the DSM Program during the same twelve-month which should have been billed.

For the DBA, the balance adjustment shall be the difference between the amount billed in a twelve-month period from the application of the DBA unit charge and the balance adjustment amount established for the same twelve-month period.

The balance adjustment amounts calculated will include interest to be calculated at a rate equal to the average of "3-month Commercial Paper Rate" for the tunnediately preceding twelvemonth period. The balance adjustments plus interest shall be divided by the expected Mcf sales for the upcoming twelve-month period to determine the DBA.

The Company will file modifications to the DSMRC on an annual basis at least two months prior to the beginning of the effective upcoming twelve-month period for billing. This annual filing shall include detailed calculations of the DCRC and the DBA, as well as data on the total filing shall include detailed calculations of the DCRC and the DBA, as well as data on the total cost of the DSM Program over the twelve-month period.

EFFECTIVE: October 1, 2002
ISSUED: August 9, 2002
(Issued by Authorny of an Order of the Public Service Commission in Case No. 99-470 dated December 21, 1999)

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 40

ATMOS ENERGY CORPORATION

The Company will file modifications to the DSMRC on an annual basis at least two months prior to the beginning of the effective upcoming twelve-month period for billing. This annual filing shall include detailed calculations of the DCRC and the DBA, as well as data on the total cost of the DSM Program over the twelve-month period. For the DBA, the balance adjustment shall be the difference between the amount billed in a twelve-month period from the application of the DBA unit charge and the balance adjustment twelve-month seriablished for the same twelve-month period. The balance adjustment amounts calculated will include interest to be calculated at a rate equal to the average of "5-month Commercial Paper Rate" for the immediately preceding twelvemonth period. The balance adjustments plus interest shall be divided by the expected Mcf sales The DBA for the upcoming twelve-month period shall be calculated as the sum of the balance adjustments for the DCRC and DBA. For the DCRC, the balance adjustment shall be the difference between the amount billed in a twelve-month period from the application of the DCRC unit charge and the actual cost of the DSM Program during the same twelve-month period. DSM Balance Adjustment. The DBA shall be calculated on a calendar year basis and be used to reconcile the difference between the amount of revenues actually billed through the DCRC and previous applications of the DBA, and the revenues which should have been billed. Demand-Side Management Cost Recovery Mechanism for the upcoming twelve-month period to determine the DBA. 1 DBA

EFFECTIVE: October 1, 2002
ISSUED: August 9, 2002
(Issued by Authoriv of an Order of the Public Servec Commission in Case No. 99-470 dated December 21, 1999) Vice President - Rates & Regulatory Affairs/Kentucky Division

ISSUED BY: William J. Senter

FR 10(1)(b)(8)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Fourth Revised SHEET No. 41 Canceling Third Revised SHEET No. 41

Proposed

Present

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Fifth Revised SHEET No. 41 Canceling Fourth Revised SHEET No. 41

ε Θ

\$0.0163 per Mcf \$0.0034 per Mcf

DSM Cost Recovery Component (DSMRC):

DSM Cost Recovery - Current:

DSMRC Residential Rate G-1

DSM Balance Adjustment:

Demand-Side Management Cost Recovery Mechanism DSM

YTMOS ENERGY CORPORATION

\$0.0197 per Mcf

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Vice President – Marketing & Regulatory Affairs/Kentucky Division EFFECTIVE: March 1, 2007 (Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00515 dated December 22, 2005) ISSUED: January 4, 2007

ISSUED BY: Gary Smith

EFFECTIVE: March 1, 2007 ISSUED: January 4, 2007

Vice President – Marketing & Regulatory Affairs/Kentucky Division

(Issued by Authority of an Order of the Public Servec Commission in Case No. 2005-00515 dated December 22, 2005)

ISSUED BY: Gary Smith

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 42

ATMOS ENERGY CORPORATION

Applicable: This rider applies to the distribution charge applicable to all gas transported by the Company other than Rate F-5 and T-4 Carriage Service. GRI R&D Unit Charge The infert of the Gas Research Institute R&D Unit Charge is to maintain the Company's level The infert of the Gas Research Institute R&D Unit Charge will be billed according to of contribution per Med as of December 31, 1998. The Unit Charge will be billed according to the transition schedule outlined in the pipelines' tariff. Effective Date Socioted Socioted October 12, 1998. The Unit Charge of Charge of Charge 10,101,2001 Socioted Socioted October 10,101,2001 Societed October 10,101,2001 Societed October 10,101,2001 Societed October 10,101,2001 Societed October 10,101,201,201 Societed October 10,101,201 Societed October 10,101,201 Societed October 10,101,201 Societed October 10,101,201 Societed October 10,101,20		Gas Resea	Gas Research Institute R & D Rider	
This rider applies to the distribution charge applicable to all gas transported by the Company other than Rate T-3 and T-4 Carriage Service. GRI R&D Unit Charge The intent of the Gas Research Institute R&D Unit Charge is to maintain the Company's level. The intent of the Gas Research Institute R&D Unit Charge will be billed according to of contribution per Mef as of December 31, 1998. The Unit Charge will be billed according to of contribution per Mef as of December 31, 1998. The Unit Charge will be billed according to the transition schedules under the pripelines' tariff. Effective Date S0,0004 GRI R&D Unit Charge Charge and applicable annual volumes. Note 1: The GRI R&D Unit Charge is a weighted average of the rates under the pipelines' transition schedules and applicable annual volumes. Waiver Provision: Waiver Provision: Remittance of Funds: All funds collected under this rider will be reduced or waived for one or more classifications of service or rate schedules without Commission approval. All funds collected under this rider will be reported to the Commission annually. Reports to the Commission: A statement setting forth the manner in which the funds remitted have been invested in research and development will be filed with the Commission annually. Termination of this R&D finding program is voluntary on the part of the Company. This participation in the GRI R&D finding program is voluntary on the part of the Company. This participation in the GRI R&D finding program is voluntary on the part of the Company. This participation in the GRI R&D finding program is voluntary on the part of the Company. This participation in the GRI R&D finding program is voluntary on the part of the Company. This participation in the GRI R&D finding program is voluntary on the part of the Company.	- [פֿענ	N & D OILL CHILL EV	
GRI R&D Unit Charge: The intent of the Gras Research Institute R&D Unit Charge is to maintain the Company's level The intent of the Gras Research Institute R&D Unit Charge will be billed according to of contribution per Mcf as of December 31, 1998. The Unit Charge will be billed according to of contribution per Mcf as of December 31, 1998. The Unit Charge will be billed according to the transition schedule outlined in the pipelines' 12/1/1999 GRI R&D Unit Charge 01/01/2002 01/01/2003 S0.0015 S0.0015 S0.0025 01/01/2003 Waiver Provision: The GRI R&D Unit Charge is a weighted average of the rates under the pipelines' The GRI R&D Unit Charge may be reduced or waived for one or more classifications of service or rate schedules at any time by the Company by fling notice with the Commission. Any such or rate schedules without Commission approval. Remittance of Funds: All finds collected under this rider will be remitted to Gas Research Institute on a quarterly basis. The amounts so remitted shall be reported to the Commission amountally. Reports to the Commission: A statement setting forth the manner in which the finds remitted have been invested in research A statement setting forth the manner in which the finds remitted have been invested in research and development will be filed with the Commission amountally. Termination of this Rider: Termination of this Rider: Termination of this Rider: Termination of this Rider:	<. ├~ O	pplicable: his rider applies to the distribution ther than Rate T-3 and T-4 Carriage	charge applicable to all gas tran. Service.	sported by the Company
GRI R&D Unit Charge 12/21/1999 12/21/1999 S0.0004 10/01/2000 10/01/2001 S0.0007 S0.0007 S0.0005 S0.0005 S0.0005 S0.0016 S0.0025 Waiver Provision: The GRI R&D Unit Charge is a weighted average of the rates under the pupelines or rate schedules and applicable ammal volumes. Waiver Provision: Remittance of R&D Unit Charge may be reduced or waived for one or more classifications of service or rate schedules at any time by the Company by filing notice with the Commission. Any such or rate schedules without Commission approval. Remittance of Funds: Reports to the Commission: Reports to the Commission: Reports to the Commission: Reports to the Commission A statement setting forth the manner in which the funds remitted have been invested in research and development will be filed with the Commission annually. Termination of this Rider: Participation in the GRI R&D funding program is voluntary on the part of the Company. This Participation in the GRI R&D funding program is voluntary on the part of the Company. This Participation in the GRI R&D funding program is voluntary on the part of the Company. This Participation in the GRI R&D funding program is voluntary on the part of the Company. This participation in the GRI R&D funding program is voluntary on the part of the Company. This participation in the GRI R&D funding program is voluntary on the part of the Company.) C 0 7	SRI R&D Unit Charge: The intent of the Gas Research Instit of contribution per Mcf as of Decemine transition schedule outlined in the	tute R&D Unit Charge is to main ber 31, 1998. The Unit Charge w pipelines' tariff.	tain the Company's level
Note 1: The GRI R&D Unit Charge is a weighted average of the rates under the pipelines transition schedules and applicable annual volumes. Waiver Provision: The GRI R&D Unit Charge may be reduced or waived for one or more classifications of service rate schedules at any time by the Company by filing notice with the Commission. Any such or rate schedules without Commission approval. Remittance of Funds: All funds collected under this rider will be remitted to Gas Research Institute on a quarterly basis. The amounts so remitted shall be reported to the Commission annually. Reports to the Commission: A statement setting forth the manner in which the funds remitted have been invested in research and development will be filed with the Commission annually. Termination of this Rider: Termination of this Rider: Participation in the GRI R&D funding program is voluntary on the part of the Company. This participation in the GRI R&D funding program is voluntary by filing a notice of recision with the rider may be terminated at any time by the Company by filing a notice of recision with the rider may be terminated.		GRI R&D Unit Charge	Effective Date 12/21/1999 01/01/2000 01/01/2001 01/01/2001 01/01/2002 01/01/2003 01/01/2004	Rate Per Mcf \$0.0004 \$0.0007 \$0.0016 \$0.0021 \$0.0025 \$0.0035
Waiver Provision: The GRI R&D Unit Charge may be reduced or waived for one or more classifications of service The GRI R&D Unit Charge may be reduced or waived for one or more classifications of service or rate schedules at any time by the Company by filing notice with the Commission. Any such or rate schedules without Commission approval. Remittance of Funds: All funds collected under this rider will be remitted to Gas Research Institute on a quarterly basis. The amounts so remitted shall be reported to the Commission annually. Reports to the Commission: A statement setting forth the manner in which the funds remitted have been invested in research and development will be filed with the Commission annually. Termination of this Rider: Participation in the GRI R&D funding program is voluntary on the part of the Company. This Participation in the GRI R&D funding program is voluntary by filing a notice of recision with the rider may be terminated at any time by the Company by filing a notice of recision with the		Note 1: The GRI R&D Unit Char transition schedules and applicable a	ge is a weighted average of the innual volumes.	rates under the pipelines'
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Reports to the Commission: A statement setting forth the manner in which the funds remitted have been invested in research and development will be filed with the Commission annually. Termination of this Rider: Participation in the GRI R&D finding program is voluntary on the part of the Company. This participation in the GRI R&D finding program is voluntary by filing a notice of recision with the rider may be terminated at any time by the Company by filing a notice of recision with the Commission.		Remittance of Funds: All funds collected under this ride basis. The amounts so remitted sha	r will be remitted to Gas Resear Ill be reported to the Commission :	ch Institute on a quarterly annually.
Termination of this Rider: Participation in the GRI R&D finding program is voluntary on the part of the Company. This participation in the GRI R&D finding program is voluntary by filing a notice of recision with the rider may be terminated at any time by the Company by filing a notice of recision with the Commission.		Reports to the Commission: A statement setting forth the manne and development will be filed with	er in which the funds remitted hav the Commission annually.	e been invested in research
		Termination of this Rider: Participation in the GRI R&D func rider may be terminated at any tu Commission.	ding program is voluntary on the me by the Company by filing a	part of the Company. This notice of recision with the
				- Annual Control of the Control of t

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 42 CANCELING Original SHEET No. 42

ATMOS ENERGY CORPORATION

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	Research & Development Kuder R & D Unit Charge	
	Applicable: This rider applies to the distribution charge applicable to all gas transported by the Company other than Rate T-3 and T-4 Carriage Service.	
	R&D Unit Charge: The intent of the Research & Development Unit Charge is to maintain the Company's level of contribution per Mcf as of December 31, 1998.	Ε
	R&D Unit Charge @ \$0.0035 per 1,000 cubic feet	Ε
	Waiver Provision: The R&D Unit Charge may be reduced or waived for one or more classifications of service or rate schedules at any time by the Company by filing notice with the Commission. Any such waiver shall not increase the R&D Unit Charge to the remaining classifications of service or rate schedules without Commission approval.	
	Remittance of Funds: All funds collected under this rider will be remutted to Gas Technology Institute, or similar research or commercialization organization. The amounts so remitted shall be reported to the Commission annually.	€
	Reports to the Commission: A statement setting forth the manner in which the funds remitted have been invested in research and development will be filed with the Commission annually.	
	Termination of this Rider: Participation in the R&D funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company by filing a notice of recision with the Commission.	

ISSUED: June 22, 2007

EFFECTIVE: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: Gary Smith

ISSUED: August 9, 2002 (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

Vice President - Rates & Regulatory Affairs/Kentucky Division

ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 43

ATMOS ENERGY CORPORATION

Storage Transportation Service Rate T-1

Applicable

Entire Service Area of the Company.

ri

Available to customers who own storage facilities and have purchased or transported natural gas from the Company prpelities the Company for the purpose of seasonal storage and require transportation through Company prpelities to the point of storage and/or utilization, subject to suitable service being available from existing facilities.

Net Monthly Rate

4

All Mcf @ \$ 0.150 per 1,000 cubic feet

Any additions or modifications of the Company's facilities required to perform this service shall be at the sole expense of the customer.

Terms and Conditions

4

- Specific details relating to volumes, delivery points, and other matters shall be covered by a separate contract with the individual customers.
- The Company shall have the right any time, without liability to the customer, to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such discontinue the delivery of gas entirely to the customer for any period of time when such requirements or discontinuance is, in the Company's sole discretion, necessary to protect the curtailment commercial customers; to comply with any restriction or curtailment as may be imposed by any governmental agency having jurisdiction over the Company or its supplier, to protect and assure the operation or curtailment as may be imposed by the Company or suspiler, to protect and assure the operation of the Company's underground storage system; or for supplier, to protect and assure the operation of the Company is underground storage system; or any causes the to force majeure; so that the Company maintain the operating efficiency of its system in a safe and orderly 9

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

Vice President -- Rates & Regulatory Affairs/Kentucky Division (Issued by Authority of Kentucky Public Service Commission Order - Case No. 10063).

ISSUED BY: William J. Senter

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 43

ATMOS ENERGY CORPORATION

Storage Transportation Service Rate T-1

Applicable

Entire Service Area of the Company.

Availability of Service 4

Available to customers who own storage facilities and have purchased or transported natural gas from the Company for the purpose of seasonal storage and require transportation through Company pipelines to the point of storage and/or utilization, subject to suitable service being available from existing facilities.

Net Monthly Rate m

All Mcf @ \$ 0.150 per 1,000 cubic feet

Any additions or modifications of the Company's facilities required to perform this service shall be at the sole expense of the customer.

Terms and Conditions 4

- a) Specific details relating to volumes, delivery points, and other matters shall be covered by a separate contract with the individual customers.
- b) The Company shall have the right any time, without liability to the customer, to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is, in the Company's sole discretion, necessary to protect the requirements of domestic and commercial customers, to comply with any restriction or curtailment as may be imposed by any governmental agency having jurisdiction over the Company or its supplier, to protect and assure the operation or curtailment as may be imposed by the Company's supplier, to protect and assure the operation of the Company's underground storage system; or for any causes the operation of the Company was maintain the operating efficiency of its

system in a safe and orderly manner.

EFFECTIVE: October 1, 2002

ISSUED: August 9, 2002

(Issued by Authonty of Kentucky Public Service Commission Order - Case No. 10063).

ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 44

ATMOS ENERGY CORPORATION

Storage Transportation Service Rate T-1	ALICA 1-1	c) The Company will not be obligated to deliver a total supply of gas to a customer in excess of that customer's Base Period Volumes.	d) It shall be the customer's responsibility to make all necessary arrangements, including regulatory approvals, required to deliver gas transported under this tariff to the facilities of the Company.	 e) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications. 	f) The Rules, Regulations and Orders of the Public Service Commission and of the Company, and the Company's general terms and conditions applicable to industrial sales, shall apply to this Tariff and all contracts thereunder.	
1						A CONTRACTOR OF THE PROPERTY O

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of Kentucky Public Service Commission Order - Case No. 10063).

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

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Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 44

ATMOS ENERGY CORPORATION

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ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original Sheet No. 45

ATMOS ENERGY CORPORATION

L	General Transportation Service	
	Rafe T-2	
	Entire service area of the Company to any customer receiving service under the General Sales Service (G-1) and/or Interruptible Sales Service (G-2).	Sales Service
4	-	
	Available to any customer with an expected consumption of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require transportation by the Company to the customer's facilities subject to suitable service being available from existing facilities.	rr year, on an as and require being available
ř	3. Net Monthly Rate	-
	In addition to any and all charges assessed by other parties, there will be applied:	
	a) Transportation Administration Fee - \$50.00 per customer per month	
	b) Distribution Charge for High Priority Service	
	First 300 Mcf @ \$1.1900 per Mcf	
	Next 14,700 Mcf @ 0.6590 per Mcf	
	Over 15,000 Mcf @ 0.4300 per Mcf	
	c) Distribution Charge for Low Priority Service	
	First 15,000 Mcf @ \$ 0.5300 per Mcf	
	Over 15,000 Mcf @ 0,3591 per Mcf	
	 d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing. 	y's Gas Cost
	e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 68).	ċ
	All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	oad factor, e requirement
	ISSUED: August 9, 2002 (Issued by Authority of an Order of the Public Servee Commission in Case No. 99-070 dated December 21, 1999)	lober 1, 2002 r 21, 1999)
	Mean 20 A manufacture of the control	A Charle Manuel Division

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 45
CANCELING
Original SHEET No. 45

ATMOS ENERGY CORPORATION

	General Transportation Service	
	Rate T-2	
-:	Applicable	
	Entire service area of the Company to any customer receiving service under the General Sales Service (G-1) and/or Interruptible Sales Service (G-2).	
4	Availability of Service	
	Available to any customer with an expected consumption of at least 9,000 Mct per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require transportation by the Company to the customer's facilities subject to suitable service being available from existing facilities.	
જ	Net Monthly Rate	
	In addition to any and all charges assessed by other parties, there will be applied:	
	a) Transportation Administration Fee - \$50.00 per customer per month	
	b) Distribution Charge for High Priority Service	
	First 300 Mcf @ \$1.1900 per Mcf	
	14,700 Mcf @ 0.7530 per Mcf	_
	Over 15,000 Mcf @ 0.4708 per Mcf (I)	_
	c) <u>Distribution Charge for Low Priority Service</u>	
	First 15,000 Mcf @ \$ 0.6000 per Mcf (1)	=
		=
	d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.	
	e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 68).	
	All gas consumed by the customer (Sales, transportation, and carnage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	
	presentive Aument 1 2007	

ISSUED: June 22, 2007

EFFECTIVE: August 1, 2007

ISSUED BY: Gary L. Smith

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original Sheet No. 46

ATMOS ENERGY CORPORATION

The Net Monthly Bill, for T-2 Service, shall be equal to the sum of the Transportation Administration Fee and the appropriate Transportation Charge (Distribution Charge plus Noncommodity component) applied to the customer's transported volumes and any applicable commodity component applied to the customer's transported volumes and any applicable provisions. Flow Massurement ("EFM") facilities charges (see Subsection 7 "Special Provisions" of this tariff). The customer will also be billed for purchases and the applicable Base Charge and High Load Factor (HLF) demand charge under Rates G-1 and G-2. General Transportation Service Rate T-2 Net Monthly Bill

Nominated Volume vi

Unaccounted gas percentage as stated in the Company's current Transportation and Carnage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas Definition: "Nominated Volume" or "Nomination" – The Level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis part to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

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Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

FR 10(1)(b)(8)

FOR ENTIRE SERVICE AREA Proposed

P.S.C. NO. 1 First Revised SHEET No. 46 Original Sheet No. 46 CANCELING

ATMOS ENERGY CORPORATION

Administration Fee and the appropriate Transportation Charge (Distribution Charge plus Non-commodity component) applied to the customer's transported volumes and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 7 "Special Provisions" of this tariff). The customer will also be billed for purchases and the applicable Base Charge and High Load Factor (HLF) demand charge (see Sheet No. 25) under Rates G-I The Net Monthly Bill, for T-2 Service, shall be equal to the sum of the Transportation General Transportation Service Rate T-2 Net Monthly Bill 4,

Ε

Nominated Volume ιά

Definition: "Nominated Volume" or "Nomination" – The Level of daily volume in Mcf as requested by the customer to transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentalge as stated in the Company's current Transportation and Carriage Unaccounted gas percentalge as stated in the Company's current Transportation and Carriage traiff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to tariff Sheet No. 6. The volumes delivered by the customer to the Company for redelivery to tariff Sheet No. 6. The volumes delivered to cover the related system Lost and Unaccounted gas quantities.

prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period. Such nomination request shall be made by the customer to the Company on a periodic basis

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ISSUED BY: Gary L. Smith

FOR ENTIRE SERVICE AREA No. 47

ATMOS ENERGY CORPORAT

General Transportation Service Rate T-2

P.S.C. NO. 1	Original SHEET ?	
		NOI

Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

Imbalance = [Mcf customer X (1 - L&U%)] - Mcf company

1. "Mef Courses" are the volumes that the customer had delivered to the Company's facilities.

are the volumes the Company delivered into customer's facilities, however, the Company will adjust the limbalance, if at the Company's request, the customer did not take deliverses of the volumes the customer had delivered to the Company facilities. "Mcf Company"

is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. 3. "L&U%"

The Imbalance will be resolved by use of the following procedure:

a) If the Imbalance is negative, then the customer will be billed for the Imbalance volumes at the Company's applicable sales rate.

If the imbalance is positive, then the Company will "bank": for one billing period, volumes up to 10% of the customer's "MCF company." The Company will purchase the imbalance in volumes, if any, in excess of the banked volumes from the customer at the prices described in the following "Cash Out" method stated in item (b).

ISSUED: August 9, 2002

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FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 47

ATMOS ENERGY CORPORATION

9

General Transportation Service

Kate 1-2
Imbalances The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.
Imbalance = [Mcf $Cantomer X (1 - L&U%)] - Mcf Company$
Where: "Marformmen" are the volumes that the customer had delivered to the Company's

facilities.

"Mcf Compan" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take delivenes of the volumes the customer had delivered to the Company facilities. ć

is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carnage tariff Sheet No. 6. 3. "L&U%"

The Imbalance will be resolved by use of the following procedure:

a) If the Imbalance is negative, then the customer will be billed for the Imbalance volumes at the Company's applicable sales rate.

If the imbalance is positive, then the Company will "bank", for one billing period, volumes up to 10% of the customer's "MCF campary." The Company will purchase the imbalance in volumes, if any, in excess of the banked volumes from the customer at the prices described in the following "Cash Out" method stated in item (b).

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Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 48

ATMOS ENERGY CORPORATION

- The index price will equal the effective "Cash our" index price in effect for the transporting pipeline or as filed with the Commission by the Company.
- c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash
 out volumes. However, the reimbursement will not exceed pipeline transportation commodity
 charges the Company would have incurred to transport the "Cash Out" volumes.
- d) In addition to other tariff penalty provisions, the customer shall be responsible for any penalty (s) assessed by the pipeline (s) resulting from the customer's failure to match volumes that the customer had delivered into the Company's facilities with volumes the Company delivered into customer's facilities.
- e) Banked positive imbalance volumes will be deemed "first through the meter" delivered to
 the Customer in the month following delivery to the Company on the Customer's account.
 Banked volumes may be used by the Company for system supply or stored during the interin
 period.

7. Special Provisions

a) Service under this Rate Schedule entitles the customer to purchase sales gas from the Company
at the applicable tariff rates when its supply requirements exceed the nominated volume. The
customer is entitled to purchase natural gas from the Company consistent with the applicable Sales
Rate Schedule.

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ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 48 Original SHEET No. 48

ATMOS ENERGY CORPORATION

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General Transportation Service

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Rafe T-2	b) "Cash out" Method	Imbalance volumes Cash-out Price	First 5% of Mcf Customer @ 100% of Index Price	Next 5% of Mcf Customer @ 90% of Index Price	Over 10% of Mcf Cantemer @ 80% of Index Price	Not to exceed the Imbalance volumes	The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.	 c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes. 	d) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) and/or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered into the Company's facilities with volumes the Company delivered into customer's facilities.	 e) Banked positive imbalance volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account. Banked volumes may be used by the Company for system supply or stored during the interim period. 	

E

Special Provisions

7.

- a) Service under this Rate Schedule entitles the customer to purchase sales gas from the Company at the applicable tariff rates when its supply requirements exceed the nominated volume. The customer is entitled to purchase natural gas from the Company consistent with the applicable Sales Rate Schedule.
- b) Refer to Sheet No. 67.1 for the option of participating in a Transportation/Carriage Pooling Service.

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ISSUED: June 22, 2007

EFFECTIVE: August 1, 2007

ISSUED BY: Gary L. Smith Vice

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 49

ATMOS ENERGY CORPORATION

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- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
 - Gas transported under this Transportation Tariff Rate is subject to the provisions of the
 - Company's curtailment order.

 - c) The Company will not be obligated to deliver a total supply of gas to the customer in excess if the customer's maximum contracted volumes.
- It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas transported under Transportation Tariff Rate to the facilities of the Company. Ŧ
- e) The Company reserves the right to refuse to accept gas that does not meet the Company's
 - quality specifications.
- The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Tariff Rates and Company's Sales Tariff Rates shall likewise apply to these Transportation Tariff Rates and all contracts and amendments thereunder. G

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Servec Conmission in Case No. 99-470 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 49 CANCELING Original SHEET No. 49

ATMOS ENERGY CORPORATION

General Transportation Service

c) It will be the responsibility of the customer to pay all costs for additional facilities and very equipment which will be required as a result of receiving transportation under this Transportation equipment which will be required as a result of receiving transportation from weekly or monthly equipment that is required to allow for changing from weekly or monthly meter readings to daily meter record for the billing period). Electronic flow measurement ("EFN") equipment is required to be installed, manalment, and operated by the Company of Carlon transportation service. The customers repromisely for providing the electric and communications support services related to the EFM equipment. Customers required to install this service in the optional monthly EFM facilities charges (Sheet No. 68). NOTE: Customers EFM milizment his services as of lany 1, 2007, whose contractual requirements with the Company are less than 300 Mc/flay, are not required to have EFM equipment; however, such customers may, at the reption, elect to install EFM equipment under the same provisions set forth above.
c) It will be the responsibility of the custo equipment which will be required as a requipment that facilities may be tradiff Rate (additional facilities may be meter record meter readings to daily meter record ("FEN") equipment is required to be it ("FEN") equipment is required to be it obtain transportation service. The colon transportation support services reduce communications support services reduce the ground mentity EEFM may elect the optional monthly EFM regulation in succession and its services of the optional monthly EEFM may elect the optional monthly EIFM services reduce this support that it is not all the properties of th

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Terms and Conditions œ.

- specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
 - b) Gas transported under this Transportation Tariff Rate is subject to the provisions of the
 - Company's curtailment order.
- - c) The Company will not be obligated to deliver a total supply of gas to the customer in excess if the customer's maximum contracted volumes.
- this d) It shall be the customer's responsibility to make all necessary arrangements, including
 obtaining any regulatory approval required, to deliver gas transported under
 transportation Tariff Rate to the facilities of the Company.
- e) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- f) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Tariff Rates and all contracts and amendments thereunder.

EFFECTIVE: August 1, 2007

ISSUED: June 22, 2006

ISSUED BY: Gary L. Smith

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original Sheet No. 50

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A.

General Transportation Col.	Rate T-2	Hex Provision
		Flow Provision

Alternative Fuel Responsive Fle

Notwithstanding any other provision of this tariff, the Company may, pernodically, flex the otherwise applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to statisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would obtervate be facilitated by this farff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the ment

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available atternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative finel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative finel swallable to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

EFFECTIVE: October 1, 2002 ISSUED: August 9, 2002 (Assued by Authorny of an Order of the Public Service Commission in Case No. 99-470 dated December 21, 1999) Vice President - Rates & Regulatory Affairs/Kentucky Division

ISSUED BY: William J. Senter

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA Original Sheet No. 50 P.S.C. NO. 1

ATMOS ENERGY CORPORATION

General Transportation Service

Alternative Fuel Responsive Flex Provision

Norwithstanding any other provision of this tariff, the Company may, penodically, flex the otherwise applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that attendance but, usable by the customer's facility, is readily available, in both advantageous proce and adequate quantity, to completely or maternally displaced the gas servece that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the mental of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel envaliable to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented pince and quantity of available alternative fitel.

ISSUED: August 9, 2002 (Assued by Authorny of an Order of the Poblic Service Commission in Case No. 99-470 dated December 21, 1999) Vice President - Rates & Regulatory Affairs/Kentucky Division

ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 51

ATMOS ENERGY CORPORATION

Interruptible Carriage Service

Availability of Service 4

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require interruptible carnage service by the Company to customer's facilities subject to suitable service being available from existing facilities.
 - b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

Net Monthly Rate

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In addition to any and all charges assessed by other parties, there will be applied:

- \$220.00 per delivery point 50.00 per customer per month Base Charge Transportation Administration Fee
- c) Distribution Charge for Interruptible Service

(a) \$0.5300 per Mcf (a) 0.3591 per Mcf 15,000 Mcf 15,000 Mcf First Over

- d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing
- e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 68).

I gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

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FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1
First Revised SHEET No. 51 CANCELING Original SHEET No. 51

ATMOS ENERGY CORPORATION

L	Interruptible Carriage Service
	Rate T-3
	Applicable
_;	Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.
7	Availability of Service
	a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require interruptible carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.
	b) The Company may decline to intinate service to a customer under this taniff or to allow a customer receiving service under this taniff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a definmental impact on other customers serviced by the Company.
<u>ب</u>	Net Monthly Rate
	in addition to any and all charges assessed by other parties, there will be applied:
	a) Base Charge - \$250.00 per delivery point b) Transportation Administration Fee - \$0.00 per customer per month
	c) Distribution Charge for Interruptible Service
	First 15,000 Mcf @ \$0,6000 per Mcf @ 0,3800 per Mcf @ 0,3800 per Mcf
	 d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing. e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 68).
	' All gas consumed by the customer (Sales, transportation, and carriage, firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

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ISSUED: June 22, 2007

ISSUED BY: Gary L. Smith

EFFECTIVE: August 1, 2007

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 52

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ATMOS ENERGY CORPORATION Interruptible Carriage Service Rate T-3	4. Net Monthly Bill The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation and any applicable The Net Monthly Bill shall be equal to the sum of the Base Charge. Component, and any applicable Fee, and applicable Distribution Charge and Non-Commodity Component ("EFM") facilities charges (see Subsection 8 "Special Provisions" of this File-tronic Flow Measurement ("EFM") facilities charges (see Subsection 8 "Special Provisions" of this facilities charges (see Subsection 8 "Special Provisions" of this facilities charges (see Subsection 8 "Special Provisions" of this facilities and Flow Measurement ("EFM") facilities charges (see Subsection 8 "Special Provisions" of this facilities and Flow Measurement ("EFM") facilities charges (see Subsection 8 "Special Provisions" of this facilities is a special provision of the facilities of the facili	5. Nominated Volume Or "Nominated by the company. Such volume and all sequence by the company. Such volume and an endinated by the customer to be transported and elivered by the Company. Such volume and allowance to be transported and allowance for the Company system Lost and Unaccounted gas percentage as sated in lactide an allowance for the Company and Carrage uniff Sheet No. 6. The volumes as sated in the Company's current Transportation and Carrage uniff Sheet No. 6. The volumes as sated in the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities. Such nomination request shall be made by the customer to the Company on a periodic basis prior to the Such nomination feedline of the respective intesting period as may become necessary. However, the prospectively from time to time during the billing period as may become necessary. However, the prospectively from time to time during the billing period as may become necessary. However, the prospectively from time to time during the billing period as may become necessary. However, the company relains the right to limit the number of nonmation adjustments during the billing period.	EFFECTIVE: October 1, 2002 ISSUED: August 9, 2002 (Issued by Authority of an Order of the Public Servec Commission in Case No. 99-370 dated December 21, 1999) Vice President – Rates & Regulatory Affairs/Kentucky Divission Vice President – Rates & Regulatory Affairs/Kentucky Divission
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ISSUED BY: William J. Senter

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 52

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TMOS ENERGY CORPORATION Interruptible Carringe Service Rate T-3	Net Mouthly Bill The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation and any applicable The Net Monthly Bill shall be equal to the sum of Non-Commodity Component, and any applicable Fee, and applicable Distribution Charge and Non-Commodity Special Provisions" of this Fee, and applicable Distribution Charge and Non-Commodity Fee, and applicable Distribution Charge Fee, and applicable Distribution	Nominated Volume Nominated Volume Nominated Volume Nominated by the Definition: "Nominated Volume" or "Nomination" — The level of daily volume nominated by the customer to be transported and delivered by the Company's system Lost and Unaccounted gas percentage between the customer to be transportation and Carriage tariff Sheet No. 6. The volumes standing and allowance for the Company's system and Carriage tariff Sheet No. 6. The volumes stand in the Company or redelivery to the Customer's facilities will be reduced to delivered by the Customer to the Company for redelivery to the Company on a periodic basis prior to the cover the related system Lost and Unaccounted gas quantities. Such nomination may be adjusted by the customer to the Company on a periodic basis prior to the prospectively from time to time during the billing period as may become necessary. However, the prospectively from time to time during the billing period adjustments during the billing period. Company retains the night to limit the number of nomination adjustments during the billing period.	EFFECTIVE: October 1, 2002 ISSUED: August 9, 2002 (Issued by Authority of an Order of the Public Service Commussion in Cass No. 99-470 dated December 21, 1999) (Issued by Authority of an Order of the Public Service Commussion in Cass No. 99-470 dated December 21, 1999) (ISSUED BY: William J. Senter
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FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 53

ATMOS ENER

RGY CORPORATION	Interruptible Carriage Service	Rate T-3
RGY CORPOR		

Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

Imbalance = [Mcf Cummer X (1 - L&U%)] - Mcf Company

are the total volumes that the customer had delivered to the Company's facilities. Where:
1. "Mcf Custome"

are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveres of the volumes the customer had delivered to the Company's facilities. "Mcf Company"

is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carrage tariff Sheet No. 6. 3. "L&U%"

The Imbalance volumes will be resolved by use of the following procedure:

a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer-will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G2.). However, if the Imbalance volumes were not approved by the Company, then the rate (G2.). However, if the Imbalance volumes were not approved by the Company, then the rate (Garce volumes shall be deemed as an overrun and the Company may, at its sole discretion, Imbalance volumes shall be deemed as an overrun and the Company has no obligation to provide gas supply a penalty rate of up to \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this tariff.

If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).

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FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 53

ATMOS ENERGY CORPORATION

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Interruptible Carriage Service Rate T-3	Imbalances The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the Grifferences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.	Imbalance = $[Mcf_{Current} X (1 - L\&U%)] - Mcf_{Corpusy}$	Whete: 1. "Mcf Cusana" are the total volumes that the customer had delivered to the Company's facilities.	 "Mcf company" are the voluntes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take delivenes of the volumes the customer had delivered to the Company's facilities. 	 "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carrage tariff Sheet No. 6. 	The Imbalance volumes will be resolved by use of the following procedure:	a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer-will be billed for the Imbalance volumes at a rate equal to 110% of the Company, sales rate (G-2). However, if the Imbalance volumes were not approved by the Company, then Imbalance volumes shall be deterned as an overturn and the Company may, at its sole discretion, apply a a penalty rate of up to \$15.00 per Mcf. The Company has no obligation to provide gas apply a penalty rate of up to \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this tariff.	If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in then (f).

EFFECTIVE: October 1, 2002 usston in Case No. 99-070 dated December 21, 1999) ISSUED: August 9, 2002 (Issued by Authority of an Order of the Public Service Commit

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FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 54

ATMOS ENERGY CORPORATION

	Interruptible Carriage Service
	Calcala Valence
, G	b) "Cash out" Method
Imb	Imbalance volumes Cash-out Price
	Customer @ 1
	Next 5% of Mcf Cummer @ 90% of Index Price
	Over 10% of Mcf custome @ 80% of Index Price
	Not to exceed the Imbalance volumes
	The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.
ច	Customer will be rembursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.
Ð	In addition to other tariff penalty provisions, the customer shall be responsible for any penalty (s) assessed by the pipeline (s) resulting from the customer's failure to match volumes that the assessed by the pipeline (s) resulting from the customer that the customer had delivered to the Company's facilities with volumes the Company delivered into actionary continuous, she clitters.
(e)	Customer may, by written agreement with the Company, arrange to "park" positive imbalance Customer may, by written agreement with the Company, arrange to "park" per month. The parking volumes, up to 10% of "MCF company", on a monthly basis at .10fMCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account.

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FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 54 CANCELING Original SHEET No. 54

ATMOS ENERGY CORPORATION

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Interruptible Carriage Service Rate T-3	b) "Cash out" Method Cash-out Price	Not to exceed the Imbalance volumes "The index price will equal the effective "Cash out" index price in effect for the transporting The index price as filed with the Commission by the Company.	 Customer will be reimbursed for all prpeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes. 	d) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) and/or suppliers resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.	e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCF Company", on a monthly basis at \$0.10/MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed service will be moster, delivered to the Customer in the month following delivery to the "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account.	7. Curtailment	a) The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for amy period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; is, oavid an increased maximum daily demand in the Company's gas purchases; to customers; to any an increased maximum daily demand in the Company's gas purchases; to customers; to any of an increased maximum daily demand in the Company's gas purchases; to customers; to avoid excessive peak load and demands upon the gas transmission or distribution system; to relieve avoid excessive peak load and demands upon the gas transmission or distribution system;

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ISSUED: June 22, 2006

ISSUED BY: Gary L. Smith

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 55

ATMOS ENERGY CORPORATION

Interruptible Carriage Service Rate T-3

- a) The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment of discontinuance is necessary to protect the requirements of domestic and commercial customers; to avoid an increased maximum daily demand in the Company's gas purchases; to avoid an excessive peak load and demands upon the gas transmission or distribution system; to refleve excessive peak load and demands upon the gas transmission or distribution of system capacity constraints; to comply with any restriction or extrainment of any governmental excreasion over the Company or its supplier, to protect and insure the operation of agency having jurisaction over the Company's supplier, to protect and insure the operation of activation of the acts of God; strikes, fockouts, civil commotion, rots, epidemics, landslides, lightning, antitiquakes, fires, storms, floods, etc.;, and for any other necessary or expedient reason at the discretion of the company storms.
 - All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission. 9

∞;

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Interruptible Carriage Service Rate T-Secromor flow measuremen ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and company to obtain transportation services related to the EFM equipment. Customers required to the electric and communications support services related to the EFM equipment of the company are less than 100 mont required for customers whose contractual requirements with the Company are less than 100 most required for customers may, at their option, elect to install EFM equipment under the same McHass.

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

EFFECTIVE: October 1, 2002 sion in Case No. 99-070 dated December 21, 1999) ISSUED: August 9, 2002

Vice President - Rates & Regulatory Affairs/Kentucky Division (Issued by Authority of an Order of the Public Servee Com

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FR 10(1)(b)(8)

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FOR ENTIRE SERVICE AREA First Revised SHEET No. 55 CANCELING Original SHEET No. 55

ATMOS ENERGY CORPORATION

system capacity constraints; to comply with any restriction or curtailment of any governmental agency having jurisdiction over the Company or its supplier or to comply with any restriction or agency having jurisdiction over the Company supplier, to protect and insure the operation of curtailment as may be limpsed by the Company's supplier, to protect and insure the operation of the Lompany's underground storage system; for any causes due to force majeure (which includes acts of Cods, strikes, lockouts, civil commotion, riods, epidemics, landslides, lightning, earthquakes, fires, storins, floods, etc.); and for any other necessary or expedient reason at the discretion of the Interruptible Carriage Service

All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and

approved by the Public Service Commission. 9

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In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailmen Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf. In addition to other tariff penalty provisions, the causes shall be responsible for any incremental charges assessed by the pipelinic(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities

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Ê It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Interruptible Carriage Service Rate T-bettomer flow measurement (FERW) equipment is required to be installed, mamainated, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EPM equipment. Customers required to utilizing this service as of billy 1, 2007, whose contractual requirements with the Company are less than utilizing this service as of billy 1, 2007, whose contractual requirements with the Company are less than 100 Mediday, are not required to have EPM equipment; however, safe customers may, at their option, elect to install EPM equipment under the same provisions set forth above.

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

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Refer to Sheet No. 67.1 for the option of participating in a Transportation/Carriage Pooling Service.

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EFFECTIVE: August 1, 2007

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FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 56

ATMOS ENERGY CORPORATION

	Interruptible Carriage Service
	Rate T-3
٤	Towns and Conditions
1 7	Committee shall be covered by a separate
3	written contract or amendment with the customer.
P)	The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carrage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.
ົວ	It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Interruptible Carriage Service Rate to the facilities of the Company.
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	A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.

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EFFECTIVE: October 1, 2002

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Vice President - Rates & Regulatory Affairs/Kentucky Division

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ISSUED: August 9, 2002

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FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 56

ATMOS ENERGY CORPORATION

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 57

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Interruptible Carriage Service	be solely responsible	•	A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.	EFFECTIVE: October 1, 2002

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 57

ATMOS ENERGY CORPORATION

MOS ENERGY COM COM CANADA COMINGO Service	Interruption Carrings Rate T-3	g) The customer will be solely responsible to correct, any imbalances it has caused on the applicable pipeline's system.	10. Late Payment Charge	A penalty may be assessed if a customer fails to pay a bit to services. Any customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.	reference 1, 2002

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FOR ENTIRE SERVICE AREA P.S.C. NO. 1
Original SHEET No.58

ATMOS ENERGY CORPORATION

		Į
Interruptible Carrage Service Rate T-3	Alternative Firet Responsive Files Provisions Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable and Notwithstanding any other provision of this tariff, the Company that alternative field, usable by the Distribution Charge on a customer specific basis if, a customer presents sufficient reliable by the persuasive information to satisfactionly prove to the Company that alternative field, usable by the customer's facility, is reality available, in both advantageous price and adequate quantity, to company and maternally displace the gas service that would otherwise be facilitated by this unfif. The customer shall submit the appropriate information by affidiational information to evaluate the ment and provided by the Company. The Company may require additional information to evaluate the ment and provided by the Company may flex the otherwise applicable transportation rate to allow the flex require for gas to approximate the customer's total cost, including handling and storage the dilivened cost of gas to approximate the customer's total cost, including handling and storage component of the usstomer's softlewaves applicable rate. Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative field fired capability of the customer's vhicithever is less. The Company reserves the quantity of alternative field available alternative fuel capability and the reasonableness of quantity to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.	

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EFFECTIVE: October 1, 2002

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FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No.58

ATMOS ENERGY CORPORATION

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative filed fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative filed available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative filed capability and the reasonableness of the represented price and quantity of available alternative filed. Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and Distribution Charge on a customer specific basis if, a customer that attendive information is usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwase be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the ment of the flex request. Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate. Interruptible Carriage Service Rate T-3 11. Alternative Fuel Responsive Flex Provisions

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FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 59

ATMOS ENERGY CORPORATION

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Eirm Carriage Service	Rate T-4	<u>Applicable</u> Enture Service Area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs.	Availability of Service a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require frim service at the same premise, who has purchased its own supply of natural gas and service being available carriage service by the Company to customer's facilities subject to suitable service being available carriage service by the Company to customer's facilities and the Company of the Company o	from existing, ascining. b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving severore under this tariff to elect any other service provided by the Company, if in the receiving service under this tariff to elect any other service would be contrary to good openting. Company's sole judgment, the performance of such service would be contrary to good openting. Company's sole judgment, the performance of such service would be contrary to good openting.	3. Net Monthly Rate	In addition to any and all time Book and a second properties of the sec	a) Base Lifatige 50.00 per customer per month b) Transportation Administration Fee	Distribution Charge for Firm Service	11 14 10 10 10 10 10 10	Adjustment (UCA) Innie. e) Electronic Flow Measurement ("EFM") facilities charges, if applicable (Sheet No. 68).	

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ATMOS ENERGY CORPORATION

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1	Firm Carriage Service	T
- 1	Rate 1-4	
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_	1. Applicable	LL I
	Company to any customer for that portion of the Company to any customer for that portion of the Company to any	
	requirements not included under one of the Company's sales taring.	
,	4	
٠.	2, Availabres of an individual of at least 9,000 Mcf per year, on an individual	duan
	a) Available to any customer with an expected definant of the same same require film.	lable
	service at the same premise, from the constant of actitities subject to suitable service by the Company to customer's facilities subject to suitable service.	
	from existing facilities.	ner
	b) The Company may decline to miniate service to a customer under this farilf or to lunwar concerning service under this tariff to elect any other service provided by the Company, if in the receiving service under this tariff to elect any other service would be contrary to good operating. Company is sole judgment, the performance of such service would be company to company.	in the rating
	practice or would have a detrimental impact on one	
	3. Net Monthly Rate	
	In addition to any and all charges assessed by other parties, there will be approx-	
	a) Base Charge	
	ky Transportation Administration Fee S0.00 per customer per month	
	현	
	Next 14,700 Mcf @ 0.1335 pcm	
	Over 15,000 Mcf (a) U.4.103 pc. 103. Over 15,000 Mcf (c) Components (Sheet No. 6) as calculated in the Company's Gas Cost	Cost
	Applicable Nolt-Common. Adjustment (GCA) filling. Adjustment (GCA) filling. Hercronic Flow Measurement ("EFM") facilities charges, if applicable (Sheet No. 68).	
		or, ment of
	interruptible) will be considered for the purpose or occurrently and been achieved.	
	EFFECTIVE: August 1, 2007	2003
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FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 60

ATMOS ENERGY CORPORATION

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer stall tactude an allowance for the Company's system Lost and Unaccounted gas percentage Customer stall tactude an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the prospectively from time to time during the billing period. Company retains the right to limit the number of nomination adjustments during the billing period.

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(Issued by Authority of an Order of the Public Servee Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affaurs/Kentucky Division

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1
Original SHEET No. 60

ATMOS ENERGY CORPORATION

1	Firm Carriage Scrvice	
1	Rate T-4	
4	Net Monthly Bill	
	The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see subsection 8 "Special Provisions" of this tariff.)	
νń		
	Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Mcf as requested by the the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage thafif Sheet No. 6. The volumes as stated in the Customer to the Company for redelivery to the Customer to the Conpany for redelivery to the Customer Lost and Unaccounted gas quantities.	
	Such nomination request shall be made by the customer to the Company on a periodic basis pnor to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.	
_		1

ISSUED: August 9, 2002

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(Issued by Authority of an Order of the Public Servee Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 61

ATMOS ENERGY CORPORATION

Firm Larringe over the Rate T-4	imbalances The Company will calcutate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for facilities and the volume the Company delivered to the customer's facilities plus an allowance for facilities and the volume the Company delivered to the customer's facilities plus an allowance for facilities and Unaccounted gas quantities. Imbalance = { Mcf Company (1-L&U/96) }- Mcf Company	Where: 1. "Mcf Commun" are the total volumes that the customer had delivered to the Company's facilities. 2. "Mcf Commun" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take delivered of the volumes the customer had delivered customer had delivered customer's facilities.	13. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage lariff Sheet No. 6. The Imbalance volumes will be resolved by use of the following procedure:	If the Imbalance is negative and imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at a rate equal to 10% of the Company; sales customer will be billed for the Imbalance volumes at a rate equal to 10% of the Company, then the rate (G-1). However, if the Imbalance volumes were not approved by the Company, then the rate (G-1). However, if the Imbalance volumes shall be deemed as an overrun and may be billed up to \$15.00 per Mcf. The Imbalance volumes shall be deemed as an overrun and may be billed up to \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this lartif.	If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess on "parked" volumes from the castomer at the rates described in the following "Cash out" method in them (b).	
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ISSUED: August 9, 2002 (Senter of the Public Servee Commission in Case No. 99-379 dated December 21, 1999) (Issued by Audhonty of an Order of the Public Servee Commission in Case No. 99-379 dated December 21, 1999) (Issued by Audhonty of an Order of the Public Servee Commission in Case & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ISSUED BY: William J. Senter

ISSUED: August 9, 2002

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Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 61

ATMOS ENERGY CORPORATION

١	Firm Carriage Service	
- \	Rate T-4	
6	Imbalances The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the The Company's The Company and Company will calculate, on a monthly basis, the customer had delivered into the Company's The Company and Invasion of the Company of the Compa	
	differences that occurred to the customer's facilities and the volume data quantities. system Lost and Unaccounted gas quantities. Net Comment	
	Imbalance = [Mcf cussed A (1-Locured)]	
	Where: "Mcf Causers" are the total voluntes that the customer had delivered to no constant. "Mcf Causers" facilities.	
	 "Mcf Company" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the limbalance, if at the Company's request, the customer did not take deliveres of the volumes the customer had delivered to the Company's facilities. 	
	 "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. 	
	The Imbalance volumes will be resolved by use of the following procedure:	
	a) If the Imbalance is negative and Imbalance volumes were approved by the Company's sales customer will be billed for the Imbalance volumes at a rate equal to 110% of the Company, then the rate (G-1). However, if the Imbalance volumes were not approved by the Company, then the rate (G-1). However, if the Imbalance volumes and an overrun and may be billed up to \$15.00 per Mcf. The Imbalance volumes shall be deemed as an overrun and may be billed up to \$15.00 per Mcf. The Imbalance volumes shall be deemed as an overrun and may be billed up to \$15.00 per Mcf. The Imbalance when the provide gas supply to a customer electing service under this tariff.	
	Company has no congament of the the Company will purchase the Imbalance volumes in excess of If the Imbalance is positive, then the Company will purchase the following "Cash out" method in "parked" volumes from the customer at the rates described in the following "Cash out" method in the followi	
	EFFECTIVE: October 1, 2002	1
	August 9 2002	

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 62

ATMOS ENERGY CORPORATION

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ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 62 CANCELING Original SHEET No. 62

ATMOS ENERGY CORPORATION

			 			E	E		
Firm Carriage Service Rate T-4	hod.	Imbalance volumes Cash-out Frice Cash-out Frist 5% of Mcf. Cachaner @ 100% of Index Price;	Over 10% of Not Customer Not to exceed the Imbalance volumes	. The index price will equal the effective "Cash our" index price in effect for the transporting pipeline or as filed with the Commission by the Company.	 c) Customer will be reimbursed for all pipeline transportation commodity charges applying to eash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes. 	d) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.	 e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCF company", on a monthly basis at \$0.10/MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the 	Company on the Customer's account.	RFFECTIVE: August 1, 2007

ISSUED: June 22, 2007

EFFECTIVE: August 1, 2007

ISSUED BY: Gary L. Smith Vice President – Ma

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 63

ATMOS ENERGY CORPORATION

Rate T-4	Curtailment All curtailments or interruptions shall be in accordance with and subject to the Company's All curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with the black of the Company storms, floods, starks, lockouts, cavil commotion, nots, epidemics, landslides, lightnung, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

Special Provisions ∞;

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Firm Carnage Service Rate T-4. Electronic flow measurement ("EIM") equipment is required to be installed, mantained, and operated Electronic flow measurement ("EIM") equipment is required to mantained, and operated by the Company to obtain transportation service. The customers responsible for providing the electric EIM may elect the option as support services related to the EFM equipment. Customers required to install required for customers whose contractual requirements with the Company are less than 100 Mcf/day; required for customers may, at their option, elect to install EFM equipment under the same provisions set forth above.

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

Vice President - Marketing & Regulatory Affairs/Kentucky Division

ISSUED BY: Gary L. Smith

ISSUED: June 22, 2007

Vice President - Rates & Regulatory Affairs/Kentucky Division ston in Case No. 99-070 dated December 21, 1999) (Issued by Authority of an Order of the Public Service Commi

ISSUED BY: William J. Senter

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA First Revised SHEET No. 63 CANCELING Original SHEET No. 63

ATMOS ENERGY CORPORATION

L	١	Firm Carriage Service
┸	1	Rate T-4
		Curtailment
	:	a) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filled with and approved by the Public Service Commission and for any causes due to force majeure (which approved by the Public Service Commission and for any causes due to force majeure (which approved by the Public Service Commission and for any others are of God; strikes, lockouts, civil commotion, nots, epidemics, landsidies, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.
		b) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sold ediscretion, apply a penalty rate of up to \$15.00 per McI. In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company s' facilities with volumes the Company delivered into customer's facilities
	∞;	Special Provisions
		It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Firm. Carriage Service Rate T-4, which will be required as a result of receiving service under this Firm. Carriage Service Rate T-4. Becronic flow measurement ("EFM") equipment is required to be installed, maniatance, and operated Electronic flow measurement ob the Service. The customer is responsible for providing the electric by the Company services related to the EFM equipment. Customers required to install and communications support services related to the EFM facilities charges (Sheet No. 68). NOTE: Customers EFM may elect the optional monthly EFM facilities charges (Sheet No. 68). NOTE: Customers 100 McPiday, are not required to have EFM equipment, however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.
		No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.
		Refer to Sheet No. 67.1 for the option of participating in a Transportation/Carriage Pooling Service.
	≃	ISSUED: June 22, 2007

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FOR ENTIRE SERVICE AREA P.S.C. NO. 1

ATMOS ENERGY CORPORATION

Original SHEET No. 64

Firm Carriage Service Rate T-4

Terms and Conditions

- Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the
 customer's maximum daily carrage volumes. The Company has no obligation under this tariff to
 provide any sales gas to the customer.
- t) It shall be the customer's responsibility to make all necessary arrangements, including obtaining
 any regulatory approval required, to delivet gas under this firm Carriage Service Rate to the
 facilities of the Company.
 - The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications Ŧ
- The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's Sales and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carrage Service Rates and all contracts and amendments ē
- In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.
- A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pupeline transporter.
 - The customer will be solely responsible to correct, or cause to be corrected, any imbalances it has caused on the applicable pipelime's system.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

Vice President - Rates & Regulatory Affairs/Kentucky Division (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

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Vice President - Rates & Regulatory Affairs/Kentucky Division

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 64

ATMOS ENERGY CORPORATION

a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate Terms and Conditions

Firm Carringe Service

- written contract or amendment with the customer.
- The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer. G
- c) It shall be the customer's responsibility to make all necessary arrangements, including obtaining
 any regulatory approval required, to deliver gas under this Firm Carnage Service Rate to the
 facilities of the Company.
 - The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company is General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carnage Service Rates and all contracts and amendments (e)
- In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff. ¢
- A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.
 - The customer will be solely responsible to correct, or cause to be corrected, any imbalances it has caused on the applicable pipeline's system.

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(Issued by Authority of an Order of the Public Servec Commission in Case No. 99-070 dated Desember 21, 1999)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 65

ATMOS ENERGY CORPORATION

Firm Carriage Service Rate T-4

10. Late Payment Charge

on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered Additional penalty charges shall not be assessed on unpaid penalty charges. A penalty may be assessed if a customer fails to pay a bill for services by the due date shown

Alternative Fuel Responsive Flex Provision Ξ:

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and Distribution Charge on a customer specific basis if, a customer that alternative fuel, usable by the customer's facility is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwase be facilitated by this surfif. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the mentif

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and stornge charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of large available to the customer, whichever is less. The Company reserves the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its susfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

ISSUED: August 9, 2002

[ISSUED: August 9, 2002

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ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 65

ATMOS ENERGY CORPORATION

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges. Firm Carriage Service 10. Late Payment Charge

Alternative Fuel Responsive Flex Provision ::

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to substancing prove to the Company that alternative field, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas server extent vould otherwase be facilitated by this tariff. The appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative finel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel savailable to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

ISSUED: August 9, 2002

[Service Commission in Case No. 99-470 dated December 21, 1999)

[Issued by Authority of an Order of the Public Service Commission in Case No. 99-470 dated December 21, 1999)

[Issued by Authority of an Order of the Public Service Commission in Case No. 99-470 dated December 21, 1999)

[Issued BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

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[Issued By: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division Vice President – Rates & Rates

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 66

ATMOS ENERGY CORPORATION

Alternate Receipt Point Service

Applicable _:

Entire service area of the Company to any customer, subject to limitations noted below. for that portion of the customer's Rate T-2 transportation or carriage service (Rate T-3 or Rate T-4) requirements.

7

- Availability of Service

 a) Available, subject to restrictions noted below, to any customer utilizing transportation or carriage services, on an individual service at the same premise, who has purchased or carriage services, on an individual service at the same premise, who has purchased or carriage services, on an individual gas and requests delivery to the Company at a receipt point its own supply of natural gas and requests delivery to the Company at a receipt point its own supply of natural gas and requests. other than the Company's interconnection with the pipeline, or supplier immediately upstream of customer's premises, or the receipt point designated as the primary
- The alternate recept point through which service is requested must be physically accessible via the Company's existing pipeline system upstream of the delivery point receipt point in such customer's contract with the Company. . (q
- d) Access to certain alternate receipt points may be limited or restricted altogether by the c) The Company shall determine the portions of its system to which access may be granted to a specific Alternate Receipt Point.
- e) Availability of service is contingent upon the Company's determination that such service is available through existing facilities.

 f) The Company may decline to initiate service to a customer under this tariff, if in the Company's judgment, the performance of such service would be contrary to good Company's judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by

Net Monthly Rate ę,

the Company.

In addition to any and all charges assessed by other parties, and in addition to the charges applicable to Customer associated with their Rate T-2 transportation or Rate T-4 carrage service requirements, the following supplemental administrative charge will be applied service requirements, the following supplemental administrative charge will be applied during months in which volumes are received and transported from the Alternate Receipt

a) Administrative Charge

@ \$50.00 per month

ISSUED: August 9, 2002 (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999) (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999) (Issued by Authority of an Order of the Public Service Commission Issued by Authority of an Order of the Public Service President – Rates & Regulatory Affairs/Kentucky Division IssueD BY: William J. Senter

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Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 66

ATMOS ENERGY CORPORATION

Alternate Receipt Point Service Rate T-5	or constant any customer, subject to limitations noted bel
Alternate R	Applicable

Entire service area of the Company to any customer, subject to limitations noted below, for that portion of the customer's Rate T-2 transportation or carriage service (Rate T-3 or for that portion of the customer's Rate T-2 or for that portion of the customer's Rate T-2 or for that portion of the customer's Rate T-3 or for that portion of the customer's Rate T-2 or for that portion of the customer are serviced from the customer and the customer are serviced from the customer are serviced fro

;

- its own supply of natural gas and requests delivery to the Company at a receipt point other than the Company's interconnection with the pipeline, or supplier immediately a) Available, subject to restrictions noted below, to any customer utilizing transportation or carriage services, on an individual service at the same premise, who has purchased or carriage services, on an individual service upstream of customer's premises, or the receipt point designated as the primary
- recept point in such customer's contract with the Company.

 The alternate receipt point through which service is requested must be physically accessible via the Company's existing pipeline system upstream of the delivery point 9
- c) The Company shall determine the portions of its system to which access may be
- granted to a specific Alternate Receipt Point.

 d) Access to certain alternate receipt points may be limited or restricted altogether by the
- Availability of service is contingent upon the Company's determination that such service is available through existing facilities.

 f) The Company may decline to initiate service to a customer under this tariff, if in the Company's judgment, the performance of such service would be contrary to good company's judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by

Net Monthly Rate 3

In addition to any and all charges assessed by other parties, and in addition to the charges applicable to Customer associated with their Rate T-2 transportation or Rate T-4 carriage applicable to Customer associated with their Rate T-2 transportation or Rate T-4 carriage service requirements, the following supplemental administrative charge will be applied service requirements. during months in which volumes are received and transported from the Alternate Receipt

a) Administrative Charge

@ \$50.00 per month

ISSUED: August 9, 2002 Cetober 1, 2002 (Issued by Authority of an Order of the Public Servec Commission in Case No. 99-470 dated December 21, 1999)
ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 67

ATMOS ENERGY CORPORATION

Alternate Receipt Point Service Rate T-5

The administrative fee is waived if, during the month, the Alternate Receipt Point represents the only point of receipt utilized by the customer.

Imbalances 4,

- a) Volumes delivered by the Company under the Alternate Receipt Point service may be subjected to imbalance restrictions additional to those specified in the transportation (Rate T-2) or carriage (Rate T-3 or Rate T-4) tariffs.
 b) Banking or Parking allowances for volumes delivered under the Alternate Receipt Point service may be limited or restricted allogether, at the Company's judgment.

5. Terms and Conditions

- a) Volumes under the Alternate Receipt Point service are received for redelivery by the Company on a strictly interruptible basis.
 b) The Company is not responsible for any costs mourred by the customer in its arrangement for gas supply or capacity to the Alternate Receipt Point.
 c) Specific details relating to volume, receipt point(s) and similar matters shall be covered by a separate written contract or amendment with the customer.
 d) Other than provisions referenced herein, or as more specifically set forth in the contract or amendment with the customer's contract or amendment with the customer.
 d) Contact or amendment with the customer, all provisions of the customer's transportation (Rate T-2) or carriage (Rate T-3 or Rate T-4) tariffs shall apply.

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ISSUED BY: William J. SenterVice President - Rates & Regulatory Affairs/Kentucky Division

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 67

ATMOS ENERGY CORPORATION

The administrative fee is waived if, during the month, the Alternate Receipt Point represents the only point of receipt utilized by the customer. Alternate Receipt Point Service Rate T-5

Imbalances

4

- a) Volumes delivered by the Company under the Alternate Receipt Point service may be subjected to imbalance restrictions additional to those specified in the transportation (Rate T-2) or carriage (Rate T-3 or Rate T-4) tariffs.
 b) Banking or Parking allowances for volumes delivered under the Alternate Receipt Point service may be limited or restricted altogether, at the Company's judgment.

5. Terms and Conditions

- a) Volumes under the Alternate Receipt Point service are received for redelivery by the Company on a strictly interruptible basis.

 b) The Company is not responsible for any costs incurred by the customer in its arrangement for gas supply or capacity to the Alternate Receipt Point.

 c) Specific details relating to volume, receipt point(s) and similar matters shall be covered by a separate written contract or amendment with the customer.

 d) Other than provisions referenced herein, or as more specifically set forth in the contract or amendment with the customer's contract or amendment with the customer. All provisions of the customer's transportation (Rate T-2) or carriage (Rate T-3 or Rate T-4) tariffs shall apply.

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ISSUED BY: William J. SenterVice President - Rates & Regulatory Affairs/Kentucky Division

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FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 67.1

2. Terms and Conditions

- a) For the purpose of this section, a Pool Manager is defined as an entity which has been appointed by a customer or group of customers served under this rate schedule to perform the functions and responsibilities of requesting information, nominating supply, and other related duties. The Pool responsibilities of requesting information, nominating supply, and other related duties. The Pool Manager shall have all of the rights under this Transportation/Carnage Pooling Service and the Companion rate schedules (i.e. T-2, T-3, T-4) as does a Customer transporting gas supply.
- b) The Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customers in the pool. The cash out provisions and/or any daily saleduling provisions of rate schedule T-4 shall be applied against the aggregate volume of all scheduling provisions of rate schedule T-4 shall be applied against the aggregate volume of all customers in a specific pool. The Pool Manager will be responsible for the payment of any customers in a specific pool.
- c) The Company, at its sole discretion, shall establish pooling areas by Connecting Pipeline, Pipeline zone, Company receipt point, geographic area, operational area, companion rate schedule (i.e. T-2, T-3 and T-4), administrative or other appropriate parameters.
- d) No customer shall participate in a Pool that does not individually meet the availability conditions of this rate schedule or the applicable T-2, T-3 or T-4 tariffs, and no customer shall participate in more than one pool concurrently. Customers must have EFM and must utilize the Company's electronic nomination system to qualify for this pooling service.
- e) To receive service hereunder, the Pool Manager shall enter into a Pool Management Agreement with Company and shall submit an Agency Authorization Form for each member of the pool, signed by both Customer and its Pool Manager.
- f) The Pool Manager shall submit a signed Pool Management Agreement and an Agency Authorization Form for each member of the pool at teast 30 days prior to the beginning of a billing pendo when service under this rate schedule shall commence. A customer who terminates service pendo when service under this rate schedule or who desires to change Pool Managers shall likewise provide Company under this rate schedule or who desires to change Pool Managers shall likewise provide Company with a written notice at least 30 days prior to the end of a billing period.

EFFECTIVE: August 1, 2007

ISSUED: June 22, 2007

ISSUED BY: Gary L. Smith

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original Sheet No. 67.2

E

ATMOS ENERGY CORPORATION Transportation/Carriage Pooling Service Rate T-6	g) The Pool Manager shall upon request of the Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instrument statisfactory to Company in bond, an irrevocable letter of credit, or such other financial insolutions under the Pool Manager's performance of its obligations under the Pool Management Agreement, in determining the level of the deposit, bond, or other surety to be required of the Pool Angreement. In determining the level of the deposit, bond, or other surety to be required of the Pool Manager, the Company shall consider such factors, including, but not limited to, the following worthiness of the Pool Manager, and the Pool Managers prior credit record with the Company, if worthiness of the Pool Managers prior credit record with the Company, if Pool Managers prior credit requirement to statisfy the proceeds from such bond, intevocable letter of credit, or other financial instrument to statisfy the proceeds from such bond, intevocable letter of credit, or other financial instrument to statisfy the administered by the Company in a non-discrimmatory manner, and such credit requirements may change as the requirements of the pool change.

- In the Pool Manager shall notify the Company in writing of any changes in the composition of the pool at least 30 days prior to the beginning of the first billing period that would apply to the modified pool.

 The Pool Management Agreement will be terminated by the Company upon 30 days written notice.

 The Pool Management Agreement and the company upon 30 days written notice.
- i) The Pool Management Agreement will be terminated by the Company upon 30 days written notice if a Pool Manager fails to meet any condition of this rate schedule. The Pool Management Agreement will also be terminated by the Company upon 30 days written notice if the Pool Manager has payments in arreats. Written notice of termination of the Pool Management Agreement shall be provided both to the Pool Manager and to the individual members of the pool by the Company.
 - j) Company shall directly bill the Pool Manager for the monthly cash out charges, penalties, or other payments contanned in this rate schedule. The monthly bill will be due and payable on the date it is sued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.
 - k) Company shall directly bill the individual customers in the pool for all charges as specified in their contract in accordance with the tariff under which their service is provided.

ISSUED: June 22, 2007

EFFECTIVE: August 1, 2007

ISSUED BY: Gary L. Smith

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 68

ATMOS ENERGY CORPORATION

Service After Hours Regular Meter Set* \$35.00 \$28.00 Turn-on* 25.00 20.00 Read 14.00 12.00	
After Hours 535.00 25.00 14.00	
\$35.00 25.00 14.00	
\$35.00 25.00 14.00	
25.00	
14.00	
Reconnect Delinquent Service 40.00 34.00	
Seasonal Charge 65.00	
Special Meter Reading Charge N/A No Charge	
Meter Test Charge N/A 20.00	
Returned Check Charge 23.00	
Late Payment Charge (Rate G-1 only) 5%	
Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment - Class 1 EFM equipment (less than \$7,500, including installation costs) 105.00 per mo Class 2 EFM equipment (more than \$7,500, including installation costs) 245.00 per mo.	л шо. г шо.
 Waived for qualified low income applicants ("LIHEAP participants") 	

ISSUED: August 9, 2002

(Issued by Authornty of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

FR 10(1)(b)(8)

Proposed FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 68 CANCELING Original SHEET No. 68

ATMOS ENERGY CORPORATION

Special Charges

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	Service	After Hours	Regular	
	Meter Set*	\$44.00	\$34.00	([])
	Тит-оп*	28.00	23.00	(I,1)
	Read	14.00	12.00	
	Reconnect Delinquent Service	47.00	39.00	(1,1)
	Seasonal Charge	73.00	65.00	
	Special Meter Reading Charge	N/A	No Charge	
	Meter Test Charge	N/A	20.00	
	Returned Check Charge	N/A	25.00	€
	Late Payment Charge (Rate G-1 only)		2%	
	Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment - Class 1 EFM equipment (less than \$7,500, including installation costs) 75 - Class 2 EFM equipment (more than \$7,500, including installation costs) 175 - Class 2 EFM equipment (more than \$7,500, including installation costs) 175 - Class 2 EFM equipment (more than \$7,500, including installation costs) 175 - Class 2 EFM equipment (more than \$7,500, including installation costs) 175 - Class 2 EFM equipment (more than \$7,500, including installation costs) 175 - Class 2 EFM equipment (more than \$7,500, including installation costs) 175 - Class 2 EFM equipment (more than \$7,500, including installation costs) 175 - Class 2 EFM equipment (more than \$7,500, including installation costs) 175 - Class 2 EFM equipment (more than \$7,500, including installation costs) 175 - Class 2 EFM equipment (more than \$7,500, including installation costs) 175 - Class 2 EFM equipment (more than \$7,500, including installation costs) 175 - Class 2 EFM equipment (more than \$7,500, including installation costs) 175 - Class 2 EFM equipment (more than \$7,500, including installation costs) 175 - Class 2 EFM equipment (more than \$7,500, including installation costs) 175 - Class 2 EFM equipment (more than \$7,500, including installation costs) 175 - Class 2 EFM equipment (more than \$7,500, including installation costs) 175 - Class 2 EFM equipment (more than \$7,500, including installation costs) 175 - Class 2 EFM equipment (more than \$7,500, including installation costs) 175 - Class 2 EFM equipment (more than \$7,500, including installation costs) 175 - Class 2 EFM equipment (more than \$7,500, including installation costs) 175 - Class 2 EFM equipment (more than \$7,500, including installation costs) 175 - Class 2 EFM equipment (more than \$7,500, including installation costs) 175 - Class 2 EFM equipment (more than \$7,500, including installation costs) 175 - Class 2 EFM equipment (more than \$7,500, including installation costs) 175 - Class 2 EFM equipment (more than \$7,500, in	urement ("EFM") e ding ınstallatıon cos uding ınstallatıon co	quipment sts) 75.00 per mo. osts) 175.00 per mo.	88
	 Waived for qualified low income applicants ("LIHEAP participants") 	IHEAP participants	<u>د</u>	
L				

ISSUED: June 22, 2007

EFFECTIVE: August 1, 2007

ISSUED BY: Gary L. Smith

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 69
Cancelling
Original SHEET No. 69

ATMOS ENERGY CORPORATION (D) RESERVED FOR FUTURE USE

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

ISSUED: April 10, 2003

Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 69
Cancelling
Original SHEET No. 69

ATMOS ENERGY CORPORATION

(D)

RESERVED FOR FUTURE USE

ISSUED: April 10, 2003

EFFECTIVE: May 2, 2003

EFFECTIVE: May 2, 2003

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1 Original SHEET No. 70

ATMOS ENERGY CORPORATION Rules and Regulations

Commission's Rules and Regulations

All gas service rendered by the Company shall be in accordance with the Kentucky Public Service Commission (Commission) law and the acts, rules, regulations and forms which have been adopted by the Public Service Commission of Kentucky and all amendments and modification which may be made by the Commission. In the event of a conflict between Commission law or regulations and a following Company rule the Commission regulation will control, unless the Company rule was approved by the Commission.

2. Company's Rules and Regulations

In addition to the Rules and Regulations prescribed by the Commission, all gas service rendered shall also be in accordance with the following Company Rules and Regulations adopted by the Company. The following rules are part of the Contract between the Company and each Conspany.

3. Application for Service

Applications for service may be made at the Company's local office either in person, or by telephone. The application for service is not complete until the applicant has fulfilled all applicable tariff eligibility requirements and complied with these rules. A separate application or contract shall be made for each class of service at each separate location.

In cases where unusual circumstances or equipment expense is necessary to furnish the service, the Company may require a contract for a minimum period of one (1) year.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 70

ATMOS ENERGY CORPORATION

Commission's Rules and Regulations

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ISSUED: August 9, 2002

ISSUED BY: William J. Senter

EFFECTIVE: October 1, 2002

FR 10(1)(b)(8)

Present

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 71

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Rules and Regulations	 Diffuses The following is an example of the monthly bills sent to the Company's residential customers: 	COLUMN CO	THE TABLE TO SECURITY AND ASSESSED TO SECURITY ASSESSED TO SECURITY ASSESSED TO SECURITY ASSESSED TO SECURITY AND ASSESSED TO SECURITY ASSESSED TO SECURITY ASSESSED TO SECURITY ASSESSED.	1. Class of Servee (Pleas See Sheet No. 7) 2. Proces and last Proceding Service 2. Proces and last Proceding Service 3. Proces and last Proceding Service 4. None of Contant of Ass.—Not Applicable to Residential Service 5. Meter Contant of Ass.—Not Applicable to Residential Service 6. None of Service Service 7. Meter Contant of Ass.—Not Applicable to Residential Service 8. Meter Contant of Ass.—Not Applicable to Residential Service 10. Induction and information to Many in Processing Notes: 10. Induction and information to Many in Processing Service 10. Induction and information to Many in Processing Service 10. Induction and information to Many in Processing Service 10. Induction and Industrial Billing Will Notes: 10. Industrial Service Serv
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ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002 (Issued by Authority of an Order of the Public Servec Commussion in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 71

ATMOS ENERGY CORPORATION

Rules and Regulations	4. Billings a) The following is an example of the monthly bills sent to the Company's residential customers:	The state of the s	ATTIMES OF THE PROPERTY OF THE	1. Class of Serves (Plane See Sheet No. 7) 2. Present and List Preseding Meter Reading 2. Present and List Preseding Meter Reading 3. Date of Present Reading 4. Namber of Unite Communed 5. Meter Constant of Nov. Not Applicable to Readingtial Serves 10. Indicates an Elizable Adv. Applicable to Readingtial Serves 10. Indicates an Elizable Adv. Applicable to Readingtial Serves 10. Indicates an Elizable Adv. Method
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ISSUED: August 9, 2002 (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1 Original SHEET No. 72

ATMOS ENERGY CORPORATION

Rules and Regulations

- b) A conversion factor will be shown on the billing form when the basis of measurement for meter registration is different from the billing basis of measurement.
- customer requesting this information. If due to reasons beyond its control, the Company is unable to read a meter in accordance with this subsection, the Company shall record the date and time the attempt was made, if applicable, and the reason the Company was unable The Company will read customer meters at least every two months, except during the months of November through April during which time meters will be read monthly unless prevented by reasons beyond the Company's control. However, customer-read meters shall be read by the Company at least once during each calendar year. Records shall be kept by the Company to insure that this information is available to Commission staff and any the Company to insure that this to read the meter. (i)
- The gas consumed shall be measured by a meter or meters to be installed by the Company upon the customer's premises at a point most accessible or convenient for the Company. Except where multiple meters were installed at the Company's option each meter on the customer's premises shall be considered separately in calculating the amount of any bills. Meters include all measuring instruments and equipment. G
- Monthly consumption of unmetered gas used for an outdoor gas light, as approved by the Company, will be calculated to be 2,000 cubic feet per month per mantle for upright mantles and for each part of inverted mantles. On special models of gas lights where gas months and greater than those referred to above, the Company shall estimate the monthly consumption to the closest 100 cubic feet and bill customers that equal amount each month. Such consumption shall be billed under the appropriate rate applicable to the (e)
- Bills for gas service will be rendered monthly unless otherwise specified. Bills are due upon rendition and the past due date will be shown on the bill. G

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 72

ATMOS ENERGY CORPORATION

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ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1 Original SHEET No. 73

ATMOS ENERGY CORPORATION

Rules and Regulations

When the Company is unable to read the meter after a reasonable effort, or where the meter fails to operate, the eastomer will be billed on an estimated basis at the average of three (3) immediately preceding months, or similar months of utilization, and the billing adjusted as necessary when the meter is read. P)

Deposits 'n.

- (4/12) where bills are rendered quarterly. If actual usage data is available for the customer at the same or similar premises, the deposit amount shall be calculated using the customer's average bill for the most recent twelve (12) month period. If actual usage data is not available, the deposit amount shall be based on the average bills of similar customers a) The Company may require from any customer a minimum cash deposit or other guaranty to secure payment of bills, except from those customers qualifying for service reconnection under Section 12 of these Rules and Regulations. The amount of a cash deposit shall not exceed two-twelfths (2/12) of the estimated annual bill of a customer who is to be billed on a monthly basis, three-twelfths (3/12) where bills are rendered bimonthly, or four-twelfths and premises in the system.
- A deposit will be required from a customer or applicant who: P)
- Lacks a satisfactory credit or payment history.
- Was previously terminated due to non-payment for natural gas service. Is not the property owner (a renter of the premises to be served).

 - Is requesting service for a mobile home.
- If a customer has been late on two (2) or more payments in the last twelve (12) months and does not have a deposit on file with the Company, the Company may require that a deposit
- If a substantial change in usage has occurred, the Company may require that an additional deposit be made. No additional or subsequent deposit shall be required of residential customers whose payment record is satisfactory, unless the customer's classification of service changes. Ŧ

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

Vice President -- Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 73

ATMOS ENERGY CORPORATION

Rules and Regulations

Deposits 'n

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ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 74

ATMOS ENERGY CORPORATION

The Company will issue to every customer from whom a deposit is collected a receipt of deposit. The receipt will show the name of the customer, location of the service or customer, account number, date, and amount of deposit. If the deposit amount changes, the Company will issue a new receipt of deposit to the customer.

Rules and Regulations

- Except for Winter Hardship Reconnections (as provided by Section 12 of these Rules and Regulations) customer service may be refused or discontinued if payment of requested Ē
- Interest will accrue on all deposits at a rate prescribed by law, beginning on the date of deposit. Interest accrued will be refunded to the customer or credited to the customer's bill on an annual basis, except that the Company will not be required to refund or credit interest on deposits if the customer's bill is delinquent on the anniversary of the deposit date. If on deposit of the customer's bill is delinquent on the anniversary of the deposit date. If the customer's bill prior to twelve (12) months from the date of deposits, the payment or credit shall be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill with any remainder refunded to the customer. deposit is not made. 6

When a deposit is required from a customer it will be held for twelve (12) months, or until service is discontinued, unless one of the following has occurred: (a) service has been terminated for non-payment of services or (b) the customer has been late on two (2) or more payments in the last twelve (12) months.

Special Charges 9

The Company may make special nonrecurring charges, approved by the Commission, to recover customer-specific costs incurred to benefit specific customers. Listed below are the special charges included in the Company's tariff and a short description of the related service performed or action taken by the Company. See the Special Charges, Sheet No. 68 for the amount of the charge.

- a) Meter Set. A meter set charge may be assessed for a new service or re-set, or temporary
- Turn On. A turn on charge may be assessed for connecting service which has been terminated or idle at a given premises for reasons other than nonpayment of bills or violation of the Company or Commission regulations. <u>P</u>

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002
(Issued by Authority of an Order of the Public Service Commission in Case No. 99-470 dated December 21, 1999)
ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 74

ATMOS ENERGY CORPORATION

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service or nanges, the receipt of

- Except for Winter Hardship Reconnections (as provided by Section 12 of these Rules and Regulations) customer service may be refused or discontinued if payment of requested deposit is not made. ρ
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ISSUED: August 9, 2002 (standard of the Public Service Commission in Case No. 99-070 dated December 21, 1999) (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999) ISSUED BY: William 1. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 75

ATMOS ENERGY CORPORATION

A read charge may be assessed for the establishment of new service where only a meter read is required.

Rules and Regulations

- Beconnect Delinquent Service. A reconnect delinquent service charge may be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of the Company or Commission regulations. Customers qualifying for service reconnection under Section 12 of these Rules and Regulations shall be exempt from reconnect charges.
- c) Seasonal Charge. A seasonal charge may be assessed when the customer's service has been disconnected at his request and at any time subsequently within (12) months is reconnected at the same or any other premises.
- advise the customer of the applicable after hours charge upon initiation of the service request and offer the customer the alternative to perform the requested activity during normal business hours, including reconnects for delinquent service, as a means to avoid the After Hours Charge. An additional charge shall be applied to any special service activity, including reconnects for delinquent service, initiated at the customer's request outside normal business hours such as at night, on weekends or holidays. The Company shall after hours charge.
- g) Special Meter Reading Charge. This charge may be assessed when a customer requests that a meter be reread and the second reading shows that the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be charge shall be assessed if the original reading was incorrect. This charge may also be casessed when a customer who reads his own meter fails to read the meter for three (3) assessed when a customer who reads his own meter fails to read the meter for three (3) consecutive months, and it is necessary for a Company representative to make a trip to read

(No such charge may be assessed until the amount of the charge is approved or otherwise accepted by the Commission).

- Meter Resetting Charge. A charge may be assessed for resetting a meter if the meter has been removed at the customer's request. a)
- Meter Test Charge. This charge may be assessed if a customer requests the meter be tested pursuant to Section 13 and 807 KAR 5:006, section 18, and the tests show the meter is not more than two (2) percent fast. No charge shall be made if the test shows the meter is more than two (2) percent fast. **P**

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

Vice President - Rates & Regulatory Affairs/Kentucky Division (Issued by Authority of an Order of the Public Servee Commission in Case No. 99-470 dated December 21, 1999)

ISSUED BY: William J. Senter

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 75

ATMOS ENERGY CORPORATION

Rules and Regulations

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 - Seasonal Charge. A seasonal charge may be assessed when the customer's service has been disconnected at his request and at any time subsequently within (12) months is reconnected at the same or any other premises. ઇ
- d) After Hours Charge. An additional charge shall be applied to any special service activity, including reconnects for delinquent service, mitiated at the customer's request outside normal business hours such as at night, on weekends or holidays. The Company shall advise the existence of the applicable after hours charge upon initiation of the service advise the customer of the applicable after hours charge upon initiation of the service mornal business hours, including reconnects for delinquent service, as a means to avoid the normal business hours, including reconnects for delinquent service, as a means to avoid the after hours charge.
- g) Special Meter Reading Charge. This charge may be assessed when a customer requests that a meter be reread and the second reading shows that the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a customer who reads his own meter fails to read the meter for three (3) assessed when a customer who reads his own meter fails to read the meter for three (3) consecutive months, and it is necessary for a Company representative to make a trip to read

(No such charge may be assessed until the amount of the charge is approved or otherwise accepted by the Commission).

- Meter Resetting Charge. A charge may be assessed for resetting a meter if the meter has been removed at the customer's request a)
- Meter Test Charge. This charge may be assessed if a customer requests the meter be tested pursuant to Section 13 and 807 KAR 5:006, section 18, and the tests show the meter is not more than two (2) percent fast. No charge shall be made if the test shows the meter is more than two (2) percent fast. (q

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-470 dated December 21, 1999)

ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 76

ATMOS ENERGY CORPORATION

j) Returned Check Charge. A returned check charge may be assessed if a check accepted for payment of a Company bill is not honored by the customer's financial institution.

Rules and Regulations

k) Late Payment Charge. A late payment charge may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received will first be applied to the bill for services rendered. Additional penalty charges will not be assessed on unpaid penalty charges.

Customer Complaints to the Company ۲.

Upon complaint to the Company by a customer at the Company's office, by telephone, or in writing, the Company will make a prompt and complete investigation and advise the complainant of its findings. If a written complaint or a complaint made in person at the Company's office is not resolved, the Company will provide written notice to the complainant of his right to file a complaint with the Commission, and will provide him with the address and telephone number of the Commission. If a telephone complaint is not resolved, the Company telephone number of the Complaint of his right to file a complaint with the will provide at least oral notice to the complainant of his right to file a complaint with the Commission and the address and telephone number of the Commission.

Bill Adjustments œ

a) If upon periodic test, request test, or complaint test, a meter in service is found to be more than two (2) percent fast, additional tests shall be made to determine the average error of the meter. The test will be made in accordance with Commission regulations applicable to the type of meter involved.

ISSUED BY: William J. Senter

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002 (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999) Vice President - Rates & Regulatory Affairs/Kentucky Division

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA Original SHEET No. 76

ATMOS ENERGY CORPORATION

Rules and Regulations

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ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002 (Issued by Authority of an Order of the Public Servee Commission in Case No. 99-070 dated December 21, 1999)

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 77

ATMOS ENERGY CORPORATION

Rules and Regulations

b) If test results on a customer's meter show an average error greater than two (2) percent fast maters where the Company has filed a verified complant with the appropriate law enforcement agency alleging fraud or theft by a customer, the Company will immediately determine the period during which the error has existed and will recompute and adjust the customer's bill. The adjustment will provide either a refund to the customer or collect an additional amount of revenue from the underbilled customer. The Company will readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the me period will be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and the Company are unable to agree on an estimate of the time period during which the error existed, the Commission will determine the issue. In all instances of customer overbilling the customer within thirty (30) days after the final meter test results. The Company will not require customer repayment of any underbilling to be made over a period shorter than a period equal to the underbilling period.

- c) The Company will monitor customers' usage at least annually by comparing the volume against a high and low parameter. This parameter is based on the customer's usage from last month and the same billing period last year adjusted for weather conditions.
- The above procedures are designed to draw the Company's attention to unusual deviations in a customer's usage and provide reasonable means by which the Company can determine the reasons for the unusual deviation. If a customer's usage is unduly high and the deviation is not otherwise explanned, the Company will test the customer's meter to determine whether the meter shows an average error greater than two (2) percent fast or slow.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 77

ATMOS ENERGY CORPORATION

Rules and Regulations

- b) If test results on a customer's meter show an average error greater than two (2) percent fast or slow, or if a customer has been incorrectly billed for any other reason, except in an instance where the Company has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by a customer, the Company will immediately determine the period during which the error has existed and will recompute and adjust the customer's bill. The adjustment will provide either a refund to the customer or collect an additional amount of revenue from the underbilled customer. The Company will readjust the period during which the error existed cannot be determined with reasonable precision, the period during which the error existed cannot be determined with reasonable precision, the time period will be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period during which the error existed, the Company are unable to agree on an estimate of the time period during which the error existed, the Commission will determine the issue. In all instances of customer overbilling the customer vithin thirty (30) days after the final meter test results. The Company will not require customer repayment of any underbilling to be made over a period shorter than a period equal to the underbilling period.
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ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 78 Cancelling Original SHEET No. 78

ATMOS ENERGY CORPORATION

Rules and Regulations

b) If the Company's procedure for monitoring usage indicates that an investigation of a customer's usage is necessary, the Company will notify the customer in writing either during or immediately after the investigation of the reason for the investigation and of the findings of the investigation. If knowledge of a serious situation requires more expeditious notice, the Company will notify the customer by the most expedient means available.

Customer accounts shall be considered to be current while a dispute is pending as long as the customer continues to make payments for the disputed period in accordance with historic usage or if that data is not available, the average usage of similar customer loads, and stays current on subsequent bills. <u>و</u>

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Customer's Request for Termination of Service

a) Any customer destring service termination or changed from one address to another shall give the Company at least three (3) working days notice in person, in writing, or by give the Company at least three (6) working days notice in person, in writing, or by give the Company at least three does not violate contractual obligations or tariff telephone, providen such notice does not violate contractual obligations or tariff telephone, providen such notice person the three provisions. The customer shall not be responsible for charges for service beyond the three (3) day notice period if the customer provides reasonable access to the meter during the notice period. If the customer notifies the Company of his request for termination by telephone, the burden of proof is on the customer to prove that service termination was requested if a dispute arises.

b) Upon request that service be reconnected at any premises subsequent to the mitial installation or connection to its service lines, the Company may charge the applicant a reconnect fee, as set out in the Miscellaneous Charges Rate, Sheet No. 68.

appliances are to be removed, the line servicing the required appliance must be properly plugged or capped and that a qualified plumber should be contacted. The Company will continue to meter and read consumption at a premises under soft close in the normal manner as provided under Section 4 of these Rules and Regulations. Neither the customer terminating service nor the customer initiating service shall be liable for any gas metered while the premises is under soft close. Within 30 days of service under soft close, the The Company may "soft close" the account of any residential customer requesting service termination. Soft close is the closing of a residential customer's account in order to cease billing without physically disconnecting service to the premises in order to facilitate mitiating service for the next residential customer at the same premises. The Company will advise the customer that service may be left on and will instruct the customer to lower all gas appliance thermostats. The Company will also advise the customer that if any gas account shall be physically disconnected, unless the Company enters into an agreement with a party responsible for the premises (such as a landlord, homeowner, real estate agent, etc.) moving the account to that party's name. ં

May 12, 2003 ISSUED:

EFFECTIVE: June 1, 2003

Vice President - Marketing & Regulatory Affairs/Kentucky Division ISSUED BY: Gary L. Smith

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 78 Original SHEET No. 78 Cancelling

ATMOS ENERGY CORPORATION

Rules and Regulations

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a) Any customer destring service termination or changed from one address to another shall give the Company at least three (3) working days notice in person, in writing, or by give the Company at least three (3) working days notice in person in writing, or by provisions. The customer shall not be responsible for charges for service beyond the three (3) day notice period if the customer provides reasonable access to the meter during the notice period. If the customer provides reasonable access to the meter during the three customer provides reasonable access to the meter during the notice period. If the customer notifies the Company of his request for termination by telephone, the burden of proof is on the customer to prove that service termination was requested if a dispute arises.

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May 12, 2003 ISSUED:

ISSUED BY: Gary L. Smith

EFFECTIVE: June 1, 2003

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 79 Original SHEET No. 79

ATMOS ENERGY CORPORATION

Rules and Regulations

10. Partial Payment and Budget Payment Plans

- The Company will negotiate and accept reasonable partial payment plans at the request of residential customers who have received a termination notice for failure to pay as provided in Section 11 of these Rules and Regulations, except that the Company is not required to negotiate a partial payment plan with a customer who is delinquent under a previous partial payment plan. Partial payment plans will be mutually agreed upon and subject to the conditions in this subsection and Section 11 of these Rules and Regulations. Partial payment plans which extend for a period longer than thirty (30) days shall be in writing and will advise customers that service may be terminated without additional notice if the customer fails to meet the obligations of the plan. a)
- S The Company has a budget plan available for the convenience of its customers. The plan is designed to help equalize payment for gas service over a period of twelve months. The budget payment plan amount will be determined based on historical or estimated usage and billing amounts. Levelizing adjustments will be made as frequently as each month. A customer may elect to enter the plan at any time during the year. (q

To be accepted as a budget customer, the account balance must be paid in total before the customer is put on budget billing. It is understood that this budget billing plan will continue until the customer notifies the Company in writing or by telephone to discontinue the plan or the customer defaults in payment of such plan. For customers presenting certificates under the provision of Section 11 (c) and Section 12 of these Rules and Regulations, the Company will negotiate partial payment plans based upon the customer's ability to pay, requiring the accounts to become current not later than the following October 15. Such plans may include, but are not limited to budget payment plans and plans that defer payment of a portion of the arrearage until after the end of the heating season through a schedule of unequal payments. (i

ISSUED: April 10, 2003

EFFECTIVE: May 2, 2003

ISSUED BY: Gary L. Smith Vice President -- Marketing & Regulatory Affairs/Kentucky Division

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. I First Revised SHEET No. 79

Original SHEET No. 79

ATMOS ENERGY CORPORATION

Rules and Regulations

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ISSUED: April 10, 2003

EFFECTIVE: May 2, 2003

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 80

ATMOS ENERGY CORPORATION

Rules and Regulations

11. Company's Refusal or Termination of Service

- The Company may refuse or terminate service to a customer only under the following conditions, except as provided in subsections (b) and (c) of this section: a
- The Company may terminate service for failure to comply with applicable tariffed rules or Commission regulations pertaining to that service. However, the Company will not terminate or refuse service to any customer for noncompliance with its tariffed rules or Commission regulations without first having made a reasonable effort to obtain customer compliance. After such effort by the Company, service may be terminated or refused only after the customer has been given at least ten (10) days written termination notice. _
- If a dangerous condition relating to the Company's service, which could subject any person to imminent harm or result in substantial damage to the property of the Company or others, is found to exist on the customer's premises, the service will be refused or terminated without advance notice. The Company will notify the customer immediately in writing and, if possible, orally of the reasons for termination or relixal. However, if the dangerous condition, such as gas piping or a gas-fired appliance, can be effectively isolated or secured from the rest of the system, the Company may discontinue service only to the affected piping or 7)
- for installation, operation, meter reading, maintenance or removal of utility property, the Company may terminate or refuse service. Such action will be taken only when corrective action negotiated between the Company and the customer has failed to resolve the situation and after the customer has been given at least ten (10) days When a customer refuses or neglects to provide reasonable access to the premises written notice of termination. 3)
- Except as provided in Section 12 of these Rules and Regulations, the Company will not be required to furnish new service to any customer who is indebted to the Company for service furnished or other tariffed charges until that customer has paid his indebtedness. 4)

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

Vice President -- Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 80

ATMOS ENERGY CORPORATION

Rules and Regulations

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- If a dangerous condition relating to the Company's service, which could subject any person to imminent harm or result in substantial damage to the property of the Company or others, is found to exist on the customer's premises, the service will be refused or terminated without advance notice. The Company will notify the customer immediately in writing and, if possible, orally of the reasons for termination or relixal. However, if the dangerous condition, such as gas piping or a system, the Company may discontinue service only to the affected piping or 7
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- Except as provided in Section 12 of these Rules and Regulations, the Company will not be required to furnish new service to any customer who is indebted to the Company for service furnished or other tariffed charges until that customer has paid his indebtedness. 4

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 81

ATMOS ENERGY CORPORATION

Rules and Regulations

5) The Company may refuse or terminate service to a customer if the customer does not comply with state, municipal or other codes, rules and regulations applying to such service. The Company may terminate service only after ten (10) days written notice is	provided, unless ordered to terminate immediately by a governmental official.
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6) Company may terminate service at point of delivery for nonpayment of charges incurred for utility service at that point of delivery. Failure to receive a bill does not exempt a customer from those provisions. However, the Company will not terminate service to any customer for nonpayment of bills for any tariffed charge without first having mailed or otherwise delivered an advance termination notice. When the Company is proposing to terminate customer service for nonpayment it will mail or otherwise deliver to that customer ten (10) days written notice of intent to terminate. Under no circumstances will service be terminated before twenty-seven (27) days after the mailing date of the original unpaid bill. The termination notice to residential customers will include written notification to the customer of the existence of local, state, and federal programs providing for the payment of utility bills under certain conditions, and of the address and telephone number of the Department of Community-Based Services of the Cabinet for Families and Children to contact for possible assistance.

7) The Company may terminate service to a customer without advance notice if it has evidence that a customer has obtained unauthorized service by illegal use or theft. Within twenty-four (24) flours after such termination, the Company will send written notification to the customer of the reasons for termination or refusal of service upon which the Company relies, and of the customer's right to challenge the termination by filing a formal complaint with the Commission. This right of termination is separate from and in addition to any other legal remedies which the Company may pursue for illegal use or theft of service. The Company will not be required to restore service until the customer has complied with all tariffed rules of the Company and laws and regulations of the Commission.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 81

ATMOS ENERGY CORPORATION

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ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 82

ATMOS ENERGY CORPORATION

Rules and Regulations

- The termination notice requirements of this subsection shall not apply if termination notice requirements to a particular customer or customers are otherwise dictated by the terms of a special contract between the Company and the customer which has been approved by the Commission. 9
 - The Company reserves the right to refuse or to defer full service to an applicant where the existing mains are inadequate to serve the applicant's requirements where the existing the service to customers already connected and being without adversely affecting the service to customers already connected and being 5
- The Company will not terminate service to a customer if the following exist: a)
- If following recept of a termination notice for nonpayment, but prior to the actual termination of service, there is delivered to the Company payment of the amount in termination of arrears, service will not be terminated. =
- Service will not be terminated for nonpayment if the customer and the Company have entered into a partial payment plan in accordance with Section 10 of these have entered into a partial payment plan in accordance with Section 10 of these Rules and Regulations and the customer is meeting the requirements of the plan. 5
- Service will not be terminated for nonpayment for thirty (30) days beyond the termination date if a doctor, registered nurse, or a public health officer certifies in writing that termination of service will agravate a debilitating illness or infimity on the affected premises. The Company may refuse to grant consecutive extensions for medical certificates past the original thirty (30) days unless the certificate is accompanied by an agreed upon partial payment plan per Section 10 (c) of these accompanied by an agreed upon partial payment plan per Section 10 (c) of these customer who presents to the Company will not require a new deposit from a customer who presents to the Company a medical certificate certified in writing by a doctor, registered nurse, or public health official. 3

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 82

ATMOS ENERGY CORPORATION

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	The termination notice requirements of this subsection shall not apply it terminator notice requirements to a particular customer or customers are otherwise dictated by the terms of a special contract between the Company and the customer which has been approved by the Commission.	Toollan.
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Rules and Regulations

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- (1) If following recept of a termination notice for nonpayment, but prior to the actual termination of service, there is delivered to the Company payment of the amount in arrears, service will not be terminated.
- Service will not be terminated for nonpayment if the customer and the Company have entered into a partial payment plan in accordance with Section 10 of these Rules and Regulations and the customer is meeting the requirements of the plan. 5
- the affected premises. The Company may refuse to grant consecutive extensions for medical certificates past the original thirty (30) days unless the certificate is accompanied by an agreed upon partial payment plan per Section 10 (6) of these Rules and Regulations. The Company will not require a new deposit from a customer who presents to the Company a medical certificate certified in writing by a Service will not be terminated for nonpayment for thirty (30) days beyond the termination date if a doctor, registered nurse, or a public health officer certifies in writing that termination of service will aggravate a debilitating illness or infirmity on doctor, registered nurse, or public health official. 3)

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FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 83

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Rules and Regulations

is at or below 110 percent of the poverty level, and the customer presents such certificate to the Company. Customers eligible for such certification from the Cabinet for Families and Children will have been ussued a termination notice between November 1 and March and Children will have been ussued a termination notice between November 1 and March 231. Certificates shall be presented to the Company during the initial ine (10) day is a Certificate shall be presented to the Company during the initial ine (10) day will exhibit good faith in paying his indebtedness by making a payment in accordance will stability to do so. In addition, the customer will agree to a repayment plan in with his ability to do so. In addition, the customer will agree to a repayment plan in October 15. The Company will not require a new deposit from a customer who presents a certificate to the Company, certified by the Kentucky Cabmet for Families and Children (or its designee), that the customer is cligble for the Cabmet's Energy Assistance accordance with Section 10 (c) of these Rules and Regulations which will permit the customer to become current in the payment of his bill as soon as possible but no later than The Company will not terminate service for thirty (30) days beyond the termination date if the Kentucky Cabinet for Families and Children (or its designee) certifies in writing that the customer is eligible for the Cabinet's Energy Assistance Program or household income the customer is eligible for the Cabinet's Program or whose household is at or below 110 percent of the poverty level. а)

Winter Hardship Reconnection 12.

- Notwithstanding the provision of 807 KAR 5:006 section 13 (4) to the contrary, the Company shall reconnect service to a residential customer who has been disconnected for nonpayment of bills and who applies for such reconnection during the months from November through March if the customer or his agent: a)
- Presents a certificate of need from the Cabinet for Families and Children, Department for Community-Based Services, including a certificate that a referral for weatherization services has been made in accordance with subsection (c) of this =
- Pays one-third (1/3) of his outstanding bill or \$200, whichever is less. 5)

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Rules and Regulations

customer to become current in the payment of his bill as soon as possible but no later than October 15. The Company will not require a new deposit from a customer who presents a certificate to the Company, certified by the Kentucky Cabinet for Families and Children (or its designee), that the customer is eligible for the Cabinet's Energy Assistance 31. Certificates shall be presented to the Company during the initial ten (10) day termination notice period. As a condition of the thirty (30) day extension, the customer will exhibit good faith in paying his indebtedness by making a payment in accordance with his ability to do so. In addition, the customer will agree to a repayment plan in accordance with Section 10 (c) of these Rules and Regulations which will permit the is at or below 110 percent of the poverty level, and the customer presents such certificate to the Company. Customers eligible for such certification from the Cabinet for Families and Children will have been issued a termination notice between November 1 and March The Company will not terminate service for thirty (30) days beyond the termination date if the Kentucky Cabinet for Families and Children (or its designee) certifies in writing that the customer is eligible for the Cabinet's Energy Assistance Program or household income Program or whose household is at or below 110 percent of the poverty level. a)

Winter Hardship Reconnection 12

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Rules and Regulations

- Agrees to a repayment schedule which would cause the customer to be current in the payment of his bill, as soon as possible but no later than October 15. However, if, at the time of application for reconnection, the customer has an outstanding bill in the time of application. excess of \$600 and agrees to a repayment plan that would pay current charges and makes a good faith reduction in the outstanding bill consistent with his ability to pay, then such plan will be accepted. 3
- The Company will not require a new deposit from a customer whose service is reconnected due to paragraphs 1, 2 or 3 of this subsection. =
- Federal and stateside energy assistance programs are administered by the Kentucky Cabinet for Families and Children, Department for Community-Based Services. A customer who is eligible for energy assistance under the Department's guidelines or is certified as being in genume financial need, which is defined as any household with gross income at or below 110 percent of the poverty level, may obtain a certificate of need from the Department to be used in obtaining a service reconnection from the Company. a)
- and utilize weatherization services which are administered by the Cabinet for Families and Children. The provisions and acceptance of weatherization services is contingent on the availability of funds and other program guidelines. Weatherization services include, but Customers obtaining a certificate of need under this section will agree to accept referral to are not limited to, weather stripping, insulation, and caulking. P)
- Customers who are current in their payment plans under this section will not be (i)

13. Request Tests

The Company will make a test of any meter upon written request of any customer if the request is not made more frequently than once each twelve (12) months. The customer will be given the opportunity to be present at the requested test. If the test shows that the meter was not more than two (2) percent fast, the Company may make a reasonable charge for the test. The amount of the charge will be equal to the reconnect charge shown on Miscellaneous Charges Rate, Sheet No. 68. a)

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ATMOS ENERGY CORPORATION

Rules and Regulations

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 - Customers who are current in their payment plans under this section will not be disconnected. (j

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ATMOS ENERGY CORPORATION

After having first obtained a test from the Company, any customer of the Company may request a meter test by the Commission upon written application. Such request shall not be made more frequently on one (1) meter than once each twelve (12) months. Rules and Regulations

Access to Property 7.

a)

service is to be terminated. Any employee of the Company whose duties require them to enter a customer's premises will wear a distringuishing uniform or other insignia, identifying him as an employee of the Company, or show a badge or other identification which will identify him as an The Company shall at all reasonable hours have access to meters, service connections and other property owned by it and located on customer's premises for purposes of installation, maintenance, meter reading, operation, replacement or removal of its property at the time employee of the Company.

Assignment of Contract 13.

The benefits and obligations of any service application or contract shall begin when the Company commences to supply gas service. It shall insure to and be binding upon the successors and assigns, survivors and exceutors or administrators, as the case may be, of the original parties thereto, respectively, for the full term thereof. However, no application, agreement or contract for service may be assigned or transferred without the written consent or approval of the Company.

When the gas supply has been disconnected for non-payment of bills or other violation of the Company's Rules and Regulations the service will not be restored at the same location, or connected at another location, for the same or related occupants under a different contract or name when it is evident the change of name is a subterfuge designed to defraud or penalize the

Renewal of Contract 16.

If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed and extended for successive periods of one year each, subject to termination at the end of any year upon thirty (30) days written notice by either Party.

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ATMOS ENERGY CORPORATION

Rules and Regulations

14. Access to Property

customer's premises will wear a distinguishing uniform or other insignia, identifying him as an employee of the Company, or show a badge or other identification which will identify him as an The Company shall at all reasonable hours have access to meters, service connections and other property owned by it and located on customer's premises for purposes of installation, maintenance, meter reading, operation, replacement or removal of its property at the time service is to be terminated. Any employee of the Company whose duties require them to enter a employee of the Company.

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ATMOS ENERGY CORPORATION

Rules and Regulations

17. Turning Off Gas Service and Restoring Same

The gas service may be turned off at the meter when justified by the customer or his agent or any constituted authorities but no person, unless in the employ of the Gas Company or having permission from the Gas Company, shall turn the gas on or restore service.

Special Rules for Customers Serviced from Transmission Mains 18.

In addition to the Standard Rules and Regulations the following special Rules and Regulations shall apply to all customers served directly from a high pressure transmission main which is the property of the Company or one of its suppliers:

- All service connections to a high pressure transmission line shall be subject to the special requirements, consent and approval of the owner of said line. In case the connection is to a line not the property of the Company, proper approval must be obtained from both the owner and the Company. a)
- An applicant may be required to execute a special form application and service contract or agreement acceptable to both the owner of the transmission line and the Company prior to the time the tap or connection is made. If the transmission line is owned by the Company only the approval and acceptance of the Company is necessary. **P**
- All meters, regulators, equipment and connections necessary to serve the customer from a high pressure transmission line shall be installed on the customer's premises at or as near the transmission line as is practical. ΰ
- will be provided and furnished by the customer without any expense to the Company or owner of the line. The Company or owner of the line will have the right of ingress, egress and regress to and from this location at any time without any expense or charges from the Suitable site or location for the equipment owned by the Company or the owner of the line customer. Đ

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ATMOS ENERGY CORPORATION

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ATMOS ENERGY CORPORATIO

Rules and Regulations

The customer's pipmg extending from the outlet of the meter shall be installed and maintained by the customer at his expense. a)

The customer shall notify the Company promptly of any leaks in the transmission line or equipment, also, of any hazards or damages to same. <u>2</u>

Customers may be required to send in monthly meter readings to the Company on suitable forms provided by the Company. ં

Owners Consent 19.

In case the customer is not the owner of the premises where service is to be provided, it will be the customer's responsibility to obtain from the property owner or owners the necessary consent to install and maintain in or on said premises all such piping and other equipment as are required or necessary for supplying gas service to the customer whether the piping and equipment be the property of the customer or the Company.

The Company will not require a prospective customer to obtain easements or rights-of-way on property not owned by the prospective customer as a condition for providing service. The cost of obtaining easements or rights-of-way will be included in the total per foot cost of an extension, and will be apportioned according to Section 28 in these Rules and Regulations.

Customer's Equipment and Installation 20.

- The customer shall furnish, install and maintain at his expense the necessary customer's service line extending from the Company's service connection at the curb or property line to the building or place of utilization of the gas. a)
- The installation of the customer's service line shall be made in accordance with the requirement of the constituted authorities and the Company's specifications covering locations, installation, kind and size of pipe, type of pipe coating or wrapping, and method of connecting the joints of pipe. The location shall be the point of easiest access to the Company from its facilities and the Company shall be consulted and its approval obtained before the installation is made. **P**

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Rules and Regulations

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FOR ENTIRE SERVICE AREA

P.S.C. NO. 1 Original SHEET No. 88

ATMOS EN

NERGY CORPORATION	Rules and Regulations	In the installation of the service line the customer shall not install any tees or branch connection. The customer must leave the trench open and pipe uncovered until it is connection. The customer that of the Company and shown to be free from any irregularity or defect. The customer shall not make any chlange in or interfere with his service line without the written consent of the Company. The Company will inspect the condition of the meter and service connection before making service connections to a new customer. The transport will no be required to render service to any customer until any defects in the customer-owned portion of the service facilities have been corrected.

a)

- In all cases where practical the customer's service line will not be installed entering a building underground but will be brought up out of the ground with a user and entrance made to the building through the wall or foundation a minimum of six (6) inches above P)
- The customer shall furnish, install and maintain at his expense the necessary house piping connections and appliances. It shall also be the responsibility of the customer to install and maintain same in accordance with the requirements and specifications of all local, state and national codes and regulations applicable to his specific usage and occupancy. ં
- All of the customer's service line, piping, connections and appliances shall be suitable for the purposes thereof and shall be maintained by the customer at his expense at all times in a good, safe and serviceable condition. Ð
- The Company will inspect the condition of the meter and service connection before making service connections to a new customer so that prior or fraudulent use of the facilities will not be attributed to the new customer. The new customer will be afforded the opportunity to be present at such inspections. The Company will not be required to render service to any customer until any defects in the customer-owned portion of the service facilities have been corrected. િ
- The Company will not assume any responsibility and will not be held liable in any way for the making of any periodic inspection of the customer's service line, piping, connections or appliances, or for the customer's failure to properly and safely install, operate and maintain Œ

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Rules and Regulations

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ATMOS ENERGY CORPORATION

Rules and Regulations

21. Company's Equipment and Installation

The Company will furnish, install and maintain at its expense the necessary service connection extending from its main to the customer's nearest curb or property line. The location of this service connection will be made at the discretion and judgment of the Company.

equipment shall remain in the Company, with the right to install, operate, maintain and remove same, and no charge shall be made by the customer for use of the premises as occupied or used. The Company will furnish, install and maintain at its expense the necessary meter, regulator and connections. The Company's equipment will be located at or near the main, service connection, property line, near or in the building, at the discretion or judgment of the Company. Whenever practical, in the judgement of the Company, the location will be as near the supply main as possible and outside of buildings. A suitable site or location for the meter, regulator and connections shall be provided by the customer at no cost to the Company. The title to this

Protection of Company's Property 22.

All meters, piping and other appliances and equipment furnished by or at the expense of the Company, which may at any time be in or on customer's premises shall, unless otherwise expressly provided herein, be and remain the property of the Company. The customer shall protect such property from loss or damage.

Customer's Liability 23.

protect and save the Company harmless from all claims for injury or damage to persons or protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the customer's premises or at and from the point of delivery of gas property occurring on the customer's premises or at and from the point of delivery of gas occasioned by such gas or gas service and equipment, except where said injury or damage will be shown to have been caused solely by the negligence of the Company. The customer shall assume all responsibility for the gas service in or on the customer's premises, at and from the point of delivery of gas, and for all piping, appliances and equipment used in connection therewith which are not the property of the Company. The customer will used in connection therewith which are not the property of the Company.

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ATMOS ENERGY CORPORATION

Rules and Regulations

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22. Protection of Company's Property

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ATMOS ENERGY CORPORATION

Rules and Regulations

Notice of Escaping Gas or Unsafe Conditions 24.

Immediate notice must be given by the customer to the Company if any escaping gas or unsafe conditions are detected or any defects or improper installations are discovered in piping and equipment of either the Company or the customer which are on the customer's premises.

No flames or lights are to be taken near any escape of gas and the gas must be shut-off at the meter cock or valve until the hazard is eliminated and the gas service is not to be turned on again except by a Company employee. The Company will not be responsible or assume any liability for any injury, loss or damage which may arise from the carelessness or negligence of the customer or his agent or representatives.

Special Provisions - Large Volume Customers 25.

Industrial, Commercial or other customers using large volumes of gas on a varying basis shall install and maintain at their expense adequate piping and suitable regulating and control equipment to provide reasonable and practical limitation of intermittence or fluctuation in the pressure, volume or flow of gas. The customer shall so regulate and control their operations and use of gas so as not to interfere with gas service being furnished to them or to any other customers, or with the proper and accurate metering of gas at their or any other location.

Exclusive Service 26.

Except in cases where the customer has a special contract with the Company for reserve or auxiliary service, no other fuel service shall be used by the customer on the same installation in conjunction with the Company's service connection, either by means of valves or any other The customer shall not sell the gas purchased from the Company to any other customer, company, or person. The customer shall not deliver gas purchased from the Company to any connection wherein said gas is to be used off of customer's premises or by persons over whom customer has no control.

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ATMOS ENERGY CORPORATION

Rules and Regulations

Notice of Escaping Gas or Unsafe Conditions 24.

Immediate notice must be given by the customer to the Company if any escaping gas or unsafe conditions are detected or any defects or improper installations are discovered in piping and equipment of either the Company or the customer which are on the customer's premises.

No flames or lights are to be taken near any escape of gas and the gas must be shut-off at the meter cock or vaive until the hazard is eliminated and the gas service is not to be turned on again except by a Company employee. The Company will not be responsible or assume any liability for any injury, loss or damage which may arise from the carelessness or negligence of the customer or his agent or representatives.

Special Provisions - Large Volume Customers 25.

install and maintain at their expense adequate piping and suitable regulating and control equipment to provide reasonable and practical limitation of intermittence or fluctuation in the pressure, volume or flow of gas. The customer shall so regulate and control their operations and use of gas so as not to interfere with gas service being furnished to them or to any other customers, or with the proper and accurate metering of gas at their or any other location. Industrial, Commercial or other customers using large volumes of gas on a varying basis shall

Exclusive Service 26.

Except in cases where the customer has a special contract with the Company for reserve or auxiliary service, no other fuel service shall be used by the customer on the same installation in conjunction with the Company's service connection, either by means of valves or any other

The customer shall not sell the gas purchased from the Company to any other customer, company, or person. The customer shall not deliver gas purchased from the Company to any connection wherein said gas is to be used off of customer's premises or by persons over whom customer has no control.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 91

ATMOS ENERGY CORPORATION

Rules and Regulations

27. Point of Delivery of Gas

The point of delivery of gas supplied by the Company shall be at the point where the gas passes from the pipes of the Company's service connection in to the customer's service line or pipe or at the outlet of the meter, whichever is nearest the delivery main of the Company.

28. Distribution Main Extensions

- The Company will extend an existing distribution main up to one hundred (100) feet for each single customer provided the following criteria is met:
- 1) The existing main is of sufficient capacity to properly supply the additional

customer(s);

- Provided that the customer(s) contracts to use gas on a continuous basis for one (1)
 year or more; and,
- Provided the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.
- Whenever an extension exceeds one hundred (100) feet per customer, the Company will for the extension on a cost per foot basis with the additional amount to be deposited with for the extension on a cost per foot basis with the additional amount to be deposited with for the customer(s) or subscriber(s). The agreement will contain provisions the Company by the customer(s) or subscriber(s). The agreement will contain provisions for a proportionate and equitable refund in the event other customers are connected to the extension within a ten (10) year period. Refunds shall be made only after the customer(s) has used gas service for a minimum continuous period of one (1) year. The Company has used gas service for a minimum continuous period of one (1) year. The Company has used gas service and to construct the extension in accordance with its standard location of the extension, and to construct the extension in accordance with its standard location of the extensions covered by agreements shall be and remain in the propagary and in no case shall the amount of any refunds exceed the original deposit. Any further or lateral extension shall be treated as a new and separate extension.

ISSUED: August 9, 2002 (Assued by Authority of an Order of the Public Service Commission in Case No. 99-470 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

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Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 91

ATMOS ENERGY CORPORATION

Rules and Regulations

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- Provided that the customer(s) contracts to use gas on a continuous basis for one (1)
 year or more; and,
- Provided the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.
- Whenever an extension exceeds one hundred (100) feet per customer, the Company will for the extension on a cost per foot basis with the additional amount to be deposited with for the extension on a cost per foot basis with the additional amount to be deposited with for the company by the customer(s) or subscriber(s). The agreement will contain provisions the Company by the customer(s) or subscriber(s). The agreement will contain provisions for a proportionate and equitable refund in the event other customers are connected to the for a proportionate for a minimum continuous period of one (1) year. The Company has used gas service for a minimum continuous period of one (1) year. The Company last the right to determine the length of the extension, to specify the pipe size and location of the extension and to construct the extension in accordance with its standard practices. Title to all extensions covered by agreements shall be and remain in the Company and in no case shall the amount of any refunds exceed the original deposit. Any further or lateral extension shall be treated as a new and separate extension.

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ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1 Original SHEET No. 92

ATMOS ENERGY CORPORATION

Rules and Regulations

Nothing contained herein shall be construed as to prohibit the Company from making at its expense greater extensions to its distribution mains or the granting of more favorable and/or different terms in addition to those herein prescribed should its judgement so dictate, provided like extensions are made for other customers or subscribers under similar conditions. ်

29. Municipal Franchise Fees

As to service within any county, city, town, urban county or other taxing district (herein referred to as the "franchise area") with respect to which the Company is required to pay to the county, city, town, urban county or other taxing district franchise fees or other payments made in consideration for the Company's use of public streets, properties and rights-of-way located consideration for the Company's use of public streets, properties and rights-of-way located within the applicable franchise area (herein collectively referred to as "franchise fees") based in within the applicable franchise area (herein collectively referred to as "franchise fees") based in any manner on a percentage of the amount of revenues received by the Company from service in such area, such franchise fees shall be recovered from the customers receiving service in that franchise area in accordance with provisions of this Section 29.

The charge to customers for the franchise fees shall be determined by multiplying the applicable franchise fee percentage times the customer's bill as otherwise determined under the Company's applicable tariff rate. The charge shall be added to each customer billing for all applicable classes of service in the franchise area. The amount of this charge shall be listed as a separate item on each customer's bill, shall show the amount of the charge and shall designate the unit of government to which the payment is due.

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Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 92

ATMOS ENERGY CORPORATION

Rules and Regulations

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FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 93

ATMOS ENERGY CORPORATION

Rules and Regulations

Continuous or Uniform Service 30.

The Company will endeavor to supply gas continuously and without interruption, however, the Company shall not be responsible in damages or otherwise for any failure to supply gas or for any interruptions of the supply when such a failure is without willful fault or neglect on its part.

The Company cannot and does not guarantee either a sufficient or an adequate supply, or uniform pressure of the gas supplied. The Company shall not be liable for any damage or loss resulting from inadequate or interrupted supply or from any pressure variations when such conditions are not due to willful fault or neglect on its part.

Measurement Base 31.

The rates of the Company are based upon gas delivered to the customer on a basis of four (4) ounces per square inch above an assumed atmospheric pressure of fourteen and four tenths (14.4) pounds per square inch, or fourteen and sixty-five hundredths (14.65) pounds per square the Company reserves the right to correct as necessary the actual temperature to sixty (60) degrees Fahrenheit basis. All gas measured at pressures higher than the standard pressure for low pressure distribution systems shall be corrected to a pressure base of fourteen and sixty-five hundredths (14.65) pounds per square inch absolute. inch absolute pressure, at an assumed temperature of sixty (60) degrees Fahrenheit. However,

Character of Service 32.

The Company will normally supply natural gas having a heating value of approximately one thousand (1,000) Btu per cubic foot and specific gravity of approximately six tenths (0.6). However, when it is necessary to supplement the supply of natural gas the Company reserves the right, at its discretion, to supply an interchangeable mixture of vaporized liquefied petroleum gas and air, or a combination of same with natural gas.

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FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 93

ATMOS ENERGY CORPORATION

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FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 94

In cases of impairment of gas supply or distribution system capacity, or partial or total interruptions and when it appears that the Company is, or will be, unable to supply the requirements of all of its customers in any system or segment thereof, the Company shall curtail gas service to its customers in the manner set forth below. Rules and Regulations ATMOS ENERGY CORPORATION 33. Curtailment Order

Residential - Service to customers for residential purposes including housing complexes and apartments. a) Definitions:

Commercial - Service to customers engaged primarily in the sale of goods or services including institutions and local and federal agencies for uses other than those involving manufacturing. Industrial – Service to customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product, including the generation of electric power for sale.

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FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 94

ATMOS ENERGY CORPORATION

Rules and Regulations

33.	Curta	Curtailment Order
	In cas interru require gas ser	In cases of impairment of gas supply or distribution system capacity, or partial or total interruptions and when it appears that the Company is, or will be, unable to supply the requirements of all of its customers in any system or segment thereof, the Company shall curtail gas service to its customers in the manner set forth below.
	a) I	Definitions:
	- 4	Residential - Service to customers for residential purposes including housing complexes and apartments.
		Commercial – Service to customers engaged primarily in the sale of goods or services including institutions and local and federal agencies for uses other than those involving manufacturing.
		Industrial – Service to customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product, including the generation of electric power for sale.

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FOR ENTIRE SERVICE AREA

ATMOS EN

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ENERGY CORPORATION	DRATION
	Rules and Regulations
Priorities of Curtailment:	rrailment:
Sales Service	
The Company monthly or s priorities, start	The Company may curtail or discontinue sales service in whole or in part on a daily, monthly or seasonal basis in any purchase zone in accordance with the following priorities, starting with Priority 8 and proceeding in descending numerical order.
High Priority	
Priority 1. R	Residential and services essential to the public health where no alternate fuel exists (Rate G-1)
Priority 2. S	Small commercials less than 50 Mcf per day (Rate G-1).
Priority 3. L	Large commercials over 50 Mcf per day not included under lower priorities (Rates G-1, LVS-1)
Priority 4. In	Industrials served under Rate G-1 or LVS-1.
Low Priority	
Priority 5. C	Customers served under Rates G-2 or LVS-2 other than boilers included in Priority 6.
Priority 6. E	Boiler loads shall be curtailed in the following order (Rates G-2 or LVS-2).
4 11 0	A – Boilers over 3,000 Mcf per day. B – Boilers between 1,500 Mcf and 3,000 Mcf per day. C – Boilers between 300 Mcf and 1,500 Mcf per day.
Priority 7. In	Imbalance sales service under Rate T-3 and Rate T-4.
Priority 8. F	Flex sales transactions.

FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 95

ATMOS ENERGY CORPORATION

		Rules and Regulations
a)	Priorities of	Priorities of Cutailment:
	Sales Service	33
	The Compa monthly or priorities, st	The Company may curtail or discontinue sales service in whole or in part on a daily, monthly or seasonal basis in any purchase zone in accordance with the following priorities, starting with Priority 8 and proceeding in descending numerical order.
	High Priority	21
	Priority 1.	Residential and services essential to the public health where no alternate fuel exists (Rate G-1)
	Рпопtу 2.	Small commercials less than 50 Mcf per day (Rate G-1).
	Priority 3.	Large commercials over 50 Mcf per day not included under lower priorities (Rates G-1, LVS-1)
	Priority 4.	Industrials served under Rate G-1 or LVS-1.
	Low Priority	×
	Priority 5.	Customers served under Rates G-2 or LVS-2 other than boilers included in Priority 6.
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	Priority 7.	Imbalance sales service under Rate T-3 and Rate T-4.
	Priority 8.	Flex sales transactions.
		THE PARTY OF THE P

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Vice President - Rates & Regulatory Affairs/Kentucky Division

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FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 96

ATMOS ENERGY CORPORATION

	1					 ·····	 -	
Rules and Regulations	The Company and a customer may agree, by contract, to a lower curtailment priority than would otherwise apply under the foregoing curtailment sequence.	If the gas supply is inadequate to fulfill only the partial requirements of a priority category then curtailment to customers in that category will be administered on a continuing basis.	Transportation Service	Transportation services will be curtailed under the following conditions:	 1 – Due to capacity constraints on the Company's system. 2 – Due to capacity constraints on the transporter's system. 3 – During temporary gas supply emergency on the Company's system. 4 – When the Company is unable to confirm that the customer's gas supply is actually being delivered to the system. 			

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FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 96

ATMOS ENERGY CORPORATION

Rules and Regulations

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Present

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 97

ATMOS ENERGY CORPORATION

-1	
Per	Penalty for Unauthorized Overruns
T Q E	In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.
In Per	In addition to other tariff penalty provisions, the customer shall be responsible for any penalty(s) assessed by the interstate prpelinc(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.
日も温	The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas, nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.
Ö	Discontinuance of Service
E E	The Company shall have the right, after reasonable notice to discontinue the gas supply of any customer that fails to comply with a valid curtailment order.

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FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 97

ATMOS ENERGY CORPORATION

Rules and Regulations

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Present

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 P.S.C. NO. 1 Original SHEET No. 98

ATMOS ENERGY CORPORATION

]
Rules and Regulations	No agent, representative or employee of the Company has the authority to make any promise. No agent, representative, not incorporated in or provided for by the Rules and Regulations of the bublic Service Commission of Kentucky or of this Company. Neither, has any agent, agreement or representative or cmployee of the Company any right or power to amend, modify, alter or waive representative or employee of the Company any right or power to amend, modify, alter or waive frequescentative or employee of the Company any right or power to amend, modify, alter or waive representative or employee of the Company and recent as herein provided, any of the said Rules and Regulations, except as herein provided. The Company reserves the right to amend or modify its Rules and the proper conduct such additional Rules and Regulations as the Company deems necessary in the proper conduct such additional Rules and Regulations or Terms and Conditions of Service replace and supersede all These Rules and Regulations or Terms and Conditions under which the Company has previously supplied gas service.	EFFECTIVE: October 1, 2002
- 1		

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ATMOS ENERGY CORPORATION

P.S.C. NO. 1

Second Revised SHEET No. 1 CANCELING

First Revised SHEET No. 1

ATMOS ENERGY CORPORATION

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CANCELING
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ATMOS ENERGY CORPORATION

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FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 3

ATMOS ENERGY CORPORATION

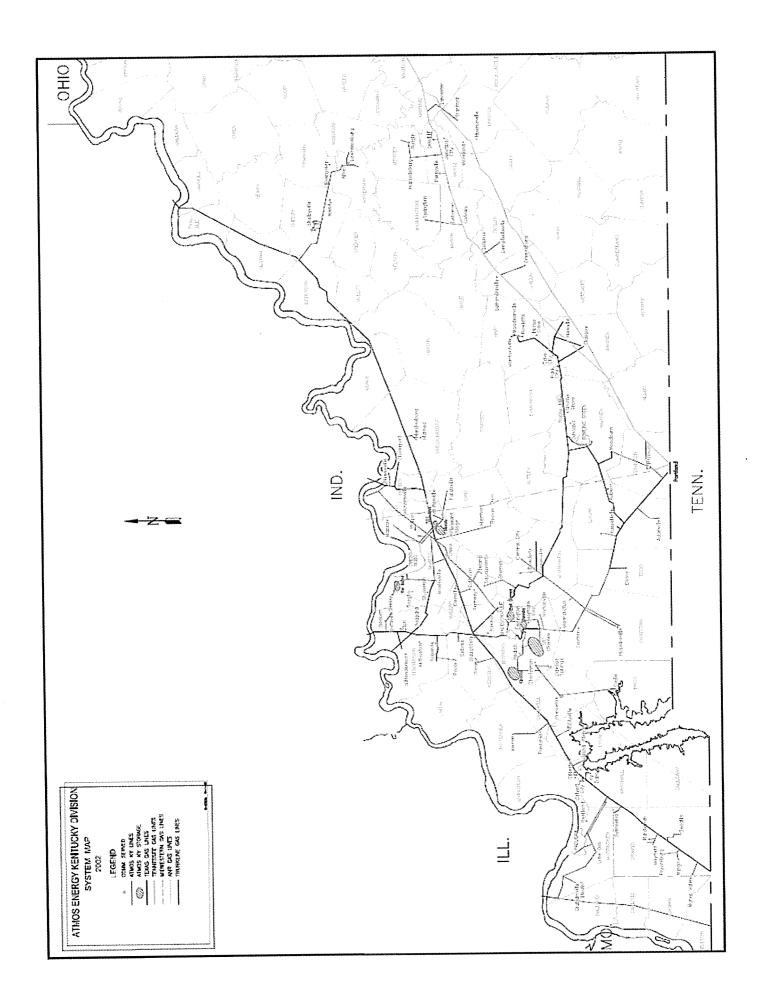
Towns and Communities in Service Area The Service Area of the Company includes the following towns and their environs:						
The Service Area	of the Company	includes the followi	ng towns and their en	nvirons:		
Adairville	Dennis	Hartford	Munfordsville	Sebree		
Aetnaville	Depoy	Hawesville	Niagara	Sedalia		
Alton	Dermont	Heath	Nortonville	Shelby City		
Anthoston	Dixon	Hendron	Oak Ridge	Shelbyville		
Anton	Earlington	Herbert	Oakdale	Slaughters		
Auburn	Eddyville	Hickory	Oakland	Smiths Grove		
Baskett	Elkton	Hill-n-dale	Oklahoma	Sorgho		
Beadlestown	Ellmitch	Hiseville	Owensboro	So. Henderson		
Beaver Dam	Empire	Hopkinsville	Paducah	So. Highland		
Beda	Epley	Horse Cave	Park City	So. Union		
Beulah	Epperson	Hustonville	Perryville	Spottsville		
Boston	Evergreen	Junction City	Philpot	Springfield		
Bowling Green	Farmdale	Knottsville	Pleasant Hill	St. Charles		
Bremen	Fearsville	Lake City	Pleasant Ridge	St. Joseph		
Briartown	Feliciana	Lancaster	Plum Springs	Stanford		
Browns Valley	Finley	Lawrenceburg	Poole	Stanley		
Buck Creek	Fordsville	Lebanan	Powderly	Stringtown		
Buford	Franklin	Livia	Princeton	Summersville		
Burgin	Fredonia	Logantown	Pritchardsville	Sutherland		
Cadiz	Fruit Hill	Lone Oak	Pryorsburg	Symsonia		
Calhoun	Gilbertsville	Luzerne	Reidland	Thurston		
Calvert City	Gishton	Maceo	Reidville	Utica		
Calvary	Glasgow	Madisonville	Reynolds Sta.	Waddy		
Campbellsville	Glenville	Mannington	Robards	Water Valley		
Carbondale	Grahamville	Marion	Rocky Hill	West Louisville		
Cave City	Grand Rivers	Masonville	Rome	Whitesville		
Central City	Greensberg	Mayfield	Rowletts	Wingo		
Charleston	Greenville	McGowan	Rumsey	Woodburn		
Cloverport	Habit	Memphis Junc.	Russellville	Woodlawn		
Crayne	Hanson	Midland	Sacramento	Woodsonville		
Crofton	Hardeman	Milledgeville	Salmons	Yelvington		
Danville	Hardinsburg	Moreland	Saloma	Zion		
Dawson Springs	•	Mortons Gap	Schochoh			
Deanfield	Harrodsburg	Mosleyville				

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Vice President – Rates & Regulatory Affairs



P.S.C. NO. 1

Twenty-second SHEET No. 4 **CANCELING**

Twenty-first SHEET No. 4

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION Current Rate Summary]
Case No. 2007-00136	
Firm Service	
Base Charge: Residential - \$ 9.35 per meter per month Non-Residential - 25.00 per meter per month Carriage (T-4) - 250.00 per delivery point per month Transportation Administration Fee - 50.00 per customer per meter	(I) (I) (I)
Rate per Mcf² Sales (G-1) Transport (T-2) Carriage (T-4) First 300 1 Mcf @ 10.7630 per Mcf @ 2.2406 per Mcf @ 1.1900 per Mcf Next 14,700 1 Mcf @ 10.3260 per Mcf @ 1.8036 per Mcf @ 0.7530 per Mcf Over 15,000 Mcf @ 10.0438 per Mcf @ 1.5214 per Mcf @ 0.4708 per Mcf	(I, R, N) (I, R, N) (I, R, N)
High Load Factor Firm Service (Reference Sheet No. 25)	(T)
HLF demand charge/Mcf @ 4.5295 @ 4.5295 per Mcf of daily Contract Demand	(R)
Rate per Mcf ² First 300 1 Mcf @ 9.8951 per Mcf @ 1.3727 per Mcf Next 14,700 1 Mcf @ 9.4581 per Mcf @ 0.9357 per Mcf Over 15,000 Mcf @ 9.1759 per Mcf @ 0.6535 per Mcf	(I, R) (I, R) (I, R)
Interruptible Service	
Base Charge - \$300.00 per delivery point per month Transportation Administration Fee - 50.00 per customer per meter	(I)
Rate per Mcf²Sales (G-2)Transport (T-2)Carriage (T-3)First $15,000$ Mcf@ 9.3051 per Mcf@ 0.7827 per Mcf@ 0.6000 per McfOver $15,000$ Mcf@ 9.0851 per Mcf@ 0.5627 per Mcf@ 0.3800 per Mcf	(I, R, N) (I, R, N)
 All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. DSM, GRI and MLR Riders may also apply, where applicable. 	

ISSUED: June 22, 2007

D: June 22, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2007-00136 dated April 27, 2007.)

ISSUED BY: Gary L. Smith

P.S.C. NO. 1 Twenty-first SHEET No. 5 CANCELING Twentieth SHEET No. 5

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments

Case No. 2007-00136

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

Gas Cost Adjustment Components	<u>G-1</u>	HLF <u>G-1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	9.0806	8.2127	8.2127	(I,I,I)
CF (Correction Factor)	0.4977	0.4977	0.4977	(I,I,I)
RF (Refund Adjustment)	(0.0554)	(0.0554)	(0.0554)	(N,N,N)
PBRRF (Performance Based Rate Recovery Factor)	0.0501	0.0501	0.0501	(N,N,N)
GCA (Gas Cost Adjustment)	<u>\$9.5730</u>	<u>\$8.7051</u>	<u>\$8.7051</u>	(I,I,I)

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P.S.C. NO. 1 Twenty-first SHEET No. 6 CANCELING Twentieth SHEET No. 6

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2007-00136

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is a follows:

System Lost and Unaccounted gas percentage:

1.38%

			Simple Margin		Non Commodity		Gross Margin	
Transportation Se	ervice ($(\mathbf{T}-2)^1$	11111 5111		Committee			
a) Firm Service								
First 300 ²	Mcf	@	\$1.1900	+	\$1.0506	==	\$2.2406 per Mcf	(R)
Next 14,700 2	Mcf	@	0.7530	+	1.0506	==	1.8036 per Mcf	(R)
Over 15,000	Mcf	@	0.4708	+	1.0506	=	1.5214 per Mcf	(R)
b) High Load Facto	or Firm	Servic	e (HLF)					
Demand		<u> </u>	\$0.0000	+	4.5295	===	\$4.5576 per Mcf of	(R)
							daily contract demand	
First 300 ²	Mcf	@	\$1.1900	+	\$0.1827	=	\$1.3727 per Mcf	(R)
Next 14,700 2	Mcf	<u>a</u>	0.7530	+	0.1827		0.9357 per Mcf	(R)
Over 15,000	Mcf	<u>@</u>	0.4708	+	0.1827	=	0.6535 per Mcf	(R)
c) <u>Interruptible Ser</u>	rvice							
First 15,000 ²	Mcf	<u>@</u>	\$0.6000	+	\$0.1827	=	\$0.7827 per Mcf	(R)
All Over 15,000) Mcf	$\check{@}$	0.3800	+	0.1827	=	0.5627 per Mcf	(R)
Carriage Service ³	;							
Firm Service (T								
First 300 ²	Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900 per Mcf	(N)
Next 14,700 ²	Mcf	$\overset{\smile}{@}$	0.7530	+	0.0000	==	0.7530 per Mcf	(N)
Over 15,000 ²	Mcf	<u>a</u>	0.4708	+	0.0000	=	0.4708 per Mcf	(N)
Interruptible Ser	rvice (T	T-3)						
First 15,000 ²	Mcf	<u> </u>	\$0.6000	+	\$0.0000	==	\$0.6000 per Mcf	(N)
All Over 15,000) Mcf	\widecheck{a}	0.3800	+	0.0000	=	0.3800 per Mcf	(N)

Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

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All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 7

ATMOS ENERGY CORPORATION

Computer Billing Rate Codes

Billing Codes as shown on sample bill format in Rules and Regulations, Sheet No. 71.

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dential

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs

P.S.C. NO. 1
First Revised SHEET No. 8
CANCELING
Original SHEET No. 8

(T)

ATMOS ENERGY CORPORATION

e)

f)

g)

		General Firm Sales Service	
		Rate G-1	_
1.	App	<u>licable</u>	
		re Service Area of the Company. list of towns – Sheet No. 3)	
2.	Avai	lability of Service	
	howe all o locat adeq	lable for any use for individually metered service, other than auxiliary or standby service to the for hospitals or other uses of natural gas in facilities requiring emergency power, the rated input to such emergency power generators is not to exceed the rated input of the gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at ions where suitable service is available from the existing distribution system and a mate supply of gas to reader service is assured by the supplier(s) of natural gas to the pany.	r, of at n
3.	Net]	Monthly Rate	
	a)	Base Charge \$ 9.35 per meter for residential service \$25.00 per meter for non-residential service	(I) (I)
	b)	Distribution Charge First 300 Mcf @ \$1.1900 per 1,000 cubic feet Next 14,700 Mcf @ 0.7530 per 1,000 cubic feet Over 15,000 Mcf @ 0.4708 per 1,000 cubic feet	(I)
	c)	Weather Normalization Adjustment, referenced on Sheet No. 22.	
	d)	Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 23.	

All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

Demand Side Management Cost Recovery Mechanism, referenced on Sheet No. 39.

ISSUED: June 22, 2007 EFFECTIVE: August 1, 2007

Research & Development Rider (R&D), referenced on Sheet No. 42.

Margin Loss Recovery Rider, referenced on Sheet No. 38.

P.S.C. NO. 1
First Revised SHEET No. 9
CANCELING
Original SHEET No. 9

ATMOS ENERGY CORPORATION

General Firm Sales Service Rate G-1

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, Distribution Charge, the Gas Cost Adjustment (GCA) Rider, and other riders applicable by class of service.

5. Minimum Monthly Bill

The Base Charge plus any High Load Factor (HLF) demand charge (see Sheet No. 25), if applicable.

6. Service Period

Open order. However, the Company may require a special written contract for large use or abnormal service requirements. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting firm service customers in the area.

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ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

(T)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 10

EFFECTIVE: October 1, 2002

ATMOS ENERGY CORPORATION

ISSUED: August 9, 2002

	General Firm Sales Service				
Rate G-1					
7.	Late Payment Charge				
	A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for services rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.				
8.	Rules and Regulations				
	Service furnished under this schedule is subject to the Company's Rules and Regulations and to applicable rate and rider schedules.				

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 11

ATMOS ENERGY CORPORATION

Interruptible Sales Service

Rate G-2

1. Applicable

Entire Service Area of the Company. (See list of towns – Sheet No. 3)

2. Availability of Service

- a) Available on an individually metered service basis to commercial and industrial customers for any use as approved by the Company on a strictly interruptible basis, subject to suitable service being available from the existing transmission and/or distribution facilities and when an adequate supply of gas is available to the Company under its purchase contracts with its pipeline supplier.
- b) The supply of gas provided for herein shall be sold primarily on an interruptible basis, however, in certain cases and under certain conditions the contract may include High Priority service to be billed under "General Sales Service Rate G-1" limited to use and volume which, in the Company's judgement, requires and justifies such combination service.
- c) The contract for service under this rate schedule shall include interruptible service or a combination of High Priority service and Interruptible service, however, the Company reserves the right to limit the volume of High Priority service available to any one customer.

3. Delivery Volumes

a) The volume of gas to be sold and purchases under this rate schedule shall be set forth in a written contract, specifying a maximum daily interruptible sales service volume and shall be subject to revision in accordance with the Company's approved curtailment plan.

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ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1
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CANCELING
Original SHEET No. 12

ATMOS ENERGY CORPORATION

Interruptible Sales Service

Rate G-2

b) High Priority Service

The volume for High Priority service shall be established on a High Priority Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive in any one day, subject to other provisions of this rate schedule and the related contract.

c) Interruptible Service

The volume for Interruptible service shall be established on an Interruptible Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive subject to other provisions of this rate schedule and the related contract.

d) Revision of Delivery Volumes

The Daily Contract Demand for High Priority service and the Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to coincide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.

4. Net Monthly Rate

a) Base Charge:

\$250.00 per delivery point per month

Minimum Charge:

The Base Charge plus any Transportation Fee and EFM

(I)

facilities charge

b) Distribution Charge:

High Priority Service

The volume of gas used each day up to, but not exceeding the effective High Priority Daily Contract Demand shall be totaled for the month and billed at the "General Firm Sales Service Rate G-1".

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Original SHEET No. 13

ATMOS ENERGY CORPORATION

	Interruptible Sales Service
	Rate G-2
	Interruptible Service
	Gas used per month in excess of the High Priority Service shall be billed as follows:
	First 15,000 Mcf \$0.6000 per 1,000 cubic feet Over 15,000 Mcf 0.3800 per 1,000 cubic feet
c)	Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 23.
d)	Margin Loss Recovery Rider, referenced on Sheet No. 38.
e)	Research & Development Rider (R&D), referenced on Sheet No. 42.
1	All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load

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FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 14

ATMOS ENERGY CORPORATION

Interruptible Sales Service Rate G-2

5. Standby or Auxiliary Equipment and Fuel

It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.

6. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable rate on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

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ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

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ATMOS ENERGY CORPORATION

Interruptible Sales Service

Rate G-2

7. Curtailment

All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

8. Penalty for Unauthorized Overruns

- a) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.
- b) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.
- c) The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.

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FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 16

ATMOS ENERGY CORPORATION

Interruptible Sales Service Rate G-2

9. Special Provisions

- a) A written contract with a minimum term of one year shall be required.
- b) The Rules and Regulations and Orders of the Public Service Commission and of the Company and the Company's general terms and conditions applicable to industrial and commercial sales, shall apply to this rate schedule and all contracts thereunder.
- c) No gas delivered under this rate schedule and applicable contract shall be available for resale.

10. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

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P.S.C. NO. 1
First Revised SHEET No. 17
CANCELING
Original SHEET No. 17

ATMOS ENERGY CORPORATION

	Large Volume Sales				
		Rates LVS-1 (High Priority), LVS-2 (Low Priority)			
1.		very to customer(s) under contract for LVS-1 and/or LVS-2 service as of July 1, 2007.	(T)		
2.		ilability of Service			
	200′	ilable only to customer(s) under contract for LVS-1 and/or LVS-2 service as of July 1, 7. Service to be discontinued after December 31, 2007; customer(s), if any, under LVS ice at that time shall revert to the corresponding General Sales Service Rate G-1 or G-2.	(T)		
	Net	Monthly Rate			
3.	a)	Base Charge: LVS-1 Service \$ 25.00 per Meter LVS-2 Service 250.00 per Meter Combined Service 250.00 per Meter	(I) (I) (I)		
	b)	Distribution Charge for LVS-1 ServiceFirst 1300 Mcf @ \$1.1900 per McfNext 114,700 Mcf @ 0.7530 per McfOver 15,000 Mcf @ 0.4708 per Mcf	(R) (I) (I)		
	c)	Distribution Charge for LVS-2 Service First 15,000 Mcf @ \$0.6000 per Mcf Over 15,000 Mcf @ 0.3800 per Mcf	(I) (I)		
	1 ,	All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load			

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requirement of 15,000 Mcf has been achieved.

factor, interruptible) will be considered for the purpose of determining whether the volume

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Original SHEET No. 18

ATMOS ENERGY CORPORATION

Large Volume Sales Rates LVS-1 (High Priority), LVS-2 (Low Priority)

(D)

- d) The Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) The Weighted Average Commodity Gas Cost is based on current purchase costs including all related variable delivery costs for the billing period for which the gas was delivered.
- f) The True-Up Adjustment shall be customer account specific and shall include all prior period adjustments known at time of billing.
- g) Notice of the Weighted Average Commodity Gas Cost and True-Up Adjustment will be filed with the Commission prior to billing.
- h) Margin Loss Recovery Rider, referenced on Sheet No. 38.

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the High Load Factor demand charge, the Distribution Charge, the Non-Commodity Component, the Weighted Average Commodity Gas Cost and the True-Up Adjustment.

5. Minimum Monthly Bill

The Base Charge and High Load Factor demand charge, if applicable.

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ATMOS ENERGY CORPORATION

Large Volume Sales

Rates LVS-1 (High Priority), LVS-2 (Low Priority)

6. Standby or Auxiliary Equipment and Fuel

It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.

7. Alternative Fuel Responsive Flex Provision (LVS-2 Service Only)

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable distribution charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the applicable Distribution Charge to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component and weighted average commodity gas cost of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

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ISSUED BY: Gary L. Smith, Vice President – Marketing & Regulatory Affairs/Kentucky Division

(D)

P.S.C. NO. 1
First Revised SHEET No. 20
CANCELING
Original SHEET No. 20

ATMOS ENERGY CORPORATION

Large Volume Sales

(D)

Rates LVS-1 (High Priority), LVS-2 (Low Priority)

8. Curtailment

All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

9. Penalty for Unauthorized Overruns

- a) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.
- b) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.

(T)

c) The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.

10. Service Agreement

The Company will require a written contract for a minimum term of twelve months. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting service of equal or higher priority customers in the area.

A customer with an unexpired contract for other services may subscribe to LVS service by contract amendment provided the contract, as amended, has a remaining term of at least twelve months.

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CANCELING
Original SHEET No. 21

ATMOS ENERGY CORPORATION

Large Volume Sales

(D)

Rates LVS-1 (High Priority), LVS-2 (Low Priority)

The volume of gas to be sold and purchased under this rate schedule and the related contract shall be established on a daily, monthly and seasonal basis. The priority of contract volumes shall be subject to revision in accordance with the Company's approved curtailment plan.

The contract volumes (or service mix) shall be subject to revision by the Company as appropriate so as to coincide with the customer's normal operating conditions and actual load with consideration give to any reasonably anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.

11. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

12. Exit Fee

When service under this schedule is discontinued, the customer is responsible for (or entitled to) an exit fee (or refund) equal to the lagging true-up adjustments related to the customer's service period.

13. Rules and Regulations

Service furnished under this schedule and applicable contracts are subject to the Company's Rules and Regulations and to applicable rate and rider schedules.

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P.S.C. NO. 1 Third Revised SHEET No. 22

CANCELING
Second SHEET No. 22

ATMOS ENERGY CORPORATION

Weather Normalization Adjustment Rider	
WNA	

1. Applicable

Applicable to Rate G-1 Sales Service, excluding industrial class only.

The distribution charge per Mcf for gas service as set forth in G-1 Sales Service shall be adjusted by an amount hereinunder described as the Weather Normalization Adjustment (WNA). The WNA shall be applicable to Rate G-1 Sales Service, excluding Industrial Sales Service.

For a five year period commencing on November 1, 2005, the WNA shall apply to all residential, commercial and public authority bills based on meters read during the months of November through April. The WNA shall increase or decrease accordingly by month. The WNA will not be billed to reflect meters read during the months of May through October. Customer base loads and heating sensitivity factors will be determined by class and computed annually.

2. Computation of Weather Normalization Adjustment

The WNA shall be computed using the following formula:

$$WNA_{i} = R_{i} \frac{(HSF_{i} (NDD - ADD))}{(BL_{i} + (HSF_{i} \times ADD))}$$

Where:

i = any rate schedule or billing classification within a rate schedule that contains more than one billing classification

WNA_i = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed as a rate per Mcf

R_i = weighted average rate (distribution charge) of temperature sensitive sales for the ith schedule or classification

HSF_i = heat sensitive factor for the ith schedule or classification

NDD = normal billing cycle heating degree days (based upon NOAA 30-year normal for (T)

the period of 1971-2000)

ADD = actual billing cycle heating degree days

BL_i = base load for the ith schedule or classification

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ATMOS ENERGY CORPORATION

Gas Cost Adjustment

Rider GCA

1. Applicable

Gas Tariffs in effect for the entire Service Area of the Company as designated in the particular tariff.

2. Gas Cost Adjustment (GCA)

The Company shall file a Quarterly Report with the Commission which shall contain an updated Gas Cost Adjustment (GCA) at least thirty (30) days prior to the beginning of each quarter. The quarterly GCA shall become effective in the months of February, May, August, and November. The GCA shall become effective for meter readings on and after the first day of the quarter. The Company may make out of time filings when warranted.

3. Determination of GCA

The amount computed under each of the rate schedules to which this GCA is applicable shall be increased or decreased at a rate per Mcf calculated for each billing quarter in accordance with the following formula as applicable to each rate class:

$$GCA = EGC + CF + RF$$

Where:

EGC – is the weighted average Expected Gas Cost per Mcf of gas supply which is reasonably expected to be experienced during the quarter the GCA will be applied for billings.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

P.S.C. NO. 1
First Revised SHEET No. 24
CANCELING
Original SHEET No. 24

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ATMOS ENERGY CORPORATION

Gas Cost Adjustment Rider GCA

EGC is composed of the following:

- 1) Expected commodity costs of all current purchases at reasonably expected prices, including all related variable delivery costs and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a commodity basis.
- 2) Expected non-commodity costs including pipeline demand charges, gas supplier reservation charges, and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a non-commodity basis.
- 3) The cost of other gas sources for system supply (no-notice supply, Company storage, withdrawals, etc.).

Less

- 4) The cost of gas purchases expected to be injected into underground storage.
- 5) Projected recovery of non-commodity costs and Lost and Unaccounted for costs from transportation transactions.
- 6) Projected recovery of non-commodity and commodity costs from LVS-1 and LVS-2 transactions.
- 7) The cost of Company-use volumes.
- 8) Projected recovery of non-commodity costs from High Load Factor (HLF) demand charges (see Sheet No. 25).
- CF is the Correction Factor per Mcf which compensates for the difference between the expected gas cost and the actual gas cost for prior periods.

The Company shall file an updated Correction Factor (CF) in its January, April, July, and October GCA filings, to become effective in February, May, August, and November respectively.

ISSUED: June 22, 2007 EFFECTIVE: August 1, 2007

P.S.C. NO. 1
First Revised SHEET No. 25
CANCELING
Original SHEET No. 25

ATMOS ENERGY CORPORATION

Gas Cost Adjustment Rider GCA

RF - is the sum of any Refund Factors filed in the current and three preceding quarterly filings. The current Refund Factor reflects refunds received from suppliers during the reporting period. The Refund Factor will be determined by dividing the refunds received plus estimated interest¹, by the annual sales used in the quarterly filing less transported volumes. After a refund factor has remained in effect for twelve months, the difference in the amount received and the amount refunded plus the accrued interest¹ will be rolled into the next refund calculation. The refund account will be operated independently of the CF and only added as a component to the GCA in order to obtain a net GCA. In the event of any large or unusual refunds, the Company may apply to the Commission for the right to depart from the refund procedure herein set forth.

At a rate equal to the average of the "3-Month Commercial Paper Rates" for the immediately preceding 12-month period less ½ of 1% to cover the costs of refunding as stated in the KPSC Order from Case No. 7157-KK. These monthly rates are reported in both the Federal Reserve Bulletin and the Federal Reserve Statistical Release.

4. High Load Factor (HLF) Option

(Note: The HLF Option will be discontinued after December 31, 2007; Customer(s), if any, utilizing the HLF Option at that time will revert to the normal firm GCA thereafter.)

Customer with daily contract demands for firm service of 240 Mcf or greater may elect to contract for High Load Factor (HLF) service and will be applicable to G-1, LVS-1, and T-2/G-1 services.

The HLF option provides for billing of the non-commodity costs in the EGC applicable only to firm service on the basis of daily contract demand rather than on a commodity basis.

ISSUED: June 22, 2007 EFFECTIVE: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

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P.S.C. NO. 1 Second Revised SHEET No. 26 Canceling Original SHEET No. 26

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism

Applicable

To all gas sold.

Rate Mechanism

The amount computed under each of the rate schedules to which this Performance Based Rate Mechanism is applicable shall be increased or decreased by the Performance Based Rate Recovery Factor (PBRRF) at a rate per 1,000 cubic feet (Mcf) of monthly gas consumption. Demand costs and commodity costs shall be accumulated separately and included in the pipeline suppliers Demand Component and the Gas Supply Cost Component of the Gas Cost Adjustment (GCA), respectively. The PBRRF shall be determined for each 12-month period ended October 31 during the effective term of these experimental performance based ratemaking mechanisms, which 12-month period shall be defined as the PBR period.

The PBRRF shall be computed in accordance with the following formula:

PBRRF = (CSPBR + BA) / ES

Where:

ES = Expected Mcf sales, as reflected in the Company's GCA filing for the

upcoming 12-month period beginning February 1.

CSPBR = Company Share of Performance Based Ratemaking Mechanism savings

or expenses. The CSPBR shall be calculated as follows:

 $CSPBR = TPBRR \times ACSP$

Where:

ACSP = Applicable Company Sharing Percentage

TPBRR = Total Performance Based Ratemaking Results. The TPBRR shall be savings or expenses created during the PBR period. TPBRR shall be calculated as follows:

TPBRR = (GAIF + TIF + OSSIF)

ISSUED: February 24, 2006 **EFFECTIVE:** June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

P.S.C. NO. 1

Second Revised SHEET No. 27

Canceling
Original SHEET No. 27

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

GAIF

GAIF = Gas Acquisition Index Factor. The GAIF shall be computed as follows:

GAIF = GAIFBL + GAIFSL + GAIFAM

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Where:

GAIFBL represents the Gas Acquisition Index Factor for Base Load system supply natural gas purchases.

GAIFSL represents the Gas Acquisition Index Factor for Swing Load system supply natural gas purchases.

GAIFAM represents the Gas Acquisition Index Factor for Asset Management, representing the portion of fixed discounts provided by the supplier for asset management rights, if any, not directly tied to per unit natural gas purchases

GAIFBL

The GAIFBL shall be calculated by comparing the Total Annual Benchmark Gas Commodity Costs for Base Load (TABGCCBL) system supply natural gas purchases for the PBR period to the Total Annual Actual Gas Commodity Costs for Base Load (TAAGCCBL) system supply natural gas purchases during the same period to determine if any shared expenses or shared savings exist.

TABGCCBL represents the Total Annual Benchmark Gas Commodity Costs for Base Load gas purchases and equals the annual sum of the monthly Benchmark Gas Commodity Costs of gas purchased for Base Load (BGCCBL) system supply

BGCCBL represents Benchmark Gas Commodity Costs for Base Load gas purchases and shall be calculated on a monthly basis and accumulated for the PBR period. BGCCBL shall be calculated as follows:

BGCCBL = Sum [(APVBLi - PEFDCQBL) x SAIBLi] + (PEFDCQBL x DAIBL)

Where:

APVBL is the Actual Purchased Volumes of natural gas for Base Load system supply for the month. The APVBL shall include purchases necessary to cover retention volumes required by the pipeline as fuel.

ISSUED: February 24, 2006 EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

P.S.C. NO. 1
Second Revised SHEET No. 28
Canceling
Original SHEET No. 28

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

"i" represents each supply area.

PEFDCQBL are the Base Load Purchases in Excess of Firm Daily Contract Quantities delivered to WKG's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.

SAIBL is the Supply Area Index factor for Base Load to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The five supply areas are TGT-SL (Texas Gas Transmission-Zone SL), TGT-1 (Texas Gas Transmission-Zone 1), TGPL-0 (Tennessee Gas Pipeline-Zone 0), and TGPL-1 (Tennessee Gas Pipeline-Zone 1), and TGC-ELA (Trunkline Gas Company-ELA).

The monthly SAIBL for TGT-SL, TGT-1, TGPL-0, TGPL-1, and TGC-ELA shall be calculated using the following formula:

$$SAIBL = [I(1) + I(2) + I(3) + I(4)] / 4$$

Where:

"I" represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.

The indices for each supply zone are as follows:

SAIBL (TGT-SL)

- I (1) is the average of weekly <u>Natural Gas Week</u> postings for Texas Gas Transmission Corporation Zone SL: South Louisiana as Spot Prices on Interstate Pipeline Systems.
- I (2) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South Texas Gas Zone SL averaged for the month.
- I (3) is the Inside FERC Gas Market Report first-of-the-month posting for Texas Gas Zone SL.
- I (4) is the New York Mercantile Exchange Settled Closing Price.

ISSUED: February 24, 2006 EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 24, 2002).

ISSUED BY: Gary L. Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1
Second Revised SHEET No. 29
Canceling
Original SHEET No. 29

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ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

SAIBL (TGT-1)

- I (1) is the average of weekly <u>Natural Gas Week</u> postings for Texas Gas Transmission Corporation Zone 1: North Louisiana as Spot Prices on Interstate Pipeline Systems.
- I (2) is the average of the daily high and low <u>Gas Daily</u> postings for East Texas North Louisiana Area Texas Gas Zone 1 averaged for the month.
- I (3) is the Inside FERC Gas Market Report first-of-the-month posting for Texas Gas Zone 1.
- I (4) is the New York Mercantile Exchange Settled Closing Price.

SAIBL (TGPL-0)

- I (1) is the average of weekly <u>Natural Gas Week</u> postings for Tennessee Gas Pipeline Co. Zone 0: South Texas as Spot Prices on Interstate Pipeline Systems.
- I (2) is the average of the daily high and low <u>Gas Daily</u> postings for Texas South Corpus Christi Tennessee, Zone 0.
- I (3) is the <u>Inside FERC Gas Market Report</u> first-of-the-month posting for Tennessee Zone 0.
- I (4) is the New York Mercantile Exchange Settled Closing Price.

SAIBL (TGPL-1)

- I (1) is the average of weekly <u>Natural Gas Week</u> postings for Tennessee Gas Pipeline Co. Zone
- 1: South Louisiana as Spot Prices on Interstate Pipeline Systems.
- I (2) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South 500 leg and 800 leg average for the month.
- 1 (3) is the Inside FERC Gas Market Report first-of-the-month posting for Tennessee Zone 1.
- I (4) is the New York Mercantile Exchange Settled Closing Price.

SAIBL (TGC-ELA)

- I (1) is the average of weekly <u>Natural Gas Week</u> postings for Trunkline Gas Co. East Louisiana as Spot Prices on Interstate Pipeline Systems.
- I (2) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South, Trunkline ELA.
- I (3) is the <u>Inside FERC Gas Market Report</u> first-of-the-month posting for Trunkline Louisiana.
- I (4) is the New York Mercantile Exchange Settled Closing Price.

ISSUED: February 24, 2006 **EFFECTIVE:** June 1, 2006

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P.S.C. NO. 1 Second Revised SHEET No. 30 Canceling Original SHEET No. 30

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

DAIBL is the Delivery Area Index factor for Base Load to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from Texas Gas Transmission's Zone 2, 3 or 4, Tennessee Gas Pipeline's Zone 2, or Trunkline Gas Company's Zone 1B.

The monthly DAIBL for TGT-2, 3, 4, TGPL-2, and TGC-1B shall be calculated using the following:

DAIBL =
$$[I(1) + I(2) + I(3)] / 3$$

DAIBL (TGT-2, 3, & 4), (TGPL-2) and (TGC-1B)

- I (1) is the average of weekly <u>Natural Gas Week</u> postings for Spot Prices on Interstate Pipeline Systems for Dominion South.
- I (2) is the average of the daily high and low <u>Gas Daily</u> postings the Daily Price Survey for Dominion South Point-Appalachia
- I (3) is the <u>Inside FERC Gas Market Report</u> first-of-the-month posting for Prices of Spot Gas Delivered to Pipeline for Dominion Transmission Inc. Appalachia.

TAAGCCBL represents Company's Total Annual Actual Gas Commodity Costs for Base Load deliveries of natural gas purchased for system supply and is equal to the total monthly actual gas commodity costs.

To the extent that TAAGCCBL exceeds TABGCCBL for the PBR period, then the GAIFBL Shared Expenses shall be computed as follows:

GAIFBL Shared Expenses = TAAGCCBL - TABGCCBL

To the extent that TAAGCCBL is less than TABGCCBL for the PBR period, then the GAIFBL Shared Savings shall be computed as follows:

GAIFBL Shared Savings = TABGCCBL - TAAGCCBL

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P.S.C. NO. 1
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Canceling
Original SHEET No. 31

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

GAIFSL

The GAIFSL shall be calculated by comparing the Total Annual Benchmark Gas Commodity Costs for Swing Load (TABGCCSL) system supply natural gas purchases for swing load for the PBR period to the Total Annual Actual Gas Commodity Costs for Swing Load (TAAGCCSL) system supply natural gas purchases for during the same period to determine if any shared expenses or shared savings exist.

TABGCCSL represents the Total Annual Benchmark Gas Commodity Costs for Swing Load gas purchases and equals the monthly Benchmark Gas Commodity Costs of gas purchased for Swing Load system supply (BGCCSL).

BGCCSL represents Benchmark Gas Commodity Costs for Swing Load gas purchases and shall be calculated on a monthly basis and accumulated for the PBR period. BGCCSL shall be calculated as follows:

BGCCSL = Sum [(APVSLi - PEFDCQSL) x SAISLi] + (PEFDCQSL x DAISL)

Where:

APVSL is the Actual Purchased Volumes of natural gas for Swing Load system supply for the month. The APVSL shall include purchases necessary to cover retention volumes required by the pipeline as fuel.

"i" represents each supply area.

PEFDCQSL are the Purchases in Excess of Firm Daily Contract Quantities delivered to WKG's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.

SAISL is the Supply Area Index factor for Swing Load to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The five supply areas are TGT-SL (Texas Gas Transmission-Zone SL), TGT-1 (Texas Gas Transmission-Zone 1), TGPL-0 (Tennessee Gas Pipeline-Zone 0), and TGPL-1 (Tennessee Gas Pipeline-Zone 1), and TGC-ELA (Trunkline Gas Company-ELA).

ISSUED: February 24, 2006 **EFFECTIVE:** June 1, 2006

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ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1 Second Revised SHEET No. 32 Canceling

Original SHEET No. 32

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

The monthly SAISL for TGT-SL, TGT-1, TGPL-0, TGPL-1, and TGC-ELA shall be calculated using the following formula:

SAISLi = I(i)

Where:

"I" represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.

"i" represents each supply area.

The index for each supply zone is as follows:

SAISL (TGT-SL)

I (1) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South Texas Gas Zone SL averaged for the month.

SAISL (TGT-1)

I (2) is the average of the daily high and low <u>Gas Daily</u> postings for East Texas – North Louisiana Area - Texas Gas Zone 1 averaged for the month.

SAISL (TGPL-0)

I (3) is the average of the daily high and low <u>Gas Daily</u> postings for Texas South – Corpus Christi – Tennessee, Zone 0.

SAISL (TGPL-1)

I (4) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South – 500 leg and – 800 leg average for the month.

ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

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ISSUED BY: Gary I Smith

P.S.C. NO. 1
Second Revised SHEET No. 33
Canceling
Original SHEET No. 33

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

SAISL (TGC-ELA)

I (5) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South, Trunkline ELA.

DAISL is the Delivery Area Index factor for Swing Load to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from Texas Gas Transmission's Zone 2, 3 or 4, Tennessee Gas Pipeline's Zone 2, or Trunkline Gas Company's Zone 1B.

The monthly DAISL for TGT-2, 3, 4, TGPL-2, and TGC-1B shall be calculated using the following:

DAISL = I(1)

DAISL (TGT-2, 3, & 4), (TGPL-2) and (TGC-1B)

I (1) is the average of the daily high and low <u>Gas Daily</u> postings the Daily Price Survey for Dominion – South Point.

TAAGCCSL represents Company's Total Annual Actual Gas Commodity Costs for Swing Load deliveries to Company's city gate and is equal to the total monthly actual gas commodity costs.

To the extent that TAAGCCSL exceeds TABGCCSL for the PBR period, then the GAIFSL Shared Expenses shall be computed as follows:

GAIFSL Shared Expenses = TAAGCCSL - TABGCCSL

To the extent that TAAGCCSL is less than TABGCCSL for the PBR period, then the GAIFSL Shared Savings shall be computed as follows:

GAIFSL Shared Savings = TABGCCSL - TAAGCCSL

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(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

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P.S.C. NO. 1 Second Revised SHEET No. 34 Canceling Original SHEET No. 34

ATMOS ENERGY CORPORATION

PRR

Experimental Performance Based Rate Mechanism (Continued)

TIF

TIF = Transportation Index Factor. The Transportation Index Factor shall be calculated by comparing the Total Annual Benchmark Transportation Costs (TABTC) of natural gas transportation services during the PBR period to the Total Annual Actual Transportation Costs (TAATC) applicable to the same period to determine if any shared expenses or shared savings exist.

The Total Annual Benchmark Transportation Costs (TABTC) are calculated as follows:

TABTC = Annual Sum of Monthly BTC

Where:

BTC is the Benchmark Transportation Costs which include both pipeline demand and volumetric costs associated with natural gas pipeline transportation services. The BTC shall be accumulated for the PBR period and shall be calculated as follows:

$$BTC = Sum [BM (TGT) + BM (TGPL) + BM (TGC) + BM (PPL)]$$

Where:

BM (TGT) is the benchmark associated with Texas Gas Transmission Corporation.

BM (TGPL) is the benchmark associated with Tennessee Gas Pipeline Company.

BM (TGC) is the benchmark associated with Trunkline Gas Company.

BM (PPL) is the benchmark associated with a proxy pipeline. This benchmark, which will be determined at the time of purchase, will be used to benchmark purchases of transportation capacity from non-traditional sources.

The benchmark associated with each pipeline shall be calculated a follows:

Where:

TPDR is the applicable Tariffed Pipeline Demand Rate.

ISSUED: February 24, 2006 **EFFECTIVE:** June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

ISSUED BY: Gary L. Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1 Second Revised SHEET No. 35 Canceling Original SHEET No. 35

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

DQ is the Demand Quantities contracted for by the Company from the applicable transportation provider.

TPCR is the applicable Tariffed Pipeline Commodity Rate.

AV is the Actual Volumes delivered at Company's city gate by the applicable transportation provider for the month.

S&DB represents Surcharges, Direct Bills and other applicable amounts approved by the Federal Energy Regulatory Commission (FERC). Such amounts are limited to FERC approved charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas Supply Realignment and other Order 636 transition costs.

The Total Annual Actual Transportation Costs (TAATC) paid by Company for the PBR period shall include both pipeline demand and volumetric costs associated with natural gas pipeline transportation services as well as all applicable FERC approved surcharges, direct bills included in S&DB, less actual capacity release credits. Such costs shall exclude labor related or other expenses typically classified as operating and maintenance expenses.

To the extent that TAATC exceeds TABTC for the PBR period, then the TIF Shared Expenses shall be computed as follows:

TIF Shared Expenses = TAATC - TABTC

To the extent that the TAATC is less than TABTC for the PBR period, then the TIF Shared Savings shall be computed as follows:

TIF Shared Savings = TABTC - TAATC

Should one of the Company's pipeline transporters file a rate change effective during any PBR period and bill such proposed rates subject to refund, the period over which the benchmark comparison is made for the relevant transportation costs will be extended for one or more 12 month periods, until the FERC has approved final settled rates, which will be used as the appropriate benchmark. Company will not share in any of the savings or expenses related to the affected pipeline until final settled rates are approved.

OSSIF

OSSIF = Off-System Sales Index Factor. The Off-System Sales Index Factor shall be equal to the Net Revenue from Off-System Sales (NR).

ISSUED: February 24, 2006 EFFECTIVE: June 1, 2006

(Issued by Authority of and Order of the Public Service Commission in Case No. 2005-00321 dated February 6, 2006).

ISSUED RV. Gary I Smith

P.S.C. NO. 1 Second Revised SHEET No. 36

Canceling
Original SHEET No. 36

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

Net Revenue is calculated as follows:

NR = OSREV - OOPC

Where:

OSREV is the total revenue associated with off-system sales and storage service transactions.

OOPC is the out-of-pocket costs associated with off-system sales and storage service transactions and shall be determined as follows:

OOPC = OOPC(GC) + OOPC(TC) + OOPC(SC) + OOPC(UGSC) + Other Costs

Where:

OOPC (GC) is the Out-of-Pocket Gas Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm supply contracts, the OOPC (GC) shall be the incremental costs to purchase the gas available under Company's firm supply contracts. For off-system sales not using Company's firm supply contracts, the OOPC (GC) shall be the incremental costs to purchase the gas from other entities.

OOPC (TC) is the Out-of-Pocket Transportation Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm transportation agreements, the OOPC (TC) shall be the incremental cost to use the transportation available under Company's firm supply contracts. For off-system sales not using Company's firm transportation agreements, the OOPC (TC) shall be the incremental costs to purchase the transportation form other entities.

OOPC (SC) is the Out-of-Pocket Storage Costs associated with off-system sales of storage. If this is gas in Company's own storage or gas stored with Tennessee Gas Pipeline it shall be priced at the average price of the gas in Company's storage during the month of sale. If this is gas from the storage component of Texas Gas's No-Notice Service, this gas shall be priced at the replacement costs.

OOPC (UGSC) is the Out-of-Pocket Underground Storage Costs associated with off-system sales of storage services. For the off-systems sales of storage services utilizing Company's onsystem storage, the OOPC (UGSC) shall include incremental storage losses, odorization, and other fuel-related costs such as purification, dehydration, and compression. Such costs shall exclude labor-related expenses.

Other Costs represent all other incremental costs and include, but are not limited to, costs such as applicable sales taxes and excise fees. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.

ISSUED: February 24, 2006 **EFFECTIVE:** June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 6, 2006).

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Canceling
Original SHEET No. 37

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

ACSP

ACSP = Applicable Company Sharing Percentage. The ACSP shall be determined based on the PTAGSC.

Where:

PTAGSC = Percentage of Total Actual Gas Supply Costs. The PTAGSC shall be the TPBRR stated as a Percentage of Total Actual Gas Supply Costs and shall be calculated as follows:

PTAGSC = TPBRR / TAGSC

Where:

TAGSC = Total Actual Gas Supply Costs. The TAGSC shall be calculated as follows:

TAGSC = TAAGCCBL + TAAGCCSL + TAATC

If the absolute value of the PTAGSC is less than or equal to 2.0%, then the ACSP of 30% shall be applied to TPBRR to determine CSPBR. If the absolute value of the PTAGSC is greater than 2.0%, then the ACSP of 30% shall be applied to the amount of TPBRR that is equal to 2.0% of TAGSC to determine a portion of CSPBR, and the ACSP of 50% shall be applied to the amount of TPBRR that is in excess of 2.0% of TAGSC to determine a portion of CSPBR. These two portions are added together to produce the total CSPBR.

BA

BA = Balance Adjustment. The BA is used to reconcile the difference between the amount of revenues billed or credited through the CSPBR and previous application of the BA and revenues which should have been billed or credited, as follows:

- 1. For the CSPBR, the balance adjustment amount will be the difference between the amount billed in a 12 month period from the application of the CSPBR and the actual amount used to establish the CSPBR for the period.
- 2. For the BA, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the BA and the actual amount used to establish the BA for the period.

Annual Reports

Atmos Energy shall file annual reports to the Kentucky Public Service Commission, describing activities and financial results under the PBR program. These reports shall be filed by August 31 of each calendar year, commencing in 2007.

Review

Within 60 days of the end of the third year of the four-extension, the Company will file an assessment and review of the PBR mechanism for the first three years of the extension period. In that report and assessment, the Company will make any recommended modifications to the PBR mechanism.

ISSUED: February 24, 2006 (Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

P.S.C. NO. 1 First Revised SHEET No. 38 Cancelling Original SHEET No. 38

ATMOS ENERGY CORPORATION

Margin Loss Recovery Rider

MLR

1. Applicable

Applicable to tariff Sales Service Rates G-1, G-2, LVS-1 and LVS-2. This Margin Loss Recovery Rider is intended to authorize the Company to recover 50% of distribution charge losses that result from (1) discounts pursuant to the Alternate Fuel Responsive Flex Provision, (2) special contracts approved by the Public Service Commission of Kentucky, or (3) a customer's bypass of the Company's system.

2. Calculation of the Margin Loss Recovery Factor

The Margin Loss Recovery Factor will be calculated in accordance with the following formula:

$$MLR = \underbrace{(ML_f + ML_s + ML_b) \times .5}_{S}$$

Where:

MLR is the Margin Loss Recovery Factor

ML_f is the sum of discounts pursuant to the Alternate Fuel Responsive Flex Provision, calculated by multiplying the discount below the customer's otherwise applicable distribution charge times the volumes delivered under the flex provision.

 ML_s is the sum of discounts pursuant to special contracts implemented subsequent to Case 99-070, calculated by multiplying the discount below the customer's otherwise applicable distribution charge times the customer's volumes in the test year for Case 99-070 or the customer's current annual volumes (whichever is less).

 ML_b is the sum of margin losses associated with customer bypass of the Company's system subsequent to Case 99-070, equaling the total margin attributable to the customer during the test year for Case 99-070.

S is the expected sales volumes as used in the Correcting Factor of the Gas Cost Adjustment Rider

Filing with the Public Service Commission of Kentucky

The MLR shall be filed every January and July, to become effective in February and August, respectively. The February filing shall update the MLR for the six months ended November period while the August filing shall update the MLR for the six months ended May period.

ISSUED: January 1, 2004 **EFFECTIVE:** January 1, 2004 through December 31, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No.2003-00305 dated December 17, 2003)

P.S.C. NO. 1
Second Revised SHEET No. 39
Cancelling
First Revised SHEET No. 39

(T)

ATMOS ENERGY CORPORATION

Demand-Side Management Cost Recovery Mechanism

DSM

1. Applicable

Applicable to Rate G-1 Sales Service, residential class only.

The Distribution Charge under Residential Rate G-1 Sales Service, shall be increased or decreased for nine annual periods beginning January 2000 and continuing through December 31, 2008 by the DSM Cost Recovery Component (DSMRC) at a rate per Mcf in accordance with the following formula:

DSMRC = DCRC + DBA

Where:

DCRC = DSM Cost Recovery-Current. The DCRC shall include all projected costs for the next twelve-month period. These costs shall be limited to expected payments to program implementation contractors over that period, as well as any costs incurred by or on behalf of the DSM collaborative process. These costs would be divided by the expected Mcf sales for the upcoming twelve-month period to determine the DCRC.

ISSUED: December 2, 2005 **EFFECTIVE:** January 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00515 dated December 22, 2005)

ISSUED BY: Gary Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Demand-Side Management Cost Recovery Mechanism

DSM

DBA = DSM Balance Adjustment. The DBA shall be calculated on a calendar year basis and be used to reconcile the difference between the amount of revenues actually billed through the DCRC and previous applications of the DBA, and the revenues which should have been billed.

The DBA for the upcoming twelve-month period shall be calculated as the sum of the balance adjustments for the DCRC and DBA. For the DCRC, the balance adjustment shall be the difference between the amount billed in a twelve-month period from the application of the DCRC unit charge and the actual cost of the DSM Program during the same twelve-month period.

For the DBA, the balance adjustment shall be the difference between the amount billed in a twelve-month period from the application of the DBA unit charge and the balance adjustment amount established for the same twelve-month period.

The balance adjustment amounts calculated will include interest to be calculated at a rate equal to the average of "3-month Commercial Paper Rate" for the immediately preceding twelvementh period. The balance adjustments plus interest shall be divided by the expected Mcf sales for the upcoming twelve-month period to determine the DBA.

The Company will file modifications to the DSMRC on an annual basis at least two months prior to the beginning of the effective upcoming twelve-month period for billing. This annual filing shall include detailed calculations of the DCRC and the DBA, as well as data on the total cost of the DSM Program over the twelve-month period.

ISSUED: August 9, 2002 **EFFECTIVE:** October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Fourth Revised SHEET No. 41 Canceling

Third Revised SHEET No. 41

ATMOS ENERGY CORPORATION

Demand-Side Management C DSM		
DSM Cost Recovery Component (DSMRC):		
DSM Cost Recovery – Current:	\$0.0163 per Mcf	
DSM Balance Adjustment:	\$0.0034 per Mcf	(I)
DSMRC Residential Rate G-1	\$0.0197 per Mcf	(1)
·		

ISSUED: January 4, 2007 **EFFECTIVE:** March 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00515 dated December 22, 2005)

ISSUED BY: Gary Smith

P.S.C. NO. 1
First Revised SHEET No. 42
CANCELING
Original SHEET No. 42

ATMOS ENERGY CORPORATION

Research & Development Rider R & D Unit Charge

Applicable:

This rider applies to the distribution charge applicable to all gas transported by the Company other than Rate T-3 and T-4 Carriage Service.

R&D Unit Charge:

Waiver Provision:

The intent of the Research & Development Unit Charge is to maintain the Company's level of contribution per Mcf as of December 31, 1998.

R&D Unit Charge @ \$0.0035 per 1,000 cubic feet

The R&D Unit Charge may be reduced or waived for one or more classifications of service or rate schedules at any time by the Company by filing notice with the Commission. Any such waiver shall not increase the R&D Unit Charge to the remaining classifications of service or rate schedules without Commission approval.

Remittance of Funds:

All funds collected under this rider will be remitted to Gas Technology Institute, or similar research or commercialization organization. The amounts so remitted shall be reported to the Commission annually.

Reports to the Commission:

A statement setting forth the manner in which the funds remitted have been invested in research and development will be filed with the Commission annually.

Termination of this Rider:

Participation in the R&D funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company by filing a notice of recision with the Commission.

ISSUED: June 22, 2007 EFFECTIVE: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: Gary Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

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ATMOS ENERGY CORPORATION

Storage Transportation Service

Rate T-1

1. Applicable

Entire Service Area of the Company.

2. Availability of Service

Available to customers who own storage facilities and have purchased or transported natural gas from the Company for the purpose of seasonal storage and require transportation through Company pipelines to the point of storage and/or utilization, subject to suitable service being available from existing facilities.

3. Net Monthly Rate

All Mcf @ \$ 0.150 per 1,000 cubic feet

Any additions or modifications of the Company's facilities required to perform this service shall be at the sole expense of the customer.

4. Terms and Conditions

- a) Specific details relating to volumes, delivery points, and other matters shall be covered by a separate contract with the individual customers.
- b) The Company shall have the right any time, without liability to the customer, to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is, in the Company's sole discretion, necessary to protect the requirements of domestic and commercial customers; to comply with any restriction or curtailment as may be imposed by any governmental agency having jurisdiction over the Company or its supplier, or to comply with any restriction or curtailment as may be imposed by the Company's supplier; to protect and assure the operation of the Company's underground storage system; or for any causes due to force majeure; so that the Company may maintain the operating efficiency of its system in a safe and orderly manner.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

(Issued by Authority of Kentucky Public Service Commission Order – Case No. 10063).

ATMOS ENERGY CORPORATION

Storage Transportation Service Rate T-1 c) The Company will not be obligated to deliver a total supply of gas to a customer in excess of that customer's Base Period Volumes. d) It shall be the customer's responsibility to make all necessary arrangements, including regulatory approvals, required to deliver gas transported under this tariff to the facilities of the Company. e) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications. The Rules, Regulations and Orders of the Public Service Commission and of the Company, and the Company's general terms and conditions applicable to industrial sales, shall apply to this Tariff and all contracts thereunder.

ISSUED: August 9, 2002 **EFFECTIVE:** October 1, 2002

(Issued by Authority of Kentucky Public Service Commission Order - Case No. 10063).

P.S.C. NO. 1

First Revised SHEET No. 45
CANCELING

Original SHEET No. 45

ATMOS ENERGY CORPORATION

General Transportation Service]
Rate T-2]

1. Applicable

Entire service area of the Company to any customer receiving service under the General Sales Service (G-1) and/or Interruptible Sales Service (G-2).

2. Availability of Service

Available to any customer with an expected consumption of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require transportation by the Company to the customer's facilities subject to suitable service being available from existing facilities.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

a) Transportation Administration Fee - \$50.00 per customer per month

b) Distribution Charge for High Priority Service

First	300	Mcf	@	\$ 1.1900	per	Mcf
Next	14,700	Mcf	@	0.7530	per	Mcf
Over	15,000	Mcf	@	0.4708	per	Mcf

c) Distribution Charge for Low Priority Service

First	15,000	Mcf	@	\$ 0.6000	per	Mcf	(I)
Over	15,000	Mcf	(a)	0.3800	per	Mcf	(I)

- d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 68).

All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: June 22, 2007 EFFECTIVE: August 1, 2007

P.S.C. NO. 1
First Revised SHEET No. 46
CANCELING
Original Sheet No. 46

ATMOS ENERGY CORPORATION

General Transportation Service

Rate T-2

4. Net Monthly Bill

The Net Monthly Bill, for T-2 Service, shall be equal to the sum of the Transportation Administration Fee and the appropriate Transportation Charge (Distribution Charge plus Noncommodity component) applied to the customer's transported volumes and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 7 "Special Provisions" of this tariff). The customer will also be billed for purchases and the applicable Base Charge and High Load Factor (HLF) demand charge (see Sheet No. 25) under Rates G-1 and G-2.

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5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The Level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

ISSUED: June 22, 2007 EFFECTIVE: August 1, 2007

P.S.C. NO. 1 Original SHEET No. 47

ATMOS ENERGY CORPORATION

General Transportation Service

Rate T-2

6. Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

Imbalance = $[Mcf_{Customer} X (1 - L&U\%)] - Mcf_{Company}$

Where:

- 1. "Mcf customer" are the volumes that the customer had delivered to the Company's facilities.
- 2. "Mcf Company" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company facilities.
- 3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.

The Imbalance will be resolved by use of the following procedure:

a) If the Imbalance is negative, then the customer will be billed for the Imbalance volumes at the Company's applicable sales rate.

If the imbalance is positive, then the Company will "bank", for one billing period, volumes up to 10% of the customer's "MCF Company". The Company will purchase the imbalance in volumes, if any, in excess of the banked volumes from the customer at the prices described in the following "Cash Out" method stated in item (b).

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995).

P.S.C. NO. 1
First Revised SHEET No. 48
CANCELING
Original SHEET No. 48

ATMOS ENERGY CORPORATION

Service.

		Genera	ıl Transpor	tation Service	
	1 \	"C 1 - 12 M 1 - 1	Rate T	7-2	
	b)	"Cash out" Method			
	<u>Im</u>	balance volumes		Cash-out Price	ı
		First 5% of Mcf Customer	@	100% of Index Price	I
		Next 5% of Mcf Customer	@	90% of Index Price 2	
		Over 10% of Mcf Customer	@	80% of Index Price 2	
		Not to exceed the Imbalance volu	ımes		
		The index price will equal the eff transporting pipeline or as filed w		n out" index price in effect for the nmission by the Company.	
	c)	Customer will be reimbursed for out volumes. However, the reim charges the Company would have	bursement	transportation commodity charges applying to cash will not exceed pipeline transportation commodity transport the "Cash Out" volumes.	
	d)	charges assessed by the pipeline	(s) and/or s had deliver	he customer shall be responsible for any incremental upplier(s) resulting from the customer's failure to red into the Company's facilities with volumes the	(T)
	e)	the Customer in the month follower	owing deliv	eemed "first through the meter" delivered to very to the Company on the Customer's account. any for system supply or stored during the interim	
7.	<u>Sp</u>	ecial Provisions			
	a)	at the applicable tariff rates when	its supply re	customer to purchase sales gas from the Company quirements exceed the nominated volume. The om the Company consistent with the applicable Sales	
	b)	Refer to Sheet No. 67.1 for the	option of	participating in a Transportation/Carriage Pooling	(N)

ISSUED: June 22, 2007 EFFECTIVE: August 1, 2007

P.S.C. NO. 1
First Revised SHEET No. 49
CANCELING
Original SHEET No. 49

ATMOS ENERGY CORPORATION

General Transportation Service

Rate T-2

c) It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving transportation under this Transportation Tariff Rate (additional facilities may be required to allow for changing from weekly or monthly meter readings to daily meter record for the billing period). Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charges (Sheet No. 68). NOTE: Customers utilizing this service as of July 1, 2007, whose contractual requirements with the Company are less than 300 Mcf/day, are not required to have EFM equipment; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.

(N)

8. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) Gas transported under this Transportation Tariff Rate is subject to the provisions of the Company's curtailment order.
- c) The Company will not be obligated to deliver a total supply of gas to the customer in excess if the customer's maximum contracted volumes.
- d) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas transported under this Transportation Tariff Rate to the facilities of the Company.
- e) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- f) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Tariff Rates and all contracts and amendments thereunder.

ISSUED: June 22, 2007 EFFECTIVE: August 1, 2007

ATMOS ENERGY CORPORATION

General Transportation Service Rate T-2

9. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002 (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

P.S.C. NO. 1
First Revised SHEET No. 51
CANCELING
Original SHEET No. 51

ATMOS ENERGY CORPORATION

of 15,000 Mcf has been achieved.

	Interrupti	ble Carriage Service	_
		Rate T-3	_
	<u>Applicable</u>		
1.	Entire service area of the Company to any requirements not included under one of the	y customer for that portion of the customer's interruptible Company's sales tariffs.	
2.	Availability of Service		
	individual service at the same premis	expected demand of at least 9,000 Mcf per year, on an e, who has purchased its own supply of natural gas and y the Company to customer's facilities subject to suitable cilities.	1
	receiving service under this tariff to electromany's sole judgment, the performance of the company's sole judgment.	rvice to a customer under this tariff or to allow a customer et any other service provided by the Company, if in the ance of such service would be contrary to good operating pact on other customers serviced by the Company.	
3.	Net Monthly Rate	and the state of t	
3.	Net Monthly Rate In addition to any and all charges assessed by	by other parties, there will be applied:	
3.		by other parties, there will be applied: - \$250.00 per delivery point - 50.00 per customer per month	(1
3.	In addition to any and all charges assessed to a) Base Charge	 \$250.00 per delivery point 50.00 per customer per month 	(I
3.	In addition to any and all charges assessed to a) Base Charge b) Transportation Administration Fee	 \$250.00 per delivery point 50.00 per customer per month 	(I
3.	In addition to any and all charges assessed to a) Base Charge b) Transportation Administration Fee c) <u>Distribution Charge for Interruptible See</u> First 15,000 Mcf Over 15,000 Mcf	- \$250.00 per delivery point - 50.00 per customer per month ervice	(I) (I)

ISSUED: June 22, 2007 EFFECTIVE: August 1, 2007

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

interruptible) will be considered for the purpose of determining whether the volume requirement

ATMOS ENERGY CORPORATION

Interruptible Carriage Service Rate T-3

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 8 "Special Provisions" of this tariff.)

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

ISSUED: August 9, 2002 **EFFECTIVE:** October 1, 2002 (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ATMOS ENERGY CORPORATION

Interruptible Carriage Service

Rate T-3

6. Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

Imbalance = [Mcf Customer X (1 - L&U%)] - Mcf Company

Where:

- 1. "Mcf customer" are the total volumes that the customer had delivered to the Company's facilities.
- 2. "Mcf Company" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.
- 3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.

The Imbalance volumes will be resolved by use of the following procedure:

a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer-will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-2). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this tariff.

If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

P.S.C. NO. 1 First Revised SHEET No. 54 CANCELING Original SHEET No. 54

ATMOS ENERGY CORPORATION

		Inter		rriage Service	
			Rate	Γ-3	
	b)	"Cash out" Method			
	<u>Im</u>	balance volumes		Cash-out Price	
		First 5% of Mcf Customer	@	100% of Index Price	
		Next 5% of Mcf customer	@	90% of Index Price	
		Over 10% of Mcf Customer	@	80% of Index Price 2	
		Not to exceed the Imbalance volume	mes		
		The index price will equal the effer pipeline or as filed with the Comm		out" index price in effect for the transporting e Company.	
	c)	out volumes. However, the rein	nbursement	ransportation commodity charges applying to cash will not exceed pipeline transportation commodity transport the "Cash Out" volumes.	
	d)	charges assessed by the pipeline(s	s) and/or sup elivered to t	he customer shall be responsible for any incremental opliers resulting from the customer's failure to match the Company's facilities with volumes the Company	(T
	e)	volumes, up to 10% of "MCF com service will be provided on a "bes	pany", on a n t efforts" bas ered to the	Company, arrange to "park" positive imbalance nonthly basis at \$0.10/MCF per month. The parking sis by the Company. Parked volumes will be deemed Customer in the month following delivery to the	(T
7.	<u>Cı</u>	<u>ırtailment</u>			
	a)	discontinue the delivery of gas curtailment or discontinuance is n customers; to avoid an increased	entirely to ecessary to I maximum	without liability to the customer to curtail or to the customer for any period of time when such protect the requirements of domestic and commercial daily demand in the Company's gas purchases; to	

ISSUED: June 22, 2007 EFFECTIVE: August 1, 2007

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

avoid excessive peak load and demands upon the gas transmission or distribution system; to relieve

P.S.C. NO. 1
First Revised SHEET No. 55
CANCELING
Original SHEET No. 55

ATMOS ENERGY CORPORATION

Interruptible Carriage Service

Rate T-3

system capacity constraints; to comply with any restriction or curtailment of any governmental agency having jurisdiction over the Company or its supplier or to comply with any restriction or curtailment as may be imposed by the Company's supplier; to protect and insure the operation of the Company's underground storage system; for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

- b) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission.
- c) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf. In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities

8. Special Provisions

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Interruptible Carriage Service Rate T-3. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charge (Sheet No. 68). NOTE: Customers utilizing this service as of July 1, 2007, whose contractual requirements with the Company are less than 100 Mcf/day, are not required to have EFM equipment; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

Refer to Sheet No. 67.1 for the option of participating in a Transportation/Carriage Pooling Service.

ISSUED: June 22, 2007 EFFECTIVE: August 1, 2007

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

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(N)

(N)

ATMOS ENERGY CORPORATION

Interruptible Carriage Service Rate T-3

9. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.
- c) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Interruptible Carriage Service Rate to the facilities of the Company.
- d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- e) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.
- f) In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.

A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ATMOS ENERGY CORPORATION

	Interruptible Carriage Service
	Rate T-3
	g) The customer will be solely responsible to correct, any imbalances it has caused on the applicable pipeline's system.
10.	Late Payment Charge
	A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ATMOS ENERGY CORPORATION

Interruptible Carriage Service

Rate T-3

11. Alternative Fuel Responsive Flex Provisions

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

ISSUED: August 9, 2002 **EFFECTIVE:** October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

P.S.C. NO. 1
First Revised SHEET No. 59
CANCELING
Original SHEET No. 59

ATMOS ENERGY CORPORATION

	Firm Carriage Service	
	Rate T-4	
1.	<u>Applicable</u>	
	Entire Service Area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs.	
2.	Availability of Service	
	a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require firm carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.	
	b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.	
3.	Net Monthly Rate	
	In addition to any and all charges assessed by other parties, there will be applied:	
	a) Base Charge - \$250.00 per delivery point	(I
	b) Transportation Administration Fee - 50.00 per customer per month	
	c) <u>Distribution Charge for Firm Service</u>	
	First 300 Mcf @ \$1.1900 per Mcf	
	Next 14,700 Mcf @ 0.7530 per Mcf	(I
	Over 15,000 Mcf @ 0.4708 per Mcf d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing. e) Electronic Flow Measurement ("EFM") facilities charges, if applicable (Sheet No. 68).	(I)

All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: June 22, 2007 EFFECTIVE: August 1, 2007

ATMOS ENERGY CORPORATION

Firm Carriage Service Rate T-4

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see subsection 8 "Special Provisions" of this tariff.)

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

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ATMOS ENERGY CORPORATION

Firm Carriage Service Rate T-4

6. Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

Imbalance = [Mcf Customer X (1-L&U%)] - Mcf Company

Where:

- 1. "Mcf customer" are the total volumes that the customer had delivered to the Company's facilities.
- 2. "Mcf company" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.
- 3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.

The Imbalance volumes will be resolved by use of the following procedure:

a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-1). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and may be billed up to \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this tariff.

If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).

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EFFECTIVE: August 1, 2007

ATMOS ENERGY CORPORATION

ISSUED: June 22, 2007

		Firm Carria	
		Rate	Γ-4
b)	"Cash out" Method		
<u>Im</u>	balance volumes		Cash-out Price
	First 5% of Mcf Customer	@	100% of Index Price
	Next 5% of Mcf customer	@	90% of Index Price
	Over 10% of Mcf Customer	@	80% of Index Price
	Not to exceed the Imbalance vol	umes	
	The index price will equal the entire pipeline or as filed with the Con		out" index price in effect for the transporting e Company.
c)	out volumes. However, the re	imbursement	ansportation commodity charges applying to cash will not exceed pipeline transportation commodiransport the "Cash Out" volumes.
d)	charges assessed by the pipelin	e(s) or supplied delivered to the total delivered to the	he customer shall be responsible for any increment er(s) resulting from the customer's failure to mate ne Company's facilities with volumes the Compan
e)	volumes, up to 10% of "MCF conservice will be provided on a "both	ompany ", on a mest efforts" bas wered to the	Company, arrange to "park" positive imbalance nonthly basis at \$0.10/MCF per month. The parking by the Company. Parked volumes will be deemed Customer in the month following delivery to the

P.S.C. NO. 1
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CANCELING
Original SHEET No. 63

ATMOS ENERGY CORPORATION

Firm Carriage Service

Rate T-4

7. Curtailment

- a) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.
- b) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf. In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities

8. Special Provisions

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Firm Carriage Service Rate T-4. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charges (Sheet No. 68). NOTE: Customers utilizing this service as of July 1, 2007, whose contractual requirements with the Company are less than 100 Mcf/day, are not required to have EFM equipment; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

Refer to Sheet No. 67.1 for the option of participating in a Transportation/Carriage Pooling Service.

ISSUED: June 22, 2007 **EFFECTIVE:** August 1, 2007

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

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ATMOS ENERGY CORPORATION

Firm Carriage Service

Rate T-4

9. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.
- c) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Firm Carriage Service Rate to the facilities of the Company.
- d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- e) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.
- f) In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.
 - A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.
- g) The customer will be solely responsible to correct, or cause to be corrected, any imbalances it has caused on the applicable pipeline's system.

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ATMOS ENERGY CORPORATION

Firm Carriage Service

Rate T-4

10. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

11. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

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ATMOS ENERGY CORPORATION

Alternate Receipt Point Service

Rate T-5

1. Applicable

Entire service area of the Company to any customer, subject to limitations noted below, for that portion of the customer's Rate T-2 transportation or carriage service (Rate T-3 or Rate T-4) requirements.

2. Availability of Service

- a) Available, subject to restrictions noted below, to any customer utilizing transportation or carriage services, on an individual service at the same premise, who has purchased its own supply of natural gas and requests delivery to the Company at a receipt point other than the Company's interconnection with the pipeline, or supplier immediately upstream of customer's premises, or the receipt point designated as the primary receipt point in such customer's contract with the Company.
- b) The alternate receipt point through which service is requested must be physically accessible via the Company's existing pipeline system upstream of the delivery point to the customer's facilities.
- c) The Company shall determine the portions of its system to which access may be granted to a specific Alternate Receipt Point.
- d) Access to certain alternate receipt points may be limited or restricted altogether by the Company.
- e) Availability of service is contingent upon the Company's determination that such service is available through existing facilities.
- f) The Company may decline to initiate service to a customer under this tariff, if in the Company's judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, and in addition to the charges applicable to Customer associated with their Rate T-2 transportation or Rate T-4 carriage service requirements, the following supplemental administrative charge will be applied during months in which volumes are received and transported from the Alternate Receipt Point:

a) Administrative Charge

@ \$50.00 per month

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ATMOS ENERGY CORPORATION

Alternate Receipt Point Service

Rate T-5

The administrative fee is waived if, during the month, the Alternate Receipt Point represents the only point of receipt utilized by the customer.

4. Imbalances

- a) Volumes delivered by the Company under the Alternate Receipt Point service may be subjected to imbalance restrictions additional to those specified in the transportation (Rate T-2) or carriage (Rate T-3 or Rate T-4) tariffs.
- b) Banking or Parking allowances for volumes delivered under the Alternate Receipt Point service may be limited or restricted altogether, at the Company's judgment.

5. Terms and Conditions

- a) Volumes under the Alternate Receipt Point service are received for redelivery by the Company on a strictly interruptible basis.
- b) The Company is not responsible for any costs incurred by the customer in its arrangement for gas supply or capacity to the Alternate Receipt Point.
- c) Specific details relating to volume, receipt point(s) and similar matters shall be covered by a separate written contract or amendment with the customer.
- d) Other than provisions referenced herein, or as more specifically set forth in the contract or amendment with the customer, all provisions of the customer's transportation (Rate T-2) or carriage (Rate T-3 or Rate T-4) tariffs shall apply.

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(N)

ATMOS ENERGY CORPORATION

Transportation/Carriage Pooling Service

Rate T-6

1. Applicable

Entire service area of the Company to any customer, subject to limitations noted below, for that portion of the customer's Rate T-2 transportation or carriage service (Rate T-3 or Rate T-4) requirements.

2. Terms and Conditions

- a) For the purpose of this section, a Pool Manager is defined as an entity which has been appointed by a customer or group of customers served under this rate schedule to perform the functions and responsibilities of requesting information, nominating supply, and other related duties. The Pool Manager shall have all of the rights under this Transportation/Carriage Pooling Service and the companion rate schedules (i.e. T-2, T-3, T-4) as does a Customer transporting gas supply.
- b) The Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customers in the pool. The cash out provisions and/or any daily scheduling provisions of rate schedule T-4 shall be applied against the aggregate volume of all customers in a specific pool. The Pool Manager will be responsible for the payment of any monthly cash out payments, scheduling fees and any penalties incurred by a specific pool.
- c) The Company, at its sole discretion, shall establish pooling areas by Connecting Pipeline, Pipeline zone, Company receipt point, geographic area, operational area, companion rate schedule (i.e. T-2, T-3 and T-4), administrative or other appropriate parameters.
- d) No customer shall participate in a Pool that does not individually meet the availability conditions of this rate schedule or the applicable T-2, T-3 or T-4 tariffs, and no customer shall participate in more than one pool concurrently. Customers must have EFM and must utilize the Company's electronic nomination system to qualify for this pooling service.
- e) To receive service hereunder, the Pool Manager shall enter into a Pool Management Agreement with Company and shall submit an Agency Authorization Form for each member of the pool, signed by both Customer and its Pool Manager.
- f) The Pool Manager shall submit a signed Pool Management Agreement and an Agency Authorization Form for each member of the pool at least 30 days prior to the beginning of a billing period when service under this rate schedule shall commence. A customer who terminates service under this rate schedule or who desires to change Pool Managers shall likewise provide Company with a written notice at least 30 days prior to the end of a billing period.

ISSUED: June 22, 2007 EFFECTIVE: August 1, 2007

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original Sheet No. 67.2

ATMOS ENERGY CORPORATION

Transportation/Carriage Pooling Service

Rate T-6

- g) The Pool Manager shall upon request of the Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure the Pool Manager's performance of its obligations under the Pool Management Agreement. In determining the level of the deposit, bond, or other surety to be required of the Pool Manager, the Company shall consider such factors, including, but not limited to, the following: the volume of natural gas to be transported on behalf of the Pool members, the general credit worthiness of the Pool Manager, and the Pool Managers prior credit record with the Company, if any. In the event that the Pool Manager defaults on its obligations under this rate schedule or the Pool Management Agreement, the company shall have the right to use such cash deposit, or proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy the Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the Pool Management Agreement. Such credit requirements shall be administered by the Company in a non-discriminatory manner, and such credit requirements may change as the requirements of the pool change.
- h) The Pool Manager shall notify the Company in writing of any changes in the composition of the pool at least 30 days prior to the beginning of the first billing period that would apply to the modified pool.
- i) The Pool Management Agreement will be terminated by the Company upon 30 days written notice if a Pool Manager fails to meet any condition of this rate schedule. The Pool Management Agreement will also be terminated by the Company upon 30 days written notice if the Pool Manager has payments in arrears. Written notice of termination of the Pool Management Agreement shall be provided both to the Pool Manager and to the individual members of the pool by the Company.
- j) Company shall directly bill the Pool Manager for the monthly cash out charges, penalties, or other payments contained in this rate schedule. The monthly bill will be due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.
- k) Company shall directly bill the individual customers in the pool for all charges as specified in their contract in accordance with the tariff under which their service is provided..

ISSUED: June 22, 2007 EFFECTIVE: August 1, 2007

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

(N)

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1
First Revised SHEET No. 68
CANCELING
Original SHEET No. 68

ATMOS ENERGY CORPORATION

Specia	al Charges		$\frac{1}{2}$
Service	After Hours	Regular	
Meter Set*	\$44.00	\$34.00	
Turn-on*	28.00	23.00	
Read	14.00	12.00	
Reconnect Delinquent Service	47.00	39.00	
Seasonal Charge	73.00	65.00	
Special Meter Reading Charge	N/A	No Charge	
Meter Test Charge	N/A	20.00	
Returned Check Charge	N/A	25.00	
Late Payment Charge (Rate G-1 only)		5%	
Optional Facilities Charge for Electronic Flor - Class 1 EFM equipment (less than \$7,50 - Class 2 EFM equipment (more than \$7,5	0, including installation	costs) 75.00 per mo.	
* Waived for qualified low income applica	unts ("LIHEAP participa	ants")	

ISSUED: June 22, 2007 EFFECTIVE: August 1, 2007

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1
First Revised SHEET No. 69
Cancelling
Original SHEET No. 69

rmos energy co	RORATION	
	RESERVED FOR FUTURE USE	

ISSUED: April 10, 2003 **EFFECTIVE:** May 2, 2003

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Rules and Regulations

1. Commission's Rules and Regulations

All gas service rendered by the Company shall be in accordance with the Kentucky Public Service Commission (Commission) law and the acts, rules, regulations and forms which have been adopted by the Public Service Commission of Kentucky and all amendments and modification which may be made by the Commission. In the event of a conflict between Commission law or regulations and a following Company rule the Commission regulation will control, unless the Company rule was approved by the Commission.

2. Company's Rules and Regulations

In addition to the Rules and Regulations prescribed by the Commission, all gas service rendered shall also be in accordance with the following Company Rules and Regulations adopted by the Company. The following rules are part of the Contract between the Company and each Customer.

3. Application for Service

Applications for service may be made at the Company's local office either in person, or by telephone. The application for service is not complete until the applicant has fulfilled all applicable tariff eligibility requirements and complied with these rules. A separate application or contract shall be made for each class of service at each separate location.

In cases where unusual circumstances or equipment expense is necessary to furnish the service, the Company may require a contract for a minimum period of one (1) year.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

ATMOS ENERGY CORPORATION

Rules and Regulations Billings 4. The following is an example of the monthly bills sent to the Company's residential customers: a) JOHN DOE 00033452 6481 S ROCKBRIDGE ST MADISONVILLE KY 40-000601914-0230746-3 0730327 SVC Address: 1-828-222-3333 Emergency Toler Customer Service Account Numb 07/26/02 ng Dalo BILLING INFORMATION: 81 89 PREVIOUS BALANCE 07/23/0 ADJUST GAS CHARGES (-) RATE CODE: EST CCF USAGE: -42WR CURRENT GAS CHARGE TOTAL CUSTOMER CHARGE DISTRIBUTION CHARGE 5 @ .11921/CCF PRESSURE FACTOR Menth Menth Yess MPORTANT MESSAGES: Our budget billing plan is a GREAT way for you to ever gas payments. Based on previous usage, our plan evoand lows you would normally experience by setting an amount for you to pay each month. For more informatibilling, call us at 1-988-684-4321 or visit www.atmosentclick on the "customer service" icon GAS COST CHARGE @ .44327/CCF CURRENT CHARGES CREDIT BALANCE 40-000601914-0230746-3 ATMOS ENERGY PO BOX 6600664 DALLAS, TX 73255-0664 Idaillondiadidiadallonialudiadididididi JOHN DOE 6481 S ROCKBRIDGE ST MADISONVILLE, KY 42451 Please return this portion with your payment, include your second number on your eneck or maney order II paying in person, present thing this bat. blodffamiliothicaldallantalantindialidallahatil ACCOUNT HAS CREDIT BALANCE *** 1. Class of Service (Please See Sheet No. 7) 6 Net Amount for Service Rendered 7. Any Adjustments 2 Present and last Preceding Meter Reading 8 Gross Amount of Bill - Not Applicable to Residential Service 3. Date of Present Reading 9 Date After Which a Penalty May Apply 4. Number of Units Consumed 5. Meter Constant if Any- Not Applicable to Residential Service 10 Indicates an Estimated or Calculated Bill Large Volume Commercial and Industrial Billing Will Note: Display the Above Information but May be Presented in a Different Format

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ATMOS ENERGY CORPORATION

Rules and Regulations

- b) A conversion factor will be shown on the billing form when the basis of measurement for meter registration is different from the billing basis of measurement.
- c) The Company will read customer meters at least every two months, except during the months of November through April during which time meters will be read monthly unless prevented by reasons beyond the Company's control. However, customer-read meters shall be read by the Company at least once during each calendar year. Records shall be kept by the Company to insure that this information is available to Commission staff and any customer requesting this information. If, due to reasons beyond its control, the Company is unable to read a meter in accordance with this subsection, the Company shall record the date and time the attempt was made, if applicable, and the reason the Company was unable to read the meter.
- d) The gas consumed shall be measured by a meter or meters to be installed by the Company upon the customer's premises at a point most accessible or convenient for the Company. Except where multiple meters were installed at the Company's option each meter on the customer's premises shall be considered separately in calculating the amount of any bills. Meters include all measuring instruments and equipment.
- e) Monthly consumption of unmetered gas used for an outdoor gas light, as approved by the Company, will be calculated to be 2,000 cubic feet per month per mantle for upright mantles and for each pair of inverted mantles. On special models of gas lights where gas consumption is greater than those referred to above, the Company shall estimate the monthly consumption to the closest 100 cubic feet and bill customers that equal amount each month. Such consumption shall be billed under the appropriate rate applicable to the customer.
- f) Bills for gas service will be rendered monthly unless otherwise specified. Bills are due upon rendition and the past due date will be shown on the bill.

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FOR ENTIRE SERVICE AREA P.S.C. NO. 1

Original SHEET No. 73

ATMOS ENERGY CORPORATION

Rules and Regulations

g) When the Company is unable to read the meter after a reasonable effort, or where the meter fails to operate, the customer will be billed on an estimated basis at the average of three (3) immediately preceding months, or similar months of utilization, and the billing adjusted as necessary when the meter is read.

5. Deposits

- a) The Company may require from any customer a minimum cash deposit or other guaranty to secure payment of bills, except from those customers qualifying for service reconnection under Section 12 of these Rules and Regulations. The amount of a cash deposit shall not exceed two-twelfths (2/12) of the estimated annual bill of a customer who is to be billed on a monthly basis, three-twelfths (3/12) where bills are rendered bimonthly, or four-twelfths (4/12) where bills are rendered quarterly. If actual usage data is available for the customer at the same or similar premises, the deposit amount shall be calculated using the customer's average bill for the most recent twelve (12) month period. If actual usage data is not available, the deposit amount shall be based on the average bills of similar customers and premises in the system.
- b) A deposit will be required from a customer or applicant who:
 - 1. Lacks a satisfactory credit or payment history.
 - 2. Was previously terminated due to non-payment for natural gas service.
 - 3. Is not the property owner (a renter of the premises to be served).
 - 4. Is requesting service for a mobile home.
- c) If a customer has been late on two (2) or more payments in the last twelve (12) months and does not have a deposit on file with the Company, the Company may require that a deposit be made.
- d) If a substantial change in usage has occurred, the Company may require that an additional deposit be made. No additional or subsequent deposit shall be required of residential customers whose payment record is satisfactory, unless the customer's classification of service changes.

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ATMOS ENERGY CORPORATION

Rules and Regulations

- e) The Company will issue to every customer from whom a deposit is collected a receipt of deposit. The receipt will show the name of the customer, location of the service or customer, account number, date, and amount of deposit. If the deposit amount changes, the Company will issue a new receipt of deposit to the customer.
- f) Except for Winter Hardship Reconnections (as provided by Section 12 of these Rules and Regulations) customer service may be refused or discontinued if payment of requested deposit is not made.
- g) Interest will accrue on all deposits at a rate prescribed by law, beginning on the date of deposit. Interest accrued will be refunded to the customer or credited to the customer's bill on an annual basis, except that the Company will not be required to refund or credit interest on deposits if the customer's bill is delinquent on the anniversary of the deposit date. If interest is paid or credited to the customer's bill prior to twelve (12) months from the date of deposits, the payment or credit shall be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

When a deposit is required from a customer it will be held for twelve (12) months, or until service is discontinued, unless one of the following has occurred: (a) service has been terminated for non-payment of services or (b) the customer has been late on two (2) or more payments in the last twelve (12) months.

6. Special Charges

The Company may make special nonrecurring charges, approved by the Commission, to recover customer-specific costs incurred to benefit specific customers. Listed below are the special charges included in the Company's tariff and a short description of the related service performed or action taken by the Company. See the Special Charges, Sheet No. 68 for the amount of the charge.

- a) Meter Set. A meter set charge may be assessed for a new service or re-set, or temporary service.
- b) Turn On. A turn on charge may be assessed for connecting service which has been terminated or idle at a given premises for reasons other than nonpayment of bills or violation of the Company or Commission regulations.

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ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Rules and Regulations

- c) Read. A read charge may be assessed for the establishment of new service where only a meter read is required.
- d) Reconnect Delinquent Service. A reconnect delinquent service charge may be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of the Company or Commission regulations. Customers qualifying for service reconnection under Section 12 of these Rules and Regulations shall be exempt from reconnect charges.
- e) Seasonal Charge. A seasonal charge may be assessed when the customer's service has been disconnected at his request and at any time subsequently within (12) months is reconnected at the same or any other premises.
- f) After Hours Charge. An additional charge shall be applied to any special service activity, including reconnects for delinquent service, initiated at the customer's request outside normal business hours such as at night, on weekends or holidays. The Company shall advise the customer of the applicable after hours charge upon initiation of the service request and offer the customer the alternative to perform the requested activity during normal business hours, including reconnects for delinquent service, as a means to avoid the after hours charge.
- g) Special Meter Reading Charge. This charge may be assessed when a customer requests that a meter be reread and the second reading shows that the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a customer who reads his own meter fails to read the meter for three (3) consecutive months, and it is necessary for a Company representative to make a trip to read the meter.

(No such charge may be assessed until the amount of the charge is approved or otherwise accepted by the Commission).

- h) Meter Resetting Charge. A charge may be assessed for resetting a meter if the meter has been removed at the customer's request.
- Meter Test Charge. This charge may be assessed if a customer requests the meter be tested pursuant to Section 13 and 807 KAR 5:006, section 18, and the tests show the meter is not more than two (2) percent fast. No charge shall be made if the test shows the meter is more than two (2) percent fast.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

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- j) Returned Check Charge. A returned check charge may be assessed if a check accepted for payment of a Company bill is not honored by the customer's financial institution.
- k) Late Payment Charge. A late payment charge may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received will first be applied to the bill for services rendered. Additional penalty charges will not be assessed on unpaid penalty charges.

7. **Customer Complaints to the Company**

Upon complaint to the Company by a customer at the Company's office, by telephone, or in writing, the Company will make a prompt and complete investigation and advise the complainant of its findings. If a written complaint or a complaint made in person at the Company's office is not resolved, the Company will provide written notice to the complainant of his right to file a complaint with the Commission, and will provide him with the address and telephone number of the Commission. If a telephone complaint is not resolved, the Company will provide at least oral notice to the complainant of his right to file a complaint with the Commission and the address and telephone number of the Commission.

8. **Bill Adjustments**

a) If upon periodic test, request test, or complaint test, a meter in service is found to be more than two (2) percent fast, additional tests shall be made to determine the average error of the meter. The test will be made in accordance with Commission regulations applicable to the type of meter involved.

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- b) If test results on a customer's meter show an average error greater than two (2) percent fast or slow, or if a customer has been incorrectly billed for any other reason, except in an instance where the Company has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by a customer, the Company will immediately determine the period during which the error has existed and will recompute and adjust the customer's bill. The adjustment will provide either a refund to the customer or collect an additional amount of revenue from the underbilled customer. The Company will readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period will be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and the Company are unable to agree on an estimate of the time period during which the error existed, the Commission will determine the issue. In all instances of customer overbilling the customer's account will be credited or the overbilled amount refunded at the discretion of the customer within thirty (30) days after the final meter test results. The Company will not require customer repayment of any underbilling to be made over a period shorter than a period equal to the underbilling period.
- c) The Company will monitor customers' usage at least annually by comparing the volume against a high and low parameter. This parameter is based on the customer's usage from last month and the same billing period last year adjusted for weather conditions.

The above procedures are designed to draw the Company's attention to unusual deviations in a customer's usage and provide reasonable means by which the Company can determine the reasons for the unusual deviation. If a customer's usage is unduly high and the deviation is not otherwise explained, the Company will test the customer's meter to determine whether the meter shows an average error greater than two (2) percent fast or slow.

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FOR ENTIRE SERVICE AREA

P.S.C. NO. 1
First Revised SHEET No. 78
Cancelling
Original SHEET No. 78

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- d) If the Company's procedure for monitoring usage indicates that an investigation of a customer's usage is necessary, the Company will notify the customer in writing either during or immediately after the investigation of the reason for the investigation and of the findings of the investigation. If knowledge of a serious situation requires more expeditious notice, the Company will notify the customer by the most expedient means available.
- e) Customer accounts shall be considered to be current while a dispute is pending as long as the customer continues to make payments for the disputed period in accordance with historic usage or if that data is not available, the average usage of similar customer loads, and stays current on subsequent bills.

9. Customer's Request for Termination of Service

- a) Any customer desiring service termination or changed from one address to another shall give the Company at least three (3) working days notice in person, in writing, or by telephone, provided such notice does not violate contractual obligations or tariff provisions. The customer shall not be responsible for charges for service beyond the three (3) day notice period if the customer provides reasonable access to the meter during the notice period. If the customer notifies the Company of his request for termination by telephone, the burden of proof is on the customer to prove that service termination was requested if a dispute arises.
- b) Upon request that service be reconnected at any premises subsequent to the initial installation or connection to its service lines, the Company may charge the applicant a reconnect fee, as set out in the Miscellaneous Charges Rate, Sheet No. 68.
- c) The Company may "soft close" the account of any residential customer requesting service termination. Soft close is the closing of a residential customer's account in order to cease billing without physically disconnecting service to the premises in order to facilitate initiating service for the next residential customer at the same premises. The Company will advise the customer that service may be left on and will instruct the customer to lower all gas appliance thermostats. The Company will also advise the customer that if any gas appliances are to be removed, the line servicing the required appliance must be properly plugged or capped and that a qualified plumber should be contacted. The Company will continue to meter and read consumption at a premises under soft close in the normal manner as provided under Section 4 of these Rules and Regulations. Neither the customer terminating service nor the customer initiating service shall be liable for any gas metered while the premises is under soft close. Within 30 days of service under soft close, the account shall be physically disconnected, unless the Company enters into an agreement with a party responsible for the premises (such as a landlord, homeowner, real estate agent, etc.) moving the account to that party's name.

ISSUED: May 12, 2003 **EFFECTIVE:** June 1, 2003

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

(N)

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1
First Revised SHEET No. 79
Cancelling
Original SHEET No. 79

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10. Partial Payment and Budget Payment Plans

- a) The Company will negotiate and accept reasonable partial payment plans at the request of residential customers who have received a termination notice for failure to pay as provided in Section 11 of these Rules and Regulations, except that the Company is not required to negotiate a partial payment plan with a customer who is delinquent under a previous partial payment plan. Partial payment plans will be mutually agreed upon and subject to the conditions in this subsection and Section 11 of these Rules and Regulations. Partial payment plans which extend for a period longer than thirty (30) days shall be in writing and will advise customers that service may be terminated without additional notice if the customer fails to meet the obligations of the plan.
- b) The Company has a budget plan available for the convenience of its customers. The plan is designed to help equalize payment for gas service over a period of twelve months. The budget payment plan amount will be determined based on historical or estimated usage and billing amounts. Levelizing adjustments will be made as frequently as each month. A customer may elect to enter the plan at any time during the year.

To be accepted as a budget customer, the account balance must be paid in total before the customer is put on budget billing. It is understood that this budget billing plan will continue until the customer notifies the Company in writing or by telephone to discontinue the plan or the customer defaults in payment of such plan.

c) For customers presenting certificates under the provision of Section 11 (c) and Section 12 of these Rules and Regulations, the Company will negotiate partial payment plans based upon the customer's ability to pay, requiring the accounts to become current not later than the following October 15. Such plans may include, but are not limited to, budget payment plans and plans that defer payment of a portion of the arrearage until after the end of the heating season through a schedule of unequal payments.

ISSUED: April 10, 2003 **EFFECTIVE:** May 2, 2003

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

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11. Company's Refusal or Termination of Service

- a) The Company may refuse or terminate service to a customer only under the following conditions, except as provided in subsections (b) and (c) of this section:
 - 1) The Company may terminate service for failure to comply with applicable tariffed rules or Commission regulations pertaining to that service. However, the Company will not terminate or refuse service to any customer for noncompliance with its tariffed rules or Commission regulations without first having made a reasonable effort to obtain customer compliance. After such effort by the Company, service may be terminated or refused only after the customer has been given at least ten (10) days written termination notice.
 - 2) If a dangerous condition relating to the Company's service, which could subject any person to imminent harm or result in substantial damage to the property of the Company or others, is found to exist on the customer's premises, the service will be refused or terminated without advance notice. The Company will notify the customer immediately in writing and, if possible, orally of the reasons for termination or refusal. However, if the dangerous condition, such as gas piping or a gas-fired appliance, can be effectively isolated or secured from the rest of the system, the Company may discontinue service only to the affected piping or appliance.
 - 3) When a customer refuses or neglects to provide reasonable access to the premises for installation, operation, meter reading, maintenance or removal of utility property, the Company may terminate or refuse service. Such action will be taken only when corrective action negotiated between the Company and the customer has failed to resolve the situation and after the customer has been given at least ten (10) days written notice of termination.
 - 4) Except as provided in Section 12 of these Rules and Regulations, the Company will not be required to furnish new service to any customer who is indebted to the Company for service furnished or other tariffed charges until that customer has paid his indebtedness.

ISSUED: August 9, 2002 **EFFECTIVE:** October 1, 2002

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- 5) The Company may refuse or terminate service to a customer if the customer does not comply with state, municipal or other codes, rules and regulations applying to such service. The Company may terminate service only after ten (10) days written notice is provided, unless ordered to terminate immediately by a governmental official.
- 6) Company may terminate service at point of delivery for nonpayment of charges incurred for utility service at that point of delivery. Failure to receive a bill does not exempt a customer from those provisions. However, the Company will not terminate service to any customer for nonpayment of bills for any tariffed charge without first having mailed or otherwise delivered an advance termination notice.
 - When the Company is proposing to terminate customer service for nonpayment it will mail or otherwise deliver to that customer ten (10) days written notice of intent to terminate. Under no circumstances will service be terminated before twenty-seven (27) days after the mailing date of the original unpaid bill. The termination notice to residential customers will include written notification to the customer of the existence of local, state, and federal programs providing for the payment of utility bills under certain conditions, and of the address and telephone number of the Department of Community-Based Services of the Cabinet for Families and Children to contact for possible assistance.
- 7) The Company may terminate service to a customer without advance notice if it has evidence that a customer has obtained unauthorized service by illegal use or theft. Within twenty-four (24) hours after such termination, the Company will send written notification to the customer of the reasons for termination or refusal of service upon which the Company relies, and of the customer's right to challenge the termination by filing a formal complaint with the Commission. This right of termination is separate from and in addition to any other legal remedies which the Company may pursue for illegal use or theft of service. The Company will not be required to restore service until the customer has complied with all tariffed rules of the Company and laws and regulations of the Commission.

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- 8) The termination notice requirements of this subsection shall not apply if termination notice requirements to a particular customer or customers are otherwise dictated by the terms of a special contract between the Company and the customer which has been approved by the Commission.
- 9) The Company reserves the right to refuse or to defer full service to an applicant where the existing mains are inadequate to serve the applicant's requirements without adversely affecting the service to customers already connected and being served.
- b) The Company will not terminate service to a customer if the following exist:
 - 1) If following receipt of a termination notice for nonpayment, but prior to the actual termination of service, there is delivered to the Company payment of the amount in arrears, service will not be terminated.
 - 2) Service will not be terminated for nonpayment if the customer and the Company have entered into a partial payment plan in accordance with Section 10 of these Rules and Regulations and the customer is meeting the requirements of the plan.
 - 3) Service will not be terminated for nonpayment for thirty (30) days beyond the termination date if a doctor, registered nurse, or a public health officer certifies in writing that termination of service will aggravate a debilitating illness or infirmity on the affected premises. The Company may refuse to grant consecutive extensions for medical certificates past the original thirty (30) days unless the certificate is accompanied by an agreed upon partial payment plan per Section 10 (c) of these Rules and Regulations. The Company will not require a new deposit from a customer who presents to the Company a medical certificate certified in writing by a doctor, registered nurse, or public health official.

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The Company will not terminate service for thirty (30) days beyond the termination date if c) the Kentucky Cabinet for Families and Children (or its designee) certifies in writing that the customer is eligible for the Cabinet's Energy Assistance Program or household income is at or below 110 percent of the poverty level, and the customer presents such certificate to the Company. Customers eligible for such certification from the Cabinet for Families and Children will have been issued a termination notice between November 1 and March Certificates shall be presented to the Company during the initial ten (10) day termination notice period. As a condition of the thirty (30) day extension, the customer will exhibit good faith in paying his indebtedness by making a payment in accordance with his ability to do so. In addition, the customer will agree to a repayment plan in accordance with Section 10 (c) of these Rules and Regulations which will permit the customer to become current in the payment of his bill as soon as possible but no later than October 15. The Company will not require a new deposit from a customer who presents a certificate to the Company, certified by the Kentucky Cabinet for Families and Children (or its designee), that the customer is eligible for the Cabinet's Energy Assistance Program or whose household is at or below 110 percent of the poverty level.

12. Winter Hardship Reconnection

- a) Notwithstanding the provision of 807 KAR 5:006 section 13 (4) to the contrary, the Company shall reconnect service to a residential customer who has been disconnected for nonpayment of bills and who applies for such reconnection during the months from November through March if the customer or his agent:
 - 1) Presents a certificate of need from the Cabinet for Families and Children, Department for Community-Based Services, including a certificate that a referral for weatherization services has been made in accordance with subsection (c) of this section.
 - 2) Pays one-third (1/3) of his outstanding bill or \$200, whichever is less.

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- Agrees to a repayment schedule which would cause the customer to be current in the payment of his bill, as soon as possible but no later than October 15. However, if, at the time of application for reconnection, the customer has an outstanding bill in excess of \$600 and agrees to a repayment plan that would pay current charges and makes a good faith reduction in the outstanding bill consistent with his ability to pay, then such plan will be accepted.
- 4) The Company will not require a new deposit from a customer whose service is reconnected due to paragraphs 1, 2 or 3 of this subsection.
- b) Federal and stateside energy assistance programs are administered by the Kentucky Cabinet for Families and Children, Department for Community-Based Services. A customer who is eligible for energy assistance under the Department's guidelines or is certified as being in genuine financial need, which is defined as any household with gross income at or below 110 percent of the poverty level, may obtain a certificate of need from the Department to be used in obtaining a service reconnection from the Company.
- c) Customers obtaining a certificate of need under this section will agree to accept referral to and utilize weatherization services which are administered by the Cabinet for Families and Children. The provisions and acceptance of weatherization services is contingent on the availability of funds and other program guidelines. Weatherization services include, but are not limited to, weather stripping, insulation, and caulking.
- d) Customers who are current in their payment plans under this section will not be disconnected.

13. Request Tests

a) The Company will make a test of any meter upon written request of any customer if the request is not made more frequently than once each twelve (12) months. The customer will be given the opportunity to be present at the requested test. If the test shows that the meter was not more than two (2) percent fast, the Company may make a reasonable charge for the test. The amount of the charge will be equal to the reconnect charge shown on Miscellaneous Charges Rate, Sheet No. 68.

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b) After having first obtained a test from the Company, any customer of the Company may request a meter test by the Commission upon written application. Such request shall not be made more frequently on one (1) meter than once each twelve (12) months.

14. Access to Property

The Company shall at all reasonable hours have access to meters, service connections and other property owned by it and located on customer's premises for purposes of installation, maintenance, meter reading, operation, replacement or removal of its property at the time service is to be terminated. Any employee of the Company whose duties require them to enter a customer's premises will wear a distinguishing uniform or other insignia, identifying him as an employee of the Company, or show a badge or other identification which will identify him as an employee of the Company.

15. Assignment of Contract

The benefits and obligations of any service application or contract shall begin when the Company commences to supply gas service. It shall insure to and be binding upon the successors and assigns, survivors and executors or administrators, as the case may be, of the original parties thereto, respectively, for the full term thereof. However, no application, agreement or contract for service may be assigned or transferred without the written consent or approval of the Company.

When the gas supply has been disconnected for non-payment of bills or other violation of the Company's Rules and Regulations the service will not be restored at the same location, or connected at another location, for the same or related occupants under a different contract or name when it is evident the change of name is a subterfuge designed to defraud or penalize the Company.

16. Renewal of Contract

If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed and extended for successive periods of one year each, subject to termination at the end of any year upon thirty (30) days written notice by either Party.

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17. Turning Off Gas Service and Restoring Same

The gas service may be turned off at the meter when justified by the customer or his agent or any constituted authorities but no person, unless in the employ of the Gas Company or having permission from the Gas Company, shall turn the gas on or restore service.

18. Special Rules for Customers Serviced from Transmission Mains

In addition to the Standard Rules and Regulations the following special Rules and Regulations shall apply to all customers served directly from a high pressure transmission main which is the property of the Company or one of its suppliers:

- a) All service connections to a high pressure transmission line shall be subject to the special requirements, consent and approval of the owner of said line. In case the connection is to a line not the property of the Company, proper approval must be obtained from both the owner and the Company.
- b) An applicant may be required to execute a special form application and service contract or agreement acceptable to both the owner of the transmission line and the Company prior to the time the tap or connection is made. If the transmission line is owned by the Company only the approval and acceptance of the Company is necessary.
- c) All meters, regulators, equipment and connections necessary to serve the customer from a high pressure transmission line shall be installed on the customer's premises at or as near the transmission line as is practical.
- d) Suitable site or location for the equipment owned by the Company or the owner of the line will be provided and furnished by the customer without any expense to the Company or owner of the line. The Company or owner of the line will have the right of ingress, egress and regress to and from this location at any time without any expense or charges from the customer.

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- e) The customer's piping extending from the outlet of the meter shall be installed and maintained by the customer at his expense.
- f) The customer shall notify the Company promptly of any leaks in the transmission line or equipment, also, of any hazards or damages to same.
- g) Customers may be required to send in monthly meter readings to the Company on suitable forms provided by the Company.

19. Owners Consent

In case the customer is not the owner of the premises where service is to be provided, it will be the customer's responsibility to obtain from the property owner or owners the necessary consent to install and maintain in or on said premises all such piping and other equipment as are required or necessary for supplying gas service to the customer whether the piping and equipment be the property of the customer or the Company.

The Company will not require a prospective customer to obtain easements or rights-of-way on property not owned by the prospective customer as a condition for providing service. The cost of obtaining easements or rights-of-way will be included in the total per foot cost of an extension, and will be apportioned according to Section 28 in these Rules and Regulations.

20. Customer's Equipment and Installation

- a) The customer shall furnish, install and maintain at his expense the necessary customer's service line extending from the Company's service connection at the curb or property line to the building or place of utilization of the gas.
- b) The installation of the customer's service line shall be made in accordance with the requirement of the constituted authorities and the Company's specifications covering locations, installation, kind and size of pipe, type of pipe coating or wrapping, and method of connecting the joints of pipe. The location shall be the point of easiest access to the Company from its facilities and the Company shall be consulted and its approval obtained before the installation is made.

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- c) In the installation of the service line the customer shall not install any tees or branch connection. The customer must leave the trench open and pipe uncovered until it is examined by an inspector of the Company and shown to be free from any irregularity or defect. The customer shall not make any change in or interfere with his service line without the written consent of the Company. The Company will inspect the condition of the meter and service connection before making service connections to a new customer. The customer will be afforded the opportunity to be present at such inspections. The Company will not be required to render service to any customer until any defects in the customer-owned portion of the service facilities have been corrected.
- d) In all cases where practical the customer's service line will not be installed entering a building underground but will be brought up out of the ground with a riser and entrance made to the building through the wall or foundation a minimum of six (6) inches above the ground.
- e) The customer shall furnish, install and maintain at his expense the necessary house piping, connections and appliances. It shall also be the responsibility of the customer to install and maintain same in accordance with the requirements and specifications of all local, state and national codes and regulations applicable to his specific usage and occupancy.
- f) All of the customer's service line, piping, connections and appliances shall be suitable for the purposes thereof and shall be maintained by the customer at his expense at all times in a good, safe and serviceable condition.
- g) The Company will inspect the condition of the meter and service connection before making service connections to a new customer so that prior or fraudulent use of the facilities will not be attributed to the new customer. The new customer will be afforded the opportunity to be present at such inspections. The Company will not be required to render service to any customer until any defects in the customer-owned portion of the service facilities have been corrected.
- h) The Company will not assume any responsibility and will not be held liable in any way for the making of any periodic inspection of the customer's service line, piping, connections or appliances, or for the customer's failure to properly and safely install, operate and maintain same.

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21. Company's Equipment and Installation

The Company will furnish, install and maintain at its expense the necessary service connection extending from its main to the customer's nearest curb or property line. The location of this service connection will be made at the discretion and judgment of the Company.

The Company will furnish, install and maintain at its expense the necessary meter, regulator and connections. The Company's equipment will be located at or near the main, service connection, property line, near or in the building, at the discretion or judgment of the Company. Whenever practical, in the judgement of the Company, the location will be as near the supply main as possible and outside of buildings. A suitable site or location for the meter, regulator and connections shall be provided by the customer at no cost to the Company. The title to this equipment shall remain in the Company, with the right to install, operate, maintain and remove same, and no charge shall be made by the customer for use of the premises as occupied or used.

22. Protection of Company's Property

All meters, piping and other appliances and equipment furnished by or at the expense of the Company, which may at any time be in or on customer's premises shall, unless otherwise expressly provided herein, be and remain the property of the Company. The customer shall protect such property from loss or damage.

23. Customer's Liability

The customer shall assume all responsibility for the gas service in or on the customer's premises, at and from the point of delivery of gas, and for all piping, appliances and equipment used in connection therewith which are not the property of the Company. The customer will protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the customer's premises or at and from the point of delivery of gas occasioned by such gas or gas service and equipment, except where said injury or damage will be shown to have been caused solely by the negligence of the Company.

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24. Notice of Escaping Gas or Unsafe Conditions

Immediate notice must be given by the customer to the Company if any escaping gas or unsafe conditions are detected or any defects or improper installations are discovered in piping and equipment of either the Company or the customer which are on the customer's premises.

No flames or lights are to be taken near any escape of gas and the gas must be shut-off at the meter cock or valve until the hazard is eliminated and the gas service is not to be turned on again except by a Company employee.

The Company will not be responsible or assume any liability for any injury, loss or damage which may arise from the carelessness or negligence of the customer or his agent or representatives.

25. Special Provisions - Large Volume Customers

Industrial, Commercial or other customers using large volumes of gas on a varying basis shall install and maintain at their expense adequate piping and suitable regulating and control equipment to provide reasonable and practical limitation of intermittence or fluctuation in the pressure, volume or flow of gas. The customer shall so regulate and control their operations and use of gas so as not to interfere with gas service being furnished to them or to any other customers, or with the proper and accurate metering of gas at their or any other location.

26. Exclusive Service

Except in cases where the customer has a special contract with the Company for reserve or auxiliary service, no other fuel service shall be used by the customer on the same installation in conjunction with the Company's service connection, either by means of valves or any other connection.

The customer shall not sell the gas purchased from the Company to any other customer, company, or person. The customer shall not deliver gas purchased from the Company to any connection wherein said gas is to be used off of customer's premises or by persons over whom customer has no control.

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27. Point of Delivery of Gas

The point of delivery of gas supplied by the Company shall be at the point where the gas passes from the pipes of the Company's service connection in to the customer's service line or pipe or at the outlet of the meter, whichever is nearest the delivery main of the Company.

28. <u>Distribution Main Extensions</u>

- a) The Company will extend an existing distribution main up to one hundred (100) feet for each single customer provided the following criteria is met:
 - 1) The existing main is of sufficient capacity to properly supply the additional customer(s);
 - 2) Provided that the customer(s) contracts to use gas on a continuous basis for one (1) year or more; and,
 - 3) Provided the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.
- b) Whenever an extension exceeds one hundred (100) feet per customer, the Company will enter into an agreement with the customer(s) or subscriber(s). The agreement will provide for the extension on a cost per foot basis with the additional amount to be deposited with the Company by the customer(s) or subscriber(s). The agreement will contain provisions for a proportionate and equitable refund in the event other customers are connected to the extension within a ten (10) year period. Refunds shall be made only after the customer(s) has used gas service for a minimum continuous period of one (1) year. The Company reserves the right to determine the length of the extension, to specify the pipe size and location of the extension, and to construct the extension in accordance with its standard practices. Title to all extensions covered by agreements shall be and remain in the Company and in no case shall the amount of any refunds exceed the original deposit. Any further or lateral extension shall be treated as a new and separate extension.

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c) Nothing contained herein shall be construed as to prohibit the Company from making at its expense greater extensions to its distribution mains or the granting of more favorable and/or different terms in addition to those herein prescribed should its judgement so dictate, provided like extensions are made for other customers or subscribers under similar conditions.

29. Municipal Franchise Fees

As to service within any county, city, town, urban county or other taxing district (herein referred to as the "franchise area") with respect to which the Company is required to pay to the county, city, town, urban county or other taxing district franchise fees or other payments made in consideration for the Company's use of public streets, properties and rights-of-way located within the applicable franchise area (herein collectively referred to as "franchise fees") based in any manner on a percentage of the amount of revenues received by the Company from service in such area, such franchise fees shall be recovered from the customers receiving service in that franchise area in accordance with provisions of this Section 29.

The charge to customers for the franchise fees shall be determined by multiplying the applicable franchise fee percentage times the customer's bill as otherwise determined under the Company's applicable tariff rate. The charge shall be added to each customer billing for all applicable classes of service in the franchise area. The amount of this charge shall be listed as a separate item on each customer's bill, shall show the amount of the charge and shall designate the unit of government to which the payment is due.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

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30. Continuous or Uniform Service

The Company will endeavor to supply gas continuously and without interruption, however, the Company shall not be responsible in damages or otherwise for any failure to supply gas or for any interruptions of the supply when such a failure is without willful fault or neglect on its part.

The Company cannot and does not guarantee either a sufficient or an adequate supply, or uniform pressure of the gas supplied. The Company shall not be liable for any damage or loss resulting from inadequate or interrupted supply or from any pressure variations when such conditions are not due to willful fault or neglect on its part.

31. Measurement Base

The rates of the Company are based upon gas delivered to the customer on a basis of four (4) ounces per square inch above an assumed atmospheric pressure of fourteen and four tenths (14.4) pounds per square inch, or fourteen and sixty-five hundredths (14.65) pounds per square inch absolute pressure, at an assumed temperature of sixty (60) degrees Fahrenheit. However, the Company reserves the right to correct as necessary the actual temperature to sixty (60) degrees Fahrenheit basis. All gas measured at pressures higher than the standard pressure for low pressure distribution systems shall be corrected to a pressure base of fourteen and sixty-five hundredths (14.65) pounds per square inch absolute.

32. Character of Service

The Company will normally supply natural gas having a heating value of approximately one thousand (1,000) Btu per cubic foot and specific gravity of approximately six tenths (0.6). However, when it is necessary to supplement the supply of natural gas the Company reserves the right, at its discretion, to supply an interchangeable mixture of vaporized liquefied petroleum gas and air, or a combination of same with natural gas.

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33. Curtailment Order

In cases of impairment of gas supply or distribution system capacity, or partial or total interruptions and when it appears that the Company is, or will be, unable to supply the requirements of all of its customers in any system or segment thereof, the Company shall curtail gas service to its customers in the manner set forth below.

a) Definitions:

Residential – Service to customers for residential purposes including housing complexes and apartments.

Commercial – Service to customers engaged primarily in the sale of goods or services including institutions and local and federal agencies for uses other than those involving manufacturing.

Industrial – Service to customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product, including the generation of electric power for sale.

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(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

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b) Priorities of Curtailment:

Sales Service

The Company may curtail or discontinue sales service in whole or in part on a daily, monthly or seasonal basis in any purchase zone in accordance with the following priorities, starting with Priority 8 and proceeding in descending numerical order.

High Priority

- Priority 1. Residential and services essential to the public health where no alternate fuel exists (Rate G-1)
- Priority 2. Small commercials less than 50 Mcf per day (Rate G-1).
- Priority 3. Large commercials over 50 Mcf per day not included under lower priorities (Rates G-1, LVS-1)
- Priority 4. Industrials served under Rate G-1 or LVS-1.

Low Priority

- Priority 5. Customers served under Rates G-2 or LVS-2 other than boilers included in Priority 6.
- Priority 6. Boiler loads shall be curtailed in the following order (Rates G-2 or LVS-2).
 - A Boilers over 3,000 Mcf per day.
 - B Boilers between 1,500 Mcf and 3,000 Mcf per day.
 - C Boilers between 300 Mcf and 1,500 Mcf per day.
- Priority 7. Imbalance sales service under Rate T-3 and Rate T-4.
- Priority 8. Flex sales transactions.

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The Company and a customer may agree, by contract, to a lower curtailment priority than would otherwise apply under the foregoing curtailment sequence.

If the gas supply is inadequate to fulfill only the partial requirements of a priority category then curtailment to customers in that category will be administered on a continuing basis.

Transportation Service

Transportation services will be curtailed under the following conditions:

- 1 Due to capacity constraints on the Company's system.
- 2 Due to capacity constraints on the transporter's system.
- 3 During temporary gas supply emergency on the Company's system.
- 4 When the Company is unable to confirm that the customer's gas supply is actually being delivered to the system.

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c) Penalty for Unauthorized Overruns

In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.

In addition to other tariff penalty provisions, the customer shall be responsible for any penalty(s) assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.

The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas, nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.

d) Discontinuance of Service

The Company shall have the right, after reasonable notice to discontinue the gas supply of any customer that fails to comply with a valid curtailment order.

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34. General Rules

No agent, representative or employee of the Company has the authority to make any promise, agreement or representative, not incorporated in or provided for by the Rules and Regulations of the Public Service Commission of Kentucky or of this Company. Neither, has any agent, representative or employee of the Company any right or power to amend, modify, alter or waive any of the said Rules and Regulations, except as herein provided.

The Company reserves the right to amend or modify its Rules and the Regulations or to adopt such additional Rules and Regulations as the Company deems necessary in the proper conduct of its business, subject to the approval of the Public Service Commission of Kentucky.

These Rules and Regulations or Terms and Conditions of Service replace and supersede all previous Rules and Regulations or Terms and Conditions under which the Company has previously supplied gas service.

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