

MAR 16 2007

PUBLIC SERVICE COMMISSION

ATMOS ENERGY CORPORATION

MID-STATES / KENTUCKY DIVISION

IN THE MATTER OF

) CASE NO. 2006-00464

)

)

RATE APPLICATION BY

ATMOS ENERGY CORPORATION MID-STATES/KENTUCKY

RESPONSE OF ATMOS ENERGY CORPORATION

MID-STATES DIVISION

AG DATA REQUEST DATED FEBRUARY 20, 2007

(AG DATA REQUEST NO. 1)

DR 51 – DR 100

MARCH 16, 2007

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 51 Witness: Greg Waller

Data Request:

Please provide a listing, description (including account number) and dollar amount of all public relations and community relations expenses included in the above-theline forecasted test year O&M expenses. This expense analysis should also include the public relations and community relations expenses included in the allocations to Kentucky from the SSU and General Office.

Response:

See attachement labeled AG DR1-51 ATT.

Atmos Energy Corporation, KY Case No. 2006-00464 AG DR1-51 Attachment #1

Kentucky division only.

8700	4040 Community Rel&Trade Shows	417
8740	4040 Community Rel&Trade Shows	<u> </u>
9070 9070	4040 Community Rel&Trade Shows 4046 Cust Relations & Assist	1,068 20 1,088
9090 9090	4040 Community Rel&Trade Shows 4046 Cust Relations & Assist	3,170 329 3,499
9100 9100	4040 Community Rel&Trade Shows 4046 Cust Relations & Assist	2,303 6,917 9,220
9110 9110	4040 Community Rel&Trade Shows 4046 Cust Relations & Assist	12,150 15,479 27,629
9120 9120	4040 Community Rel&Trade Shows 4046 Cust Relations & Assist	6,471 30,557 37,028
9160 9160	4040 Community Rel&Trade Shows 4046 Cust Relations & Assist	66 <u>105</u> 171

Allocation from SSU.

9220	4040 Community Rel&Trade Shows	91
9220	4046 Cust Relations & Assist	13,931
		14,022

Allocation from General office.

9220	4040 Community Rel&Trade Shows	27,869
9220	4046 Cust Relations & Assist	58,018
		85,887

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 52 Witness: Greg Waller

Data Request:

Please provide a description and the amount of any fines and penalty expenses (direct Kentucky as well as allocated from the SSU and General Office) that are included in the above-the-line forecasted test year expenses.

Response:

There are no fines or penalty expenses in the above-the-line forecasted test year.

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 53 Witness: Greg Waller

Data Request:

With regard to AGA dues, please provide the following information:

- a. Total AGA dues included in the forecasted test year expenses. These dues should include the dues paid by Kentucky, as well as any dues allocated to Kentucky from the SSU and General Office. In addition, explain whether 100% of these expenses are booked above-the-line or whether a portion of them are booked below-the-line, and explain the reason for this below-the-line portion.
- b. Please provide the latest available percentage breakout with regard to the activities performed by the American Gas Association.
- c. Provide a copy of the latest American Gas Association document that includes detailed descriptions of the nature and purpose of each of the functional areas to be provided in response to part b above.

Response:

- a. Total AGA dues included in the forecasted test year expenses are \$29,503. This is the allocated amount of the total corporation dues paid. The entire amount is charged above the line (account 9302). There were no dues paid to AGA charged below the line.
- b. The following was provided by the AGA. The basis for the percentage breakdowns in dollars allocated by function in their 2007 budget.

AMERICAN GAS ASSOCIATION

2007 BUDGET

	\$	%
	2007	2007
	ALLOCATION A	LLOCATION
Advertising	\$345,000	1.39%
Corporate Affairs	\$2,099,000	8.44%
General & Administrative	\$4,665,000	18.77%
General Counsel	\$1,016,000	4.09%
Industry Finance & Administrative Prog.	\$1,283,000	5.16%
Operations & Engineering Management	\$5,993,000	24.11%
Policy, Planning & Regulatory Affairs	\$3,669,000	14.76%
Public Affairs	<u>\$5,790,000</u>	<u>23.29%</u>
Total Budget	\$24,860,000	100.00%

c. The following functional area information was provided by the AGA.

<u>Advertisement</u> manages the development and placement of advertisements in national print and electronic media.

<u>Corporate Affairs</u> provides opportunities for interaction between member companies and the financial community. The focus is to promote interest in the investment opportunities in the industry.

General and Administrative includes:

1. <u>Office of the President</u> provides senior management guidance for all AGA activities.

2. <u>Human Resources</u> develops and administers employee programs and provides office and personnel services.

3. <u>Finance and Administration</u> develops and administers financial accounting and treasury services and maintains computer services capability.

<u>General Counsel</u> provides legal counsel to the Association.

<u>Industry Finance and Administration</u> develops and implements programs in such areas as accounting, human resources, and risk management for member companies.

<u>Operations and Engineering Management</u> develops and implements programs and practices to meet the operational, safety, and engineering needs of the industry.

Policy, Planning, and Regulatory Affairs includes:

1. <u>Policy & Analysis</u> identifies the need for and conducts energy analyses and modeling efforts in the areas of gas supply and demand, economics, and the environment.

2. <u>Regulatory Affairs</u> provides members with information on FERC and state regulatory developments; prepares testimony, comments, and filings regarding regulatory activities.

<u>Public Affairs</u> provides members with information on legislative development; prepares testimony, comments, and filings regarding legislative activities, lobbies on behalf of the industry. It also includes <u>Communications</u>, which develops informational material for member companies and consumers and coordinates all media activity.

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 54 Witness: Greg Waller

Data Request:

Schedule F-2.1, page 2 shows total charitable contributions of \$160,706 that the Company claims are not included in above-the-line O&M expenses. In this regard, please provide the following information:

- a. Are these expenses that are booked below-the-line in the Company's budgeting process or are these expenses that are booked above-the-line by the Company but have been removed specifically for ratemaking purposes in this case. If the latter, through what process and where in the filing schedules were these expenses removed?
- b. If any other expenses that can be considered contributions are included in the above-the-line forecasted test year O&M expenses, including in the expenses allocated to Kentucky from the SSU and General Office, please identify, list and quantify these contribution expenses.

Response:

Item a:

These items are booked below the line in the budgeting process.

Item b:

Beginning with Fiscal Year 2007, all charitable contributions are booked below the line. Please see response AG DR1-49 for further clarification.

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 55 Witness: Greg Waller

Data Request:

Schedule F-1, pages 4 – 6 shows forecasted test year dues of \$82,960 that are characterized as social and club dues. In this regard, please provide the following information:

- a. Is the entire amount of \$82,960 booked as above-the-line O&M expense? If so, explain in which account(s) these expenses are recorded.
- b. To the extent that this \$82,960 does not include dues allocated to Kentucky from SSU and the General Office, please identify, list and quantify all such allocated dues included in the above-the-line forecasted test year O&M expenses.
- c. \$36,167 out of the \$82,960 is for numerous chamber of commerce dues. Please explain why it is appropriate to have the ratepayers pay for such dues.
- d. Please provide the nature and purpose of the dues on the following lines on Schedule F-1, pages 4-6: 2, 3, 6, 8, 14-18, 26, 27, 29, 30, 35, 36, 41, 42, 47, 50-52, 55, 57 and 58.

- a. Yes. These expenditures are booked to account 9302.
- b. The \$82,960 does not include allocations from SSU or General Office. See attachment labeled AG DR1-55 ATT for these expenditures.
- c. Membership in these organizations serves as an important business operations tool for Atmos Energy. The Company and its customers benefit from infrastructure improvements advocated by commerce organizations that enhance opportunities for local business and industry, and for those employed and served by the business community. Customers have a deeply vested interest in the economic well-being of both their utility company and their community. Commerce organizations provide tools that facilitate the ongoing maintenance of a healthy, efficient and reliable company. Moreover, such organizations aid in connecting ratepayer interests in urban and agricultural areas along with acting as a networking resource that keeps the industry up to date on best business practices and emerging needs of customers. Simply put, the Company continues to participate in such organizations because it firmly believes that membership provides direct and tangible benefits to ratepayers.
- d. Line 2, Associated Industries of KY is a statewide association dedicated to a better business, tax and labor climate. It is a pro-business group that covers all segments of the business community by pursuing a business friendly climate. It promotes Kentucky as a state in which to locate industry and to

locate a family. It promotes business which is in the best interest of the company and citizens of the Commonwealth.

Lines 3,6,26,29,30,36,50 and 52 are dues paid to various Home Builder Associations. Local Home Builder Associations hold monthly meetings to provide its members an opportunity to exchange ideas and information. They promote the housing industry and continually strive to provide quality housing. They assist in home shows, table-top nights and parade of homes while also hosting educational seminars. They stay alert to local government involvement such as zoning, building codes and subdivision regulations. They provide Atmos a low cost/high benefit way to stay involved with local housing opportunities for our current and future customers. The HBA also allows the company an avenue for communicating the benefits of natural gas.

Lines 8,16,17,18,35 & 47 are dues paid to various organizations dealing with economic development. These organizations are typically public/private partnerships formed to attract and to grow primary employers. In conjunction with other agencies, they market local airparks and industrial parks. They also assist existing businesses with expansion projects. Again the Company's involvement in these organizations provides an avenue to promote both business and residential growth in the areas where service is provided.

Lines 14, 15 & 27 are dues paid to various organizations supporting redevelopment or revitalization of older or out dated downtown areas. Redevelopment of existing blighted neighborhoods is extremely cost effective since the infrastructure for urban development already exists. Downtowns are the heart of our communities and a revitalized and vibrant downtown benefits the community and our rate payers. They help make downtown areas more attractive, both in appearance and functionality, while trying to bring new business and families into town, thus allowing for future growth in business and therefore residential customers.

Line 41 contains various small Chamber of Commerce dues (under \$100). See response in c. above.

Lines 42 & 47 are professional organizations which provide professional development for those employees that are members. These development opportunities help the employee to provide excellent customer service and keep up to date in their respective fields.

Lines 51, 55 & 58 are expenditures that have been inappropriately included in the dues budget.

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Company (All) Account (All)

Sum of Journal AmountAllocated toServiceSub AccountSub DescriptionAllocated toServiceSub AccountSub DescriptionKentucky20005415Membership Fees $4,864.34$ 20005417Club Dues - Nondeductible 224.60 5417Club Dues - Deductible 96.25 5415Membership Fees $4,78.30$ 120005415Membership Fees 428.04 120005415Membership Fees 326.25 120005415Membership Fees 326.25 120005416Club Dues - Nondeductible 354.14 10005416Club Dues - Nondeductible $19,473.81$ 910005416Club Dues - Deductible 159.59 91000TotalTotal $19,473.81$ 91000TotalTotal $19,473.81$ 91000TotalTotal $19,473.81$ 91000TotalTotal $20,986.49$ 91000TotalTotal $19,473.81$ 91000TotalTotal $19,473.81$ 91000TotalTotal $19,473.81$ 91000TotalTotal $23,404.27$ 91000TotalTotal $23,404.27$ 91000TotalTotal $23,404.27$ 91000TotalTotal $23,404.27$ 91000TotalTotal $23,404.27$ 91000TotalTotal $23,404.27$ 9100TotalTotal $23,404.27$ 9100 <td< th=""><th></th><th></th><th>1</th><th></th></td<>			1	
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7510 Association Dues 6.4 5415 Membership Fees 11.6 5415 Membership Fees 5416 7510 Association Dues 5416 5415 Membership Fees 5416 5416 Club Dues - Nondeductible 19, 7510 Association Dues 19, al 7510 Association Dues - Nondeductible 33, al 20,		5417	Club Dues - Deductible	96.25
11.0 5415 Membership Fees 5415 Membership Fees 7510 Association Dues 5415 Membership Fees 5416 Club Dues - Nondeductible 5417 Club Dues - Deductible 7510 Association Dues al 7510 al 20,		7510	Association Dues	6,478.30
5415 Membership Fees 7510 Association Dues 7510 Association Dues 7510 Association Dues 6415 Membership Fees 5416 Club Dues - Nondeductible 5417 Club Dues - Deductible 7510 Association Dues al 7510 al 20,	000 Total			11,663.49
7510Association DuesTotal7510Association Dues5415Membership Fees5416Club Dues - Nondeductible5417Club Dues - Deductible7510Association DuesTotal20,Total33,	2000 - 2002	5415	Membership Fees	428.04
Total5415Membership Fees5416Club Dues - Nondeductible5417Club Dues - Deductible5417Club Dues - Deductible7510Association DuesTotal20,		7510	Association Dues	326.25
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5416 Club Dues - Nondeductible 5417 Club Dues - Deductible 7510 Association Dues Total Total	1000	5415	Membership Fees	998.94
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7510 Association Dues		5417	Club Dues - Deductible	159.59
	-	7510	Association Dues	19,473.81
	1000 Total			20,986.49
	srand Total	ولاحتمادها والمحافظة والمستعمين والمحافظة والمحافظة المتعادين والمحافظة والمحافظة والمحافظة والمحافظة والمحافظ		33,404.27

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 56 Witness: Greg Waller

Data Request:

With regard to Service Awards/Employee Awards, please provide the following information:

- a. In the same format and detail as per the Company's response to AG-2-16(c) in Case No. 2005-00057, please provide a detailed breakout and description of the service award expenses included in the above-the-line forecasted test year O&M expenses. To the extent that the expenses allocated to Kentucky from the SSU and General Office include service award expenses, please include a similar breakout, description, and quantification of these service award expenses.
- b. Schedule F-2.3 shows that the forecasted test year includes \$72,474 for employee award expenses. Please provide the following information regarding these expenses:
 - Are these expenses above-the-line O&M expenses and do they include award expenses allocated to Kentucky by the SSU and General Office? If not, provide these forecasted test year above-theline allocated award expenses.
 - 2) If these expenses of \$72,474 are different from the service award expenses to be provided in the response to part a above, provide a detailed breakout and description of these employee award expenses.

- a. The response to AG-2-16(c) was based on historical information of actual awards received by employees. This type of detail is not available for the forecasted test year expense because it would be impossible to determine what specific gifts might be chosen by each individual eligible for an award. For each recognition level there are numerous gift choices that are available to an employee. The amount in the forecasted test year was determined in the same manner as explained on page 12 of the direct testimony of Mr. Greg Waller.
- b. 1. These are above-the-line O&M expenses. The \$72,474 does not include employee award expenses allocated by SSU and General office. Please see the attachment labeled AG DR1-56 ATT for the allocated amounts.
 - 2. These are the same expenses as referenced in (a) above.

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 57 Witness: Greg Waller

Data Request:

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With regard to employee party, outing and gift expenses, please provide the following information:

- a. Provide a detailed listing, description and quantification of all employee party, outing and gift expenses included in the above-theline forecasted test year O&M expenses. This should include any of these expenses allocated to Kentucky from the SSU and General Office.
- b. Schedule F-2.3 shows that the forecasted test year includes \$12,040 for employee activity expenses. Please provide the following information regarding these expenses:
 - Are these expenses above-the-line O&M expenses and do they include expenses allocated to Kentucky by the SSU and General Office? If not, provide these forecasted test year above-the-line allocated employee activity expenses.
 - 2) If these expenses of \$12,040 are different from the employee party, outing and gift expenses to be provided in the response to part a above, provide a detailed breakout and description of these employee activity expenses.

- a. Employee party, outing and gift expenses are not budgeted at a detail level, therefore there is no detail listing available. The \$12,040 referenced in schedule F-2.3 is Kentucky specific and was forecast using historical information which represents the estimated cost associated with 3 events, approximately \$5,500 for Christmas receptions, approximately \$2,500 for golf tournaments and approximately \$4,000 for picnics. Not included in this amount is an allocation from the General office or SSU. SSU has an employee activity committee that sponsors a Christmas party, company picnic and other activities throughout the year. The Kentucky portion of these costs is \$3,179. The General office portion is \$589 for a Christmas reception.
- b. 1. These are above-the-line O&M expenses. There are no allocated amounts included in the \$12,040, see (a) above for the allocated amounts from SSU and the General office.
 - 2. These are the same expenses as referenced in (a) above.

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 58 Witness: Greg Waller

Data Request:

Schedule F-7 shows that the forecasted test year includes \$88,190 for Political Activities expenses. In this regard, please provide the following information:

- a. Are these expenses included in the forecasted test year above-theline O&M expenses? If so, provide a detailed listing, description and dollar amount breakout for each all items making up this expense amount of \$88,190.
- b. Do these expenses include political activity expenses allocated to Kentucky from the SSU and General Office? If not, provide a detailed listing, description and quantification of all political activity expenses allocated to Kentucky's above-the-line forecasted test year O&M expenses.
- c. Provide a listing, description and quantification of any other lobbying type expenses other than the expenses to be provided in the responses to parts a and b above that are included in the above-the-line forecasted test year O&M expenses.
- d. To the extent not included in the responses to parts a, b, and c above, provide a breakout, description and quantification of all forecasted test year Governmental Services Department expenses for Kentucky and included in the allocations from the SSU and General Office.
- e. To the extent not included in the responses to parts a, b, c, and d, provide a breakout, description and quantification of all direct Kentucky and SSU/General Office-allocated forecasted test year expenses (salaries and all associated overheads) associated with employees responsible for governmental affairs and lobbying functions.

- a. These expenses are not included in the forecasted above-the-line O&M expenses.
- b. These expenses do include costs allocated from SSU. There are no allocated expenses from the General Office since all political activities are charged directly to the appropriate rate jurisdiction.
- c. There are no other lobbying expenses included above the line.
- d. See attached spreadsheet labeled AG DR1-58 ATT.
- e. See response to item (d) above.

Atmos Energy oration, KY Case No. 2006-00464 SS Dallas Governmental and Public Affairs AG DR1-58

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	8143	8513	7403	8.284	8.284	7.908	8.811	7.662	8,428	8,045	8,811	8,045	98,338
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Materials & Supplies	92	92	92	94	77 A	7 6	94	44	45	40	1 0	40	1,123
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Insurance	ı	ı	ı	1	ı	ı	ı	·	•	ı	1	•	ı
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Employee Welfare	7682	7682	7686	6,605	6,605	6,605	6,605	6,605	6,605	5,193	7,874	7,874	83,621
Information Technologies	ı	ı	۰	ı	1	I	,	1	1	,	•	•	ı
Rent, Maint., & Utilities	ı		ı	ı	•	·	•	•	1	•		•	ı
Directors & Shareholders & PR	•	•	·	,	1	•	•	ı	•		ı	•	ı
Telecom	470	470	470	482	482	482	482	482	482	482	482	482	5,746
Travel & Entertainment	6100	6100	6100	6,253	6,253	6,253	6,253	6,253	6,253	6,253	20,910	6,253	89,230
Dues & Donations		ı		1	ı	,	1		1	•	I	1	ı
Training		ı		•	ı	,	•	,	•	•	·	•	ı
Outside Services	ı		•	ı	1	,			ı	•	•	ı	ı
Miscellaneous	ı	ı	ı	ı		·	1	•	ı	ı	ı	ı	
Total O&M Expenses Before Allocations	49,997	51,618	46,761	49,705	49,705	48,057	52,013	46,981	50,334	47,245	67,939	49,927	610,283
% allocated to KY	5.20%												
Charged to KY	2,600	2,684	2,432	2,585	2,585	2,499	2,705	2,443	2,617	2,457	3,533	2,596	31,735
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Labor	Jul 7121	Aug 7121	Sep 6798 9752	Oct 7,445 2,015	Nov 6,474 5,222	Dec 7,121 2 884	Jan 6,798 2 753	Feb 7,445 3.015	Mar 6,798 2 753	Apr 7,121 2,884	May 7,445 3.015	Jun 6,474 2.622	Period 84,161 34.084
Benefits Materials & Supplies	25	25	25	25	25	25	25	25	25	25	25	25	300
Vehicles & Equip	,	1		•	•	•	•	ı	•	2			
Print & Postages		,	•	•							•		r
Insurance	333	333	333	333	333	333	333	333	333	333	333	337	4,000
warkeung Emplovee Welfare	1616	1616	1616	1616	1616	1616	1,203	1,791	1,791	1,791	1,791	1,793	19,856
Information Technologies	ı	1			,	1	,	•	,	1	•	•	
Rent, Maint., & Utilities	4,402	4,402	4,402	4,402	4,402	4,402	4,402	4,402	4,402	4,402	4,402	4,402	52,824
Directors & Shareholders & PR	ı	ı	•	1	·	•	•	•	, ,			, ,	- 1
Telecom	15	15	15	15	15	15	15	12	15	6L	GI 01	<u></u>	180
Travel & Entertainment	1916	1916	1916	1916	1916	1916	1916	1916	1916	1916	1916	1,924	23,000
Dues & Donations	500	ı	1				•	•			•	•	0000
Training	500	1	•	500	•	ı	500	•	ı	500	•	•	2,000
Outside Services	ı	,	1		•	,	1	ı	•	•	·	ı	•
Miscellaneous	1		ı	·	·	•	ı	ı	ı	1	1	ı	1
Total O&M Expenses Before Allocations	19,312	18,312	17,858	19,267	17,403	18,312	17,945	18,942	18,033	18,987	18,942	17,592	220,905
% allocated to KY	36.776%												
Charged to KY	7,102	6,734	6,567	7,086	6,400	6,734	6,599	6,966	6,632	6,983	6,966	6,470	81,240

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Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 59 Witness: Greg Waller

Data Request:

With regard to the \$100,000 expense amount shown on Schedule F-8, please provide the following information:

- a. Provide a listing, description and dollar amount breakout of all of the items making up this \$100,000, as well as the reason for disallowing these expenses.
- b. To the extent that this \$100,000 does not include similar expense items included in the SSU and General Office expense allocations, provide a listing and quantification of these allocated expenses.

Response:

a. Please see attached for detail from corporate and division officer expense reports which was used to form the basis of the adjustment to the forecasted test period. As seen in the attachment, there are separate sections for corporate and division officers. In each case, the appropriate allocation factor for Kentucky was applied. The total of the two categories was then rounded up in good faith for the purpose of making the ratemaking adjustment.

The Company is voluntarily electing to forego recovery of executive expense activities. The items reflected on the schedule represent legitimate business expenditures that are neither unreasonable nor inappropriate. Although these expenses are recoverable, the Company has removed them for the purpose of setting rates. Atmos has, in its discretion, determined that it will not ask that ratepayers in Kentucky to contribute to these activities.

b. The \$100,000 adjustment includes only expense items that, under the new accounting changes that became effective October 1, 2006, would be allocated from SSU and the Division General Office. Prior to the accounting change, the officers of the Kentucky Division charged their expenses directly to the stand alone Kentucky rate division. As of October 1, 2006 and through the test period and beyond, these expenses will be allocated from the Division General Office rate division.

Atmos Energy Corporation Corporate and Division Executive Expense Reports Fiscal Year 2006

Fiscal Year 2006											
SSU Allocation Factor to Kentucky Division General Office Allocation Factor to Kentucky INVOICE	entucky ocation Factor to K INVOICE	(entucky	5.20% 36.776%	LINE ITEM	Amo	Amount Allocated to	ACCOUNT CODING Cost FERC	CODING			Sub Acct Sub-
Line Item	NUMBER	INVOICE DATE GL	GL DATE	AMOUNT	¥	Company	Center	Acct	Sub Acct	Sub Acct Sub Acct Description	Total
	1 IEXP-50836	04/03/06	04/06/06		200.00	10.40 010	1503	9210	04040	Community Rel&Trade Shows	10.40
	2 IEXP-38009	10/18/05	10/20/05		6,977.93	362.85 010	1502	9302	04112	Board Meeting Expenses	
	3 IEXP-40648	11/09/05	11/14/05		4,177.55	217.23 010	1502	9302	04112	Board Meeting Expenses	
	4 IEXP-43068	12/07/05	12/08/05		3,584.78	186.41 010	1502	9302	04112	Board Meeting Expenses	
	5 IEXP-45271	01/11/06	01/19/06		3,264.60	169.76 010	1502	9302	04112	Board Meeting Expenses	
	6 IEXP-48153	02/15/06	02/16/06	·	12,228.65	635.89 010	1502	9302	04112	Board Meeting Expenses	
	7 IEXP-49764 8 IEXP-51376 9 IEXP-51502	03/14/06 04/11/06 04/13/06	03/16/06 04/13/06 04/17/06		4,054.06 60.00 19,530.55	210.81 010 3.12 010 1,015.59 010	1502 1502 1502	9302 9302 9302	04112 04112 04112	Board Meeting Expenses Board Meeting Expenses Board Meeting Expenses	
	10 IEXP-53027	05/09/06	05/11/06		15,542.18	808.19 010	1502	9302	04112	Board Meeting Expenses	
	11 IEXP-54687	06/07/06	06/12/06		13,876.61	721.58 010	1502	9302	04112	Board Meeting Expenses	
	12 IEXP-56725	07/11/06	07/13/06		3,096.95	161.04 010	1502	9302	04112	Board Meeting Expenses	
	13 IEXP-58379	08/08/06	08/10/06		3,241.72	168.57 010	1502	9302	04112	Board Meeting Expenses	
	14 IEXP-61159 15 IEXP-41512	09/07/06	09/11/06 11/21/05		5,419.25 16.50	281.80 010 0.86 010	1502 1132	9302 9302	04112 04140	Board Meeting Expenses Analyst Activities	4,942.85

386.45 1.04

97.01

Analyst Activities	NAIC Office Supplies	Office Supplies	Office Supplies	Office Supplies	Office Supplies Office Supplies	Office Supplies Postage/Delivery Services Meals & Entertainment	Meals & Entertainment	Meals & Entertainment Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment					
04140	04143 05010	05010	05010	05010	05010 05010	05010	05010	05010	05010	05010	05010 05111 05411	05411	05411 05411 05411	05411	05411	05411	05411
9210	9210 9210	9302	9210	9210	9210 9210	9210	9210	9210	9210	9210	9210 9210 9210	9210	9210 9210 9210	9210	9210	9210	9210
1132	1132 1114	1502	1503	1503	1150 1150	1150	1150	1503	1503	1150	1133 1106 1201	1350	1350 1350 1350	1350	1350	1350	1350
385.59 010	1.04 010 2.26 010	7.82 010	2.87 010	3.79 010	22.61 010 2.76 010	22.48 010	2.21 010	0.84 010	0.28 010	24.88 010	4.21 010 2.52 010 0.14 010	0.62 010	1.31 010 0.22 010 6.72 010	2.15 010	4.61 010	0.22 010	3.37 010
7,415,24	20.00	150.47	55.17	72.94	434.75 53.00	432.40	42.59	16.23	5.40	478.39	80.90 48.51 2.65	11.99	25.22 4.19 129.24	41.39	88.61	4.19	64.77
05/22/06	04/03/06 06/01/06	02/16/06	03/02/06	04/06/06	04/06/06 04/06/06	06/08/06	06/29/06	07/24/06	08/31/06	09/21/06	09/21/06 10/17/05 06/29/06	01/19/06	01/17/06 02/22/06 02/22/06	03/15/06	04/10/06	04/10/06	04/11/06
05/19/06	03/30/06 01/04/06	02/15/06	02/28/06	04/03/06	04/05/06 04/05/06	05/31/06	05/12/06	07/20/06	08/25/06	09/13/06	09/15/06 10/14/05 06/29/06	01/03/06	01/04/06 01/31/06 02/14/06	02/28/06	02/28/06	03/31/06	03/31/06
16 JEXP-53694	17 IEXP-50654 18 IEXP-44647	19 IEXP-48153	20 IEXP-48967	21 IEXP-50836	22 IEXP-51041 23 IEXP-51042	24 IEXP-54202	25 IEXP-55630	26 IEXP-57282	27 IEXP-60116	28 IEXP-61898	29 IEXP-62304 30 IEXP-37771 31 CHE062906	32 EXP010306	33 EXP010406-1 34 EXP013106-1 35 EXP021406-1	36 EXP022806-1	37 EXP022806-1	38 EXP033106-1	39 EXP033106-1

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Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Meals & Entertainment Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Meals & Entertainment Meals & Entertainment Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Meals & Entertainment Meals & Entertainment	Meals & Entertainment Meals & Entertainment Meals & Entertainment	Meals & Entertainment
05411	05411	05411	05411	05411 05411 05411	05411	05411	05411 05411	05411	05411 05411 05411	05411	05411 05411 05411 05411	05411	05411 05411	05411 05411 05411	05411
9210	9210	9210	9210	9210 9210 9210	9210	9210	9210 9210	9302	9210 9210 9210	9210	9302 9210 9210 9210	9302	9210 9260	9302 9210 9210	9210
1350	1350	1350	1350	1350 1350 1350	1350	1350	1201	1503	1201 1114 1106	1001	1502 1134 1134 1403	1501	1132 1101	1502 1403 1130	1106
11.01 010	3.00 010	2.49 010	3.47 010	0.44 010 4.31 010 10.34 010	0.48 010	0.17 010	20.39 010 6.49 010	178.40 010	1.85 010 5.49 010 5.87 010	27.31 010	2.35 010 2.42 010 3.38 010 3.21 010	14.84 010	34.23 010 27.67 010	3.22 010 78.55 010 4.78 010	0.20 010
211.69	57.61	47.86	66.77	8.38 82.86 198.78	9.19	3.23	392.04 124.88	3,430.78	35.54 105.65 112.81	525.17	45.16 46.53 65.02 61.77	285.41	658.32 532.02	62.00 1,510.51 91.85	3.85
05/23/06	06/21/06	07/17/06	09/12/06	11/08/05 11/30/05 11/30/05	12/14/05	12/20/05	10/06/05 10/06/05	10/11/05	10/06/05 06/01/06 10/17/05	10/20/05	10/20/05 10/20/05 10/24/05 10/24/05	10/27/05	10/24/05 11/07/05	11/14/05 11/14/05 11/14/05	11/21/05
04/30/06	05/31/06	06/30/06	08/31/06	10/31/05 11/10/05 11/10/05	12/08/05	12/13/05	09/30/05 10/03/05	10/04/05	10/04/05 10/06/05 10/14/05	10/17/05	10/18/05 10/19/05 10/20/05 10/20/05	10/21/05	10/21/05 10/27/05	11/09/05 11/09/05 11/11/05	11/17/05
40 EXP043006-1	41 EXP053106-1	42 EXP063006	43 EXP083106-1	44 EXP103105 45 EXP111005-1 46 EXP111005-2	47 EXP120805	48 EXP121305	49 IEXP-36877 50 IEXP-37010	51 IEXP-37073	52 IEXP-37083 53 IEXP-37245 54 IEXP-37771	55 IEXP-37890	56 IEXP-38009 57 IEXP-38188 58 IEXP-38295 59 IEXP-38409	60 IEXP-38511	61 IEXP-38532 62 IEXP-39110	63 IEXP-40648 64 IEXP-40672 65 IEXP-40869	66 IEXP-41480

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Meals & Entertainment Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment Meals & Entertainment	Meals & Entertainment Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment Meals & Entertainment	Meals & Entertainment Meals & Entertainment	Meals & Entertainment Meals & Entertainment					
05411 05411 05411	05411	05411 05411	05411	05411	05411	05411 05411	05411 05411 05411	05411	05411	05411 05411	05411	05411	05411	05411	05411	05411 05411	05411 05411
9210 9210 9302	9302	9210 9210	9210	9210	9210	9210 9210	9210 9210 9210	9302	9210	9210 9302	9302	9210	9210	9210	9210	9210 9210	9210 9302
1201 1134 1501	1501	1114 1134	1106	1101	1503	1001 1134	1132 1114 1133	1501	1101	1106 1501	1502	1150	1150	1150	1132	1001	1503 1501
179.18 010 11.18 010 14.13 010	7.80 010	262.73 010 0.40 010	4.93 010	7.97 010	81.04 010	195.26 010 12.47 010	104.69 010 117.09 010 1.88 010	50.71 010	325.60 010	3.30 010 12.60 010	6.22 010	14.12 010	10.00 010	22.90 010	19.31 010	120.87 010 305.60 010	92.32 010 5.25 010
3,445.74 215.08 271.78	150.00	5,052.51 7.61	94.82	153.36	1,558.43	3,755.04 239.72	2,013.33 2,251.64 36.09	975.22	6,261.54	63.51 242.25	119.61	271.49	192.29	440.34	371.34	2.324.39 5,876.89	1,775.48 100.97
11/21/05 11/21/05 12/01/05	11/23/05	06/01/06 12/15/05	12/15/05	12/19/05	12/22/05	12/22/05 12/19/05	12/22/05 06/01/06 01/12/06	01/16/06	01/19/06	01/30/06 02/06/06	02/16/06	02/21/06	02/21/06	02/21/06	02/23/06	03/02/06 06/01/06	03/02/06 03/06/06
11/17/05 11/18/05 11/21/05	11/22/05	11/29/05 12/13/05	12/14/05	12/15/05	12/15/05	12/16/05 12/16/05	12/20/05 01/04/06 01/05/06	01/11/06	01/13/06	01/27/06 02/03/06	02/15/06	02/17/06	02/17/06	02/17/06	02/21/06	02/22/06 02/27/06	02/28/06 03/02/06
67 IEXP-41499 68 IEXP-41595 69 IEXP-41825	70 IEXP-41877	71 IEXP-42136 72 IEXP-43450	73 IEXP-43607	74 IEXP-43689	75 IEXP-43690	76 IEXP-43738 77 IEXP-43776	78 IEXP-43995 79 IEXP-44647 80 IEXP-44780	81 IEXP-45229	82 IEXP-45532	83 IEXP-46607 84 IEXP-47326	85 IEXP-48153	86 IEXP-48386	87 IEXP-48390	88 IEXP-48392	89 IEXP-48564	90 IEXP-48639 91 IEXP-48854	92 IEXP-48967 93 IEXP-49110

Meals & Entertainment	Meals & Entertainment Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment Meals & Entertainment Meals & Entertainment Meals & Entertainment Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment Meals & Entertainment	Meals & Entertainment Meals & Entertainment Meals & Entertainment	Meals & Entertainment									
05411	05411 05411 05411	05411	05411	05411	05411 05411 05411 05411 05411	05411	05411	05411 05411	05411	05411	05411	05411	05411	05411 05411 05411	05411	05411	05411	05411	05411
9302	9210 9302 9210	9210	9210	9210	9210 9210 9210 9210 9210 9302	9210	9302	9302 9210	9210	9210	9302	9210	9210	9210 9210 9210	9210	9210	9210	9210	9210
1502	1106 1501 1403	1114	1503	1101	1150 1150 1502 1503 1403 1502	1001	1501	1133 1134	1101	1503	1502	1503	1201	1201 1106 1201	1201	1201	1201	1201	1201
4.08 010	0.33 010 3.71 010 9.45 010	9.71 010	13.73 010	113.46 010	44.35 010 2.64 010 5.70 010 12.44 010 15.55 010 3.24 010	181.18 010	30.84 010	14.89 010 24.29 010	22.72 010	37.69 010	5.44 010	4.67 010	14.45 010	15.24 010 1.81 010 129.80 010	313.66 010	63.93 010	538.87 010	7.56 010	96.53 010
78.38	6.37 71.25 181.69	186.75	264.04	2,181.95	852.93 50.77 109.67 239.14 298.95 62.28	3,484,25	593.13	286.30 467.04	436.89	724.86	104.64	89.79	277.96	293.16 34.82 2,496.20	6,031.84	1,229.48	10,362.80	145.33	1,856.34
03/16/06	03/23/06 03/23/06 03/30/06	06/01/06	04/06/06	04/06/06	04/06/06 04/06/06 04/13/06 04/13/06 04/13/06 04/13/06 04/17/06	04/20/06	04/27/06	04/27/06 04/27/06	05/04/06	05/04/06	05/11/06	05/11/06	05/11/06	05/11/06 05/18/06 05/18/06	05/18/06	05/18/06	05/18/06	05/18/06	05/18/06
03/14/06	03/20/06 03/22/06 03/27/06	03/31/06	04/03/06	04/05/06	04/05/06 04/05/06 04/11/06 04/11/06 04/11/06 04/12/06	04/17/06	04/19/06	04/25/06 04/26/06	05/02/06	05/03/06	05/09/06	05/09/06	05/09/06	05/09/06 05/12/06 05/15/06	05/15/06	05/15/06	05/15/06	05/15/06	05/15/06
94 IEXP-49764	95 IEXP-50101 96 IEXP-50203 97 IEXP-50432	98 IEXP-50749	99 IEXP-50836	100 IEXP-51025	101 IEXP-51041 102 IEXP-51042 103 IEXP-51376 104 IEXP-51398 105 IEXP-51467 106 IEXP-51502	107 IEXP-51653	108 IEXP-51794	109 IEXP-52142 110 IEXP-52183	111 IEXP-52554	112 IEXP-52688	113 IEXP-53027	114 IEXP-53029	115 IEXP-53070	116 IEXP-53071 117 IEXP-53249 118 IEXP-53329	119 IEXP-53331	120 IEXP-53333	121 IEXP-53334	122 IEXP-53345	123 IEXP-53349

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Meals & Entertainment Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment Meals & Entertainment		Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Meals & Entertainment
05411 05411 05411	05411	05411	05411 05411	05411	05411	05411	05411	05411 06411	05411	05411 05411		05411	05411	05411	05411 05411	05411	05411	05411 05411	05411	05411	05411	05411 05411	05411	05411	05411 05411	05411	05411
9210 9210 9302	9210	9210	9210 9210	9210	9210	9210 9210	9210	9210 0210	9210	9210 9210		9210	9210	9210	9302 9210	9302	9200	9210 9210	9210	9210	9210	9210 9210	9210	9210	9210 9210	9210	9210
1001 1403 1501	1132	1133	1503	1201	1201	1201	1201	1201	1201	1201 1134)	1150	1150	1150	1501	1502	1950	1953 1503	1134	1001	1101	1503 1133	1114	1150	1503 1134	1132	1201
21.82 010 1.99 010 11.28 010	35.13 010	6.00 010	14.24 U10 33.75 010	43.95 010	16.29 010	7.37 010	36.67 010	2.45 010 52 30 010	14.31 010	41,93 010 14.35 010		8.11 010	19.93 010	43.26 010	4.80 010 2.41 010	7.51 010	375.19 010	4.94 U1U 9.78 010	2.75 010	33.30 010	20.68 010	35.69 010 2.98 010	91.22 010	33.21 010	34.57 010 20.69 010	4.45 010	54.28 010
419.63 38.18 216.84	675.54	115.45	273.85 649.04	845.21	313.29	257.55	705.25	47.02 1 005 70	275.13	806.25 276.03		155.94	383.20	832.00	92.36 46.32	144.43	7,215.24	95.05 188.13	52.84	640.48	397.69	686.39 57.36	1,754.29	638.72	664.83 397.87	85.64	1,043.90
05/18/06 05/22/06 05/25/06	05/22/06	05/25/06	05/30/06	05/30/06	05/30/06	05/30/06 05/30/06	05/30/06	05/25/06 05/30/06	05/30/06	05/30/06 06/08/06		06/08/06	06/08/06	06/08/06	06/08/06 06/08/06	06/12/06	06/12/06	00/15/06	06/19/06	06/19/06	00/13/06	06/22/06 07/03/06	02/03/06	06/29/06	07/13/06 07/13/06	02/13/06	07/17/06
05/17/06 05/17/06 05/19/06	05/19/06	05/22/06	05/23/06 05/24/06	05/24/06	05/24/06	05/24/06 05/24/06	05/24/06	05/24/06 05/25/06	05/25/06	05/25/06 05/30/06		05/31/06	05/31/06	05/31/06	06/02/06 06/05/06	06/07/06	06/09/06	06/12/06	06/15/06	06/15/06	06/16/06	06/16/06 06/16/06	06/20/06	05/12/06	07/06/06 07/11/06	07/12/06	07/13/06
124 IEXP-53494 125 IEXP-53627 126 IEXP-53688	127 IEXP-53694	128 (EXP-53779	130 IEXP-53805	131 IEXP-53892	132 IEXP-53894	134 IEXP-53897	135 IEXP-53898	136 IEXP-53902 137 IFXP-53940		139 IEXP-53943 140 IEXP-54092		141 IEXP-54202	142 IEXP-54203	143 IEXP-54204	144 IEXP-54406 145 IEXP-54552	146 IEXP-54687	147 IEXP-54815	149 IEXP-54901	150 IEXP-55206	151 IEXP-55210	152 {EXP-55243	153 IEXP-55302 154 IEXP-55303	155 IEXP-55443	156 IEXP-55630	157 IEXP-56523 158 IEXP-56701	159 IEXP-56859	160 IEXP-56893

Meals & Entertainment	Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment Meals & Entertainment	Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment Meals & Entertainment Meals & Entertainment	Meals & Entertainment Meals & Entertainment								
05411	05411 05411	05411	05411	05411 05411	05411	05411	05411	05411	05411	05411	05411	05411	05411 05411	05411	05411	05411	05411 05411 05411	05411 05411
9210	9210 9210	9210	9210	9302 9210	9302	9210	9302	9210	9210	9210	9210	9210	9302 9302	9230	9302	9210	9210 9210 9210	9210 9210
1201	1503 1133	1101	1001	1501 1503	1501	1101	1502	1001	1106	1114	1101	1503	1501 1501	1201	1502	1132	1150 1150 1150	1503 1201
17.63 010	29.58 010 0.98 010	16.90 010	0.12 010	9.05 010 2.39 010	24.98 010	84.83 010	12.77 010	29.40 010	6.67 010	320.14 010	5.01 010	14.38 010	55.16 010 18.92 010	91.60 010	7.47 010	12.76 010	30.51 010 48.82 010 74.55 010	9.05 010 0.72 010
339.09	568.82 18.77	324.97	2.27	174.02 45.99	480.29	1,631.27	245.54	565.43	128.20	6,156.45	96.32	276.54	1,060.79 363.79	1,761.57	143.62	245.33	586.64 938.77 1,433.66	174.08 13.89
07/17/06	07/24/06 07/27/06	07/27/06	08/03/06	08/03/06 08/03/06	08/03/06	08/03/06	08/10/06	08/10/06	08/17/06	08/24/06	08/31/06	08/31/06	09/05/06 09/05/06	09/11/06	09/11/06	09/14/06	09/21/06 09/21/06 09/21/06	09/21/06 09/21/06
07/13/06	07/20/06 07/21/06	07/21/06	07/26/06	07/28/06 07/28/06	07/31/06	08/01/06	08/08/06	08/08/06	08/15/06	08/18/06	08/25/06	08/25/06	08/28/06 08/30/06	09/06/06	90/02/08	00/08/08	09/13/06 09/13/06 09/13/06	09/18/06 09/20/06
161 IEXP-56894	162 IEXP-57282 163 IEXP-57363	164 IEXP-57365	165 IEXP-57683	166 IEXP-57872 167 IEXP-57893	168 IEXP-57968	169 IEXP-58073	170 IEXP-58379	171 IEXP-58509	172 IEXP-59286	173 IEXP-59503	174 IEXP-59959	175 IEXP-60116	176 IEXP-60317 177 IEXP-60540	178 IEXP-61108	179 IEXP-61159	180 IEXP-61326	181 IEXP-61898 182 IEXP-61899 183 IEXP-61962	184 IEXP-62379 185 IEXP-62655

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Meals & Entertainment	Meals & Entertainment	Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Spousal & Dependent Travel	Spousal & Dependent Travel Spousal & Dependent Travel	Spousai & Dependent Travel	Spousal & Dependent Travel	opousai & Dependent Travel Transportation	Transportation Transportation	Transportation	Transportation Transportation	Transportation	Transportation												
05411	05411	05411 05411	05411	05412	05412	05412	05412	05412	05412	05412	05412	05412	05412	05412 05412	05412	05412	05412	05412	05412	05413	05413 05413	05413	05413 05413 05413	05413	05413
9210	9210	9210 9210	9210	9210	9210	9210	9210	9210	9210	9210	9210	9210	9210	9210 9210	9210	9210	9210	9210	9210	9230	9230 9210	9210	9210 9210	9210	9210
1201	1201	1201 1201	1503	1350	1201	1201	1201	1201	1201	1201	1201	1201	1201	1201	1201	1201	1201	1201	1201	1001	1001	1350	1350 1350 1350	1350	1350
7.15 010	41.69 010	60.51 010 17.01 010	23.37 010	11.93 010	0.52 010	0.52 010	34.44 010	83.57 010	49.02 010	0.52 010	1.04 010	1.04 010	53.65 010	39.14 010 0.65 010	0.26 010	35.99 010	70.90 010	4.87 010	10.59 010	20.65 010	16.75 010 72.63 010	95.60 010	75.89 010 11.90 010 27 62 010	50.03 010	44.13 010
137.54	801.65	1,163.70 327.02	449.46	229.40	10.00	10.00	662.40	1,607.10	942.60	10.00	20.00	20.00	1,031.70	752.70 12.50	5.00	692.10	1,363.50	93.70	203.70 641 10	397.10	322.10 1,396.70	1,838.43	1,459.42 228.92 531.14	962.08	848.68
09/21/06	09/21/06	09/21/06 09/21/06	09/28/06	01/17/06	10/06/05	10/06/05	05/11/06	05/11/06	05/18/06	05/18/06	05/30/06	05/30/06	05/30/06	05/30/06	05/30/06	07/17/06	09/21/06	09/21/06	09/21/06 09/21/06	01/16/06	09//00	01/19/06	01/17/06 01/31/06 02/22/06	02/22/06	04/10/06
09/20/06	09/20/06	09/20/06 09/20/06	09/22/06	01/04/06	09/30/02	10/04/05	05/09/06	02/09/06	05/15/06	05/15/06	00/24/00	05/24/06	05/24/06	05/24/06	05/25/06	07/13/06	09/20/06	09/20/06	09/20/06 09/20/06	01/13/06	06/29/06	01/03/06	01/04/06 01/25/06 01/31/06	02/14/06	02/28/06
186 IEXP-62656	187 IEXP-62664	188 IEXP-62665 189 IEXP-62720	190 IEXP-63159	191 EXP010406-1	192 IEXP-36877	193 IEXP-37083	194 IEXP-53070	195 IEXP-53071	196 IEXP-53345	197 IEXP-53349	199 IEXP-53892	200 IEXP-53894	201 IEXP-53895	203 IEXP-53898	204 IEXP-53943	205 IEXP-56893	206 IEXP-62656	207 IEXP-62664	208 IEXP-62665 209 IEXP-62720	210 CHE011306	212 CHE062906	213 EXP010306		217 EXP021406-1	218 EXP022806-1

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Transportation	Transportation	Transportation	Transportation	Transportation	Transportation	Transportation	Transportation Transportation Transportation	Transportation	Transportation	Transportation Transportation	Transportation	Transportation Transportation Transportation Transportation	Transportation Transportation Transportation Transportation	Transportation	Transportation Transportation	Transportation
05413	05413	05413	05413	05413	05413	05413	05413 05413 05413	05413	05413	05413 05413	05413	05413 05413 05413 05413	05413 05413 05413 05413	05413	05413 05413	05413
9210	9210	9210	9210	9210	9210	9210	9210 9210 9210	9210	9210	9210 9210	9302	9210 9210 9210 9210	9210 9210 9210 9210	9302	9210 9260	9302
1350	1350	1350	1350	1350	1350	1350	1350 1350 1350	1350	1350	1201 1130	1503	1201 1201 1114 1106	1001 1134 1134 1134	1501	1132 1101	1502
47.48 010	52.69 010	84.75 010	83.82 010	159.32 010	49.54 010	73.13 010	30.44 010 11.90 010 23.81 010	28.47 010	26.21 010	91.78 010 32.42 010	124.52 010	200.11 010 2.74 010 10.75 010 79.14 010	97.93 010 0.92 010 15.05 010 12.92 010	26.96 010	78.67 010 53.81 010	0.42 010
913.01	1,013.21	1,629.87	1,611.95	3,063.81	952.68	1,406.35	585.42 228.92 457.84	547,42	504.02	1,764.92 623.55	2,394.71	3,848.35 52.75 206.76 1,521.90	1,883.31 17.61 289.46 248.40	518.40	1,512.82 1,034.90	8.00
03/15/06	04/10/06	04/11/06	05/23/06	06/21/06	07/17/06	09/12/06	11/08/05 11/30/05 11/30/05	12/14/05	12/20/05	10/06/05 10/06/05	10/11/05	10/06/05 10/06/05 06/01/06 10/17/05	10/20/05 10/20/05 10/24/05 10/24/05	10/27/05	10/24/05 11/07/05	11/14/05
02/28/06	03/31/06	03/31/06	04/30/06	05/31/06	06/30/06	08/31/06	10/31/05 11/10/05 11/10/05	12/08/05	12/13/05	09/30/05 10/03/05	10/04/05	10/04/05 10/04/05 10/06/05 10/14/05	10/17/05 10/19/05 10/20/05 10/20/05	10/21/05	10/21/05 10/27/05	11/09/05
219 EXP022806-1	220 EXP033106-1	221 EXP033106-1	222 EXP043006-1	223 EXP053106-1	224 EXP063006	225 EXP083106-1	226 EXP103105 227 EXP111005-1 228 EXP111005-2	229 EXP120805	230 EXP121305	231 IEXP-36877 232 IEXP-37010	233 IEXP-37073	234 IEXP-37083 235 IEXP-37095 236 IEXP-37245 237 IEXP-37771	238 IEXP-37890 239 IEXP-38188 240 IEXP-38295 241 IEXP-38409	242 IEXP-38511	243 IEXP-38532 244 IEXP-39110	245 IEXP-40648

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05413 05413 05413 05413 05413	05413 05413	05413 05413	05413	05413		05413	05413	05413 05413	05413	05413 05413	05413	05413	05413	05413 05413	05413	05413 05413	05413	05413 05413
9210 9210 9210 9302	9302 9302	9210 9210	9210	9210		9210	9210	9210 9210	9302	9210 9302	9210	9210	9210	9210 9210	9210	9210 9210	9210	9210 9302
1106 1132 1134 1501	1501 1501	1114 1134	1106	1101		1503	1001	1132 1114	1501	1106 1501	1403	1150	1150	1150 1133	1132	1001	1106	1503 1501
77,66 010 1.02 010 15.75 010 3.90 010	30.83 010 18.20 010	1.01 010 4.71 010	63.28 010	28.09 010		100.48 010	103.47 010	30.37 010 28.12 010	50.64 010	81.95 010 11.63 010	25.18 010	144.21 010	61.06 010	68.74 010 10.12 010	135.45 010	80.10 010 13.70 010	11.94 010	98.03 010 0.98 010
1,493.40 19.55 302.91 74.93	592.80 350.00	19.40 90.59	1,216.90	540.10		1,932.40	1,989.90	583.98 540.75	973.93	1,576.00 223.60	484.30	2,773.21	1,174.20	1,322.00 194.60	2,604.86	1,540.30 263.50	229.60	1,885.14 18.86
11/21/05 11/21/05 11/21/05 12/01/05	11/23/05 11/23/05	06/01/06 12/15/05	12/15/05	12/19/05		12/22/05	12/22/05	12/22/05 06/01/06	01/16/06	01/30/06 02/06/06	02/16/06	02/21/06	02/21/06	02/21/06 02/23/06	02/23/06	03/02/06 06/01/06	03/02/06	03/02/06 03/06/06
11/17/05 11/17/05 11/18/05 11/21/05	11/22/05 11/22/05	11/29/05 12/13/05	12/14/05	12/15/05		12/15/05	12/16/05	12/20/05 01/04/06	01/11/06	01/27/06 02/03/06	02/13/06	02/17/06	02/17/06	02/17/06 02/21/06	02/21/06	02/22/06 02/27/06	02/27/06	02/28/06 03/02/06
246 (EXP-41480 247 (EXP-41512 248 (EXP-41595 249 (EXP-41825	250 IEXP-41877 251 IEXP-41878	252 IEXP-42136 253 IEXP-43450	254 IEXP-43607	255 IEXP-43689		256 IEXP-43690	257 IEXP-43738	258 IEXP-43995 259 IEXP-44647	260 IEXP-45229	261 IEXP-46607 262 IEXP-47326	263 IEXP-48049	264 IEXP-48386	265 IEXP-48390	266 IEXP-48392 267 IEXP-48543	268 IEXP-48564	269 IEXP-48639 270 IEXP-48854	271 IEXP-48860	272 IEXP-48967 273 IEXP-49110

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9210	9210 9302 9210 9302	9210	9210 9210	9210	9210	9210 9210 9210 9210	9210	9302	9302	9210	9210	9210	9210	9210 9210	9210	9210	9210	9210 9210 9302	9210
1101	1106 1501 1403 1501	1132	1114 1133	1503	1101	1150 1150 1503 1403	1001	1501	1133	1101	1503	1503	1201	1201 1106	1201	1201	1201	1001 1403 1501	1132
180.71 010	51.80 010 29.68 010 3.04 010 71.73 010	39.64 010	48.89 010 13.08 010	139.70 010	23.75 010	64.15 010 73.77 010 56.03 010 20.03 010	229.57 010	26.97 010	26.03 010	107.01 010	42.96 010	50.57 010	179.32 010	176.55 010 83.43 010	43.22 010	132.83 010	58.39 010	53.61 010 14.28 010 11.94 010	155.06 010
3,475.10	996.07 570.74 58.50 1,379.42	762.30	940.20 251.60	2,686.47	456.70	1,233.56 1,418.60 1,077.52 385.20	4,414.90	518.68	500.60	2,057.80	826.20	972.55	3,448.50	3,395.11 1,604.45	831.24	2,554.35	1,122.91	1,030.90 274.60 229.60	2,981.89
03/13/06	03/23/06 03/23/06 03/30/06 03/30/06	04/03/06	06/01/06 04/03/06	04/06/06	04/06/06	04/06/06 04/06/06 04/13/06 04/13/06	04/20/06	04/27/06	04/27/06	05/04/06	05/04/06	05/11/06	05/11/06	05/11/06 05/18/06	05/18/06	05/18/06	05/18/06	05/18/06 05/22/06 05/25/06	05/22/06
03/10/06	03/20/06 03/22/06 03/28/06	03/30/06	03/31/06 03/31/06	04/03/06	04/05/06	04/05/06 04/05/06 04/11/06 04/12/06	04/17/06	04/19/06	04/25/06	05/02/06	05/03/06	05/09/06	05/09/06	05/09/06 05/12/06	05/15/06	05/15/06	05/15/06	05/17/06 05/17/06 05/19/06	05/19/06
274 IEXP-49581	275 IEXP-50101 276 IEXP-50203 277 IEXP-50432 278 IEXP-50527	279 IEXP-50654	280 IEXP-50749 281 IEXP-50776	282 IEXP-50836	283 IEXP-51025	284 IEXP-51041 285 IEXP-51042 286 IEXP-51398 287 IEXP-51467	288 IEXP-51653	289 IEXP-51794	290 IEXP-52142	291 IEXP-52554	292 IEXP-52688	293 IEXP-53029	294 IEXP-53070	295 IEXP-53071 296 IEXP-53249	297 IEXP-53331	298 IEXP-53345	299 IEXP-53349	300 IEXP-53494 301 IEXP-53527 302 IEXP-53688	303 IEXP-53694

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05413 05413 05413 05413 05413 05413 05413 05413 05413 05413 05413 05413 05413 05413	05413 05413	05413 05413 05413	05413	05413 05413	05413 06413	05413	05413	05413	05413 05413	05413 05413	05413	05413	05413 05413	05413	05413	05413
9210 9210 9210 9210 9210 9210 9210 9210	9210 9210	9210 9302 9210	9210	9210 9210	9210	9210	9210	9210	9210 9210	9210 9210	9210	9210	9302 9210	9302	9210	9210
1133 1503 1201 1201 1201 1201 1201 1201 1201 12	1150	1150 1501 1503	1001	1101	1114	1503	1132	1201	1201 1106	1503 1133	1101	1001	1501 1503	1501	1001	1106
21.58 010 31.49 010 3.81 010 3.81 010 102.75 010 36.36 010 95.55 010 95.55 010 130.07 010 81.67 010 74.46 010 15.27 010 61.97 010 61.97 010	34.19 010 79.84 010	68.57 010 29.75 010 1.18 010	73.77 010	207.70 010 1.33 010	13.32 010	32.35 010	134.35 010	82.69 010	44.36 010 74.23 010	45.15 010 16.28 010	16.12 010	353.12 010	33.28 010 64.26 010	19.72 010	63.47 010	36.46 010
415.00 605.60 73.20 1,975.91 699.30 1,899.86 1,899.86 1,899.86 1,899.86 1,897.41 2,501.34 1,570.67 1,431.95 293.61 1,191.80 727.20	657.50 1,535.48	1,318.60 572.11 22.63	1,418.60	3,994.19 25.62	256.08	3,176.45 622.10	2,583.70	1,590.15	853.09 1,427.50	868.21 313.10	310.00	6,790.70	639.93 1,235.77	379.16	1,220.60	701.10
05/25/06 05/25/06 05/20/06 05/30/06 05/30/06 05/30/06 05/30/06 05/30/06 05/30/06 05/30/06 05/30/06 05/30/06 05/30/06 05/30/06	06/08/06 06/08/06	06/08/06 06/08/06 06/15/06	06/19/06	06/19/06 06/22/06	07/03/06	06/29/06 07/13/06	07/13/06	07/17/06	07/17/06 07/17/06	07/24/06 07/27/06	07/27/06	08/03/06	08/03/06 08/03/06	08/03/06	08/10/06	08/17/06
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304 IEXP-53779 305 IEXP-53805 306 IEXP-53809 307 IEXP-53891 308 IEXP-53891 308 IEXP-53895 311 IEXP-53895 311 IEXP-53895 311 IEXP-53895 313 IEXP-53895 314 IEXP-53892 315 IEXP-53942 315 IEXP-53942 316 IEXP-53942	317 IEXP-54202 318 IEXP-54203	319 IEXP-54204 320 IEXP-54406 321 IEXP-54901	322 IEXP-55210	323 IEXP-55243 324 IEXP-55302	325 IEXP-55443	326 IEXP-55630 327 IEXP-56523	328 IEXP-56859	329 IEXP-56893	330 IEXP-56894 331 IEXP-56907	332 IEXP-57282 333 IEXP-57363	334 IEXP-57365	335 IEXP-57683	336 IEXP-57872 337 IEXP-57893	338 IEXP-57968	339 IEXP-58509	340 IEXP-59286

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05413	05413 05413	05413	05413 05413	05413	05413	05413 05413 05413	05413 05413	05413	05413	05413 05413	05413 05414	05414	05414 05414 05414	05414	05414	05414	05414
9210	9210 9210	9210	9302 9302	9230	9210	9210 9210 9210	9210 9210	9210	9210	9210 9210	9210 9210	9210	9210 9210 9210	9210	9210	9210	9210
1114	1101	1503	1501 1501	1201	1132	1150 1150 1150	1503 1201	1201	1201	1201 1201	1503 1201	1350	1350 1350 1350	1350	1350	1350	1350
51.61 010	91.60 010 23.42 010	50.87 010	15.27 010 12.38 010	197.26 010	46.22 010	59.01 010 26.89 010 11.94 010	52.35 010 1.51 010	103.76 010	37.69 010	90.91 010 42.03 010	38.53 010 8.23 010	50.00 010	47.03 010 6.52 010 28.46 010	29.12 010	36.92 010	14.03 010	19.35 010
992.55	1,761.50 450.30	978.21	293.60 238.10	3,793.41	888.80	1,134.81 517.03 229.60	1,006.74 29.01	1,995.36	724.77	1,748.25 808.27	740.90 158.29	961.52	904.45 125.35 547.40	560.05	710.00	269.84	372.19
08/24/06	08/31/06 08/28/06	08/31/06	09/05/06 09/05/06	09/11/06	09/14/06	09/21/06 09/21/06 09/21/06	09/21/06 09/21/06	09/21/06	09/21/06	09/21/06 09/21/06	09/28/06 06/29/06	01/19/06	01/17/06 02/22/06 02/22/06	04/10/06	03/15/06	04/10/06	04/11/06
08/18/06	08/25/06 08/24/06	08/25/06	08/28/06 08/30/06	90/90/60	09/08/06	09/13/06 09/13/06 09/13/06	09/18/06 09/20/06	09/20/06	09/20/08	09/20/06 09/20/06	09/25/06 06/29/06	01/03/06	01/04/06 01/31/06 02/14/06	02/28/06	02/28/06	03/31/06	03/31/06
341 IEXP-59503	342 IEXP-59959 343 IEXP-60022	344 IEXP-60116	345 IEXP-60317 346 IEXP-60540	347 IEXP-61108	348 IEXP-61326	349 IEXP-61898 350 IEXP-61899 351 IEXP-61995	352 IEXP-62379 353 IEXP-62655	354 IEXP-62656	355 IEXP-62664	356 IEXP-62665 357 IEXP-62720	358 IEXP-63159 359 CHE062906	360 EXP010306	361 EXP010406-1 362 EXP013106-1 363 EXP021406-1	364 EXP022806-1	365 EXP022806-1	366 EXP033106-1	367 EXP033106-1

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Lodging	Lodging	Lodging	Lodging	Lodging Lodging Lodging	Lodgìng	Lodging	Lodging	Lodging	Lodging Lodging Lodging	Lodging Lodging	Lodging Lodging	Lodging Lodging	Lodging	Lodging	Lodging
05414	05414	05414	05414	05414 05414 05414	05414	05414	05414	05414	05414 05414 05414	05414 05414	05414 05414	05414 05414	05414	05414	05414
9210	9210	9210	9210	9210 9210 9210	9210	9210	9210	9302	9210 9210 9210	9210 9210	9210 9260	9210 9210	9302	9210	9210
1350	1350	1350	1350	1350 1350 1350	1350	1350	1201	1503	1201 1114 1106	1001 1134	1132 1101	1106 1134	1501	1133	1106
14.23 010	21.35 010	7.12 010	58.78 010	8.01 010 8.01 010 16.03 010	16.03 010	29.85 010	10.52 010	83.48 010	6.21 010 11.69 010 75.84 010	79.56 010 28.15 010	65.85 010 45.54 010	12.50 010 5.43 010	13.52 010	10.30 010	70.74 010
273.70	410.55	136.85	1,130.45	154.10 154.10 308.20	308.20	574.03	202.27	1,605.33	119.48 224.87 1,458.40	1,530.01 541.27	1,266.43 875.76	240.45 104.34	260.00	198.12	1,360.33
05/23/06	06/21/06	07/17/06	09/12/06	11/08/05 11/30/05 11/30/05	12/14/05	12/20/05	10/06/05	10/11/05	10/06/05 06/01/06 10/17/05	10/20/05 10/24/05	10/24/05 11/07/05	11/21/05 11/21/05	11/23/05	12/05/05	12/15/05
04/30/06	05/31/06	06/30/06	08/31/06	10/31/05 11/10/05 11/10/05	12/08/05	12/13/05	09/30/02	10/04/05	10/04/05 10/06/05 10/14/05	10/17/05 10/20/05	10/21/05 10/27/05	11/17/05 11/18/05	11/22/05	12/02/05	12/14/05
368 EXP043006-1	369 EXP053106-1	370 EXP063006	371 EXP083106-1	372 EXP103105 373 EXP111005-1 374 EXP111005-2	375 EXP120805	376 EXP121305	377 IEXP-36877	378 IEXP-37073	379 IEXP-37083 380 IEXP-37245 381 IEXP-37771	382 IEXP-37890 383 IEXP-38295	384 IEXP-38532 385 IEXP-39110	386 IEXP-41480 387 IEXP-41595	388 IEXP-41877	389 IEXP-42609	390 IEXP-43607

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Lodging	Lodging	Lodging Lodging	Lodging	Lodging Lodging	Lodging	Lodging	Lodging	Lodging Lodging Lodging Lodging	Lodging	Lodging								
05414	05414	05414 05414	05414	05414	05414	05414	05414	05414	05414	05414	05414	05414 05414	05414	05414	05414	05414 05414 05414 05414 05414	05414	05414
9210	9210	9210 9210	9302	9210	9210	9210	9210	9210	9210	9210	9210	9210 9210	9210	9210	9210	9210 9210 9210 9210	9210	9302
1503	1001	1132 1114	1501	1101	1106	1403	1150	1132	1001	1503	1101	1106 1403	1132	1503	1101	1150 1150 1503 1403	1001	1133
29.12 010	102.23 010	67.19 010 8.21 010	9.56 010	78.37 010	18.42 010	5.79 010	19.90 010	21.04 010	13.20 010	48.79 010	2.50 010	19.53 010 26.86 010	50.55 010	122.47 010	38.73 010	20.15 010 5.79 010 8.33 010 20.52 010	53.05 010	49.19 010
559.92	1,966.04	1,292.14 157.95	183.89	1,507.19	354.32	111.29	382.66	404.70	253.90	938.31	48.17	375.50 516.48	972.13	2,355.24	744.85	387.42 111.29 160.24 394.62	1,020.15	945.89
12/22/05	12/22/05	12/22/05 06/01/06	01/16/06	01/19/06	01/30/06	02/16/06	02/21/06	02/23/06	03/02/06	03/02/06	03/13/06	03/23/06 03/30/06	04/03/06	04/06/06	04/06/06	04/06/06 04/06/06 04/13/06 04/13/06	04/20/06	04/27/06
12/15/05	12/16/05	12/20/05 01/04/06	01/11/06	01/13/06	01/27/06	02/13/06	02/17/06	02/21/06	02/22/06	02/28/06	03/10/06	03/20/06 03/27/06	03/30/06	04/03/06	04/05/06	04/05/06 04/05/06 04/11/06 04/12/06	04/17/06	04/25/06
391 IEXP-43690	392 IEXP-43738	393 IEXP-43995 394 IEXP-44647	395 IEXP-45229	396 IEXP-45532	397 IEXP-46607	398 IEXP-48049	399 IEXP-48386	400 IEXP-48564	401 IEXP-48639	402 IEXP-48967	403 IEXP-49581	404 IEXP-50101 405 IEXP-50432	406 IEXP-50654	407 IEXP-50836	408 IEXP-51025	409 IEXP-51041 410 IEXP-51042 411 IEXP-51398 412 IEXP-51467	413 IEXP-51653	414 IEXP-52142

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Lodging Lodging	Lodging Lodging	Lodging	Lodging	Lodging	Lodging	Lodging	Lodging	•	Lodging Lodging Lodaina	Lodging	Lodging	Lodging	Lodging	Lodging Lodging	Lodging	Lodging	Lodging	Lodging Lodging	Lodging	Lodging	Lodging	Lodging	Lodging Lodging	Lodging Lodging
05414 05414	05414 05414	05414 05414	05414	05414	05414	05414	05414		05414 05414 05414	05414	05414	05414 05414	05414	05414 05414	05414	05414	05414	05414 05414	05414	05414	05414	05414	05414 05414	05414 05414
9210 9210	9210 9210	9210 9210	9210	9210	9210	9210	9210		9210 9210 9210	9210	9210	9210 9210	9210	9210 9210	9210	9210	9210	9210 9210	9210	9210	9210	9210	9210 9210	9210 9210
1101	1503 1201	1201 1106	1201	1201	1201	1001	1132		1133 1503 1201	1201	1201	1201	1201	1106 1201	1201	1150	1001	1101 1503	1114	1150	1503	1132	1201 1106	1503 1133
20.72 010 60.83 010	10.11 010 26.27 010	12.04 010 54.20 010	50.00 010	11.93 010	51.20 010	49.27 010	49.93 010		23.81 010 8.30 010 4.92 010	75.38 010	10.30 010	5.79 010 5 78 010	47.72 010	23.12 010 8.46 010	24.41 010	8.14 010	51.09 010	34.25 010 7.12 010	10.53 010	27.21 010	63.27 010	22.59 010	5.32 010 14.32 010	28.50 010 12.17 010
398.52 1,169.90	194.35 505.14	231.59 1,042.26	961.52	229.50	984.53	947.58	960.14		457.79 159.64 94.61	1,449.59	198.12	111.29	917.62	444.53 162.63	469.38	156.45	982.42	658.68 136.85	202.48	523.24	1,216.72	434.44	102.35 275.37	548.10 234.03
05/04/06 05/04/06	05/11/06 05/11/06	05/11/06 05/18/06	05/18/06	05/18/06	05/18/06	05/18/06	05/22/06		05/25/06 05/25/06 05/30/06	05/30/06	05/30/06	05/30/06 05/30/06	05/30/06	05/25/06 05/30/06	05/30/06	06/08/06	06/19/06	06/19/06 06/22/06	07/03/06	06/29/06	07/13/06	07/13/06	07/17/06 07/17/06	07/24/06 07/27/06
05/02/06 05/03/06	05/09/06 05/09/06	05/12/06 05/12/06	05/15/06	05/15/06	05/15/06	05/17/06	05/19/06		05/22/06 05/23/06 05/24/06	05/24/06	05/24/06	05/24/06 05/24/06	05/24/06	05/24/06 05/25/06	05/25/06	05/31/06	06/15/06	06/16/06 06/16/06	06/20/06	05/12/06	90/90/20	07/12/06	07/13/06 07/13/06	07/20/06 07/21/06
415 IEXP-52554 416 IEXP-52688	417 IEXP-53029 418 IEXP-53070	419 IEXP-53071 420 IEXP-53249	421 IEXP-53331	422 IEXP-53345	423 IEXP-53349	424 IEXP-53494	425 IEXP-53694		426 IEXP-53779 427 IEXP-53805 428 IEXP-53891	429 IEXP-53892	430 IEXP-53894	431 IEXP-53895 432 IEXP-53897		434 IEXP-53902 435 IEXP-53942	436 IEXP-53943	437 IEXP-54204	438 IEXP-55210	439 IEXP-55243 440 IEXP-55302	441 IEXP-55443	442 IEXP-55630	443 IEXP-56523	444 IEXP-56859	445 IEXP-56893 446 IEXP-56907	447 IEXP-57282 448 IEXP-57363

Lodging		Lodging	Lodging	Lodging Lodging Lodging	Lodging	Lodging	Lodging	Lodging Lodging Membership Fees	Membership Fees	Membership Fees	Membership Fees	Membership Fees Membership Fees	Membership Fees	Membership Fees	Membership Fees Membership Fees							
05414	05414	05414	05414	05414	05414	05414	05414		05414	05414	05414 05414 05414	05414	05414	05414	05414 05414 05415	05415	05415	05415	05415 05415	05415	05415	05415 05415
9210	9210	9302	9210	9210	9210	9210	9210		9230	9210	9210 9210 9210	9210	9210	9210	9210 9210 9210	9210	9210	9210	9210 9210	9210	9210	9210 9210
1101	1001	1501	1101	1001	1106	1114	1503		1201	1132	1150 1150 1150	1503	1201	1201	1201 1201 1114	1106	1106	1106	1150 1114	1106	1106	1150
136.21 010	8.23 010	81.44 010	17.95 010	13.86 010	18.44 010	48.34 010	7.29 010		18.28 010	19.99 010	17.52 010 46.03 010 24.69 010	6.40 010	32.50 010	24.32 010	8.26 010 5.15 010 9.36 010	39.00 010	41.34 010	10.40 010	61.44 010 14.04 010	72.54 010	36.14 010	33.56 010 36.78 010
2,619.33	158.29	1,566.10	345.21	266.53	354.58	929.65	140.12		351.62	384.50	336.93 885.28 474.87	123.17	624.95	467.71	158.81 99.06 180.00	750.00	795.00	200.00	1,181.59 270.00	1,395.00	695.00	645.40 707.40
07/27/06	08/03/06	08/03/06	08/03/06	08/10/06	08/17/06	08/24/06	08/31/06	×	09/11/06	09/14/06	09/21/06 09/21/06 09/21/06	09/21/06	09/21/06	09/21/06	09/21/06 09/21/06 06/01/06	11/21/05	12/15/05	01/30/06	02/21/06 06/01/06	03/02/06	03/23/06	04/06/06 04/06/06
07/21/06	07/26/06	07/28/06	08/01/06	08/08/06	08/15/06	08/18/06	08/25/06		90/90/60	09/08/06	09/13/06 09/13/06 09/13/06	09/18/06	09/20/06	09/20/06	09/20/06 09/20/06 10/06/05	11/17/05	12/14/05	01/27/06	02/17/06 02/27/06	02/27/06	03/20/06	04/05/06 04/05/06
449 IEXP-57365	450 IEXP-57683	451 IEXP-57872	452 IEXP-58073	453 IEXP-58509	454 IEXP-59286	455 IEXP-59503	456 IEXP-60116		457 IEXP-61108	458 IEXP-61326	459 IEXP-61898 460 IEXP-61899 461 IEXP-61962	462 IEXP-62379	463 IEXP-62656	464 IEXP-62664	465 IEXP-62665 466 IEXP-62720 467 IEXP-37245	468 IEXP-41480	469 IEXP-43607	470 IEXP-46607	471 IEXP-48386 472 IEXP-48854	473 IEXP-48860	474 IEXP-50101	475 IEXP-51041 476 IEXP-51042

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3,231.79

Membership Fees	Membership Fees	Membership Fees Membership Fees	Membership Fees Membership Fees Membership Fees Membership Fees	Membership Fees Membership Fees	Club Dues - Nondeductible Club Dues - Nondeductible	Club Dues - Nondeductible Club Dues - Nondeductible Club Dues - Nondeductible Club Dues - Nondeductible	Club Dues - Nondeductible Misc Employee Expense Misc Employee Expense	Misc Employee Expense Misc Employee Expense Misc Employee Expense Misc Employee Expense Misc Employee Expense	Misc Employee Expense Misc Employee Expense
05415	05415	05415 05415	05415 05415 05415 05415 05415	05415 05415	05416 05416	05416 05416 05416 05416 05416	05416 05419 05419	05419 05419 05419 05419 05419	05419 05419
9302	9302	9210 9210	9302 9210 9210 9210	9210 9210	9210 9210	9210 9210 9210 9210	9210 9210 9210	9210 9210 9210 9210 9210	9302 8700
1133	1502	1132	1502 1132 1106	1150	1350 1350	1350 1350 1350 1350	1350 1201 1201	1201 1201 1114 11114 11114	1503
20.75 010	17.94 010	19.50 010 9.10 010	270.40 010 35.88 010 39.00 010 28.60 010	86.95 010 32.50 010	19.87 010 19.87 010	20.36 010 20.72 010 21.27 010 19.19 010	19.19 010 2.34 010 4.06 010	197.68 010 23.92 010 -37.30 010 37.30 010 5.88 010	21.46 010 353.65 010
399.00	345.00	375.00 175.00	5,200.00 690.00 750.00	1,672.20 625.00	382.11 382.11	391.55 398.54 409.12 369.12	369.12 45.00 78.00	3,801,46 460.00 -717.28 717.28 113.00	412.78 6,801.05
04/27/06	05/11/06	05/22/06 06/08/06	06/12/06 07/13/06 07/17/06 08/17/06	09/21/06 09/21/06	01/19/06 02/22/06	04/10/06 05/26/06 11/30/05 11/30/05	12/20/05 06/29/06 10/06/05	10/06/05 10/06/05 06/01/06 10/11/05	10/27/05
04/25/06	05/09/06	05/19/06 05/31/06	06/07/06 07/12/06 07/13/06	09/13/06 09/13/06	01/03/06 02/14/06	02/28/06 03/31/06 11/10/05 11/10/05	12/13/05 06/29/06 09/30/05	10/04/05 10/04/05 10/06/05 10/06/05 10/14/05	10/21/05
477 IEXP-52142	478 IEXP-53027	479 IEXP-53694 480 IEXP-54204	481 IEXP-54687 482 IEXP-56859 483 IEXP-56907 484 IEXP-50366	484 IEXP-53260 485 IEXP-61898 486 IEXP-61962	487 EXP010306 488 EXP021406-1	489 EXP022806-1 490 EXP033106-2 491 EXP111005-1 492 EXP111005-2	493 EXP121305 494 CHE062906 495 IEXP-36877	496 IEXP-37083 497 IEXP-37095 498 IEXP-37245 499 IEXP-37245 500 IEXP-37771	501 IEXP-38511 502 IEXP-39783

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140.49

Misc Employee Expense	Misc Employee Expense Misc Employee Expense	Misc Employee Expense	Misc Employee Expense	Misc Employee Expense Misc Employee Expense Misc Employee Expense	Misc Employee Expense	Misc Employee Expense	Misc Employee Expense Misc Employee Expense	Misc Employee Expense	Misc Employee Expense	Misc Employee Expense	Misc Employee Expense Misc Employee Expense	Misc Employee Expense Misc Employee Expense Misc Employee Expense	Misc Employee Expense	Misc Employee Expense Misc Employee Expense Misc Employee Expense	Misc Employee Expense Misc Employee Expense Misc Employee Expense	Misc Employee Expense	Misc Employee Expense Misc Employee Expense				
05419	05419 05419	05419	05419	05419 05419 05419	05419	05419	05419 05419	05419	05419	05419	05419 05419	05419 05419 05419	05419	05419 05419 05419	05419	05419	05419	05419	05419 05419 05419	05419	05419 05419
8700	9302 9302	9210	9210	9210 9210 9210	9302	9302	9210 9302	9210	9210	9210	9210 9210	9210 9210 9210	9210	9210 9302 9210	9210	9210	9210	9210	9210 9210 9210	9210	9210 9210
1150	1501 1501	1114	1114	1106 1114 1114	1501	1502	1106 1501	1403	1150	1150	1150 1133	1132 1114 1114	1106	1106 1501 1403	1132	1114	1114	1114	1150 1403 1134	1201	1201
222.37 010	12.95 010 22.14 010	-263.74 010	263.74 010	0.60 010 -155.67 010 155.67 010	5.20 010	5.28 010	1.74 010 0.76 010	103.74 010	22.67 010	3.48 010	3.38 010 16.12 010	1.13 010 -333.34 010 333.34 010	0.99 010	5.80 010 5.23 010 0.99 010	0.31 010	-58.60 010	-30.94 010	89.54 010	5.56 010 0.74 010 4.22 010	4.16 010	6.55 010 3.03 010
4,276.37	248.98 425.70	-5,071.91	5,071.91	11.50 -2,993.74 2,993.74	100.00	101.55	33.50 14.63	1,995.00	436.00	67.00	65.00 310.00	21.65 -6,410.39 6,410.39	19.00	111.52 100.62 19.00	6.00	-1,126.95	-595.00	1,721.95	107.00 14.16 81.17	80.00	126.00 58.32
12/01/05	11/23/05 11/23/05	06/01/06	12/08/05	12/15/05 06/01/06 01/12/06	01/19/06	01/19/06	01/30/06 02/06/06	02/16/06	02/21/06	02/21/06	02/21/06 02/23/06	02/23/06 06/01/06 03/02/06	03/02/06	03/23/06 03/23/06 03/30/06	04/03/06	06/01/06	09/01/06	04/03/06	04/06/06 04/13/06 04/27/06	02/11/06	05/11/06 05/18/06
11/04/05	11/22/05 11/22/05	11/29/05	11/29/05	12/14/05 01/04/06 01/04/06	01/11/06	01/11/06	01/27/06 02/03/06	02/13/06	02/17/06	02/17/06	02/17/06 02/21/06	02/21/06 02/27/06 02/27/06	02/27/06	03/20/06 03/22/06 03/27/06	03/30/06	03/31/06	03/31/06	03/31/06	04/05/06 04/12/06 04/26/06	90/60/20	05/09/06 05/12/06
503 IEXP-40110	504 IEXP-41877 505 IEXP-41878	506 IEXP-42136	507 IEXP-42136	508 IEXP-43607 509 IEXP-44647 510 IEXP-44647	511 IEXP-45271	512 IEXP-45271	513 IEXP-46607 514 IEXP-47326	515 IEXP-48049	516 IEXP-48386	517 IEXP-48390	518 IEXP-48392 519 IEXP-48543	520 IEXP-48564 521 IEXP-48854 522 IEXP-48854	523 IEXP-48860	524 IEXP-50101 525 IEXP-50203 526 IEXP-50432	527 IEXP-50654	528 IEXP-50749	529 IEXP-50749	530 IEXP-50749	531 IEXP-51041 532 IEXP-51467 533 IEXP-52183	534 IEXP-53070	535 IEXP-53071 536 IEXP-53249

| e cxperise | e Expense | - | e Expense | |
|------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|---|-----------|--|

Misc Employee Expense	Misc Employee Expense	Misc Employee Expense	Misc Employee Expense Misc Employee Expense Misc Employee Expense	Misc Employee Expense	Misc Employee Expense	Misc Employee Expense Misc Employee Expense	Misc Employee Expense Misc Employee Expense Misc Employee Expense	Misc Employee Expense	Misc Employee Expense Misc Employee Expense	Misc Employee Expense Misc Employee Expense Misc Employee Expense	L	mise Linpicyce Lyberiae	Misc Employee Expense	Misc Employee Expense Misc Employee Expense Employee Development	Empioyee Development Employee Development	Employee Development								
05419	05419	05419	05419 05419 05419	05419	05419	05419	05419	05419	05419 05410	05419	05419	05419	05419	05419	05419 05419 05419	05419	05419 05419	05419 05419 05419		0-+00	05419	05419 05419 05420	05420 05420	05420
9210	9210	9210	9210 9210 9210	9210	9210	9210	9210	9210	9210	9210	9210	9210	9210	9210	9210 9210 9210	9302	9302 9302	9210 9210 9210	0	20176	9210	9210 9210 9210	9210 9210	9302
1201	1201	1201	1201 1403 1201	1201	1201	1201	1201	1106	1201	1201	1150	1150	1150	1201	1201 1106 1403	1501	1501 1501	1150 1150 1201		1031	1201	1201 1201 1201	1106 1132	1502
66.66 010	24.43 010	2.39 010	61.10 010 0.10 010 0.78 010	5.94 010	1.56 010	10.19.010	4.68 010	1.07 010	15.83 010	5.74 010	1.04 010	1.04 010	7.59 010	22.80 010	21.08 010 1.61 010 28.54 010	17.86 010	9.56 010 54.60 010	21.49 010 14.26 010 1.04 010		010 +2-2	4.11 010	11.57 010 0.88 010 102.17 010	15.55 010 27.04 010	84.76 010
1,281.93	469.81	46.00	1,175.00 2.00	114.24	30.00	190.02	90.00	20.56	304.46	110.36	20.00	20.00	146.00	438.50	405.35 31.00 548.83	343.52	183.76 1,050.00	413.34 274.14 20.00	ç	00.01	79.00	222.52 17.00 1,964.80	299.00 520.00	1,630.00
05/18/06	05/18/06	05/18/06	05/18/06 05/22/06 05/30/06	05/30/06	05/30/06	00/05/50	05/30/06	05/25/06	05/30/06 05/30/06	05/30/06	06/08/06	06/08/06	06/29/06	07/17/06	07/17/06 07/17/06 07/20/06	08/03/06	09/05/06 09/05/06	09/21/06 09/21/06 09/21/06		00/17/20	09/21/06	09/21/06 09/21/06 10/06/05	11/21/05 11/21/05	01/19/06
05/15/06	05/15/06	05/15/06	05/15/06 05/17/06 05/24/06	05/24/06	05/24/06	05/24/06	05/24/06	05/24/06	05/25/06	05/25/06	05/31/06	05/31/06	05/12/06	07/13/06	07/13/06 07/13/06 07/14/06	07/28/06	08/28/06 08/30/06	09/13/06 09/13/06 09/20/06		00/07/20	09/20/06	09/20/06 09/20/06 10/04/05	11/17/05 11/17/05	01/11/06
537 IEXP-53331	538 IEXP-53333	539 IEXP-53345	540 IEXP-53349 541 IEXP-53527 542 IEXP-53891	543 IEXP-53892	544 IEXP-53894	545 IEXP-53895	547 IEXP-53898	548 IEXP-53902	549 IEXP-53940	551 IEXP-53943	552 IEXP-54202	553 IEXP-54204	554 IEXP-55630	555 IEXP-56893	556 IEXP-56894 557 IEXP-56907 558 IEXP-57006	559 IEXP-57872	560 IEXP-60317 561 IEXP-60540	562 IEXP-61898 563 IEXP-61899 564 IEXP-62655			566 IEXP-62664	567 IEXP-62665 568 IEXP-62720 569 IEXP-37087	570 IEXP-41480 571 IEXP-41512	572 IEXP-45271

							301.54				93.24		75.66 20.80		181.18			
Employee Development	Training	Training	Training	Training	Books & Manuals	Books & Manuals Contract Labor	Misc Employee Welfare Exp Misc Employee Welfare Exp	Misc Employee Welfare Exp	Association Dues Association Dues	Association Dues Association Dues Association Dues	Association Dues							
05420	05420	05420	05420	05420	05420	05420	05420	05421	05421	05421	05421	05424	05424 06111	07499 07499	07499	07510 07510	07510 07510 07510	07510
9210	9302	9302	9302	9210	9210	9210	9210	9302	9210	9210	9210	9302	9302 9230	9210 9260	9260	9302 9302	9302 9302 9302	9210
1150	1505	1502	1505	1503	1133	1150	1503	1501	1132	1114	1114	1502	1502 1402	1133 1420	1420	1501 1501	1501 1501 1501	1114
24.70 010	-76.96 010	-76.96 010	76.96 010	47.84 010	36.14 010	33.80 010	6.50 010	24.70 010	6.66 010	30.94 010	30.94 010	73.84 010	1.82 010 20.80 010	47.16 010 126.48 010	7.54 010	26.00 010 39.00 010	11.70 010 23.14 010 20.75 010	27.56 010
475.00	-1,480.00	-1,480.00	1,480.00	920.00	695.00	650.00	125.00	475.00	128.00	595.00	595.00	1,420.00	34.95 400.00	906.90 2,432.28	145.00	500.00 750.00	225.00 445.00 399.00	530.00
02/02/06	02/16/06	06/01/06	06/01/06	05/04/06	05/25/06	06/29/06	09/21/06	02/02/06	02/23/06	09/01/06	08/24/06	12/08/05	03/16/06 04/28/06	12/05/05 08/03/06	09/02/08	11/23/05 11/23/05	01/16/06 03/06/06 06/08/06	07/03/06
01/31/06	02/15/06	02/15/06	02/15/06	05/03/06	05/22/06	05/12/06	09/18/06	01/31/06	02/21/06	03/31/06	08/18/06	12/07/05	03/14/06 04/14/06	12/02/05 07/28/06	08/28/06	11/22/05 11/22/05	01/11/06 03/02/06 06/02/06	06/20/06
573 IEXP-46954	574 IEXP-48153	575 IEXP-48153	576 IEXP-48153	577 IEXP-52688	578 IEXP-53779	579 IEXP-55630	580 IEXP-62379	581 IEXP-46954	582 IEXP-48564	583 IEXP-50749	584 IEXP-59503	585 IEXP-43068	586 IEXP-49764 587 INV041406	588 IEXP-42609 589 IEXP-57866	590 IEXP-60317	591 IEXP-41877 592 IEXP-41878	593 IEXP-45229 594 IEXP-49110 595 IEXP-54406	596 IEXP-55443

1 of 48

189.75

no of 48-

Association Dues Association Dues Misc General Expense Misc General Expense	Misc General Expense	Misc General Expense Misc General Expense	Misc General Expense Misc General Expense	Misc General Expense	Misc General Expense Misc General Expense	Misc General Expense	Misc General Expense	Miso General Expense		Cust Relations & Assist									
07510 07510 07590 07590	07590	07590 07590	07590	07590	07590	07590	07590	07590	07590 07590	07590	07590	01590	07590	07590		04046	04046	04046	04046
9210 9302 9260 9260	9210	9210 9210	9210	9210	9210	9210	9302	9210	9210 9210	9210	9210 9210	9210	9210	9230		9120	9120	9120	9120
1106 1501 1101 1101	1101	1101	1150	1101	1101	1150	1133	1101	1150	1101	1150	1101	1101	1201		3331	3332	3332	3332
39.00 010 2.60 010 0.52 010 143.00 010	120.97 010	31.77 010 32.53 010	4.04 010	10.95 010	167.60 010	1.35 010	42.64 010	78.38 010	3.66 010 2.16 010	265.87 010	6.09 010 187.20 010	29.98 010	18.81 010	23.14 010	29,042	26.90 050	37.14 050	73.37 050	9.52 050
750.00 50.00 9.95 2.750.00	2,326.32	611.04 625.51	77.70	210.50	3,223.00	25.90	820.00	1,507.30	70.44 41.54	5,112.89	117.15 3,600.00	576.56	361.74	445.00	\$	73.14	101.00	199.50	25.90
08/17/06 09/05/06 11/07/05 11/07/05	12/19/05	01/19/06 02/23/06	02/21/06	03/13/06	04/06/06	04/06/06	04/27/06	05/04/06	06/08/06 06/08/06	06/19/06	06/29/06 07/24/06	08/03/06	08/31/06	09/11/06		11/17/05	05/11/06	06/12/06	07/20/06
08/15/06 08/30/06 10/27/05 11/04/05	12/15/05	01/13/06 02/16/06	02/17/06	03/10/06	04/05/06	04/05/06	04/25/06	05/02/06	05/31/06 06/05/06	06/16/06	05/12/06 07/21/06	08/01/06	08/25/06	09/06/06	ted to Kentucky	11/14/05	05/08/06	90/60/90	07/13/06
597 IEXP-59286 598 IEXP-60540 599 IEXP-39110 600 IEXP-40050	601 IEXP-43689	602 IEXP-45532 603 IEXP-48314	604 IEXP-48386	605 IEXP-49581	606 IEXP-51025	607 IEXP-51041	608 IEXP-52142	609 IEXP-52554	610 IEXP-54204 611 IEXP-54552	612 IEXP-55243	613 IEXP-55630 614 IEXP-57303	615 IEXP-58073	616 IEXP-59959	617 IEXP-61108	Total SSU Executive Expense Reports Allocated to Kentucky	618 IEXP-41110	619 IEXP-52942	620 IEXP-54812	621 IEXP-56925

1,170.65

Cust Relations & Assist Public Relations Cellular, radio, pager charges	Meals & Entertainment	Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Meals & Entertainment Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment												
04046 04146 05364	05411	05411	05411	05411	05411	05411	05411	05411	05411	05411	05411	05411	05411	05411 05411	05411	05411 05411 05411	05411	05411	05411
9120 9302 8700	8850	8700	8700	8700	8700	8700	8700	8700	8700	8700	8850	8700	8700	8700 8700	8700	8700 8700 8700	8700	8700	8850
3332 3431 3302	2631	2631	2607	2605	2603	2603	2601	2608	2605	2607	2631	2631	2601	2608 2601	2603	2603 2605 2607	2601	2631	2631
3.22 050 12.49 050 96.63 050	50.95 040	50.95 040	42.16 040	87.56 040	125.48 040	76.35 040	11.39 040	26.67 040	80.87 040	51.49 040	15.30 040	15.30 040	34.83 040	189.94 040 2.43 040	62.74 040	88.53 040 24.35 040 103.38 040	6.37 040	13.54 040	13.54 040
8.75 33.95 262.76	138.54	138.55	114.64	238.08	341.21	207.61	30.98	72.53	219.89	140.00	41.59	41.59	94.72	516.48 6.60	170.61	240.74 66.20 281.10	17.31	36.83	36.83
08/11/06 11/23/05 04/06/06	10/06/05	10/06/05	10/17/05	10/24/05	10/31/05	10/31/05	11/07/05	11/10/05	11/10/05	11/14/05	11/21/05	11/21/05	12/08/05	11/21/05 12/08/05	12/08/05	12/05/05 12/05/05 12/08/05	12/19/05	12/22/05	12/22/05
08/10/06 11/21/05 04/04/06	10/03/05	10/03/05	10/13/05	10/21/05	10/24/05	10/27/05	10/31/05	11/07/05	11/07/05	11/10/05	11/17/05	11/17/05	11/18/05	11/18/05 11/18/05	11/30/05	11/30/05 12/01/05 12/01/05	12/15/05	12/20/05	12/20/05
622 IEXP-58731 623 IEXP-41778 624 IEXP-50948	625 IEXP-36968	ROA IFYP-36968	627 IEXP-37709	628 IEXP-38492	629 IEXP-38696	630 IEXP-39070	631 IEXP-39493	632 IEXP-40301	633 IEXP-40387	634 IEXP-40833	635 IEXP-41437	636 IEXP-41437	637 IEXP-41647	638 IEXP-41650 639 IEXP-41652	640 IEXP-42201	641 IEXP-42250 642 IEXP-42375 643 IEXP-42493	644 IEXP-43664	645 IEXP-43998	646 IEXP-43998

Meals & Entertainment	Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Meals & Entertainment Meals & Entertainment Meals & Entertainment Meals & Entertainment	Meals & Entertainment Meais & Entertainment	Meals & Entertainment Meals & Entertainment Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment Meals & Entertainment	Meals & Entertainment Meals & Entertainment Meals & Entertainment Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment						
05411	05411 05411	05411	05411 05411 05411 05411	05411 05411	05411	05411	05411	05411	05411	05411	05411 05411 05411 05411	05411	05411	05411	05411 05411	05411 05411 05411 05411 05411	05411	05411	05411	05411
8700	8700 8700	8700	8850 8700 8850 8700	8700 8700	8700	8700	8700	8850	8700	8700	8700 8700 8700 8700	8700	8700	8700	8700 8700	8700 8850 8700 8700	8850	8700	8700	8700
2607	2608 2607	2731	2731 2605 2631 2631	2608 2605	2601	2633	2607	2631	2631	2608	2601 2605 2603 2605	2601	2602	2607	2608 2605	2607 2731 2731 2603	2631	2605	2601	2608
87.53 040	26.91 040 26.56 040	86.61 040	86.61 040 681.34 040 146.26 040 146.27 040	71.17 040 50.91 040	35.54 040	24.01 040	74.12 040	43.38 040	43.38 040	86.16 040	43.78 040 11.32 040 123.82 040 56.67 040	67.47 040	24.41 040	122.81 040	56.10 040 51.86 040	183.89 040 113.46 040 113.47 040 277.92 040	100.60 040	37.28 040	33.07 040	58.04 040
238.00	73.18 72.22	235.51	235.51 1,852.67 397.71 397.72	193.51 138.44	96.64	65.29	201.54	117.95	117.96	234.29	119.04 30.77 336.68 154.09	183.45	66.37	333.93	152.55 141.02	500.02 308.53 308.54 755.72	273.55	101.36	89.93	157.81
12/27/05	12/31/05 01/16/06	01/16/06	01/16/06 01/16/06 01/16/06 01/16/06	01/23/06 01/26/06	02/06/06	02/16/06	02/16/06	02/16/06	02/16/06	02/16/06	02/23/06 02/27/06 03/02/06 03/16/06	03/16/06	03/16/06	03/16/06	03/27/06 04/03/06	04/06/06 04/13/06 04/13/06 04/13/06	04/13/06	04/24/06	05/01/06	04/27/06
12/22/05	12/28/05 01/10/06	01/10/06	01/10/06 01/11/06 01/12/06 01/12/06	01/20/06 01/24/06	02/02/06	02/13/06	02/13/06	02/14/06	02/14/06	02/15/06	02/16/06 02/24/06 02/27/06 03/13/06	03/14/06	03/14/06	03/14/06	03/23/06 03/31/06	04/04/06 04/07/06 04/07/06 04/10/06	04/10/06	04/20/06	04/21/06	04/24/06
647 IEXP-44149	648 IEXP-44288 649 IEXP-45138	650 IEXP-45170	651 IEXP-45170 652 IEXP-45227 653 IEXP-45403 654 IEXP-45403	655 IEXP-45990 656 IEXP-46256	657 IEXP-47211	658 IEXP-48023	659 IEXP-48023	660 IEXP-48095	661 IEXP-48095	662 IEXP-48232	663 IEXP-48309 664 IEXP-48723 665 IEXP-4872 666 IEXP-49733	667 IEXP-49774	668 IEXP-49794	669 IEXP-49794	670 IEXP-50308 671 IEXP-50752	672 IEXP-60972 673 IEXP-61217 674 IEXP-61217 675 IEXP-61303	0/0 IEXP-51311 677 IEXP-51311	678 IEXP-51875	679 IEXP-51994	680 IEXP-52051

Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment Meals & Entertainment Meals & Entertainment	Meals & Entertainment Meals & Entertainment Meals & Entertainment	Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Meais & Entertainment	Meals & Entertainment	Meais & Entertainment Meals & Entertainment												
05411	05411	05411	05411 05411 05411	05411 05411 05411	05411	05411	05411	05411	05411	05411	05411	05411	05411 05411	05411	05411	05411	05411	05411	05411	05411	05411 05411
8850	8700	8700	8700 8700 8700	8700 8700 8700	8850	8700	8700	8700	8850	8700	8700	8700	8700 8700	8700	8700	8700	8850	8700	8700	8700	8700 8700
2631	2631	2602	2607 2605 2608	2601 2603 2605	2631	2631	2605	2608	2731	2731	2601	2601	2605 2603	2603	2605	2608	2631	2631	2601	2608	2603 2603
51.07 040	51.07 040	24.41 040	349.24 040 444.74 040 90.26 040	38.18 040 134.49 040 1.62 040	42.92 040	42.92 040	160.55 040	65.83 040	178.56 040	178.56 040	45.69 040	35.04 040	29.16 040 59.78 040	81.00 040	236.46 040	24.64 040	37.71 040	37.71 040	66.29 040	169.85 040	122.72 040 118.00 040
138.87	138.88	66.37	949.65 1,209.33 245.44	103.83 365.69 4.40	116.71	116.72	436.56	178.99	485.53	485.54	124.23	95.29	79.29 162.56	220.24	642.97	67.00	102.54	102.55	180.25	461.85	333.70 320.87
05/01/06	05/01/06	05/01/06	05/01/06 05/15/06 05/30/06	06/05/06 06/01/06 06/05/06	06/22/06	06/22/06	06/26/06	06/29/06	06/29/06	06/29/06	07/06/06	07/06/06	07/03/06 07/13/06	07/13/06	07/24/06	07/24/06	07/24/06	07/24/06	07/31/06	08/10/06	08/14/06 08/14/06
04/27/06	04/27/06	04/28/06	04/28/06 05/12/06 05/26/06	05/31/06 05/31/06 06/02/06	06/16/06	06/16/06	06/22/06	06/26/06	06/26/06	06/26/06	06/30/06	06/30/06	06/30/06 07/10/06	07/10/06	07/18/06	07/21/06	07/21/06	07/21/06	07/24/06	08/09/08	08/11/06 08/11/06
681 IEXP-52268	682 IEXP-52268	683 IEXP-52341	684 IEXP-52341 685 IEXP-53272 686 IEXP-54001	687 IEXP-54193 688 IEXP-54197 689 IEXP-54407	690 IEXP-55260	691 IEXP-55260	692 IEXP-55602	693 IEXP-55825	694 IEXP-55871	695 IEXP-55871	696 IEXP-56233	697 IEXP-56235	698 IEXP-56244 699 IEXP-56651	700 IEXP-56660	701 IEXP-57114	702 IEXP-57320	703 IEXP-57358	704 IEXP-57358	705 IEXP-57463	706 IEXP-58633	707 IEXP-58925 708 IEXP-58947

Meals & Entertainment	Meals & Entertainment	Meals & Entertainment Meals & Entertainment	Meals & Entertainment Meals & Entertainment Meals & Entertainment	Meals & Entertainment Meals & Entertainment Meals & Entertainment Meals & Entertainment Meals & Entertainment Meals & Entertainment	Meals & Entertainment Meals & Entertainment Meals & Entertainment Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment										
05411	05411	05411 05411	05411	05411	05411	05411	05411 05411 05411	05411	05411	05411	05411	05411	05411	05411 05411 05411 05411 05411 05411	05411 05411 05411 05411 05411	05411	05411	05411
8700	8700	8700 8700	8850	8700	8850	8700	8700 8700 8700	8700	8750	8870	8700	8740	8930	9120 8750 8870 8700 8740 8930	9110 8750 8870 8700 8700	8930	8700	8700
2605	2603	2605 2603	2731	2731	2631	2631	2607 2608 2607	2601	3431	3431	3431	3431	3431	3332 3431 3431 3431 3431 3431	3308 3431 3431 3431 3431	3431	3301	3304
340.56 040	130.60 040	30.99 040 53.40 040	84.16 040	84.16 040	17.53 040	17.53 040	24.47 040 12.54 040 43.29 040	82.22 040	22.88 050	30.50 050	34.32 050	38.13 050	53.38 050	280.79 050 8.90 050 11.87 050 13.36 050 14.84 050 20.78 050	70.37 050 3.24 050 4.32 050 4.87 050 5.41 050	7.57 050	17.09 050	91.67 050
926.04	355.13	84.26 145.19	228.84	228.85	47.67	47.68	66.54 34.09 117.70	223.58	62.21	82.94	93.31	103.68	145.15	763.52 24.21 32.28 36.32 40.36 56.50	191.34 8.82 11.76 13.23	20.58	46.47	249.26
08/21/06	08/31/06	08/31/06 08/31/06	09/02/06	09/05/06	09/05/06	09/02/08	09/14/06 09/14/06 09/18/06	09/21/06	06/27/06	06/27/06	06/27/06	06/27/06	06/27/06	10/13/05 10/20/05 10/20/05 10/20/05 10/20/05	11/03/05 11/03/05 11/03/05 11/03/05 11/03/05	11/03/05	11/07/05	11/14/05
08/14/06	08/28/06	08/28/06 08/28/06	08/29/06	08/29/06	08/29/06	08/29/06	09/12/06 09/12/06 09/13/06	09/20/06	06/03/06	06/03/06	06/03/06	06/03/06	06/03/06	10/12/05 10/18/05 10/18/05 10/18/05 10/18/05 10/18/05	10/31/05 10/31/05 10/31/05 10/31/05 10/31/05	10/31/05	10/31/05	11/10/05
709 IEXP-59097	710 IEXP-60257	711 IEXP-60320 712 IEXP-60391	713 IEXP-60442	714 IEXP-60442	715 IEXP-60490	716 IEXP-60490	717 IEXP-61732 718 IEXP-61748 719 IEXP-61940	720 IEXP-62663	721 EXP060306	722 EXP060306	723 EXP060306	724 EXP060306	725 EXP060306	726 IEXP-37599 727 IEXP-38031 728 IEXP-38031 729 IEXP-38031 730 IEXP-38031 731 IEXP-38031 731 IEXP-38031	732 IEXP-39371 733 IEXP-39462 734 IEXP-39462 735 IEXP-39462 736 IEXP-39462	737 IEXP-39462	738 IEXP-39493	739 IEXP-40773

Meals & Entertainment	Meals & Entertainment Meals & Entertainment Meals & Entertainment Meals & Entertainment Meals & Entertainment Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Meats & Entertainment	Meals & Entertainment	Meals & Entertainment															
05411	05411 05411 05411 05411 05411 05411	05411	05411	05411	05411	05411	05411	05411	05411	05411	05411	05411	05411	05411	05411	05411	05411	05411	05411	05411
9120	8700 8700 8750 8870 8700 8740 8330	9110	8700	8700	8700	9120	9110	8700	9120	8700	8700	8700	9110	8750	8870	8700	8740	8930	8700	8700
3331	3301 3301 3431 3431 3431 3431 3431 3431	3308	3304	3301	3307	3331	3308	3304	3332	3304	3304	3301	3308	3431	3431	3431	3431	3431	3304	3301
400.46 050	52.25 050 3.64 050 10.33 050 13.77 050 15.49 050 17.21 050 24.10 050	49.77 050	3.55 050	57.30 050	161.25 050	282.70 050	81.29 050	68.47 050	31.08 050	153.16 050	7.26 050	53.31 050	91.52 050	13.75 050	18.33 050	20.62 050	22.91 050	32.08 050	80.61 050	65.66 050
1,088.91	142.08 9.89 28.08 37.45 42.13 46.81 65.53	135.34	9.64	155.82	438.47	768.71	221.04	186.19	84.50	416,46	19.74	144.95	248.85	37.38	49.84	56.07	62.30	87.22	219.18	178.55
11/17/05	12/08/05 12/08/05 11/23/05 11/23/05 11/23/05 11/23/05 11/23/05	12/05/05	12/12/05	12/19/05	12/22/05	01/09/06	01/05/06	01/09/06	01/19/06	01/26/06	02/02/06	02/06/06	02/09/06	02/09/06	02/09/06	02/09/06	02/09/06	02/09/06	02/13/06	02/23/06
11/14/05	11/18/05 11/18/05 11/21/05 11/21/05 11/21/05 11/21/05 11/21/05	12/02/05	12/06/05	12/15/05	G0/81/21	12/22/05	01/02/06	01/05/06	01/16/06	01/23/06	01/31/06	02/02/06	02/06/06	02/06/06	02/06/06	02/06/06	02/06/06	02/06/06	02/08/06	02/16/06
740 IEXP-41110	741 IEXP-41647 742 IEXP-41652 743 IEXP-41778 744 IEXP-41778 745 IEXP-41778 745 IEXP-41778 745 IEXP-41778	748 IEXP-42516	749 IEXP-42947	750 IEXP-43664	751 IEXF-43894	752 IEXP-44109	753 IEXP-44467	754 IEXP-44773	755 IEXP-45638	756 IEXP-46204	757 IEXP-46954	758 IEXP-47211	759 IEXP-47516	760 IEXP-47550	761 IEXP-47550	762 IEXP-47550	763 IEXP-47550	764 IEXP-47550	765 IEXP-47743	766 IEXP-48309

Meais & Entertainment Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Meets & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment														
05411 05411	05411	05411	05411	05411	05411	05411	05411	05411	05411	05411	05411	05411	05411	05411	05411	05411 05411	05411	05411	05411	05411	05411	05411	05411	05411	05411	05411	05411
9120 8700	8750	8870	8700	8740	8930	9110	8700	9120	8700	8750	8700	8740	8930	02/8 0788	8700	8740 8930	9110	8700	8700	8700	9120	9110	0619	8750	8870	8700	8740
3332 3304	3431	3431	3431	3431	3431	3308	3301	3332	3304	3431	3431	3431	3431	3431 3431	3431	3431 3431	3308	3304	3304	3301	3332	3308	3332	3431	3431	3431	3431
522.61 050 185.49 050	13.63 050	18.17 050	20.45 050	22.72 050	31.81 050	441.09 050	101.20 050	169.66 050	57.50 050	18.04 050 24 06 050	27.06 050	30.07 050	42.10 050	8.29 USU 11 DB DED	12.44 050	13.82 050 19.35 050	24.29 050	94.27 050	32.59 050	49.61 050	318.76 050	237.98 050	334.36 050	12.50 050	16.67 050	18.75 050	20.84 050
1,421.06 504.39	37.07	49.42	55.60	61.78	86.49	1,199.39	275.18	461.34	156.35	49.06 65.42	73.59	81.77	114.48	30.07	33.82	37.58 52.62	66.06	256.33	88.61	134.89	866.77	647.12	909.19	33.99	45.32	50.99	56.66
02/27/06 03/06/06	03/09/06	03/09/06	90/60/20	03/09/06	03/09/06	03/13/06	03/16/06	03/23/06	03/23/06	04/06/06 04/06/06	04/06/06	04/06/06	04/06/06	04/00/00 04/06/06	04/06/06	04/06/06 04/06/06	04/10/06	04/24/06	04/24/06	05/01/06	04/27/06	05/08/06	05/11/06	05/15/06	05/15/06	05/15/06	05/15/06
02/20/06 03/03/06	03/06/06	03/06/06	03/06/06	03/06/08	03/06/06	90/60/60	03/14/06	03/20/06	03/20/06	04/04/06 04/04/06	04/04/06	04/04/06	04/04/06	04/04/00 04/04/06	04/04/06	04/04/06 04/04/06	04/07/06	04/19/06	04/20/06	04/21/06	04/24/06	05/05/06	05/08/06	05/11/06	05/11/06	05/11/06	05/11/06
767 IEXP-48480 768 IEXP-49235	769 IEXP-49281	770 IEXP-49281	771 IEXP-49281	772 IEXP-49281	773 IEXP-49281	774 IEXP-49526	775 IEXP-49774	776 IEXP-50055	777 IEXP-50100	779 IFXP-50947	780 IEXP-50947	781 IEXP-50947	782 IEXP-50947	784 IEXP-50948	785 IEXP-50948	786 IEXP-50948 787 IEXP-50948	788 IEXP-51235	789 IEXP-51816	790 IEXP-51878	791 IEXP-51994	792 IEXP-52047	793 IEXP-52799	794 IEXP-52942	795 IEXP-53154	796 IEXP-53154	797 IEXP-53154	798 IEXP-53154

Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment Meals & Entertainment	Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meals & Entertainment	Meais & Entertainment	Meals & Entertainment Meals & Entertainment	Meals & Entertainment	Spousal & Dependent Travel	Spousal & Dependent Travel	Spousal & Dependent Travel									
05411	05411	05411	05411 05411	05411 05411	05411	05411	05411	05411	05411	05411	05411	05411	05411	05411	05411	05411	05411	05411 05411	05411	05412	05412	05412
8930	8700	9110	8700 8700	9120 8700	8700	8700	8700	9110	9120	8700	8700	9110	9120	9110	8700	9120	8700	8700 8700	8700	8700	8700	9120
3431	3301	3308	3304 3304	3332 3304	3304	3301	3301	3308	3332	3304	3301	3308	3332	3308	3304	3332	3304	3307 3307	3301	2608	2608	3331
29.17 050	57.28 050	88.45 050	118.16 050 62.66 050	210.47 050 12.75 050	6.22 050	68.53 050	52.56 050	47,49 050	360.46 050	482.39 050	99.43 050	3.12 050	700.06 050	4.78 050	87.42 050	313.23 050	46.87 050	36.70 050 64.92 050	123.34 050	108.12 040	138.57 040	31.58 050
79.32	155.75	240.52	321.30 170.37	572.30 34.66	16.91	186.35	142.93	129.13	980.16	1,311.71	270.38	8.49	1,903.57	13.00	237.71	851.72	127.44	99.80 176.54	335.37	293.99	376.80	85.86
05/15/06	06/05/06	06/12/06	06/12/06 06/12/06	06/12/06 06/22/06	07/03/06	07/06/06	07/06/06	07/06/06	07/20/06	07/20/06	07/31/06	08/10/06	08/11/06	09/02/08	09/11/06	09/14/06	09/14/06	09/14/06 09/18/06	09/21/06	11/21/05	08/10/06	11/17/05
05/11/06	05/31/06	06/06/06	06/08/06 06/08/06	06/09/06 06/19/06	06/28/06	06/30/06	06/30/06	07/05/06	07/13/06	07/13/06	07/24/06	90/60/80	08/10/06	09/05/06	09/07/06	09/11/06	09/11/06	09/12/06 09/13/06	09/20/06	11/18/05	08/00/00	11/14/05
799 IEXP-53154	800 IEXP-54193	801 IEXP-54623	802 IEXP-54724 803 IEXP-54768	804 IEXP-54812 805 IEXP-55381	806 IEXP-56061	807 IEXP-56233	808 IEXP-56235	809 IEXP-56408	810 IEXP-56925	811 IEXP-56928	812 IEXP-57463	813 IEXP-58579	814 IEXP-58731	815 IEXP-60889	816 IEXP-61232	817 IEXP-61509	818 IEXP-61511	819 IEXP-61732 820 IEXP-61940	821 IEXP-62663	822 IEXP-41650	823 IEXP-58633	824 IEXP-41110

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Transportation	Transportation Transportation	Transportation	Transportation Transportation	Transportation	Transportation Transportation Transportation	Transportation	Transportation	Transportation	Transportation	Transportation	Transportation Transportation								
05413	05413 05413	05413	05413	05413	05413	05413	05413	05413	05413	05413	05413 05413	05413	05413 05413 05413	05413	05413	05413	05413	05413	05413 05413
8700	8850 8700	8700	8700	8700	8700	8700	8700	8850	8700	8700	8700 8700	8700	8700 8700 8700	8700	8850	8700	8700	8700	8700 8700
2631	2631 2607	2605	2603	2601	2608	2605	2607	2631	2631	2601	2608 2601	2603	2603 2605 2607	2601	2631	2631	2607	2608	2605 2607
108.96 040	108.96 040 108.00 040	40.89 040	7.50 040	197.58 040	202.46 040	21.68 040	90.24 040	108.42 040	108.42 040	59.15 040	148.22 040 2.24 040	110.98 040	96.06 040 7.67 040 57.70 040	24.13 040	85.08 040	85.08 040	20.87 040	53.16 040	7.58 040 112.10 040
296.29	296.29 293.67	111.19	20.40	537.24	550.51	58.96	245.39	294.80	294.80	160.85	403.03 6.09	301.77	261.19 20.85 156.90	65.61	231.35	231.36	56.74	144.55	20.61 304.81
10/06/05	10/06/05 10/17/05	10/24/05	10/31/05	11/07/05	11/10/05	11/10/05	11/14/05	11/21/05	11/21/05	12/08/05	11/21/05 12/08/05	12/08/05	12/05/05 12/05/05 12/08/05	12/19/05	12/22/05	12/22/05	12/27/05	12/31/05	01/09/06 01/16/06
10/03/05	10/03/05 10/13/05	10/21/05	10/27/05	10/31/05	11/07/05	11/07/05	11/10/05	11/17/05	11/17/05	11/18/05	11/18/05 11/18/05	11/30/05	11/30/05 12/01/05 12/01/05	12/15/05	12/20/05	12/20/05	12/22/05	12/28/05	01/04/06 01/10/06
825 IEXP-36968	826 IEXP-36968 827 IEXP-37709	828 IEXP-38492	829 IEXP-39070	830 IEXP-39493	831 IEXP-40301	832 IEXP-40387	833 IEXP-40833	834 IEXP-41437	835 IEXP-41437	836 IEXP-41647	837 IEXP-41650 838 IEXP-41652	839 IEXP-42201	840 IEXP-42250 841 IEXP-42375 842 IEXP-4293	843 IEXP-43664	844 IEXP-43998	845 IEXP-43998	846 IEXP-44149	847 IEXP-44288	848 IEXP-44675 849 IEXP-45138

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Transportation	Transportation Transportation Transportation	Transportation	Transportation	Transportation Transportation	Transnortation	Transportation	Transportation	Transportation	Transportation		Transportation	Transportation Transportation	Transportation	Transportation	Transportation	Transportation	Transportation	Transportation	Transportation							
05413	05413	05413	05413	05413	05413	05413	05413	05413 05413 05413	05413	05413	05413 05413	05413	05413 05413	05413	05413 05413	05413		05413	05413 05413	05413	05413	05413	05413	05413	05413	05413
8700	8850	8700	8700	8700	8700	8850	8700	8700 8700 8700	8700	8700	8700 8700	0020	8700 8700	8850 8850	8700 8700	8700		8700	8700 8700	8700	8850	8700	8700	8700 8700	8700	8700
2731	2731	2608	2601	2607	2631	2631	2608	2601 2603 2605	2601	2607	2608 2605	1090	2007	2731	2603 2603	2605		2601	2608 2603	2631	2631	2607	2605	2608 2608	2603	2601
126.16 040	126.16 040	276.47 040	129.95 040	388.10 040	47.75 040	47.75 040	408.18 040	39.96 040 194.24 040 20.29 040	87.99 040	111.45 040	307.36 040 8.51 040		101.30 040 214.85 040	214.85 040 260.08 040	260.08 040 253.22 040	65.48 040		231.34 040	208.10 040 165.94 040	94.94 040	94.94 040	177.89.040	8.73 040	208.17 040 446.05 040	220.31 040	246.63 040
343.05	343.05	751.78	353.35	1,055.32	129.83	129.83	1,109.92	108.66 528.16 55.18	239.27	303.04	835.75 23.14	1	275.45 584.21	584.22 707 00	707.21 688.55	178.04		629.04	565.85 451.23	258.15	258.15	183 71	23.74	566.05 1 212 88	599.05	670.62
01/16/06	01/16/06	01/23/06	02/06/06	02/16/06	02/16/06	02/16/06	02/16/06	02/23/06 03/02/06 03/16/06	03/16/06	03/16/06	03/27/06 04/03/06		04/06/06 04/13/06	04/13/06	04/13/06 04/20/06 04/20/06	04/24/06		05/01/06	04/27/06 04/27/06	05/01/06	05/01/06	05101106	05/15/06	05/25/06 05/30/06	06/01/06	06/05/06
01/10/06	01/10/06	01/20/06	02/02/06	02/13/06	02/14/06	02/14/06	02/15/06	02/16/06 02/27/06 03/13/06	03/14/06	03/14/06	03/23/06 03/31/06		04/04/06 04/07/06	04/07/06	04/10/06 04/10/06 04/17/06	01/20/06		04/21/06	04/24/06 04/24/06	04/27/06	04/27/06		05/12/06	05/17/06 05/17/06	05/31/06	05/31/06
850 IEXP-45170	851 IEXP-45170	852 IEXP-45990	853 IEXP-47211	854 IEXP-48023	855 IEXP-48095	856 IEXP-48095	857 IEXP-48232	858 IEXP-48309 859 IEXP-48872 860 IEXP-49733	861 IEXP-49774	862 IEXP-49794	863 IEXP-50308 864 IEXP-50752		865 IEXP-50972 866 IEXP-51217	867 IEXP-51217	868 IEXP-51311 869 IEXP-51311 870 IEXP-51662		01 I IEAE - 0 01 0	872 IEXP-51994	873 IEXP-52051 874 IEXP-52064	875 IEXP-52268	876 IEXP-52268		877 IEXP-52341 878 IEXP-53272	879 IEXP-53489	881 IEXP-54185	882 IEXP-54193

Transportation	Transportation	Transportation	Transportation Transportation	Transportation	Transportation	Transportation	Transconduction	I Talispoliation	Transportation	Transportation Transportation	Transportation	Transportation	Transportation
05413	05413	05413	05413 05413	05413	05413	05413	06449	C14CD	05413	05413 05413	05413	05413	05413
8700	8700	8850	8700 8700	8700	8850	8700	0020		8700	8700 8700	8700	8700	8850
2605	2631	2631	2605 2603	2608	2731	2731	0601	1007	2601	2605 2603	2608	2631	2631
040	040	040	040 040	040	040	040	040	0+0	040	040 040	040	040	040

Transportation Transportation	Transportation Transportation	Transportation	Transportation	Transportation	Transportation	Transportation	Transportation Transportation	Transportation	Transportation Transportation	Transportation	Transportation	Transportation	Transportation							
05413 05413	05413 05413 05413	05413	05413	05413	05413	05413	05413 05413	05413	05413	05413	05413	05413	05413	05413	05413	05413 05413	05413	05413	05413	05413
8700	8850 8700 8700	8700	8850	8700	8700	8700	8700 8700	8700	8700	8850	8700	8700	8700	8700	8700	8700 8700	8700	8850	8700	8850
2605 2631	2631 2605 2603	2608	2731	2731	2601	2601	2605 2603	2608	2631	2631	2601	2608	2603	2605	2603	2605 2603	2731	2731	2631	2631
28.86 040 137.15 040	137.15 040 93.09 040 110 32 040	244.06 040	174.34 040	174.34 040	28.95 040	56.68 040	29.41 040 234.76 040	162.33 040	218.54 040	218.54 040	11.79 040	285.54 040	220.88 040	4.91 040	34.57 040	5.02 040 175.87 040	197.48 040	197.48 040	48.04 040	48.04 040
78.48 372.94	372.94 253.14 200 00	663.63	474.06	474.06	78.72	154.12	79.97 638.35	441.41	594.25	594.25	32.05	776.42	600.62	13.35	94.00	13.65 478.21	536.97	536.97	130.63	130.63
06/05/06 06/22/06	06/22/06 06/26/06 08/26/06	06/29/06	06/29/06	06/29/06	90/90/20	07/06/06	07/03/06 07/20/06	07/24/06	07/24/06	07/24/06	07/31/06	08/10/06	08/14/06	08/21/06	08/31/06	08/31/06 08/31/06	09/02/06	09/02/08	09/02/00	09/05/06
06/02/06 06/16/06	06/16/06 06/22/06 06/22/06	06/26/06	06/26/06	06/26/06	06/30/06	06/30/06	06/30/06 07/17/06	07/21/06	07/21/06	07/21/06	07/24/06	08/09/06	08/11/06	08/14/06	08/28/06	08/28/06 08/28/06	08/29/06	08/29/06	08/29/06	08/29/06
883 IEXP-54407 884 IEXP-55260	885 IEXP-55260 886 IEXP-55602 887 IEXP-55602	888 IEXP-55825	889 IEXP-55871	890 IEXP-55871	891 IEXP-56233	892 IEXP-56235	893 IEXP-56244 894 IEXP-57053	895 IEXP-57320	896 IEXP-57358	897 IEXP-57358	898 IEXP-57463	899 IEXP-58633	900 IEXP-58925	901 IEXP-59097	902 IEXP-60257	903 IEXP-60320 904 IEXP-60391	905 IEXP-60442	906 IEXP-60442	907 IEXP-60490	908 IEXP-60490

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Transportation Transportation	Transportation Transportation	Transportation	Transportation	Transportation	Transportation	Transportation Transportation Transportation Transportation Transportation Transportation	Transportation Transportation Transportation	Transportation Transportation Transportation	Transportation	Transportation	Transportation	Transportation Transportation	I ransportation Transportation	Transportation Transportation Transportation	Transportation	Transportation	Transportation	Transportation
05413 05413	05413 05413	05413	05413	05413	05413	05413 05413 05413 05413 05413 05413 05413	05413 05413 05413	05413 05413 05413	05413	05413	05413	05413 05413	05413 05413	05413 05413 05413	05413	05413	05413	05413
8700 8700	8700 8750	8870	8700	8740	8930	9120 8750 8870 8700 8700 8740 8930	9110 8750 8870	8700 8740 8930	8700	8700	9120	8700 8700	8750 8870	8700 8740 8930	9110	8700	8700	8700
2607 2608	2601 3431	3431	3431	3431	3431	3332 3431 3431 3431 3431 3431 3431	3308 3431 3431	3431 3431 3431	3301	3304	3331	3301 3301	3431 3431	3431 3431 3431	3308	3304	3301	3307
77.47 040 69.47 040	36.45 040 31.66 050	42.21 050	47,49 050	52.76 050	73.87 050	310.86 050 15.11 050 20.15 050 22.67 050 25.18 050 35.26 050	161.26 050 13.14 050 17.53 050	19.72 050 21.91 050 30.67 050	296.36 050	183.18 050	229.40 050	88.73 050 3.36 050	16.32 050 21.76 050	24.48 050 27.20 050 38.08 050	69.19 050	449.21 050	217.16 050	358.85 050
210.66 188.90	99.11 86.08	114.77	129.12	143.47	200.86	845.29 41.09 54.79 61.63 68.48 95.87	438.50 35.74 47.66	53.62 59.57 83.40	805.85	498.09	623.78	241.28 9.13	44.38 59.17	66.57 73.96 103.55	188.13	1,221.47	590.49	975.77
09/14/06 09/14/06	09/21/06 06/27/06	06/27/06	06/27/06	06/27/06	06/27/06	10/13/05 10/20/05 10/20/05 10/20/05 10/20/05	11/03/05 11/03/05 11/03/05	11/03/05 11/03/05 11/03/05	11/07/05	11/14/05	11/17/05	12/08/05	11/23/05	11/23/05 11/23/05 11/23/05	12/05/05	12/12/05	12/19/05	12/22/05
09/12/06 09/12/06	09/20/06 06/03/06	00/03/06	06/03/06	06/03/06	06/03/06	10/12/05 10/18/05 10/18/05 10/18/05 10/18/05 10/18/05	10/31/05 10/31/05 10/31/05	10/31/05 10/31/05 10/31/05	10/31/05	11/10/05	11/14/05	11/18/05 11/18/05	11/21/05	11/21/05 11/21/05 11/21/05	12/02/05	12/06/05	12/15/05	12/19/05
909 IEXP-61732 910 IEXP-61748	911 IEXP-62663 912 EXP060306	913 EXP060306	914 EXP060306	915 EXP060306	916 EXP060306	917 IEXP-37599 918 IEXP-38031 919 IEXP-38031 920 IEXP-38031 921 IEXP-38031 921 IEXP-38031 922 IEXP-38031	923 IEXP-39371 924 IEXP-39462 925 IEXP-39462	926 IEXP-39462 927 IEXP-39462 928 IEXP-39462	929 IEXP-39493	930 IEXP-40773	931 IEXP-41110	932 IEXP-41647 933 IEXP-41652	935 IEXP-41778	936 IEXP-41778 937 IEXP-41778 938 IEXP-41778	939 IEXP-42516	940 IEXP-42947	941 JEXP-43664	942 IEXP-43894

Transportation Transportation	Transportation Transportation Transportation	Transportation	Transportation Transportation	Transportation Transportation	Transportation Transportation	Transportation Transportation	Transportation Transportation	Transportation Transportation	Transportation	Transportation	Transportation	Transportation
05413 05413	05413 05413 05413	05413 05413	05413	05413	05413	05413						
9120	8700 9120 8700	8700	8700 9110	8750 8870	8700 8740	8930 8700	8700 8700	9120 8700	8870	8700	8740	8930
3331 3308	3304 3332 3304	3304 3304	3301 3308	3431 3431	3431 3431	3431 3304	3304 3301	3332 3304	3431	3431	3431	3431
51.34 050 102.34 050	14.55 050 48.16 050 25.43 050	141.11 050 163.99 050	194.92 050 102.56 050	39.98 050 53.31 050	59.97 050 66.63 050	93.29 050 5.41 050	97.51 050 59.94 050	114.95 050 14.08 050	49.56 050	55.76 050	61.95 050	86.74 050
139.61 278.29	39.56 130.95 69.16	383.71 445.92	530.02 278.87	108.71 144.95	163.07 181.18	253.66	265.14 162.99	312.57 38.28	134.77	151.62	168.46	235.85
01/09/06 01/05/06	01/09/06 01/19/06 01/26/06	02/02/06 02/02/06	02/06/06 02/09/06	02/09/06 02/09/06	02/09/06 02/09/06	02/09/06 02/13/06	02/13/06 02/23/06	02/27/06 03/06/06	90/60/E0	90/60/20	03/09/08	90/60/20
12/22/05 01/02/06	01/05/06 01/16/06 01/23/06	01/31/06	02/05/06 02/06/06	02/06/06 02/06/06	02/06/06 02/06/06	02/06/06 02/08/06	02/08/06 02/16/06	02/20/06 03/03/06	03/06/06	03/06/06	03/06/06	03/06/06
943 IEXP-44109 944 IEXP-44467	945 IEXP-44773 946 IEXP-45638 947 IEXP-46204	948 IEXP-46954 949 IEXP-46954	950 IEXP-47211 951 IEXP-47516	952 IEXP-47550 953 IEXP-47550	954 IEXP-47550 955 IEXP-47550	956 IEXP-47550 957 IEXP-47743	958 IEXP-47743 959 IEXP-48309	960 IEXP-48480 961 IEXP-49235	963 IEXP-49281 963 IEXP-49281	964 IEXP-49281	965 IEXP-49281	966 IEXP-49281

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Transportation	Transportation	Transportation	Transportation	Transportation	Transportation	Transportation	Transportation	Transportation	Transportation	Transportation	Transportation	Transportation	Transportation	Transportation	Transportation	Transportation	Transportation Transportation	Transportation Transportation										
05413	05413	05413	05413 05413	05413	05413	05413	05413	05413	05413	05413	05413	05413	05413	05413	05413	05413	05413	05413	05413	05413	05413	05413	05413	05413	05413	05413	05413 05413	05413 05413
9110	8700	9120	8700 8760	8870	8700	8740	8930	8750	8870	8700	8740	8930	9110	8700	8700	8700	9120	9110	9120	8750	8870	8700	8740	8930	8700	9110	8700 8700	9120 8700
3308	3301	3332	3304 3421	3431	3431	3431	3431	3431	3431	3431	3431	3431	3308	3304	3304	3301	3332	3308	3332	3431	3431	3431	3431	3431	3301	3308	3304 3304	3332 3304
77.38 050	131.99 050	103.04 050	180.65 050	13.23 030	19.94 050	22.16 050	31.02 050	20.11 050	26.81 050	30.16 050	33.51 050	46.92 050	82.36 050	201.79 050	210.13 050	347.00 050	249.80 050	92.81 050	61.88 050	29.46 050	39.29 050	44.20 050	49.11 050	68.75 050	369.94 050	80.56 050	41.65 050 2.54 050	212.95 050 45.53 050
210.41	358.90	280.18	491.23	30.15 40.00	54 23	60.25	84.35	54.68	72.90	82.02	91.13	127.58	223.95	548.69	571.37	943.55	679.24	252.36	168.25	80.12	106.83	120.18	133.53	186.95	1,005.94	219.05	113.24 6.90	579.05 123.80
03/13/06	03/16/06	03/23/06	03/23/06	04/06/06	04/00/00	04/00/00	00/00/10	04/06/06	0//06/06	04/06/06	04/06/06	04/06/06	04/10/06	04/24/06	04/24/06	05/01/06	04/27/06	05/08/06	05/11/06	05/15/06	05/15/06	05/15/06	05/15/06	05/15/06	06/05/06	06/12/06	06/12/06 06/12/06	06/12/06 06/22/06
03/09/06	03/14/06	03/20/06	03/20/06	04/04/06	04/04/06	04/04/00	00/10/100	04/04/06	90/10/140	04/04/06	04/04/06	04/04/06	04/07/06	04/19/06	90/06/70	04/21/06	04/24/06	05/05/06	05/08/06	02/11/06	02/11/06	05/11/06	05/11/06	05/11/06	05/31/06	00/00/00	06/08/06 06/08/06	06/09/06 06/19/06
967 IEXP-49526	968 IEXP-49774	969 IEXP-50055	970 IEXP-50100	971 IEXP-50947	972 IEXP-50947	9/3 IEXP-5094/		9/5 IEAP-5094/		9// IEAF-30940 070 IEYD-600/8	979 IFXP-50948	980 IEXP-50948	981 IEXP-51235	982 IEXP-51816	000 IEVB 61070	984 IEXP-51994	985 IEXP-52047	986 IEXP-52799	987 IFXP-52942	988 IEXP-53154	989 IEXP-53154	990 IEXP-53154	991 IEXP-53154	992 IEXP-53154	993 IEXP-54193	994 IEXP-54623	995 IEXP-54724 996 IEXP-54768	997 IEXP-54812 998 IEXP-55381

Transportation	Transportation Transportation		Transportation		Fodging		t Lodging	t Lodging	t Lodging	t Lodging										
05413	05413 05413	05413	05413	05413	05413	05413	05413	05413	05413	05413	05413	05413	05413		05414		05414	05414	05414	05414
8700	8700 8700	9110	9120	8700	8700	9110	9120	9110	8700	9120	8700	8700	8700		8850		8700	8700	8700	8700
3304	3301 3301	3308	3332	3304	3301	3308	3332	3308	3304	3332	3304	3307	3301		2631		2631	2605	2603	2603
63.80 050	43.43 050 85.02 050	03.U2 030 197.10 050	220.72 050	80.33 050	17.68 050	48.23 050	126.01 050	45.82 050	263.58 050	197.54 050	4.48 050	116.20 050	54.67 050		25.71 040		25.71 040	34.30 040	58.49 040	104.81 040
173.47	118.09 231.19	535.94	600.18	218.44	48.07	131.14	342.65	124.58	716.71	537.14	12.18	315.98	148.66		69.91		69.92	93.26	159.04	284.99
02/03/06	07/06/06	07/06/06	07/20/06	07/20/06	07/31/06	08/10/06	08/11/06	09/02/08	09/11/06	09/14/06	09/14/06	09/14/06	09/21/06		10/06/05		10/06/05	10/24/05	10/31/05	10/31/05
06/28/06	06/30/06 06/30/06	05/30/05 07/05/06	07/13/06	07/13/06	07/24/06	08/06/08	08/10/06	00/02/08	90/20/60	09/11/06	09/11/06	09/12/06	09/20/06		10/03/05		10/03/05	10/21/05	10/24/05	10/27/05
999 IEXP-56061	1000 IEXP-56233	1001 IEXP-56235 1002 IEXP-56408	1003 IEXP-56925	1004 IEXP-56928	1005 IEXP-57463	1006 IEXP-58579	1007 IEXP-58731	1008 IEXP-60889	1009 IEXP-61232	1010 IEXP-61509	1011 IEXP-61511	1012 IEXP-61732	1013 IEXP-62663		1014 IEXP-36968		1015 IEXP-36968	1016 IEXP-38492	1017 IEXP-38696	1018 IEXP-39070

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20,482.30

Lodging Lodging	Lodging	Lodging	Lodging	Lodging Lodging	Lodging	Lodging Lodging Lodging	£odging	Lodging	Lodging	Lodging Lodging	Lodging	Lodging	Lodging Lodging	Lodging	Lodging	Lodging	Lodging	Lodging	Lodging Lodging Lodging	Lodging
05414 05414	05414	05414	05414	05414 05414	05414	05414 05414 05414	05414	05414	05414	05414 05414	05414	05414	05414 05414	05414	05414	05414	05414	05414	05414 05414 05414	05414
8700 8700	8700 8860	0028	8700	8700 8700	8700	8700 8700 8700	8700	8700	8850	8700 8700	8850	8700	8700 8700	8700	8700	8700	8850	8700	8700 8700 8700	8700
2601 2608	2607	2631	2601	2608 2601	2603	2603 2605 2607	2601	2631	2631	2608 2607	2731	2731	2608 2605	2601	2607	2631	2631	2608	2601 2605 2603	2601
19.40 040 50.26 040	27.66 040 18 42 040	18.42 040	28.60 040	84.44 040 33.78 040	39.74 040	112.01 040 7.29 040 36.43 040	6.34 040	12.75 040	12.75 040	36.43 040 46.10 040	33.73 040	33.74 040	71.19 040 11.64 040	89.53 040	69.15 040	14.55 040	14.55 040	142.32 040	56.34 040 23.29 040 56.24 040	36.15 040
52.76 136.66	75.21 50.08	50.09	77.76	229.60 91.84	108.07	304.57 19.81 99.06	17.23	34.67	34.67	99.06 125.35	91.73	91.74	193.57 31.66	243.46	188.02	39.57	39.57	386.98	153.19 63.32 152.93	98.29
11/07/05 11/10/05	11/14/05	11/21/05	12/08/05	11/21/05 12/08/05	12/08/05	12/05/05 12/05/05 12/08/05	12/19/05	12/22/05	12/22/05	12/31/05 01/16/06	01/16/06	01/16/06	01/23/06 01/26/06	02/06/06	02/16/06	02/16/06	02/16/06	02/16/06	02/23/06 02/27/06 03/02/06	03/16/06
10/31/05 11/07/05	11/10/05	11/17/05	11/18/05	11/18/05 11/18/05	11/30/05	11/30/05 12/01/05 12/01/05	12/15/05	12/20/05	12/20/05	12/28/05 01/10/06	01/10/06	01/10/06	01/20/06 01/24/06	02/02/06	02/13/06	02/14/06	02/14/06	02/15/06	02/16/06 02/24/06 02/27/06	03/14/06
1019 IEXP-39493 1020 IEXP-40301	1021 IEXP-40833 1023 IEXP-41437	1023 IEXP-41437	1024 IEXP-41647	1025 IEXP-41650 1026 IEXP-41652	1027 IEXP-42201	1028 IEXP-42250 1029 IEXP-42375 1030 IEXP-42493	1031 IEXP-43664	1032 IEXP-43998	1033 IEXP-43998	1034 IEXP-44288 1035 IEXP-45138	1036 IEXP-45170	1037 IEXP-45170	1038 IEXP-45990 1039 IEXP-46256	1040 IEXP-47211	1041 IEXP-48023	1042 IEXP-48095	1043 IEXP-48095	1044 IEXP-48232	1045 IEXP-48309 1046 IEXP-48723 1047 IEXP-48872	1048 IEXP-49774

Lodging Lodging Lodging	Lodging Lodging Lodging Lodging Lodging	Lodging	Lodging	Lodging Lodging	Lodging Lodging Lodging	Lodging Lodging Lodging	Lodging	Lodging Lodging	Lodging	Lodging	Lodging							
05414 05414 05414	05414 05414 05414 05414 05414	05414	05414	05414 05414	05414 05414 05414	05414 05414 05414	05414	05414	05414	05414	05414	05414	05414	05414	05414 05414	05414	05414	05414
8700 8700 8700	8700 8700 8700 8700 8850	8700	8700	8700 8700	8850 8700 8700	8700 8700 8700	8850	8700	8700	8700	8850	8700	8700	8700	8700 8700	8700	8700	8700
2607 2608 2605	2607 2731 2731 2731 2631 2631	2605	2601	2608 2631	2631 2605 2608	2601 2603 2605	2631	2631	2605	2608	2731	2731	2601	2601	2605 2603	2603	2605	2608
58.21 040 66.11 040 14.86 040	12.59 040 126.51 040 126.51 040 40.16 040 40.16 040	38.64 040	86.95 040	206./1 040 32.12 040	32.12 040 8.11 040 192.59 040	54.89 040 132.89 040 11.64 040	17.40 040	17,40 040	45.74 040	82.47 040	125.46 040	125.47 040	58.79 040	69.89 040	33.72 040 136.30 040	139.43 040	11.64 040	155.31 040
158.29 179.77 40.42	34.23 344.00 344.00 109.21 109.21	105.06	236.42	87.35	87.35 22.04 523.68	149.26 361.35 31.66	47.30	47.31	124.38	224.24	341,15	341.16	159.87	190.05	91.70 370.61	379.14	31.66	422.30
03/16/06 03/27/06 04/03/06	04/06/06 04/13/06 04/13/06 04/13/06 04/13/06	04/24/06	05/01/06	05/01/06	05/01/06 05/15/06 05/30/06	06/05/06 06/01/06 06/05/06	06/22/06	06/22/06	06/26/06	06/29/06	06/29/06	06/29/06	02/06/06	07/06/06	07/03/06 07/13/06	07/13/06	07/24/06	07/24/06
03/14/06 03/23/06 03/31/06	04/04/06 04/07/06 04/07/06 04/10/06 04/10/06	04/20/06	04/21/06	04/27/06	04/27/06 05/12/06 05/26/06	05/31/06 05/31/06 06/02/06	06/16/06	06/16/06	06/22/06	06/26/06	06/26/06	06/26/06	06/30/06	06/30/06	06/30/06 07/10/06	07/10/06	07/18/06	07/21/06
1049 IEXP-49794 1050 IEXP-50308 1051 IEXP-50752	1052 JEXP-50972 1053 IEXP-51217 1054 IEXP-51217 1056 IEXP-51311 1056 IEXP-51311	1057 IEXP-51875	1058 IEXP-51994	1060 IEXP-52268	1061 IEXP-52268 1062 IEXP-53272 1063 IEXP-54001	1064 IEXP-54193 1065 IEXP-54197 1066 IEXP-54407	1067 IEXP-55260	1068 IEXP-55260	1069 IEXP-55602	1070 IEXP-55825	1071 IEXP-55871	1072 IEXP-55871	1073 IEXP-56233	1074 IEXP-56235	1075 IEXP-56244 1076 IEXP-56651	1077 IEXP-56660	1078 IEXP-57114	1079 IEXP-57320

Lodging	Lodging	Lodging	Lodging	Lodging Lodging	Lodging	Lodging	Lodging Lodging	Lodging	Lodging	Lodging	Lodging	Lodging	Lodging	Lodging	Lodging	Lodging	Lodging	Lodging	Lodging	Lodging	Lodging
05414	05414	05414	05414	05414 05414	05414	05414	05414 05414	05414	05414	05414	05414	05414 05414	05414	05414	05414	05414	05414	05414	05414	05414	05414
8850	8700	8700	8700	8700 8700	8700	8700	8700 8700	8700	8850	8700	8850	8700 8700	8700	8750	8870	8700	8740	8930	9120	9110	8700
2631	2631	2601	2608	2603 2603	2605	2603	2605 2603	2731	2731	2631	2631	2607 2608	2601	3431	3431	3431	3431	3431	3332	3308	3301
77.91 040	77.91 040	17,46 040	172.42 040	187,43 040 190.66 040	212.94 040	140.09 040	18.11 040 58.74 040	121.86 040	121.86 040	52.69 040	52.69 040	40.12 040 61.46 040	11.64 040	17.31 050	23.07 050	25.96 050	28.84 050	40.38 050	51.23 050	80.38 050	29.10 050
211.85	211.85	47,49	468.83	509.65 518.43	579.02	380.92	49.25 159.73	331.36	331.36	143.27	143.27	109.08 167.12	31.66	47.08	62.74	70.59	78.43	109.80	139.30	218.57	79.14
07/24/06	07/24/06	02/31/06	08/10/06	08/14/06 08/14/06	08/21/06	08/31/06	08/31/06 08/31/06	09/05/06	09/05/06	09/05/06	09/05/06	09/14/06 09/14/06	09/21/06	06/27/06	06/27/06	06/27/06	06/27/06	06/27/06	10/13/05	11/03/05	11/07/05
07/21/06	07/21/06	07/24/06	08/09/06	08/11/06 08/11/06	08/14/06	08/28/06	08/28/06 08/28/06	08/29/06	08/29/06	08/29/06	08/29/06	09/12/06 09/12/06	09/20/06	06/03/06	06/03/06	06/03/06	06/03/06	06/03/06	10/12/05	10/31/05	10/31/05
1080 IEXP-57358	1081 IEXP-57358	1082 IEXP-57463	1083 IEXP-58633	1084 IEXP-58925 1085 IEXP-58947	1086 IEXP-59097	1087 IEXP-60257	1088 IEXP-60320 1089 IEXP-60391	1090 IEXP-60442	1091 IEXP-60442	1092 IEXP-60490	1093 IEXP-60490	1094 IEXP-61732 1095 IEXP-61748	1096 IEXP-62663	1097 EXP060306	1098 EXP060306	1099 EXP060306	1100 EXP060306	1101 EXP060306	1102 IEXP-37599	1103 IEXP-39371	1104 IEXP-39493

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Lodging Lodging	Guißpor Guißpor Guißpor Guißpor Frodging	Lodging Lodging Lodging	Lodging	Lodging Lodging	Lodging Lodging	Lodging	Lodging	Lodging Lodging	Lodging	Lodging Lodging	Lodging	Lodging	Lodging	Lodging
05414 05414	05414 05414 05414 05414 05414 05414 05414	05414 05414 05414	05414	05414 05414	05414 05414	05414	05414	05414 05414	05414	05414 05414	05414	05414	05414 05414	05414
8700 9120	8700 8750 8750 8870 8700 8740 8930	9110 8700 8700	9120	9110 8700	9120 8700	8700	9110	870 8870	8700	8740 8930	8700	8700	8700 8700	8750
3304 3331	3301 3431 3431 3431 3431 3431 3431	3308 3301 3307	3331	3308 3304	3332 3304	3301	3308	3431 3431	3431	3431 3431	3304	3304	3301 3304	3431
91.29 050 108.15 050	42.89 050 50.66 050 8.37 050 11.16 050 12.55 050 13.95 050 19.53 050	88.42 050 57.04 050 175.96 050	215.37 050	58.91 050 97.10 050	24.21 050 110.60 050	134.30 050	70.51 050	0.05 050 8.86 050	9.97 050	11.07 050 15.50 050	38.23 050	74.31 050	84.51 050 104.21 050	12.81 050
248.24 294.09	116.63 137.76 22.76 30.34 34.13 37.93 37.93	240.43 155.11 478.46	585.63	160.19 264.04	65.84 300.74	365.19	191.73	18.07	27.10	30.11 42.16	103.96	202.05	229.79 283.37	34.83
11/14/05 11/17/05	12/08/05 12/08/05 11/23/05 11/23/05 11/23/05 11/23/05 11/23/05 11/23/05	12/05/05 12/19/05 12/22/05	01/09/06	01/05/06 01/09/06	01/19/06 01/26/06	02/06/06	02/09/06	02/09/06	02/09/06	02/09/06 02/09/06	02/13/06	02/13/06	02/23/06 03/06/06	03/09/06
11/10/05 11/14/05	11/18/05 11/18/05 11/21/05 11/21/05 11/21/05 11/21/05	12/02/05 12/15/05 12/19/05	12/22/05	01/02/06 01/05/06	01/16/06 01/23/06	02/05/06	02/06/06	02/06/06	02/06/06	02/06/06 02/06/06	02/08/06	02/08/06	02/16/06 03/03/06	03/06/06
1105 IEXP-40773 1106 IEXP-41110	1107 IEXP-41647 1108 IEXP-41652 1109 IEXP-41778 1110 IEXP-41778 1111 IEXP-41778 1112 IEXP-41778 1113 IEXP-41778	1114 IEXP-42516 1115 IEXP-43664 1116 IEXP-43894	1117 IEXP-44109	1118 IEXP-44467 1119 IEXP-44773	1120 IEXP-45638 1121 IEXP-46204	1122 IEXP-47211	1123 IEXP-47516	1125 IEXP-47550	1126 IEXP-47550	1127 IEXP-47550 1128 IEXP-47550	1129 IEXP-47743	1130 IEXP-47743	1131 IEXP-48309 1132 IEXP-49235	1133 IEXP-49281

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Lodging	Lodging	Lodging	Lodging	Lodging	frodging	Lodging	Lodaina	Lodging	Lodging	Lodaina	Lodging	Lodging Lodging	Fouguig	Lodging	Lodging	Lodging	Lodging	Lodging	Lodging	Lodging	Lodging	Lodging	Lodging	Lodging	Lodging	Lodaina	0	Lodging
05414	05414	05414	05414	05414	05414	05414	05414	05414	05414	05414	05414	05414 05414 05414	0.0414	05414	05414	05414	05414	05414	05414	05414	05414	05414	05414	05414	05414	05414		05414
8870	8700	8740	8930	9110	8700	8700 9750	8870	8700	8740 0020	8750	8870	8740 8740 8930		0116	8700	8700	8700	9120	9110	9120	8750	8870	8700	8740	8930	8700		9110
3431	3431	3431	3431	3308	3301	3304	3431	3431	3431	3431	3431	3431 3431 3431		2008	3304	3304	3301	3332	3308	3332	3431	3431	3431	3431	3431	3301		3308
17.08 050	19.22 050	21.35 050	29.89 050	37.11 050	54.22 050	108.12 050 7 88 050	10.51 050	11.83 050	13.14 050 18 40 060	5.64 050	7.52 050	8.46 050 9.40 050 13 16 050		04.14 000	49.90 050	41.10 050	130.42 050	97.17 050	71.83 050	396.14 050	13.07 050	17.43 050	19.61 050	21.79 050	30.50 050	82.34 050		37.19 050
46.45	52.25	58.06	81.28	100.91	147.44	294.00	28.59	32.16	35.74 50.03	15.33	20.44	25.56 25.56 35.78	147 24	17.741	135.69	111.76	354.63	264.21	195.31	1,077.16	35.54	47.39	53.31	59.24	82.93	223.89		101.13
03/00/00	03/09/06	03/09/00	03/09/06	03/13/06	03/16/06	03/23/06 04/06/06	04/06/06	04/06/06	04/06/06 04/06/06	04/06/06	04/06/06	04/06/06 04/06/06 04/06/06	04/10/06	00001700	04/24/06	04/24/06	05/01/06	04/27/06	05/08/06	05/11/06	05/15/06	05/15/06	05/15/06	05/15/06	05/15/06	06/05/06		06/12/06
03/06/06	03/06/08	03/06/06	03/06/06	03/09/06	03/14/06	03/20/06 04/04/06	04/04/06	04/04/06	04/04/06 04/04/06	04/04/06	04/04/06	04/04/06 04/04/06 04/04/06	04/07/06	001010	04/19/06	04/20/06	04/21/06	04/24/06	05/05/06	05/08/06	05/11/06	05/11/06	05/11/06	05/11/06	05/11/06	05/31/06		06/06/06
1134 IEXP-49281	1135 IEXP-49281	1136 IEXP-49281	1137 IEXP-49281	1138 IEXP-49526	1139 IEXP-49774	1140 IEXP-50100 1141 IEXP-50947	1142 IEXP-50947	1143 IEXP-50947	1144 IEXP-50947 1145 IEXP-50947	1146 IEXP-50948	1147 IEXP-50948	1149 IEXP-50948	1151 IFXP-51235		1152 IEXP-51816	1153 IEXP-51878	1154 IEXP-51994	1155 IEXP-52047	1156 IEXP-52799	1157 IEXP-52942	1158 IEXP-53154	1159 IEXP-53154	1160 IEXP-53154	1161 IEXP-53154	1162 IEXP-53154	1163 IEXP-54193		1164 IEXP-54623

Lodging	Lodging Lodging	Lodging	L.odging	Lodging	Club Dues - Nondeductible	Child Dulas - Nondardi Irctible		Club Dues - Nondeductible	Club Dues - Nondeductible														
05414	05414 05414	05414	05414	05414	05414	05414	05414	05414	05414	05414	05414	05414	05414	05414	05414	05416	05416	05416	05416	OEA16	01+00	05416	05416
8700	9120 8700	8700	8700	9110	9120	8700	8700	9110	9120	9110	8700	9120	8700	8700	8700	8700	8700	8700	8700	0020	00/0	8700	8700
3304	3332 3304	3301	3301	3308	3332	3304	3301	3308	3332	3308	3304	3332	3304	3307	3301	2601	2601	2601	2601			2601	2601
104.82 050	55.00 050 44.55 050	88.19 050	104.84 050	112.14 050	141.85 050	80.20 050	26.20 050	43.18 050	107.10 050	39.91 050	85.46 050	12.62 050	28.49 050	60.17 050	17.46 050	52.41 040	19.49 040	48.73 040	45.23 040		48.73 040	48.73 040	16.37 040
285.02	149.55 121.14	239.81	285.07	304.92	385.70	218.07	71.23	117,41	291.23	108.53	232.39	34.31	77,46	163.62	47.49	142.50	53.00	132.50	123.00		132.50	132.50	44.52
06/12/06	06/12/06 06/22/06	07/06/06	07/06/06	02/06/06	07/20/06	07/20/06	07/31/06	08/10/06	08/11/06	90/20/60	09/11/06	09/14/06	09/14/06	09/14/06	09/21/06	12/19/05	02/06/06	02/23/06	03/16/06		05/01/06	06/05/06	07/06/06
06/08/06	06/09/06 06/19/06	06/30/06	06/30/06	07/05/06	07/13/06	07/13/06	07/24/06	90/60/80	08/10/06	09/02/06	90/20/60	09/11/06	09/11/06	09/12/06	09/20/06	12/15/05	02/02/06	02/16/06	03/14/06		04/21/06	05/31/06	06/30/06
1165 IEXP-54724	1166 IEXP-54812 1167 IEXP-55381	1168 IEXP-56233	1169 IEXP-56235	1170 IEXP-56408	1171 IEXP-56925	1172 IEXP-56928	1173 IEXP-57463	1174 IEXP-58579	1175 IEXP-58731	1176 IEXP-60889	1177 IEXP-61232	1178 IEXP-61509	1179 IEXP-61511	1180 IEXP-61732	1181 IEXP-62663	1182 IEXP-43664	1183 IEXP-47211	1184 IEXP-48309	1185 IEXP-49774		1186 IEXP-51994	1187 IEXP-54193	1188 IEXP-56233

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Club Dues - Nondeductible	Club Dues - Nondeductible	Club Dues - Nondeductible Club Dues - Nondeductible	Club Dues - Nondeductible	Club Dues - Nondeductible	Club Dues - Nondeductible	Club Dues - Nondeductible	Club Dues - Nondeductible Club Dues - Deductible	Club Dues - Deductible	Misc Employee Expense	Misc Employee Expense Misc Employee Expense	Misc Employee Expense					
05416	05416	05416 05416	05416	05416	05416	05416	05416 05417	05417	05419	05419 05419	05419	05419	05419	05419	05419	05419
8700	8700	8700 8700	8700	8700	8700	8700	8700 8700	8700	8700	8850 8700	8700	8700	8700	8700	8700	8700
2601	2601	3301 3304	3301	3304	3301	3301	3301 3431	3431	2631	2631 2607	2603	2603	2601	2608	2605	2607
9.75 040	19.49 040	29.24 050 76.13 050	67.85 050	1.67 050	24.56 050	14.62 050	29.24 050 35.86 050	35.86 050	4.37 040	4.37 040 5.07 040	7.06 040	12.14 040	2.74 040	1.85 040	1.10 040	6.05 040
26.50	53.00	79.50	184.50	4.55	66.78	39.75	79.50 97.50	97.50	11.87	11.87 13.78	19.20	33.01	7,44	5.03	3.00	16.44
07/31/06	09/21/06	02/06/06	03/16/06	04/24/06	07/06/06	07/31/06	09/21/06 10/20/05	05/15/06	10/06/05	10/06/05 10/17/05	10/31/05	10/31/05	11/07/05	11/10/05	11/10/05	11/14/05
07/24/06	09/20/06	02/02/06	03/14/06	04/19/06	06/30/06	07/24/06	09/20/06 10/18/05	05/11/06	10/03/05	10/03/05 10/13/05	10/24/05	10/27/05	10/31/05	11/07/05	11/07/05	11/10/05
1189 IEXP-57463	1190 IEXP-62663	1191 IEXP-47211	1192 IEAF-4/743 1193 IEXP-49774	1194 IEXP-51816	1195 IEXP-56233	1196 IEXP-57463	1197 IEXP-62663 1198 IEXP-38031	1199 IEXP-53154	1200 IEXP-36968	1201 IEXP-36968 1202 IEXP-37709	1203 IEXP-38696	1204 IEXP-39070	1205 IEXP-39493	1206 IEXP-40301	1207 IEXP-40387	1208 IEXP-40833

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Misc Employee Expense	Misc Employee Expense Misc Employee Expense	Misc Employee Expense	Misc Employee Expense Misc Employee Expense	Misc Employee Expense	Misc Employee Expense Misc Employee Expense	Misc Employee Expense Misc Employee Expense	Misc Employee Expense	Misc Employee Expense	Misc Employee Expense Misc Employee Expense Misc Employee Expense Misc Employee Expense Misc Employee Expense	Misc Employee Expense	Misc Employee Expense	Misc Employee Expense Nisc Employee Expense Misc Employee Expense	Misc Employee Expense								
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8700	8700 8700	8700	8700 8700	8700	8700 8700	8700	8850	8700	8700	8700	8700	8850	8700	8700 8700	8700	8700	8700 8850 8700 8700 8850	8700	8700	8700 8700 8700	8850
2601	2608 2601	2603	2603 2607	2607	2608 2607	2731	2731	2608	2601	2607	2631	2631	2608	2601 2603	2607	2608	2607 2731 2731 2631 2631	2601	2608	2607 2608 2603	2631
11.69 040	16.90 040 0.18 040	60.68 040	8.27 040 15.89 040	7.90 040	0.92 040 10.93 040	89.81 040	89.81 040	2.53 040	32.33 040	12.13 040	13.03 040	13.03 040	2.75 040	0.59 040 20.23 040	11.29 040	3.96 040	53.82 040 28.42 040 28.42 040 8.48 040 8.48 040	0.10 040	12.86 040	21.94 040 3.27 040 6.44 040	19.26 040
31.80	45.96 0.48	165.00	22.50 43.22	21.47	2.50 29.72	244.21	244.22	6.88	87.92	32.97	35.44	35.44	7.48	1.61 55.00	30.70	10.77	146.35 77.27 77.28 23.07 23.07	0.28	34.98	59.67 8.88 17.50	52.36
12/08/05	11/21/05 12/08/05	12/08/05	12/05/05 12/08/05	12/27/05	12/31/05 01/16/06	01/16/06	01/16/06	01/23/06	02/06/06	02/16/06	02/16/06	02/16/06	02/16/06	02/23/06 03/02/06	03/16/06	03/27/06	04/06/06 04/13/06 04/13/06 04/13/06 04/13/06	05/01/06	04/27/06	05/01/06 05/30/06 06/01/06	06/22/06
11/18/05	11/18/05 11/18/05	11/30/05	11/30/05 12/01/05	12/22/05	12/28/05 01/10/06	01/10/06	01/10/06	01/20/06	02/02/06	02/13/06	02/14/06	02/14/06	02/15/06	02/16/06 02/27/06	03/14/06	03/23/06	04/06 04/07/06 04/07/06 04/10/06 04/10/06	04/21/06	04/24/06	04/28/06 05/26/06 05/31/06	06/16/06
1209 IEXP-41647	1210 IEXP-41650 1211 IEXP-41652	1212 IEXP-42201	1213 IEXP-42250 1214 IEXP-42493	1215 IEXP-44149	1216 IEXP-44288 1217 IEXP-45138	1218 IEXP-45170	1219 IEXP-45170	1220 IEXP-45990	1221 IEXP-47211	1222 IEXP-48023	1223 IEXP-48095	1224 IEXP-48095	1225 IEXP-48232	1226 IEXP-48309 1227 IEXP-48872	1228 IEXP-49794	1229 IEXP-50308	1230 IEXP-50972 1231 IEXP-51217 1232 IEXP-51217 1233 IEXP-51311 1234 IEXP-51311	1235 IEXP-51994	1236 IEXP-52051	1237 IEXP-52341 1238 IEXP-54001 1239 IEXP-54197	1240 IEXP-55260

Misc Employee Expense	Misc Employee Expense Misc Employee Expense	Misc Employee Expense Misc Employee Expense	Misc Employee Expense Misc Employee Expense	Misc Employee Expense Misc Employee Expense	Misc Employee Expense Misc Employee Expense Misc Employee Expense														
05419	05419	05419	05419	05419	05419 05419	05419	05419	05419	05419	05419	05419	05419 05419	05419 05419	05419	05419	05419	05419	05419 05419	05419 05419 05419
8700	8700	8850	8700	8700	8700 8700	8700	8700	8850	8700	8700	8700	8700 8700	8700 8700	8850	8700	8850	8700	8700 8700	8700 8750 8870
2631	2608	2731	2731	2601	2601 2603	2603	2608	2631	2631	2601	2608	2603 2603	2603 2603	2731	2731	2631	2631	2607 2608	2601 3431 3431
19.26 040	111.35 040	13.13 040	13.14 040	0.47 040	0.38 040 10.11 040	22.99 040	7.79 040	3.47 040	3.47 040	0.01 040	15.98 040	29.01 040 40.13 040	23.01 040 49.39 040	9.27 040	9.28 040	1.61 040	1.61 040	4.12 040 3.13 040	0.25 040 2.59 050 3.45 050
52.37	302.79	35.71	35.72	1.29	1.02 27.50	62.50	21.17	9.43	9.44	0.03	43.45	78.87 109.12	62.57 134.30	25.22	25.23	4.37	4.38	11.20 8.50	0.68 7.03 9.37
06/22/06	06/29/06	06/29/06	06/29/06	07/06/06	07/06/06 07/13/06	07/13/06	07/24/06	07/24/06	07/24/06	07/31/06	08/10/06	08/14/06 08/14/06	08/31/06 08/31/06	09/05/06	09/02/06	09/02/06	09/02/06	09/14/06 09/14/06	09/21/06 10/20/05 10/20/05
06/16/06	06/26/06	06/26/06	06/26/06	06/30/06	06/30/06 07/10/06	02/10/06	07/21/06	07/21/06	07/21/06	07/24/06	90/60/80	08/11/06 08/11/06	08/28/06 08/28/06	08/29/06	08/29/06	08/29/06	08/29/06	09/12/06 09/12/06	09/20/06 10/18/05 10/18/05
1241 IEXP-55260	1242 IEXP-55825	1243 IEXP-55871	1244 IEXP-55871	1245 IEXP-56233	1246 IEXP-56235 1247 IEXP-56651	1248 IEXP-56660	1249 IEXP-57320	1250 IEXP-57358	1251 IEXP-57358	1252 IEXP-57463	1253 IEXP-58633	1254 IEXP-58925 1255 IEXP-58947	1256 IEXP-60257 1257 IEXP-60391	1258 IEXP-60442	1259 IEXP-60442	1260 IEXP-60490	1261 IEXP-60490	1262 IEXP-61732 1263 IEXP-61748	1264 IEXP-62663 1265 IEXP-38031 1266 IEXP-38031

Misc Employee Expense Misc Employee Expense Misc Employee Expense	Misc Employee Expense	Misc Empioyee Expense	Misc Employee Expense	Misc Employee Expense Misc Employee Expense	Misc Employee Expense																	
05419 05419 05419	05419	05419	05419	05419 05419	05419	05419	05419	05419	05419	05419	05419	05419	05419	05419	05419	05419	05419	05419	05419	05419	05419	05419
8700 8740 8930	9110	8700	8700	8700 8700	9110	8700	8700	8700	8700	8750	8870	8700	8740	8930	8700	8700	8700	8750	8870	8700	8740	8930
3431 3431 3431	3308	3301	3304	3301 3301	3308	3304	3304	3304	3301	3431	3431	3431	3431	3431	3304	3304	3301	3431	3431	3431	3431	3431
3.88 050 4.31 050 6.03 050	0.70 050	4.11 050	121.96 050	17.54 050 0.26 050	2.21 050	23.74 050	25.45 050	80.36 050	48.50 050	2.15 050	2.87 050	3.23 050	3.59 050	5.02 050	5.29 050	7.81 050	0.89 050	0.72 050	0.97 050	1.09 050	1.21 050	1.69 050
10.54 11.71 16.40	1.89	11.17	331.62	47.70 0.72	6.01	64.56	69.21	218.50	131.89	5.85	7.80	8.78	9.75	13.65	14.38	21.25	2.41	1.97	2.63	2.96	3.28	4.60
10/20/05 10/20/05 10/20/05	11/03/05	11/07/05	11/14/05	12/08/05 12/08/05	12/05/05	01/09/06	01/26/06	02/02/06	02/06/06	02/09/06	02/09/06	02/09/06	02/09/06	02/09/06	02/13/06	02/13/06	02/23/06	90/60/20	90/60/20	90/60/20	90/60/20	03/09/06
10/18/05 10/18/05 10/18/05	10/31/05	10/31/05	11/10/05	11/18/05 11/18/05	12/02/05	01/05/06	01/23/06	01/31/06	02/02/06	02/06/06	02/06/06	02/06/06	02/06/06	02/06/06	02/08/06	02/08/06	02/16/06	03/06/06	03/06/06	03/06/06	03/06/06	03/06/06
1267 IEXP-38031 1268 IEXP-38031 1269 IEXP-38031	1270 IEXP-39371	1271 IEXP-39493	1272 IEXP-40773	1273 IEXP-41647 1274 IEXP-41652	1275 IEXP-42516	1276 IEXP-44773	1277 IEXP-46204	1278 IEXP-46954	1279 IEXP-47211	1280 IEXP-47550	1281 IEXP-47550	1282 IEXP-47550	1283 IEXP-47550	1284 IEXP-47550	1285 IEXP-47743	1286 IEXP-47743	1287 IEXP-48309	1288 IEXP-49281	1289 IEXP-49281	1290 IEXP-49281	1291 IEXP-49281	1292 IEXP-49281

Misc Employee Expense	Misc Employee Expense Misc Employee Expense Misc Employee Expense	Misc Employee Expense	Terration Databaset		Employee Development	Employee Development																	
05419	05419	05419	05419	05419	05419	05419	05419	05419 05419 05419	05419	05419	05419	05419	05419	05419	05419	05419	05419	05419	05419		02400	05420	05420
9110	8700	9110	8700	8700	8700	9110	9110	8700 8700 8700	8700	8700	8700	9110	8700	8700	9110	8700	8700	8700	8700	002.0	0010	8700	8700
3308	3304	3308	3304	3304	3331	3308	3308	3304 3304 3304	3304	3301	3301	3308	3304	3301	3308	3304	3304	3307	3301	2601	000	2601	2601
26.70 050	18.56 050	58.05 050	26.22 050	2.79 050	48.51 050	30.98 050	69.87 050	10.78 050 20.13 050 3.05 050	4.99 050	0.71 050	0.56 050	46.82 050	15.34 050	0.02 050	9.46 050	97.55 050	50.96 050	6.18 050	0.38 050			25.38 040	88.26 040
72.61	50.47	157.84	71.31	7.60	131.91	84.25	190.00	29.32 54.74 8.28	13.57	1.94	1.52	127.30	41.71	0.05	25.73	265.26	138.56	16.80	1.02	495 00		69.00	240.00
03/13/06	03/23/06	04/10/06	04/24/06	04/24/06	04/27/06	05/08/06	06/12/06	06/12/06 06/12/06 06/22/06	02/03/06	07/06/06	02/06/06	02/06/06	07/20/06	07/31/06	90/20/60	09/11/06	09/14/06	09/14/06	09/21/06	05/01/06		06/05/06	07/06/06
90/60/20	03/20/06	04/07/06	04/19/06	04/20/06	04/24/06	05/05/06	06/06/06	06/08/06 06/08/06 06/19/06	06/28/06	06/30/06	06/30/06	02/05/06	07/13/06	07/24/06	09/05/06	09/02/06	09/11/00	09/12/06	09/20/06	04/21/06		05/31/06	00/30/08
1293 IEXP-49526	1294 IEXP-50100	1295 IEXP-51235	1296 IEXP-51816	1297 IEXP-51878	1298 IEXP-52047	1299 IEXP-52799	1300 IEXP-54623	1301 IEXP-54724 1302 IEXP-54768 1303 IEXP-55381	1304 IEXP-56061	1305 IEXP-56233	1306 IEXP-56235	1307 IEXP-56408	1308 IEXP-56928	1309 IEXP-57463	1310 IEXP-60889	1311 IEXP-61232	1312 IEXP-61511	1313 IEXP-61732	1314 IEXP-62663	1315 IFXP-51994		1316 IEXP-54193	1317 IEXP-56233

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	1318 IEXP-54193	05/31/06	06/05/06	103.50	38.06 050	3301	8700	05420	Employee Development	
	1319 IEXP-56233	06/30/06	07/06/06	360.00	132.39 050	3301	8700	05420	Employee Development	466.14
	1320 IEXP-41650	11/18/05	11/21/05	201.00	73.92 040	2608	8700	05421	Training	
	1321 IEXP-45990	01/20/06	01/23/06	212.50	78.15 040	2608	8700	05421	Training	
	1322 IEXP-52051 1323 IEXP-54001	04/24/06 05/26/06	04/27/06 05/30/06	360.00 87.50	132.39 040 32.18 040	2608 2608	8700 8700	05421 05421	Training Training	
	1324 IEXP-58633	08/09/06	08/10/06	287.50	105.73 040	2608	8700	05421	Training	422.37
	1325 IEXP-58579 1326 IEXP-38031	08/09/06 10/18/05	08/10/06 10/20/05	25.07 660.00	9.22 050 242 72 050	3303	8700 9760	05422	Operator Qualifications Training	9.22
	1327 IEXP-39462	10/31/05	11/03/05	400.00	147.10 050	3431	9260	07421	Service Awards	389.83
Total Kentucky / Mid-Sta	Total Kentucky / Mid-States Executive Expense Reports Allocated to Kentucky	rts Allocated to	Kentucky	s	51,886					
Total SSU and Kentucky / Mid Apply Inflation Factor of 2.5%	Total SSU and Kentucky / Mid-States Executive Expense Reports Allocated to KY Apply Inflation Factor of 2.5%	nse Reports Allo	cated to KY	აი	80,929 82,952					
Round up for the purpos	Round up for the purpose of the ratemaking adjustment	ent		S	100,000					

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 60 Witness: Greg Waller

Data Request:

With regard to the professional service expenses for the forecasted test year of \$420,422 shown on Schedule F-5, please provide the following information:

- a. Detailed listing, description (including account number) and dollar breakout of all professional service items making up the \$420,422. In addition, indicate which of these professional service expenses make up the Account 923 – Outside Services Employed forecasted test year amount of \$82,267.
- b. Equivalent actual professional service expenses for each of the years 2004, 2005 and 2006.

Response:

Please see attached spreadsheet labeled AG DR1-60.

The \$82,267 represents the direct Kentucky portion of professional service expenses.

Case 2006-0、 J4 AG DR1-60 Test Year

			Construction by Bate Case Resonances to Info needed revised (Item 16 KY Historic and projected Prof Serv acct 923.06111-06121.XB/PV01 F104 Activity	All Great (C. S. 10)			299,681	2.633		302,314	3.371		/8,896	82,267		9,311	9,311	2 487		24,043	26.530		400,422
–	Ŧ		listoric and projected Prof Serv ac			SubAccount Desc	Contract Labor		Leyal		Contract Labor		Legal			Contract Labor		Contract Labor	CONTRACT LADOI	Legal			
		(AII)	o needed revised//Item 16 KY H		The second	Sub Account	6111 6111		1210		T T T V		6121	بر این از این از این از این		6111			6111	6121			
			V Date Case/Besnonses to Info			Account		3230				9230				0230 0230	25-00		9230				
	Company	Account		W:WOSI-KY Hale Casekooo	Sum of Journal Amount	Contion		2000		DOOD Total	ZUUU I OIAI				9000 Total	COOOT		12000 Total	01000	01000		91000 Total	Grand Total

Case 2006-00464 AG DR1-60 FY04

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06-jan07 	ri (tantuday)	279,557	8,289	287,846	6,310	56,670	62,981	999	666	0	0	0	0	0	351,493
3.06111-06121.xls]Pivot jar	Sub Acct Description	Contract Labor	Legal		Contract Labor	Legal		Contract Labor		Contract Labor		Contract Labor	Legal		
Company (All) (All) Sumdark Are CaselResponses to info needed revised[Item 16 KY Historic and projected Prof Serv acct 923.06111-06121.xis]Pivot jan07. Sum of Journal Amount Sum of Journal Amount (All Sum	Account Description	A&G-Outside services employed Contract Labor	A&G-Outside services employed		A&G-Outside services employed Contract Labor	A&G-Outside services employed		A&G-Outside services employed Contract Labor		A&G-Outside services empioyed Contract Labor		A&G-Outside services employed Contract Labor	A&G-Outside services employed Legal		
es to Info needed revised\[Item	Sub Account	6111	6121		6111	6121		6111		6111		6111	6121		
(AII) 06 KY Hate Case\Hespons unt	Account	9230			9230			9230		9230		9230			
Company W:MdSt-KY Rate Casel2006 I Sum of Journal Amount	Service	2000		2000 Total	0006		9000 Total	12000	12000 Total	00006	90000 Total	91000		91000 Total	Grand Total

Case 2006-vu464 AG DR1-60 FY05

DR Case # 2006-00464/AG DR-1 Cover Sheets\Waller\Drafts\[Case 2006-00464 AG DR 1-60 historical and forecast.xls]Test Year							2			പ		0	0 Not allocated to Kentucky prior to October 1,2006	9 *****
se # 2006-00464\AG DR-1 Cover Sheets\Waller\Drafts\ All_0651(5) 10	Sub Acct Description		275,907	Contract Labor 8,327 I enal 87,763	Contract Labor	0	Contract Labor 952	952	Contract Labor		Contract Labor	Legal		372,949
Company (All) W:IMdSt-KY Rate Case\2006 KY Rate Case\4G Requests Set #1\4G 1st DR Cas Sum of .1ournal Amount	e Account	2000 9230 6111 6121	2000 Total	9000 6111 6121	9500 9230 6111	9500 Total	12000 9230 9230	12000 Total	90000 9230 6111	90000 Total	91000 9230 6111	6121	91000 Total	Grand Total

Case 2006-00464 AG DR1-60 FY06

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Company (All) W:MdSt-KY Rate Case/2006 KY Rate Case/dG Requests Set #1/4G 1st DR Case # 2006-00464/4G DR-1 Cover Sheets/Waller/Drafts/[Case 2006-00464 AG DR 1-60 historical and fore with the form of Journal Amount Sum of Journal Amount	2000 Total 362,470	9000 9230 6111 Contract Labor 2,925 6121 Legal 62,889	9000 Total 65,814	12000 9230 6111 Contract Labor 16,601 6121 Legal 20	12000 Total 16,621	9230 6111 Contract Labor 6121 Legal	91000 Total	Grand Total 444,905

sl[Case 2006-00464 AG DR 1-60 historical and forecast.xls]Pivo

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 61 Witness: Greg Waller

Data Request:

With regard to the rate case expenses shown on Schedule F-6, please provide the following information:

- a. Actual rate case expenses incurred in the Company's prior rate case, in total and broken out by similar components as shown on Schedule F-6.
- b. Basis for the projected expense amount of \$370,000.
- c. Actual expenses incurred to date for the current case, in total and broken out by similar components as shown on Schedule F-6.
- d. Where is the 3-year amortization amount of \$123,333 (\$370,000/3) reflected for the forecasted test year in the O&M filing schedules and in which O&M expense account?

Response:

Item a: Please see attached

Item b: The projected expense amounts were roughly based upon recent rate case experience as well as consideration for the number of consultants, the number of witnesses in this case.

Item c: Please see Case 2006-00464 AG DR1-61 ATT item c

Item d:

The \$123,333 of rate case expense amortization was inadvertently excluded from O&M expense in the forecasted test year in the original filing. However, it will be included as part of the revisions identified on AG DR1-1.

Atmos Energy Corp, KY Case No. 2006-00464 Rate Case Expense from Prior Case

Description	Amount
1 Consultants	268,264.72
2 Legal	105,125.05
3 Public Notice	27,568.84
4 Printing	4,851.14
5 Employee Expense	13,633.68
6 Misc.	1,508.94
7 Labor	2,183.76
8 Office Supplies	7,349.55
9 Total	430,485.68

Atimos Energy Corp, KY Case No. 2006-00464 AG DR1-61c Att item c Current KY Rate Case Expense As of January, 2007

Schedule 61 c Witness: G. Waller	\$ 69,985 4,400	\$ 74,385		1,282	52,217	\$ 127,884
	Consulting Deloitte & Touche Depreciation Specially Resources Group	sub-total	Legal Fees	Employee Expense (airfare, lodgng, meals, etc.)	Miscellaneous Expense (printing, advertising, etc.)	Total Rate Case Expense as of Januray 2007

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 62 Witness: Greg Waller

Data Request:

With regard to incentive compensation programs offered to the employees of the Kentucky Division and the SSU and General Office Divisions, please provide the following information:

- a. Management summary of the various types of incentive compensation programs offered by the Company to its employees. For each separate incentive compensation program offered, this management summary should include descriptions of the type and level and employees that may participate in the program, as well as the type of performance goals that must be achieved in order to receive incentive compensation from the particular program.
- b. Copies of all internal Company documents describing each of the incentive compensation programs offered by the Company to its employees.
- c. Actual incentive compensation expenses included in the forecasted test year. Please present these incentive compensation expenses as follows: (1) Kentucky Direct expenses, in total and broken out by incentive compensation program, as well as an indication of what portion of these expenses is charged to the forecasted test year O&M expense; and (2) Allocated expenses from the SSU and General Office, in total and broken out by incentive compensation program, as well as an indication program, as well as an indication of what portion of these expenses from the SSU and General Office, in total and broken out by incentive compensation program, as well as an indication of what portion of these expenses is charged to the forecasted test year O&M expense.
- d. In the same format as per the response to part c above, provide the actual incentive compensation expenses booked for Kentucky Direct and allocated from the SSU and General Office in 2004, 2005 and 2006.
- e. Percentage of incentive compensation expenses claimed in this case that is a function of reaching financial performance goals. In addition, describe these financial performance goals.

Response:

Item A:

The Company has three incentive compensation plans – the Variable Pay Plan, the Management Incentive Plan and the Long Term Incentive Plan for Management.

Variable Pay Plan

The Variable Pay Plan, or "VPP", is a broad based incentive compensation plan in which virtually all employees of the Company participate (except for those included in the

Management Incentive Plan or the "MIP"). The plan provides all eligible employees with the opportunity to earn a cash-based incentive award based upon the Company's return on equity performance which is expressed to participants as an earnings per share target (EPS). With one exception, all Company employees that do not participate in the MIP plan participate in the VPP. The exception rests with a group of collective bargaining employees in Mississippi (reference, Mississippi Local Union 1047C) that has not bargained to participate in the VPP plan. It should be noted that the Company's other bargaining unit has negotiated with management to participate in the VPP plan.

The VPP pays an annual cash award which is targeted to be 2 percent of base salary plus other forms of base compensation (e.g., overtime and other premium pay rates are included in the determination of base compensation). Should the Company attain its target level of EPS during the course of the fiscal year, the plan will pay cash awards following the September 30 close of the fiscal year. Typically, such awards are paid to participants in the form of cash awards in November following the close of the Company's financial reporting. Plan awards are determined by threshold and maximum levels of performance. The plan provides awards equal to 1 percent of base compensation for the threshold level of performance, and the maximum level of performance results in a payment of 3 percent of base compensation. Awards under the VPP are capped at 3 percent of base compensation. For performance levels achieved which are between the stated threshold, target, and maximum levels of performance, awards are calculated on a straight line interpolated basis.

The range of outcomes between threshold, target, and maximum for awards under the VPP are based upon the Company's budgeted return on equity at target and moving 100 basis points below budgeted return on equity for the threshold and 100 basis points above budgeted ROE for maximum performance. As an example, the following schedule sets forth the determination of the performance levels of threshold, target, and maximum performance targets for the VPP for the fiscal year 2006 plan year:

VPP Performance Schedule – 2006 Fiscal Year					
Performance <u>Level</u>	Annual <u>EPS</u>	<u>ROE</u>	Basis for <u>Performance Target</u>	Payout as Percent of Base <u>Compensation</u>	
Threshold	\$1.59	8.00%	100 basis points below budget ROE	1%	
Target	\$1.80	9.00%	2006 Budget	2%	
Maximum	\$2.01	10.0%	100 basis points above budget ROE	3%	

As designed, the plan offers award opportunities only when the Company reaches or exceeds desired levels of profitability as measured by both return on equity and earnings per share. For participants, the performance targets are expressed only as levels of EPS so that participants have a clear line of sight to what they are being measured for as well as how they can influence results. EPS is measured as the Company's net income

divided by total shares outstanding. Participants understand that net income is a function of both revenues and expenses, and that the best way in which they can influence EPS results is being mindful of unnecessary costs, customer service levels, safety incidents, and productivity. These actions are beneficial to all constituents of Atmos: ratepayers, shareholders, employees and the communities served by the Company.

The VPP was developed in concert with the Company's development and adoption of a new overall compensation strategy set forth in 1998 and referred to as "Total Rewards." The plan was initially implemented in fiscal year 1999 and the plan paid no awards for that year since the Company failed to reach its threshold level of EPS performance. The Company also failed to reach the threshold level of EPS in fiscal year 2000, and no awards were paid in that year as well. The plan paid its first awards to participants in fiscal year 2001, and in that year the plan paid awards at 2.15 percent of base compensation to 2,217 participants. In the schedule below, we have reported the payment history of the VPP from fiscal year 2001 through fiscal year 2006, including the number of participants, the total payment, average payment per participant, the corresponding EPS achievement for the performance period, and the percentage of a participant's base compensation for determination of the award level.

Variable Pay Plan ("VPP") Payment History						
	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>
Number of participants	2,217	2,108	2,475	2,362	3,846	4,161
Total payment	\$1,661,441.00	\$1,286,448.00	\$1,741,541.74	\$2,415,122.12	\$3,703,635.58	\$4,243,571.32
Average payment per participant	\$749.41	\$610.27	\$703.65	\$1,022.49	\$962.98	\$1,019.84
EPS	\$1.56	\$1.45	\$1.54	\$1.63	\$1.72	\$1.82
Award Percentage	2.15%	1.45%	1.71%	2.38%	2.12%	2.10%

Management Incentive Plan

The Management Incentive Plan, or "MIP", is an extension of the VPP and is limited to a select group of management employees who are responsible for directing and overseeing the day-to-day operations of the Company. In fiscal year 2006, 127 Company officers and other senior managers and directors participated in the plan and received awards. The MIP provides the management team with the opportunity to earn a cash-based incentive award based upon the Company's return on equity performance which is expressed to participants as an EPS target.

Participants in the plan receive a target award opportunity each year expressed as a percentage of base compensation. The target award opportunities vary by salary grade, and the opportunities increase with corresponding higher salary grades as management responsibility increases. These target award opportunity percentages are directly tied to

the 50th percentile of competitive market survey data for positions of comparable responsibility for energy services companies of similar size. The size of target awards range from 20 percent of base compensation at target for salary grade 7 up to a target opportunity of 80 percent of base compensation for the CEO position. In addition to a target incentive opportunity, there are threshold and maximum levels of payment opportunity based upon a predetermined set of performance outcomes. For the threshold level of performance, a participant would receive 50 percent of his target award opportunity. For attainment of the maximum level of performance, a participant would receive 200 percent of his target award opportunity.

The annual performance targets for the MIP are the same performance targets for the VPP, as determined by the return on equity target converted to an EPS target. For example, the MIP performance scale for fiscal year 2006 was essentially the same as that for the VPP, as shown in the table below:

	MI	P Performa	nce Schedule – 2006 Fiscal Year	
Performance <u>Level</u>	Annual <u>EPS</u>	<u>R0E</u>	Basis for <u>Performance Target</u>	Payout as Percent of Participant's Target <u>Opportunity</u>
Threshold	\$1.59	8.00%	100 basis points below budget ROE	50%
Target	\$1.80	9.00%	2006 Budget	100%
Maximum	\$2.01	10.0%	100 basis points above budget ROE	200%

As with the VPP, the MIP pays awards only when the Company reaches or exceeds desired levels of profitability as measured by both return on equity and earnings per share. Participants in the MIP are cognizant of the EPS targets and manage for the same performance metrics that influence EPS results as with the VPP: managing unnecessary costs, being attentive to customer service levels, minimizing safety incidents, and enhancing employee productivity.

The MIP was implemented at the same time that the VPP plan was implemented in fiscal year 1999 and has been an integral part of the Total Rewards program. The plan did not pay incentive awards in either fiscal year 1999 or fiscal year 2000 since the Company did not achieve its threshold level of EPS performance. Since fiscal year 2001, the plan has provided payments as follows to its participants:

Management Incentive Plan ("MIP") Payment History						
	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>
Number of participants	83	85	93	92	99	127
Total payments	\$1,839,175.00	\$1,824,300.00	\$2,195,100.00	\$3,805,400.00	\$3,318,300.00	\$6,244,400.00
Average payment per participant	\$22,159	\$21,462	\$23,603	\$41,363	\$33,518	\$49,169
EPS	\$1.56	\$1.45	\$1.54	\$1.63	\$1.72	\$1.82

Long Term Incentive Plan

The Long Term Incentive Plan for Management, or "LTIP", is an equity-based incentive program which focuses upon the long-term strength and financial viability of the Company. Since 2003, the LTIP has provided long-term incentives to its management team in two forms: (1) time-lapse restricted shares; and (2) performance-based restricted share units. Long-term incentives are granted annually to participants and are based upon competitive long-term expected values awarded at the 50th percentile of competitive market practice. The long-term awards are allocated by taking 50 percent of the total award opportunity and granting that portion in time-lapse restricted shares, and taking the remaining 50 percent of the total award opportunity and granting that portion in time-lapse restricted shares, and taking the performance-based restricted shares.

Time-lapse restricted shares awarded under the LTIP are subject to a three-year restricted period. The shares are paid to the participant free of restrictions following the three-year service period from the date of grant. During the restricted period, the dividends on the time-lapse restricted shares are paid at the same rate as such dividends are declared for all of the Company's common shares. The performance-based restricted share units must be earned over a three-year performance period. The performance measure for determination of the number of units earned is the Company's cumulative three-year earnings per share (EPS) compared to the planned or targeted level of EPS for the same period. If the Company achieves 100 percent of the EPS three-year target, the participant will receive 100 percent of the performance share units granted. If the Company achieves only the threshold level of three-year EPS performance, the participant will receive 50 percent of the performance share units granted. If the Company achieves the maximum level of three-year EPS performance, the participant will receive 150 percent of the performance share units granted. Dividends on the performance-based restricted share units are credited to the participant's account with the payment of such dividends not occurring until the three-year cumulative earnings per share performance targets are measured at the end of the three-year performance measurement cycle.

The purpose of the long-term performance incentive is to focus management's attention upon the long-term sustained results through superior earnings performance. As with the annual incentive plan, superior earnings performance comes from actions like managing excessive and unnecessary costs, driving performance through enhanced productivity, eliminating accidents and safety incidents, and managing customer service levels. These actions are the focus of an extended time period of three years with respect to long-term incentives.

Item B:

See summary plan documents attached hereto and labeled AG DR1-62 ATT1 Item b, AG DR1-62 ATT2 Item b and AG DR1-62 ATT3 Item b.

Item C:

See schedule attached hereto and labeled AG DR1-62 ATT 4 item c.

Item D:

See schedule attached hereto and labeled AG DR1-62 ATT 5 item d

.

Item E:

The MIP/VPP and performance based LTIP are awarded as a function of meeting financial goals as described in part a above. The time lapse restricted shares portion of LTIP is not directly tied to meeting EPS goals.

ATMOS ENERGY CORPORATION

1998 LONG-TERM INCENTIVE PLAN

Effective: October 1, 1998 (as amended and restated February 14, 2002)

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ATMOS ENERGY CORPORATION 1998 LONG-TERM INCENTIVE PLAN (as amended and restated February 14, 2002)

The Atmos Energy Corporation 1998 Long-Term Incentive Plan (hereinafter called the "Plan") was adopted by the Board of Directors of Atmos Energy Corporation, a Texas and Virginia corporation (hereinafter called the "Company") on August 12, 1998 to be effective October 1, 1998, and was approved by the Company's shareholders on February 10, 1999. The Plan was amended by the Board of Directors on August 8, 2001 to provide for an increase of 2,500,000 additional shares available for issuance under the Plan, which amendment was approved by the Company's shareholders on February 13, 2002.

ARTICLE 1

PURPOSE

The purpose of the Plan is to attract and retain the services of able persons as employees of the Company and its Subsidiaries and as Non-employee Directors (as herein defined), to provide such persons with a proprietary interest in the Company through the granting of incentive stock options, non-qualified stock options, stock appreciation rights, or restricted stock, and to motivate employees and Non-employee Directors using performance-related incentives linked to longerrange performance goals and the interests of the Company's shareholders, whether granted singly, or in combination, or in tandem, that will

(a) increase the interest of such persons in the Company's welfare;

(b) furnish an incentive to such persons to continue their services for the Company; and

(c) provide a means through which the Company may attract able persons as employees and Non-employee Directors.

With respect to Reporting Participants, the Plan and all transactions under the Plan are intended to comply with all applicable conditions of Rule 16b-3 promulgated under the Securities Exchange Act of 1934 (the "1934 Act"). To the extent any provision of the Plan or action by the Committee fails to so comply, it shall be deemed null and void *ab initio*, to the extent permitted by law and deemed advisable by the Committee. Further, any Awards granted under the Plan to a Non-employee Director shall be solely to compensate said Director for his services to the Company as a Non-employee Director.

ARTICLE 2

DEFINITIONS

For the purpose of the Plan, unless the context requires otherwise, the following terms shall have the meanings indicated:

2.1 "Award" means the grant of any Incentive Stock Option, Nonqualified Stock Option, SAR, Restricted Stock, Restricted Stock Unit, Performance Unit, Performance Share, Bonus Stock or other Stock Unit Award whether granted singly, in combination or in tandem (each individually referred to herein as an "Incentive"). "Award" also means any Incentive to which an award under the Management Incentive Plan is made or converted.

2.2 "Award Agreement" means a written agreement between a Participant and the Company, which sets out the terms of the grant of an Award.

2.3 "Award Period" means the period during which one or more Incentives granted under an Award may be exercised or earned.

2.4 "Board" means the Board of Directors of the Company.

2.5 "Bonus Stock" means an Award granted pursuant to Section 6.8 of the Plan expressed as a share of Common Stock which may or may not be subject to restrictions.

2.6 (a) "Change in Control" of the Company shall be deemed to have occurred if:

(i) Any "Person" (as defined in Section 2.6(b)(i) below), other than (1) the Company or any of its Subsidiaries, (2) a trustee or other fiduciary holding securities under an employee benefit plan of the Company or any of its Affiliates, (3) an underwriter temporarily holding securities pursuant to an offering of such securities, or (4) a corporation owned, directly or indirectly, by the shareholders of the Company in substantially the same proportions as their ownership of stock of the Company, is or becomes the "beneficial owner" (as defined in Section 2.6(b)(ii) below), directly or indirectly, of securities of the Company (not including in the securities beneficially owned by such person any securities acquired directly from the Company or its Affiliates) representing 33-1/3% or more of the combined voting power of the Company's then outstanding securities, or 33-1/3% or more of the then outstanding common stock of the Company, excluding

any Person who becomes such a beneficial owner in connection with a transaction described in subparagraph (iii)(A) below.

(ii) During any period of two consecutive years (the "Period"), individuals who at the beginning of the Period constitute the Board of Directors of the Company and any "new director" (as defined in Section 2.6(b)(iii) below) cease for any reason to constitute a majority of the Board of Directors.

(iii) There is consummated a merger or consolidation of the Company or any direct or indirect subsidiary of the Company with any other corporation, except if:

> (A) the merger or consolidation would result in the voting securities of the Company outstanding immediately prior thereto continuing to represent (either by remaining outstanding or by being converted into voting securities of the surviving entity or any parent thereof) at least sixty percent (60%) of the combined voting power of the voting securities of the Company or such surviving entity or any parent thereof outstanding immediately after such merger or consolidation; or

> (B) the merger or consolidation is effected to implement a recapitalization of the Company (or similar transaction) in which no Person is or becomes the beneficial owner, directly or indirectly, of securities of the Company (not including in the securities beneficially owned by such Person any securities acquired directly from the Company or its Affiliates other than in connection with the acquisition by the Company or its Affiliates of a business) representing 60% or more of the combined voting power of the Company's then outstanding securities;

(iv) The shareholders of the Company approve a plan of complete liquidation or dissolution of the Company or an agreement for the sale or disposition by the Company of all or substantially all the Company's assets, other than a sale or disposition by the Company of all or substantially all of the Company's assets to an entity, at least 60% of the combined voting power of the voting securities of which are owned by the stockholders of the Company in substantially the same proportions as their ownership of the Company immediately prior to such sale. (b) <u>Definitions</u>. For purposes of Section 2.6(a) above,

(i) "Person" shall have the meaning given in Section 3(a)(9) of the 1934 Act as modified and used in Sections 13(d) and 14(d) of the 1934 Act.

(ii) "Beneficial owner" shall have the meaning provided in Rule 13d-3 under the 1934 Act.

(iii) "New director" shall mean an individual whose election by the Company's Board of Directors or nomination for election by the Company's shareholders was approved by a vote of at least two-thirds (2/3) of the directors then still in office who either were directors at the beginning of the Period or whose election or nomination for election was previously so approved or recommended. However, "new director" shall not include a director whose initial assumption of office is in connection with an actual or threatened election contest, including but not limited to a consent solicitation relating to the election of directors of the Company.

(iv) "Affiliate" shall have the meaning set forth in Rule 12b-2 promulgated under Section 12 of the 1934 Act.

2.7 "Code" means the Internal Revenue Code of 1986, as amended, together with the published rulings, regulations, and interpretations duly promulgated thereunder.

2.8 "Committee" means the committee appointed or designated by the Board to administer the Plan in accordance with Article 3 of this Plan.

2.9 "Common Stock" means the common stock, with no par value (stated value of \$.005 per share), which the Company is currently authorized to issue or may in the future be authorized to issue.

2.10 "Company" means Atmos Energy Corporation, a Texas and Virginia corporation, and any successor entity.

2.11 "Covered Participant" means a Participant who is a "covered employee" as defined in Section 162(m)(3) of the Code, and the regulations promulgated thereunder, or who the Committee believes will be such a covered employee for a Performance Period, and who the Committee believes will have remuneration in excess of \$1,000,000 for the Performance Period, as provided in Section 162(m) of the Code.

2.12 "Date of Grant" means the effective date on which an Award is made to a Participant as set forth in the applicable Award Agreement; provided, however, that solely for purposes of Section 16 of the 1934 Act and the rules and regulations promulgated thereunder, the Date of Grant of an Award shall be the date of stockholder approval of the Plan if such date is later than the effective date of such Award as set forth in the Award Agreement.

2.13 "Employee" means common law employee (as defined in accordance with the Regulations and Revenue Rulings then applicable under Section 3401(c) of the Code) of the Company or any Subsidiary of the Company.

2.14 "Fair Market Value" of a share of Common Stock is the mean of the highest and lowest prices per share on the New York Stock Exchange Consolidated Tape, or such reporting service as the Board may select, on the appropriate date, or in the absence of reported sales on such day, the most recent previous day for which sales were reported.

2.15 "Incentive Stock Option" or "ISO" means an incentive stock option within the meaning of Section 422 of the Code, granted pursuant to this Plan.

2.16 "Management Incentive Plan" means the Atmos Energy Corporation Annual Incentive Plan for Management, as amended from time to time.

2.17 "Non-employee Director" means a member of the Board who is not an Employee and who satisfies the requirements of Rule 16b-3(b)(3) promulgated under the 1934 Act or any successor provision.

2.18 "Non-qualified Stock Option" or "NQSO" means a non-qualified stock option, granted pursuant to this Plan.

2.19 "Option Price" means the price which must be paid by a Participant upon exercise of a Stock Option to purchase a share of Common Stock.

2.20 "Participant" shall mean an Employee or Non-employee Director to whom an Award is granted under this Plan.

2.21 "Performance Award" means a performance-based Award, which may be in the form of either Performance Shares or Performance Units.

2.22 "Performance Criteria" or "Performance Goals" or "Performance Measures" mean the objectives established by the Committee for a Performance Period, for the purpose of determining when an Award subject to such objectives is earned.

2.23 "Performance Period" means the time period designated by the Committee during which performance goals must be met.

2.24 "Performance Share" means an Award, designated as a Performance Share, granted to a Participant pursuant to Section 6.7 hereof, the value of which is determined, in whole or in part, by the value of Common Stock in a manner deemed appropriate by the Committee and described in the Agreement.

2.25 "Performance Unit" means an Award, designated as a Performance Unit, granted to a Participant pursuant to Section 6.7 hereof, the value of which is determined, in whole or in part, by the attainment of pre-established goals relating to Company financial or operating performance as deemed appropriate by the Committee and described in the Award Agreement.

2.26 "Plan" means The Atmos Energy Corporation 1998 Long-Term Incentive Plan, as amended from time to time.

2.27 "Reporting Participant" means a Participant who is subject to the reporting requirements of Section 16 of the 1934 Act.

2.28 "Restricted Stock" means shares of Common Stock issued or transferred to a Participant pursuant to Section 6.4 of this Plan which are subject to restrictions or limitations set forth in this Plan and in the related Award Agreement.

2.29 "Restricted Stock Unit" means a fixed or variable dollar denominated right to acquire Common Stock, which may or may not be subject to restrictions, contingently awarded under Section 6.4 of the Plan.

2.30 "Retirement" means any Termination of Service solely due to retirement upon attainment of age 65, or permitted early retirement as determined by the Committee.

2.31 "SAR" means the right to receive a payment, in cash and/or Common Stock, equal to the excess of the Fair Market Value of a specified number of shares of Common Stock on the date the SAR is exercised over the SAR Price for such shares.

2.32 "SAR Price" means the Fair Market Value of each share of Common Stock covered by an SAR, determined on the Date of Grant of the SAR.

2.33 "Stock Option" means a Non-qualified Stock Option or an Incentive Stock Option.

2.34 "Stock Unit Award" means awards of Common Stock or other awards pursuant to Section 6.9 hereof that are valued in whole or in part by reference to, or are otherwise based on, shares of Common Stock or other securities of the Company.

2.35 "Subsidiary" means (i) any corporation in an unbroken chain of corporations beginning with the Company, if each of the corporations other than the last corporation in the unbroken chain owns stock possessing a majority of the total combined voting power of all classes of stock in one of the other corporations in the chain, (ii) any limited partnership, if the Company or any corporation described in

item (i) above owns a majority of the general partnership interest and a majority of the limited partnership interests entitled to vote on the removal and replacement of the general partner, and (iii) any partnership or limited liability company, if the partners or members thereof are composed only of the Company, any corporation listed in item (i) above or any limited partnership listed in item (ii) above. "Subsidiaries" means more than one of any such corporations, limited partnerships, partnerships or limited liability companies.

2.36 "Termination of Service" occurs when a Participant who is an Employee or Non-employee Director shall cease to serve as an Employee or Non-employee Director for any reason.

2.37 "Total and Permanent Disability" means a Participant is qualified for long-term disability benefits under The Atmos Energy Corporation Group Long-Term Disability Plan as in effect from time to time; or, if such Plan is not then in existence, that the Participant, because of ill health, physical or mental disability or any other reason beyond his or her control, is unable to perform his or her duties of employment for a period of six (6) continuous months, as determined in good faith by the Committee; <u>provided that</u>, with respect to any Incentive Stock Option, Total and Permanent Disability shall have the meaning given it under the rules governing Incentive Stock Options under the Code.

ARTICLE 3

ADMINISTRATION

The Plan shall be administered by the Human Resources Committee of the Board (the "Committee") unless otherwise determined by the Board. If said Human Resources Committee does not so serve, the Committee shall consist of not fewer than two persons; any member of the Committee may be removed at any time, with or without cause, by resolution of the Board; and any vacancy occurring in the membership of the Committee may be filled by appointment by the Board.

All actions to be taken by the Committee under this Plan, insofar as such actions affect compliance with Section 162(m) of the Code, shall be limited to those members of the Board who are Non-employee Directors and who are "outside directors" under Section 162(m). The Committee shall select one of its members to act as its Chairman. A majority of the Committee shall constitute a quorum, and the act of a majority of the members of the Committee present at a meeting at which a quorum is present shall be the act of the Committee.

The Committee shall determine and designate from time to time the eligible persons to whom Awards will be granted and shall set forth in each related Award Agreement the Award Period, the Date of Grant, and such other terms, provisions, limitations, and performance requirements, as are approved by the Committee, but not inconsistent with the Plan, including, but not limited to, any rights of the Committee to cancel or rescind any such Award. The Committee shall determine whether an Award shall include one type of Incentive, two or more Incentives granted in combination, or two or more Incentives granted in tandem (that is, a joint grant where exercise of one Incentive results in cancellation of all or a portion of the other Incentive).

The Committee, in its discretion, shall (i) interpret the Plan, (ii) prescribe, amend, and rescind any rules and regulations necessary or appropriate for the administration of the Plan, and (iii) make such other determinations and take such other action as it deems necessary or advisable in the administration of the Plan. Any interpretation, determination, or other action made or taken by the Committee shall be final, binding, and conclusive on all interested parties.

With respect to restrictions in the Plan that are based on the requirements of Rule 16b-3 promulgated under the 1934 Act, Section 422 of the Code, Section 162(m) of the Code, the rules of any exchange or inter-dealer quotation system upon which the Company's securities are listed or quoted, or any other applicable law, rule or restriction (collectively, "applicable law"), to the extent that any such restrictions are no longer required by applicable law, the Committee shall have the sole discretion and authority to grant Awards that are not subject to such mandated restrictions with respect to outstanding Awards.

ARTICLE 4

ELIGIBILITY

Any Employee (including an Employee who is also a director or an officer) and any Non-employee Director is eligible to participate in the Plan. The Committee, upon its own action, may grant, but shall not be required to grant, an Award to any Employee or any Non-employee Director. Awards may be granted by the Committee at any time and from time to time to new Participants, or to then Participants, or to a greater or lesser number of Participants, and may include or exclude previous Participants, as the Committee shall determine. Except as required by this Plan, different Awards need not contain similar provisions. The Committee's determinations under the Plan (including without limitation determinations of which Employees or Non-employee Directors, if any, are to receive Awards, the form, amount and timing of such Awards, the terms and provisions of such Awards and the agreements evidencing same) need not be uniform and may be made by it selectively among Employees and Non-employee Directors who receive, or are eligible to receive. Awards under the Plan.

ARTICLE 5

SHARES SUBJECT TO PLAN

Subject to adjustment as provided in Articles 14 and 15, the maximum number of shares of Common Stock that may be delivered pursuant to Awards granted under the Plan is (a) 4,000,000 shares; plus (b) shares of Common Stock previously subject to Awards which are forfeited, terminated, cancelled or rescinded, settled in cash in lieu of Common Stock, or exchanged for Awards that do not involve Common Stock, or expired unexercised.

Shares to be issued may be made available from authorized but unissued Common Stock, Common Stock held by the Company in its treasury, or Common Stock purchased by the Company on the open market or otherwise. During the term of this Plan, the Company will at all times reserve and keep available the number of shares of Common Stock that shall be sufficient to satisfy the requirements of this Plan.

ARTICLE 6

GRANT OF AWARDS

6.1 In General. The grant of an Award shall be authorized by the Committee and shall be evidenced by an Award Agreement setting forth the Incentive or Incentives being granted, the total number of shares of Common Stock subject to the Incentive(s), the Option Price (if applicable), the Award Period, the Date of Grant, and such other terms, provisions, limitations, and performance objectives, as are approved by the Committee, but not inconsistent with the Plan. The Company shall execute an Award Agreement with a Participant after the Committee approves the issuance of an Award. Any Award granted pursuant to this Plan must be granted within ten (10) years of the date of adoption of this Plan. The grant of an Award to a Participant shall not be deemed either to entitle the Participant to, or to disqualify the Participant from, receipt of any other Award under the Plan.

If the Committee establishes a purchase price for an Award, the Participant must accept such Award within a period of 30 days (or such shorter period as the Committee may specify) after the Date of Grant by executing the applicable Award Agreement and paying such purchase price.

6.2 Maximum ISO Grants. The Committee may not grant Incentive Stock Options under the Plan to any Employee which would permit the aggregate Fair Market Value (determined on the Date of Grant) of the Common Stock with respect to which Incentive Stock Options (under this and any other plan of the Company and its Subsidiaries) are exercisable for the first time by such Employee during any calendar year to exceed \$100,000. To the extent any Stock Option granted under this Plan, which is designated as an Incentive Stock Option exceeds this limit or otherwise fails to qualify as an Incentive Stock Option, such Stock Option shall be a Non-qualified Stock Option. The Committee may not grant Incentive Stock Options to Non-employee Directors.

6.3 Maximum Individual Grants. No Participant may receive during any fiscal year of the Company Awards of Stock Options and SARs covering an aggregate of more than five hundred thousand (500,000) shares of Common Stock.

6.4 Restricted Stock/Restricted Stock Units. If Restricted Stock and/or Restricted Stock Units are granted to a Participant under an Award, the Committee shall set forth in the related Award Agreement: (i) the number of shares of Common Stock and/or the number of Restricted Stock Units awarded, (ii) the price, if any, to be paid by the Participant for such Restricted Stock and/or Restricted Stock Units, (iii) the time or times within which such Award may be subject to forfeiture, (iv) specified Performance Goals of the Company, a Subsidiary, any division thereof or any group of Employees of the Company, or other criteria, which the Committee determines must be met in order to remove any restrictions (including vesting) on such Award, and (v) all other terms, limitations, restrictions, and conditions of the Restricted Stock and/or Restricted Stock Units, which shall be consistent with this Plan. The provisions of Restricted Stock and/or Restricted Stock Units need not be the same with respect to each Participant.

(a) <u>Legend on Shares</u>. Each Participant who is awarded Restricted Stock shall be issued a stock certificate or certificates in respect of such shares of Common Stock. Such certificate(s) shall be registered in the name of the Participant, and shall bear an appropriate legend referring to the terms, conditions, and restrictions applicable to such Restricted Stock, substantially as provided in Section 18.12 of the Plan. The Committee may require that the stock certificates evidencing shares of Restricted Stock be held in custody by the Company until the restrictions thereon shall have lapsed, and that the Participant deliver to the Committee a stock power or stock powers, endorsed in blank, relating to the shares of Restricted Stock.

(b) <u>Restrictions and Conditions</u>. Shares of Restricted Stock and Restricted Stock Units shall be subject to the following restrictions and conditions:

> (i) Subject to the other provisions of this Plan and the terms of the particular Award Agreements, during such period as may be determined by the Committee commencing on the Date of Grant (the "Restriction Period"), the Participant shall not be permitted to sell, transfer, pledge or assign shares of Restricted Stock and/or Restricted Stock Units. Except for

these limitations, the Committee may in its sole discretion, remove any or all of the restrictions on such Restricted Stock and/or Restricted Stock Units whenever it may determine that, by reason of changes in applicable laws or other changes in circumstances arising after the date of the Award, such action is appropriate.

(ii)Except as provided in subparagraph (i) above, the Participant shall have, with respect to his or her Restricted Stock, all of the rights of a stockholder of the Company, including the right to vote the shares, and the right to receive any dividends thereon. Certificates for shares of Common Stock free of restriction under this Plan shall be delivered to the Participant promptly after, and only after, the Restriction Period shall expire without forfeiture in respect of such shares of Common Stock. Certificates for the shares of Common Stock forfeited under the provisions of the Plan and the applicable Award Agreement shall be promptly returned to the Company by the forfeiting Participant. Each Award Agreement shall require that (x) each Participant, by his or her acceptance of Restricted Stock, shall irrevocably grant to the Company a power of attorney to transfer any shares so forfeited to the Company and agrees to execute any documents requested by the Company in connection with such forfeiture and transfer, and (y) such provisions regarding returns and transfers of stock certificates with respect to forfeited shares of Common Stock shall be specifically performable by the Company in a court of equity or law.

(iii) The Restriction Period of Restricted Stock and/or Restricted Stock Units shall commence on the Date of Grant and, subject to Article 15 of the Plan, unless otherwise established by the Committee in the Award Agreement setting forth the terms of the Restricted Stock and/or Restricted Stock Units, shall expire upon satisfaction of the conditions set forth in the Award Agreement; such conditions may provide for vesting based on (i) length of continuous service, (ii) achievement of specific business objectives, (iii) increases in specified indices, (iv) attainment of specified growth rates, or (v) other comparable Performance Measurements, as may be determined by the Committee in its sole discretion.

(iv) Subject to the provisions of the particular Award Agreement, upon Termination of Service for any reason during the Restriction Period, the nonvested shares of Restricted Stock and/or Restricted Stock Units shall be forfeited by the Participant. In the event a Participant has paid any consideration to the Company for such forfeited Restricted Stock and/or Restricted Stock Units, the Company shall, as soon as practicable after the event causing forfeiture (but in any event within 5 business days), pay to the Participant, in cash, an amount equal to the total consideration paid by the Participant for such forfeited shares and/or units. Upon any forfeiture, all rights of a Participant with respect to the forfeited shares of the Restricted Stock shall cease and terminate, without any further obligation on the part of the Company.

6.5 SAR. An SAR shall entitle the Participant at his election to surrender to the Company the SAR, or portion thereof, as the Participant shall choose, and to receive from the Company in exchange therefor cash in an amount equal to the excess (if any) of the Fair Market Value (as of the date of the exercise of the SAR) per share over the SAR Price per share specified in such SAR, multiplied by the total number of shares of the SAR being surrendered. In the discretion of the Committee, the Company may satisfy its obligation upon exercise of an SAR by the distribution of that number of shares of Common Stock having an aggregate Fair Market Value (as of the date of the exercise of the SAR) equal to the amount of cash otherwise payable to the Participant, with a cash settlement to be made for any fractional share interests, or the Company may settle such obligation in part with shares of Common Stock and in part with cash.

6.6 Tandem Awards. The Committee may grant two or more Incentives in one Award in the form of a "tandem award," so that the right of the Participant to exercise one Incentive shall be canceled if, and to the extent, the other Incentive is exercised. For example, if a Stock Option and an SAR are issued in a tandem Award, and the Participant exercises the SAR with respect to 100 shares of Common Stock, the right of the Participant to exercise the related Stock Option shall be canceled to the extent of 100 shares of Common Stock.

6.7 Performance Based Awards.

(a) <u>Grant of Performance Awards</u>. The Committee may issue Performance Awards in the form of either Performance Units or Performance Shares to Participants subject to the Performance Goals and Performance Period as it shall determine. The terms and conditions of each Performance Award will be set forth in the related Award Agreement. The Committee shall have complete discretion in determining the number and value of Performance Units or Performance Shares granted to each Participant. Participants receiving Performance Awards are not required to pay the Company thereof (except for applicable tax withholding) other than the rendering of services.

(b) <u>Value of Performance Awards</u>. The Committee shall set performance goals in its discretion for each Participant who is granted a Performance Award. Such Performance Goals may be particular to a Participant, may relate to the performance of the Subsidiary which employs him or her, may be based on the division which employs him or her, may be based on the performance of the Company generally, or a combination of the foregoing. The Performance Goals may be based on achievement of balance sheet or income statement objectives, or any other objectives established by the Committee. The Performance Goals may be absolute in their terms or measured against or in relationship to other companies comparably, similarly or otherwise situated. The extent to which such Performance Goals are met will determine the value of the Performance Unit or Performance Share to the Participant.

(c) <u>Form of Payment</u>. Payment of the amount to which a Participant shall be entitled upon the settlement of a Performance Award shall be made in a lump sum or installments in cash, shares of Common Stock, or a combination thereof as determined by the Committee.

6.8 Bonus Stock. The Committee may award shares of Bonus Stock to Participants under the Plan without cash consideration. The Committee shall determine and indicate in the related Award Agreement whether such shares of Bonus Stock awarded under the Plan shall be unencumbered of any restrictions (other than those advisable to comply with law) or shall be subject to restrictions and limitations similar to those referred to in Section 6.7 hereof. In the event the Committee assigns any restrictions on the shares of Bonus Stock awarded under the Plan, then such shares shall be subject to at least the following restrictions:

(a) No shares of Bonus Stock may be sold, transferred, pledged, assigned or otherwise alienated or hypothecated if such shares are subject to restrictions which have not lapsed or have not been vested.

(b) If any condition of vesting of the shares of Bonus Stock are not met, all such shares subject to such vesting shall be delivered to the Company (in a manner determined by the Committee) within 60 days of the failure to meet such conditions without any payment from the Company.

6.9 Other Stock Based Awards.

 (\mathbf{a}) Grant of Other Stock Based Awards. The Committee may issue to Participants, either alone or in addition to other Awards made under the Plan. Stock Unit Awards which may be in the form of Common Stock or other securities. The value of each such Award shall be based, in whole or in part, on the value of the underlying Common Stock or other securities. The Committee, in its sole and complete discretion, may determine that an Award, either in the form of a Stock Unit Award under this Section 6.9 or as an Award granted pursuant to the other provisions of this Article 6, may provide to the Participant (i) dividends or dividend equivalents (payable on a current or deferred basis) and (ii) cash payments in lieu of or in addition to an The Committee shall determine the terms, restrictions, Award. conditions, vesting requirements, and payment rules (all of which are sometimes hereinafter collectively referred to as "rules") of the Award and shall set forth those rules in the related Award Agreement.

(b) <u>Rules</u>. The Committee, in its sole and complete discretion, may grant a Stock Unit Award subject to the following rules:

(i) Common Stock or other securities issued pursuant to Stock Unit Awards may not be sold, transferred, pledged, assigned or otherwise alienated or hypothecated by a Participant until the expiration of at least six months from the Award Date, except that such limitation shall not apply in the case of death or disability of the Participant. To the extent Stock Unit Awards are deemed to be derivative securities within the meaning of Rule 16b-3 under the 1934 Act, a Participant's rights with respect to such Awards shall not vest or be exercisable until the expiration of at least six months from the Award Date. To the extent a Stock Unit Award granted under the Plan is deemed to be a derivative security within the meaning of Rule 16b-3 under the 1934 Act, it may not be sold, transferred, pledged, assigned, or otherwise alienated or hypothecated, otherwise than by will or by laws of descent and distribution. All rights with respect to such Stock Unit Awards granted to a Participant under the Plan shall be exercisable during his or her lifetime only by such Participant or his or her guardian or legal representative.

(ii) Stock Unit Awards may require the payment of cash consideration by the Participant in receipt of the Award or provide that the Award, and any Common Stock or other securities issued in conjunction with the Award be delivered without the payment of cash consideration. (iii) The Committee, in its sole and complete discretion, may establish certain Performance Criteria that may relate in whole or in part to receipt of the Stock Unit Awards.

(iv) Stock Unit Awards may be subject to a deferred payment schedule and/or vesting over a specified employment period.

(v) The Committee as a result of certain circumstances, may waive or otherwise remove, in whole or in part, any restriction or condition imposed on a Stock Unit Award at the time of Award.

ARTICLE 7

OPTION PRICE; SAR PRICE

The Option Price for any share of Common Stock which may be purchased under a Stock Option and the SAR Price for any share of Common Stock subject to an SAR shall be at least One Hundred Percent (100%) of the Fair Market Value of the share on the Date of Grant. If an Incentive Stock Option is granted to an Employee who owns or is deemed to own (by reason of the attribution rules of Section 424(d) of the Code) more than 10% of the combined voting power of all classes of stock of the Company (or any parent or Subsidiary), the Option Price shall be at least 110% of the Fair Market Value of the Common Stock on the Date of Grant.

ARTICLE 8

AWARD PERIOD; VESTING

8.1 Award Period. Subject to the other provisions of this Plan, the Committee may, in its discretion, provide that an Incentive may not be exercised in whole or in part for any period or periods of time or beyond any date specified in the Award Agreement. Except as provided in the Award Agreement, an Incentive may be exercised in whole or in part at any time during its term. The Award Period for an Incentive shall be reduced or terminated upon Termination of Service in accordance with this Article 8 and Article 9. No Incentive granted under the Plan may be exercised at any time after the end of its Award Period. No portion of any Incentive may be exercised after the expiration of ten (10) years from its Date of Grant. However, if an Employee owns or is deemed to own (by reason of the attribution rules of Section 424(d) of the Code) more than 10% of the combined voting power of all classes of stock of the Company (or any parent or Subsidiary) and an Incentive Stock Option is granted to such Employee, the term of such

Incentive Stock Option (to the extent required by the Code at the time of grant) shall be no more than five (5) years from the Date of Grant.

8.2 Vesting. The Committee, in its sole discretion, may determine that an Incentive will be immediately exercisable, in whole or in part, or that all or any portion may not be exercised until a date, or dates, subsequent to its Date of Grant, or until the occurrence of one or more specified events, subject in any case to the terms of the Plan. If the Committee imposes conditions upon exercise, then subsequent to the Date of Grant, the Committee may, in its sole discretion, accelerate the date on which all or any portion of the Incentive may be exercised.

ARTICLE 9

TERMINATION OF SERVICE

In the event of Termination of Service of a Participant, an Incentive may only be exercised as determined by the Committee and provided in the Award Agreement.

ARTICLE 10

EXERCISE OF INCENTIVE

10.1 In General. A vested Incentive may be exercised during its Award Period, subject to limitations and restrictions set forth therein and in Article 9. A vested Incentive may be exercised at such times and in such amounts as provided in this Plan and the applicable Award Agreement, subject to the terms, conditions, and restrictions of the Plan.

In no event may an Incentive be exercised or shares of Common Stock be issued pursuant to an Award if a necessary listing or quotation of the shares of Common Stock on a stock exchange or inter-dealer quotation system or any registration under state or federal securities laws required under the circumstances has not been accomplished. No Incentive may be exercised for a fractional share of Common Stock. The granting of an Incentive shall impose no obligation upon the Participant to exercise that Incentive.

(a) <u>Stock Options</u>. Subject to such administrative regulations as the Committee may from time to time adopt, a Stock Option may be exercised by the delivery of written notice to the Committee setting forth the number of shares of Common Stock with respect to which the Stock Option is to be exercised and the date of exercise thereof (the "Exercise Date") which shall be at least three (3) days after giving such notice unless an earlier time shall have been mutually agreed upon. On the Exercise Date, the Participant shall

deliver to the Company consideration with a value equal to the total Option Price of the shares to be purchased, payable as follows: (a) cash, check, bank draft, or money order payable to the order of the Company, (b) Common Stock (including Restricted Stock) owned by the Participant on the Exercise Date, valued at its Fair Market Value on the Exercise Date, (c) by delivery (including by FAX) to the Company or its designated agent of an executed irrevocable option exercise form together with irrevocable instructions from the Participant to a broker or dealer, reasonably acceptable to the Company, to sell certain of the shares of Common Stock purchased upon exercise of the Stock Option or to pledge such shares as collateral for a loan and promptly deliver to the Company the amount of sale or loan proceeds necessary to pay such purchase price (otherwise known as a "cashless exercise"), and/or (d) in any other form of valid consideration that is acceptable to the Committee in its sole discretion. In the event that shares of Restricted Stock are tendered as consideration for the exercise of a Stock Option, a number of shares of Common Stock issued upon the exercise of the Stock Option equal to the number of shares of Restricted Stock used as consideration therefor shall be subject to the same restrictions and provisions as the Restricted Stock so submitted.

Upon payment of all amounts due from the Participant, the Company shall cause certificates for the Common Stock then being purchased to be delivered as directed by the Participant (or the person exercising the Participant's Stock Option in the event of his death) at its principal business office promptly after the Exercise Date; provided that if the Participant has exercised an Incentive Stock Option, the Company may at its option retain physical possession of the certificate evidencing the shares acquired upon exercise until the expiration of the holding periods described in Section 422(a)(1) of the Code. The obligation of the Company to deliver shares of Common Stock shall, however, be subject to the condition that if at any time the Committee shall determine in its discretion that the listing, registration, or qualification of the Stock Option or the Common Stock upon any securities exchange or inter-dealer quotation system or under any state or federal law, or the consent or approval of any governmental regulatory body, is necessary or desirable as a condition of, or in connection with, the Stock Option or the issuance or purchase of shares of Common Stock thereunder, the Stock Option may not be exercised in whole or in part unless such listing, registration, qualification, consent, or approval shall have been effected or obtained free of any conditions not acceptable to the Committee.

If the Participant fails to pay for any of the Common Stock specified in such notice or fails to accept delivery thereof, the Participant's right to purchase such Common Stock may be terminated by the Company.

SARs. Subject to the conditions of this Section 10.1(b) (\mathbf{b}) and such administrative regulations as the Committee may from time to time adopt, an SAR may be exercised by the delivery (including by FAX) of written notice to the Committee setting forth the number of shares of Common Stock with respect to which the SAR is to be exercised and the date of exercise thereof (the "Exercise Date") which shall be at least three (3) days after giving such notice unless an earlier time shall have been mutually agreed upon. On the Exercise Date, the Participant shall receive from the Company in exchange therefor cash in an amount equal to the excess (if any) of the Fair Market Value (as of the date of the exercise of the SAR) per share of Common Stock over the SAR Price per share specified in such SAR, multiplied by the total number of shares of Common Stock of the SAR being surrendered. In the discretion of the Committee, the Company may satisfy its obligation upon exercise of an SAR by the distribution of that number of shares of Common Stock having an aggregate Fair Market Value (as of the date of the exercise of the SAR) equal to the amount of cash otherwise payable to the Participant, with a cash settlement to be made for any fractional share interests, or the Company may settle such obligation in part with shares of Common Stock and in part with cash.

10.2 Disqualifying Disposition of ISO. If shares of Common Stock acquired upon exercise of an Incentive Stock Option are disposed of by a Participant prior to the expiration of either two (2) years from the Date of Grant of such Stock Option or one (1) year from the transfer of shares of Common Stock to the Participant pursuant to the exercise of such Stock Option, or in any other disqualifying disposition within the meaning of Section 422 of the Code, such Participant shall notify the Company in writing of the date and terms of such disposition. A disqualifying disposition by a Participant shall not affect the status of any other Stock Option granted under the Plan as an Incentive Stock Option within the meaning of Section 422 of the Code.

ARTICLE 11

SPECIAL PROVISIONS APPLICABLE TO COVERED PARTICIPANTS

Awards subject to Performance Criteria paid to Covered Participants under this Plan shall be governed by the conditions of this Section 11 in addition to the requirements of Sections 6.4, 6.7, 6.8 and 6.9 above. Should conditions set forth under this Section 11 conflict with the requirements of Sections 6.4, 6.7, 6.8 and 6.9, the conditions of this Section 11 shall prevail. (a) All Performance Measures, Goals, or Criteria relating to Covered Participants for a relevant Performance Period shall be established by the Committee in writing prior to the beginning of the Performance Period, or by such other later date for the Performance Period as may be permitted under Section 162(m) of the Code. The Performance Goals may be identical for all Participants or, at the discretion of the Committee, may be different to reflect more appropriate measures of individual performance.

(b) The Performance Goals relating to Covered Participants for a Performance Period shall be established by the Committee in writing. Performance Goals may include alternative and multiple Performance Goals and may be based on one or more business and/or financial criteria. In establishing the Performance Goals for the Performance Period, the Committee in its discretion may include one or any combination of the following criteria in either absolute or relative terms, for the Company or any Subsidiary:

- (i) Total shareholder return;
- (ii) Return on assets, equity, capital, or investment;

(iii) Pre-tax or after-tax profit levels, including: earnings per share; earnings before interest and taxes; earnings before interest, taxes, depreciation and amortization; net operating profits after tax, and net income;

- (iv) Cash flow and cash flow return on investment;
- (v) Economic value added and economic profit;
- (vi) Growth in earnings per share;

(vii) Levels of operating expense or other expense items as reported on the income statement, including operating and maintenance expense; or

(viii) Measures of customer satisfaction and customer service as surveyed from time to time, including the relative improvement therein.

(c) The Performance Goals must be objective and must satisfy third party "objectivity" standards under Section 162(m) of the Code, and the regulations promulgated thereunder.

(d) The Committee is authorized to make adjustments in the method of calculating attainment of Performance Goals in recognition of: (i) extraordinary or non-recurring items, (ii) changes in tax laws, (iii) changes in generally accepted accounting principles or changes in accounting principles, (iv) charges related to restructured or discontinued operations, (v) restatement of prior period financial results, and (vi) any other unusual, non-recurring gain or loss that is separately identified and quantified in the Company's financial statements. Notwithstanding the foregoing, the Committee may, at its sole discretion, reduce the performance results upon which Awards are based under the Plan, to offset any unintended result(s) arising from events not anticipated when the Performance Goals were established, provided that such adjustment is permitted by Section 162(m) of the Code.

(e) The Performance Goals shall not allow for any discretion by the Committee as to an increase in any Award, but discretion to lower an Award is permissible.

(f) The Award and payment of any Award under this Plan to a Covered Participant with respect to a relevant Performance Period shall be contingent upon the attainment of the Performance Goals that are applicable to such Covered Participant. The Committee shall certify in writing prior to payment of any such Award that such applicable Performance Goals relating to the Award are satisfied. Approved minutes of the Committee may be used for this purpose.

(g) The maximum Award that may be paid to any Covered Participant under the Plan pursuant to Sections 6.4, 6.7, 6.8 and 6.9 for any Performance Period shall be (i) if in cash, One Million Dollars (\$1,000,000.00) and (ii) if in shares of Common Stock, five hundred thousand (500,000) shares.

(h) All Awards to Covered Participants under this Plan shall be further subject to such other conditions, restrictions, and requirements as the Committee may determine to be necessary to carry out the purpose of this Section 11.

ARTICLE 12

AMENDMENT OR DISCONTINUANCE

Subject to the limitations set forth in this Article 12, the Board may at any time and from time to time, without the consent of the Participants, alter, amend, revise, suspend, or discontinue the Plan in whole or in part; provided, however, that no amendment which requires stockholder approval in order for the Plan and Incentives awarded under the Plan to continue to comply with Section 162(m) of the Code, including any successors to such Section, shall be effective unless such amendment shall be approved by the requisite vote of the stockholders of the Company entitled to vote thereon. Any such amendment shall, to the extent deemed necessary or advisable by the Committee, be applicable to any outstanding Incentives theretofore granted under the Plan, notwithstanding any contrary provisions contained in any Award Agreement. In the event of any such amendment to the Plan, the holder of any Incentive outstanding under the Plan shall, upon request of the Committee and as a condition to the exercisability thereof, execute a conforming amendment in the form prescribed by the Committee to any Award Agreement relating thereto. Notwithstanding anything contained in this Plan to the contrary, unless required by law, no action contemplated or permitted by this Article 12 shall adversely affect any rights of Participants or obligations of the Company to Participants with respect to any Incentive theretofore granted under the Plan without the consent of the affected Participant.

ARTICLE 13

TERM

The Plan shall be effective as set forth in Section 18.11. Unless sooner terminated by action of the Board, the Plan will terminate on October 1, 2008, but Incentives granted before that date will continue to be effective in accordance with their terms and conditions.

ARTICLE 14

CAPITAL ADJUSTMENTS

If at any time while the Plan is in effect, or Incentives are outstanding, there shall be any increase or decrease in the number of issued and outstanding shares of Common Stock resulting from (1) the declaration or payment of a stock dividend, (2) any recapitalization resulting in a stock split-up, combination, or exchange of shares of Common Stock, or (3) other increase or decrease in such shares of Common Stock effected without receipt of consideration by the Company, then and in such event: (a) An appropriate adjustment shall be made in the maximum number of shares of Common Stock then subject to being awarded under the Plan and in the maximum number of shares of Common Stock that may be awarded to a Participant to the end that the same proportion of the Company's issued and outstanding shares of Common Stock shall continue to be subject to being so awarded.

(b) Appropriate adjustments shall be made in the number of shares of Common Stock and the Option Price thereof then subject to purchase pursuant to each such Stock Option previously granted and unexercised, to the end that the same proportion of the Company's issued and outstanding shares of Common Stock in each such instance shall remain subject to purchase at the same aggregate Option Price.

(c) Appropriate adjustments shall be made in the number of SARs and the SAR Price thereof then subject to exercise pursuant to each such SAR previously granted and unexercised, to the end that the same proportion of the Company's issued and outstanding shares of Common Stock in each instance shall remain subject to exercise at the same aggregate SAR Price.

(d) Appropriate adjustments shall be made in the number of outstanding shares of Restricted Stock with respect to which restrictions have not yet lapsed prior to any such change.

(e) Appropriate adjustments shall be made with respect to shares of Common Stock applicable to any other Incentives previously awarded under the Plan as the Committee, in its sole discretion, deems appropriate, consistent with the event.

Except as otherwise expressly provided herein, the issuance by the Company of shares of its capital stock of any class, or securities convertible into shares of capital stock of any class, either in connection with direct sale or upon the exercise of rights or warrants to subscribe therefor, or upon conversion of shares or obligations of the Company convertible into such shares or other securities, shall not affect, and no adjustment by reason thereof shall be made with respect to (i) the number of or Option Price of shares of Common Stock then subject to outstanding Stock Options granted under the Plan, (ii) the number of or SAR Price or SARs then subject to outstanding SARs granted under the Plan, (iii) the number of outstanding shares of Restricted Stock, or (iv) the number of shares of Common Stock otherwise payable under any other Incentive.

Upon the occurrence of each event requiring an adjustment with respect to any Incentive, the Company shall mail to each affected Participant its computation of such adjustment which shall be conclusive and shall be binding upon each such Participant.

ARTICLE 15

RECAPITALIZATION, MERGER AND CONSOLIDATION; CHANGE IN CONTROL

(a) The existence of this Plan and Incentives granted hereunder shall not affect in any way the right or power of the Company or its stockholders to make or authorize any or all adjustments, recapitalizations, reorganizations, or other changes in the Company's capital structure and its business, or any merger or consolidation of the Company, or any issue of bonds, debentures, preferred or preference stocks ranking prior to or otherwise affecting the Common Stock or the rights thereof (or any rights, options, or warrants to purchase same), or the dissolution or liquidation of the Company, or any sale or transfer of all or any part of its assets or business, or any other corporate act or proceeding, whether of a similar character or otherwise.

(b) Subject to any required action by the stockholders, if the Company shall be the surviving or resulting corporation in any merger, consolidation or share exchange, any Incentive granted hereunder shall pertain to and apply to the securities or rights (including cash, property, or assets) to which a holder of the number of shares of Common Stock subject to the Incentive would have been entitled.

(c)In the event of any merger, consolidation or share exchange pursuant to which the Company is not the surviving or resulting corporation, there shall be substituted for each share of Common Stock subject to the unexercised portions of such outstanding Incentives, that number of shares of each class of stock or other securities or that amount of cash, property, or assets of the surviving, resulting or consolidated company which were distributed or distributable to the stockholders of the Company in respect to each share of Common Stock held by them, such outstanding Incentives to be thereafter exercisable for such stock, securities, cash, or property Notwithstanding the foregoing, in accordance with their terms. however, all Stock Options and SARs may be canceled by the Company immediately prior to the effective date of any such reorganization, merger, consolidation, share exchange or any dissolution or liquidation of the Company by giving notice to each holder thereof or his personal representative of its intention to do so and by permitting the purchase during the thirty (30) day period next preceding such effective date of all or any portion of all of the shares

of Common Stock subject to such outstanding Incentives whether or not such Incentives are then vested or exercisable.

(d) In the event of a Change in Control, notwithstanding any other provision in this Plan to the contrary all unmatured installments of Incentives outstanding and not otherwise canceled in accordance with Section 15(c) above, shall thereupon automatically be accelerated and exercisable in full and all Restriction Periods applicable to Awards of Restricted Stock and/or Restricted Stock Units shall automatically expire. The determination of the Committee that any of the foregoing conditions has been met shall be binding and conclusive on all parties.

ARTICLE 16

LIQUIDATION OR DISSOLUTION

In case the Company shall, at any time while any Incentive under this Plan shall be in force and remain unexpired, (i) sell all or substantially all of its property, or (ii) dissolve, liquidate, or wind up its affairs, then each Participant shall be thereafter entitled to receive, in lieu of each share of Common Stock of the Company which such Participant would have been entitled to receive under the Incentive, the same kind and amount of any securities or assets as may be issuable, distributable, or payable upon any such sale, dissolution, liquidation, or winding up with respect to each share of Common Stock of the Company. If the Company shall, at any time prior to the expiration of any Incentive, make any partial distribution of its assets, in the nature of a partial liquidation, whether payable in cash or in kind (but excluding the distribution of a cash dividend payable out of earned surplus and designated as such) then in such event the Option Prices or SAR Prices then in effect with respect to each Stock Option or SAR shall be reduced, on the payment date of such distribution, in proportion to the percentage reduction in the tangible book value of the shares of the Company's Common Stock (determined in accordance with generally accepted accounting principles) resulting by reason of such distribution.

ARTICLE 17

INCENTIVES IN SUBSTITUTION FOR INCENTIVES GRANTED BY OTHER CORPORATIONS

Incentives may be granted under the Plan from time to time in substitution for similar instruments held by employees of a corporation who become or are about to become Employees of the Company or any Subsidiary as a result of a merger or consolidation of the employing corporation with the Company or the acquisition by the Company of stock of the employing corporation. The terms and conditions of the substitute Incentives so granted may vary from the terms and conditions set forth in this Plan to such extent as the Board at the time of grant may deem appropriate to conform, in whole or in part, to the provisions of the Incentives in substitution for which they are granted.

ARTICLE 18

MISCELLANEOUS PROVISIONS

18.1 Investment Intent. The Company may require that there be presented to and filed with it by any Participant under the Plan, such evidence as it may deem necessary to establish that the Incentives granted or the shares of Common Stock to be purchased or transferred are being acquired for investment and not with a view to their distribution.

18.2 No Right to Continued Employment. Neither the Plan nor any Incentive granted under the Plan shall confer upon any Participant any right with respect to continuance of employment by the Company or any Subsidiary.

18.3 Indemnification of Board and Committee. No member of the Board or the Committee, nor any officer or employee of the Company acting on behalf of the Board or the Committee, shall be personally liable for any action, determination, or interpretation taken or made in good faith with respect to the Plan, and all members of the Board or the Committee and each and any officer or employee of the Company acting on their behalf shall, to the extent permitted by law, be fully indemnified and protected by the Company in respect of any such action, determination, or interpretation.

18.4 Effect of the Plan. Neither the adoption of this Plan nor any action of the Board or the Committee shall be deemed to give any person any right to be granted an Award or any other rights except as may be evidenced by an Award Agreement, or any amendment thereto, duly authorized by the Committee and executed on behalf of the Company, and then only to the extent and upon the terms and conditions expressly set forth therein.

18.5Compliance With Other Laws and Regulations. Notwithstanding anything contained herein to the contrary, the Company shall not be required to sell or issue shares of Common Stock under any Incentive if the issuance thereof would constitute a violation by the Participant or the Company of any provisions of any law or regulation of any governmental authority or any national securities exchange or inter-dealer quotation system or other forum in which shares of Common Stock are quoted or traded (including without limitation Section 16 of the 1934 Act and Section 162(m) of the Code); and, as a condition of any sale or issuance of shares of Common Stock under an Incentive, the Committee may require such agreements or undertakings, if any, as the Committee may deem necessary or advisable to assure compliance with any such law or regulation. The Plan, the grant and exercise of Incentives hereunder, and the obligation of the Company to sell and deliver shares of Common Stock, shall be subject to all applicable federal and state laws, rules and regulations and to such approvals by any government or regulatory agency as may be required.

18.6 Tax Requirements. The Company shall have the right to deduct from all amounts hereunder paid in cash or other form, any Federal, state, or local taxes required by law to be withheld with respect to such payments. The Participant receiving shares of Common Stock issued under the Plan shall be required to pay the Company the amount of any taxes which the Company is required to withhold with respect to such shares of Common Stock. Notwithstanding the foregoing, in the event of an assignment of a Non-qualified Stock Option or SAR pursuant to Section 18.7, the Participant who assigns the Nonqualified Stock Option or SAR shall remain subject to withholding taxes upon exercise of the Non-qualified Stock Option or SAR by the transferee to the extent required by the Code or the rules and regulations promulgated thereunder. Such payments shall be required to be made prior to the delivery of any certificate representing such shares of Common Stock. Such payment may be made in cash, by check, or through the delivery of shares of Common Stock owned by the Participant (which may be effected by the actual delivery of shares of Common Stock by the Participant or by the Company's withholding a number of shares to be issued upon the exercise of a Stock Option, if applicable), which shares have an aggregate Fair Market Value equal to the required minimum withholding payment, or any combination thereof.

18.7 Assignability. Incentive Stock Options may not be transferred or assigned other than by will or the laws of descent and distribution and may be exercised during the lifetime of the Participant only by the Participant or the Participant's legally authorized representative, and each Award Agreement in respect of an Incentive Stock Option shall so provide. The designation by a Participant of a beneficiary will not constitute a transfer of the Stock Option. The Committee may waive or modify any limitation contained in the preceding sentences of this Section 18.7 that is not required for compliance with Section 422 of the Code. The Committee may, in its discretion, authorize all or a portion of a Nonqualified Stock Option or SAR to be granted to a Participant to be on terms which permit transfer by such Participant to (i) the spouse, children or grandchildren of

the Participant ("Immediate Family Members"), (ii) a trust or trusts for the exclusive benefit of such Immediate Family Members, or (iii) a partnership in which such Immediate Family Members are the only partners, (iv) an entity exempt from federal income tax pursuant to Section 501(c)(3) of the Code or any successor provision, or (v) a split interest trust or pooled income fund described in Section 2522(c)(2) of the Code or any successor provision, provided that (x) there shall be no consideration for any such transfer, (y) the Award Agreement pursuant to which such Non-qualified Stock Option or SAR is granted must be approved by the Committee and must expressly provide for transferability in a manner consistent with this Section, and (z) subsequent transfers of transferred Non-qualified Stock Options or SARs shall be prohibited except those by will or the laws of descent and distribution or pursuant to a qualified domestic relations order as defined in the Code or Title I of the Employee Retirement Income Security Act of 1974, as amended. Following transfer, any such Non-qualified Stock Option and SAR shall continue to be subject to the same terms and conditions as were applicable immediately prior to transfer, provided that for purposes of Articles 10, 12, 14, 16 and 18 hereof the term "Participant" shall be deemed to include the transferee. The events of Termination of Service shall continue to be applied with respect to the original Participant, following which the Non-qualified Stock Options and SARs shall be exercisable by the transferee only to the extent and for the periods specified in the Award Agreement. The Committee and the Company shall have no obligation to inform any transferee of a Non-qualified Stock Option or SAR of any expiration, termination, lapse or acceleration of such Option. The Company shall have no obligation to register with any federal or state securities commission or agency any Common Stock issuable or issued under a Non-qualified Stock Option or SAR that has been transferred by a Participant under this Section 18.7.

18.8 Use of Proceeds. Proceeds from the sale of shares of Common Stock pursuant to Incentives granted under this Plan shall constitute general funds of the Company.

18.9 Governing Law. The validity, construction and effect of the Plan and any actions taken or relating to the Plan shall be determined in accordance with the laws of the State of Texas and applicable Federal law.

18.10 Successors and Assigns. The Company will require any successor (whether direct or indirect, by purchase, merger, consolidation or otherwise) to all or substantially all of the business and/or assets of the Company, expressly to assume and agree to perform the Company's obligation under this Plan in the same manner and to the same extent that the Company would be required to perform them if no such succession had taken place. As used herein, the "Company" shall mean the Company as hereinbefore defined and any aforesaid successor to its business and/or assets.

18.11 Effective Date. The Plan shall be effective as of October 1, 1998. Subject to earlier termination pursuant to Article 12, the Plan shall have a term of

ten (10) years from its effective date. After termination of the Plan, no future Awards may be made.

18.12 Legend. Each certificate representing shares of Restricted Stock issued to a Participant shall bear the following legend, or a similar legend deemed by the Company to constitute an appropriate notice of the provisions hereof (any such certificate not having such legend shall be surrendered upon demand by the Company and so endorsed):

On the face of the certificate:

"Transfer of this stock is restricted in accordance with conditions printed on the reverse of this certificate."

On the reverse:

"The shares of stock evidenced by this certificate are subject to and transferrable only in accordance with that certain Atmos Energy Corporation 1998 Long-Term Incentive Plan, a copy of which is on file at the principal office of the Company in Dallas, Texas. No transfer or pledge of the shares evidenced hereby may be made except in accordance with and subject to the provisions of said Plan. By acceptance of this certificate, any holder, transferee or pledgee hereof agrees to be bound by all of the provisions of said Plan."

The following legend shall be inserted on a certificate evidencing Common Stock issued under the Plan if the shares were not issued in a transaction registered under the applicable federal and state securities laws:

> "Shares of stock represented by this certificate have been acquired by the holder for investment and not for resale, transfer or distribution. have been issued exemptions from \mathbf{the} registration pursuant to requirements of applicable state and federal securities laws, and may not be offered for sale, sold or transferred other than pursuant to effective registration under such laws, or in transactions otherwise in compliance with such laws, and upon evidence satisfactory to the Company of compliance with such laws, as to which the Company may rely upon an opinion of counsel satisfactory to the Company."

A copy of this Plan shall be kept on file in the principal office of the Company in Dallas, Texas.

IN WITNESS WHEREOF, the Company has caused this instrument to be executed as of February 14, 2002.

ATMOS ENERGY CORPORATION

By: <u>/s/ ROBERT W. BEST</u> Robert W. Best Chairman of the Board, President and Chief Executive Officer

Attest:

<u>/s/ SHIRLEY A. HINES</u> Shirley A. Hines Corporate Secretary

ATMOS ENERGY CORPORATION ANNUAL INCENTIVE PLAN FOR MANAGEMENT (As amended and restated February 14, 2002)

The Atmos Energy Corporation Annual Incentive Plan for Management (hereinafter called the "Plan") was adopted by the Board of Directors of Atmos Energy Corporation, a Texas and Virginia corporation (hereinafter called the "Company"), on August 12, 1998 to be effective October 1, 1998 and was approved by the Company's shareholders on February 10, 1999. An amendment to the Plan was approved by the Board of Directors on August 8, 2001, which amendment was approved by the Company's shareholders on February 13, 2002.

ARTICLE 1

PURPOSE

The Plan is intended to provide the Company a means by which it can engender and sustain a sense of personal commitment on the part of its executives and senior managers in the continued growth, development, and financial success of the Company and encourage them to remain with and devote their best efforts to the business of the Company, thereby advancing the interests of the Company and its shareholders. Accordingly, the Company may award to executives and senior managers annual incentive compensation on the terms and conditions established herein.

ARTICLE 2

DEFINITIONS

For the purposes of the Plan, unless the context requires otherwise, the following terms shall have the meanings indicated:

2.1 "Annual Incentive Award" or "Award" means the compensation payable under this Plan to a Participant by the Committee pursuant to such terms, conditions, restrictions, and limitations established by the Committee and Plan.

2.2 "Board" means the Board of Directors of the Company.

2.3 "Bonus Stock" or "Bonus Shares" means shares of Common Stock of the Company awarded to a Participant as permitted and pursuant to the terms of the Long Term Incentive Plan.

2.4 (a) "Change in Control" of the Company shall be deemed to have occurred if:

(i) Any "Person" (as defined in Section 2.4(b)(i) below), other than (1) the Company or any of its Subsidiaries, (2) a trustee or other fiduciary holding securities under an employee benefit plan of the Company or any of its Affiliates, (3) an underwriter temporarily holding securities pursuant to an offering of such securities, or (4) a corporation owned, directly or indirectly, by the shareholders of the Company in substantially the same proportions as their ownership of stock of the Company, is or becomes the "beneficial owner" (as defined in Section 2.4(b)(ii) below), directly or indirectly, of securities of the Company (not including in the securities beneficially owned by such person any securities acquired directly from the Company or its Affiliates) representing 33-1/3% or more of the combined voting power of the Company's then outstanding securities, or 33-1/3% or more of the then outstanding common stock of the Company, excluding any Person who becomes such a beneficial owner in connection with a transaction described in subparagraph (iii)(A) below.

(ii) During any period of two consecutive years (the "Period"), individuals who at the beginning of the Period constitute the Board of Directors of the Company and any "new director" (as defined in Section 2.4(b)(iii) below) cease for any reason to constitute a majority of the Board of Directors.

(iii) There is consummated a merger or consolidation of the Company or any direct or indirect subsidiary of the Company with any other corporation, except if:

(A) the merger or consolidation would result in the voting securities of the Company outstanding immediately prior thereto continuing to represent (either by remaining outstanding or by being converted into voting securities of the surviving entity or any parent thereof) at least sixty percent (60%) of the combined voting power of the voting securities of the Company or such surviving entity or any parent thereof outstanding immediately after such merger or consolidation; or

(B) the merger or consolidation is effected to implement a recapitalization of the Company (or similar transaction) in which no Person is or becomes the beneficial owner, directly, or indirectly, of securities of the Company (not including in the securities beneficially owned by such Person any securities acquired directly from the Company or its Affiliates other than in connection with the acquisition by the Company or its Affiliates of a business) representing 60% or more of the combined voting power of the Company's then outstanding securities;

(iv) The shareholders of the Company approve a plan of complete liquidation or dissolution of the Company or an agreement for the sale or disposition by the Company of all or substantially all the Company's assets, other than a sale or disposition by the Company of all or substantially all of the Company's assets to an entity, at least 60% of the combined voting power of the voting securities of which are owned by the stockholders of the Company in substantially the same proportions as their ownership of the Company immediately prior to such sale.

(b) <u>Definitions</u>. For purposes of Section 2.4(a) above,

(i) "Person" shall have the meaning given in Section 3(a)(9) of the Securities Exchange Act of 1934 (the "1934 Act") as modified and used in Sections 13(d) and 14(d) of the 1934 Act.

(ii) "Beneficial owner" shall have the meaning provided in Rule 13d-3 under the 1934 Act.

(iii) "New director" shall mean an individual whose election by the Company's Board of Directors or nomination for election by the Company's shareholders was approved by a vote of at least two-thirds (2/3) of the directors then still in office who either were directors at the beginning of the Period or whose election or nomination for election was previously so approved or recommended. However, "new director" shall not include a director whose initial assumption of office is in connection with an actual or threatened election contest, including but not limited to a consent solicitation relating to the election of directors of the Company.

(iv) "Affiliate" shall have the meaning set forth in Rule 12b-2 promulgated under Section 12 of the 1934 Act.

2.5 "Code" means the Internal Revenue Code of 1986, as amended, together with the published rulings, regulations, and interpretations duly promulgated thereunder.

2.6 "Committee" means the committee appointed or designated by the Board to administer the Plan in accordance with Article 3 of this Plan.

2.7 "Common Stock" or "Common Shares" means the Common Stock of the Company, with no par value (stated value of \$.005 per share), or such other security or right or instrument into which such common stock may be changed or converted in the future.

2.8 "Company" means Atmos Energy Corporation, a Texas and Virginia corporation, and any successor entity.

2.9 "Covered Participant" means a Participant who is a "covered employee" as defined in Section 162(m)(3) of the Code, and the regulations promulgated thereunder, or who the Committee believes will be such a covered employee for a Performance Period, and who the Committee believes may have remuneration in excess of \$1,000,000 for the Performance Period, as provided in Section 162(m) of the Code.

2.10 "Date of Conversion" means the date on which the Committee determines and approves Awards; this is also the effective Date of Conversion for Restricted Stock or Restricted Shares, and for Stock Options.

2.11 "Employee" means common law employee (as defined in accordance with the Regulations and Revenue Rulings then applicable under Section 3401(c) of the Code) of the Company and any Subsidiary of the Company.

2.12 "Executive Nonqualified Deferred Compensation Plan" is the Atmos Energy Corporation Executive Nonqualified Deferred Compensation Plan, as amended from time to time.

2.13 "Fair Market Value" of a share of Common Stock is the mean of the highest and lowest prices per share on the New York Stock Exchange Consolidated Tape, or such reporting service as the Board may select, on the appropriate date, or in the absence of reported sales on such day, the most recent previous day for which sales were reported.

2.14 "Long-Term Incentive Plan" is the Atmos Energy Corporation 1998 Long-Term Incentive Compensation Plan, as amended from time to time.

2.15 "Participant" means an Employee who is selected by the Committee to participate in the Plan.

2.16 "Performance Criteria" or "Performance Goals" or "Performance Measures" mean the objectives established by the Committee for the Performance Period pursuant to Article V hereof, for the purpose of determining Awards under the Plan.

2.17 "Performance Period" means the consecutive 12 month period that constitutes the Company's fiscal year.

2.18 "Plan" means the Atmos Energy Corporation Annual Incentive Plan for Management, dated effective October 1, 1998, as amended from time to time.

2.19 "Restricted Stock" or "Restricted Shares" means shares of Common Stock of the Company contingently granted to a Participant as permitted and pursuant to the terms and provisions of the Long-Term Incentive Plan.

2.20 "Section 162(m)" means Section 162(m) of the Code and the regulations promulgated thereunder.

2.21 "Stock Option" or "Option" means an option to purchase Common Shares of the Company as permitted and pursuant to the terms and provisions of the Long-Term Incentive Plan.

2.22 "Subsidiary" means (i) any corporation in an unbroken chain of corporations beginning with the Company, if each of the corporations other than the last corporation in the unbroken chain owns stock possessing a majority of the total combined voting power of all classes of stock in one of the other corporations in the chain, (ii) any limited partnership, if the Company or any corporation described in item (i) above owns a majority of the general partnership interest and a majority of the limited partnership interests entitled to vote on the removal and replacement of the general partner, and (iii) any partnership or limited liability company, if the partners or members thereof are composed only of the Company, any corporation listed in item (i) above or any limited partnership listed in item (ii) above. "Subsidiaries" means more than one of any such corporations, limited partnerships, partnerships or limited liability companies.

2.23 "Termination of Service" occurs when a Participant who is an Employee of the Company or any Subsidiary shall cease to serve as an Employee of the Company and its Subsidiaries, for any reason.

ARTICLE 3

ADMINISTRATION

The Plan shall be administered by the Human Resources Committee of the Board unless otherwise determined by the Board. If said Human Resources Committee does not so serve, the Committee shall consist of not fewer than two persons; any member of the Committee may be removed at any time, with or without cause, by resolution of the Board; and any vacancy occurring in the membership of the Committee may be filled by appointment by the Board. All actions to be taken by the Committee under this Plan, insofar as such actions affect compliance with Section 162(m) of the Code, shall be limited to those members of the Board who are Non-employee Directors and who are "outside directors" under Section 162(m). The Committee shall select one of its members to act as its Chairman. A majority of the Committee shall constitute a quorum, and the act of a majority of the members of the Committee present at a meeting at which a quorum is present shall be the act of the Committee.

The Committee shall determine and designate from time to time the eligible persons to whom Awards will be made. The Committee, in its discretion, shall (i) interpret the Plan, (ii) prescribe, amend, and rescind any rules and regulations necessary or appropriate for the administration of the Plan, and (iii) make such other determinations and take such other action as it deems necessary or advisable in the administration of the Plan. Any interpretation, determination, or other action made or taken by the Committee shall be final, binding, and conclusive on all interested parties.

With respect to restrictions in the Plan that are based on the requirements of Section 162(m) of the Code or any other applicable law, rule or restriction (collectively, "applicable law"), to the extent that any such restrictions are no longer required by applicable law, the Committee shall have the sole discretion and authority to make Awards hereunder that are no longer subject to such restrictions.

ARTICLE 4

ELIGIBILITY

Any Employee (including an Employee who is also a director or an officer) is eligible to participate in the Plan. The Committee, upon its own action, may make, but shall not be required to make, an Award to any Employee. Awards may be made by the Committee at any time and from time to time to new Participants, or to then Participants, or to a greater or lesser number of Participants, and may include or exclude previous Participants, as the Committee shall determine. The Committee's determinations under the Plan (including without limitation determinations of which Employees, if any, are to receive Awards, the form, amount and timing of such Awards, the terms and provisions of such Awards, and the agreements evidencing same) may be made by the Committee selectively among Employees who receive, or are eligible to receive, Awards under the Plan. An Employee must be a Participant in the Plan for a minimum of six months during the Plan Year to be eligible for an Award for that Plan Year.

ARTICLE 5

PERFORMANCE GOALS AND MEASUREMENT

5.1 <u>Performance Goals Establishment</u>. Performance Goals shall be established by the Committee not later than 90 days after commencement of the Performance Period. The Performance Goals may be identical for all Participants or, at the discretion of the Committee, may be different to reflect more appropriate measures of individual performance.

5.2 <u>Awards</u>. Awards shall be made annually in accordance with actual performance compared to the Performance Goals previously established by the Committee for the Performance Period.

5.3 <u>Performance Goals</u>. Performance Goals relating to Covered Participants for a Performance Period shall be established by the Committee in writing. Performance Goals may include alternative and multiple Performance Goals and may be based on one or more business and/or financial criteria. In establishing the Performance Goals for the Plan Year, the Committee in its discretion may include one or any combination of the following criteria in either absolute or relative terms, for either the Company or any of its Subsidiary organizations:

- (a) Total shareholder return
- (b) Return on assets, equity, capital, or investment
- (c) Pre-tax or after-tax profit levels, including: earnings per share; earnings before interest and taxes; earnings before interest, taxes, depreciation and amortization; net operating profits after tax, and net income
- (d) Cash flow and cash flow return on investment
- (e) Economic value added and economic profit
- (f) Growth in earnings per share
- (g) Levels of operating expense or other expense items as reported on the income statement, including operating and maintenance expense
- (h) Measures of customer satisfaction and customer service as surveyed from time to time, including the relative improvement therein.

5.4 <u>Adjustments for Extraordinary Items</u>. The Committee shall be authorized to make adjustments in the method of calculating attainment of Performance Goals in recognition of: (i) extraordinary or non-recurring items, (ii) changes in tax laws, (iii) changes in generally accepted accounting principles or changes in accounting policies, (iv) charges related to restructured or discontinued operations, (v) restatement of prior period financial results, and (vi) any other unusual, non-recurring gain or loss that is separately identified and quantified in the Company's financial statements. Notwithstanding the foregoing, the Committee may, at its sole discretion, reduce the performance results upon which Awards are based under the Plan, to offset any unintended result(s) arising from events not anticipated when the Performance Goals were established, provided that such adjustment is permitted by Section 162(m).

5.5 <u>Determination of Awards</u>. The Award and payment of any Award under this Plan to a Covered Participant with respect to the Performance Period shall be contingent upon the attainment of the Performance Goals that are applicable to such Covered Participant. The Committee shall certify in writing prior to payment of any such Award that such applicable Performance Goals relating to the Award are satisfied. Approved minutes of the Committee may be used for this purpose. The Performance Goals shall not allow for any discretion by the Committee as to an increase in any Award, but discretion to lower an Award is permissible.

ARTICLE 6

AWARDS

6.1 <u>Timing of Awards</u>. At the first meeting of the Committee after the completion of the Performance Period, the Committee shall review the prior year's performance in relation to the Performance Goals. The first meeting of the Committee shall occur within 60 days following the completion of the Performance Period.

6.2 <u>Form of Awards</u>. Awards are paid in cash or, at the Committee's discretion, in whole or in part, in stock options. The value of any stock options paid in lieu of a cash Award will be determined as set forth in Section 6.2(d) below. Such stock options will be granted

pursuant to the Long-Term Incentive Plan. In addition, if and as the Committee so permits and depending upon the Participant's voluntary election prior to the commencement of the Performance Period, the Participant may elect to convert any Award paid to him in cash in 25 percent increments, in whole or part, into the following forms:

(a) <u>Deferred Compensation</u>. The Participant may elect to defer receipt of all or a portion of the Award under provisions of the Executive Nonqualified Deferred Compensation Plan.

(b) <u>Bonus Stock</u>. The Participant may elect to convert all or a portion of the Award to Bonus Shares, with the value of the Bonus Shares (based on the Fair Market Value of such Bonus Shares as of the Date of Conversion) being equal to 110% of the amount of the Award. Such Bonus Shares shall be unrestricted and shall be granted pursuant to the Long-Term Incentive Plan.

(c) <u>Restricted Stock Awards</u>. The Participant may elect to convert all or a portion of the Award to Company Restricted Shares, with the value of the Restricted Shares (based on the Fair Market Value of such Restricted Shares as of the Date of Conversion) being equal to 150% of the amount of the Award. Such Restricted Stock will have a restriction period of not less than 3 years from the Date of Conversion. These Restricted Shares will be granted pursuant to the Long-Term Incentive Plan.

(d) <u>Non Qualified Stock Options</u>. The Participant may elect to convert all or a portion of the Award to Stock Options, with the value of the Stock Options (determined on the Date of Conversion using the Black-Scholes option pricing model) being equal to 250% of the amount of the Award. The term of the Stock Option shall not be greater than 10 years, and the Stock Option will not be fully vested until 3 years have passed from the Date of Conversion. All Stock Options shall be granted at 100 percent of the Common Stock's Fair Market Value on the Date of Conversion. These Stock Options will be granted pursuant to the Long-Term Incentive Plan.

6.3 <u>Maximum Awards</u>. The maximum cash Award that may be made to a Covered Participant under the Plan for any Performance Period shall be \$1.0 million.

ARTICLE 7

WITHHOLDING TAXES

The Company shall have the right to deduct from any payment to be made pursuant to the Plan the amount of any taxes required by law to be withheld with respect to such payments.

ARTICLE 8

NO RIGHT TO CONTINUED EMPLOYMENT OR AWARDS

No Employee shall have any claim or right to be made an Award, and the making of an Award shall not be construed as giving a Participant the right to be retained in the employ of the Company or any of its Subsidiaries. Further, the Company and its Subsidiaries expressly reserve the right at any time to terminate the employment of any Participant free from any liability under the Plan; except that a Participant, who meets or exceeds the Performance Goals for the Performance Period and was actively employed for the full term of the Performance Period, will be eligible for an Award even though the Participant is not an active employee of the Company at the time the Committee makes Awards under the Plan.

ARTICLE 9

CHANGE IN CONTROL

Immediately upon a Change in Control, notwithstanding any other provision of this Plan, all Awards for the Performance Period in which the Change in Control occurs shall be deemed earned at the maximum Performance Goal level, and the Company shall make a payment in cash to each Participant within ten (10) days after the effective date of the Change in Control in the amount of such maximum Award. The making of Awards under the Plan shall in no way affect the right of the Company to adjust, reclassify, reorganize, or otherwise change its capital or business structure, or to merge, consolidate, dissolve, liquidate, sell or transfer all or any portion of its businesses or assets.

ARTICLE 10

AMENDMENT, MODIFICATION, SUSPENSION, OR TERMINATION

Subject to the limitations set forth in the Article 10, the Board may at any time and from time to time, without the consent of the Participants, alter, amend, revise, suspend, or discontinue the Plan in whole or in part; provided, however, that no amendment which requires stockholder approval in order for the Plan and Awards under the Plan to continue to comply with Section 162(m) of the Code, including any successors to such Section, shall be effective unless such amendment shall be approved by the requisite vote of the stockholders of the Company entitled to vote thereon.

ARTICLE 11

GOVERNING LAW

The validity, construction and effect of the Plan and any actions taken or relating to the Plan shall be determined in accordance with the laws of the State of Texas and applicable Federal law.

ARTICLE 12

SUCCESSORS AND ASSIGNS

The Company will require any successor (whether direct or indirect, by purchase, merger, consolidation or otherwise) to all or substantially all of the business and/or assets of the Company, expressly to assume and agree to perform the Company's obligation under this Plan in the same manner and to the same extent that the Company would be required to perform them if no such succession had taken place. As used herein, the "Company" shall mean the Company as hereinbefore defined and any aforesaid successor to its business and/or assets.

ARTICLE 13

EFFECTIVE DATE

This Plan shall be effective as of October 1, 1998. Subject to earlier termination pursuant to Article 10, the Plan shall have a term of five years from its effective date. As of August 8, 2001, the Board authorized extension of the term of the Plan for an additional three year period, or until September 30, 2006, which extension was approved by the Company's shareholders on February 13, 2002. After termination of the Plan, no future Awards may be made.

ARTICLE 14

INTERPRETATION

The Plan is designed to comply with Section 162(m) of the Code, and all provisions hereof shall be construed in a manner consistent with that intent.

ARTICLE 15

INDEMNIFICATION

No member of the Board or the Committee, nor any officer or Employee of the Company acting on behalf of the Board or the Committee, shall be personally liable for any action, determination, or interpretation taken or made in good faith with respect to the Plan, and all members of the Board or the Committee and each and any officer or Employee of the Company acting on their behalf shall, to the extent permitted by law, be fully indemnified and protected by the Company in respect of any such action, determination, or interpretation.

* * * * *

IN WITNESS WHEREOF, the Company has caused this instrument to be executed as of February 14, 2002 by its President.

ATMOS ENERGY CORPORATION

By: <u>/s/ ROBERT W. BEST</u> Robert W. Best Chairman of the Board, President and Chief Executive Officer

Attest:

<u>/s/ SHIRLEY A. HINES</u> Shirley A. Hines Secretary

ATMOS ENERGY CORPORATION VARIABLE PAY PLAN FOR EMPLOYEES

The Atmos Energy Corporation Variable Pay Plan for Employees (hereinafter called the "Plan") was adopted by Atmos Energy Corporation, a Texas and Virginia corporation (hereinafter called the "Company"), to be effective October 1, 1998.

ARTICLE 1

PURPOSE

The Plan is intended to provide the Company a means by which it can engender and sustain a sense of personal commitment on the part of its Employees in the continued growth, development, and financial success of the Company. It is intended to encourage them to remain with and devote their best efforts to the business of the Company, thereby advancing the interests of the Company and its shareholders. Accordingly, the Company may award to Employees incentive compensation on the terms and conditions established herein.

ARTICLE 2

DEFINITIONS

For the purposes of the Plan, unless the context requires otherwise, the following terms shall have the meanings indicated:

2.1 "Incentive Award" or "Award" means the compensation payable under this Plan, in cash to a Participant by the Committee pursuant to such terms, conditions, restrictions, and limitations established by the Committee and Plan.

2.2 "Board" means the Board of Directors of the Company.

2.3 "Code" means the Internal Revenue Code of 1986, as amended, together with the published rulings, regulations, and interpretations duly promulgated thereunder.

2.4 "Committee" means the Management Committee of the Company or other committee appointed or designated by the Board to administer the Plan in accordance with Article 3 of this Plan.

2.5 "Company" means Atmos Energy Corporation, a Texas and Virginia corporation, and any successor entity.

2.6 "Eligible Earnings" means the total of all amounts paid to an Employee for personal services as reported on the Employee's Federal Income Tax Withholding Statement (Form W-2) but excluding (i) expense reimbursements, (ii) bonuses/incentive compensation, (iii) any contributions under any deferred compensation or welfare benefit Plan, and (iv) other special payments of any kind.

2.7 "Employee" means common law employee (as defined in accordance with the Regulations and Revenue Rulings then applicable under Section 3401(c) of the Code) of the Company and any Subsidiary of the Company.

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2.8 "Participant" means an Employee who meets the criteria to participate in the Plan.

2.9 "Performance Criteria" or "Performance Goals" or "Performance Measures" mean the objectives established by the Committee for the Performance Period pursuant to Article 5 hereof, for the purpose of determining Awards under the Plan.

2.10 "Performance Period" means the consecutive twelve-month period that constitutes the Company's fiscal year.

2.11 "Plan" means the Atmos Energy Corporation Variable Pay Plan for Employees, dated October 1, 1998, as amended from time to time.

2.12 "Regular Employment Status" means employment for an unspecified period of time on a work schedule of either: (1) at least forty hours per week or at least 2,080 hours per year, and paid at a monthly rate, or (2) less than forty hours per week or less than 2,080 hours per year, and paid at an hourly rate.

2.13 "Subsidiary" means (i) any corporation in an unbroken chain of corporations beginning with the Company, if each of the corporations other than the last corporation in the unbroken chain owns stock possessing a majority of the total combined voting power of all classes of stock in one of the other corporations in the chain, (ii) any limited partnership, if the Company or any corporation described in item (i) above owns a majority of the general partnership interest and a majority of the limited partnership interests entitled to vote on the removal and replacement of the general partner, and (iii) any partnership or limited liability Company, if the partners or members thereof are composed only of the Company, any corporation listed in item (i) above or any limited partnership listed in item (ii) above. "Subsidiaries" means more than one of any such corporations, limited partnerships, partnerships or limited liability companies.

2.14 "Termination of Service" occurs when a Participant who is an Employee of the Company or any Subsidiary shall cease to serve as an Employee of the Company and its Subsidiaries, for any reason.

ARTICLE 3

ADMINISTRATION

The Plan shall be administered by the Committee as designated in accordance with Section 2.4 above.

The Committee, in its discretion, shall (i) interpret the Plan, (ii) prescribe, amend, and rescind any rules and regulations necessary or appropriate for the administration of the Plan, and (iii) make such other determinations and take such other action as it deems necessary or advisable in the administration of the Plan. Any interpretation, determination, or other action made or taken by the Committee shall be final, binding, and conclusive on all interested parties.

ARTICLE 4

ELIGIBILITY

Any Employee who meets the following criteria is eligible to participate in the Plan. Employees who are considered to be in Regular Employment Status, and who are not participants in the Company's Annual Incentive Plan for Management are eligible to participate in the Plan. Additionally, Employees covered by a collective bargaining agreement between the Company and a bargaining agent will become Participants in the Plan provided such Plan participation is negotiated and agreed upon in good faith between the Company and such bargaining agent.

ARTICLE 5

PERFORMANCE GOALS AND MEASUREMENT

5.1 <u>Performance Goals Establishment</u>. Performance Goals shall be established by the Committee not later than 90 days after commencement of the Performance Period. The Performance Goals may be identical for all Participants or, at the discretion of the Committee, may be different to reflect more appropriate measures of performance.

5.2 <u>Performance Goals</u>. Performance Goals relating to Participants for a Performance Period shall be established by the Committee in writing. Performance Goals may include alternative and multiple Performance Goals and may be based on one or more business and/or financial criteria. In establishing the Performance Goals for the Plan Year, the Committee in its discretion may include one or any combination of the following criteria in either absolute or relative terms, for either the Company or any of its Subsidiary organizations:

- (a) Total shareholder return
- (b) Return on assets, equity, capital, or investment
- (c) Pre-tax or after-tax profit levels, including: earnings per share; earnings before interest and taxes; earnings before interest, taxes, depreciation and amortization; net operating profits after tax, and net income
- (d) Cash flow and cash flow return on investment
- (e) Economic value added and economic profit
- (f) Growth in earnings per share
- (g) Levels of operating expense or other expense items as reported on the income statement, including operating and maintenance expense and capital expense
- (h) Measures of customer satisfaction and customer service as surveyed from time to time, including the relative improvement therein.

5.3. <u>Adjustments for Extraordinary Items</u>. The Committee shall be authorized to make adjustments in the method of calculating attainment of Performance Goals in recognition of: (i) extraordinary or non-recurring items, (ii) changes in tax laws, (iii) changes in generally accepted accounting principles or changes in accounting policies, (iv) charges related to restructured or discontinued operations, (v) restatement of prior period financial results, and (vi) any other unusual, non-recurring gain or loss that is separately identified and quantified in the Company's financial statements. Notwithstanding the foregoing, the Committee may, in its sole discretion, reduce the performance results upon which Awards are based under the Plan, to offset

any unintended result(s) arising from events not anticipated when the Performance Goals were established.

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5.4 <u>Determination of Awards</u>. Awards shall be made annually in accordance with actual performance compared to the Performance Goals previously established by the Committee for the Performance Period. The award and payment of any Award under this Plan to a Participant with respect to the Performance Period shall be contingent upon the attainment of the Performance Goals that are applicable to such Participant. The Committee shall certify in writing prior to payment of any such Award that such applicable Performance Goals relating to the Award are satisfied. Approved minutes of the Committee may be used for this purpose.

The Committee, upon its own action, may make, but shall not be required to make, an Award to any Participant. Awards may be made by the Committee at any time and from time to time to new Participants, or to then Participants, or to a greater or lesser number of Participants, and may include or exclude previous Participants, as the Committee shall determine. The Committee's determinations under the Plan (including, without limitation, determinations of which Participants, if any, are to receive Awards, the amount of such Awards, and the terms and provisions of such Awards) may be made by the Committee selectively among Participants. An Employee must be a Participant in the Plan for a minimum of six months during the Plan Year to be eligible for an Award for that Plan Year.

ARTICLE 6

AWARDS

6.1 <u>Timing of Awards</u>. Within 60 days following the completion of the Performance Period, the Committee shall review the prior year's performance in relation to the Performance Goals and shall determine the Awards to be made to Participants.

6.2 <u>Form and Payment of Awards</u>. Awards shall be paid in cash as soon as administratively possible following the determination of those Awards.

ARTICLE 7

WITHHOLDING TAXES

The Company shall have the right to deduct from any payment to be made pursuant to the Plan the amount of any taxes required by law to be withheld with respect to such payments.

ARTICLE 8

NO RIGHT TO CONTINUED EMPLOYMENT OR AWARDS

No Employee shall have any claim or right to be made an Award, and the making of an Award shall not be construed as giving a Participant the right to be retained in the employ of the Company or any of its Subsidiaries. Further, the Company and its Subsidiaries expressly reserve the right at any time to terminate the employment of any Participant free from any liability under the Plan.

ARTICLE 9

AMENDMENT, MODIFICATION, SUSPENSION, OR TERMINATION

Subject to the limitations set forth in the Article 9, the Board may at any time and from time to time, without the consent of the Participants, alter, amend, revise, suspend, or discontinue the Plan in whole or in part.

ARTICLE 10

GOVERNING LAW

The validity, construction and effect of the Plan and any actions taken or relating to the Plan shall be determined in accordance with the laws of the State of Texas and applicable Federal law.

ARTICLE 11

SUCCESSORS AND ASSIGNS

The Company will require any successor (whether direct or indirect, by purchase, merger, consolidation or otherwise) to all or substantially all of the business and/or assets of the Company, expressly to assume and agree to perform the Company's obligation under this Plan in the same manner and to the same extent that the Company would be required to perform them if no such succession had taken place. As used herein, the "Company" shall mean the Company as hereinbefore defined and any aforesaid successor to its business and/or assets.

ARTICLE 12

EFFECTIVE DATE

This Plan shall be effective as of October 1, 1998.

ARTICLE 13

INDEMNIFICATION

No member of the Board or the Committee, nor any officer or Employee of the Company acting on behalf of the Board or the Committee, shall be personally liable for any action, determination, or interpretation taken or made in good faith with respect to the Plan, and all members of the Board or the Committee and each and any officer or Employee of the Company acting on their behalf shall, to the extent permitted by law, be fully indemnified and protected by the Company in respect of any such action, determination, or interpretation.

* * * * *

IN WITNESS WHEREOF, the Company has caused this instrument to be executed effective as of October 1, 1998 by its President pursuant to prior action taken by the Board.

ATMOS ENERGY CORPORATION

By: _______Robert W. Best, Chairman of the Board, President and Chief Executive Officer

Attest:

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Secretary

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2.3 "Bonus Stock" or "Bonus Shares" means shares of Common Stock of the Company awarded to a Participant as permitted and pursuant to the terms of the Long Term Incentive Plan.

2.4 (a) "Change in Control" of the Company shall be deemed to have occurred if:

(i) Any "Person" (as defined in Section 2.4(b)(i) below), other than (1) the Company or any of its Subsidiaries, (2) a trustee or other fiduciary holding securities under an employee benefit plan of the Company or any of its Affiliates, (3) an underwriter temporarily holding securities pursuant to an offering of such securities, or (4) a corporation owned, directly or indirectly, by the shareholders of the Company in substantially the same proportions as their ownership of stock of the Company, is or becomes the "beneficial owner" (as defined in Section 2.4(b)(ii) below), directly or indirectly, of securities of the Company (not including in the securities beneficially owned by such person any securities acquired directly from the Company or its Affiliates) representing 33-1/3% or more of the combined voting power of the Company's then outstanding securities, or 33-1/3% or more of the then outstanding common stock of the Company, excluding any Person who becomes such a beneficial owner in connection with a transaction described in subparagraph (iii)(A) below.

(ii) During any period of two consecutive years (the "Period"), individuals who at the beginning of the Period constitute the Board of Directors of the Company and any "new director" (as defined in Section 2.4(b)(iii) below) cease for any reason to constitute a majority of the Board of Directors.

(iii) There is consummated a merger or consolidation of the Company or any direct or indirect subsidiary of the Company with any other corporation, except if:

(A) the merger or consolidation would result in the voting securities of the Company outstanding immediately prior thereto continuing to represent (either by remaining outstanding or by being converted into voting securities of the surviving entity or any parent thereof) at least sixty percent (60%) of the combined voting power of the voting securities of the Company or such surviving entity or any parent thereof outstanding immediately after such merger or consolidation; or

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(B) the merger or consolidation is effected to implement a recapitalization of the Company (or similar transaction) in which no Person is or becomes the beneficial owner, directly, or indirectly, of securities of the Company (not including in the securities beneficially owned by such Person any securities acquired directly from the Company or its Affiliates other than in connection with the acquisition by the Company or its Affiliates of a business) representing 60% or more of the combined voting power of the Company's then outstanding securities;

(iv) The shareholders of the Company approve a plan of complete liquidation or dissolution of the Company or an agreement for the sale or disposition by the Company of all or substantially all the Company's assets, other than a sale or disposition by the Company of all or substantially all of the Company's assets to an entity, at least 60% of the combined voting power of the voting securities of which are owned by the stockholders of the Company in substantially the same proportions as their ownership of the Company immediately prior to such sale.

(b) <u>Definitions</u>. For purposes of Section 2.4(a) above,

(i) "Person" shall have the meaning given in Section 3(a)(9) of the Securities Exchange Act of 1934 (the "1934 Act") as modified and used in Sections 13(d) and 14(d) of the 1934 Act.

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(ii) "Beneficial owner" shall have the meaning provided in Rule 13d-3 under the 1934 Act.

(iii) "New director" shall mean an individual whose election by the Company's Board of Directors or nomination for election by the Company's shareholders was approved by a vote of at least two-thirds (2/3) of the directors then still in office who either were directors at the beginning of the Period or whose election or nomination for election was previously so approved or recommended. However, "new director" shall not include a director whose initial assumption of office is in connection with an actual or threatened election contest, including but not limited to a consent solicitation relating to the election of directors of the Company.

(iv) "Affiliate" shall have the meaning set forth in Rule 12b-2 promulgated under Section 12 of the 1934 Act.

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2.7 "Common Stock" or "Common Shares" means the Common Stock of the Company, with a par value of \$1.00 per share, or such other security or right or instrument into which such common stock may be changed or converted in the future.

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2.9 "Covered Participant" means a Participant who is a "covered employee" as defined in Section 162(m)(3) of the Code, and the regulations promulgated thereunder, or who the Committee believes will be such a covered employee for a Performance Period, and who the Committee believes may have remuneration in excess of \$1,000,000 for the Performance Period, as provided in Section 162(m) of the Code.

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Board may select, on the appropriate date, or in the absence of reported sales on such day, the most recent previous day for which sales were reported.

2.13 "Long-Term Incentive Plan" is the Atmos Energy Corporation 1998 Long-Term Incentive Compensation Plan, as amended from time to time.

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Page 2: [16] DeletedSusan Haslett07/19/1998 2:35:00 PM2.18"Restricted Stock" or "Restricted Shares" means shares of Common Stock of the
Company contingently granted to a Participant as permitted and pursuant to the terms and

provisions o	of	the	Long-Term	Incentive	Plan.
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2.19 "Section 162(m)" means Section 162(m) of the Code and the regulations promulgated thereunder.

2.20 "Stock Option" or "Option" means an option to purchase Common Shares of the Company as permitted and pursuant to the terms and provisions of the Long-Term Incentive Plan.

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Page 2: [18] DeletedSusan Haslett07/19/1998 2:38:00 PMIn all cases, membership on the Committee shall be limited to those members of the Boards who
are Non-employee Directors and who are "outside directors" under Section 162(m) of the Code.The Committee shall select one of its members to act as its Chairman. A majority of the
Committee shall constitute a quorum, and the act of a majority of the members of the Committee
present at a meeting at which a quorum is present shall be the act of the Committee.

The Committee shall determine and designate from time to time the eligible persons to whom Awards will be made.

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With respect to restrictions in the Plan that are based on the requirements of Section 162(m) of the Code or any other applicable law, rule or restriction (collectively, "applicable law"), to the extent that any such restrictions are no longer required by applicable law, the Committee shall have the sole discretion and authority to make Awards hereunder that are no longer subject to such restrictions.

Page 4: [19] DeletedSusan Haslett07/19/1998 2:44:00 PMHowever, if and as the Committee so permits and depending upon the Participant's voluntaryelection prior to the commencement of the Performance Period, the Participant may elect toconvert his Award in 25 percent increments, in whole or part, into the following forms:

(a) <u>Deferred Compensation</u>. The Participant may elect to defer receipt of all or a portion of the Award under provisions of the Executive Nonqualified Deferred Compensation Plan.

(b) <u>Bonus Stock</u>. The Participant may elect to convert all or a portion of the Award to Bonus Shares, with the value of the Bonus Shares (based on the Fair Market Value of such Bonus Shares as of the date of conversion) being equal to the amount of the Award converted plus 10 percent of such converted amount. Such Bonus Shares shall be unrestricted and shall be granted pursuant to the Long-Term Incentive Plan.

(c) <u>Restricted Stock Awards</u>. The Participant may elect to convert all or a portion of the Award to Company Restricted Shares, with the value of the Restricted Shares (based on the Fair Market Value of such Restricted Shares as of the date of conversion) being equal to the amount of the Award converted plus 50 percent of such converted amount. Such Restricted Stock will have a restriction period of not less than 3 years from the date of grant. These Restricted Shares will be granted pursuant to the Long-Term Incentive Plan.

(d) <u>Non Qualified Stock Options</u>. The Participant may elect to convert all or a portion of the Award to Stock Options, with the value of the Stock Options (determined on the date of grant using the Black-Scholes option pricing model) equal to the amount of the Award being converted plus 100% of such converted amount. The term of the Stock Option shall not be greater than 10 years, and the Stock Option will not be fully vested until 3 years have passed from the date of grant. All Stock Options shall be granted at 100 percent of the Common Stock's Fair Market Value on the Date of grant. These Stock Options will be granted pursuant to the Long-Term Incentive Plan.

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Plan

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CHANGE IN CONTROL

Immediately upon a Change in Control, notwithstanding any other provision of this Plan, all Awards for the Performance Period in which the Change in Control occurs shall be deemed earned at the maximum Performance Goal level, and the Company shall make a payment in cash

to each Participant within ten (10) days after the effective date of the Change in Control in the amount of such maximum Award. The making of Awards under the Plan shall in no way affect the right of the Company to adjust, reclassify, reorganize, or otherwise change its capital or business structure, or to merge, consolidate, dissolve, liquidate, sell or transfer all or any portion of its businesses or ass

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Page 5: [22] DeletedSusan Haslett07/19/1998 2:45:00 PM; provided, however, that no amendment which requires stockholder approval in order for the
Plan and Awards under the Plan to continue to comply with Section 162(m) of the Code,
including any successors to such Section, shall be effective unless such amendment shall be
approved by the requisite vote of the stockholders of the Company entitled to vote thereon.

Page 5: [23] DeletedSusan Haslett07/19/1998 2:46:00 PMNotwithstanding the foregoing, the adoption of this Plan is expressly conditioned upon the
approval by the Company's shareholders at the annual meeting of the Company's shareholders
held in 1999.

Page 5: [24] Deletedgaryb07/17/1998 5:10:00 PMIf the shareholders of the Company shall fail to approve this Plan prior to August 12, 1999, this
Plan may be terminated by the Company.

Page 5: [25] DeletedSusan Haslett07/19/1998 2:46:00 PMSubject to earlier termination pursuant to Article 10, the Plan shall have a term of 5 years fromits effective date. After termination of the Plan, no future Awards may be made.

ARTICLE 14

INTERPRETATION

The Plan is designed to comply with Section 162(m) of the Code, and all provisions hereof shall be construed in a manner consistent with that intent.

Atmos Energy Cr^moration, KY Case No. 2, J0464 AG DR1-62 Item C

	Forecasted	Forecasted	Allocated
	Test Year(Total)	Test Year(Expense)	to Kentucky
<u>MIP & VPP</u> SSU @5.2%	4,514,864	2,266,462	117,856
Kentucky direct	117,016	60,497	60,497
General Office@36.776%	328,111	169,633	62,384
Total MIP & VPP	4,959,991	2,496,592	240,738
SSU @5.2%	3,657,040	1,835,834	95,463
Kentucky direct	I	I	
General Office(@36.776%	265,770	137,403	50,531
TOTAL MIP	3,922,810	1,973,237	145,995
SSU @5.2%	857,824	430,628	22,393
Kentucky direct	117,016	60,497	60,497
General Office@36.776%	62,341	32,230	11,853
Total VPP	1,037,181	523,355	94,743
Doctriptod Stock			
SSTT@5 2%	4,800,020	2,721,611	141,524
Kentucky direct	18,808	9,724	9,724
General Office(@36.776%	124,512	64,373	23,674
Total Restricted Stock	4,943,339	2,795,707	174,921

Atmos Energy Corporation, KY Case No. 2006-00464 AG DR1-62 item D

		2004		
MIP & VPP	Test Year(Total)	Test Year(Expense)	Allocated	
SSU @10 17%	2,450,440	1,698,155	172,702	
Kentucky direct	357,028	159,587	159,587	
General Office	666,094	305,192		Not allocated to KY until 10/1/06
Total MIP & VPP	3,473,562	2,162,934	332,289	
	-,,			
MIPONLY				
SSU @10.17%	2,004,460	1,389,091	141,271	
Kentucky direct	103,181	46,121	46,121	
General Office	177,846	81,486	•	
TOTAL MIP	2.285,487	1,516,698	187,391	
VPP ONLY				
SSU @10.17%	445,980	309,064	31,432	
Kentucky direct	253,847	113,466	113,466	
General Office	468,248	223,706	-	
Total VPP	1,188,075	646,236	144,898	
Restricted Stock		007 07 1		
SSU @10 17%	1.165,879	807,954	42.014	
Kentucky direct	84,032	36,134	36,134	Not allocated to KY until 10/1/06
General Office Total Restricted Stock	702,885 1.952,796	302,241 1.146,329	78,147	Not allocated to KT shift To 1700
I DIAI RESITICIEU STOCK	1.552,750	1.140,325	70,147	
		2005		
	Test Year(Total)	Test Year(Expense)	Allocated	
MIP & VPP				
SSU @4.87%	2,788,964	1,400,060	68,183	
SSU @4.87% Kentucky direct	315,120	138,635	138,635	Not allocated to KX uptil 10/1/06
SSU @4.87% Kentucky direct General Office	315,120 625,975	138,635 301,742	138,635	Not allocated to KY until 10/1/06
SSU @4.87% Kentucky direct	315,120	138,635	138,635	Not allocated to KY until 10/1/06
SSU @4.87% Kentucky direct General Office	315,120 625,975	138,635 301,742	138,635	Not allocated to KY until 10/1/06
SSU @ 4.87% Kentucky direct General Office Total MIP & VPP	315,120 625,975	138,635 301,742	138,635	Not allocated to KY until 10/1/06
SLI Ø4.87% Kentucky direct General Office Total MIP & VPP <u>MIP ONLY</u> SSU Ø4.87% Kentucky direct	315,120 625,975 3,730,059	138,635 301,742 1,840,437 1,096,247 38,125	138,635 - 206,818	Not allocated to KY until 10/1/06
SSU @ 4.87% Kentucky direct General Office Total MIP & VPP MIP ONLY SSU @ 4.87% Kentucky direct General Office	315,120 625,975 3,730,059 2,183,759 86,658 184,037	138,635 301,742 1,840,437 1,096,247 38,125 88,712	138,635 206,818 53,387 38,125	Not allocated to KY until 10/1/06
SLI Ø4.87% Kentucky direct General Office Total MIP & VPP <u>MIP ONLY</u> SSU Ø4.87% Kentucky direct	315,120 625,975 3,730,059 2,183,759 86,658	138,635 301,742 1,840,437 1,096,247 38,125	138,635 206,818 53,387 38.125	Not allocated to KY until 10/1/06
SSU @ 4.87% Kentucky direct General Office Total MIP & VPP MIP ONLY SSU @ 4.87% Kentucky direct General Office	315,120 625,975 3,730,059 2,183,759 86,658 184,037	138,635 301,742 1,840,437 1,096,247 38,125 88,712	138,635 206,818 53,387 38,125	Not allocated to KY until 10/1/06
SSU @ 4.87% Kentucky direct General Office Total MIP & VPP <u>MIP ONLY</u> SSU @ 4.87% Kentucky direct General Office TOTAL. MIP	315,120 625,975 3,730,059 2,183,759 86,658 184,037	138,635 301,742 1,840,437 1,096,247 38,125 88,712	138,635 206,818 53,387 38,125	Not allocated to KY until 10/1/06
SLI @4.87% Kentucky direct General Office Total MIP & VPP <u>MIP ONLY</u> SSU @4.87% Kentucky direct General Office TOTAL. MIP <u>VPP ONLY</u>	315,120 625,975 3,730,059 2,183,759 86,658 184,037 2,454,453	138,635 301,742 1,840,437 1,096,247 38,125 88,712 1,223.084	138,635 206,818 53,387 38,125 91,512	Not allocated to KY until 10/1/06
SSU @4.87% Kentucky direct General Office Total MIP & VPP MIP ONLY SSU @4.87% Kentucky direct General Office TOTAL MIP VPP ONLY SSU @4.87%	315,120 625,975 3,730,059 2,183,759 86,658 184,037 2,454,453 605,205	138,635 301,742 1,840,437 1,096,247 38,125 88,712 1,223,084 303,813	138,635 206,818 53,387 38,125 91,512	Not allocated to KY until 10/1/06
SLI @4.87% Kentucky direct General Office Total MIP & VPP <u>MIP ONLY</u> SSU @4.87% Kentucky direct General Office TOTAL. MIP <u>VPP ONLY</u>	315,120 625,975 3,730,059 2,183,759 86,658 184,037 2,454,453	138,635 301,742 1,840,437 1,096,247 38,125 88,712 1,223.084	138,635 206,818 53,387 38,125 91,512	Not allocated to KY until 10/1/06
SLI @4.87% Kentucky direct General Office Total MIP & VPP MIP ONLY SSLI @4.87% Kentucky direct General Office TOTAL MIP VPP ONLY SSU @4.87% Kentucky @irect	315,120 625,975 3,730,059 2,183,759 86,658 184,037 2,454,453 605,205 228,462	138,635 301,742 1,840,437 1,096,247 38,125 88,712 1,223.084 303.813 100,510	138,635 206,818 53,387 38,125 91,512	Not allocated to KY until 10/1/06
SSU @4.87% Kentucky direct General Office Total MIP & VPP MIP ONLY SSU @4.87% Kentucky direct General Office TOTAL MIP VPP ONLY SSU @4.87% Kentucky direct General Office TOTAL MIP	315,120 625,975 3,730,059 2,183,759 86,658 184,037 2,454,453 605,205 228,462 441,938	138,635 301,742 1,840,437 1,096,247 38,125 88,712 1,223.084 303,813 100,510 213,030	138,635 206,818 53,387 38,125 91,512 14,796 100,510	Not allocated to KY until 10/1/06
SSU @4.87% Kentucky direct General Office Total MIP & VPP MIP ONLY SSU @4.87% Kentucky direct General Office TOTAL MIP VPP ONLY SSU @4.87% Kentucky direct General Office TOTAL MIP	315,120 625,975 3,730,059 2,183,759 86,658 184,037 2,454,453 605,205 228,462 441,938	138,635 301,742 1,840,437 1,096,247 38,125 88,712 1,223.084 303,813 100,510 213,030	138,635 206,818 53,387 38,125 91,512 14,796 100,510	Not allocated to KY until 10/1/06
SLI @4.87% Kentucky direct General Office Total MIP & VPP MIP ONLY SSLI @4.87% Kentucky direct General Office TOTAL MIP VPP ONLY SSU @4.87% Kentucky direct General Office Total VPP	315,120 625,975 3,730,059 2,183,759 86,658 184,037 2,454,453 605,205 228,462 441,938	138,635 301,742 1,840,437 1,096,247 38,125 88,712 1,223.084 303,813 100,510 213,030	138,635 206,818 53,387 38,125 91,512 14,796 100,510	Not allocated to KY until 10/1/06
SLI @4.87% Kentucky direct General Office Total MIP & VPP MIP ONLY SSU @4.87% Kentucky direct General Office TOTAL MIP VPP ONLY SSU @4.87% Kentucky direct General Office TOTAL MIP VPP ONLY SSU @4.87% Kentucky direct General Office Total VPP Restricted Stock	315,120 625,975 3,730,059 2,183,759 86,658 184,037 2,454,453 605,205 228,462 441,938 1,275,606	138,635 301,742 1,840,437 1,096,247 38,125 88,712 1,223,084 303,813 100,510 213,030 617,353	138,635 206,818 53,387 38,125 91,512 14,796 100,510 115,306	Not allocated to KY until 10/1/06
SSU @ 4.87% Kentucky direct General Office Total MIP & VPP MIP ONLY SSU @ 4.87% Kentucky direct General Office TOTAL MIP VPP ONLY SSU @ 4.87% Kentucky direct General Office Total VPP	315,120 625,975 3,730,059 2,183,759 86,656 184,037 2,454,453 605,205 228,462 441,938 1,275,606 2,974,045	138,635 301,742 1,840,437 1,096,247 38,125 88,712 1,223,084 303,813 100,510 213,030 617,353	138,635 206,818 53,387 38,125 91,512 14,796 100,510 115,306	Not allocated to KY until 10/1/06
SLI @4.87% Kentucky direct General Office Total MIP & VPP MIP ONLY SSU @4.87% Kentucky direct General Office TOTAL MIP VPP ONLY SSU @4.87% Kentucky direct General Office TOTAL MIP NP SSU @4.87% Kentucky direct General Office Total VPP Restricted Stock SSU @4.87% Kentucky direct	315,120 625,975 3,730,059 2,183,759 86,658 184,037 2,454,453 605,205 228,462 441,938 1,275,606 2,974,045 223,580	138,635 301,742 1,840,437 1,096,247 38,125 88,712 1,223.084 303,813 100,510 213,030 617,353 2,069,936 105,063	138,635 206,818 53,387 38,125 91,512 14,796 100,510 115,306	
SSU @ 4.87% Kentucky direct General Office Total MIP & VPP MIP ONLY SSU @ 4.87% Kentucky direct General Office TOTAL MIP VPP ONLY SSU @ 4.87% Kentucky direct General Office TOTAL MIP VPP ONLY SSU @ 4.87% Kentucky direct General Office Total VPP Restricted Stock SSU @ 4.87% Kentucky direct General Office Total VPP	315,120 625,975 3,730,059 2,183,759 86,658 184,037 2,454,453 605,205 228,462 441,938 1,275,606 2,974,045 223,580 275,406	138,635 301,742 1,840,437 1,096,247 38,125 88,712 1,223.084 303.813 100,510 213,030 617,353 2,069,936 105,063 129,441	138,635 206,818 53,387 91,512 14,796 100,510 115,306	Not allocated to KY until 10/1/06
SLI @4.87% Kentucky direct General Office Total MIP & VPP MIP ONLY SSU @4.87% Kentucky direct General Office TOTAL MIP VPP ONLY SSU @4.87% Kentucky direct General Office TOTAL MIP NP SSU @4.87% Kentucky direct General Office Total VPP Restricted Stock SSU @4.87% Kentucky direct	315,120 625,975 3,730,059 2,183,759 86,658 184,037 2,454,453 605,205 228,462 441,938 1,275,606 2,974,045 223,580	138,635 301,742 1,840,437 1,096,247 38,125 88,712 1,223.084 303,813 100,510 213,030 617,353 2,069,936 105,063	138,635 206,818 53,387 38,125 91,512 14,796 100,510 115,306	
SSU @ 4.87% Kentucky direct General Office Total MIP & VPP MIP ONLY SSU @ 4.87% Kentucky direct General Office TOTAL MIP VPP ONLY SSU @ 4.87% Kentucky direct General Office TOTAL MIP VPP ONLY SSU @ 4.87% Kentucky direct General Office Total VPP Restricted Stock SSU @ 4.87% Kentucky direct General Office Total VPP	315,120 625,975 3,730,059 2,183,759 86,658 184,037 2,454,453 605,205 228,462 441,938 1,275,606 2,974,045 223,580 275,406	138,635 301,742 1,840,437 1,096,247 38,125 88,712 1,223.084 303.813 100,510 213,030 617,353 2,069,936 105,063 129,441	138,635 206,818 53,387 91,512 14,796 100,510 115,306	
SSU @ 4.87% Kentucky direct General Office Total MIP & VPP MIP ONLY SSU @ 4.87% Kentucky direct General Office TOTAL MIP VPP ONLY SSU @ 4.87% Kentucky direct General Office TOTAL MIP VPP ONLY SSU @ 4.87% Kentucky direct General Office Total VPP Restricted Stock SSU @ 4.87% Kentucky direct General Office Total VPP	315,120 625,975 3,730,059 2,183,759 86,658 184,037 2,454,453 605,205 228,462 441,938 1,275,606 2,974,045 223,580 275,406	138,635 301,742 1,840,437 1,096,247 38,125 88,712 1,223.084 303.813 100,510 213,030 617,353 2,069,936 105,063 129,441	138,635 206,818 53,387 91,512 14,796 100,510 115,306	
SSU @ 4.87% Kentucky direct General Office Total MIP & VPP MIP ONLY SSU @ 4.87% Kentucky direct General Office TOTAL MIP VPP ONLY SSU @ 4.87% Kentucky direct General Office TOTAL MIP VPP ONLY SSU @ 4.87% Kentucky direct General Office Total VPP Restricted Stock SSU @ 4.87% Kentucky direct General Office Total VPP	315,120 625,975 3,730,059 2,183,759 86,658 184,037 2,454,453 605,205 228,462 441,938 1,275,606 2,974,045 223,580 275,406	138,635 301,742 1,840,437 1,096,247 38,125 88,712 1,223,084 303,813 100,510 213,030 617,353 2,069,936 105,063 129,441 2,304,459	138,635 206,818 53,387 91,512 14,796 100,510 115,306	
SSU @ 4.87% Kentucky direct General Office Total MIP & VPP MIP ONLY SSU @ 4.87% Kentucky direct General Office TOTAL MIP VPP ONLY SSU @ 4.87% Kentucky direct General Office TOTAL MIP VPP ONLY SSU @ 4.87% Kentucky direct General Office Total VPP Restricted Stock SSU @ 4.87% Kentucky direct General Office Total VPP	315,120 625,975 3,730,059 2,183,759 86,658 184,037 2,454,453 605,205 228,462 441,938 1,275,606 2,974,045 223,580 275,406 3,473,031	138,635 301,742 1,840,437 1,096,247 38,125 88,712 1,223.084 303,813 100,510 213,030 617,353 2,069,936 105,083 129,441 2,304,459	138,635 206,818 53,387 38,125 91,512 14,796 100,510 115,306 107,637 105,083 212,719	
SU Ø4.87% Kentucky direct General Office Total MIP & VPP MIP ONLY SSU Ø4.87% Kentucky direct General Office TOTAL MIP VPP ONLY SSU Ø4.87% Kentucky direct General Office TOTAL MIP VPP ONLY SSU Ø4.87% Kentucky direct General Office Total VPP Restricted Stock SSU Ø4.87% Kentucky direct General Office Total Restricted Stock	315,120 625,975 3,730,059 2,183,759 86,658 184,037 2,454,453 605,205 228,462 441,938 1,275,606 2,974,045 223,580 275,406	138,635 301,742 1,840,437 1,096,247 38,125 88,712 1,223,084 303,813 100,510 213,030 617,353 2,069,936 105,063 129,441 2,304,459	138,635 206,818 53,387 91,512 14,796 100,510 115,306	
SSU @ 4.87% Kentucky direct General Office Total MIP & VPP MIP ONLY SSU @ 4.87% Kentucky direct General Office TOTAL MIP VPP ONLY SSU @ 4.87% Kentucky direct General Office Total VPP Restricted Stock SSU @ 4.87% Kentucky direct General Office Total Restricted Stock	315,120 625,975 3,730,059 2,183,759 86,658 184,037 2,454,453 605,205 228,462 441,938 1,275,606 2,974,045 223,580 275,406 3,473,031	138,635 301,742 1,840,437 1,096,247 38,125 88,712 1,223.084 303.813 100,510 213,030 617,353 2,069,936 105,063 129,441 2,304,459 2006 Test Year(Expense)	138,635 206,818 53,387 91,512 14,796 100,510 115,306 107,637 105,083 212,719 Allocated	
SSU @4.87% Kentucky direct General Office Total MIP & VPP MIP ONLY SSU @4.87% Kentucky direct General Office TOTAL MIP VPP ONLY SSU @4.87% Kentucky direct General Office Total VPP SSU @4.87% Kentucky direct General Office Total VPP Restricted Stock SSU @4.87% Kentucky direct General Office Total VPP Restricted Stock SSU @4.87% Kentucky direct General Office Total Restricted Stock SSU @4.87% Kentucky direct General Office Total Restricted Stock	315,120 625,975 3,730,059 2,183,759 86,658 184,037 2,454,453 605,205 228,462 441,938 1,275,606 2,974,045 223,580 275,406 3,473,031 Test Ycar(Total) 3,961,320	138,635 301,742 1,840,437 1,096,247 38,125 88,712 1,223.084 303,813 100,510 213,030 617,353 2,069,936 105,083 129,441 2,304,459 2006 Test Year(Expense) 1,988,583	138,635 206,818 53,387 38,125 91,512 14,796 100,510 115,306 107,637 105,083 212,719 Allocated 103,605	
SSU @ 4.87% Kentucky direct General Office Total MIP & VPP MIP ONLY SSU @ 4.87% Kentucky direct General Office TOTAL MIP VPP ONLY SSU @ 4.87% Kentucky direct General Office Total VPP Restricted Stock SSU @ 4.87% Kentucky direct General Office Total Restricted Stock	315,120 625,975 3,730,059 2,183,759 86,658 184,037 2,454,453 605,205 228,462 441,938 1,275,606 2,974,045 223,580 275,406 3,473,031	138,635 301,742 1,840,437 1,096,247 38,125 88,712 1,223.084 303.813 100,510 213,030 617,353 2,069,936 105,063 129,441 2,304,459 2006 Test Year(Expense)	138,635 206,818 53,387 91,512 14,796 100,510 115,306 107,637 105,083 212,719 Allocated	

Total MIP & VPP 2,424,977 299,869 5,040,358 <u>MIP_ONLY</u> SSU @5.21% Kentucky direct General Office Total MIP & VPP 3,066,062 177,434 120,585 3,364,081 1,539,163 74,580 47,306 1,661,049 80,190 74,580 -154,771 VPP ONLY SSU @5.21% Kentucky direct General Office Total MIP & VPP 895,258 289,497 491,522 1,676,278 449,420 121,684 192,825 763,928 23,415 121,684 145,098 Restricted Stock SSU @5 21% Kentucky direct General Office Total MIP & VPP 6,687,459 253,968 494,219 7,435,646 4,534,097 119,365 232,283 4,885,745 236,226 119,365 Not allocated to KY until 10/1/06 355,591

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 63 Witness: Greg Waller

Data Request:

Please provide worksheets showing the above-the-line forecasted test year expenses (charged to O&M) allocated from the SSU to Kentucky for ratemaking purposes in this case. Provide these O&M expenses in total and by detailed functional type of expense. In addition, identify and quantify the following type of expenses included in these allocated test year expenses:

- a. Promotional and institutional advertising.
- b. Charitable contributions.
- c. Lobbying and governmental affairs.
- d. Public relations and community relations.
- e. Service awards, party, outing and gift expenses.
- f. Incentive compensation expenses.

Response:

See attachment labeled Case 2006-00464 AG DR1-63 ATT.

a. \$19,530 See attachment labeled Case 2006-00464 AG DR1-63 ATT A SSU.

b. Charitable contributions are booked below the line and are not included in the forecasted test period.

c. See attachment labeled Case 2006-00464 AG DR1-58 ATT item D for information relevant to governmental affairs. Other political activity expenses are booked below the line and are not included in the forecasted test period.

d. \$14,023. See attachment labeled Case 2006-00464 AG DR1-63 ATT A SSU.

e. See attachment labeled Case 2006-00464 AG DR1-57 to Company's response to AG DR 1-57.

f. See the attachment labeled Case 2006-00464 AG DR1-62 ATT item c to Company's response to AG DR 1-62.

	-	July A	August S	September	October	November	December	January '08 F	February M	March
Distribution-Operat - Non-project Labor 8700-01000	8700-01000	50,047.28	52,258.58	45,624.69	51,921.25	51,816.51	49,576.36	54,314.07	47,418.46	52,015.54
Customer installati - Non-project Labor 8790-01000	8790-01000	25,958.45	27,105.41	23,664.55	26,930.44	26,876.11	25,714.20	28,171.55	24,594.94	26,979.34
Mains and Services - Non-project Labor 8740-01000	8740-01000	9.35	9./6 00F 66	8.52 960 F1	9.70	9.68	9.26	10.14	8.85 77 700	9./1
Distributior - Other - Not-project Labor 3000-01000	0030-01000	340.30 1 AE1 302 03	303.00 1 E1E E91 A7	1 303 135 BG	1 EDE 738 77	1 EDO 701 01	1 A27 726 16	1 575 121 72	1 375 156 05	301.00 1 EDR 473 16
Customer accounts-0 - Ivor-project Labor 9000-01000 Customer accounts-M - Non-project Labor 9020-01000	9020-01000	123.24	128.69	112.35	127.85	127.60	122.08	133.75	116.77	128.09
A&G-Office supplies - Non-project Labor 9210-01000	9210-01000	19,093.53	19,937.16	17,406.27	19,808.47	19,768.51	18,913.87	20,721.35	18,090.61	19,844.44
A&G-Administrative - Non-project Labor 9200-01000	9200-01000	2,238,180.87	2,337,072.95	2,040,396.71	2,321,987.14	2,317,302.94	2,217,120.88	2,428,997,43	2,120,616.62	2,326,203.82
Customer accounts-O - Non-project Labor 9010-01000	9010-01000	7,356.51	7,681.55	6,706.42	7,631.96	7,616.57	7,287.29	7,983.69	6,970.09	7,645.82
A&G-Administrative - Capital Labor 9200-01001	9200-01001	93,175.29	97,292.16	84,941.55	96,664.14	96,469.13	92,298.56	101,118.97	88,281.10	96,839.68
A&G-Administrative - Capital Labor Contra 9200-01002		(05.140,88) (75 705 17)	(80,209,58) (9,008,23)	(81,/19.91)	(92,997.68)	(92,010,28) /7 883 63)	(88,797.89) 758.07)	(37,283.75) (3,022,62)	(84,932.79) 73 638 88)	(1/1001,69) (1/2001,71)
Distribution-Operat - Capital Labor Contra 97.00-01002 Distribution-Operat - Deferred Project I abor Contra 8700-01004	8700-01002	(6.143.53) (6.143.53)	(6.414.98)	(5,600,64)	(6.373.57)	(6.360.71)	(6.085.72)	(6.667.30)	(5.820.83)	(6.385.14)
A&G-Office supplies - O&M Project Labor and Contra 9210-01006	9210-01006	1.888.50	1.971.94	1.721.61	1.959.21	1.955.26	1.870.73	2.049.50	1.789.30	1.962.77
Distribution-Operat - Expense Labor Accrual 8700-01008	8700-01008	2,595.69	2,710.37	2,366.31	2,692.88	2,687.45	2,571.26	2,816.98	2,459.34	2,697.77
Distribution-Other - Expense Labor Accrual 8800-01008	8800-01008	41.29	43.11	37.64	42.84	42.75	40.90	44.81	39.12	42.91
Customer installati - Expense Labor Accrual 8790-01008	8790-01008	1,186.70	1,239.14	1,081.84	1,231.14	1,228.65	1,175.54	1,287.87	1,124.37	1,233.37
Nialns and Services - Expense Labor Accrual 8/40-01008	8/40-01008	,	1	1	1	1	1	,	1	I
Oustonnel accounts-tyl - Expense Lador Accrual 9020-0 1008	80710-07008	- 100	- 1000	- 208.07				- 2E0 /E		-
dusionities accountis-O - Expense Labor Accutat 3010-01000 A&G-Office sumplies - Expense I abor Accutat 0210-01008	9210-01008 9210-01008	4 218 87	4 405 27	3 846 05	4 376 84	4 368 01	4 179 17	4 578 55	3 997 26	02.700
A&G-Administrative - Expense Labor Accrual 9200-01008	9200-01008	98.736.50	103.099.09	90,011.33	102.433.58	102.226.94	97.807.44	107.154.30	93.550.20	102.619.60
Customer accounts-C - Expense Labor Accrual 9030-01008	9030-01008	67,496.52	70,478.79	61,531.97	70,023.85	69,882.59	66,861.41	73,250.95	63,951,15	70,151.01
A&G-Administrative - PTO Accrual 9200-01010	9200-01010	14,067.05	14,688.59	12,823.97	14,593.78	14,564.34	13,934,69	15,266.34	13,328.16	14,620.28
A&G-Administrative - Capital Labor Transfer In 9200-01011	9200-01011	89,641.36	93,602.09	81,719.91	92,997.88	92,810.28	88,797.89	97,283.75	84,932.79	93,166.77
Distribution-Operat - Capital Labor Transfer In 8700-01011	8700-01011	2,785.17	2,908.23	2,539.05	2,889.46	2,883.63	2,758.97	3,022.62	2,638.88	2,894.71
A&G-Administrative - Capital Labor Transfer Out 9200-01012	9200-01012	(92,988.11)	(97,096.71)	(84,770.91)	(96,469.95)	(96,275.34)	(92,113.15)	(100,915.83)	(88,103.75)	(96,645.14)
Mains and Services - Expense Labor Transfer In 8740-01013	8740-01013	380.69	397.51	347.05	394.94	394.14	377.10	413.14	360.69	395.66
A&G-Office supplies - Expense Labor Transfer In 9210-01013	9210-01013	2,272.58	2,373.00	2,071.76	2,357.68	2,352.92	2,251.20	2,466.33	2,153.21	2,361.96
A&G-Office supplies - Expense Labor Transfer Out 9210-01014	9210-01014	(1,888.50)	(1,971.94)	(1.721.61)	(1,959.21)	(1,955.26)	(1,870.73)	(2,049.50)	(1,789.30)	(1,962.77)
Distribution-Operat - Deferred Project Labor I ransfer in 8700-01015	8/00-01015	6,143.53	6,414.98	5,600.64	6,373.57	6,360.71	6,085.72	6,667.30	5,820.83	6,385.14
Lauui A&G-Fmnlavee nensio - Renefits ! aad 0260-01200	Labor 0260-01200	3,964,013.95	4,100,070.00	3,032,500.53	4,133,813.32	4,125,474.27 1 108 633 58	3,947,121.02	4,324,323.01 1 162 040 11	3,173,313,33 1 014 602 72	4,141,320.43 1 110 076 78
A&G-Injuries & dama - Benefits Variance 9250-01201	9250-01201	1,436.03	1.499.05	1.309.97	1.489.79	1,487,00	1,000,000,1	1,102,040,11	1,360,98	1,116,010,10
A&G-Employee pensio - Benefits Variance 9260-01201	9260-01201	106,293.07	110,958.12	96,962.44	110,272.22	110,065.91	105,290.88	115,368.14	100,738.40	110,487.17
A&G-Injuries & dama - Worker's Comp Insurance 9250-01221	9250-01221	7,317.27	7,638.41	6,674.94	7,591.19	7,576.99	7,248.28	7,942.00	6,934.88	7,605.99
A&G-Employee pensio - Retirement Plan-Other Exp 9260-01244	9260-01244	903.16	942.80	823.88	936.97	935.22	894.65	980.27	855.97	938.80
A&G-Injuries & dama - Benefit Load Projects 9250-01290	9250-01290	32.79	34.23	29.92	34.02	33.96	32.49	35.59	31.08	34.09
A&G-Employee pensio - benelit Load Projects 9200-01280	B200-01290	79.01/	809.50 1 120 ED2 ED	1002 150 14	CC.408	803.04	12.80/	841./3 1 700 766 40	134.99	800.12
Distribution-Maint - Non-Inventory Symplies 8870-02005	8870-02005	1,101,303.14	1,203,302.30	11.001.000.1	310.02	305 85	1,110,134.30 315 47	1,200,100.49 252 76	1,120,000 AG	1,404,441.04
A&G-Office supplies - Gas Bill Stationary 9210-04052	9210-04052	78.39	77.95	78.21	95.94	91.98	94.87	76.01	84.05	75.87
Customer accounts-C - Office Supplies 9030-05010	9030-05010	2.42	2.41	2.41	2.96	2.84	2.93	2.35	2.59	2.34
Sales-Supervision - Office Supplies 9110-05010	9110-05010	12.54	12.47	12.51	15.35	14.72	15.18	12.16	13.45	12.14
A&G-Administrative - Office Supplies 9200-05010	9200-05010		70.28	70.51	86.50	82.93	85.53	68.53	75.78	68.40
A&G-Office supplies - Office Supplies 9210-05010	9210-05010	45,966.12	45,707.72	45,859.50	56,254.95	53,932.22	55,628.31	44,570.03	49,283.41	44,485.35
Miscellaneous gener - Office Supplies 9302-05010	9302-05010	1,225.68	1,218.79	1,222.84	1,500.03	1,438.10	1,483.32	1,188.46	1,314.14	1,186.20
A&G-Hents - Office Supplies 9310-05010	9310-05010	11.20	11.14	11.17	13.71	13.14	13.55	10.86	12.01	10.84
Piotetherite development of a contract of a contract of the co	9320-05010	4.27	02.4	4.20	0.7.0	10.0 20.01	/1.6	4.14	4.58	4.13
Mains and Sominors - Office Supplies 6700-00010	01000-0070	09.01	10.01	10.92	10.11	10.01	01.040	00.01	04.40 014 EG	10.51
Intains and Services - Once Supplies 0/40-00010 Distribution-Other - Office Supplies 8800-05010	01000-0470	500.12 5 11	130.33	133.00	6.76 F 76	6.00 6.00	6 10 8 10	134.04	20.417 7 78	190.07 A DE
Materials & Supplies	& Supplies	47,851.16	47,582.16	47,740,16	58,561.92	56,143,94	57,909,59	46.397.81	51,304.49	46,309.66
Mains and Services - Vehicle Lease Payments 8740-03002	8740-03002	(0.38)	(0.38)	12.73	(0.39)	(0.39)	13.05	(0.39)	(0.39)	11.17
A&G-Office supplies - Vehicle Expense 9210-03004	9210-03004	3.76	3.76	(125.28)	3.85	3.85	(128.42)	3.85	3.85	(109.92)
Mains and Services - Vehicle Expense 8740-03004	8740-03004	638.36	638.36	(21,270.23)	654.32	654.32	(21,801.99)	654.32	654.32	(18,661.24)

Case 2006-00464 AG DR1-63A

March	0.33	458.90	50.14	(00,012,01) 26.44	2.02	27,471.76	9.52	25.44	80.98	1,217.14	38.96	7.97	28,885.24	21,218.12	46,563.89	12,463.45	69.95	442,958.01	117.86	497.65	41.72	523,930,66	1,514.37	30,063.40	17.19	623.27	16.16	150.56	1,107.11	5,899.18	1,100.96	21,208.70	003.00 61 201 50	00.400.20	4,003.30	10.01	29.45	14.881.54	309.637.67	291,242.93	837.03	144.15	(78,820.09)	(45,686.35)	88,074.79	687,017.71	09.0E	11/125.29	207.03 E 2E7 9E	CO. / CC. C	2.61	37.97	1,295,639.80	25,746.19
	(0.01)	(16.09)	(00.1) 640.63	26.35	7.00	27,379.15	9.49	25.36	80.71	1,213.04	38.83	7.94	28,787,86	21,218.12	46,563.89	12,463.45	69.95	442,958.01	117.86	497.65	41.72	523,930.66	1,514.37	30,063.40	17.19	623.27	16.16	150.56	1,107.11	5,899.18	1,100.96	21,208.70	003.00 67 204 60	00:00:00		1 208 05	46.80	23.646.30	492.004.48	462,775.82	1,330.02	229.05	(125,242.64)	(72,594.16)	139,948.06	1,091,649.45	79.00	cc.112,12	328.97	0,010,40	4.15	60.33	2,058,730.73	38,507.21
	(0.01)	(16.09)	(00.1)	24.02	6.55	25,616.64	8.88	23.73	75.51	1,134.95	36.33	7,43	26,934.66	21,218.12	46,563.89	12,463.45	69.95	442,958.01	117.86	497.65	41.72	523,930.66	1,514.37	30,063.40	17.19	623.27	16.16	150.56	1,107.11	5,899.18	1,100.96	07.805,12	003500	00,400,20	0,/ UO.90 35 56	1 556 80	55.66	28.124.13	585.173.96	550,410.35	1,581.88	272.42	(148,959.48)	(86,341.11)	166,449.62	1,298,371.99	67.28	32,364.53	10 105 60	10,123.03	4.94	71.75	2,448,586.68	26,488.24
	0.38	536.13 26.04	12.00	(c), 243.03)	683	26,722,11	9.26	24.75	78.77	1,183.93	37.90	7.75	28,097.01	20,947,45	45,969.89	12,304.46	69.06	437,307.31	116.35	491.31	41.19	517,247.01	1,514.37	30,063.40	17.19	623.27	16.16	150.56	1,107.11	5,899.18	1,100.96	21,208.70	003.00	00,400,20	2017/0	1 468 74	52.51	26.532.96	552.066.63	519,269.84	1,492.38	257.01	(140,531.82)	(81,456.20)	157,032.42	1,224,914.13	63.48	30,533.44	309.13	8,002.10 57 10	4.66	67.69	2,310,053.23	21,558.37
	(0.01)	(16.09)	(00.1)	040.03 26.66	7 06	27,601.12	9.56	25.56	81.36	1,222.87	39.14	8.01	29,021.26	20,938.80	45,950.91	12,299.38	69.03	437,126.77	116.30	491.10	41.17	517,033.47	1,514.37	30,063.40	17.19	623.27	16.16	150.56	1,107.11	5,899.18	1,100.96	21,208.70	00.550 57 204 50	00.400,20	00.410,7	1 202 62	46.43	23.459.88	488.125.67	459,127.44	1,319.53	227.24	(124,255.27)	(72,021.85)	138,844.76	1,083,043.25	56.13	26,997.03	320.38	0,440.34 F0 10	4.12	59.85	2,042,500.37	25,389.35
	(0.01)	(16.09)	(00.1)	04 DC	6.57	25,680.00	8.90	23.78	75.70	1,137.76	36.42	7.45	27,001.29	21,694.54	47,609.41	12,743.30	71.52	452,903.87	120.50	508.83	42.66	535,694.62	1,514.37	30,063.40	17.19	623.27	16.16	150.56	1,107.11	620,899.18	1,100.96	21,208.70	003.00 677 204 E0	00,400,10	64.100,0	1 168 /6	41 78	21.108.41	439.199.08	413,107,44	1,187.27	204.46	(111,800.71)	(64,802.84)	124,927.84	974,485.92	50.50	24,291.02	7 500 74	1,099.14 AF A3	3.71	53.85	1,837,773.19	33,987.67
	0.37	523.05 24 DF	00.450 (20.025.00)	(20,023,00)	6.64	25,971.44	9.00	24.05	76.56	1,150.67	36.83	7.54	27,307.72	21,316.51	46,779.81	12,521.24	70.28	445,012.02	118.40	499.96	41.91	526,360.14	1,477.54	29,332.08	16.77	608.11	15.76	146.90	1,080.18	5,755.67	1,074.18	20,092.78	50.700	00,000,00	72 01	13.11 BEE 71	30.95	15.639.73	325.413.17	306,081.25	879.68	151.49	(82,835.84)	(48,013.99)	92,562.05	722,020.09	37.42	08.799.71	86.712 66.069 3	0,000,00 23.66	2.75	39.90	1,361,650.42	24,546.34
	(0.01)	(15.70)	(50.1)	00.620	5.91	23.099.22	8.00	21.39	68.09	1,023.41	32.76	6.70	24,287.72	21,316.51	46,779.81	12,521.24	70.28	445,012.02	118.40	499.96	41.91	526,360.14	1,477.44	29,330.15	16.77	608.07	15.76	146.89	1,080.11	5,755.29	1,074.11	20,691.42	60.000	00,000,00 4 004 45	4,034.43	19.00	31.07	15.697.67	326,618,61	307,215.08	882.94	152.05	(83,142.69)	(48,191.85)	92,904.93	724,694.69	37.75	18,064.47	218.39	80.100,0	2.76	40.05	1,366,694.42	23,456.09
	(0.01)	(15.70)	(1.03)		00'#7 9'19	25.763.15	8.93	23.86	75.94	1,141.44	36.54	7,48	27,088.72	21,316.51	46,779.81	12,521.24	70.28	445,012.02	118.40	499.96	41.91	526,360.14	1,477,44	29,330.15	16.77	608.07	15.76	146.89	1,080.11	5,755.29	1,074.11	20,691.42	60.000 60.000	00,003.0U	4,0/0.4	13.70 045 76	30.94	15.631.04	325,232.26	305,911.09	879.19	151.41	(82,789.79)	(47,987.29)	92,510.59	721,618.68	37,40	11,987.79	217.46	01.120,0	2.74	39.88	1,360,893.42	25,745.69
7	9320-04302	9302-04302	9210-04302	es & chuip	8700-05111	9210-05111	9320-05111	9302-05111	9260-05111	9230-05111	9050-05111	9030-05111	& Postages	9240-04069	9250-04070	9240-04070	9210-04070	9250-07119	9210-07119	9250-07120	9210-07120	Insurance	9210-04001	9302-04001	8740-04001	9210-04021	9302-04021	9210-04040	9210-04044	9302-04044	9210-04046	9302-04046	8100-04040	INIAIREUING	12410-0026	124/0-0026	9260-07443	9260-07447	9260-07451	9260-07452	9260-07453	9260-07455	9260-07486	9260-07487	9260-07488	9260-07489	9200-07499	9210-07499	9230-07499	9200-07499	8700-07499	9030-07499	ee Welfare	9210-04065
	A&G-Maintenance of - Heavy Equipment 9320-04302	Miscellaneous gener - Heavy Equipment 9302-04302	A&G-Office supplies - Heavy Equipment 9210-04302	Venicies & Equip	Axa-Onice supplies - das pili Formis 32 10-04033 Distribution-Doarat - Dostana/Dalivary Sarvinas 8700-05111	A&G-Office supplies - Postace/Delivery Services 9210-05111	A&G-Maintenance of - Postage/Delivery Services 9320-05111	Miscellaneous gener - Postage/Delivery Services 9302-05111	A&G-Employee pensio - Postage/Delivery Services 9260-05111	A&G-Outside service - Postage/Delivery Services 9230-05111	Customer accounts-M - Postage/Delivery Services 9050-05111	Customer accounts-C - Postage/Delivery Services 9030-05111	Print & Postages	A&G-Property insura - Blueflame Property Insurance 9240-04069	A&G-Injuries & dama - Insurance 9250-04070	A&G-Property insura - Insurance 9240-04070	A&G-Office supplies - Insurance 9210-04070	A&G-Injuries & dama - Insurance - D&O 9250-07119	A&G-Office supplies - Insurance - D&O 9210-07119	A&G-Injuries & dama - Environmental & Safety 9250-07120	A&G-Office supplies - Environmental & Safety 9210-07120	Insurance	A&G-Office supplies - Safety,Newspaper 9210-04001	Miscellaneous gener - Safety,Newspaper 9302-04001	Mains and Services - Safety, Newspaper 8740-04001	A&G-Office supplies - Promo Other, Misc 9210-04021	Miscellaneous gener - Promo Other, Misc 9302-04021	A&G-Office supplies - Community Rel&Trade Shows 9210-04040	A&G-Office supplies - Advertising 9210-04044	Miscellaneous gener - Advertising 9302-04044	A&G-Office supplies - Cust Relations & Assist 9210-04046	Wiscellaneous gener - Cust Relations & Assist 9302-04046	OUSIOITIEI SELVICE-IVII - OUST RETAITORS & ASSIST 9100-04040	Mai Keung APA Employee acceite - Section Accede 0260 07404	ARG-Ellipioyee perisio - dervice Awards 3200-07421 ARG-Administrativo - Societo Awards 0000 07404	A&G-Autilitative - Service Awards 3200-0/421 A&G-Office etimplies - Service Awerds 0310.07401	A&G-Childe supplies - delivice Awards 32.10-0742.1 A&G-Employee pensio - 1 Iniforms 9260-07443.	A&G-Employee pensio - Education Assistance Program 9260-07447	A&G-Employee pensio - Restricted Stock 9260-07451	A&G-Employee pensio - Variable Pay & Mgmt Incentive Plans 9260-07452	A&G-Employee pensio - Exec Compensation-Other 9260-07453	A&G-Employee pensio - Stock options 9260-07455	A&G-Employee pensio - Rabbi Trust Gain/Loss 9260-07486	A&G-Employee pensio - COLI CSV & Premiums 9260-07487	A&G-Employee pensio - COLI Loan Interest 9260-07488	A&G-Employee pensio - NQ Retirement Cost 9260-07489	A&G-Administrative - Misc Employee Weltare Exp 9200-07499	A&G-Unice supplies - Misc Employee Weltare Exp 9210-0/499	A&G-OUTSIGE SERVICE - INISC EMPIOYEE WEITARE EXP 9230-07499	AXG-EIIIIJUUYEE PEIISIU - INISC EIIIJIUYEE VVEIIAIE EXP 3200-07438 Miscellanaaiis ganar - Misc Emploring Malfara Eva 0300 07400	Distribution-Operat - Misc Employee Welfare Exp 3002-07-33	Customer accounts-C - Misc Employee Welfare Exp 9030-07499	Employee Welfare	A&G-Office supplies - Offsite Storage 9210-04065

		-		September 0	October N	November D	December J	January '08 F	February N	March
Distribution-Operat - Software Maintenance 8700-04201	8700-04201	809.76	737.75	772.04	1,068.99	798.56		833.12	1,211.15	809.78
A&G-Outeide supplies - Software Maintenance 9210-04201 A&G-Outside service - Software Maintenance 0200 04201	9210-04201	111,354.76	101,451.83	106,167.32	147,002.78	109,813.53	93,243.82	114,566.39	166,550.62	111,356.90
Actor - Culture Service - Culturate Intaliation SCUC-04201 A&G-Maintenance of - Software Maintenance 0320.04201	10240-0228	207 188 A7	10,201.30 205 357 04	300.086.02	00.200,62	C8.100,71	14,945.91	18,303.08	20,096.15	11,849.23
Distribution-Operat - IT Equipment Maintenance 8700-04212	8700-04212	1 059 26	965 06	1 009 92	1 308 36	1044.60	10114,112	4000004	404,000.00 1 524 21	024,134.03 1 050 00
A&G-Administrative - IT Equipment Maintenance 9200-04212	9200-04212	46.27	42.16	44.12	61.09	45.63	38.75	47.61	69.21	46.28
A&G-Office supplies - IT Equipment Maintenance 9210-04212	9210-04212	15,368.81	14,002.04	14,652.86	20,288.83	15,156.09	12,869.20	15,812.07	22,986.76	15,369.10
A&G-Maintenance of - IT Equipment Maintenance 9320-04212	9320-04212	52,169.58	47,530.07	49,739.27	68,870.64	51,447.52	43,684.63	53,674.23	78,028.78	52,170.58
Information Lechnologies	chnologies	548,591.50	499,804.50	523,035.50	724,212.21	540,998.59	459,367.59	564,413.69	820,515.06	548,602.04
AXG-metus - building Leasergents 9310-04081 A&G-Office sumption - Building 1 Accounts 0010 Area	18640-0158	344,031.38	348,080.85	344,842.93	352,138.27	359,690.61	361,492.05	356,466.39	354,911.04	355,456.93
Act-Onive suppries - building Lease/herris %210-04361 Distribution-Rents - Ruilding Lease/Bents 8810_01501	9210-04581	1,983.85 ADD DE	2,U1U.00 6 E07 70	1,988.53 00 3 5 5 6	2,030.60	2,0/4,15	2,084.54	2,055.56	2,046.59	2,049.74
A&G-Maintenance of - Building Lease/neuro 0300-04501	0320-04501	0,499.90	67.700,0	92.01 C,O	0,003.11	0,795.80	6,829.84	6,734.89	6,705.50	6,715.82
A&G-Rents - Building Maintenance 9310-04582	9310-04582	11 670 78	11 828 51	11 FOR 31	20.30 11 045 80	10 202 21	57.87	25.92	29.19 10.000 01	29.24
A&G-Office supplies - Building Maintenance 9210-04582	9210-04582	9 927 33	10.061.50	9 950 75	10 161 26	10.379.19	10.431.18	10.286.02	10,009,00	00.020,21
Distribution-Rents - Building Maintenance 8810-04582	8810-04582	28.72	29.11	28.79	29.40	30.03	30.18	20.76	20.63	20.102,01
A&G-Rents - Utilities 9310-04590	9310-04590	4,022.30	4,076.66	4,031.79	4,117.08	4.205.38	4.226.44	4.167.68	4.149.50	4.155.88
A&G-Office supplies - Utilities 9210-04590	9210-04590	9,423.36	9,550.71	9,445.59	9,645.41	9,852.28	9,901.62	9,763.96	9.721.36	9,736.31
Customer service-Mi - Utilities 9100-04590	9100-04590	752.98	763.16	754.76	770.73	787.26	791.20	780.20	776.79	777.99
Customer accounts-C - Utilities 9030-04590	9030-04590	17,690.98	17,930.07	17,732.71	18,107.86	18,496.22	18,588.85	18,330.42	18,250.44	18,278.51
Distribution-Hents - Utilities 8810-04590	8810-04590	905.44	917.68	907.58	926.78	946.66	951.40	938.17	934.08	935.52
Microllensing, & Utilities	Utilities	406,965.38	412,465.38	407,925.38	416,555.26	425,489,16	427,620.14	421,675.14	419,835.26	420,481.01
Miscellaneous gener - Lurectors Fees 9302-04111 Miscellaneous Room Rooming Economics 0000 0440	9302-04111	69,508.31	57,971.98	74,448.85	65,966.61	71,283.49	89,178.90	112,740.14	106,919.34	78,932.44
Miscellaneous gener - Doard Meeting Expenses 3302-04112 Miscellaneous coner - Diroctore Botizomont Even 0202 04440	3302-04112	38,040.05	50.021,127,103	40,/44.53	36,102.35	39,012.19	48,806.02	61,700.68	58,515.06	43,198.32
Miscellaneous gener - Directors neurennenn Exps 3002-04113 Miscellaneous gener - Newswira/Blact FavMailt ict 0202-04130	8302-04113 0202 04120	03,/91.84	53,204.27 1 106 69	08,326.06 1 Eng 00	60,541.41	65,421.03	81,844.68	103,468.22	98,126.13	72,440.91
A&G-Office supplies - Newswire/Diast (av Mail List 3002-04120 A&G-Office supplies - Newswire/Blast Fax/Mail 1 ist 0010-04100	9302-04120 0310-04120	1,422.17	1,180.03	1,523.90	11, 100, 1	1,459.11	1,825.41	2,307.69	2,188.54	1.615.67
Miscellaneous nemer - Inv Relations/Bokn Inst 03/02/04120	0210-04120 0300-01101	06.042 07 NEC C	200.49 7 701 75	201.33	00 107	12.002	513.03	395./3	375.30	277.06
Miscellaneous gener - Annual Report Design, Printing & Dist. 9302-04122	9302-04122	29.396.25	24.517.33	31,485,68	0,104.00	30,147,00	4,210.43 37 715 97	0,408.80 47 670 72	5,129.54 AF 212 01	3,/80.85 22 22 22
Miscellaneous gener - Fin Notice & Qtrty Rpt 9302-04124	9302-04124	534.92	446.13	572.94	507.66	548.58	686.29	41,013.12 R67.61	40,410.01 800 80	10.100,000
Miscellaneous gener - Proxy Solicitation Exp 9302-04125	9302-04125	23,418.36	19,531.60	25,082.89	22,225.10	24,016,44	30.045.66	37.983.78	36.022.67	26.593.48
Miscellaneous gener - Transfer Agent Administration 9302-04126	9302-04126	8,931.82	7,449.40	9,566.67	8,476.71	9,159.93	11,459.48	14,487.10	13,739.13	10,142.82
Miscellaneous gener - Tr & Reg of Bonds/Debt Fee 9302-04127	9302-04127	29,455.78	24,566.99	31,549.45	27,954.90	30,208.06	37,791.66	47,776.29	45,309.59	33,449.48
Miscellaneous gener - NYSE Fees & Exps 9302-04129	9302-04129	7,607.07	6,344.52	8,147.77	7,219.46	7,801.35	9,759.84	12,338.41	11,701.38	8,638.46
Customer accounts-C - Bank Service Charge 9030-04130	9030-04130	91,277.60	76,128.20	97,765.46	86,626.68	93,608.75	117,108.81	148,049.20	140,405.38	103,653.27
Miscellaneous gener - Heimbursement of Fraud Payments 9302-04135	9302-04135	163.31	136.21	174.92	154.99	167,48	209.53	264.89	251.21	185.45
Wisceriarieous gener - Analyst Activities 9302-04140 A.G.Office sumplies - Analyst Activities 0010 04140	9302-04140	5,468.06	4,560.52	5,856.72	5,189.44	5,607.71	7,015.50	8,869.01	8,411.10	6,209.44
Add-Curve supplies - Allaryst Adurtues 3210-04140 Miscellaneous nener - Web Site 9302-04141	9210-04140 0302-04141	90.005 A	50.081 01 005 1	1,022.92 E E 00 78	906.38 1 002 EE	9/9.43 E 207 06	1,225.31	1,549.04	7 001 54	1,084.53
A&G-Office supplies - Web Site 9210-04141	9210-04141	2,100.50	1 998 66	0,326.70 2,566.72	90 A70 C	0,467,50	9,010.46 3,074 66	0,303.31 2 006 06	10.158,7	0,800.38 00 107 0
Miscellaneous gener - NAIC 9302-04143	9302-04143	255.95	213.47	274.14	242.91	262.48	328.38	415 14	303.71	200.121,20
A&G-Office supplies - NAIC 9210-04143	9210-04143	1.83	1.52	1.96	1.73	1.87	2.34	2.96	2.81	2.08
Miscellaneous gener - Printing/Slides/Graphics 9302-04145	9302-04145	12,334.68	10,287.49	13,211.41	11,706.19	12,649.70	15,825.35	20,006.44	18,973.50	14,007.05
Wiscellaneous gener - Public Relations 9302-04146	9302-04146	11,169.90	9,316.03	11,963.84	10,600.75	11,455.17	14,330.94	18,117.20	17,181.81	12,684.35
A&G-Unice supplies - Public Relations 9210-04146	9210-04146	2,007,49	1,674.31	2,150.18	1,905.20	2,058.76	2,575.61	3,256.09	3,087.98	2,279.68
Axa-Vuiside service - rubiic Relations 9230-04146 Dirartore & Charahaldare & DD	9230-04146	30.31	25.28	32.47	28.77	31.09	38.89	49.16	46.63	34.42
A&G-Office sumplies - Monthly Lines and service 0210-05210		400,903.33	008,009,00 11 000 00	445,625.33 05 01 4 50	386,170.11	417,295.26	522,055.39 77 440 07	659,983.49 70,000,04	625,908.39	462,072.39
A&G-Office supplies - Long Distance 9210-05312	9210-05312	44,397,43	43,454,54	37 138 69	43,001.40	54 834 02	70 533 78	19,288.21 83 620 47	77 815 67	08,621.01
A&G-Office supplies - Toll Free Long Distance 9210-05314	9210-05314	163,153.18	159,688.21	136,478.52	176.966.44	201.505.92	292.273.43	307.291.34	285,959,66	265 949 26
A&G-Office supplies - Telecom Maintenance & Repair 9210-05316	9210-05316	10,598.11	10,373.03	8,865.37	11,495.39	13,089.42	18,985.50	19,961.04	18,575.37	17,275.54
A&G-Administrative - WAN/LAN/Internet Service 9200-05331	9200-05331	2.56	2.50	2.14	2.77	3.16	4.58	4.82	4.48	4.17
A&G-Office supplies - WAN/LAN/Internet Service 9210-05331	9210-05331	25,749.96	25,203.09	21,539.98	27,930.06	31,803.05	46,128.61	48,498.84	45,132.12	41,973.94
A&G-Otherstine - Cellular, radio, pager charges 9210-05364 A&G-Administrative - Cellular radio, pager charges 9210-05364	9210-05364	13,660.54	13,370.43	11,427.12	14,817.10	16,871.75	24,471.57	25,728,99	23,942.93	22,267.49
Axd-Aurininsitative - Centulat, tauto, pager criarges szuu-uodot A&G-Office sumplies - Video Conference 9210-05380	9200-05364 0210-05380	2.41 8 706 35	2.36 8 600 64	2.01 7 360 10	2.61	2.97	4.31 15 757 00	4.53	4.22	3.92
A&G-Office supplies - Audio Conference 9210-05390	9210-05390 9210-05390	8,790.35 1 888 86	8,609.54 1 848 75	1,358.19	9,541.09 2 0 48 78	10,864.12 2 332 88	15,757.82 3 383 73	16,567.51 2 EE7 E0	15,417,42	14,338.57 2 070 06
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March	505,883.28	2,575.72	30,204.29	2,576.95	61.71	2,287.02	74.20	4.02	8.66	633.96	107.76	80.94	4,555.35	41,763.98	2,534.78	236.22	4,654.55	10.77	83.71	713.35	21,895.70	486.46	102.35	1,912.20	34.22	1,065.28	13,284.84	50.17	18 734 51	300.87	112.79	305.02	151,513.96	8,024.38	23.13	33.52	130.83	1,409.34	129.31	188.07	1.27	3,810.93	9,528.54	81.77	1,892.40	26,295.35	27 616 10	46.53	58.82	13,490.90	25.81	26.51	75.66	1,301.00
	543,946.65	2,479.06	29,070.75	2,480.24	59.40	2,201.19	71.41	3.87	8.34	610.16	103.72	77.90	4,384.39	40,196.61	2,439.65	227.35	4,479.86	10.36	80.57	686.58	21,073.98	468.21	98.51	1,840.43	32.93	05.620,1	12,081,21	38.70	18 031 42	289.58	108.56	293.57	145,827.78	4,632.15	13.35	19.35	75.52	813.55	965 04	108.56	0.73	2,199.89	5,500.43	47.20	1,092.40	15,179.23	47 ERE ED	46.49	58.78	13,480.25	25.79	26.49	75.60	10.000.1
	584,523.33	2,384.04	27,956.51	2,385.18	57.12	2,116.82	68.68	3.72	8.02	586.78	99.74	74.91	4,216.35	38,655.95	2,346.14	218.64	4,308.16	9.97	77,48	660.26	20,266.25	450.26	94.73	1,769.89	31.67	986.00	12,290.19 66.06	37.22	17 340 30	278.48	104.40	282.32	140,238.45	9,979.33	28.76	41.69	162.70	1,752.69	907.00 540.46	233.88	1.58	4,739.37	11,849.94	101.69	2,353.44	32,701.60	4.19 38 800 37	48.02	60.71	13,923.49	26.64	27.36	78.09	0,000,1
	555,956.58	2,413.57	28,302.76	2,414.72	57.83	2,143.04	69.53	3.77	8.12	594.05	100.98	75.84	4,268.57	39,134.70	2,375.20	221.35	4,361.52	10.09	78.44	668.44	20,517.25	455.84	95.91	1,791.81	32.06	12.865	12,448.48 67.09	37.68	17 555 07	281.93	105.69	285.81	141,975.31	4,888.64	14.09	20.42	79.70	858.60	444.30 260 17	114.57	0.77	2,321.71	5,805.00	49.81	1,152.89	16,019.73	37 795 56	46.68	59.01	13,533.71	25.89	26.60	75.90	02.102.1
	383,300.45	2,424.14	28,426.69	2,425.29	58.08	2,152.42	69.83	3.79	8.15	596.65	101.42	76.17	4,287.26	39,306.06	2,385.60	222.32	4,380.61	10.14	78.78	671.37	20,607.08	457.83	96.33	1,799.66	32.20	10,200,1	86.200,21	37.84	17 631 93	283.17	106.15	287.07	142,596.98	5,234.27	15.09	21.87	85.34	919.30	0/.0/4	122.67	0.83	2,485.85	6,215.43	53.34	1,234.41	17,152.35	00.17	45.95	58.09	13,323.28	25.49	26.18	74.72	1,001,00
	336,621.95	2,628.55	30,823.72	2,629.80	62.98	2,333.92	75.72	4.11	8.84	646.96	109.97	82.60	4,648.77	42,620.49	2,586.76	241.06	4,750.00	10.99	85.42	727.98	22,344.75	496.44	104.45	1,951.41	34.92	1,087.12	67.100,51	41.03	19 118 72	307.04	115.10	311.27	154,621.25	5,652.16	16.29	23.61	92.15	992.70 110 71	01313.70	132.47	0.89	2,684.32	6,711.65	57.59	1,332.96	18,521.75	37 016 70	46.90	59.29	13,598.68	26.02	26.73	76.27 1 047 26	1,341.60
-	259,606.66	2,494.91	29,256.68	2,496.11	59.78	2,215.27	71.87	3.90	8.39	614.07	104.38	78.40	4,412.44	40,453.71	2,455.26	228.81	4,508.52	10.43	81.08	690.97	21,208.77	471.20	99.14	1,852.20	33.15	1,031.85	CU.808,21	38.95	18 146 75	291.43	109.25	295.45	146,760.50	6,045.59	17.43	25.26	98.57	1,061.80	10.940	141.69	0.95	2,871.17	7,178.83	61.60	1,425.74	19,811.00	20.27 27 689 34	46.62	58.93	13,516.78	25.86	26.56	75.81	1,000.04
	303,755.66	2,557.57	29,991.39	2,558.79	61.28	2,270.90	73.67	3.99	8.60	629.49	107.00	80.37	4,523.24	41,469.60	2,516.91	234.55	4,621.74	10.69	83.12	708.32	21,741.37	483.03	101.63	1,898.72	33.98	////90/1	13,191.20	39.92	18 602 46	298.75	111.99	302.87	150,446.00	4,902.15	14.13	20.48	79.92	860.97	10.044 10.090	114.89	0.77	2,328.12	5,821.04	49.95	1,156.08	16,064.00	37 301 68	46.25	58.47	13,410.38	25.66	26.36	75.21	00.020,1
	310,346.66	2,362.54	27,704.45	2,363.67	56.60	2,097.73	68.06	3.69	7.95	581.49	98.84	74.24	4,178.33	38,307,41	2,324.99	216.67	4,269.32	9.88	76.78	654.31	20,083.52	446.20	93.88	1,753.93	31.39	11.778	12, 185.33 65 66	36.88	17 183 96	275.97	103.45	279.77	138,974.00	6,272.33	18.08	26.20	102.26	1,101.62	3/0.12 3/6 36	147.00	0.99	2,978.85	7,448.07	63.91	1,479.21	20,554.00	27 201 68	46.25	58.47	13,410.38	25.66	26.36	75.21 1 000 30	00.022,1
	Telecom	9200-05411	9210-05411	9230-05411	9260-05411	9302-05411	8700-05411	8800-05411	9030-05411	9210-05412	8700-05413	8800-05413	9200-05413	9210-05413	9230-05413	9260-05413	9302-05413	8210-05414	9030-05414	9200-05414	9210-05414	9230-05414	9260-05414	9302-05414	9320-05419	8210-05419	8/00-05419 0110-05410	9200-05419	9210-05419	9230-05419	9260-05419	9302-05419	ertainment	9210-05415	9200-05415	9110-05415	9320-05415	9302-05415 0000 0141 1	9230-05415 0210-05416	9210-05417	9200-05417	9210-07510	9302-07510	9030-07520	9210-07520	Donations	9030-05420 0210-05420	9230-05420	9302-05420	9210-05421	9250-05421	9260-05421	9302-05421	2210-00424
	Telecom	A&G-Administrative - Meals & Entertainment 9200-05411	A&G-Office supplies - Meals & Entertainment 9210-05411	A&G-Outside service - Meals & Entertainment 9230-05411	A&G-Employee pensio - Meals & Entertainment 9260-05411	Miscellaneous gener - Meals & Entertainment 9302-05411	Distribution-Operat - Meals & Entertainment 8700-05411	Distribution-Other - Meals & Entertainment 8800-05411	Customer accounts-C - Meals & Entertainment 9030-05411	A&G-Office supplies - Spousal & Dependent Travel 9210-05412	Distribution-Operat - Transportation 8700-05413	Distribution-Other - Transportation 8800-05413	A&G-Administrative - Transportation 9200-05413	A&G-Office supplies - Transportation 9210-05413	A&G-Outside service - Transportation 9230-05413	A&G-Employee pensio - Transportation 9260-05413	Miscellaneous gener - Transportation 9302-05413	Storage-Purificatio - Lodging 8210-05414	Customer accounts-C - Lodging 9030-05414	A&G-Administrative - Lodging 9200-05414	A&G-Office supplies - Lodging 9210-05414	A&G-Outside service - Lodging 9230-05414	A&G-Employee pensio - Lodging 9260-05414	Miscellaneous gener - Lodging 9302-05414	A&G-Maintenance of - Misc Employee Expense 9320-05419	Storage-Putricatio - Ivisc Employee Expense 8210-05419	Distribution-Operat - Misc Employee Expense 8700-05419 Salas-Sunanvision - Misc Employee Evnance 0110-05410	A&G-Administrative - Misc Employee Expense 910-03-19	A&G-Office supplies - Misc Employee Expense 9210-05419	A&G-Outside service - Misc Employee Expense 9230-05419	A&G-Employee pensio - Misc Employee Expense 9260-05419	Miscellaneous gener - Misc Employee Expense 9302-05419	Travel & Entertainment	A&G-Office supplies - Membership Fees 9210-05415	A&G-Admínistrative - Membership Fees 9200-05415	Sales-Supervision - Membership Fees 9110-05415	A&G-Maintenance of - Membership Fees 9320-05415	Miscellaneous gener - Membership Fees 9302-05415	AXG-Outslue service - Internation in rees 220-03413 A&G-Office stimulias - Chih Dries - Nondechriftihle 0210-05416	A&G-Office supplies - Club Dues - Deductible 9210-05417	A&G-Administrative - Club Dues - Deductible 9200-05417	A&G-Office supplies - Association Dues 9210-07510	Miscellaneous gener - Association Dues 9302-07510	Customer accounts-C - Donations 9030-07520	A&G-Office supplies - Donations 9210-07520	Dues & Donations	Custoriter accounts-C - Entiproyee Development 9030-03420 A&G-Office sumplies - Employee Development 0210-05420	A&G-Outside service - Employee Development 9230-05420	Miscellaneous gener - Employee Development 9302-05420	A&G-Office supplies - Training 9210-05421	A&G-Injuries & dama - Training 9250-05421	A&G-Employee pensio - Training 9260-05421	Miscellaneous gener - Training 9302-05421 A&G-Office sumine - Books & Monucle 0310 05404	אמט-טווטר אניטיאט א ואמווממו א איטטאעד

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Miscellaneous gener - Books & Manuais 9302-05424 A&G-Office supplies - Safety Training 9210-05426 A&G-Office supplies - Technical (Job Skills) Training 9210-05427 A&G-Office supplies - Technical (Job Skills) Training 9210-05427 Miscellaneous gener - Technical (Job Skills) Training 9320-05427 A&G-Maintenance of - Technical (Job Skills) Training 9320-05428 A&G-Office supplies - Computer Skills & Systems Training 93210-05428 A&G-Office supplies - Computer Skills & Systems Training 9210-05429 A&G-Office supplies - Work Environment Training 9210-05429 A&G-Office supplies - Work Environment Training 9210-05429 A&G-Office supplies - Contract Labor 9200-06111 A&G-Office supplies - Contract Labor 9200-06111 A&G-Office supplies - Contract Labor 9200-06111 A&G-Office supplies - Contract Labor 9200-06111 A&G-Maintenance of - Contract Labor 9302-06111 A&G-Maintenance of - Contract Labor 9302-06111 A&G-Maintenance of - Contract Labor 9302-06111 A&G-Maintenance of - Contract Labor 9302-06111
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March

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Miscellaneous gener - Books & Manuals 9302-05424	9302-05424	139.53	139.53	140.64	141.49	138.63	140.81	144.87	140.26	140.37	
A&G-Office supplies - Safety Training 9210-05426	9210-05426	35.49	35.49	35.77	35.99	35.26	35.82	36.85	35.68	35.70	
A&G-Administrative - Technical (Job Skills) Training 9200-05427	9200-05427	71.92	71.92	72.49	72.93	71.46	72.59	74.68	72.30	72.36	
A&G-Office supplies - Technical (Job Skills) Training 9210-05427	9210-05427	2,254.90	2,254.90	2,272.79	2,286.56	2,240.26	2,275.64	2,341.18	2,266.65	2,268.44	
Miscellaneous gener - Technical (Job Skills) Training 9302-05427	9302-05427	99.59	99.59	100.38	100.98	98.94	100.50	103.40	100.11	100.18	
A&G-Maintenance of - Technical (Job Skills) Training 9320-05427	9320-05427	32.55	32.55	32.81	33.01	32.34	32.85	33.80	32.72	32.75	
A&G-Office supplies - Computer Skills & Systems Training 9210-05428	9210-05428	8,178.12	8,178.12	8,243.01	8,292.95	8,125.00	8,253.33	8,491.04	8,220.73	8,227.23	
A&G-Office supplies - Work Environment Training 9210-05429	9210-05429	697,45	697.45	702.98	707.24	692.92	703.86	724.13	701.08	701.64	
Training	Training	64,535.33	64,535.33	65,047.33	65,441.47	64,116.14	65,128.84	67,004.59	64,871.57	64,922.82	
A&G-Administrative - Contract Labor 9200-06111	9200-06111	33.97	34.71	33.93	42.47	36.13	35.93	35.77	36.00	37,48	
A&G-Office supplies - Contract Labor 9210-06111	9210-06111	157,695.81	161,135.82	157,470.90	197,127.82	167,687.38	166,786.21	166,014.15	167,092.55	173,958.54	
A&G-Outside service - Contract Labor 9230-06111	9230-06111	444,007.66	453,693.34	443,374.41	555,032.26	472,139.88	469,602.56	467,428.75	470,465.09	489,796.96	
A&G-Employee pensio - Contract Labor 9260-06111	9260-06111	126.29	129.05	126.11	157.87	134.29	133.57	132.95	133.82	139.32	
Miscellaneous gener - Contract Labor 9302-06111	9302-06111	14,238.38	14,548.98	14,218.07	17,798.70	15,140.52	15,059.15	14,989.44	15,086.81	15,706.74	
A&G-Rents - Contract Labor 9310-06111	9310-06111	858.70	877,44	857,48	1,073.42	913.11	908.20	904.00	909.87	947.26	
A&G-Maintenance of - Contract Labor 9320-06111	9320-06111	93.51	95.55	93.37	116.89	99.43	98.90	98.44	99.08	103.15	
A&G-Outside service - Legal 9230-06121	9230-06121	3,828.27	3,911.78	3,822.81	4,785.53	4,070.82	4,048.95	4,030.20	4,056.38	4,223.06	
Miscellaneous gener - Legal 9302-06121	9302-06121	3,847.41	3,931.34	3,841.93	4,809.46	4,091.19	4,069.20	4,050.36	4,076.67	4,244.19	
Billed from Gas Supply	9230-05430	356,940.56	356,940.56	356,940.56	365,864.07	365,864.07	365,864.07	365,864.07	365,864.07	365,864,07	
Outside Services	e Services	981,670.56	995,298.56	980,779.56	1,146,808.50	1,030,176.82	1,026,606.75	1,023,548.15	1.027,820.35	1.055.020.77	
A&G-Rents - Gas Transport Cost - Local Distribution 9310-04810	9310-04810	(6.75)	(9.76)	(9.75)	(10.00)	(10.00)	(10.00)	(10.00)	(6.99)	(10.00)	
A&G-Administrative - A&G Overhead Clearing 9200-04863	9200-04863	(2,743,385.21)	(2,744,135.36)	(2,741,880.04)	(2,812,611.92)	(2,812,611.92)	(2,811,842.02)	(2,813,381.82)	(2,811,114.17)	(2,812,653,97)	
A&G-Office supplies - PACER Services 9210-06118	9210-06118	9.00	9.01	9.00	9.23	9.23	9.23	9.23	9.23	9.23	
Distribution-Operat - Misc General Expense 8700-07590	8700-07590	t	•	,	•	•	۱	,	ı	,	
A&G-Maintenance of - Misc General Expense 9320-07590	9320-07590	2.87	2.87	2.87	2.94	2.94	2.94	2.94	2.94	2.94	
Miscellaneous gener - Misc General Expense 9302-07590	9302-07590	(90,141.43)	(90,166.07)	(90,091.97)	(92,416.06)	(92,416.06)	(92,390.76)	(92,441.36)	(92,366.85)	(92.417.44)	
A&G-Employee pensio - Misc General Expense 9260-07590	9260-07590	338.15	338.25	337.97	346.69	346.69	346.59	346.78	346.50	346.69	
A&G-Injuries & dama - Misc General Expense 9250-07590	9250-07590	478.08	478.21	477.82	490.14	490.14	490.01	490.28	489.88	490,15	
A&G-Outside service - Misc General Expense 9230-07590	9230-07590	3,146.06	3,146.92	3,144.33	3,225.44	3,225.44	3,224.56	3,226.33	3,223.73	3,225.49	
A&G-Office supplies - Misc General Expense 9210-07590	9210-07590	20,878.13	20,883.83	20,866.67	21,404.97	21,404.97	21,399.11	21,410.82	21,393.57	21,405.29	
A&G-Administrative - Misc General Expense 9200-07590	9200-07590	2.43	2.43	2.43	2.49	2.49	2.49	2.49	2.49	2.49	
Miscellaneous	cellaneous	(2,808,681.67)	(2,809,449.67)	(2,807,140.67)	(2,879,556.08)	(2,879,556.08)	(2,878,767.85)	(2,880,344.30)	(2,878,022.68)	(2,879,599.13)	
Total OBM Emission Defense Allowed and											
I otal Učivi Expenses Before Allocations		7,265,544	7,398,875	6,750,410	8,872,107	8,204,304	8,413,624	9,335,709	8,412,315	7,669,634	
Allocated to Kentucky											

416,503

456,397

503,899

455,393

444,334

477,646

367,340

401,849

394,664

Distribution-Operat - Deferred Project Labor Transfer In 8700-01015 A&G-Office supplies - O&M Project Labor and Contra 9210-01006 Distribution-Operat - Deferred Project Labor Contra 8700-01004 A&G-Office supplies - Expense Labor Transfer Out 9210-01014 A&G-Administrative - Capital Labor Transfer Out 9200-01012 A&G-Office supplies - Expense Labor Transfer In 9210-01013 Vains and Services - Expense Labor Transfer In 8740-01013 Customer accounts-M - Expense Labor Accrual 9020-01008 Customer accounts-O - Expense Labor Accrual 9010-01008 Customer accounts-C - Expense Labor Accrual 9030-01008 A&G-Administrative - Capital Labor Transfer In 9200-01011 A&G-Office supplies - Expense Labor Accrual 9210-01008 Mains and Services - Expense Labor Accrual 8740-01008 A&G-Administrative - Expense Labor Accrual 9200-01008 Distribution-Operat - Capital Labor Transfer In 8700-01011 Distribution-Operat - Expense Labor Accrual 8700-01008 Customer installati - Expense Labor Accrual 8790-01008 Distribution-Other - Expense Labor Accrual 8800-01008 A&G-Administrative - Capital Labor Contra 9200-01002 Customer accounts-M - Non-project Labor 9020-01000 Customer accounts-C - Non-project Labor 9030-01000 Customer accounts-O - Non-project Labor 9010-01000 Distribution-Operat - Capital Labor Contra 8700-01002 A&G-Office supplies - Non-project Labor 9210-01000 A&G-Administrative - Non-project Labor 9200-01000 Mains and Services - Non-project Labor 8740-01000 A&G-Injuries & dama - Benefits Variance 9250-01201 Distribution-Operat - Non-project Labor 8700-01000 Customer installati - Non-project Labor 8790-01000 Distribution-Other - Non-project Labor 8800-01000 A&G-Employee pensio - Benefits Load 9260-01200 A&G-Administrative - Capital Labor 9200-01001 A&G-Administrative - PTO Accrual 9200-01010 abor

A&G-Employee pensio - Retirement Plan-Other Exp 9260-01244 A&G-Injuries & dama - Worker's Comp Insurance 9250-01221 A&G-Employee pensio - Benefit Load Projects 9260-01290 A&G-Injuries & dama - Benefit Load Projects 9250-01290 Distribution-Maint - Non-Inventory Supplies 8870-02005 A&G-Employee pensio - Benefits Variance 9260-01201 Benefits

Vains and Services - Vehicle Lease Payments 8740-03002 A&G-Office supplies - Gas Bill Stationary 9210-04052 Customer accounts-C - Office Supplies 9030-05010 A&G-Maintenance of - Office Supplies 9320-05010 Miscellaneous gener - Office Supplies 9302-05010 A&G-Administrative - Office Supplies 9200-05010 A&G-Office supplies - Office Supplies 9210-05010 Mains and Services - Office Supplies 8740-05010 Distribution-Operat - Office Supplies 8700-05010 Sales-Supervision - Office Supplies 9110-05010 Distribution-Other - Office Supplies 8800-05010 A&G-Rents - Office Supplies 9310-05010 Materials & Supplies

4&G-Office supplies - Vehicle Expense 9210-03004 Mains and Services - Vehicle Expense 8740-03004

Test Period	315,534.22 315,534.22 11,474.10 17,642,196.33 1,498.03 232,088.63 232,528,088.63 232,557,870 (1,089,622,55) (33,864,76) (74,676,81) 22,955.34 14,424,79 501,88 501,88 14,424,79 501,88 501,88 14,424,79 501,88 501,88 14,423 501,51 61,52 61,52	(461.39) (78,332.80)
June	25,720,39 935,30 1,438,082,43 122,11 18,918,43 2,217,654,86 7,289,04 92,320,79 (88,819,27) (80,87,19) 1,871,18 2,571,88 1,177,19 1,877,19 7,251,21 1,175,82 1,175,82 1,175,82 1,175,82 1,175,82 1,175,82 1,175,82 1,175,82 1,175,82 1,175,82 1,175,82 1,175,82 1,175,82 1,175,82 1,175,82 1,2759,63 1,175,333,47 1,176,670,17 2,759,65 1,261,99 1,268,40 80,71 2,261,21 1,261,99 1,261,90 1,2	(128.42) (21,801.99)
May	28,098,44 10.12 1,571,021.77 1,571,044.11 20,655.55 20,422,683.94 7,952.97 (3,014,78) (6,650.00) 2,044,18 (6,650.00) 2,044,18 (6,650.00) 2,044,18 1,284,53 1,284,53 1,284,53 1,284,53 351,55 1,284,53 1,284,53 351,55 1,284,53 351,55 1,284,53 35,160 35,50 1,156,440 1,156,264,18 1,526,264 1,526,440 1,526,264 1,526,264 1,526,264 1,526,264 1,526,264 1,526,264 1,526,264 1,526,264 1,526,264 1,526,264 1,526,264 1,526,264 1,526,264 1,526,264 1,526,264 1,526,264 1,526,524 1,526,524 1,526,524 1,526,524 1,526,524 1,526,524 1,526,524 1,526,524 1,526,526 1,556,526 1,556,556,556 1,556,556 1,556,556 1,556,556 1,556,556,556 1,556,556 1,556,556 1,556,556,556 1,556,556 1,556,556,556 1,556,556,556 1,556,556,556,556,556 1,556,556,556,556,556,556,556,556,556,55	3.85 654.32
April	25,720,39 9,26 9,26 9,26 1,438,082,43 122,11 18,918,27 92,320,79 92,320,79 (6,087,19) 1,871,18 2,571,88 4,0,91 1,175,82 4,0,91 1,175,82 4,180,18 2,571,88 4,0,91 1,175,82 1,175,82 3,243,07 1,175,82 3,243,07 1,422,84 1,644,73 1,176,487,53 3,244,07 1,176,487,53 3,244,07 1,422,84 1,544,73 1,544	3.85 654.32

Test Period

	April	Mav	JL.	June
A&G-Maintenance of - Heavy Equipment 9320-04302				
Miscellaneous gener - Heavy Equipment 9302-04302 A&G-Office supplies - Heavy Equipment 9210-04302	(16	(16.09)	(16.09)	536.13
Vehicles & Equip	640.63	.63	640.63	(21,345.63)
A&G-Office supplies - Gas Bill Forms 9210-04053	28	28.55	24.93	26.69
Distribution-Operat - Postage/Delivery Services 8700-05111 4&G-Office sumplies - Dostane/Delivery Services 0210-05111	7.58 20 666 13	7.58 is 12	6.62 25 004 41	7.09
A&G-Maintenance of - Postage/Delivery Services 9320-05111	10	10.28	8.98	51,123,12 9.61
Miscellaneous gener - Postage/Delivery Services 9302-05111	27	27.48	23.99	25.68
A&G-Employee pensio - Postage/Delivery Services 9260-05111	87	87.45	76.36	81.74
A&G-Outside service - Postage/Delivery Services 9230-05111	1,314.36	.36	1,147.70	1,228.54
Customer accounts-W - Postage/Delivery Services 9050-05111 Distamer accounts-D - Destract/Delivery Service 0030 05111	47 2 c	42.07 9.64	36.74 7 50	39.32 9.01
Dustoring accounter - 1 Datagendenvery Dervices 3000-00111	31 102 51	0.01	70.1 70.1	0.00 20 155 84
A&G-Property insura - Blueflame Property Insurance 9240-04069	21 218 12	5	21 238 91	21 238 91
A&G-injuries & dama - Insurance 9250-04070	46,563.89	.89	46,609.51	46,609.51
A&G-Property insura - Insurance 9240-04070	12,463.45	.45	12,475.66	12,475.66
A&G-Office supplies - Insurance 9210-04070	69		70.02	70.02
A&G-Injuries & dama - Insurance - D&O 9250-07119	442,958.01		443,391.98	443,391.98
Axa-Unice suppries - itisurarice - uxo/ 8z10-07118 A&G-Initiries & dama - Environmental & Safety 0550-07150	117.80 107.65	117.80 AD7.65	19.711	76.711
A&G-Office supplies - Environmental & Safety 9210-07120	151 41	41.72	41.76	41.76
Insurance	523,930.66		524,443.96	524,443.96
A&G-Office supplies - Safety,Newspaper 9210-04001	1,514.37		1,514.37	1,514.37
Miscellaneous gener - Safety,Newspaper 9302-04001	30,063.40	.40	30,063.40	30,063.40
Mains and Services - Safety, Newspaper 8740-04001	17	17.19	17.19	17.19
A&G-Office supplies - Promo Other, Misc 9210-04021	623.27	1.27	623.27	623.27
Wiscellaneous gener - Promo Other, Misc 9302-04021	16	16.16	16.16	16.16
Axa-Uiiice supplies - Community Hel& Frade Shows 9210-04040 A&G_Office sumplies - Advartising 0010 04044	150.56	150.56	150.56	150.56
Miscellaneous gener - Advertising 92/0-04044	5,899.18	181	5 899 18	5 R00 18
A&G-Office supplies - Cust Relations & Assist 9210-04046	1.100.96	.96	1.100.96	1.100.96
Miscellaneous gener - Cust Relations & Assist 9302-04046	21,208.70	1.70	21,208.70	21,208.70
Customer service-Mi - Cust Relations & Assist 9100-04046	683	683.66	683.66	683.66
Marketing	62,384.58	1.58	62,384.58	62,384.58
A&G-Employee pensio - Service Awards 9260-07421	4,349.66	9.66	4,993.04	4,991.36
A&G-Administrative - Service Awards 9200-07421	17	17.64	20.25	20.24
Axa-Ullice supplies - Service Awards 9210-07421 4&G.Employee pencio - Uniforme 0360.07443	2//	172.23 07 e4	886.45 24 70	886.16
A&G-Employee pensio - University account 443 A&G-Employee pensio - Education Assistance Program 9260-07447	13 950 42	50.42	16 013 89	31.00 16.008.51
A&G-Employee pensio - Restricted Stock 9260-07451	290,263.86		333,198.21	333,086.27
A&G-Employee pensio - Variable Pay & Mgmt Incentive Plans 9260-07452	273,020.07		313,403.80	313,298.51
A&G-Employee pensio - Exec Compensation-Other 9260-07453	784	784.66	900.72	900.42
A&G-Employee pensio - Stock options 9260-07455	135	135.13	155.12	155.06
Axo-Enipioyee perisio - haudi Trust Garrizoss 9200-07480 A&G-Employee pensio - COI I CSV & Premirims 9260-07487	(13,888.38) (42 827 78)	(28) 78)	(10.16265) (4016265)	(84,789.07) (49.146.13)
A&G-Employee pensio - COLI Loan Interest 9260-07488	82,564.01	101	(776.46	94,744.62
A&G-Employee pensio - NO Retirement Cost 9260-07489	644,031.51		739,293.37	739,044.98
A&G-Administrative - Misc Employee Welfare Exp 9200-07499	33		38.31	38.30
A&G-Office supplies - Misc Employee Welfare Exp 9210-07499	16,053.78	3.78	18,428.37	18,422.18
A&G-UNISIGE SERVICE - INISC Employee Welfare Exp 9230-07499 A&G-Employee march Misc Employee Wolfsta Eva 0760 07400	194	194.08	222.79 E 765 E 4	222.71 5 769 60
Miscellaneous perisio - Misc Employee Wellale Exp 3200-07433 Miscellaneous nener - Misc Employee Melfara Evn 9302-07400	50'05 70'770'C	20.02	97 76	0,703.0U 34.4E
Distribution-Operat - Misc Employee Welfare Exp 8700-07499	3 (4	2.45	2.81	2.81
Customer accounts-C - Misc Employee Welfare Exp 9030-07499	36		40.86	40.84
Employee Welfare A&G-Office supplies - Offsite Storage 9210-04065	1,214,572.55		1,394,225.93 36 295 74	1,393,757.51 27 497 41
	10,000	22.0	+	- +

1.326.27 1.926.27 1.926.27 1.926.27 1.926.52 1.926.53 306.64 3016.64 3016.64 3016.64 3016.64 3016.425 110.40 295.08 14,115.81 4,115.81 4,115.81 4,115.81 4,115.81 4,115.81 4,1110.40 295.08 1,415.73 5,978.05 5,978.05 5,978.05 5,978.05 5,978.05 1,415.73 5,978.05 5,978.05 1,415.73 5,978.05 1,415.73 5,978.05 1,415.73 5,978.05 1,415.73 5,978.05 1,415.73 5,978.05 1,415.73 5,978.05 1,415.73 5,978.02 5,978.02 1,415.73 5,978.02 1,415.73 5,978.02 1,415.73 5,978.02 5,978.02 5,978.02 5,978.02 1,795.74 1,2929.26 1,792.54 1,792.55 1,792.56 1,792.56 1,792.56 1,792.56 1,792.56 1,792.56 1,792.56 1,792.56 1,792.56 1,792.56 1,792.56 1,792.56 1,792.56 1,792.56 1,792.56 1,792.56 1,792.56 1,792.56 1,295.74 1,295 Test Period

June

April May	742.23 1,141.59 102,067.75 156,985.59 16,360.29 25,162.99	297,151.09 457,034.07 970.92 1.493.33	,	47,818.63 73,547.58	~ ~		6,7	29.17 29.44 12.031.63 12.142.15	10,3	29.61 29.88 4 146 66 4 184 75			933.44 942.01	4		61.887.22 56.462.38		236.70 215.95 3 235 1 5 2 0 0 5 1 5 7	N		22,719.16 20,727.67 8 665 14 7 005 58	N		80,790.12 80,790.12 158.44 55	4		2.324.84 2.121.05	22	1.77 1.62 11 966 41 10 917 47		1,7	294.754.49 360.151.51		56,594.80 50,380.16 207 076 40 495 130 72			32,824.28 29,219.87 17 413 52 15 501 36		11,212.98 9.981.69 2,407.79 2,143.39
	Distribution-Operat - Software Maintenance 8700-04201 A&G-Office supplies - Software Maintenance 9210-04201 A&G-Outside service - Software Maintenance 9230-04201	A&G-Maintenance of - Software Maintenance 9320-04201 Distribution-Operat - IT Equipment Maintenance 8700-04212	A&G-Administrative - IT Equipment Maintenance 9200-04212 A&G-Office sumplies - IT Equipment Maintenance 9200-04212	A&G-Maintenance of - IT Equipment Maintenance 9210-04212	Information Technologies A&G-Rents - Buildinn I ease/Rents 9310-04581	A&G-Office supplies - Building Lease/Rents 9210-04581	Distribution-Rents - Building Lease/Rents 8810-04581	Accentiation of a building Maintenance 9320-04582 A&G-Rents - Building Maintenance 9310-04582	A&G-Office supplies - Building Maintenance 9210-04582	Distribution-Hents - Building Maintenance 8810-04582 A&G-Rents - Utilities 9310-04590	A&G-Office supplies - Utilities 9210-04590	customer service-tvil - Utilities 9100-04590 Customer accounts-C - I Hilities 9030-04590	Distribution-Rents - Utilities 8810-04590	Rent, Maint., & Utilities	wiscellaneous gener - Directors Fees 9302-04111 Miscellaneous gener - Brard Maeting Expanses 9302-04112	Miscellaneous gener - Directors Retirement Exps 9302-04113	Miscellaneous gener - Newswire/Blast Fax/Mail List 9302-04120	Action Supplies - Newswire/Blast FaXIMail List 9210-04120 Miscellaneous gener - Inv Relations/Bnkn Inst g202-04121	Miscellaneous gener - Annual Report Design, Printing & Dist. 9302-04122	Miscellaneous gener - Fin Notice & Qtrly Rpt 9302-04124 Miscellaneous gener - Brow Solicitation Even page 2425	Miscellaneous gener - Fruxy Solicitation Exp 9302-04125 Miscellaneous gener - Transfer Agent Administration 9302-04126	Miscellaneous gener - Tr & Reg of Bonds/Debt Fee 9302-04127	Miscellaneous gener - NYSE Fees & Exps 9302-04129 Customer accounts.C - Bank Service Charge 0000 04450	Miscellaneous gener - Reimbursement of Fraud Payments 9302-04135	Miscellaneous gener - Analyst Activities 9302-04140	A&G-Office supplies - Analyst Activities 9210-04140 Miscellaneous rener - Web Site 0200-04144	A&G-Office supplies - Web Site 9210-04141	Miscellaneous gener - NAIC 9302-04143	Accellaneous gener - Printing/Slides/Graphics 9302-04145	Miscellaneous gener - Public Relations 9302-04146	A&G-Office supplies - Public Relations 9210-04146	Directors & Shareholders & PR	A&G-Office supplies - Monthly Lines and service 9210-05310	A&G-Office supplies - Long Distance 9210-05312 A&G-Office supplies - Toll Free Long Distance 9210-05314	A&G-Office supplies - Telecorn Maintenance & Repair 9210-05316	A&G-Administrative - WAN/LAN/Internet Service 9200-05331	Axxi-Unice supplies - WAIVLAIN/Internet Service 9210-05331 A&G-Office supplies - Cellular, radio, pager charges 9210-05364	A&G-Administrative - Cellular, radio, pager charges 9200-05364	A&G-Office supplies - Video Conference 9210-05380 A&G-Office supplies - Audio Conference 9210-05390

10,467,89 1,439,492.52 230,734,13 236,136 13.693.18 13.693.18 198,673.90 674,400.67 7,091,689,44 4,244,918,28 24,478,27 80,2012 144,002.93 122,490.91 354,400.67 116,272,48 9,290,87 310,290,68 114,002.93 114,002.93 122,490.91 354,400.65 845,006,88 18,846,48 3231,88 44,172,70 5399,886,65 845,006,88 118,345,006,88 118,345,006,88 118,345,006,88 118,345,006,88 310,206,93 32,312,89 317,206 693,240,75 683,301,65 310,265,01 118,313,65 310,206,93 310,206,93 310,206,93 310,206,93 310,206,93 310,206,93 310,206,93 310,206,93 310,206,93 310,206,93 310,206,01 33,232 330,180,61 118,313,65 310,206,93 310,206,93 310,206,93 310,206,93 310,206,93 310,206,93 310,206,93 310,206,93 310,206,93 310,206,93 310,206,93 310,165 633,240,016 633,

A&G-Office supplies - Spousal & Dependent Travel 9210-05412 A&G-Employee pensio - Misc Employee Expense 9260-05419 A&G-Office supplies - Club Dues - Nondeductible 9210-05416 A&G-Maintenance of - Misc Employee Expense 9320-05419 Customer accounts-C - Employee Development 9030-05420 A&G-Administrative - Misc Employee Expense 9200-05419 A&G-Outside service - Misc Employee Expense 9230-05419 Miscellaneous gener - Misc Employee Expense 9302-05419 A&G-Outside service - Employee Development 9230-05420 A&G-Employee pensio - Meals & Entertainment 9260-05411 A&G-Office supplies - Misc Employee Expense 9210-05419 Miscellaneous gener - Employee Development 9302-05420 Customer accounts-C - Meals & Entertainment 9030-05411 A&G-Office supplies - Employee Development 9210-05420 Distribution-Operat - Misc Employee Expense 8700-05419 A&G-Office supplies - Club Dues - Deductible 9210-05417 A&G-Administrative - Club Dues - Deductible 9200-05417 A&G-Outside service - Meals & Entertainment 9230-05411 Miscellaneous gener - Meals & Entertainment 9302-05411 Storage-Purificatio - Misc Employee Expense 8210-05419 Sales-Supervision - Misc Employee Expense 9110-05419 A&G-Administrative - Meals & Entertainment 9200-05411 A&G-Office supplies - Meals & Entertainment 9210-05411 Distribution-Operat - Meals & Entertainment 8700-05411 Distribution-Other - Meals & Entertainment 8800-05411 A&G-Maintenance of - Membership Fees 9320-05415 A&G-Outside service - Membership Fees 9230-05415 Miscellaneous gener - Membership Fees 9302-05415 A&G-Office supplies - Membership Fees 9210-05415 A&G-Administrative - Membership Fees 9200-05415 Miscellaneous gener - Association Dues 9302-07510 A&G-Office supplies - Association Dues 9210-07510 A&G-Employee pensio - Transportation 9260-05413 Sales-Supervision - Membership Fees 9110-05415 A&G-Outside service - Transportation 9230-05413 A&G-Administrative - Transportation 9200-05413 Miscellaneous gener - Transportation 9302-05413 A&G-Office supplies - Transportation 9210-05413 Distribution-Operat - Transportation 8700-05413 Distribution-Other - Transportation 8800-05413 Customer accounts-C - Donations 9030-07520 A&G-Employee pensio - Lodging 9260-05414 A&G-Employee pensio - Training 9260-05421 A&G-Office supplies - Donations 9210-07520 Customer accounts-C - Lodging 9030-05414 A&G-Outside service - Lodging 9230-05414 A&G-Injuries & dama - Training 9250-05421 A&G-Administrative - Lodging 9200-05414 Miscellaneous gener - Lodging 9302-05414 A&G-Office supplies - Lodging 9210-05414 A&G-Office supplies - Training 9210-05421 Storage-Purificatio - Lodging 8210-05414 **Fravel & Entertainment** Dues & Donations Telecom

A&G-Office supplies - Books & Manuals 9210-05424

Miscellaneous gener - Training 9302-05421

Test		4,845,887.32 20 244 00	355.841.23	30,359.48	727.04	26,943.68	874.13	47.40 102.06	7.468.73	1,269.56	953.53	53,667.28	492,027.73	29,862.63	54 835 91	126.87	986.18	8,404.08	257,956.57 5 721 00	1 205 80	22.527.87	403.13	12,550.18	156,510.66	843.38	4/3./U	3.544.64	1,328.79	0	1,785,008.75	72,613.13	209.29	1,183.87	12,753.18	6,600.08	3,998.04 1 701 82	11.47	34,485.35	86,224.33	739.92	17,124.45	237,948.30	891.34	400,397.61	729.33	167,271.78	320.05	328.74	938.11 23,952.51	
	June 214 170 25	314,1/0.35 0 750 22	2, 103.35	2,760.65		2,450.04	79.49	10.4	679.15	115.44	86.71	4,880.07	44,741.06	2,715.47	4.986.34	÷	89.68	764.20	23,456.50	109.65	2,048.50	36.66	1,141.21	14,231.82	76.69	20.060 07	322.32	120.83	326.76	162,314.39	5,740.99	23.99 23.99	93.60	1,008.30	521.82	310.10	0.91	2,726.51	6,817.13	58.50	1,353.91	18,812.85	90.07 FO FOF 40	20,060.42 62.67	79.10	18,142.27	34.71	35.66	101.75 2,597.88	
		352,167.10	32,792.78	2,797.80	67.00	2,483.01	80.56	10.4 0.41	688.29	117.00	87.87	4,945.74	45,343.14	2,752.01	5.053.44	11.69	90.88		23,772.16 520.15	111.12	2,076.07	37.15	-	14,423.34	77.72	20.340.05	326.66	122.46	331.16	164,498.66	5,745.69	24.00	93.68	1,009.13	522.25	134.66	0.91	2,728.74	6,822.70	58.55	1,355.01	18,828.23		10.000,10	58.78	13,481.10	25.79	26.49 25 64	19.07	
		2330,008.03 2 460 00	28,953.87	2,470.27	59.16	2,192.34	71.13	0.00 8.30	607.71	103.30	77.59	4,366.77	40,035.00	2,429.84	4.461.85		80.24	683.82	20,989.25	98.11	1,833.03	32.80	-	12,734.86	68.62 20 EA	17 958 92		108.12	292	145,241.48	5,495,45	22.96	89.60	965.18	499.50	302.30 128.80	0.87	2,609.89	6,525.56	56.00		18,008.23	20 005 70	00,323.10 48.15	60.87	13,960.55	26.71	27.44	1,999.08	

	April
Miscellaneous gener - Books & Manuals 9302-05424	145.26
A&G-Office supplies - Safety Training 9210-05426	36.95
A&G-Administrative - Technical (Job Skills) Training 9200-05427	74.87
A&G-Office supplies - Technical (Job Skills) Training 9210-05427	2,347,41
Miscellaneous gener - Technical (Job Skills) Training 9302-05427	103.67
A&G-Maintenance of - Technical (Job Skills) Training 9320-05427	33.89
A&G-Office supplies - Computer Skills & Systems Training 9210-05428	8,513.64
A&G-Office supplies - Work Environment Training 9210-05429	726.06
Training	67,182.94
A&G-Administrative - Contract Labor 9200-06111	38.47
A&G-Office supplies - Contract Labor 9210-06111	178,553.90
A&G-Outside service - Contract Labor 9230-06111	502,735.62
A&G-Employee pensio - Contract Labor 9260-06111	143.00
Miscellaneous gener - Contract Labor 9302-06111	16,121.66
A&G-Rents - Contract Labor 9310-06111	972.28
A&G-Maintenance of - Contract Labor 9320-06111	105.87
A&G-Outside service - Legal 9230-06121	4,334.62
Miscellaneous gener - Legal 9302-06121	4,356.30
Billed from Gas Supply	365,864.07
Outside Services	1,073,225.80
A&G-Rents - Gas Transport Cost - Local Distribution 9310-04810	(6.63)
A&G-Administrative - A&G Overhead Clearing 9200-04863	(2,811,199.94)
A&G-Office supplies - PACER Services 9210-06118	9.23
Distribution-Operat - Misc General Expense 8700-07590	·
A&G-Maintenance of - Misc General Expense 9320-07590	2.94
Miscellaneous gener - Misc General Expense 9302-07590	(92,369.66)
A&G-Employee pensio - Misc General Expense 9260-07590	346.51
A&G-Injuries & dama - Misc General Expense 9250-07590	489.90
A&G-Outside service - Misc General Expense 9230-07590	3,223.82
A&G-Office supplies - Misc General Expense 9210-07590	21,394.22
A&G-Administrative - Misc General Expense 9200-07590	2.49
Miscellaneous	(2,878,110.49)
Total O&M Expenses Before Allocations	7 155 885

Test Period 1,740.42 442.70 897.13 897.13 897.13 28,126.08 1,242.17 1,242.17 1,242.17 1,242.17 1,242.17 1,242.17 1,242.17 1,242.17 8,699.49 804,968.80 4,35.15 2,019,847.09 5,687,073.08 1,517.61 1,197.68 4,9,273.08 1,197.68 4,9,273.68 4,9,273.68 1,197.68 4,9,273.68 1,197.68 1,197.68 4,9,273.68 1,197.

188.77 48.02 97.30 3,050.55 134.73 134.73 134.73 14.04 11,065.75 943.55 87,306.77 943.55 164,788.79 463,978.64 154,788.79 463,978.64 14,878.80 897.33 97.71 4,000.46 897.33 97.71 4,000.46 897.33 97.71 97.75

140.27 35.68 72.30 2.266.79 100.11 32.72 8.221.25 701.13 64.875.67 701.13 34.80 161.535.23 454,817.91 161.535.23 454,817.91 145.585.04 879.61 95.78 3,921.47 35.864.07 1005,804.07 35.864.07 35.2812.739.74) (2,812.739.74) (2,812.739.74)

June

May

35.07 (1,102,007.57) 4,134.05 5,844.69 38,461.54 255,241.72

2.94 (92,369.66) 346.51 489.90 3.223.82 21,394.22

2.94 (92,420.26) 346.70 490.17 3,225.59 21,405.94

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29.73 (34,337,026.02)

(2,878,110.49) 2.49

2.49 (2,879,686.94)

94,686,467

7,270,475

7,937,586

5,133,922

395,221

431,309

389,366

Allocated to Kentucky

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Company Account Meccount WiMdSI-KY Hale Casel2006 K Sum of Journal Amount Serwice 2000 2000 Total 9000	(All) (All) (All) (All) (All) (All) 4001 4044 4044 4046 4046 4046	#1MG 1st DR Case # 200 t Desc spaper ri.Misc Rel&Trade Shows ins & Assist spaper spaper Rel&Trade Shows Rel&Trade Shows	6:0046414G DR:1 Cover S Allocated to Kentucky 19,143 item a 387 item a 35,487 13,931 item d 35,487 33,448 33,448 53,522 53,522	MG DR-1 Cover Sheets IReviewed b ted to ucky 19,143 item a 387 item a 31,331 item d 59,040 33,448 33,448 33,522	y Legal Final(Cas Kentucky 1357 16032 25654	Legal Final(Case 2006-00464 AG DR1-63 ATT2.x) Kentucky General office TL Kentucky 1357 177416 33448 i 16032 17416 33448 i 25654 27869 53522 ti	R1-63 ATT2.xisjitem 64 L Kentucky 2832 liem a 33448 liem a 53522 liem d
	4044	Advertising	4,120		1975	2145	4120 item a
	4046	Cust Relations & Assist	111,425		53407	58018	111425 item d
9000 Total			205,346		98424	106922	205346
Grand Total			293,916				

		19,143	387	19,530		91	13,931	14,023	a		1,474	17,416	2,145	21,036		27,869	58,018	85,886
SSU	item a	4001	4021		item d	4040	4046		General Office	item a	4001	4021	4044		item d	4040	4046	

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 64 Witness: Greg Waller

Data Request:

Please provide worksheets showing the above-the-line forecasted test year expenses (charged to O&M) allocated from the General Office Division to Kentucky for ratemaking purposes in this case. Provide these O&M expenses in total and by detailed functional type of expense. In addition, identify and quantify the following type of expenses included in these allocated test year expenses:

- a. Promotional and institutional advertising.
- b. Charitable contributions.
- c. Lobbying and governmental affairs.
- d. Public relations and community relations.
- e. Service awards, party, outing and gift expenses.
- f. Incentive compensation expenses.

Response:

See attached document:

Case 2006-00464 AG DR1-64 ATT

Item a:

\$21,036 See attached:

Case 2006-00464 AG DR1-63 ATT A SSU

Item b:

Charitable contributions are booked below the line and are not included in the forecasted test period.

Item c:

See attached for governmental affairs:

Case 2006-00464 AG DR1-58 ATT item d

Other political activity expenses are booked below the line and are not included in the forecasted test period.

Item d:

\$85,886 Please see attached:

Case 2006-00464 AG DR1-63 ATT A SSU

Item e:

Case 2006-00464 AG DR1-57

Item f:

See attached:

Case 2006-00464 AG DR1-62 ATT item c.

Case 2006-00464 AG DR1-64 ATT

Mains and Services - Capitalized transportation costs 8740-03003 A&G-Property insura - Blueflame Property Insurance 9240-04069 Distribution-Operat - Capitalized transportation costs 8700-03003 Mains and Services - Heavy Equipment Capitalized 8740-04307 A&G-Employee pensio - Postage/Delivery Services 9260-05111 Mains and Services - Warehouse Loading Charge 8740-02004 Distribution-Operat - Non-Inventory Supplies 8700-02005 Customer accounts-C - Postage/Delivery Services 9030-05111 Distribution-Mainte - Heavy Equipment Capitalized 8940-04307 Distribution-Operat - Warehouse Loading Charge 8700-02004 A&G-Employee pensio - Benefits Variance 9260-01201 A&G-Inturies & dama - Worker's Comp Insurance 9250-01221 Distribution-Operat - Postage/Delivery Services 8700-05111 Distribution-Operat - Capital Labor Transfer Out 8700-01012 Distribution-Other - Postage/Delivery Services 8800-05111 Distribution-Maint - Postage/Delivery Services 8870-05111 Maintenance of mete - Expense Labor Accrual 8930-01008 Customer accounts-C - Expense Labor Accrual 9030-01008 Customer service-Op - Expense Labor Accrual 9080-01008 Customer service-Op - Expense Labor Accrual 9090-01008 Distribution-Operat - Capital Labor Transfer In 8700-01011 Other storage expen - Expense Labor Accrual 8410-01008 Distribution load d - Expense Labor Accrual 8710-01008 Mains and Services - Expense Labor Accrual 8740-01008 Maintenance of serv - Expense Labor Accrual 8920-01008 A&G-Property insura - Insurance Capitalized 9240-04072 A&G-Injunes & dama - Insurance Reserve 9250-07115 Distribution-Operat - Environmental & Safety 8700-07120 Distribution-Measur - Non-Inventory Supplies 8750-02005 Distribution-Measur - Expense Labor Accrual 8750-01008 Distribution-Operat - Expense Labor Accrual 8700-01008 Distribution-Other - Expense Labor Accrual 8800-01008 Distribution-Maint - Expense Labor Accrual 8870-01008 Sales-Supervision - Expense Labor Accrual 9110-01008 Distribution-Operat - PTO Accrual 8700-01010 Mains and Services - Vehicle Depreciation 8740-03001 Customer accounts-M - Non-project Labor 9020-01000 Distribution-Operat - Capital Labor Contra 8700-01002 Mains and Services - Inventory Materials 8740-02001 Maintenance of meas - Non-project Labor 8890-01000 Maintenance of mete - Non-project Labor 8930-01000 Customer accounts-C - Non-project Labor 9030-01000 Customer service-Op - Non-project Labor 9080-01000 Customer service-Op - Non-project Labor 9090-01000 Meter and house reg - Non-project Labor 8780-01000 Distribution-Other - Non-project Labor 8800-01000 Distribution-Operat - Capital Labor 8700-01001 A&G-Injunes & dama - Benefits Variance 9250-01201 Mains and Services - Heavy Equipment 8740-04302 Mains and Services - Non-project Labor 8740-01000 Customer accounts-C - Office Supplies 9030-05010 Customer service-Op - Office Supplies 9090-05010 Distribution-Operat - Inventory Materials 8700-02001 Mains and Services - Vehicle Expense 8740-03004 Distribution-Mainte - Heavy Equipment 8940-04302 Distribution-Operat - Non-project Labor 8700-01000 Distribution load d - Non-project Labor 8710-01000 Distribution-Measur - Non-project Labor 8750-01000 A&G-Employee pensio - Benefits Load 9260-01200 A&G-Office supplies - Office Supplies 9210-05010 Sales-Supervision - Non-project Labor 9110-01000 Distribution-Operat - Vehicle Expense 8700-03004 Distribution-Operat - Office Supplies 8700-05010 Sales-Supervision - Office Supplies 9110-05010 A&G-Property Insura - Insurance 9240-04070 Materials & Supplies Vehicles & Equip Print & Postages Benefits Labor

Customer service-Mi - Community Rel&Trade Shows 9100-04040 Sales-Supervision - Community Rel&Trade Shows 9110-04040 Insurance

A&G-Injuries & dama - Environmental & Safety 9250-07120

Test period Ending 6/30/08	481.53 63.763.07 2.742.48 138.966.57 13,488.26 53,375.10 53,375.10 53,375.10 53,375.10 53,375.10 53,375.10 53,375.10 53,375.10 53,375.10 53,375.10 53,375.10 53,375.10 23,366.41 414.27 (187.44) (1705.00 (159.42) (151.71.28 315.82 826.133 315.82 922.108.46 1,705.00 (150.299.77 4,114,026.53 903.734.58 1,705.00 903.734.74 903.734.58 1,705.00 903.734.74 903.734.58 1,705.00 903.734.74 903.734.58 1,705.00 903.734.43 1,705.00 903.734.43 1,705.00 903.734.43 1,576.23 2,425.33 1,570.947.38 (12,171.44) 15,762.33 165.09 1,570.947.38 (2,096.20.44) 2,522.320.68 518.177.35 6,270.947.38 (2,096.20.44) 2,522.320.68 518.177.35 533.305.50 1,510.08 518.177.35
Fiscal 2008 June E	39.24 5,195,81 2.23.47 11,223.47 11,223.58 1,941.59 1,941.59 1,941.59 1,941.59 1,941.59 1,941.59 3,117,45 6,7.02 3,117,45 6,7.02 3,145.98 3,145.98 3,145.98 3,145.98 3,145.98 3,145.98 3,145.98 3,145.98 3,145.98 3,145.98 3,145.98 3,145.98 3,145.98 3,145.98 3,145.98 3,145.98 3,147.45 1,232.86 3,3,493.44 3,3,493.44 3,3,493.44 3,3,493.44 3,3,493.44 2,593.57 1,5,594.42 3,147.70 1,5,594.42 3,147.70 1,2,581.17 1,2,581.29 1,3,492.197 1,2,250.292 1,2,747.00 5,5,580 1,2,692 1,2,747.00 5,5,580 1,2,602 1,2,747.00 5,5,580 1,2,602 1,2,747.00 5,5,580 1,2,602 1,2,747.00 5,5,580 1,2,591.37 1,2,502 1,2,747.00 5,5,590 1,2,502
Fiscal 2008 F	42.97 42.97 5,680.54 12,402.07 12,402.07 12,402.07 12,402.07 1,203.76 12,402.07 1,203.76 1,203.76 4,293.16 2,1329.16 2,1329.16 2,1323.64 3,444.28 3,444.28 3,445.23 3,445.53 1,62 1,62 1,533.64 3,445.53 3,445.53 3,445.53 3,445.53 1,62 1,523.16 1,62 1,523.16 1,62 1,539.91 1,62 1,339.91 2,61,56 2,345.55 3,61,65 2,345.55 1,52,16 1,33,49 2,031,13,449 2,173,349 2,031,13,449 2,247 3,018,67 1,106 1,1349 2,220 1,124,63 1,106 1,124,63 1,232,66 1,224,68 2,1732,47 3,134,446 2,1732,47 3,1734,447 3,1734,42
Fiscal 2008 f April	39.24 5,195,81 5,195,81 1,2223,47 11,2223,47 1,2223,47 1,2223,47 1,322,58 3,117,45 6,7.02 3,117,45 6,7.02 3,117,45 6,7.02 3,117,45 1,48 1,448 1,273,58 1,335,08 2,335,08 1,448 1,448 1,273,58 1,335,08 1,335,08 2,402 1,428 1,773,58 1,448 1,773,58 1,448 1,773,58 1,448 1,773,58 1,448 1,773,58 1,448 1,773,58 1,448 1,773,58 1,448 1,773,58 1,448 1,773,58 1,448 1,773,58 1,448 1,773,58 1,448 1,773,58 1,235,59 1,448 1,773,58 1,448,58 1,723,58 1,448,58 1,723,58 1,448,58 1,723,58 1,448,58 1,723,58 1,447,58 1,448,58 1,470,58 1,
Fiscal 2008 F March	41.11 5,443.17 2,640.09 1,151.43 2,650.54 2,0390.54 2,0390.54 2,650.53 1,725.302.120 1,764.00 1,765.30 2,650.53 3,265.87 3,265.87 3,265.87 3,265.87 3,265.87 3,265.87 1,1,494 1,155 1,155 1,155 1,155 1,155 1,155 1,155 1,155 1,155 1,155 1,155 1,155 2,185 2,518
Fiscal 2008 Fi February	37.37 27.34 4.948.45 2.400.13 1.046.78 4.10.784.76 1.046.78 4.10.784.52 2.400.13 1.845.45 2.400.13 2.400.13 2.400.13 2.400.13 2.400.13 2.400.13 2.400.13 2.400.13 1.41 4.41 (12.17) 81.05 2.55.14 2.5.09 2.5.14 2.5.09 2.5.14 2.5.09 2.5.14 2.5.09 2.5.14 2.5.09 2.5.14 2.5.09 2.5.14 2.5.09 2.5.14 2.5.09 2.5.14 2.5.09 2.5.14 2.5.09 2.5.14 2.5.09 2.5.14 2.5.09 2.5.14 2.5.09 2.5.14 2.5.09 2.5.14 2.5.09 2.5.14 2.5.15 2.5.14 2.5.15 2.5.14 2.5.13 2.5.13 2.5.13 2.5.13 2.5.13 2.5.13 2.5.13 2.5.13 2.5.14 2.5.14 2.5.13 2.5.14 2.5.14 2.5.14 2.5.15 2.5.14 2.5.15 2.5.14 2.5.15 2.5.14 2.5.15 2.5.14 2.5.15 2.5.14 2.5.15 2.5.14 2.5.15 2.5.14 2.5.15 2.5.14 2.5.15 2.5.14 2.5.15 2.5.14 2.5.15 2.5.15 2.5.14 2.5.15 2.5.
Fiscal 2008 FI January	42.97 5,680.54 12,424.75 12,424.75 12,424.75 12,244.51 2,1326.07 1,203.76 4,739.16 2,1326.62 1,213.49 1,44.28 7,340 3,44.28 7,340 3,44.28 7,340 1,62 1,62 1,62 1,62 1,62 1,62 1,62 1,62
Fiscal 2008 Fi December	39.19 5,188.79 5,188.79 11,2025.62 1,097.62 1,947.60 11,2007.26 2,516.71 1,944.60 112,007.26 2,516.71 1,944.60 1,132.60 2,516.71 3,113.24 6,1339 1,48 1,48 1,48 1,48 1,48 1,48 1,48 1,48
Fiscal 2008 Fi November	41.05 5,435,82 5,435,82 11,149,88 4,564,53 11,149,88 7,539,655 117,339,655 2,037,17 2,564,51 7,011 3,251,45 7,011 3,251,320 1,155 3,279,27 4,15,98 1,155 3,53,279,27 4,15,98 1,155 3,53,279,27 4,15,98 4,15,98 4,15,35 1,12,89 1,12,51 3,53,132,27 2,04,65 1,5,51,98 1,5,51 4,53,52 1,12,89 2,04,65 2,04,65 3,53,273,27 2,04,65 3,53,273,27 1,16,865,37 1,16,865,37 1,16,865,37 1,16,865,37 1,16,865,37 1,16,865,37 1,16,865,37 1,16,865,37 1,16,865,37 1,16,865,37 1,16,865,37 1,16,865,37 1,16,865,37 1,12,865,37 1,12,865,37 1,233,27 1,233,27 1,233,37 1,333,37 2,333,37 1,333,37 2,333,37 3,333,37 3,333,37 3,333,37 3,333,37 3,333,37 3,333,37 3,33
Fiscal 2008 Fi October	41.05 5,435.82 11,946.93 1,149.88 4,564.52 11,149.88 4,564.53 11,149.88 2,037.17 117,3395.65 2,037.17 2,565.52 117,3395.65 2,591.39 1,555 1,558 1,558 1,558 1,558 1,558 1,558 1,558 1,558 1,558 1,558 1,558 1,558 1,558 1,558 1,558 1,517 2,514.40 1,558 1,558 1,558 1,558 1,558 1,558 1,558 1,558 1,558 1,558 1,558 1,558 1,558 1,558 1,578 1,558 1,578 1,558 1,578 1,558 1,558 1,558 1,578 1,558 1,578 1,558 1,578 1,558 1,578 1,558 1,578 1,558 1,578 1,578 1,558 1,578 1,558 1,578 1,558 1,578 1,558 1,578 1,558 1,578 1,578 1,558 1,578 1,558 1,578 1,558 1,578 1,558 1,578 1,558 1,578 1,558 1,5
fiscal 2007 F	36.11 4.781.11 2.205.64 10,4205.64 1,011.38 1,011.38 1,011.38 1,011.38 2,318.57 1,012.206.365 2,318.575 11.37 11.37 11.37 11.37 11.37 11.72 11.72 11.77 11.7
Fiscal 2007 F August	41.52 5,498.110 2,868.87 1,163.05 1,163.05 1,163.05 1,163.05 2,666.73 1,686.73 1,686.73 1,686.73 2,666.73 2,666.73 2,666.73 2,666.73 1,768.690.52 7,092 2,666.73 1,768.690.53 7,092 3,229.01 35,327.19 (6,16) 1,577 (13,59) (15,09) 1,577 (13,59) (15,09) 1,577 (13,59) (15,09) 1,577 (13,59) (15,09) 1,577 (13,59) (15,09) 1,577 (13,59) (15,09) 1,577 1,570.59 2,387.195 2,387.195 2,387.195 2,387.195 2,387.195 2,387.195 2,387.195 2,387.195 2,387.195 2,387.195 2,387.195 2,37476.62 1,377,512 1,
Fiscal 2007 Fi July	39.72 5,259,11 1,4261,80 1,1426,00 1,1426,00 1,1712,50 1,200,54 1,200,54 1,200,54 1,200,54 1,200,54 1,200,54 1,200,54 1,200,54 1,500,54 1,500,55 1,

Case 2006-00464 AG DR1-64 ATT

2.19 49.83 11,409.1F 3,079,47 37,987,83 2,060,39 7,775,15 1,554,25 11,554,25 11,584,26 11,384,79 130,29 130,29 143,220 (14,322) (14,322) (14,322) (14,322) (14,322) (14,322) (14,322) (14,322) (14,322) (14,531) (14,322) (14,532) (14, (960.15) 256.59 (39.47) (17,375.33) 33,389.64 20.38 4,728.91 523.78 6,470.18 15,148.45 18,393.60 (56.00) 99.96 2,408.32 (496.60) 20,220.53 1,677.35 (2.34) (25,855.47) 34,925.01 1,455.31 131.39 87,987.54 (53,469.87) 56.94 2,732.56 4.58 911.49 12,715.20 692.99 36,707.13 4,065.51 1,042.44 82.74 3,005.58 188.55 7,688.08 261.46 23.18 23.18 23.18 309.32 8,734.32 164.51 83.86 12.9 172,213,05 172,213,43 (259,845,95) (2589,45,95) (2585,55) (1,021,43) (1,021,4 (40.61) (17,878.33) 34,356.23 90,534.66 (55,017.74) 2.31 52.43 12,005.54 85.14 3,168.62 **100,824.44** 2,688.60 10,145.79 2,028.14 (25,436.61) 34,359.22 30.15 6,996.45 774.93 9,572.67 22,412.22 18,926.07 (57.62) (987.95) 264.02 2,478.04 (510.98) 20,805.89 1,725.91 58.59 2,811.67 2,153.15 194.39 102.86 14,862.52 896.72 12,509.21 681.76 36,112.48 3,999.65 1,025.55 2.08 9,190.87 13.66 12.99 198.41 8,089.94 275.13 24.39 24.39 4.50 325.49 173.1 88.26 7,919.53 1,553.11 11,601.28 155.98 11,601.28 135.98 (149.57) (2255,550.86) (2,754.73) (2255,550.86) (2,754.73) (2255,550.86) (1,473.85) (1,473. (368.49) 98.47 (15.15) (6,668.31) 31.75 1,181.84 **37,605.77** 2,098.65 3,941.13 1,010.55 (2.27) (25,064.47) 33,856.54 (190.59) 7,760.24 643.73 21.85 1,048.70 4.44 883.60 12,326.20 671.79 19,112.93 44,748.57 7,059.10 (21.49) 33,767.86 (20,520.67) 78.96 2.06 46.90 10,739.72 177.49 7,236.96 246.12 21.82 194.77 154.85 12.22 11.62 388.13 13,969.22 1,547.24 38.36 924.26 35,584.14 291.17 1.86 8,221.82 12,814.28 4,299.01 60.21 7,919.53 1,583.11 11,601.28 138.51 179,273.21 (270,498.17) (2.806.05) (2.806.05) (1083.30) (1963.30) (195.02) (175.26) (175.26) (175.26) (175.26) (175.26) (175.26) (1337.45) (1332.45) (1337.45 (23.14) (10,185.52) 19,573.20 (562.85) 1,805.20 57,441.02 2,098.65 4,45 886.06 12.360.53 673.66 35,683.23 3,952.11 1,013.36 (2.28) (2.28) 33,950.81 21.65 5,022.20 556.26 6,871.46 16,087.96 (32.83) 51,578.79 (31,344.34) (291.11) 11,853.39 33.38 1,601.84 58.60 150.41 983.27 48.50 44.22 10,125.93 August 1,545.57 139.54 0,782.43 (152.36) 274.53 1.75 7,751.93 167.34 6,823.36 232.06 146.0C 10.96 1,411.77 20.5 (7,561.21) 14,530.15 38,289.49 (23,268.45) 134.70 174,345.26 (148.17) (263,062.57) (2,728.91) 1,340.09 42,641.30 2,538.27 9,578.49 1,914.73 14,031.49 888.41 12,393.19 675.44 35,777.54 3,962.55 1,016.04 (2.29) (25,200.69) 34,040.55 15,913.37 37,257.52 (17.18) (216.11) 8,799.36 (24.37) 111.66 24.78 1,189.13 36.01 50.13 11,630.73 1,288.23 (417.83) 729.93 1.87 8,259.84 47.12 10,789.39 7,270.44 247.26 Fiscal 2007 July 3,579.34 43.50 4.46 292.51 155.57 323.16 8,004.33 1,048.03 79.32 178.31 12.21 A&G-Employee pensio - Variable Pay & Mgmt Incentive Pians 9260-07452 A&G-Employee pensio - VPP & MIP - Capital Credit 9260-07454 Vains and Services - Railroad easements and crossings 8740-04585 Distribution-Operat - Building Lease/Rents Capitalized 8700-04580 Distribution-Rents - Building Lease/Rents Capitalized 8810-04580 A&G-Employee pensio - Capitalized Restricted Stock 9260-07450 A&G-Employee pensio - Restricted Stock 9260-07451 4&G-Employee pensio - Misc Employee Welfare Exp 9260-07499 Distribution-Operat - Telecom Maintenance & Repair 8700-05316 Distribution-Operat - Measurement & Meter Reading 8700-05323 4&G-Injuries & dama - Misc Employee Welfare Exp 9250-07499 Sales-Supervision - Misc Employee Welfare Exp 9110-07499 A&G-Office supplies - Misc Employee Welfare Exp 9210-07499 Distribution-Operat - WAN/LAN/Internet Service 8700-05331 Distribution-Operat - Cellular, radio, pager charges 8700-05364 Distribution-Operat - Video Conference 8700-05380 Distribution-Operat - Spousal & Dependent Travel 8700-05412 Distribution-Operat - Misc Employee Welfare Exp 8700-07499 A&G-Employee pensio - COLI CSV & Premiums 9260-07487 A&G-Employee pensio - NQ Retirement Cost 9260-07489 A&G-Maintenance of - Software Maintenance 9320-04201 Distribution-Operat - IT Equipment Maintenance 8700-04212 Distribution-Operat - Monthly Lines and service 8700-05310 Distribution-Operat - Long Distance 8700-05312 Distribution-Other - Capitalized Telecom Costs 8800-05399 Distribution-Operat - Capitalized Telecom Costs 8700-05399 A&G-Employee pensio - Uniforms Capitalized 9260-07444 Mains and Services - Uniforms Capitalized 8740-07444 Distribution-Operat - Misc Employee Expense 8700-05419 Sales-Supervision - Cust Relations & Assist 9110-04046 Customer service-Mi - Cust Relations & Assist 9100-04046 Mains and Services - Capitalized Utility Costs 8740-04599 Mains and Services - Meals & Entertainment 8740-05411 Maıns and Services - Utilities 8740-04590 Distribution-Operat - Capitalized Utility Costs 8700-04599 Mains and Services - Building Maintenance 8740-04582 Distribution-Rents - Building Maintenance 8810-04582 Distribution-Operat - Cust Relations & Assist 8700-04046 Vains expenses - Meals & Entertainment 8560-05411 Distribution-Operat - Meals & Entertainment 8700-05411 Sales-Demonstrating - Lodging 9120-05414 Mains expenses - Misc Employee Expense 8560-05419 Distribution-Operat - Software Maintenance 8700-04201 Sales-Supervision - Meals & Entertainment 9110-05411 Distribution-Operat - Building Maintenance 8700-04582 Distribution-Other - Meals & Entertainment 8800-05411 Distribution-Operat - Building Lease/Rents 8700-0458-A&G-Employee pensio - Service Awards 9260-07421 Distribution-Rents - Building Lease/Rents 8810-0458 service - Public Relations 9230-04146 Distribution-Operat - Audio Conference 8700-05390 4&G-Employee pensio - Stock options 9260-07455 Mains and Services - Transportation 8740-05413 Distribution-Operat - Service Awards 8700-07421 Distribution-Operat - Transportation 8700-05413 Distribution-Other - Transportation 8800-05413 Distribution-Other - Long Distance 8800-05312 A&G-Employee pensio - Uniforms 9260-07443 Customer service-Mi - Advertising 9100-04044 Sales-Advertising e - Advertising 9130-04044 Vains expenses - Transportation 8560-05413 Mains and Services - Uniforms 8740-07443 Sales-Supervision - Advertising 9110-04044 Distribution-Operat - Lodging 8700-05414 Mains and Services - Lodging 8740-05414 Distribution-Measur - Lodging 8770-05414 Distribution-Other - Lodging 8800-05414 Distribution-Operat - Utilities 8700-04590 Vains expenses - Lodging 8560-05414 Directors & Shareholders &PR Information Technologies **Rent, Maint., & Utilities** Employee Welfare A&G-Outside Marketing elecom

Ending 6/30/08 27, 391.06 2.521.77 391.16 90,799.38 10,052.60 124,178.62 290,735.90 186,510.13 (567.87) 1,013.62 (9,735.91) 2,601.80 (400.1) (176,184.97) 338,569.20 932,188.99 (5,426.23 (5,035.52) 24,420.23 (5,035.13 17,008.22 17,032 1,893,710.37 (1,609.41) (29,641,02) (2,405,34) (1,203,190) (2,405,34) (1,509,464) (1,509,464) (1,509,465) (1,5240,51) (1,622,40) (1,009,11,01) (1,029,11,01) (1,029,11,01) (1,029,11,01) (1,029,11,01) (1,029,11,01) (1,029,11,01) (1,029,11,01) (1,029,11,01) (1,029,11,01) (2,124) (24,610.38 180,348.97 25.00 568.18 130,103.16 148.01 148.01 27,708.04 838.99 993,591.34 32,624.75 99,600.78 1,875.93 2,150.13 1,463.10 (2,857,343.74 956,48 31,225.68 2,981.57 123,113.84 22.5 87,670.0 264.3 2,359.4 79.6 59.3 184,707.7 Test period 38,541.25 2,151.11 8,117.51 1,622.69 11,829.131 1,825.99 155,071.35 (246,135,59) (25,552.45) (277.40) (177.40) 39.32 (377.65) 4.53 902.25 12,586.33 685.96 38,335.10 4,024.31 1,031.87 (031.87 (25,593.43) 34,571.04 (25,593.43) 34,571.04 (6,834.19) 13,133.05 34,607.87 (21,031.14) 947.26 94.47 14.65 3,400.16 376.60 4,652.16 10,891.96 7,234.70 (15.52) (195.33) 7,953.28 659.75 June 1,046.39 (22.03) 100.92 22.40 1,074.79 32.54 1,211.24 1.89 8,330.18 156.89 156.89 2.09 2.09 2.09 10,881.27 11.77 11.77 179.83 17,332.35 229.37 229.37 229.37 229.37 229.37 6.66 4.97 15,448.16 Fiscal 2008 45.35 10,383.77 1,055,44 1,055,44 31,96 37,647,20 2,151,11 8,117,51 1,622,06 11,891,31 129,00 166,922,49 (141,90) (251,923,01) (251,923,01) (251,923,01) (251,923,01) (251,923,01) (251,923,01) (251,923,01) (251,923,01) (251,922,01) (251,922,01) (251,922,01) (251,922,01) (251,922,01) (251,922,01) (251,923,01) (251,922,01) (252,922,01 (15.24) (6,711.12) 12,896.55 33,984.66 (20,652.41) 930.20 (191.81) 7,810.06 647.87 **925.32** 1,634.12 2,998.62 May 1,757.56 158.68 24.61 5,711.03 632.56 7,813.93 18,294.54 7,104.42 7,104.42 7,104.42 7,104.42 38.61 38.61 (370.85) 4.57 909.38 12,865.77 691.38 36,622.18 4,056.10 1,040.03 1,040.03 (25,795.64) 34,844.18 281.52 925.32 171.60 6,997.08 237.96 21.10 188.31 6.36 4.74 14,741.80 7,949.28 149.72 99.11 Fiscal 2008 Fiscal 2008 April 3,171.01 2,171.01 2,44.41 10,303.89 1,141.27 14,007.96 33,007.16 33,007.16 (196.09) 7,994.32 662.32 862.32 32.67 1,078.99 32.67 1,215.97 32.61.55 12.61.55 12.61.68 1,25.55 14.69 3,25.46 112.74 112.74 112.74 112.74 112.74 112.68 112 (15.58) (6,860.86) 13,184.30 34,742.94 (21,113.22) 950.95 12,716.22 693.04 36,710.06 4,065.84 1,042.52 (2.34) (25,857.54) 34,927.79 297.50 (22.11) 39.47 101.32 4.58 911.56 2.11 47.92 10,973.10 12.48 11.87 181.34 (379.13) 22.29 199.00 6.72 5.01 15,578.54 8,400.48 158.22 80.67 251.47 7,394.2 (29.98) 53.52 (514.06) 137.37 (21.13) (9.302.55) (17,876.42 47.107.50 (28,627.14) 1289.39 (286.877.14) 1289.39 1289.39 10.825.84 10.825.84 10.825.84 52,461,53 4,677,51 17,661,22 3,528,47 25,897,20 892,39 115,488,60 (174,563) (14,807,67) (14,807,67) (14,807,67) (14,807,67) (14,807,67) (14,807,67) (14,807,67) (14,807,67) (14,807,67) (14,807,67) 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236.92 21.01 187.49 2,381.53 2,381.53 11,251.20 2,249.11 11,251.20 101.87 112,80,343 12,063.73 112,051 112,051 112,051 112,051 1130.73 11,07.355 1,307.73 1,307.75 1,30 (73.38) (32,302.81) 62,075.32 163,579.31 (99,406.85) 4,477.35 31.52 7,314.20 810.13 10,007.41 **23,430.08** 34,195.89 185.84 (1,785.04) 4.57 909.45 909.45 691.44 36.625.11 4.056.43 1,040.11 (25,797.70) 34,846.97 477.03 (923.24) 37,592.38 3,118.39 105.86 153.83 5,725.10 (104.12) 182,171.03 1,634,25 2,998.86 314.86 2.01 8,890.95 203.22 167.46 January 2,250.93 5,080.16 Fiscal 2008 1.94 44.05 10,086.27 2,729,94 10,301,81 2,059,32 15,091,08 115,35 149,304,88 (126,89) (126,89) (126,89) (128,89) (128,89) (128,89) (138,64) (138,64) (145,96) (125,96) (125,96) (125,96) (125,96) (145,96) ((59.71) (26,284.57) 50,510.24 133,103.32 (80,886.64) 3,643.19 11,909.82 27,824.95 (1,452.48) 388.16 4.53 902.76 12.593.44 686.35 36,355.61 4,026.58 1,032.46 (2.32) (25,607.87) 34,590.55 (84.72) 151.22 11.47 10.91 166.69 6.796.64 231.15 Fiscal 2008 December 1,144.18 16.02 3,717.90 30,588.65 2,537.41 86.14 4,133.69 4,658.48 273.45 145.43 103.30 411.80 5,086.90 (751.24) 125.17 148,231.27 7,721.57 5.21 16,197.64 Fiscal 2008 7.35 5.48 17,044.29 Fiscal 2008 October 5,247.20 Fiscal 2007 Septembe 4.62 Fiscal 2007

Case 2006-00464 AG DR1-64 ATT Mains and Services - Misc Employee Expense 8740-05419 Distribution-Other - Misc Employee Expense 8800-05415 Travel & Entertainment Distribution-Other - Membership Fees 8700-05415 Distribution-Other - Membership Fees 8000-05415 Distribution-Other - Nembership Fees 8000-05415 Distribution-Other - Club Dues - Deductible 8100-05417 Distribution-Other - Club Dues - Deductible 8100-05417 Distribution-Other - Club Dues - Deductible 8100-05417 Distribution-Other - Association Dues 8302-07510 Miscellaneous gener - Association Dues 8302-07510 Distribution-Operat - Association Dues 8302-07510 Distribution-Operat - Employee Development 8700-05422 Distribution-Operat - Books & Manuals 9700-05421 Distribution-Operat - Books & Manuals 9700-05425 Distribution-Operat - Books & Manuals 9700-05426 Distribution-Operat - Collection Fees 9020-06111 Customer accounts-C - Collection Fees 9020-06112 Distribution-Operat - Manue & General Expense 9210-07590 Miscellaneous gener - Misc General Expense 9210-07590 Miscellaneous gener - Misc General Expense 9210-07590 Miscellaneous gener - Misc General Expenses 9220-07590 Miscellaneous gener - Misc General Expenses 9220-07590 Miscellaneous

Allocated to Kentucky

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Test period Ending 6/30/08			517,801.64																																		-	2,874,536
Fiscal 2008 June E	4.29	42.64	43,306.69	1,340.62	18.08	97.53	0.68	8.28	8.22	95.35	6,723.98	8,292.74	7,089.99	23.75	1,630.84	2.86	38.83	2,005.94	4,033.24	65.76	14,891.21	4,210.17	772.17	63,681.44	26,917.11	244,499.24	14,840.10	354,920.22	72,653.03	72,653.03	(1.24)	0.03	0.00	(1.27)	8,141.61	8,139.13	640,122.36	208,695
scal 2008 Mav	4.09	40.69	41,326.50	2,287.51	30.84	166.42	1.17	14.13	14.02	162.70	11,473.22	14,150.02	9,257.57	31.01	2,129.42	3.73	50.70	2,619.20	5,266.30	85.87	19,443.79	4,434.86	813.38	67,080.07	28,353.65	257,547.96	15,632.10	373,862.01	90,916.44	90,916.44	(1.31)	0.04	0.00	(1.34)	8,604.41	8,601.79	687,834.34	219,525
scal 2008 April	4.33	43.00	43,672.20	1,466.27	19.77	106.67	0.75	9.06	8.99	104.29	7,354.21	9,070.01	8,323.57	27.88	1,914.58	3.35	45.59	2,354.95	4,734.98	77.20	17,482.11	4,321.80	792.64	65,370.00	27,630.84	250,982.32	15,233.59	364,331.19	172,839.89	172,839.89	(1.24)	0.03	0.00	(1.27)	8,113.84	8,111.37	752,712.39	213,256
cai 2008 March	4.24	42.15	42,811.65	8,525.37	114.95	620.23	4.35	52.67	52.25	606.38	42,759.74	52,735.95	9,599.80	32.16	2,208,14	3.87	52.58	2,716.02	5,460,98	89.04	20,162.59	3,874.37	710.58	58,602.36	24,770.26	224,998.56	13,656.48	326,612.62	319,989.99	319,989.99	(1.26)	0.03	0.00	(1.28)	8,234.17	8,231.66	970,970.89	239,407
cal 2008 February	4.08	40.51	41,146.07	1,224.68	16.51	89.10	0.63	7.57	7.51	87.11	6,142.51	7,575.61	11,932.59	39.97	2,744.73	4.81	65.35	3,376.03	6,788.02	110.68	25,062.17	4,206.09	771.42	63,619.73	26,891.03	244,262.31	14,825.71	354,576.29	422,929.28	422,929.28	(0.78)	0.02	00.0	(0.80)	5,142.65	5,141.09	,129,036.41	259,681
scal 2008 January	4.58	45.51	46,222.04	20,499.95	276.41	1,491.40	10.47	126.65	125.64	1,458.08	102,819.36	126,807.97	21,254.12	71.20	4,888.86	8.56	116.41	6,013.32	12,090.70	197.14	44,640.31	4,314.75	791.35	65,263.39	27,585.77	250,572.97	15,208.75	363,736.96	504,801.51	504,801.51	(0.80)	0.02	00.0	(0.82	5,262.98	5,261.36	1,382,942.49	322,949
fiscal 2008 December	3.98	39.53	40,142.67	2,370.53	31.96	172.46	1.21	14.65	14.53	168.61	11,889.63	14,663.58	25,635.53	85,88	5,896.67	10.33	140.40	7,252.93	14,583.13	237.78	53,842.63	3,941.33	722.86	59,615.12	25,198.34	228,886.94	13,892.49	332,257.08	441,062.58	441,062.58	(0.80)	0.02	0.00	(0.81)	5,216.70	5,215.11	1,145,024.67	258,892
iscal 2008 F	4.50	44.71	45,407.75	6,516.39	87.86	474.08	3.33	40.26	39.94	463.49	32,683.53	40,308.87	14,315.24	47.95	3,292.78	5.77	78.40	4,050.14	8,143.42	132.78	30,066.49	5,588.02	1,024.87	84,522.35	35,726.22	324,516.07	19,696.79	471,074.32	254,721.20	254,721.20	(1.22)	0.03	0.00	(1.25)	7,993.51	7,991.08	1,035,410.75	287,109
Fiscal 2008 F	4.73	47.05	47,781.21	2,274.05	30.66	165.44	1.16	14.05	13.94	161.74	11,405.70	14,066.74	27,025.50	90.53	6,216.39	10.88	148.02	7,646.19	15,373.84	250.67	56,762.02	4,051.10	742.99	61,275.37	25,900.10	235,261.35	14,279.39	341,510.30	106,150.87	106,150.87	(1.36)	0.04	0.00	(1.39)	8,937.63	8,934.91	752,113.45	237,562
Fiscal 2007 F	4.23	42.09	42,743.34	1,825.42	24.61	132.80	0.93	11.28	11.19	129.84	9,155.57	11,291.64	6,442.98	21.58	1,482.01	2.60	35.29	1,822.88	3,665.18	59.76	13,532.27	4,000.31	733.68	60,507.17	25,575.40	232,311.91	14,100.37	337,228.84	71,104.41	71,104.41	(1.28)	0.04	0.00	(1.31)	8,397.26	8,394.70	618,522.49	201,321
Fiscal 2007	3.99	39.68	40,300.49	1,196.27	16.13	87.03	0.61	7.39	7.33	85.09	6,000.01	7,399.87	6,562.47	21.98	1,509.49	2.64	35.94	1,856.69	3,733.15	60.87	13,783.23	4,216.39	773.31	63,775.61	26,956.91	244,860.80	14,862.04	355,445.07	70,841.79	70,841.79	(1.21)	0.03	0.00	(1.24)	7,943.03	7,940.62	645,696.95	211,411
Fiscal 2007 F	4.25	42.28	42,941.04	1,288.22	17.37	93.72	0.66	7.96	1.90	91.63	6,461.16	7,968.60	8,333.32	27.92	1,916.82	3.36	45.64	2,357.70	4,740.52	77.29	17,502.58	4,493.75	824.18	67,970.80	28,730.15	260,967.83	15,839.67	378,826.37	70,405.29	70,405.29	(1.28)	0.04	0.00	(1.31)	8,394.55	8,391.99	654,283.98	214,730

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 65 Witness: Greg Waller

Data Request:

Please reconcile the statements made on page 14 of Mr. Waller's testimony that ..."total labor is projected to increase 2.9%, or \$345,550 from the base period to the test period," and that the ..."labor expense [is] forecasted to increase \$463,928 from the base period to the test period."

Response:

Total labor is comprised of expense labor plus capital labor. As described on page 14 of Mr. Waller's testimony, we have budgeted in FY07 and have forecasted in the test period a lower labor capitalization rate as compared to the base period. Thus, while total labor is growing at 2.9% from the base period to the test period, expense labor is forecasted to grow more while capital labor actually declines. Please see the chart below for the reconciliation.

	В	ase Period	٦	est Period	 ncrease/ Decrease)	% Increase / Decrease
Expense Labor	\$	5,592,987	\$	6,056,915	\$ 463,928	8.3%
Capital Labor	\$	6,186,712	\$	6,068,334	\$ (118,378)	-1.9%
Total Labor	\$	11,779,699	\$	12,125,249	\$ 345,550	2.9%

Labor Capitalization Rate 52.5% 50.0%

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 66 Witness: Greg Waller

Data Request:

Please expand the response to data request PSC-1-20 in this case by providing actual employee data for the months of October 2006 through January 2007.

Response:

Please see attached:

Case 2006-00464 AG DR1-66 ATT

Kentucky Division Employee Count

			Fiscal Year 2	2002		
	[Group		Assignmen	t Category	
	Exempt	Non Exempt	Executive	Full-Time	Part-Time	Total Count
October	51	195	1	247	0	247
November	51	195	1	247	0	247
December	51	195	1	247	0	247
January	54	194	1	249	0	249
February	54	193	1	248	0	248
March	53	192	1	246	0	246
April	54	191	1	246	0	246
May	54	192	1	247	0	247
June	54	192	1	247	0	247
July	54	192	1	247	0	247
August	54	190	1	245	0	245
September	54	190	1	245	0	245

			Fiscal Year 2	2003		
		Group		Assignmer	t Category	
	Exempt	Non Exempt	Executive	Full-Time	Part-Time	Total Count
October	54	190	1	245	0	245
November	54	190	1	245	0	245
December	54	192	1	247	0	247
January	53	190	1	244	0	244
February	53	190	1	244	0	244
March	55	188	1	244	0	244
April	55	188	1	244	0	244
May	54	189	1	244	0	244
June	52	187	1	240	0	240
July	54	185	1	240	0	240
August	54	184	1	239	0	239
September	53	183	1	237	0	237

			Fiscal Year 2	004		
		Group		Assignmen	t Category	
	Exempt	Non Exempt	Executive	Full-Time	Part-Time	Total Count
October	53	183	1	237	0	237
November	53	181	1	235	0	235
December	53	181	1	235	0	235
January	54	180	1	235	0	235
February	53	180	1	234	0	234
March	53	182	1	236	0	236
April	52	182	1	235	0	235
May	52	181	1	234	0	234
June	52	182	1	235	0	235
July	54	184	1	239	0	239
August	54	185	. 1	240	0	240
September	54	183	1	238	0	238

			Fiscal Year 2	005		
		Group		Assignmen	t Category	
	Exempt	Non Exempt	Executive	Full-Time	Part-Time	Total Count
October	53	180	1	234	0	234
November	53	184	1	238	0	238
December	53	182	1	236	0	236
January	52	183	1	236	0	236
February	53	182	1	236	0	236
March	53	182	1	236	0	236
April	53	182	1	236	0	236
May	53	184	1	238	0	238
June	52	182	1	235	0	235
July	52	180	1	233	0	233
August	52	180	1	233	0	233
September	52	182	1	235	0	235

[Fiscal Year 2	2006		
		Group		Assignmen	t Category	
	Exempt	Non Exempt	Executive	Full-Time	Part-Time	Total Count
October	52	183	1	236	0	236
November	52	184	1	237	0	237
December	52	183	1	236	0	236
January	50	181	1	232	0	232
February	51	182	1	234	0	234
March	52	179	1	232	0	232
April	48	178	1	227	0	227
May	48	176	1	225	0	225
June	49	178	1	228	0	228
July	50	176	1	227	0	227
August	50	176	1	227	0	227
September	50	175	1	226	0	226

			Fiscal Year 2	007		
		Group		Assignmen		
	Exempt	Non Exempt	Executive	Full-Time	Part-Time	Total Count
October	53	175	1	229	0	229
November	55	173	1	229	0	229
December	54	175	1	230	0	230
January	54	177	1	232	0	232
February					0	0
March					0	0
April					0	0
May					0	0
June					0	0
July					0	0
August					0	0
September					0	0
			Test Perio			
		Group		Assignmen		T 1 1 0
	Exempt	Non Exempt	Executive	Full-Time	Part-Time	Total Count
July	51	178	1	230	0	230
August	51	178	1	230	0	230
September	51	178	1	230	0	230 230
October	51	178	1	230	0	
November	51	178	1	230	0	230
December	51	178	1	230	0	230
January	51	178	1	230	0	230
February	51	178	1	230	0	230
March	51	178	1	230	0	230
April	51	178	1	230	0	230
Мау	51	178	1	230	0	230
June	51	178	1	230	0	230

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 67 Witness: Greg Waller

Data Request:

If the payroll and benefit information shown on Schedule G-2 only includes data for the Kentucky Division, please provide the same type of information from 2002 through the forecasted period for the payroll, benefit and employee levels included in the allocations to Kentucky from the SSU and the General Office.

Response:

See attached spreadsheet labeled AG DR1-67 ATT.

This schedule reflects gross payroll costs for SSU. A portion of these costs is capitalized as overhead and included in project costs. These percentages are applied by cost center to determine the amounts to be capitalized. The average overhead percentages capitalized for the last several years, base and forecast test period are identified in the table below:

	FY03	FY04	FY05	FY06	FY07	Base	Test
%							
Capitalized	30%	29%	26%	28%	28%	26%	27%

Straight Time Hours	530,265	0.25%	531,597	-1.78%	522,128 40.654	44.87%	756,389 11 818	35.83% 106.48%	1,027,396 24.402	8.23% -7.00%	1,111,947 22,693	7.8% 7.8%	1,198,579 24,461
Overtime Hours	12,332	-12.21% /80.0	10,820	% AC.1-	532 783	44 2%	768.207	36.9%	1.051,798	7.9%	1,134,640	7.8%	1,223,040
Total Man Hours Ratio of Overtime Hours to Straight Time Hours	2.33%	%0.0	2.04%	B/ D' L-	2.04%		1.56%		2.38%		2.00%		2.00%
Labor Dollars	Fiscal 2002	%Change Fiscal 2003	15,23,455,	%Change	Fiscal 2004	%Change	Fiscal 2005	%Change Fiscal 2006		%Change Base 2/28/2007	1se 2/28/2007	%Change Test 5/31/2008	est 5/31/2008
Straight Time Dollars	7,387,176	1.73%	7,515,011	5.34%	7,916,531	47.38% 27.34%	11,667,202 247,104	36.45% 119.90%	15,919,943 543,375	7.34% -35.82%	17,088,465 348,744	12.74% 12.74%	19,265,758 393,179
Overtime Dollars Total Labor Dollars	7,606,348	12.13%	7,706,235	5.25%	8,110,578	46.90%	11,914,306	38.18%	16,463,318	5.92%	17,437,209	12.74%	19,658,936
Ratio of Overtime Dollars to Straight Time Dollars	2.97%		2.54%		2.45%		2.12%		3.41%		2.00%		2.00%
	6 960 0EC	0 100/	E 800 811	R 21%	6 300 767	53.22%	9.653.849	65.91%	16,016,886	8.87%	17,437,209	12.74%	19,658,936
Ratio of O&M Labor Dollars to Total Labor Dollars	83.65%		75.56%		77.69%		81.03%		97.29%		100.00%		100.00%
Employee Benefits	Fiscal 2002	%Change	Fiscal 2003	%Change	Fiscal 2004	%Change	Fiscal 2005	%Change Fiscal 2006		%Change B	%Change Base 2/28/2007 %Change	%Change	Test 5/31/2008
Total Emolovee Benefite	062 62	112.55%	169.594	6.77%	181,083	2.51%	185,628	17.81%	218,684	0.62%	220,031	12.74%	248,065
Employee Benefits Expensed	1,159,667	35.89%	1,575,849	0.49%	1,583,600	62.20%	2,568,529	79.99%	4,623,029	8.61%	5,021,198	15.89%	040'818'0
Ratio of Employee Benefits Expensed to Total Employee Benefits	1453.41%		929.19%		874.52%		1383.70%	52.78%	2114.02%	%GE.1	% CO 7877	2.1970	11000
Payroll Taxes	Fiscal 2002	%Change	Fiscal 2003	%Change	Fiscal 2004	%Change	Fiscal 2005 %Change	12 19 19 28	Fiscal 2006	%Change E	3ase 2/28/2007	%Change Base 2/28/2007 %Change Test 5/31/2008	Test 5/31/200
tat Davidi Tavoe	740 770	127 46%	630 630	100	651.011		982,760	34.18%	1,318,620	7.01%	1,411,030	18.98%	1,678,774
Partoli Tayor Evnensed	482,008	%26.6-	434,209	7.56%	467,018	52.56%		70.96%	1,218,000	13.53%	1,382,810	18.98%	1,645,198
Ratio of Payroll Taxes Expensed to Total Payroll	173.86%		68.85%		71.74%		72.50%		92.37%		98.00%		98.00%

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Year End Employee Levels

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Fiscal 2002

Employee Levels

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<u>475.641 2.63% 488.136 14.16</u>	14.16% 557.254	20.01% 668.734	6.57% 712,691	5.35%	750,828
-34.20% 3,239			-36.87% 7,199	6.43%	7,662
480,564 2.2% 491,375 14.3	14.3% 561,590	21.1% 680,138	5.8% 719,890	5.4%	758,490
1.03% 0.66%	0.78%	1.00%	1.01%		1.02%
Fiscal 2002 %Change Fiscal 2003 %Change Fiscal 2004 %Change	Fiscal 2005	%Change Grand Total	%Change Base 3/31/2007	Base 3(31/2007 %Change Test 6(30/2008	1.6/30/2008
16.951.028 8.47% 18.387.088 13.33	13.32% 20.837.111	18.68% 24,729,390	7.16% 26,500,438	7.50%	28,487,706
466 -26.13% 84,553				7.50%	287,755
1 8.24% 18,471,641	13.45% 20,955.633	19.32% 25,004,138	7.05% 26,768,119	7.50%	28,775,461
0.68% 0.46%	0.57%	1.11%	1.00%		1.00%
16,711,903 7.63% 17,986,844 11.8	11.86% 20,119,698	18.90% 23,921,736	9.66% 26,232,756	7.50% 28	28,199,951
97.93% 97.38%	96.01%	95.67%	98.00%		98.00%
Fiscal 2003 %Change Fiscal 2004 %Change	Fiscal 2005	%Change Fiscal 2006	%Change Base 3/31/2007	%Change	Test 6/30/2008
5,878,654 11.64% 6,563,166 34.0	34.08% 8,799,973	43.64% 12,640,006	5.82% 13,375,323	6.06%	14,186,327
8.57% 3,485,009	45.02% 5,054,042	54.30% 7,798,243	9.95% 8,574,155	0.48% 8	8,615,346

Total Employee Benefits	4,482,742	31.14%	5,878,654	11.64%	6,563,166	34.08%	8,799,973	43.64%	12,640,006	5.82%	13,375,323	6.06%	14,186,327
Employee Benefits Expensed	2,732,755	17.46%	3,209,838	8.57%	3,485,009	45.02%	5,054,042	54.30%	7,798,243	9.95%	8,574,155	0.48%	8,615,346
Ratio of Employee Benefits Expensed to Total Employee Benefits	60.96%		54.60%		53.10%		57.43%		61.69%		64.10%		60.73%
Payroll Taxes	Fiscal 2002 %Change Fiscal 2	%Change	Fiscal 2003	2003 %Change F	Fiscal 2004 %Change	ではないです	Fiscal 2005. %Change	1243年6月	Fiscal 2006	%Change B	%Change Base 3/31/2007 %Change Test 6/30/2008	6Change Te	st 6/30/2008
Total Payroll Taxes	1,458,653	-18.25%	1,192,496	9.48%	1,305,603	9.94%	1,435,381	24.85%	1,792,101	6.90%	1,915,690	7.50%	2,059,348
Payroll Taxes Expensed	1,154,664	5.86%	1,222,335	7.25%	1,310,945	11.56%	1,462,509	20.49%	1,762,176	6.54%	1,877,376	7.50%	2,018,161
Ratio of Payroll Taxes Expensed to Total Payroll Taxes	79.16%		102.50%		100.41%		101.89%		98.33%		98.00%		98.00%

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Fiscal 2002 %Change Fiscal 2003 %Change Fiscal 2004 %Change Fiscal 2005 %Change

Employee Levels

Fiscal 2006 %Change Base 331/2007 %Change Test 6/30/2008

393

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 68 Witness: Greg Waller

Data Request:

Provide the reason for the \$446,394 decrease in Executive Other Allowances and Compensation from the base period to the forecasted period, as shown on Schedule G-3.

Response:

The decrease in Executive Other Allowances and Compensation from the base period to the forecasted period is attributable to the retirement of one executive employee that was eligible to receive restricted stock during the base period. The forecasted period reflects a reduction in such restricted stock issuances.

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 69 Witness: Greg Waller

Data Request:

The actual average ratio of overtime hours to straight-time hours for the most recent 5 fiscal year period 2002-2006 shown on Schedule G-2 amounts to 2.055%. In this regard, please provide the following information:

- a. What is the equivalent actual ratio for calendar year 2006?
- b. What is the equivalent ratio for the base period based on actual data through 12/31/06 and budgeted data for the first 3 months in 2007?
- c. What is the basis for the proposed use of a ratio of 3.286% for the forecasted test year?
- d. What is the ratio in the approved FY07 budget?
- e. What is the ratio in the FY08 budget?

Response:

a. The actual ratio for calendar year 2006 is 3.85%.

b. The ratio for the base period based on 9 months actual and 3 months budget is 3.81%.

c. The 3.286% was derived by using the ratio of overtime hours to overtime dollars through FY 06. This actual percentage was applied to total labor in the forecasted test period to arrive at overtime dollars and hours.

d. Atmos does not budget labor hours. The Company budgets overtime dollars based on historical averages.

e. Per the Company's budgeting process described in Mr. Waller's testimony, the FY 08 budget will not be prepared until summer of 2007.

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 70 Witness: Greg Waller

Data Request:

The actual average labor O&M expense ratio for the most recent 5 fiscal year period 2002-2006 shown on Schedule G-2 amounts to 42.013%. In this regard, please provide the following information:

- a. What is the equivalent actual labor O&M expense ratio for calendar year 2006?
- b. What is the equivalent ratio for the base period based on actual data through 12/31/06 and budgeted data for the first 3 months in 2007?
- c. What is the basis for the proposed use of a ratio of 49.953% for the forecasted test year?
- d. What is the ratio in the approved FY07 budget?
- e. What is the ratio in the FY08 budget?

Response:

- a. The actual ratio for calendar year 2006 is 47.22%.
- b. The ratio for the base period based on 9 months actual and 3 months budget is 46.76%
- c. The basis for the 49.953% is the approved FY 07 budget which is consistent with the process described in Mr. Waller's testimony.
- d. The approved ratio in FY 07 is 49.8%.
- e. Per the Company's budgeting process described in Mr. Waller's testimony, the FY 08 budget will not be prepared until summer of 2007.

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 71 Witness: Greg Waller

Data Request:

Please provide the actual number of vacant employee positions in each of the fiscal years 2004, 2005, 2006, and for calendar year 2006 as compared to the vacant positions implicit in the proposed payroll numbers for the base period and forecasted test period.

Response:

See attachment for fiscal years 2004, 2005 and 2006. It is not possible to isolate calendar 2006 given the accounting changes that took place on October 1, 2006. There are 6 vacant positions implicit in the proposed payroll numbers for the base and forecasted test periods (KY direct positions only). These positions are included in the FY 2007 budget which is the basis for the forecasts.

						_ F	ΓY 2004						ANNUAL	Average
	OCT	OCT NOV DE(\mathbf{O}	JAN	FEB		APR	MAY	MAR APR MAY JUNE JULY AUG SEPT	JULY	AUG	SEPT	AVERAGE	Vacancies
Authorized Employees	245	245	245	245	245	245	245	245	245	245	245	245	245.0	
			236	237	236	238	237	234	235	240	241	239	237.3	7.7
		-	-	-	-	۲. ۲	FY 2005		-	-	-		ANNUAL	
	OCT	OCT NOV DE	DEC	JAN	FEB	MAR	APR	MAY	MAR APR MAY JUNE JULY AUG SEPT		AUG	SEPT	AVERAGE	
Authorized Employees	242	242	24	242	242	242	242	242	242	242	242	242	242.0	
Actual Employees	235		237	237	237	237	237	239	237	235	235	236	236.8	5.3
						Ϋ́	FY 2006						ANNUAL	
	OCT	OCT NOV DE(DEC	JAN	FEB	MAR	APR	MAY	MAR APR MAY JUNE JULY AUG SEPT	JULY	AUG	SEPT	AVERAGE	
Authorized Employees	241	241	241	241	241	241	241	241	241	241	241	241	241.0	
Actual Employees	237	238	237	233	235	234	229	227	228	227	227	226	231.5	9.5

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Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 72 Witness: Greg Waller

Data Request:

At the top of page 15 of his testimony, Mr. Waller states that the "test period benefit expense of \$2,570,636 is \$160,924 higher than the base period." Please reconcile this data to the employee benefit information for the base period and test period shown on Schedule G-1, showing total benefit expenses in the range of \$5.3-\$5.6 million and increased benefit expenses of \$350,751.

Response:

The dollar amounts referenced in the testimony of Mr. Waller represent only the expensed portion (O&M portion) of benefits while Schedule G-1 itemizes total (expensed plus capitalized) benefits. Please see the chart below.

	Ba	ase Period	Т	est Period	Increase
Expensed Benefits	\$	2,409,712	\$	2,570,636	\$ 160,924
Capitalized Benefits	\$	2,842,493	\$	3,032,320	\$ 189,827
Total Benefits	\$	5,252,205	\$	5,602,956	\$ 350,751

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 73 Witness: Greg Waller

Data Request:

The actual average employee benefit O&M expense ratio for the most recent 5 fiscal year period 2002-2006 shown on Schedule G-2 amounts to 41.19%. In this regard, please provide the following information:

- a. What is the equivalent actual employee benefit O&M expense ratio for calendar year 2006?
- b. What is the equivalent ratio for the base period based on actual data through 12/31/06 and budgeted data for the first 3 months in 2007?
- c. What is the basis for the proposed use of a ratio of 45.880% for the forecasted test year?
- d. What is the ratio in the approved FY07 budget?
- e. What is the ratio in the FY08 budget?

Response:

- a. The actual ratio for calendar year 2006 is 42.95%.
- b. The ratio for the base period based on 9 months actual and 3 months budget is 41.78%
- c. Given the difficulty in projecting benefits expense as discussed in Mr. Waller's testimony, the base period ratio was carried forward and used in the forecasted test year projection.
- d. The approved ratio in FY 07 is 47.8%.
- e. Per the Company's budgeting process described in Mr. Waller's testimony, the FY 08 budget will not be prepared until summer of 2007.

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 74 Witness: Greg Waller

Data Request:

The actual average payroll tax O&M expense ratio for the most recent 5 fiscal year period 2002-2006 shown on Schedule G-2 amounts to 40.194%. In this regard, please provide the following information:

- a. What is the equivalent actual payroll tax O&M expense ratio for calendar year 2006?
- b. What is the equivalent ratio for the base period based on actual data through 12/31/06 and budgeted data for the first 3 months in 2007?
- c. What is the basis for the proposed use of a ratio of 45.880% for the forecasted test year?
- d. What is the ratio in the approved FY07 budget?
- e. What is the ratio in the FY08 budget?

Response:

- a. The actual ratio for calendar year 2006 is 45.11%.
- b. The ratio for the base period based on 9 months actual and 3 months budget is 45.12%.
- c. The basis for the 49.00% used in filing (45.88% was the benefit rate) was based on the FY06 ratio.
- d. The ratio in FY 07 is 49.8%. The rate is not developed as part of the budget process, so the labor rate is used.
- e. Per the Company's budgeting process described in Mr. Waller's testimony, the FY 08 budget will not be prepared until summer of 2007.

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 75 Witness: Greg Waller

Data Request:

For each of the employee benefit items shown on Schedule G-1, provide the equivalent actual expenses for each of the fiscal years 2002-2006 and for the base period based on 9 months of actual and 3 months of budgeted results.

Response:

Please see attachment labeled Case 2006-00464 AG DR1-75 ATT.

Atmos Energy Kentucky Division AG DR1-75

Employee Benefits Gross FY 2002 FY 2003 FY 2005 FY 2006 Base Year Pension (450,882.84) 256,312.88 213,516.00 430,128.00 919,848.00 1,224,620 938,944.07 Pension (450,882.84) 256,312.88 213,516.00 430,128.00 919,848.00 1,224,620 938,944.07 Pension (1,427,364.00 2,238,360.00 2,279,556.00 1,779,540.00 1,901,808.00 2,082,116 1,941,289.60 FAS 106 1,924,747.07 1,306,315.27 1,772,962.00 1,962,811.00 2,081,675.21 2,107,427 2,263,276.40 Employee Insurance 456,262.40 450,110.042 457,114.00 2,081,675.21 2,107,427 2,663,276.40 FSOP Contributions 3,357,491 4,705,852 4,629,593 5,339,777 5,602,956	Description				-	-		
Inefits Gross FY 2002 FY 2003 FY 2005 FY 2006 Restated Te (450,882.84) 256,312.88 213,516.00 430,128.00 919,848.00 1,224,620 97 1,427,364.00 2,238,360.00 2,279,556.00 1,779,540.00 1,901,808.00 2,082,116 1,9 1,924,747.07 1,306,315.27 1,772,962.00 1,779,540.00 2,081,675.21 2,107,427 2,20 456,262.40 450,120.42 439,818.00 457,114.00 2,081,675.21 2,107,427 2,20 Vec Benefits 3,357,491 4,251,109 4,705,852 4,629,593 5,353,433 5,839,777 41							Base Year	
(450,882.84) 256,312.88 213,516.00 430,128.00 919,848.00 1,224,620 93 1,427,364.00 2,238,360.00 2,279,556.00 1,779,540.00 1,901,808.00 2,082,116 1,94 1,924,747.07 1,306,315.27 1,772,962.00 1,962,811.00 2,081,675.21 2,107,427 2,22 456,262.40 450,120.42 439,818.00 457,114.00 456,102.09 425,613 44 vee Benefits 3,357,491 4,251,109 4,705,852 4,629,593 5,353,433 5,839,777	Employee Benefits Gross	FY 2002	FY 2003	FY 2004	FY 2005	FY 2006	Restated	Test Year
1,427,364.00 2,238,360.00 2,279,556.00 1,779,540.00 1,901,808.00 2,082,116 1,9 1,924,747.07 1,306,315.27 1,772,962.00 1,962,811.00 2,081,675.21 2,107,427 2,28 456,262.40 450,120.42 439,818.00 457,114.00 450,102.09 425,613 44 vee Benefits 3,357,491 4,251,109 4,705,852 4,629,593 5,353,433 5,839,777	Pension	(450,882.84)	256,312.88	213,516.00	430,128.00	919,848.00	1,224,620	938,944.07
1,924,747.07 1,306,315.27 1,772,962.00 1,962,811.00 2,081,675.21 2,107,427 2,20 456,262.40 450,120.42 439,818.00 457,114.00 450,102.09 425,613 44 vee Benefits 3,357,491 4,251,109 4,705,852 4,629,593 5,353,433 5,839,777	FAS 106	1,427,364.00	2,238,360.00	2,279,556.00	1,779,540.00	1,901,808.00	2,082,116	1,941,289.60
456,262.40 450,120.42 439,818.00 457,114.00 450,102.09 425,613 4 vee Benefits 3,357,491 4,251,109 4,705,852 4,629,593 5,353,433 5,839,777	Employee Insurance	1,924,747.07	1,306,315.27	1,772,962.00	1,962,811.00	2,081,675.21	2,107,427	2,263,276.40
ovee Benefits 3,357,491 4,251,109 4,705,852 4,629,593 5,353,433 5,839,777	ESOP Contributions	456,262.40	450,120.42	439,818.00	457,114.00	450,102.09	425,613	459,446.22
	Total Employee Benefits	3,357,491		14	4,629,593	5,353,433	5,839,777	5,602,956

W:/MdSt-KY Rate Case/2006 KY Rate Case/AG Requests Set #1/AG 1st DR Case # 2006-00464/AG DR-1 Cover Sheets/Reviewed by Legal Final/Case 2006-00464 AG DR1-75 ATT.xls

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 76 Witness: Greg Waller

Data Request:

With regard to each of the employee benefit expenses shown on Schedule G-1, please provide the following information:

- a. Basis for the expenses listed for the base period and the forecasted period.
- b. Detailed explanation for the \$255,576 increase in the employee insurance plans, as well as actual source documentation in support of the increase.
- c. Source documentation in support of each of the forecasted test period employee benefit expenses, including actuary reports for claimed pension and FAS 106, documentation from insurance carriers, etc.

Response:

(a) The primary driver causing the insurance cost increase is medical and dental trends which are predominantly comprised of two components - inflation and utilization. Inflation represents the annual increase in the cost of individual services used in providing medical and dental coverage. Utilization pertains to the change in the number and type of services provided. Other items such as government cost shifting, changes in technology, defensive medicine and leveraging also contribute to changes in trends.

Towers Perrin performs surveys throughout the year to gather information on the direction of medical and dental trends together with the impact of these changes on employers. These surveys indicate that current medical trends are in the 8% to 10% range and the dental trends are in the 6% to 8% range. The expectation is that these ranges of increases in costs will continue through the next few years.

Atmos' medical and dental plans are experiencing cost increases due to both medical inflation and utilization. Additionally, plans such as worker's compensation, long term disability and life insurance have also contributed to the increase.

(b) The \$255,676 increase is the direct result of the above-mentioned plan costs increasing in the test year.

(c) The attached spreadsheet labeled AG DR1-76 ATT1 illustrates the increases Atmos has seen and expects to see in the future. The requested actuarial reports are attached as AG DR1-76 ATT2 and AG DR1-76 ATT3.

Comparison of Costs to Budget - January 2007 Atmos Eudy -

Actives-Medical / Rx (includes Atmos and MVG non-union)

	σ	q	U	q	Φ	Ť	D	٩		(i - h)	(i - h)
						(c + q + e)		(f - g)		Surplus / (Deficit)	Deficit)
Calculations:		Actual Paid Claims	(0 ° 1.01) Incurred Claims	Admin. Fees	Fees	Actual Cost	EE Contr.	Total Atmos	Atmos Contr.	Plan Year	Fiscal Year
	Enrollment	Total	Total	Atmos	MVG	101al	400C 200	©0121 700	\$2 599 482	\$467.781	\$467,781
Oct-05	4,253	\$2,614,524	\$2,640,669	\$151,611	\$4,816 \$1,816	\$2,797,096 015		\$2.301.966	\$2,594,194	\$292,228	\$292,228
Nov-05	4,244	\$2,782,135	\$2,809,956	\$151,273	\$4,810 #1.016	42,300,043 ¢2 284 230	\$661.937	\$2.722.301	\$2,585,715	(\$136,586)	(\$136,586)
Dec-05	4,230	\$3,196,710	\$3,228,677	\$150,/46	010,44	40,004,600 405 257	\$651,620 \$651,620	\$2,543,736	\$2,422,242	(\$121,494)	(\$121,494)
Jan-06	4,269	\$3,000,028	\$3,030,028	\$160,856	\$4,47Z	40,190,001 ¢0.027.068	\$650 429		\$2,417,999	\$131,360	\$131,360
Feb-06	4,259	\$2,744,671	\$2,772,118	\$160,500	44,40 -	\$2,337,000 \$2,567,887	\$650 049		\$2,416,656	(\$501,177)	(\$501,177)
Mar-06	4,256	\$3,369,357	\$3,403,051	\$160,381	44,451	43,301,002 42 030 080	\$651.286		\$2,421,598	\$39,901	\$39,901
Apr-06	4,266	\$2,839,361	\$2,867,755	\$160,777	107'40-	40,006,306 475,314	\$645.236	_	\$2,424,949	(\$405,129)	(\$405,129)
May-06	4,293	\$3,276,236	\$3,308,998	\$101,880 #161,065	\$4,4C3	\$3,340,144	\$644,779		\$2,422,854	(\$272,512)	(\$272,512)
Jun-06	4,294	\$3,142,348	\$3,1/3,//2	4101,300 0161 065	\$4 40R	\$3,094,479	\$644,075	\$2,450,404	\$2,420,222	(\$30,182)	(\$30,182)
Jul-06	4,294	\$2,899,115	\$2,928,100 00 000	\$162 718	\$4,386	\$3,176,070	\$646,876	\$2,529,193	\$2,430,992	(\$98,202)	(\$98,202)
Aug-06	4,312	\$2,979,174 #0.000.070	\$3,000,900 ¢3,018,064	\$162,322	\$4,386	\$3,185,672	\$643,287	\$2,542,384	\$2,417,724	(\$124,660)	(124,000)
Sep-06	4,302	\$2,903,01 J		\$162 005	\$4,365	\$3.286.070	\$644,302	\$2,641,768	\$2,421,968	(\$219,801)	(100,812¢)
Oct-06	4,318	\$3,U87,832	01/10/10 00 147	\$162.045	\$4.365	\$3,164,556	\$642,091	\$2,522,464	\$2,413,857	(\$108,608)	(\$108,000)
Nov-06	4,294	\$2,908,402 ¢7 F20 701	\$2557614	\$161.332	\$4,365	\$2,723,310	\$639,434	\$2,083,876	\$2,403,678	<u>5319,802</u>	4319,002
2006 Final Calender	4,2/0 Calender	\$35,827,949	\$36,186,228	\$1,939,741	\$52,933	\$38,178,903	\$7,753,464	\$30,425,439	\$29,034,739	(001,086,14)	(1 interiet)
					¢£ 174	\$2 644 948	\$690.730	\$1,954,218	\$2,705,263	\$751,045	\$751,045
Jan-07	4,323	\$2,481,257	\$2,506,069	4133,4U0 #122,4U0	471 471	\$3.279.568	\$690,730	\$2,588,838	\$2,705,263	\$116,425	\$116,425
Feb-07	4,323	\$3,109,594	43,140,090	004,000 04,002	\$5.471	\$3.302.204	\$690,730	\$2,611,474	\$2,705,263	\$93,789	\$93,789 ****
Mar-07	4,323	\$3,132,006	43,103,320 40 106 105	\$133 AD8	\$5.471	\$3.325.003	\$690,730	\$2,634,273	\$2,705,263	\$70,990	410,99U
Apr-07	4,323	\$3,154,579	40,100,120 42,200,008	\$133 408	\$5.471	\$3,347,967	\$689,082	\$2,658,885	\$2,707,017	\$48,132	440, 10Z
May-07	4,323	43,177,313 40,000,04E	43,232,917	\$133,408	\$5,471	\$3,371,096	\$689,082	\$2,682,014	\$2,707,017	\$25,003	41 708
70-unf	4,323	00'V'V'V'V'V	\$3.255.513	\$133.408	\$5,471	\$3,394,391	\$689,082	\$2,705,309	\$2,707,017	41,100 (001 756)	(\$21 756)
70-INC	4,020	\$3 246 511	\$3.278.976	\$133,408	\$5,471	\$3,417,855	\$689,082	\$2,728,773	\$2,707,017 \$0,707,017	(\$45,389)	(\$45,389)
Vo-60A	4,000	\$3 269.910	\$3,302,609	\$133,408	\$5,471	\$3,441,488	\$689,082	\$2,752,400	42,101,017 4707 047	(\$60,191)	
Oct-07	4.323		\$3,326,412	\$133,408	\$5,471	\$3,465,291	4009,U02	\$2,7,70,203 \$2,800,183	\$2,707,017	(\$93,166)	
Nov-07	4,323		\$3,350,387 &3 374 534	\$133,408 \$133,408	\$5,471 \$5,471	\$3,513,412 \$3,513,412	\$689,082	\$2,824,330	\$2,707,017	(\$117,313)	
Dec-07	4,323	\$3,341,123	10011 10100	2210010							04 004 044
2007 Estimated	lated	\$37,946,481	\$38,325,946	\$1,600,893	\$65,650	\$39,992,489	\$8,275,576 20.7%	\$31,716,913 79.3%	\$32,477,189	\$760,276	\$1,031,341
2008 Estimated	nated	\$41,266,798	\$41,679,466	\$1,713,983	\$68,932	\$43,462,381	\$8,692,476 20.0%	\$34,769,905 80.0%	\$34,769,905	\$3,052,992	0.096257546
2009 Estimated	nated	\$44,774,476	\$45,222,221	\$1,832,260	\$72,379	\$47,126,860	\$9,425,372 20.0%	\$37,701,488 80.0%	\$37,701,488	\$2,931,583	0.0843138
Notes:	 .	Figures for February	Figures for February through December 2007	r 2007 are estime	ated, and assu	are estimated, and assume no change in enrollment.	rollment.				
	01 0	Incurred claims are	Incurred claims are estimated to be 1% higher than paid claims each mount. Accument trends are as follows: 9% for 2007; 8.75% for 2008; 8.5% for 2009	higher than paic 2007: 8.75% for	r than paid claims each illuiui. 8,75% for 2008; 8.5% for 2009	r 2009					

Assumed trends are as follows: 9% for 2007; 8.75% for 2008; 8.5% for 2009 BCBS-TX fees are based on Sept. 2006 renewal fees. MVG fees are assumed to increase 5% annually. The projected surplus / (deficit) changes each month because we have assumed Atmos' contributions will remain constant throughout the year, while claims will increase with trend each month. A true-up will be performed annually for Atmos' change in reserves. 00450

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W:MdSt-KY Hate Case/2006 KY Hate Case/AG Requests Set #1/AG 1st DR Case # 2006-00464/AG DR-1 Cover Sheets/Reviewed by Legal Final/Case 2006-00464 AG DR1-76 ATT1 item c.xls

	- January 2007
Atmos Edgy -	Comparison of Costs to Budget

Dental (Actives and Retirees)	ves and Reti	irees)	,	φ	Φ	f	ŋ	4 4	(h - g)	(b - d)
	ង	ą	5		(c + d)	ľ	100		1)/S	Jericit) Siecal Year
Calculations:			(b * 1.01) Incurred Claims	Admin. Fees	Actual Cost Total	EE / Ret. 10 Contr.	2	Atmos Contr.	Plan Teal	\$51.812
1979 - 1996 - 1985 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 - 1996 -	inroliment	Actual Palo Claims Total	Total	Actives + Retirees	\$204,559		20	\$205,103 \$205,103	\$48,072	\$48,072
Oct-05	4,056	\$183,499	\$185,334 \$189,074	\$19,225	\$208,299	\$51,208 \$51,268		\$205,103	\$38,125	\$38,120 \$84,686
Nov-05	4,056	\$187,2UZ	\$199,021	\$19,225	\$210,240 \$227 105	\$64.364	\$172,761	\$257,447	\$62 010	\$62,910
Dec-05	4,056	\$215,709	\$217,866	\$19,259	\$258,268	\$64,237	\$194,030	\$256,940 \$256,307	\$72,474	\$72,474
Jan-06	4,003	\$236,680	\$239,047	\$19,221 ¢10.173	\$247,911	\$64,079	\$183,832 #100,676	\$256,750	\$76,074	\$76,074
Feb-Ub	4,035	\$226,473	\$228,738	\$19,206	\$244,866	\$64,190	\$160,070 \$103 426	\$256,497	\$63,070	\$63,070
Niar-Uo	4.052	\$223,425	\$225,659	\$19,188	\$257,553	\$64,120	\$180.747	\$258,334	\$77,587	5/0C//\$
Apr-uo	4.048	\$236,005	\$238,365	\$19.325	\$245,333	\$64,580 #01	\$151,584	\$258,398	\$106,813	#100,013
hin-06	4,077	\$223,770	000,022\$	\$19,330	\$216,186	404,001 064,601	\$207.192	\$258,398	\$51,206	\$103 932 \$103 932
Jul-06	4,078	\$194,907	\$752 464	\$19,330	\$2/1,/93	\$64,601	\$154,466	\$258,398	\$103,902	\$111.726
Aug-06	4,078	\$249,904 *107 760	\$199,738	\$19,330	40134 4012 887	\$65.124	\$148,763	\$260,489	4111,120 499	\$87,499
Sep-06	4,078	92v 00r4	\$194,401	\$19,486	00,012¢	\$65,124	\$172,990	\$260,489	\$112 373	\$112,373
Oct-06	4,111	\$216.463	\$218,628	\$19,486	\$210.626	\$64,601	\$146,024	080,802¢	\$1.010.351	\$836,761
Nov-06	4,111	\$189,402	\$191,296	0001 QUA	\$2.860,727	\$774,236	\$2,086,491	010000000		
2006 Final	ļ	\$2,603,034	\$2,629,064	000'I 07¢		AT6 056	\$205 255	\$224,225	\$18,970	\$18,970 #46.013
	_	ļ	0016 613	\$14,698	\$261,311	\$50,050 \$56,056	\$179,212	\$224,225	\$45,013 *** 030	\$43,939
Jan-07	3,930	\$244,171 *010 386	\$220,570	\$14,698	\$235,200 ¢236,342	\$56,056	\$180,285	\$224,225	\$43,939 \$42,861	\$42,861
Feb-07	3,930	\$210,000 \$210 449	\$221,643	\$14,698	\$237,421	\$56,056	\$181,364	\$224,220 \$001 005	\$41.776	\$41,776
Mar-07	3,930	\$220.517	\$222,722	\$14,698 *14,608	\$238,505	\$56,056	\$182,448	\$224,263	\$40,687	\$40,687
Apr-U/	3,930	\$221,591	\$223,806	\$14,090	\$239,594	\$56,056	\$183,330 \$184,633	\$224,225	\$39,592	\$39,592
May-07	3,930	\$222,669	\$224,896	\$14,698	\$240,689	\$56,056 ¢E6.056	\$185.733	\$224,225	\$38,492	\$38,492 \$27,387
70-lul.	3,930	\$223,753	\$220,891 \$2007 001	\$14,698	\$241,789	456 056	\$186,838	\$224,225	\$37,387	500, 500
Aug-07	3,930		\$228.196	\$14,698	\$242,894 *****	\$56.056	\$187,949	\$224,225	\$30,270 \$35,160	
Sep-07	3,930	\$220,901 036	\$229,307	\$14,698	\$245,191 \$245,191	\$56,056	\$189,065	\$224,225	\$34.038	
Oct-07	3,930		\$230,423	\$14,698	\$246.243	\$56,056	\$190,186	\$224,263	100507	
Nov-07	3,930	-	\$231,544	\$14,090			*0 000 E0E	\$2,690,698	\$454,193	\$1,497,078
Dec-07	0000		100 000 04	\$176,378	\$2,909,180	\$672,674	\$2,230,303			
2007 Estimated	imated	\$2,705,744	\$2,732,801			23.1%				
oona Estimated	timated	\$2,868,089	\$2,896,770	\$181,670	\$3,078,439	\$672,674 21.9%	\$2,405,765 78.1%	\$2,405,765		
2000 53						¢270 674	\$2,579,571	\$2,579,571		
2009 Es	2009 Estimated	\$3,040,174	\$3,070,576	\$181,670	\$3,252,245	40/2/04 20.7%				
Notes:		Figures for Febru	ary through December	Figures for February through December 2007 are estimated, and assume no change in enrollment.	assume no change in a	enrollment.				
	210	incurred claims at	Incurred claims are estimated to be 1.%							
	04ı	MetLife fees for 2	MetLife fees for 2007 incorporate the reduce	MetLife fees for 2007 incorporate the reduced \$3./4 FET with the recommendation of the reduced \$3.83 for 2008 and 2009.	d 2009. Show assumed Atmos	s' contributions				
	ςΩ	The projected sui	rplus / (deficit) change ant throughout the yes	Device resource of the provided and the provided and the project of the project of such that the project of such that the project of the proj	se with trend each mon	th.				
	7	A true-up will be	performed annually fo	A true-up will be performed annually for Atmos' change in delital reserves.						

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Atmos Energy Corporation Atmos Energy Corporation Pension Account Plan

Actuarial Valuation Report

Pension Cost for Fiscal Year Ending September 30, 2007

Employer Contributions for Plan Year Beginning January 1, 2006

September 2006

This report is confidential and intended solely for the information and benefit of the immediate recipient thereof. It may not be distributed to a third party unless expressly allowed under the "Actuarial Certification, Reliances and Distribution" section herein.

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Management Summary of Valuation Results

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Employer Contributions and ERISA Funded Position	<i>MS-8</i>
Actuarial Certification, Reliances and Distribution	<i>MS-11</i>

Financial Results

This report summarizes financial results for the Atmos Energy Corporation Pension Account Plan based on actuarial valuations as of January 1, 2006 and January 1, 2005.

	January 1, 2006	January 1, 2005
FAS 87 Pension Cost		
Amount	\$ 15,960,431	\$ 14,443,374
Percent of covered pay	7.8%	7.9%
FAS 87 Funded Position		
Accumulated benefit obligation [ABO]	\$ 306,410,210	\$ 337,645,521
Projected benefit obligation [PBO]	313,704,228	346,375,112
Fair value of assets [FV]	352,939,125	349,474,175
ABO funded percentage [FV ÷ ABO]	115.2%	103.5%
PBO funded percentage [FV ÷ PBO]	112.5%	100.9%
Prepaid (accrued) pension cost	\$ 99,610,282	\$ 114,053,656
Employer Contributions		
Minimum required	\$0	\$ 0
Percent of covered pay	0.0%	0.0%
Maximum deductible	\$ 164,547,811	\$ 28,371,698
Percent of covered pay	80.6%	15.4%
ERISA Funded Position		
Actuarial accrued liability [AAL]	\$ 266,735,726	\$ 256,635,449
Actuarial value of assets [AV]	327,519,681	322,010,628
AAL funded percentage [AV ÷ AAL]	122.8%	125.5%
Current liability funded percentage:		
 Highest allowable interest rate 	107.7%	111.6%
 Minimum contribution 	107.7%	111.6%
 Maximum deductible contribution 	100.8%	93.6%

Discussion of Financial Results

The financial results of the Atmos Energy Corporation Pension Account Plan were affected by the following factors:

- Investment returns during the prior year were higher than expected, which increased the funded percentage and decreased the pension cost and minimum required contribution.
- ► The bond yields on available high-quality bonds used in selecting the FAS 87 discount rate increased during the prior year resulting in a higher FAS 87 discount rate, which decreased the pension cost.
- The Pension Funding Equity Act of 2004 (PFEA) contained a number of funding relief provisions which expired at the end of the 2005 plan year. This Act raised the ceiling on interest rates used to calculate current liability. The provisions of this Act which raised the interest rate ceiling were extended for 2006.

Highlights

Economic Environment

The following bond yield indices provide information on the general interest rate environment:

	June 30, 2006	June 30, 2005
30-year Treasury	5.19%	4.19%
Merrill Lynch 10+ High Quality	6.34%	5.26%
Moody's Aa	6.14%	4.96%
Moody's Baa	6.91%	5.81%

In the year ended December 31, 2005, the plan's portfolio achieved a 9.4% investment return, while the capital markets performed as follows:

Large equities [S&P 500]	4.91%
Intermediate/small equities [Russell 2500]	8.11%
Non-U.S. equities [EAFE]	14.02%
Bonds [Lehman Brothers Aggregate]	2.43%
Cash equivalents [Citi 3 Month Treasury Bill]	3.00%

Economic Assumptions

The discount rate for pension cost purposes is the rate at which the pension obligations could be effectively settled. This rate is developed from yields on available high-quality bonds and reflects the plan's expected cash flows.

The assumed rate of return on assets and salary increase rate assumptions both reflect long-term expectations. The assumed rate of return on assets for pension cost purposes is the weighted average of expected asset returns. The salary increase rate is based on current expectations of future pay increases. The assumptions selected by Atmos Energy Corporation for pension cost purposes are:

	June 30, 2006	June 30, 2005
Discount rate	6.30%	5.00%
Rate of return on assets	8.25%	8.50%
Salary increase rate	4.00%	4.00%

Assumptions used to determine statutory contribution limits must be reasonable taking into account the experience of the plan and reasonable expectations. The discount rate used to determine the normal cost and actuarial accrued liability is based on the long-term expected return on assets. The current liability interest rates must be within permissible ranges as issued by the IRS. These ranges and assumptions for contribution purposes are:

	January 1, 2006	January 1, 2005
Discount rate for normal cost and actuarial accrued liability	8.25%	8.50%
Current liability interest rates:		
 Minimum contributions: 		
 Permissible range 	5.19% to 5.77%	5.49% to 6.10%
 Selected rate 	5.77%	6.10%
 Maximum deductible contributions: 		
 Lowest permissible interest rate 	5.19%	4.59%
 Selected rate 	5.19%	4.59%
Salary increase rate	4.00%	4.00%

Demographic Assumptions

The cost of providing plan benefits depends on demographic factors such as retirement, mortality, and turnover. Demographic assumptions used in the valuation were selected to reflect the experience of the covered population and reasonable expectations. If actual experience is more favorable than assumed, future plan costs will be lower. Alternatively, if actual experience is less favorable than assumed, future plan costs will be higher. The demographic assumptions have not changed since the prior valuation.

Changes in Benefits Valued

There have been no changes in benefits valued since the prior year other than increases in statutory pay and benefit limits.

Legislative Changes

There were no significant legislative changes impacting the plan since the prior year.

The Pension Funding Equity Act of 2004 (PFEA) contained a number of funding relief provisions which expired at the end of the 2005 plan year. This Act raised the ceiling on interest rates used to calculate current liability. The provisions of this Act which raised the interest rate ceiling were extended for 2006.

PBGC Reporting Requirements

Participants must be notified of the plan's funded position if the plan is required to pay a PBGC variable premium and the funded percentage is below a specified "gateway" percentage. No participant notice is required for 2006 because the plan is not required to pay a PBGC variable premium for 2006 and the plan's current liability funded percentage is above the "gateway" percentage for 2006.

Additional financial and actuarial information must be provided to the PBGC if, at the end of the year, all defined benefit plans within the controlled group have an unfunded vested liability of \$50 million or more using assumptions mandated by the PBGC. As of December 31, 2005, unfunded vested liabilities for all defined benefit plans within the controlled group were less than \$50 million. Consequently, reporting of additional financial and actuarial information was not required.

FAS 87 Pension Cost and Funded Position

Pension cost is the amount recognized in Atmos Energy Corporation's financial statement as the cost of the pension plan and is determined in accordance with Financial Accounting Standard No. 87. The fiscal 2007 pension cost for the plan is \$15,960,431, or 7.8% of covered pay.

Under FAS 87, an important measure of funded position is a comparison of the fair value of assets to the accumulated benefit obligation (ABO). The ABO is the present value of accumulated benefits based on service and pay as of the measurement date.

The plan's ABO funded percentage is 115.2% as of July 1, 2006, based on the fair value of assets of \$352,939,125 and an ABO of \$306,410,210. Atmos Energy Corporation's balance sheet must reflect a minimum liability equal to the unfunded ABO for each pension plan with a funded percentage (fair value of assets divided by ABO) under 100%. To the extent that the minimum liability exceeds the accrued pension cost (or if a prepaid pension cost exists), an additional liability is recognized together with an offsetting intangible asset and/or a reduction in shareholders' equity (accumulated other comprehensive income).

The June 30, 2006 additional minimum liability was derived from the January 1, 2006 valuation results rolled forward to June 30, 2006. The results indicate an additional minimum liability of \$0 and a reduction in shareholders' equity of \$0.

Change in Pension Cost and Funded Position

The pension cost increased from \$14,443,374 in fiscal 2006 to \$15,960,431 in fiscal 2007 because:

- Expected changes, based on prior year's assumptions, methods, plan provisions, and contributions, increased the pension cost \$158,730.
- ▶ Noninvestment experience increased the pension cost \$2,154,199.
- ▶ The return on the fair value of plan assets was 9.4% in fiscal 2006. The return on the market-related value of plan assets, which reflects gradual recognition of asset gains and losses over the past five years, was 6.8%, which increased the pension cost \$926,559.
- ► Assumption changes decreased the pension cost \$1,722,431.

The ABO funded percentage increased from 103.5% to 115.2%.

History of Pension Cost and ABO Funded Percentage				
Pension cost				
Fiscal year	Amount	Percent of covered pay	ABO funded percentage	Discount rate
2007	\$ 15,960,431	7.8%	115.2%	6.30%
2006	14,443,374	7.9	103.5	5.00
2005	6,876,645	5.9	114.5	6.25
2004	2,167,271	1.8	100.0	6.00
2003	1,630,128	1.8	93.2	7.25

History of Pension Cost and Funded Position

The allocation of the fiscal 2006 pension cost to each business unit is shown in the table below:

Business Unit	Fiscal 2007 Pension Cost	
Atmos Pipeline & Storage	\$ 468,503	
Colorado-Kansas	1,216,966	
Kentucky	980,068	
Louisiana	1,635,270	
Mid States	1,778,505	
Mid Tex	5,579,231	
MVG	892,509	
Power Systems	27,161	
Shared Services	2,015,802	
West Texas	1,366,416	
TOTAL	\$ 15,960,431	

The pension cost was allocated in proportion to the payroll of each business unit.

Employer Contributions and ERISA Funded Position

The minimum required contribution for 2006 is \$0. The maximum deductible contribution under the Internal Revenue Code is \$164,547,811, or 80.6% of covered pay.

The funded position, on a contribution basis, is measured by comparing the actuarial value of assets with the actuarial accrued liability (AAL). The actuarial value of assets is a smoothed value that recognizes investment gains and losses over time. The AAL is the funding target, under ERISA, on which the employer contribution limits are based. As the funded percentage for a plan approaches or exceeds 100%, contributions to the plan may be restricted.

The plan's funded percentage (actuarial value of assets divided by AAL) is 122.8% as of January 1, 2006. This percentage is based on an actuarial value of assets of \$327,519,681 and an AAL of \$266,735,726.

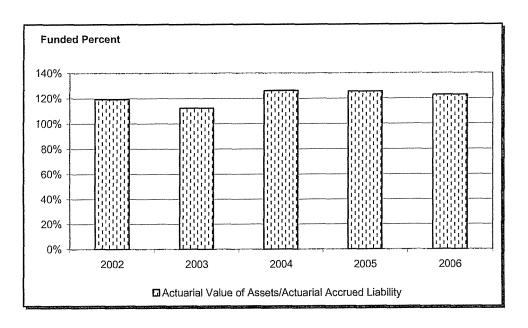
Change in Contribution Requirements and Funded Position

The minimum required contribution remained \$0 in 2006.

The AAL funded percentage decreased from 125.5% at January 1, 2005 to 122.8% at January 1, 2006.

History of Employer Contributions and Funded Position

The following chart shows the history of employer contributions and the funding range for 2006, as well as AAL funded position.



History of Actuarial Accrued Liability and Actuarial Value of Assets

History of Employer Contributions and AAL Funded Percentage and Current Year's Funding Range

	Employer	contributions		
Year	Amount	Percent of covered pay	AAL funded percentage	Discount rate
2006:				
 Minimum 	\$ 0	0.0%	122.8%	8.25%
 Maximum 	164,547,811	80.6		
2005	0	0.0	125.5	8.50
2004	3,000,000	2.6	126.2	8.50
2003	51,236,816	43.0	112.4	8.50
2002	26,125,040	27.9	119.4	8.50

- - - - - Employer contributions - - -

Current Liability

An alternative measure of funded position compares the actuarial value of assets with the plan's current liability. The current liability is the present value of benefits accrued to the valuation date reflecting IRS restrictions on interest and mortality assumptions.

The Pension Funding Equity Act of 2004 (PFEA) contained a number of funding relief provisions which expired at the end of the 2005 plan year. This Act raised the ceiling on interest rates used to calculate current liability. The provisions of this Act which raised the interest rate ceiling were extended for 2006.

Current liability for minimum funding requirements is measured in two ways. The first measure is used to determine whether quarterly contribution requirements apply and to determine the amount of any applicable Additional Funding Requirements. The second measure is used to determine whether Additional Funding Requirements apply.

Timing of Contributions

If the current liability funded percentage measured using the selected interest rate is below 100%, quarterly contributions may be required in the following plan year. The plan's current liability funded percentage on this basis is 107.7% as of January 1, 2006. This percentage is based on an actuarial value of assets of \$327,519,681 and a current liability of \$304,206,046. No quarterly contributions will be required for the 2007 plan year based on this year's valuation results and current pension legislation.

Additional Funding Requirements

If the current liability funded percentage measured using the highest allowable interest rate is below 90%, additional funding requirements may be triggered. The plan's current liability funded percentage on this basis is 107.7% as of January 1, 2006. Therefore, the plan is exempt from the additional funding requirements for 2006.

Actuarial Certification, Reliances and Distribution

Atmos Energy Corporation retained Towers Perrin to perform a valuation of its pension plan for the purpose of determining (1) its pension cost in accordance with FAS 87 and (2) the minimum required and maximum tax-deductible contributions in accordance with ERISA and allowed by the Internal Revenue code. This valuation has been conducted in accordance with generally accepted actuarial principles and practices.

The consulting actuary is a member of the Society of Actuaries and other professional actuarial organizations and meets their "General Qualification Standard for Prescribed Statements of Actuarial Opinions" relating to pension plans.

In preparing the results presented in this report, we have relied upon information provided to us regarding plan provisions, plan participants, and plan assets. We have reviewed this information for overall reasonableness and consistency, but have neither audited nor independently verified this information. The accuracy of the results presented in this report is dependent upon the accuracy and completeness of the underlying information.

The actuarial assumptions and the accounting policies and methods employed in the development of the pension cost have been selected by the plan sponsor, with the concurrence of Towers Perrin. FAS 87 requires that each significant assumption "individually represent the best estimate of a particular future event."

The actuarial assumptions and methods employed in the development of the contribution limits have been selected by Towers Perrin, with the concurrence of the plan sponsor. The Internal Revenue Code requires the use of assumptions "each of which is reasonable (taking into account the experience of the plan and reasonable expectations)" and "which, in combination, offer the actuary's best estimate of anticipated experience under the plan."

The results shown in this report have been developed based on actuarial assumptions that are considered to be reasonable and within the "best-estimate range" as described by the Actuarial Standards of Practice. Other actuarial assumptions could also be considered to be reasonable and within the best-estimate range. Thus, reasonable results differing from those presented in this report could have been developed by selecting different points within the best-estimate ranges for various assumptions.

The information contained in this report was prepared for the internal use of Atmos Energy Corporation and its auditors in connection with our actuarial valuation of the pension plan. It is neither intended nor necessarily suitable for other purposes. Atmos Energy Corporation may also distribute this actuarial valuation report to the appropriate authorities who have the legal right to require Atmos Energy Corporation to provide them this report, in which case Atmos Energy Corporation will use best efforts to notify Towers Perrin in advance of this distribution. Further distribution to, or use by, other parties of all or part of this report is expressly prohibited without Towers Perrin's prior written consent.

Chris Hutzler, FSA Principal Towers Perrin September 2006

Supplemental Information

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Asset Values

Asset Values for Calculating Pension Cost

Fair value, excluding contributions receivable: \$ 349,474,175 ▶ As of July 1, 2005 0 Contributions (27, 986, 322) Disbursements 31,451,272 Investment return \$ 352,939,125 ▶ As of July 1, 2006 9.4% Rate of return Market-related value: \$ 309,238,865 ► As of July 1, 2005 301,190,148 ▶ As of July 1, 2006 6.8% Rate of return **Asset Values for Calculating Employer** Contributions

Market value, including contributions receivable:

► /	As of January 1, 2005	\$ 356,974,228
▶ (Contributions	0
▶ [Disbursements	(26,352,192)
▶	Investment return	 24,233,142
▶)	As of January 1, 2006	\$ 354,855,178
▶	Rate of return	7.1%
Actu	uarial value:	
► ,	As of January 1, 2005	\$ 322,010,628
► ,	As of January 1, 2006	327,519,681
	Rate of return	10.3%
	Rate of return (assuming mid-year cash flow) for Schedule B of Form 5500	10.3%

Basic Results for Pension Cost

	July 1, 2006	July 1, 2005
Service Cost	\$ 12,539,716	\$ 12,842,281
Obligations		
Accumulated benefit obligation [ABO]:		
 Participants currently receiving benefits 	\$ 163,518,404	\$ 182,639,904
 Deferred inactive participants 	23,819,457	35,989,097
 Active participants 	119,072,349	119,016,520
Total ABO	\$ 306,410,210	\$ 337,645,521
Obligation due to future salary increases	7,294,018	8,729,591
Projected benefit obligation [PBO]	\$ 313,704,228	\$ 346,375,112
Assets		
Fair value [FV]	\$ 352,939,125	\$ 349,474,175
Unrecognized investment losses (gains)	(51,748,977)	(40,235,310)
Market-related value	\$ 301,190,148	\$ 309,238,865
Funded Position		
Unfunded PBO	\$ (39,234,897)	\$ (3,099,063)
Minimum liability [ABO – FV, minimum zero]	0	0
Key Economic Assumptions		
Discount rate	6.30%	5.00%
Rate of return on assets	8.25%	8.50%
Salary increase rate	4.00%	4.00%

	Fiscal 2006	5
Development of Prepaid (Accrued) Pension Cost as of June 30, 2006		
Prepaid (accrued) pension cost, as of June 30, 2005	\$ 114,053,656	3
Change during fiscal 2006:		
 Income (cost) recognized 	(14,443,374	4)
 Employer contributions 	()
 Curtailments, settlements, and termination benefits 	C	<u>)</u>
Prepaid (accrued) pension cost, as of June 30, 2006	\$ 99,610,282	2
	July 1, 2006	July 1, 2005
Reconciliation of Funded Status		
Funded status [FV – PBO]	\$ 39,234,897	\$ 3,099,063
Unrecognized net actuarial loss (gain)	65,359,928	116,898,030
Unrecognized prior service cost (credit)	(4,984,543)	(5,943,437)
Unrecognized transition obligation (asset)	0	0
Prepaid (accrued) pension cost	\$ 99,610,282	\$ 114,053,656
Balance Sheet Effects		
Prepaid pension cost	\$ 99,610,282	\$ 114,053,656
Accrued pension cost	0	0
Additional minimum liability	0	0
Intangible asset	0	0
Accumulated other comprehensive income	0	0
Balance sheet effect	\$ 99,610,282	\$ 114,053,656

The accumulated other comprehensive income has not been tax effected. Any tax effect should be separately recognized.

Pension Cost

	Fiscal 2007	Fiscal 2006
Pension Cost		
Service cost	\$ 12,539,716	\$ 12,842,281
Interest cost	19,562,244	17,226,911
Expected return on assets	(23,556,275)	(25,047,926)
Amortization:		
 Transition obligation (asset) 	0	0
 Prior service cost (credit) 	(842,837)	(958,894)
 Net loss (gain) 	8,257,583	10,381,002
Pension cost	\$ 15,960,431	\$ 14,443,374
Percent of covered pay	7.8%	7.9%
Per active participant	\$ 4,310	\$ 3,848
Change in Pension Cost		
Pension cost for fiscal 2006	\$ 14,443,374	
Change from fiscal 2006 to fiscal 2007:		
 Expected based on prior valuation 	158,730	
 Loss (gain) from noninvestment experience 	2,154,199	
 Loss (gain) from asset experience 	926,559	
 Assumption changes 	(1,722,431)	
 Plan amendments 	0	
Pension cost for fiscal 2007	\$ 15,960,431	

Selected Financial Statement Disclosure Information

The following information was included in Atmos Energy Corporation's 2006 pension disclosures. This information was developed by adjusting the prior year's valuation results for the passage of time and other significant changes.

	Fiscal 2006	Fiscal 2005
Change in Benefit Obligation		
PBO, beginning of year	\$ 346,375,112	\$ 304,156,944
Service cost	12,842,281	9,947,077
Interest cost	17,226,911	18,830,596
Plan amendments	0	0
Actuarial loss (gain)	(34,753,754)	39,539,558
Benefits paid	(27,986,322)	(26,099,063)
Curtailments, settlements, and termination benefits	0	0
PBO, end of year	\$ 313,704,228	\$ 346,375,112
Change in Plan Assets		
Fair value of plan assets, beginning of year	\$ 349,474,175	\$ 341,679,866
Actual return on plan assets	31,451,272	30,893,372
Employer contributions	0	3,000,000
Participant contributions	0	0
Benefits paid	(27,986,322)	(26,099,063)
Fair value of plan assets, end of year	\$ 352,939,125	\$ 349,474,175

The accumulated benefit obligation was \$337,645,521 and \$306,410,210 at June 30, 2005 and June 30, 2006, respectively.

The following information was also included in Atmos Energy Corporation's pension disclosures.

	June 30, 2006	June 30, 2005
Reconciliation of Funded Status		
Funded status	\$ 39,234,897	\$ 3,099,063
Unrecognized net actuarial loss (gain)	65,359,928	116,898,030
Unrecognized prior service cost (credit)	(4,984,543)	(5,943,437)
Unrecognized transition obligation (asset)	0	0
Prepaid (accrued) pension cost	\$ 99,610,282	\$ 114,053,656
Amount Recognized in Statement of Financial Position		
Prepaid pension cost	\$ 99,610,282	\$ 114,053,656
Accrued pension cost	0	0
Additional minimum liability	0	0
Intangible asset	0	0
Accumulated other comprehensive income	0	0
Net amount recognized	\$ 99,610,282	\$ 114,053,656

The accumulated other comprehensive income has not been tax effected. Any tax effect would have been separately recognized.

Present Value of Accumulated Plan Benefits for FAS 35

	January 1, 2006	January 1, 2005	
Actuarial Present Value of Accumulated Plan Benefits			
Vested benefits:			
 Participants currently receiving benefits 	\$ 144,950,979	\$ 143,658,474	
 Other participants 	113,342,924	104,809,343	
 Total vested benefits 	\$ 258,293,903	\$ 248,467,817	
Nonvested benefits	2,119,295	2,325,170	
Total accumulated benefits	\$ 260,413,198	\$ 250,792,987	
Market value of assets	354,855,178	356,974,228	
Key Assumptions			
Interest rate	8.25%	8.50%	
Average retirement age	61	61	
Mortality	RP2000 projected to 2010	RP2000 projected to 2010	
Change in Actuarial Present Value of Accumulated Plan Benefits	ł		
Actuarial present value of accumulated plan benefits as of January 1, 2005	\$ 250,7	92.987	
Change from 2005 to 2006:		,	
 Additional benefits accumulated (including effect of noninvestment experience) 		31,332	
Interest due to decrease in the discount p	eriod 20,2	20,274	
 Benefits paid 	(26,3	(26,352,192)	
 Assumption changes 	4,7	4,720,797	
 Plan amendments 		0	
Actuarial present value of accumulated plan benefits as of January 1, 2006	\$ 260,4	13,198	

Basic Results for Employer Contributions

	January 1, 2006	January 1, 2005
Normal Cost and Liabilities		
Normal cost	\$ 9,453,869	\$ 8,412,311
Actuarial accrued liability [AAL]	266,735,726	256,635,449
Current liability [CL]:		
 Highest allowable interest rate 	304,206,046	288,542,459
 Minimum funding 	304,206,046	288,542,459
 Maximum deductible contribution 	325,057,088	343,855,094
Assets		
Market value	\$ 354,855,178	\$ 356,974,228
Unrecognized investment losses (gains)	(27,335,497)	(34,963,600)
Actuarial value [AV]	\$ 327,519,681	\$ 322,010,628
Funded Position		
Unfunded actuarial accrued liability [AAL – AV]	\$ (60,783,955)	\$ (65,375,179)
AAL funded percentage [AV ÷ AAL]	122.8%	125.5%
CL funded percentage [AV ÷ CL]:		
 Highest allowable interest rate 	107.7%	111.6%
 Minimum funding 	107.7%	111.6%
 Maximum deductible contribution 	100.8%	93.6%
Key Economic Assumptions		
Discount rate for normal cost and actuarial accrued liability	8.25%	8.50%
Current liability interest rates:		
 Highest allowable 	5.77%	6.10%
 Minimum funding 	5.77%	6.10%
 Maximum deductible contribution 	5.19%	4.59%
Salary increase rate	4.00%	4.00%

Minimum Required Employer Contribution

	Januai	ry 1, 2006	January	y 1, 2005
Minimum Required Employer Contribution				
Normal cost	\$	9,453,869	\$	8,412,311
Amortization amounts		3,395,311		3,626,126
Interest adjustments		1,060,057		1,023,267
Additional funding charge		0		0
Credit balance with interest		(78,198,440)	3)	35,300,448)
Minimum required contribution before full funding limit	\$	0	\$	0
Minimum required contribution after full funding limit		0		0
Percent of covered pay		0.0%		0.0%
Per active participant	\$	0	\$	0

Additional details regarding the calculation of the minimum required employer contribution may be obtained from the Form 5500 Schedule B filings and attachments.

Schedule of Employer
ContributionsApril 15\$July 150October 150January 15 (following)0September 15 (following)0

No quarterly contributions will be required for the 2007 plan year based on this year's valuation results under current pension legislation.

\$ 0

0

0

0

0

	January 1, 2006	January 1, 2005
Maximum Deductible Employer Contribution		
Maximum deductible contribution before adjustments	\$ 10,031,363	\$ 8,941,595
Allowable deduction, the greatest of:		
 Maximum deductible contribution after full funding limit 	0	0
 Contribution necessary to satisfy minimum funding standards 	0	0
 Contribution necessary to fund 150% of current liability 	164,547,811	28,371,698
Maximum deductible contribution	164,547,811	28,371,698
Percent of covered pay	80.6%	15.4%
Per active participant	\$ 44,436	\$ 7,560
Change in Maximum Deductible		
Employer Contribution	¢ 00.074	609
Maximum deductible contribution for 2005	\$ 28,371,	090
Change from 2005 to 2006:	1 701	046
 Expected based on prior valuation 	1,791,	910
 Loss (gain) from noninvestment experience 	2,152,	080
 Loss (gain) from asset experience 	(6,062,	406)
 Assumption changes 	(23,482,	028)
 Changes in benefits valued 	12,	714
 Law change due to PPA 2006 	161,763,	837
Maximum deductible contribution for 2006	\$ 164,547,	811

The timing of this deduction may be affected by the uniform capitalization rules. Deductibility of contributions to a defined contribution plan maintained for the same employees may be affected by the 25% of pay limitation for defined benefit and defined contribution plans combined.

Actuarial Assumptions and Methods

	Pension Cost	Contributions
Economic Assumptions		
Discount rate	6.30%	8.25%
Interest crediting rate on cash balance account	5.30%	4.50%
Rate used to value benefits payable as a lump sum	5.30%	4.50%
Return on assets	8.25%	N/A
Current liability interest rate:		
 Highest allowable 	N/A	5.77%
 Minimum funding 	N/A	5.77%
 Maximum deductible contribution 	N/A	5.19%
Annual rates of increase		
► Salaries:	4.00%	4.00%
 Future Social Security wage bases 	3.50%	3.50%
 Statutory limits on compensation and benefits 	3.00%	N/A
Demographic Assumptions		
Mortality		
 For monthly annuities 	RP2000 White Collar with mortal projected to 2010 using the AA S	
► For lump sums	1994 Group Annuity Reserving	
Termination	Rates varying by age Age Age Age 25 40 55	
	.121 .047 .022	
Disability	Rates varying by age Age Age Age 25 40 55	
	.0006 .0010 .0069	

<u>SI-12</u>	
Retirement	Rates varying by age
	Sample rates:
	Age Rate
Form of payment	Life annuity
Administrative expense	None
Percentage married	100%
Percentage electing a lump sum	75%
Spouse age	Wives 2 years younger than husbands
Pay	10-year earnings history from 1996 to 2005
Actuarial Methods	
Pension cost:	
 Service cost and projected benefit obligation 	Projected unit credit
 Market-related value of assets 	The market related value of assets is the fair value of assets, adjusted to smooth out short-term market fluctuations. Realized and unrealized gains and losses are smoothed over a 5-year period.
Contributions:	
 Normal cost and actuarial accrued liability 	Projected unit credit
 Actuarial value of assets 	The actuarial value of assets is the market value of assets, adjusted to smooth out short-term market fluctuations. Realized and unrealized gains and losses are smoothed over a 3-year period.
Benefits Not Valued	All benefits were valued.

Change in Assumptions and Methods Since Prior Valuation

Pension cost	۲	The interest crediting and lump sum rates changed from 4.50% to 5.30%.
	٨	The expected return on assets changed from 8.50% to 8.25%.
Contributions	٨	The selected current liability interest rate changed from 6.10% to 5.77% for minimum required contributions, and from 4.59% to 5.19% maximum deductible contributions. These rates are within the permissible ranges for these calculations.

Data Sources

Towers Perrin used asset data supplied by the trustee. The Atmos Energy Corporation furnished participant data. Data were reviewed for reasonableness and consistency, but no audit was performed. Assumptions or estimates were made by the Towers Perrin actuaries when data were not available. We are not aware of any errors or omissions in the data that would have a significant effect on the results of our calculations.

Participant Data

	January 1, 2006	January 1, 2005
Active		
Number	3,703	3,753
Average age	46.8	46.0
Average past service	17.1	16.4
Average future service	10.4	11.8
Covered pay:		
► Total	\$ 204,094,762	\$ 183,797,375
► Average	55,116	48,973
Deferred Inactive		
Number	926	987
Average age	50.8	50.7
Annual benefits:		
► Count	843	910
► Total	\$ 3,774,382	\$ 4,256,679
► Average	4,477	4,678
PAP Balances:		
► Count	83	77
► Total	\$ 4,825,672	\$ 6,585,197
► Average	58,141	85,522
Currently Receiving Benefits		
Number	1,731	1,733
Average age	71.3	70.7
Annual benefits:		
► Total	\$ 17,238,633	\$ 17,133,167
► Average	9,959	9,886
Total Participants Included in		
Valuation	0.000	C 170
Number	6,360	6,473

Atmos Energy Corporation Pension Account Plan Completed Years of Service

34,289 55,876 821 25,042 57,371 699 37,770 57,913 512 59,586 59,746 227 87,685 59,954 46,853 103,865 3,703 31,476 55,116 43,743 346 7,268 49,889 679 15,200 64,422 1,024 27,359 125 1,893 34,352 215 3,748 33 Total 275,016 47,218 105,305 66,496 65,745 111,468 318,574 3 5,912 59,153 66,483 74,894 165 5 78 68,531 7 Over 34 50,394 52,426 48,336 60,769 108 93,659 52,383 59,297 30,543 66,883 59,503 ŝ 129 80,511 61,082 52,237 122,961 283 37 30 to 34 61,159 48,907 62,020 86 77,209 59,435 93,029 52,468 5,356 53,156 52,497 38,018 62,456 455 69,100 32 Average. Service: 17.1 150 11 27,931 174 25 to 29 33,308 58,930 62,357 83,858 113 58,091 61,305 68,260 57,950 606 3,222 60,292 58,249 202 28,007 59,788 44,523 56,477 75 28 2 183 16,581 20 to 24 43,515 58,123 59 53,026 57,593 87,884 58,155 4,335 31,013 5,393 27,889 58,603 108 42,239 58,599 4 02,434 64,697 635 40,623 10,284 53,525 21,397 59,882 173 23 ŝ 83 181 15 to 19 18,296 1,545 40,505 39 54 53,648 Average Age: 46.8 113 15,619 57,019 19,981 52,855 27,906 49,350 35,091 47,995 93,967 69,238 53,490 40,402 422 4,864 49,936 76 28 7,847 55,021 53 66 10 to 14 7,428 47,836 15,243 55,905 18,344 30 29,399 61,280 46,820 74,279 28,149 65,439 13,150 15,879 12,266 51,654 46,415 10,063 51,867 58,167 4 N 443 33,443 4,969 3,565 2,874 10,158 87 85 67 6 57 37 5 to 9 15,142 694 4,805 43,681 8,073 52,558 9,955 53,660 8,786 50,336 0,452 3,200 41,368 46,479 130 5,861 48,684 40 897 27,055 86 1,479 1,950 38,342 5,382 48 13 31,711 86 124 86 1 0 to 4 Average PAP Average PAP Average Earnings Average PAP Average Earnings Average Earnings Average PAP Average PAP Average Earnings Average Earnings Average PAP Average Earnings Average PAP Average Earnings Average PAP Average Earnings Number Number Number Average PAP Average Earnings Number Average PAP Average Earnings Number Number Number Average PAP Average Earnings Number Average Earnings Number Number Average PAP Number Number Age Nearest Birthday Over 69 55 to 59 25 to 29 30 to 34 Total 45 to 49 65 to 69 35 to 39 40 to 44 50 to 54 60 to 64 15 to 24

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Plan Provisions

Effective Date	January 1, 1999.			
Covered Employees		the payroll of the At mployees, and exc	mos Energy Corporation uding independent	
Participation Date		First day of the month coincident with or next following the date the employee completes 1000 hours during a 12-month period.		
Definitions				
Vesting service	Total years of servelation elapsed time basis		nployment measured on an	
Benefit service	Total years of servelation elapsed time basis		ployment measured on an	
Merger Date		thwestern Energy,	UCG, and WKG. June 1, June 30, 2003 for MVG,	
Pay credits	Age + Years of Benefit Service	On all Pay	On Pay over the Wage Base	
	<35 35 - 49	2.35% 3.25%	2.35% 3.25%	
	50 - 64	4.50%	4.50%	
	65 - 79	6.25%	5.00%	
	80 - 94	8.50%	5.00%	
	95+	10.50%	5.00%	

Additional pay credits	For UCG participa	nts:	
	Age on Merger Date	On all Pay	On Pay over the Wage Base
	<30 30 - 34 35 - 39 40 - 44 45+	0% 0% 1% 3% 4%	0% 0% 1% 3% 4%.
	For other participa	nts:	
	Age on Merger Date	On all Pay	On Pay over the Wage Base
	<30 30 - 34 35 - 39 40 - 44 45+	0% 1% 2% 3% 5%	0% 1% 2% 3% 5%
Cash balance credits	The sum of: (i) the pay credi	its	
Interest credits	at the equal to the	ount balance at the	e beginning of each year bond rate in effect for of the plan year.
	In no event will the than 7.0%.	e interest rate be les	ss than 4.6% or more
Opening balance	multiplied by a defe	Group Annuity Mort	average pay plans using a 7.0% interest ality table blended 50%
Account balance		ening balance and ulated with Interest	the Cash balance credits to a point in

Grandfathered benefit	Participants age 50 on Merger Date are eligible to receive a benefit based on the sum of:
	 the accrued benefit as of the Merger Date adjusted for pay raises, and
	 the accrued benefit for service after the Merger Date based on the Atmos Energy Corporation prior plan formula.
Annual pension benefit	The greatest of:
	 the Account balance divided by an actuarial equivalent life annuity factor using 4.50% and the 1994 Group Annuity Reserving table
	 the single life annuity optional form of the Grandfathered benefit
	 the single life annuity optional form of the benefit accrued through the Merger Date based on the old final average pay formulas
Earnings	W-2 earnings, plus 401(k) deferrals and section 125 salary reduction. Earnings do not include expenses reimbursements or variable compensation.
Normal retirement date (NRD)	First of month next following the attainment of age 65 with five years of vesting service.
Preretirement death benefit	Account balance as of date of death.

Eligibility for Benefits

Normal retirement	Retirement on NRD.
Early retirement	Retirement before NRD and on or after both attaining age 55 and completing five years of vesting service.
Postponed retirement	Retirement after NRD.
Deferred vested	Termination for reasons other than death or retirement after completing five years of vesting service.

Preretirement death benefit

Death after January 1, 1999.

Benefits Paid Upon the Following Events

Normal retirement	Annual pension benefit determined as of NRD.	
Early retirement	Annual pension benefit determined as of early retirement date.	
Postponed retirement	Annual pension benefit determined as of actual retirement date.	
Termination with deferred vested benefit	Account balance determined as of termination date, accumulated with interest credits to retirement age, and then divided by an actuarial equivalent life annuity factor using 4.50% and the 1994 Group Annuity Reserving table but not less than:	
	 the single life annuity optional form of the Grandfathered benefit 	
	 the single life annuity optional form of benefit accrued through the Merger Date based on the old final average pay formulas 	
Preretirement death benefits	Preretirement death benefit is payable as a lump sum or as a life annuity.	
Forms of payment	Single life annuity, 5 years certain and life, 10 years certain and life, joint and survivor with 50%, 67%, 75%, or 100% continued to the spouse upon the participant's death. In addition, a participant may also elect a lump sum.	
Maximum on benefits and pay	All benefits and pay for any calendar year may not exceed the maximum limitations for that year as defined in the Internal Revenue Code. The plan provides for increasing the dollar limits automatically as such changes become effective.	

Future Plan Changes

No future plan changes were recognized in determining pension cost or in determining minimum and maximum contributions. Towers Perrin is not aware of any future plan changes which are required to be reflected.

Changes in Benefits Valued Since Prior Year

There have been no other changes in benefits valued since the prior year.

Atmos Energy Corporation Postretirement Medical Plan

Actuarial Valuation Report

FAS 106 Postretirement Welfare Cost for Fiscal Year 2007

September 2006

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This report is confidential and intended solely for the information and benefit of the immediate recipient thereof. It may not be distributed to a third party unless expressly allowed under the "Actuarial Certification, Reliances and Distribution" section herein.

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諸	Colorado-Kansas
ň٤	Mississippi Valley Gas
	Mid States
¢.	Kentucky
	Pipeline and Storage
1	Mid Tex

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Financial Results

This report summarizes the financial results for Atmos Energy's postretirement welfare plan based on actuarial valuations of the postretirement medical benefits as of July 1, 2006 and July 1, 2005.

	Fiscal Year 2007	Fiscal Year 2006		
FAS 106 Postretirement Welfare Cost				
Amount	\$20,945,520	\$22,888,205		
FAS 106 Funded Position				
Accumulated postretirement benefit obligation [APBO]	\$160,900,804	\$170,929,796		
Fair value of assets [FV]	44,799,840	39,843,268		
APBO funded percentage [FV ÷ APBO]	27.8%	23.3%		
Accrued Postretirement				
Benefit Cost*	\$101,854,410	\$89,515,182		
Employer Cash Flow				
Projected benefit payments and expenses, net of retiree contributions and net of estimated federal subsidy payments, plus employer contributions to VEBA trust	\$11,408,258	\$11,780,019		

* For accrued as of 9-30-2005 and 9-30-2006, employer net benefit payments, estimated subsidy payments, and contributions to the VEBAs for 6-30-2005 to 9-30-2005 and 6-30-2006 to 9-30-2006, respectively, need to be considered.

Highlights

Economic Assumptions

The following bond yields provide information on the general interest rate environment:

	June 30, 2006	June 30, 2005
Merrill Lynch 10+ year High Quality	6.34%	5.26%
Moody's Aa	6.14%	4.96%

The assumptions for postretirement welfare cost purposes are:

	July 1, 2006	July 1, 2005
Discount rate for obligations	6.30%	5.00%
Rate of return on assets	5.20%	5.30%

The discount rate for postretirement welfare cost purposes is the rate at which the postretirement welfare obligation could be effectively settled. The rate is developed from yields on available high-quality bonds and reflects the plan's expected cash flows.

Health Care Cost Trend Rate Assumptions

Health care cost trend rate is the assumed rate of increase in per capita health care charges. It is disclosed in the company's financial statements.

The health care cost trend assumptions used in the valuation are:

	July 1, 2006		July 1, 2005	
	Under age 65	Age 65 and over	Under age 65	Age 65 and over
Fiscal 2006 trend	N/A	N/A	9.00%	9.00%
Fiscal 2007 trend	8.00%	8.00%	8.00%	8.00%
Ultimate trend	5.00%	5.00%	5.00%	5.00%
Fiscal year ultimate reached	2010	2010	2010	2010

Retiree Health Care Costs

For retirees under age 65, the weighted average fiscal 2007 cost assumed in the current valuation was approximately 1% higher than the weighted average 2007 cost projected in the prior valuation. For retirees age 65 and over, the weighted average 2007 cost assumed in the current valuation was approximately 10% less than the weighted average 2007 cost projected in the prior valuation.

		All Other*		Mid States	
		Prior to age 65	Age 65 and after	Prior to age 65	Age 65 and after
Fis	cal 2006 valuation:				
•	FY 2006 assumed per capita cost (without Part D savings)	\$8,856	\$3,101	\$8,856	\$4,080
•	FY 2006 assumed per capita cost (with savings due to Enhanced Part D plan)**	\$8,856	\$2,139	\$8,856	\$2,815
Þ	Assumed trend	9%	9%	9%	9%
•	FY 2007 expected per capita cost	\$9,653	\$2,332	\$9,653	\$3,068
Fiscal 2007 valuation:					
Þ	FY 2007 assumed per capita cost**	\$9,760	\$2,163	\$9,760	\$2,499

* See Mississippi Valley Gas section for the per capita costs for the BCBS MS plan.

** Does not include standard Part D premium, which is paid entirely by the Medicare-eligible retiree or dependent.

Other Events

- The Columbus, GA division has deunionized and been incorporated into the Mid States division.
- > The Power Systems division has been incorporated into the Shared Services division.
- ▶ January 1, 2004, Atmos Energy Corporation recognized the savings due to the passage of the Medicare Prescription Drug Improvement and Modernization Act of 2003.

Demographic Assumptions

The cost of providing plan benefits depends on demographic factors such as retirement, mortality, turnover, and plan participation. Demographic assumptions used in the valuation were selected to reflect the experience of the covered population and reasonable expectations. If actual experience is more favorable than assumed, plan costs will be lower. Alternatively, if actual experience is less favorable than assumed, future plan costs will be increased.

Plan Changes

Minor modifications to the plan benefits were implemented January 1, 2006. In conjunction with the effective date of Medicare Part D, an Enhanced Part D prescription drug plan for Medicareeligible retirees and dependents was implemented for all Atmos retirees, except those in the MVG BCBS MS plan.

Atmos will apply for the federal subsidy payments for MVG Medicare-eligible retirees and dependents who are covered under the BCBS MS plan.

Legislative Changes

December 8, 2003, the Medicare Prescription Drug Improvement and Modernization Act of 2003 was signed into law. The effect of this Act has reduced the future liability for retiree medical benefits. The estimated impact of this Act was recognized by Atmos as of January 1, 2004.

Financial Reporting Changes

This report reflects the disclosure format required by FAS 132.

FAS 106 Postretirement Welfare Cost

Postretirement welfare cost is the amount recognized in the company's financial statement as the cost of postretirement welfare plans and is determined in accordance with Financial Accounting Standard No. 106. The fiscal 2007 postretirement welfare cost for the plan is \$20,945,520.

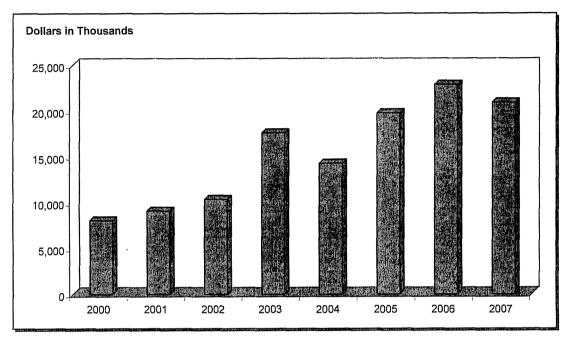
Change in Postretirement Welfare Cost

The postretirement welfare cost decreased from \$22,888,205 in fiscal 2006 to \$20,945,520 in fiscal 2007 because:

- Expected changes based on prior year's population and assumptions increased the cost \$1,166,648.
- ▶ Non-investment experience, including updated census information, decreased the postretirement welfare cost (\$1,157,825).
- Assumption changes, including changing the discount rate, decreased the postretirement welfare cost (\$1,951,508).
- ▶ The net decrease in postretirement welfare cost is (\$1,942,685) or 8.5% under fiscal 2006.

History of Postretirement Welfare Cost

The chart below shows the postretirement welfare cost:



Postretirement Welfare Cost

History of Postretirement Welfare Cost

Fiscal year	Amount	Discount rate
2007	\$20,945,520	6.30%
2006	\$22,888,205	5.00%
2005	\$19,785,909	6.25%
2004	\$14,305,063	6.19%
2003	\$17,624,416	7.25%
2002	\$10,362,264	7.50%
2001	\$9,086,473	8.00%
2000	\$8,059,600	7.50%

Employer Contributions

Employer cash flow is comprised of two components:

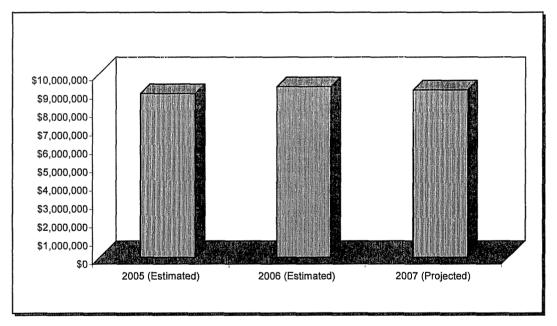
- Benefit payments (amount paid to provide benefits, net of retiree contributions and federal subsidy payments), and
- Employer contributions to the VEBA trust for some of the business units.

Benefit Payments

Retirees are required to contribute toward the cost of benefits. Retiree contributions for fiscal 2007 are estimated to be 19.6% of the total cost of benefits.

For fiscal 2006, the estimated employer benefit payments were \$9,295,403.

For fiscal 2007, the projected employer benefit payments are \$9,112,954.



Benefit Payments

History of Employer Benefit Payments

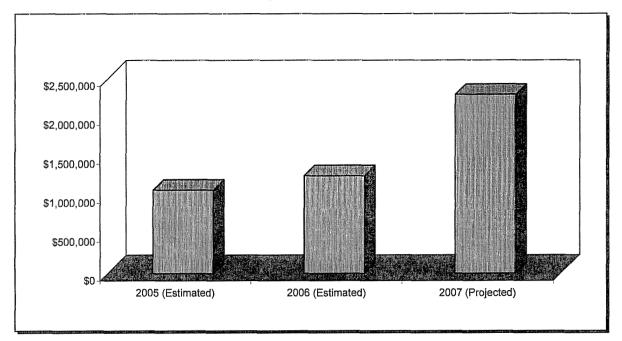
Fiscal Year	Benefit Payments
2007 (Projected)	\$9,112,954
2006 (Estimated)	\$9,295,403
2005 (Estimated)	\$8,923,639

Employer Contributions to VEBA Trust

Atmos Energy funds retiree medical for four business units through a VEBA trust. Typically, Atmos Energy contributes an amount equal to the annual postretirement welfare cost, less benefit payments for each of the selected business units.

For fiscal 2006, the estimated contribution for the VEBA trusts was \$1,253,574.

For fiscal 2007, the projected contribution to the VEBA trusts is approximately \$2,295,304.



Employer Contributions

History of Employer Contributions to VEBA Trust

Fiscal Year	Benefit Payments
2007 (Projected)	\$2,295,304
2006 (Estimated)	\$1,253,574
2005 (Estimated)	\$1,069,156

Actuarial Certification

Atmos Energy Corporation retained Towers Perrin to perform a valuation of its postretirement welfare benefit plans for the purpose of determining its postretirement welfare cost in accordance with FAS 106. This valuation has been conducted in accordance with generally accepted actuarial principles and practices.

The consulting actuaries are members of the Society of Actuaries and other professional actuarial organizations and meet their "General Qualification Standard for Public Statements of Actuarial Opinion" relating to the postretirement welfare plans.

In preparing the results presented in this report, we have relied upon information provided to us regarding plan provisions, plan participants, and plan assets. We have reviewed this information for overall reasonableness and consistency, but have neither audited nor independently verified this information. The accuracy of the results presented in this report is dependent upon the accuracy and completeness of the underlying information.

The actuarial assumptions and the accounting policies and methods employed in the development of the postretirement welfare cost have been selected by the plan sponsor, with the concurrence of Towers Perrin. FAS 106 requires that each significant assumption "individually represent the best estimate of a particular future event."

The results shown in this report have been developed based on actuarial assumptions that are considered to be reasonable and within the "best-estimate range" as described by the Actuarial Standards of Practice. Other actuarial assumptions could also be considered to be reasonable and within the best-estimate range. Thus, reasonable results differing from those presented in this report could have been developed by selecting different points within the best-estimate ranges for various assumptions.

The information contained in this report was prepared for the internal use of Atmos Energy and its auditors in connection with our actuarial valuation of the postretirement welfare plan. It is neither intended nor necessarily suitable for other purposes. Atmos Energy may also distribute this actuarial valuation report to the appropriate authorities who have the legal right to require Atmos Energy to provide them with this report, in which case Atmos Energy will use best efforts to notify Towers Perrin in advance of this distribution. Further distribution to, or use by, other parties of all or part of this report is expressly prohibited without Towers Perrin's prior written consent.

Chris Hutzler, FSA, MAA Principal

Towers Perrin September 2006

Jandra J. Loyal Sandra J. Loyal, FSA, MAAA Senior Consultant

TOTAL FOR ALL BUSINESS UNITS Supplemental Information

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Basic Results for Postretirement Welfare Cost

	Fiscal Year 2007	Fiscal Year 2006
Service Cost	\$11,228,174	\$13,083,418
Accumulated Postretirement Benefit Obligation [APBO]		
 Current retirees 	\$82,882,920	\$89,839,714
 Other participants fully eligible for benefits 	5,744,044	6,001,915
 Other active participants 	72,273,840	75,088,167
▶ Total	\$160,900,804	\$170,929,796
Additional Obligation for Future Service	e \$87,153,949	\$104,768,841
Expected Postretirement Benefit Obligation (EPBO)	\$248,054,753	\$275,698,637
Funded Status		
 Fair value of assets (FV) 	\$44,799,840	\$39,843,268
 Unfunded APBO (APBO - FV) 	116,100,964	131,086,528
 APBO funded percentage (FV ÷ APBO) 	27.8%	23.3%

	Fiscal Year 2007	Fiscal Year 2006
Key Economic Assumptions		
Discount rate	6.30%	5.00%
Rate of return on assets	5.20%	5.30%
Health care cost trend rate, under age 65:		
 First year 	8.00%	9.00%
► Ultimate	5.00%	5.00%
 Fiscal year ultimate reached 	2010	2010
Health care cost trend rate, age 65 and over:		
 First year 	8.00%	9.00%
 Ultimate 	5.00%	5.00%
 Fiscal year ultimate reached 	2010	2010

Development of Prepaid (Accrued) Postretirement Benefit Cost*

Prepaid (accrued) postretirement benefit cost, beginning of period	\$(89,515,182)
Changes during fiscal year period:	
Income (cost) recognized	(22,888,205)
 Employer contributions 	10,548,977
 Acquisition 	0
Prepaid (accrued) postretirement benefit*	\$(101,854,410)

* In both the beginning of period and end of period respectively, employer net benefit payments, estimated subsidy payments, and contributions to the VEBAs must be considered for June 30 through September 30 in order to establish the accrued amount as of September 30 for both the beginning of period and end of period.

	July 1, 2006	July 1, 2005
Reconciliation of Funded Status		
Funded status [FV – APBO]	\$(116,100,964)	\$(131,086,528)
Unrecognized net actuarial loss (gain)	3,059,854	28,512,246
Unrecognized prior service cost (credit)	33,200	394,400
Unrecognized transition obligation (asset)	11,153,500	12,664,700
Prepaid (accrued) postretirement benefit cost*	\$(101,854,410)	\$(89,515,182)

Change in Actuarial Present Value of Benefit Obligation	
Actuarial present value of benefit obligation as of July 1, 2005	\$170,929,796
Change from 2005 to 2006	
 Additional benefits accumulated 	\$13,083,418
 Effect of time value of money 	8,893,672
► Benefits paid	(9,295,403)
 Assumption change (discount rate) 	(21,234,898)
 Demographic changes and experience 	(1,421,781)
Actuarial present value of benefit obligation as of July 1, 2006	\$160,900,804

* For accrued as of 9-30-2005 and as of 9-30-2006, employee net benefit payments, estimated subsidy payments, and contributions to the VEBAs for 6-30-2005 to 9-30-2005 and 6-30-2006 to 9-30-2006, respectively, need to be considered.

Postretirement Welfare Cost

-

	Fiscal Year 2007	Fiscal Year 2006
Postretirement Welfare Cost		
Service cost	\$11,228,174	\$13,083,418
Interest cost	10,561,446	8,839,672
Expected return on assets	(2,388,500)	(2,187,600)
Amortization:		
 Transition obligation (asset) 	1,511,200	1,511,200
 Prior service cost (credit) 	33,200	361,200
 Net loss (gain) 	0	1,280,315
Postretirement welfare cost	\$20,945,520	\$22,888,205

Information for the Deferred Tax Calculation

The following information is provided for purposes of determining the deferred portion of the tax provision and the deferred tax asset associated with the postretirement welfare cost for Mississippi Valley Gas retirees in the BCBS MS plan (Union retirees and non-Union retirees prior to acquisition).

	Excluding MMA Subsidy	Including MMA Subsidy***
Postretirement Welfare Cost*		
Fiscal year 2006	\$22,888,205	\$22,888,205
Fiscal year 2007	\$20,945,520	\$20,940,520
Development of Prepaid (Accrued) Postretirement Benefit Cost as of June 30, 2006		
Prepaid (accrued) postretirement benefit cost as of June 30, 2005**	\$(89,515,182)	\$(89,515,182)
Changes during fiscal year 2006:		
 Postretirement welfare cost 	(22,888,205)	(22,888,205)
 Net benefits (employer contributions) 	10,488,977	10,548,977
Prepaid (accrued) postretirement benefit cost as of June 30, 2006**	\$(101,914,410)	\$(101,854,410)
Reconciliation of Funded Status		
Funded status	\$(116,227,964)	\$(116,100,964)
Unrecognized net actuarial loss (gain)	3,126,854	3,059,854
Unrecognized prior service cost (credit)	33,200	33,200
Unrecognized transition obligation (asset)	11,153,500	11,153,500
Prepaid (accrued) postretirement benefit cost as of June 30, 2006**	\$(101,914,410)	\$(101,854,410)

* The effect of the subsidy for MVG was first included in Atmos' FAS expense in fiscal year 2007.

** In both the beginning of period and end of period respectively, employer net benefit payments, estimated subsidy payments, and contributions to the VEBAs must be considered for June 30 through September 30 in order to establish the accrued amount as of September 30 for both the beginning of period and end of period.

*** Subsidy payments are estimated.

Selected Financial Statement Disclosure Information

The following information was used in the postretirement welfare benefit disclosures.

	Fiscal Year 2006	Fiscal Year 2005
Change in Benefit Obligation		
APBO, beginning of year	\$170,929,796	\$125,189,578
Service cost	13,083,418	9,968,215
Interest cost	8,839,672	9,369,156
Participant contributions	1,339,365	2,130,479
Plan amendments	0	0
Actuarial loss (gain)	(22,656,679)	16,448,692
Total benefits paid	(10,694,768)	(11,054,118)
Estimated subsidy payments from RDS**	60,000	N/A
Acquisitions/divestiture	0	18,877,794
APBO, end of year	\$160,900,804	\$170,929,796
	June 30, 2006	June 30, 2005
Reconciliation of Funded Status		
Funded status	\$(116,100,964)	\$(131,086,528)
Unrecognized net actuarial loss (gain)	3,059,854	28,512,246
Unrecognized prior service cost (credit)	33,200	394,400
Unrecognized transition obligation (asset)	11,153,500	12,664,700
Prepaid (accrued) postretirement benefit cost*	\$(101,854,410)	\$(89,515,182)

* The net employer contributions for 6/30/2005 to 9/30/2005, including contributions to the VEBAs, are not yet known and, therefore, the accrued amount as of 9/30/2005 has not been determined..

** Estimated payments for January 1, 2006 through June 30, 2006.

Employer Cash Flow

	Fiscal Year 2007	Fiscal Year 2006
Projected Employer Cash Flow		
Gross benefits and expenses	\$11,488,773	\$11,994,472
Retiree contributions	2,248,819	3,025,670
Estimated subsidy	127,000	90,000
Employer benefit disbursements	\$9,112,954	\$8,878,802
Employer VEBA contributions	2,295,304	2,901,217
Total employer cash flow	\$11,408,258	\$11,780,019

Actuarial Assumptions and Methods

Economic Assumptions

Discount rate	6.30%
Expected return on assets	5.20%
Salary increase rate	4.00%

Medical Benefit Assumptions

Average per capita claims cost:	Age	Grandfathered Mid States (UCG)	<u>All others*</u>
 Prior to age 65 	< 55 55 - 59 60 - 64	\$7,146 8,516 10,848	\$7,146 8,516 10,848
 Age 65 and after (net of Medicare and Part D premium) 	65 - 69 70 - 74 75 - 79 80 - 84 85 - 89 ≥ 90	2,060 2,300 2,444 2,496 2,595 2,499	1,783 1,991 2,116 2,160 2,246 1,887

* Excludes BCBS MS plan. See Mississippi Valley Gas for that plan's per capita claims costs.

Per capita claims cost development:

Average per capita claims costs were developed using medical paid claims for retirees and their spouses through May 2006 and enrollment for the same period. The incurred per capita costs for that time period were then trended forward to the valuation year. Administrative fees were added.

Dental Benefit Assumptions**

Average per capita claims cost:	Age	Amount
 Overall average 	<65	\$335
	65+	\$335

Medical/dental plan trend rate:

Þ	Benefit costs prior to age 65	8.00% in fiscal year 2007: reducing 1.0% per year, reaching 5.00% in fiscal year 2010 and after.
۶	Benefit costs age 65 and later	8.00% in fiscal year 2007: reducing 1.0% per year, reaching 5.00% in fiscal year 2010 and after.

** Dental benefits are provided to pre-1998 UCG retirees and pre-October 1, 2000 ANG retirees only.

Retiree contributions trend rate	Same as applicable medical plan trend rate.
	The pre-65 cost-sharing for new retirees* also increases 1 percentage point per year until the target cost sharing of 20% is reached in fiscal year 2008.
Administrative expenses	Included in above per capita costs.

* New retirees are those who retire on or after January 1, 1998 for all divisions except for ANG and LGS. For ANG, new retirees are those who retire on or after October 1, 2000 and for LGS for those who retire on or after April 1, 2001.

Demographic Assumptions

Mortality:

wortanty.				
 Healthy 	RP 2000 White Collar with Mortality Improvement Projected to 2010			
 Disabled 	RP 2000 White Collar with Mortality Improvement Projected to 2010			
Termination	Rates varyi	ng by age	and service.	
	Sample rate	es:		
		Age	Age	Age
		25	40	55
	Rate	12.1%	4.7%	2.2%
Retirement	O			
	Sample rate			
	Age	Rate		
	55-58	5%		
	59-60	10%		
	61	15%		
	62	40%		
	63-64	30%		
	65	100%		
Percentage covering spouses	70%			
Spouse ages	Wives 2 yea	ars younge	er than husband	ls.
Participation rates		I	Participant	Dependent
	Medical		95%	95%
Actuarial Methods				
Service cost and APBO	Projected unit credit actuarial cost method, allocated in equal amounts from the valuation date on or after the later of age 45 or date of hire to full eligibility date except for MVG Union employees whose allocations begin at date of hire.			
Benefits Not Valued	All benefits were value		in the summar	y of plan provisions
Change in Assumptions and Methods Since Prior Valuation	The discount rate for benefit obligations was changed from 5.00% to 6.30%.			

Data Sources

The company furnished participant data as of July 2006, claims data through May 2006 and the accrued postretirement benefits cost as of June 30, 2006. Data were reviewed for reasonableness and consistency, but no audit was performed. Assumptions or estimates were made by Towers Perrin when data were not available. Towers Perrin is not aware of any errors or omissions in the data that would have a significant effect on the results of our calculation.

Participant Data

	July 1, 2006	July 1, 2005
Active		
Number:		
 Fully eligible for benefits 	122	111
▶ Other	<u>2,429</u>	<u>2,324</u>
▶ Total	2,551	2,435
Average age	52.3	52.1
Average past service	15.0	14.8
Average future service:		
To full eligibility age	8.7	9.2
To expected retirement	9.1	10.1
Currently Receiving Benefits*		
Retired participants and surviving spouses:		
Number:		
– Under age 65	368	345
 Age 65 and over 	<u>1.211</u>	<u>1,203</u>
– Total	1,579	1,548
 Average age 	71.6	71.3
Dependents:		
Number:		
– Under age 65	323	306
 Age 65 and over 	<u>509</u>	<u>534</u>
– Total	832	840
 Average age 	67.7	67.4

* July 1, 2006 data includes 60 participants who elected the Enhanced Part D Plan only.

Plan Provisions

See Supplemental Information sections for each business unit.

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WEST TEXAS

Supplemental Information

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Basic Results for Postretirement Welfare Cost

	Fiscal Year 2007	Fiscal Year 2006
Service Cost	\$1,014,854	\$1,211,235
Accumulated Postretirement Benefit Obligation [APBO]		
 Current retirees 	\$15,641,398	\$19,083,995
 Other participants fully eligible for benefits 	441,986	471,443
 Other active participants 	7,568,063	8,452,412
▶ Total	\$23,651,447	\$28,007,850
Additional Obligation for Future		
Service	\$8,027,868	\$9,249,138
Expected Postretirement Benefit		
Obligation (EPBO)	\$31,679,315	\$37,256,988
Funded Status		
 Fair value of assets (FV) 	\$0	\$0
 Unfunded APBO (APBO - FV) 	\$23,651,447	\$28,007,850
 APBO funded percentage (FV ÷ APBO) 	0%	0%

	Fiscal Year 2007	Fiscal Year 2006
Key Economic Assumptions		
Discount rate	6.30%	5.00%
Health care cost trend rate, under age 65:		
▶ First year	8.00%	9.00%
 Ultimate 	5.00%	5.00%
 Fiscal year ultimate reached 	2010	2010
Health care cost trend rate, age 65 and over:		
▶ First year	8.00%	9.00%
▶ Ultimate	5.00%	5.00%
 Fiscal year ultimate reached 	2010	2010

Postretirement Welfare Cost

	Fiscal Year 2007	Fiscal Year 2006
Postretirement Welfare Cost		
Service cost	\$1,014,854	\$1,211,235
Interest cost	1,498,876	1,414,506
Expected return on assets	0	0
Amortization:		
 Transition obligation (asset) 	495,000	495,000
 Prior service cost (credit) 	0	140,800
 Net loss (gain) 	0	209,787
Postretirement welfare cost	\$3,008,730	\$3,471,328

Actuarial Assumptions and Methods

Economic Assumptions

Discount rate	6.30%	
Expected return on assets	5.20%	
Salary increase rate	4.00%	
Medical Benefit Assumptions		
Average per capita claims cost:	Age	<u>Amount</u>
 Prior to age 65 	< 55 55 - 59 60 - 64	\$7,146 8,516 10,848
 Age 65 and after (net of Medicare and Part D premium) 	65 - 69 70 - 74 75 - 79 80 - 84 85 - 89 ≥ 90	1,783 1,991 2,116 2,160 2,246 1,877

Medical plan trend rate:

 Benefit costs prior to age 65 	8.00% in fiscal year 2007: reducing 1.0% per year reaching 5.00% in fiscal year 2010 and after.
 Benefit costs age 65 and later 	8.00% in fiscal year 2007: reducing 1.0% per year reaching 5.00% in fiscal year 2010 and after.
Retiree contributions trend rate	Same as applicable medical plan trend rate.
	The pre-65 cost-sharing for new retirees after 1998 also increases 1 percentage point per year until the target cost sharing of 20% is reached in fiscal year 2008.
Administrative expenses	Included in above per capita costs.

Demographic Assumptions

Mortality:

▶ Healthy	RP 2000 White Collar with Mortality			
	•	ent Projected		
 Disabled 	RP 2000 White Collar with Mortality Improvement Projected to 2010			
Termination	Rates vary	ing by age ar	id service.	
	Sample rat	es:		
		Age	Age	Age
		25	40	55
	Rate	12.1%	4.7%	2.2%
Retirement				
	Sample rat	es:		
	Age	Rate		
	55-58	5%		
	59-60	10%		
	61	15%		
	62	40%		
	63-64	30%		
	65	100%		
Percentage covering spouses	70%			
Spouse ages	Wives 2 ye	ars younger t	han husban	ds.
Participation rates		Particiļ	oant Dep	pendent
	Medical	95%	, ç	95%
Actuarial Methods				
Service cost and APBO	Projected unit credit actuarial cost method, allocated in equal amounts from the valuation date on or after later of age 45 or date of hire to full eligibility date.			
Benefits Not Valued	All benefits described in the summary of plan provisions were valued.			

Change in Assumptions and Methods Since Prior Valuation The discount rate for benefit obligations was changed from 5.00% to 6.30%.

Data Sources

The company furnished participant data as of July 2006, claims data through May 2006 and the accrued postretirement benefits cost as of June 30, 2006. Data were reviewed for reasonableness and consistency, but no audit was performed. Assumptions or estimates were made by Towers Perrin when data were not available. Towers Perrin is not aware of any errors or omissions in the data that would have a significant effect on the results of our calculation.

Participant Data

	July 1, 2006	July 1, 2005
Active		
Number:		
 Fully eligible for benefits 	. 8	7
▶ Other	<u>210</u>	<u>204</u>
▶ Total	218	211
Average age	53.0	53.0
Average past service	23.4	23.5
Average future service:		
 To full eligibility age 	8.2	8.6
 To expected retirement 	8.6	9.2
Currently Receiving Benefits		
Retired participants and surviving spouses:		
Number:		
– Under age 65	76	73
 Age 65 and over 	<u>246</u>	_234
– Total	322	307
 Average age 	71.4	70.6
Dependents:		
▶ Number:		
– Under age 65	71	69
 Age 65 and over 	<u>108</u>	117
– Total	179	186
 Average age 	67.5	67.4

Plan Provisions

Medical Benefits

Eligibility	Employees who are age 55 with ten consecutive years of prior service are eligible for medical benefits.
Service	Service is credited beginning at age 45 for retiree medical benefits.
Spouse eligibility	Spouses are covered under the medical plan with coverage continuing for the life of the spouse in the event of a retiree's death.

2007 Retiree Contributions

	<u>Pre-65</u>		P	<u>ost-65</u>
New retirees (after 1998)	19% of total cost		20% c	of total cost
Grandfathered retirees	Various contribution percentages depending on age and service at retirement.			
		fter January 1, 1997, tl following percentages		
	Age	<u>% Increase</u>	<u>Age</u>	<u>% Increase</u>
	55 56	124% 120%	58 59	112% 108%

116%

57

60

61

62+

104%

102%

100%

Benefit Options

	<u>Passive PPO Plan</u>		PPO		EPO
	Low <u>Deductible</u>	High <u>Deductible</u>	In-of- <u>Network</u>	Out- <u>Network</u>	
Deductible:	\$300	\$1,250	\$2	50	\$200 Hospital \$20 Office Visit
Coinsurance: (Most charges)	80%	80%	90%	70%	100% after copay
Out-of-Pocket Maximum: (Not including deductible)	\$2,500	\$5,000	\$1,250	\$2,500	N/A
Lifetime Maximum:	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
Prescription Drug Plan:* Retail – Brand/Generic Mail Order – Brand/Generic	25% 25%	25% 25%	25% 25%	25% 25%	25% 25%
Medical Medicare Integration:	Carve-Out	Carve-Out	Carve-Out	Carve-Out	Carve-Out

* Prescription drug employee cost-sharing is 25% with maximum copays of \$75 retail and \$150 mail order.

SHARED SERVICES

Supplemental Information

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Basic Results for Postretirement Welfare Cost

	Fiscal Year 2007	Fiscal Year 2006*
Service Cost	\$1,469,250	\$1,717,779
Accumulated Postretirement Benefit Obligation (APBO)		
 Current retirees 	\$4,391,829	\$5,470,667
 Other participants fully eligible for benefits 	390,995	478,763
 Other active participants 	5,843,744	5,429,120
▶ Total	\$10,626,568	\$11,378,550
Additional Obligation for Future Service	\$12,008,767	\$14,277,881
Expected Postretirement Benefit Obligation (EPBO)	\$22,635,335	\$25,656,431
Funded Status		
 Fair value of assets (FV) 	\$0	\$0
 Unfunded APBO (APBO - FV) 	\$10,626,568	\$11,378,550
 APBO funded percentage (FV ÷ APBO) 	0%	0%

* Including Power Systems.

	Fiscal Year 2007	Fiscal Year 2006
Key Economic Assumptions		
Discount rate	6.30%	5.00%
Health care cost trend rate, under age 65:		
 First year 	8.00%	9.00%
► Ultimate	5.00%	5.00%
 Fiscal year ultimate reached 	2010	2010
Health care cost trend rate, age 65 and over:		
 First year 	8.00%	9.00%
 Ultimate 	5.00%	5.00%
 Fiscal year ultimate reached 	2010	2010

Postretirement Welfare Cost

	Fiscal Year 2007	Fiscal Year 2006*
Postretirement Welfare Cost		
Service cost	\$1,469,250	\$1,717,779
Interest cost	745,260	502,945
Expected return on assets	0	0
Amortization:		
 Transition obligation (asset) 	63,000	63,000
 Prior service cost (credit) 	6,900	20,000
 Net loss (gain) 	0	85,229
Postretirement welfare cost	\$2,284,410	\$2,388,953

* Including Power Systems.

Actuarial Assumptions and Methods

Economic Assumptions		
Discount rate	6.30%	
Expected return on assets	5.20%	
Salary rate increase	4.00%	
Medical Benefit Assumptions		
Average per capita claims cost:	Age	Amount
 Prior to age 65 	< 55 55 - 59 60 - 64	\$7,146 8,516 10,848
 Age 65 and after (net of Medicare and Part D premius 	65 - 69 70 - 74 75 - 79 80 - 84 85 - 89 ≥ 90	1,783 1,991 2,116 2,160 2,246 1,887
Medical plan trend rate:		
 Benefit costs prior to age 65 	8.00% in fiscal year 2007: reaching 5.00% in fiscal ye	• • •
 Benefit costs age 65 and later 	8.00% in fiscal year 2007: reaching 5.00% in fiscal ye	
Retiree contributions trend rate	Same as applicable medica	al plan trend rate.
	The pre-65 cost-sharing fo increases 1 percentage po cost sharing of 20% is read	

Administrative expenses

Included in above per capita costs.

Demographic Assumptions

Mortality:

Mortality:				
▶ Healthy	RP 2000 White Collar with Mortality Improvement Projected to 2010			
 Disabled 	RP 2000 White Collar with Mortality Improvement Projected to 2010			
Termination	Rates varying by age and service.			
	Sample rates:			
		Age	Age	Age
		25	40	55
	Rate	12.1%	4.7%	2.2%
Retirement				
	Sample rates	:		
	Age	Rate		
	55-58	5%		
	59-60	10%		
	61	15%		
	62	40%		
	63-64	30%		
	65	100%		
Percentage covering spouses	70%			
Spouse ages	Wives 2 years	s younger that	n husbands.	
Participation rates			Participant	Dependent
	Medical		95%	95%
Actuarial Methods				
Service cost and APBO	Projected unit credit actuarial cost method, allocated in equal amounts from the valuation date on or after later of age 45 or date of hire to full eligibility date.			
Benefits Not Valued	All benefits described in the summary of plan provisions were valued.			
Change in Assumptions and Methods Since Prior Valuation	The discount rate for benefit obligations was changed from 5.00% to 6.30%.			

Data Sources

The company furnished participant data as of July 2006, claims data through May 2006 and the accrued postretirement benefits cost as of June 30, 2006. Data were reviewed for reasonableness and consistency, but no audit was performed. Assumptions or estimates were made by Towers Perrin when data were not available. Towers Perrin is not aware of any errors or omissions in the data that would have a significant effect on the results of our calculation.

Participant Data

	July 1, 2006	July 1, 2005*
Active		
Number:		
 Fully eligible for benefits 	8	8
▶ Other	<u>312</u>	<u>294</u>
▶ Total	320	302
Average age	53.0	52.9
Average past service	7.0	6.6
Average future service:		
 To full eligibility age 	9.0	9.8
 To expected retirement 	8.9	10.4
Currently Receiving Benefits		
Retired participants and surviving spouses:		
Number:		
– Under age 65	31	32
 Age 65 and over 	22	21
– Total	53	53
 Average age 	63.8	62.5
Dependents:		
Number:		
– Under age 65	26	26
 Age 65 and over 	10	8
– Total	36	34
 Average age 	61.6	60.3

* Including Power Systems.

Plan Provisions

Medical Benefits

Eligibility	Employees who are age 55 with ten consecutive years of prior service are eligible for medical benefits.
Service	Service is credited beginning at age 45 for retiree medical benefits.
Spouse eligibility	Spouses are covered under the medical plan with coverage continuing for the life of the spouse in the event of a retiree's death.

2007 Retiree Contributions	3	
	<u>Pre-65</u>	Post-65
New retirees (after 1998)	19% of total cost	20% of total cost
Grandfathered retirees	Various contribution percentages depending retirement.	on age and service at
	For retirements after January 1, 1997, the per increased by the following percentages based	

Age	<u>% Increase</u>	Age	<u>% Increase</u>
55	124%	58	112%
56	120%	59	108%
57	116%	60	104%
		61	102%
		62+	100%

Benefit Options

	Passive	PPO Plan	PF	<u>°0</u>	EPO
	Low <u>Deductible</u>	High <u>Deductible</u>	In-of- <u>Network</u>	Out- <u>Network</u>	
Deductible:	\$300	\$1,250	\$2	50	\$200 hospital \$20 office visit
Coinsurance: (Most charges)	80%	80%	90%	70%	100% after copay
Out-of-Pocket Maximum: (Not including deductible)	\$2,500	\$5,000	\$1,250	\$2,500	N/A
Lifetime Maximum:	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
Prescription Drug Plan*: Retail – Brand/Generic Mail Order – Brand/Generic	25% 25%	25% 25%	25% 25%	25% 25%	25% 25%
Medical Medicare Integration:	Carve-Out	Carve-Out	Carve-Out	Carve-Out	Carve-Out

* Prescription drug employee cost-sharing is 25% with maximum copays of \$75 retail and \$150 mail order.

LOUISIANA

Supplemental Information

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Basic Results for Postretirement Welfare Cost

	Fiscal Year 2007	Fiscal Year 2006
Service Cost	\$1,063,351	\$1,308,370
Accumulated Postretirement Benefit Obligation (APBO)		
Current retirees	\$14,638,585	\$10,083,237
 Other participants fully eligible for benefits 	285,613	498,532
 Other active participants 	7,034,475	7,353,739
▶ Total	\$21,958,673	\$17,935,508
Additional Obligation for Future		
Service	\$9,164,282	\$11,390,803
Expected Postretirement Benefit Obligation (EPBO)	\$31,122,955	\$29,326,311
Funded Status		
 Fair value of assets (FV) 	\$0	\$0
 Unfunded APBO (APBO - FV) 	\$21,958,673	\$17,935,508
 APBO funded percentage (FV ÷ APBO) 	0%	0%

	Fiscal Year 2007	Fiscal Year 2006
Key Economic Assumptions		
Discount rate	6.30%	5.00%
Health care cost trend rate, under age 65:		
▶ First year	8.00%	9.00%
► Ultimate	5.00%	5.00%
 Fiscal year ultimate reached 	2010	2010
Health care cost trend rate, age 65 and over:		
▶ First year	8.00%	9.00%
▶ Ultimate	5.00%	5.00%
 Fiscal year ultimate reached 	2010	2010

Postretirement Welfare Cost

	Fiscal Year 2007	Fiscal Year 2006
Postretirement Welfare Cost		
Service cost	\$1,063,351	\$1,308,370
Interest cost	1,403,789	935,018
Expected return on assets	0	0
Amortization:		
 Transition obligation (asset) 	78,000	78,000
 Prior service cost (credit) 	0	15,200
 Net loss (gain) 	0	<u> 134,342</u>
Postretirement welfare cost	\$2,545,140	\$2,470,930

Actuarial Assumptions and Methods

Economic Assumptions		
Discount rate	6.3	0%
Expected return on assets	5.2	0%
Salary rate increase	4.0	0%
Medical Benefit Assumptions		
Average per capita claims cost:	Age	Amount
▹ Prior to age 65	< 55 55 - 59 60 - 64	\$7,146 8,516 10,848
 Age 65 and after (net of Medicare and Part D premium) 	65 - 69 70 - 74 75 - 79 80 - 84 85 - 89 ≥ 90	1,783 1,991 2,116 2,160 2,246 1,887

Dental Benefit Assumptions*

Average per capita claims cost

۵	Overall average	Age	Amount
		< 65	\$335
		65+	\$335

Medical/Dental plan trend rate:

 Benefit costs prior to age 65 	8.00% in fiscal year 2007: reducing 1.0% per year reaching 5.00% in fiscal year 2010 and after.
 Benefit costs age 65 and later 	8.00% in fiscal year 2007: reducing 1.0% per year reaching 5.00% in fiscal year 2010 and after.
Retiree contributions trend rate	Same as applicable medical plan trend rate.
	The pre-65 cost-sharing for new retirees after 1998 also increases 1 percentage point per year until the target cost sharing of 20% is reached in fiscal year 2008.
Administrative expenses	Included in above per capita costs.

* Dental benefits are provided to LGS retirees only.

Demographic Assumptions

Mortality:

Healthy	RP 2000 White Collar with Mortality Improvement Projected to 2010			
 Disabled 	RP 2000 Whit Projected to 2		Mortality Improv	vement
Termination	Rates varying	by age and s	service.	
	Sample rates	:		
		Age	Age	Age
	5.4	25	40	55
	Rate	12.1%	4.7%	2.2%
Retirement	Sample rates	:		
	Age	Rate		
	55-58	5%		
	59-60	10%		
	61	15%		
	62	40%		
	63-64	30%		
	65	100%		
Percentage covering spouses	70%			
Spouse ages	Wives 2 years	s younger tha	n husbands.	
Participation rates			Participant	Dependent
	Medical/Denta	al	95%	95%
Actuarial Methods				
Service cost and APBO	equal amounts	from the valu	al cost method, uation date on o eligibility date.	
Benefits Not Valued	All benefits des were valued.	scribed in the	summary of pla	an provisions
Change in Assumptions and Methods Since Prior Valuation	The discount rate for benefit obligations was changed from 5.00% to 6.30%.			

Data Sources

The company furnished participant data as of July 2006, claims data through May 2006 and the accrued postretirement benefits cost as of June 30, 2006. Data were reviewed for reasonableness and consistency, but no audit was performed. Assumptions or estimates were made by Towers Perrin when data were not available. Towers Perrin is not aware of any errors or omissions in the data that would have a significant effect on the results of our calculation.

Participant Data

	July 1, 2006	July 1, 2005
Active		
Number:		
 Fully eligible for benefits 	6	8
▶ Other	<u>231</u>	<u>219</u>
▶ Total	237	227
Average age	51.5	51.5
Average past service	22.6	22.1
Average future service:		
 To full eligibility age 	9.5	9.9
 To expected retirement 	9.4	10.5
Currently Receiving Benefits		
Retired participants and surviving spouses:		
Number:		
– Under age 65	56	55
 Age 65 and over 	<u>191</u>	<u>192</u>
– Total	247	247
Average age	71.7	71.0
Dependents:		
Number:		
– Under age 65	60	61
 Age 65 and over 	75	<u>73</u>
– Total	135	134
Average age	65.7	64.6

Plan Provisions

Medical Benefits

Eligibility	Employees who are age 55 with ten consecutive years of prior service are eligible for medical benefits.
Service	Service is credited beginning at age 45 for retiree medical benefits.
Spouse eligibility	Spouses are covered under the medical plan with coverage continuing for the life of the spouse in the event of a retiree's death.

2007 Retiree Contributions

	<u>Pre-65</u>	Post-65
New retirees (after 1998)	19% of total cost	20% of total cost
Grandfathered retirees	Various contribution percentages depending on retirement.	age and service at
	For retirements after January 1, 1997, the perce increased by the following percentages based of	

<u>Age</u>	<u>% Increase</u>	<u>Age</u>	<u>% Increase</u>
55	124%	58	112%
56	120%	59	108%
57	116%	60	104%
		61	102%
		62+	100%

Benefit Options

	Passive I	PPO Plan	PF	<u>00</u>	EPO
	Low <u>Deductible</u>	High <u>Deductible</u>	In-of- <u>Network</u>	Out- <u>Network</u>	
Deductible:	\$300	\$1,250	\$2	50	\$200 hospital \$20 office visit
Coinsurance: (Most charges)	80%	80%	90%	70%	100% after copay
Out-of-Pocket Maximum: (Not including deductible)	\$2,500	\$5,000	\$1,250	\$2,500	N/A
Lifetime Maximum:	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
Prescription Drug Plan:* Retail – Brand/Generic Mail Order – Brand/Generic	25% 25%	25% 25%	25% 25%	25% 25%	25% 25%
Medical Medicare Integration:	Carve-Out	Carve-Out	Carve-Out	Carve-Out	Carve-Out
Dental Plan (LGS):					
Deductible Coinsurance: Preventive Basic Major	\$50 - waived (100% 80% 50%	on preventive			
Orthodontia	50% after a se límit	eparate \$50 d	leductible. \$	1,500 lifetim	e
Annual maximum	\$1,500				
Life Insurance (LGS):					
Benefit	Various frozer at retirement	n amounts de	pending on a	ige and serv	ice
Contributions	Various frozer service at reti		s depending	on age and	

* Prescription drug employee cost-sharing is 25% with maximum copays of \$75 retail and \$150 mail order.

COLORADO-KANSAS

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Basic Results for Postretirement Welfare Cost

	Fiscal Year 2007	Fiscal Year 2006
Service Cost	\$840,151	\$976,286
Accumulated Postretirement Benefit Obligation (APBO)		
 Current retirees 	\$6,990,547	\$8,262,703
 Other participants fully eligible for benefits 	421,603	462,533
 Other active participants 	<u>6,695,257</u>	7,142,124
▶ Total	\$14,107,407	\$15,867,360
Additional Obligation for Future		
Service	\$5,872,312	\$7,337,513
Expected Postretirement Benefit		
Obligation (EPBO)	\$19,979,719	\$23,204,873
Funded Status		
 Fair value of assets (FV) 	\$15,973,384	\$14,222,259
 Unfunded APBO (APBO - FV) 	(\$1,865,977)	\$1,645,101
 APBO funded percentage (FV ÷ APBO) 	113.2%	89.6%

	Fiscal Year 2007	Fiscal Year 2006
Key Economic Assumptions		
Discount rate	6.30%	5.00%
Health care cost trend rate, under age 65:		
▶ First year	8.00%	9.00%
▶ Ultimate	5.00%	5.00%
 Fiscal year ultimate reached 	2010	2010
Health care cost trend rate, age 65 and over:		
▶ First year	8.00%	9.00%
▶ Ultimate	5.00%	5.00%
 Fiscal year ultimate reached 	2010	2010

Postretirement Welfare Cost

	Fiscal Year 2007	Fiscal Year 2006
Postretirement Welfare Cost		
Service cost	\$840,151	\$976,286
Interest cost	917,129	821,927
Expected return on assets	(841,100)	(771,600)
Amortization:		
 Transition obligation (asset) 	247,400	247,400
 Prior service cost (credit) 	26,300	90,600
 Net loss (gain) 	0	<u>118,851</u>
Postretirement welfare cost	\$1,189,880	\$1,483,464

Actuarial Assumptions and Methods

Economic Assumptions		
Discount rate	6.30%	
Expected return on assets	5.20%	
Salary rate increase	4.00%	
Medical Benefit Assumptions		
Average per capita claims cost:	Age	Amount
 Prior to age 65 	< 55 55 - 59 60 - 64	\$7,146 8,516 10,848
 Age 65 and after (net of Medicare and Part D premium) 	65 - 69 70 - 74 75 - 79 80 - 84 85 - 89 ≥ 90	1,783 1,991 2,116 2,160 2,246 1,887

Medical plan trend rate:

·

 Benefit costs prior to age 65 	8.00% in fiscal year 2007: reducing 1.0% per year reaching 5.00% in fiscal year 2010 and after.
 Benefit costs age 65 and later 	8.00% in fiscal year 2007: reducing 1.0% per year reaching 5.00% in fiscal year 2010 and after.
Retiree contributions trend rate	Same as applicable medical plan trend rate.
	The pre-65 cost-sharing for new retirees after 1998 also increases 1 percentage point per year until the target cost sharing of 20% is reached in fiscal year 2008.
Administrative expenses	Included in above per capita costs.

Demographic Assumptions

Mortality:

 Healthy 		RP 2000 White Collar with Mortality Improvement			
 Disabled 	Projected to 2010 RP 2000 White Collar with Mortality Improvement Projected to 2010				
Termination	Rates varying	by age and s	service.		
	Sample rates:				
		Age	Age	Age	
		25	40	55	
	Rate	12.1%	4.7%	2.2%	
Retirement	.				
	Sample rates:				
	Age	Rate			
	55-58	5%			
	59-60	10%			
	61	15%			
	62	40%			
	63-64	30%			
	65	100%			
Percentage covering spouses	70%				
Spouse ages	Wives 2 years younger than husbands.				
Participation rates			Participant	Dependent	
	Medical		95%	95%	
Actuarial Methods					
Service cost and APBO	Projected unit	redit actuaria	al cost method, a	allocated in	
	•	from the valu	uation date on o		
Benefits Not Valued	All benefits described in the summary of plan provisions were valued.				
Change in Assumptions and Methods Since Prior Valuation	The discount rate for benefit obligations was changed from 5.00% to 6.30%.				

Data Sources

The company furnished participant data as of July 2006, claims data through May 2006 and the accrued postretirement benefits cost as of June 30, 2006. Data were reviewed for reasonableness and consistency, but no audit was performed. Assumptions or estimates were made by Towers Perrin when data were not available. Towers Perrin is not aware of any errors or omissions in the data that would have a significant effect on the results of our calculation.

Participant Data

	July 1, 2006	July 1, 2005
Active		
Number:		
 Fully eligible for benefits 	8	7
Other	<u>171</u>	<u>164</u>
Total	179	171
Average age	53.2	53.0
Average past service	21.4	21.0
Average future service:		
 To full eligibility age 	8.0	8.6
 To expected retirement 	8.5	9.1
Currently Receiving Benefits		
Retired participants and surviving spouses:		
Number:		
– Under age 65	32	32
 Age 65 and over 	<u>104</u>	97
– Total	136	129
 Average age 	71.5	70.6
Dependents:		
► Number:		
– Under age 65	31	29
 Age 65 and over 	_47	56
– Total	78	85
 Average age 	67.5	68.0

Plan Provisions

Medical Benefits

Eligibility	Employees who are age 55 with ten consecutive years of prior service are eligible for medical benefits.
Service	Service is credited beginning at age 45 for retiree medical benefits.
Spouse eligibility	Spouses are covered under the medical plan with coverage continuing for the life of the spouse in the event of a retiree's death.

2007 Retiree Contributions

	<u>Pre-65</u>	Post-65
New retirees (after 1998)	19% of total cost	20% of total cost
Grandfathered retirees	Various contribution percentages depending on retirement.	age and service at
	For retirements after January 1, 1997, the perce	entages given above ar

For retirements after January 1, 1997, the percentages given above are increased by the following percentages based on the age at retirement.

<u>Age</u>	<u>% Increase</u>	Age	<u>% Increase</u>
55	124%	58	112%
56	120%	59	108%
57	116%	60	104%
		61	102%
		62+	100%

Benefit Options

	Passive PPO Plan		PPO		EPO
	Low <u>Deductible</u>	High <u>Deductible</u>	In-of- <u>Network</u>	Out- <u>Network</u>	
Deductible:	\$300	\$1,250	\$2	50	\$200 hospital \$20 office visit
Coinsurance: (Most charges)	80%	80%	90%	70%	100% after copay
Out-of-Pocket Maximum: (Not including deductible)	\$2,500	\$5,000	\$1,250	\$2,500	N/A
Lifetime Maximum:	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
Prescription Drug Plan*: Retail Brand/Generic Mail Order Brand/Generic	25% 25%	25% 25%	25% 25%	25% 25%	25% 25%
Medical Medicare Integration:	Carve-Out	Carve-Out	Carve-Out	Carve-Out	Carve-Out

* Prescription drug employee cost-sharing is 25% with maximum copays of \$75 retail and \$150 mail order.

MISSISSIPPI VALLEY GAS

Supplemental Information

Basic Results for Postretirement Welfare Cost	<i>SI-1</i>
Postretirement Welfare Cost	
Actuarial Assumptions and Methods	
Participant Data	
Plan Provisions	<i>SI-9</i>

Basic Results for Postretirement Welfare Cost

Non-Union	Fiscal Year 2007	Fiscal Year 2006
Service Cost	\$709,525	\$877,444
Accumulated Postretirement Benefit Obligation [APBO]		
 Current retirees 	\$4,764,274	\$4,520,164
 Other participants fully eligible for benefits 	478,979	848,870
 Other active participants 	5,819,796	6,280,164
▶ Total	\$11,063,049	\$11,649,198
Additional Obligation for Future Service	\$4,901,939	\$6,581,714
Expected Postretirement Benefit Obligation (EPBO)	\$15,964,988	\$18,230,912
Funded Status		
 Fair value of assets (FV) 	\$3,864,040	\$3,673,910
 Unfunded APBO (APBO - FV) 	\$7,199,009	\$7,975,288
 APBO funded percentage (FV ÷ APBO) 	34.9%	31.5%

Collectively Bargained	Fiscal Year 2007	Fiscal Year 2006
Service Cost	\$145,954	\$183,854
Accumulated Postretirement Benefit Obligation [APBO]		
 Current retirees 	\$1,217,888	\$1,351,308
 Other participants fully eligible for benefits 	1,242,018	1,077,524
 Other active participants 	2,241,296	2,464,917
▶ Total	\$4,701,202	\$4,893,749
Additional Obligation for Future		
Service	\$533,701	\$1,546,671
Expected Postretirement Benefit Obligation (EPBO)	\$5,234,903	\$6,440,420
Funded Status		
 Fair value of assets (FV) 	\$2,585,909	\$2,516,475
 Unfunded APBO (APBO - FV) 	\$2,115,293	\$2,377,274
 APBO funded percentage (FV ÷ APBO) 	55.0%	51.4%

	Fiscal Year 2007	Fiscal Year 2006
Key Economic Assumptions		
Discount rate	6.30%	5.00%
Health care cost trend rate, under age 65:		
▶ First year	8.00%	9.00%
▶ Ultimate	5.00%	5.00%
 Fiscal year ultimate reached 	2010	2010
Health care cost trend rate, age 65 and over:		
▶ First year	8.00%	9.00%
▶ Ultimate	5.00%	5.00%
 Fiscal year ultimate reached 	2010	2010

Postretirement Welfare Cost

Non-Union	Fiscal Year 2007	Fiscal Year 2006
Postretirement Welfare Cost		
Service cost	\$709,525	\$877,444
Interest cost	719,820	611,939
Expected return on assets	(214,400)	(215,600)
Amortization:		
 Transition obligation (asset) 	0	0
 Prior service cost (credit) 	0	0
 Net loss (gain) 	0	87,256
Postretirement welfare cost	\$1,214,945	\$1,361,039
Collectively Bargained	Fiscal Year 2007	Fiscal Year 2006
Postretirement Welfare Cost		
Service cost	\$145,954	\$183,854
Interest cost	300,141	248,729
Expected return on assets	(138,100)	(136,700)
Amortization:		
 Transition obligation (asset) 	0	0

 Transition obligation (asset) 	0	0
 Prior service cost (credit) 	0	0
 Net loss (gain) 	0	<u> </u>
Postretirement welfare cost	\$307,995	\$332,539

Actuarial Assumptions and Methods

Economic Assumptions				
Discount rate	6.30%			
Expected return on assets	5.20%			
Salary rate increase	4.00%			
Medical Benefit Assumptions*				
Average per capita claims cost:				
 Prior to age 65 	\$8,190			
 Age 65 and after (net of Medicare) 	\$3,733			
Medical plan trend rate:				
 Benefit costs prior to age 65 	8.00% in fiscal year 2007: reducing 1.0% per year reaching 5.00% in fiscal year 2010 and after.			
 Benefit costs age 65 and later 	8.00% in fiscal year 2007: reducing 1.0% per year reaching 5.00% in fiscal year 2010 and after.			
Retiree contributions trend rate	Same as applicable medical plan trend rate.			
	The pre-65 cost-sharing for new non-union retirees (after November 30, 2002) also increases 1 percentage point per year until the target cost sharing of 20% is reached in fiscal year 2008.			
Administrative expenses	Included in above per capita costs.			

* For BCBS MS plan participants. All others, Atmos plan.

Demographic Assumptions

Mortality:

▶ Healthy	RP 2000 White Collar with Mortality Improvement Projected to 2010				
 Disabled 	RP 2000 White Collar with Mortality Improvement Projected to 2010				
Termination	Rates varying by age and service.				
	Sample rate	es:			
		Aç	ge	Age	Age
			25	40	55
	Rate		12.1%	4.7%	2.2%
Retirement	Sample rate	es.			
	Age 55-58	Rate 5%			
	59-60	10%			
	61 60	15%			
	62 63-64	40% 30%			
	65	100%			
Percentage covering spouses	70%				
Spouse ages	Wives 2 yea	ars young	er than hus	sbands.	
Participation rates			Participaı	nt D	ependent
	Medical		95%		95%
Actuarial Methods					
Service cost and APBO	For Non-Union; projected unit credit actuarial cost method, allocated in equal amounts from the valuation date on or after later of age 45 or date of hire to full eligibility date.				
	For Collectively Bargained; projected unit credit actuarial cost method, allocated in equal amounts from the date of hire to earliest date of retirement.			amounts	
Benefits Not Valued	All benefits described in the summary of plan provisions were valued.			olan	
Change in Assumptions and Methods Since Prior Valuation	The discount rate for benefit obligations was changed from 5.00% to 6.30%.				

Data Sources

The company furnished participant data as of July 2006, claims data through May 2006 and the accrued postretirement benefits cost as of June 30, 2006. Data were reviewed for reasonableness and consistency, but no audit was performed. Assumptions or estimates were made by Towers Perrin when data were not available. Towers Perrin is not aware of any errors or omissions in the data that would have a significant effect on the results of our calculation.

Participant Data

	July 1, 2006 Non- Collectively		Non-	1, 2005 Collectively
	Union	Bargained	Union	Bargained
Active				
Number:				
 Fully eligible for benefits 	9	39	14	34
▶ Other	<u>154</u>	<u>156</u>	<u>158</u>	<u>178</u>
▶ Total	163	195	172	212
Average age	53.7	47.4	54.0	46.1
Average past service	20.3	17.7	20.2	16.4
Average future service:				
 To full eligibility age 	7.9	9.4	8.2	10.1
 To expected retirement 	8.4	12.1	8.6	13.8
Currently Receiving Benefits				
Retired participants and surviving spouses:				
Number:				
– Under age 65	33	9	29	11
 Age 65 and over 	<u>120</u>	<u>55</u>	<u>116</u>	_56
– Total	153	64	145	67
 Average age 	72.6	75.6	72.9	76.4
Dependents:				
Number:				
– Under age 65	19	4	10	2
 Age 65 and over 	47	20	51	23
– Total	66	24	61	25
 Average age 	70.7	72.7	71.2	73.0

Plan Provisions

Medical Benefits

Medical Benefits					
Eligibility	Employees who are age 55 with ten consecutive years of prior service are eligible for medical benefits.				
Service	For non-union, service is credited beginning at age 45 for retiree medical benefits. For collectively bargained, service is credited from date of hire.				
Spouse eligibility	Non-union spouses are covered under the medical plan with coverage continuing for the life of the spouse in the event of a retiree's death if the date of retirement is after acquisition. Union spouses and non-union spouses of those who retired prior to acquisition contribute 100% of the total costs after the death of the retiree.				
2007 Retiree Contributions	;				
	<u>Pre-65</u>		Post-65		
Non-union retirees after 11/30/2002*	19% of total cost		20% of	total cost	
All retirees at acquisition and collectively bargained future retirees	Various contribution percentages depending on date of retirement.		Company costs capped at \$75 per month per participant plus administrative fees.		
	*For retirements after 2003, the percentages given above are increased by the following percentages based on the age at retirement.				
	Age	<u>% Increase</u>	Age	<u>% Increase</u>	
	55 56 57	124% 120% 116%	58 59 60	112% 108% 104%	

61

62+

102%

100%

Benefit Options - Non-Union except those retired before acquisition

	Passive PPO Plan		PPO		EPO
	Low	High	In-	Out-of-	
	<u>Deductible</u>	<u>Deductible</u>	<u>Network</u>	<u>Network</u>	
Deductible:	\$300	\$1,250	\$2	50	\$200 hospital \$20 office visit
Coinsurance: (Most charges)	80%	80%	90%	70%	100% after copay
Out-of-Pocket Maximum: (Not including deductible)	\$2,500	\$5,000	\$1,250	\$2,500	N/A
Lifetime Maximum:	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
Prescription Drug Plan:* Retail Brand/Generic Mail Order Brand/Generic	25% 25%	25% 25%	25% 25%	25% 25%	25% 25%
Medical Medicare Integration:	Carve-Out	Carve-Out	Carve-Out	Carve-Out	Carve-Out

* Prescription drug employee cost-sharing is 25% with maximum copays of \$75 retail and \$150 mail order.

Benefit Options (MVG Plan) – All Union retirees and non-union retirees who retired before acquisition

Medical:

Under Age 65	In- <u>Network</u>	Out-of- <u>Network</u>		
Deductible:	\$500			
Coinsurance: (Most charges)	80%	70%		
Out-of-Pocket Maximum: (Not including deductible)	\$2,500			
Lifetime Maximum:	\$1,000,000			
 Prescription Drug: ▶ Brand ▶ Generic 	80% 100			

Age 65 +

۰.

100% paid by plan Medicare Deductible: **Deductible:** \$200 (after Medicare Deductible is paid) . 80% Coinsurance: (Most charges) Prescription Drugs: Brand 80% 100% Generic Lifetime Benefit: \$250,000 Life: \$10,000 Benefit None Contributions •

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MID STATES

Supplemental Information

Basic Results for Postretirement Welfare Cost	<i>SI-1</i>
Postretirement Welfare Cost	<i>SI-3</i>
Actuarial Assumptions and Methods	SI-4
Participant Data	SI-7
Plan Provisions	SI-8

Basic Results for Postretirement Welfare Cost*

	Fiscal Year 2007	Fiscal Year 2006
Service Cost	\$1,197,807	\$1,395,955
Accumulated Postretirement Benefit Obligation (APBO)		
Current retirees	\$23,822,208	\$28,012,792
 Other participants fully eligible for benefits 	465,231	395,977
 Other active participants 	8,754,749	9,997,924
▶ Total	\$33,042,188	\$38,406,693
Additional Obligation for Future		
Service	\$9,385,571	\$10,998,889
Expected Postretirement Benefit		
Obligation (EPBO)	\$42,427,759	\$49,405,582
Funded Status		
 Fair value of assets (FV) 	\$11,136,601	\$9,520,459
 Unfunded APBO (APBO - FV) 	21,905,587	28,886,234
 APBO funded percentage (FV ÷ APBO) 	33.7%	24.8%

* Including Associated Natural Gas and Columbus, GA.

	Fiscal Year 2007	Fiscal Year 2006
Key Economic Assumptions		
Discount rate	6.30%	5.00%
Health care cost trend rate, under age 65:		
▶ First year	8.00%	9.00%
▶ Ultimate	5.00%	5.00%
 Fiscal year ultimate reached 	2010	2010
Health care cost trend rate, age 65 and over:		
▶ First year	8.00%	9.00%
▶ Ultimate	5.00%	5.00%
 Fiscal year ultimate reached 	2010	2010

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Postretirement Welfare Cost *

	Fiscal Year 2007	Fiscal Year 2006
Postretirement Welfare Cost		
Service cost	\$1,197,807	\$1,395,955
Interest cost	\$2,088,513	1,927,550
Expected return on assets	(598,800)	(519,800)
Amortization:		
 Transition obligation (asset) 	272,800	272,800
 Prior service cost (credit) 	0	0
 Net loss (gain) 	0	287,677
Postretirement welfare cost	\$2,960,320	\$3,364,182

* Including Associated Natural Gas and Columbus, GA.

Actuarial Assumptions and Methods

Economic Assumptions			
Discount rate		6.30%	
Expected return on assets		5.20%	
Salary rate increase		4.00%	
Medical Benefit Assumptions			
Average per capita claims cost:	Age	Grandfathered Mid States retirees	Grandfathered ANG retirees and all others
 Prior to age 65 	< 55 55 - 59 60 - 64	\$7,146 8,516 10,848	\$7,146 8,516 10,848
 Age 65 and after (net of Medicare and Part D premiu 	65 - 69 70 - 74 75 - 79 80 - 84 85 - 89 ≥ 90	,	1,783 1,991 2,116 2,160 2,246 1,887
Dental Benefit Assumptions *			
Average per capita claims cost			
 Overall average 	<i>Age</i> < 65 65+	<i>Amount</i> \$335 \$335	
Medical/Dental plan trend rate:			
 Benefit costs prior to age 65 		ear 2007: reducing 1. n fiscal year 2010 an	
 Benefit costs age 65 and later 	8.00% in fiscal year 2007: reducing 1.0% per year reaching 5.00% in fiscal year 2010 and after.		
Retiree contributions trend rate	Same as applicable medical plan trend rate.		
	Mid States retire retirees) also inc	sharing for new retire es and after October reases 1 percentage ost sharing of 20% is	1, 2000 for ANG point per year
Administrative expenses	Included in above	e per capita costs.	

* Dental benefits are provided to pre-1998 Mid States retirees and pre-October 1, 2000 ANG retirees only.

Demographic Assumptions

Mortality:

				
▶ Healthy		RP 2000 White Collar with Mortality Improvement Projected to 2010		
Disabled	RP 2000 White Collar with Mortality Improvement Projected to 2010			
Termination	Rates varyin	g by age and	service.	
	Sample rate	s:		
		Age	Age	Age
		25	40	55
	Rate	12.1%	4.7%	2.2%
Retirement	Sample rate	<u>.</u> .		
	Sample rate			
	Age	Rate		
	55-58	5%		
	59-60	10%		
	61	15%		
	62	40%		
	63-64	30%		
	65	100%		
Percentage covering spouses	70%			
Spouse ages	Wives 2 year	rs younger tha	n husbands.	
Participation rates			Participant	Dependent
	Medical/Den	tal	95%	95%
Actuarial Methods				
Service cost and APBO	equal amount	ts from the valu	al cost method, uation date on o eligibility date.	
Benefits Not Valued	All benefits described in the summary of plan provisions were valued.			
Change in Assumptions and Methods Since Prior Valuation	The discount rate for benefit obligations was changed from 5.00% to 6.30%.			

Data Sources

The company furnished participant data as of July 2006, claims data through May 2006 and the accrued postretirement benefits cost as of June 30, 2006. Data were reviewed for reasonableness and consistency, but no audit was performed. Assumptions or estimates were made by Towers Perrin when data were not available. Towers Perrin is not aware of any errors or omissions in the data that would have a significant effect on the results of our calculation.

Participant Data*

	July 1, 2006	July 1, 2005
Active		
Number:		
 Fully eligible for benefits 	8	6
▶ Other	<u>247</u>	<u>243</u>
▶ Total	255	249
Average age	52.5	52.6
Average past service	24.0	23.6
Average future service:		
 To full eligibility age 	8.6	8.8
 To expected retirement 	8.8	9.5
Currently Receiving Benefits		
Retired participants and surviving spouses:		
► Number:		
– Under age 65	69	60
 Age 65 and over 	_307	323
– Total	376	383
 Average age 	72.7	73.0
Dependents:		
▶ Number:		
– Under age 65	71	71
 Age 65 and over 	_127	126
– Total	198	197
 Average age 	69.1	68.4

* Including Associated Natural Gas and Columbus, GA.

Plan Provisions

Medical Benefits

Eligibility	Employees who are age 55 with ten consecutive years of prior service are eligible for medical benefits.
Service	Service is credited beginning at age 45 for retiree medical benefits.
Spouse eligibility	Spouses are covered under the medical plan with coverage continuing for the life of the spouse in the event of a retiree's death.

2007 Retiree Contributions

	<u>Pre-65</u>		P	<u>ost-65</u>
New retirees (after 1998)*	19% of total cost		20% c	of total cost
Grandfathered retirees	Various contribution percentages depending on age and service at retirement.			
		fter January 1, 1997**, following percentages		
	<u>Age</u>	<u>% Increase</u>	<u>Age</u>	<u>% Increase</u>
	55 56 57	124% 120% 116%	58 59 60 61 62+	112% 108% 104% 102% 100%

*After January 1, 1998 for Mid States and after October 1, 2000 for ANG. **After October 1, 2000 for ANG.

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Benefit Options

	Passive I	PPO Plan	PF	°O	EPO
	Low <u>Deductible</u>	High <u>Deductible</u>	In-of- <u>Network</u>	Out- <u>Network</u>	
Deductible:	\$300	\$1,250		50	\$200 hospital
	φοσο	ψ1,200	Ψ	00	\$20 office visit
Coinsurance: (Most charges)	80%	80%	90%	70%	100% after copay
Out-of-Pocket Maximum: (Not including deductible)	\$2,500	\$5,000	\$1,250	\$2,500	N/A
Lifetime Maximum:	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
Prescription Drug Plan:* Retail – Brand/Generic Mail Order – Brand/Generic	25% 25%	25% 25%	25% 25%	25% 25%	25% 25%
Medical Medicare Integration:**	Carve-Out	Carve-Out	Carve-Out	Carve-Out	Carve-Out
Dental Plan:***					
Deductible	\$50 - waived	on preventive	e		
Coinsurance: Preventive Basic Major	100% 80% 50%				
Orthodontia	50% after a s limit	eparate \$50 (deductible. \$	1,500 lifetime	
Annual maximum	\$1,500				
Life Insurance:****					
Benefit	Various froze service at reti		epending on a	ge and	
Contributions	Various froze service at reti		is depending	on age and	
* D • • • • • •		0.50/ 1.7	C du	~	5 0 II

* Prescription drug employee cost-sharing is 25% with maximum copays of \$75 retail and \$150 mail order.

- ** Pre-1988 Mid States retirees have full (100%) COB with Medicare.
- *** Offered to pre-1998 Mid States retirees only and pre-October 1, 2000 ANG retirees only.
- **** Offered to grandfathered retirees only.

KENTUCKY

Supplemental Information

Basic Results for Postretirement Welfare Cost	SI-1
Postretirement Welfare Cost	SI-3
Actuarial Assumptions and Methods	SI-4
Participant Data	SI-7
Plan Provisions	SI-8

Basic Results for Postretirement Welfare Cost

	Fiscal Year 2007	Fiscal year 2006
Service Cost	\$781,714	\$915,392
Accumulated Postretirement Benefit Obligation [APBO]		
 Current retirees 	\$9,890,465	\$12,569,869
 Other participants fully eligible for benefits 	217,311	217,940
 Other active participants 	5,422,855	5,732,634
▶ Total	\$15,530,631	\$18,520,443
Additional Obligation for Future Service	\$6,022,589	\$7,793,165
Expected Postretirement Benefit Obligation (EPBO)	\$21,553,220	\$26,313,608
Funded Status		
 Fair value of assets (FV) 	\$11,239,906	\$9,910,165
 Unfunded APBO (APBO - FV) 	\$4,290,725	\$8,610,278
 APBO funded percentage (FV ÷ APBO) 	72.4%	53.5%

	Fiscal Year 2007	Fiscal Year 2006
Key Economic Assumptions		
Discount rate	6.30%	5.00%
Health care cost trend rate, under age 65:		
► First year	8.00%	9.00%
▶ Ultimate	5.00%	5.00%
 Fiscal year ultimate reached 	2010	2010
Health care cost trend rate, age 65 and over:		
▶ First year	8.00%	9.00%
► Ultimate	5.00%	5.00%
 Fiscal year ultimate reached 	2010	2010

Postretirement Welfare Cost

	Fiscal Year 2007	Fiscal Year 2006
Postretirement Welfare Cost		
Service cost	\$781,714	\$915,392
Interest cost	993,736	941,995
Expected return on assets	(596,100)	(543,900)
Amortization:		
 Transition obligation (asset) 	355,000	355,000
 Prior service cost (credit) 	0	94,600
▶ Net loss (gain)	0	138,724
Postretirement welfare cost	\$1,534,350	\$1,901,811

Actuarial Assumptions and Methods

Economic Assumptions		
Discount rate	6.3	0%
Expected return on assets	5.2	0%
Salary increase rate	4.0	0%
Medical Benefit Assumptions		
Average per capita claims cost:	Age	Amount
 Prior to age 65 	< 55 55 - 59 60 - 64	\$7,146 8,516 10,848
 Age 65 and after (net of Medicare and Part D premium) 	65 - 69 70 - 74 75 - 79 80 - 84 85 - 89 ≥ 90	1,783 1,991 2,116 2,160 2,246 1,887

Medical plan trend rate:

 Benefit costs prior to age 65 	8.00% in fiscal year 2007: reducing 1.0% per year reaching 5.00% in fiscal year 2010 and after.
 Benefit costs age 65 and later 	8.00% in fiscal year 2007: reducing 1.0% per year reaching 5.00% in fiscal year 2010 and after.
Retiree contributions trend rate	Same as applicable medical plan trend rate.
	The pre-65 cost-sharing for new retirees after 1998 also increases 1 percentage point per year until the target cost sharing of 20% is reached in fiscal year 2008.
Administrative expenses	Included in above per capita costs.

Demographic Assumptions

Mortality:

Mortanty.				I	
▶ Healthy		RP 2000 White Collar with Mortality Improvement Projected to 2010			
 Disabled 		RP 2000 White Collar with Mortality Improvement Projected to 2010			
Termination	Rates vary	ing by age a	nd service.		
	Sample rat	es:			
		Age	Age	Age	
		25	40	55	
	Rate	12.1%	4.7%	2.2%	
Retirement	.				
	Sample rat	es:			
	Age	Rate			
	55-58	5%			
	59-60	10%			
	61	15%			
	62	40%			
	63-64	30%			
	65	100%			
Percentage covering spouses	70%				
Spouse ages	Wives 2 ye	ars younger	than husba	ands.	
Participation rates		Part	icipant	Dependent	
	Medical	9	5%	95%	
Actuarial Methods					
Service cost and APBO	equal amo		valuation	method, allocated in date on or after later jibility date.	
Benefits Not Valued	All benefits described in the summary of plan provisions were valued.			nary of plan	
Change in Assumptions and Methods Since Prior Valuation	The discount rate for benefit obligations was changed from 5.00% to 6.30%.				

Data Sources

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The company furnished participant data as of July 2006, claims data through May 2006 and the accrued postretirement benefits cost as of June 30, 2006. Data were reviewed for reasonableness and consistency, but no audit was performed. Assumptions or estimates were made by Towers Perrin when data were not available. Towers Perrin is not aware of any errors or omissions in the data that would have a significant effect on the results of our calculation.

Participant Data

	July 1, 2006	July 1, 2005
Active		
Number:		
 Fully eligible for benefits 	4	4
▶ Other	<u>159</u>	<u>158</u>
▶ Total	163	162
Average age	52.1	51.9
Average past service	24.6	24.1
Average future service:		
 To full eligibility age 	8.8	9.5
 To expected retirement 	9.0	10.2
Currently Receiving Benefits		
Retired participants and surviving spouses:		
▶ Number:		
 Under age 65 	51	51
 Age 65 and over 	<u>165</u>	_164
– Total	216	215
▶ Average age	71.3	70.7
Dependents:		
Number:		
– Under age 65	36	37
 Age 65 and over 	75	_ 80
– Total	111	117
 Average age 	68.2	67.4

Plan Provisions

Medical Benefits

Eligibility	Employees who are age 55 with ten consecutive years of prior service are eligible for medical benefits.
Service	Service is credited beginning at age 45 for retiree medical benefits.
Spouse eligibility	Spouses are covered under the medical plan with coverage continuing for the life of the spouse in the event of a retiree's death.

2007 Retiree Contributions

	<u>Pre-65</u>		Po	<u>ost-65</u>
New retirees (after 1998)	19% of total cost		20% o	f total cost
Grandfathered retirees	Various contribution percentages depending on age and service at retirement.			
		fter January 1, 1997, tl following percentages		
	Age	<u>% Increase</u>	Age	<u>% Increase</u>
	55 56	124% 120%	58 59	112% 108%

116%

57

60

61

62+

104%

102%

100%

Benefit Options					
	Passive	PPO Plan	P	<u>P0</u>	EPO
	Low <u>Deductible</u>	High <u>Deductible</u>	In-of- <u>Network</u>	Out- <u>Network</u>	
Deductible:	\$300	\$1,250	\$2	:50	\$200 hospital \$20 office visit
Coinsurance: (Most charges)	80%	80%	90%	70%	100% after copay
Out-of-Pocket Maximum: (Not including deductible)	\$2,500	\$5,000	\$1,250	\$2,500	N/A
Lifetime Maximum:	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
Prescription Drug Plan:*	0.5%/	0.5%	0.5%	050/	

Retail – Brand/Generic	25%	25%	25%	25%	25%
Mail Order – Brand/Generic	25%	25%	25%	25%	25%
Medical Medicare Integration:	Carve-Out	Carve-Out	Carve-Out	Carve-Out	Carve-Out

Prescription drug employee cost-sharing is 25% with maximum copays of \$75 retail and \$150 mail order. *

PIPELINE & STORAGE

Supplemental Information

Basic Results for Postretirement Welfare Cost	SI-1
Postretirement Welfare Cost	<i>SI-3</i>
Actuarial Assumptions and Methods	SI-4
Participant Data	SI-7
Plan Provisions	<i>SI-8</i>

Basic Results for Postretirement Welfare Cost

	Fiscal Year 2007	Fiscal year 2006
Service Cost	\$299,921	\$332,532
Accumulated Postretirement Benefit Obligation [APBO]		
 Current retirees 	\$0	\$0
 Other participants fully eligible for benefits 	204,491	193,171
 Other active participants 	2,003,831	1,789,802
▶ Total	\$2,208,322	\$1,982,973
Additional Obligation for Future Service	¢0 004 470	60.040.000
Service	\$2,221,479	\$2,349,289
Expected Postretirement Benefit Obligation (EPBO)	\$4,429,801	\$4,332,262
Funded Status		
 Fair value of assets (FV) 	\$0	\$ 0
 Unfunded APBO (APBO - FV) 	\$2,208,322	\$1,982,973
 APBO funded percentage (FV ÷ APBO) 	0%	0%

	Fiscal Year 2007	Fiscal Year 2006
Key Economic Assumptions		
Discount rate	6.30%	5.00%
Health care cost trend rate, under age 65:		
▶ First year	8.00%	9.00%
► Ultimate	5.00%	5.00%
 Fiscal year ultimate reached 	2010	2010
Health care cost trend rate, age 65 and over:		
 First year 	8.00%	9.00%
► Ultimate	5.00%	5.00%
 Fiscal year ultimate reached 	2010	2010

Postretirement Welfare Cost

	Fiscal Year 2007	Fiscal Year 2006
Postretirement Welfare Cost		
Service cost	\$299,921	\$332,532
Interest cost	157,309	115,515
Expected return on assets	0	0
Amortization:		
 Transition obligation (asset) 	0	0
 Prior service cost (credit) 	0	0
▶ Net loss (gain)	0	14,853
Postretirement welfare cost	\$457,230	\$462,900

Actuarial Assumptions and Methods

Economic Assumptions		
Discount rate	6.3	0%
Expected return on assets	5.2	0%
Salary rate increase	4.0	0%
Medical Benefit Assumptions		
Average per capita claims cost:	Age	Amount
 Prior to age 65 	< 55 55 - 59 60 - 64	\$7,146 8,516 10,848
 Age 65 and after (net of Medicare and Part D premium) 	65 - 69 70 - 74 75 - 79 80 - 84 85 - 89 ≥ 90	1,783 1,991 2,116 2,160 2,246 1,887

Medical plan trend rate:

 Benefit costs prior to age 65 	8.00% in fiscal year 2007: reducing 1.0% per year reaching 5.00% in fiscal year 2010 and after.
 Benefit costs age 65 and later 	8.00% in fiscal year 2007: reducing 1.0% per year reaching 5.00% in fiscal year 2010 and after.
Retiree contributions trend rate	Same as applicable medical plan trend rate.
	The pre-65 cost-sharing also increases 1 percentage point per year until the target cost sharing of 20% is reached in fiscal year 2008.
Administrative expenses	Included in above per capita costs.

Demographic Assumptions

Mortality:

 Healthy 	RP 2000 W	hite Collar w	vith Mortalit	y Improvement
		Projected to 2010		
 Disabled 		RP 2000 White Collar with Mortality Improvement Projected to 2010		
Termination	Rates varyi	ng by age ai	nd service.	
	Sample rate	es:		
		Age	Age	Age
		25	40	55
	Rate	12.1%	4.7%	2.2%
Retirement	Sample rate	<i>5</i> 6.		
	Age	Rate		
	55-58	5%		
	59-60	10%		
	61	15%		
	62	40%		
	63-64	30%		
	65	100%		
Percentage covering spouses	70%			
Spouse ages	Wives 2 yea	ars younger	than husba	ands.
Participation rates		Part	ticipant	Dependent
	Medical	9	5%	95%
Actuarial Methods				
Service cost and APBO	equal amou	init credit ac unts from the r date of hire	e valuation	: method, allocated in date on or after later jibility date.
Benefits Not Valued	All benefits described in the summary of plan provisions were valued.			
Change in Assumptions and Methods Since Prior Valuation	The discount rate for benefit obligations was changed from 5.00% to 6.30%.			

Data Sources

The company furnished participant data as of July 2006, claims data through May 2006 and the accrued postretirement benefits cost as of June 30, 2006. Data were reviewed for reasonableness and consistency, but no audit was performed. Assumptions or estimates were made by Towers Perrin when data were not available. Towers Perrin is not aware of any errors or omissions in the data that would have a significant effect on the results of our calculation.

Participant Data

	July 1, 2006	July 1, 2005
Active		
Number:		
 Fully eligible for benefits 	4	3
▶ Other	<u>61</u>	<u>52</u>
▶ Total	65	55
Average age	54.1	53.7
Average past service	8.7	6.1
Average future service:		
 To full eligibility age 	7.8	8.2
 To expected retirement 	8.3	9.0
Currently Receiving Benefits		
Retired participants and surviving spouses:		
Number:		
– Under age 65	0	0
 Age 65 and over 	0	0
– Total	0	0
 Average age 	N/A	N/A
Dependents:		
Number:		
– Under age 65	0	0
 Age 65 and over 	<u>_</u> 0	_0
– Total	0	0
 Average age 	N/A	N/A

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Plan Provisions

Medical Benefits

Eligibility	Employees who are age 55 with ten consecutive years of prior service are eligible for medical benefits.
Service*	Service is credited beginning at age 45 for retiree medical benefits.
Spouse eligibility	Spouses are covered under the medical plan with coverage continuing for the life of the spouse in the event of a retiree's death.

2007 Retiree Contributions

	<u>Pre-65</u>		P	<u>ost-65</u>
New retirees (after 1998)	19% of total cost	t	20% c	f total cost
		after January 1, 1997, tl following percentages		
	Age	<u>% Increase</u>	Age	<u>% Increase</u>
	55 56 57	124% 120% 116%	58 59 60	112% 108% 104%

* 73% of service after age 45 prior to the acquisition date of 10-01-2004 is credited to employees at acquisition.

61

62+

102%

100%

Benefit Options

	Passive PPO Plan		PPO		EPO
	Low <u>Deductible</u>	High <u>Deductible</u>	In-of- <u>Network</u>	Out- <u>Network</u>	
Deductible:	\$300	\$1,250	\$2	50	\$200 hospital \$20 office visit
Coinsurance: (Most charges)	80%	80%	90%	70%	100% after copay
Out-of-Pocket Maximum: (Not including deductible)	\$2,500	\$5,000	\$1,250	\$2,500	N/A
Lifetime Maximum:	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
Prescription Drug Plan*: Retail – Brand/Generic Mail Order – Brand/Generic	25% 25%	25% 25%	25% 25%	25% 25%	25% 25%
Medical Medicare Integration:	Carve-Out	Carve-Out	Carve-Out	Carve-Out	Carve-Out

* Prescription drug employee cost-sharing is 25% with maximum copays of \$75 retail and \$150 mail order.

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Supplemental Information

Basic Results for Postretirement Welfare Cost	
Postretirement Welfare Cost	
Actuarial Assumptions and Methods	
Participant Data	
Plan Provisions	

Basic Results for Postretirement Welfare Cost

	Fiscal Year 2007	Fiscal year 2006
Service Cost	\$3,705,647	\$4,164,571
Accumulated Postretirement Benefit Obligation [APBO]		
Current retirees	\$1,525,726	\$484,978
 Other participants fully eligible for benefits 	1,595,817	1,357,163
 Other active participants 	20,889,774	20,445,331
▶ Total	\$24,011,317	\$22,287,472
Additional Obligation for Future Service	\$29,015,441	\$33,243,778
Expected Postretirement Benefit Obligation (EPBO)	\$53,026,758	\$55,531,250
Funded Status		
 Fair value of assets (FV) 	\$0	\$0
 Unfunded APBO (APBO - FV) 	\$24,011,317	\$22,287,472
 APBO funded percentage (FV ÷ APBO) 	0%	0%

	Fiscal Year 2007	Fiscal Year 2006
Key Economic Assumptions		
Discount rate	6.30%	5.00%
Health care cost trend rate, under age 65:		
▶ First year	8.00%	9.00%
▶ Ultimate	5.00%	5.00%
 Fiscal year ultimate reached 	2010	2010
Health care cost trend rate, age 65 and over:		
▶ First year	8.00%	9.00%
▶ Ultimate	5.00%	5.00%
 Fiscal year ultimate reached 	2010	2010

Postretirement Welfare Cost

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	Fiscal Year 2007	Fiscal Year 2006
Postretirement Welfare Cost		
Service cost	\$3,705,647	\$4,164,571
Interest cost	1,736,873	1,319,548
Expected return on assets	0	0
Amortization:		
 Transition obligation (asset) 	0	0
 Prior service cost (credit) 	0	0
 Net loss (gain) 	0	<u> 166,940</u>
Postretirement welfare cost	\$5,442,520	\$5,651,059

Actuarial Assumptions and Methods

Economic Assumptions 6.30% Discount rate 5.20% Expected return on assets 4.00% Salary increase rate **Medical Benefit Assumptions** Average per capita claims cost: Age Prior to age 65 < 55 55 - 59 60 - 64 65 - 69 ▶ Age 65 and after (net of Medicare and Part D premium) 70 - 74 75 - 79 80 - 84 85 – 89 ≥ 90

Medical plan trend rate:

 Benefit costs prior to age 65 	8.00% in fiscal year 2007: reducing 1.0% per year reaching 5.00% in fiscal year 2010 and after.
 Benefit costs age 65 and later 	8.00% in fiscal year 2007: reducing 1.0% per year reaching 5.00% in fiscal year 2010 and after.
Retiree contributions trend rate	Same as applicable medical plan trend rate.
	The pre-65 cost-sharing also increases 1 percentage point per year until the target cost sharing of 20% is reached in fiscal year 2008.
Administrative expenses	Included in above per capita costs.

Amount

\$7,146

8,516 10,848

1,783

1,991

2,116

2,160

2,246

1,877

Demographic Assumptions

Mortality:

➤ Healthy	RP 2000 White Collar with Mortality Improvement Projected to 2010				
Disabled	RP 2000 White Collar with Mortality Improvement Projected to 2010				
Termination	Rates varying by age and service.				
	Sample rates:				
		Age	Age	Age	
		25	40	55	
	Rate	12.1%	4.7%	2.2%	
Retirement	Sample rates:				
	Age	Rate			
	55-58	5%			
	59-60	10%			
	61	15%			
	62	40%			
	63-64	30%			
	65	100%			
Percentage covering spouses	70%				
Spouse ages	Wives 2 years younger than husbands.				
Participation rates		Participant Dependent			
	Medical	9	5%	95%	
Actuarial Methods					
Service cost and APBO	Projected unit credit actuarial cost method, allocated in equal amounts from the valuation date on or after later of age 45 or date of hire to full eligibility date.				
Benefits Not Valued	All benefits described in the summary of plan provisions were valued.				
Change in Assumptions and Methods Since Prior Valuation	The discount rate for benefit obligations was changed from 5.00% to 6.30%.				

Data Sources

The company furnished participant data as of July 2006, claims data through May 2006 and the accrued postretirement benefits cost as of June 30, 2006. Data were reviewed for reasonableness and consistency, but no audit was performed. Assumptions or estimates were made by Towers Perrin when data were not available. Towers Perrin is not aware of any errors or omissions in the data that would have a significant effect on the results of our calculation.

Participant Data

	July 1, 2006	July 1, 2005
Active		
Number:		
 Fully eligible for benefits 	28	20
▶ Other	<u>728</u>	<u>654</u>
▶ Total	756	674
Average age	52.7	52.5
Average past service	5.7	5.3
Average future service:		
 To full eligibility age 	8.7	9.4
 To expected retirement 	8.8	10.0
Currently Receiving Benefits		
Retired participants and surviving spouses:		
Number:		
– Under age 65	11	2
 Age 65 and over 	_1	_0
– Total	12	2
 Average age 	55.1	47.0
Dependents:		
Number:		
– Under age 65	5	1
 Age 65 and over 	<u>.0</u>	<u>0</u>
– Total	5	1
 Average age 	50.0	31.0

Plan Provisions

Medical Benefits

Eligibility	Employees who are age 55 with ten consecutive years of prior service are eligible for medical benefits.
Service*	Service is credited beginning at age 45 for retiree medical benefits.
Spouse eligibility	Spouses are covered under the medical plan with coverage continuing for the life of the spouse in the event of a retiree's death.

2007 Retiree Contributions	6			
	<u>Pre-65</u>		P	<u>ost-65</u>
New retirees (after 1998)	19% of total cost	t	20% c	of total cost
	For retirements after January 1, 1997, the percentages given above are increased by the following percentages based on the age at retirement.			
	Age	<u>% Increase</u>	Age	<u>% Increase</u>
	55 56	124% 120%	58 59	112% 108%

116%

* 73% of service after age 45 prior to the acquisition date of 10-01-2004 is credited to employees at acquisition.

57

104%

102%

100%

60

61

62+

Benefit Options

	Passive I	PPO Plan	PI	<u>0</u>	EPO
	Low <u>Deductible</u>	High <u>Deductible</u>	In-of- <u>Network</u>	Out- <u>Network</u>	
Deductible:	\$300	\$1,250	\$2	50	\$200 hospital \$20 office visit
Coinsurance: (Most charges)	80%	80%	90%	70%	100% after copay
Out-of-Pocket Maximum: (Not including deductible)	\$2,500	\$5,000	\$1,250	\$2,500	N/A
Lifetime Maximum:	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
Prescription Drug Plan:* Retail – Brand/Generic Mail Order – Brand/Generic	25% 25%	25% 25%	25% 25%	25% 25%	25% 25%
Medical Medicare Integration:	Carve-Out	Carve-Out	Carve-Out	Carve-Out	Carve-Out

* Prescription drug employee cost-sharing is 25% with maximum copays of \$75 retail and \$150 mail order.

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 77 Witness: Gary Smith

Data Request:

On page 2, paragraph 6 of the application, the Company states that the requested rate increase increases the average residential monthly bill by \$3.90, or 5.6%. Please reconcile this to the information shown on FR10(10)(n), which indicates that the requested rate increase increases the average residential monthly bill by \$3.96, or 6.35%.

Response:

The figure referenced in the Application is the total for the average residential customer based upon the forecast test year billing determinants and gas costs. The calculation is as follows:

1-Residential Sales Revenues @ Present Distribution Rates (A) -	\$1:	29,508,705
2-Residential Sales Revenues @ Proposed Distribution Rates (B) -	<u>\$1</u> ;	36,702,990
3-Increase Amount -	\$	7,194,285
4-Residential Customers (C) -		153,815
5-Average Increase per customer (line 3 divided by line 4 divided by	y 12) - \$3.90
6-Average overall increase (line 3 divided by line 1) -		5.6%

As the footnotes explain on FR(10)(10)(n), the calculation is based on the average Mcf requirements for residential customers in the forecast test year (rounded to the nearest ccf), and applies the November 1, 2006 GCA (\$8.79/Mcf) to both current and proposed distribution rate structures. This calculation was performed in this fashion to correspond with the GCA basis utilized in public notices. The forecast test year average gas cost per Mcf for residential customers, for comparative purposes, is \$10.28/Mcf.

Notes: (A) – reference column (3), line (3) of FR 10(10)(c)2.1 and Exhibit GLS-5, page 1 of 2, sum of cells on line 7, column (n) plus line 9, column (m).

(B) – reference Exhibit GLS-7, sum of cells on line 1, column (o) plus line 8, column (o).

(C) - reference FR 10(10)(i)2 and Exhibit GLS-7, line 2, column (o) divided by 12.

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 78 Witness: Gary Smith

Data Request:

Please reconcile the rate increase amount of \$10,405,936 referenced on page 2 of the application to the rate increase amount of \$10,409,950 shown on Schedule A.

Response:

The amount shown on page 2 of the Application was a typographical error. It should read \$10,409,936. This amount is the increase generated by the proposed rate structures for the Company. The slightly larger number shown on Schedule A is the calculated revenue deficiency under current rates.

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 79 Witness: James Cagle & Tom Petersen

Data Request:

Please provide the dates of the Company's most recent 5 general base rate proceedings, as well as the actual expenses associated with each of these 5 rate cases.

Response:

Virginia – 2004	\$239,095.16
Georgia – 2005	\$193,566.47
Missouri – 2006	\$250,614.30
Texas (Mid-Tex) – 2006	\$5,132,214.92
Tennessee – 2006	\$235,256.16

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 80 Witness: Gary Smith

Data Request:

Please provide the Company's estimate of the costs associated with each of the annual filings under the proposed Customer Rate Stabilization process. These estimated costs should include the cost of preparing all financial schedules, the efforts involved in the review process by the PSC and AG, the implementation of the new rates, and all miscellaneous charges (notices, advertising, legal, etc.)

Response:

In response to this question, please see Company's responses to KPSC DR 2-56(h), KPSC DR 2-58(d) and KPSC DR 2-62. The Company has not made an estimate of the incremental costs to be incurred by the Commission and AG.

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 81 Witness: Gary Smith

Data Request:

On tariff sheet 42.2, the statement is made that the financial schedules to be filed under the CRS mechanism "shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period.

In the determination of whether the Company's earnings during the Evaluation Period exceed or are below the latest allowed return on common equity (for true-up purposes), is it the Company's intention to compare its latest authorized common equity rate to the actual unadjusted achieved Evaluation Period common equity rate that has only been adjusted by the removal of expenses and investments that were disallowed for ratemaking purposes by the Commission in the Company's most recent rate case? For example, in determining the realized return on equity during the Evaluation Period for true-up purposes, will the Company use actual 13month average rate base components, adjusted to remove the PSC assessment fee prepayments, assuming that the rates set for this same Evaluation Period were based on these ratemaking principles? And in determining the realized return on equity during the Evaluation Period, will the Company use the actual "as it falls" operating income for the Evaluation Period, adjusted only for the removal of items that were disallowed by the PSC in setting the rates for this Evaluation Period (such adjustments could, for example, include the removal of certain incentive compensation expenses, donations, promotional and institutional advertising expenses, lobbying expenses, etc.)?

Or is it the Company's intention -- in the determination as to whether the Company's earnings during the Evaluation Period exceed or are below the latest allowed return on common equity (for true-up purposes) -- to compare its latest authorized common equity rate to the pro forma adjusted achieved Evaluation Period common equity rate that has been adjusted for normalization and annualization adjustments. For example, in this evaluation process, will the Company use a "year-end" rate base or a rate base that includes post-Evaluation Period capital additions? And will the Company adjust the actual Evaluation Period operating income to include pro forma normalization and annualization adjustments, and any other forward-looking adjustments? For example, if the Evaluation Period is, say, calendar year 2006 and the Company had a wage increase in October 2006 and another wage increase in May of 2007, will the Company adjust the actual Evaluation Period operating income by annualizing the October 2006 wage increase and by reflecting the annualized impact of the May 2007 wage increase? And, as another example, will the Company make an adjustment to weather-normalize the actual Evaluation Period operating results?

Please provide detailed comments on all of the questions raised above.

Response:

Of the two statements posited in the AG's question, it is the former which is accurate, not the latter. Please refer also to the Company's response to KPSC DR 2-57(c).

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 82 Witness: Gary Smith

Data Request:

Assume that the <u>Rate Effective Period</u> under the proposed CRS mechanism runs from May 1, 2007 through April, 2008. Please provide the following clarifications:

- a. Under the Company's proposal, how exactly would it determine the rate base used to set rates for the rate effective period? For example, is the rate base based on the 13-month average rate base balances budgeted for May 1, 2007 through April 2008, plus another 6 months worth of capital additions? If not, please explain.
- b. Under the Company's proposal, how exactly would it determine the operating income used to set rates for the rate effective period? For example, would the Company use the actual Evaluation Period's operating income as the starting point and then make pro forma adjustments to this starting point to make the operating income representative of what can be expected in the Rate Effective Period?
- c. Under the Company's proposal, how exactly would it determine the capital structure and debt cost rates used to set rated for the rate effective period?

Response:

- a. No. The use of the "six months of budgeted capital additions" was meant as a surrogate for the use of a 13-month projected average rate base over the Rate Effective Period. There is no intent to project 18 months forward during this prospective review.
- b. Yes.
- c. Capital structure and debt cost would be projected for the Rate Effective Period based upon the best information available to the Company at the time of the filing.

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 83 Witness: Gary Smith

Data Request:

As part of the proposed CRS mechanism, the Company is proposing to increase utility plant for the Rate Effective Period to reflect six months of budgeted capital additions. In this regard, please provide the following clarifications:

- a. Provide additional clarifications as to what this means. For example, is the Company proposing to reflect an additional six months worth of post-Rate Effective Period budgeted capital additions? Please explain.
- b. Why is it appropriate to reflect six months of budgeted capital additions for utility plant without a matching proposal to similarly reflect six months worth of growth in the embedded depreciation reserve, customer advances and accumulated deferred income tax balances?

Response:

- a. Please see Company's response to AG DR 1-82(a).
- b. The intent of our proposal is that the projections of rate base in the Rate Effective Period include accumulated depreciation, customer advances, deferred income taxes, etc. as well as capital additions.

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 84 Witness: Gary Smith

Data Request:

As part of the proposed CRS mechanism, the Company is proposing a 45-day review period for the Commission and the Office of the Attorney General. How does the Company envision this review process to be structured so that interested parties such as the PSC and AG would have sufficient time and opportunity to perform a thorough review of these annual filings?

Response:

Please see Company's response to KPSC DR 2-58(c).

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 85 Witness: Greg Waller

Data Request:

Please provide a detailed listing, description and quantification of the following expenses included in the above-the-line forecasted test year O&M expenses of Atmos – Kentucky. These expenses should include direct Kentucky expenses as well as expenses allocated from the SSU and General Office:

- a. Travel expenses
- b. Meals and Entertainment expenses
- c. Expenses related to alcohol
- d. Lodging expenses
- e. Employee welfare expenses.

Response:

See attachment labeled Case 2006-00464 AGDR1-85 ATT for responses to a-e above.

Atmos Energy Corporation, KY Case No. 2006-00464 AG DR1-85

		(a)	(q)	(c)	(d)	(e)	(f)
		KY only	SSU	Gen Off	(a) + (b) + (c) Gross total	Applicable adj.	^D ^D
а.	a. Travel expenses	28,094	24,510	38,976	91,580	23,362	68,218
p.	b. Meals & Entertainment exp	32,839	35,553	48,162	116,554	29,341	87,213
ပံ	c. Expenses related to alcohol	These expenses are included in (b) above.	ises are in	cluded in (b) above.		
q.	d. Lodging expenses	24,423	16,158	35,123	75,704	13,302	62,402
ē.	e. Employee welfare expenses	45,678	36,688	94,061	176,427		176,427

Note: Applicable adjustment (column "e") refers to the amounts relating to executive expense reports that were removed from revenue requirement with the rate making adjustment discussed in response AG DR1-59. Note: Employee welfare expenses include items such as service awards, uniforms and miscellaneous employee welfare expnese. Included in the miscellaneous category are items such as breakroom supplies, flower funds, golf tournaments and receptions (of which the golf tournaments and receptions are detailed in the response to AG DR1-57). Excluded from this amount are costs related to non-retirement and incentive programs.

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 86 Witness: Greg Waller

Data Request:

If the above-the-line forecasted test year O&M expenses include expenses associated with the acquisition of TXU Gas by Atmos, please provide the following information:

- a. Detailed description of the type of allocated acquisition-related expenses included in this case, as well as a dollar breakout of these allocated expenses.
- b. Reasons why the Company believes that these allocated expenses should be charged to the Kentucky ratepayers.

Response:

- a. The above-the-line forecasted test year O&M expenses do not include expenses associated with the acquisition of TXU Gas by Atmos.
- b. No expenses associated with the acquisition of TXU Gas by Atmos are being charged to the Kentucky ratepayers.

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 87 Witness: Don Roff

Data Request:

Please provide copies of all workpapers underlying Exhibits DSR-3 and DSR-4 (Depreciation Studies), in hard copy or, when available, in electronic format with all formulae intact.

Response:

Please see attached hardcopy and CD of both the Kentucky and Shared Services Depreciation Study Workpapers, collectively labeled AG DR1-87 ATT.

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 88 Witness: Don Roff

Data Request:

Please provide all information obtained by Mr. Roff, and/or Depreciation Specialty Resources from Company operating personnel, and separately, financial management personnel, relative to current operations and future expectations in the preparation of the Depreciation Studies. Please include any information provided to Mr. Roff during the evaluation phase of each study (Roff testimony, pages 7-8) and all notes taken during any meetings with Company personnel regarding these studies. Identify by name and title, all Atmos personnel who provided the information, and explain the extent of their participation and the information they provided.

Response:

Please see the responses, attached hereto and labeled AG DR1-88 ATT, provided by the following personnel of Atmos personnel to questions asked by Mr. Roff regarding the depreciation studies: Gary Smith – VP Marketing & Regulatory Affairs of the Kentucky/Mid-States Division, Greg Waller – VP Finance of the Kentucky/Mid-States Division, Rad Cook – VP Technical Services of the Kentucky/Mid-States Division, Doug Stearns – Mgr. Engineering (Storage & Transmission) of the Kentucky/Mid-States Division, Sid Hudson – Financial Analyst of the Kentucky/Mid-States Division, and John Johnson – Rate Analyst in Atmos' Rates Department.

Response to AG-1-088

Atmos Kentucky – Depreciation Study Questions

- 1. Account 325.40 Rights-of-Way related to what? Production lines and Tributary lines, which are fully depreciated.
- 2. Account 352 How many wells? 60 wells Any plugging requirements? Only if wells deteriorate beyond repair, or the field is abandoned or retired. Can we get an estimate to plug a well? In Kentucky we estimate about \$5,000 each.
- 3. Account 352.03 Is this really just one vintage? No. In 2000, these assets were transferred from Account 999911: Cushion Gas. This amount was a reconciling item in the 1997 depreciation study.
- 4. Account 354 How may compressors? 4 storage compressors. Explain 1997 COR. This would have been from the overhaul of the St. Charles engine and compressor.
- 5. Account 365.2 What was added in 2002? Beaver Dam 4" extension.
- 6. Account 366 What was added in 2004? Compressor Station Bldgs. at \$189K, Fence at \$10K.
- Account 367 What was added in 1995 and 2002? 1995: 2"-12" Steel Main, Groundbed, Rectifier. 2002: 3"-12" Steel Main. Is Company's ASL expectation similar to A/C 376? Yes.
- 8. Account 369 What was added in 1995? Valves, filers, regulators, odorizers, pressure transducers.
- 9. Account 374.02 What would cause a retirement? A main that is retired from service without a replacement would make the ROW unnecessary. Street abandonments would be another situation where main would be retired and the ROW should be retired with it. What was added in 2004? Purchase property and 8" ROW at Bon Harbor Storage Field.
- Account 376 What is mix: steel, plastic, etc? Cathodic Protection: 10%, Steel: 65%, Plastic: 25%. Any cast iron or bare steel? Very little – will need to confirm with engineers. Explain 1996 salvage. \$359,733 – meters/junk meters, \$47,034 – reimbursements.
- 11. Account 380 What was retired in 2001? PE Plastic Pipe and Services. What are Company's ASL expectations? 45 years.

- 12. Account 381 Explain 2003 retirement. There were a number of meters that were on the books that many thought had been retired in previous years that were still showing up. These obsolete meters were retired in 2003.
- 13. Account 382 Provide a description of a meter loop. The meter loop is from the inlet stop through the house regulator and piping to the outlet stop.
- 14. Account 384 What creates a retirement? Any regulator that will not maintain set point or lockup is retired as well as any regulator that is damaged by outside forces.
- 15. Account 386 What is account content? 1st Cut Regulator. Transferred to Account 378 M&R Station Equipment.
- Account 390 What was added in 2003? Repaying parking lots and remodel of offices.
- 17. Account 391 What was added in 2004? desks, shelving, lockers and other office furniture equipment.
- 18. Account 392 What are assets? 1 trailer and 15 trucks.
- 19. Account 394 What was retired in 2004? Air compressors, boring machines and gas detectors.
- 20. Account 396 What are assets? Trenchers w/ ditch witches, backhoes, industrial mowers, welders, bobcats.
- 21. Account 397 What are assets? Radio towers, modems, telephone systems, monitors, antennas, base stations, cell phones, paging equipment, telephones, radios, mobile radios, mobile units, video conference system.
- 22. Account 398 What are assets? Televisions, refrigerators, vacuums, mowers, VCRs, microwaves, other misc. equipment.
- 23. Account 399.03 What are assets? Hardware upgrade of MV-90 and other network hardware.

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 89 Witness: Don Roff

Data Request:

Please identify all plant tours taken during the preparation of the Depreciation Studies.

- a. Identify those in attendance and their titles and job descriptions.
- b. Provide all conversation notes taken during the tour.
- c. Provide all photographs and images taken during the tour.

Response:

There were no plant tours taken during the preparation of the Depreciation Studies.

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 90 Witness: Dan Meziere

Data Request:

Please provide all internal and external audit reports, management letters, consultants' reports etc. from 2001-2006, inclusive, which address in any way, the Company's property accounting and/or depreciation practices.

Response:

Please see the company's filing volume 8, tab 2, FR 10 9(q).

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 91 Witness: Dan Meziere

Data Request:

Provide copies of all Board of Director's minutes and internal management meeting minutes from 2001-2006, inclusive, in which the subject of the Company's depreciation rates or retirement unit costs were discussed.

Response:

There are no Board of Director's minutes nor internal management meeting minutes in which the subject of the Company's depreciation rates or retirement unit costs were discussed.

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 92 Witness: Dan Meziere

Data Request:

Provide copies of all internal correspondence from 2001-2006, inclusive, which deals in any way with the Company's retirement unit costs, gas and/or common depreciation rates, and/or the Depreciation Studies.

Response:

See Attachment Case 2006-00464 AG DR1-92 ATT1 -- ATT5

Case 2006-00464 AG DR1-92 ATT1.txt

----Original Message-----From: Petersen, Thomas H. Sent: Friday, August 04, 2006 10:54 AM To: Johnson, John Subject: RE: stuff Looks fine to me! ----Original Message-----From: Johnson, John Sent: Friday, August 04, 2006 10:49 AM To: Petersen, Thomas H. Subject: FW: stuff Tom: Please review the attached engagement letter and let me know if you want any changes made. Thx. John C. Johnson Atmos Energy Corporation Rates Analyst (972) 855-3127 ----Original Message----From: Donald Roff [mailto:donald.roff@verizon.net] Sent: Friday, August 04, 2006 10:05 AM To: Johnson, John Subject: RE: stuff **JJ:** See attached. If this is okay, I will sign it and drop it off next week. Don ----Original Message-----From: Johnson, John [mailto:John.Johnson@atmosenergy.com] Sent: Friday, August 04, 2006 8:48 AM To: Donald Roff Subject: RE: stuff I don't think so. Just update the date and send it to me. Thx. John C. Johnson Atmos Energy Corporation Rates Analyst (972) 855-3127 ----Original Message-----From: Donald Roff [mailto:donald.roff@verizon.net] Sent: Friday, August 04, 2006 9:46 AM To: Johnson, John Subject: RE: stuff

Case 2006-00464 AG DR1-92 ATT1.txt

John:

I was looking at my files, and I had already prepared an engagement letter for Kentucky dated 5/18/2006. Do you (or Tom) have that?

Don

----Original Message----From: Johnson, John [mailto:John.Johnson@atmosenergy.com] Sent: Friday, August 04, 2006 6:42 AM To: Donald Roff Subject: RE: stuff

Alright!

John C. Johnson Atmos Energy Corporation Rates Analyst (972) 855-3127

-----Original Message-----From: Donald Roff [mailto:donald.roff@verizon.net] Sent: Friday, August 04, 2006 7:39 AM To: Johnson, John Subject: stuff

JJ:

First things first, I have the User's Guide on Deprsys7. Later today I will e-mail you a draft engagement letter for Kentucky. I have to run some errands first.

Don

Case 2006-00464 AG DR1-92 ATT2.txt MessageFrom: Waller, Greg Sent: Friday, September 29, 2006 11:27 AM To: Schneider, Jason Cc: Johnson, John; Hudson, Sidney W. Subject: FW: Kentucky Depreciation Study approved - gkw -----Original Message-----From: Johnson, John Sent: Friday, September 29, 2006 11:22 AM To: Waller, Greg Subject: FW: Kentucky Depreciation Study

Greg:

In conducting the Kentucky Book Depreciation Study, I noticed we have one regulator in the amount of \$5,693 booked to Account 386 - Other Property on Cust. Premises, which is usually not set up for this type of asset. I feel this regulator should be booked to Account 378 - M&R Station Equipment. Jason Schneider is needing your approval for this transfer. Please advise him of your decision at your earliest convenience, so he may complete this transaction. Please let me know if you have any questions regarding this matter.

Thank you,

John C. Johnson

Atmos Energy Corporation

Rates Analyst

(972) 855-3127

Case 2006-00464 AG DR1-92 ATT3.txt From: Schneider, Jason Sent: Wednesday, November 15, 2006 12:36 PM To: Johnson, John Cc: Petersen, Thomas H. Subject: RE: SSU Late Retirements Attachments: retirements_010_200611_JJ.xls

John,

Here are the retirements that we processed yesterday.

Jason

From: Johnson, John Sent: Tuesday, November 14, 2006 12:34 PM To: Schneider, Jason Cc: Petersen, Thomas H. Subject: SSU Late Retirements

Jason:

In reference to our meeting with Tom, I wanted to get an estimation from you on when we might receive the late retirements we can include on our 2002 Shared Services Book Depreciation Study.

Thanks,

John C. Johnson Atmos Energy Corporation Rates Analyst (972) 855-3127 From: Johnson, John Sent: Tuesday, November 14, 2006 12:34 PM To: Schneider, Jason Cc: Petersen, Thomas H. Subject: SSU Late Retirements

Jason:

In reference to our meeting with Tom, I wanted to get an estimation from you on when we might receive the late retirements we can include on our 2002 Shared Services Book Depreciation Study.

Thanks,

John C. Johnson Atmos Energy Corporation Rates Analyst (972) 855-3127 Message

From: Cagle, James C. Sent: Tuesday, August 08, 2006 5:29 PM To: South, Jane

Attachments: Electronic Copy 2002 study SS.TIF

Atmos Energy Corporation

Depreciation Study of General Office Property as of September 30, 2002

Deloitte & Touche LLP JPMorgan Chase Tower, Ste 1600 2200 Ross Avenue Dallas, Texas 75201-6778

Tel: (214) 840-7000 www.deloitte.com

Deloitte & Touche

October 2002

Atmos Energy Corporation P.O. Box 650205 Dallas, Texas 75265

Attention: Mr. Thomas Petersen

In accordance with your request and with the cooperation and participation of your staff, a book depreciation study of General Office property has been conducted. The study covered all depreciable property and recognized addition and retirement experience through September 30, 2002. The purpose of the study was to determine if the existing depreciation rates remain appropriate for the property, and, if not, to recommend changes. Changes are recommended.

A comparison of the effect of the existing account rates and the recommended account rates is shown below, based on depreciable plant balances as of September 30, 2002:

	Composite	Depreciation Rate
Function	Existing	Recommended
General Office	9.06%	16.49%

The above summary is taken from Schedule 1, which shows the annual depreciation provisions calculated from the existing and recommended rates and differences for the General Office. Based on September 30, 2002 depreciable balances, the recommended rates will result in an annual increase in depreciation

provisions of \$11,424,506. The increase can be attributed to both shorter average service lives and reserve position. The mortality characteristics for the existing and recommended rates are shown on Schedule 2.

The recommended rates are calculated using the remaining life technique, coupled with the equal life group procedure.

The following sections of this report describe the methods of analysis used, the bases for the conclusions reached and recommendations for both immediate and future action by Atmos Energy Corporation (the "Company").

We appreciate this opportunity to serve Atmos Energy Corporation and would be pleased to meet with you to discuss further the matters presented in this report, if you desire.

Yours truly,

Delaitte & Touche LLP

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PURPOSE OF DEPRECIATION

Book depreciation accounting is the process of recognizing in financial statements the consumption of physical assets in the process of providing a service or a product. Generally accepted accounting principles require the recording of depreciation provisions to be systematic and rational. To be systematic and rational, depreciation should, to the extent possible, match either the consumption of the facilities or the revenues generated by the facilities. Accounting theory requires the matching of expenses with either consumption or revenues to ensure that financial statements reflect the results of operations and changes in financial position as accurately as possible. The matching principle is often referred to as the cause and effect principle; thus, both the cause and the effect are required to be recognized for financial accounting purposes. This study was conducted in a manner consistent with the matching principle of accounting.

Because utility revenues are determined through regulation, asset consumption is not automatically reflected in revenues. Therefore, the consumption of utility assets must be measured directly by conducting a book depreciation study to accurately determine its mortality characteristics.

Matching is also an essential element of basic regulatory philosophy and has become known as "intergenerational customer equity." Intergenerational equity means the costs are borne by the generation of customers that caused them to be incurred, not by some earlier or later generation. This matching is required to ensure that charges to customers reflect the actual costs of providing service.

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DEPRECIATION DEFINITIONS

The Uniform System of Accounts prescribed for gas utilities by the Federal Energy Regulatory

Commission followed by the Company states that:

"Depreciation" as applied to depreciable gas plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of gas plant in the course of service from causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand and requirements of public authorities, and in the case of natural gas companies, the exhaustion of mutual resources.

"Service value" means the difference between original cost and net salvage value of gas plant.

"Net salvage value" means the salvage value of property retired less the cost of removal.

"Salvage value" means the amount received for the property retired less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material is chargeable to materials and supplies, or other appropriate account.

"Cost of removal" means the cost of demolishing, dismantling, tearing down or otherwise removing gas plant, including the cost of transportation and handling incidental thereto.

As is clear from the wording of the salvage value and cost of removal definitions, it is the salvage that

will actually be received and the cost of removal that will actually be incurred, both measured at the price

level at the time of receipt or incurrence, that is required to be recognized in the depreciation rates of the

Company.

These definitions are consistent with the purpose of depreciation, and the study reported here was

conducted in a manner consistent with both.

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ACCOMPLISHMENT OF ACCOUNTING AND REGULATORY PRINCIPLES

Utility depreciation accounting is a group concept. Inherent in this concept is the assumption that all property is fully depreciated at the time of retirement, regardless of age, and there is no attempt to record the depreciation applicable to individual components of the groups. The depreciation rates are based on the recognition that each depreciable property group has an average service life. However, very little of the property is "average." The group concept carries with it recognition that most property will be retired at an age either less than or greater than the average service life. The study recognized the existence of this variation through the identification of Iowa-type retirement dispersion patterns for all property groups.

The depreciation study required to determine the applicable mortality characteristics is independent from the calculation of the depreciation rates. The resulting mortality characteristics can be used to calculate either average life group ("ALG") or equal life group ("ELG") rates, both with either the whole life technique or the remaining life technique. Any set of mortality characteristics that is suitable for calculating ALG rates is just as suitable for calculating ELG rates. Conversely, any set that is not suitable for ELG is not suitable for ALG either. ALG and ELG are straight-line procedures that reflect life measured by time, with ALG utilizing average life, and ELG utilizing actual life. For ALG, all property in the group is assumed to have a life equal to the average of the group. ELG recognizes that, in reality, only a small portion of the group retires at an age equal to the average service life. For the average to exist, about half of the investment in an asset group will be retired at ages less than average life, a small amount at average life and the rest at ages greater than average life. It is the use of this dispersion in the rate calculation that causes ELG rates to better match cost recovery with the use of and benefit from property. Thus, the ELG procedure best accomplishes the purpose of book depreciation accounting by ensuring that the recording of depreciation provisions matches the actual consumption of the physical

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assets. Since ELG matches the recording of consumption with the actual consumption, customers will pay the actual costs incurred to serve them. For this reason, ELG rates are recommended.

A detailed discussion of the Equal Life Group Procedure is included in the Appendix to this report.

THE BOOK DEPRECIATION STUDY

Implementation of a policy toward book depreciation that recognizes the purpose of depreciation accounting requires the determination of the mortality characteristics that are applicable to surviving property. The purpose of the depreciation study reported here was to accurately measure those mortality characteristics and to use the characteristics to determine appropriate rates for accrual of depreciation expenses.

The major effort of the study was the determination of the appropriate mortality characteristics. The remainder of this report describes how those characteristics were determined, describes how the mortality characteristics were used to calculate the depreciation rates and presents the results of the rate calculations.

The study consisted of the following steps:

Step One was a Life Analysis consisting of determination of historical retirement experience and an evaluation of the applicability of that experience to surviving property.

Step Two was a Salvage and Cost of Removal Analysis consisting of a study of salvage value and cost of removal experience, and an evaluation of the applicability of that experience to surviving property.

Step Three consisted of the determination of average service lives, retirement dispersion patterns identified by Iowa-type curves and the net salvage factors applicable to surviving property.

Step Four was the determination of the depreciation rate applicable to each depreciable property group, recognizing the results of the work in Steps One through Three, and a comparison with the existing rates.

LIFE ANALYSIS

The Life Analysis for the property concerns the determination of average service lives and Iowa type retirement dispersion patterns. An analysis of historical retirement activity, suitably tempered by informed judgment as to the future applicability of such activity to surviving property, formed the basis for determination of average service lives and retirement dispersion patterns. Retirement experience through September 30, 2002 was analyzed using the actuarial method of Life Analysis. The actuarial method could be used because the vintage of retired and surviving property is known.

In order to recognize trends in life characteristics and to ensure that the valuable information in the curves is available to the analyst, actual survivor curves were calculated and plotted by computer using several different periods of retirement experience. The periods (year bands) of retirement experience analyzed were (1) the past five years, (2) the past 10 years (3) and the full extent of available history. The average service lives and retirement dispersion patterns indicated by these actual survivor curves were identified by visually fitting Iowa-type standard curves to each of the actual curves and plotting the results. This visual approach ensures that the data contained in the actual survivor curves, and input data, and the trends are available to the analyst, and that the analyst does not allow computer calculations to be the sole determinant of study results.

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SALVAGE AND COST OF REMOVAL ANALYSIS

Salvage and cost of removal experience from 1993 through 2002 was the basis for determining the net salvage factors used. The analysis was done in a manner that allows selection of separate salvage and cost of removal factors for most depreciable property groups. The analysis consisted of calculating the experienced salvage and cost of removal factors for each property group by dividing salvage and cost of removal amounts by the original cost of the retired property. Factors are expressed as percentages, and were calculated for annual, rolling and shrinking bands of retirement experience. Due to limited activity in the update period, no change was made to the net salvage factors developed in the prior study.

EVALUATION OF ACTUAL EXPERIENCE

Life Analysis and Salvage and Cost of Removal Analysis involve the measurement of what has occurred in the past. History is often a misleading indication of the future. There are many kinds of events that can cause history to be misleading, among them significant changes contemplated in the underlying accounting procedures and/or changes in other management practices, such as maintenance procedures. It is the evaluation phase of a depreciation study that identifies if history is a good indication of the future. Blind acceptance of history often results in selecting mortality characteristics to use for calculating depreciation rates that will provide recovery over a time period longer than productive life.

For each property group, the analysis processes involved only historical retirement experience. Since the depreciation rates will be applied to surviving property, the historical mortality experience indicated by the Life and the Salvage and Cost of Removal Analyses was evaluated to ensure that the mortality characteristics used to calculate the rates are applicable to surviving property. The evaluation is required to ensure the validity of the recommended depreciation rates.

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The evaluation process requires knowledge of the type of property surviving, the type of property retired, the reasons for changing life, dispersion, salvage and cost of removal, and the effect of present and future Company plans on the property mortality characteristics. The evaluation included discussions with Company accounting, engineering and operating personnel, determination of the type of property recorded in a number of accounts and special analyses of retirements to identify the type of property retired and reasons for retirement.

CALCULATION OF DEPRECIATION RATES

A straight-line remaining life rate for each depreciable property group was calculated using the following formula:

Rate = <u>Plant Balance - Net Salvage - Book Reserve</u> Average Remaining Life

Formula numerator elements in percent of depreciable balance and the denominator in years produce a rate in percent. This formula illustrates that a remaining life rate recognizes the book reserve position. The depreciable balances and book reserves were taken from accounting records, and the net salvage factors were determined by the study.

The remaining lives for each property group are a function of the age distribution of surviving plant and the selected average service life and Iowa dispersion pattern.

General Office

The rate increased from 9.06% to 16.49%, primarily because of a mix of shorter average service lives and recognition of reserve position.

RESERVE COMPARISON

Because remaining life rates are recommended, a comparison of the accumulated provision for depreciation and the calculated theoretical reserve as of September 30, 2002 is not meaningful, and no comparison is presented. This is because the only way a reserve difference can exist is through the use of whole life rates.

RECOMMENDATIONS

Our recommendations for your future actions in regard to book depreciation are as follows:

- The annual depreciation rates shown in Column 6 of Schedule 1 and the mortality characteristics shown in columns 6, 7 and 10 of Schedule 2 are applicable to existing property and are recommended for implementation at such time as their effect can be incorporated into service rates.
- 2. Because of variation of life and net salvage experience with time, a depreciation study should be made during 2007 based on retirement experience through September 30, 2006. Exact timing of the study should be coordinated with a retail rate case to ensure timely implementation of revised depreciation rates.

ATMOS ENERGY CORPORATION - GENERAL OFFICE (DIV. 2) Book Depreciation Study as of September 30, 2002 Comparison of Depreciation Rates and Annual Amounts SCHEDULE 1

[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]
Account <u>Number</u>	Description	9/30/02 <u>Balance</u> \$	Existing <u>Rates</u> %	Annual <u>Amount</u> \$	Study <u>Rates</u> %	Annual <u>Amount</u> \$	Increase or (Decrease) \$
	GENERAL PLANT	Ŧ		Ŧ		Ţ	•
390.09	Improvements to Leased Premises	8,897,125	7.43	661,056	12.26	1,090,788	429,731
391.00	Office Furniture and Equipment (Gnl)	9,532,135	4.89	466,121	3.29	313,607	(152,514)
391.03	Office Furniture and Equipment (Other)	1,160,987	2.22	25,774	1.17	13,584	(12,190)
397.00	Communication Equipment	9,428,825	7.12	671,332	11.64	1,097,515	426,183
398.00	Miscellaneous Equipment	662,671	5.36	35,519	20.86	138,233	102,714
399.00	Other Tangible Property	224,866	15.75	35,416	23.99	53,945	18,529
399.01	Servers Hardware	8,279,271	14.29	1,183,108	28.15	2,330,615	1,147,507
399.02	Servers Software	6,320,551	14.29	903,207	29.95	1,893,005	989,798
399.03	Network Hardware	211,839	14.29	30,272	29.09	61,624	31,352
399.06	PC Hardware	4,486,960	16.83	755,155	47.16	2,116,050	1,360,895
399.07	PC Software	1,835,852	17.73	325,497	26.52	486,868	161,371
399.08	Application Software	76,809,983	8.22	6,313,781	17.02	13,073,059	6,759,279
399.09	Mainframe System Software	2,588,228	22.16	573,551	6.21	160,729	(412,822)
399.24	General Startup Cost	<u>23,172,326</u>	8.33	<u>1,930,255</u>	10.81	<u>2,504,928</u>	<u>574,674</u>
	Total Depreciable General Plant	<u>153,611,619</u>	9.06	<u>13,910,045</u>	16.49	25,334,551	11,424,506
	Unrecorded Retirements Fully Depreciated	16,632,482 2,366,785					
	Total General Office Facilities	172,610,886					

SCHEDULE 2

ATMOS ENERGY CORPORATION - GENERAL OFFICE (DIV. 2) Book Depreciation Study as of September 30, 2002 Comparison of Mortality Characteristics

[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]
		EXISTIN	IG PARAI	METERS	STUDY PARAMETERS				
Account			lowa	Net		lowa	Gross	Cost of	Net
Number	<u>Description</u>	<u>ASL</u>	<u>Curve</u>	<u>Salvage</u>	<u>ASL</u>	<u>Curve</u>		Removal	<u>Salvage</u>
		yrs.		%			%	%	%
	<u>GENERAL PLANT</u>								
390.09	Improvements to Leased Premises	10.0	SQ	0	10.0	SQ	0	0	0
391.00		20.0	L1	5	30.0	R2	0	0	0
391.03	Office Furniture and Equipment (Other)	20.0	L1	5	15.0	R2.5	0	0	0
397.00	Communication Equipment	10.0	L3	0	10.0	L3	0	0	0
398.00	Miscellaneous Equipment	15.0	R2	0	10.0	S6	5	0	5
399.00	Other Tangible Property	5.0	SQ	0	5.0	SQ	0	0	0
399.01	Servers Hardware	7.0	SQ	0	5.0	SQ	0	0	0
399.02	Servers Software	7.0	SQ	0	5.0	SQ	0	0	0
399.03	Network Hardware	7.0	SQ	0	5.0	SQ	0	0	0
399.06	PC Hardware	5.0	R4	0	4.0	SQ	0	0	0
399.07	PC Software	5.0	R4	0	4.0	SQ	0	0	0
399.08	Application Software	10.0	R4	0	8.0	S1.5	0	0	0
399.09	Mainframe System Software	5.0	R4	0	10.0	S1.5	0	0	0
399.24	General Startup Cost	12.0	SQ	0	10.0	SQ	0	0	0

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CALCULATION OF EQUAL LIFE GROUP DEPRECIATION RATES

It is the group concept of depreciation that leads to the existence of the ELG procedure of calculating depreciation rates. This concept has been an integral part of utility depreciation accounting practices for many years. Under the group concept, there is no attempt to keep track of the depreciation applicable to individual items of property. This is not surprising, in view of the millions of items making up a utility system. Any item retired is assumed to be fully depreciated, no matter when retirements occur. The group of property would have some average life. "Average" is the result of an arithmetic calculation, and there is no assurance that any of the property in the group is "average."

The term "average service life" used in the context of book depreciation is well known, and its use in the measurement of the mortality characteristics of property carries with it the concept of retirement dispersion. If every item were average, thereby having exactly the same life, there would be no dispersion. The concept of retirement dispersion recognizes that some items in a group live to an age less than the average service life and other items live longer than the average. Retirement dispersion is often identified by standard patterns.

The Iowa-type dispersion patterns that are widely used by electric and gas utilities were devised empirically about 60 years ago to provide a set of standard definitions of retirement dispersion patterns. Figure 1 shows the dispersion patterns for three of these curves. The L series indicates the mode is to the Left of average service life, the R series to the Right, and the S series at average service life, and therefore, Symmetrical. There is also an O series, which has the mode at the Origin, thereby identifying a retirement pattern that has the maximum percentage of original installations retired during the year of placement.

The subscripts on Figure 1 indicate the range of dispersion, with the high number (4) indicating a narrow dispersion pattern, and the low number (1) indicating a wide dispersion pattern. For example, the R1

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curve shown on the Figure indicates retirements start immediately and some of the property will last twice as long as the average service life. The dispersion patterns translate to survivor curves, which are the most widely recognized form of the Iowa curves. Other families of patterns exist, but are not as widely used as the Iowa type.

The methods of calculating depreciation rates are categorized as straight-line and non-straight-line.

Non-straight-line methods can be accelerated or deferred. There are three basic procedures for calculating straight-line book depreciation rates:

Units-of-Production Average Life Group (ALG) Equal Life Group (ELG)

Each of these procedures can be calculated using either the whole life or the remaining life technique.

Productive life may be identified by (a) a life span or (b) a pattern of production or usage. If production or usage is the suitable criterion, depreciation should be straight-line over life measured by time. Unitsof-Production is straight-line over production or usage, while the others are straight-line over life measured by time. ALG is straight-line over the average life of the group, while ELG is straight-line over the actual life of the group.

The formulas for the whole life and remaining life techniques are shown on Table 1. For the ELG calculation procedure, Formulas 1 and 3 are applied to the individual equal life components of the property group. For the ALG calculation, the formulas are applied to the property group itself. Formula 2 is applied to the property group for either ELG or ALG. Use of the units (percent and years) in the formulas results in rates as a percent of the depreciable plant balance. The depreciable plant balance is the surviving balance at the time the rate is calculated, and is expressed as a percentage (always 100) of

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itself. Salvage and reserves are expressed as a percent of the depreciable plant balance. For example, a property group having a 35-year average service life and negative 5% salvage would have an ALG whole life rate of (100 + 5)/35, or 3.00%.

The first term of Formula 2 is identical to Formula 1 for the whole life rate. The second term of Formula 2 illustrates that the difference between a remaining life rate and whole life rate is the allocation of the difference between the book and calculated theoretical reserves over the remaining life by a remaining life rate.

The widely used ALG procedure of depreciation rate calculation does not recognize the existence of retirement dispersion in the calculation. The difference between the ALG and ELG procedures is the recognition of the existence of retirement dispersion in the ELG rate calculation. ELG is a rate calculation procedure, nothing more. The data required to make the ELG calculation are average service life, retirement dispersion, net salvage and the age distribution of the property. The depreciation study required to determine the applicable mortality characteristics is independent from the calculation of the depreciation rates. The resulting mortality characteristics can be used to calculate either ALG or ELG rates, both with either the whole life technique or the remaining life technique. Any set of mortality characteristics that is suitable for calculating ALG rates is just as suitable for calculating ELG rates. Conversely, any set that is not suitable for ELG is not suitable for ALG either.

The ELG procedure calculates the depreciation rates based on the expected life of each equal life component of the property rather than the average life of all components. As discussed earlier, "average" is the result of a calculation and there may not be any "average" property. When curves are used to define retirement dispersion, the average service life and the retirement dispersion pattern define the equal life groups and the expected life applicable to each group. When retirement dispersion does not exist, the ELG rate is identical to the ALG rate. When dispersion exists, the ELG rate for recently installed property is higher than the ALG rate, and for old property it is lower.

A Simple Illustration ELG

This illustration provides a framework for visualizing the ELG methodology. Table 2 assumes 20% of the \$5,000 investment is retired at the end of each year following placement. The retirement frequencies are shown on Line 7. As shown in Columns 2 through 6, this means \$1,000 of investment is retired each year, with the retirement at Age 1 being recovered in its entirety during Year One, at Age 2 in Years One and Two, etc. The depreciation rate applicable to each equal life group is shown on Line 8. The annual provision in dollars for Year One shown in Column 7 is made up of the Age 1 annual amounts shown on Line 1, Columns 2 through 6. As shown on the Table, the annual provision for Age 2 is equal to the annual provision for Age 1 less the amount collected during Year One applicable to the group retired during Year One. Thus, the annual provisions can be thought of as a matrix, with the provision for any given year being produced by a portion of the matrix.

The depreciation rates in Column 9 are determined by dividing the annual provisions in Column 7 by the survivors in Column 8. The rate formula shown on Table 2 can also be used to calculate the rates and is used on the Table to illustrate the working of the matrix by calculating the depreciation rates for Year One and Year Three. For Year One, the numerator and denominator both consist of five terms. Each year, the left-hand term of both numerator and denominator drop off. It should be noted that the reverse summation of retirement ratios (starting with Column 6 and moving left on Line 7) is equal to the survivor ratio at the beginning of the period shown in Column 10.

The formula can illustrate how the matrix can be thought of in terms of a depreciation rate. If the multiplier of 100 is incorporated in each element of the numerator of the formula, such as $(100 \times 0.2)/2$,

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it can be seen that 100/2 is a rate and the retirement frequency (0.2) is a weighting factor. This particular rate (50%) is the one shown for Age 2 property on Line 8, Column 3.

It can be seen that the only data required for the ELG rate calculation are the retirement frequencies for each year. These frequencies are defined by the average service life and the shape of the dispersion pattern.

A Real Illustration of ELG

The depreciation analyst deals with much larger groups of property than those appearing on Table 2. Table 3 contains an ELG rate calculation for an actual depreciable property group. The retirement frequencies shown in Column 4 are defined by the 38-year average service life and the L5 Iowa-type dispersion pattern. The ALG rate without salvage for this property is 2.632% (100%/38 years), while the ELG rate varies from 2.704% at age 0.5 years to 1.471% at the age just prior to the last retirement, 67.5 years.

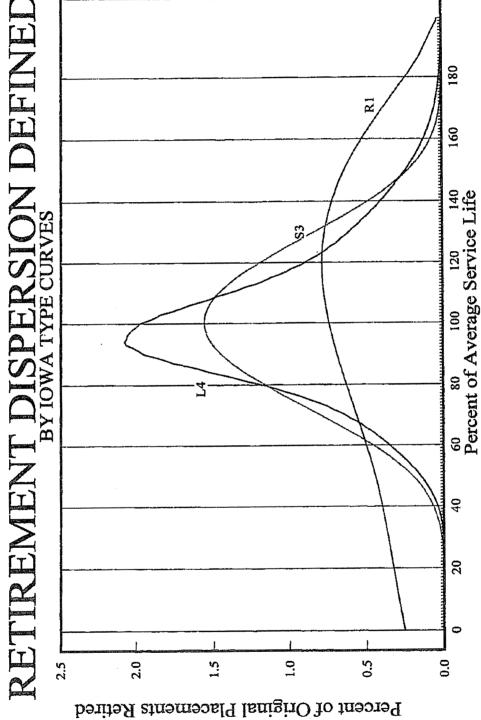
The rate listed in Column 5 at each age is the weighted summation of individual rates applicable to that portion of the surviving property the retirement frequencies in Column 4 indicate will be retired in each following year. This combination of average service life and dispersion pattern means that the first retirement will be from the age 18.5 year property during the following year at an age of 19 years; therefore, it will require a rate of 5.263% (100%/19 years). (This example does not have any surviving balance at age 18.5.) The last retirement will be from age 67.5 year property; consequently, it will require a rate of 1.471% (100%/68 years). The vintage composite rate shown in Column 5 at age 0.5 years is the weighted summation of rates varying from 5.263% to 1.471%.

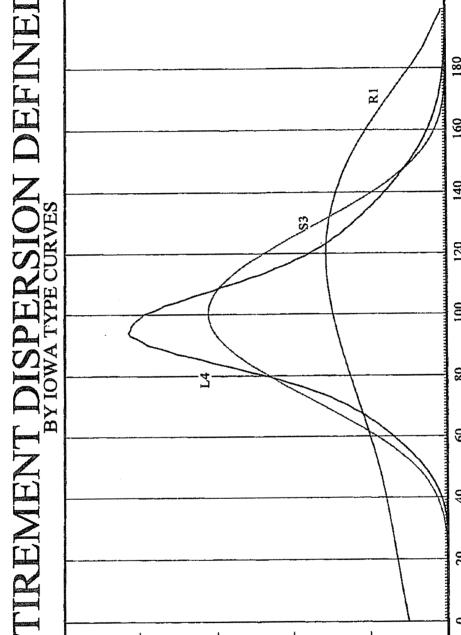
Since this example is for a narrow dispersion pattern, the first retirement occurs at age 19 years and the vintage composite rate remains at 2.704% at age 19.5 years, because the first retirement drops the 5.263% rate from the summation.

A wider dispersion pattern would result in a wider range of vintage composite rates than defined by the L5 curve (2.704% to 1.471%).

All that are necessary for calculating the depreciation rates applicable to each age of property are the retirement frequencies. These frequencies are defined by the average service life and the retirement dispersion pattern. The determination of average service life requires the determination of the dispersion pattern, since without dispersion there would be no "average."

Depending on the dispersion pattern, the number of retirement frequencies making up the complete Iowa curve can be up to about 4.4 times the number of years of average service life. Thus, for an account whose number of retirement frequencies is three times the average service life and whose average service life is 30 years, the rate applicable to the Age 1 property will be made up of the weighted summation of 89 components, etc. Thus, the rate calculation process is complex, but certainly not complicated. It is this complexity that makes the rate calculations much more practical using a computer.





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TABLE 1

DEPRECIATION RATE CALCULATION PROCEDURES

W	'hc	ble	L	ife

PB AS

FS

ASL

BR

CTR

ARL

Rate (%) =	<u>PB - S</u>						
	ASL		Formula 1				
Remaining Life							
Rate (%) =	<u>PB - S</u>	<u>BR - CT</u>					
	ASL	ARL	Formula 2				
Rate (%) =	<u>PB - FS - BR</u>						
	ASL		Formula 3				
Where							

is Depreciable Balance, %

is Average Net Salvage, % is Future Net Salvage, %

is Average Service Life, years

is Calculated Theoretical Reserve, %

is Average Remaining Life, year

is Depreciation Reserve, %

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TABLE 2		(10) Survivor	Eactor	1.00	0.80	0.60	0.40	0.20						
F		(6)	Rate %	45.67	32.08	26.11	22.50	20.00						
		(8) Beainnina	Survivors \$	5,000.00	4,000.00	3,000.00	2,000.00	1,000.00						
		(7) Annial	Provision \$	2,283.33	1,283.33	783.33	450.00	200.00					%	~
		(9)	Group 5 \$	200.00	200.00	200.00	200.00	200.00	1,000.00	0.20	20%	X 100	X 100 = 45.67%	X 100 = 26.11%
	TE	(5)	Group 4 \$	250.00	250.00	250.00	250.00		1,000.00	0.20	25%	icies It equencies	+ 0.2 + 0.2 4 5 + 0.2 + 0.2	
	RECOVERY RA	(4)	Group 3 \$	333.33	333.33	333.33			1,000.00	0.20	33.33%	Retirements Frequencies Age at Retirement Reverse of Retirement Frequencies	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	0.2 + 0.2 + 0.2 3 4 5 0.2 + 0.2 + 0.2
	ROUP CAPITAL	(3)	Group 2 \$	500.00	500.00				1,000.00	0.20	50%	Reti Reverse (·
	F EQUAL LIFE G	(2)	Group 1 \$	1,000.00					1,000.00	0.20	100%	Rate, % =	Year One Rate =	Year Three Rate =
	DEVELOPMENT OF EQUAL LIFE GROUP CAPITAL RECOVERY RATE	(1)	Age Years	۳.	2	ŝ	4	5	Retirements	Frequency	Rate			
			Line	~	N	ю	4	5	Q	7	ω			

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TABLE 3

DETERMINATION OF DEPRECIATION RATES BY ELG PROCEDURES								
[1]	[2]	[3]	[4]	[5]	[6]			
••	• •	Vintage	Retirement	••	•••			
Age	Year	Balance	Frequency	Rate	Amount			
Years		\$	ASL 38		\$			
			Curve L5					
0.5	1993	4,244,285	0.0000	0.02704	114,758.36			
1.5	1992	800,784	0.0000	0.02704	21,651.86			
2.5	1991	60,016	0.0000	0.02704	1,622.73			
3.5	1990	43,455,063	0.0000	0.02704	1,174,952.00			
4.5	1989	81,456	0.0000	0.02704	2,202.43			
5.5	1988	172,463	0.0000	0.02704	4,663.11			
6.5	1987	2,098,991	0.0000	0.02704	56,753.20			
7.5	1986	2,685,949	0.0000	0.02704	72,623.55			
9.5	1984	1,642,443	0.0000	0.02704	44,408.90			
10.5	1983	222,602	0.0000	0.02704 0.02704	6,018.78 2,316.13			
11.5 12.5	1982 1981	85,661 4,985	0.0000 0.0000	0.02704	134.79			
13.5	1980	72,942	0.0000	0.02704	1,972.23			
14.5	1979	219,163	0.0000	0.02704	5,925.80			
15.5	1978	120,665	0.0000	0.02704	3,262.58			
16.5	1977	37,042	0.0000	0.02704	1,001.55			
17.5	1976	339,236	0.0000	0.02704	9,172.21			
19.5	1974	336,723	0.0001	0.02703	9,101.41			
20.5	1973	10,375,359	0.0004	0.02702	280,292.86			
21.5	1972	4,481,906	0.0009	0.02699	120,963.25			
22.5	1971	5,923,340	0.0018	0.02695	159,618.98			
23.5	1970	78,848	0.0030	0.02689	2,119.97			
24.5	1969	305,178	0.0047	0.02681	8,180.42			
25.5	1968	10,312,586	0.0069	0.02670	275,375.94			
26.5 27.5	1967 1966	2,754,067 9,558,786	0.0094 0.0123	0.02658 0.02644	73,203.24 252,715.77			
27.5	1964	5,556,083	0.0123	0.02610	144,995.54			
30.5	1963	23,383	0.0242	0.02589	605.42			
31.5	1962	3,313,564	0.0305	0.02566	85,012.50			
32.5	1961	32,271	0.0386	0.02538	819.15			
33.5	1960	151,658	0.0482	0.02507	3,802.24			
34.5	1959	171,483	0.0583	0.02472	4,238.70			
35.5	1958	167,116	0.0674	0.02433	4,065.35			
36.5	1957	70,420	0.0740	0.02390	1,683.22			
37.5	1956	1,792,312	0.0768	0.02345	42,036.33			
39.5	1954	2,270,555	0.0701	0.02252	51,131.79			
40.5	1953	187	0.0622	0.02206	4.13			
41.5 42.5	1952 1951	20,185 12,860	0.0531 0.0442	0.02161 0.02118	436.14 272.40			
42.5	1950	706	0.0362	0.02078	14.67			
44.5	1949	2,652	0.0296	0.02041	54.13			
45.5	1948	6,422	0.0245	0.02006	128.81			
46.5	1947	19,573	0.0205	0.01972	386.07			
47.5	1946	323,058	0.0173	0.01940	6,268.69			
49.5	1944	2,285,041	0.0123	0.01879	42,943.47			
50.5	1943	15,614	0.0103	0.01850	288.86			
51.5	1942	620,752	0.0085	0.01821	11,306.36			
53.5	1940	684,610	0.0055	0.01766	12,090.28			
54.5	1939	47,173	0.0043	0.01740	820.76			
55.5 58.5	1938	22,725	0.0033	0.01714	389.52			
56.5 57.5	1937 1936	560 722	0.0025 0.0019	0.01689	9.46 12.02			
57.5 59.5	1936	3,065	0.0005	0.01664 0.01573	48.21			
61.5	1932	944,400	0.0005	0.01573	14,853.98			
67.5	1926	2	0.0000	0.01471	0.03			
Totals		119,029,691			3,133,730.27			
				SALVAGE (%) =	-5.0			
			AF	TER SALVAGE =	3,290,417			
			ANNUAL DEPRE	CIATION RATE =	2.76			

ANNUAL DEPRECIATION RATE = 2.76

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 93 Witness: Don Roff

Data Request:

Provide copies of all external correspondence from 2001-2006, inclusive, including correspondence with Mr. Roff and/or Depreciation Specialty Resources, which deals in any way with the Company's retirement unit costs, gas depreciation rates, and/or the Depreciation Studies.

Response:

Please see the attached engagement letter for the 2005 Kentucky Book Depreciation Study, labeled AG DR1-93 ATT1, and the attached engagement letter for the 2006 SSU Book Depreciation Study, labeled AG DR1-93 ATT2.



May 18, 2006

Mr. Thomas Petersen Director, Rate Department Atmos Energy Corporation Three Lincoln Center 5430 LBJ Freeway Dallas, Texas 75240

Dear Mr. Peterson:

The purpose of this letter is to provide a broad scope of services and cost estimate for assisting Atmos Energy Corporation with a depreciation study for its Kentucky gas properties. I propose to bill on an hourly basis for our study participation, including data preparations, life analyses, salvage and cost of removal analyses, evaluations of history and development of recommended depreciation rates. My hourly rate will be \$300. I estimate our fees for the Gas Depreciation Study to be in the range of \$25,000 - \$30,000, plus out-of-pocket expenses. Should regulatory participation be required including, but not limited to, preparation of responses to data requests, development of written direct and rebuttal testimony or oral cross examination, the hourly rate will be \$400.

Our study will include review of historical accounting data, life analysis, salvage and cost of removal analysis, evaluation of results, discussions with property accounting and operations personnel, selection of appropriate mortality parameters, calculation of recommended depreciation rates, preparation of a written report and development of a work paper package.

We want to emphasize that the final determination of appropriate depreciation rates is a management function. As such, our study will make recommendations regarding action by your management, but management will make the ultimate determination of depreciation policy. The ultimate approval of depreciation rates may rest with the Kentucky Public Service Commission.

I look forward to working with you and your staff again. Should you require additional information, please contact me directly at the number below.

Truly yours,

Alonald S. Roff

Donald S. Roff President



September 14, 2006

Mr. Thomas Petersen Director, Rate Department Atmos Energy Corporation Three Lincoln Center 5430 LBJ Freeway Dallas, Texas 75240

Dear Mr. Peterson:

The purpose of this letter is to provide a broad scope of services and cost estimate for assisting Atmos Energy Corporation with a depreciation study for its General Office ("Shared Services") properties. I propose to bill on an hourly basis for our study participation, including data preparations, life analyses, salvage and cost of removal analyses, evaluations of history and development of recommended depreciation rates. My hourly rate will be \$300. I estimate our fccs for the Depreciation Study to be in the range of \$15,000 - \$20,000, plus out-of-pocket expenses. Should regulatory participation be required including, but not limited to, preparation of responses to data requests, development of written direct and rebuttal testimony or oral cross examination, the hourly rate will be \$400.

Our study will include review of historical accounting data, life analysis, salvage and cost of removal analysis, evaluation of results, discussions with property accounting and operations personnel, selection of appropriate mortality parameters, calculation of recommended depreciation rates, preparation of a written report and development of a work paper package.

We want to emphasize that the final determination of appropriate depreciation rates is a management function. As such, our study will make recommendations regarding action by your management, but management will make the ultimate determination of depreciation policy. The ultimate approval of depreciation rates may rest with the various regulatory bodies across the Atmos system.

I look forward to working with you and your staff again. Should you require additional information, please contact me directly at the number below.

Truly yours,

Donald S. Roff

Donald S. Roff President

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 94 Witness: Don Roff

Data Request:

Provide copies of all industry statistics available to Mr. Roff and/or Atmos relating to gas company depreciation rates. Also, identify all industry statistics upon which Mr. Roff or the Company relied in formulating the depreciation proposals.

Response:

There were no industry statistics relied upon by Mr. Roff.

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 95 Witness: Don Roff

Data Request:

Which accounting method is reflected in the life studies; "location-life" or "cradle-to-grave"?

Response:

The "cradle-to-grave" method is reflected in the life studies.

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 96 Witness: Don Roff

Data Request:

What is the impact of the accounting method used, i.e., "location-life or "cradle-tograve" on the lives calculated in the Depreciation Studies?

Response:

Neither "location-life" nor "cradle-to-grave" had any specific impact on the lives calculated in the depreciation studies.

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 97 Witness: Dan Meziere

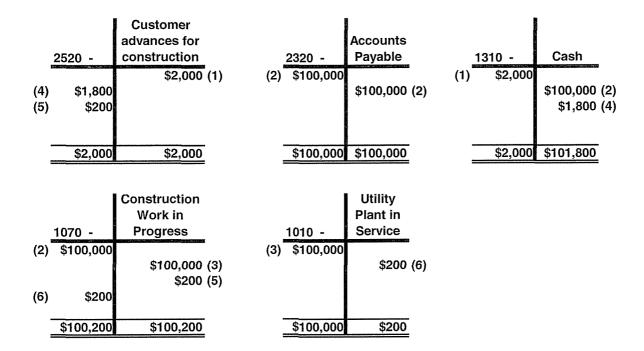
Data Request:

Provide explanatory examples of the debits and credits relating to customer advances and contributions-in-aid of construction.

Response:

Please see attachment labeled Case 2006-00464 AG DR1-97 ATT.

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 97 Witness: Dan Meziere



Flow of Activity

1 Receipt of cash and signed contract agreement for developer to install 20 lots @ \$100 over 10 years (\$2,000).

- 2 Perform Capital Work
- 3 Set up used and useful asset

4 Throughout the 10 year term, the developer installed 18 lots; and the company refunded \$1,800 (18 lots @ \$1(

- 5 Forfeiture of the remaining \$200 (\$2,000 \$1,800 refunded)
- 6 Attach forfeiture to assets originally created.

Net Asset = \$99,800

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 98 Witness: Dan Meziere

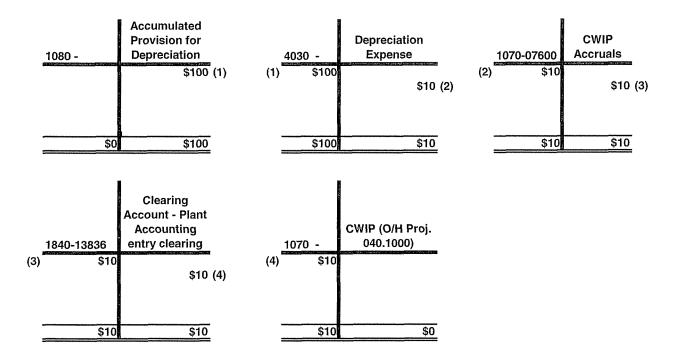
Data Request:

Provide explanatory examples of the debits and credits relating to the accounts for which depreciation is charged to clearing accounts.

Response:

Please see the attachment hereto labeled AG DR1-98 ATT.

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 98 Witness: Dan Meziere



Flow of Activity

1 Depreciation Expense is booked - January

- 2 Current Month Capitalized Depreciation Expense is moved to 1070-07600 Jan
- 3 Clearing prior months entry to 1070-07600 Feb
- 4 Recording to Overhead Project Feb

Explanation

Monthly depreciation expense is calculated for each applicable plant account. A portion of vehicle and power operated equipment depreciation expense is moved to the CWIP accrual account based on capitalization percentages established for each cost center. The following month the CWIP accrual account entry from the previous accounting month is moved to the plant accounting clearing account. The clearing account is then cleared to move the capitalized portion of depreciation expense to the appropriate overhead project within the business unit.

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 99 Witness: Dan Meziere

Data Request:

Provide a copy of the Company's current capitalization policy. If the policy has changed at all since 2000, provide a copy of all prior policies in effect during any portion of that period.

Response:

Please see the attachment labeled Case 2006-00464 AG DR1-99 ATT for the requested information.

Atmos Energy Corporation Utility Property, Plant and Equipment Accounting Policy

2006

Utility property, plant and equipment — Utility property, plant and equipment is stated at original cost, net of contributions in aid of construction. The cost of additions includes direct construction costs, payroll related costs (taxes, pensions and other fringe benefits), administrative and general costs and an allowance for funds used during construction. The allowance for funds used during construction represents the estimated cost of funds used to finance the construction of major projects and are capitalized in the rate base for ratemaking purposes when the completed projects are placed in service. Interest expense of \$3.6 million, \$2.5 million and \$1.2 million was capitalized in 2006, 2005 and 2004.

Major renewals, including replacement pipe, and betterments that are recoverable under our regulatory rate base are capitalized while the costs of maintenance and repairs that are not recoverable through rates are charged to expense as incurred. The costs of large projects are accumulated in construction in progress until the project is completed. When the project is completed, tested and placed in service, the balance is transferred to the utility plant in service account included in the rate base and depreciation begins.

Utility property, plant and equipment is depreciated at various rates on a straight-line basis over the estimated useful lives of the assets. These rates are approved by our regulatory commissions and are comprised of two components, one based on average service life and one based on cost of removal. Accordingly, we recognize our cost of removal expense as a component of depreciation expense. The related cost of removal accrual is reflected as a regulatory liability on the consolidated balance sheet. At the time property, plant and equipment is retired, removal expenses less salvage, are charged to the regulatory cost of removal accrual. The composite depreciation rate was 3.9 percent, 4.0 percent and 3.8 percent for the years ended September 30, 2006, 2005 and 2004.

2005

Utility property, plant and equipment -- Utility property, plant and equipment is stated at original cost net of contributions in aid of construction. The cost of additions includes direct construction costs, payroll related costs (taxes, pensions and other fringe benefits), administrative and general costs and an allowance for funds used during construction. The allowance for funds used during construction represents the estimated cost of funds used to finance the construction of major projects and are capitalized in the rate base for ratemaking purposes when the completed projects are placed in service. Interest expense of \$2.5 million, \$1.2 million and \$0.8 million was capitalized in 2005, 2004 and 2003.

Major renewals, including replacement pipe, and betterments that are recoverable under our regulatory rate base are capitalized while the costs of maintenance and repairs that are not recoverable through rates are charged to expense as incurred. The costs of large projects are accumulated in construction in progress until the project is completed. When the project is completed, tested and placed in service, the balance is transferred to the utility plant in service account included in the rate base and depreciation begins.

Utility property, plant and equipment is depreciated at various rates on a straight-line basis over the estimated useful lives of the assets. These rates are approved by our regulatory commissions and are comprised of two components, one based on average service life and one based on cost of removal. Accordingly, we recognize our cost of removal expense as a component of depreciation expense. The related cost of removal accrual is reflected as a regulatory liability on the consolidated balance sheet. At the time property, plant and equipment is retired, removal expenses less salvage, are charged to the regulatory cost of removal accrual. The composite depreciation rate was 4.0 percent for the year ended September 30, 2005 and 3.8 percent for the years ended September 30, 2004 and 2003.

2004

Utility property, plant and equipment — Utility property, plant and equipment is stated at original cost net of contributions in aid of construction. The cost of additions includes direct construction costs, payroll related costs (taxes, pensions and other fringe benefits), administrative and general costs and an allowance for funds used during construction. The allowance for funds used during construction represents the estimated cost of funds used to finance the construction of major projects and are capitalized in the rate base for ratemaking purposes when the completed projects are placed in service. Interest expense of \$1.2 million, \$0.8 million and \$1.3 million was capitalized in 2004, 2003 and 2002.

Major renewals and betterments are capitalized while the costs of maintenance and repairs are charged to expense as incurred. The costs of large projects are accumulated in construction in progress until the project is completed. When the project is completed, tested and placed in service, the balance is transferred to the utility plant in service account included in the rate base and depreciation begins.

Utility property, plant and equipment is depreciated at various rates on a straight-line basis over the estimated useful lives of the assets. These rates are approved by our regulatory commissions and are comprised of two components, one based on average service life and one based on cost of removal. Accordingly, we recognize our cost of removal expense as a component of depreciation expense. The related cost of removal accrual is reflected as a regulatory liability on the consolidated balance sheet. At the time property, plant and equipment is retired, removal expenses less salvage, are charged to the regulatory cost of removal accrual. The composite depreciation rate for the years ended September 30, 2004, 2003 and 2002 was 3.8 percent.

2003

Utility property, plant and equipment is stated at original cost net of contributions in aid of construction. The cost of additions includes direct construction costs, payroll related costs (taxes, pensions and other fringe benefits), administrative and general costs and an allowance for funds used during construction. The allowance for funds used during

construction represents the estimated cost of funds used to finance the construction of major projects and are capitalized in the rate base for ratemaking purposes when the completed projects are placed in service. Interest expense of \$0.8 million, \$1.3 million and \$1.2 million was capitalized in 2003, 2002 and 2001.

Major renewals and betterments are capitalized while the costs of maintenance and repairs are charged to expense as incurred. The costs of large projects are accumulated in construction in progress until the project is completed. When the project is completed, tested and placed in service, the balance is transferred to the utility plant in service account included in the rate base and depreciation begins.

Utility property, plant and equipment is depreciated at various rates on a straight-line basis over the estimated useful lives of the assets. The composite rates are as follows:

2003	3.8%
2002	3.8%
2001	3.7%

At the time property, plant and equipment is retired, the cost, plus removal expenses less salvage, is charged to accumulated depreciation.

2002

Utility property, plant and equipment -- Utility property, plant and equipment is stated at original cost net of contributions in aid of construction. The cost of additions includes direct construction costs, payroll related costs (taxes, pensions and other fringe benefits), administrative and general costs and an allowance for funds used during construction. (See allowance for funds used during construction below). Major renewals and betterments are capitalized while the costs of maintenance and repairs are charged to expense as incurred. The costs of large projects are accumulated in construction in progress until the project is completed. When the project is completed, tested and placed in service, the balance is transferred to the utility plant in service account included in the rate base and depreciation begins. Property, plant and equipment is depreciated at various rates on a straight-line basis over the estimated useful lives of the assets. The composite rates were 3.8 percent for 2002, 3.7 percent for 2001 and 4.1 percent for 2000. At the time property, plant and equipment is retired, the cost, plus removal expenses less salvage, is charged to accumulated depreciation.

Allowance for funds used during construction -- Allowance for funds used during construction represents the estimated cost of funds used to finance the construction of major projects. Under regulatory practices, the costs are capitalized and included in rate base for ratemaking purposes when the completed projects are placed in service. Interest expense of \$1.3 million and \$1.2 million was capitalized in 2002 and 2001. No interest expense was capitalized during 2000.

2001

Utility property, plant and equipment -- Utility property, plant and equipment is stated at

original cost net of contributions in aid of construction. The cost of additions includes direct construction costs, payroll related costs (taxes, pensions and other fringe benefits), administrative and general costs and an allowance for funds used during construction. (See allowance for funds used during construction below). Major renewals and betterments are capitalized while the costs of maintenance and repairs are charged to expense as incurred. The costs of large projects are accumulated in construction in progress until the project is completed. When the project is completed, tested and placed in service, the balance is transferred to the utility plant in service account included in the rate base and depreciation begins. Property, plant and equipment is depreciated at various rates on a straight-line basis over the estimated useful lives of the assets. The composite rates were 3.7 percent for 2001, 4.1 percent for 2000 and 4.0 percent for 1999. At the time property, plant and equipment is retired, the cost, plus removal expenses less salvage, is charged to accumulated depreciation.

Allowance for funds used during construction -- Allowance for funds used during construction represents the estimated cost of funds used to finance the construction of major projects. Under regulatory practices, the costs are capitalized and included in rate base for ratemaking purposes when the completed projects are placed in service. Interest expense of \$1.2 million and \$3.7 million were capitalized in 2001 and 1999. No interest expense was capitalized during 2000.

2000

Utility property, plant and equipment -- Utility property, plant and equipment is stated at original cost net of contributions in aid of construction. The cost of additions includes direct construction costs, payroll related costs (taxes, pensions and other fringe benefits), administrative and general costs and an allowance for funds used during construction (See AFUDC below). Major renewals and betterments are capitalized while the costs of maintenance and repairs are charged to expense as incurred. The costs of large projects are accumulated in construction in progress until the project is completed. When the project is completed, tested and placed in service, the balance is transferred to the utility plant in service account included in the rate base and depreciation begins. Property, plant and equipment is depreciated at various rates on a straight-line basis over the estimated useful lives of the assets. The composite rates were 4.1 percent for 2000 and four percent for 1999 and 1998. At the time property, plant and equipment is retired, the cost, plus removal expenses less salvage, is charged to accumulated depreciation.

Allowance for funds used during construction ("AFUDC") -- AFUDC represents the estimated cost of funds used to finance the construction of major projects. Under regulatory practices, the costs are capitalized and included in rate base for ratemaking purposes when the completed projects are placed in service. No interest expense was capitalized during 2000. Interest expense of \$3.7 million and \$4.1 million was capitalized in 1999 and 1998. The amounts in 1999 and 1998 were related to the Customer Support Center and customer information, accounting and human resource technology systems that were completed and placed in service in 1999.

Atmos Energy Corporation, Kentucky Case No. 2006-00464 Attorney General Initial Data Request Dated February 20, 2007 DR Item 100 Witness: Don Roff

Data Request:

Identify and explain all changes since the last depreciation studies which might affect depreciation rates.

Response:

Mr. Roff is unaware of any significant changes since the prior depreciation study that would affect depreciation rates. However, any changes that would affect depreciation rates since the Company's last depreciation study would be reflected in the Company's books and records.