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PUBLIC SERVICE
COMMISSION

JOHN N. HUGHES
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PROFESSIONAL SERVICE CORPORATION
124 WEST TODD STREET
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March 22, 2007

Beth O'Donnell
Executive Director
Public Service Commission
211 Sower Blvd.
Frankfort, KY 40601

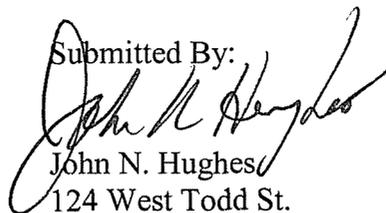
Re: Atmos Energy Corporation
Case No. 2006-00464

Dear Beth:

Atmos Energy Corporation submits the attachments for the Attorney General's data request number 32, which were not included in the filing on March 16. The Attorney General has been provided copies of these attachments.

If you have any questions about this matter, please contact me.

Submitted By:



John N. Hughes
124 West Todd St.
Frankfort, KY 40601
Attorney for Atmos Energy Corporation

Cc: Attorney General

Atmos Energy Corporation, Kentucky
Case No. 2006-00464
Attorney General Initial Data Request Dated February 20, 2007
DR Item 32
Witness: Dan Meziere

Data Request:

Please provide the Kentucky-only FERC Form 2 report for calendar year 2004.

Response:

Please see the Kentucky-only FERC Form 2 report for calendar year 2004 attached hereto and labeled AG DR1-32 ATT.

Atmos Energy Corporation (Kentucky Only)
Manufactured Gas Production
2004
Page 317 Line 3

	Current Year	Previous Year
L/P Gas Expense	0	0
Gas Mixing Expense	0	0
Misc. Production Expense	0	317
Total Operations	0	317
Structure & Improvements	0	0
Production Equipment	0	0
Total Maintenance	0	0
Total Mfg. Gas Production	0	317

PUBLIC SERVICE COMMISSION OF KENTUCKY
REPORT OF GROSS OPERATING REVENUES DERIVED FROM INTRA-KENTUCKY
BUSINESS FOR THE YEAR ENDING DECEMBER 31, 2004

Atmos Energy Kentucky, a division of
Atmos Energy Corporation

2401 New Hartford Rd.
Owensboro, KY 42303

(Utility Reporting)

(Address)

FEIN # 75-1743247

(DO NOT INCLUDE TAXES COLLECTED)

(1) Gross Revenue of Electric Utility..... \$ _____
(2) Gross Revenue of Gas Utility..... \$ 198,648,106
(3) Gross Revenue of Radio-Telephone Utility..... \$ _____
(4) Gross Revenue of Cellular Telephone Utility..... \$ _____
(5) Gross Revenue of Telephone Utility..... \$ _____
(6) Gross Revenue of Water Utility..... \$ _____
(7) Gross Revenue of Sewer Utility..... \$ _____
(8) Other Operating Revenues..... \$ _____
***TOTAL GROSS REVENUES..... \$ 198,648,106

OATH

State of Texas)

ss.

County of Dallas)

F.E. Meisenheimer being duly sworn, states that he/she is
(Officer)

Vice President and Controller of the Atmos Energy Corporation
(Official Title) (Utility Reporting)

that the above report of gross revenues is in exact accordance with the books of accounts of

Atmos Energy Corporation, and that such books accurately show the gross revenues
(Utility Reporting)

of: Atmos Energy Kentucky, a division of Atmos Energy Corporation, derived from
(Utility Reporting)

Intra-Kentucky business for the year ending December 31, 2004

Vice President & Controller.
(Officer) (Title)

This _____ day of March, 2005

(Notary Public) (County)

My Commission Expires _____.

NOTE: ANY DIFFERENCE BETWEEN THE AMOUNT OF THE GROSS REVENUE SHOWN IN THE ANNUAL
REPORT AND THE AMOUNT APPEARING ON THIS STATEMENT MUST BE RECONCILED ON THE
REVERSE SIDE OF THIS REPORT.

ADDITIONAL INFORMATION TO BE FURNISHED WITH
ANNUAL REPORT
GAS PURCHASES

(Accounts 800, 801, 802, 803, 804, 804.1, 805, 805.1 805.2)

Name of Seller and Account Number	Gas Purchased - Mcf	Cost of Gas
800 Natural Gas Well Head Purchases		\$ 308,934
801 Natural Gas Field Line Purchases		30,029,001
802 Natural Gas Gasoline Plant Outlet Purchases		45,226,104
803 Natural Gas Transmission Line Purchases		249,762,789
804 Natural Gas City Gate Purchases		1,123,798,898
805 Other Gas Purchases		(589,157,465)
805.1 Purchased Gas Cost Adjustments		629,723,890
Total	222,677,350	\$1,489,692,151

Note: The information on this page applies to Atmos Energy Corporation. Atmos Energy Kentucky is operated as a division of Atmos Energy Corporation.

PUBLIC SERVICE COMMISSION OF KENTUCKY
PRINCIPAL PAYMENT AND INTEREST INFORMATION
FOR THE YEAR ENDED DECEMBER 31, 2004

1. Amount of Principal Payment during the calendar year \$7,365,395 .
2. Is Principal current? (Yes) X . (No) _____.
3. Is Interest current? (Yes) X . (No) _____.

SERVICES PERFORMED BY
INDEPENDENT CERTIFIED PUBLIC ACCOUNTANT

Are your financial statements examined by a Certified Public Accountant?

YES X . NO _____.

If yes, which service is performed?

Audit X .

Compilation _____.

Review _____.

Please enclose a copy of the accountant's report with annual report.

Note: The information on this page applies to Atmos Energy Corporation. Atmos Energy Kentucky is operated as a division of Atmos Energy Corporation.

ADDITIONAL INFORMATION TO BE FURNISHED WITH
ANNUAL REPORT

GAS UTILITIES - CLASS A & B

Please furnish the following information, for Kentucky Operations only, and attach to your annual report.

Name of Counties in which you furnish Gas Service:

<u>Anderson</u>	<u>Lincoln</u>
<u>Barren</u>	<u>Livingston</u>
<u>Boyle</u>	<u>Logan</u>
<u>Breckenridge</u>	<u>Lyon</u>
<u>Caldwell</u>	<u>Marion</u>
<u>Christian</u>	<u>Marshall</u>
<u>Crittenden</u>	<u>McCracken</u>
<u>Daviess</u>	<u>McLean</u>
<u>Edmonson</u>	<u>Mercer</u>
<u>Franklin</u>	<u>Muhlenburg</u>
<u>Garrard</u>	<u>Ohio</u>
<u>Graves</u>	<u>Shelby</u>
<u>Grayson</u>	<u>Simpson</u>
<u>Green</u>	<u>Taylor</u>
<u>Hancock</u>	<u>Todd</u>
<u>Hart</u>	<u>Trigg</u>
<u>Henderson</u>	<u>Warren</u>
<u>Hopkins</u>	<u>Washington</u>
<u>Jefferson</u>	<u>Webster</u>

CHECKLIST FOR ANNUAL REPORT
OF A AND B GAS COMPANIES

To Be Completed and Returned With The Annual Report

If No, Explain Why

No

Yes

Line No.

Page No.

Line #

Page No.

BALANCE SHEET

110	2	agrees with	200	13 less 11	X	
110	3	agrees with	200	11	X	
110	5	agrees with	200	14 & 33	X	
110	6	agrees with	200	15	X	
110	11	agrees with	122-123	-	N/A	
110	12	agrees with	220	5b	X	
110	14	agrees with	220	5d	N/A	
110	15	agrees with	220	5e	N/A	
110	19	agrees with	222-223	-	N/A	
110	20	agrees with	224-225	-	X	
110	46	agrees with	227	-	N/A	
110	47	agrees with	220	-	X	
110	48	agrees with	220	-	X	
110	49	agrees with	230	Acct 165	X	
111	58	agrees with	230	Acct 181.2	N/A	
111	59	agrees with	230	Acct 182.2	N/A	
111	60	agrees with	232	Acct 182.3	X	
111	65	agrees with	233	Acct 186	X	
111	69	agrees with	234-235	Acct 190	X	
112	2	agrees with	251	(f)	X	
112	3	agrees with	251	(f)	N/A	
112	4	agrees with	252	-	N/A	
112	5	agrees with	252	-	N/A	
112	6	agrees with	252	-	N/A	

CHECKLIST FOR 1. ANNUAL REPORT
OF A AND B GAS COMPANIES
To Be Completed and Returned With The Annual Report

Page No.	Line #	Page No.	Line No.	Yes	No	If No, Explain Why
112	7	253	40 (b)	X		
112	8	252	(d)	N/A		
112	9	254	Acct 213	N/A		
112	10	254	Acct 214	N/A		
112	11	119	19	X		
112	12	119	24	N/A		
112	13	251	Acct 217	N/A		
112	16	256	(d)		X	Excludes Current Portion of FMB Series Debt
112	17	257	Acct 222	N/A		
112	18	256	Acct 223	N/A		
112	19	256	Acct 224	X		Excludes FMB Series Debt
113	39	263	Acct 236	X		
113	45	268	45(b)	X		
113	52	269	47(f)	X		
113	53	278	(f)	X		
113	54	260	Acct 257	N/A		

INCOME STATEMENT

114	2	300	17 (g)	X		
114	4+5	317-325	-	X		
114	6	336-338	-	X		
114	7	336-338	-	X		Add columns (d) + (e) + (f)
114	13+14+15	262-263	-	X		
114	16	234, 274, 276	(C)	X		Also includes page 114, line 17
114	17	234, 274, 276	-	X		Also includes page 114, line 16

**CHECKLIST FOR THE ANNUAL REPORT
OF A AND B GAS COMPANIES**

To Be Completed and Returned With The Annual Report

Page No.	Line #	Page No.	Line No.	Yes	No	If No, Explain Why
116	43	340	-	X		
116	46	262-263	Acct 408.2	N/A		
116	47	262	Acct 409.2	N/A		
116	48	262	Acct 409.2	N/A		
116	49	234-235	Acct 410.2	N/A		
116	50	234-235	Acct 411.2	N/A		
116	57	258-259	Acct 428	X		
116	59	258-259	Acct 429	N/A		
116	61	340	Acct 430	N/A		
116	62	340	Acct 431	X		
116	70	262-263	-	N/A		

<u>OTHER</u>						
200	8	208	120(g)	X		208 excludes lines 4 & 6 on 220 (agrees to line 3)
200	10	214		N/A		
200	11	216		X		
200	18	219		X		
118	28	121	68	N/A		
118	12	121	69	X		
325	262	350-351			X	325 includes \$245,628 of other charges
335	25	325	265	X		

Supplemental Gas Information

Revenues, Customers and MCF Sales

For Reporting Year 2004

	Revenues	MCFs of Natural Gas Sold	Customers
480 Residential	\$ 112,516,760	10,903,742.9	161,069
481 Commercial & Industrial Sales			
Small (or Commercial)	47,821,161	4,893,899.7	18,356
Large (or Industrial)	13,270,542	1,764,332.0	435
482 Other Sales To Public Authorities	13,026,596	1,461,868.4	1,655
484 Interdepartmental Sales	-	-	-
TOTAL Sales to Ultimate Customers	<u>186,635,059</u>	<u>19,023,843.0</u>	<u>181,515</u>
483 Sales for Resale	-	-	-
TOTAL Natural Gas Service	<u>\$ 186,635,059</u>	<u>19,023,843.0</u>	<u>181,515</u>

THIS PAGE MUST BE COMPLETED AND RETURNED WITH THE ANNUAL REPORT

KENTUCKY ONLY

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy-making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Date of Change	Name of Officer (b)	Salary for Year (c)
1	President & Chief Executive Officer		Robert W. Best	1,154,640
2				
3	Senior Vice President & Chief Financial Officer		John P. Reddy	615,652
4				
5	Senior Vice President - Utility Operations		R. Earl Fischer	516,049
6				
7	Senior Vice President - Non-Utility Operations		JD Woodward III	494,599
8				
9	Senior Vice President and General Counsel		Louis P. Gregory	273,038
10				
11	Vice President - Human Resources		Wynn D. McGregor	416,699
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Name of Respondent: Atmos Energy Kentucky, a division of Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2004	Year of Report Dec. 31, 2004
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT		
2	Utility Plant (101-106, 114)	248,887,918	268,391,000
3	Construction Work in Progress (107)	4,726,563	2,134,108
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)	253,614,481	270,525,108
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	110,979,953	116,318,141
6	Net Utility Plant (Enter Total of line 4 less 5)	142,634,528	154,206,967
7	Nuclear Fuel (120.1-120.4, 120.6)		
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)		
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		
10	Net Utility Plant (Enter Total of lines 6 and 9)	142,634,528	154,206,967
11	Utility Plant Adjustments (116)		
12	Gas Stored Underground-Noncurrent (117)	1,694,833	1,694,833
13	OTHER PROPERTY AND INVESTMENTS		
14	Nonutility Property (121)	0	0
15	(Less) Accum. Prov. for Depr. and Amort. (122)		
16	Investments in Associated Companies (123)		
17	Investment in Subsidiary Companies (123.1)		
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)		
19	Noncurrent Portion of Allowances		
20	Other Investments (124)	4,940	4,940
21	Special Funds (125-128)	166,000	166,000
22	TOTAL Other Property and Investments (Total of lines 14-17,19,21)	170,940	170,940
23	CURRENT AND ACCRUED ASSETS		
24	Cash (131)	0	0
25	Special Deposits (132-134)	540	540
26	Working Funds (135)	0	0
27	Temporary Cash Investments (136)		
28	Notes Receivable (141)		
29	Customer Accounts Receivable (142)	24,193,202	30,059,764
30	Other Accounts Receivable (143)	513,099	380,417
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	(818,603)	(811,724)
32	Notes Receivable from Associated Companies (145)		
33	Accounts Receivable from Assoc. Companies (146)		
34	Fuel Stock (151)		
35	Fuel Stock Expense Undistributed (152)		
36	Residuals (Elec) and Extracted Products		
37	Plant Material and Operating Supplies (154)	0	0
38	Merchandise (155)	0	0
39	Other Materials and Supplies (156)		
40	Nuclear Materials Held for Sale (157)		
41	Allowances (158.1 and 158.2)		
42	(Less) Noncurrent Portion of Allowances		
43	Stores Expenses Undistributed (163)	(12,703)	44,776
44	Gas Stored Underground - Current (164.1)	23,020,431	41,374,233
45	Liquefied Natural Gas Held for Processing (164.2-164.3)		
46	Prepayments (165)	276,131	215,713
47	Advances for Gas (166-167)		
48	Interest and Dividends Receivable (171)		
49	Rents Receivable (172)		
50	Accrued Utility Revenues (173)		
51	Miscellaneous Current and Accrued Assets (174)	374,405	(807,953)
52	TOTAL Current and Accrued Assets (Total of lines 24 thru 51)	47,546,502	70,455,766

Name of Respondent: Atmos Energy Kentucky, a division of Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2004	Year of Report Dec. 31, 2004
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS		
54	Unamortized Debt Expenses (181)	1,050,560	1,811,740
55	Extraordinary Property Losses (182.1)		
56	Unrecovered Plant and Regulatory Study Costs (182.2)	0	0
57	Other Regulatory Assets (182.3)		
58	Prelim. Survey and Investigation Charges (Electric) (183)	0	0
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		
60	Clearing Accounts (184)	(326,106)	(23,948)
61	Temporary Facilities (185)		
62	Miscellaneous Deferred Debits (186)	66,950	102,149
63	Def. Losses from Disposition of Utility Plant (187)		
64	Research, Devel. and Demonstration Expend. (188)		
65	Unamortized Loss on Reacquired Debt (189)		
66	Accumulated Deferred Income Taxes (190)	(1,735,396)	(74,102)
67	Unrecovered Purchased Gas Costs (191)	18,017,971	14,513,295
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)	17,073,979	16,329,134
69	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12,22,52, and 68)	209,120,782	242,857,640

Name of Respondent: Atmos Energy Kentucky, a division of Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2004	Year of Report Dec. 31, 2004
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL		
2	Common Stock Issued (201)		
3	Preferred Stock Issued (204)		
4	Capital Stock Subscribed (202, 205)		
5	Stock Liability for Conversion (203, 206)		
6	Premium on Capital Stock (207)		
7	Other Paid-In Capital (208-211) (Kentucky Capital Account)	10,160,259	(75,755,509)
8	Installments Received on Capital Stock (212)		
9	(Less) Discount on Capital Stock (213)		
10	(Less) Capital Stock Expense (214)		
11	Retained Earnings (215, 215.1, 216)		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)		
13	(Less) Reacquired Capital Stock (217)		
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)	10,160,259	(75,755,509)
15	LONG-TERM DEBT		
16	Bonds (221)	106,294,825	226,604,478
17	(Less) Reacquired Bonds (222)		
18	Advances from Associated Companies (223)		
19	Other Long-Term Debt (224)		
20	Unamortized Premium on Long-Term Debt (225)		
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)	106,294,825	226,604,478
23	OTHER NONCURRENT LIABILITIES		
24	Obligations Under Capital Leases - Noncurrent (227)		
25	Accumulated Provision for Property Insurance (228.1)		
26	Accumulated Provision for Injuries and Damages (228.2)	9,699	155,354
27	Accumulated Provision for Pensions and Benefits (228.3)		
28	Accumulated Miscellaneous Operating Provisions (228.4)		
29	Accumulated Provision for Rate Refunds (229)		
30	TOTAL Other Noncurrent Liabilities (Total of lines 24 thru 29)	9,699	155,354
31	CURRENT AND ACCRUED LIABILITIES		
32	Notes Payable (231) (3)	23,489,817	2,886,060
33	Accounts Payable (232)	27,656,375	34,268,647
34	Notes Payable to Associated Companies (233)		
35	Accounts Payable to Associated Companies (234)		
36	Customer Deposits (235)	3,481,408	4,005,039
37	Taxes Accrued (236)	337,341	206,240
38	Interest Accrued (237)	149,157	213,540
39	Dividends Declared (238)		
40	Matured Long-Term Debt (239)		
41	Matured Interest (240)		
42	Tax Collections Payable (241)	2,607,606	2,539,510
43	Miscellaneous Current and Accrued Liabilities (242)	1,388,604	10,553,797
44	Obligations Under Capital Leases-Current (243)		
45	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)	59,110,308	54,672,833

Name of Respondent: Atmos Energy Kentucky, a division of Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS		
47	Customer Advances for Construction (252)	4,362,679	4,008,848
48	Accumulated Deferred Investment Tax Credits (255)		
49	Deferred Gains from Disposition of Utility Plant (256)		
50	Other Deferred Credits (253)	2,253,981	2,994,683
51	Other Regulatory Liabilities (254)		
52	Unamortized Gain on Reacquired Debt (257)		
53	Accumulated Deferred Income Taxes (281-283)	26,929,031	30,176,953
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)	33,545,691	37,180,484
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66			
67			
68	TOTAL Liabilities and Other Credits (Enter Total of lines 14,22, 30,45 and 54)	209,120,782	242,857,640

NOTE: Atmos Energy Kentucky is an operating division of Atmos Energy Corporation (Atmos) and therefore does not maintain a separate capital structure. Cash is transferred to the general office daily and returned as needed. A portion of debt, interest payable, accrued income taxes and deferred taxes are reflected on Kentucky's books. Since Kentucky is operated as a division, it has no retained earnings. Earnings, as well as intercompany payables and receivables, are included in the Kentucky Division Capital Account. This report reflects only those assets and/or liabilities located and/or related to the state of Kentucky. Only an allocation of debt is made to Kentucky in this report and is for financial reporting purposes only and such allocation may not be applicable for ratemaking purposes.

KENTUCKY ONLY

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2004

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,j) in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in discount 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

Line No.	Account (a)	Reference Page Number (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	198,648,106	184,644,899
3	Operating Expenses			
4	Operation Expenses (401)	317-325	162,301,869	148,845,682
5	Maintenance Expenses (402)	317-325	328,622	394,321
6	Depreciation Expenses (403)	336-338	11,103,278	10,352,155
7	Amort. & Depl. of Utility Plant (404-405)	336-338	68,137	67,444
8	Amort. of Utility Plant Acq. Adj. (406)		0	0
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)			
10	Amort. of Conversion Expenses (407.2)			
11	Regulatory Debits (407.3)			
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263	2,827,697	2,899,884
14	Income Taxes - Federal (409.1)	262-263	7,145,120	(8,222,962)
15	Income Taxes - Other (409.1)	262-263	490,609	2,949
16	Provision for Deferred Inc. Taxes (410.1)	234-235	(1,097,272)	14,081,452
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234-235	300,622	852,777
18	Investment Tax Credit Adj. - Net (411.4)		0	0
19	(Less) Gains from Disp. of Utility Plant (411.6)			
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		183,468,682	169,273,702
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 116, line 25)		15,179,424	15,371,197

NOTE:

This report reflects the operations of our Atmos Energy Kentucky Division, a division of Atmos Energy Corporation, in the state of Kentucky.

General office overhead expenses, division headquarters operating expenses, interest, and income taxes have been allocated in this report for financial reporting purposes only and such allocations may not be applicable for ratemaking purposes.

KENTUCKY ONLY

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		Dec. 31, 2004
STATEMENT OF INCOME FOR THE YEAR (Continued)					
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)	
25	Net Utility Operating Income (Carried forward from page 114)	-	15,179,424	15,371,197	
26	Other Income and Deductions				
27	Other Income				
28	Nonutility Operating Income				
29	Revenues From Merchandising, Jobbing and Contract Work (415)		623,816	557,943	
30	(Less) Costs and Exp. of Merchandising, Jobbing & Contract Work (416)		(496,233)	(410,977)	
31	Revenues From Nonutility Operations (417)		35,560	40,572	
32	(Less) Expenses of Nonutility Operations (417.1)				
33	Nonoperating Rental Income (418)				
34	Equity in Earnings of Subsidiary Companies (418.1)	119			
35	Interest and Dividend Income (419)		352,218	315,901	
36	Allowance for Other Funds Used in Construction (419.1)				
37	Miscellaneous Nonoperating Income (421)		879,726	979,983	
38	Gain on Disposition of Property (421.1)				
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		1,395,087	1,483,422	
40	Other Income Deductions				
41	Loss on Disposition of Property (421.2)				
42	Miscellaneous Amortization (425)	340			
43	Miscellaneous Income Deductions (426.1-426.5)	340	361,915	355,729	
44	TOTAL Other Income Deductions (Enter Total of lines 41 thru 43)		361,915	355,729	
45	Taxes Applic. to Other Income and Deductions				
46	Taxes Other Than Income Taxes (406.2)	262-263			
47	Income Taxes-Federal (409.2)	262-263	0	0	
48	Income Taxes-Other (409.2)	262-263	0	0	
49	Provision for Deferred Inc. Taxes (410.2)	234-235			
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234-235			
51	Investment Tax Credit Adj.-Net (411.5)				
52	(Less) Investment Tax Credits (420)				
53	TOTAL Taxes On Other Inc. and Ded. (Total of 46 thru 52)		0	0	
54	Net Other Income and Deductions (Enter Total of lines 39, 44, 53)		1,033,172	1,127,693	
55	Interest Charges				
56	Interest on Long-Term Debt (427)		4,810,176	6,032,390	
57	Amort. of Debt Disc. and Expense (428)	258-259	100,911	87,779	
58	Amortization of Loss on Recquired Debt (428.1)		94,875	88,625	
59	(Less) Amort. of Premium on Debt-Credit (429)	258-259			
60	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)				
61	Interest on Debt to Assoc. Companies (430)	340			
62	Other Interest Expense (431)	340	407,896	396,681	
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		(65,689)	(43,608)	
64	Net Interest Charges (Enter Total of lines 56 thru 63)		5,348,169	6,561,867	
65	Income Before Extraordinary Items (Enter Total of lines 25, 54 and 64)		10,864,427	9,937,023	
66	Extraordinary Items				
67	Extraordinary Income (434)				
68	(Less) Extraordinary Deductions (435)				
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		0	0	
70	Income Taxes-Federal and Other (409.3)	262-263			
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		0	0	
72	Net Income (Enter Total of lines 65 and 71)		10,864,427	9,937,023	

KENTUCKY ONLY

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2004

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts. entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

2. In addition to Account 101, Gas Plant in Service (Classified) this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction not Classified-Gas.

3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.

5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	301 Organization	8,330	
3	302 Franchises and Consents	119,853	
4	303 Miscellaneous Intangible Plant	0	
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	128,183	0
6	2. PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	0	
9	325.2 Producing Leaseholds	2,353	
10	325.3 Gas Rights	0	
11	325.4 Rights-of-Way	83,422	0
12	325.5 Other Land and Land Rights	0	
13	326 Gas Well Structures	0	
14	327 Field Compressor Station Structures	0	
15	328 Field Meas. and Reg. Sta. Structures	0	
16	329 Other Structures	0	
17	330 Producing Gas Wells-Well Construction	0	
18	331 Producing Gas Wells-Well Equipment	3,492	
19	332 Field Lines	575,381	
20	333 Field Compressor Station Equipment	0	
21	334 Field Meas. and Reg. Sta. Equipment	198,469	
22	335 Drilling and Cleaning Equipment	0	
23	336 Purification Equipment	44,369	
24	337 Other Equipment	0	
25	338 Unsuccessful Exploration & Devel. Costs	0	
26	TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 25)	907,486	0
27	PRODUCTS EXTRACTION PLANT		
28	304 Land and Land Rights	0	
29	305 Structures and Improvements	0	
30	342 Extraction and Refining Equipment	0	
31	343 Pipe Lines	0	
32	344 Extracted Products Storage Equipment	0	
33	345 Compressor Equipment	0	

NOTE: The Gas Plant in Service pages (204-209) include only those assets located in the state of Kentucky.

KENTUCKY ONLY

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2004

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in col-

umn (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			8,330	301	2
			119,853	302	3
			0	303	4
0	0	0	128,183		5
					6
					7
			0	325.1	8
			2,353	325.2	9
			0	325.3	10
			83,422	325.4	11
			0	325.5	12
			0	326	13
			0	327	14
			0	328	15
			0	329	16
			0	330	17
			3,492	331	18
			575,381	332	19
			0	333	20
			198,469	334	21
			0	335	22
			44,369	336	23
			0	337	24
			0	338	25
0	0	0	907,486		26
					27
			0	304	28
			0	305	29
			0	311	30
			0	319	31
			0	344	32
			0	345	33

KENTUCKY ONLY

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2004
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
34	346 Gas Measuring and Regulating Equipment			
35	347 Other Equipment			
36	TOTAL Products Extraction Plant (Enter Total of lines 28 thru 35)	0		0
37	TOTAL Natural Gas Production Plant (Enter total of lines 26 and 36)	907,486		0
38	Manufactured Gas Prod. Plant (Submit Suppl. Statement)			
39	TOTAL Production Plant (Enter Total of lines 37 and 38)	907,486		0
40	3. NATURAL GAS STORAGE AND PROCESSING PLANT			
41	Underground Storage Plant			
42	350.1 Land	261,127		
43	350.2 Rights-of-Way	4,682		
44	351 Structures and Improvements	332,204		0
45	352 Wells	2,690,693		
46	352.1 Storage Leaseholds and Rights	250,746		0
47	352.2 Reservoirs	0		
48	352.3 Non-recoverable Natural Gas (Cushion Gas)	1,694,833		
49	353 Lines	387,959		
50	354 Compressor Station Equipment	546,780		0
51	355 Measuring and Regulating Equipment	288,851		
52	356 Purification Equipment	243,119		0
53	357 Other Equipment	0		
54	TOTAL Underground Storage Plant (Enter Total of lines 42 thru 53)	6,700,994		0
55	Other Storage Plant			
56	360 Land and Land Rights			
57	361 Structures and Improvements			
58	362 Gas Holders			
59	363 Purification Equipment			
60	363.1 Liquefaction Equipment			
61	363.2 Vaporizing Equipment			
62	363.3 Compressor Equipment			
63	363.4 Measuring and Regulating Equipment			
64	363.5 Other Equipment			
65	TOTAL Other Storage Plant (Enter Total of lines 56 thru 64)	0		0
66	Base Load Liquefied Natural Gas Terminating and Processing Plant			
67	364.1 Land and Land Rights			
68	364.2 Structures and Improvements			
69	364.3 LNG Processing Terminal Equipment			
70	364.4 LNG Transportation Equipment			
71	364.5 Measuring and Regulating Equipment			
72	364.6 Compressor Station Equipment			
73	364.7 Communications Equipment			
74	364.8 Other Equipment			
75	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant (Total of lines 67 thru 74)	0		0
76	TOTAL Nat. Gas Storage and Proc. Plant (Total of lines 54, 65 and 75)	6,700,994		0
77	TRANSMISSION PLANT			
78	365.1 Land and Land Rights	26,951		
79	365.2 Rights-of-Way	812,215		
80	366 Structures and Improvements	83,970		199,268

KENTUCKY ONLY

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report		
ATMOS ENERGY CORPORATION	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2004		
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				346	34
				347	35
0	0	0	0		36
0	0	0	907,486		37
			0		38
0	0	0	907,486		39
					40
					41
			261,127	350.1	42
			4,682	350.2	43
			332,204	351	44
0	0	0	2,690,693	352	45
			250,746	352.1	46
			0	352.2	47
		0	1,694,833	352.3	48
			387,959	353	49
			546,780	354	50
			288,851	355	51
			243,119	356	52
			0		53
0	0	0	6,700,994		54
					55
			0	360	56
			0	361	57
			0	362	58
			0	363	59
			0	363.1	60
			0	363.2	61
			0	363.3	62
			0	363.4	63
			0	363.5	64
0	0	0	0		65
					66
			0	364.1	67
			0	364.2	68
			0	364.3	69
			0	364.4	70
			0	364.5	71
			0	364.6	72
			0	364.7	73
			0	364.8	74
			0		75
0	0	0	0		0
0	0	0	6,700,994		76
					77
			26,931	365.1	78
			812,215	365.2	79
			283,238	366	80

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Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION		<input checked="" type="checkbox"/>	An Original		Dec. 31, 2004
		<input type="checkbox"/>	A Resubmission		
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)					
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)		
81	367 Mains	21,809,905	45,067		
82	368 Compressor Station Equipment	0			
83	369 Measuring and Regulating Station Equipment	2,952,222	0		
84	370 Communication Equipment	0			
85	371 Other Equipment	0			
86	TOTAL Transmission Plant (Enter Totals of lines 78 thru 85)	25,685,263	244,335		
87	DISTRIBUTION PLANT				
88	374 Land and Land Rights	155,018	120,619		
89	375 Structures and Improvements	384,409	74,687		
90	376 Mains	87,408,406	6,196,346		
91	377 Compressor Station Equipment	0			
92	378 Meas. and Reg. Station Equipment-General	2,412,272	83,471		
93	379 Meas. and Reg. Station Equipment-City Gate	2,550,027	253,341		
94	380 Services	58,615,392	7,139,175		
95	381 Meters	12,868,996	729,128		
96	382 Meter Installations	25,241,129	4,581,390		
97	383 House Regulators	4,382,506	259,165		
98	384 House Regulator Installations	154,276			
99	385 Industrial Measuring and Regulating Station Equipment	3,825,834	347,143		
100	386 Other Property on Customers' Premises	5,693			
101	387 Other Equipment	0			
102	TOTAL Distribution Plant (Enter Total of lines 88 thru 101)	198,003,958	19,784,465		
103	GENERAL PLANT				
104	389 Land and Land Rights	68,187			
105	390 Structures and Improvements	2,332,658	15,886		
106	391 Office Furniture and Equipment	1,773,979	503,722		
107	392 Transportation Equipment	1,716,432	91,732		
108	393 Stores Equipment	0			
109	394 Tools, Shop, and Garage Equipment	2,462,496	185,583		
110	395 Laboratory Equipment	0			
111	396 Power Operated Equipment	903,658	6,303		
112	397 Communication Equipment	1,281,523	208,222		
113	398 Miscellaneous Equipment	1,421,355	474,593		
114	Subtotal (Enter Total on lines 104 thru 113)	11,960,288	1,486,041		
115	399 Other Tangible Property	3,859,795	473,876		
116	TOTAL General Plant (Enter Total of lines 114 and 115)	15,820,083	1,959,917		
117	TOTAL (Accounts 101 and 106)	247,245,967	21,988,717		
118	Gas Plant Purchased (See Instr. 8)				
119	(Less) Gas Plant Sold (See Instr. 8)				
120	Experimental Gas Plant Unclassified	0			
121	TOTAL Gas Plant in Service (Enter Total of lines 117 thru 120)	247,245,967	21,988,717		

KENTUCKY ONLY

Name of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report	
ATMOS ENERGY CORPORATION	<input checked="" type="checkbox"/>	An Original		Dec. 31, 2004	
	<input type="checkbox"/>	A Resubmission			
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
3,197			21,851,775	367	81
			0	368	82
0			2,952,222	369	83
			0	370	84
			0	371	85
3,197	0	0	25,926,401		86
					87
			275,637	374	88
0			459,096	375	89
113,288	0		93,491,464	376	90
			0	377	91
			2,495,743	378	92
302			2,803,066	379	93
160,791	0		65,593,776	380	94
			13,598,124	381	95
215,589	0		29,606,930	382	96
			4,641,671	383	97
			154,276	384	98
0	0		4,172,977	385	99
			5,693	386	100
			0	387	101
489,970	0	0	217,298,453		102
					103
0			68,187	389	104
		0	2,348,544	390	105
38,288		0	2,239,413	391	106
955,946		0	852,218	392	107
			0	393	108
542,618			2,105,461	394	109
			0	395	110
246,332			663,629	396	111
32,436		0	1,457,309	397	112
			1,895,948	398	113
1,815,620	0	0	11,630,709		114
176,848	0	0	4,156,823	399	115
1,992,468	0	0	15,787,532		116
2,485,635	0	0	266,749,049		117
			0		118
			0		119
		0	0		120
2,485,635	0	0	266,749,049		121

KENTUCKY ONLY

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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GAS OPERATING REVENUES (ACCOUNT 400)

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.

3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted

for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

4. Report quantities of natural gas sold in Mcf (14.73 psia at 60F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.

5. If increases or decreases from previous year (columns (e), (c) and (g)), are not derived from previously

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	112,516,760	103,636,979
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	47,821,161	42,815,583
5	Large (or Ind.) (See Instr. 6)	13,270,542	15,802,889
6	482 Other Sales to Public Authorities	13,026,596	11,539,412
7	484 Interdepartmental Sales		
8	TOTAL Sales to Ultimate Consumers	186,635,059	173,794,863
9	483 Sales for Resale		
10	TOTAL Nat. Gas Service Revenues	186,635,059	173,794,863
11	Revenues from Manufactured Gas		
12	TOTAL Gas Service Revenues	186,635,059	173,794,863
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers		
15	487 Forfeited Discounts	1,593,657	1,437,240
16	488 Misc. Service Revenues	1,094,155	1,066,871
17	489 Rev. from Trans. of Gas of Others	9,325,235	8,345,925
18	490 Sales of Prod. Ext. from Nat. Gas	0	
19	491 Rev. from Nat. Gas Proc. by Others		
20	492 Incidental Gasoline and Oil Sales		
21	493 Rent from Gas Property	0	
22	494 Interdepartmental Rents		
23	495 Other Gas Revenues	0	0
24	TOTAL Other Operating Revenues	12,013,047	10,850,036
25	TOTAL Gas Operating Revenues	198,648,106	184,644,899
26	(Less) 496 Provision for Rate Refunds		
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	198,648,106	
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	160,337,921	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	13,270,542	
30	Sales for Resale		
31	Other Sales to Pub. Auth. (Local Dist. Only)	13,026,596	
32	Interdepartmental Sales		
33	TOTAL (Same as Line 10, Columns (b) and (d))	186,635,059	

KENTUCKY ONLY

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
	(1) <input checked="" type="checkbox"/>	An Original		
	(2) <input type="checkbox"/>	A Resubmission		

GAS OPERATING REVENUES (ACCOUNT 400) (Continued)

reported figures, explain any inconsistencies in a footnote.

6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf

per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
10,903,742.9	11,868,265.9	161,069	160,742	2
				3
4,893,899.7	5,126,894.2	18,356	18,350	4
1,764,332.0	2,297,337.0	435	408	5
1,461,868.4	1,484,291.9	1,655	1,676	6
				7
19,023,843.0	20,776,789.0	181,515	181,176	8
				9
19,023,843.0	20,776,789.0	181,515	181,176	10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
15,797,643				29
1,764,332				30
1,461,868				31
				32
19,023,843.0				33

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Name of Respondent ATMOS ENERGY CORPORATION	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
	(1) <input checked="" type="checkbox"/>	An Original		
	(2) <input type="checkbox"/>	A Resubmission		

GAS OPERATION AND MAINTENANCE EXPENSES

1. Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnotes.

2. Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplement Statement)	0	317
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	0	0
8	751 Production Maps and Records		
9	752 Gas Wells Expenses		
10	753 Field Lines Expenses	0	0
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses	0	0
14	757 Purification Expenses		
15	758 Gas Well Royalties	0	0
16	759 Other Expenses	0	
17	760 Rents		
18	TOTAL Operation (Enter Total of lines 7 thru 17)	0	0
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment	0	0
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)	0	0
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	0	0

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GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
31	B2. Products Extraction				
32	Operation				
33	770 Operation Supervision and Engineering				
34	771 Operation Labor				
35	772 Gas Shrinkage				
36	773 Fuel				
37	774 Power				
38	775 Materials				
39	776 Operation Supplies and Expenses				
40	777 Gas Processed by Others				
41	778 Royalties on Products Extracted				
42	779 Marketing Expenses				
43	780 Products Purchased for Resale				
44	781 Variation in Products Inventory				
45	(Less) 782 Extracted Products Used by the Utility-Credit				
46	783 Rents				
47	TOTAL Operation (Enter Total of lines 33 thru 46)	0	0		
48	Maintenance				
49	784 Maintenance Supervision and Engineering				
50	785 Maintenance of Structures and Improvements				
51	786 Maintenance of Extraction and Refining Equipment				
52	787 Maintenance of Pipe Lines				
53	788 Maintenance of Extracted Products Storage Equipment				
54	789 Maintenance of Compressor Equipment				
55	790 Maintenance of Gas Measuring and Reg. Equipment				
56	791 Maintenance of Other Equipment				
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	0	0		
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	0	0		

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		(2) <input type="checkbox"/>	A Resubmission		
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
59	C. Exploration and Development				
60	Operation				
61	795 Delay Rentals				
62	796 Nonproductive Well Drilling				
63	797 Abandoned Leases				
64	798 Other Exploration	0	0		
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)	0	0		
66	D. Other Gas Supply Expenses				
67	Operation				
68	800 Natural Gas Well Head Purchases		0		
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers				
70	801 Natural Gas Field Line Purchases				
71	802 Natural Gas Gasoline Plant Outlet Purchases				
72	803 Natural Gas Transmission Line Purchases	0	0		
73	804 Natural Gas City Gate Purchases	145,506,702	149,173,833		
74	804.1 Liquefied Natural Gas Purchases				
75	805 Other Gas Purchases	(73,549,735)	(80,544,967)		
76	(Less) 805.1 Purchased Gas Cost Adjustments	82,928,586	72,852,428		
77	TOTAL Purchased Gas (Enter Total of line 68 thru 76)	154,885,553	141,481,294		
78	806 Exchange Gas	4,362,420	567,462		
79	Purchased Gas Expenses				
80	807.1 Well Expenses				
81	807.2 Operation of Purchased Gas Measuring Stations				
82	807.3 Maintenance of Purchased Gas Measuring Stations				
83	807.4 Purchased Gas Calculations Expenses				
84	807.5 Other Purchased Gas Expenses	0	0		
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	0	0		

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	(2) <input type="checkbox"/>	A Resubmission		

GAS OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage - Debit	44,593,823	39,980,254
87	(Less) 808.2 Gas Delivered to Storage - Credit	(57,951,225)	(48,970,643)
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit		
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit		0
90	Gas Used in Utility Operations - Credit		
91	810 Gas Used for Compressor Station Fuel - Credit		
92	811 Gas Used for Products Extraction - Credit		
93	812 Gas Used for Other Utility Operations - Credit	(218,462)	(175,378)
94	TOTAL Gas Used In Utility Operations - Credit (Total of lines 91 thru 93)	(218,462)	(175,378)
95	813 Other Gas Supply Expenses	165,951	199,370
96	TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	145,838,060	133,082,359
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96)	145,838,060	133,082,676
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	(3,585)	(3,540)
102	815 Maps and Records	0	0
103	816 Wells Expenses	92,271	92,331
104	817 Lines Expenses	3,982	7,508
105	818 Compressor Station Expenses	52,350	26,246
106	819 Compressor Station Fuel and Power	6,465	25,294
107	820 Measuring and Regulating Station Expenses	44,668	2,524
108	821 Purification Expenses	8,162	8,522
109	822 Exploration and Development		
110	823 Gas Losses		
111	824 Other Expenses	151	1,833
112	825 Storage Well Royalties	23,830	21,836
113	826 Rents	946	963
114	TOTAL Operation (Enter Total of lines 101 thru 113)	229,240	183,517

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GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
115	Maintenance				
116	830 Maintenance Supervision and Engineering				
117	831 Maintenance of Structures and Improvements	141	882		
118	832 Maintenance of Reservoirs and Wells	161	1,211		
119	833 Maintenance of Lines				
120	834 Maintenance of Compressor Station Equipment	4,275	1,547		
121	835 Maintenance of Measuring and Regulating Station Equipment	1,617	3,470		
122	836 Maintenance of Purification Equipment	359	4,574		
123	837 Maintenance of Other Equipment				
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	6,553	11,684		
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	235,793	195,201		
126	B. Storage Expenses				
127	Operation				
128	840 Operation Supervision and Engineering	1,340	240		
129	841 Operation Labor and Expenses	0	0		
130	842 Rents	0	0		
131	842.1 Fuel	1,261			
132	842.2 Power				
133	842.3 Gas Losses				
134	TOTAL Operation (Enter Total of lines 128 thru 133)	2,601	240		
135	Maintenance				
136	843.1 Maintenance Supervision and Engineering				
137	843.2 Maintenance of Structures and Improvements				
138	843.3 Maintenance of Gas Holders				
139	843.4 Maintenance of Purification Equipment				
140	843.5 Maintenance of Liquefaction Equipment		0		
141	843.6 Maintenance of Vaporizing Equipment				
142	843.7 Maintenance of Compressor Equipment				
143	843.8 Maintenance of Measuring and Regulating Equipment				
144	843.9 Maintenance of Other Equipment				
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	0	0		
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	2,601	240		

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GAS OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering		
150	844.2 LNG Processing Terminal Labor and Expenses		
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(Less) 845.5 Wharfage Receipts - Credits		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	TOTAL Operation (Enter Total of lines 149 thru 164)	0	0
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment		
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment		
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	0	0
176	TOTAL Liquefied Nat. Gas Terminaling and Processing Exp (Lines 165 & 175)	0	0
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146, and 176)	238,394	195,441

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GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
178	3. TRANSMISSION EXPENSES				
179	Operation				
180	850 Operation Supervision and Engineering	13,582	45,417		
181	851 System Control and Load Dispatching	0	(7)		
182	852 Communication System Expenses				
183	853 Compressor Station Labor and Expenses	0	0		
184	854 Gas for Compressor Station Fuel				
185	855 Other Fuel and Power for Compressor Stations				
186	856 Mains Expenses	255,860	239,884		
187	857 Measuring and Regulating Station Expenses	75,634	68,927		
188	858 Transmission and Compression of Gas by Others				
189	859 Other Expenses	49			
190	860 Rents	2,374	(15)		
191	TOTAL Operation (Enter Total of lines 180 thru 190)	347,499	354,206		
192	Maintenance				
193	861 Maintenance Supervision and Engineering	282	0		
194	862 Maintenance of Structures and Improvements	0	566		
195	863 Maintenance of Mains	0	987		
196	864 Maintenance of Compressor Station Equipment	48	287		
197	865 Maintenance of Measuring and Reg. Station Equipment	28,433	46,100		
198	866 Maintenance of Communication Equipment				
199	867 Maintenance of Other Equipment	1,286	1,190		
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)	30,049	49,130		
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	377,548	403,336		
202	4. DISTRIBUTION EXPENSES				
203	Operation				
204	870 Operation Supervision and Engineering	1,604,760	(8,963)		
205	871 Distribution Load Dispatching	5,021	37,464		
206	872 Compressor Station Labor and Expenses	0	0		
207	873 Compressor Station Fuel and Power				

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GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
208	874 Mains and Services Expenses	2,133,276	2,726,292		
209	875 Measuring and Regulating Station Expenses - General	86,994	74,262		
210	876 Measuring and Regulating Station Expenses - Industrial	122,509	119,036		
211	877 Measuring and Regulating Station Expenses - City Gate Check Station	81,806	110,840		
212	878 Meter and House Regulator Expenses	876,127	821,701		
213	879 Customer Installations Expenses	75,039	126,704		
214	880 Other Expenses	61,805	54,157		
215	881 Rents	332,540	909,361		
216	TOTAL Operation (Enter Total of lines 204 thru 215)	5,379,877	4,970,854		
217	Maintenance				
218	885 Maintenance Supervision and Engineering	256,197	272,387		
219	886 Maintenance for Structures and Improvements	3,532	5,676		
220	887 Maintenance of Mains	13,183	11,768		
221	888 Maintenance of Compressor Station Equipment				
222	889 Maintenance of Meas. and Reg. Sta. Equip. - General	2,392	543		
223	890 Maintenance of Meas. and Reg. Sta. Equip - Industrial	(176)	19,888		
224	891 Maintenance of Meas. and Reg. Sta. Equip. - City Gate Check Station	6,315	16,246		
225	892 Maintenance of Services	6,244	(2,553)		
226	893 Maintenance of Meters and House Regulators	(1,213)	4,293		
227	894 Maintenance of Other Equipment	5,546	5,259		
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	292,020	333,507		
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	5,671,897	5,304,361		
230	5. CUSTOMER ACCOUNTS EXPENSES				
231	Operation				
232	901 Supervision	2,111	1,750		
233	902 Meter Reading Expenses	710,041	723,922		
234	903 Customer Records and Collection Expenses	1,287,347	1,212,917		

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GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
235	904 Uncollectible Accounts	644,140	1,282,907		
236	905 Miscellaneous Customer Accounts Expense	0	133		
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	2,643,639	3,221,629		
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
239	Operation				
240	907 Supervision	136,156	124,469		
241	908 Customer Assistance Expenses	105,119	78,867		
242	909 Informational and Instructional Expenses	65,377	80,714		
243	910 Miscellaneous Customer Service and Informational Expenses	34,025	13,073		
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	340,677	297,123		
245	7. SALES EXPENSES				
246	Operation				
247	911 Supervision	63,798	22,450		
248	912 Demonstration and Selling Expenses	77,348	182,386		
249	913 Advertising Expenses	1,202	2,763		
250	916 Miscellaneous Sales Expenses	672	617		
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	143,020	208,216		
252	8. ADMINISTRATIVE AND GENERAL EXPENSES				
253	Operation				
254	920 Administrative and General Salaries	8	203		
255	921 Office Supplies and Expenses	(15,685)	(21,967)		
256	(Less) 922 Administrative Expenses Transferred - Credit	4,518,174	4,251,569		
257	923 Outside Services Employed	203,848	97,279		
258	924 Property Insurance	(2,204)	108,961		
259	925 Injuries and Damages	449,755	130,810		
260	926 Employee Pensions and Benefits	1,902,723	1,665,479		
261	927 Franchise Requirements	165,225	114,650		
262	928 Regulatory Commission Expenses	61,475	92,680		
263	(Less) 929 Duplicate charges - Credit				
264	930.1 General Advertising Expenses	1,047	0		
265	930.2 Miscellaneous General Expenses	92,846	87,557		
266	931 Rents	44	0		
267	TOTAL Operation (Enter Total of lines 254 thru 266)	7,377,256	6,527,221		
268	Maintenance				
269	935 Maintenance of General Plant	0	0		
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	7,377,256	6,527,221		
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	162,630,491	149,240,003		

Atmos Energy Corporation (Kentucky Only)
Manufactured Gas Production
2004
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	Current Year	Previous Year
L/P Gas Expense	0	0
Gas Mixing Expense	0	0
Misc. Production Expense	0	317
Total Operations	0	317
Structure & Improvements	0	0
Production Equipment	0	0
Total Maintenance	0	0
Total Mfg. Gas Production	0	317