

January 15, 2007

Honorable Beth O'Donnell, Executive Director Kentucky Public Service Commission 211 Sower Boulevard P. O. Box 615 Frankfort, Kentucky 40602

Subject: Case No. 2006-00464

Rate Application by Atmos Energy

RECEIVED

JAN 16 2007

PUBLIC SERVICE COMMISSION

Dear Ms. O'Donnell:

In response to the letter dated January 10, 2007 from Mike Burford, Director Division of Filings for the Kentucky Public Service Commission ("Commission"), Atmos Energy herein provides additional information to address noted Filing Deficiencies in the above-referenced Case. One original and ten (10) copies of the information detailed below are attached.

807 KAR 5:001, Section 10(1)(b)(7):

On Sheet No. 2, the text changes, labeled (T), signify only that the first two lines listed on this index page have moved from the first index page, Sheet No. 1. There is no change to tariff Sheet Nos. 78 or 79. Atmos Energy herein attaches a full set of the proposed tariffs, now reflecting a proposed effective date at least thirty (30) days from the date of this supplemental filing.

807 KAR 5:001, Section 10(1)(b)(8):

Atmos Energy herein attaches a full set of the proposed tariffs, in side-by-side format, now reflecting a proposed effective date at least thirty (30) days from the date of this supplemental filing.

807 KAR 5:001, Section 10(10)(a):

Atmos Energy herein provides a replacement schedule to comply with this filing requirement. FR 10(10)(a), Schedule A, Page 1 of 1 now includes data for both base and forecasted periods.

Honorable Beth O'Donnell, Executive Director January 15, 2007 Page - 2

807 KAR 5:001, Section 10(10)(c):

Atmos Energy herein provides a replacement schedule to comply with this filing requirement. FR 10(10)(c), Schedule C-1, Sheet 1 of 1 now includes data for both base and forecasted periods.

A copy of this information will also be provided to the Office of the Attorney General.

Please contact me at your earliest convenience should the Commission or Staff have any questions regarding this matter.

Sincerely

Gary L. Smith

Wice President, Marketing & Regulatory Affairs

Cc: Office of the Attorney General

Attachments

807 KAR 5:001:Section 10(1)(B)(7)

Atmos Energy Kentucky Case No. 2006-00464 Forecasted Test Period Filing Requirements

FR 10(1)(b)(7)

Description of Filing Requirement:

The proposed tariff in form complying with 807 KAR 5:011 with an effective date not less than thirty (30) days from the date the application is filed.

Response:

The proposed tariff, in accordance with the guidelines of this Filing Requirement, is attached hereto.

Supplemental Response filed January 16, 2007:

In accordance with the letter dated January 10, 2007 from Mike Burford, Director Division of Filings, RE: Case No. 2006-00464 – Filing Deficiencies, Atmos Energy is providing a replacement set of the tariff as required pursuant to this filing requirement. The tariff sheets previously submitted with an effective date of February 1, 2007 have now been modified to reflect an effective date of February 16, 2007.

Also, please note that, on Sheet No. 2, the text changes, labeled (T), signify only that the first two lines listed on this index page have moved from the first index page, Sheet No. 1. There is no change to tariff Sheet Nos. 78 or 79.

P.S.C. NO. 1

Second Revised SHEET No. 1 CANCELING

First Revised SHEET No. 1

ATMOS ENERGY CORPORATION

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ISSUED: December 29, 2006 EFFECTIVE: February 16, 2007

P.S.C. NO. 1
First Revised SHEET No. 2
CANCELING

Original SHEET No. 2

ATMOS ENERGY CORPORATION

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ISSUED: December 29, 2006 **EFFECTIVE:** February 16, 2007

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

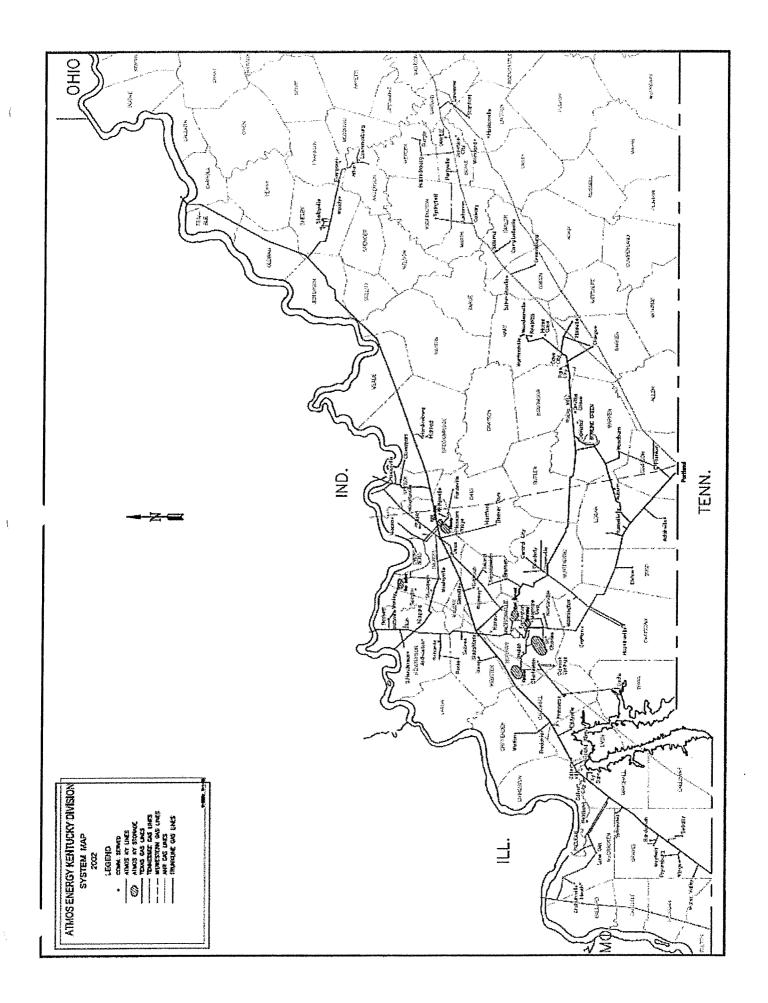
FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 3

ATMOS ENERGY CORPORATION

		s and Communities i					
The Service Area of the Company includes the following towns and their environs:							
Adairville	Dennis	Hartford	Munfordsville	Sebree			
Aetnaville	Depoy	Hawesville	Niagara	Sedalia			
Alton	Dermont	Heath	Nortonville	Shelby City			
Anthoston	Dixon	Hendron	Oak Ridge	Shelbyville			
Anton	Earlington	Herbert	Oakdale	Slaughters			
Auburn	Eddyville	Hickory	Oakland	Smiths Grove			
Baskett	Elkton	Hill-n-dale	Oklahoma	Sorgho			
Beadlestown	Ellmitch	Hiseville	Owensboro	So. Henderson			
Beaver Dam	Empire	Hopkinsville	Paducah	So. Highland			
Beda	Epley	Horse Cave	Park City	So. Union			
Beulah	Epperson	Hustonville	Perryville	Spottsville			
Boston	Evergreen	Junction City	Philpot	Springfield			
Bowling Green	Farmdale	Knottsville	Pleasant Hill	St. Charles			
Bremen	Fearsville	Lake City	Pleasant Ridge	St. Joseph			
Briartown	Feliciana	Lancaster	Plum Springs	Stanford			
Browns Valley	Finley	Lawrenceburg	Poole	Stanley			
Buck Creek	Fordsville	Lebanan	Powderly	Stringtown			
Buford	Franklin	Livia	Princeton	Summersville			
Burgin	Fredonia	Logantown	Pritchardsville	Sutherland			
Cadiz	Fruit Hill	Lone Oak	Pryorsburg	Symsonia			
Calhoun	Gilbertsville	Luzerne	Reidland	Thurston			
Calvert City	Gishton	Maceo	Reidville	Utica			
Calvary	Glasgow	Madisonville	Reynolds Sta.	Waddy			
Campbellsville	Glenville	Mannington	Robards	Water Valley			
Carbondale	Grahamville	Marion	Rocky Hill	West Louisville			
Cave City	Grand Rivers	Masonville	Rome	Whitesville			
Central City	Greensberg	Mayfield	Rowletts	Wingo			
Charleston	Greenville	McGowan	Rumsey	Woodburn			
Cloverport	Habit	Memphis Junc.	Russellville	Woodlawn			
Crayne	Hanson	Midland	Sacramento	Woodsonville			
Crofton	Hardeman	Milledgeville	Salmons	Yelvington			
Danville	Hardinsburg	Moreland	Saloma	Zion			
Dawson Springs	Harned	Mortons Gap	Schochoh				
Deanfield	Harrodsburg	Mosleyville					

UED: August 9, 2002 EFFECTIVE: October 1 (Issued By Authority of an Order of the Public Service Commission in Case No. 99-070 dated August 9, 2002) **EFFECTIVE:** October 1, 2002

Vice President – Rates & Regulatory Affairs ISSUED BY: William J. Senter



P.S.C. NO. 1 Twentieth SHEET No. 4 CANCELING

Nineteenth SHEET No. 4

ATMOS ENERGY CORPORATION

	Current Rate		
Firm Service	Case No. 20	06-00428	
Base Charge: Residential	- \$13	3.00 per meter per month	(I)
Non-Residential		5.00 per meter per month	(I)
Carriage (T-4)		0.00 per delivery point per month	(I)
Transportation Adminis		0.00 per customer per meter	
Rate per Mcf ²	Sales (G-1)	Transport (T-2) Carriage (T-4)	
First 300 1 Mcf		@ 1.9672 per Mcf @ 0.9100 per Mcf	(R, R, I
Next 14,700 ¹ Mcf		@ 1.8222 per Mcf @ 0.7650 per Mcf	(I, I, I)
Over 15,000 Mcf	@ 9.2868 per Mcf	@ 1.5571 per Mcf @ 0.4999 per Mcf	(I, I, I)
High Load Factor Fire	n Service		
(Reference Sheet No. 2:	5)		(T)
HLF demand charge/Mo	ef @ 4.5576	@ 4.5576 per Mcf of daily	
,		Contract Demand	
Rate per Mcf ² First 300 ¹ Mcf	@ 8.8236 per Mcf	@ 1.0939 per Mcf	(R, R)
Next 14,700 ¹ Mcf	@ 8.8236 per Mcf@ 8.6786 per Mcf		(I, I)
Over 15,000 Mcf	@ 8.4135 per Mcf	-	(I, I)
Interruptible Service			
Base Charge	- \$300	0.00 per delivery point per month	(I)
Transportation Adminis		0.00 per customer per meter	
Rate per Mcf ²	Sales (G-2)	Transport (T-2) Carriage (T-3)	
First 15,000 1 Mcf	\bigcirc 8.5276 per Mcf	$\bigcirc 0.7979 \text{ per Mcf} \bigcirc 0.6140 \text{ per Mcf}$	(I, I, I)
Over 15,000 Mcf	@ 8.3136 per Mcf	@ 0.5839 per Mcf @ 0.4000 per Mcf	(I, I, I)
1 411	41	montation and somious from high land factor	
-	•	sportation, and carriage; firm, high load factor, urpose of determining whether the volume	
	0 Mcf has been achieved.		
	R Riders may also apply,		
waray was sa soon at add.	aroo apprij	······································	

*SSUED: December 29, 2006

EFFECTIVE: February 16, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00428 dated October 31, 2006.)

ISSUED BY: Gary L. Smith

P.S.C. NO. 1 Twentieth SHEET No. 5 CANCELING Nineteenth SHEET No. 5

ATMOS ENERGY CORPORATION

Current G	as Cost	Adjustments
Case	No. 200	6-00428

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

		HLF*	
Gas Cost Adjustment Components	<u>G-1</u>	<u>G-1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	9.1112	8.2379	8.2379
CF (Correction Factor)	(0.3088)	(0.3088)	(0.3088)
RF (Refund Adjustment)	(0.0554)	(0.0554)	(0.0554)
PBRRF (Performance Based Rate Recovery Factor)	0.0399	0.0399	0.0399
GCA (Gas Cost Adjustment)	<u>\$8.7869</u>	<u>\$7.9136</u>	<u>\$7.9136</u>

^{*} Reference Sheet No. 25

(T)

(T)

SUED: December 29, 2006

EFFECTIVE: February 16, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No.2006-00428 dated October 31, 2006.)

ISSUED BY: Gary L. Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1
Twentieth SHEET No. 6
CANCELING
Nineteenth SHEET No. 6

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2006-00428

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is a follows:

System Lost and Unaccounted gas percentage:

1.38%

			Simple Margin		Non <u>Commodity</u>		Gross Margin	
Transportation S	Service	$(T-2)^1$		-			**************************************	
a) Firm Service								
First 300 ²	Mcf	@	\$0.9100	+	\$1.0572	=	\$1.9672 per Mcf	(R)
Next 14,700 ²	Mcf	$\overset{\smile}{@}$	0.7650	+	1.0572	=	1.8222 per Mcf	(I)
Over 15,000	Mcf	$\widecheck{@}$	0.4999	+	1.0572	===	1.5571 per Mcf	(I)
b) High Load Fact	tor Firm	Servi	ce (HLF)					
Demand		@	\$0.0000	+	4.5576	===	\$4.5576 per Mcf of	
		_					daily contract demand	
First 300 ²	Mcf	<u>@</u>	\$0.9100	+	\$0.1839	===	\$1.0939 per Mcf	(R)
Next 14,700 ²	Mcf	\hat{a}	0.7650	+	0.1839	==	0.9489 per Mcf	(I)
Over 15,000	Mcf	$\tilde{\underline{a}}$	0.4999	+	0.1839	=	0.6838 per Mcf	(I)
c) <u>Interruptible Se</u>	rvice							
First 15,000 ²	Mcf	@	\$0.6140	+	\$0.1839	==	\$0.7979 per Mcf	(I)
All Over 15,000) Mcf	$\tilde{@}$	0.4000	+	0.1839	*******	0.5839 per Mcf	(I)
Carriage Service	3							
Firm Service (T	<u>`-4)</u>							
First 300 ²	Mcf	@	\$0.9100	+	\$0.0000	=	\$0.9100 per Mcf	(R)
Next 14,700 ²	Mcf	@	0.7650	+	0.0000	==	0.7650 per Mcf	(I)
Over 15,000 ²	Mcf	\tilde{a}	0.4999	+	0.0000	==	0.4999 per Mcf	(I)
Interruptible Se	rvice (T	-3)						
First 15,000 ²	Mcf	<u>@</u>	\$0.6140	+	\$0.0000	=	\$0.6140 per Mcf	(I)
All Over 15,000) Mcf	(a)	0.4000	+	0.0000	-	0.4000 per Mcf	(I)

Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

Excludes standby sales service.

SUED: December 29, 2006

EFFECTIVE: February 16, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00428 dated October 31, 2006.)

ISSUED BY: Gary L. Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 7

ATMOS ENERGY CORPORATION

Computer Billing Rate Codes

Billing Codes as shown on sample bill format in Rules and Regulations, Sheet No. 71.

Billing Codes	Rate Description
11WC	Interruptible Sales Service (G-2) – Commercial
11WD	Interruptible Sales Service (G-2) – Industrial
11 W P	Interruptible Sales Service (G-2) - Public Authority
22WC	General Sales Service (G-1) – Commercial
22WD	General Sales Service (G-1) – Industrial
22WP	General Sales Service (G-1) – Public Authority
42PR	General Sales Service (G-1) - Public Housing Residential
42WR	General Sales Service (G-1) - Residential
52WC	General Sales Service (G-1) – Commercial
52WP	General Sales Service (G-1) - Public Authority

SSUED: August 9, 2002 EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs

P.S.C. NO. 1
First Revised SHEET No. 8
CANCELING
Original SHEET No. 8

ATMOS ENERGY CORPORATION

g)

				Gene	ral Firm Sales Service	
					Rate G-1	
1.	Apr	licable				
			Area of the Cor ns – Sheet No.			
2.	Ava	ilability of	Service			
3.	locar adeq Com	ept for ho ever, the ra ther gas b tions when	spitals or other ated input to suc- urning equipment be suitable serve by of gas to rea	r uses ch emer ent othe vice is	y metered service, other than auxiliary or standby servi- of natural gas in facilities requiring emergency power gency power generators is not to exceed the rated input erwise connected multiplied by a factor equal to 0.15) available from the existing distribution system and a rvice is assured by the supplier(s) of natural gas to the	er, of at an
	2100			,		
	a)	Base Ch \$13.00 \$35.00	per meter for		tial service idential service	(I) (I)
	b)	Distribu First ¹ Next ¹ Over	14,700 Mcf	@ @ @	\$0.9100 per 1,000 cubic feet 0.7650 per 1,000 cubic feet 0.4999 per 1,000 cubic feet	(R) (I) (I)
	c) d) e) f)	Gas Cos Margin I	t Adjustment (G Loss Recovery F	CA) Ri Rider, re	ment, referenced on Sheet No. 22. ider, referenced on Sheet No. 23. eferenced on Sheet No. 38. et Recovery Mechanism, referenced on Sheet No. 39.	

ISSUED: December 29, 2006 EFFECTIVE: February 16, 2007

Research & Development Rider (R&D), referenced on Sheet No. 42.

Customer Rate Stabilization Mechanism (CRS), reference Sheet No. 42.1

All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

P.S.C. NO. 1
First Revised SHEET No. 9
CANCELING
Original SHEET No. 9

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ATMOS ENERGY CORPORATION

General Firm Sales Service

Rate G-1

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, Distribution Charge, the Gas Cost Adjustment (GCA) Rider, and other riders applicable by class of service.

5. Minimum Monthly Bill

The Base Charge plus any High Load Factor (HLF) demand charge (see Sheet No. 25), if applicable.

6. Service Period

Open order. However, the Company may require a special written contract for large use or abnormal service requirements. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting firm service customers in the area.

ISSUED: December 29, 2006 EFFECTIVE: February 16, 2007

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

	General Firm Sales Service						
	Rate G-1						
7.	Late Payment Charge A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for services rendered. Additional penalty						
	charges shall not be assessed on unpaid penalty charges.						
8.	Rules and Regulations						
	Service furnished under this schedule is subject to the Company's Rules and Regulations and to applicable rate and rider schedules.						

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 11

ATMOS ENERGY CORPORATION

Interruptible Sales Service

Rate G-2

1. Applicable

Entire Service Area of the Company. (See list of towns – Sheet No. 3)

2. Availability of Service

- a) Available on an individually metered service basis to commercial and industrial customers for any use as approved by the Company on a strictly interruptible basis, subject to suitable service being available from the existing transmission and/or distribution facilities and when an adequate supply of gas is available to the Company under its purchase contracts with its pipeline supplier.
- b) The supply of gas provided for herein shall be sold primarily on an interruptible basis, however, in certain cases and under certain conditions the contract may include High Priority service to be billed under "General Sales Service Rate G-1" limited to use and volume which, in the Company's judgement, requires and justifies such combination service.
- c) The contract for service under this rate schedule shall include interruptible service or a combination of High Priority service and Interruptible service, however, the Company reserves the right to limit the volume of High Priority service available to any one customer.

3. Delivery Volumes

a) The volume of gas to be sold and purchases under this rate schedule shall be set forth in a written contract, specifying a maximum daily interruptible sales service volume and shall be subject to revision in accordance with the Company's approved curtailment plan.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1 First Revised SHEET No. 12

CANCELING
Original SHEET No. 12

ATMOS ENERGY CORPORATION

Interruptible Sales Service

Rate G-2

b) High Priority Service

The volume for High Priority service shall be established on a High Priority Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive in any one day, subject to other provisions of this rate schedule and the related contract.

c) Interruptible Service

The volume for Interruptible service shall be established on an Interruptible Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive subject to other provisions of this rate schedule and the related contract.

d) Revision of Delivery Volumes

The Daily Contract Demand for High Priority service and the Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to coincide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.

4. Net Monthly Rate

a) Base Charge:

\$300.00 per delivery point per month

Minimum Charge:

The Base Charge plus any Transportation Fee and EFM

facilities charge

b) Distribution Charge:

High Priority Service

The volume of gas used each day up to, but not exceeding the effective High Priority Daily Contract Demand shall be totaled for the month and billed at the "General Firm Sales Service Rate G-1".

ISSUED: December 29, 2006 **EFFECTIVE:** February 16, 2007

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1 First Revised SHEET No. 13 CANCELING

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Original SHEET No. 13

ATMOS ENERGY CORPORATION

	Interruptible Sales Service	\downarrow
	Rate G-2	\dashv
	Interruptible Service	
	Gas used per month in excess of the High Priority Service shall be billed as follows:	
	First 15,000 Mcf \$0.6140 per 1,000 cubic feet Over 15,000 Mcf 0.4000 per 1,000 cubic feet	
;)	Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 23.	
)	Margin Loss Recovery Rider, referenced on Sheet No. 38.	
;)	Research & Development Rider (R&D), referenced on Sheet No. 42.	
)	Customer Rate Stabilization Mechanism (CRS), reference Sheet No. 42.1	
	All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load actor, interruptible) will be considered for the purpose of determining whether the volume	

ISSUED: December 29, 2006 **EFFECTIVE:** February 16, 2007

P.S.C. NO. 1 Original SHEET No. 14

ATMOS ENERGY CORPORATION

Interruptible Sales Service

Rate G-2

5. Standby or Auxiliary Equipment and Fuel

It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.

6. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable rate on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1
First Revised SHEET No. 15
CANCELING
Original SHEET No. 15

ATMOS ENERGY CORPORATION

Interruptible Sales Service Rate G-2

7. Curtailment

All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

8. Penalty for Unauthorized Overruns

- a) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.
- b) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.
- c) The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.

ISSUED: December 29, 2006 EFFECTIVE: February 16, 2007

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

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FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 16

ATMOS ENERGY CORPORATION

Interruptible Sales Service

Rate G-2

9. Special Provisions

- a) A written contract with a minimum term of one year shall be required.
- b) The Rules and Regulations and Orders of the Public Service Commission and of the Company and the Company's general terms and conditions applicable to industrial and commercial sales, shall apply to this rate schedule and all contracts thereunder.
- c) No gas delivered under this rate schedule and applicable contract shall be available for resale.

10. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1 First Revised SHEET No. 17 CANCELING Original SHEET No. 17

ATMOS ENERGY CORPORATION

		Large Volume Sales	D
		Rates LVS-1 (High Priority), LVS-2 (Low Priority)	
1.	<u>Ap</u>	<u>plicable</u>	
	On	ly to customer(s) under contract for LVS-1 and/or LVS-2 service as of July 1, 2007.	(T)
2.	Ava	ailability of Service	
	200	ailable only to customer(s) under contract for LVS-1 and/or LVS-2 service as of July 77. Service to be discontinued after December 31, 2007; customer(s), if any, under LV vice at that time shall revert to the corresponding General Sales Service Rate G-1 or G-2.	
	Net	t Monthly Rate	
3.	a)	Base Charge:LVS-1 Service\$ 35.00 per MeterLVS-2 Service300.00 per MeterCombined Service300.00 per Meter	(I) (I) (I)
	b)	Distribution Charge for LVS-1 Service First ¹ 300 Mcf @ \$0.9100 per Mcf Next ¹ 14,700 Mcf @ 0.7650 per Mcf Over 15,000 Mcf @ 0.4999 per Mcf	(R) (I) (I)
	c)	Distribution Charge for LVS-2 Service First 15,000 Mcf @ \$0.6140 per Mcf Over 15,000 Mcf @ 0.4000 per Mcf	(I)
		All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, loatestor, interruptible) will be considered for the purpose of determining whether the volume	

ISSUED: December 29, 2006 EFFECTIVE: February 16, 2007

requirement of 15,000 Mcf has been achieved.

ISSUED BY: Gary L. Smith, Vice President – Marketing & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1
First Revised SHEET No. 18
CANCELING
Original SHEET No. 18

ATMOS ENERGY CORPORATION

Large Volume Sales

Rates LVS-1 (High Priority), LVS-2 (Low Priority)

- d) The Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) The Weighted Average Commodity Gas Cost is based on current purchase costs including all related variable delivery costs for the billing period for which the gas was delivered.
- f) The True-Up Adjustment shall be customer account specific and shall include all prior period adjustments known at time of billing.
- g) Notice of the Weighted Average Commodity Gas Cost and True-Up Adjustment will be filed with the Commission prior to billing.
- h) Margin Loss Recovery Rider, referenced on Sheet No. 38.

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the High Load Factor demand charge, the Distribution Charge, the Non-Commodity Component, the Weighted Average Commodity Gas Cost and the True-Up Adjustment.

5. Minimum Monthly Bill

The Base Charge and High Load Factor demand charge, if applicable.

ISSUED: December 29, 2006 EFFECTIVE: February 16, 2007

ISSUED BY: Gary L. Smith, Vice President – Marketing & Regulatory Affairs/Kentucky Division

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P.S.C. NO. 1 First Revised SHEET No. 19 CANCELING

(D)

Original SHEET No. 19

ATMOS ENERGY CORPORATION

Large Volume Sales

Rates LVS-1 (High Priority), LVS-2 (Low Priority)

6. Standby or Auxiliary Equipment and Fuel

It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.

7. Alternative Fuel Responsive Flex Provision (LVS-2 Service Only)

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable distribution charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the applicable Distribution Charge to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component and weighted average commodity gas cost of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

ISSUED: December 29, 2006 EFFECTIVE: February 16, 2007

ISSUED BY: Gary L. Smith, Vice President – Marketing & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1
First Revised SHEET No. 20
CANCELING

Original SHEET No. 20

ATMOS ENERGY CORPORATION

Large Volume Sales

Rates LVS-1 (High Priority), LVS-2 (Low Priority)

8. Curtailment

All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

9. Penalty for Unauthorized Overruns

- a) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.
- b) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.
- c) The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.

10. Service Agreement

The Company will require a written contract for a minimum term of twelve months. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting service of equal or higher priority customers in the area.

A customer with an unexpired contract for other services may subscribe to LVS service by contract amendment provided the contract, as amended, has a remaining term of at least twelve months.

ISSUED: December 29, 2006 EFFECTIVE: February 16, 2007

ISSUED BY: Gary L. Smith, Vice President - Marketing & Regulatory Affairs/Kentucky Division

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P.S.C. NO. 1
First Revised SHEET No. 21
CANCELING
Original SHEET No. 21

ATMOS ENERGY CORPORATION

Large Volume Sales

(D)

Rates LVS-1 (High Priority), LVS-2 (Low Priority)

The volume of gas to be sold and purchased under this rate schedule and the related contract shall be established on a daily, monthly and seasonal basis. The priority of contract volumes shall be subject to revision in accordance with the Company's approved curtailment plan.

The contract volumes (or service mix) shall be subject to revision by the Company as appropriate so as to coincide with the customer's normal operating conditions and actual load with consideration give to any reasonably anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.

11. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

12. Exit Fee

When service under this schedule is discontinued, the customer is responsible for (or entitled to) an exit fee (or refund) equal to the lagging true-up adjustments related to the customer's service period.

13. Rules and Regulations

Service furnished under this schedule and applicable contracts are subject to the Company's Rules and Regulations and to applicable rate and rider schedules.

ISSUED: December 29, 2006 **EFFECTIVE:** February 16, 2007

ISSUED BY: Gary L. Smith, Vice President - Marketing & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1

Third Revised SHEET No. 22 CANCELING

Second SHEET No. 22

ATMOS ENERGY CORPORATION

Weather	·Norma	lization	Adj	ustment	Rider

WNA

1. Applicable

Applicable to Rate G-1 Sales Service, excluding industrial class only.

The distribution charge per Mcf for gas service as set forth in G-1 Sales Service shall be adjusted by an amount hereinunder described as the Weather Normalization Adjustment (WNA). The WNA shall be applicable to Rate G-1 Sales Service, excluding Industrial Sales Service.

For a five year period commencing on November 1, 2005, the WNA shall apply to all residential, commercial and public authority bills based on meters read during the months of November through April. The WNA shall increase or decrease accordingly by month. The WNA will not be billed to reflect meters read during the months of May through October. Customer base loads and heating sensitivity factors will be determined by class and computed annually.

2. Computation of Weather Normalization Adjustment

The WNA shall be computed using the following formula:

$$WNA_{i} = R_{i} \frac{(HSF_{i} (NDD - ADD))}{(BL_{i} + (HSF_{i} \times ADD))}$$

Where:

i = any rate schedule or billing classification within a rate schedule that contains more than one billing classification

WNA_i = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed as a rate per Mcf

R_i = weighted average rate (distribution charge) of temperature sensitive sales for the ith schedule or classification

HSF_i = heat sensitive factor for the ith schedule or classification

NDD = normal billing cycle heating degree days (based upon NOAA 30-year normal for the period of 1971-2000)

ADD = actual billing cycle heating degree days

BL_i = base load for the ith schedule or classification

ISSUED: December 29, 2006

EFFECTIVE: February 16, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00268 dated September 19, 2005)

ISSUED BY: Gary L. Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1
First Revised SHEET No. 23
CANCELING
Original SHEET No. 23

ATMOS ENERGY CORPORATION

Gas Cost Adjustment

Rider GCA

1. Applicable

Gas Tariffs in effect for the entire Service Area of the Company as designated in the particular tariff.

2. Gas Cost Adjustment (GCA)

The Company shall file a Quarterly Report with the Commission which shall contain an updated Gas Cost Adjustment (GCA) at least thirty (30) days prior to the beginning of each quarter. The quarterly GCA shall become effective in the months of February, May, August, and November. The GCA shall become effective for meter readings on and after the first day of the quarter. The Company may make out of time filings when warranted.

3. Determination of GCA

The amount computed under each of the rate schedules to which this GCA is applicable shall be increased or decreased at a rate per Mcf calculated for each billing quarter in accordance with the following formula as applicable to each rate class:

$$GCA = EGC + CF + RF$$

Where:

EGC – is the weighted average Expected Gas Cost per Mcf of gas supply which is reasonably expected to be experienced during the quarter the GCA will be applied for billings.

EGC is composed of the following:

- 1) Expected commodity costs of all current purchases at reasonably expected prices, including all related variable delivery costs and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a commodity basis.
- 2) Expected non-commodity costs including pipeline demand charges, gas supplier reservation charges, and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a non-commodity basis.

ISSUED: December 29, 2006

EFFECTIVE: February 16, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: Gary L. Smith Vice President – Marketing & Regu

Vice President – Marketing & Regulatory Affairs/Kentucky Division

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P.S.C. NO. 1

First Revised SHEET No. 24 CANCELING

Original SHEET No. 24

ATMOS ENERGY CORPORATION

Gas Cost Adjustment Rider GCA

3) _ The cost of other gas sources for system supply (no-notice supply, Company storage, withdrawals, etc.).

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Less

- 4) The cost of gas purchases expected to be injected into underground storage.
- 5) Projected recovery of non-commodity costs and Lost and Unaccounted for costs from transportation transactions.
- 6) Projected recovery of non-commodity and commodity costs from LVS-1 and LVS-2 transactions.
- 7) The cost of Company-use volumes.
- 8) Projected recovery of non-commodity costs from High Load Factor (HLF) demand charges (see Sheet No. 25).

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CF - is the Correction Factor per Mcf which compensates for the difference between the expected gas cost and the actual gas cost for prior periods plus any gas cost which is uncollectible.

CF shall be calculated as:

CF = (a/b) + (c/b), where

a = difference between the expected gas cost and the actual gas cost for prior periods.

b = total expected annual customer sales volumes.

c = net uncollectible gas cost (i.e. - uncollectible gas cost less subsequently collected gas cost).

The Company shall file an updated Correction Factor (CF) in its January, April, July, and October GCA filings, to become effective in February, May, August, and November respectively.

ISSUED: December 29, 2006 **EFFECTIVE:** February 16, 2007

P.S.C. NO. 1
First Revised SHEET No. 25
CANCELING
Original SHEET No. 25

ATMOS ENERGY CORPORATION

Gas Cost Adjustment Rider GCA

RF - is the sum of any Refund Factors filed in the current and three preceding quarterly filings. The current Refund Factor reflects refunds received from suppliers during the reporting period. The Refund Factor will be determined by dividing the refunds received plus estimated interest¹, by the annual sales used in the quarterly filing less transported volumes. After a refund factor has remained in effect for twelve months, the difference in the amount received and the amount refunded plus the accrued interest¹ will be rolled into the next refund calculation. The refund account will be operated independently of the CF and only added as a component to the GCA in order to obtain a net GCA. In the event of any large or unusual refunds, the Company may apply to the Commission for the right to depart from the refund procedure herein set forth.

At a rate equal to the average of the "3-Month Commercial Paper Rates" for the immediately preceding 12-month period less ½ of 1% to cover the costs of refunding as stated in the KPSC Order from Case No. 7157-KK. These monthly rates are reported in both the Federal Reserve Bulletin and the Federal Reserve Statistical Release.

4. High Load Factor (HLF) Option

(Note: The HLF Option will be discontinued after December 31, 2007; Customer(s), if any, utilizing the HLF Option at that time will revert to the normal firm GCA thereafter.)

Customer with daily contract demands for firm service of 240 Mcf or greater may elect to contract for High Load Factor (HLF) service and will be applicable to G-1, LVS-1, and T-2/G-1 services.

The HLF option provides for billing of the non-commodity costs in the EGC applicable only to firm service on the basis of daily contract demand rather than on a commodity basis.

ISSUED: December 29, 2006

EFFECTIVE: February 16, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

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P.S.C. NO. 1 Second Revised SHEET No. 26 Canceling **Original SHEET No. 26**

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism

Applicable

To all gas sold.

Rate Mechanism

The amount computed under each of the rate schedules to which this Performance Based Rate Mechanism is applicable shall be increased or decreased by the Performance Based Rate Recovery Factor (PBRRF) at a rate per 1,000 cubic feet (Mcf) of monthly gas consumption. Demand costs and commodity costs shall be accumulated separately and included in the pipeline suppliers Demand Component and the Gas Supply Cost Component of the Gas Cost Adjustment (GCA), respectively. The PBRRF shall be determined for each 12-month period ended October 31 during the effective term of these experimental performance based ratemaking mechanisms, which 12-month period shall be defined as the PBR period.

The PBRRF shall be computed in accordance with the following formula:

PBRRF = (CSPBR + BA) / ES

Where:

ES

Expected Mcf sales, as reflected in the Company's GCA filing for the

upcoming 12-month period beginning February 1.

Company Share of Performance Based Ratemaking Mechanism savings CSPBR=

or expenses. The CSPBR shall be calculated as follows:

 $CSPBR = TPBRR \times ACSP$

Where:

ACSP = Applicable Company Sharing Percentage

TPBRR = Total Performance Based Ratemaking Results. The TPBRR shall be savings or expenses created during the PBR period. TPBRR shall be calculated as follows:

TPBRR = (GAIF + TIF + OSSIF)

ISSUED: February 24, 2006 EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1
Second Revised SHEET No. 27

Canceling
Original SHEET No. 27

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

GAIF

GAIF = Gas Acquisition Index Factor. The GAIF shall be computed as follows:

GAIF = GAIFBL + GAIFSL + GAIFAM

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Where:

GAIFBL represents the Gas Acquisition Index Factor for Base Load system supply natural gas purchases.

GAIFSL represents the Gas Acquisition Index Factor for Swing Load system supply natural gas purchases.

GAIFAM represents the Gas Acquisition Index Factor for Asset Management, representing the portion of fixed discounts provided by the supplier for asset management rights, if any, not directly tied to per unit natural gas purchases

GAIFBL

The GAIFBL shall be calculated by comparing the Total Annual Benchmark Gas Commodity Costs for Base Load (TABGCCBL) system supply natural gas purchases for the PBR period to the Total Annual Actual Gas Commodity Costs for Base Load (TAAGCCBL) system supply natural gas purchases during the same period to determine if any shared expenses or shared savings exist.

TABGCCBL represents the Total Annual Benchmark Gas Commodity Costs for Base Load gas purchases and equals the annual sum of the monthly Benchmark Gas Commodity Costs of gas purchased for Base Load (BGCCBL) system supply

BGCCBL represents Benchmark Gas Commodity Costs for Base Load gas purchases and shall be calculated on a monthly basis and accumulated for the PBR period. BGCCBL shall be calculated as follows:

BGCCBL = Sum [(APVBLi-PEFDCQBL) x SAIBLi] + (PEFDCQBL x DAIBL)

Where:

APVBL is the Actual Purchased Volumes of natural gas for Base Load system supply for the month. The APVBL shall include purchases necessary to cover retention volumes required by the pipeline as fuel.

ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1
Second Revised SHEET No. 28
Canceling
Original SHEET No. 28

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

"i" represents each supply area.

PEFDCQBL are the Base Load Purchases in Excess of Firm Daily Contract Quantities delivered to WKG's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.

SAIBL is the Supply Area Index factor for Base Load to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The five supply areas are TGT-SL (Texas Gas Transmission-Zone SL), TGT-1 (Texas Gas Transmission-Zone 1), TGPL-0 (Tennessee Gas Pipeline-Zone 0), and TGPL-1 (Tennessee Gas Pipeline-Zone 1), and TGC-ELA (Trunkline Gas Company-ELA).

The monthly SAIBL for TGT-SL, TGT-1, TGPL-0, TGPL-1, and TGC-ELA shall be calculated using the following formula:

$$SAIBL = [I(1) + I(2) + I(3) + I(4)] / 4$$

Where:

"I" represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.

The indices for each supply zone are as follows:

SAIBL (TGT-SL)

I (1) is the average of weekly <u>Natural Gas Week</u> postings for Texas Gas Transmission Corporation Zone SL: South Louisiana as Spot Prices on Interstate Pipeline Systems.

I (2) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South Texas Gas Zone SL averaged for the month.

I (3) is the <u>Inside FERC – Gas Market Report</u> first-of-the-month posting for Texas Gas Zone SL.

I (4) is the New York Mercantile Exchange Settled Closing Price.

ISSUED: February 24, 2006 EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 24, 2002).

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1 Second Revised SHEET No. 29 Canceling Original SHEET No. 29

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ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

SAIBL (TGT-1)

- I (1) is the average of weekly <u>Natural Gas Week</u> postings for Texas Gas Transmission Corporation Zone 1: North Louisiana as Spot Prices on Interstate Pipeline Systems.
- I (2) is the average of the daily high and low <u>Gas Daily</u> postings for East Texas North Louisiana Area Texas Gas Zone 1 averaged for the month.
- I (3) is the Inside FERC Gas Market Report first-of-the-month posting for Texas Gas Zone 1.
- I (4) is the New York Mercantile Exchange Settled Closing Price.

SAIBL (TGPL-0)

- I (1) is the average of weekly <u>Natural Gas Week</u> postings for Tennessee Gas Pipeline Co. Zone 0: South Texas as Spot Prices on Interstate Pipeline Systems.
- I (2) is the average of the daily high and low <u>Gas Daily</u> postings for Texas South Corpus Christi Tennessee, Zone 0.
- I (3) is the <u>Inside FERC Gas Market Report</u> first-of-the-month posting for Tennessee Zone 0.
- I (4) is the New York Mercantile Exchange Settled Closing Price.

SAIBL (TGPL-1)

- I (1) is the average of weekly Natural Gas Week postings for Tennessee Gas Pipeline Co. Zone
- 1: South Louisiana as Spot Prices on Interstate Pipeline Systems.
- I (2) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South 500 leg and 800 leg average for the month.
- I (3) is the <u>Inside FERC Gas Market Report</u> first-of-the-month posting for Tennessee Zone 1.
- I (4) is the New York Mercantile Exchange Settled Closing Price.

SAIBL (TGC-ELA)

- I (1) is the average of weekly <u>Natural Gas Week</u> postings for Trunkline Gas Co. East Louisiana as Spot Prices on Interstate Pipeline Systems.
- I (2) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South, Trunkline ELA.
- I (3) is the <u>Inside FERC Gas Market Report</u> first-of-the-month posting for Trunkline Louisiana.
- I (4) is the New York Mercantile Exchange Settled Closing Price.

ISSUED: February 24, 2006 EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

ISSUED BY: Gary L. Smith Vice President -

Vice President - Marketing & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1 Second Revised SHEET No. 30 Canceling Original SHEET No. 30

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

DAIBL is the Delivery Area Index factor for Base Load to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from Texas Gas Transmission's Zone 2, 3 or 4, Tennessee Gas Pipeline's Zone 2, or Trunkline Gas Company's Zone 1B.

The monthly DAIBL for TGT-2, 3, 4, TGPL-2, and TGC-1B shall be calculated using the following:

DAIBL =
$$[I(1) + I(2) + I(3)] / 3$$

DAIBL (TGT-2, 3, & 4), (TGPL-2) and (TGC-1B)

- I (1) is the average of weekly <u>Natural Gas Week</u> postings for Spot Prices on Interstate Pipeline Systems for Dominion South.
- I (2) is the average of the daily high and low <u>Gas Daily</u> postings the Daily Price Survey for Dominion South Point-Appalachia
- I (3) is the <u>Inside FERC Gas Market Report</u> first-of-the-month posting for Prices of Spot Gas Delivered to Pipeline for Dominion Transmission Inc. Appalachia.

TAAGCCBL represents Company's Total Annual Actual Gas Commodity Costs for Base Load deliveries of natural gas purchased for system supply and is equal to the total monthly actual gas commodity costs.

To the extent that TAAGCCBL exceeds TABGCCBL for the PBR period, then the GAIFBL Shared Expenses shall be computed as follows:

GAIFBL Shared Expenses = TAAGCCBL - TABGCCBL

To the extent that TAAGCCBL is less than TABGCCBL for the PBR period, then the GAIFBL Shared Savings shall be computed as follows:

EFFECTIVE: June 1, 2006

GAIFBL Shared Savings = TABGCCBL - TAAGCCBL

ISSUED: February 24, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1
Second Revised SHEET No. 31
Canceling
Original SHEET No. 31

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

GAIFSL

The GAIFSL shall be calculated by comparing the Total Annual Benchmark Gas Commodity Costs for Swing Load (TABGCCSL) system supply natural gas purchases for swing load for the PBR period to the Total Annual Actual Gas Commodity Costs for Swing Load (TAAGCCSL) system supply natural gas purchases for during the same period to determine if any shared expenses or shared savings exist.

TABGCCSL represents the Total Annual Benchmark Gas Commodity Costs for Swing Load gas purchases and equals the monthly Benchmark Gas Commodity Costs of gas purchased for Swing Load system supply (BGCCSL).

BGCCSL represents Benchmark Gas Commodity Costs for Swing Load gas purchases and shall be calculated on a monthly basis and accumulated for the PBR period. BGCCSL shall be calculated as follows:

BGCCSL = Sum [(APVSLi - PEFDCQSL) x SAISLi] + (PEFDCQSL x DAISL)

Where:

APVSL is the Actual Purchased Volumes of natural gas for Swing Load system supply for the month. The APVSL shall include purchases necessary to cover retention volumes required by the pipeline as fuel.

"i" represents each supply area.

PEFDCQSL are the Purchases in Excess of Firm Daily Contract Quantities delivered to WKG's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.

SAISL is the Supply Area Index factor for Swing Load to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The five supply areas are TGT-SL (Texas Gas Transmission-Zone SL), TGT-1 (Texas Gas Transmission-Zone 1), TGPL-0 (Tennessee Gas Pipeline-Zone 0), and TGPL-1 (Tennessee Gas Pipeline-Zone 1), and TGC-ELA (Trunkline Gas Company-ELA).

ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

ISSUED BY: Gary L. Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1 Second Revised SHEET No. 32 Canceling Original SHEET No. 32

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

The monthly SAISL for TGT-SL, TGT-1, TGPL-0, TGPL-1, and TGC-ELA shall be calculated using the following formula:

SAISLi = I(i)

Where:

"I" represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.

"i" represents each supply area.

The index for each supply zone is as follows:

SAISL (TGT-SL)

I (1) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South Texas Gas Zone SL averaged for the month.

SAISL (TGT-1)

I (2) is the average of the daily high and low <u>Gas Daily</u> postings for East Texas – North Louisiana Area - Texas Gas Zone 1 averaged for the month.

SAISL (TGPL-0)

I (3) is the average of the daily high and low <u>Gas Daily</u> postings for Texas South – Corpus Christi – Tennessee, Zone 0.

SAISL (TGPL-1)

I (4) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South – 500 leg and – 800 leg average for the month.

ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

P.S.C. NO. 1 Second Revised SHEET No. 33 Canceling Original SHEET No. 33

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

SAISL (TGC-ELA)

I (5) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South, Trunkline ELA.

DAISL is the Delivery Area Index factor for Swing Load to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from Texas Gas Transmission's Zone 2, 3 or 4, Tennessee Gas Pipeline's Zone 2, or Trunkline Gas Company's Zone 1B.

The monthly DAISL for TGT-2, 3, 4, TGPL-2, and TGC-1B shall be calculated using the following:

DAISL = I(1)

DAISL (TGT-2, 3, & 4), (TGPL-2) and (TGC-1B)

I (1) is the average of the daily high and low <u>Gas Daily</u> postings the Daily Price Survey for Dominion – South Point.

TAAGCCSL represents Company's Total Annual Actual Gas Commodity Costs for Swing Load deliveries to Company's city gate and is equal to the total monthly actual gas commodity costs.

To the extent that TAAGCCSL exceeds TABGCCSL for the PBR period, then the GAIFSL Shared Expenses shall be computed as follows:

GAIFSL Shared Expenses = TAAGCCSL - TABGCCSL

To the extent that TAAGCCSL is less than TABGCCSL for the PBR period, then the GAIFSL Shared Savings shall be computed as follows:

GAIFSL Shared Savings = TABGCCSL - TAAGCCSL

ISSUED: February 24, 2006 **EFFECTIVE:** June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

(T)

P.S.C. NO. 1
Second Revised SHEET No. 34
Canceling
Original SHEET No. 34

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

TIF

TIF = Transportation Index Factor. The Transportation Index Factor shall be calculated by comparing the Total Annual Benchmark Transportation Costs (TABTC) of natural gas transportation services during the PBR period to the Total Annual Actual Transportation Costs (TAATC) applicable to the same period to determine if any shared expenses or shared savings exist.

The Total Annual Benchmark Transportation Costs (TABTC) are calculated as follows:

TABTC = Annual Sum of Monthly BTC

Where:

BTC is the Benchmark Transportation Costs which include both pipeline demand and volumetric costs associated with natural gas pipeline transportation services. The BTC shall be accumulated for the PBR period and shall be calculated as follows:

$$BTC = Sum [BM (TGT) + BM (TGPL) + BM (TGC) + BM (PPL)]$$

Where:

BM (TGT) is the benchmark associated with Texas Gas Transmission Corporation.

BM (TGPL) is the benchmark associated with Tennessee Gas Pipeline Company.

BM (TGC) is the benchmark associated with Trunkline Gas Company.

BM (PPL) is the benchmark associated with a proxy pipeline. This benchmark, which will be determined at the time of purchase, will be used to benchmark purchases of transportation capacity from non-traditional sources.

The benchmark associated with each pipeline shall be calculated a follows:

Where:

TPDR is the applicable Tariffed Pipeline Demand Rate.

ISSUED: February 24, 2006 EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1
Second Revised SHEET No. 35
Canceling
Original SHEET No. 35

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

DQ is the Demand Quantities contracted for by the Company from the applicable transportation provider.

TPCR is the applicable Tariffed Pipeline Commodity Rate.

AV is the Actual Volumes delivered at Company's city gate by the applicable transportation provider for the month.

S&DB represents Surcharges, Direct Bills and other applicable amounts approved by the Federal Energy Regulatory Commission (FERC). Such amounts are limited to FERC approved charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas Supply Realignment and other Order 636 transition costs.

The Total Annual Actual Transportation Costs (TAATC) paid by Company for the PBR period shall include both pipeline demand and volumetric costs associated with natural gas pipeline transportation services as well as all applicable FERC approved surcharges, direct bills included in S&DB, less actual capacity release credits. Such costs shall exclude labor related or other expenses typically classified as operating and maintenance expenses.

To the extent that TAATC exceeds TABTC for the PBR period, then the TIF Shared Expenses shall be computed as follows:

TIF Shared Expenses = TAATC - TABTC

To the extent that the TAATC is less than TABTC for the PBR period, then the TIF Shared Savings shall be computed as follows:

TIF Shared Savings = TABTC - TAATC

Should one of the Company's pipeline transporters file a rate change effective during any PBR period and bill such proposed rates subject to refund, the period over which the benchmark comparison is made for the relevant transportation costs will be extended for one or more 12 month periods, until the FERC has approved final settled rates, which will be used as the appropriate benchmark. Company will not share in any of the savings or expenses related to the affected pipeline until final settled rates are approved.

OSSIF

OSSIF = Off-System Sales Index Factor. The Off-System Sales Index Factor shall be equal to the Net Revenue from Off-System Sales (NR).

ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

(Issued by Authority of and Order of the Public Service Commission in Case No. 2005-00321 dated February 6, 2006).

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 36 Canceling

Original SHEET No. 36

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

Net Revenue is calculated as follows:

NR = OSREV - OOPC

Where:

OSREV is the total revenue associated with off-system sales and storage service transactions.

OOPC is the out-of-pocket costs associated with off-system sales and storage service transactions and shall be determined as follows:

OOPC = OOPC(GC) + OOPC(TC) + OOPC(SC) + OOPC(UGSC) + Other Costs

Where:

OOPC (GC) is the Out-of-Pocket Gas Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm supply contracts, the OOPC (GC) shall be the incremental costs to purchase the gas available under Company's firm supply contracts. For off-system sales not using Company's firm supply contracts, the OOPC (GC) shall be the incremental costs to purchase the gas from other entities.

OOPC (TC) is the Out-of-Pocket Transportation Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm transportation agreements, the OOPC (TC) shall be the incremental cost to use the transportation available under Company's firm supply contracts. For off-system sales not using Company's firm transportation agreements, the OOPC (TC) shall be the incremental costs to purchase the transportation form other entities.

OOPC (SC) is the Out-of-Pocket Storage Costs associated with off-system sales of storage. If this is gas in Company's own storage or gas stored with Tennessee Gas Pipeline it shall be priced at the average price of the gas in Company's storage during the month of sale. If this is gas from the storage component of Texas Gas's No-Notice Service, this gas shall be priced at the replacement costs.

OOPC (UGSC) is the Out-of-Pocket Underground Storage Costs associated with off-system sales of storage services. For the off-systems sales of storage services utilizing Company's on-system storage, the OOPC (UGSC) shall include incremental storage losses, odorization, and other fuel-related costs such as purification, dehydration, and compression. Such costs shall exclude labor-related expenses.

Other Costs represent all other incremental costs and include, but are not limited to, costs such as applicable sales taxes and excise fees. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.

ISSUED: February 24, 2006 EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 6, 2006).

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1 Second Revised SHEET No. 37 Canceling Original SHEET No. 37

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

ACSP

ACSP = Applicable Company Sharing Percentage. The ACSP shall be determined based on the PTAGSC.

Where:

PTAGSC = Percentage of Total Actual Gas Supply Costs. The PTAGSC shall be the TPBRR stated as a Percentage of Total Actual Gas Supply Costs and shall be calculated as follows:

PTAGSC = TPBRR / TAGSC

Where:

ISSUED BY: Gary L. Smith

TAGSC = Total Actual Gas Supply Costs. The TAGSC shall be calculated as follows:

TAGSC = TAAGCCBL + TAAGCCSL + TAATC

If the absolute value of the PTAGSC is less than or equal to 2.0%, then the ACSP of 30% shall be applied to TPBRR to determine CSPBR. If the absolute value of the PTAGSC is greater than 2.0%, then the ACSP of 30% shall be applied to the amount of TPBRR that is equal to 2.0% of TAGSC to determine a portion of CSPBR, and the ACSP of 50% shall be applied to the amount of TPBRR that is in excess of 2.0% of TAGSC to determine a portion of CSPBR. These two portions are added together to produce the total CSPBR.

BA

BA = Balance Adjustment. The BA is used to reconcile the difference between the amount of revenues billed or credited through the CSPBR and previous application of the BA and revenues which should have been billed or credited, as follows:

- 1. For the CSPBR, the balance adjustment amount will be the difference between the amount billed in a 12 month period from the application of the CSPBR and the actual amount used to establish the CSPBR for the period.
- 2. For the BA, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the BA and the actual amount used to establish the BA for the period.

Annual Reports

Atmos Energy shall file annual reports to the Kentucky Public Service Commission, describing activities and financial results under the PBR program. These reports shall be filed by August 31 of each calendar year, commencing in 2007.

Review

Within 60 days of the end of the third year of the four-extension, the Company will file an assessment and review of the PBR mechanism for the first three years of the extension period. In that report and assessment, the Company will make any recommended modifications to the PBR mechanism.

Vice President – Marketing & Regulatory Affairs/Kentucky Division

ISSUED: February 24, 2006 (Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

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P.S.C. NO. 1
First Revised SHEET No. 38
Cancelling
Original SHEET No. 38

ATMOS ENERGY CORPORATION

Margin Loss Recovery Rider

MLR

1. Applicable

Applicable to tariff Sales Service Rates G-1, G-2, LVS-1 and LVS-2. This Margin Loss Recovery Rider is intended to authorize the Company to recover 50% of distribution charge losses that result from (1) discounts pursuant to the Alternate Fuel Responsive Flex Provision, (2) special contracts approved by the Public Service Commission of Kentucky, or (3) a customer's bypass of the Company's system.

2. Calculation of the Margin Loss Recovery Factor

The Margin Loss Recovery Factor will be calculated in accordance with the following formula:

$$MLR = \frac{(ML_f + ML_s + ML_b) \times .5}{S}$$

Where:

MLR is the Margin Loss Recovery Factor

ML_f is the sum of discounts pursuant to the Alternate Fuel Responsive Flex Provision, calculated by multiplying the discount below the customer's otherwise applicable distribution charge times the volumes delivered under the flex provision.

ML_s is the sum of discounts pursuant to special contracts implemented subsequent to Case 99-070, calculated by multiplying the discount below the customer's otherwise applicable distribution charge times the customer's volumes in the test year for Case 99-070 or the customer's current annual volumes (whichever is less).

ML_b is the sum of margin losses associated with customer bypass of the Company's system subsequent to Case 99-070, equaling the total margin attributable to the customer during the test year for Case 99-070.

S is the expected sales volumes as used in the Correcting Factor of the Gas Cost Adjustment Rider

Filing with the Public Service Commission of Kentucky

The MLR shall be filed every January and July, to become effective in February and August, respectively. The February filing shall update the MLR for the six months ended November period while the August filing shall update the MLR for the six months ended May period.

ISSUED: January 1, 2004

EFFECTIVE: January 1, 2004 through December 31, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No.2003-00305 dated December 17, 2003)

ISSUED BY: Gary L. Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1 Second Revised SHEET No. 39 Cancelling

First Revised SHEET No. 39

ATMOS ENERGY CORPORATION

Demand-Side Management Cost Recovery Mechanism

DSM

1. Applicable

Applicable to Rate G-1 Sales Service, residential class only.

The Distribution Charge under Residential Rate G-1 Sales Service, shall be increased or decreased for nine annual periods beginning January 2000 and continuing through December 31, 2008 by the DSM Cost Recovery Component (DSMRC) at a rate per Mcf in accordance with the following formula:

DSMRC = DCRC + DBA

Where:

DCRC = DSM Cost Recovery-Current. The DCRC shall include all projected costs for the next twelve-month period. These costs shall be limited to expected payments to program implementation contractors over that period, as well as any costs incurred by or on behalf of the DSM collaborative process. These costs would be divided by the expected Mcf sales for the upcoming twelve-month period to determine the DCRC.

ISSUED: December 2, 2005 **EFFECTIVE:** January 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00515 dated December 22, 2005)

ISSUED BY: Gary Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

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ATMOS ENERGY CORPORATION

Demand-Side Management Cost Recovery Mechanism

DSM

DBA = DSM Balance Adjustment. The DBA shall be calculated on a calendar year basis and be used to reconcile the difference between the amount of revenues actually billed through the DCRC and previous applications of the DBA, and the revenues which should have been billed.

The DBA for the upcoming twelve-month period shall be calculated as the sum of the balance adjustments for the DCRC and DBA. For the DCRC, the balance adjustment shall be the difference between the amount billed in a twelve-month period from the application of the DCRC unit charge and the actual cost of the DSM Program during the same twelve-month period.

For the DBA, the balance adjustment shall be the difference between the amount billed in a twelve-month period from the application of the DBA unit charge and the balance adjustment amount established for the same twelve-month period.

The balance adjustment amounts calculated will include interest to be calculated at a rate equal to the average of "3-month Commercial Paper Rate" for the immediately preceding twelvementh period. The balance adjustments plus interest shall be divided by the expected Mcf sales for the upcoming twelve-month period to determine the DBA.

The Company will file modifications to the DSMRC on an annual basis at least two months prior to the beginning of the effective upcoming twelve-month period for billing. This annual filing shall include detailed calculations of the DCRC and the DBA, as well as data on the total cost of the DSM Program over the twelve-month period.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Fourth Revised SHEET No. 41 Canceling Third Revised SHEET No. 41

ATMOS ENERGY CORPORATION

Demand-Side Managemen D	t Cost Recovery Mechanism SM	
DSM Cost Recovery Component (DSMRC):		
DSM Cost Recovery – Current:	\$0.0155 per Mcf	
DSM Balance Adjustment:	\$0.0031 per Mcf	
DSMRC Residential Rate G-1	\$0.0186 per Mcf	

ISSUED: December 12, 2005 EFFECTIVE: January 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00515 dated December 22, 2005)

ISSUED BY: Gary Smith

P.S.C. NO. 1
First Revised SHEET No. 42
CANCELING
Original SHEET No. 42

ATMOS ENERGY CORPORATION

Research & Development Rider

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R & D Unit Charge

Applicable:

This rider applies to the distribution charge applicable to all gas transported by the Company other than Rate T-3 and T-4 Carriage Service.

R&D Unit Charge:

The intent of the Research & Development Unit Charge is to maintain the Company's level of contribution per Mcf as of December 31, 1998.

R&D Unit Charge @ \$0.0035 per 1,000 cubic feet

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Waiver Provision:

The R&D Unit Charge may be reduced or waived for one or more classifications of service or rate schedules at any time by the Company by filing notice with the Commission. Any such waiver shall not increase the R&D Unit Charge to the remaining classifications of service or rate schedules without Commission approval.

Remittance of Funds:

All funds collected under this rider will be remitted to Gas Technology Institute, or similar research or commercialization organization. The amounts so remitted shall be reported to the Commission annually.

Reports to the Commission:

A statement setting forth the manner in which the funds remitted have been invested in research and development will be filed with the Commission annually.

Termination of this Rider:

Participation in the R&D funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company by filing a notice of recision with the Commission.

ISSUED: December 29, 2006

EFFECTIVE: February 16, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ATMOS ENERGY CORPORATION

CRS

(N)

Experimental Customer Rate Stabilization ("CRS") Mechanism

1. Applicable

To all gas sold and transported under tariff services.

2. Purpose

This mechanism is designed to provide annual earnings transparency and ensure customers that the rates being charged are and will remain at the appropriate level. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner as set forth herein.

3. Definitions

- a) The **Annual Evaluation Date** shall be the date Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than March 15 of each year.
- b) The **Evaluation Period** is defined as the twelve month period ending December 31 of each calendar year.
- c) The Rate Effective Period is defined as the twelve month period in which rates determined under this mechanism shall be in effect. The Rate Effective Period shall run from May 1 to April 30.

4. Rate Mechanism

The Company shall file with the Commission the schedules specified below for the twelve month period ending December 31 of each year (the "Evaluation Period"), with the filing to be made no later than March 15 of the following calendar year. The schedules will include the following:

- a) Company's actual net plant in service, construction work in progress, accumulated deferred income taxes, inventory, working capital, and other rate base components. The schedules shall also show the utility's depreciation expense, operating and maintenance expense, income taxes, taxes other than income taxes, and other components of income for return, its revenues, and its capital structure, cost of debt, overall cost of capital, and return on common equity as established in the latest full rate filing
- b) All applicable accounting and pro forma adjustments historically permitted or required by the Commission for the Company.
- c) Pro-forma adjustments to annualize costs and revenue billing determinants for the twelve month period beginning May 1 of each year (the "Rate Effective Period"), and

ISSUED: December 29, 2006 **EFFECTIVE:** February 16, 2007

ATMOS ENERGY CORPORATION

CRS

(N)

Experimental Customer Rate Stabilization ("CRS") Mechanism

d) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events.

5. Calculation of Rate Adjustment

The Company shall provide additional schedules indicating the following revenue deficiency/ sufficiency calculations using the methodology accepted in the Company's latest general rate application. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period.

- a) If Company's earnings during the Evaluation Period exceed the latest allowed return on common equity, the Company shall calculate an adjustment to rates to refund the revenue required to achieve a return on equity for the Evaluation Period equal to the return established in the last general rate order. The Company will adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including but not limited to all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the subsequent period. Additionally, utility plant for the Rate Effective Period will be increased to reflect six months of budgeted capital additions, plus associated changes in depreciation and amortization expense and any taxes.
- b) If Company's earnings are below the allowed return on common equity established in the latest general rate order, the Company shall calculate an adjustment in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to the allowed percentage. Company will adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including but not limited to payroll expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Additionally, utility plant for the Rate Effective Period will be increased to reflect six months of budgeted capital additions, plus associated changes in depreciation and amortization expense and any taxes.

ISSUED: December 29, 2006 **EFFECTIVE:** February 16, 2007

ATMOS ENERGY CORPORATION

CRS

(N)

Experimental Customer Rate Stabilization ("CRS") Mechanism

The Company also shall provide a schedule demonstrating the "proof of revenues" applying the proposed rate change to billing determinants for the Rate Effective Period to produce the total change in revenues specified by the above sections. The proposed rates shall conform as nearly as is practicable to the revenue allocation principles contained in the most recent proceeding. The Company shall also include all costs incurred by the Attorney General's office and the Commission in their review of these annual filing under this mechanism. These costs will be included in the companies operating and maintenance costs. The proposed new rates shall be effective for the Rate Effective Period.

6. Attestation

A sworn statement shall be filed by Company's Chief Officer in Charge of Kentucky Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

7. Evaluation Procedures

The Commission and Office of the Attorney General shall have 45 days to review the Company's filed schedules. The Company will be prepared to provide supplemental information as may be requested to ensure adequate review by the Commission and the Office of the Attorney General. The Commission shall propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions. Based upon the Company's filed schedules, the Commission shall order the Company to increase or decrease rates so as to achieve the revenue levels indicated for both the Evaluation Period and Rate Effective Period. Any adjustments to rates shall be made effective May 1, the beginning of the Rate Effective Period. If by April 30, no order is issued by the Commission, Company shall adjust rates as proposed beginning May 1 or as soon as practicable thereafter.

8. Reconsideration and Appeal

Orders issued pursuant to this mechanism shall be subject to request for reconsideration and appeal.

ISSUED: December 29, 2006 **EFFECTIVE:** February 16, 2007

ATMOS ENERGY CORPORATION

CRS

(N)

Experimental Customer Rate Stabilization ("CRS") Mechanism

9. Force Majuere

If any cause beyond the reasonable control of the Company, such as natural disaster, damage or loss of capacity, orders or acts of civil or military authority, the happening of any event or events which cause increased cost to the Company, or other causes whether similar or not, results in a deficiency in revenues which is not readily capable of being redressed in a timely manner under this mechanism, the Company may file for rate relief outside this mechanism, but in strict accord with the statutes of the Commonwealth of Kentucky governing such filings.

10. <u>Term</u>

This tariff shall be effective upon approval by the Kentucky Public Service Commission. The first filing under this mechanism shall be made on the first Annual Evaluation Date following Commission approval of this tariff. The experimental term of this tariff shall conclude following implementation of the rate change in accordance with the fifth annual filing. Nothing herein shall prevent any party from proposing, in the manner provided by law, changes in or abandonment of this tariff at any time; however, this tariff shall remain in effect throughout the five year experimental period unless and until modified or terminated by order of the Commission.

11. Review

In conjunction with the fifth annual filing under this experimental tariff, the Company will file an assessment and review of the CRS mechanism for the first four years of the experimental period. In that report and assessment, the Company may request continuation of the CRS mechanism beyond the initial five-year experimental period, and may make recommendations for modifications if such a filing for extension is sought.

ISSUED: December 29, 2006 EFFECTIVE: February 16, 2007

ATMOS ENERGY CORPORATION

Storage Transportation Service

Rate T-1

1. Applicable

Entire Service Area of the Company.

2. Availability of Service

Available to customers who own storage facilities and have purchased or transported natural gas from the Company for the purpose of seasonal storage and require transportation through Company pipelines to the point of storage and/or utilization, subject to suitable service being available from existing facilities.

3. Net Monthly Rate

All Mcf @ \$ 0.150 per 1,000 cubic feet

Any additions or modifications of the Company's facilities required to perform this service shall be at the sole expense of the customer.

4. Terms and Conditions

- a) Specific details relating to volumes, delivery points, and other matters shall be covered by a separate contract with the individual customers.
- b) The Company shall have the right any time, without liability to the customer, to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is, in the Company's sole discretion, necessary to protect the requirements of domestic and commercial customers; to comply with any restriction or curtailment as may be imposed by any governmental agency having jurisdiction over the Company or its supplier, or to comply with any restriction or curtailment as may be imposed by the Company's supplier; to protect and assure the operation of the Company's underground storage system; or for any causes due to force majeure; so that the Company may maintain the operating efficiency of its system in a safe and orderly manner.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

(Issued by Authority of Kentucky Public Service Commission Order - Case No. 10063).

ATMOS ENERGY CORPORATION

Storage Transportation Service Rate T-1 c) The Company will not be obligated to deliver a total supply of gas to a customer in excess of that customer's Base Period Volumes. d) It shall be the customer's responsibility to make all necessary arrangements, including regulatory approvals, required to deliver gas transported under this tariff to the facilities of the Company. e) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications. The Rules, Regulations and Orders of the Public Service Commission and of the Company, and the Company's general terms and conditions applicable to industrial sales, shall apply to this Tariff and all contracts thereunder.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

(Issued by Authority of Kentucky Public Service Commission Order - Case No. 10063).

(N)

P.S.C. NO. 1
First Revised SHEET No. 45
CANCELING
Original SHEET No. 45

ATMOS ENERGY CORPORATION

General Transportation S	Service
Rate T-2	

1. Applicable

Entire service area of the Company to any customer receiving service under the General Sales Service (G-1) and/or Interruptible Sales Service (G-2).

2. Availability of Service

Available to any customer with an expected consumption of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require transportation by the Company to the customer's facilities subject to suitable service being available from existing facilities.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

- a) Transportation Administration Fee \$50.00 per customer per month
- b) Distribution Charge for High Priority Service

First	300	Mcf	@	\$ 0.9100	per	Mcf	(R	t)
Next	14,700	Mcf	@	0.7650	per	Mcf	(I))
Over	15 000	Mof	(a)	0.4000	ner	Mcf	$ \sigma$	1

c) Distribution Charge for Low Priority Service

First	15,000	Mcf	@	\$ 0.6140	per	Mcf	(I)
Over	15,000	Mcf	(a),	0.4000	per	Mcf	(I)

- d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 68).
- f) Customer Rate Stabilization Mechanism (CRS), reference Sheet No. 42.1

All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: December 29, 2006 **EFFECTIVE:** February 16, 2007

P.S.C. NO. 1
First Revised SHEET No. 46
CANCELING
Original Sheet No. 46

ATMOS ENERGY CORPORATION

General Transportation Service

Rate T-2

4. Net Monthly Bill

The Net Monthly Bill, for T-2 Service, shall be equal to the sum of the Transportation Administration Fee and the appropriate Transportation Charge (Distribution Charge plus Noncommodity component) applied to the customer's transported volumes and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 7 "Special Provisions" of this tariff). The customer will also be billed for purchases and the applicable Base Charge and High Load Factor (HLF) demand charge (see Sheet No. 25) under Rates G-1 and G-2.

(T)

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The Level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

ISSUED: December 29, 2006 **EFFECTIVE:** February 16, 2007

ATMOS ENERGY CORPORATION

General Transportation Service

Rate T-2

6. Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

Imbalance = [Mcf Customer X (1 - L&U%)] - Mcf Company

Where:

- 1. "Mcf Customer" are the volumes that the customer had delivered to the Company's facilities.
- 2. "Mcf Company" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company facilities.
- 3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.

The Imbalance will be resolved by use of the following procedure:

a) If the Imbalance is negative, then the customer will be billed for the Imbalance volumes at the Company's applicable sales rate.

If the imbalance is positive, then the Company will "bank", for one billing period, volumes up to 10% of the customer's "MCF company". The Company will purchase the imbalance in volumes, if any, in excess of the banked volumes from the customer at the prices described in the following "Cash Out" method stated in item (b).

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995).

P.S.C. NO. 1
First Revised SHEET No. 48
CANCELING
Original SHEET No. 48

ATMOS ENERGY CORPORATION

General T	ranspor	tation Service
	Rate T	7-2
b) "Cash out" Method		
Imbalance volumes		Cash-out Price
First 5% of Mcf Customer	@	100% of Index Price 2
Next 5% of Mcf Customer	@	90% of Index Price ²
Over 10% of Mcf Customer	@	80% of Index Price 2
Not to exceed the Imbalance volumes	5	
The index price will equal the effective transporting pipeline or as filed with		~

- c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.
- d) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) and/or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered into the Company's facilities with volumes the Company delivered into customer's facilities.
- e) Banked positive imbalance volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account. Banked volumes may be used by the Company for system supply or stored during the interim period.

7. Special Provisions

- a) Service under this Rate Schedule entitles the customer to purchase sales gas from the Company at the applicable tariff rates when its supply requirements exceed the nominated volume. The customer is entitled to purchase natural gas from the Company consistent with the applicable Sales Rate Schedule.
- b) Refer to Sheet No. 67.1 for the option of participating in a Transportation/Carriage Pooling Service.

ISSUED: December 29, 2006 EFFECTIVE: February 16, 2007

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

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P.S.C. NO. 1
First Revised SHEET No. 49
CANCELING
Original SHEET No. 49

ATMOS ENERGY CORPORATION

General Transportation Service

Rate T-2

c) It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving transportation under this Transportation Tariff Rate (additional facilities may be required to allow for changing from weekly or monthly meter readings to daily meter record for the billing period). Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charges (Sheet No. 68). NOTE: Customers utilizing this service as of July 1, 2007, whose contractual requirements with the Company are less than 300 Mcf/day, are not required to have EFM equipment; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.

(N)

(T)

8. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) Gas transported under this Transportation Tariff Rate is subject to the provisions of the Company's curtailment order.
- c) The Company will not be obligated to deliver a total supply of gas to the customer in excess if the customer's maximum contracted volumes.
- d) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas transported under this Transportation Tariff Rate to the facilities of the Company.
- e) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- f) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Tariff Rates and all contracts and amendments thereunder.

ISSUED: December 29, 2006 EFFECTIVE: February 16, 2007

FOR ENTIRE SERVICE AREA P.S.C. NO. 1

Original Sheet No. 50

ATMOS ENERGY CORPORATION

General Transportation Service Rate T-2

9. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

P.S.C. NO. 1
First Revised SHEET No. 51
CANCELING
Original SHEET No. 51

ATMOS ENERGY CORPORATION

of 15,000 Mcf has been achieved.

	Interruptible Carriage Service	
	Rate T-3	
	<u>Applicable</u>	
1.	. Entire service area of the Company to any customer for that portion of the cus requirements not included under one of the Company's sales tariffs.	stomer's interruptible
2.	. Availability of Service	
Turner of the state of the stat	a) Available to any customer with an expected demand of at least 9,000 M individual service at the same premise, who has purchased its own supply require interruptible carriage service by the Company to customer's facilities service being available from existing facilities.	y of natural gas and
A dispussion of the state of th	b) The Company may decline to initiate service to a customer under this tariff or t receiving service under this tariff to elect any other service provided by the Co Company's sole judgment, the performance of such service would be contrary practice or would have a detrimental impact on other customers serviced by the	mpany, if in the to good operating
3.	. Net Monthly Rate	
	In addition to any and all charges assessed by other parties, there will be applied:	
	a) Base Charge - \$300.00 per delivery poi	
	b) Transportation Administration Fee - 50.00 per customer pe	r month
	c) <u>Distribution Charge for Interruptible Service</u>	
	First 15,000 Mcf @ \$0.6140 per Mcf	(I)
	Over 15,000 Mcf @ 0.4000 per Mcf	(I)
	d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Co Adjustment (GCA) filing.	ompany's Gas Cost
	e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet I	
	f) Customer Rate Stabilization Mechanism (CRS), reference Sheet No. 42.1	(N)

ISSUED: December 29, 2006 EFFECTIVE: February 16, 2007

All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement

ATMOS ENERGY CORPORATION

Interruptible Carriage Service Rate T-3

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 8 "Special Provisions" of this tariff.)

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002 (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ATMOS ENERGY CORPORATION

Interruptible Carriage Service

Rate T-3

6. Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

Imbalance = $[Mcf_{Customer} X (1 - L&U\%)] - Mcf_{Company}$

Where:

- 1. "Mcf customer" are the total volumes that the customer had delivered to the Company's facilities.
- 2. "Mcf Company" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.
- 3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.

The Imbalance volumes will be resolved by use of the following procedure:

a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer-will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-2). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this tariff.

If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President – Rates & Regu

Vice President – Rates & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1
First Revised SHEET No. 54
CANCELING
Original SHEET No. 54

ATMOS ENERGY CORPORATION

ISSUED BY: Gary L. Smith

		Rate	T-3	
	b)	"Cash out" Method		
	<u>Im</u>	balance volumes	Cash-out Price	
		First 5% of Mcf Customer @	100% of Index Price	
		Next 5% of Mcf Customer @	90% of Index Price	
		Over 10% of Mcf Customer @	80% of Index Price	
		Not to exceed the Imbalance volumes	,	
		The index price will equal the effective "Cast pipeline or as filed with the Commission by t	n out" index price in effect for the transporting he Company.	
	c)		transportation commodity charges applying to cash will not exceed pipeline transportation commodity transport the "Cash Out" volumes.	
	d)	charges assessed by the pipeline(s) and/or su	the customer shall be responsible for any incremental ppliers resulting from the customer's failure to match the Company's facilities with volumes the Company	(T)
	e)	volumes, up to 10% of "MCF company", on a service will be provided on a "best efforts" be	e Company, arrange to "park" positive imbalance monthly basis at \$0.10/MCF per month. The parking asis by the Company. Parked volumes will be deemed Customer in the month following delivery to the	(T)
7.	<u>Cı</u>	<u>ırtailment</u>		(T)
	a)	discontinue the delivery of gas entirely to	without liability to the customer to curtail or to the customer for any period of time when such	

Interruptible Carriage Service

ISSUED: December 29, 2006 **EFFECTIVE:** February 16, 2007

curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to avoid an increased maximum daily demand in the Company's gas purchases; to avoid excessive peak load and demands upon the gas transmission or distribution system; to relieve

Vice President – Marketing & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1
First Revised SHEET No. 55
CANCELING
Original SHEET No. 55

ATMOS ENERGY CORPORATION

Interruptible Carriage Service

Rate T-3

system capacity constraints; to comply with any restriction or curtailment of any governmental agency having jurisdiction over the Company or its supplier or to comply with any restriction or curtailment as may be imposed by the Company's supplier; to protect and insure the operation of the Company's underground storage system; for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

- b) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission.
- c) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf. In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities

8. Special Provisions

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Interruptible Carriage Service Rate T-3. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charge (Sheet No. 68). NOTE: Customers utilizing this service as of July 1, 2007, whose contractual requirements with the Company are less than 100 Mcf/day, are not required to have EFM equipment; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

Refer to Sheet No. 67.1 for the option of participating in a Transportation/Carriage Pooling Service.

ISSUED: December 29, 2006 **EFFECTIVE:** February 16, 2007

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

(T)

(N)

(N)

ATMOS ENERGY CORPORATION

Interruptible Carriage Service

Rate T-3

9. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.
- c) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Interruptible Carriage Service Rate to the facilities of the Company.
- d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- e) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.
- f) In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.

A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ATMOS ENERGY CORPORATION

	Interruptible Carriage Service
	Rate T-3
	g) The customer will be solely responsible to correct, any imbalances it has caused on the applicable pipeline's system.
10.	Late Payment Charge
	A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ATMOS ENERGY CORPORATION

Interruptible Carriage Service

Rate T-3

11. Alternative Fuel Responsive Flex Provisions

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

P.S.C. NO. 1 First Revised SHEET No. 59 CANCELING Original SHEET No. 59

ATMOS ENERGY CORPORATION

Firm Carriage Service
Rate T-4

Applicable

Entire Service Area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs.

Availability of Service

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require firm carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

a) Base Charge

\$300.00 per delivery point

b) Transportation Administration Fee

50.00 per customer per month

c) <u>Distribution Charge for Firm Service</u>

300 First Mcf \$0.9100 per Mcf

(R) (I)

(I)

14,700 Next Mcf

0.7650 per Mcf (a)

(I)

Over 15,000 Mcf (a)0.4999 per Mcf

- d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charges, if applicable (Sheet No. 68).
- f) Customer Rate Stabilization Mechanism (CRS), reference Sheet No. 42.1

(N)

All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

EFFECTIVE: February 16, 2007 **ISSUED:** December 29, 2006

ATMOS ENERGY CORPORATION

Firm Carriage Service

Rate T-4

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see subsection 8 "Special Provisions" of this tariff.)

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002 (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ATMOS ENERGY CORPORATION

Firm Carriage Service

Rate T-4

6. Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

Imbalance = [Mcf Customer X (1-L&U%)] - Mcf Company

Where:

- 1. "Mcf Customer" are the total volumes that the customer had delivered to the Company's facilities.
- 2. "Mcf Company" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.
- 3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.

The Imbalance volumes will be resolved by use of the following procedure:

a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-1). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and may be billed up to \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this tariff.

If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).

ISSUED: August 9, 2002 **EFFECTIVE:** October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

P.S.C. NO. 1
First Revised SHEET No. 62
CANCELING
Original SHEET No. 62

ATMOS ENERGY CORPORATION

Bin balance volumes First 5% of Mcf Customer Next 5% of Mcf Customer Over 10% of Mcf Customer Not to exceed the Imbalance volumes The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company. C) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes. d) In addition to other tariff penalty provisions, the customer shall be responsible for any incrementa charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities. e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCF company", on a monthly basis at \$0.10/MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account.	F	irm Carriage Service
The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Company. Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes. In addition to other tariff penalty provisions, the customer shall be responsible for any incrementa charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCF Company", on a monthly basis at \$0.10/MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the		Rate T-4
First 5% of Mcf Customer @ 100% of Index Price Next 5% of Mcf Customer @ 90% of Index Price Over 10% of Mcf Customer @ 80% of Index Price The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company. C) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes. d) In addition to other tariff penalty provisions, the customer shall be responsible for any incrementa charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities. e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCF company", on a monthly basis at \$0.10/MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the	b) "Cash out" Method	
Next 5% of Mcf Customer Over 10% of Mcf Customer @ 80% of Index Price Not to exceed the Imbalance volumes The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company. C) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes. d) In addition to other tariff penalty provisions, the customer shall be responsible for any incrementa charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities. e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCF Company", on a monthly basis at \$0.10/MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the	Imbalance volumes	Cash-out Price
Over 10% of Mcf Customer 80% of Index Price Not to exceed the Imbalance volumes The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company. C) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes. d) In addition to other tariff penalty provisions, the customer shall be responsible for any incrementa charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities. e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCF company", on a monthly basis at \$0.10/MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the	First 5% of Mcf Customer	@ 100% of Index Price
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ISSUED: December 29, 2006 **EFFECTIVE:** February 16, 2007

P.S.C. NO. 1
First Revised SHEET No. 63
CANCELING
Original SHEET No. 63

ATMOS ENERGY CORPORATION

Firm Carriage Service Rate T-4

7. Curtailment

- a) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.
- b) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf. In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities

8. Special Provisions

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Firm Carriage Service Rate T-4. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charges (Sheet No. 68). NOTE: Customers utilizing this service as of July 1, 2007, whose contractual requirements with the Company are less than 100 Mcf/day, are not required to have EFM equipment; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

Refer to Sheet No. 67.1 for the option of participating in a Transportation/Carriage Pooling Service.

ISSUED: December 29, 2006 **EFFECTIVE:** February 16, 2007

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

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ATMOS ENERGY CORPORATION

Firm Carriage Service

Rate T-4

9. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.
- c) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Firm Carriage Service Rate to the facilities of the Company.
- d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- e) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.
- f) In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.
 - A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.
- g) The customer will be solely responsible to correct, or cause to be corrected, any imbalances it has caused on the applicable pipeline's system.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ATMOS ENERGY CORPORATION

Firm Carriage Service

Rate T-4

10. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

11. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002 (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

P.S.C. NO. 1 Original SHEET No. 66

ATMOS ENERGY CORPORATION

Alternate Receipt Point Service

Rate T-5

1. Applicable

Entire service area of the Company to any customer, subject to limitations noted below, for that portion of the customer's Rate T-2 transportation or carriage service (Rate T-3 or Rate T-4) requirements.

2. Availability of Service

- a) Available, subject to restrictions noted below, to any customer utilizing transportation or carriage services, on an individual service at the same premise, who has purchased its own supply of natural gas and requests delivery to the Company at a receipt point other than the Company's interconnection with the pipeline, or supplier immediately upstream of customer's premises, or the receipt point designated as the primary receipt point in such customer's contract with the Company.
- b) The alternate receipt point through which service is requested must be physically accessible via the Company's existing pipeline system upstream of the delivery point to the customer's facilities.
- c) The Company shall determine the portions of its system to which access may be granted to a specific Alternate Receipt Point.
- d) Access to certain alternate receipt points may be limited or restricted altogether by the Company.
- e) Availability of service is contingent upon the Company's determination that such service is available through existing facilities.
- f) The Company may decline to initiate service to a customer under this tariff, if in the Company's judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, and in addition to the charges applicable to Customer associated with their Rate T-2 transportation or Rate T-4 carriage service requirements, the following supplemental administrative charge will be applied during months in which volumes are received and transported from the Alternate Receipt Point:

a) Administrative Charge

@ \$50.00 per month

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ATMOS ENERGY CORPORATION

Alternate Receipt Point Service

Rate T-5

The administrative fee is waived if, during the month, the Alternate Receipt Point represents the only point of receipt utilized by the customer.

4. Imbalances

- a) Volumes delivered by the Company under the Alternate Receipt Point service may be subjected to imbalance restrictions additional to those specified in the transportation (Rate T-2) or carriage (Rate T-3 or Rate T-4) tariffs.
- b) Banking or Parking allowances for volumes delivered under the Alternate Receipt Point service may be limited or restricted altogether, at the Company's judgment.

5. Terms and Conditions

- a) Volumes under the Alternate Receipt Point service are received for redelivery by the Company on a strictly interruptible basis.
- b) The Company is not responsible for any costs incurred by the customer in its arrangement for gas supply or capacity to the Alternate Receipt Point.
- c) Specific details relating to volume, receipt point(s) and similar matters shall be covered by a separate written contract or amendment with the customer.
- d) Other than provisions referenced herein, or as more specifically set forth in the contract or amendment with the customer, all provisions of the customer's transportation (Rate T-2) or carriage (Rate T-3 or Rate T-4) tariffs shall apply.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002 (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ATMOS ENERGY CORPORATION

Transportation/Carriage Pooling Service

Rate T-6

1. Applicable

Entire service area of the Company to any customer, subject to limitations noted below, for that portion of the customer's Rate T-2 transportation or carriage service (Rate T-3 or Rate T-4) requirements.

2. Terms and Conditions

- a) For the purpose of this section, a Pool Manager is defined as an entity which has been appointed by a customer or group of customers served under this rate schedule to perform the functions and responsibilities of requesting information, nominating supply, and other related duties. The Pool Manager shall have all of the rights under this Transportation/Carriage Pooling Service and the companion rate schedules (i.e. T-2, T-3, T-4) as does a Customer transporting gas supply.
- b) The Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customers in the pool. The cash out provisions and/or any daily scheduling provisions of rate schedule T-4 shall be applied against the aggregate volume of all customers in a specific pool. The Pool Manager will be responsible for the payment of any monthly cash out payments, scheduling fees and any penalties incurred by a specific pool.
- c) The Company, at its sole discretion, shall establish pooling areas by Connecting Pipeline, Pipeline zone, Company receipt point, geographic area, operational area, companion rate schedule (i.e. T-2, T-3 and T-4), administrative or other appropriate parameters.
- d) No customer shall participate in a Pool that does not individually meet the availability conditions of this rate schedule or the applicable T-2, T-3 or T-4 tariffs, and no customer shall participate in more than one pool concurrently. Customers must have EFM and must utilize the Company's electronic nomination system to qualify for this pooling service.
- e) To receive service hereunder, the Pool Manager shall enter into a Pool Management Agreement with Company and shall submit an Agency Authorization Form for each member of the pool, signed by both Customer and its Pool Manager.
- f) The Pool Manager shall submit a signed Pool Management Agreement and an Agency Authorization Form for each member of the pool at least 30 days prior to the beginning of a billing period when service under this rate schedule shall commence. A customer who terminates service under this rate schedule or who desires to change Pool Managers shall likewise provide Company with a written notice at least 30 days prior to the end of a billing period.

ISSUED: December 29, 2006 EFFECTIVE: February 16, 2006

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

(N)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1

(N)

Original Sheet No. 67.2

ATMOS ENERGY CORPORATION

Transportation/Carriage Pooling Service

Rate T-6

- g) The Pool Manager shall upon request of the Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure the Pool Manager's performance of its obligations under the Pool Management Agreement. In determining the level of the deposit, bond, or other surety to be required of the Pool Manager, the Company shall consider such factors, including, but not limited to, the following: the volume of natural gas to be transported on behalf of the Pool members, the general credit worthiness of the Pool Manager, and the Pool Managers prior credit record with the Company, if any. In the event that the Pool Manager defaults on its obligations under this rate schedule or the Pool Management Agreement, the company shall have the right to use such cash deposit, or proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy the Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the Pool Management Agreement. Such credit requirements shall be administered by the Company in a non-discriminatory manner, and such credit requirements may change as the requirements of the pool change.
- h) The Pool Manager shall notify the Company in writing of any changes in the composition of the pool at least 30 days prior to the beginning of the first billing period that would apply to the modified pool.
- i) The Pool Management Agreement will be terminated by the Company upon 30 days written notice if a Pool Manager fails to meet any condition of this rate schedule. The Pool Management Agreement will also be terminated by the Company upon 30 days written notice if the Pool Manager has payments in arrears. Written notice of termination of the Pool Management Agreement shall be provided both to the Pool Manager and to the individual members of the pool by the Company.
- j) Company shall directly bill the Pool Manager for the monthly cash out charges, penalties, or other payments contained in this rate schedule. The monthly bill will be due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.
- k) Company shall directly bill the individual customers in the pool for all charges as specified in their contract in accordance with the tariff under which their service is provided..

ISSUED: December 29, 2006 **EFFECTIVE:** February 16, 2007

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1
First Revised SHEET No. 68
CANCELING
Original SHEET No. 68

ATMOS ENERGY CORPORATION

Service	After Hours	<u>Regular</u>	
Meter Set*	\$44.00	\$34.00	
Turn-on*	28.00	23.00	
Read	14.00	12.00	
Reconnect Delinquent Service	47.00	39.00	
Seasonal Charge	73.00	65.00	
Special Meter Reading Charge	N/A	No Charge	
Meter Test Charge	N/A	20.00	
Returned Check Charge	N/A	25.00	
Late Payment Charge (Rate G-1 only)		5%	
Optional Facilities Charge for Electronic Flow - Class 1 EFM equipment (less than \$7,500) - Class 2 EFM equipment (more than \$7,500)	0, including installation	costs) 75.00 per mo.	
* Waived for qualified low income applica	nts ("LIHEAP participa	ants")	

ISSUED: December 29, 2006 **EFFECTIVE:** February 16, 2007

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1
First Revised SHEET No. 69
Cancelling
Original SHEET No. 69

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ISSUED BY: Gary L. Smith

ISSUED: April 10, 2003

Vice President – Marketing & Regulatory Affairs/Kentucky Division

EFFECTIVE: May 2, 2003

ATMOS ENERGY CORPORATION

Rules and Regulations

1. Commission's Rules and Regulations

All gas service rendered by the Company shall be in accordance with the Kentucky Public Service Commission (Commission) law and the acts, rules, regulations and forms which have been adopted by the Public Service Commission of Kentucky and all amendments and modification which may be made by the Commission. In the event of a conflict between Commission law or regulations and a following Company rule the Commission regulation will control, unless the Company rule was approved by the Commission.

2. Company's Rules and Regulations

In addition to the Rules and Regulations prescribed by the Commission, all gas service rendered shall also be in accordance with the following Company Rules and Regulations adopted by the Company. The following rules are part of the Contract between the Company and each Customer.

3. Application for Service

Applications for service may be made at the Company's local office either in person, or by telephone. The application for service is not complete until the applicant has fulfilled all applicable tariff eligibility requirements and complied with these rules. A separate application or contract shall be made for each class of service at each separate location.

In cases where unusual circumstances or equipment expense is necessary to furnish the service, the Company may require a contract for a minimum period of one (1) year.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

ATMOS ENERGY CORPORATION

Rules and Regulations Billings 4. The following is an example of the monthly bills sent to the Company's residential customers: a) JOHN DOE 6481 S ROCKBRIDGE ST MADISONVILLE KY 40-000501814-0230746-3 0730327 SVC Address: 1-888-222-3333 Account Number: Meter Serial Number: Allling Date: 07/26/07 BILLING INFORMATION: PREVIOUS BALANCE: 07(23/0) ADJUSTMENT TOTAL: ADJUST GAS CHARGES (-) -211.38 RATE CODE: C EST COF USAGE: PRESSURE FACTOR: -- 42WR CURRENT DAS CHARGE TOTAL CUSTOMER CHARGE DISTRIBUTION CHARGE 5 & 11921/CCF 23.61 GAS COST CHARGE & .44327/CCF CURRENT CHARGES ATMOS energy ber: 40-000601814-0230746-3 ATIGOS ENERGY PO BOX 6600664 OALLAS, TX 75255-0084 [slallionallenthilionlatellenthilionall To update your address, check here and complete the form on the back JOHN DOE 6481 S ROCKERIDGE ST MADISONVILLE, KY 42431 Please tatum flits portion with your payment, acquide your account number on your chees or money order. If paying in person, please triing this bit. Maddianiladialadaladianiladialadi ACCOUNT HAS CREDIT BALANCE *** 1. Class of Service (Please See Sheet No. 7) 6. Net Amount for Service Rendered 7. Any Adjustments 2. Present and last Preceding Meter Reading 8. Gross Amount of Bill - Not Applicable to Residential Service 3. Date of Present Reading 9. Date After Which a Penalty May Apply 4. Number of Units Consumed 10. Indicates an Estimated or Calculated Bill 5. Meter Constant if Any- Not Applicable to Residential Service Large Volume Commercial and Industrial Billing Will Note: Display the Above Information but May be Presented in a Different Format.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ATMOS ENERGY CORPORATION

Rules and Regulations

- b) A conversion factor will be shown on the billing form when the basis of measurement for meter registration is different from the billing basis of measurement.
- The Company will read customer meters at least every two months, except during the months of November through April during which time meters will be read monthly unless prevented by reasons beyond the Company's control. However, customer-read meters shall be read by the Company at least once during each calendar year. Records shall be kept by the Company to insure that this information is available to Commission staff and any customer requesting this information. If, due to reasons beyond its control, the Company is unable to read a meter in accordance with this subsection, the Company shall record the date and time the attempt was made, if applicable, and the reason the Company was unable to read the meter.
- d) The gas consumed shall be measured by a meter or meters to be installed by the Company upon the customer's premises at a point most accessible or convenient for the Company. Except where multiple meters were installed at the Company's option each meter on the customer's premises shall be considered separately in calculating the amount of any bills. Meters include all measuring instruments and equipment.
- e) Monthly consumption of unmetered gas used for an outdoor gas light, as approved by the Company, will be calculated to be 2,000 cubic feet per month per mantle for upright mantles and for each pair of inverted mantles. On special models of gas lights where gas consumption is greater than those referred to above, the Company shall estimate the monthly consumption to the closest 100 cubic feet and bill customers that equal amount each month. Such consumption shall be billed under the appropriate rate applicable to the customer.
- f) Bills for gas service will be rendered monthly unless otherwise specified. Bills are due upon rendition and the past due date will be shown on the bill.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

ATMOS ENERGY CORPORATION

Rules and Regulations

g) When the Company is unable to read the meter after a reasonable effort, or where the meter fails to operate, the customer will be billed on an estimated basis at the average of three (3) immediately preceding months, or similar months of utilization, and the billing adjusted as necessary when the meter is read.

5. Deposits

- a) The Company may require from any customer a minimum cash deposit or other guaranty to secure payment of bills, except from those customers qualifying for service reconnection under Section 12 of these Rules and Regulations. The amount of a cash deposit shall not exceed two-twelfths (2/12) of the estimated annual bill of a customer who is to be billed on a monthly basis, three-twelfths (3/12) where bills are rendered bimonthly, or four-twelfths (4/12) where bills are rendered quarterly. If actual usage data is available for the customer at the same or similar premises, the deposit amount shall be calculated using the customer's average bill for the most recent twelve (12) month period. If actual usage data is not available, the deposit amount shall be based on the average bills of similar customers and premises in the system.
- b) A deposit will be required from a customer or applicant who:
 - 1. Lacks a satisfactory credit or payment history.
 - 2. Was previously terminated due to non-payment for natural gas service.
 - 3. Is not the property owner (a renter of the premises to be served).
 - 4. Is requesting service for a mobile home.
- c) If a customer has been late on two (2) or more payments in the last twelve (12) months and does not have a deposit on file with the Company, the Company may require that a deposit be made.
- d) If a substantial change in usage has occurred, the Company may require that an additional deposit be made. No additional or subsequent deposit shall be required of residential customers whose payment record is satisfactory, unless the customer's classification of service changes.

ISSUED: August 9, 2002

ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

EFFECTIVE: October 1, 2002

ATMOS ENERGY CORPORATION

Rules and Regulations

- e) The Company will issue to every customer from whom a deposit is collected a receipt of deposit. The receipt will show the name of the customer, location of the service or customer, account number, date, and amount of deposit. If the deposit amount changes, the Company will issue a new receipt of deposit to the customer.
- f) Except for Winter Hardship Reconnections (as provided by Section 12 of these Rules and Regulations) customer service may be refused or discontinued if payment of requested deposit is not made.
- g) Interest will accrue on all deposits at a rate prescribed by law, beginning on the date of deposit. Interest accrued will be refunded to the customer or credited to the customer's bill on an annual basis, except that the Company will not be required to refund or credit interest on deposits if the customer's bill is delinquent on the anniversary of the deposit date. If interest is paid or credited to the customer's bill prior to twelve (12) months from the date of deposits, the payment or credit shall be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

When a deposit is required from a customer it will be held for twelve (12) months, or until service is discontinued, unless one of the following has occurred: (a) service has been terminated for non-payment of services or (b) the customer has been late on two (2) or more payments in the last twelve (12) months.

6. Special Charges

The Company may make special nonrecurring charges, approved by the Commission, to recover customer-specific costs incurred to benefit specific customers. Listed below are the special charges included in the Company's tariff and a short description of the related service performed or action taken by the Company. See the Special Charges, Sheet No. 68 for the amount of the charge.

- a) Meter Set. A meter set charge may be assessed for a new service or re-set, or temporary service.
- b) Turn On. A turn on charge may be assessed for connecting service which has been terminated or idle at a given premises for reasons other than nonpayment of bills or violation of the Company or Commission regulations.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ATMOS ENERGY CORPORATION

Rules and Regulations

- c) Read. A read charge may be assessed for the establishment of new service where only a meter read is required.
- d) Reconnect Delinquent Service. A reconnect delinquent service charge may be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of the Company or Commission regulations. Customers qualifying for service reconnection under Section 12 of these Rules and Regulations shall be exempt from reconnect charges.
- e) Seasonal Charge. A seasonal charge may be assessed when the customer's service has been disconnected at his request and at any time subsequently within (12) months is reconnected at the same or any other premises.
- f) After Hours Charge. An additional charge shall be applied to any special service activity, including reconnects for delinquent service, initiated at the customer's request outside normal business hours such as at night, on weekends or holidays. The Company shall advise the customer of the applicable after hours charge upon initiation of the service request and offer the customer the alternative to perform the requested activity during normal business hours, including reconnects for delinquent service, as a means to avoid the after hours charge.
- g) Special Meter Reading Charge. This charge may be assessed when a customer requests that a meter be reread and the second reading shows that the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a customer who reads his own meter fails to read the meter for three (3) consecutive months, and it is necessary for a Company representative to make a trip to read the meter.

(No such charge may be assessed until the amount of the charge is approved or otherwise accepted by the Commission).

- h) Meter Resetting Charge. A charge may be assessed for resetting a meter if the meter has been removed at the customer's request.
- i) Meter Test Charge. This charge may be assessed if a customer requests the meter be tested pursuant to Section 13 and 807 KAR 5:006, section 18, and the tests show the meter is not more than two (2) percent fast. No charge shall be made if the test shows the meter is more than two (2) percent fast.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ATMOS ENERGY CORPORATION

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- j) Returned Check Charge. A returned check charge may be assessed if a check accepted for payment of a Company bill is not honored by the customer's financial institution.
- k) Late Payment Charge. A late payment charge may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received will first be applied to the bill for services rendered. Additional penalty charges will not be assessed on unpaid penalty charges.

7. Customer Complaints to the Company

Upon complaint to the Company by a customer at the Company's office, by telephone, or in writing, the Company will make a prompt and complete investigation and advise the complainant of its findings. If a written complaint or a complaint made in person at the Company's office is not resolved, the Company will provide written notice to the complainant of his right to file a complaint with the Commission, and will provide him with the address and telephone number of the Commission. If a telephone complaint is not resolved, the Company will provide at least oral notice to the complainant of his right to file a complaint with the Commission and the address and telephone number of the Commission.

8. Bill Adjustments

a) If upon periodic test, request test, or complaint test, a meter in service is found to be more than two (2) percent fast, additional tests shall be made to determine the average error of the meter. The test will be made in accordance with Commission regulations applicable to the type of meter involved.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

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- b) If test results on a customer's meter show an average error greater than two (2) percent fast or slow, or if a customer has been incorrectly billed for any other reason, except in an instance where the Company has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by a customer, the Company will immediately determine the period during which the error has existed and will recompute and adjust the customer's bill. The adjustment will provide either a refund to the customer or collect an additional amount of revenue from the underbilled customer. The Company will readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period will be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and the Company are unable to agree on an estimate of the time period during which the error existed, the Commission will determine the issue. In all instances of customer overbilling the customer's account will be credited or the overbilled amount refunded at the discretion of the customer within thirty (30) days after the final meter test results. The Company will not require customer repayment of any underbilling to be made over a period shorter than a period equal to the underbilling period.
- c) The Company will monitor customers' usage at least annually by comparing the volume against a high and low parameter. This parameter is based on the customer's usage from last month and the same billing period last year adjusted for weather conditions.

The above procedures are designed to draw the Company's attention to unusual deviations in a customer's usage and provide reasonable means by which the Company can determine the reasons for the unusual deviation. If a customer's usage is unduly high and the deviation is not otherwise explained, the Company will test the customer's meter to determine whether the meter shows an average error greater than two (2) percent fast or slow.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 78
Cancelling
Original SHEET No. 78

ATMOS ENERGY CORPORATION

Rules and Regulations

- d) If the Company's procedure for monitoring usage indicates that an investigation of a customer's usage is necessary, the Company will notify the customer in writing either during or immediately after the investigation of the reason for the investigation and of the findings of the investigation. If knowledge of a serious situation requires more expeditious notice, the Company will notify the customer by the most expedient means available.
- e) Customer accounts shall be considered to be current while a dispute is pending as long as the customer continues to make payments for the disputed period in accordance with historic usage or if that data is not available, the average usage of similar customer loads, and stays current on subsequent bills.

9. Customer's Request for Termination of Service

- a) Any customer desiring service termination or changed from one address to another shall give the Company at least three (3) working days notice in person, in writing, or by telephone, provided such notice does not violate contractual obligations or tariff provisions. The customer shall not be responsible for charges for service beyond the three (3) day notice period if the customer provides reasonable access to the meter during the notice period. If the customer notifies the Company of his request for termination by telephone, the burden of proof is on the customer to prove that service termination was requested if a dispute arises.
- b) Upon request that service be reconnected at any premises subsequent to the initial installation or connection to its service lines, the Company may charge the applicant a reconnect fee, as set out in the Miscellaneous Charges Rate, Sheet No. 68.
- c) The Company may "soft close" the account of any residential customer requesting service termination. Soft close is the closing of a residential customer's account in order to cease billing without physically disconnecting service to the premises in order to facilitate initiating service for the next residential customer at the same premises. The Company will advise the customer that service may be left on and will instruct the customer to lower all gas appliance thermostats. The Company will also advise the customer that if any gas appliances are to be removed, the line servicing the required appliance must be properly plugged or capped and that a qualified plumber should be contacted. The Company will continue to meter and read consumption at a premises under soft close in the normal manner as provided under Section 4 of these Rules and Regulations. Neither the customer terminating service nor the customer initiating service shall be liable for any gas metered while the premises is under soft close. Within 30 days of service under soft close, the account shall be physically disconnected, unless the Company enters into an agreement with a party responsible for the premises (such as a landlord, homeowner, real estate agent, etc.) moving the account to that party's name.

ISSUED: Ma

May 12, 2003

EFFECTIVE: June 1, 2003

ISSUED BY: Gary L. Smith

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FOR ENTIRE SERVICE AREA

P.S.C. NO. 1
First Revised SHEET No. 79
Cancelling
Original SHEET No. 79

ATMOS ENERGY CORPORATION

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10. Partial Payment and Budget Payment Plans

- a) The Company will negotiate and accept reasonable partial payment plans at the request of residential customers who have received a termination notice for failure to pay as provided in Section 11 of these Rules and Regulations, except that the Company is not required to negotiate a partial payment plan with a customer who is delinquent under a previous partial payment plan. Partial payment plans will be mutually agreed upon and subject to the conditions in this subsection and Section 11 of these Rules and Regulations. Partial payment plans which extend for a period longer than thirty (30) days shall be in writing and will advise customers that service may be terminated without additional notice if the customer fails to meet the obligations of the plan.
- b) The Company has a budget plan available for the convenience of its customers. The plan is designed to help equalize payment for gas service over a period of twelve months. The budget payment plan amount will be determined based on historical or estimated usage and billing amounts. Levelizing adjustments will be made as frequently as each month. A customer may elect to enter the plan at any time during the year.
 - To be accepted as a budget customer, the account balance must be paid in total before the customer is put on budget billing. It is understood that this budget billing plan will continue until the customer notifies the Company in writing or by telephone to discontinue the plan or the customer defaults in payment of such plan.
- c) For customers presenting certificates under the provision of Section 11 (c) and Section 12 of these Rules and Regulations, the Company will negotiate partial payment plans based upon the customer's ability to pay, requiring the accounts to become current not later than the following October 15. Such plans may include, but are not limited to, budget payment plans and plans that defer payment of a portion of the arrearage until after the end of the heating season through a schedule of unequal payments.

ISSUED: April 10, 2003 **EFFECTIVE:** May 2, 2003

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ATMOS ENERGY CORPORATION

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11. Company's Refusal or Termination of Service

- a) The Company may refuse or terminate service to a customer only under the following conditions, except as provided in subsections (b) and (c) of this section:
 - 1) The Company may terminate service for failure to comply with applicable tariffed rules or Commission regulations pertaining to that service. However, the Company will not terminate or refuse service to any customer for noncompliance with its tariffed rules or Commission regulations without first having made a reasonable effort to obtain customer compliance. After such effort by the Company, service may be terminated or refused only after the customer has been given at least ten (10) days written termination notice.
 - 2) If a dangerous condition relating to the Company's service, which could subject any person to imminent harm or result in substantial damage to the property of the Company or others, is found to exist on the customer's premises, the service will be refused or terminated without advance notice. The Company will notify the customer immediately in writing and, if possible, orally of the reasons for termination or refusal. However, if the dangerous condition, such as gas piping or a gas-fired appliance, can be effectively isolated or secured from the rest of the system, the Company may discontinue service only to the affected piping or appliance.
 - 3) When a customer refuses or neglects to provide reasonable access to the premises for installation, operation, meter reading, maintenance or removal of utility property, the Company may terminate or refuse service. Such action will be taken only when corrective action negotiated between the Company and the customer has failed to resolve the situation and after the customer has been given at least ten (10) days written notice of termination.
 - 4) Except as provided in Section 12 of these Rules and Regulations, the Company will not be required to furnish new service to any customer who is indebted to the Company for service furnished or other tariffed charges until that customer has paid his indebtedness.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

P.S.C. NO. 1 Original SHEET No. 81

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- 5) The Company may refuse or terminate service to a customer if the customer does not comply with state, municipal or other codes, rules and regulations applying to such service. The Company may terminate service only after ten (10) days written notice is provided, unless ordered to terminate immediately by a governmental official.
- 6) Company may terminate service at point of delivery for nonpayment of charges incurred for utility service at that point of delivery. Failure to receive a bill does not exempt a customer from those provisions. However, the Company will not terminate service to any customer for nonpayment of bills for any tariffed charge without first having mailed or otherwise delivered an advance termination notice.
 - When the Company is proposing to terminate customer service for nonpayment it will mail or otherwise deliver to that customer ten (10) days written notice of intent to terminate. Under no circumstances will service be terminated before twenty-seven (27) days after the mailing date of the original unpaid bill. The termination notice to residential customers will include written notification to the customer of the existence of local, state, and federal programs providing for the payment of utility bills under certain conditions, and of the address and telephone number of the Department of Community-Based Services of the Cabinet for Families and Children to contact for possible assistance.
- 7) The Company may terminate service to a customer without advance notice if it has evidence that a customer has obtained unauthorized service by illegal use or theft. Within twenty-four (24) hours after such termination, the Company will send written notification to the customer of the reasons for termination or refusal of service upon which the Company relies, and of the customer's right to challenge the termination by filing a formal complaint with the Commission. This right of termination is separate from and in addition to any other legal remedies which the Company may pursue for illegal use or theft of service. The Company will not be required to restore service until the customer has complied with all tariffed rules of the Company and laws and regulations of the Commission.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

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- 8) The termination notice requirements of this subsection shall not apply if termination notice requirements to a particular customer or customers are otherwise dictated by the terms of a special contract between the Company and the customer which has been approved by the Commission.
- 9) The Company reserves the right to refuse or to defer full service to an applicant where the existing mains are inadequate to serve the applicant's requirements without adversely affecting the service to customers already connected and being served.
- b) The Company will not terminate service to a customer if the following exist:
 - 1) If following receipt of a termination notice for nonpayment, but prior to the actual termination of service, there is delivered to the Company payment of the amount in arrears, service will not be terminated.
 - 2) Service will not be terminated for nonpayment if the customer and the Company have entered into a partial payment plan in accordance with Section 10 of these Rules and Regulations and the customer is meeting the requirements of the plan.
 - 3) Service will not be terminated for nonpayment for thirty (30) days beyond the termination date if a doctor, registered nurse, or a public health officer certifies in writing that termination of service will aggravate a debilitating illness or infirmity on the affected premises. The Company may refuse to grant consecutive extensions for medical certificates past the original thirty (30) days unless the certificate is accompanied by an agreed upon partial payment plan per Section 10 (c) of these Rules and Regulations. The Company will not require a new deposit from a customer who presents to the Company a medical certificate certified in writing by a doctor, registered nurse, or public health official.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

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c) The Company will not terminate service for thirty (30) days beyond the termination date if the Kentucky Cabinet for Families and Children (or its designee) certifies in writing that the customer is eligible for the Cabinet's Energy Assistance Program or household income is at or below 110 percent of the poverty level, and the customer presents such certificate to the Company. Customers eligible for such certification from the Cabinet for Families and Children will have been issued a termination notice between November 1 and March 31. Certificates shall be presented to the Company during the initial ten (10) day termination notice period. As a condition of the thirty (30) day extension, the customer will exhibit good faith in paying his indebtedness by making a payment in accordance with his ability to do so. In addition, the customer will agree to a repayment plan in accordance with Section 10 (c) of these Rules and Regulations which will permit the customer to become current in the payment of his bill as soon as possible but no later than October 15. The Company will not require a new deposit from a customer who presents a certificate to the Company, certified by the Kentucky Cabinet for Families and Children (or its designee), that the customer is eligible for the Cabinet's Energy Assistance Program or whose household is at or below 110 percent of the poverty level.

12. Winter Hardship Reconnection

- a) Notwithstanding the provision of 807 KAR 5:006 section 13 (4) to the contrary, the Company shall reconnect service to a residential customer who has been disconnected for nonpayment of bills and who applies for such reconnection during the months from November through March if the customer or his agent:
 - 1) Presents a certificate of need from the Cabinet for Families and Children, Department for Community-Based Services, including a certificate that a referral for weatherization services has been made in accordance with subsection (c) of this section.
 - 2) Pays one-third (1/3) of his outstanding bill or \$200, whichever is less.

ISSUED: August 9, 2002 **EFFECTIVE:** October 1, 2002

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- 3) Agrees to a repayment schedule which would cause the customer to be current in the payment of his bill, as soon as possible but no later than October 15. However, if, at the time of application for reconnection, the customer has an outstanding bill in excess of \$600 and agrees to a repayment plan that would pay current charges and makes a good faith reduction in the outstanding bill consistent with his ability to pay, then such plan will be accepted.
- 4) The Company will not require a new deposit from a customer whose service is reconnected due to paragraphs 1, 2 or 3 of this subsection.
- b) Federal and stateside energy assistance programs are administered by the Kentucky Cabinet for Families and Children, Department for Community-Based Services. A customer who is eligible for energy assistance under the Department's guidelines or is certified as being in genuine financial need, which is defined as any household with gross income at or below 110 percent of the poverty level, may obtain a certificate of need from the Department to be used in obtaining a service reconnection from the Company.
- c) Customers obtaining a certificate of need under this section will agree to accept referral to and utilize weatherization services which are administered by the Cabinet for Families and Children. The provisions and acceptance of weatherization services is contingent on the availability of funds and other program guidelines. Weatherization services include, but are not limited to, weather stripping, insulation, and caulking.
- d) Customers who are current in their payment plans under this section will not be disconnected.

13. Request Tests

a) The Company will make a test of any meter upon written request of any customer if the request is not made more frequently than once each twelve (12) months. The customer will be given the opportunity to be present at the requested test. If the test shows that the meter was not more than two (2) percent fast, the Company may make a reasonable charge for the test. The amount of the charge will be equal to the reconnect charge shown on Miscellaneous Charges Rate, Sheet No. 68.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

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b) After having first obtained a test from the Company, any customer of the Company may request a meter test by the Commission upon written application. Such request shall not be made more frequently on one (1) meter than once each twelve (12) months.

14. Access to Property

The Company shall at all reasonable hours have access to meters, service connections and other property owned by it and located on customer's premises for purposes of installation, maintenance, meter reading, operation, replacement or removal of its property at the time service is to be terminated. Any employee of the Company whose duties require them to enter a customer's premises will wear a distinguishing uniform or other insignia, identifying him as an employee of the Company, or show a badge or other identification which will identify him as an employee of the Company.

15. Assignment of Contract

The benefits and obligations of any service application or contract shall begin when the Company commences to supply gas service. It shall insure to and be binding upon the successors and assigns, survivors and executors or administrators, as the case may be, of the original parties thereto, respectively, for the full term thereof. However, no application, agreement or contract for service may be assigned or transferred without the written consent or approval of the Company.

When the gas supply has been disconnected for non-payment of bills or other violation of the Company's Rules and Regulations the service will not be restored at the same location, or connected at another location, for the same or related occupants under a different contract or name when it is evident the change of name is a subterfuge designed to defraud or penalize the Company.

16. Renewal of Contract

If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed and extended for successive periods of one year each, subject to termination at the end of any year upon thirty (30) days written notice by either Party.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

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17. Turning Off Gas Service and Restoring Same

The gas service may be turned off at the meter when justified by the customer or his agent or any constituted authorities but no person, unless in the employ of the Gas Company or having permission from the Gas Company, shall turn the gas on or restore service.

18. Special Rules for Customers Serviced from Transmission Mains

In addition to the Standard Rules and Regulations the following special Rules and Regulations shall apply to all customers served directly from a high pressure transmission main which is the property of the Company or one of its suppliers:

- a) All service connections to a high pressure transmission line shall be subject to the special requirements, consent and approval of the owner of said line. In case the connection is to a line not the property of the Company, proper approval must be obtained from both the owner and the Company.
- b) An applicant may be required to execute a special form application and service contract or agreement acceptable to both the owner of the transmission line and the Company prior to the time the tap or connection is made. If the transmission line is owned by the Company only the approval and acceptance of the Company is necessary.
- c) All meters, regulators, equipment and connections necessary to serve the customer from a high pressure transmission line shall be installed on the customer's premises at or as near the transmission line as is practical.
- d) Suitable site or location for the equipment owned by the Company or the owner of the line will be provided and furnished by the customer without any expense to the Company or owner of the line. The Company or owner of the line will have the right of ingress, egress and regress to and from this location at any time without any expense or charges from the customer.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

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- e) The customer's piping extending from the outlet of the meter shall be installed and maintained by the customer at his expense.
- f) The customer shall notify the Company promptly of any leaks in the transmission line or equipment, also, of any hazards or damages to same.
- g) Customers may be required to send in monthly meter readings to the Company on suitable forms provided by the Company.

19. Owners Consent

In case the customer is not the owner of the premises where service is to be provided, it will be the customer's responsibility to obtain from the property owner or owners the necessary consent to install and maintain in or on said premises all such piping and other equipment as are required or necessary for supplying gas service to the customer whether the piping and equipment be the property of the customer or the Company.

The Company will not require a prospective customer to obtain easements or rights-of-way on property not owned by the prospective customer as a condition for providing service. The cost of obtaining easements or rights-of-way will be included in the total per foot cost of an extension, and will be apportioned according to Section 28 in these Rules and Regulations.

20. Customer's Equipment and Installation

- a) The customer shall furnish, install and maintain at his expense the necessary customer's service line extending from the Company's service connection at the curb or property line to the building or place of utilization of the gas.
- b) The installation of the customer's service line shall be made in accordance with the requirement of the constituted authorities and the Company's specifications covering locations, installation, kind and size of pipe, type of pipe coating or wrapping, and method of connecting the joints of pipe. The location shall be the point of easiest access to the Company from its facilities and the Company shall be consulted and its approval obtained before the installation is made.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

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- c) In the installation of the service line the customer shall not install any tees or branch connection. The customer must leave the trench open and pipe uncovered until it is examined by an inspector of the Company and shown to be free from any irregularity or defect. The customer shall not make any change in or interfere with his service line without the written consent of the Company. The Company will inspect the condition of the meter and service connection before making service connections to a new customer. The customer will be afforded the opportunity to be present at such inspections. The Company will not be required to render service to any customer until any defects in the customer-owned portion of the service facilities have been corrected.
- d) In all cases where practical the customer's service line will not be installed entering a building underground but will be brought up out of the ground with a riser and entrance made to the building through the wall or foundation a minimum of six (6) inches above the ground.
- e) The customer shall furnish, install and maintain at his expense the necessary house piping, connections and appliances. It shall also be the responsibility of the customer to install and maintain same in accordance with the requirements and specifications of all local, state and national codes and regulations applicable to his specific usage and occupancy.
- f) All of the customer's service line, piping, connections and appliances shall be suitable for the purposes thereof and shall be maintained by the customer at his expense at all times in a good, safe and serviceable condition.
- g) The Company will inspect the condition of the meter and service connection before making service connections to a new customer so that prior or fraudulent use of the facilities will not be attributed to the new customer. The new customer will be afforded the opportunity to be present at such inspections. The Company will not be required to render service to any customer until any defects in the customer-owned portion of the service facilities have been corrected.
- h) The Company will not assume any responsibility and will not be held liable in any way for the making of any periodic inspection of the customer's service line, piping, connections or appliances, or for the customer's failure to properly and safely install, operate and maintain same.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

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21. Company's Equipment and Installation

The Company will furnish, install and maintain at its expense the necessary service connection extending from its main to the customer's nearest curb or property line. The location of this service connection will be made at the discretion and judgment of the Company.

The Company will furnish, install and maintain at its expense the necessary meter, regulator and connections. The Company's equipment will be located at or near the main, service connection, property line, near or in the building, at the discretion or judgment of the Company. Whenever practical, in the judgement of the Company, the location will be as near the supply main as possible and outside of buildings. A suitable site or location for the meter, regulator and connections shall be provided by the customer at no cost to the Company. The title to this equipment shall remain in the Company, with the right to install, operate, maintain and remove same, and no charge shall be made by the customer for use of the premises as occupied or used.

22. Protection of Company's Property

All meters, piping and other appliances and equipment furnished by or at the expense of the Company, which may at any time be in or on customer's premises shall, unless otherwise expressly provided herein, be and remain the property of the Company. The customer shall protect such property from loss or damage.

23. Customer's Liability

The customer shall assume all responsibility for the gas service in or on the customer's premises, at and from the point of delivery of gas, and for all piping, appliances and equipment used in connection therewith which are not the property of the Company. The customer will protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the customer's premises or at and from the point of delivery of gas occasioned by such gas or gas service and equipment, except where said injury or damage will be shown to have been caused solely by the negligence of the Company.

ISSUED: August 9, 2002 **EFFECTIVE:** October 1, 2002

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24. Notice of Escaping Gas or Unsafe Conditions

Immediate notice must be given by the customer to the Company if any escaping gas or unsafe conditions are detected or any defects or improper installations are discovered in piping and equipment of either the Company or the customer which are on the customer's premises.

No flames or lights are to be taken near any escape of gas and the gas must be shut-off at the meter cock or valve until the hazard is eliminated and the gas service is not to be turned on again except by a Company employee.

The Company will not be responsible or assume any liability for any injury, loss or damage which may arise from the carelessness or negligence of the customer or his agent or representatives.

25. Special Provisions – Large Volume Customers

Industrial, Commercial or other customers using large volumes of gas on a varying basis shall install and maintain at their expense adequate piping and suitable regulating and control equipment to provide reasonable and practical limitation of intermittence or fluctuation in the pressure, volume or flow of gas. The customer shall so regulate and control their operations and use of gas so as not to interfere with gas service being furnished to them or to any other customers, or with the proper and accurate metering of gas at their or any other location.

26. Exclusive Service

Except in cases where the customer has a special contract with the Company for reserve or auxiliary service, no other fuel service shall be used by the customer on the same installation in conjunction with the Company's service connection, either by means of valves or any other connection.

The customer shall not sell the gas purchased from the Company to any other customer, company, or person. The customer shall not deliver gas purchased from the Company to any connection wherein said gas is to be used off of customer's premises or by persons over whom customer has no control.

ISSUED: August 9, 2002 **EFFECTIVE:** October 1, 2002

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27. Point of Delivery of Gas

The point of delivery of gas supplied by the Company shall be at the point where the gas passes from the pipes of the Company's service connection in to the customer's service line or pipe or at the outlet of the meter, whichever is nearest the delivery main of the Company.

28. Distribution Main Extensions

- a) The Company will extend an existing distribution main up to one hundred (100) feet for each single customer provided the following criteria is met:
 - 1) The existing main is of sufficient capacity to properly supply the additional customer(s);
 - 2) Provided that the customer(s) contracts to use gas on a continuous basis for one (1) year or more; and,
 - 3) Provided the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.
- b) Whenever an extension exceeds one hundred (100) feet per customer, the Company will enter into an agreement with the customer(s) or subscriber(s). The agreement will provide for the extension on a cost per foot basis with the additional amount to be deposited with the Company by the customer(s) or subscriber(s). The agreement will contain provisions for a proportionate and equitable refund in the event other customers are connected to the extension within a ten (10) year period. Refunds shall be made only after the customer(s) has used gas service for a minimum continuous period of one (1) year. The Company reserves the right to determine the length of the extension, to specify the pipe size and location of the extension, and to construct the extension in accordance with its standard practices. Title to all extensions covered by agreements shall be and remain in the Company and in no case shall the amount of any refunds exceed the original deposit. Any further or lateral extension shall be treated as a new and separate extension.

ISSUED: August 9, 2002 **EFFECTIVE:** October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

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c) Nothing contained herein shall be construed as to prohibit the Company from making at its expense greater extensions to its distribution mains or the granting of more favorable and/or different terms in addition to those herein prescribed should its judgement so dictate, provided like extensions are made for other customers or subscribers under similar conditions.

29. Municipal Franchise Fees

As to service within any county, city, town, urban county or other taxing district (herein referred to as the "franchise area") with respect to which the Company is required to pay to the county, city, town, urban county or other taxing district franchise fees or other payments made in consideration for the Company's use of public streets, properties and rights-of-way located within the applicable franchise area (herein collectively referred to as "franchise fees") based in any manner on a percentage of the amount of revenues received by the Company from service in such area, such franchise fees shall be recovered from the customers receiving service in that franchise area in accordance with provisions of this Section 29.

The charge to customers for the franchise fees shall be determined by multiplying the applicable franchise fee percentage times the customer's bill as otherwise determined under the Company's applicable tariff rate. The charge shall be added to each customer billing for all applicable classes of service in the franchise area. The amount of this charge shall be listed as a separate item on each customer's bill, shall show the amount of the charge and shall designate the unit of government to which the payment is due.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

P.S.C. NO. 1 Original SHEET No. 93

ATMOS ENERGY CORPORATION

Rules and Regulations

30. Continuous or Uniform Service

The Company will endeavor to supply gas continuously and without interruption, however, the Company shall not be responsible in damages or otherwise for any failure to supply gas or for any interruptions of the supply when such a failure is without willful fault or neglect on its part.

The Company cannot and does not guarantee either a sufficient or an adequate supply, or uniform pressure of the gas supplied. The Company shall not be liable for any damage or loss resulting from inadequate or interrupted supply or from any pressure variations when such conditions are not due to willful fault or neglect on its part.

31. Measurement Base

The rates of the Company are based upon gas delivered to the customer on a basis of four (4) ounces per square inch above an assumed atmospheric pressure of fourteen and four tenths (14.4) pounds per square inch, or fourteen and sixty-five hundredths (14.65) pounds per square inch absolute pressure, at an assumed temperature of sixty (60) degrees Fahrenheit. However, the Company reserves the right to correct as necessary the actual temperature to sixty (60) degrees Fahrenheit basis. All gas measured at pressures higher than the standard pressure for low pressure distribution systems shall be corrected to a pressure base of fourteen and sixty-five hundredths (14.65) pounds per square inch absolute.

32. Character of Service

The Company will normally supply natural gas having a heating value of approximately one thousand (1,000) Btu per cubic foot and specific gravity of approximately six tenths (0.6). However, when it is necessary to supplement the supply of natural gas the Company reserves the right, at its discretion, to supply an interchangeable mixture of vaporized liquefied petroleum gas and air, or a combination of same with natural gas.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

ATMOS ENERGY CORPORATION

Rules and Regulations

33. Curtailment Order

In cases of impairment of gas supply or distribution system capacity, or partial or total interruptions and when it appears that the Company is, or will be, unable to supply the requirements of all of its customers in any system or segment thereof, the Company shall curtail gas service to its customers in the manner set forth below.

a) Definitions:

Residential – Service to customers for residential purposes including housing complexes and apartments.

Commercial – Service to customers engaged primarily in the sale of goods or services including institutions and local and federal agencies for uses other than those involving manufacturing.

Industrial – Service to customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product, including the generation of electric power for sale.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Rules and Regulations

b) Priorities of Curtailment:

Sales Service

The Company may curtail or discontinue sales service in whole or in part on a daily, monthly or seasonal basis in any purchase zone in accordance with the following priorities, starting with Priority 8 and proceeding in descending numerical order.

High Priority

- Priority 1. Residential and services essential to the public health where no alternate fuel exists (Rate G-1)
- Priority 2. Small commercials less than 50 Mcf per day (Rate G-1).
- Priority 3. Large commercials over 50 Mcf per day not included under lower priorities (Rates G-1, LVS-1)
- Priority 4. Industrials served under Rate G-1 or LVS-1.

Low Priority

- Priority 5. Customers served under Rates G-2 or LVS-2 other than boilers included in Priority 6.
- Priority 6. Boiler loads shall be curtailed in the following order (Rates G-2 or LVS-2).
 - A Boilers over 3,000 Mcf per day.
 - B Boilers between 1,500 Mcf and 3,000 Mcf per day.
 - C Boilers between 300 Mcf and 1,500 Mcf per day.
- Priority 7. Imbalance sales service under Rate T-3 and Rate T-4.
- Priority 8. Flex sales transactions.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ATMOS ENERGY CORPORATION

Rules and Regulations

The Company and a customer may agree, by contract, to a lower curtailment priority than would otherwise apply under the foregoing curtailment sequence.

If the gas supply is inadequate to fulfill only the partial requirements of a priority category then curtailment to customers in that category will be administered on a continuing basis.

Transportation Service

Transportation services will be curtailed under the following conditions:

- 1 Due to capacity constraints on the Company's system.
- 2 Due to capacity constraints on the transporter's system.
- 3 During temporary gas supply emergency on the Company's system.
- 4 When the Company is unable to confirm that the customer's gas supply is actually being delivered to the system.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

(Issued by Authority of the Public Service Commission in Case No. 92-558 dated December 11, 1993).

ATMOS ENERGY CORPORATION

Rules and Regulations

c) Penalty for Unauthorized Overruns

In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.

In addition to other tariff penalty provisions, the customer shall be responsible for any penalty(s) assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.

The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas, nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.

d) Discontinuance of Service

The Company shall have the right, after reasonable notice to discontinue the gas supply of any customer that fails to comply with a valid curtailment order.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 98

ATMOS ENERGY CORPORATION

	Rules and Regulations
34.	General Rules
	No agent, representative or employee of the Company has the authority to make any promise, agreement or representative, not incorporated in or provided for by the Rules and Regulations of the Public Service Commission of Kentucky or of this Company. Neither, has any agent, representative or employee of the Company any right or power to amend, modify, alter or waive any of the said Rules and Regulations, except as herein provided.
	The Company reserves the right to amend or modify its Rules and the Regulations or to adopt such additional Rules and Regulations as the Company deems necessary in the proper conduct of its business, subject to the approval of the Public Service Commission of Kentucky.
	These Rules and Regulations or Terms and Conditions of Service replace and supersede all previous Rules and Regulations or Terms and Conditions under which the Company has previously supplied gas service.

ISSUED: August 9, 2002 **EFFECTIVE:** October 1, 2002

ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

807 KAR 5:001:Section 10(1)(B)(8)

Atmos Energy Kentucky Case No. 2006-00464 Forecasted Test Period Filing Requirements

FR 10(1)(b)(8)a

Description of Filing Requirement:

The utility's proposed tariff changes, identified in compliance with 807 KAR 5:011, shown either by:

a. Providing the present and proposed tariffs in comparative form on the same sheet side by side or on facing sheets side by side; or

Response:

The proposed tariff, in accordance with the guidelines of this Filing Requirement, is attached hereto, in side by side presentation with present tariffs.

Supplemental Response filed January 16, 2007:

In accordance with the letter dated January 10, 2007 from Mike Burford, Director Division of Filings, RE: Case No. 2006-00464 – Filing Deficiencies, Atmos Energy is providing a replacement set of the side-by-side tariff as required pursuant to this filing requirement. The tariff sheets previously submitted with an effective date of February 1, 2007 have now been modified to reflect an effective date of February 16, 2007.

Present

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 1
Cancelling
Original SHEET No. 1

ATMOS ENERGY CORPORATION

Ceneral Information Sheet No.	Rate Book Index		
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ISSUEDP: April 10, 2003

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated August 9, 2002)

ISSUED BY: Gary L. Smith, Vice President – Marketing & Regulatory Affairs/Kentucky Division

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 1 CANCELING First Revised SHEET No. 1

Rate Book Index

ATMOS ENERGY CORPORATION

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EFFECTIVE: February 16, 2007 ISSUED: December 29, 2006

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 2

ATMOS ENERGY CORPORATION

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ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued By Authority of an Order of the Public Service Commission in Case No. 99-070 dated August 9, 2002)

### FR 10(1)(b)(8)

### Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 2
CANCELING
Original SHEET No. 2

### ATMOS ENERGY CORPORATION

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ISSUED: December 29, 2006

EFFECTIVE: February 16, 2007

ISSUED BY: Gary L. Smith Vice

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 3

### ATMOS ENERGY CORPORATION

Towns and Communities in Service Area

nvirons:	Sebree	Sedalia	Shelby City	Shelbyville	Slaughters	Smiths Grove	Sorgho	So. Henderson	So. Highland	So. Union	Spottsville	Springfield	St. Charles	St. Joseph	Stanford	Stanley	Stringtown	Summersville	Sutherland	Symsonia	Thurston	Utica	Waddy	Water Valley	West Louisville	Whitesville	Wingo	Woodburn	Woodlawn	Woodsonville	Yelvington	Zion		
The Service Area of the Company includes the following towns and their environs:	Munfordsville	Niagara	Nortonville	Oak Ridge	Oakdale	Oakland	Oklahoma	Owensboro	Paducah	Park City	Perryville	Philpot	Pleasant Hill	Pleasant Ridge	Plum Springs	Poole	Powderly	Princeton	Pritchardsville	Pryorsburg	Reidland	Reidville	Reynolds Sta.	Robards	Rocky Hill	Коте	Rowletts	Rumsey	Russellville	Sacramento	Salmons	Saloma	Schochoh	
ncludes the following	Hartford	Hawesville	Heath	Hendron	Herbert	Hickory	Hill-n-dale	Hiseville	Hopkinsville	Horse Cave	Hustonville	Junction City	Knottsville	Lake City	Lancaster	Lawrenceburg	Lebanan	Livia	Logantown	Lone Oak	Luzeme	Maceo	Madisonville	Mannington	Marion	Masonville	Mayfield	McGowan	Memphis Junc.	Midland	Milledgeville	Moreland	Mortons Gap	Mosleyville
of the Company is	Dennis	Depoy	Dermont	Dixon	Earlington	Eddyville	Elkton	Ellmitch	Empire	Epley	Epperson	Evergreen	Farmdale	Fearsville	Feliciana	Finley	Fordsville	Franklin	Fredonia	Fruit Hill	Gilbertsville	Gishton	Glasgow	Glenville	Grahamville	Grand Rivers	Greensberg	Greenville	Habit	Hanson	Hardeman	Hardinsburg	. Harned	Harrodsburg
The Service Area	Adairville	Aetnaville	Alton	Anthoston	Anton	Априш	Baskett	Beadlestown	Beaver Dam	Beda	Beulah	Boston	Bowling Green	Bremen	Briartown	Browns Valley	Buck Creek	Buford	Burgin	Cadiz	Calhoun	Calvert City	Calvary	Campbellsville	Carbondale	Cave City	Central City	Charleston	Cloverport	Crayne	Crofton	Danville	Dawson Springs	Deanfield

ISSUED: August 9, 2002 (Issued By Authorny of nn Order of the Public Service Commission in Case No. 99-970 dated August 9, 2002)
ISSUED BY: William J. Senter
Vice President – Rates & Regulatory Affairs

FR 10(1)(b)(8)

### Proposed

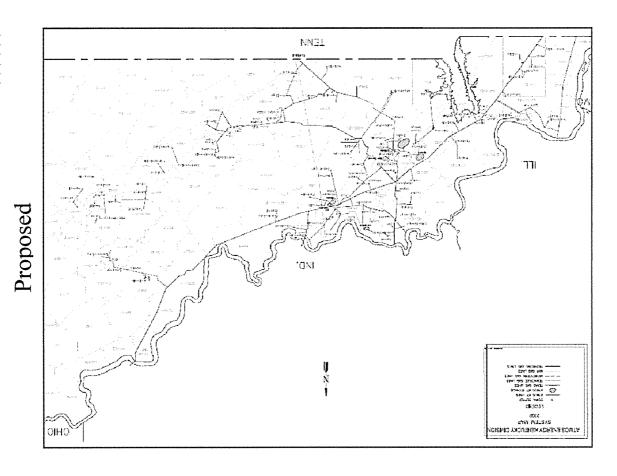
### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 3

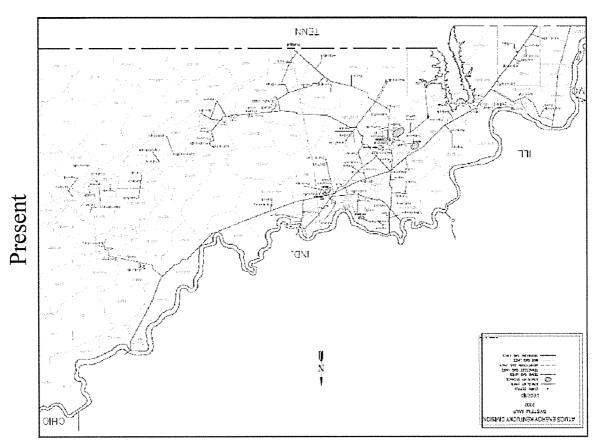
### ATMOS ENERGY CORPORATION

Towns and Communities in Service Area

	IIVMOIIS:	Sebree	Sedalia	Shelby City	Shelbyville	Slaughters	Smiths Grove	Sorgho	So. Henderson	So. Highland	So. Union	Spottsville	Springfield	St. Charles	St. Joseph	Stanford	Stanley	Stringtown	Summersville	Sutherland	Symsonia	Thurston	Utica	Waddy	Water Valley	West Louisville	Whitesville	Wingo	Woodburn	Woodlawn	Woodsonville	Yelvington	Zion		
1.4	The Service Area of the Company includes the following towns and their environs.	Munfordsville	Niagara	Nortonville	Oak Ridge	Oakdale	Oakland	Oklahoma	Owensboro	Paducah	Park City	Perryville	Philpot	Pleasant Hill	Pleasant Ridge	Plum Springs	Poole	Powderly	Princeton	Pritchardsville	Pryorsburg	Reidland	Reidville	Reynolds Sta.	Robards	Rocky Hill	Rome	Rowletts	Rumsey	Russellville	Sacramento	Salmons	Saloma	Schochoh	
1 1 1 1 1	nciudes the followin	Hartford	Hawesville	Heath	Hendron	Herbert	Hickory	Hill-n-dale	Hiseville	Hopkinsville	Horse Cave	Hustonville	Junction City	Knottsville	Lake City	Lancaster	Lawrenceburg	Lebanan	Livia	Logantown	Lone Oak	Luzerne	Maceo	Madisonville	Mannington	Marion	Masonville	Mayfield	McGowan	Memphis Junc.	Midland	Milledgeville	Moreland	Mortons Gap	Mosleyville
	of the Company i	Dennis	Depoy	Dermont	Dixon	Earlington	Eddyville	Elkton	Ellmitch	Empire	Epley	Epperson	Evergreen	Farmdale	Fearsville	Feliciana	Finley	Fordsville	Franklin	Fredonia	Fruit Hill	Gilbertsville	Gishton	Glasgow	Glenville	Grahamville	Grand Rivers	Greensberg	Greenville	Habit	Hanson	Hardeman			Harrodsburg
	The Service Area	Adairville	Aetnaville	Alton	Anthoston	Anton	Aubum	Baskett	Beadlestown	Beaver Dam	Beda	Beulah	Boston	Bowling Green	Bremen	Briartown	Browns Valley	Buck Creek	Buford	Burgin	Cadiz	Calhoun	Calvert City	Calvary	Campbellsville	Carbondale	Cave City	Central City	Charleston	Cloverport	Crayne	Crofton	Danville	Dawson Springs	Deanfield

ISSUED: August 9, 2002
(Issued By Authority of an Order of the Public Service Commission in Case No. 99-070 dated August 9, 2002)
ISSUED BY: William J. Senter





FOR ENTIRE SERVICE AREA P.S.C. NO. 1
Nineteenth SHEET No. 4
Canceling
Eighteenth SHEET No. 4

ATMOS ENERGY CORPORATION
Current Rate Summary

				Case No. 2006-00428	2006-00	1428			1
Eiil	Firm Service								1
Base Re No Ca Ca	Base Charge: Residential Non-Residential Carriage (T-4) Transportation Administration Fee	ıl İministratı	ion Fe	1 1 1 1	\$ 7.50 20.00 220.00 50.00	per n per n per d per c	5 7.50 per meter per month 20.00 per meter per month 220.00 per delivery point per month 50.00 per customer per meter	month er	
Rate First Next Over	Rate per Mcf ² First 300 ¹ Next 14,700 ¹ Over 15,000	Mcf Mcf Mcf	888 999	Sales (G-1) @ 9.9769 per Mcf @ 9.4459 per Mcf @ 9.2169 per Mcf		2 - 1 - 2 - 1 - 2 - 2 - 2 - 2 - 2 - 2 -	Transport (T-2) @ 2.2472 per Mcf @ 1.7162 per Mcf @ 1.4872 per Mcf	Carriage (T-4)  @ 1.1900 per Mcf  @ 0.6590 per Mcf  @ 0.4300 per Mcf	Z Z Z Z
High	High Load Factor Firm Service	r Firm S	ervice						
HLF	HLF demand charge/Mcf	rge/Mcf	<b>@</b>	4.5576	<b>a</b>	@ 4.5	4.5576 per Mcf of daily Contract Demand	daily Demand	٤
Rate First Next Over	First 300 1 Next 14,700 1 Over 15,000	Mcf Mcf Mcf	000	9.1036 per Mcf 8.5726 per Mcf 8.3436 per Mcf	Mcf Mcf Mcf (0)		1.3739 per Mcf 0.8429 per Mcf 0.6139 per Mcf		(Z,
Inter	Interruptible Service	vice							
Base	Base Charge Transportation Administration Fee	Iministrat	ion Fe	1 1	\$220.00	per o	\$220.00 per delivery point per month 50.00 per customer per meter	r month ter	
Rate First Over	Rate per Mcf ² First 15,000 ¹ Over 15,000	Mcf Mcf	Sales 8 8	Sales (G-2) @ 8.4436 per Mcf @ 8.2727 per Mcf		(a) (a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	Transport (T-2)  @ 0.7139 per Mcf  @ 0.5430 per Mcf	Carriage (T-3) @ 0.5300 per Mcf @ 0.3591 per Mcf	(i, N, N)
- 2 Dean	All gas consumed by the customer (sales, transportation, and can and miterruptible) will be considered for the purpose of determit requirement of 15,000 Mcf has been achieved. DSM, GRI and MLR Riders may also apply, where applicable.	med by th ble) will b f 15,000 h	e custo e cons Mof ha Mders	omer (sales, sidered for the s been achie may also ap	transpor ne purpo wed. ply, whe	tatioi se of se ap	n, and carriage; f determining wh pplicable.	All gas consumed by the customer (sales, transportation, and carnage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. DSM, GRI and MLR Riders may also apply, where applicable.	

ISSUED: September 28, 2006 (Issued by Authority of an Order of the Public Servee Commission in Case No. 2006-00428 dated October 31, 2006.)

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

### Proposed

FOR ENTIRE SERVICE AREA
P.S.C.NO. 1
Twentieth SHEET No. 4
CANCELING
Nineteenth SHEET No. 4

ATMOS ENERGY CORPORATION

Current Rate Summary

	666	(R, R, R) (I, I, I) (I, I, I)	ε		(R, R) (J, 1) (J, 1)		€	(f, f, f) (f, f, f)	
Case No. 2006-00428 Firm Service	Base Charge: Residential 5.13.00 per meter per month Non-Residential 35.00 per meter per month Carriage (T-4) 300.00 per delivery point per month Transportation Administration Fee 50.00 per customer per meter	Rate per Mcc ²   Sales (G-1)   Transport (T-2)   Carriage (T-4)	<u>High Load Factor Firm Service</u> (Reference Sheet No. 25)	HLF demand charge/Mcf @ 4.5576 @ 4.5576 per Mcf of daily Contract Demand	Rate per Mcf         @         8.8236 per Mcf         @         1.0939 per Mcf           First         300         1         Mcf         @         8.6786 per Mcf         @         0.9489 per Mcf           Over         15,000         Mcf         @         8.4135 per Mcf         @         0.6838 per Mcf	Interruptible Service	Base Charge - \$300.00 per delivery point per month Transportation Administration Fee - 50.00 per customer per meter	Rate per Mcf         Sales (G-2)         Transport (T-2)         Carriage (T-3)           First         15,000 ¹ Mcf         @ 8.5276 per Mcf         @ 0.7979 per Mcf         @ 0.6140 per Mcf           Over         15,000 Mcf         @ 8.3136 per Mcf         @ 0.4000 per Mcf	All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.  DSM, GRI and MLR Riders may also apply, where applicable.

ISSUED: December 29, 2006 (Issued by Authority of an Order of the Public Servec Commission in Case No. 2006-00428 dated October 31, 2006.)

ISSUED BY: Gary L. Smith Vice

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Nineteenth SHEET No. 5 Canceling Eighteenth SHEET No. 5

ATMOS ENERGY CORPORATION

						(1, 1, 1,)	) (R,R,R)	(N, N, N)	Z, X, Z)	(f, 1, 1,)	 	
		více (G-2).			<u>G-2</u>	8.2379	(0.3088)	(0.0554)	0.0399	\$7.9136		
		otible Sales Ser			H.F.	8.2379	(0.3088)	(0.0554)	0.0399	\$7.9136		
Adjustments 16-00428		-1) and Interrup			딤	9.1112	(0.3088)	(0.0554)	0.0399	6987.88		
Current Gas Cost Adjustments Case No. 2006-00428	Applicable	For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).	Gas Charge = GCA	GCA = EGC + CF + RF + PBRRF	Gas Cost Adjustment Components	EGC (Expected Gas Cost Component)	CF (Correction Factor)	RF (Refund Adjustment)	PBRRF (Performance Based Rate Recovery Factor)	GCA (Gas Cost Adjustment)		

ISSUED: September 28, 2006

EFFECTIVE: November 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No.2006-00428 dated October 31, 2006.)

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

### Proposed

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Twentieth SHEET No. 5 CANCELING Nineteenth SHEET No. 5

### ATMOS ENERGY CORPORATION

Current Gas C Case No. 2	Current Gas Cost Adjustments Case No. 2006-00428			
Applicable				
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).	(G-1) and Interrup	tible Sales Servic	te (G-2).	
Gas Charge = GCA				
GCA = EGC + CF + RF + PBRRF				
Gas Cost Adjustment Components	<u> </u>	HLF*	G-2	E
EGC (Expected Gas Cost Component)	9.1112	8.2379	8.2379	
CF (Correction Factor)	(0.3088)	(0.3088)	(0.3088)	
RF (Refund Adjustment)	(0.0554)	(0.0554)	(0.0554)	
PBRRF (Performance Based Rate Recovery Factor)	0.0399	0.0399	0.0399	
GCA (Gas Cost Adjustment)	88.7869	\$7.9136	\$7,9136	
* Reference Sheet No. 25				<u> </u>

ISSUED: December 29, 2006 (Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00428 dated October 31, 2006.)

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Nineteenth SHEET No. 6 Canceling Eighteenth SHEET No. 6

## ATMOS ENERGY CORPORATION

			222	Ē	222	22	222	22	
ld T-4) for each	1.38%	Gross <u>Margin</u>	\$2.2472 per Mcf 1.7162 per Mcf 1.4872 per Mcf	\$4.5576 per Mcf of	S1.3739 per Mcf 0.8429 per Mcf 0.6139 per Mcf	\$0.7139 per Mcf 0.5430 per Mcf	\$1.1900 per Mcf 0.6590 per Mcf 0.4300 per Mcf	\$0.5300 per Mcf 0.3591 per Mcf	Includes standby sales service under corresponding sales rates. GRI Rider may also apply. All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. Excludes standby sales service.
Г-3 аг			11 11 11	11	11 11 11	# 11	11 11 11	11 11	GRI m, hi of dete
Service (Rates		Non Commodity	\$1.0572 1.0572 1.0572	4.5576	\$0.1839 0.1839 0.1839	\$0.1839	\$0.0000 0.0000 0.0000	\$0.0000	Includes standby sales service under corresponding sales rates. GRI Rider may also All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining wheth volume requirement of 15,000 Mcf has been achieved.  Excludes standby sales service.
mage vs:	age:		+ + +	+	+ + +	+ +	+ + +	+ +	esponi and the lered fi
T-2 and Carte is a follow	gas percent	Simple Margin	\$1.1900 0.6590 0.4300	\$0.0000	\$1.1900 0.6590 0.4300	\$0.5300 0.3591	\$1.1900 0.6590 0.4300	\$0.5300	e under corr comer (Sales ill be consid 0 Mcf has b
n Rate thly ra	unted	[-2]	@@@	Servic @	000	@@	666	କ୍ଷ୍ମ 💩 🕲	servic ne cust age) w 15,00
ransportation	and Unaccou	on Service (	Mcf 0 2 Mcf 0 Mcf	Factor Firm	2 Mcf 0 2 Mcf 0 Mcf	e <u>Service</u> 0 ² Mcf 5,000 Mcf	vice ³ 2e (T-4) 2 Mcf 0 Mcf 0 Mcf 0 Mcf	e Service (T- 0 2 Mcf 5,000 Mcf	Includes standby sales service under corresponding sa All gas consumed by the customer (Sales and transpor interruptible, and carriage) will be considered for the polume requirement of 15,000 Mcf has been achieved. Excludes standby sales service.
The General T respective serv	System Lost	Transportatio	a) Firm Servic First 300 Next 14,700 Over 15,000	b) High Load Demand	First 300 Next 14,70 Over 15,00	c) <u>Interruptibl</u> First 15,00 All Over 15	Carriage Ser Firm Servic First 300 Next 14,70 Over 15,001	Interruptibl First 15,00 All Over 15	i Includes s  2 All gas cos interruptib volume ree  3 Excludes s
	The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is a follows:	The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is a follows:  System Lost and Unaccounted gas percentage:  1.38%	The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is a follows:  System Lost and Unaccounted gas percentage:  Simple Non Gross  Margin Commodity Margin	% Mcf Mcf Mcf	% Mcf Mcf Mcf Mcf Mcf	% Mcf Mcf Mcf Mcf lemand Mcf Mcf Mcf	% Mef Mef Mef Mef Iemand Mef Mef Mef Mef	% Mocf Mocf Mocf Mocf Mocf Mocf Mocf Mocf	%  Mef  Mef  Mef  Mef  Mef  Mef  Mef  Me

ISSUED: September 28, 2006
Garage De Authorny of an Order of the Public Service Commission in Case No. 2006-00428 dated October 31, 2006.

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

### Proposed

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Twenter SHEET No. 6 CANCELING Nineteenth SHEET No. 6

### ATMOS ENERGY CORPORATION

Cai	irrent Transp	ortation	Current Transportation and Carriage			
	Case in	Case No. 2000-00428	00479			
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is a follows:	te T-2 and Ca rate is a follor	urriage ! ws:	Service (Rates	F-3 an	1 T-4) for each	
System Lost and Unaccounted gas percentage:	d gas percen	tage:			1.38%	
Transportation Service (T-2)	Simple Margin		Non Commodity		Gross <u>Margin</u>	
a) Firm Service First 300 ² Mcf ( <i>@</i> Next 14,700 ² Mcf ( <i>@</i> Over 15,000 Mcf ( <i>@</i>	\$0.9100 0.7650 0.4999	+ + +	\$1.0572 1.0572 1.0572	11 11 11	\$1.9672 per Mcf 1.8222 per Mcf 1.5571 per Mcf	€88
b) <u>High Load Factor Firm Service (HLF)</u> Demand @ \$0.000	so.0000	+	4,5576	II	\$4.5576 per Mcf of	
First 300 ² Mcf @ Next 14,700 ² Mcf @ Over 15,000 Mcf @	\$0.9100 0.7650 0.4999	+ + +	\$0.1839 0.1839 0.1839	11 11 11	\$1,0939 per Mef 0,9489 per Mef 0,6838 per Mef	€66
c) Interruptible Service First 15,000 ² Mcf @ All Over 15,000 Mcf @	\$0.6140	+ +	\$0.1839	H 11	\$0.7979 per Mcf 0.5839 per Mcf	88
Carriage Service ³ Firm Service (T-4) First 300 ² Mcf @ Next 14,700 ² Mcf @ Over 15,000 ² Mcf @	\$0.9100 0.7650 0.4999	+ + +	\$0.0000 0.0000 0.0000	0 11 11	\$0.9100 per Mcf 0.7650 per Mcf 0.4999 per Mcf	€66
Interruptible Service (T-3) First 15,000 ² Mcf @ All Over 15,000 Mcf @	\$0.6140	+ +	\$0.0000	11 11	\$0.6140 per Mcf 0.4000 per Mcf	66
Includes standby sales service under corresponding sales rates. GRI Rider may also apply.  All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.  Excludes standby sales service.	ice under con stomer (Sales will be consid 000 Mcf has b	respond s and tra lered fo	ing sales rates. ansportation; fi or the purpose o	GRU F m, hij f deter	tider may also apply. gh load factor, mining whether the	***
SCIED: December 20 2006			3	FECT	EFFECTIVE: February 16, 2007	

ISSUED: December 29, 2006
(Issued by Authorny of an Order of the Public Service Commission in Case No. 2006-06428 dated October 31, 2006.)

ISSUED BY: Gary L. Smith

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 7

## ATMOS ENERGY CORPORATION

	Computer Billing Rate Codes
Billing Codes as showr	Billing Codes as shown on sample bill format in Rules and Regulations, Sheet No. 71.
Billing Codes	Rate Description
11WC 11WD 11WP	Interruptible Sales Service (G-2) – Commercial Interruptible Sales Service (G-2) – Industrial Interruptible Sales Service (G-2) – Public Authority
22WC 22WD 22WP	General Sales Service (G-1) – Commercial General Sales Service (G-1) – Industral General Sales Service (G-1) – Public Authority
42PR 42WR	General Sales Service (G-1) – Public Housing Residential General Sales Service (G-1) – Residential
52WC 52WP	General Sales Service (G-1) – Commercial General Sales Service (G-1) – Public Authority

### Proposed

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 7

## ATMOS ENERGY CORPORATION

	Computer Billing Rate Codes
Billing Codes as show	Billing Codes as shown on sample bill format in Rules and Regulations, Sheet No. 71.
Billing Codes	Rate Description
11WC 11WD 11WP	Interruptible Sales Service (G-2) – Commercial Interruptible Sales Service (G-2) – Industrial Interruptible Sales Service (G-2) – Public Authority
22WC 22WD 22WP	General Sales Service (G-1) – Commercial General Sales Service (G-1) – Industrial General Sales Service (G-1) – Public Authority
42PR 42WR	General Sales Service (G-1) – Public Housing Residential General Sales Service (G-1) – Residential
52WC 52WP	General Sales Service (G-1) – Commercial General Sales Service (G-1) – Public Authority

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

ISSUED BY: William J. Senter

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

Vice President - Rates & Regulatory Affairs

ISSUED: August 9, 2002

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 8

### ATMOS ENERGY CORPORATION

General Firm Sales Service

Rate G-1	<u> ppiicable</u>	Entire Service Area of the Company. (See list of towns – Sheet No. 3)	Availability of Service	Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all otherer gas burning equipment otherwise connected mutiplied by a factor edue 10 o.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to reader service is assured by the supplier(s) of natural gas to the
	Applicable	Entire Service Area (See list of towns -	Availability of Ser	Available for any to (except for hospitte however, the rated all other gas burnis locations where sty adequate supply of

#### Net Monthly Rate **ب**

ge per meter for residential service per meter for non-residential service	\$1.1900 per 1,000 cubic feet 0.6590 per 1,000 cubic feet 0.4300 per 1,000 cubic feet
resid non-	666
arge per meter for per meter for	Distribution Charge First 300 Mcf Next 14,700 Mcf Over 15,000 Mcf
Base Charge \$ 7.50 per \$20.00 per	Distribut First ¹ Next ¹ Over
a)	(q

- Weather Normalization Adjustment, referenced on Sheet No. 22. ত
- Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 23. Ð
- Margin Loss Recovery Rider, referenced on Sheet No. 38. છ
- Demand Side Management Cost Recovery Mechanism, referenced on Sheet No. 39. ¢.
- Gas Research Institute R&D Rider, referenced on Sheet No. 42.
- All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: August 9, 2002
(Issued by Authorny of an Order of the Public Servee Commission in Case No. 99-070 dated December 21, 1999)

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

### Proposed

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 8 CANCELING Original SHEET No. 8

### ATMOS ENERGY CORPORATION

				ice er, of an an the		<u> 66</u>	866	ES	ad me
				Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of however, gas burning equipment otherwise connected multiplied by a factor equal 10 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to reader service is assured by the supplier(s) of natural gas to the Company.		ce	\$0.9100 per 1,000 cubic feet 0.7650 per 1,000 cubic feet 0.4999 per 1,000 cubic feet	Weather Normalization Adjustment, referenced on Sheet No. 22. Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 23. Margin Loss Recovery Rider, referenced on Sheet No. 38. Dennand Side Management Cost Recovery Mechanism, referenced on Sheet No. 39. Research & Development Rider (R&D), referenced on Sheet No. 42. Customer Rate Stabilization Mechanism (CRS), reference Sheet No. 42.	All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mof has been achieved.
Lage C-1		ompany. 3. 3)		dividually metered uses of natural uch emergency po ment otherwise co nent otherwise is available reader service is a		ge per meter for residential service per meter for non-residential service	666	on Adjustment, refi (GCA) Rider, refe y Rider, referenced sment Cost Recove nent Rider (R&D), rzation Mechanism	All gas consumed by the customer (Sales, 1 factor, interruptible) will be considered for th requirement of 15,000 Mof has been achieved.
		Area of the C 1s – Sheet No	Service	ny use for in pitals or other ted input to surning equipules suitable se work of gas to	ate	rrge per meter fi per meter fi	Distribution Charge First 300 Mcf Next 14,700 Mcf Over 15,000 Mcf	Normalizatí Adjustment Joss Recover Side Manago & Developri r Rate Stabili	sumed by th uptible) will of 15,000 M
	Applicable	Entire Service Area of the Company. (See list of towns – Sheet No. 3)	Availability of Service	Available for an (except for hos however, the rat all other gas bu locations where adequate supply Company.	Net Monthly Rate	Base Charge \$13.00 per \$35.00 per	,,	Weather Gas Cost Margin I Demand Research Custome	All gas cons factor, interr requirement
		En (Sc		C g d c d C C G A		a)	(q	6 6 6 6 P	-
	<u>-</u> -		2.		<u>ښ</u>				

ISSUED: December 29, 2006

ISSUED BY: Gary L. Smith

EFFECTIVE: February 16, 2007

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 9

## ATMOS ENERGY CORPORATION

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002 (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

### Proposed

### ;;;;;;<u>,</u>;;;

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 9
CANCELING
Original SHEET No. 9

### ATMOS ENERGY CORPORATION

ISSUED: December 29, 2006

EFFECTIVE: February 16, 2007

ISSUED BY: Gary L. Smith

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 10

## ATMOS ENERGY CORPORATION

	General Firm Sales Service Rate G-1
1	7. Late Payment Charge
	A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for services rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.
80	8. Rules and Regulations
	Service furnished under this schedule is subject to the Company's Rules and Regulations and to applicable rate and rider schedules.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

# Proposed FOR ENTIRE SERVICE AREA P.S.C. NO. 1

## ATMOS ENERGY CORPORATION

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

Vice President - Rates & Regulatory Affairs/Kentucky Division

ISSUED BY: William J. Senter

#### Present

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 11

### ATMOS ENERGY CORPORATION

Interruptible Sales Service	Rate G-2	

#### Applicable

Entire Service Area of the Company. (See list of towns - Sheet No. 3)

#### Availability of Service ۲i

- Available on an individually metered service basis to commercial and industrial customers for any use as approved by the Company on a strictly interruptible basis, subject to suitable service being available from the existing transmission and/or distribution facilities and when an adequate supply of gas is available to the Company under its purchase contracts with its pipeline supplier. a)
- The supply of gas provided for herein shall be sold primarily on an interruptible basis, however, in certain cases and under certain conditions the contract may include High Priority service to be billed under "General Sales Service Rate G-1" limited to use and volume which, in the Company's judgement, requires and justifies such combination a
- The contract for service under this rate schedule shall include interruptible service or a combination of High Priority service and Interruptible service, however, the Company reserves the right to limit the volume of High Priority service available to any one customer. ં

#### Delivery Volumes m

 The volume of gas to be sold and purchases under this rate schedule shall be set forth in a written contract, specifying a maximum daily interruptible sales service volume and shall be subject to revision in accordance with the Company's approved curtailment plan.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

### Proposed

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 11

### ATMOS ENERGY CORPORATION

Interruptible Sales Service

		Kate G-2
<u> </u>	1. Applicable	
	Entire Service Area of the Company. (See list of towns – Sheet No. 3)	npany. 3)
7.	2. Availability of Service	
	<ul> <li>a) Available on an individually metere for any use as approved by the suitable service being available froi and when an adequate supply of contracts with its pipeline supplier.</li> </ul>	Available on an individually metered service basis to commercial and industrial customers for any use as approved by the Company on a strictly interruptible basis, subject to suitable service being available from the existing transmission and/or distribution facilities and when an adequate supply of gas is available to the Company under its purchase contracts with its pipeline supplier.
	<ul> <li>b) The supply of gas provided for h however, in certain cases and ur Priority service to be billed unde volume which, in the Company service.</li> </ul>	The supply of gas provided for herein shall be sold primarily on an interruptible basis, however, in certain cases and under certain conditions the contract may include High Priority service to be billed under "General Sales Service Rate G-1" limited to use and volume which, in the Company's judgement, requires and justifies such combination service.
	c) The contract for service under this combination of High Priority ser reserves the right to limit the v customer.	The contract for service under this rate schedule shall include interruptible service or a combination of High Priority service and Interruptible service, however, the Company reserves the right to limit the volume of High Priority service available to any one customer.
<u>ښ</u>	3. Delivery Volumes	
	a) The volume of gas to be sold and p written contract, specifying a maxim subject to revision in accordance wi	The volume of gas to be sold and purchases under this rate schedule shall be set forth in a written contract, specifying a maximum daily interruptible sales service volume and shall be subject to revision in accordance with the Company's approved curtailment plan.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 12

### ATMOS ENERGY CORPORATION

### Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive in any one day, subject to other provisions of High Priority Service The volume for High Priority service shall be established on a High Priority Daily Interruptible Sales Service Rate G-2 this rate schedule and the related contract.

#### Interruptible Service **P**

The volume for Interruptible service shall be established on an Interruptible Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive subject to other provisions of this rate schedule and the related contract.

#### Revision of Delivery Volumes ૽

The Daily Contract Demand for High Priority service and the Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to coincide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.

#### Net Monthly Rate 4

\$220.00 per delivery point per month
The Base Charge plus any Transportation Fee and EFM facilities charge Base Charge: Minimum Charge: a)

Distribution Charge: Ð.

### High Priority Service

The volume of gas used each day up to, but not exceeding the effective High Priority Daily Contract Demand shall be totaled for the month and billed at the "General Firm Sales Service Rate G-1".

### ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED: December 29, 2006

ISSUED BY: Gary L. Smith

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

Vice President - Marketing & Regulatory Affairs/Kentucky Division

EFFECTIVE: February 16, 2007

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

### Proposed

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 12 CANCELING

Original SHEET No. 12

### ATMOS ENERGY CORPORATION

Interruptible Sales Service

		Rate G-2
	a)	High Priority Service The volume for High Priority service shall be established on a High Priority Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive in any one day, subject to other provisions of this rate schedule and the related contract.
	(a	Interruptible Service The volume for interruptible service shall be established on an Interruptible Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive subject to other provisions of this rate schedule and the related contract.
	ତି	Revision of Delivery Volumes  The Daily Contract Demand for High Priority service and the Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to coincide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in eastomer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.
4.	Š	Net Monthly Rate
	a)	Base Charge: \$300.00 per delivery point per month Minimum Charge: The Base Charge plus any Transportation Fee and EFM facilities charge
	b)	Distribution Charge:
		High Priority Service The volume of gas used each day up to, but not exceeding the effective High Priority Daily Contract Demand shall be totaled for the month and billed at the "General Firm Sales Service Rate G-1".

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 13

### ATMOS ENERGY CORPORATION

Interruptible Service  Gas used per month in excess of the High Priority Service shall be billed as follows:  First 15,000 Mcf 80,3300 per 1,000 cubic feet Over 15,000 Mcf 0.3591 per 1,000 cubic feet c) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 23.  d) Margin Loss Recovery Rider, referenced on Sheet No. 38.
Gas used per month in excess of the High Priority Service shall be billed as follows:  First 15,000 Mcf 80,5300 per 1,000 cubic feet Over 15,000 Mcf 0.3591 per 1,000 cubic feet  c) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 23.  d) Margin Loss Recovery Rider, referenced on Sheet No. 38.
d) Margin Loss Recovery Rider, referenced on Sheet No. 38.
e) Gas Research Institute R&D Rider, referenced on Sheet No. 42.
All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

### Proposed

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 13 CANCELING Original SHEET No. 13

## ATMOS ENERGY CORPORATION

		€€			Э	Ę	
Interruptible Sales Service Rate G-2	Interruptible Service Gas used per month in excess of the High Priority Service shall be billed as follows:	First 15,000 Mcf	c) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 23.	d) Margin Loss Recovery Rider, referenced on Sheet No. 38.	a) Research & Development Rider (R&D), referenced on Sheet No. 42.	b) Customer Rate Stabilization Mechanism (CRS), reference Sheet No. 42.1	¹ All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: December 29, 2006

EFFECTIVE: February 16, 2007

ISSUED BY: Gary L. Smith

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 14

### ATMOS EI

ENERGY CORPORATION Interruptible Sales Service Rate G-2
---------------------------------------------------------

### Standby or Auxiliary Equipment and Fuel vi

requirements and best interest and to assure continuous operation during any period of It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel interruption of gas deliveries.

### Alternative Fuel Responsive Flex Provision ٠;

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable rate on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the ment of the flex request. by the

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the noncommodity component of the customer's otherwise applicable rate. The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

#### FOR ENTIRE SERVICE AREA Original SHEET No. 14

### ATMOS ENERGY CORPORATION

	Kate G-2
vi.	5. Standby or Auxiliary Equipment and Fuel
	It shall be the responsibility of the customer to provide and maintain such stand-by, auxilis
	equipment and fuel, as the customer may, in its discretion, require to protect its f
	requirements and best interest and to assure continuous operation during any period
	interruption of gas deliveries.

Interruptible Sales Service

iary fuel of

### Alternative Fuel Responsive Flex Provision 6.

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable rate on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by this tariff. The customer shall submit the appropriate information by affidavit on a form on by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated file with the Commission and provided by the Company. The Company may require additional information to evaluate the ment of the flex request. Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the noncommodity component of the customer's otherwise applicable rate.

operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company The Company will not flex for volumes which, if delivered, would exceed either (1) the current reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

#### Present

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 15

Interruptible Sales Service

### ATMOS ENERGY CORPORATION

Curtailment

All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

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## 8. Penalty for Unauthorized Overruns

- a) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.
- b) In addition to other tariff penalty provisions, the customer shall be responsible for any
  penalty(s) assessed by the interstate pipeline(s) or suppliers resulting from the customer's
  failure to comply with terms of a Company Curtailment Order.
- The payment of penalty charges shall not be considered as giving any customer the right
  to take unauthorized volumes of gas nor shall such penalty charges be considered as a
  substitute for any other remedy available to the Company.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

### Proposed

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 15 CANCELING Original SHEET No. 15

### ATMOS ENERGY CORPORATION

Interruptible Sales Service

Rate G-2
Curtailment
All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, stoms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

## 8. Penalty for Unauthorized Overruns

- a) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.
- In addition to other tariff penalty provisions, the customer shall be responsible for any
  incremental charges assessed by the interstate pipeline(s) or suppliers resulting from the
  customer's failure to comply with terms of a Company Curtailment Order.

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c) The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.

ISSUED: December 29, 2006

EFFECTIVE: February 16, 2007

ISSUED BY: Gary L. Smith

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 16

## ATMOS ENERGY CORPORATION

L		Interruptible Sales Service
		Rate G-2
9.		Special Provisions
		a) A written contract with a minimum term of one year shall be required.
		b) The Rules and Regulations and Orders of the Public Service Commission and of the Company and the Company's general terms and conditions applicable to industrial and commercial sales, shall apply to this rate schedule and all contracts thereunder.
	-	c) No gas delivered under this rate schedule and applicable contract shall be available for resale.
)[	10.	Late Payment Charge
	, •	A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-470 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

### Proposed

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 16

## ATMOS ENERGY CORPORATION

		Interruptible Sales Service
		Rate G-2
9.	Spe	Special Provisions
	a)	A written contract with a minimum term of one year shall be required.
	<b>p</b>	The Rules and Regulations and Orders of the Public Service Commission and of the Company and the Company's general terms and conditions applicable to industrial and commercial sales, shall apply to this rate schedule and all contracts thereunder.
	ં	No gas delivered under this rate schedule and applicable contract shall be available for resale.
10.		Late Payment Charge
	A p the Any char	A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999) ISSUED BY: William J. Senter

#### Present

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1

### ATMOS ENERGY CORPORATION

F.S.C. NO. 1 Original SHEET No. 17			Priority)
	RPORATION	Large Volume Sales	Rates LVS-1 (High Priority), LVS-2 (Low Priority)

Applicable Enter Continue A rea of the Community
Cantile Service Area of the Company. (See list of towns – Sheet No. 3)
Available to any customer (with an expected demand of at least 36,500 Mcf per year) where
usage is individually metered at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the Company. Except as provided in the service agreement, LVS service is not
available in conjunction with any other tariffed gas service.  Net Monthly Rate

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e,

\$ 20.00 per Meter 220.00 per Meter 220.00 per Meter	1. Service \$1.1900 per Mcf 0.6590 per Mcf 0.4300 per Mcf	2. Service 80,5300 per Mcf 0,3591 per Mcf
\$ 22.22		@@
Base Charge: LVS-1 Service LVS-2 Service Combined Service	Distribution Charge for LVS-1 Service First 300 Mcf @ \$1.190 Next 14,700 Mcf @ 0.659 Over 15,000 Mcf @ 0.430	Distribution Charge for LVS-2 Service First 15,000 Mcf @ \$0.530 Over 15,000 Mcf @ 0.359
Base Charge: LVS-1 Service LVS-2 Service Combined Serv	Distribu First¹ Next¹ Over	Distribu First ¹ Over
a a	(Q	Ô

¹ All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

### Proposed

## FOR ENTIRE SERVICE AREA

P.S.C. NO. 1
First Revised SHEET No. 17
CANCELING
Original SHEET No. 17

## ATMOS ENERGY CORPORATION

		Large Volume Sales Rates LVS-1 (High Priority), LVS-2 (Low Priority)	Q
<u> </u>		Applicable	
<del></del>	Ö	Only to customer(s) under contract for LVS-1 and/or LVS-2 service as of July 1, 2007.	Ð
		Availability of Service	
	Av. 200 ser	Available only to customer(s) under contract for LVS-1 and/or LVS-2 service as of July 1, 2007. Service to be discontinued after December 31, 2007; customer(s), if any, under LVS service at that time shall revert to the corresponding General Sales Service Rate G-1 or G-2.	E
	Net	Net Monthly Rate	
ю́.	a)	Base Charge:  LVS-1 Service \$ 35.00 per Meter  LVS-2 Service 300.00 per Meter  Combined Service 300.00 per Meter	666
	p)	Distribution Charge for LVS-1 Service           First         300 Mcf         \$0.9100 per Mcf           Next         14,700 Mcf         @ 0.7650 per Mcf           Over         15,000 Mcf         @ 0.4999 per Mcf	866
	(၁	Distribution Charge for LVS-2 Service First 15,000 Mcf @ \$0.6140 per Mcf Over 15,000 Mcf @ 0.4000 per Mcf	66
	-	All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	

ISSUED: December 29, 2006

EFFECTIVE: February 16, 2007

ISSUED BY: Gary L. Smith,

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 18

## ATMOS ENERGY CORPORATION

# Large Volume Sales Rates LVS-1 (High Priority), LVS-2 (Low Priority) Priority), LVS-2 (Low Priority)

- a) The Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- b) The Weighted Average Commodity Gas Cost is based on current purchase costs including all related variable delivery costs for the billing period for which the gas was delivered.
- c) The True-Up Adjustment shall be customer account specific and shall include all prior period adjustments known at time of billing.
- d) Notice of the Weighted Average Commodity Gas Cost and True-Up Adjustment will be filed with the Commission prior to billing.
- e) Margin Loss Recovery Rider, referenced on Sheet No. 38.

### 4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the High Load Factor demand charge, the Distribution Charge, the Non-Commodity Component, the Weighted Average Commodity Gas Cost and the True-Up Adjustment.

### 5. Minimum Monthly Bill

The Base Charge and High Load Factor demand charge, if applicable.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1
First Revised SHEET No. 18
CANCELNG
Original SHEET No. 18

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## ATMOS ENERGY CORPORATION

a) The Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.  b) The Weighted Average Commodity Gas Cost is based on current purchase costs including all related variable delivery costs for the billing period for which the gas was delivered.  c) The True-Up Adjustment shall be customer account specific and shall include all prior period adjustments known at time of billing.  d) Notice of the Weighted Average Commodity Gas Cost and True-Up Adjustment will be filed with the Commission prior to billing.  e) Margin Loss Recovery Rider, referenced on Sheet No. 38.  4. Net Monthly Bill shall be equal to the sum of the Base Charge, the High Load Factor demand charge, the Distribution Charge, the Non-Commodity Component, the Weighted Average Commodity Gas Cost and the True-Up Adjustment.  5. Minimum Monthly Bill  The Base Charge and High Load Factor demand charge, if applicable.			Large Volume Sales Rates I XS-1 (Hish Priority) LXS-2 (Low Priority)
b) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d		a)	The Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
d)  Net M  Avera  Avera  The B  The B  The B		p)	The Weighted Average Commodity Gas Cost is based on current purchase costs including all related variable delivery costs for the billing period for which the gas was delivered.
e)  Net M The P deman Avera Avera The B The B		c)	The True-Up Adjustment shall be customer account specific and shall include all prior period adjustments known at time of billing.
		<del>(</del>	Notice of the Weighted Average Commodity Gas Cost and True-Up Adjustment will be filed with the Commission prior to billing.
•		e	Margin Loss Recovery Rider, referenced on Sheet No. 38.
	4.	Net	Monthly Bill
		The dem Aver	Net Monthly Bill shall be equal to the sum of the Base Charge, the High Load Factor and charge, the Distribution Charge, the Non-Commodity Component, the Weighted rage Commodity Gas Cost and the True-Up Adjustment.
The Base Charge and High Load Factor demand charge, if applicable.	v;	Min	imum Monthly Bill
		The	Base Charge and High Load Factor demand charge, if applicable.

ISSUED: December 29, 2006

EFFECTIVE: February 16, 2007

### FOR ENTIRE SERVICE AREA

P.S.C. NO. 1 Original SHEET No. 19

### ATMOS ENERGY CORPORATION

Rates LVS-1 (High Priority), LVS-2 (Low Priority)

Large Volume Sales

### Standby or Auxiliary Equipment and Fuel ٠,

It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.

### Alternative Fuel Responsive Flex Provision (LVS-2 Service Only) ۲.

alternative fuel, usable by customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this farift. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request. Notwithstanding any other provision of this tariff, the Company may, periodically, flex the sufficient reliable and persuasive information to satisfactorily prove to the Company that otherwise applicable distribution charge on a customer specific basis if, a customer presents

Pursuant to this Section, the Company may flex the applicable Distribution Charge to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage component and weighted average commodity gas cost of the customer's otherwise applicable charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity

operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the The Company will not flex for volumes which, if delivered, would exceed either (1) the current reasonableness of the represented price and quantity of available alternative fuel.

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commussion in Case No. 99-470 dated December 21, 1999)

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

### FR 10(1)(b)(8)

### Proposed

FOR ENTIRE SERVICE AREA First Revised SHEET No. 19 Original SHEET No. 19 CANCELING

### ATMOS ENERGY CORPORATION

Large Volume Sales Rates LVS-1 (High Priority), LVS-2 (Low Priority)

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## Standby or Auxiliary Equipment and Fuel

requirements and best interest and to assure continuous operation during any period of It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel interruption of gas deliveries.

### Alternative Fuel Responsive Flex Provision (LVS-2 Service Only) ۲.

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable distribution charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the ment of the flex request.

delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component and weighted average commodity gas cost of the customer's otherwise applicable Pursuant to this Section, the Company may flex the applicable Distribution Charge to allow the

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

ISSUED: December 29, 2006

EFFECTIVE: February 16, 2007

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 20

### ATMOS ENERGY CORPORATION

#### Curtailment

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Rates LVS-1 (High Priority), LVS-2 (Low Priority)

Large Volume Sales

All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

## 9. Penalty for Unauthorized Overruns

- a) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole, discretion, apply a penalty rate of up to \$15.00 per Mcf.
- In addition to other tariff penalty provisions, the customer shall be responsible for any
  penalty(s) assessed by the interstate pipeline(s) or suppliers resulting from the customer's
  failure to comply with terms of a Company Curtailment Order.
- c) The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.

### Service Agreement

The Company will require a written contract for a minimum term of twelve months. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting service of equal or higher priority customers in the area.

A customer with an unexpired contract for other services may subscribe to LVS service by contract amendment provided the contract, as amended, has a remaining term of at least twelve months.

ISSUED: August 9, 2002
(Issued by Authority of an Order of the Public Service Commission in Case No. 99-470 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

Proposed

 $FR\ 10(1)(b)(8)$ 

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 20

CANCELING
Original SHEET No. 20

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## ATMOS ENERGY CORPORATION

Large Volume Sales
Rates LVS-1 (High Priority), LVS-2 (Low Priority)

Curtailment
All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which

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includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the

## 9. Penalty for Unauthorized Overruns

discretion of the Company.

- a) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.
- b) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.

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 The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.

### Service Agreement

The Company will require a written contract for a minimum term of twelve months. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting service of equal or higher priority customers in the area.

A customer with an unexpired contract for other services may subscribe to LVS service by contract amendment provided the contract, as amended, has a remaining term of at least twelve months.

ISSUED: December 29, 2006

EFFECTIVE: February 16, 2007

#### Present

#### FOR ENTIRE SERVICE AREA Original SHEET No. 21 P.S.C. NO.

### ATMOS ENERGY CORPORATION

### Rates LVS-1 (High Priority), LVS-2 (Low Priority) Large Volume Sales

The volume of gas to be sold and purchased under this rate schedule and the related contract shall be established on a daily, monthly and seasonal basis. The priority of contract volumes shall be subject to revision in accordance with the Company's approved curtailment plan. The contract volumes (or service mix) shall be subject to revision by the Company as appropriate so as to coincide with the customer's normal operating conditions and actual load to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved. with consideration give to any reasonably anticipated changes in customer's utilization, subject

### 11. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

#### 17.

When service under this schedule is discontinued, the customer is responsible for (or entitled to) an exit fee (or refund) equal to the lagging true-up adjustments related to the customer's service

#### Rules and Regulations 13,

Service furnished under this schedule and applicable contracts are subject to the Company's Rules and Regulations and to applicable rate and rider schedules.

ISSUED: August 9, 2002

D: August 9, 2002 (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

### Proposed

## FOR ENTIRE SERVICE AREA

First Revised SHEET No. 21 CANCELING

Original SHEET No. 21

### ATMOS ENERGY CORPORATION

The volume of gas to be sold and purchased under this rate schedule and the related contract shall be established on a daily, monthly and seasonal basis. The priority of contract volumes shall be subject to revision in accordance with the Company's approved curtailment plan. Large Volume Sales Rates LVS-1 (High Priority), LVS-2 (Low Priority)

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The contract volumes (or service mix) shall be subject to revision by the Company as appropriate so as to coincide with the customer's normal operating conditions and actual load to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved. with consideration give to any reasonably anticipated changes in customer's utilization, subject

#### Late Payment Charge Ξ.

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

#### Exit Fee 12.

When service under this schedule is discontinued, the customer is responsible for (or entitled to) an exit fee (or refund) equal to the lagging true-up adjustments related to the customer's service period.

#### Rules and Regulations 13.

Service furnished under this schedule and applicable contracts are subject to the Company's Rules and Regulations and to applicable rate and rider schedules.

ISSUED: December 29, 2006

EFFECTIVE: February 16, 2007

#### Present

### FOR ENTIRE SERVICE AREA

P.S.C. NO. 1 Second SHEET No. 22 Cancelling Original SHEET No. 22

<<	ATMOS ENERGY CORPORATION
L	Weather Normalization Adjustment Rider
	WNA
Ľ.	1. <u>Applicable</u>
	Applicable to Rate G-1 Sales Service, excluding industrial class only.
	The distribution charge per Mcf for gas service as set forth in G-I Sales Service shall be adjuby an amount hereinunder described as the Weather Normalization Adjustment (WNA). WNA shall be applicable to Rate G-I Sales Service, excluding Industrial Sales Service.

usted

For a five year period commencing on November 1, 2005, the WNA shall apply to all residential, commercial and public authority bills based on meters read during the months of November through April. The WNA shall increase or decreases accordingly by month. The WNA will not be billed to reflect meters read during the months of May through October. Customer base loads and heating sensitivity factors will be determined by class and computed annually.

### Computation of Weather Normalization Adjustment The WNA shall be computed using the following formula: 7

W	WNA	$= R_i  (MDD - ADD) )$
		(BL, + (HSF, x ADD) )
Where:		
· •	11	any rate schedule or billing classification within a rate schedule that contains more than one billing classification
WNA	11	Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed as a rate per Mcf
Ŗ.	II.	weighted average rate (distribution charge) of temperature sensitive sales for the ith schedule or classification
HSF	H	heat sensitive factor for the ith schedule or classification
NDD	II	normal billing cycle heating degree days
ADD	11	actual billing cycle heating degree days
BL,	#	base load for the ith schedule or classification

ISSUED: September 21, 2005

EFFECTIVE: November 1, 2005

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00268 dated September 19, 2005)

ISSUED BY: Gary L. Smith Vice President - Rates & Regulatory Affairs/Kentucky Division

### Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Third Revised SHEET No. 22 CANCELING Second SHEET No. 22

## ATMOS ENERGY CORPORATION

			Weather Normalization Adjustment Rider
			WNA
<b>≓</b>	Applicable	읡	
	Applicab	le to I	Applicable to Rate G-1 Sales Service, excluding industrial class only.
	The distriby an am WNA sha	ibutio nount all be	The distribution charge per Mcf for gas service as set forth in G-1 Sales Service shall be adjusted by an amount hereimunder described as the Weather Normalization Adjustment (WNA). The WNA shall be applicable to Rate G-1 Sales Service, excluding Industrial Sales Service.
	For a five commerc through / be billed and heatin	s year ial an April. to ref ng ser	For a five year period commencing on November 1, 2005, the WNA shall apply to all residential, commercial and public authority bills based on meters read during the months of November through April. The WNA shall increase or decrease accordingly by month. The WNA will not be billed to reflect meters read during the months of May through October. Customer base loads and heating sensitivity factors will be determined by class and computed annually.
2.	Compute The WN	ation A shal	Computation of Weather Normalization Adjustment The WNA shall be computed using the following formula:
	W	WNAi	$= R_i \frac{(HSF_i  (NDD - ADD))}{-}$
	Where:		(BL, + (HSF, x ADD))
		11	any rate schedule or billing classification within a rate schedule that contains more than one billing classification
	WNAi	II	Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed as a rate per Mcf
	Ŗ,	n	weighted average rate (distribution charge) of temperature sensitive sales for the ith schedule or classification
	$HSF_i$	11	heat sensitive factor for the ith schedule or classification
	NDD	Н	normal billing cycle heating degree days (based upon NOAA 30-year normal for the period of 1971-2000)
	ADD	11	actual billing cycle heating degree days
	$BL_1$	n	base load for the ith schedule or classification

ISSUED: December 29, 2006

EFFECTIVE: February 16, 2007

E

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00268 dated September 19, 2005)

ISSUED BY: Gary L. Smith

#### Present

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 23

### ATMOS ENERGY CORPORATION

Rider GCA	Approace.  Gas Tariffs in effect for the entire Service Area of the Company as designated in the particular tariff.
-----------	---------------------------------------------------------------------------------------------------------------------

Gas Cost Adjustment

### 2. Gas Cost Adjustment (GCA)

The Company shall file a Quarterly Report with the Commission which shall contain an updated Gas Cost Adjustment (GCA) at least thirty (30) days prior to the beginning of each quarter. The quarterly GCA shall become effective in the months of February, May, August, and November. The GCA shall become effective for meter readings on and after the first day of the quarter. The Company may make out of time filings when warranted.

### 3. Determination of GCA

The amount computed under each of the rate schedules to which this GCA is applicable shall be increased or decreased at a rate per Mcf calculated for each billing quarter in accordance with the following formula as applicable to each rate class:

Where:

EGC – is the weighted average Expected Gas Cost per Mcf of gas supply which is reasonably expected to be experienced during the quarter the GCA will be applied for billings.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

### Proposed

## FOR ENTIRE SERVICE AREA

P.S.C. NO. 1 First Revised SHEET No. 23 CANCELING Original SHEET No. 23

## ATMOS ENERGY CORPORATION

Gas Cost Adjustment

_	
	1. <u>Applicable</u>
	Gas Tariffs in effect for the entire Service Area of the Company as designated in the particular tariff.
4	2. Gas Cost Adjustment (GCA)
	The Company shall file a Quarterly Report with the Commission which shall contain an updated Gas Cost Adjustment (GCA) at least thirty (30) days prior to the beginning of each quarter. The quarterly GCA shall become effective in the months of February, May, August, and November. The GCA shall become effective for meter readings on and after the first day of the quarter. The Company may make out of time filings when warranted.

### 3. Determination of GCA

The amount computed under each of the rate schedules to which this GCA is applicable shall be increased or decreased at a rate per Mcf calculated for each billing quarter in accordance with the following formula as applicable to each rate class:

Where:

EGC – is the weighted average Expected Gas Cost per Mcf of gas supply which is reasonably expected to be experienced during the quarter the GCA will be applied for billings.

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### EGC is composed of the following:

- Expected commodity costs of all current purchases at reasonably expected prices, including all related variable delivery costs and FERC authorized charges (i.e., takeor-pay, transition costs, etc.) billed to the Company on a commodity basis.
- Expected non-commodity costs including pipeline demand charges, gas supplier reservation charges, and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a non-commodity basis.

ISSUED: December 29, 2006

EFFECTIVE: February 16, 2007

(Issued by Authorny of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: Gary L. Smith

#### Present

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 24

## ATMOS ENERGY CORPORATION

EGC is composed of the following:  1) Expected commodity costs of all current purchases at reasonably expected procinculuing all related variable delivery costs and FERC authorized charges (i.e., tah or-pay, transition costs, etc.) billed to the Company on a commodity basis.  2) Expected non-commodity costs including pipeline demand charges, gas suppl reservation charges, and FERC authorized charges (i.e., take-or-pay, transition cost etc.) billed to the Company on a non-commodity basis.  3) The cost of other gas sources for system supply (no-notice supply, Company storaty withdrawals, etc.).  Less  4) The cost of gas purchases expected to be injected into underground storage.  5) Projected recovery of non-commodity costs and Lost and Unaccounted for confrom transportation transactions.  6) Projected recovery of non-commodity and commodity costs from LVS-1 and LVS transactions.  7) The cost of Company-use volumes.  8) Projected recovery of non-commodity costs from High Load Factor (HLF) dema charges.			Gas Cost Adjustment
			Muel GCA
		EG	C is composed of the following:
		G	Expected commodity costs of all current purchases at reasonably expected prices, including all related variable delivery costs and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a commodity basis.
		2)	Expected non-commodity costs including pipeline demand charges, gas supplier reservation charges, and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a non-commodity basis.
		3)	The cost of other gas sources for system supply (no-notice supply, Company storage, withdrawals, etc.).
broof F broom	broof F broom	Tes	<b>a</b> l
proof C proof	hoos C broad	4)	The cost of gas purchases expected to be injected into underground storage.
		5)	Projected recovery of non-commodity costs and Lost and Unaccounted for costs from transportation transactions.
		(9	Projected recovery of non-commodity and commodity costs from LVS-1 and LVS-2 transactions.
		7)	The cost of Company-use volumes.
		8)	Projected recovery of non-commodity costs from High Load Factor (HLF) demand charges.

ISSUED: August 9, 2002 (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

Vice President - Rates & Regulatory Affairs/Kentucky Division

ISSUED BY: William J. Senter

### Proposed

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 24 CANCELING Original SHEET No. 24

### ATMOS ENERGY CORPORATION

	Gas Cost Adjustment Rider GCA	
3)	The cost of other gas sources for system supply (no-notice supply, Company storage, withdrawals, etc.).	E
Ľ	Less	
4)	The cost of gas purchases expected to be injected into underground storage.	
5)	Projected recovery of non-commodity costs and Lost and Unaccounted for costs from transportation transactions.	
(9	Projected recovery of non-commodity and commodity costs from LVS-1 and LVS-2 transactions.	
7	The cost of Company-use volumes.	
(8	Projected recovery of non-commodity costs from High Load Factor (HLF) demand charges (see Sheet No. 25).	Е
CF - is exp	is the Correction Factor per Mcf which compensates for the difference between the expected gas cost and the actual gas cost for prior periods plus any gas cost which is uncollectible.	E
O	CF shall be calculated as:	
J	CF = (ab) + (c/b), where	
	a = difference between the expected gas cost and the actual gas cost for prior periods.	
	b = total expected annual customer sales volumes.	
	c = net uncollectible gas cost (i.e uncollectible gas cost less subsequently collected gas cost).	
Th OC oc	The Company shall file an updated Correction Factor (CF) in its January, April, July, and October GCA filings, to become effective in February, May, August, and November respectively.	

ISSUED: December 29, 2006

ISSUED BY: Gary L. Smith

EFFECTIVE: February 16, 2007

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 25

### ATMOS ENERGY CORPORATION

		-5
		CF - is the Correction Factor per Mcf which compensates for the difference between expected gas cost and the actual gas cost for prior periods.
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		e q
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		for
		is the Correction Factor per Mcf which compensates expected gas cost and the actual gas cost for prior periods.
Gas Cost Adjustment	_	рпог
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SC	2	Mcf gas
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The Company shall file an updated Correction Factor (CF) in its January, April. July, and October GCA filings, to become effective in February, May, August, and November respectively.

The current Refund Factor reflects refunds received from suppliers during the reporting period. The Refund Factor will be determined by dividing the refunds received plus estimated interest, by the annual sales used in the quarterly filing less transported volumes. After a refund factor has remained in effect for twelve months, the difference in the amount received and the amount refunded plus the accrued interest will be rolled into and only added as a component to the GCA in order to obtain a net GCA. In the event of any large or unusual refunds, the Company may apply to the Commission for the right to depart from the refund procedure herein set forth. RF - is the sum of any Refund Factors filed in the current and three preceding quarterly filings. the next refund calculation. The refund account will be operated independently of the CF

At a rate equal to the average of the "3-Month Commercial Paper Rates" for the immediately preceding 12-month period less ½ of 1% to cover the costs of refunding as stated in the KPSC Order from Case No. 7157-KK. These monthly rates are reported. in both the Federal Reserve Bulletin and the Federal Reserve Statistical Release.

#### High Load Factor (HLF) Option 4

Customer with daily contract demands for firm service of 240 Mcf or greater may elect to contract for High Load Factor (HLF) service and will be applicable to G-1, LVS-1, and T-2/G-1

The HLF option provides for billing of the non-commodity costs in the EGC applicable only to firm service on the basis of daily contract demand rather than on a commodity basis.

ISSUED: August 9, 2002
(Issued by Authorny of an Order of the Public Service Commission in Case No. 99-4770 dated December 21, 1999)

Vice President - Marketing & Regulatory Affairs/Kentucky Division

ISSUED BY: Gary L. Smith

ISSUED: December 29, 2006

EFFECTIVE: February 16, 2007 (Issued by Authorty of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

FOR ENTIRE SERVICE AREA First Revised SHEET No. 25 CANCELING Original SHEET No. 25 Ε

## ATMOS ENERGY CORPORATION

Gas Cost Adjustment

	THE PROPERTY OF THE PROPERTY O
	Rider GCA
	RF - is the sum of any Refund Factors filed in the current and three preceding quarterly filings. The current Refund Factor reflects refunds received from suppliers during the reporting period. The Refund Factor will be determined by dividing the refunds received plus estimated interest ¹ , by the annual sales used in the quarterly filing less transported volumes. After a refund factor has remained in effect for twelve months, the difference in the amount received and the amount refunded plus the accrued interest ¹ will be rolled into the next refund calculation. The refund account will be operated independently of the CF and only added as a component to the GCA in order to obtain a net GCA. In the event of any large or unusual refunds, the Company may apply to the Commission for the right to depart from the refund procedure herein set forth.
	At a rate equal to the average of the "3-Month Commercial Paper Rates" for the immediately preceding 12-month period less ½ of 1% to cover the costs of refunding as stated in the KPSC Order from Case No. 7157-KK. These monthly rates are reported in both the Federal Reserve Bulletin and the Federal Reserve Statistical Release.
4.	High Load Factor (HLF) Option
	(Note: The HLF Option will be discontinued after December 31, 2007; Customer(s), if any, utilizing the HLF Option at that time will revert to the normal firm GCA thereafter.)
	Customer with daily contract demands for firm service of 240 Mcf or greater may elect to contract for High Load Factor (HLF) service and will be applicable to G-1, LVS-1, and T-2/G-1 services.
	The HLF option provides for billing of the non-commodity costs in the EGC applicable only to firm service on the basis of daily contract demand rather than on a commodity basis.
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### FOR ENTIRE SERVICE AREA

P.S.C. NO. 1 Second Revised SHEET No. 26 Original SHEET No. 26

### ATMOS ENERGY CORPORATION

Experimental Performance Based Rate Mechanism

#### Applicable

To all gas sold.

#### Rate Mechanism

Demand costs and commodity costs shall be accumulated separately and included in the pipeline suppliers Demand Component and the Gas Supply Cost Component of the Gas Cost Adjustment (GCA), respectively. The PBRRF shall be determined for each 12-month period ended October 31 during the effective term of these experimental performance based ratemaking mechanisms, which 12-month period shall be defined as the PBR period. The amount computed under each of the rate schedules to which this Performance Based Rate Mechanism is applicable shall be increased or decreased by the Performance Based Rate Recovery Factor (PBRRF) at a rate per 1,000 cubic feet (Mcf) of monthly gas consumption.

The PBRRF shall be computed in accordance with the following formula:

PBRRF = (CSPBR + BA) / ES

Where:

Expected Mcf sales, as reflected in the Company's GCA filing for the upcoming 12-month period beginning February 1. ES

Company Share of Performance Based Ratemaking Mechanism savings or expenses. The CSPBR shall be calculated as follows: CSPBR=

CSPBR = TPBRR x ACSP

Where:

ACSP = Applicable Company Sharing Percentage

TPBRR = Total Performance Based Ratemaking Results. The TPBRR shall be savings or expenses created during the PBR period. TPBRR shall be calculated as follows:

TPBRR = (GAIF + TIF + OSSIF)

ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

#### P.S.C. NO. 1 Second Revised SHEET No. 26 FOR ENTIRE SERVICE AREA

Original SHEET No. 26 Canceling

### ATMOS ENERGY CORPORATION

Experimental Performance Based Rate Mechanism PBR

#### Applicable

To all gas sold.

#### Rate Mechanism

Demand costs and commodity costs shall be accumulated separately and included in the prijetine suppliers Demand Component and the Gas Supply Cost Component of the Gas Cost Adjustment (GCA), respectively. The PBRARF shall be determined for each 12-month period ended October 31 during the effective term of these experimental performance based ratemaking mechanisms, which 12-month period shall be defined as the PBR period. The amount computed under each of the rate schedules to which this Performance Based Rate Mechanism is applicable shall be increased or decreased by the Performance Based Rate Recovery Factor (PBRRF) at a rate per 1,000 cubic feet (Mcf) of monthly gas consumption.

The PBRRF shall be computed in accordance with the following formula:

PBRRF = (CSPBR + BA) / ES

Where:

Expected Mcf sales, as reflected in the Company's GCA filing for the upcoming 12-month period beginning February 1. ES

Company Share of Performance Based Ratemaking Mechanism savings or expenses. The CSPBR shall be calculated as follows: CSPBR=

CSPBR = TPBRR x ACSP

Where:

ACSP = Applicable Company Sharing Percentage

TPBRR = Total Performance Based Ratemaking Results. The TPBRR shall be savings or expenses created during the PBR period. TPBRR shall be calculated as follows:

TPBRR = (GAIF + TIF + OSSIF)

ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006). ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Second Revised SHEET No. 27
Canceling
Original SHEET No. 27

### ATMOS ENERGY CORPORATION

Experimental Performance Based Rate Mechanism (Continued)  GAIF  GAIF = GAIFBL + GAIFSL + GAIFAM  Where:  GAIFBL represents the Gas Acquisition Index Factor for Base Load system supply natural gas purchases.  GAIFBL represents the Gas Acquisition Index Factor for Swing Load system supply natural gas purchases.  GAIFBL represents the Gas Acquisition Index Factor for Swing Load system supply natural gas purchases.  GAIFBL shall be calculated by the supplier for asset management rights, if any, not directly tied to per unit natural gas purchases.  GAIFBL shall be calculated by companing the Total Annual Benchmark Gas Commodity Costs for Base Load (TAAGCCBL) system supply natural gas purchases of the PBR period to the Total Annual Actual Gas Commodity Costs for Base Load (TAAGCCBL) system supply natural gas purchases and equals the annual sum of the monthly Benchmark Gas Commodity Costs for Base Load (BGCCBL represents the Total Annual Benchmark Gas Commodity Costs for Base Load (BGCCBL represents the Total Annual Benchmark Gas Commodity Costs for Base Load gas purchases and equals the annual sum of the monthly Benchmark Gas Commodity Costs for Base Load gas purchases and equals the annual sum of the monthly Benchmark Gas Commodity Costs for Base Load gas purchases and estable on a monthly basis and accumulated for the PBR period.  BGCCBL = Sum [(APVBLi - PEFDCQBL) x SAIBLi] + (PEFDCQBL x DAIBL)  Where:  APVBL is the Actual Purchased Volumes of natural gas for Base Load system supply for the month. The APVBL shall include purchases necessary to cover retention volumes required by the pipeline as field.
0 =

ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

Vice President - Marketing & Regulatory Affairs/Kentucky Division ISSUED BY: Gary L. Smith

### FR 10(1)(b)(8)

### Proposed

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 27 Canceling Original SHEET No. 27

### ATMOS ENERGY CORPORATION

 •••		E		ural gas	tural gas	ed to per		Costs for Il Annual nurchases		shall be ulated as			month. cline as	
	computed as follows:	IL + GAIFAM		Factor for Base Load system supply nat-	Factor for Swing Load system supply nat	nctor for Asset Management, representing the set management rights, if any, not directly tu		Fotal Annual Benchmark Gas Commodity ( gas purchases for the PBR period to the Total (TAAGCCBL) system supply natural gas p expenses or shared savings exist.	ark Gas Commodity Costs for Base Load gas ly Benchmark Gas Commodity Costs of gas ly	by Costs for Base Load gas purchases and or the PBR period. BGCCBL shall be calculated.	x SAIBLi] + (PEFDCQBL x DAIBL)		ril gas for Base Load system supply for the mont retention volumes required by the pipeline	
CAIF	Gas Acquisition Index Factor. The GAIF shall be computed as follows:	GAIF = GAIFBL + GAIFSL + GAIFAM		GAIFBL represents the Gas Acquisition Index Factor for Base Load system supply natural gas purchases.	GAIFSL represents the Gas Aequisition Index Factor for Swing Load system supply natural gas purchases.	GAIPAM represents the Gas Acquisition Index Factor for Asset Management, representing the portion of fixed discounts provided by the supplier for asset management rights, if any, not directly tied to por unit natural gas purchases	GAIFBL	The CAIFBL shall be calculated by comparing the Total Annual Benchmark Gas Commodity Costs for Base Load (TABGCCBL) system supply natural gas purchases for the PBR period to the Total Annual Actual Gas Commodity Costs for Base Load (TAAGCCBL) system supply natural gas purchases during the same period to determine if any shared expenses or shared savings exist.	TABGCCBL represents the Total Annual Benchmark Gas Commodity Costs for Base Load gas purchases and equals the annual sum of the monthly Benchmark Gas Commodity Costs of gas purchased for Base Load (BGCCBL) system supply	BGCCBL represents Benchmark Gas Commodity Costs for Base Load gas purchases and shall be calculated on a monthly basis and accumulated for the PBR penod. BGCCBL shall be calculated as follows:	$BGCCBL = Sum [(APVBLi - PEFDCQBL) \times SAIBLi] + (PEFDCQBL \times DAIBL)$		APVBL is the Actual Purchased Volumes of natural gas for Base Load system supply for the The APVBL shall include purchases necessary to cover retention volumes required by the p fael.	
	GAIF =		Where:									Where:	The fuel.	

ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

(Issued by Authornty of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

Vice President - Marketing & Regulatory Affairs/Kentucky Division ISSUED BY: Gary L. Smith

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 28 Original SHEET No. 28

### ATMOS ENERGY CORPORATION

# Experimental Performance Based Rate Mechanism (Continued)

"i" represents each supply area

PEFDCQBL are the Base Load Purchases in Excess of Firm Daily Contract Quantities delivered to WKG's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements. SAIBL is the Supply Area Index factor for Base Load to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The five supply areas are TGT-SL (Texas Gas Transmission-Zone SI), TGT-I (Texas Gas Transmission-Zone I), TGPL-0 (Tennessee Gas Pipeline-Zone I), and TGPL-1 (Tennessee Gas Pipeline-Zone

The monthly SAIBL for TGT-SL, TGT-1, TGPL-0, TGPL-1, and TGC-ELA shall be calculated using the following formula:

SAIBL = 
$$[I(1) + I(2) + I(3) + I(4)] / 4$$

Where:

"I' represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.

The indices for each supply zone are as follows:

#### SAIBL (TGT-SL)

- I (I) is the average of weekly <u>Natural Gas Week</u> postings for Texas Gas Transmission Corporation Zone SL. South Louisiana as Spot Prices on Interstate Pipeline Systems.
- I (2) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South Texas Gas Zone SL averaged for the month first-of-the-month posting for Texas Gas Zone SL. (3) is the Inside <u>PERC</u>—Gas <u>Market Report first-of-the-month posting</u> for Texas Gas Zone SL. (4) is the New York Mercantile <u>Exchange</u> Settled Closing Price.

ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 24, 2002).

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 28 Canceling Original SHEET No. 28

### ATMOS ENERGY CORPORATION

PBR Exnerimental Performance Based Rate Mechanism (
Exnerimen

"i" represents each supply area.

PEFDCQBL are the Base Load Purchases in Excess of Firm Daily Contract Quantities delivered to WKG's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements. SAIBL is the Supply Area Index factor for Base Load to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The five supply areas are ICT-SL (Texas Gas Transmission-Zone SD, TGT-1, TGT-1, (Texas Gas Transmission-Zone J), TGPL-0 (Tennessee Gas Pipeline-Zone J), and TGPL-1 (Tennessee Gas Pipeline-Zone I), and TGC-ELA (Trunkline Gas Company-ELA).

The monthly SAIBL for TGT-SL, TGT-1, TGPL-0, TGPL-1, and TGC-ELA shall be calculated using the following formula:

$$SAIBL = [I(1) + I(2) + I(3) + I(4)] / 4$$

Where:

"I" represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.

The indices for each supply zone are as follows:

#### SAIBL (TGT-SL)

- I (1) is the average of weekly <u>Natural Gas Week</u> postings for Texas Gas Transmission Corporation Zone SL: South Louisiana as Spot Prices on Interstate Pipeline Systems. I (2) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South Texas Gas Zone SL averaged for the month.

  I (3) is the <u>Inside ERCE</u>. Gas <u>Market Report first-of-the-month posting</u> for Texas Gas Zone SL.

  I (4) is the <u>New York Mercantile Exchange</u> Settled Closing Price.

ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 24, 2002).

ISSUED BY: Gary L. Smith

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 29 Canceling Original SHEET No. 29

## ATMOS ENERGY CORPORATION

	E	€		
PBR Experimental Performance Based Rate Mechanism (Continued)	SAIBL (TGT-1)  I (1) is the average of weekly <u>Natural Gas Week</u> postungs for Texas Gas Transmission Corporation Zone 1: North Louisana as Spot Prices on Interstate Pipeline Systems.  I (2) is the average of the daily high and low <u>Gas Daily</u> postungs for East Texas – North Louisana Area - Texas Gas Zone 1 averaged for the month postungs for East Texas – North Li) is the <u>Inside FREC</u> . <u>Gas Market Repart</u> first-of-the-month posting for Texas Gas Zone 1.  I (4) is the <u>New York Mercantile Exchange</u> Settled Closing Price.	SAIBL_CTGPL-Q)  I (1) Is the average of weekly Natural Gas Week postings for Tennessee Gas Pipeline Co. Zone O. South Texas as Spot Prices on Interstate Pipeline Systems. I (2) is the average of the daily high and low <u>Gas Daily</u> postings for Texas South – Corpus Chista – Ternessee, Zono O. I (3) is the Inside FREGC.—Gas Market Report first-of-the-month posting for Tennessee Zone O. I (4) is the Inside FREGC.—Gas Market Report first-of-che-month posting for Tennessee Zone O. I (4) is the New York Mercantile Exchange Settled Closing Price.	SAIBL_(TGPL-1)  I (1) is the average of weekly Natural Gas Week postungs for Tennessee Gas Pipeline Co. Zone I: South Lousianan as Spot Prices on Interstate Pipeline Systems. I (2) is the average of the daily high and two Gas Daily postungs for Louisiana-Onshore South – 500 leg and – 800 leg average for the month. I (3) is the Inside FERC – Gas Market Report first-of-the-month postung for Tennessee Zone I. I (4) is the New York Mercantile Exchange Settled Closing Price.	SAIBL_TIGC_ELA)  I(1) is the average of weekly <u>Natural Gas Week</u> postings for Trunkline Gas Co. East Louisiana as Spot Prices on Interstate Pipeline Systems. I(2) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South, Trunkline ELA. I(3) is the <u>Inside FERC</u> — <u>Gas Market Report</u> first-of-the-month posting for Trunkline Louisiana. Louisiana. I(4) is the <u>New York Mercantile Exchange</u> Settled Closing Price.

ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 29 Canceling Original SHEET No. 29

### ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)	inued)	
SABL (TGT-1)		
I (1) is the average of weekly <u>Natural Gas Week</u> postings for Texas Gas Transmission Corporation Zone 1: North Louisiana as Spot Pirces on Interstate Pipeline Systems.  I (2) is the average of the daily high and low <u>Gas Daily</u> postings for East Texas – North		E
Louisana Area - Texas Gas Zone 1 averaged for the month.  Louisana Area - Texas Gas Zone 1 averaged for the month posting for Texas Gas Zone 1.  (3) is the Inside FERC - Gas Market Report first-of-the-month posting for Texas Gas Zone 1.  (4) is the New York Mercantile Exchange Settled Closing Price.	ting for Texas Gas Zone 1.	
SAIBL (TGPL-0)		
1(1) is the average of weekly <u>Natural Gas Week</u> postings for Tennessee Gas Pipeline Co. Zone	ssee Gas Pipeline Co. Zone	
0. South 1 exast as a poor Prices on Interstance repented 5 are insigned in (2) is the average of the daily high and low $\underline{Gas\ Daily}$ postings for Texas South – Corpus	s for Texas South - Corpus	
Cinsta Tennessee, Zone U.  1(3) is the Inside FERGLGras Market Report first-of-the-month posting for Tennessee Zone 0.  1(4) is the New York Mercantile Exchange Settled Closing Price.		E
SAIBL (TGPL-1)		
I (1) is the average of weekly <u>Natural Gas Week</u> postings for Tennessee Gas Pipeline Co. Zone I: South Louisnana as Spot Prices on Interstate Pipeline Systems.	essee Gas Pipeline Co. Zone	
1 (2) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South – 500 long average for the month.	r Louisiana-Onshore South –	
1(3) is the <u>Inside FERC_Gas Market Report</u> first-of-the-month posting for Tennessee Zone 1. I (4) is the <u>Inside FERC_Gas Market Report</u> first-of-the-month posting for Tennessee Zone 1.	sting for Tennessee Zone 1.	
SAIBL (TGC-ELA)		
1(1) is the average of weekly <u>Natural Gas Week</u> postings for Trunkline Gas Co. East Louisiana	kline Gas Co. East Louisiana	
as 500t rices on interstate a point of 50 th of 1 (2) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South,	or Louisiana-Onshore South,	
Trunkline ELA. I (3) is the <u>Inside FERC – Gas Market Report</u> first-of-the-month posting for Trunkline	nonth posting for Trunkline	
Loussana. I (4) is the New York Mercantile Exchange Settled Closing Price.		

ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 30

Canceling Original SHEET No. 30

### ATMOS ENERGY CORPORATION

# Experimental Performance Based Rate Mechanism (Continued)

DAIBL is the Delivery Area Index factor for Base Load to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from Texas Gas Transmission's Zone 2, 3 or 4, Tennessee Gas Pipeline's Zone 2, or Trunkline Gas Company's Zone 1B.

The monthly DAIBL for TGT-2, 3, 4, TGPL-2, and TGC-1B shall be calculated using the following:

DAIBL = 
$$[I(1) + I(2) + I(3)]/3$$

## DAIBL (TGT-2, 3, & 4), (TGPL-2) and (TGC-1B)

I (1) is the average of weekly Natural Gas Week postings for Spot Prices on Interstate Pipeline

Systems for Dominion – South. Systems for Daily Price Survey for I (2) is the average of the daily high and low  $\overline{Gas\ Daily}$  postings the Daily Price Survey for

Dominion – South Point-Appalachia
I (3) is the Inside FERC – Gas Market Report first-of-the-month posting for Prices of Spot Gas Delivered to Pipeline for Dominion Transmission Inc. – Appalachia.

TAAGCCBL represents Company's Total Annual Actual Gas Commodity Costs for Base Load deliveries of natural gas purchased for system supply and is equal to the total monthly actual gas commodity costs. To the extent that TAAGCCBL exceeds TABGCCBL for the PBR period, then the GAIFBL. Shared Expenses shall be computed as follows:

GAIFBL Shared Expenses = TAAGCCBL - TABGCCBL

To the extent that TAAGCCBL is less than TABGCCBL for the PBR period, then the GAIFBL Shared Savings shall be computed as follows:

GAIFBL Shared Savings = TABGCCBL - TAAGCCBL

ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 30 Original SHEET No. 30

### ATMOS ENERGY CORPORATION

	(Continued)		
	te Mechanism (		
	reformance Based Rate Meri		
	ol Performs		
	Evnerimental Perfo	2000	

DAIBL is the Delivery Area Index factor for Base Load to be established for purchases made by Company when Company has fully utilized its piptine quantity entitlements on a daily basis and which are for delivery to Company's city gate from Texas Gas Transmission's Zone 2, 3 or 4, Tennessee Gas Epiptine's Zone 2, or Trunkline Gas Company's Zone 1B.

The monthly DAIBL for TGT-2, 3, 4, TGPL-2, and TGC-1B shall be calculated using the

DAIBL = 
$$[I(1) + I(2) + I(3)]/3$$

## DAIBL (TGT-2, 3, & 4), (TGPL-2) and (TGC-1B)

I (1) is the average of weekly Natural Gas Week postings for Spot Prices on Interstate Pipeline

Systems for Dominion – South.

1 (2) is the average of the daily high and low <u>Gas Daily</u> postings the Daily Price Survey for Dominion – South Point-Appalachia
Dominion – South Point-Appalachia
1 (3) is the <u>Inside FRRC</u> – Gas <u>Market Report</u> first-of-the-month posting for Prices of Spot Gas Delivered to Pipeline for Dominion Transmission Inc. – Appalachia.

TAAGCCBL represents Company's Total Annual Actual Gas Commodity Costs for Base Load deliveries of natural gas purchased for system supply and is equal to the total monthly actual gas

To the extent that TAAGCCBL exceeds TABGCCBL for the PBR period, then the GAIFBL. Shared Expenses shall be computed as follows:

GAIFBL Shared Expenses = TAAGCCBL - TABGCCBL

To the extent that TAAGCBL is less than TABGCCBL for the PBR period, then the GAIFBL Shared Savings shall be computed as follows:

GAIFBL Shared Savings = TABGCCBL - TAAGCCBL

### ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 31 Canceling Original SHEET No. 31

### ATMOS ENERGY CORPORATION

# Experimental Performance Based Rate Mechanism (Continued)

#### GATEST

The GAFFSL shall be calculated by comparing the Total Annual Benchmark Gas Commodity Costs for Swing Load (TABGCCSL) system supply natural gas purchases for swing load for the PBR period to the Total Annual Actual Gas Commodity Costs for Swing Load (TAAGCCSL) system supply natural gas purchases for during the same period to determine if any shared expenses or shared savings exist.

TABGCCSL represents the Total Annual Benchmark Gas Commodity Costs for Swing Load gas purchases and equals the monthly Benchmark Gas Commodity Costs of gas purchased for Swing Load system supply (BGCCSL).

BGCCSL represents Benchmark Gas Commodity Costs for Swing Load gas purchases and shall be calculated on a monthly basis and accumulated for the PBR period. BGCCSL shall be calculated as follows:

BGCCSL = Sum [(APVSLi - PEFDCQSL) x SAISLi] + (PEFDCQSL x DAISL)

Where

APVSL is the Actual Purchased Volumes of natural gas for Swing Load system supply for the month. The APVSL shall include purchases necessary to cover retention volumes required by the pipeline as fuel.

"i" represents each supply area.

PEFDCQSL are the Purchases in Excess of Firm Daily Contract Quantities delivered to WKG's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which company can deliver to its city gate under its various firm transportation agreements and arranements.

SAISL is the Supply Area Index factor for Swing Load to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which pnce postings are available. The five supply areas are TGT-SL (Texas Gas Transmission-Zone SL), TGT-I (Texas Gas Transmission-Zone J), TGPL-0 (Tennessee Gas Pipeline-Zone O), and TGPL-1 (Tennessee Gas Pipeline-Zone I), and TGC-ELA (Trunkline Gas Company-ELA).

ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

### $FR\ 10(1)(b)(8)$

### Proposed

### FOR ENTIRE SERVICE AREA P.S.C. NO.1 Second Revised SHEET No. 31 Canceling Original SHEET No. 31

### ATMOS ENERGY CORPORATION

Experimental Performance Based Rate Mechanism (Continued)

GAIFSL

The GAIFSL, shall be calculated by comparing the Total Annual Benchmark Gas

The GAIFSL shall be calculated by comparing the Total Annual Benchmark Gas Commodity Costs for Swing Load (TABGCCSL) system supply natural gas purchases for swing load for the PBR period to the Total Annual Actual Gas Commodity Costs for Swing Load (TAAGCCSL) system supply natural gas purchases for during the same period to determine if any shared expenses or shared savings exist.

TABGCCSL represents the Total Annual Benchmark Gas Commodity Costs for Swing Load gas purchases and equals the monthly Benchmark Gas Commodity Costs of gas purchased for Swing Load system supply (BGCCSL).

BGCCSL represents Benchmark Gas Commodity Costs for Swing Load gas purchases and shall be calculated on a monthly basis and accumulated for the PBR period. BGCCSL shall be calculated as follows:

BGCCSL = Sum [(APVSLi - PEFDCQSL) x SAISLi] + (PEFDCQSL x DAISL)

Where:

APVSL is the Actual Purchased Volumes of natural gas for Swing Load system supply for the month. The APVSL shall include purchases necessary to cover retention volumes required by the pipeline as fuel.

"i" represents each supply area.

PEFDCQSL are the Purchases in Excess of Firm Daily Contract Quantities delivered to WKG's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.

SAISL is the Supply Area Index factor for Swing Load to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The five supply areas are TGT-LG (Texas Gas Transmission-Zone SL), TGT-I (Texas Gas Transmission-Zone 1), TGPL-0 (Tennessee Gas Pipeline-Zone 0), and TGPL-1 (Tennessee Gas Pipeline-Zone ), and TGC-ELA (Trunkline Gas Company-ELA).

ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 32 Canceling Original SHEET No. 32

### ATMOS ENERGY CORPORATION

	PBR	rimental Performance Based Rate Mechanism (Continued)
The state of the s		Experimental Perfor

The monthly SAISL for TGT-SL, TGT-I, TGPL-0, TGPL-I, and TGC-ELA shall be calculated using the following formula:

SAISLi = I(i)

Where:

"I" represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.

"i" represents each supply area.

The index for each supply zone is as follows:

SAISL (TGT-SL)

I (i) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South Texas Gas Zone SL averaged for the month.

SAISL (TGT-1)

I (2) is the average of the daily high and low <u>Gas Daily</u> postings for East Texas - North Louisiana Area - Texas Gas Zone I averaged for the month.

SAISL (TGPL-0)

I (3) is the average of the daily high and low  $\underline{Gas\ Daily}\ postings$  for Texas South – Corpus Christi – Tennessee, Zone 0.

SAISL (TGPL-1)

I (4) is the average of the daily high and low  $\overline{\text{Gas Daily}}$  postings for Louisiana-Onshore South – 500 leg and – 800 leg average for the month.

ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 32 Canceling Original SHEET No. 32

### ATMOS ENERGY CORPORATION

PBR
Experimental Performance Based Rate Mechanism (Continued)
The monthly SAISL for TGT-SL, TGT-1, TGPL-0, TGPL-1, and TGC-ELA shall be calculated using the following formula:
SAISLi = I(i)
Where:
"I" represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.
"i" represents each supply area.
The index for each supply zone is as follows:
SAISL (TGT-SL)
I (I) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South Texas Gas Zone SL averaged for the month.
SAISL (TGT-1)

I (2) is the average of the daily high and low <u>Gas Daily</u> postings for East Texas - North Lousiana Area - Texas Gas Zone I averaged for the month.

#### SAISL (TGPL-0)

I (3) is the average of the daily high and low  $\overline{\text{Gas Daily}}$  postings for Texas South – Corpus Christi – Tennessee, Zone 0.

#### SAISL (TGPL-1)

I (4) is the average of the daily high and Iow <u>Gas Daily</u> postings for Louisiana-Onshore South – 500 leg and – 800 leg average for the month.

### ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

Vice President - Marketing & Regulatory Affairs/Kentucky Division ISSUED BY: Gary L. Smith

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 33 Canceling Original SHEET No. 33

## ATMOS ENERGY CORPORATION

I (5) is the average of the daily high and low Gas Daily postings for Louisiana-Onshore South, Trunkline ELA.  DAISL is the Delivery Area Index factor for Swing Load to be established for purchases made by Company when Company is city gate from Texas Gas Transmission's Zone 2, 3 or 4, Temessee Gas Pipeline's Zone 2, or Trunkline Gas Company's Zone 1B.  The monthly DAISL for TGT-2, 3, 4, TGPL-2, and TGC-1B shall be calculated using the following:  DAISL = I(1)  DAISL = I(1)  DAISL GONE = I(1)  DAISL GONE = I(1)  TAAGCCSL represents Company's Total Annual Actual Gas Commodity Costs for Swing Load deliveres to Company's city gate and is equal to the total monthly actual gas commodity costs.  To the extent that TAAGCCSL exceeds TABGCCSL for the PBR period, then the GAIFSL Shared Expenses a TAAGCCSL or the PBR period, then the GAIFSL Shared Expenses = TAAGCCSL or the PBR period, then the GAIFSL Shared Savings shall be computed as follows:  GAIFSL Shared Savings = TAAGCCSL - TAAGCCSL  To the extent that TAAGCCSL is less than TABGCCSL or the PBR period, then the GAIFSL Shared Savings = TAAGCCSL - TAAGCCSL	PBR Experimental Performance Based Rate Mechanism (Continued)	
	SAISL (TGC-ELA)	
	I (5) is the average of the daily high and low Gas Daily postings for Louisiana-Onshore South, Trunkline ELA.	
hly DAISL for TGT-2, 3, 4, TGPL-2, and TGC-1B shall be calculated using the DAISL = I(1)  GT-2, 3, & 4), (TGPL-2) and (TGC-1B) e average of the daily high and low Gas Daily postings the Daily Price Survey for - South Point.  SL represents Company's Total Annual Actual Gas Commodity Costs for Swing Load to Company's city gate and is equal to the total monthly actual gas commodity costs.  SL represents Company's Total Annual Actual Gas Commodity Costs for Swing Load to Company's city gate and is equal to the total monthly actual gas commodity costs.  GAIFSL Shared Expenses = TAAGCCSL or the PBR period, then the GAIFSL ont that TAAGCCSL is less than TABGCCSL or TABGCCSL  GAIFSL Shared Savings = TABGCCSL - TAAGCCSL  GAIFSL Shared Savings = TABGCCSL - TAAGCCSL	DAISL is the Delivery Area Index factor for Swing Load to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from Texas Gas Transmission's Zone 2, 3 or 4, Tennessee Gas Pipeline's Zone 2, or Trunkline Gas Company's Zone 1B.	
	The monthly DAISL for TGT-2, 3, 4, TGPL-2, and TGC-1B shall be calculated using the following:	
	DAISL = I(1)	
	DAISL (TGT-2, 3, & 4), (TGPL-2) and (TGC-1B)	
TAAGCCSL represents Company's Total Annual Actual Gas Commodity Costs for Swing Load deliveries to Company's city gate and is equal to the total monthly actual gas commodity costs.  To the extent that TAAGCCSL exceeds TABGCCSL for the PBR period, then the GAIFSL Shared Expenses shall be computed as follows:  GAIFSL Shared Expenses = TAAGCCSL - TABGCCSL  To the extent that TAAGCCSL is less than TABGCCSL for the PBR period, then the GAIFSL Shared Savings shall be computed as follows:  GAIFSL Shared Savings and TABGCCSL - TAAGCCSL  GAIFSL Shared Savings = TABGCCSL - TAAGCCSL		
To the extent that TAAGCCSL exceeds TABGCCSL for the PBR period, then the GAIFSL Shared Expenses shall be computed as follows:  GAIFSL Shared Expenses = TAAGCCSL - TABGCCSL  To the extent that TAAGCCSL is less than TABGCCSL for the PBR period, then the GAIFSL Shared Savings shall be computed as follows:  GAIFSL Shared Savings = TABGCCSL - TAAGCCSL	TAAGCCSL represents Company's Total Annual Actual Gas Commodity Costs for Swing Load delivenes to Company's city gate and is equal to the total monthly actual gas commodity costs.	
GAIFSL Shared Expenses = TAAGCCSL - TABGCCSL  To the extent that TAAGCCSL is less than TABGCCSL for the PBR period, then the GAIFSL Shared Savings shall be computed as follows:  GAIFSL Shared Savings = TABGCCSL - TAAGCCSL	To the extent that TAAGCCSL exceeds TABGCCSL for the PBR period, then the GAIFSL Shared Expenses shall be computed as follows:	
To the extent that TAAGCCSL is less than TABGCCSL for the PBR period, then the GAIFSL Shared Savings shall be computed as follows:  GAIFSL Shared Savings = TABGCCSL - TAAGCCSL	GAIFSL Shared Expenses = TAAGCCSL - TABGCCSL	
GAIFSL Shared Savings = TABGCCSL - TAAGCCSL	To the extent that TAAGCCSL is less than TABGCCSL for the PBR penod, then the GAIFSL Shared Savings shall be computed as follows:	
and the state of t	GAIFSL Shared Savings = TABGCCSL - TAAGCCSL	

## Proposed

FR 10(1)(b)(8)

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 33 Canceling Original SHEET No. 33

## ATMOS ENERGY CORPORATION

Experimental Performance Based Rate Mechanism (Continued)
SAISL (TGC-ELA)
I (5) is the average of the daily high and low $\overline{\text{Gas Daily}}$ postings for Louisiana-Onshore South, Trunkline ELA.
DAISL is the Delivery Area Index factor for Swing Load to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from Texas Gas Transmission's Zone 2, 3 or 4, Tennessee Gas Pipeline's Zone 2, or Trunkline Gas Company's Zone 1B.
The monthly DAISL for TGT-2, 3, 4, TGPL-2, and TGC-1B shall be calculated using the following:
DAISL = $I(1)$
DAISL (TGT-2, 3, & 4), (TGPL-2) and (TGC-1B)
I (I) is the average of the daily high and low $\overline{Gas\ Daily}$ postings the Daily Price Survey for Dominion – South Point.
TAAGCCSL represents Company's Total Annual Actual Gas Commodity Costs for Swing Load deliveries to Company's city gate and is equal to the total monthly actual gas commodity costs.
To the extent that TAAGCCSL exceeds TABGCCSL for the PBR period, then the GAIFSL Shared Expenses shall be computed as follows:
GAIFSL Shared Expenses = TAAGCCSL - TABGCCSL
To the extent that TAAGCCSL is less than TABGCCSL for the PBR period, then the GAIFSL Shared Savings shall be computed as follows:
GAIFSL Shared Savings = TABGCCSL - TAAGCCSL

ISSUED: February 24, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

ISSUED: February 24, 2006

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

EFFECTIVE: June 1, 2006

EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

(ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

## FOR ENTIRE SERVICE AREA

P.S.C. NO. 1 Second Revised SHEET No. 34 Canceling Original SHEET No. 34

## ATMOS ENERGY CORPORATION

Experimental Performance Based Rate Mechanism (Continued)

#### TIE

TIF = Transportation Index Factor. The Transportation index Factor shall be calculated by comparing the Total Annual Benchmark Transportation Costs (TABTC) of natural gas transportation services during the PBR period to the Total Annual Actual Transportation Costs (TAATC) applicable to the same period to determine if any shared expenses or shared savings exist.

The Total Annual Benchmark Transportation Costs (TABTC) are calculated as follows:

TABTC = Annual Sum of Monthly BTC

Where:

BTC is the Benchmark Transportation Costs which include both pipeline demand and volumetric costs associated with natural gas pipeline transportation services. The BTC shall be accumulated for the PBR period and shall be calculated as follows:

BTC = Sum [BM (TGT) + BM (TGPL) + BM (TGC) + BM (PPL)]

Where:

BM (TGT) is the benchmark associated with Texas Gas Transmission Corporation.

BM (TGPL) is the benchmark associated with Tennessee Gas Pipeline Company.

BM (TGC) is the benchmark associated with Trunkline Gas Company.

BM (PPL) is the benchmark associated with a proxy pipeline. This benchmark, which will be determined at the time of purchase, will be used to benchmark purchases of transportation capacity from non-traditional sources.

The benchmark associated with each pipeline shall be calculated a follows:

 $BM (TGT) = (TPDR \times DQ) + (TPCR \times AV) + S\&DB$   $BM (TGPL) = (TPDR \times DQ) + (TPCR \times AV) + S\&DB$   $BM (TGC) = (TPDR \times DQ) + (TPCR \times AV) + S\&DB$   $BM (PPL) = (TPDR \times DQ) + (TPCR \times AV) + S\&DB$ 

Where:

TPDR is the applicable Tariffed Pipeline Demand Rate.

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

## FOR ENTIRE SERVICE AREA

P.S.C. NO. 1 Second Revised SHEET No. 34 Canceling Original SHEET No. 34

## ATMOS ENERGY CORPORATION

Experimental Performance Based Rate Mechanism (Continued)

#### TIFF

TIF = Transportation Index Factor. The Transportation Index Factor shall be calculated by comparing the Total Annual Benchmark Transportation Costs (TABTC) of natural gas transportation services during the PBR period to the Total Annual Actual Transportation Costs (TAATC) applicable to the same period to determine if any shared expenses or shared savings exist.

The Total Annual Benchmark Transportation Costs (TABTC) are calculated as follows:

TABTC = Annual Sum of Monthly BTC

Where:

BTC is the Benchmark Transportation Costs which include both pipeline demand and volumetric costs associated with natural gas pipeline transportation services. The BTC shall be accumulated for the PBR period and shall be calculated as follows:

BTC = Sum [BM (TGT) + BM (TGPL) + BM (TGC) + BM (PPL)]

Where:

BM (TGT) is the benchmark associated with Texas Gas Transmission Corporation.

BM (TGPL) is the benchmark associated with Tennessee Gas Pipeline Company.

BM (TGC) is the benchmark associated with Trunkline Gas Company.

BM (PPL) is the benchmark associated with a proxy pipeline. This benchmark, which will be determined at the time of purchase, will be used to benchmark purchases of transportation capacity from non-traditional sources.

The benchmark associated with each pipeline shall be calculated a follows:

BM (TGT) = (TPDR x DQ) + (TPCR x AV) + S&DB BM (TGPL) = (TPDR x DQ) + (TPCR x AV) + S&DB BM (TGC) = (TPDR x DQ) + (TPCR x AV) + S&DB BM (TGC) = (TPDR x DQ) + (TPCR x AV) + S&DB BM (PPL) = (TPDR x DQ) + (TPCR x AV) + S&DB

Where:

TPDR is the applicable Tariffed Pipeline Demand Rate.

ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

ISSUED BY: Gary L. Smith Vice President

### FOR ENTIRE SERVICE AREA

P.S.C. NO. 1 Second Revised SHEET No. 35 Original SHEET No. 35

## ATMOS ENERGY CORPORATION

# Experimental Performance Based Rate Mechanism (Continued)

DQ is the Demand Quantities contracted for by the Company from the applicable transportation

TPCR is the applicable Tariffed Pipeline Commodity Rate.

AV is the Actual Volumes delivered at Company's city gate by the applicable transportation

provider for the month.

S&DB represents Surcharges, Direct Bills and other applicable amounts approved by the Federal Energy Regulatory Commission (FERC). Such amounts are limited to FERC approved charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas Supply Realignment The Total Annual Actual Transportation Costs (TAATC) paid by Company for the PBR period shall include both pipeline demand and volumetric costs associated with natural gas pipeline transportation services as well as all applicable FERC approved surcharges, direct bills included in S&DB, less actual capacity release credits. Such costs shall exclude labor related or other expenses typically classified as operating and maintenance expenses. and other Order 636 transition costs.

To the extent that TAATC exceeds TABTC for the PBR penod, then the TIF Shared Expenses shall be computed as follows:

TIF Shared Expenses = TAATC - TABTC

To the extent that the TAATC is less than TABTC for the PBR period, then the TIF Shared Savings shall be computed as follows:

IIF Shared Savings = TABTC - TAATC

Should one of the Company's pipeline transporters file a rate change effective during any PBR period and bill such proposed rates subject to refund, the period over which the benchmark comparison is made for the relevant transportation costs will be extended for one or more 12 month periods, until the FBRC has approved final sertled rates, which will be used as the appropriate benchmark. Company will not share in any of the savings or expenses related to the affected pipeline until final settled rates are approved.

OSSIF

OSSIF - Off-System Sales Index Factor. The Off-System Sales Index Factor shall be equal to the Net Revenue from Off-System Sales (NR).

ISSUED: February 24, 2006

ISSUED BY: Gary L. Smith

Vice President -- Marketing & Regulatory Affairs/Kentucky Division

(Issued by Authority of and Order of the Public Service Commission in Case No. 2005-00321 dated February 6, 2006).

EFFECTIVE: June 1, 2006

### FR 10(1)(b)(8)

### Proposed

#### P.S.C. NO. 1 Second Revised SHEET No. 35 FOR ENTIRE SERVICE AREA Original SHEET No. 35

## ATMOS ENERGY CORPORATION

# Experimental Performance Based Rate Mechanism (Continued)

DQ is the Demand Quantities contracted for by the Company from the applicable transportation

TPCR is the applicable Tariffed Pipeline Commodity Rate.

AV is the Actual Volumes delivered at Company's city gate by the applicable transportation provider for the month.

S&DB represents Surcharges, Direct Bills and other applicable amounts approved by the Federal Energy Regulatory Commission (FERC). Such amounts are limited to FERC approved charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas Supply Realignment and other Order 636 transition costs.

The Total Annual Actual Transportation Costs (TAATC) paid by Company for the PBR period shall include both pipeline demand and volumetric costs associated with natural gas pipeline transportation services as well as all applicable FERC approved surcharges, direct bills included in S&DB, less actual capacity release credits. Such costs shall exclude labor related or other expenses typically classified as operating and maintenance expenses.

To the extent that TAATC exceeds TABTC for the PBR penod, then the TIF Shared Expenses shall be computed as follows:

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To the extent that the TAATC is less than TABTC for the PBR period, then the TIF Shared Savings shall be computed as follows:

TIF Shared Savings = TABTC - TAATC

Should one of the Company's pipeline transporters file a rate change effective during any PBR period and bill such proposed rates subject to refund, the period over which the benchmark comparison is made from relevant transportation costs will be extended for one or more 12 month periods, until the FERC has approved final settled rates, which will be used as the appropriate benchmark. Company will not share in any of the savings or expenses related to the affected pipeline until final settled rates are approved.

OSSIF - Off-System Sales Index Factor. The Off-System Sales Index Factor shall be equal to the Net Revenue from Off-System Sales (NR).

ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

(Issued by Authority of and Order of the Public Service Commission in Case No. 2005-00321 dated February 6, 2006). Vice President - Marketing & Regulatory Affairs/Kentucky Division ISSUED BY: Gary L. Smith

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 36 Original SHEET No. 36

## ATMOS ENERGY CORPORATION

# PBR Experimental Performance Based Rate Mechanism (Continued) Net Revenue is calculated as follows:

Where:

OSREV is the total revenue associated with off-system sales and storage service transactions.

NR = OSREV - OOPC

OOPC is the out-of-pocket costs associated with off-system sales and storage service transactions and shall be determined as follows:

00PC = 00PC(GC) + 00PC(TC) + 00PC(SC) + 00PC(UGSC) + Other Costs

Where:

OOPC (GC) is the Out-of-Pocket Gas Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm supply contracts, the OOPC (GC) shall be the incremental costs to purchase the gas available under Company's firm supply contracts. For off-system sales not using Company's firm supply contracts, the OOPC (GC) shall be the incremental costs to purchase the gas from other entities.

OOPC (TC) is the Out-of-Pocket Transportation Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm transportation agreements, the OOPC (TC) shall be the incremental cost to use the transportation available under Company's firm supply contracts. For off-system sales not using Company's firm transportation agreements, the OOPC (TC) shall be the incremental costs to purchase the transportation form other entities.

OOPC (SC) is the Out-of-Pocket Storage Costs associated with off-system sales of storage. If this is gas in Company's own storage or gas stored with Tennessee Gas Pipeline it shall be priced at the vergage price of the gas in Company's storage during the month of sale. If this is gas from the storage component of Texas Gas's No-Notice Service, this gas shall be priced at the replacement costs.

OOPC (UGSC) is the Out-of-Pocket Underground Storage Costs associated with off-system sales of storage services. For the off-systems sales of storage services utilizing Company's on-system storage, the OOPC (UGSC) shall include incremental storage losses, odorization, and other fuel-related costs such as purification, dehydration, and compression. Such costs shall exclude labor-related expenses.

Other Costs represent all other incremental costs and include, but are not limited to, costs such as applicable sales taxes and excise fees. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.

ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 6, 2006).

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Second Revised SHEET No. 36
Canceling
Original SHEET No. 36

## ATMOS ENERGY CORPORATION

	PBR
	Experimental Performance Based Rate Mechanism (Continued)
	Not Dougnie is cofunfated as follower
	ivel neverine is calculated as joilows.
	NR = OSREV - OOPC
Where:	
	OSREV is the total revenue associated with off-system sales and storage service transactions.
	OOPC is the out-of-pocket costs associated with off-system sales and storage servic transactions and shall be determined as follows:
	OOPC = OOPC(GC) + OOPC(TC) + OOPC(SC) + OOPC(UGSC) + Other Costs
Where:	
	OOPC (GC) is the Out-of-Docket Gas Costs associated with off-system sales transactions. For

e

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OOPC (TC) is the Out-of-Pocket Transportation Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm transportation agreements, the OOPC (TC) shall be the incremental cost to use the transportation available under Company's firm supply contracts. For off-system sales not using Company's firm transportation agreements, the OOPC (TC) shall be the incremental costs to purchase the transportation form other entities.

OOPC (SC) is the Out-of-Pocket Storage Costs associated with off-system sales of storage. If this is gas in Company's own storage or gas stored with Tennessee Gas Pipeline it shall be priced at the verage price of the gas in Company's storage during the month of sale. If this is gas from the storage component of Texas Gas's No-Notice Service, this gas shall be priced at the replacement costs.

OOPC (UGSC) is the Out-of-Pocket Underground Storage Costs associated with off-system sales of storage services. For the off-systems sales of storage services utilizing Company's onsystem storage, the OOPC (UGSC) shall include incremental storage losses, odorization, and other fuel-related costs such as purification, dehydration, and compression. Such costs shall exclude labor-related expenses.

Other Costs represent all other incremental costs and include, but are not limited to, costs such as applicable sales taxes and excise fees. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.

ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 6, 2006).

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

#### P.S.C. NO. 1 Second Revised SHEET No. 37 FOR ENTIRE SERVICE AREA Original SHEET No. 37 Canceling

## ATMOS ENERGY CORPORATION

Experimental Performance Based Rate Mechanism (Continued)

PBR

ACSP = Applicable Company Sharing Percentage. The ACSP shall be determined based on the PTAGSC.

Where:

PTAGSC = Percentage of Total Actual Gas Supply Costs. The PTAGSC shall be the TPBRR stated as a Percentage of Total Actual Gas Supply Costs and shall be calculated as follows:

PTAGSC = TPBRR / TAGSC

Where:

TAGSC = Total Actual Gas Supply Costs. The TAGSC shall be calculated as follows:

TAGSC = TAAGCCBL + TAAGCCSL + TAATC

If the absolute value of the PTAGSC is less than or equal to 2.0%, then the ACSP of 30% shall be applied to TPBRR to determine CSPBR. If the absolute value of the PTAGSC is greater than 2.0%, then the ACSP of 30% shall be applied to the amount of TPBRR that is equal to 2.0% of TAGSC to determine a portion of CSPBR, and the ACSP of 50% shall be applied to the amount of TPBRR that is in excess of 2.0% of TAGSC to determine a portion of CSPBR. These two portions are added together to produce the load CSPBR.

BA = Balance Adjustment. The BA is used to reconcile the difference between the amount of revenues billed or credited through the CSPBR and previous application of the BA and revenues which should have been billed or credited, as follows:

- For the CSPBR, the balance adjustment amount will be the difference between the amount billed in a 12 month period from the application of the CSPBR and the actual amount used to establish the a 12 month period from CSPBR for the period. _;
- For the BA, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the BA and the actual amount used to establish the BA for the period. Сį

#### Annual Reports

Armos Energy shall file annual reports to the Kentucky Public Service Commission, describing activities and financial results under the PBR program. These reports shall be filed by August 31 of each calendar year, commencing in 2007.

Within 60 days of the end of the third year of the four-extension, the Company will file an assessment and review of the PBR mechanism for the first three years of the extension period. In that report and assessment, the Company will make any recommended modifications to the PBR mechanism.

ISSUED: February 24, 2006 (Issued by Authority of an Order of the Public Servec Commission in Case No. 2005-00321 dated February 8, 2006).

Vice President - Marketing & Regulatory Affairs/Kentucky Division ISSUED BY: Gary L. Smith

### FR 10(1)(b)(8)

### Proposed

P.S.C. NO. 1 Second Revised SHEET No. 37 FOR ENTIRE SERVICE AREA Original SHEET No. 37 Canceling

## ATMOS ENERGY CORPORATION

Experimental Performance Based Rate Mechanism (Continued)

ACSP = Applicable Company Sharing Percentage. The ACSP shall be determined based on the PTAGSC.

#### Where:

PTAGSC = Percentage of Total Actual Gas Supply Costs. The PTAGSC shall be the TPBRR stated as a Percentage of Total Actual Gas Supply Costs and shall be calculated as follows:

Where:

PTAGSC = TPBRR / TAGSC

TAGSC = Total Actual Gas Supply Costs. The TAGSC shall be calculated as follows:

TAGSC = TAAGCCBL + TAAGCCSL + TAATC

If the absolute value of the PTAGSC is less than or equal to 2.0%, then the ACSP of 30% shall be applied to TPBRR to determine CSPBR. If the absolute value of the PTAGSC is greater than 2.0%, then the ACSP of 30% shall be applied to the amount of TPBRR that is equal to 2.0% of TAGSC to determine a portion of CSPBR, and the CSP of 50% shall be applied to the amount of TPBRR that is an excess of 2.0% of TAGSC to determine a portion of CSPBR. These two portions are added together to produce the total CSPBR.

BA

- BA = Balance Adjustment. The BA is used to reconcile the difference between the amount of revenues billed or credited through the CSPBR and previous application of the BA and revenues which should have been billed or credited, as follows:
- For the CSPBR, the balance adjustment amount will be the difference between the amount billed in a 12 month period from the application of the CSPBR and the actual amount used to establish the CSPBR for the period.
- For the BA, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the BA and the actual amount used to establish the BA for the ci

#### Annual Reports

Atmos Energy shall file annual reports to the Kentucky Public Service Commission, describing activities and financial results under the PBR program. These reports shall be filed by August 31 of each calendar year, commencing in 2007. Review Within 60 days of the end of the third year of the four-extension, the Company will file an assessment and review of the PBR mechanism for the first three years of the extension period. In that report and assessment, the Company will make any recommended modifications to the PBR mechanism.

ISSUED: February 24, 2006 (Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

ISSUED BY: Gary L. Smith

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 38 Cancelling Original SHEET No. 38

## ATMOS ENERGY CORPORATION

I COM OKATION	Margin Loss Recovery Rider	MLR

#### Applicable

Applicable to tariff Sales Service Rates G-I, G-2, LVS-I and LVS-2. This Margin Loss Recovery Rider is intended to authorize the Company to recover 50% of distribution charge losses that result from (1) discounts pursuant to the Alternate Fuel Responsive Flex Provision, (2) special contracts approved by the Public Service Commission of Kentucky, or (3) a customer's bypass of the Company's system.

# 2. Calculation of the Margin Loss Recovery Factor

The Margin Loss Recovery Factor will be calculated in accordance with the following formula:

$$MLR = (ML_f + ML_y + ML_b) \times .5$$

Where:

MLR is the Margin Loss Recovery Factor

ML_t is the sum of discounts pursuant to the Alternate Fuel Responsive Flex Provision, calculated by multiplying the discount below the customer's otherwise applicable distribution charge times the volumes delivered under the flex provision.

MLs is the sum of discounts pursuant to special contracts implemented subsequent to Case 99-070, calculated by multiplying the discount below the customer's otherwise applicable distribution change times the customer's volumes in the test year for Case 99-070 or the customer's current annual volumes (whichever is less).

ML_b is the sum of margin losses associated with customer bypass of the Company's system subsequent to Case 99-070, equaling the total margin attributable to the customer during the test year for Case 99-070.

S is the expected sales volumes as used in the Correcting Factor of the Gas Cost Adjustment Rider

# Filing with the Public Service Commission of Kentucky

The MLR shall be filed every January and July, to become effective in February and August, respectively. The February filing shall update the MLR for the six months ended November period while the August filing shall update the MLR for the six months ended May period.

ISSUED: January 1, 2004

EFFECTIVE: January 1, 2004 through December 31, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No.2003-00305 dated December 17, 2003)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1
First Revised SHEET No. 38
Cancelling
Original SHEET No. 38

## ATMOS ENERGY CORPORATION

Margin Loss Recovery Rider

MLR
Applicable
Applicable to tariff Sales Service Rates G-1, G-2, LVS-1 and LVS-2. This Margin Loss Recovery Rider is intended to authorize the Company to recover 50% of distribution charge losses that result from (1) discounts pursuant to the Alternate Fuel Responsive Flex Provision, (2) special contracts approved by the Public Service Commission of Kentucky, or (3) a

# 2. Calculation of the Margin Loss Recovery Factor

customer's bypass of the Company's system.

The Margin Loss Recovery Factor will be calculated in accordance with the following formula:

$$MLR = \frac{(ML_f + ML_s + ML_b) \times .5}{c}$$

lere:

MLR is the Margin Loss Recovery Factor

ML_f is the sum of discounts pursuant to the Alternate Fuel Responsive Flex Provision, calculated by multiplying the discount below the customer's otherwise applicable distribution charge times the volumes delivered under the flex provision.

MLs is the sum of discounts pursuant to special contracts implemented subsequent to Case 99-070, calculated by multiplying the discount below the customer's otherwise applicable distribution charge times the customer's volumes in the test year for Case 99-070 or the customer's current annual volumes (whichever is less).

ML_b is the sum of margin losses associated with customer bypass of the Company's system subsequent to Case 99-070, equaling the total margin attributable to the customer during the test year for Case 99-070.

S is the expected sales volumes as used in the Correcting Factor of the Gas Cost Adjustment Rider

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The MLR shall be filed every January and July, to become effective in February and August, respectively. The February filing shall update the MLR for the six months ended November period while the August filing shall update the MLR for the six months ended May period.

ISSUED: January 1, 2004

ISSUED BY: Gary L. Smith

EFFECTIVE: January 1, 2004 through December 31, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No.2003-00305 dated December 17, 2003)

### FR 10(1)(b)(8)

#### Present

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 39

Cancelling First Revised SHEET No. 39

### **LTMOS ENERGY CORPORATION**

ry Mechanism			
Demand-Side Management Cost Recove	Penning-Diag Transport	Dem	TION TO THE PROPERTY OF THE PR

#### 1. Applicable

Applicable to Rate G-1 Sales Service, residential class only.

The Distribution Charge under Residential Rate G-1 Sales Service, shall be increased or decreased for nine annual periods beginning January 2000 and continuing through December 31, 2008 by the DSM Cost Recovery Component (DSMRC) at a rate per Mcf in accordance with the following formula:

### DSMRC = DCRC + DBA

#### Where:

DSM Cost Recovery-Current. The DCRC shall include all projected costs for the next twelve-month period. These costs shall be limited to expected payments to program implementation contractors over that period, as well as any costs incurred by or on behalf of the DSM collaborative process. These costs would be divided by the expected Mcf sales for the upcoming twelve-month period to determine the DCRC. DCRC =

ISSUED: December 2, 2005

EFFECTIVE: January 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00515 dated December 22, 2005)

ISSUED BY: Gary Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

### Proposed

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 39 Cancelling First Revised SHEET No. 39

### VTMOS ENERGY CORPORATION

			E				
Demand-Side Management Cost Recovery Mechanism DSM	1. Applicable	Applicable to Rate G-1 Sales Service, residential class only.	The Distribution Charge under Residential Rate G-1 Sales Service, shall be increased or decreased for nine annual periods beginning January 2000 and continuing through December 31, 2008 by the DSM Cost Recovery Component (DSMRC) at a rate per Mcf in accordance with the following formula:	DSMRC = DCRC + DBA	Where:	DCRC = DSM Cost Recovery-Current. The DCRC shall include all projected costs for the next twelve-month period. These costs shall be limited to expected payments to program implementation contractors over that period, as well as any costs incurred by or on behind for the DSM collaborative process. These costs would be divided by the expected Mcf sales for the upcoming twelve-month period to determine the DCRC.	

ISSUED: December 2, 2005

EFFECTIVE: January 1, 2006

(Issued by Authority of an Order of the Publie Service Coarmission in Case No. 2005-00515 dated December 22, 2005)

ISSUED BY: Gary Smith

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 40

## ATMOS ENERGY CORPORATION

# Demand-Side Management Cost Recovery Mechanism DSM

DBA = DSM Balance Adjustment. The DBA shall be calculated on a calendar year basis and be used to reconcile the difference between the amount of revenues actually billed through the DCRC and previous applications of the DBA, and the revenues which should have been billed.

The DBA for the upcoming twelve-month period shall be calculated as the sum of the balance adjustments for the DCRC and DBA. For the DCRC, the balance adjustment shall be the difference between the amount billed in a twelve-month period from the application of the DCRC unit charge and the actual cost of the DSM Program during the same twelve-month period.

For the DBA, the balance adjustment shall be the difference between the amount billed in a twelve-month period from the application of the DBA unit charge and the balance adjustment amount established for the same twelve-month period.

The balance adjustment amounts calculated will include interest to be calculated at a rate equal to the average of "3-month Commercial Paper Rate" for the immediately preceding twelvemonth period. The balance adjustments plus interest shall be divided by the expected Mcf sales for the upcoming twelve-month period to determine the DBA.

The Company will file modifications to the DSMRC on an annual basis at least two months prior to the beginning of the effective upcoming twelve-month period for billing. This annual filing shall include detailed calculations of the DCRC and the DBA, as well as data on the total cost of the DSM Program over the twelve-month period.

ISSUED: August 9, 2002
(Issued by Authorny of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 40

### ATMOS ENERGY CORPORATION

Demand-Side Management Cost Recovery Mechanism
DSM

DBA = DSM Balance Adjustment. The DBA shall be calculated on a calendar year basis and be used to reconcile the difference between the amount of revenues actually billed through the DCRC and previous applications of the DBA, and the revenues which should have been billed.	The DBA for the upcoming twelve-month period shall be calculated as the sum of the balance adjustments for the DCRC and DBA. For the DCRC, the balance adjustment shall be the difference between the amount billed in a twelve-month period from the application of the DCRC unit charge and the actual cost of the DSM Program during the same twelve-month period.	For the DBA, the balance adjustment shall be the difference between the amount billed in a twelve-month period from the application of the DBA unit charge and the balance adjustment amount established for the same twelve-month period.	The balance adjustment amounts calculated will include interest to be calculated at a rate equal to the average of "3-month Commercial Paper Rate" for the immediately preceding twelvemonth period. The balance adjustments plus interest shall be divided by the expected Mcf sales for the upcoming twelve-month period to determine the DBA.	The Company will file modifications to the DSMRC on an annual basis at least two months prior to the beginning of the effective upcoming twelve-month period for billing. This annual filing shall include detailed calculations of the DCRC and the DBA, as well as data on the total cost of the DSM Program over the twelve-month period.	

ISSUED: August 9, 2002 (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Fourth Revised SHEET No. 41 Canceling Third Revised SHEET No. 41

## VTMOS ENERGY CORPORATION

			€	ε	
Recovery Mechanism		\$0.0155 per Mcf	\$0.0031 per Mcf	\$0.0186 per Mcf	
Demand-Side Management Cost Recovery Mechanism DSM	DSM Cost Recovery Component (DSMRC):	DSM Cost Recovery – Current:	DSM Balance Adjustment:	DSMRC Residential Rate G-1	

ISSUED: December 12, 2005

EFFECTIVE: January 1, 2006
(Issued by Authornty of an Order of the Public Service Commission in Case No. 2005-00515 dated December 22, 2005)

ISSUED BY: Gary Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Fourth Revised SHEET No. 41 Canceling Third Revised SHEET No. 41

## ATMOS ENERGY CORPORATION

			Θ	ε	
ıt Recovery Mechanism		\$0.0155 per Mcf	\$0.0031 per Mcf	\$0.0186 per Mcf	
Demand-Side Management Cost Recovery Mechanism DSM	DSM Cost Recovery Component (DSMRC):	DSM Cost Recovery - Current:	DSM Balance Adjustment:	DSMRC Residential Rate G-1	

ISSUED: December 12, 2005

EFFECTIVE: January 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00515 dated December 22, 2005)

ISSUED BY: Gary Smith

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 42

## ATMOS ENERGY CORPORATION

Gas Research Institute R & D Rider GRI R & D Unit Charge

Applicable: This rider applies to the distribution charge applicable to all gas transported by the Company other than Rate T-3 and T-4 Carriage Service.	
GRI R&D Unit Charge:  The intent of the Gas Research Institute R&D Unit Charge is to maintain the Company's level of contribution per Mcf as of December 31, 1998. The Unit Charge will be billed according to	

the transition schedule outlined in the pipelines' tariff.

GRI

	Effective Date	Rate Per Mcf
R&D Unit Charge	12/21/1999	\$0.0004
	01/01/2000	\$0.0007
	01/01/2001	\$0.0016
	01/01/2002	\$0.0021
	01/01/2003	\$0.0025
	01/01/2004	\$0.0035

Note 1: The GRI R&D Unit Charge is a weighted average of the rates under the pipelines' transition schedules and applicable annual volumes.

Waiver Provision:

The GRI R&D Unit Charge may be reduced or waived for one or more classifications of service or rate schedules at any time by the Company by filing notice with the Commission. Any such waiver shall not increase the GRI R&D Unit Charge to the remaining classifications of service or rate schedules without Commission approval.

#### Remittance of Funds:

All funds collected under this rider will be remitted to Gas Research Institute on a quarterly basis. The amounts so remitted shall be reported to the Commission annually.

### Reports to the Commission:

A statement setting forth the manner in which the funds remitted have been invested in research and development will be filed with the Commission annually.

Termination of this Rider:
Participation in the GRI R&D funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company by filing a notice of recision with the Commission.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002 (Issued by Authorny of an Order of the Public Service Commussion in Case No. 99-470 dated December 21, 1999)

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

### FR 10(1)(b)(8)

### Proposed

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 42 CANCELING Original SHEET No. 42

## ATMOS ENERGY CORPORATION

	Research & Development Rider R & D Unit Charge	E
Applicable: This rider applies to the distribution charge other than Rate T-3 and T-4 Carriage Service.	Applicable: This rider applies to the distribution charge applicable to all gas transported by the Company other than Rate T-3 and T-4 Carriage Service.	
R&D Unit Charge: The intent of the Research & Development Un contribution per Mcf as of December 31, 1998.	R&D Unit Charge: The intent of the Research & Development Unit Charge is to maintain the Company's level of contribution per Mcf as of December 31, 1998.	Е
R&D Unit Charge @	\$0.0035 per 1,000 cubic feet	ε
Waiver Provision:  The R&D Unit Charge may be reduced or wrate schedules at any time by the Company waiver shall not increase the R&D Unit Charate schedules without Commission approval.	Waiver Provision:  The R&D Unit Charge may be reduced or waived for one or more classifications of service or rate schedules at any time by the Company by filing notice with the Commission. Any such waiver shall not increase the R&D Unit Charge to the remaining classifications of service or rate schedules without Commission approval.	
Remittance of Funds: All funds collected under this rider will be research or commercialization organization. Commission annually.	Remittance of Funds:  All funds collected under this rider will be remitted to Gas Technology Institute, or similar research or commercialization organization. The amounts so remitted shall be reported to the Commission annually.	E
Reports to the Commission: A statement setting forth the n and development will be filed	Reports to the Commission: A statement setting forth the manner in which the funds remitted have been invested in research and development will be filed with the Commission annually.	
Termination of this Rider: Participation in the R&D fur may be terminated at any Commission.	<b>Termination of this Rider:</b> Participation in the R&D funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company by filing a notice of recision with the Commission.	•

### ISSUED: December 29, 2006

EFFECTIVE: February 16, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: Gary Smith

### FR 10(1)(b)(8)

### Proposed

### FOR ENTIRE SERVICE AREA

P.S.C. NO. 1 Original SHEET No. 42.1

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## ATMOS ENERGY CORPORATION

L	CRS
	Experimental Customer Rate Stabilization ("CRS") Mechanism
	1. Applicable
	To all gas sold and transported under tariff services.
7.	2. Purpose
	This mechanism is designed to provide annual earnings transparency and ensure customers that the rates being charged are and will remain at the appropriate level. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner as set forth herein.

#### Definitions

3,

- a) The Annual Evaluation Date shall be the date Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than March 15 of each year.
- b) The Evaluation Period is defined as the twelve month period ending December 31 of each calendar
- c) The Rate Effective Period is defined as the twelve month period in which rates determined under this mechanism shall be in effect. The Rate Effective Period shall run from May 1 to April 30.

#### Rate Mechanism

4

The Company shall file with the Commission the schedules specified below for the twelve month period ending December 31 of each year (the "Evaluation Period"), with the filing to be made no later than March 15 of the following calendar year. The schedules will include the following:

- a) Company's actual net plant in service, construction work in progress, accumulated deferred income taxes, inventory, working capital, and other rate base components. The schedules shall also show the utility's depreciation expense, operating and maintenance expense, income taxes, taxes other than income taxes, taxes other than income taxes, and other components of income for return, its revenues, and its capital structure, cost of debt, overall cost of capital, and return on common equity as established in the latest full rate filing
- b) All applicable accounting and pro forma adjustments historically permitted or required by the Commission for the Company.
- Pro-forma adjustments to annualize costs and revenue billing determinants for the twelve month period beginning May 1 of each year (the "Rate Effective Penod"), and <u>ပ</u>

ISSUED: December 29, 2006

EFFECTIVE: February 16, 2007

ISSUED BY: Gary L. Smith

### FR 10(1)(b)(8)

### Proposed

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 42.2

## ATMOS ENERGY CORPORATION

Experimental Customer Rate Stabilization ("CRS") Mechanism

(c) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring

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## 5. Calculation of Rate Adjustment

events.

The Company shall provide additional schedules indicating the following revenue deficiency/ sufficiency calculations using the methodology accepted in the Company's latest general rate application. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evacination Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period.

- a) If Company's earnings during the Evaluation Period exceed the latest allowed return on common equity, the Company shall calculate an adjustment to rates to refund the revenue required to achieve a return on equity for the Evaluation Period equal to the return established in the last general rate order. The Company will adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including but not limited to all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the subsequent period. Additionally, utility plant for the Rate Effective Period will be increased to reflect six months of budgeted capital additions, plus associated changes in depreciation and amortization expense and any taxes.
- b) If Company's earnings are below the allowed return on common equity established in the latest general rate order, the Company shall calculate an adjustment in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to the allowed percentage. Company will adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including but not limited to payroll expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Additionally, utility plant for the Rate Effective Period will be increased to reflect six months of buigeted capital additions, plus associated changes in depreciation and amortization expense and any taxes.

ISSUED: December 29, 2006

EFFECTIVE: February 16, 2007

ISSUED BY: Gary L. Smith

### FR 10(1)(b)(8)

### Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1
Original SHEET No. 42.3

## ATMOS ENERGY CORPORATION

CRS
Experimental Customer Rate Stabilization ("CRS") Mechanism

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The Company also shall provide a schedule demonstrating the "proof of revenues" applying the proposed rate change to billing determinants for the Rate Effective Period to produce the total change in revenues specified by the above sections. The proposed rates shall conform as nearly as is practicable to the revenue allocation principles contained in the most recent proceeding. The Company shall also include all costs incurred by the Attorney General's office and the Commission in their review of these annual filling under this mechanism. These costs will be included in the companies operating and maintenance costs. The proposed new rates shall be effective for the Rate Effective Period.

#### Attestation

٠.

A sworn statement shall be filed by Company's Chief Officer in Charge of Kentucky Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

### 7. Evaluation Procedures

The Commission and Office of the Attorney General shall have 45 days to review the Company's filed schedules. The Company will be prepared to provide supplemental information as may be requested to ensure adequate review by the Commission and the Office of the Attorney General. The Commission shall propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions. Based upon the Company's filled schedules, the Commission shall order the Company to increase or decrease rates so as to achieve the revenue levels indicated for both the Evaluation Period and Rate Effective Period. Any adjustments to rates shall be made effective May I, the beginning of the Rate Effective Period. If by April 30, no order is issued by the Commission. Company shall adjust rates as proposed beginning May I or as soon as practicable thereafter.

### 8. Reconsideration and Appeal

Orders issued pursuant to this mechanism shall be subject to request for reconsideration and appeal

ISSUED: December 29, 2006

EFFECTIVE: February 16, 2007

ISSUED BY: Gary L. Smith

### FR 10(1)(b)(8)

### Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1
Original SHEET No. 42.4

## ATMOS ENERGY CORPORATION

CRS
Experimental Customer Rate Stabilization ("CRS") Mechanism

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#### Force Majuere

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If any cause beyond the reasonable control of the Company, such as natural disaster, damage or loss of capacity, orders or acts of civil or military authority, the happening of any event or events which cause increased cost to the Company, or other causes whether similar or not, results in a deflorency in revenues which is not readily capable of being redressed in a timely manner under this mechanism, the Company may fille for rate relief outside this mechanism, but in struct accord with the statutes of the Commonwealth of Kentucky governing such filings.

#### 10. Term

This tariff shall be effective upon approval by the Kentucky Public Service Commission. The first filling under this mechanism shall be made on the first Annual Evaluation Date following Commission approval of this tariff. The experimental term of this tariff shall conclude following implementation of the rate change in accordance with the fifth annual filing. Nothing herein shall prevent any party from proposing, in the manner provided by law, changes in or abandonment of this tariff at any mire however, this sufff shall revenin in effect throughout the five year experimental period unless and until modified or terminated by order of the Commission.

#### 11. Review

In conjunction with the fifth annual filing under this experimental tariff, the Company will file an assessment and review of the CRS mechanism for the first four years of the experimental period. In that report and assessment, the Company may request continuation of the CRS mechanism beyond the initial five-year experimental period, and may make recommendations for modifications if such a filling for extension is sought.

ISSUED: December 29, 2006

EFFECTIVE: February 16, 2007

ISSUED BY: Gary L. Smith

### FOR ENTIRE SERVICE AREA

P.S.C. NO. 1 Original SHEET No. 43

### ATMOS ENERGY CORPORATION

THE PROPERTY OF THE PROPERTY O	Storage Transportation Service	Kate 1-1	
VIIII CONTRACTOR OF THE PROPERTY OF THE PROPER			

#### Applicable

Entire Service Area of the Company.

#### Availability of Service 4

Available to customers who own storage facilities and have purchased or transported natural gas from the Company for the purpose of seasonal storage and require transportation through Company pipelines to the point of storage and/or utilization, subject to suitable service being available from existing

#### Net Monthly Rate e,

All Mcf @ \$ 0.150 per 1,000 cubic feet

Any additions or modifications of the Company's facilities required to perform this service shall be at the sole expense of the customer.

#### Terms and Conditions

4.

- Specific details relating to volumes, delivery points, and other matters shall be covered by a separate contract with the individual customers. a)
- as may be imposed by any governmental agency having jurisdiction over the Company or its supplier, or to comply with any restriction or curtailment as may be imposed by the Company's supplier, or protect and assure the operation of the Company's underground storage system; or for any causes due to force majeure, so that the Company may maintain the operating efficiency of its system in a safe and orderly manner. The Company shall have the right any time, without liability to the customer, to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is, in the Company's sole discretion, necessary to protect the requirements of domestic and commercial customers; to comply with any restriction or curtailment 9

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of Kentucky Public Service Commission Order - Case No. 10063).

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 43

## ATMOS ENERGY CORPORATION

Storage Transportation Service	
 Stor	

#### Applicable

Entire Service Area of the Company.

#### Availability of Service 4

Available to customers who own storage facilities and have purchased or transported natural gas from the Company for the purpose of seasonal storage and require transportation through Company pipelines to the point of storage and/or utilization, subject to suitable service being available from existing

#### Net Monthly Rate e,

All Mcf @ \$ 0.150 per 1,000 cubic feet

Any additions or modifications of the Company's facilities required to perform this service shall be at the sole expense of the customer.

#### Terms and Conditions

4.

- Specific details relating to volumes, delivery points, and other matters shall be covered by a separate contract with the individual customers.
- as may be imposed by any governmental agency having jurisdiction over the Company or its supplier, or to comply with any restriction or curtailment as may be imposed by the Company's supplier, to protect and assure the operation of the Company's underground storage system; or for any causes due to force majeure; so that the Company may maintain the operating efficiency of its The Company shall have the right any time, without liability to the customer, to curtail or to discontinute the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is, in the Company's sole discretion, necessary to protect the requirements of domestic and commercial customers; to comply with any restriction or curtailment system in a safe and orderly manner. <u>P</u>

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of Kentucky Public Service Commission Order - Case No. 10063).

ISSUED BY: William J. Senter

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 44

## ATMOS ENERGY CORPORATION

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of Kentucky Public Service Commission Order - Case No. 10063).

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 44

## ATMOS ENERGY CORPORATION

Storage Transportation Service Rate T-1

<ul> <li>The Company will not be obligated to deliver a total supply of gas to a customer in excess of that customer's Base Period Volumes.</li> </ul>	<ul> <li>d) It shall be the customer's responsibility to make all necessary arrangements, including regulatory approvals, required to deliver gas transported under this tariff to the facilities of the Company.</li> </ul>	e) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.	f) The Rules, Regulations and Orders of the Public Service Commission and of the Company, and the Company's general terms and conditions applicable to industrial sales, shall apply to this Tariff and all contracts thereunder.	
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ISSUED: August 9, 2002

EFFECTIVE: October I, 2002

(Issued by Authority of Kentucky Public Service Commission Order - Case No. 10063).

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original Sheet No. 45

## ATMOS ENERGY CORPORATION

		General	rans	General Transportation Service	Servi	Çe
			2	Kate 1-2		
Applicable						
Entire service a (G-1) and/or Int	rea of the Co erruptible Sal	Entire service area of the Company to any cu (G-1) and/or Interruptible Sales Service (G-2).	uston ).	ner receivii	ng ser	Entire service area of the Company to any customer receiving service under the General Sales Service (G-1) and/or Interruptible Sales Service (G-2).
Availability of Service	Service					
Available to any cust individual service at the transportation by the from existing facilities.	ry customer ce at the sarr y the Compa cilities.	with an expect ne premise, who iny to the custo	ed con has mer's	onsumption purchased facilities	1 of a its ov subjec	Available to any customer with an expected consumption of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require transportation by the Company to the customer's facilities subject to suitable service being available from existing facilities.
Net Monthly Rate	Rate					
In addition to an	ny and all cha	In addition to any and all charges assessed by other parties, there will be applied:	othe	r parties, th	ere w	ill be applied:
a) Transportati	ion Administr	Transportation Administration Fee - \$50.00 per customer per month	.00 p	эт сизтоте	r per n	nonth
b) Distribution	Charge for F	b) Distribution Charge for High Priority Service	vice			
First	300	Mcf	(3)	\$ 1.1900	per	Mcf
Next	14,700	Mcf	(6)	0.6590	per	Mcf
Over	15,000	Mcf	<b>®</b>	0.4300	per	Mcf
c) Distribution	Charge for L	c) Distribution Charge for Low Priority Service	vice			
First	15,000	Mcf	@	\$ 0.5300	per	Mcf
Over	15,000	Mcf	<b>@</b>	0.3591	per	Mcf
d) Applicable   Adjustment	Applicable Non-Commod Adjustment (GCA) filing.	dity Components	s (She	set No. 6) a	ıs calc	Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
e) Electronic I	low Measure	ment ("EFM") 1	facilit	ies charge,	if app	Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 68).
All gas cor interruptib of 15,000 l	All gas consumed by the customen interruptible) will be considered find 15,000 Mcf has been achieved.	e customer (Sale nsidered for the achieved.	s, tra	nsportation ise of deter	, and minin	All gas consumed by the customer (Sales, transportation, and carnage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Met has been achieved.

ISSUED: August 9, 2002 (stand by August 9, 2002 (stand by August 9, 2007) dated December 21, 1999)

Vice President - Rates & Regulatory Affairs/Kentucky Division

ISSUED BY: William J. Senter

Vice President - Marketing & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

# Proposed FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEFT No. 45 CANCELING Original SHEET No. 45

## ATMOS ENERGY CORPORATION

			General	Trans	General Transportation Service Rate T-2	Servi	3	
-:	Applicable							
	Entire service area of the Company to any cu (G-1) and/or Interruptible Sales Service (G-2).	of the Con ptible Salv	mpany to any ess Service (G-2	custom .).	er receivir	ng ser	Entire service area of the Company to any customer receiving service under the General Sales Service (G-t) and/or Interruptible Sales Service (G-2).	
7	Availability of Service	rvice						
	Available to any cust individual service at th transportation by the C from existing facilities.	customer it the sam ie Compaire.	with an expec e premise, who ny to the custo	ted co o has p omer's	nsumption purchased facilities	n of a its ov subjec	Available to any customer with an expected consumption of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require transportation by the Company to the customer's facilities subject to suitable service being available from existing facilities.	
65	Net Monthly Rate	O)						
	In addition to any and all charges assessed by other parties, there will be applied:	nd all char	ges assessed by	y other	parties, th	ere w	ll be applied:	
	a) Transportation Administration Fee - \$50.00 per customer per month	Administr	ation Fee - \$50	.00 pe	r custome	r per n	onth	
	b) Distribution Charge for High Priority Service	arge for H	igh Priority Se	Vice				
	First	300	Mcf	(3)	\$ 0.9100	per	Mcf	8
	Next	14,700 Mcf	Mcf	(6)	0.7650	per	Mcf	Ξ
	Over	15,000	Mcf	@	0.4999	рег	Mcf	€
	c) Distribution Charge for Low Priority Service	arge for L	ow Priority Ser	vice				
	First	15,000 Mcf	Mcf	<b>@</b>	\$ 0.6140	per	Mcf	€
	Over	15,000	Mcf	(9)	0.4000	per	Mcf	€
	d) Applicable Non-Commod Adjustment (GCA) filing.	-Commod CA) filing.	lity Componen	ıs (She	et No. 6) a	ıs calc	Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.	
	e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Si f) Customer Rate Stabilization Mechanism (CRS), reference Sheet No. 42.1	/ Measure Stabilizati	ment ("EFM") on Mechanism	faciliti (CRS)	es charge, ), reference	if app e Shee	Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 68). Customer Rate Stabilization Mechanism (CRS), reference Sheet No. 42.1	€
	All gas consumed by the custome interruptible) will be considered for 15,000 Mcf has been achieved	ned by the will be con has been	customer (Salisidered for the achieved.	es, tran purpo:	sportation se of deter	, and mining	All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	wanter
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ISSUED: December 29, 2006

ISSUED BY: Gary L. Smith

EFFECTIVE: February 16, 2007

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original Sheet No. 46

### ATMOS ENERGY CORPORATION

## General Transportation Service Rate T-2

#### Net Monthly Bill

The Net Monthly Bill, for T-2 Service, shall be equal to the sum of the Transportation Administration Fee and the appropriate Transportation Charge (Distribution Charge plus Non-commodity component) applied to the eustomer's transported volumes and any applicable Electronic Flow Measurement ("EFR") facilities charges (see Subsection 7 "Special Provisions" of this tariff). The customer will also be billed for purchases and the applicable Base Charge and High Load Factor (HLF) demand charge under Rates G-1 and G-2.

#### 5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The Level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to quenche Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

ISSUED: August 9, 2002 (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 46 CANCELING Original Sheet No. 46

### ATMOS ENERGY CORPORATION

Rate T-2

Net Monthly Bill

The Net Monthly Bill, for T-2 Service, shall be equal to the sum of the Transportation Administration Fee and the appropriate Transportation Charge (Distribution Charge plus Non-commodity component) applied to the customer's transported volumes and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 7 "Special Provisions" of this tarfft). The customer will also be billed for purchases and the applicable Base Charge and High Load Factor (HLF) demand charge (see Sheet No. 25) under Rates G-1

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### 5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The Level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Ciscomer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

ISSUED: December 29, 2006

EFFECTIVE: February 16, 2007

ISSUED BY: Gary L. Smith

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 47

### ATMOS ENER

Imbalance =  $[Mcf_{cutomer} X (1 - L&U\%)] - Mcf_{compan}$ 

1. "Mcf Customer" are the volumes that the customer had delivered to the Company's

 "Mcf Company" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take delivenes of the volumes the customer had delivered to the Company facilities.

is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. 3. "L&U%"

The Imbalance will be resolved by use of the following procedure:

a) If the Imbalance is negative, then the customer will be billed for the Imbalance volumes at the Company's applicable sales rate.

If the imbalance is positive, then the Company will "bank", for one billing penod, volumes up to 10% of the customer's "MCF carear". The Company will purchase the imbalance in volumes, if any, in excess of the banked volumes from the customer at the prices described in the following "Cash Out" method stared in tent (b).

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995).

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

### FR 10(1)(b)(8)

### Proposed

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 47

## ATMOS ENERGY CORPORATION

General Transportation Service

Rate T-2
Imbalances
The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

٠.

Imbalance = [  $\operatorname{Mcf}_{\mathsf{Cuntomer}} X (1 - L\&U\%) ]$  –  $\operatorname{Mcf}_{\mathsf{Compan}}$ 

Where: 1. "Mcf  $c_{\text{numer}}$  are the volumes that the customer had delivered to the Company's

are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company facilities. 2. "Mcf Company".

is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. 3. "L&U%"

The Imbalance will be resolved by use of the following procedure:

a) If the Imbalance is negative, then the customer will be billed for the Imbalance volumes at the Company's applicable sales rate. If the imbalance is positive, then the Company will "bank", for one billing period, volumes up to 10% of the customer's "MGF ceneurs". The Company will purchase the imbalance in volumes, if any, in excess of the banked volumes from the customer at the prices described in the following "Cash out" method stated in item (b).

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995).

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 48

## ATMOS ENERGY CORPORATION

	Kate I-2	
b) "Cash out" Method		
Imbainnee volumes	0	Cash-out Price
First 5% of Mcf customer	(g)	100% of Index Price
Next 5% of Mcf cutomer	(G)	90% of Index Price
Over 10% of Mcf cutomer	@	80% of Index Price

The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.

- Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes. ઇ
- In addition to other tariff penalty provisions, the customer shall be responsible for any penalty (s) assessed by the papeline (s) resulting from the customer's failure to match volumes that the customer had delivered into the Company's facilities with volumes the Company delivered into customer's facilities. ਚ
- Banked positive imbalance volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account. Banked volumes may be used by the Company for system supply or stored during the interm period.

#### Special Provisions

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a) Service under this Rate Schedule entitles the customer to purchase sales gas from the Company at the applicable tariff rates when its supply requirements exceed the nominated volume. The customer is entitled to purchase natural gas from the Company consistent with the applicable Sales Rate Schedule.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued By Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995).

Vice President - Rates & Regulatory Affairs/Kentucky Division

ISSUED BY: William J. Senter

FR 10(1)(b)(8)

### Proposed

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 48 Original SHEET No. 48 CANCELING

## ATMOS ENERGY CORPORATION

General Transportation Service

- In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) and/or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered into the Company's facilities with volumes the Company delivered into customer's facilities.
- Banked positive imbalance volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account. Banked volumes may be used by the Company for system supply or stored during the interm

#### Special Provisions ۲.

- a) Service under this Rate Schedule entitles the customer to purchase sales gas from the Company
  at the applicable tariff rates when its supply requirements exceed the nominated volume. The
  customer is entitled to purchase natural gas from the Company consistent with the applicable Sales Rate Schedule.
- Refer to Sheet No. 67.1 for the option of participating in a Transportation/Carriage Pooling Service.

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ISSUED: December 29, 2006

EFFECTIVE: February 16, 2007

ISSUED BY: Gary L. Smith

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 49

### ATMOS ENERGY CORPORATION

General Transportation Service

Rate T-2

9	b) It will be the responsibility of the customer to pay all costs for additional facilities and/or	
	equipment which will be required as a result of receiving transportation under this Transportation	
	Tariff Rate (additional facilities may be required to allow for changing from weekly or monthly	
	meter readings to daily meter record for the billing period). Electronic flow measurement	
	("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain	
	transportation service. The customer is responsible for providing the electric and communications	
	support services related to the EFM equipment. Customers required to install EFM may elect the	
	optional monthly EFM facilities charges (Sheet No. 68). EFM equipment is not required for	
	customers whose contractual requirements with the Company are less than 300 Mcf/day; however,	
	such customers may, at their option, elect to install EFM equipment under the same provisions set	
	forth above.	

#### Terms and Conditions

- Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) Gas transported under this Transportation Tariff Rate is subject to the provisions of the Company's curtailment order.
- c) The Company will not be obligated to deliver a total supply of gas to the customer in excess if the customer 's maximum contracted volumes.
- d) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas transported under this Transportation Tariff Rate to the facilities of the Company.
- e) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- f) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Tariff Rates and all contracts and amendments thereunder.

### ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Publie Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 49
CANCELING
Original SHEET No. 49

### ATMOS ENERGY CORPORATION

General Transportation Service

	Kare 1-2
It will be the respon	<ul> <li>a) It will be the responsibility of the customer to pay all costs for additional facilities and/or</li> </ul>
equipment which will	equipment which will be required as a result of receiving transportation under this Transportation
Tariff Rate (additional	Tariff Rate (additional facilities may be required to allow for changing from weekly or monthly
("EFM") equipment is	("EFM") equipment is required to be installed, maintained, and operated by the Company to
obtain transportation se	obtain transportation service. The customer is responsible for providing the electric and
communications support	communications support services related to the EFM equipment. Customers required to install
EFM may elect the optic	EFM may elect the optional monthly EFM facilities charges (Sheet No. 68). NOTE: Customers
utilizing this service as	utilizing this service as of July 1, 2007, whose contractual requirements with the Company are
less than 300 Mcf/day, a	less than 300 Mcf/day, are not required to have EFM equipment; however, such customers may, at
there out to lo a track	these serves short to include EDM comment under the come provisions set forth above

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#### Terms and Conditions

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- Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) Gas transported under this Transportation Tariff Rate is subject to the provisions of the Company's curtailment order.
  - c) The Company will not be obligated to deliver a total supply of gas to the customer in excess if the customer's maximum contracted volumes.
- d) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas transported under this Transportation Tariff Rate to the facilities of the Company.
- e) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- f) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Tariff Rates and all contracts and amendments thereunder.

### ISSUED: December 29, 2006

EFFECTIVE: February 16, 2007

ISSUED BY: Gary L. Smith

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1

Original Sheet No. 50

### ATMOS ENERGY CORPORATION

General Transportation Service Rate T-2

## Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that identative float, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to customer's facility, is readily available, in both advantageous price and adequate quantity, to customer stall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fract capability of the customer's facilities, or (2) the energy equivalent of the equantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

ISSUED: August 9, 2002 (Issued by Audinority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

Vice President -- Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

### FR 10(1)(b)(8)

### Proposed

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original Sheet No. 50

### ATMOS ENERGY CORPORATION

Notwithstanding any other provision of this tariff, the Company may, periodically, flox the otherwise applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative field, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or maternally displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the ment General Transportation Service Alternative Fuel Responsive Flex Provision

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

of the flex request.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fract capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

ISSUED: August 9, 2002 (Issued by Auduorny of an Order of the Public Service Commission in Case No. 99-470 dated December 21, 1999)

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 51

## ATMOS ENERGY CORPORATION

Interruptible Carriage Service	
Rate T-3	
. Applicable	
Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.	s interruptible
. Availability of Service	
a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require interruptible carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.	r year, on an stural gas and ect to sustable
b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.	va customer i, if in the d operating
. <u>Net Monthly Rate</u>	
In addition to any and all charges assessed by other parties, there will be applied:	
S220.00 per delivery point     Transportation Administration Fee 50.00 per customer per month	-s
c) Distribution Charge for Interruptible Service	
First 15,000 Mcf @ \$0.5300 per Mcf Over 15,000 Mcf @ 0.3591 per Mcf	
<ul> <li>d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.</li> </ul>	y's Gas Cost
e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 68).	
All gas consumed by the customer (Sales, transportation, and carriage: firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	ctor, irement

### FR 10(1)(b)(8)

### Proposed

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 51 CANCELING Original SHEET No. 51

### ATMOS ENERGY CORPORATION

Interruptible Carriage Service
Rate T-3
Applicable
Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.
Availability of Service
a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require interruptible carnage service by the Company to customer's facilities subject to suitable service being available from existing facilities.
b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.
Net Monthly Rate
In addition to any and all charges assessed by other parties, there will be applied:
a) Base Charge - S300.00 per delivery point b) Transportation Administration Fee - 50.00 per customer per month
c) Distribution Charge for Interruptible Service
First 15,000 Mcf @ \$0.6140 per Mcf Over 15,000 Mcf @ 0.4000 per Mcf
d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing. e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 68). f) Customer Rate Stabilization Mechanism (CRS), reference Sheet No. 42.1
All gas consumed by the customer (Sales, transportation, and carnage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

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ISSUED: December 29, 2006

ISSUED: August 9, 2002 (Issued by Authority of an Order of the Public Servee Commission in Case No. 99-070 dated December 21, 1999)

Vice President - Rates & Regulatory Affairs/Kentucky Division

ISSUED BY: William J. Senter

ISSUED BY: Gary L. Smith

EFFECTIVE: February 16, 2007

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 52

### ATMOS ENERG

#### Nominated Volume vi

Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carmage staif Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer is facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

ISSUED: August 9, 2002
(Issued by Authority of an Order of the Public Service Commission in Case No. 95-070 dated December 21, 1999)

Vice President -- Rates & Regulatory Affairs/Kentucky Division

ISSUED BY: William J. Senter

FR 10(1)(b)(8)

### Proposed

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 52

## ATMOS ENERGY CORPORATION

Interruptible Carriage Service

ISSUED: August 9, 2002
(Issued by Authornty of an Order of the Public Servee Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 53

### ATMOS ENERGY CORPORATION

Interruptible Carriage Service Rate T-3

#### Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

Imbalance = [ Mcf cutomer X (1 - L&U%) ] - Mcf compan

are the total volumes that the customer had delivered to the Company's facilities. Where:

2. "Mcf company"

are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take delivenes of the volumes the customer had delivered to the Company's facilities is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carnage tariff Sheet No. 6. "L&U%"

The Imbalance volumes will be resolved by use of the following procedure:

rate (G-2). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be detented as an overna and the Company may, at its sole discretion, apply a penalty rate of Up to \$15,00 per Mef. The Company has no obligation to provide gas supply to a customer electing service under this tariff. If the Imbalance is negative and Imbalance volumes were approved by the Company, then the
customer-will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales

If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).

ISSUED: August 9, 2002 Cetober 1, 2002 (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

### FR 10(1)(b)(8)

### Proposed

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 53

### ATMOS ENERGY CORPORATION

Rate 1-3
Imbalances
The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for facilities plus an allowance for force and Incogning an expension

Interruptible Carriage Service

Imbalance = [ Mcf Customer X (1 - L&U%) ] - Mcf Company

system Lost and Unaccounted gas quantities.

Where: I. "McI  $c_{netomet}$ " are the total volumes that the customer had delivered to the Company's facilities.

are the volumes the Company delivered into customer's facilities, however, the Company vill adjust like Imbalance, if at the Company's request, the customer did not take deliveres of the volumes the customer had delivered to the Company's facilities. 2. "Mcf company "

is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carrage tariff Sheet No. 6. "L&U%"

The Imbalance volumes will be resolved by use of the following procedure:

a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer-will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G.2). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this tariff.

If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in

D: August 9, 2002 (Issued by Authority of an Order of the Public Service Commission in Case No. 95-070 dated December 21, 1999) ISSUED: August 9, 2002

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 54

## ATMOS ENERGY CORPORATION

	Interruptible Carriage Service	rriage Service
	Rate T-3	J-3
9)	b) "Cash out" Method	
Ë	Imbalance volumes	Cash-out Price
	First 5% of Mcf Customer @	100% of Index Price
	Next 5% of Mcf Customer @	90% of Index Price
	Over 10% of Mcf customer @	80% of Index Price
	not to exceed the Imbalance volumes	
	The index price will equal the effective "Cash out" index pripeline or as filed with the Commission by the Company.	The index price will equal the effective "Cash our" index price in effect for the transporting pipeline or as filed with the Commission by the Company.
(c)	Customer will be reumbursed for all pipeline transportation commodity charges at our volumes. However, the reimbursement will not exceed pipeline transpor charges the Company would have incurred to transport the "Cash Out" volumes.	c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.
ਓ	In addition to other tariff penalty provisions, tassessed by the pipeline (s) resulting from customer had delivered to the Company's customer's facilities.	d) In addition to other tariff penalty provisions, the customer shall be responsible for any penalty (s) assessed by the pipeline (s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-470 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 54 CANCELING Original SHEET No. 54

## ATMOS ENERGY CORPORATION

Interruptible Carriage Service

		Ra	Rate T-3		_
	P)	b) "Cash out" Method			
	E	Imbalance volumes	Cash-out Price		
		First 5% of Mcf Cutomer	@ 100% of Index Price		
		Next 5% of Mcf cutomer	@ 90% of Index Price		
		Over 10% of Mcf cutomer	@ 80% of Index Price		
		Not to exceed the Imbalance volumes			
		The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.	ish out" index price in effect for i the Company.	he transporting	
	ច	Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.	e transportation commodity chart nt will not exceed pipeline trai to transport the "Cash Out" volu	ges applying to cash sportation commodity mes.	
	<del>©</del>	In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) and/or suppliers resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.	s, the customer shall be responsi suppliers resulting from the custs o the Company's facilities with	ble for any incremental omer's failure to match volumes the Company	
	ê	Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCF company", on a monthly basis at \$0.10/MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account.	he Company, arrange to "park" pa monthly basis at \$0.10/MCF passis by the Company. Parked vo Customer in the month follow	oositive imbalance er month. The parking rolumes will be deemed owing delivery to the	e0.77 (1)
7.	리	Curtailment			
	a)	The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to avoid an increased maximum daily demand in the Company's gas purchases; to avoid excessive peak load and demands upon the gas transmission or distribution system; to relieve	ne without liability to the custom to the customer for any perit to protect the requirements of de in daily demand in the Compa on the gas transmission or distrit	ter to curtail or to  od of time when such  omestic and commercial  iny's gas purchases; to  uny's gastem; to relieve	
					l

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e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCF Company", on a monthly basis at .10/MMCF per month. The parking service will be berovided on a "best efforts" basis by the Company. Parked volumes will be deemed "first intough the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account.

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ISSUED: December 29, 2006

ISSUED BY: Gary L. Smith

EFFECTIVE: February 16, 2007

### FOR ENTIRE SERVICE AREA

Original SHEET No. 55

### ATMOS ENERGY CORPORATION

Interruptible Carnage Service		
Rate T-3		
Curtailment		
a) The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to savoid an increased maximum daily demand in the Company's gas purchaese; to avoid excessive peak load and demands upon the gas transmission or distribution system; to relieve system capaenty constraints; to comply with any restriction or distribution system; to relieve system appeared to many demands agency having jurisdiction over the Company of its supplier to protect and insure the operation of curtailment as may be imposed by the Company's supplier; to protect and insure the operation of the Company's underground storage system; for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, nots, epidemics, landsides, lightning earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.	or when such commercial cas; to avoid; to relieve vvernmental sstruction or pperation of peration of the case arthquakes.	

All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission â

#### Special Provisions œ

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Interruptible Carnage Service Rate T-S. Letectnon: flow measurement ("ERM") equipment is required to be installed, manitained, and operated by the Company to other transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charge (Sheet No. 68). EFM equipment is not required for customers whose contractual requirements with the Company are less than 100 Mcf/day; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

### FR 10(1)(b)(8)

### Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 55 CANCELING Original SHEET No. 55

## ATMOS ENERGY CORPORATION

Interruptible Carriage Service

acts of Ord, suries, focksuras, cryff confinencing, principles, animariaes, figurings, calculations fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the	system capacity constraints; to comply with any restriction or curtailment of any government agency having jurisdiction over the Company or its supplier or to comply with any restriction curtailment is may be imposed by the Company's supplier, to protect and insure the operation of the Company's underground storage system; for any causes due to force magnetic (which include the Company) is underground storage system; for any causes due to force magnetic (which include the Company).
	acts of Ord, strikes, jockolus, Civil continuoloit, 100s, epidentics, tatusiness, ingutaring, carnul fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion

a of of sel

All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission. Ε

In the event a customer fails in part or in whole to comply with a Company Curtailment Order reflects at to time or volume of gas used or uses a greater quantity of gas than it as allowed volume under terms of the Curtailment Order, the Company may at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf. In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities ф (

#### Special Provisions

∞;

Ê It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Interruptible Carriage Service Rate T-3. Electrone flow measurement ("ERM") equipment is equired to be installed, manitamed, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charge (Sheet No. 68). NOTE: Customers unitizing this service as of Iuly 1, 2007, Mose contactual requirements with the Company are less than 100 McRiday, are not required to have EFM equipment; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

Refer to Sheet No. 67.1 for the option of participating in a Transportation/Carriage Pooling Service.

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December 29, 2006 ISSUED:

EFFECTIVE: February 16, 2007

ISSUED BY: Gary L. Smith

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 56

## ATMOS ENERGY CORPORATION

Interruptible Carriage Service

Ш		Rate T-3
<u> </u>		Terms and Conditions
	a)	Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
	(q	The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.
	0	It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Interruptible Carnage Service Rate to the facilities of the Company.
	Ð	The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
	6	The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carnage Service Rates and all contracts and amendments thereunder.
	C	In the event the customer losses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.
		A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.
Si	SUED	ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

### FR 10(1)(b)(8)

### Proposed

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 56

## ATMOS ENERGY CORPORATION

Interruptible Carriage Service

		Rate T-3
9.		Terms and Conditions
	(g	Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
	P)	The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.
	G)	It shall be the customer's responsibility to make all necessary arrangements, including obtanning any regulatory approval required, to deliver gas under this Interruptible Carnage Service Rate to the facilities of the Company.
	Û	The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
	(e)	The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carrage Service Rates and all contracts and amendments thereunder.
	G	In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carnage quantity), subject to provisions of Section 5 of this tariff:
		A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.

EFFECTIVE: October 1, 2002

Vice President - Rates & Regulatory Affairs/Kentucky Division

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

ISSUED BY: William J. Senter

(Issued by Authority of an Order of the Publie Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 57

### ATMOS ENERGY CORPORATION

Interruptible Carringe Service Rate T-3	g) The customer will be solely responsible to correct, any imbalances it has caused on the applicable ppelline's system.  Late Payment Charge A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.	
	g) The custome pipeline's sympletine's sympletine's sympletine's sympletine's sympletic sympleti	

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authorny of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 57

## ATMOS ENERGY CORPORATION

		applicable		shown on the srvices. Any charges shall	
		has caused on th		by the due date I for rendered s dditional penalty	
e Service		The customer will be solely responsible to correct, any imbalances it has caused on the applicable pipeline's system.		A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.	
Interruptible Carriage Service	Kate 1-3	sible to correct, a		ver fails to pay a s assessed only to the bill for ser ges.	
Intern		be solely respon	<b>4</b> 11	essed if a custon penalty may be i first be applied aid penalty charg	
		The customer will t pipeline's system.	Late Payment Charge	A penalty may be assessed it a customer is customer's bill. The penalty may be as payment received shall first be applied to the beassessed on unpaid penalty charges.	
		g) The	10. Late P	A pena custom paymen not be a	

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Publie Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No.58

### ATMOS ENERGY CORPORATION

	Interruptible Carriage Service
	Rate T-3
Ξ	11. Alternative Fuel Responsive Flex Provisions
	Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to statisfactorily prove to the Company that alternative field, usable by the customer's facility, is readily available, in both advantageous proce and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer stall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the ment of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fixel fired capability of the customer's facilities, or (2) the energy equivalent for the quantity of alternative fixel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fixel capability and the reasonableness of the represented price and quantity of available alternative fixel.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No.58

## ATMOS ENERGY CORPORATION

Interruptible Carriage Service Rate T-3	Notwithstanding any other provisions of this tariff, the Company may, periodically, flex the applicable Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuaver information to satisfactorily prove to the Company that alternative fluci, usable by the customer's facility, is readily available, in both advantageous proce and adequate quantity, to completely or maternally displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the ment of the flex request.	Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The munimum flexed rate shall be the non-commodity component of the customer's applicable rate.  The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel rate dapability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer's facilities, or (2) the energy equivalent of the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.	

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authornty of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 59

## ATMOS ENERGY CORPORATION

L	Rate T-4	
	. Applicable	
	Entire Service Area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs.	

Firm Carringe Service

### 2. Availability of Service

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require firm carnage service by the Company to customer's facilities subject to suitable service being available from existing facilities.
- The Company may decline to mitiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service proded by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company. **(**9

#### Net Monthly Rate m

In addition to any and all charges assessed by other parties, there will be applied:

- \$220.00 per delivery point a) Base Charge
- 50.00 per customer per month b) Transportation Administration Fee
- c) Distribution Charge for Firm Service
- @ \$1.1900 per Mcf 300 Mcf First
- Next 14,700 Mcf @ 0.6590 per Mcf Over 15,000 Mcf @ 0.4300 per Mcf Over 15,000 Mcf @ 0.4300 per Mcf d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charges, if applicable (Sheet No. 68).
- All gas consumed by the customer (Sales, transportation, and carriage, firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Servec Commission in Case No. 99-470 dated December 21, 1999)

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

### FR 10(1)(b)(8)

### Proposed

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 59 CANCELING Original SHEET No. 59

### ATMOS ENERGY CORPORATION

	Firm Carriage Service
	Rate T-4
-:	Applicable
	Entire Service Area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs.
7	Availability of Service
	<ul> <li>a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require firm carrage service by the Company to customer's facilities subject to suitable service being available from existing facilities.</li> </ul>
	b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a derimental impact on other customers serviced by the Company.
65	Net Monthly Rate
	In addition to any and all charges assessed by other parties, there will be applied:
	a) Base Charge - \$300.00 per delivery point
	b) Transportation Administration Fee - 50.00 per customer per month
	c) Distribution Charge for Firm Service
	First 300 Mcf @ \$0,9100 per Mcf
	Next 14,700 Mcf @ 0.7650 per Mcf
	Over 15,000 Mcf @ 0.4999 per Mcf d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing e) Electronic Flow Measurement ("EFM") facilities charges, if applicable (Sheet No. 68). f) Customer Rate Stabilization Mechanism (CRS), reference Sheet No. 42.1
	Il gas consumed by the customer (Sales, transportation, and carrage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: December 29, 2006

EFFECTIVE: February 16, 2007

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Vice President - Marketing & Regulatory Affairs/Kentucky Division ISSUED BY: Gary L. Smith

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 60

## ATMOS ENERGY CORPORATION

ISSUED: August 9, 2002
(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED: August 9, 2002 (Issued by August 9, 2002 (Issued by August of an Order of the Public Servee Commission in Case No. 99-470 dated December 21, 1999)

Vice President - Rates & Regulatory Affaurs/Kentucky Division

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

### FR 10(1)(b)(8)

### Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1
Original SHEET No. 60

## ATMOS ENERGY CORPORATION

	Firm Carriage Service	
	Rate T-4	
4	Net Monthly Bill	
	The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see subsection 8 "Special Provisions" of this fariff.)	
'n	Nominated Volume	
	Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.	
	Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.	

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 61

### ATMOS ENERGY CORPORATION

Rafe T-4

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

Imbalance = [ Mcf Customer X (1-L&U%) ] - Mcf Company

- Where: I. "Mcf  $_{\text{customer}}$  are the total volumes that the customer had delivered to the Company's
- are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take delivenes of the volumes the customer had delivered to the Company's facilities. 2. "Mcf company"
- is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. 3. "L&U%"

The Imbalance volumes will be resolved by use of the following procedure:

- a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-1). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes stall be deemed as an overrun and may be billed up to \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this tariff.
- If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).

ISSUED: August 9, 2002
(Issued by Authority of an Order of the Public Service Commussion in Case No. 99-070 dated December 21, 1999)
ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 61

### ATMOS ENERGY CORPORATION

1	Firm Carriage Service
ıl	Rate T-4
9	6. Imhalances
	The Company will calculate, on a monthly basts, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.
	Imbalance = [Mcf custom: X (1-L&U%)] - Mcf company
	Where:  I. "Mcf causma" are the total volumes that the customer had delivered to the Company's facilities.
	<ol> <li>"Mcf c_{company"} are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.</li> </ol>
	<ol> <li>"L&amp;U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carrage tariff Sheet No. 6.</li> </ol>
	The Imbalance volumes will be resolved by use of the following procedure:
	a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at a rate equal to 10% of the Company's sales rate (G-1). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and may be billed up to \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this taniff.
	If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 62

## ATMOS ENERGY CORPORATION

	Firm Carr Ba	Firm Carriage Service Rate T-4
þ)	b) "Cash out" Method	
Ē	Imbalance volumes	Cash-out Price
	First 5% of Mcf Customer	@ 100% of Index Pnce
	Next 5% of Mcf cutomer	@ 90% of Index Price
	Over 10% of Mcf cutomer	@ 80% of Index Price
	Not to exceed the Imbalance volumes	
	The index price will equal the effective "Cash out" index pipeline or as filed with the Commission by the Company:	The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.
6	Customer will be reimbursed for all pipeline transportation commodity charges a out volumes. However, the reimbursement will not exceed pipeline transpor charges the Company would have mourred to transport the "Cash Out" volumes.	Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.
(f)		In addition to other tariff penalty provisions, the customer shall be responsible for any penalty(s) assessed by the pipeline(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.
(e)	Customer may, by written agreement with to volumes, up to 10% of "MCF conseav", on service will be provided on a "best efforts" "first through the meter" delivered to the Company on the Customer's account.	Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCF censea", on a monthly basis at, 10/MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first intrough the menter" delivered to the Customer in the month following delivery to the Company on the Customer's account.

ISSUED: August 9, 2002 Carober 1, 2002 (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

Vice President - Marketing & Regulatory Affairs/Kentucky Division

EFFECTIVE: February 16, 2007

ISSUED: December 29, 2006 ISSUED BY: Gary L. Smith

### FR 10(1)(b)(8)

### Proposed

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 62 CANCELING Original SHEET No. 62

## ATMOS ENERGY CORPORATION

					E	E
Firm Carriage Service Rate T-4	b) "Cash out" Method	Imbalance volumes  First 5% of Mcf Causance @ 100% of Index Price  Next 5% of Mcf Causance @ 90% of Index Price  Over 10% of Mcf Causance @ 80% of Index Price	Not to exceed the Imbalance volumes  The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.	<ul> <li>c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.</li> </ul>	d) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.	e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCF compan", on a monthly basis at \$0.10/MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account.

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 63

## ATMOS ENERGY CORPORATION

ı	Firm Carriage Service
1	Rate T-4
١.	Curtailment
	All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as flied with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, nots, epidemics, landsilides, lighting, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

#### 8. Special Provisions

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Firm Carnage Service Rate T-4. Electronic flow measurement ("ERN") equipment is required to be installed, mantaned, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charges (Sheet No. 68). EFM equipment is not required for customers whose contractual requirements with the Company are less than 100 Mcg/day; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 63 CAMCELING Original SHEET No. 63

### ATMOS ENERGY CORPORATION

	E	Е	€.	٤
Firm Carriage Service Rate T-4 7. Curtailment	a) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landsifides, lightning, earthquakes, fires, storus, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.	b) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.100 per Mcf. In addition to other tariff penalty provisions, the customer shall responsible for any incremental charges assessed by the prpelinc(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities	8. <u>Special Provisions</u> It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Firm Carriage Service Rate T-4. Electronic flow measurement ("EEM") equipment is required to be installed, maniamented, and operated by the Company to obtain transportation service. The customer is responsible for providing the electromed communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities changes (Sheet No. 68). NOTE: Customers utilizing this service as of July 1, 2007, whose contractual requirements with the Company are less than 100 Mcfday, are not required to have EFM equipment; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.	No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.  Refer to Sheet No. 67.1 for the option of participating in a Transportation/Carriage Pooling Service.

ISSUED: December 29, 2006

EFFECTIVE: February 16, 2007

ISSUED BY: Gary L. Smith

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 64

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Firm Carriage Service

### Terms and Conditions

- Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carnage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer. â
- It shall be the customer's responsibility to make all necessary arrangements, including obtaining
  any regulatory approval required, to deliver gas under this Firm Carriage Service Rate to the
  facilities of the Company.
- The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications €
- The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carrage Service Rates and all contracts and amendments e
- In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the confract daily carnage quantity), subject to provisions of Section 5 of this tariff. G
- A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.
- The customer will be solely responsible to correct, or cause to be corrected, any imbalances it has caused on the applicable pipeline's system. 8

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

Vice President -- Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

### FR 10(1)(b)(8)

### Proposed

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 64

### ATMOS ENERGY CORPORATION

1	Rate T-4
C)	Terms and Conditions
	Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
	The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.
	It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Firm Carriage Service Rate to the facilities of the Company.
	The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
	The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder:
a)	In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 3 of this tariff.
ĕ ₩	A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.
25 5	The customer will be solely responsible to correct, or cause to be corrected, any imbalances it has caused on the applicable pipeline's system.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

#### FOR ENTIRE SERVICE AREA Original SHEET No. 65

Firm Carriage Service

## ATMOS ENERGY CORPORATION

#### Late Payment Charge 10.

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

### Alternative Fuel Responsive Flex Provision Ξ

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and pressurs we information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or maternally displace the gas service that would otherwase be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the ment of the flex request. Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate. The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative finel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative finel valiable to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

ISSUED: August 9, 2002
(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)
ISSUED BY: William J. Senter
Vice President – Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 65

# ATMOS ENERGY CORPORATION

on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. A penalty may be assessed if a customer fails to pay a bill for services by the due date shown Additional penalty charges shall not be assessed on unpaid penalty charges. Firm Carriage Service Rate T-4 10. Late Payment Charge

### Alternative Fuel Responsive Flex Provision 11.

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fixel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request. Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate. The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its sattlection, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

ISSUED: August 9, 2002
(fasued by Authorary of an Order of the Public Service Commission in Case No. 99-070 dated Docember 21, 1999)
ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

## FOR ENTIRE SERVICE AREA

P.S.C. NO. 1 Original SHEET No. 66

# ATMOS ENERGY CORPORATION

ate Receipt Point Service	Rate T-5
Alternate	

#### Applicable ÷

Entire service area of the Company to any customer, subject to limitations noted below, for that portion of the customer's Rate T-2 transportation or carriage service (Rate T-3 or Rate T-4) requirements.

#### Availability of Service 'n

- or carriage services, on an individual service at the same premise, who has purchased its own supply of natural gas and requests delivery to the Company at a receipt point other than the Company's interconnection with the pipeline, or supplier immediately upstream of customer's premises, or the receipt point designated as the primary a) Available, subject to restrictions noted below, to any customer utilizing transportation receipt point in such customer's contract with the Company.
  - b) The alternate receipt point through which service is requested must be physically
    accessible via the Company's existing pipeline system upstream of the delivery point to the customer's facilities.
- c) The Company shall determine the portions of its system to which access may be granted to a specific Alternate Receipt Point.
  - d) Access to certain alternate receipt points may be limited or restricted altogether by the
- e) Availability of service is contingent upon the Company's determination that such service is available through existing facilities.
- The Company may decline to initiate service to a customer under this tariff, if in the Company's judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by

#### Net Monthly Rate ÷.

In addition to any and all charges assessed by other parties, and in addition to the charges applicable to Customer associated with their Rate T-2 transportation or Rate T-4 carriage service requirements, the following supplemental administrative charge will be applied during months in which volumes are received and transported from the Alternate Receipt

a) Administrative Charge

@ \$50.00 per month

1, 2002

REPECTIVE: October 1, 2002

Authorny of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

Vice President – Rates & Regulatory Affairs/Kentucky Division /illiam J. Senter ISSUED BY: William J. Senter ISSUED: August 9, 2002

### FR 10(1)(b)(8)

### Proposed

#### FOR ENTIRE SERVICE AREA Original SHEET No. 66

# ATMOS ENERGY CORPORATION

	Service		
	Alternate Receipt Point Se	'n	•
	Receipt	Rate T-	
	ternate		
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#### 1. Applicable

Entire service area of the Company to any customer, subject to limitations noted below, for that portion of the customer's Rate T-2 transportation or carriage service (Rate T-3 or Rate T-4) requirements.

#### Availability of Service 7

a) Available, subject to restrictions noted below, to any customer utilizing transportation

- or carriage services, on an individual service at the same premise, who has purchased its own supply of natural gas and requests delivery to the Company at a receipt point other than the Company's interconnection with the pipeline, or supplier immediately upstream of customer's premises, or the receipt point designated as the primary receipt point in such customer's contract with the Company.
  - b) The alternate receipt point through which service is requested must be physically accessible via the Company's existing pipeline system upstream of the delivery point to the customer's facilities.
- c) The Company shall determine the portions of its system to which access may be d) Access to certain alternate receipt points may be limited or restricted altogether by the granted to a specific Alternate Receipt Point.
- e) Availability of service is contingent upon the Company's determination that such service is available through existing facilities.
- The Company may decline to initiate service to a customer under this tariff, if in the Company's judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by

#### Net Monthly Rate ÷.

applicable to Customer associated with their Rate T-2 transportation or Rate T-4 carriage service requirements, the following supplemental administrative charge will be applied during months in which volumes are received and transported from the Alternate Receipt In addition to any and all charges assessed by other parties, and in addition to the charges

a) Administrative Charge

@ \$50.00 per month

ISSUED: August 9, 2002
(Issued by Authorny of an Order of the Public Service Commission in Clase No. 99-070 dated December 21, 1999)
ISSUED BY: William J. Senter
Vice President – Rates & Regulatory Affairs/Kentucky Division

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 67

# ATMOS ENERGY CORPORATION

		Anernate Receipt Fount Service
1		Rate T-5
		The administrative fee is waived if, during the month, the Alternate Receipt Point represents the only point of receipt utilized by the customer.
4.	트	Imbalances
	a)	Volumes delivered by the Company under the Alternate Receipt Point service may be subjected to imbalance restrictions additional to those specified in the transportation
	(q	(Kare 1-2) of carrage (Kare 1-5 of Kare 1-7) taints.  Banking or Parking allowances for volumes delivered under the Alternate Receipt Point service may be limited or restricted altogether, at the Company's judgment.
s;	Teri	Terms and Conditions
	a)	Volumes under the Alternate Receipt Point service are received for redelivery by the
	<b>p</b> )	Company on a strictly interruptible basis.  The Company is not responsible for any costs incurred by the customer in its
	ં	Specific details relating to volume, receipt point(s) and similar matters shall be
		covered by a separate written contract or amendment with the customer.
	Ð	Other than provisions referenced herein, or as more specifically set forth in the contract or amendment with the customer, all provisions of the customer's transportation (Rate T-2) or carriage (Rate T-3 or Rate T-4) tariffs shall apply.

ISSUED: August 9, 2002 (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. SenterVice President - Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 67

# ATMOS ENERGY CORPORATION

	Alternate Receipt Point Service
	Rate T-5
	The administrative fee is waived if, during the month, the Alternate Receipt Point represents the only point of receipt utilized by the customer.
4.	Imbalances
cc;	a) Volumes delivered by the Company under the Alternate Receipt Point service may be subjected to imbalance restrictions additional to those specified in the transportation
سد	(vaite 1-2) or carriage (vaite 1-5 or water 1-4) taints.  b) Banking or Parking allowances for volumes delivered under the Alternate Receipt Point service may be limited or restricted altogether, at the Company's judgment.
5. I	Terms and Conditions
	Volumes under the Alternate Receipt Point service are received for redelivery by the Company on a strictly intermitible basis.
	b) The company on some responsible for any costs incurred by the customer in its arrangement for one sundly or canonity for the sundly or canonity in the Alternate Receipt Point.
Ū	c) Specific details relating to volume; recept points and re- covered by a separate writen contract or amendment with the customer.
J	d) Other than provisions referenced herein, or as more specifically set forth in the
	contract or amendment with the customer, all provisions of the customer's transportation (Rate T-2) or carriage (Rate T-3 or Rate T-4) tariffs shall apply.
	-

ISSUED: August 9, 2002 (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. SenterVice President - Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 67.1

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ATMOS ENERGY CORPORATION

Transportation/Carriage Pooling Service

Rate T-6

1. Applicable
Entire service area of the Company to any customer, subject to limitations noted below, for that portion of the customer's Rate T-2 transportation or carriage service (Rate T-3 or Rate T-4)

### 2. Terms and Conditions

- a) For the purpose of this section, a Pool Manager is defined as an entity which has been appointed by a customer or group of customers served under this rate schedule to perform the functions and responsibilities of requesting information, nominating supply, and other related duties. The Pool Manager shall have all of the rights under this Transportation/Carriage Pooling Service and the companion rate schedules (i.e. T-2, T-3, T-4) as does a Customer transporting gas supply.
- b) The Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customers in the pool. The cash our provisions and/or any daily scheduling provisions of rate selectule T-4 shall be applied against the aggregate volume of all scateomers in a specific pool. The Pool Manager will be responsible for the payment of any monthly cash out payments, scheduling fees and any penalties incurred by a specific pool.
  - c) The Company, at its sole discretion, shall establish pooling areas by Connecting Pipeline. Pipeline zone, Company recept point, geographic area, operational area, companion rate schedule (i.e. T-2, T-3 and T-4), administrative or other appropriate parameters.
- d) No customer shall participate in a Pool that does not individually meet the availability conditions of this rate schedule or the applicable T-2, T-3 or T-4 tarifts, and no customer shall participate in more than one pool concurrently. Customers must have EFM and must utilize the Company's electronic nomination system to qualify for this pooling service.
- e) To receive service hereunder, the Pool Manager shall enter into a Pool Management Agreement with Company and shall submit an Agency Authorization Form for each member of the pool, signed by both Customer and its Pool Manager.
- If The Pool Manager shall submit a signed Pool Management Agreement and an Agency Authorization Form for each member of the pool at least 30 days prior to the beginning of a billing perior which service under this rate schedule shall commerce. A customer who terminates service under this rate schedule or who desires to change Pool Managers shall likewise provide Company with a written notice at least 30 days prior to the end of a billing period.

ISSUED: December 29, 2006

EFFECTIVE: February 16, 2006

ISSUED BY: Gary L. Smith

### FR 10(1)(b)(8)

### Proposed

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original Sheet No. 67.2

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# ATMOS ENERGY CORPORATION Transportation/Carriage Pooling Service

g) The Pool Manager shall upon request of the Company agree to maintain a cash deposit, a surety bond, an irrovocable letter of credit, or such other financial instrument satisfactory to Company in order to assure the Pool Manager's performance of its obligations under the Pool Management Agreement. In determining the level of the deposit, bond, or other surety to be required of the Pool Manager, the Company shall consider such factors, including, but not limited to, the following: the volume of natural gas to be transported on behalf of the Pool members, the general credit worthiness of the Pool Manager and the Pool Manager and credit when the Company, if any. In the event that the Pool Manager defaults on its obligations under this rate schedule or the Pool Manager's obligation thereunder. Specific terms and conditions regarding credit requirements half be included in the Pool Managerment Agreement. Specific terms and conditions regarding credit requirements shall be administered by the Company in a non-discriminationy manner, and such credit requirements may change as the requirements may enable.

- Ihe Pool Manager shall notify the Company in writing of any changes in the composition of the
  pool at least 30 days prior to the beginning of the first billing period that would apply to the
  modified pool.
- i) The Pool Management Agreement will be terminated by the Company upon 30 days written notice if a Pool Manager fails to meet any condition of this rate schedule. The Pool Management Agreement will also be terminated by the Company upon 30 days written notice if the Pool Manager has payments in arrears. Written notice of termination of the Pool Management Agreement shall be provided both to the Pool Manager and to the individual members of the pool by the Company.
- j) Company shall directly bill the Pool Manager for the monthly cash out charges, penalties, or other payments contained in this rate schedule. The monthly bill will be due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.
- company shall directly bill the individual customers in the pool for all changes as specified in their contract in accordance with the tariff under which their service is provided.

ISSUED: December 29, 2006

EFFECTIVE: February 16, 2007

ISSUED BY: Gary L. Smith

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 68

# ATMOS ENERGY CORPORATION

Special Charges

Service	After Hours	Regular
Meter Set*	\$35.00	\$28.00
Turn-on*	25.00	20.00
Read	14.00	12.00
Reconnect Delinquent Service	40.00	34.00
Seasonal Charge	73.00	65.00
Special Meter Reading Charge	N/A	No Charge
Meter Test Charge	N/A	20.00
Returned Check Charge	N/A	23.00
Late Payment Charge (Rate G-1 only)		2%

Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment - Class 1 EFM equipment (less than \$7,500, including installation costs) 105.00 per mo. - Class 2 EFM equipment (more than \$7,500, including installation costs) 245.00 per mo.

* Waived for qualified low income applicants ("LIHEAP participants")

ISSUED: August 9, 2002
(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

### FR 10(1)(b)(8)

### Proposed

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 68 CANCELING Original SHEET No. 68

# ATMOS ENERGY CORPORATION

ls	Special Charges		
Service	After Hours	Regular	
Meter Set*	\$44.00	\$34.00	(I,I)
Tum-on*	28.00	23.00	(1,1)
Read	14.00	12.00	
Reconnect Delinquent Service	47.00	39.00	(1,1)
Seasonal Charge	73.00	65.00	
Special Meter Reading Charge	N/A	No Charge	
Meter Test Charge	N/A	20.00	
Returned Check Charge	N/A	25.00	ε
Late Payment Charge (Rate G-1 only)		2%	
Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment - Class I EFM equipment (less than \$7,500, including installation costs) 75 - Class 2 EFM equipment (more than \$7,500, including installation costs) 175 - Class 2 EFM equipment (more than \$7,500).	Flow Measurement ("EFM" 7,500, including installation (\$7,500, including installation	equipment oots) 75.00 per mo. costs) 175.00 per mo.	58
* Waived for qualified low income applicants ("LIHEAP participants")	plicants ("LIHEAP participa	ts")	
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ISSUED: December 29, 2006

EFFECTIVE: February 16, 2007

ISSUED BY: Gary L. Smith

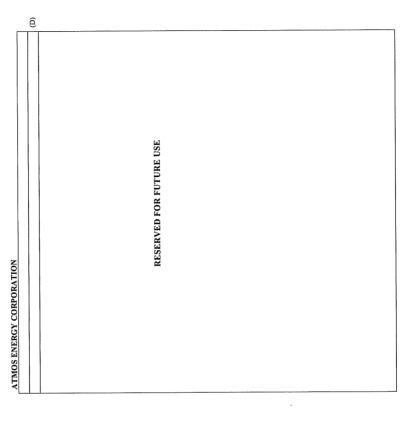
FOR ENTIRE SERVICE AREA P.SC. NO. 1 First Revised SHEET No. 69 Cancelling	Original SHFFT No. 69
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ATMOS ENERGY CORPORATION	
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RESERVED FOR FUTURE USE	<u> </u>

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

### Proposed

# FOR ENTIRE SERVICE AREA P.S.C.NO. 1 First Revised SHEET No. 69 Cancelling Original SHEET No. 69



ISSUED: April 10, 2003

EFFECTIVE: May 2, 2003

ISSUED: April 10, 2003

EFFECTIVE: May 2, 2003

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

## FOR ENTIRE SERVICE AREA

P.S.C. NO. 1 Original SHEET No. 70

# ATMOS ENERGY CORPORATION

Rules and Regulations

# Commission's Rules and Regulations

All gas service rendered by the Company shall be in accordance with the Kentucky Public Service Commission (Commission) law and the acts, rules, regulations and forms which have been adopted by the Public Service Commission of Kentucky and all amendments and modification which may be made by the Commission. In the event of a conflict between Commission law or regulations and a following Company rule the Commission regulation will control, unless the Company rule was approved by the Commission.

### Company's Rules and Regulations 'n

In addition to the Rules and Regulations prescribed by the Commission, all gas service rendered shall also be in accordance with the following Company Rules and Regulations adopted by the Company. The following rules are part of the Contract between the Company and each Customer.

#### Application for Service e,

Applications for service may be made at the Company's local office either in person, or by telephone. The application for service is not complete until the applicant has fulfilled all applicable tariff eligibility requirements and complied with these rules. A separate application or contract shall be made for each class of service at each separate location. In cases where unusual circumstances or equipment expense is necessary to furnish the service, the Company may require a contract for a minimum period of one (1) year.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

#### FOR ENTIRE SERVICE AREA Original SHEET No. 70 P.S.C. NO. 1

# ATMOS ENERGY CORPORATION

Rules and Regulations

# Commission's Rules and Regulations

**-**:

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### Company's Rules and Regulations 7

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In cases where unusual circumstances or equipment expense is necessary to furnish the service, the Company may require a contract for a minimum period of one (1) year.

EFFECTIVE: October 1, 2002

ISSUED: August 9, 2002

ISSUED BY: William J. Senter

### FR 10(1)(b)(8)

### Present

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 71

# ATMOS ENERGY CORPORATION

a) The following is an example of the monthly bills sent to the Company's residential customers:  a) The following is an example of the monthly bills sent to the Company's residential customers:  a) The following is an example of the monthly bills sent to the Company's residential customers:  a) The following is an example of the monthly bills sent to the Company's residential customers:  a) The following is an example of the monthly bills sent to the Company's residential customers:  a) The following is an example of the monthly bills sent to the Company's residential customers:  a) The following is an example of the monthly bills sent to the Company's residential customers:  a) The following is an example of the monthly bills sent to the Company's residential customers:  a) The following is an example of the monthly bills sent to the Company's residential customers:  a) The following is an example of the monthly bills sent to the Company's residential customers:  a) The following is an example of the monthly bills sent to the Company's residential server.  a) The following is an example of the monthly bills sent to the Company's residential server.  a) The following is an example of the monthly bills sent to the Company's residential server.  b) The following is an example of the monthly bills sent to the Company's residential server.  a) The following is an example of the monthly bills sent to the Company's residential server.  b) The following is an example of the monthly bills sent to the company of the co
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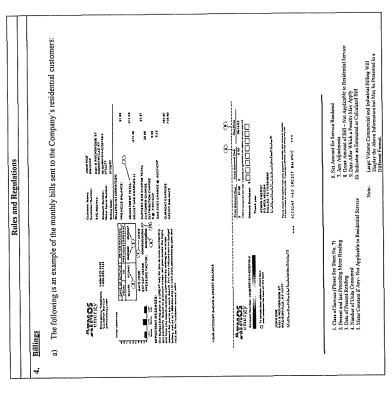
ISSUED: August 9, 2002 (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

### Proposed

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 71

# ATMOS ENERGY CORPORATION



ISSUED: August 9, 2002 (Issued by Authorny of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President - I

#### P.S.C. NO. 1 Original SHEET No. 72

FOR ENTIRE SERVICE AREA

# ATMOS ENERGY CORPORATION

### Rules and Regulations

- b) A conversion factor will be shown on the billing form when the basis of measurement for meter registration is different from the billing basis of measurement.
- c) The Company will read customer meters at least every two months, except during the months of November through April during which time meters will be read monthly unless prevented by reasons beyond the Company's control. However, customer-read meters shall be been be read by the Company at least once during each calcindar year. Records shall be kept by the Company to insure that this information is available to Commission staff and any customer requesting this information. If due to reasons beyond its control, the Company is unable to read a meter in accordance with this subsection, the Company shall record the date and time the attempt was made, if applicable, and the reason the Company was unable to read the meter.
- d) The gas consumed shall be measured by a meter or meters to be installed by the Company upon the customer's premises at a point most accessible or convenient for the Company. Except where multiple meters were installed at the Company's option each meter on the customer's premises shall be considered separately in calculating the amount of any bills. Meters include all measuring instruments and equipment.
- e) Monthly consumption of unmetered gas used for an outdoor gas light, as approved by the Company, will be calculated to be 2,000 cubic feet per month per mantle for upright mantles and for each pair of inverted mantles. On special models of gas lights where gas consumption is greater than those referred to above, the Company shall estimate the monthly consumption to the closest 100 cubic feet and bill customers that equal amount each month. Such consumption shall be billed under the appropriate rate applicable to the circumstance.
- f) Bills for gas service will be rendered monthly unless otherwise specified. Bills are due upon rendition and the past due date will be shown on the bill.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter Vice Preside

Vice President - Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 72

# ATMOS ENERGY CORPORATION

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Rules and Regulations

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ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter Vice P

## FOR ENTIRE SERVICE AREA

P.S.C. NO. 1 Original SHEET No. 73

# ATMOS ENERGY CORPORATION

### Rules and Regulations

fails to operate, the customer will be billed on an estimated basis at the average of three (3) immediately preceding months, or similar months of utilization, and the billing adjusted as When the Company is unable to read the meter after a reasonable effort, or where the meter necessary when the meter is read.

#### Deposits vi

- exceed two-twelfths (2/12) of the estimated annual bill of a customer who is to be billed on a monthly basis, three-twelfths (3/12) where bills are rendered bimonthly, or four-twelfths (4/12) where bills are rendered quarterly. If actual usage data is available for the customer under Section 12 of these Rules and Regulations. The amount of a cash deposit shall not at the same or similar premises, the deposit amount shall be calculated using the customer's average bill for the most recent twelve (12) month period. If actual usage data is not available, the deposit amount shall be based on the average bills of similar customers The Company may require from any customer a minimum cash deposit or other guaranty to secure payment of bills, except from those customers qualifying for service reconnection and premises in the system. a)
- A deposit will be required from a customer or applicant who: P)
- Lacks a satisfactory credit or payment history.
- Was previously terminated due to non-payment for natural gas service. Is not the property owner (a renter of the premises to be served).

  - Is requesting service for a mobile home.
- If a customer has been late on two (2) or more payments in the last twelve (12) months and does not have a deposit on file with the Company, the Company may require that a deposit (c)
- If a substantial change in usage has occurred, the Company may require that an additional deposit be made. No additional or subsequent deposit shall be required of residential customers whose payment record is satisfactory, unless the customer's classification of service changes. Ð

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

### FR 10(1)(b)(8)

### Proposed

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 73

# ATMOS ENERGY CORPORATION

<b>P</b>	<ul> <li>b) When the Company is unable to read the meter after a reasonable effort, or where the me</li> </ul>
	fails to operate, the customer will be billed on an estimated basis at the average of three
	immediately preceding months, or similar months of utilization, and the billing adjusted
	necessary when the meter is read.

Rules and Regulations

(3)

#### Deposits

'n

- a monthly basis, three-twelfths (3/12) where bills are rendered bimonthly, or four-twelfths (4/12) where bills are rendered quarterly. If actual usage data is available for the customer at the same or similar premises, the deposit amount shall be calculated using the customer's average bill for the most recent twelve (12) month period. If actual usage data is not available, the deposit amount shall be based on the average bills of similar customers. The Company may require from any customer a minimum cash deposit or other guaranty to secure payment of bills, except from those customers qualifying for service reconnection under Section 12 of these Rules and Regulations. The amount of a cash deposit shall not exceed two-tweifths (2/12) of the estimated annual bill of a customer who is to be billed on and premises in the system. . Э
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ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

# FOR ENTIRE SERVICE AREA

Original SHEET No. 74

# ATMOS ENERGY CORPORATION

### The Company will issue to every customer from whom a deposit is collected a receipt of deposit. The receipt will show the name of the customer, location of the service or customer, account number, date, and amount of deposit. If the deposit amount changes, the Company will issue a new receipt of deposit to the customer. Rules and Regulations

a)

Except for Winter Hardship Reconnections (as provided by Section 12 of these Rules and Regulations) customer service may be refused or discontinued if payment of requested **P** 

deposit is not made.

Interest will accrue on all deposits at a rate prescribed by law, beginning on the date of deposit. Interest accrued will be refunded to the customer or credited to the customer's bill on an annual bass, except that the Company will not be required to refund or credit interest on deposits if the customer's bill is delinquent on the anniversary of the deposit date. If on deposits if the customer's bill is delinquent to the anniversary of the deposit date. If of deposits, the payment or credit shall be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill with any remainder refunded to the customer. ં

When a deposit is required from a customer it will be held for twelve (12) months, or until service is discontinued, unless one of the following has occurred: (a) service has been terminated for non-payment of services or (b) the customer has been late on two (2) or more payments in the last twelve (12) months.

#### Special Charges 6

The Company may make special nonrecurring charges, approved by the Commission, to recover customer-specific costs meurred to benefit specific customers. Listed below are the special charges included in the Company's tariff and a short description of the related service performed or action taken by the Company. See the Special Charges, Sheet No. 68 for the amount of the charge.

- a) Meter Set. A meter set charge may be assessed for a new service or re-set, or temporary
- Turn On. A turn on charge may be assessed for connecting service which has been terminated or idle at a given premises for reasons other than nonpayment of bills or violation of the Company or Commission regulations <u>P</u>

ISSUED: August 9, 2002 (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999) ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 74

# ATMOS ENERGY CORPORATION

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a)

Rules and Regulations

- Except for Winter Hardship Reconnections (as provided by Section 12 of these Rules and Regulations) customer service may be refused or discontinued if payment of requested deposit is not made. **P**
- interest is paid or credited to the customer's bill prior to twelve (12) months from the date of deposits, the payment or credit shall be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill with any remainder refunded to the customer. on an annual basis, except that the Company will not be required to refund or credit interest on deposits if the customer's bill is delinquent on the anniversary of the deposit date. If Interest will accrue on all deposits at a rate prescribed by law, beginning on the date of deposit. Interest accrued will be refunded to the customer or credited to the customer's bill 6

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ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)
ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 75

# ATMOS ENERGY CORPORATION

### Rules and Regulations

- a) Read. A read charge may be assessed for the establishment of new service where only
- b) Reconnect Delinquent Service. A reconnect delinquent service charge may be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of the Company or Commission regulations. Customers qualifying for service reconnection under Section 12 of these Rules and Regulations shall be exempt from reconnect charges.
- c) Seasonal Charge. A seasonal charge may be assessed when the customer's service has been disconnected at his request and at any time subsequently within (12) months is reconnected at the same or any other premises.
- d) After Hours Charge. An additional charge shall be applied to any special service activity, including reconnects for delinquent service, initiated at the customer's request outside normal business hours such as at night, on weekends or holidays. The Company shall advise the customer of the applicable after hours charge upon initiation of the service request and offer the customer the alternative to perform the requested activity during normal business hours, including reconnects for delinquent service, as a means to avoid the after hours charge.
- g) Special Meter Reading Charge. This charge may be assessed when a customer requests that a meter be reread and the second reading shows that the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a customer who reads his own meter fails to read the meter for three (3) consecutive months, and it is necessary for a Company representative to make a trip to read consecutive months, and it is necessary for a Company representative to make a trip to read

(No such charge may be assessed until the amount of the charge is approved or otherwise accepted by the Commission).

- a) Meter Resetting Charge. A charge may be assessed for resetting a meter if the meter has been removed at the customer's request.
- b) Meter Test Charge. This charge may be assessed if a customer requests the meter be tested pursuant to Section 13 and 807 KAR 5;006, section 18, and the tests show the meter is not more than two (2) percent fast. No charge shall be made if the test shows the meter is more than two (2) percent fast.

### ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 75

# ATMOS ENERGY CORPORATION

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(No such charge may be assessed until the amount of the charge is approved or otherwise accepted by the Commission).

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ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 76

# ATMOS ENERGY CORPORATION

Rules and Regulations

- j) Returned Check Charge. A returned check charge may be assessed if a check accepted for payment of a Company bill is not honored by the customer's financial institution.
- Late Payment Charge. A late payment charge may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received will first be applied to the bill for services rendered. Additional penalty charges will not be assessed on unpaid ¥

### Customer Complaints to the Company 7.

Upon complaint to the Company by a customer at the Company's office, by telephone, or in writing, the Company will make a prompt and complete investigation and advise the complainant of its findings. If a written complaint or a complaint made in person at the telephone number of the Commission. If a telephone complaint is not resolved, the Company will provide at least oral notice to the complainant of his right to file a complaint with the Commission and the address and telephone number of the Commission. Company's office is not resolved, the Company will provide written notice to the complainant of his right to file a complaint with the Commission, and will provide him with the address and

#### Bill Adjustments œ.

a) If upon periodic test, request test, or complaint test, a meter in service is found to be more than two (2) percent fast, additional tests shall be made to determine the average error of the meter. The test will be made in accordance with Commission regulations applicable to the type of meter involved.

D: August 9, 2002 (Issued by Authority of an Order of the Public Servec Commission in Case No. 99-070 dated December 21, 1999) ISSUED: August 9, 2002

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

### FR 10(1)(b)(8)

### Proposed

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 76

# ATMOS ENERGY CORPORATION

Rules and Regulations

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ISSUED BY: William J. Senter

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 77

# ATMOS ENERGY CORPORATION

### Rules and Regulations

- b) If test results on a customer's meter show an average error greater than two (2) percent fast or slow, or if a customer has been incorrectly billed for any other reason, except in an instance where the Company has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by a customer, the Company will immediately determine the period during which the error has existed and will recompute and adjust the customer's bill. The adjustment will provide either a refund to the customer or collect an additional amount of revenue from the underbilled customer. The Company will readjust the period during which the error assisted cannot be determined with reasonable precision, the time period will be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period during which the error existed, the Company are unable to agree on an estimate of the time period during which the error existed, the Commission will determine the overbilled amount refunded at the discretion of the customer vithin thirty (30) days after the final meter test results. The Company will not require customer repayment of any underbilling to be made over a period shorter than a period equal to the underbilling period.
- c) The Company will monitor customers' usage at least annually by comparing the volume against a high and low parameter. This parameter is based on the customer's usage from last month and the same billing period last year adjusted for weather conditions.

The above procedures are designed to draw the Company's attention to unusual deviations in a customer's usage and provide reasonable means by which the Company can determine the reasons for the unusual deviation. If a customer's usage is unduly high and the deviation is not otherwise explained, the Company will test the customer's meter to determine whether the meter slows an average error greater than two (2) percent fast or slow.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 77

# ATMOS ENERGY CORPORATION

### Rules and Regulations

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- c) The Company will monitor customers' usage at least annually by comparing the volume against a high and low parameter. This parameter is based on the customer's usage from last month and the same billing period last year adjusted for weather conditions.

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ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 78 Original SHEET No. 78 Cancelling

### Rules and Regulations ATMOS ENERGY CORPORATION

### b) If the Company's procedure for monitoring usage indicates that an investigation of a customer's usage is necessary, the Company will notify the customer in writing either findings of the investigation. If knowledge of a serious situation requires more expeditious notice, the Company will notify the customer by the most expedient means during or immediately after the investigation of the reason for the investigation and of the available.

Customer accounts shall be considered to be current while a dispute is pending as long as the customer continues to make payments for the disputed period in accordance with historic usage or if that data is not available, the average usage of similar customer loads, and stays current on subsequent bills. e

- Qustomer's Request for Termination of Service
  a) Any customer destring service termination or changed from one address to another shall give the Company at least three (3) working days notice in person, in writing, or by give the Company at least three (6) working days notice in person, in writing, or by telephone, provided such notice does not violate contractual obligations or tariff telephone, provided such notice does not violate contractual obligations or tariff telephone. (3) day notice period if the customer provides reasonable access to the meter during the notice period. If the customer notifies the Company of his request for termination by telephone, the burden of proof is on the customer to prove that service termination was requested if a dispute arises.
- Upon request that service be reconnected at any premises subsequent to the initial installation or connection to its service lines, the Company may charge the applicant a reconnect fee, as set out in the Miscellaneous Charges Rate, Sheet No. 68.
- manner as provided under Section 4 of these Rules and Regulations. Neither the customer terminating service nor the customer initiating service shall be liable for any gas metered while the premises is under soft close. Within 30 days of service under soft close, the account shall be physically disconnected, unless the Company enters into an agreement with a party responsible for the premises (such as a landlord, homeowner, real estate agent, The Company may "soft close" the account of any residential customer requesting service appliances are to be removed, the line servicing the required appliance must be properly plugged or capped and that a qualified plumber should be contacted. The Company will Soft close is the closing of a residential customer's account in order to cease billing without physically disconnecting service to the premises in order to facilitate initiating service for the next residential customer at the same premises. The Company will advise the customer that service may be left on and will instruct the customer to lower all gas appliance thermostats. The Company will also advise the customer that if any gas continue to meter and read consumption at a premises under soft close in the normal etc.) moving the account to that party's name. ວ

EFFECTIVE: June 1, 2003

Vice President - Marketing & Regulatory Affairs/Kentucky Division ISSUED BY: Gary L. Smith

FR 10(1)(b)(8)

### Proposed

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 78 Original SHEET No. 78

# ATMOS ENERGY CORPORATION

Rules and Regulations

Customer accounts shall be considered to be current while a dispute is pending as long as the customer continues to make payments for the disputed period in accordance with historic usage or if that data is not available, the average usage of similar customer loads, and stays current on subsequent bills. (a

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- b) Upon request that service be reconnected at any premises subsequent to the initial installation or connection to its service lines, the Company may charge the applicant a reconnect fee, as set out in the Miscellaneous Charges Rate, Sheet No. 68.
- mitiating service for the next residential customer at the same premises. The Company will advise the customer that service may be left on and will instruct the customer to lower all gas appliance thermostats. The Company will also advise the customer that if any gas appliances are to be removed, the line servicing the required appliance must be properly plugged or capped and that a qualified plumber should be contacted. The Company will continue to meter and read consumption at a premises under soft close in the normal c) The Company may "soft close" the account of any residential customer requesting service termination. Soft close is the closing of a residential customer's account in order to cease billing without physically disconnecting service to the premises in order to facilitate terminating service nor the customer initiating service shall be liable for any gas metered while the premises is under soft close. Within 30 days of service under soft close, the account shall be physically disconnected, unless the Company enters into an agreement with a party responsible for the premises (such as a landlord, homeowner, real estate agent, etc.) moving the account to that party's name. manner as provided under Section 4 of these Rules and Regulations. Neither the customer

May 12, 2003 ISSUED: ISSUED BY: Gary L. Smith

EFFECTIVE: June 1, 2003

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 79 Original SHEET No. 79

# ATMOS ENERGY CORPORATION

Rules and Regulations

# 10. Partial Payment and Budget Payment Plans

- Partial payment plans which extend for a period longer than thirty (30) days shall be in writing and will advise customers that service may be terminated without additional notice The Company will negotiate and accept reasonable partial payment plans at the request of residential customers who have received a termination notice for failure to pay as provided in Section 11 of these Rules and Regulations, except that the Company is not required to negotiate a partial payment plan with a customer who is delinquent under a previous partial payment plan. Partial payment plans will be mutually agreed upon and subject to the conditions in this subsection and Section 11 of these Rules and Regulations. if the customer fails to meet the obligations of the plan. a)
- The Company has a budget plan available for the convenience of its customers. The plan is designed to help equalize payment for gas service over a period of twelve months. The budget payment plan amount will be determined based on historical or estimated usage and billing amounts. Levelizing adjustments will be made as frequently as each month. A customer may elect to enter the plan at any time during the year. P)

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To be accepted as a budget customer, the account balance must be paid in total before the customer is put on budget billing. It is understood that this budget billing plan will continue until the customer notifies the Company in writing or by telephone to discontinue. the plan or the customer defaults in payment of such plan.

upon the customer's ability to pay, requiring the accounts to become current not later than the following October 15. Such plans may include, but are not limited to, budget payment plans and plans that defer payment of a portion of the arrearage until after the end of the heating season through a schedule of unequal payments. For customers presenting certificates under the provision of Section 11 (c) and Section 12 of these Rules and Regulations, the Company will negotiate partial payment plans based ઇ

ISSUED: April 10, 2003

EFFECTIVE: May 2, 2003

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 79 Original SHEET No. 79

# ATMOS ENERGY CORPORATION

Rules and Regulations

# 10. Partial Payment and Budget Payment Plans

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ISSUED: April 10, 2003

EFFECTIVE: May 2, 2003

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

#### FOR ENTIRE SERVICE AREA Original SHEET No. 80

# ATMOS ENERGY CORPORATION

Rules and Regulations

# 11. Company's Refusal or Termination of Service

- The Company may refuse or terminate service to a customer only under the following conditions, except as provided in subsections (b) and (c) of this section: a)
- The Company may terminate service for failure to comply with applicable tariffed rules or Commission regulations pertaining to that service. However, the Company will not terminate or refuse service to any customer for noncompliance with its tariffed rules or Commission regulations without first having made a reasonable may be terminated or refused only after the customer has been given at least ten (10) effort to obtain customer compliance. After such effort by the Company, service days written termination notice. =
- If a dangerous condition relating to the Company's service, which could subject any person to imminent harm or result in substantial damage to the property of the Company or others, is found to exist on the customer's premises, the service will be refused or terminated without advance notice. The Company will notify the customer immediately in writing and, if possible, orally of the reasons for termination or refusal. However, if the dangerous condition, such as gas piping or a gas-fired appliance, can be effectively isolated or secured from the rest of the system, the Company may discontinue service only to the affected piping or appliance. 6
- the Company may terminate or refuse service. Such action will be taken only when corrective action negotiated between the Company and the customer has failed to resolve the situation and after the customer has been given at least ten (10) days When a customer refuses or neglects to provide reasonable access to the premises for installation, operation, meter reading, maintenance or removal of utility property, written notice of termination. 3
- Except as provided in Section 12 of these Rules and Regulations, the Company will not be required to furnish new service to any customer who is indebted to the Company for service furnished or other tariffed charges until that customer has paid his indebtedness. 4

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

### FR 10(1)(b)(8)

### Proposed

#### FOR ENTIRE SERVICE AREA Original SHEET No. 80

# ATMOS ENERGY CORPORATION

Rules and Regulations

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- If a dangerous condition relating to the Company's service, which could subject any person to imminent harm or result in substantial damage to the property of the Company or others, is found to exist on the customer's premises, the service will be termination or refusal. However, if the dangerous condition, such as gas piping or a gas-fired appliance, can be effectively isolated or secured from the rest of the system, the Company may discontinue service only to the affected piping or recompany occurrent in the control of the customer immediately in writing and, if possible, orally of the reasons for 5
- for installation, operation, meter reading, maintenance or removal of utility property, the Company may terminate or refuse service. Such action will be taken only when corrective action negotiated between the Company and the customer has failed to resolve the situation and after the customer has been given at least ten (10) days When a customer refuses or neglects to provide reasonable access to the premises written notice of termination. 3
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ISSUED: August 9, 2002

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

EFFECTIVE: October 1, 2002

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 81

# ATMOS ENERGY CORPORATION

Rules and Regulations

- The Company may refuse or terminate service to a customer if the customer does not comply with state, municipal or other codes, rules and regulations applying to such service. The Company may terminate service only after ten (10) days written notice is provided, unless ordered to terminate immediately by a governmental official.
- 6) Company may terminate service at point of delivery for nonpayment of charges incurred for utility service at that point of delivery. Failure to receive a bill does not exempt a customer from those provisions. However, the Company will not terminate service to any customer for nonpayment of bills for any tariffed charge without first having mailed or otherwise delivered an advance termination notice.

When the Company is proposing to terminate customer service for nonpayment it will mail or otherwise deliver to that customer ten (10) days written notice of intent to terminate. Under no circumstances will service be terminated before twenty-seven (27) days after the mailing data of the original unpaid bill. The termination notice to residential customers will include written notification to the customer of the existence of local, state, and federal programs providing for the payment of utility bills under certain conditions, and of the address and telephone number of the Department of Community-Based Services of the Cabinet for Families and Children to contact for possible assistance.

7) The Company may terminate service to a customer without advance notice if it has evidence that a customer has obtained unauthorized service by illegal use or theft. Within twenty-four (24) hours after such termination, the Company will send written notification to the customer of the reasons for termination or refusal of service upon which the Company relies, and of the customer's right to challenge the termination by filing a formal complaint with the Commission. This right of termination is separate from and in addition to any other legal remedies which the Company may pursue for illegal use or theft of service. The Company will not be required to restore service until the customer has complied with all tariffed rules of the Company and laws and regulations of the Commission.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

FR 10(1)(b)(8)

### Proposed

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 81

# ATMOS ENERGY CORPORATION

Rules and Regulations	
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ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 82

# ATMOS ENERGY CORPORATION

9

# The termination notice requirements of this subsection shall not apply if termination notice requirements to a particular customer or customers are otherwise dictated by the terms of a special contract between the Company and the customer which has Rules and Regulations

- been approved by the Commission. 5
- The Company reserves the right to refuse or to defer full service to an applicant where the existing mains are inadequate to serve the applicant's requirements without adversely affecting the service to customers already connected and being
- The Company will not terminate service to a customer if the following exist: a)
- termination of service, there is delivered to the Company payment of the amount in If following receipt of a termination notice for nonpayment, but prior to the actual атеагs, service will not be terminated. 1
- have entered into a partial payment plan in accordance with Section 10 of these Service will not be terminated for nonpayment if the customer and the Company Rules and Regulations and the customer is meeting the requirements of the plan. 5
- accompanied by an agreed upon partial payment plan per Section 10 (c) of these Rules and Regulations. The Company will not require a new deposit from a customer who presents to the Company a medical certificate certified in writing by a Service will not be terminated for nonpayment for thirty (30) days beyond the termination date if a doctor, registered nurse, or a public health officer certifies in writing that termination of service will aggravate a debilitating illness or infirmity on the affected premises. The Company may refuse to grant consecutive extensions for medical certificates past the original thirty (30) days unless the certificate is doctor, registered nurse, or public health official. 3

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

Vice President -- Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

### FR 10(1)(b)(8)

### Proposed

#### FOR ENTIRE SERVICE AREA Original SHEET No. 82

# ATMOS ENERGY CORPORATION

Rules and Regulations

The termination notice requirements of this subsection shall not apply if termination	notice requirements to a particular customer or customers are otherwise dictated by	the terms of a special contract between the Company and the customer which has	been approved by the Commission.
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- The Company will not terminate service to a customer if the following exist: a)
- If following receipt of a termination notice for nonpayment, but prior to the actual termination of service, there is delivered to the Company payment of the amount in аттеагs, service will not be terminated. =
- Service will not be terminated for nonpayment if the customer and the Company have entered into a partial payment plan in accordance with Section 10 of these Rules and Regulations and the customer is meeting the requirements of the plan. 5
- accompanied by an agreed upon partial payment plan per Section 10 (c) of these Rules and Regulations. The Company will not require a new deposit from a customer who presents to the Company a medical certificate certified in writing by a doctor, registered nurse, or public health official. Service will not be terminated for nonpayment for thirty (30) days beyond the termination date if a doctor, registered nurse, or a public health officer certifies in writing that termination of service will aggravate a debilitating illness or infirmity on the affected premises. The Company may refuse to grant consecutive extensions for medical certificates past the original thirty (30) days unless the certificate is 3

ISSUED: August 9, 2002

ISSUED BY: William J. Senter

EFFECTIVE: October i, 2002

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 83

# ATMOS ENERGY CORPORATION

### Rules and Regulations

a) The Company will not terminate service for thirty (30) days beyond the termination date if the Kentucky Cabinet for Families and Children (or its designee) certifies in writing that the ususomer is eligible for the Cabinet's Energy Assistance Program or household moome is at or below II opercent of the poverty level, and the customer presents such certificate to the Company. Consoners eligible for such certification from the Cabinet for Families and Children will have been issued a termination notice between November I and March 31. Certificates shall be presented to the Company during the initial ten (10) day termination notice perveneen November I and March will exhibit good faith in paying his indebtedness by making a payment in accordance will exhibit to do so. In addition, the customer will asked to the company, extified by the Kentucky Cabinet per to a repayment plan in accordance to become current in the payment of his bill as soon as possible but no later than October 15. The Company will not require a new deposit from a customer who presents a certificate to the Company, extified by the Kentucky Cabinet for Families and Children (or its designee), that the customer is eligible for the Cabinet's Energy Assistance Program or whose household is at or below 110 percent of the poverty level.

# 12. Winter Hardship Reconnection

- a) Notwithstanding the provision of 807 KAR 5:006 section 13 (4) to the contrary, the Company shall reconnect service to a residential customer who has been disconnected for nonpayment of bills and who applies for such reconnection during the months from November through March if the customer or his agent:
- Presents a certificate of need from the Cabinet for Families and Children, Department for Community-Based Services, including a certificate that a referral for weatherization services has been made in accordance with subsection (c) of this section.
- 2) Pays one-third (1/3) of his outstanding bill or \$200, whichever is less.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter Vi-

Vice President - Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 83

# ATMOS ENERGY CORPORATION

Rules and Regulations

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ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter Vice Pro

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 84

# ATMOS ENERGY CORPORATION

Rules and Regulations

- 3) Agrees to a repayment schedule which would cause the customer to be current in the payment of his bill, as soon as possible but no later than October 15. However, if, at the time of application for reconnection, the customer has an outstanding bill in excess of \$600 and agrees to a repayment plan that would pay current charges and makes a good faith reduction in the outstanding bill consistent with his ability to pay, then such plan will be accepted.
- The Company will not require a new deposit from a customer whose service is reconnected due to paragraphs 1, 2 or 3 of this subsection.
- a) Federal and stateside energy assistance programs are administered by the Kentucky Cabinet for Families and Children, Department for Community-Based Services. A customer who is eligible for energy assistance under the Department's guidelines or is certified as being in genuine financial need, which is defined as any household with gross income at or below 110 percent of the poverty level, may obtain a certificate of need from the Department to be used in obtaining a service reconnection from the Company.
- b) Customers obtaining a certificate of need under this section will agree to accept referral to and utilize weatherization services which are administered by the Cabinet for Families and Criditern. The provisions and acceptance of weatherization services is contingent on the availability of funds and other program guidelines. Weatherization services include, but are not limited to, weather stripping, insulation, and caulking.
- c) Customers who are current in their payment plans under this section will not be disconnected.

### 13. Request Tests

a) The Company will make a test of any meter upon written request of any customer if the request is not made more frequently than once each twelve (12) months. The customer will be given the opportunity to be present at the requested test. If the test shows that the meter was not more than two (2) percent fast, the Company may make a reasonable charge for the test. The amount of the charge will be equal to the reconnect charge shown on Miscellaneous Charges Rate, Sheet No. 68.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 84

# ATMOS ENERGY CORPORATION

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ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

#### FOR ENTIRE SERVICE AREA P.S.C. NO.

### Original SHEET No. 85

# ATMOS ENERGY CORPORATION

### Rules and Regulations

After having first obtained a test from the Company, any customer of the Company may request a meter test by the Commission upon written application. Such request shall not be made more frequently on one (1) meter than once each twelve (12) months. (a

#### Access to Property 14.

service is to be terminated. Any employee of the Company whose duties require them to enter a customer's premises will wear a distinguishing uniform or other insignia, identifying him as an employee of the Company, or show a badge or other identification which will identify him as an The Company shall at all reasonable hours have access to meters, service connections and other property owned by it and located on customer's premises for purposes of installation, maintenance, meter reading, operation, replacement or removal of its property at the time employee of the Company.

#### Assignment of Contract 15.

The benefits and obligations of any service application or contract shall begin when the Company commences to supply gas service. It shall insure to and be binding upon the successors and assigns, survivors and executors or administrators, as the case may be, of the original parties thereto, respectively, for the full term thereof. However, no application, agreement or contract for service may be assigned or transferred without the written consent or approval of the Company.

When the gas supply has been disconnected for non-payment of bills or other violation of the Company's Rules and Regulations the service will not be restored at the same location, or connected at another location, for the same or related occupants under a different contract or name when it is evident the change of name is a subterfuge designed to defraud or penalize the Company.

#### Renewal of Contract 16.

If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed and extended for successive periods of one year each, subject to termination at the end of any year upon thurty (30) days written notice by either Party.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

### FR 10(1)(b)(8)

### Proposed

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 85

# ATMOS ENERGY CORPORATION

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ISSUED: August 9, 2002

ISSUED BY: William J. Senter

EFFECTIVE: October 1, 2002

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 86

# ATMOS ENERGY CORPORATION

# Rules and Regulations

17. Turning Off Gas Service and Restoring Same

The gas service may be turned off at the meter when justified by the customer or his agent or any constituted authorities but no person, unless in the employ of the Gas Company or having permission from the Gas Company, shall turn the gas on or restore service.

# Special Rules for Customers Serviced from Transmission Mains 18

In addition to the Standard Rules and Regulations the following special Rules and Regulations shall apply to all customers served directly from a high pressure transmission main which is the property of the Company or one of its suppliers:

- requirements, consent and approval of the owner of said line. In case the connection is to a line not the property of the Company, proper approval must be obtained from both the All service connections to a high pressure transmission line shall be subject to the special owner and the Company. a)
- An applicant may be required to execute a special form application and service contract or agreement acceptable to both the owner of the transmission line and the Company prior to the time the tap or connection is made. If the transmission line is owned by the Company only the approval and acceptance of the Company is necessary. 9
- All meters, regulators, equipment and connections necessary to serve the customer from a high pressure transmission line shall be installed on the customer's premises at or as near the transmission line as is practical. ં
- Suitable site or location for the equipment owned by the Company or the owner of the line will be provided and furnished by the customer without any expense to the Company or owner of the line. The Company or owner of the line will have the right of ingress, egress and regress to and from this location at any time without any expense or charges from the customer Ŧ

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

#### FOR ENTIRE SERVICE AREA Original SHEET No. 86

# ATMOS ENERGY CORPORATION

Rules and Regulations

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ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 87

Rules and Regulations

# ATMOS ENERGY CORPORATION

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- The customer shall notify the Company promptly of any leaks in the transmission line or equipment, also, of any hazards or damages to same. 9
- Customers may be required to send in monthly meter readings to the Company on suitable forms provided by the Company. ઇ

### 19. Owners Consent

In case the customer is not the owner of the premises where service is to be provided, it will be the customer's responsibility to obtain from the property owner or owners the necessary consent to install and maintain in or on said premises all such piping and other equipment as are required or necessary for supplying gas service to the customer whether the piping and equipment be the property of the customer or the Company. The Company will not require a prospective customer to obtain easements or rights-of-way on property not owned by the prospective customer as a condition for providing service. The cost of obtaining easements or rights-of-way will be included in the total per foot cost of an extension, and will be apportioned according to Section 28 in these Rules and Regulations.

### Customer's Equipment and Installation 20.

- The customer shall furnish, install and maintain at his expense the necessary customer's service line extending from the Company's service connection at the curb or property line to the building or place of utilization of the gas. а)
- The installation of the customer's service line shall be made in accordance with the requirement of the constituted authorities and the Company's specifications covering locations, installation, kind and size of pipe, type of pipe coating or wrapping, and method of connecting the joints of pipe. The location shall be the point of easiest access to the Company from its facilities and the Company shall be consulted and its approval obtained before the installation is made. **P**

ISSUED: August 9, 2002 (Issued by Authorny of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

### FR 10(1)(b)(8)

### Proposed

#### FOR ENTIRE SERVICE AREA Original SHEET No. 87

# ATMOS ENERGY CORPORATION

### Rules and Regulations

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ISSUED: August 9, 2002
(Issued by Authority of an Order of the Public Servee Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 88

# ATMOS ENERGY CORPORATION

### Rules and Regulations

- a) In the installation of the service line the customer shall not install any tees or branch connection. The customer must leave the trench open and pipe uncovered until it is examined by an inspector of the Company and shown to be free from any irregularity or defect. The customer shall not make any change in or interfere with his service line without the written consent of the Company. The Company will inspect the condition of the unertain and service connection before making service connections to a new customer. The customer will be afforded the opportunity to be present at such inspections. The Company will not be required to render service to any customer until any defects in the customer-owned portion of the service facilities have been corrected.
- in all cases where practical the customer's service line will not be installed entering a
  building underground but will be brought up out of the ground with a riser and entrance
  made to the building through the wall or foundation a minimum of six (6) inches above
  the ground.
- c) The customer shall furnish, install and maintain at his expense the necessary house piping, connections and appliances. It shall also be the responsibility of the customer to install and maintain same in accordance with the requirements and specifications of all local, state and national codes and regulations applicable to his specific usage and occupancy.
- All of the customer's service line, piping, connections and appliances shall be suitable for the purposes thereof and shall be maintained by the customer at his expense at all times in a good, safe and serviceable condition.
- e) The Company will inspect the condition of the meter and service connection before making service connections to a new customer so that prior or fraudulent use of the facilities will not be attributed to the new customer. The new customer will be afforded the opportunity to be present at such inspections. The Company will not be required to render service to any customer until any defects in the customer-owned portion of the service facilities have been corrected.
- The Company will not assume any responsibility and will not be held liable in any way for
  the making of any periodic inspection of the customer's service line, piping, connections or
  appliances, or for the customer's failure to properly and safely install, operate and maintain
  same.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 88

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ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 89

# ATMOS ENERGY CORPORATION

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Rules and Regulations

# 21. Company's Equipment and Installation

The Company will furnish, install and maintain at its expense the necessary service connection extending from its main to the customer's nearest curb or property line. The location of this service connection will be made at the discretion and judgment of the Company.

The Company will furnish, install and maintain at its expense the necessary meter, regulator and connections. The Company's equipment will be located at or near the main, service connection, property line, near or in the building, at the discretion or judgment of the Company. Whenever practical, in the judgement of the Company, the location will be as near the supply main as possible and outside of buildings. A suitable site or location for the meter, regulator and connections shall be provided by the customer at no cost to the Company. The title to this equipment shall remann in the Company, with the right to install, operate, maintain and remove same, and no charge shall be made by the customer for use of the premises as occupied or used.

# 22. Protection of Company's Property

All meters, piping and other appliances and equipment furnished by or at the expense of the Company, which may at any time be in or on customer's premises shall, unless otherwise expressly provided herein, be and remain the property of the Company. The customer shall protect such property from loss or damage.

### 23. Customer's Liability

The customer shall assume all responsibility for the gas service in or on the customer's premises, at and from the point of delivery of gas, and for all piping, appliances and equipment used in connection therewith which are not the property of the Company. The customer will property and save the Compan hamless from all claims for injury or damage to persons or protect and save the customer's premises or at and from the point of delivery of gas procasioned by such gas or gas service and equipment, except where said injury or damage will be shown to have been caused solely by the negligence of the Company.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 89

# ATMOS ENERGY CORPORATION

### Rules and Regulations

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ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter Vice P

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 90

# ATMOS ENERGY CORPORATION

Rules and Regulations

### Notice of Escaping Gas or Unsafe Conditions 24.

Immediate notice must be given by the customer to the Company if any escaping gas or unsafe conditions are detected or any defects or improper installations are discovered in piping and equipment of either the Company or the customer which are on the customer's premises. No flames or lights are to be taken near any escape of gas and the gas must be shut-off at the meter cock or valve until the hazard is eliminated and the gas service is not to be turned on again except by a Company employee. The Company will not be responsible or assume any liability for any injury, loss or damage which may arise from the carelessness or negligence of the customer or his agent or representatives.

### Special Provisions - Large Volume Customers 25.

Industrial, Commercial or other customers using large volumes of gas on a varying basis shall install and maintain at their expense adequate piping and suitable regulating and control equipment to provide reasonable and practical limitation of intermittence or fluctuation in the pressure, volume or flow of gas. The customer shall so regulate and control their operations and use of gas so as not to interfere with gas service being furnished to them or to any other customers, or with the proper and accurate metering of gas at their or any other location.

#### Exclusive Service 26.

Except in cases where the customer has a special contract with the Company for reserve or auxiliary service, no other fuel service shall be used by the customer on the same installation in conjunction with the Company's service connection, either by means of valves or any other connection. The customer shall not sell the gas purchased from the Company to any other customer, company, or person. The customer shall not deliver gas purchased from the Company to any connection wherein said gas is to be used off of customer's premises or by persons over whom customer has no control.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 90

# ATMOS ENERGY CORPORATION

# 24. Notice of Escaping Gas or Unsafe Conditions

Rules and Regulations

# Immediate notice must be given by the customer to the Company if any escaping gas or unsafe conditions are detected or any defects or improper installations are discovered in piping and equipment of either the Company or the customer which are on the customer's premises.

No flames or lights are to be taken near any escape of gas and the gas must be shut-off at the meter cook or valve until the hazard is eliminated and the gas service is not to be turned on again except by a Company employee. The Company will not be responsible or assume any liability for any injury, loss or damage which may arise from the carelessness or negligence of the customer or his agent or representatives.

### Special Provisions - Large Volume Customers 25.

Industrial, Commercial or other customers using large volumes of gas on a varying basis shall install and maintain at their expense adequate piping and suitable regulating and control equipment to provide reasonable and practical limitation of intermittence or fluctuation in the pressure, volume or flow of gas. The customer shall so regulate and control their operations and use of gas so as not to interfere with gas service being furnished to them or to any other customers, or with the proper and accurate metering of gas at their or any other location.

#### **Exclusive Service** 26.

Except in cases where the customer has a special contract with the Company for reserve or auxiliary service, no other fuel service shall be used by the customer on the same installation in conjunction with the Company's service connection, either by means of valves or any other connection. The customer shall not sell the gas purchased from the Company to any other customer, company, or person. The customer shall not deliver gas purchased from the Company to any connection wherein said gas is to be used off of customer's premises or by persons over whom customer has no control.

ISSUED: August 9, 2002

ISSUED BY: William J. Senter

EFFECTIVE: October 1, 2002

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 91

# ATMOS ENERGY CORPORATION

# Rules and Regulations

### 27. Point of Delivery of Gas

The point of delivery of gas supplied by the Company shall be at the point where the gas passes from the pipes of the Company's service connection in to the customer's service line or pipe or at the outlet of the meter, whichever is nearest the delivery main of the Company.

# 28. Distribution Main Extensions

- The Company will extend an existing distribution main up to one hundred (100) feet for each single customer provided the following criteria is met:
- The existing main is of sufficient capacity to properly supply the additional customer(s);
- Provided that the customer(s) contracts to use gas on a continuous basis for one (1)
  year or more; and,
- 3) Provided the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.
  Whenever an extension exceeds one hundred (100) feet ner customer, the Company will
- Whenever an extension exceeds one hundred (100) feet per customer, the Company will enter into an agreement with the customer(s) or subscriber(s). The agreement will provide for the extension on a cost per foot basis with the additional amount to be deposited with the Company by the customer(s) or subscriber(s). The agreement will contain provisions for a proportionate and equitable refund in the event other customers are connected to the extension within a ten (10) year period. Refunds shall be made only after the customer(s) has used gas service for a minimum continuous period of one (1) year. The Company reserves the right to determine the length of the extension, to specify the pipe size and location of the extension, and to construct the extension in accordance with its standard practices. Title to all extensions covered by agreements shall be and remain in the Company and in no case shall the amount of any refunds exceed the original deposit. Any further or lateral extension shall be treated as a new and separate extension.

ISSUED: August 9, 2002 (Issued by Authority of an Order of the Public Servee Commission in Case No. 99-070 dired December 21, 1999)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 91

# ATMOS ENERGY CORPORATION

Rules and Regulations

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ISSUED: August 9, 2002
(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 92

# ATMOS ENERGY CORPORATION

Rules and Regulations

o) Nothing contained herein shall be construed as to prohibit the Company from making at
its expense greater extensions to its distribution mains or the granting of more favorable
and/or different terms in addition to those herein prescribed should its judgement so
adjectate, provided like extensions are made for other customers or subscribers under similar
conditions.

### 29. Municipal Franchise Fees

As to service within any county, city, town, urban county or other taxing district (herein referred to as the "franchise area") with respect to which the Company is required to pay to the county, city, town, urban county or other taxing district franchise fees or other payments made in consideration for the Company's use of public streets, properties and rights-of-way located within the applicable franchise area (herein collectively referred to as "franchise fees") based in any manner on a percentage of the amount of revenues received by the Company from service in such area, such franchise fees shall be recovered from the customers receiving service in that franchise area in accordance with provisions of this Section 29.

The charge to customers for the franchise fees shall be determined by multiplying the applicable franchise fee percentage times the customer's bill as otherwise determined under the Company's applicable tariff rate. The charge shall be added to each customer billing for all applicable classes of service in the franchise area. The amount of this charge shall be listed as a separate item on each customer's bill, shall show the amount of the charge and shall designate the unit of government to which the payment is due.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter Vice

r Vice President - Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 92

# ATMOS ENERGY CORPORATION

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c) Nothing contained herein shall be construed as to prohibit the Company from making at its expense greater extensions to its distribution mains or the granting of more favorable anador different terms in addition to those herein prescribed should its judgement so dictate, provided like extensions are made for other customers or subscribers under similar conditions.

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ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 93

# ATMOS ENERGY CORPORATION

Rules and Regulations

# 30. Continuous or Uniform Service

The Company will endeavor to supply gas continuously and without interruption, however, the Company shall not be responsible in damages or otherwise for any failure to supply gas or for any interruptions of the supply when such a failure is without willful fault or neglect on its part.

The Company cannot and does not guarantee either a sufficient or an adequate supply, or uniform pressure of the gas supplied. The Company shall not be liable for any damage or loss resulting from inadequate or interrupted supply or from any pressure variations when such conditions are not due to willful fault or neglect on its part.

### 31. Measurement Base

The rates of the Company are based upon gas delivered to the customer on a basis of four (4) ounces per square inch above an assumed atmospheric pressure of fourteen and four tenths (14.4) pounds per square inch, or fourteen and sixty-five hundredths (14.65) pounds per square inch absolute pressure, at an assumed temperature of sixty (60) degrees Fahrenheit. However, the Company reserves the right to correct as necessary the actual temperature to sixty (60) degrees Fahrenheit basis. All gas measured at pressures higher than the standard pressure for low pressure distribution systems shall be corrected to a pressure base of fourteen and sixty-five hundredths (14.65) pounds per square inch absolute.

### 32. Character of Service

The Company will normally supply natural gas having a heating value of approximately one thousand (1,000) Btu per cubic foot and specific gravity of approximately six tenths (0.6). However, when it is necessary to supplement the supply of natural gas the Company reserves the right, at its discretion, to supply an interchangeable mixture of vaporized liquefied petroleum gas and air, or a combination of same with natural gas.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter V

Vice President -- Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 93

# ATMOS ENERGY CORPORATION

### Rules and Regulations

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ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter Vice President - Rates &

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 94

# ATMOS ENERGY CORPORATION

1	Rules and Regulations
33.	Curtailment Order
	In cases of impairment of gas supply or distribution system capacity, or partial or total interruptions and when it appears that the Company is, or will be, unable to supply the requirements of all of its customers in any system or segment thereof, the Company shall curtail gas service to its customers in the manner set forth below.
	a) Definitions:
	Residential - Service to customers for residential purposes including housing complexes and apartments.
	Commercial – Service to customers engaged primarily in the sale of goods or services including institutions and local and federal agencies for uses other than those involving manufacturing.
	Industrial – Service to customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product, including the generation of electric power for sale.

ISSUED: August 9, 2002 (Issued by Authority of an Order of the Public Servee Commission in Cass No. 99-070 dated December 21, 1999) ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 94

# ATMOS ENERGY CORPORATION

33. Curtailment Order

Rules and Regulations

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ISSUED: August 9, 2002 (Issued by Authorny of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1

# ATMOS

		F.S.C. NO. 1 Original SHEET No. 95
S ENERGY	/ COF	S ENERGY CORPORATION
		Rules and Regulations
топа (в	ties of	Prorities of Curtailment:
Sales	Sales Service	ଧା
The (montl	Company or hly or ties, st	The Company may curtail or discontinue sales service in whole or in part on a daily, monthly or seasonal basis in any purchase zone in accordance with the following priorities, starting with Priority 8 and proceeding in descending numerical order.
High	High Priority	7
Priority 1.	ty 1.	Residential and services essential to the public health where no alternate fuel exists (Rate G-1)
Priority 2.	ty 2.	Small commercials less than 50 Mcf per day (Rate G-1).
Priority 3.	fy 3.	Large commercials over 50 Mcf per day not included under lower priorities (Rates G-1, LVS-1)
Pnonty 4.	ity 4.	Industrials served under Rate G-1 or LVS-1.
Low ]	Low Priority	
Priority 5.	ity 5.	Customers served under Rates G-2 or LVS-2 other than boilers included in Priority 6.
Priority 6.	ity 6.	Boiler loads shall be curtailed in the following order (Rates G-2 or LVS-2).
		A – Boilers over 3.000 Mcf per day. B – Boilers between 1.500 Mcf and 3.000 Mcf per day. C – Boilers between 300 Mcf and 1.500 Mcf per day.
Priority 7.	ity 7.	Imbalance sales service under Rate T-3 and Rate T-4.
Priority 8.	ity 8.	Flex sales transactions.

### ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

EFFECTIVE: October 1, 2002

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Vice President - Rates & Regulatory Affairs/Kentucky Division

ISSUED BY: William J. Senter

ISSUED: August 9, 2002

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Vice President -- Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

### FR 10(1)(b)(8)

### Proposed

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 95

# ATMOS ENERGY CORPORATION

Rules and Regulations

a)	Priorities of	Priorities of Curtailment:
	Sales Service	91
	The Compe monthly or priorities, st	The Company may curtail or discontinue sales service in whole or in part on a daily, monthly or seasonal basis in any purchase zone in accordance with the following priorities, starting with Priority 8 and proceeding in descending numerical order.
	High Priority	8
	Priority 1.	Residential and services essential to the public health where no alternate fuel exists (Rate G-1)
	Priority 2.	Small commercials less than 50 Mcf per day (Rate G-1).
	Priority 3.	Large commercials over 50 Mcf per day not included under lower priorities (Rates G-1, LVS-1)
	Pnonty 4.	Industrials served under Rate G-1 or LVS-1.
	Low Pronty	>1
	Priority 5.	Customers served under Rates G-2 or LVS-2 other than boilers included in Priority 6.
	Priority 6.	Boiler loads shall be curtailed in the following order (Rates G-2 or LVS-2).
		A – Boilers over 3,000 Mcf per day. B – Boilers between 1,500 Mcf and 3,000 Mcf per day. C – Boilers between 300 Mcf and 1,500 Mcf per day.
	Priority 7.	Imbalance sales service under Rate T-3 and Rate T-4.
	Priority 8.	Flex sales transactions.

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 96

# ATMOS ENERGY CORPORATION

Rules and Regulations
The Company and a customer may agree, by contract, to a lower curtailment priority than
would otherwise apply under the foregoing curtailment sequence.
If the gas supply is inadequate to fulfill only the partial requirements of a priority category then curtailment to customers in that category will be administered on a continuing basis.
Transportation Service
Transportation services will be curtailed under the following conditions:
<ul> <li>1 – Due to capacity constraints on the Company's system.</li> <li>2 – Due to capacity constraints on the transporter's system.</li> <li>3 – During temporary gas supply emergency on the Company's system.</li> <li>4 – When the Company is unable to confirm that the customer's gas supply is actually being delivered to the system.</li> </ul>

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of the Public Service Commission in Case No. 92-558 dated December 11, 1993).

Vice President -- Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

### FR 10(1)(b)(8)

### Proposed

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 96

# ATMOS ENERGY CORPORATION

Rules and Regulations

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of the Public Service Commission in Case No. 92-558 dated December 11, 1993).

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 97

# ATMOS ENERGY CORPORATION

### ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

EFFECTIVE: October 1, 2002

Vice President - Rates & Regulatory Affairs/Kentucky Division

ISSUED BY: William J. Senter

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

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ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

### FR 10(1)(b)(8)

### Proposed

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 97

# ATMOS ENERGY CORPORATION

	Rules and Regulations
а)	Penalty for Unauthorized Overruns
	In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.
	In addition to other tariff penalty provisions, the customer shall be responsible for any penalty(s) assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.
	The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas, nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.
(q	Discontinuance of Service
	The Company shall have the right, after reasonable notice to discontinue the gas supply of any customer that fails to comply with a valid curtailment order.
•	

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 98

# ATMOS ENERGY CORPORATION

Rules and Regulations	
General Rules	
No agent, representative or employee of the Company has the authority to make any promise, agreement or representative, not incorporated in or provided for by the Rules and Regulations of the Public Service Commission of Kentucky or of this Company. Neither, has any agent, representative or employee of the Company any right or power to amend, modify, alter or waive any of the said Rules and Regulations, except as herein provided.	promise, ations of y agent, or waive
The Company reserves the right to amend or modify its Rules and the Regulations or to adopt such additional Rules and Regulations as the Company deems necessary in the proper conduct of its business, subject to the approval of the Public Service Commission of Kentucky.	to adopt conduct
These Rules and Regulations or Terms and Conditions of Service replace and supersede all previous Rules and Regulations or Terms and Conditions under which the Company has previously supplied gas service.	rsede all

### FR 10(1)(b)(8)

### Proposed

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 98

# ATMOS ENERGY CORPORATION

Rules and Regulations

EFFECTIVE: October 1, 2002

Vice President - Rates & Regulatory Affairs/Kentucky Division

ISSUED BY: William J. Senter

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

Vice President - Rates & Regulatory Affairs/Kentucky Division

ISSUED BY: William J. Senter

ISSUED: August 9, 2002

#### 807 KAR 5:001:Section 10(10)(a)

### Atmos Energy Kentucky Case No. 2006-00464 Forecasted Test Period Filing Requirements

#### FR 10(10)(a)

#### **Description of Filing Requirement:**

Jurisdictional financial summary for both base and forecasted periods detailing how utility derived amount of requested revenue increase;

#### Response:

Please see attached Schedule A.

#### Supplemental Response filed January 16, 2007:

In accordance with the letter dated January 10, 2007 from Mike Burford, Director Division of Filings, RE: Case No. 2006-00464 – Filing Deficiencies, Atmos Energy is providing a replacement schedule to comply with this filing requirement. FR 10(10)(a), Schedule A, Page 1 of 1 now includes data for both base and forecasted periods.

### Atmos Energy Corporation, KY Case No. 2006-00464 Overall Financial Summary For the Twelve Months Ended June 30, 2008

Type Work Line	:XBase PeriodXForecas of Filing:XOriginalU xpaper Reference No(s).	sted Period Jpdated  Supporting Schedule	Base Jurisdictional Revenue	FR 10(10)(a) Schedule A Page 1 of 1 Witness: Tom Petersen Forecasted Jurisdictional Revenue
No.	Description	Reference	Requirement	Requirement
1	Rate Base	B-1	148,577,964	169,405,541
2	Adjusted Operating Income	C-1	7,978,515	8,774,577
3	Earned Rate of Return (2 / 1)	J-1.1	5.37%	5.18%
4	Required Rate of Return	J-1	8.62%	8.82%
5	Required Operating Income (1 x 4)	C-1	12,807,420	14,941,569
6	Operating Income Deficiency (5 - 2)	C-1	4,828,905	6,166,992
7	Gross Revenue Conversion Factor	Н	1.688011	1.688011
8	Revenue Deficiency (6 x 7)		8,151,244	10,409,950
9	Revenue Increase Requested	C-1		10,409,950
10	Adjusted Operating Revenues	C-1		226,698,846
11	Revenue Requirements (9 + 10)	C-1		237,108,796

11.75%

Note: ROE, Proposed Capital Structure

#### 807 KAR 5:001:Section 10(10)(c)

### Atmos Energy Kentucky Case No. 2006-00464 Forecasted Test Period Filing Requirements

#### FR 10(10)(c)

#### **Description of Filing Requirement:**

Jurisdictional operating income summary for both base and forecasted periods with supporting schedules which provide breakdowns by major account group and by individual account;

#### Response:

See Attached.

#### Supplemental Response filed January 16, 2007:

In accordance with the letter dated January 10, 2007 from Mike Burford, Director Division of Filings, RE: Case No. 2006-00464 – Filing Deficiencies, Atmos Energy is providing a replacement schedule to comply with this filing requirement. FR 10(10)(c), Schedule C-1, Sheet 1 of 1 now includes data for both base and forecasted periods.

Atmos Energy Corporation, KY

Case No. 2006-00464	Operating Income Summary	Eartho Twolve Months anded line 30, 2008

	FOT THE	FOF The Twelve Months ended Julie 30, 2000	ed Julie 50, 2000			
				FR 10(10)(c)1		
Data: X	Data: X Base Period X Forecasted Period			Schedule C-1		
Type of Fil	Type of Filing: X Original Updated			Sheet 1 of 1		
Worknape	Jo(s)			Witness: Greg Waller \ Gary Smith	r \ Gary Smith	
Dandyion		Base	Forecasted		Forecasted	
qui		Return at	Return at	Proposed	Return at	
) S	Description	Current Rates	Current Rates	Increase	Proposed Rates	
		↔	↔	€	€	
~	Operating Revenue	185,482,439	226,698,846	10,409,950	237,108,796	
2	Operating Expenses			•		
က	Purchased Gas Cost	136,703,385	176,628,089	0	176,628,089	
4	Other O & M Expenses	20,144,836	20,846,717	69,153	20,915,871	
י על	Depreciation Expense	12,356,915	12,878,199	0	12,878,199	
9	Taxes Other than Income	6,287,685	5,255,646	0	5,255,646	
7			1			
∞	State & Federal Income Taxes	2,011,103	2,315,617	4,173,804	6,489,421	
6	Total Operating Expenses	177,503,924	217,924,269	4,242,957	222,167,226	
10	Operating Income	7,978,515	8,774,577	6,166,993	14,941,570	
	-					
7	Rate Base	148,577,964	169,405,541		169,405,541	
12	Rate of Return	5.37%	5.18%		8.82%	