

JOHN N. HUGHES  
ATTORNEY AT LAW  
PROFESSIONAL SERVICE CORPORATION  
124 WEST TODD STREET  
FRANKFORT, KENTUCKY 40601

TELEPHONE: (502) 227-7270

[JNHUGHES@fewpb.net](mailto:JNHUGHES@fewpb.net)

TELEFAX (502) 875-7059

January 11, 2007

Beth O'Donnell  
Executive Director  
Public Service Commission  
211 Sower Blvd.  
Frankfort, KY 40601

RECEIVED

JAN 11 2007

PUBLIC SERVICE  
COMMISSION

Re: Atmos Energy Corporation  
Case No. 2006-00464

Dear Beth:

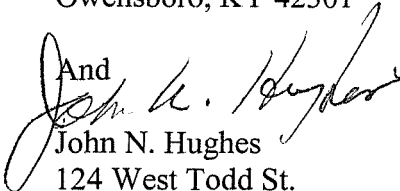
Atmos Energy Corporation submits for filing its responses to the Commission's initial data request, consisting of an original and six copies of four bound volumes. A copy has been delivered to the Attorney General.

Submitted By:

Douglas Walther  
Atmos Energy Corporation  
Box 650205  
Dallas, TX 75235-0205

Mark R. Hutchinson  
Wilson, Hutchinson and Poteat  
611 Frederica St.  
Owensboro, KY 42301

And



John N. Hughes  
124 West Todd St.  
Frankfort, KY 40601

Attorneys for Atmos Energy Corporation





**BEFORE THE PUBLIC SERVICE COMMISSION**  
**COMMONWEALTH OF KENTUCKY**

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**Atmos Energy Corporation, Kentucky**  
**Case No. 2006-00464**  
**KPSC 1<sup>st</sup> Data Request Dated November 21, 2006**  
**DR Item 1**  
**Witness: John Paris**

**Data Request:**

Provide a copy of the current bylaws. Indicate any changes made to the bylaws since the year utilized as the test year in Atmos' last rate case.

**Response:**

A copy of the Company's current Amended and Restated Bylaws (as of August 13, 2003) is attached. During the Company's last rate case, the Company's Amended and Restated Bylaws as of November 12, 1997 were in effect, and that version of the Company's Bylaws was subsequently amended twice (as per Amendment Nos. 1 and 2 attached hereto) before the adoption of the current Bylaws.

AMENDED AND RESTATED BYLAWS  
OF  
ATMOS ENERGY CORPORATION  
(as of August 13, 2003)

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ARTICLE I

OFFICES

1.01 Registered Office. The registered office in the State of Texas shall be located in the City of Dallas, County of Dallas, State of Texas. The registered office in the Commonwealth of Virginia shall be located in the City of Richmond, Commonwealth of Virginia.

1.02 Other Offices. The corporation also may have offices at such other places both within and without the State of Texas or the Commonwealth of Virginia as the Board of Directors may from time to time determine or as the business of the corporation may require.

ARTICLE II

MEETINGS OF SHAREHOLDERS

2.01 Place of Meetings. All meetings of shareholders for the election of directors or for any other proper purposes shall be held at such place within or without the State of Texas or the Commonwealth of Virginia as the Board of Directors may from time to time designate, as stated in the notice of such meeting or a duly executed waiver of notice thereof.

2.02 Annual Meeting. An annual meeting of shareholders shall be held at 11:00 a.m. on the second Wednesday of February of each year commencing in 1989, unless such day is a legal holiday, in which case such meeting shall be held at the specified time on the next full business day thereafter which is not a legal holiday, or on such day and at such time as shall be determined by the Board of Directors. At such meeting the shareholders entitled to vote thereat shall elect a Board of Directors and may transact such other business as may properly be brought before the meeting.

2.03 Special Meetings. Special meetings of shareholders may be called by the Chairman of the Board of Directors, the President, a majority of the Board of Directors, or as otherwise provided in the Articles of Incorporation, the Texas Business Corporation Act, or the Virginia Stock Corporation Act.

2.04 Notice of Annual or of Special Meeting. Written or printed notice stating the place, day and hour of the meeting and, in case of a special meeting, the purpose or purposes for which the meeting is called, shall be delivered not less than ten (10) nor more than sixty (60) days before the date of the meeting. However, notice of a meeting of shareholders to act upon an amendment of the Articles of Incorporation, a plan of merger or share exchange, a proposed sale of all or substantially all of the assets, or the dissolution of the corporation shall be given not less than twenty-five (25) nor more than sixty (60) days before the meeting date. Notice may be given either personally or by mail, by or at the direction of the Chairman of the Board, President, Secretary, or the officer or person calling the meeting to each shareholder of record entitled to vote at such meeting. If mailed, such notice shall be deemed to be delivered when deposited in the United States mail, addressed to the shareholder at his address as it appears on the stock transfer books of the corporation, with postage thereon prepaid.

2.05 Notice of Shareholder Proposals. At any annual meeting, only such business shall be conducted as shall have been brought before the annual meeting by or at the direction of the Board of Directors or by any shareholder who complies with the procedures set forth in this Section 2.05.

Except as otherwise provided by the Articles of Incorporation, the only business which shall be conducted at any annual meeting of the shareholders shall (i) have been specified in the written notice of the meeting (or any supplement thereto) given as provided in Section 2.04 of the Bylaws, (ii) be brought before the meeting at the direction of the Board of Directors or the Chairman of the meeting or (iii) have been specified in a written notice (a "Shareholder Proposal Notice") given to the corporation, in accordance with all of the following requirements, by or on behalf of any shareholder who shall have been a shareholder of record on the record date for such meeting and who shall continue to be entitled to vote thereat. Each Shareholder Proposal Notice must be delivered or mailed by first class United States mail, postage prepaid, to and received by, the Secretary of the corporation, at the principal executive offices of the corporation, not less than sixty (60) days nor more than eighty-five (85) days prior to the annual meeting; provided, however, that if less than seventy-five (75) days' notice or prior public disclosure of the date of the annual meeting is given or made to shareholders, notice by the shareholder to be timely must be received by the Secretary of the corporation not later than the close of business on the twenty-fifth (25<sup>th</sup>) day following the day on which such notice of the date of the annual meeting was mailed or such public disclosure was made. To be included in the corporation's proxy statement for mailing to all shareholders, a Shareholder Proposal Notice must be delivered or mailed by first class United States mail, postage prepaid, to and re-

ceived by, the Secretary of the corporation, at the principal executive offices of the corporation, not less than one hundred twenty (120) days in advance of the date of the corporation's release of its proxy statement to shareholders in connection with the previous year's annual meeting of shareholders.

Each Shareholder Proposal Notice shall set forth: (i) a description of each item of business proposed to be brought before the meeting; (ii) the name and address of the shareholder proposing to bring such item of business before the meeting; (iii) the class and number of shares of stock held of record, owned beneficially and represented by proxy by such shareholder as of the record date for the meeting (if such date shall then have been made publicly available) and as of the date of such Shareholder Proposal Notice; and (iv) all other information which would be required to be included in a proxy statement filed with the Securities and Exchange Commission if, with respect to any such item of business, such shareholder were a participant in a solicitation subject to Section 14 of the Securities Exchange Act of 1934. No business shall be brought before any meeting of shareholders of the corporation otherwise than as provided in this paragraph or the Articles of Incorporation.

2.06 Business at Special Meeting. The business transacted at any special meeting of shareholders shall be limited to the purposes stated in the notice thereof.

2.07 Quorum of Shareholders. Unless otherwise provided in the Articles of Incorporation, the holders of a majority of the shares entitled to vote, represented in person or by proxy, shall constitute a quorum at a meeting of shareholders. If, however, a quorum shall not be present or represented at any meeting of the shareholders, the shareholders present in person or represented by proxy shall have the power to adjourn the meeting from time to time, without notice other than announcement at the meeting, until a quorum

shall be present or represented. If the date of the adjourned meeting is at least one hundred twenty (120) days after the date of the original meeting, notice of such adjourned meeting must be provided to shareholders as of the new record date. At such adjourned meeting at which a quorum shall be present or represented, any business may be transacted which might have been transacted at the meeting as originally notified.

2.08 Act of Shareholders' Meeting. With respect to any matter, other than a matter for which the affirmative vote of the holders of a specified portion of the shares may be required by the Texas Business Corporation Act or the Virginia Stock Corporation Act, the affirmative vote of the holders of a majority of the shares entitled to vote on a matter and represented in person or by proxy at a meeting at which a quorum is present, shall be the act of the shareholders, unless the vote of a greater number is required by law or the Articles of Incorporation.

2.09 Voting of Shares. Each outstanding share, regardless of class, shall be entitled to one vote on each matter submitted to a vote at a meeting of shareholders, except to the extent the voting rights of the shares of any class are limited or denied by the Articles of Incorporation or are otherwise provided by law. Cumulative voting in the election of directors or otherwise is expressly prohibited by the Articles of Incorporation. At each election for directors, every shareholder entitled to vote at such election shall have the right to vote, in person or by proxy, the number of shares owned by him for as many persons as there are directors to be elected and for whose election he has the right to vote.

2.10 Proxies. At any meeting of the shareholders, each shareholder having the right to vote shall be entitled to vote either in person or by proxy executed in writing by the shareholder or by his duly authorized attorney-in-fact. Any such proxy shall be delivered to the secretary of such meeting at or prior to the time designated by the chairman of the



meeting or in the order of business for so delivering such proxies. No proxy shall be valid after eleven (11) months from the date of its execution unless otherwise provided in the proxy. Each proxy shall be revocable unless expressly provided therein to be irrevocable and unless otherwise made irrevocable by law. Unless required by statute or determined by the chairman of the meeting to be advisable, the vote on any question need not be by ballot. On a vote by ballot, each ballot shall be signed by the shareholder voting or by such shareholder's proxy, if there be such proxy.

2.11 Voting List. The officer or agent having charge of the stock transfer books for shares of the corporation shall make, at least ten (10) days before each meeting of shareholders, a complete list of the shareholders entitled to vote at such meeting or any adjournment thereof, arranged in alphabetical order, with the address of and number of shares held by each shareholder, which list, for a period of ten (10) days prior to such meeting, shall be kept on file at the registered office of the corporation and shall be subject to the inspection by any shareholder at any time during usual business hours. Such list shall also be produced and kept open at the time and place of the meeting and shall be subject to the inspection of any shareholder during the whole time of the meeting. The original stock transfer books shall be prima facie evidence as to who are the shareholders entitled to examine such list or transfer books or to vote at any such meeting of shareholders.

2.12 Order of Business. The order of business of each meeting of the shareholders of the corporation shall be determined by the chairman of the meeting. The chairman of the meeting shall have the right and authority to prescribe such rules, regulations, and procedures and to do all such acts and things as are necessary or desirable for the conduct of the meeting, including, without limitation, the establishment of the procedures for

the dismissal of business not properly presented, maintenance of order and safety, limitations on the time allotted to questions or comments on the affairs of the corporation, restrictions on entry to such meetings after the time prescribed for commencement thereof, and the opening and closing of the voting polls.

2.13 Action by Written Consent without a Meeting. Any action required or permitted by law, the Articles of Incorporation or these Bylaws to be taken at a meeting of the shareholders may be taken without a meeting if a consent in writing, setting forth the action so taken, is signed by all of the shareholders entitled to vote with respect to the subject matter thereof. Such consent shall have the same force and effect as a unanimous vote of shareholders.

### ARTICLE III

#### BOARD OF DIRECTORS

3.01 Powers. The business and affairs of the corporation shall be managed under the direction of its Board of Directors which may exercise all such powers of the corporation and do all such lawful acts and things as are not by law, the Articles of Incorporation or these Bylaws directed or required to be exercised and done by the shareholders.

3.02 Number of Directors. The number of directors of the corporation constituting the Board of Directors shall be not less than three (3) or more than fifteen (15). The number of directors shall be determined in accordance with these Bylaws by resolution of the Board of Directors or of the shareholders, but no decrease shall have the effect of shortening the term of any incumbent director. Any change in the range for the size of the Board of Directors or a change from a variable-range to a fixed size Board or vice versa may be effected following shareholder approval.

3.03 Election and Term. The directors shall be divided into three classes, designated Class I, Class II and Class III. Each class shall consist, as nearly as may be possible, of one-third of the total number of directors constituting the entire Board of Directors. At the 1989 annual meeting of shareholders, Class I directors shall be elected for a one-year term, Class II directors for a two-year term and Class III directors for a three-year term. At each succeeding annual meeting of shareholders beginning in 1990, successors to the class of directors whose term expires at that annual meeting shall be elected for a three-year term. Directors shall be elected by a majority vote of the outstanding shares entitled to vote in the election of directors and represented in person or by proxy at a meeting of shareholders at which a quorum is present. If the number of directors is changed, any increase or decrease shall be apportioned among the classes so as to maintain the number of directors in each class as nearly equal as possible, and any additional director of any class elected to fill a vacancy resulting from an increase in such class shall hold office for a term that shall coincide with the remaining term of that class, but in no case will a decrease in the number of directors shorten the term of any incumbent director. A director shall hold office until the annual meeting for the year in which his term expires and until his successor shall be elected and shall qualify, subject, however, to prior death, resignation, retirement, disqualification or removal from office.

3.04 Nominations of Directors. Nominations for election to the Board of Directors of the corporation at a meeting of shareholders may be made by the Board of Directors, or by any shareholder of the corporation entitled to vote for the election of directors at such meeting. Such nominations, other than those made by the Board of Directors, shall be made by notice in writing delivered or mailed by first class United States mail, postage prepaid, to and received by the Secretary of the corporation, at the principal executive of-

fices of the corporation, not less than sixty (60) days nor more than eighty-five (85) days prior to any meeting of shareholders called for the election of directors; provided, however, that if less than seventy-five (75) days' notice or prior public disclosure of the date of the annual meeting is given or made to shareholders, such nomination shall have been received by the Secretary of the corporation not later than the close of business on the twenty-fifth (25<sup>th</sup>) day following the day on which such notice of the date of the annual meeting was mailed or such public disclosure was made. Such notice shall set forth: (i) the name and address of the shareholder who intends to make the nomination and of the person or persons to be nominated; (ii) the class and number of shares of stock held of record, owned beneficially and represented by proxy by such shareholder as of the record date for the meeting (if such date shall then have been made publicly available) and of the date of such notice; (iii) a representation that the shareholder is a holder of record of stock of the corporation entitled to vote at such meeting and that the shareholder intends to appear in person or by proxy at the meeting to nominate the person or persons specified in the notice; (iv) a description of all arrangements or understandings between such shareholder and each nominee and any other person or persons (naming such person or persons) pursuant to which the nomination or nominations are to be made by such shareholder; (v) such other information regarding each nominee proposed by such shareholder as would be required to be disclosed in solicitations for proxies for election of directors pursuant to the proxy rules of the Securities and Exchange Commission; and (vi) the consent of each nominee to serve as a director of the corporation if so elected. The presiding officer of the meeting may refuse to acknowledge the nomination of any person not made in compliance with the foregoing procedure.

3.05 Vacancies. Any vacancy occurring in the Board of Directors may be filled by the affirmative vote of a majority of the remaining directors although less than a quorum of the Board of Directors. The term of office of a director elected to fill a vacancy shall continue only until the next succeeding election of one or more directors by the shareholders. Any directorship to be filled by reason of an increase in the number of directors may be filled by election at an annual meeting or special meeting of shareholders called for that purpose or may be filled by the Board of Directors for a term of office continuing only until the next election of one or more directors by the shareholders; provided, however, that the Board of Directors may not fill more than two such directorships during the period between any two successive annual meetings of shareholders.

3.06 Resignation and Removal. Any director may resign at any time upon giving written notice to the Board of Directors, Chairman of the Board, President or Secretary of the corporation. No director shall be removed during his term of office except for cause and by the affirmative vote of the holders of seventy-five percent (75%) of the shares then entitled to vote at an election of directors. A director may be removed by the shareholders only at a meeting called for the purpose of removing him. The notice for such a meeting shall state that the purpose, or one of the purposes of the meeting, is the removal of the director.

3.07 Compensation of Directors. As specifically prescribed from time to time by resolution of the Board of Directors, the directors of the corporation may be paid their expenses of attendance at each meeting of the Board and may be paid a fixed sum for attendance at each meeting of the Board or a stated salary in their capacity as directors. This provision shall not preclude any director from serving the corporation in any other ca-

capacity and receiving compensation therefor. Members of special or standing committees may be allowed like compensation for attending committee meetings.

## ARTICLE IV

### MEETINGS OF THE BOARD

4.01 First Meeting. The first meeting of each newly elected Board of Directors shall be held without further notice immediately following and at the same place as the annual meeting of shareholders unless, by unanimous consent of the directors then elected and serving, such time or place shall be changed.

4.02 Regular Meeting. Regular meetings of the Board of Directors may be held with or without notice at such time and at such place either within or without the State of Texas or the Commonwealth of Virginia as from time to time shall be prescribed by resolution of the Board of Directors.

4.03 Special Meetings. Special meetings of the Board of Directors may be called by the Chairman of the Board of Directors or the President, and shall be called by the Chairman of the Board of Directors, the President or the Secretary on the written request of two directors. Written notice of special meetings of the Board of Directors shall be given to each director at least twenty-four (24) hours before the time of the meeting.

4.04 Business at Regular or Special Meeting. Neither the business to be transacted at, nor the purpose of, any regular or special meeting of the Board of Directors need be specified in the notice or waiver of notice of such meeting.

4.05 Quorum of Directors. A majority of the Board of Directors shall constitute a quorum for the transaction of business, unless a greater number is required by law or the Articles of Incorporation. If a quorum shall not be present at any meeting of the Board of

Directors, the directors present thereat may adjourn the meeting from time to time, without notice other than announcement of the meeting, until a quorum shall be present.

4.06 Act of Directors' Meeting. The act of a majority of the directors present at a meeting at which a quorum is present shall be the act of the Board of Directors unless the act of a greater number is required by law, the Articles of Incorporation, or these Bylaws.

4.07 Action by Written Consent without a Meeting. Any action required or permitted by law, the Articles of Incorporation or these Bylaws to be taken at a meeting of the Board of Directors or any committee thereof may be taken without a meeting if a consent in writing, setting forth the action so taken, is signed by all members of the Board of Directors or committee, as the case may be. Such consent shall have the same force and effect as a unanimous vote at such meeting. Action by written consent is effective when the last director signs the consent unless the consent specifies a different effective date, in which event the action taken is effective as of the date specified therein, provided the consent states the date of execution of each director.

## ARTICLE V

### COMMITTEES

The Board of Directors, by resolution adopted by a majority of the full Board of Directors, may designate from among its members an executive committee and one or more other committees, each of which shall be comprised of two or more members and, to the extent provided in such resolution or in the Articles of Incorporation or in these Bylaws, shall have and may exercise all of the authority of the Board of Directors, except that no such committee shall have the authority of the Board of Directors in reference to (i) amending the Articles of Incorporation, (ii) proposing to the shareholders a reduction in the stated capital of the corporation, (iii) approving a plan of merger, share exchange or conversion of

the corporation, (iv) recommending to the shareholders the sale, lease, or exchange of all or substantially all of the property and assets of the corporation otherwise than in the usual and regular course of its business, (v) recommending to the shareholders a voluntary dissolution of the corporation or a revocation thereof, (vi) amending, altering, or repealing the Bylaws of the corporation or adopting new Bylaws for the corporation, filling vacancies in the Board of Directors or filling vacancies in or designating alternate members of any committee, (vii) filling any directorship to be filled by reason of an increase in the number of directors, (viii) electing or removing officers, members of the Board of Directors or members of any committee, (ix) fixing the compensation of any member of a committee, (x) altering or repealing any resolution of the Board of Directors which by its terms provides that it shall not be so amendable or repealable or (xi) approving, authorizing or recommending to shareholders any other action that the Virginia Stock Corporation Act requires to be approved by shareholders. No committee shall have the power or authority to declare a dividend, authorize or approve any other type of distribution to shareholders, or to authorize the issuance, sale or contract for sale of shares of the corporation. The Board of Directors shall fill vacancies in the membership of each committee at a regular or special meeting of the Board. Each committee shall keep regular minutes of its proceedings and report the same to the Board when required. The designation of each such committee and the delegation thereto of authority shall not operate to relieve the Board of Directors, or any member thereof, of any responsibility imposed upon it or him by law.

## ARTICLE VI

### NOTICES

6.01 Methods of Giving Notice. Whenever any notice is required to be given to any shareholder or director under the provisions of any statute, the Articles of Incorporation or



these Bylaws, it shall be given in writing and delivered personally or mailed to such shareholder or director at such address as appears on the books of the corporation, and such notice shall be deemed to be given at the time when the same shall be deposited in the United States mail with sufficient postage thereon prepaid. Notice to directors may also be given by telegram or electronic communication including facsimile transmission, and notice given by such means shall be deemed given at the time it is delivered to the telegraph office or transmitted by means of electronic communication.

6.02 Waiver of Notice. Whenever any notice is required to be given to any shareholder or director under the provisions of any law, the Articles of Incorporation or these Bylaws, a waiver thereof in writing signed by the person or persons entitled to said notice, whether before or after the time stated therein, shall be deemed equivalent to the giving of such notice.

6.03 Attendance as Waiver. Attendance of a director at or participation in a meeting shall constitute a waiver of notice such meeting, unless such director at the beginning of the meeting or promptly upon his arrival, objects to holding the meeting or to the transaction of any business at such meeting and who does not thereafter vote for or assent to action taken at the meeting. Attendance of a shareholder at a meeting of shareholders shall constitute a waiver of objection to lack of notice or defective notice of such meeting, unless such shareholder at the beginning of the meeting objects to holding the meeting or to transacting business at such meeting.

ARTICLE VII  
ACTION WITHOUT A MEETING BY USE OF  
CONFERENCE TELEPHONE  
OR SIMILAR COMMUNICATIONS EQUIPMENT

Subject to the provisions requiring or permitting notice of meeting, unless otherwise restricted by the Articles of Incorporation or these Bylaws, shareholders, members of the Board of Directors or members of any committee designated by such Board may participate in and hold a meeting of such shareholders, Board or committee by means of conference telephone or similar communications equipment by means of which all persons participating in the meeting can hear each other, and participation in such a meeting shall constitute presence in person at such meeting, except where a person participates in the meeting for the express purpose of objecting to the transaction of any business, and in the case of a director, who does not thereafter vote for or assent to action taken at the meeting.

ARTICLE VIII  
OFFICERS

8.01 Executive Officers. The officers of the corporation shall consist of a President, one or more Vice Presidents, a Secretary, and a Treasurer, and may also include the Chairman of the Board if so designated as an officer by the Board of Directors and such other officers as are provided for in Section 8.03 of this Article. Any Vice President of the corporation may, by the addition of a number or a word or words before or after the title "Vice President", be designated "Senior Executive", "Executive", "Senior", "Trust", "Second" or "Assistant" Vice President. Each officer of the corporation shall be elected or ap-

pointed by the Board of Directors as provided in Sections 8.02 and 8.03 of this Article. Any two or more offices may be held by the same person.

8.02 Election and Qualification. The Board of Directors, at its first meeting after each annual meeting of shareholders, shall choose a President, one or more Vice Presidents, a Secretary, and a Treasurer, none of whom need be a member of the Board.

8.03 Other Officers and Agents. In addition to the officers enumerated in Section 8.01 of this Article VIII, the corporation may have one or more Assistant Secretaries and Assistant Treasurers and such other subordinate officers, agents and employees as the Board of Directors may deem necessary, each of whom shall hold office for such period as the Board of Directors may from time to time determine. The Board of Directors may delegate to any officer described in Section 8.01, the power to appoint and to remove any such subordinate officers, agents or employees. Such subordinate officers, agents and employees shall not be entitled to participate in any employee benefit plans of the corporation or to receive any other types of benefits reserved for officers of the corporation.

8.04 Compensation. The compensation of all officers and agents of the corporation shall be fixed by resolution of the Board of Directors.

8.05 Term, Removal and Vacancies. Each officer of the corporation shall hold office until his successor is chosen and qualified or until his death, resignation or removal. Any officer may resign at any time upon giving written notice to the corporation which resignation will not affect the corporation's contract rights, if any, with such officer. Any officer or agent or member of a committee elected or appointed by the Board of Directors may be removed by the Board of Directors whenever in its judgment the best interest of the corporation will be served thereby, but such removal shall be without prejudice to such removed person's contract rights, if any, with the corporation. Election or appointment of an officer

or agent or member of a committee shall not of itself create contract rights. Any vacancy occurring in any office of the corporation by death, resignation, removal or otherwise shall be filled by the Board of Directors.

8.06 Chief Executive Officer. In the event such positions are held by different individuals, the Board of Directors shall designate whether the Chairman of the Board or the President shall be the chief executive officer of the corporation. The chief executive officer shall have all of the powers and duties as usually pertain to such position, including the power to make and sign contracts and agreements in the name of and on behalf of the corporation and all other powers and duties granted by these Bylaws to the President of the corporation. In the event the Chairman of the Board is designated the chief executive officer of the corporation, the Chairman of the Board shall have supervisory powers over the President, all other officers of the corporation, and the business activities of the corporation.

8.07 President. The President shall be the chief operating officer of the corporation and shall have such powers and duties as usually pertain to such office, except as the same may be modified by the Board of Directors. The President shall have general powers of oversight, supervision and management of the business and affairs of the corporation, shall see that all orders and resolutions of the Board of Directors are carried into effect, and shall have the power to make and sign contracts and agreements in the name and on behalf of the corporation and to do or perform all other acts incident to the office of President or that are authorized or required by law. In the event that different persons hold such positions, the President shall preside at meetings of the shareholders in the absence of the Chairman of the Board. If the President is also a member of the Board, he shall be ex-officio a member of all committees of the Board and shall preside, in the absence of the

Chairman of the Board, at meetings of the Board, if the President is not also serving as the Chairman of the Board at that time.

8.08 Vice President. Unless otherwise determined by the Board of Directors, one of the Vice Presidents shall, in the absence or disability of the President, perform the duties and exercise the powers of the President. The various Vice Presidents shall perform such other duties and have such other powers as the Board of Directors shall prescribe.

8.09 Secretary. The Secretary shall attend all meetings of the Board of Directors and of the shareholders, record all the proceedings of the meetings of the Board of Directors and of the shareholders in a book to be kept for that purpose and shall perform like duties for the standing committees when required. He shall give, or cause to be given, notice of all meetings of the shareholders as may be prescribed by the Board of Directors, Chairman of the Board, or the President. He shall keep in safe custody the seal of the corporation, and, when authorized by the Board of Directors, affix the same to any instrument requiring it, and, when so affixed, it shall be attested by his signature or by the signature of the Treasurer or an Assistant Secretary.

8.10 Assistant Secretaries. An Assistant Secretary, unless otherwise determined by the Board of Directors, shall, in the absence or disability of the Secretary, perform the duties and exercise the powers of the Secretary. They shall perform such other duties and have such other powers as the Board of Directors may from time to time prescribe.

8.11 Treasurer. The Treasurer shall have the custody of the corporate funds and securities, shall keep full and accurate accounts of receipts and disbursements in books belonging to the corporation and shall deposit all moneys and other valuable effects in the name and to the credit of the corporation in such depositories as may be designated by the

Board of Directors. He shall disburse the funds of the corporation as may be ordered by the Board of Directors, taking proper vouchers for such disbursements, and shall render to the Chairman of the Board (if he is the chief executive officer), President, and the Board of Directors at its regular meetings, or when the Board of Directors so requires, an account of all his transactions as Treasurer, and of the financial condition of the corporation.

8.12 Assistant Treasurers. An Assistant Treasurer, unless otherwise determined by the Board of Directors, shall, in the absence or disability of the Treasurer, perform the duties and exercise the powers of the Treasurer. They shall perform such other duties and have such other powers as the Board of Directors from time to time may prescribe.

8.13 Officer's Bond. If required by the Board of Directors, any officer so required shall give the corporation a bond (which shall be renewed as the Board may require) in such sum and with such surety or sureties as shall be satisfactory to the Board of Directors for the faithful performance of the duties of his office and for the restoration to the corporation, in case of his death, resignation, retirement or removal from office, of any and all books, papers, vouchers, money and other property of whatever kind in his possession or under his control belonging to the corporation.

## ARTICLE IX

### INDEMNIFICATION OF OFFICERS AND DIRECTORS

Subject to any limitation which may be contained in the Articles of Incorporation, the corporation shall indemnify, to the fullest extent permitted by law, any person who was, is, or is threatened to be made a named defendant or respondent in any threatened, pending, or completed action, suit, or proceeding, whether civil, criminal, administrative, arbitral, or investigative, any appeal in such action, suit, or proceeding, and any inquiry or investigation that could lead to such an action, suit or proceeding, by reason of the fact that such

person is or was a director or officer of the corporation, or, such person who, while a director or officer of the corporation, is or was serving at the request of the corporation as a director, officer, partner, venturer, proprietor, trustee, employee, agent, or similar functionary of another corporation, partnership, joint venture, sole proprietorship, trust, employee benefit plan, or other enterprise, against judgments, penalties (including excise and similar taxes), fines, settlements, and reasonable expenses (including attorney's fees) actually incurred by such person in connection with such action, suit, or proceeding. In addition to the foregoing, the corporation shall, upon request of any such person described above and to the fullest extent permitted by law, pay or reimburse the reasonable expenses incurred by such person in any action, suit, or proceeding described above in advance of the final disposition of such action, suit, or proceeding.

## ARTICLE X

### CERTIFICATES FOR SHARES

10.01 Certificates Representing Shares. Unless the Articles of Incorporation or these Bylaws provides otherwise, the Board of Directors may provide by resolution the issue of some or all of the shares of any or all of its classes or series with or without certificates, provided that such resolution shall not apply to shares represented by a certificate until such certificate is surrendered to the corporation. Unless the Texas Business Corporation Act or the Virginia Stock Corporation Act provides otherwise, there shall be no differences in the rights and obligations of shareholders based on whether or not their shares are represented by certificates. In the event that the Board of Directors authorizes shares with certificates, the corporation shall deliver certificates representing all shares to which shareholders are entitled. Such certificates shall be numbered and shall be entered in the books of the corporation as they are issued, and shall be signed by the Chairman of the

Board, President or a Vice President, and the Secretary or an Assistant Secretary of the corporation, and may be sealed with the seal of the corporation or a facsimile thereof. The signatures of the Chairman of the Board, President, or Vice President, and the Secretary or Assistant Secretary, upon a certificate may be facsimiles, if the certificate is countersigned by a transfer agent or registered by a registrar, which may also be facsimiles, either of which is other than the corporation itself or an employee of the corporation. In case any officer who has signed or whose facsimile signature has been placed upon such certificate shall have ceased to be such officer before such certificate is issued, it may be issued by the corporation with the same effect as if he were such officer at the date of its issuance. If the corporation is authorized to issue shares of more than one class, each certificate representing shares issued by the corporation (1) shall conspicuously set forth on the face or back of the certificate a full statement of (a) all of the designations, preferences, limitations and relative rights of the shares of each class authorized to be issued and, (b) if the corporation is authorized to issue shares of any preferred or special class in series, the variations in the relative rights and preferences of the shares of each such series to the extent the same have been fixed and determined and the authority of the Board of Directors to fix and determine the relative rights and preferences of subsequent series; or (2) shall conspicuously state on the face or back of the certificate that (a) such a statement is set forth in the Articles of Incorporation on file in the office of the Secretary of State of Texas and the State Corporation Commission of Virginia and (b) the corporation will furnish a copy of such statement to the record holder of the certificate without charge on written request to the corporation at its principal place of business or registered office. If the corporation has by its Articles of Incorporation limited or denied the preemptive right of shareholders to acquire unissued or treasury shares of the corporation, each certificate representing shares



issued by such corporation (1) shall conspicuously set forth on the face or back of the certificate a full statement of the limitation or denial of preemptive rights contained in the Articles of Incorporation, or (2) shall conspicuously state on the face or back of the certificate that (a) such a statement is set forth in the Articles of Incorporation on file in the office of the Secretary of State of Texas and the State Corporation Commission of Virginia and (b) the corporation will furnish a copy of such statement to the record holder of the certificate without charge on request to the corporation at its principal place of business or registered office. Each certificate representing shares shall state upon the face thereof that the corporation is organized under the laws of the State of Texas and the Commonwealth of Virginia, the name of the person to whom issued, the number and class of shares and the designation of the series, if any, which such certificate represents and the par value of each share represented by such certificate or a statement that the shares are without par value. No certificate shall be issued for any share until the consideration thereof, fixed as provided by law, has been fully paid.

10.02 Restrictions on Transfer of Shares. If any restriction on the transfer, or registration of the transfer, of shares shall be imposed or agreed to by the corporation, as permitted by law, the Articles of Incorporation or these Bylaws, each certificate representing shares so restricted (1) shall conspicuously set forth a full or summary statement of the restrictions on the face of the certificate, or (2) shall set forth such statement on the back of the certificate and conspicuously refer to the same on the face of the certificate, or (3) shall conspicuously state on the face or back of the certificate that such restrictions exist pursuant to a specified document and (a) that the corporation will furnish to the record holder of the certificate without charge upon written request to the corporation at its principal place of business or registered office a copy of the specified document, or (b) if such document

is one required or permitted to be and has been filed under applicable law, that such specified document is on file in the Office of the Secretary of State of Texas or the State Corporation Commission of Virginia and contains a full statement of such restrictions. Unless such document was on file in the Office of the Secretary of State of Texas or the State Corporation Commission of Virginia at the time of the request, as required by applicable law, if the corporation fails within a reasonable time to furnish the record holder of a certificate, upon such request and without charge, a copy of the specified document, the corporation shall not be permitted thereafter to enforce its rights under the restrictions imposed on the shares represented by such certificate. Any restriction on the transfer, or registration of transfer, of shares of the corporation, if reasonable and noted conspicuously on the certificates representing such shares, may be enforced against the holder of the restricted shares or any successor or transferee of the holder, including an executor, administrator, trustee, guardian, or other fiduciary entrusted with like responsibility for the person or estate of the holder. Unless noted conspicuously on the certificates representing such shares, a restriction, even though otherwise enforceable, is ineffective except against a person with actual knowledge of the restriction.

10.03 Transfer of Shares. Upon surrender to the corporation or the transfer agent of the corporation of a certificate for shares duly endorsed or accompanied by proper evidence of succession, assignment or authority to transfer, it shall be the duty of the corporation to issue a new certificate to the person entitled thereto, cancel the old certificate, and record the transaction upon its books.

10.04 Lost, Stolen or Destroyed Certificates. The Board of Directors may direct a new certificate or certificates to be issued in place of any certificate or certificates theretofore issued by the corporation alleged to have been lost, stolen or destroyed upon the

making of an affidavit of that fact by the person claiming the certificate of stock to be lost, stolen or destroyed. When authorizing such issue of a new certificate or certificates, the Board of Directors, in its discretion and as a condition precedent to the issuance thereof, owner of such lost, stolen or destroyed certificate or certificates, or his legal representative, to advertise the same in such manner as it shall require and/or to give the corporation a bond in such sum as it may direct as indemnity against any claim that may be made against the corporation with respect to the certificate alleged to have been lost, stolen or destroyed.

10.05 Closing of Transfer Books and Fixing Record Date. For the purpose of determining shareholders entitled to notice of or to vote at any meeting of shareholders or any adjournment thereof, or entitled to receive payment of any dividend, or in order to make a determination of shareholders for any other proper purpose, the Board of Directors may provide that the stock transfer books shall be closed for a stated period but not to exceed, in any case, sixty (60) days. If the stock transfer books shall be closed for the purpose of determining shareholders entitled to notice of or to vote at a meeting of shareholders, such books shall be closed for at least ten (10) days immediately preceding such meeting or such longer period as may be required by law. In lieu of closing the stock transfer books, the Board of Directors may fix in advance a date as the record date for any such determination of shareholders, such date in any case to be not more than sixty (60) days and, in case of a meeting of shareholders, not less than ten (10) days prior to the date on which the particular action requiring such determination of shareholders is to be taken, except with respect to a meeting of shareholders at which the shareholders will be asked to act on an amendment of the Articles of Incorporation, a plan of merger or share exchange, a proposed sale of all or substantially all of the assets or the dissolution of the

corporation, not less than twenty-five (25) days prior to the date on which the particular action requiring such determination of shareholders is to be taken. If the stock transfer books are not closed and no record date is fixed for the determination of shareholders entitled to notice of or to vote at a meeting of shareholders, or shareholders entitled to receive payment of a dividend, the date prior to the day notice of the meeting is mailed or the date on which the resolution of the Board of Directors declaring such dividend is adopted, respectively, shall be the record date for such determination of shareholders. When a determination of shareholders entitled to vote at any meeting of shareholders has been made as provided in this Section 10.05, such determination shall apply to any adjournment thereof, except where the determination has been made through the closing of stock transfer books and the stated period of closing has expired. However, if a meeting is adjourned to a date which is at least one hundred twenty (120) days after the date fixed for the original meeting, the Board of Directors shall fix a new record date and provide notice of such to shareholders.

10.06 Registered Shareholders. The corporation shall be entitled to recognize the exclusive right of a person registered on its books as the owner of shares to receive dividends, and to vote as such owner, and shall not be bound to recognize any equitable or other claim to or interest in such share or shares on the part of any other person, whether or not it shall have express or other notice thereof, except as otherwise provided by the laws of the State of Texas and the Commonwealth of Virginia.

## ARTICLE XI

### GENERAL PROVISIONS

11.01 Dividends. The Board of Directors from time to time may declare, and the corporation may pay, dividends on its outstanding shares in cash, in property, or in its own

shares, except if (i) after giving effect to the distribution, the corporation would be insolvent, (ii) the distribution would exceed the surplus of the corporation, (iii) the payment thereof would cause the corporation's total assets to be less than the sum of its total liabilities based on the application of accounting practices and principles that are reasonable under the circumstances, (iv) the payment thereof would cause the corporation to be unable to pay its debts as they become due in the usual course of business, or (v) the declaration or payment thereof would be contrary to any restrictions contained in the Articles of Incorporation. The corporation may make a distribution of its own shares to shareholders, as allowed by applicable law. Such dividends may be declared at any regular or special meeting of the Board, and the declaration and payment thereof shall be subject to all applicable provisions of law, the Articles of Incorporation and these Bylaws.

11.02 Reserves. Before payment of any dividend, there may be set aside out of any funds of the corporation available for dividends such sum or sums as the directors from time to time, in their absolute discretion, deem proper as a reserve fund to meet contingencies, or for equalizing dividends, or for repairing or maintaining any property of the corporation, or for such other purpose as the directors shall deem conducive to the interest of the corporation, and the directors may modify or abolish any such reserve in the manner in which it was created.

11.03 Reports. The Board of Directors shall, when requested by the holders of at least a majority of the outstanding shares of the corporation, present full and clear written reports, not more often than quarterly, of the amount of business and the financial condition of the corporation.

11.04 Checks. All checks or demands for money and notes of the corporation shall be signed by such officer or officers or such other person or persons as the Board of Directors from time to time may designate.

11.05 Fiscal Year. The fiscal year of the corporation shall be fixed by resolution of the Board of Directors.

11.06 Seal. The corporation may have a corporate seal and, if the Board of Directors adopts a corporate seal, the corporate seal shall have inscribed thereon the name of the corporation and may be used by causing it or a facsimile thereof to be impressed or affixed or in any other manner reproduced.

11.07 Opt-out of Certain Provisions of Virginia Law. The provisions of Sections 13.1-728.1 through 13.1-728.9, "Control Share Acquisitions", of the Virginia Stock Corporation Act shall not apply to the corporation or to acquisitions of common stock of the corporation.

## ARTICLE XII

### AMENDMENTS

The initial Bylaws of the corporation shall be adopted by the Board of Directors. The power to alter, amend, or repeal the Bylaws or adopt new Bylaws, subject to repeal or change by action of the shareholders, is vested in the Board of Directors. Thus, these Bylaws may be altered, amended, or repealed or new Bylaws may be adopted at any regular or special meeting of the Board of Directors by the affirmative vote of a majority of the Board of Directors, subject to repeal or change at any regular or special meeting of shareholders at which a quorum is present or represented by the affirmative vote of seventy-five percent (75%) of the shares entitled to vote at such meeting and present or represented thereat provided notice of the proposed repeal or change is contained in the notice of such

meeting of shareholders. The Bylaws may contain any provision for the regulation and management of the affairs of the corporation not inconsistent with applicable law or the Articles of Incorporation.

**AMENDMENT NO. 1 TO  
BYLAWS OF ATMOS ENERGY CORPORATION**

(Adopted by the Board of Directors on February 13, 2001)

**RESOLVED**, that the second clause of the third sentence of Section 2.05 of the Bylaws of the Company (as Amended and Restated as of November 12, 1997) shall be, and hereby is, deleted and replaced in its entirety with the following:

2.05 Notice of Shareholder Proposals. provided, however, that if less than seventy-five (75) days' notice or prior public disclosure of the date of the annual meeting is given or made to shareholders, notice by the shareholder to be timely must be received by the Secretary of the corporation not later than the close of business on the twenty-fifth (25<sup>th</sup>) day following the day on which such notice of the date of the annual meeting was mailed or such public disclosure was made.

and;

**FURTHER RESOLVED**, that the second clause of the second sentence of Section 3.04 of the Bylaws of the Company shall be, and hereby is, deleted and replaced in its entirety with the following:

3.04 Nominations of Directors. provided, however, that if less than seventy-five (75) days' notice or prior public disclosure of the date of the annual meeting is given or made to shareholders, such nomination shall have been received by the Secretary of the corporation not later than the close of business on the twenty-fifth (25<sup>th</sup>) day following the day on which such notice of the date of the annual meeting was mailed or such public disclosure was made.

and;

**FURTHER RESOLVED**, that the second sentence of Section 8.02 of the Bylaws of the Company shall be, and hereby is, deleted; and

**FURTHER RESOLVED**, that Section 8.03 of the Bylaws of the Company shall be, and hereby is, deleted and replaced in its entirety with the following:

8.03. Subordinate Officers and Agents. In addition to the officers enumerated in Section 8.01 of this Article VIII, the corporation may have one or more Assistant Secretaries and Assistant Treasurers and such other subordinate officers, agents and employees as the Board of Directors may deem necessary, each of whom shall hold office for such period as the Board of Directors may from time to time determine. The Board of Directors may delegate to any officer described in Section 8.01, the power to appoint and to remove any such subordinate officers, agents or employees. Such subordinate officers, agents and employees shall not be entitled to participate in any employee benefit plans of the corporation or to receive any other types of benefits reserved for officers of the corporation.



**AMENDMENT NO. 2 TO  
BYLAWS OF ATMOS ENERGY CORPORATION**

(Adopted by the Board of Directors on August 13, 2003)

**RESOLVED**, that the first sentence of Section 10.01 of the Bylaws of the Company (as Amended and Restated as of November 12, 1997) shall be, and hereby is, deleted and replaced in its entirety with the following:

10.01 Certificates Representing Shares. Unless the Articles of Incorporation or these Bylaws provides otherwise, the Board of Directors may provide by resolution the issue of some or all of the shares of any or all of its classes or series with or without certificates, provided that such resolution shall not apply to shares represented by a certificate until such certificate is surrendered to the corporation. Unless the Texas Business Corporation Act or the Virginia Stock Corporation Act provides otherwise, there shall be no differences in the rights and obligations of shareholders based on whether or not their shares are represented by certificates. In the event that the Board of Directors authorizes shares with certificates, the corporation shall deliver certificates representing all shares to which shareholders are entitled.

and;

**FURTHER RESOLVED**, that the third sentence of Section 10.01 of the Bylaws of the Company shall be, and hereby is, deleted and replaced in its entirety with the following:

The signatures of the Chairman of the Board, President, or Vice President, and the Secretary or Assistant Secretary, upon a certificate may be facsimiles, if the certificate is countersigned by a transfer agent or registered by a registrar, which may also be facsimiles, either of which is other than the corporation itself or an employee of the corporation.

**AMENDMENT NO. 1 TO  
BYLAWS OF ATMOS ENERGY CORPORATION**

(Adopted by the Board of Directors on February 13, 2001)

**RESOLVED**, that the second clause of the third sentence of Section 2.05 of the Bylaws of the Company (as Amended and Restated as of November 12, 1997) shall be, and hereby is, deleted and replaced in its entirety with the following:

2.05 Notice of Shareholder Proposals. provided, however, that if less than seventy-five (75) days' notice or prior public disclosure of the date of the annual meeting is given or made to shareholders, notice by the shareholder to be timely must be received by the Secretary of the corporation not later than the close of business on the twenty-fifth (25<sup>th</sup>) day following the day on which such notice of the date of the annual meeting was mailed or such public disclosure was made.

and;

**FURTHER RESOLVED**, that the second clause of the second sentence of Section 3.04 of the Bylaws of the Company shall be, and hereby is, deleted and replaced in its entirety with the following:

3.04 Nominations of Directors. provided, however, that if less than seventy-five (75) days' notice or prior public disclosure of the date of the annual meeting is given or made to shareholders, such nomination shall have been received by the Secretary of the corporation not later than the close of business on the twenty-fifth (25<sup>th</sup>) day following the day on which such notice of the date of the annual meeting was mailed or such public disclosure was made.

and;

**FURTHER RESOLVED**, that the second sentence of Section 8.02 of the Bylaws of the Company shall be, and hereby is, deleted; and

**FURTHER RESOLVED**, that Section 8.03 of the Bylaws of the Company shall be, and hereby is, deleted and replaced in its entirety with the following:

8.03. Subordinate Officers and Agents. In addition to the officers enumerated in Section 8.01 of this Article VIII, the corporation may have one or more Assistant Secretaries and Assistant Treasurers and such other subordinate officers, agents and employees as the Board of Directors may deem necessary, each of whom shall hold office for such period as the Board of Directors may from time to time determine. The Board of Directors may delegate to any officer described in Section 8.01, the power to appoint and to remove any such subordinate officers, agents or employees. Such subordinate officers, agents and employees shall not be entitled to participate in any employee benefit plans of the corporation or to receive any other types of benefits reserved for officers of the corporation.

**AMENDMENT NO. 2 TO  
BYLAWS OF ATMOS ENERGY CORPORATION**

(Adopted by the Board of Directors on August 13, 2003)

**RESOLVED**, that the first sentence of Section 10.01 of the Bylaws of the Company (as Amended and Restated as of November 12, 1997) shall be, and hereby is, deleted and replaced in its entirety with the following:

10.01 Certificates Representing Shares. Unless the Articles of Incorporation or these Bylaws provides otherwise, the Board of Directors may provide by resolution the issue of some or all of the shares of any or all of its classes or series with or without certificates, provided that such resolution shall not apply to shares represented by a certificate until such certificate is surrendered to the corporation. Unless the Texas Business Corporation Act or the Virginia Stock Corporation Act provides otherwise, there shall be no differences in the rights and obligations of shareholders based on whether or not their shares are represented by certificates. In the event that the Board of Directors authorizes shares with certificates, the corporation shall deliver certificates representing all shares to which shareholders are entitled.

and;

**FURTHER RESOLVED**, that the third sentence of Section 10.01 of the Bylaws of the Company shall be, and hereby is, deleted and replaced in its entirety with the following:

The signatures of the Chairman of the Board, President, or Vice President, and the Secretary or Assistant Secretary, upon a certificate may be facsimiles, if the certificate is countersigned by a transfer agent or registered by a registrar, which may also be facsimiles, either of which is other than the corporation itself or an employee of the corporation.



**Atmos Energy Corporation, Kentucky**  
**Case No. 2006-00464**  
**KPSC 1<sup>st</sup> Data Request Dated November 21, 2006**  
**DR Item 2**  
**Witness: James Cagle**

**Data Request:**

Provide the current organizational chart, showing the relationship between Atmos and any affiliated companies. Include the relative positions of all entities and affiliates with which Atmos routinely has business transactions.

**Response:**

Please see the testimony of Mr. Cagle, Attachment JCC-2.



**Atmos Energy Corporation, Kentucky**  
**Case No. 2006-00464**  
**KPSC 1<sup>st</sup> Data Request Dated November 21, 2006**  
**DR Item 4**  
**Witness: Daniel M. Meziere**

**Data Request:**

Provide a complete copy of all of Atmos' internal accounting manuals, directives and policies and procedures.

**Response:**

Atmos Energy accounting practices follow Federal Energy Regulatory Commission (FERC) standards and Generally Accepted Accounting Principles (GAAP). The attached Account Code Manual is intended to provide guidance in applying FERC standards and GAAP to labor and invoice coding within the Atmos Energy accounting system.



# Account Code Manual

Note: Atmos Energy accounting practices follow Federal Energy Regulatory Commission (FERC) standards and Generally Accepted Accounting Principles (GAAP). The Account Code Manual is intended to provide guidance in applying FERC standards and GAAP to labor and invoice coding within the Atmos Energy accounting system. If any clarification is needed to ensure proper accounting treatment, please contact Dallas Accounting or the Business Unit Finance Department.





# Account Code Manual

Hyperlinks have been set up for each table of contents item, so that when an underlined item is clicked, you will be taken to that section of the document.

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# Introduction to Account Segments

The basic format for a typical account distribution when recording transactions in the Oracle Financial Systems utilized by Atmos Energy Corporation is as follows:

( For recording project related transactions only )

Company	Cost Center	FERC Account	Subaccount	Service Area	Project	Task	Expenditure Type	Expenditure Org
xxx	xxxx	xxxx	xxxxx	(3)000				

**Company** is always coded. See the [Company Numbers](#) section for valid Company values.

**Cost Center** for O&M expenses is the Cost Center number of the person responsible for the charge. All other accounts should use 0000 for the Cost Center. Click the link for your Company below to see the valid values:

- [Atmos Pipeline - Texas Division Cost Centers](#)
- [Colorado/Kansas Division Cost Centers](#)
- [Kentucky Division Cost Centers](#)
- [Louisiana Division Cost Centers](#)
- [Mid-States Division Cost Centers](#)
- [Mid-Tex Division Cost Centers](#)
- [MVG Division Cost Centers](#)
- [West Texas Division Cost Centers](#)

**FERC Account** values depend on the type of activity being performed. Please see the table of contents in this document and select the topic that best describes the activity being performed. The link will take you to the location within the document that describes the work activity and how it should be coded.

**Sub Account** values further define the type of expense incurred. In the table of contents, under Invoice Coding for Common O&M Expenses, sub accounts are provided based on the type of expense being incurred. See [Subaccount Listing](#) for a complete listing of sub accounts.

**Service Area** is a six digit number made up of a three digit rate division number and three zeros. See the [Rate Divisions](#) section for a complete listing of rate divisions.

**Coding for project related transactions:** Throughout this document, project related distributions are detailed for each type of capital work activity described. Please see the [Table of Contents](#) to select the type of activity you need to code and follow the instructions given in that section of the manual.

# Work Activities

## **Install New Main**

Definition: installation of distribution main

Examples:

- installation and fusion of pipe
- installation of taps and stubs for long side services
- contractor inspection
- completion of required paperwork
- any other activities necessary to successfully install new main
- design of major subdivision
- securing of right-of-way

### **Labor Coding**

Project - specific capital project number set up at the beginning of the project

Task - choice should be based on size and type of pipe installed

### **Invoice coding for contract labor, material, etc.**

Project - specific capital project number set up at the beginning of the project

Task - choice should be based on size and type of pipe installed

Expenditure type—type that best describes the charges being coded

Cost center – the cost center of the project

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## **Install New Service Line**

Definition: install new service line from the main to customer premises (includes pipe and meter loop)

Examples:

- installation and fusion of pipe
- installation of meter loop
- securing of right-of-way
- completion of required paperwork
- any other activities necessary to successfully install new service

<b>Labor Coding</b>
---------------------

Project – growth functional or specific project

Task - choice should be based on size and type of pipe installed

<b>Invoice coding for contract labor, material, easements, etc.</b>
---

Project – growth functional or specific project

Task - choice should be based on size and type of pipe installed

Expenditure type–type that best describes the charges being coded

Cost center – the cost center of the project

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## **Replace/Retire Existing Main**

Definition: replace and retire existing distribution main

Examples:

- installation/removal and fusion of pipe
- installation/removal of taps and stubs for long side services
- completion of required paperwork
- any other activities necessary to successfully replace/retire service

### **Labor Coding**

**All labor associated with the replacement/retirement of existing main over 250' in length:**

Project – specific capital project number

Task - choice should be based on size and type of pipe installed or task 98000 for retirement

**All labor associated with the replacement/retirement of the existing main between 5' and 250' in length:**

Project – non-growth functional or specific project

Task – choice should be made on size and type of pipe installed or task 98000 for retirement

**All labor associated with the replacement/retirement of existing main under 5' in length (ex. Third party damages):**

Expense account – 8870    Subaccount – 01000

### **Invoice coding for contract labor, material, easements, etc.**

**All invoices associated with the replacement/retirement of existing main over 5' in length:**

Project – specific project set up at the beginning of the project or non-growth functional (invoices should follow the labor based on the criteria of the length outlined above)

Task - choice should be based on size and type of pipe installed or 98000 for retirement

Expenditure type–type that best describes the charges being coded

Cost center – the cost center of the project

**All invoices associated with the replacement of the existing main under 5' in length:**

Company – three digit company number

Cost center – four digit cost center where work is being completed

Account – 8870

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Replace/Retire Service Line**

Definition: replace and retire existing service line

Examples:

- installation/removal and fusion of pipe
- completion of required paperwork
- any other activities necessary to successfully replace/retire service

### **Labor Coding**

**All labor associated with the replacement/retirement of existing service line if more than half of the total distance:**

Project – non-growth functional or specific project

Task - choice should be based on size and type of pipe installed or 98000 for retirement

**All labor associated with the replacement/retirement of less than half the distance of existing service line, such as third party damage repair:**

Account 8920

Subaccount - 01000

### **Invoice coding for contract labor, material, easements, etc.**

**All invoices associated with the replacement/retirement of more than half of the total service line:**

Project – non-growth functional or specific project

Task - choice should be based on size and type of pipe installed or 98000 for retirement

Expenditure type–type that best describes the charges being coded

Cost center – the cost center of the project

**All invoices associated with the replacement/retirement of less than half of the existing service line, such as third party damage repair:**

Company – three digit company number

Cost center – four digit cost center where work is being completed

Account – 8920

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Fabricate Large Meter Set (Loop)**

Definition: fabrication of a large meter set

Examples:

- build meter loop
- pressure test
- prime & paint

<b>Labor Coding</b>
---------------------

**For meter set fabricated for a new installation:**

Project – growth functional or specific project

Task – 38200

**For meter set fabricated for the replacement of an existing installation:**

Project – non-growth functional or specific project

Task – 38200

<b>Invoice coding for material, etc.</b>
--

**Invoice coding for meter set fabricated for a new installation:**

Project – growth functional or specific project

Task - 38200

Expenditure type – type that best describes the charges being coded

Cost center – the cost center of the project

**Invoice coding for meter set fabricated for the replacement of an existing installation:**

Project – non-growth functional or specific project

Task - 38200

Expenditure type – type that best describes the charges being coded

Cost center – the cost center of the project

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## **Install New Meter Set (Loop)**

Definition: installation of customer meter

Examples:

- install meter
- check pressure
- test for leaks
- any other activities necessary to successfully complete installation

### **Labor Coding**

Project – growth functional or specific project

Task – 38200

### **Invoice coding for material, etc.**

**Invoice coding for contract labor, material, etc.:**

Project – growth functional or specific project

Task - 38200

Expenditure type – type that best describes the charges being coded

Cost center – the cost center of the project

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## **Replace/Retire Meter Set (Loop)**

Definition: replacement and retirement of existing meter set

Examples:

- removal and replacement of entire set including the meter loop
- check pressure
- test for leaks
- completion of required paperwork
- relight pilot light
- any other activities necessary to successfully complete installation

<b>Labor Coding</b>
---------------------

**For the replacement of the existing meter set:**

Project – non-growth functional or specific project

Task – 38200

**For the retirement of the existing meter set:**

Project – non-growth functional or specific project

Task - 38298

<b>Invoice coding for material, etc.</b>
--

Project – non-growth functional or specific project

Task – 38200 for replacement or 38298 for retirement

Expenditure type – type that best describes the charges being coded

Cost center – the cost center of the project

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## **Sample/Periodic Meters (Testing)**

Definition: the testing or removal/replacement of meters for testing

Examples:

- testing of periodic meters
- removal/replacement of meter for testing (if meter loop is replaced, refer to instructions for replace/retire meter set)
- completion of required paperwork
- any other activities necessary for successful completion

### **Labor Coding**

**For the testing and/or removal of meters for testing when the meter is retired:**

Project: specific project set up for retirement of meters

Task: 98000

Note: If the entire meter loop is replaced and retired at the same time as the meter removal for testing, time should be charged as provided in the preceding guideline, Replace/Retire Meter Set. Also, if a meter can be returned to service, the testing should be expensed.

### **Invoice coding for material, etc.**

**Invoice coding for material, etc. when the meter is retired:**

Project – specific project set up for retirement of meters

Task – 98000

Expenditure type – type that best describes the charges being coded

Cost center – the cost center of the project

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## **Install Leak Clamps**

Definition: installation of leak clamps on existing pipe

Examples:

- installation of leak clamp
- check for leaks
- clean-up
- completion of required paperwork
- any other activities necessary for successful completion

<b>Labor Coding</b>
---------------------

**Installation of leak clamp, when not a temporary repair awaiting capital replacement in the near future:**

Project – non-growth functional

Task – 19800 or 19898 for retirement

**Installation of leak clamp as a temporary repair awaiting replacement in the near future:**

Account – 8870 for mains, 8920 for services

Subaccount - 01000

<b>Invoice coding for material, etc.</b>
--

**Installation of leak clamp, when not a temporary repair awaiting capital replacement in the near future:**

Project – non-growth functional

Task – 19800 or 19898 for retirement

Expenditure type – type that best describes the charges being coded

Cost center – the cost center of the project

**Installation of leak clamp as a temporary repair awaiting replacement in the near future:**

Company – three digit company number

Cost center – four digit cost center where work is being completed

Account – 8870 for mains, 8920 for services

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Leak Monitoring**

Definition: leak monitoring for Distribution and Pipeline

Examples:

- pre and post monitor of permanent leak repairs
- completion of required paperwork
- any other activities necessary to successfully complete process

<b>Labor Coding</b>
---------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8870

Pipeline Account – 8560

Subaccount – 01000

Service area – six digit service area where work is being completed

<b>Invoice coding for material, etc.</b>
--

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8870

Pipeline Account – 8560

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## Customer Relations Expenses

Definition: customer relations expenses for Distribution

Examples:

- provide customer relations in regards to efficiencies, economics and safe utilization of gas equipment
- completion of required paperwork
- any other activities necessary to successfully complete process

<b>Labor Coding</b>
---------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 9100

Subaccount – 01000

Service area – six digit service area where work is being completed

<b>Invoice coding for material, etc.</b>
--

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 9100

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Damage Claim Expenses**

Definition: damage claim expenses for distribution and pipeline

Examples:

- legal and consultant expenses for damages made to third parties
- settlement and associated payments made to third parties
- completion of required paperwork
- any other activities necessary to successfully complete process

### **Labor Coding**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution and Pipeline Account – 9230 (legal)

Distribution and Pipeline Account – 9250 (claim payments)

Subaccount – 01000

Service area – six digit service area where work is being completed

### **Invoice coding for material, etc.**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution and Pipeline Account – 9230 (legal)

Distribution and Pipeline Account – 9250 (claim payments)

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Sales & Marketing Expenses**

Definition: customer relations expenses for Distribution

Examples:

- programs designed to promote use of utility gas service
- technical advice to present or prospective customers in connection with promoting or retaining the use of utility gas service
- completion of required paperwork
- any other activities necessary to successfully complete process

<b>Labor Coding</b>
---------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 9160

Subaccount – 01000

Service area – six digit service area where work is being completed

<b>Invoice coding for material, etc.</b>
--

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 9160

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Gas Supply Expenses**

Definition: gas supply expenses for Distribution

Examples:

- expenses incurred in connection with gas supply functions including research and development expenses
- completion of required paperwork
- any other activities necessary to successfully complete process

<b>Labor Coding</b>
---------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 9200

Subaccount – 01000

Service area – six digit service area where work is being completed

<b>Invoice coding for material, etc.</b>
--

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 9210

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Relocation of Meters on Customers' Property**

Definition: relocated meters on customers' property

Examples:

- relocation of entire set including the meter loop requested by customer
- check pressure
- test for leaks
- completion of required paperwork
- relight pilot light
- any other activities necessary to successfully complete installation

### **Labor Coding**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8920

Subaccount – 01000

Service area – six digit service area where work is being completed

### **Invoice coding for material, etc.**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8920

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## Pressure Investigations

Definition: pressure investigations on customer premises

Examples:

- investigation of no pressure complaints from customers
- check pressure
- test for leaks
- completion of required paperwork
- relight pilot light
- any other activities necessary to successfully complete process

### **Labor Coding**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8790

Subaccount – 01000

Service area – six digit service area where work is being completed

### **Invoice coding for material, etc.**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8790

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Painting Measuring Stations**

Definition: painting measuring stations for Pipeline

Examples:

- sandblasting or other media to prepare measuring station equipment to be painted
- painting of measuring station
- completion of required paperwork
- any other activities necessary to successfully complete process

<b>Labor Coding</b>
---------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8650

Subaccount – 01000

Service area – six digit service area where work is being completed

<b>Invoice coding for material, etc.</b>
--

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8650

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Painting Pipeline Facilities**

Definition: painting pipeline facilities

Examples:

- sandblasting or other media to prepare pipeline facilities to be painted
- paint facilities
- completion of required paperwork
- any other activities necessary to successfully complete process

<b>Labor Coding</b>
---------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8560

Subaccount – 01000

Service area – six digit service area where work is being completed

<b>Invoice coding for material, etc.</b>
--

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8560

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Environmental Maintenance**

Definition: environmental maintenance for Distribution and Pipeline

Examples:

- clean up of chemical spills
- draining liquids from lines
- completion of required paperwork
- any other activities necessary to successfully complete process

### **Labor Coding**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8870

Pipeline Account - 8560

Subaccount – 01000

Service area – six digit service area where work is being completed

### **Invoice coding for material, etc.**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8870

Pipeline Account – 8560

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Right of Way/Vegetation Management**

Definition: right of way/vegetation management for Distribution and Pipeline

Examples:

- cleaning debris, cutting grass and weeds on rights-of-way
- vegetation control at measuring and regulator sites
- completion of required paperwork
- any other activities necessary to successfully complete process

### **Labor Coding**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8940

Pipeline Account - 8560

Subaccount – 01000

Service area – six digit service area where work is being completed

### **Invoice coding for material, etc.**

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8940

Pipeline Account – 8560

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **RTU/SCADA**

Definition: RTU/SCADA systems for Distribution and Pipeline

Examples:

- operate and maintain distribution/transmission communications facilities , such as radio and telephone communication systems for load dispatching operations
- changing radio frequencies
- inspection and test equipment
- securing FCC authorizations to change frequencies
- completion of required paperwork
- any other activities necessary to successfully complete process

<b>Labor Coding</b>
---------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8740

Pipeline Account - 8520

Subaccount – 01000

Service area – six digit service area where work is being completed

<b>Invoice coding for material, etc.</b>
--

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Distribution Account – 8740

Pipeline Account – 8520

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Storage – Wells Expenses**

Definition: storage – wells expenses for Pipeline

Examples:

- expenses incurred in operating storage gas wells
- completion of required paperwork
- any other activities necessary to successfully complete process

<b>Labor Coding</b>
---------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account - 8160

Subaccount – 01000

Service area – six digit service area where work is being completed

<b>Invoice coding for material, etc.</b>
--

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account – 8160

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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## **Storage – Lines Expenses**

Definition: storage – lines expenses for Pipeline

Examples:

- expenses incurred in operating underground storage lines
- walking or patrolling lines
- taking line pressures, changing charts, etc.
- completion of required paperwork
- installing line markers
- any other activities necessary to successfully complete process

<b>Labor Coding</b>
---------------------

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account - 8170

Subaccount – 01000

Service area – six digit service area where work is being completed

<b>Invoice coding for material, etc.</b>
--

Company – three digit company number where work is being completed

Cost center – four digit cost center where work is being completed

Pipeline Account – 8170

Subaccount – subaccount that best describes the charges being coded

Service area – six digit service area where work is being completed

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**BEFORE THE PUBLIC SERVICE COMMISSION**

**COMMONWEALTH OF KENTUCKY**

**IN THE MATTER OF**

) **CASE NO. 2006-00464**

**RATE APPLICATION BY**

)

**ATMOS ENERGY CORPORATION, KENTUCKY**

)

**RECEIVED**

JAN 11 2007

PUBLIC SERVICE  
COMMISSION

**RESPONSE OF ATMOS ENERGY CORPORATION, KENTUCKY TO**

**KPSC DATA REQUEST DATED NOVEMBER 21, 2006**

**(KPSC DATA REQUEST NO. 1)**

**VOLUME 3 OF 4**

**JANUARY 10, 2007**

**Atmos Energy Corporation, Kentucky**  
**Case No. 2006-00464**  
**KPSC 1<sup>st</sup> Data Request Dated November 21, 2006**  
**DR Item 13**  
**Witness: Thomas Petersen**

**Data Request:**

Provide, in the format provided as Schedule 2 an analysis of the Kentucky gas Construction Work in Progress ("CWIP") as defined in the Uniform System of Accounts for the 12 months preceding the base period (Apr-05 thru Mar-06 historic), the base period (Apr-06 thru Sep-06 historic), and the forecasted test period.

**Response:**

See attached file Case 2006-00464 PSC DR1-13ATT for historical data. CWIP for the base and test periods remained at the same level as September 2006.

Proj #	Project	Accumulated Costs			Grand Total
		AFJDC	Construction Amount	Indirect Cost Other	
010.10049			151.44	29.85	181.29
010.10846	010.10846 - Configure and implementation of Oracles Enterprise Asset Mgt syst		6,881,939.13	1,257,983.22	8,139,922.35
010.10854	010.10854 - Purchase Licenses for heat to handle additional database in HR dept		32,631.85	9,799.83	42,430.68
010.10880	010.10880 - 010.1137, Software Mgt System		49,660.82	(6,897.42)	42,763.40
010.10922	010.10922 - 3 fire proof cabinets		4,445.57	521.49	4,967.06
010.10924	010.10924 - Develop an automated 12 month average I&U system		109,260.29	12,961.14	122,221.43
010.10925	010.10925 - 010.1134, Enerlink Phase II		340,290.30	20,128.39	360,418.69
010.10926	010.10926 - Design Day forecasting system for Gas contrl		4,846.05	435.25	5,281.30
010.10927	010.10927 - Procure and implement a Document Imaging system		5,961.41	874.77	6,836.18
010.10928	010.10928 - Install ap imaging software for automated on-line routing and approval		558,147.09	65,228.21	623,375.30
010.10929	010.10929 - Develop a Gas Accounting data mart with a Hyperion reporting frontend		2,252,274.99	234,212.18	2,486,487.17
010.10937	010.10937 - Procure and implement a sales tax calculation system		94,867.57	9,083.87	103,951.44
010.10941	010.10941 - Purchase and implement the Power Tax System		220,162.72	366.57	220,529.29
010.10945	010.10945 - call center pc replacement		14,821.69	(4,389.47)	10,432.22
010.10947	010.10947 - Upgrade and enhancement of Comshare(Plant)		112,630.43	4,494.81	117,125.24
010.10954	010.10954 - incorporating speech recognition with IVR system		1,345,582.27	239,199.93	1,584,782.20
010.10955	010.10955 - Oracle Internal control manager		39,074.18	4,583.54	43,657.72
010.10961	010.10961 - Configure and implement Stars Risk Management System		156,147.35	(9,406.79)	146,740.56
010.10964	010.10964 - Upgrade to Oracle's eBusiness Suite		649,694.00	76,210.07	725,904.07
010.10965	010.10965 - 010.1407, 5th floor chairs		38,983.25	6,952.50	45,935.75
010.10968	010.10968 - TXU - Integration Costs		7,195.78	1,418.29	8,614.07
010.10970	010.10970 - Install MDSI rel 7.6 and co-develop rel 8.		457,507.80	81,573.64	539,081.44
010.10972	010.10972 - New Power Plant System for Plant Accounting		854,903.46	139,885.22	994,788.68
010.10977	010.10977 - Expand floor space, electrical and A/C capacity in Data Center		480,972.72	11,327.58	492,300.30
010.10979	010.10979 - Convert TXU Gas CIS to indus' Advantage 4.0		4,810,522.95	388,127.48	5,198,650.43
010.10985	010.10985 - Decca Credenza		2,761.70	482.41	3,254.11
010.10986	010.10986 - 18th Floor Carpet		205,652.52	36,667.85	242,320.39
010.10988	010.10988 - FY 2005 Computer Replacements		110,981.59	(17,387.58)	93,604.01
010.10989	010.10989 - Implement use tax compliance software		242,968.82	46,754.98	289,723.80
010.10990	010.10990 - Purchase MDSI licenses for Mid-Tex		170,627.94	32,135.18	202,763.12
010.11008	010.11008 - Satellite Modems for non-Mid-Tex Divisions		215,886.59	41,824.59	257,711.18
010.11009	010.11009 - Franklin SCADA 1/4 refresh		10,930.47	2,154.40	13,084.87
010.11010	010.11010 - Purchase Printer		7,136.21	1,406.55	8,542.76
010.11011	010.11011 - Purchase headsets		9,985.24	1,966.09	11,953.33
010.11012	010.11012 - Purchase Servers		37,667.94	7,288.46	44,956.40
010.11016	010.11016 - Purchase Aspect Software		35,702.02	6,900.52	42,602.54
010.11017	010.11017 - Waco Call Center IT Build		2,004,333.90	375,249.18	2,379,583.08
010.11018	010.11018 - Purchase Desktop and Monitors for Risk Management		1,590.52	289.60	1,880.12
010.11019	010.11019 - Upgrade Franklin SCADA software		73,795.65	13,295.76	87,091.41
010.11022	010.11022 - Purchase Furniture and Switch		25,763.86	150.56	25,914.42
040.10016	040.10016 - WKG(9580) Conv Maint Funct		(107.00)	(13,065.66)	(13,065.66)
040.10416	040.10416 - WKG.PAD.CUNNINGHAM RD REV EXT		(19,299.00)		(19,299.00)
040.10474	040.10474 - WKG.DAN.S.TREAMLAND RELOCATION		(14,027.68)		(14,027.68)
040.11663	040.11663 - 040.GLS.HIGHLANDGLENN IND.PAKR	191.58	30,856.96	33,178.67	64,229.21
040.11687	040.11687 - INSTALL 595' 2" PE MAIN	6.28	928.26	1,173.10	2,105.40
040.11774	040.11774 - PARK & FAIRVIEW REPLACEMENT - BOWLING GREEN	5.44	900.00	918.00	1,823.44
040.11867	040.11867 - 040.PAD.Equipment		3,506.99	3,966.49	7,473.48
040.11911	040.11911 - 040.MAD.GRV.PUR.STA.REPL		(0.01)	(0.02)	(0.03)
040.11953	040.11953 - Owensboro.04.Nont Growth Functional		(252.35)		(252.35)
040.12023	040.12023 - RELOCATE 1605' 4" sil AT PENNYRILE AND EARL	155.11	(5,676.08)	57,576.52	52,055.55
040.12024	040.12024 - RELOCATE 2", 4", 6" MAIN	289.32	30,106.81	66,602.23	96,998.36
040.12037	040.12037 - 250' OF 2" PE REPLC. - 1400 BLK. ADAMS - B.G.	15.20	2,385.19	2,695.26	5,095.65
040.12042	040.12042 - Phase I/ 750' - 4" P E	15.61	(717.65)	5,934.84	5,232.80
040.12134	040.12134 - 3 PDAS FOR OWENSBORO TOWN OPERATORS		1,896.19	1,885.12	3,781.31
040.12137	040.12137 - RE-TIRE 1212 FT. OF 4" BARE - SMALLHOUSE RD.	43.09	7,021.44	7,380.46	14,444.99
040.12145	040.12145 - RELOCATE 1500' OF 6" HIGH PRESSURE STEEL AT 151 & 127 EAGLE LAKE		(299.58)	(498.09)	(797.64)
040.12149	040.12149 - Install 140' - 2" P.E down McBlith Drive for two commercial lots	0.06	0.00	21.57	21.63
040.12166	040.12166 - INSTALL 1700' OF 2" - 800' OF 4" AND 64 SERVICES	2.39	1,117.95	481.68	1,602.02

Proj #	Project	Accumulated Costs			Grand Total
		Sum of Amount	AFUDC	Indirect Cost Other	
040.12168	040.12168 - INSTALL 2400' OF 2" AND 41 SERVICES	28.91	4,235.66	6,258.17	10,522.74
040.12169	040.12169 - INSTALL 1250' OF 2" AND 25 SERVICES	35.34	5,380.70	6,432.78	11,848.82
040.12171	040.12171 - INSTALL 3000' OF 2" PE AND 42 SERVICES	30.66	9,623.81	10,874.91	20,529.38
040.12177	040.12177 - 5710 FT. OF 2" PE - HUNTERS CROSSING IV-A - B.G.	22.25	3,653.31	3,782.71	7,458.27
040.12182	040.12182 - 4747 FT. OF 2" PE - NORTHRIDGE II - B.G.	20.27	4,322.80	6,506.96	10,850.03
040.12198	040.12198 - CHANGING OVER FARM TAPS	57.06	8,691.41	10,550.45	19,298.92
040.12215	040.12215 - 040.SHV.EH-5 MUELLER TAP EQUIP		(7,203.89)	7,225.57	21.68
040.12230	040.12230 - Install 615' - 8" Line (400 maop)/ Abandon 496' - 8" Steel	258.75	20,697.13	65,791.65	86,747.53
040.12249	040.12249 - 040.SHV.LOCUST CRK S IV	0.30	47.56	53.74	101.60
040.12253	040.12253 - INSTALL 300' 2" PE	3.89	514.75	786.54	1,305.18
040.12257	040.12257 - 040.SHV.MUELLER VALVE CHANGER		2,161.47	2,189.16	4,350.63
040.12258	040.12258 - DISPOSAL OF 12 ODORANT TANKS	136.32	21,392.50	24,173.52	45,702.34
040.12259	040.12259 - DISPOSAL OF 10 ODORANT TANKS AND 4 DRUMS AND MISC ITEMS	164.38	21,571.49	33,374.98	55,110.85
040.12260	040.12260 - 900 FT. OF 2" PE - COLLEGE ST. REPLC. - FRANKLIN	34.01	5,533.95	5,833.48	11,401.44
040.12262	040.12262 - WEST MADISON & JOHN J. JOHNSON KV REPLC. - FRANKLIN	34.60	5,690.19	5,876.32	11,601.11
040.12263	040.12263 - 040.MAD.ISLAND FORD RD.	1.23	(4,713.58)	5,123.94	411.59
040.12275	040.12275 - INSTALL YZ ODORIZER @ ST. CHARLES	148.38	25,411.51	24,960.82	50,520.71
040.12283	040.12283 - 040.Meas.Tcssvc.Logan Alum	0.28	94.33		94.61
040.12284	040.12284 - 4,225' - 2" PE revenue extension	80.29	12,331.89	14,505.31	26,917.49
040.12286	040.12286 - REPLACE 400' 6" STL. WITH 4" PE	12.79	1,763.28	2,510.92	4,286.99
040.12290	040.12290 - Install 2,885' - 2" P.E. to replace 2" bare	264.72	44,361.74	44,123.56	88,750.02
040.12291	040.12291 - 040.MAY.Commonwealth Ext		(65.31)		(65.31)
040.12298	040.12298 - 880' - 2" P.E revenue extension for Brady Wynn	5.28	749.45	1,015.51	1,770.24
040.12300	040.12300 - 125' - 2" P.E extension along N Sutton Ln for Michael Crouch new home	3.69	436.97	797.89	1,238.55
040.12320	040.12320 - No-Blow valve changer for Mayfield		2,024.00	1,948.10	3,972.10
040.12330	040.12330 - 040.OBO.POPULAR/WATH.RPLMT	231.82	38,007.65	39,482.35	77,721.82
040.12332	040.12332 - 950' - 4" P.E./425' - 2" P.E. for new Lone Oak Fire Dept.	17.59	2,300.10	3,578.95	5,896.64
040.12333	040.12333 - Install 620' - 2" P.E. to tie two systems together	17.45	2,769.10	3,062.62	5,849.17
040.12334	040.12334 - 2,060' - 2" P.E Revenue Extension for Mike Falconite/ 54 residential lots	27.77	4,087.48	5,193.79	9,309.04
040.12336	040.12336 - Install EFM @ SR of Kentucky	25.54	3,805.95	4,730.92	8,562.41
040.12338	040.12338 - INSTALL 850' OF 4" PE AND FARM TAP STATION W/BYPASS	55.53	5,162.19	13,401.00	18,618.72
040.12339	040.12339 - Install EFM @ Columbia Special Metals, LLC	18.36	2,787.51	6,154.07	9,954.00
040.12340	040.12340 - INSTALL 1250' OF 2" PE FOR 32 LOTS W/15 SERVICES	28.99	6,339.40	8,002.88	14,371.27
040.12341	040.12341 - INSTALL 750' OF 2" PE AND 7 SERVICES FOR APARTMENTS	7.20	951.52	1,453.63	2,412.35
040.12342	040.12342 - INSTALL 1800' OF 2" PE NORTH COUNTRY 4-2 W/5 LS SERVICES	28.94	7,265.11	8,762.57	16,056.62
040.12344	040.12344 - CUMBERLAND TRACE SYSTEM IMPROV. - BOWLING GREEN	192.23	25,192.90	39,062.42	64,447.55
040.12348	040.12348 - 040.SHV.WALNUT-ADAIR C I MAIN	327.96	54,269.03	55,357.01	109,954.00
040.12349	040.12349 - 040.SHV.WALNUT-ADAIR C I SERV	195.89	30,643.07	34,834.92	65,673.88
040.12351	040.12351 - This project is to purchase boiler only. Separate project for installation	63.36	10,824.06	10,353.99	21,241.41
040.12352	040.12352 - Fluk 787 processmeter with case for 2/3/25/27		640.24	996.22	1,636.46
040.12379	040.12379 - MUELLER EQUIPMENT - BOWLING GREEN		3,368.80	3,239.73	6,608.53
040.12381	040.12381 - 040.OBO.LANEWOOD HILLS	30.78	1,538.23	8,750.30	10,319.31
040.12382	040.12382 - 040.OBO.HIALEAH PARK(DOWNS)	42.35	5,554.83	8,601.99	14,199.17
040.12383	040.12383 - 040.OBO.LUCKY STRIKE LOOP		(1,216.43)		(1,216.43)
040.12384	040.12384 - Rev ext for new Tractor Supply store		(3,260.45)	1,501.47	(1,758.98)
040.12385	040.12385 - INSTALL 3,264' 2" PE	63.15	8,834.62	12,807.17	21,704.94
040.12386	040.12386 - Replace 2,560' - 1" bare with 830' - 2" P.E along Blackburn St in Mantion, KY	62.15	7,902.72	12,870.87	20,835.74
040.12387	040.12387 - Install 170' 2" P.E main for one new residential customer (Marty Offit)	1.08	(204.54)	565.49	362.03
040.12388	040.12388 - INSTALL 4650' OF 2" PE TO SERVE 35 LOTS	43.96	4,829.95	9,863.82	14,737.73
040.12389	040.12389 - INSTALL 1400' OF 2" PE ON HWY 44 ACROSS FROM SAVE-A-LOT	25.67	3,148.42	5,432.07	8,606.16
040.12390	040.12390 - INSTALL NEW REGULATOR STATION AT RAILROAD AND BYPASS FOR FIRESIDE DRIVE	0.66	86.82	135.25	222.83
040.12391	040.12391 - INSTALL 1000' OF 4" IN BREIGHTON BUS	53.33	6,396.65	11,428.94	17,878.92
040.12392	040.12392 - INSTALL 1000' OF 4" IN BREIGHTON BUS	19.34	2,140.07	4,324.08	6,483.49
040.12394	040.12394 - DESKTOP COMPUTERS FOR ATMOS KY.	68.76	11,670.67	27,754.27	45,996.20
040.12395	040.12395 - Electronic correctors Co-Wide	12.17	1,876.49	13,159.43	24,898.86
040.12396	040.12396 - EFM Installation @ Magna	12.44	1,010.35	6,241.95	7,264.74
040.12397	040.12397 - EFM Installation @ Kolbe Steel	13.00	1,984.54	2,359.55	4,357.09
040.12398	040.12398 - Installation of EFM @ Scotty's Contracting	18.34	2,584.51	3,647.16	6,150.01

Proj #	Project	Sum of Amount	Accumulated Costs AFUDC	Construction Amount	Indirect Cost Other	Grand Total
040.12401	040.12401 - Dresser Rotary Meters	21.80	4,726.09	5,91.30	10,339.19	21,908.79
040.12403	040.12403 - INSTALL 3762' 2" PE	60.46	9,139.46	12,708.87	8,865.74	31,654.53
040.12405	040.12405 - Install 1,100' - 2" PE along Highland Ch Rd for five existing residential custom	16.23	3,866.77	4,980.74	2,440.32	11,354.06
040.12406	040.12406 - 325' Extension for 4 lots in saxony mobile home park	13.08	1,933.11	2,440.32	12,246.35	16,622.86
040.12407	040.12407 - SCADA enhancement for cathodic readings	60.84	8,141.17	44,204.44	72,389.56	128,776.97
040.12408	040.12408 - Outsourcing of meter Testing	28,185.12	2,992.40	4,812.58	22,789.95	54,780.05
040.12409	040.12409 - 600' Revenue extension along Old Friendship Rd for 3 meters @ 1030 Old Friendshi	14.35	1,805.83	2,992.40	4,812.58	9,616.16
040.12410	040.12410 - Late invoices for xrays on Heckla 6" pipeline installation	67.98	9,300.00	13,421.97	22,789.95	54,780.05
040.12412	040.12412 - 880' - 4" P.E extension into Paducah's Industrial Park West	9.58	1,254.89	1,947.78	(556.00)	2,656.67
040.12413	040.12413 - 040.080 ALVEY PARK DRIVE	53.65	8,083.42	10,328.72	18,465.79	36,886.58
040.12414	040.12414 - 7TH/CENER ST. REPLC. - B.G.	38.69	10,937.10	14,896.40	25,872.19	55,635.38
040.12415	040.12415 - 2,050' of 4" P.E to be run along Douthitt St to Commonweath for new office	4.72	1,316.50	262.31	5,971.96	7,950.59
040.12416	040.12416 - 040.SHV.AIKEN RD ODOR SCRUB	17.81	2,326.18	3,627.97	8,330.28	14,184.24
040.12417	040.12417 - 040.SHV.ALTON RD UPGRADE	13.50	1,892.43	2,619.97	4,525.90	8,958.30
040.12422	040.12422 - Seven new commercial lots being developed by Mike Falconite adjacent being devel	46.17	6,985.75	11,069.45	18,101.37	36,056.67
040.12423	040.12423 - Insiall anodes and wrap the 6" at the valve setting behind the Riverview Motel	54.72	9,446.87	11,311.20	20,812.79	41,630.76
040.12424	040.12424 - Leakage Repairs	76.19	11,091.14	14,375.88	25,542.91	51,010.98
040.12425	040.12425 - Perform pipeline integrity functions and purchase the necessary equipment	176.79	29,512.42	40,280.00	69,969.21	140,761.70
040.12428	040.12428 - Aky.tcsvc.meas.Logan Aluminum	5.32	720.34	1,056.73	1,782.39	3,559.46
040.12429	040.12429 - 040.LAW.EAGLE LAKE PH I	16.43	3,141.77	3,554.86	6,713.06	13,471.69
040.12430	040.12430 - SERCUITY LIGHT & FENCE TB#2 - HOPK.	23.71	247.93	336.11	584.04	1,168.08
040.12432	040.12432 - INSTALL 2000' 2" PE	16.24	4,699.26	8,132.09	12,855.06	25,716.41
040.12433	040.12433 - CUMBERLAND TRACE 6" PE TIE-IN - B.G.	2.99	2,123.39	3,303.99	5,443.62	10,570.00
040.12434	040.12434 - 100 BLK. OF 10TH RETIREMENT - B.G.	4.78	470.00	531.10	1,004.09	2,005.19
040.12435	040.12435 - 040.SHV.SOUTH BENSON RELOC	12.17	74.55	3,640.64	3,719.97	7,475.26
040.12436	040.12436 - 600' for 6 units/ Housing Authority of Paducah	2.89	(3,098.96)	707.33	(2,391.63)	(2,391.63)
040.12492	040.12492 - INSTALL 1,036' 2" PE	2,279.10	2,991.82	2,991.82	5,283.09	10,570.00
040.12493	040.12493 - INSTALL 460' 2" PE	10.59	377.33	587.13	967.35	1,931.81
040.12503	040.12503 - 600' extension for conversion commercial customer/ this is the old Wal-Mart bldg	19.09	1,694.57	1,844.43	3,549.59	7,188.69
040.12504	040.12504 - INSTALL 1280' OF 4" PE.WAL-MART STANFORD HWY 27	16.62	(2,127.32)	8,509.65	6,401.42	12,791.95
040.12508	040.12508 - This project is for the installation of boiler at Ken-Bar purchase station	6.77	2,356.64	3,707.77	6,081.03	11,145.44
040.12509	040.12509 - INSTALL880' 2" PE	3.81	2,262.70	2,991.82	5,283.09	10,570.00
040.12510	040.12510 - INSTALL 1132' 2" PE	9.65	1,256.10	84.33	1,344.24	2,684.67
040.12511	040.12511 - 600 BLK. CENTER ST REPLC. - B.G.	26.29	2,424.11	4,030.09	6,463.85	13,118.25
040.12512	040.12512 - 18TH & HARRISON REG. STA. RELOC. - HOPK.	72.18	3,962.74	4,825.28	8,814.31	17,612.39
040.12513	040.12513 - 18TH & HARRISON 4" REPLC. - HOPK	9.30	12,187.54	14,971.40	27,231.12	54,489.66
040.12515	040.12515 - 1000 FT.OF 2" PE - FOUNTAIN TRACE II-A	7.60	2,027.26	2,562.54	4,589.10	9,188.90
040.12516	040.12516 - RELOCATE 4" MAIN	7.60	455.24	455.24	855.24	1,765.72
040.12517	040.12517 - 040.SHV.DOGWOOD TRACE P V	2.96	1,192.91	1,347.99	2,548.50	4,893.40
040.12521	040.12521 - EFM installation @ Gentron Inc.	6.25	(1,586.91)	3,323.44	1,739.49	3,475.92
040.12522	040.12522 - EFM INSTALLATION @ ICT	2.02	1,838.26	2,114.61	3,959.12	7,912.09
040.12523	040.12523 - INSTALL 300' OF 2" PE ON SOUTHTOWN ROAD TO O-CHARLIES RESTURANT	20.31	(324.05)	1,301.34	979.31	1,754.56
040.12524	040.12524 - Purchase a liftmore crane to be installed on the Muelier Truck	18.58	8,200.14	9,266.16	17,466.30	35,132.80
040.12525	040.12525 - CAPTURE COSTS WITH ACCIDENT IN GREENSBURG 2-8-05.RELIGHT AND REBUILD STATION	3.53	7,111.63	10,232.15	17,343.78	34,787.56
040.12526	040.12526 - Project to cover new regulator parts & labor for FY 05	12.81	5,703.53	7,873.54	13,597.38	27,174.25
040.12527	040.12527 - REPLACE MAYFIELD PHONE SYSTEM	18.58	10,362.28	11,709.37	22,071.65	44,143.50
040.12528	040.12528 - 18TH. & HARRISON 4" PE STA. FEED - HOPK.	3.53	5,591.47	6,829.12	12,439.17	24,879.76
040.12529	040.12529 - INSTALL 412' 2" PE	12.81	554.50	626.60	1,184.63	2,369.93
040.12530	040.12530 - 3900 FT.OF 2" - WOODHAVEN SUB. - GLASGOW	3.96	2,964.41	4,704.42	7,681.64	15,367.51
040.12531	040.12531 - 990 FT.OF 2" PE - PHYSICIANS BLVD. - GLASGOW	2.47	993.99	1,652.51	2,650.46	5,307.06
040.12534	040.12534 - RELOCATE 610' OF 2" PE ON CORNISHVILLE ROAD AT THE BRIDGE	7.33	775.38	876.18	1,654.03	3,385.59
040.12538	040.12538 - INSTALL 2000' OF 2" PE IN FAIRWAY X-ING OFF MT EDEN RD	8.80	1,921.81	2,975.64	4,904.78	9,801.23
040.12540	040.12540 - INSTALL 480' 4" PE	6.66	2,105.62	2,633.99	4,746.70	9,486.31
040.12541	040.12541 - INSTALL 644' 2" PE	3.17	2,632.48	2,996.63	5,637.91	11,273.82
040.12544	040.12544 - REGULATOR PARTS INSPEC. - HOPKINSVILLE	3.17	1,940.68	2,511.66	4,459.00	8,911.51
			986.55	1,133.46	2,123.18	4,243.19



Proj #	Project	Accumulated Costs			Grand Total
		AFUDC	Construction Amount	Indirect Cost Other	
040.12546	040.12546 - 1.050' main extension from Chasity Ln to new unnamed rd off E Noel for Dennis Th			1,094.67	(2,358.88)
040.12547	040.12547 - Purchase 12ft. x 16ft. building for East Diamond Storage		3,453.55	3,667.87	6,913.77
040.12548	040.12548 - INSTALL 650' OF 4" PE FROM BENALI TO PERRYVILLE RD		3,245.90	5,804.60	5,785.93
040.12549	040.12549 - 4760 FT. OF 2" PE - REMINGTON PL. - B.G.	20.70	5,667.37	8,174.37	13,862.44
040.12551	040.12551 - 950' - 2" PE along Wait Defreitas Dr for 9 lots	3.37	844.98	1,404.79	2,253.14
040.12554	040.12554 - SENSIT GOLD CGI - DISTRIBUTION		1,513.00	1,709.69	3,222.69
040.12555	040.12555 - 2643 FT. OF 2" PE - ASHMORE PARKE JL-B - B.G.	11.83	3,290.84	4,618.66	7,921.33
040.12558	040.12558 - 1507 FT. OF 4" PE - NEW BYPASS (TSC) - GLASGOW	4.18	(6,182.57)	4,989.62	(1,192.95)
040.12560	040.12560 - INSTALL 1,192' 2" PE		1,049.11	1,744.15	2,797.44
040.12563	040.12563 - REPLACE BOOTS AND REPAIR REGULATORS IN THE DANVILLE REGION	1.80	565.72	639.26	1,206.78
040.12564	040.12564 - Purchase and install a new air conditioner at the Storage/Measurement area		1,050.00	1,186.51	2,236.51
050.13622	050.13622 - UCG First Responder		38.63	12.25	50.88
050.14270	050.14270 - Jackson 2003 Growth Functional		(5,171.40)		(5,171.40)
050.14450	050.14450 - IT Infrastructure upgrade Johnson City		20,180.04	7,568.91	27,748.95
050.14507	050.14507 - Software for FY03		16,478.89	8,210.21	24,689.10
050.14911	050.14911 - Lobby Telephones for towns		840.43	399.60	1,240.03
050.14939	050.14939 - Respiratory Equipment		44,598.50	24,820.66	69,419.16
050.15000	050.15000 - DSL for Radford		2,082.22	1,396.36	4,227.63
050.15001	050.15001 - DSL for Shenlyville		2,009.84	1,158.79	3,241.01
050.15533	050.15533 - blanket hardware replacements		6,745.96	3,094.18	9,840.14
050.15581	050.15581 - training trailer for Fisher ROC		5,032.34	1,821.21	6,853.55
050.15886	050.15886 - Measurement Instruments		4,779.57	1,542.97	6,322.54
050.15895	050.15895 - Measurement Instruments for field		14,818.67	4,945.12	19,763.79
050.16027	050.16027 - Axom Software For MicroStation V8		3,312.25	1,105.32	4,417.57
050.16114	050.16114 - 050.MO. HannibatGrowthFunct2005.		374.52	576.45	950.97
050.16140	050.16140 - 050.MO. CanuthierIntegFunct2005.		15,792.63	24,307.27	40,099.90
050.16141	050.16141 - 050.MO. HannibatIntegFunct2005.		1,557.34	2,396.99	3,954.33
050.16152	050.16152 - 050.TN.MurreesIntegFunct2005.		2,673.47	3,246.51	5,919.98
050.16153	050.16153 - 050.TN.MurreesIntegFunct2005.		426.83	518.32	945.15
050.16155	050.16155 - 050.TN.TrCilleIntegFunct2005.		9,332.30	11,332.69	20,664.99
050.16159	050.16159 - 050.VA.NRSouthIntegFunct2005.		305.97	512.06	818.03
050.16166	050.16166 - 050.TN.MaryvilleIntegFunct2005.		4,458.32	5,413.97	9,872.29
050.16201	050.16201 - Cool Springs Shredder		829.21	277.04	1,106.25
050.16291	050.16291 - FY05 pc replacements		16,727.82	9,639.55	26,367.37
050.16339	050.16339 - Replace 2675, of Steel main		1,478.15	2,275.09	3,753.24
050.16353	050.16353 - satellite dishes		10,417.00	3,303.24	13,720.24
050.16360	050.16360 - 400' 2" main ext. N. of Correctional Center		892.81	1,604.16	2,496.97
050.16638	050.16638 - INSTALL 6400' OF STEEL MAIN AND 3 REGULATOR STATIONS		14,430.66	17,523.90	31,954.56
050.16645	050.16645 - RELO. APPROX. 300' OF 2" PE		117.56	196.75	314.31
050.16715	050.16715 - New 2" PE Main Ex for J&W		106.06	128.80	234.86
050.16737	050.16737 - printers		5,058.65	7,786.04	12,844.69
050.16738	050.16738 - Iron Units		1,199.58	380.39	1,579.97
050.16739	050.16739 - Corporate A&G Overhead		1,081.00	342.79	1,423.79
050.16744	050.16744 - UCG BU A&G Overhead		1,254,682.00	(1,414,142.95)	(159,460.95)
050.16745	050.16745 - UCG BU A&G Overhead		49,316.35	(3,886,993.87)	(316,962.84)
050.16746	050.16746 - UCG IL State A&G Overhead		216,744.13	(1,109,863.41)	(893,119.28)
050.16747	050.16747 - UCG TN State A&G Overhead			(1,364.17)	(1,364.17)
050.16748	050.16748 - UCG VA State A&G Overhead			(23,231.30)	(23,231.30)
050.16749	050.16749 - UCG MO State A&G Overhead			(507.57)	(507.57)
050.16750	050.16750 - UCG IA State A&G Overhead			(27,700.00)	(27,700.00)
050.16751	050.16751 - UCG IA State A&G Overhead			(269.22)	(269.22)
Grand Total		270,994.58	30,063,906.50	(2,010,846.48)	28,324,054.60

Sum of Amount	Cost Category	Construction Amount	Indirect Cost	Other	Grand Total
	AFUDC				
10.10049	Work Order/Work Order Description				
10.10049	ATM.FIN RPT.SOFFWARE	151.44		29.85	181.29
10.10846	010.IT MGT. ORACLE EAM	7,069,832.07	1,293,995.98		8,363,828.05
10.10854	010.Comp-Ben.Heat License	32,631.85	7,198.83		42,430.68
10.10886	010.1137. Software Mgt. System	35,722.50	7,040.90		42,763.40
10.10922	010.1401.3 Fire Proof Cabinets	4,445.57	521.49		4,967.06
10.10924	010.1134.L&U Gas System	109,260.29	12,961.14		122,221.43
10.10925	010.1134.Enerflink Phase II	340,290.30	20,128.39		360,418.69
10.10926	010.1134.Gas Cont. Day Forecast	4,846.05	435.25		5,281.30
10.10927	010.1134.Document Imaging	5,961.41	874.77		6,836.18
10.10928	010.1134.Markview AP Imaging	558,147.09	65,228.21		623,375.30
10.10929	010.1134.Gas Accding Data Mart	2,433,764.99	269,983.86		2,703,748.85
10.10937	010.1134.Sales Tax Middleware	95,397.88	9,188.39		104,586.27
10.10941	010.1134.Power Tax System	222,659.87	858.76		223,518.63
10.10945	010.1203.Call Chfr PC Repl.	9,433.53	1,717.64		11,151.17
10.10947	010.1130.Compshare Upgrade	112,630.43	4,494.81		117,125.24
10.10954	010.1203.Speech Recognition	1,408,219.08	251,622.69		1,659,841.77
10.10955	010.1134.Internal Control Migr	39,074.18	4,583.54		43,657.72
10.10961	010.DAL.Risk Management System	158,147.35	(9,406.79)		148,740.56
10.10964	010.DAL.Oracle's eBusiness	649,684.00	76,210.07		725,894.07
10.10965	010.1407.5th floor chairs	38,983.25	6,952.50		45,945.75
10.1097	MDSI rel 7.6 & 8	457,507.80	81,573.64		539,081.44
10.10972	010.Power Plant System	907,519.89	150,255.91		1,057,775.80
10.10977	010.1137.DataCenterExpansion	482,119.47	11,327.58		493,447.05
10.10979	TXU GAS CIS Conversion	8,142,726.46	1,003,900.11		9,146,626.57
10.10985	010.1407.Credenza	2,761.70	492.41		3,254.11
10.10986	010.1407.18th Floor Carpet	205,652.54	36,667.85		242,320.39
10.10988	010.1137.FY05ComputerRplcmnts	110,991.59	(17,387.58)		93,604.01
10.10989	Use Tax Compliance	244,081.23	46,974.24		291,055.47
10.1099	Mid-Tex MDSI Licenses	170,627.94	32,135.18		202,763.12
10.11008	010.1137.SatelliteModems	215,886.59	41,824.59		257,711.18
10.11009	010.1804.FranklinRefresh	10,930.47	2,154.40		13,084.87
10.1101	E:010Prtner Call Center	7,136.21	1,406.55		8,542.76
10.11011	E:010Headsets Call Center	10,376.14	1,968.09		12,344.23
10.11012	E:010Servers 2005 CSC	37,667.94	7,288.46		44,956.40
10.11016	E:010Aspect Upgrade 2005 CSC	160,045.52	31,408.62		191,454.14
10.11017	E:010 Waco Call Center	2,140,898.25	395,900.95		2,536,799.20
10.11018	010.1108.DesktopAndMonitors	1,590.52	289.60		1,880.12
10.11019	SCADA Upgrade	93,062.04	17,025.83		110,087.87
10.1102	Implement Oracle AR	12,420.79	2,448.14		14,868.93
10.11022	E:010.Waco - Furn.Switch.Labor	97,866.88	14,362.46		112,231.34
10.11024	G E Smallworld	1,565.02	308.47		1,873.49
10.11025	E:010Sopher CSA 2005	13.00	2.56		15.56
40.10016	WK995801 Conv Maint Funct		(13,065.66)		(13,065.66)
40.10416	WKG.PAD.CUNNINGHAM RD REV EXT	(107.00)			(107.00)
40.10474	WKG.DAN.STREAMLAND RELOCATION	(19,299.00)			(19,299.00)
40.1126	WKG.BGR.HIGH ST. RELOC	(14,027.66)			(14,027.66)
40.11683	040.GLS.HIGHLANDGLENN IND.PAKR	383.16	33,178.67		34,001.83
40.11687	040.MAD.MAD.KEN MEL APARTMENTS	12.56	1,694.25		1,706.81
40.11774	040.BGR.PARK/FAIRVIEW REPLC.	10.88	918.00		928.88
40.11867	040.PAD.Equipment		3,966.49		3,966.49
40.11953	Owen.04 Non Grow Func	(252.35)			(252.35)
40.12024	040.MAD.MEADOWLARK	578.64	66,602.23		67,180.87
40.12037	040.2734.BGR.1400 ADAMS REPLC.	30.40	2,695.26		2,725.66
40.12042	040.May.Southern by pass	31.22	5,934.84		5,966.06
40.12134	040.2636.PDA'S FOR OBO SERVICE		1,885.12		1,885.12
40.12137	040.BGR.SMALLHOUSE RETIRE	86.18	7,380.46		7,466.64
40.12149	040.PTON.McBlth Dr Rev Ext	0.12	21.57		21.69
40.12168	040.SHV.MEADOW GLEN SI	60.30	6,258.17		6,318.47
40.12169	040.SHV.OLD MILL SII	70.88	6,432.78		6,503.66
40.12171	040.SHV.LAW.NAUTICAL CHS P II	91.99	11,771.68		11,863.67
40.12177	040.BGR.HUNTERS CROSSING IV-A	44.50	3,653.31		3,697.81
40.12182	040.BGR.NORTHRIDGE II	52.67	6,506.96		6,559.63

Sum of Amount	Cost Category	Construction Amount	Indirect Cost	Other	Grand Total
	AFUDC				
40.12198	Work Order Description	114.63	10,897.53	13,043.36	24,055.52
40.12198	040.OBO.FARMTAP PROJECT	517.50	20,697.13	66,791.65	87,006.28
40.12232	040.PAD.Crooked Creek Relocate	0.18	57.62	65.11	122.91
40.12232	040.PTON.Fredonia Sys Imp	7.78	514.75	786.54	1,309.07
40.12258	040.2609.ODORTANK DISP EAST	272.64	21,392.50	24,173.52	45,838.66
40.12259	040.2609.ODORTANK DISP WEST	328.76	21,571.49	33,374.98	55,275.23
40.12262	040.BGR.FRK.COLLEGE ST REPLC	68.02	5,533.95	5,833.48	11,435.45
40.12262	040.BGR.FRK.KV.REPLC.W.MAD.	69.20	5,690.19	5,876.32	11,635.71
40.12263	040.MAD.ISLAND.FORD.RD.	1.23	(4,713.58)	5,123.94	411.59
40.12275	040.PTON.ST.CHARLES.YZ	301.52	26,177.60	25,826.51	52,305.63
40.12284	040.PAD.Ascot Downs Ext	160.58	12,331.89	14,505.31	26,997.78
40.12286	040.MAD.GENTER ST REPLACEMENT	25.58	1,763.28	2,510.92	4,299.78
40.12299	040.MAY.N.15th ST Replace	529.44	44,361.74	44,123.56	89,014.74
40.12298	040.PAD.Flat Hollow Rev Ext	10.36	749.45	1,018.51	1,775.52
40.123	040.MAY.N.Sutton Ln Rev Ext	7.38	436.97	797.89	1,242.24
40.12305	040.TEC.SVC.SCANNER	19,355.11	21,871.27	41,226.38	(41,226.38)
40.12306	040.Sto Compressor Engine	(19,355.11)	(21,871.27)		
40.12322	040.MAY.No-Blow Valve Changer	2,024.00	1,948.10	3,972.10	5,914.23
40.12332	040.PAD.Lovellville Rd Ext	35.18	2,300.10	3,078.95	5,866.62
40.12333	040.PAD.Holt Road Sys Imp	34.90	2,769.10	3,062.62	5,866.62
40.12334	040.PAD.Plantation Village Ext	55.54	4,087.46	5,193.79	9,336.81
40.12336	040.aky.tcksvs.SR of Ky EFM	51.17	3,864.24	4,730.92	8,646.33
40.12338	040.CAM.IEB.HENDRICKSON DR	111.06	5,162.19	13,401.00	18,674.25
40.12339	040.meas.tesvc.Columbia EFM	36.72	2,787.51	3,348.20	6,172.43
40.1234	040.SHV.MIDLAND SEC VII	71.90	6,339.40	6,002.88	14,414.18
40.12341	040.SHV.CARRINGTON PLAGE PH II	19.35	2,506.25	3,210.48	5,736.08
40.12342	040.SHV.NORTH COUNTRY SIV PH	76.89	7,265.11	8,762.57	16,104.57
40.12344	040.BGR.CUMBERLAND TRACE	384.46	25,192.90	39,062.42	64,639.78
40.12351	040.PAD.Ken-Bar Boiler	126.72	10,824.06	10,353.99	21,304.77
40.12352	040.PAD.Processmeter		640.24	996.22	1,636.46
40.12356	Bowling Green 05 Growth Func	12,874.77	14,548.49	27,423.26	27,423.26
40.12357	Bowling Green 05 Non Growth	19,285.10	21,759.26	41,013.36	41,013.36
40.12358	Glasgow 05 Growth	1,397.22	1,578.85	2,976.07	2,976.07
40.12359	Glasgow 05 Non Growth	5,929.40	6,700.21	12,629.61	12,629.61
40.1236	Hopkinsville 05 Growth	430.31	486.26	916.57	916.57
40.12361	Hopkinsville 05 Non Growth	4,135.84	4,673.49	8,809.33	8,809.33
40.12362	Danville 05 Growth	3,574.27	4,038.91	7,613.18	7,613.18
40.12363	Danville 05 Non Growth	3,842.55	4,342.08	8,184.63	8,184.63
40.12364	Campbellsville 05 Growth	(175.72)	(198.56)	(374.28)	(374.28)
40.12365	Campbellsville 05 Non Growth	7,172.72	8,105.17	15,277.89	15,277.89
40.12366	Shelbyville 05 Growth	3,577.20	4,042.25	7,619.45	7,619.45
40.12367	Shelbyville 05 Non Growth	8,332.53	9,415.76	17,748.29	17,748.29
40.12368	Madisonville 05 Growth	1,403.54	1,585.99	2,989.53	2,989.53
40.12369	Madisonville 05 Non Growth	5,493.97	6,208.19	11,702.16	11,702.16
40.1237	Princeton 05 Growth	394.29	445.55	839.84	839.84
40.12371	Princeton 05 Non Growth	1,279.62	1,445.96	2,725.58	2,725.58
40.12372	Owensboro 05 Growth	9,257.38	10,460.84	19,718.22	19,718.22
40.12373	Owensboro 05 Non Growth	14,347.64	16,212.84	30,560.48	30,560.48
40.12374	Paducah 05 Growth	3,723.41	4,207.44	7,930.85	7,930.85
40.12375	Paducah 05 Non Growth	1,572.67	1,777.12	3,349.79	3,349.79
40.12376	Mayfield 05 Growth	1,829.30	2,057.11	3,896.41	3,896.41
40.12377	Mayfield 05 Non Growth	1,773.87	2,004.47	3,778.34	3,778.34
40.12379	040.BGR.MUELLER EQUIP	3,368.80	3,239.73	6,608.53	6,608.53
40.12384	040.PAD.U.S Hwy 60 Rev Ext	(3,260.45)	1,501.47	(1,758.98)	(1,758.98)
40.12386	040.PTON.Blackburn St Replace	124.30	7,902.72	12,870.87	20,897.89
40.12387	040.MAY.Hidden Hills Rev Ext	2.16	(204.54)	565.49	363.11
40.12388	040.CAM.HIDDEN MEADOWS III	87.92	4,829.95	9,863.82	14,781.69
40.12389	040.LAW.HWY 44 - SMITHCO PROP	51.34	3,148.42	5,432.07	8,631.83
40.1239	040.DAN.FARM TAP - 150.BYPASS	1.32	86.92	135.25	223.49
40.12391	040.DAN.BYPASS - FIRE HOUSE	106.66	6,386.65	11,428.94	17,932.25
40.12392	040.SHV.BREIGHTON BUS II	39.05	2,380.99	4,596.32	7,016.36
40.12394	040.IT.DESKTOP COMPUTERS		18,241.93	27,754.27	45,996.20

Work Order	Work Order Description	Sum of Amount	Cost Category	Construction Amount	Indirect Cost	Other	Grand Total
40.12395	040.Meas.Tcssvc.EC Units	146.09	AFUDC	12,724.55	14,143.97		27,014.61
40.12396	040.Meas.Tcssvc.EC Units	24.34		1,876.49	2,191.83		4,092.66
40.12397	040.Tcssvc.Meas.Magna.EFM	37.50		3,678.22	7,436.50		11,152.22
40.12398	040.Tcssvc.Meas.Kolbe.EFM	26.00		1,964.54	2,359.55		4,370.09
40.12399	040.Tcssvc.Meas.Eagle #3 EFM	36.68		2,584.51	3,547.16		6,168.35
40.12400	040.Tcssvc.Meas.Rotary Meters	86.61		21,178.03	17,367.89		38,632.63
40.12401	040.PAD.US 60/Bridge Relocate	0.13		3,759.53	4,265.37		8,025.03
40.12402	040.PAD.Highland Ch Rd Ext II	43.50		4,118.28	5,262.69		9,424.47
40.12406	040.PAD.Sexony Main Ext	26.16		1,933.11	2,440.32		4,399.59
40.12407	040.Tcssvc.Meas.SCADA	122.35		8,314.17	12,246.35		20,682.87
40.12408	040.Tcssvs.Meas.Outsourcing			40,511.14	58,132.84		98,643.98
40.12409	040.PAD.Old Friendship Rd Ext	28.70		1,805.83	2,992.40		4,826.93
40.12410	040.PAD.Heckla 6" Pipe X-RAYS	135.96		9,300.00	13,421.97		22,857.93
40.12411	040.PAD.Commerce Dr. Sys Imp	19.16		1,294.89	1,947.78		3,221.83
40.12412	040.BGR.7TH/CENTER ST. REPLC.	108.73		8,083.42	10,328.72		18,520.87
40.12415	040.May.Commonwealth Dr Ext	116.01		10,945.26	14,909.97		25,971.24
40.12419	040.2605 DIGITAL SATELLITE CTN			3,264.00	5,066.28		8,330.28
40.12422	040.PAD.Perkins Creek Rev Ext	27.00		1,892.43	2,619.97		4,539.40
40.12423	040.STO.Willamette 6 inch Line			698.63	1,084.39		1,783.02
40.12424	040.STO.N.villier/Hopkville 10"	105.76		8,842.92	13,168.04		22,116.72
40.12425	040.STO.2005 Pipe Integrity	116.82		9,446.87	11,311.20		20,874.89
40.12427	040.PAD.Monroe St Replacement	152.38		11,091.14	14,375.58		25,619.10
40.12428	040.Tcssvc.Meas.Lonan Aluminum	385.59		29,512.42	40,280.00		70,178.01
40.1243	040.BGR.HOP.LIGHT&FENCE	36.46		3,141.77	3,554.86		6,733.09
40.12432	040.OBO.THE BROOKS PHASE 2	62.10		4,699.26	8,132.09		12,893.45
40.12433	040.BGR.CUMBERLAND TRC.	32.48		2,123.39	3,303.99		5,459.86
40.12434	040.BGR.100 BLK 10TH RETIRE	5.98		470.00	531.10		1,007.08
40.12436	040.PAD.Heritage Place Ext			(3,094.51)	714.73		(2,379.78)
40.12492	040.OBO.HIALEAH PARK PHASE 2	27.94		2,279.10	2,991.82		5,298.86
40.12493	040.OBO.6TH. ST. CALHOUN	8.28		1,164.79	1,476.96		2,650.03
40.12503	040.PTON.Hwy 62 Rev Ext II	21.18		1,694.57	1,844.43		3,560.18
40.12504	040.DAN.WAL-MART STANFORD	38.18		(2,127.32)	8,509.65		6,420.51
40.12508	040.PAD.Ken-Bar Boiler Install	34.76		2,356.64	3,707.77		6,099.17
40.1251	040.OBO.SPRING RIDGE PARKWAY	9.53		1,791.93	689.82		2,491.28
40.12511	040.BGR.600 BLK. CENTER REPLC.	52.13		21,454.98	25,600.81		47,107.92
40.12512	040.BGR.HOP.18 & HARRISON REG	52.86		4,151.58	4,825.28		9,029.72
40.12513	040.BGR.HOP.18 & HARRISON REPL	153.49		12,722.89	15,583.93		28,460.31
40.12515	040.BGR.FOUNTAIN TRC II-A	23.03		2,027.26	2,562.54		4,612.83
40.12518	040.SHV.MEADOWBROOK S III P I	3.07		3,049.92	3,537.93		6,590.92
40.12521	040.Tcssvs.Meas.Gemtron EFM	8.18		(1,570.19)	3,323.44		1,761.43
40.12522	040.TCSSVS.MEAS.ICT EFM	18.67		2,024.15	2,324.67		4,367.49
40.12523	040.DAN.SOUTHTOWN RD.O-CHARL	4.94		(324.05)	1,301.34		982.23
40.12524	040.Stg. Liftmore Crane			8,200.14	9,266.16		17,466.30
40.12525	040.CAM.GREENSBURG-FEB OUTAGE			7,111.63	10,232.15		17,343.78
40.12526	040.PAD. Reg Sla - Sys Int	66.73		8,637.89	10,984.03		19,688.65
40.12528	040.MAYFIELD PHONE SYSTEM			10,362.28	11,709.37		22,071.65
40.12529	040.BGR.HOP.18TH & HARRISON	55.78		5,601.84	6,846.35		12,503.97
40.12529	040.OBO.Wrights Acres	7.06		554.50	626.60		1,188.16
40.1253	040.OBO.GLS.WOODHAVEN	35.75		2,984.41	4,704.42		7,704.58
40.12531	040.BGR.GLS.PHYSICIANS BLVD.	11.88		993.99	1,652.51		2,658.38
40.12534	040.DAN.CORNISHVILLE BRDGE RELO	7.68		859.38	971.10		1,836.16
40.12535	040.SHV.FAIRWAY X-ING III	21.98		1,921.81	2,975.64		4,919.43
40.12538	040.OBO.OAK ST. REPLACEMENT	21.70		2,240.77	2,786.71		5,049.18
40.1254	040.OBO.DIAGEL	25.64		2,632.48	2,996.63		5,654.75
40.12541	040.OBO.SHADEWOOD TERRACE	19.98		1,940.68	2,511.66		4,472.32
40.12544	040.BGR.HOP.REG PARTS/INSPEC.	23.80		6,246.97	7,077.74		13,348.51
40.12546	040.PTON.E Noel Dr Rev Ext II			(2,459.07)	2,218.43		(240.64)
40.12547	040.STO.Storage Building.E DIA			3,533.94	3,993.35		7,527.29
40.12548	040.DAN.M.PERROS-PERRYVILLE RD			2,594.96	8,798.15		11,393.11
40.12549	040.2734 REMINGTON PL.	62.11		5,667.37	8,174.37		13,903.85
40.12551	040.PAD.Walden Subd Rev Ext	10.10		844.98	1,404.79		2,259.87
40.12564	040.BGR.SENSIT GOLD CGI			1,603.68	1,709.69		3,313.47

Work Order	Work Order Description	Sum of Amount	Cost Category	Construction Amount	Indirect Cost	Other	Grand Total
			AFUDC				
40.12555	040.BGR.ASHMORE ILB	35.49		3,290.84	4,618.66	7,944.99	
40.12558	040.BGR.GLS. NEW BYPASS- TSC			(6,182.57)	4,989.62	(1,192.95)	
40.12559	040.OBO.2005 REG INSPECTIONS	7.60		4,957.79	5,602.30	10,567.69	
40.12560	040.OBO.DUTCH BANKS	12.54		3,038.17	3,991.78	7,042.49	
40.12561	040.OBO.WIMSATT & CALUMET			2,982.00	2,244.61	4,235.63	
40.12562	040.CAM.LEB.EAST WALNUT	4.63		1,966.39	2,876.68	5,427.82	
40.12563	040.DAN.REGIONAL REG REPAIR-05	5.40		2,545.74	2,299.51	4,845.25	
40.12564	040.STO. Air Conditioner			1,113.00	1,186.51	2,299.51	
40.12588	Aky.Tscvc.Meas.EFM.Desa	1.31		386.68	488.56	875.24	
40.12589	040.LEB.FARM TAP 1-METT-INDIAN			2,094.76	2,367.08	4,461.84	
40.12586	040.SHV.NOTTING HILLS-TRANS			137.00	154.81	291.81	
50.14445	UCG.HDQ.IT infrastructure JC	20,180.04		16,478.89	8,210.21	24,689.10	
50.14507	UCG.HDQ.FY03 Software			840.43	399.60	1,240.03	
50.14911	050.HDQ.Lobby Telephones			44,598.50	24,820.66	69,419.16	
50.14939	050.HDQ.Respiratory Equip			2,831.27	1,386.36	4,217.63	
50.14999	050.HDQ.DSL for Morristown			2,082.22	1,158.79	3,241.01	
50.15	050.HDQ.DSL for Radford			2,009.64	1,173.96	3,183.60	
50.15001	050.HDQ.DSL for Shelbyville			6,745.96	3,094.18	9,840.14	
50.15533	050.hdq.bikt hndwr plcmnts			5,032.34	1,821.21	6,853.55	
50.15581	050.HDQ.Measurement Eq			4,779.57	1,542.97	6,322.54	
50.15895	050.HDQ.Measurment Instrms			14,818.67	4,945.12	19,763.79	
50.16027	050.HDQ.Axomv8.Mapping			3,312.25	1,105.32	4,417.57	
50.16114	050.MO.HannibaGrowthFunct2005.			374.52	576.45	950.97	
50.16114	050.MO.CanuthIntegFunct2005.			15,792.63	24,307.27	40,099.90	
50.16152	050.TN.MemstIntegFunct2005.			2,673.47	3,246.51	5,919.98	
50.16153	050.TN.MurreesIntegFunct2005.			41.94	52.58	94.52	
50.16159	050.VA.NRSouthIntegFunct2005.			9,332.30	11,332.69	20,664.99	
50.16201	050.HDQ.Cool Spmngs Shredder			305.97	512.06	818.03	
50.16291	050.HDQ.FY05 pc replacements			829.21	277.04	1,106.25	
50.16339	050.Hannibal South side			16,727.82	9,639.55	26,367.37	
50.16353	050.hdq.satellite dishes			1,478.15	2,275.09	3,753.24	
50.16638	050.VAN.VAN.05.Hwys1N.ext			10,417.00	3,303.24	13,720.24	
50.16645	050.MUR.SAM DONALD 4" STL			892.81	1,604.16	2,496.97	
50.16708	050.COL.LANDINGS PH.1			14,430.66	17,523.90	31,954.56	
50.16715	050midstatesJ&D.Growth			117.56	196.75	314.31	
50.16737	FY05 Printers			106.06	128.80	234.86	
OH.010.10	Corporate A&G Overhead			5,058.65	7,786.04	12,844.69	
OH.040.10	WKGB BU A&G Overhead			1,861.07	590.15	2,451.22	
OH.050.10	UCG BU A&G Overhead			11,764.83	3,730.63	15,495.46	
OH.050.10	UCG IL State A&G Overhead			2,531,926.00	(3,654,138.07)	(1,122,212.07)	
OH.050.10	UCG TN State A&G Overhead			49,316.35	(4,305,960.88)	(277,124.87)	
OH.050.10	UCG VA State A&G Overhead			216,744.13	(1,129,641.59)	(912,897.46)	
OH.050.10	UCG MO State A&G Overhead				(1,382.20)	(1,382.20)	
OH.050.10	UCG IA State A&G Overhead				(23,262.85)	(23,262.85)	
Grand Total		274,121.31		36,160,961.07	(3,926,362.14)	32,508,720.24	

Sum of Amount	Work Order Description	Cost Category	Construction Amount	Indirect Cost Other	Grand Total
10.10846	010.IT MGT. ORACLE EAM	AFUDC	7,164,727.70	1,312,699.91	8,477,427.61
10.10854	010.Comp-Ben.Heat Lincense		32,631.85	9,798.83	42,430.68
10.10922	010.1401.3 Fire Proof Cabinets		4,445.57	521.49	4,967.06
10.10924	010.1134.L&U Gas System		109,260.29	12,961.14	122,221.43
10.10925	010.1134.Enerlink Phase II		340,290.30	20,128.39	360,418.69
10.10926	010.1134.Gas Cont. Day Forcast		4,846.05	435.25	5,281.30
10.10927	010.1134.Document Imaging		5,961.41	874.77	6,836.18
10.10928	010.1134.Markview AP Imaging		558,147.09	65,228.21	623,375.30
10.10929	010.1134.Gas Accling Data Mart		2,495,186.60	282,090.06	2,777,276.66
10.10937	010.1134.Sales Tax Middleware		95,397.88	9,188.39	104,586.27
10.10941	010.1134.Power Tax System		223,777.33	1,079.01	224,856.34
10.10947	010.1130.Compshare Upgrade		112,630.43	4,494.81	117,125.24
10.10954	010.1203.Speech Recognition		1,505,403.21	270,777.68	1,776,180.89
10.10955	010.1134.internal Control Migr		39,074.18	4,583.54	43,657.72
10.10961	010.DAL_Risk Management System		158,147.35	(9,406.79)	148,740.56
10.10964	010.Dai.Oracle's eBusiness		649,684.00	76,210.07	725,894.07
10.10965	010.1407.5th floor chairs		38,993.25	6,952.50	45,945.75
10.10968	TXU - Integration Costs		7,195.78	2,836.58	10,032.36
10.1097	MDSI rel 7.6 & 8		457,507.80	81,573.64	539,081.44
10.10972	010.Power Plant System		941,898.33	157,031.90	1,098,930.23
10.10977	010.1137.DataCenterExpansion		482,119.47	11,327.58	493,447.05
10.10979	TXU GAS CIS Conversion		10,659,160.85	1,341,666.91	12,000,827.76
10.10985	010.1407.Credenza		2,761.70	492.41	3,254.11
10.10986	010.1407.18th Floor Carpet		205,652.54	36,667.85	242,320.39
10.10988	010.1137.FY05ComputerRplcmnts		110,991.59	(17,387.58)	93,604.01
10.10989	Use Tax Compliance		245,291.94	47,212.87	292,504.81
10.1099	Mid-Tex MDSI Licenses		170,627.94	32,135.18	202,763.12
10.11008	010.1137.SatelliteModems		215,886.59	41,824.59	257,711.18
10.11009	010.1804.FranklinRefresh		10,930.47	2,154.40	13,084.87
10.1101	E.010Printer Call Center		7,136.21	1,406.55	8,542.76
10.11014	E.010 Switches 2005 CSC		243,824.60	48,057.83	291,882.43
10.11016	E.010Aspect Upgrade 2005 CSC		179,223.78	35,188.66	214,412.44
10.11017	E.010 Waco Call Center		2,313,676.47	429,967.37	2,743,643.84
10.11018	010.1108.DesktopAndMonitors		1,590.52	289.60	1,880.12
10.11019	SCADA Upgrade		113,405.54	21,035.53	134,441.07
10.1102	Implement Oracle AR		12,420.79	2,448.14	14,868.93
10.11022	E.010.Waco - Furn.Switch.Labor		115,729.07	17,882.70	133,611.77
10.11024	G E Smallworld		639,338.91	71,466.92	710,805.83
10.11025	E.010Gopher CSA 2005		270.50	53.31	323.81
40.10016	WKGI9580J Conv Maint Funct		(107.00)	(13,065.66)	(13,065.66)
40.10416	WKG.PAD.CUNNINGHAM RD REV EXT		(19,299.00)	(107.00)	(19,299.00)
40.10474	WKG.DAN.STREAMLAND RELOCATION		(14,027.68)	(14,027.68)	(14,027.68)
40.1126	WKG.BGR.HIGH ST. RELOC		609.09	44,478.67	85,946.72
40.11663	040.GLS.HIGHLANDGLENN IND.PAKR		900.00	918.00	1,834.38
40.11774	040.BGR.PARKFAIRVIEW REPLC.		16.38	3,966.49	7,473.48
40.11867	040.PAD.Equipment		3,506.99		
40.11936	Bowling Green.04.Gr Func		(18.10)		(18.10)

Sum of Amount	Work Order	Work Order Description	Cost Category	Construction Amount	Indirect Cost	Other	Grand Total
			AFUDC	(250.00)	(250.00)		(250.00)
40.11937	Bowling Green.040.NonG F						(407.61)
40.11953	Owen.04.Non Grow Func			871.18	66,602.23		97,580.22
40.12024	040.MAD.MEADOWLARK			48.99	3,825.26		7,259.44
40.12037	040.2734.BGR.1400 ADAMS REPLC.			47.00	5,934.84		5,264.19
40.12042	040.May.Southern by-pass			1,896.19	1,885.12		3,781.31
40.12134	040.2636.PDA'S FOR OBO SERVICE			129.75	7,380.46		14,531.65
40.12137	040.BGR.SMALLHOUSE RETIRE			0.19	21.57		21.76
40.12149	040.PTON.McBith Dr Rev Ext			66.99	3,653.31		7,503.01
40.12177	040.BGR.HUNTERS CROSSING IV-A			88.65	7,636.96		13,048.41
40.12182	040.BGR.NORTHRIDGE II			276.16	53,885.19		92,531.14
40.12198	040.OBO.FARMTAP PROJECT			779.13	65,791.65		87,267.91
40.1223	040.PAD.Crooked Creek Relocate			11.00	4,320.76		7,041.63
40.12232	040.PTON.Fredonia Sys Imp			11.72	786.54		1,313.01
40.12253	040.MAD.HUDSON PARK DR.			6.76	2,790.09		4,475.10
40.12255	040.SHV.PARTRIDGE RUN SEC III			410.48	24,173.52		45,976.50
40.12258	040.2609.ODORTANK DISP EAST			494.97	33,374.98		55,441.44
40.12259	040.2609.ODORTANK DISP WEST			102.41	5,833.48		11,469.84
40.1226	040.BGR.FRK.COLLEGE ST REPLC			104.19	5,876.32		11,670.70
40.12262	040.BGR.FRK.KV REPLC W. MAD.			1.23	5,123.94		411.59
40.12263	040.MAD.ISLAND FORD RD.			458.83	25,826.51		52,462.94
40.12275	040.PTON.ST. CHARLES YZ			241.76	14,505.31		27,078.96
40.12284	040.PAD.Ascot Downs Ext			38.51	2,510.92		4,312.71
40.12286	040.MAD.GENTER ST REPLACEMENT			797.11	44,123.56		89,282.41
40.1229	040.MAY.N.15th St Replace			15.90	1,015.51		1,780.86
40.12298	040.PAD.Flat Hollow Rev Ext			11.12	797.89		1,245.98
40.123	040.MAY.N.Sutton Ln Rev Ext			19,355.11	21,871.27		41,226.38
40.12305	040.TEC.SVC.SCANNER			(19,355.11)	(21,871.27)		(41,226.38)
40.12306	040.Sto Compressor Engine			2,024.00	1,948.10		3,972.10
40.1232	040.MAY.No-Blow Valve Changer			2,300.10	3,578.95		5,932.01
40.12332	040.PAD.Lovellville Rd Ext			52.96	3,062.62		5,884.26
40.12333	040.PAD.Holt Road Sys Imp			52.54	5,193.79		9,364.89
40.12334	040.PAD.Plantation Village Ext			83.62	4,087.48		16,153.05
40.12338	040.CAM.LEB.HENDRICKSON DR			167.21	13,401.00		18,730.40
40.12342	040.SHV.NORTH COUNTRY SIV PII			125.37	8,762.57		16,153.05
40.12344	040.BGR.CUMBERLAND TRACE			578.83	39,062.42		64,834.15
40.12351	040.PAD.Ken-Bar Boiler			190.78	10,353.99		21,368.83
40.12352	040.PAD.Processmeter			640.24	996.22		1,636.46
40.12354	040.STO.Bon Harbor Secur Fence			(10,500.00)	(11,865.00)		(22,365.00)
40.12356	Bowling Green 05 Growth Func			18.10			18.10
40.12358	Glasgow 05 Growth			6,379.26	8,602.00		14,981.26
40.1236	Hopkinsville 05 Growth			5,005.34	6,773.74		11,779.08
40.12361	Hopkinsville 05 Non Growth			16,994.71	21,376.83		38,371.54
40.12362	Danville 05 Growth			15,084.31	19,364.84		34,449.15
40.12366	Shelbyville 05 Growth			24,685.48	33,189.45		57,874.93
40.12367	Shelbyville 05 Non Growth			24,195.82	31,335.79		55,531.61
40.1237	Princeton 05 Growth			530.01	671.18		1,201.19
40.12379	040.BGR. MUELLER EQUIP			3,368.80	3,239.73		6,608.53



Sum of Amount	Cost Category				Grand Total
	Work Order	AFUDC	Construction Amount	Indirect Cost Other	
40.12384	040.PAD.U.S Hwy 60 Rev Ext		187.14	1,501.47	(1,758.96)
40.12386	040.PTON.Blackburn St Replace		3.25	12,870.87	20,960.73
40.12387	040.MAY.Hidden Hills Rev Ext		84.85	565.49	364.20
40.12389	040.LAW.HWY 44 - SMITHCO PROP		4.32	8,082.59	13,661.45
40.1239	040.DAN.FARM TAP - 150 BYPASS		171.02	1,096.50	1,765.94
40.12391	040.DAN.BYPASS - FIRE HOUSE		60.96	15,089.96	24,897.48
40.12392	040.SHV.BREIGHTON BUS II			5,160.01	8,100.80
40.12394	040.IT.DESKTOP COMPUTERS		18,241.93	27,754.27	45,996.20
40.12397	040.Tcssvc.Meas.Kolibe.EFM		186.55	1,610.75	1,610.75
40.12401	040.tcssvc.Meas.Rotary Meters		4.09	21,201.81	38,783.12
40.12404	040.PAD.US 60/Bridge Relocate		71.88	4,908.63	5,563.86
40.12405	040.PAD.Highland Ch Rd Ext II		39.39	4,118.28	5,262.69
40.12406	040.PAD.Saxony Main Ext		43.21	1,933.11	2,440.32
40.12408	040.Tcssvs.Meas.Outsourcing		204.69	42,851.02	60,776.90
40.12409	040.PAD.Old Friendship Rd Ext		28.85	1,805.83	2,992.40
40.1241	040.STO.Heckla 6" Pipe XRAYS		164.43	9,300.00	13,421.97
40.12412	040.PAD.Commerce Dr Sys Imp		191.26	1,254.89	1,947.78
40.12414	040.BGR.7TH/CENTER ST. REPLC.		40.65	8,083.42	10,328.72
40.12415	040.May.Commonwealth Dr Ext		174.62	10,209.26	13,686.37
40.12419	040.2605.DIGITAL SATELLITE CTN		40.65	3,264.00	5,066.28
40.12422	040.PAD.Perkins Creek Rev Ext		179.61	1,892.43	2,619.97
40.12424	040.STO.N'ville/Hopkville 10"		229.42	9,762.03	14,206.64
40.12425	040.STO.2005 Pipe Integrity		601.06	9,446.87	11,311.20
40.12427	040.PAD.Montroe St Replacement		56.72	11,091.14	14,375.58
40.12428	Aky.tcssvc.meas.Logan Aluminum		100.91	30,863.42	41,806.63
40.1243	040.BGR.HOP.LIGHT&FENCE		48.90	3,141.77	3,554.86
40.12432	040.OBO.THE BROOKS PHASE 2		9.01	4,699.26	8,132.09
40.12433	040.BGR.CUMBERLAND TRC.		43.88	2,123.39	3,303.99
40.12434	040.BGR.100 BLK 10TH RETIRED		9.01	470.00	531.10
40.12436	040.PAD.Heritage Place Ext		16.27	(986.06)	3,366.55
40.12492	040.OBO.HIALEAH PARK PHASE 2		43.88	2,279.10	2,991.82
40.12493	040.OBO.6TH. ST. CALHOUN		1.75	1,476.96	2,658.02
40.12502	040.MAD.2005 REG INSPECTIONS		31.89	544.08	614.81
40.12503	040.PTON.Hwy 62 Rev Ext II		58.85	1,694.57	1,844.43
40.12504	040.DAN.WAL-MART STANFORD		53.10	(1,703.03)	8,989.10
40.12508	040.PAD.Ken-Bar Boiler Install		17.04	2,356.64	3,707.77
40.1251	040.OBO.SPRING RIDGE PARKWAY		130.92	1,791.93	689.82
40.12511	040.BGR.600 BLK. CENTER REPLC.		78.01	25,310.23	29,957.24
40.12512	040.BGR.HOP.18 & HARRISON REG		235.76	2,983.32	4,670.22
40.12513	040.BGR.HOP.18 & HARRISON REPL		36.91	12,722.89	15,583.93
40.12515	040.BGR.FOUNTAIN TRC II-A		13.94	2,027.26	2,562.54
40.12521	040.Tcssvs.Meas.Gemtron EFM		31.83	(1,434.50)	3,491.08
40.12522	040.TCSSVS.MEAS.ICT EFM		8.66	2,024.15	2,924.67
40.12523	040.DAN.SOUTHTOWN RD.O-CHARL		128.29	(85.58)	1,570.81
40.12525	040.CAM.GREENSBURG-FEB OUTAGE		11,358.18	7,111.63	10,232.15
40.12526	040.PAD.Reg Sta - Sys Int		14,471.11	14,057.95	25,544.42
40.12527	040.MAYFIELD PHONE SYSTEM			16,352.35	30,823.46



Sum of Amount	Work Order/Work Order Description	Cost Category			Grand Total
		AFUDC	Construction Amount	Indirect Cost Other	
40.12528	040.BGR.HOP.18TH & HARRISON	93.44	5,601.84	6,846.35	12,541.63
40.12529	040.OBO.Wrights Acres	10.63	554.50	626.60	1,191.73
40.1253	040.BGR.GLS.WOODHAVEN	58.95	2,964.41	4,704.42	7,727.78
40.12531	040.BGR.GLS.PHYSICIANS BLVD.	19.89	993.99	1,652.51	2,666.39
40.12534	040.DAN.CORNISHVILLE BRDG RELO	17.00	1,799.18	2,533.51	4,349.69
40.12535	040.SHV.FAIRWAY X-ING III	36.79	1,921.81	2,975.64	4,934.24
40.12537	040.BGR.OLDE STONE 4" & 2" EXT	51.17	12,705.90	21,123.58	33,880.65
40.12538	040.OBO.OAK ST. REPLACEMENT	36.91	2,240.77	2,786.71	5,064.39
40.12539	AKY.Tcscvs.Meas. EFM.Montb.	0.33	1,713.33	115.92	1,829.58
40.1254	040.OBO.DIAGEI	42.67	2,632.48	2,996.63	5,671.78
40.12541	040.OBO.SHADEWOOD TERRACE	33.45	1,940.68	2,511.66	4,485.79
40.12544	040.BGR.HOP.REG PARTS/ INSPEC.	60.77	6,749.49	7,670.47	14,480.73
40.12546	040.PTON.E Noel Dr Rev Ext II		(2,248.73)	2,456.12	207.39
40.12547	040.STO.Storage Building.E DIA		4,076.32	4,689.40	8,765.72
40.12548	040.DAN.MI PERROS-PERRYVILLE RD		2,594.96	8,798.15	11,393.11
40.12549	040.2734.REMINGTON PL.	103.98	5,667.37	8,174.37	13,945.72
40.12551	040.PAD.Walden Subd Rev Ext	16.91	844.98	1,404.79	2,266.68
40.12554	040.BGR.SENSIT GOLD CGI		1,603.78	1,709.69	3,313.47
40.12555	040.BGR.ASHMORE I-B	59.42	3,290.84	4,618.66	7,968.92
40.12558	040.BGR.GLS. NEW BYPASS- TSC		(6,182.57)	4,989.62	(1,192.95)
40.12559	040.OBO.2005 REG INSPECTIONS	51.53	20,655.58	15,620.09	36,327.20
40.1256	040.OBO.DUTCH BANKS	20.99	3,038.17	3,991.78	7,050.94
40.12561	040.OBO.WIMSATT & CALUMET	26.35	10,323.89	10,076.57	20,426.81
40.12562	040.CAM.LEB.EAST WALNUT	15.91	2,461.86	3,035.08	5,512.85
40.12563	040.DAN.REGIONAL REG REPAIR-05	20.59	5,694.62	7,358.59	13,073.80
40.12564	040.STO. Air Conditioner		1,113.00	1,186.51	2,299.51
40.12566	040.SHV.CARRINGTON PLACE III	0.11	34.00	38.42	72.53
40.12567	040.SHV.MIDLAND SEC 8	1.75	531.79	624.67	1,158.21
40.12574	040.SHV.BURKES PLAZA-WALMART	0.53	165.75	187.30	353.58
40.12575	040.SHV.FARM TAP REBUILD 1	4.44	1,103.78	1,835.04	2,943.26
40.12576	AKY.Tcscvs.Meas.EFM.Clover CR	0.96	2,698.77	337.22	3,036.95
40.12577	AKY.Tcscvs.Meas.EFM.TWN	0.33	102.58	115.92	218.83
40.12578	040.MAY.Ditch Witch Mole		3,562.66	4,025.81	7,588.47
40.12579	AKY.Tcscvs.EFM. State ICF	0.33	1,713.33	115.92	1,829.58
40.1258	AKY.Tcscvs.Meas.EFM.Desa	8.51	2,517.82	2,085.63	4,611.96
40.12581	040.PAD.Segway		4,685.20	5,294.27	9,979.47
40.12582	040.PAD.Carriage Park Rev Ext	9.50	2,358.85	3,921.58	6,289.93
40.12583	040.LEB.FARM TAP 1-METT-INDIAN	17.19	3,085.00	3,816.20	6,918.39
40.12584	040.LEB.IND PARK-JOY MINING	21.26	5,589.59	8,469.84	14,080.69

Sum of Amount	Work Order	Work Order Description	Cost Category	Construction Amount	Indirect Cost Other	Grand Total
	40.12585	040.BGR.GLS.METER&SET	AFUDC	1,464.76	31.37	1,496.22
	40.12586	040.SHV.NOTTING HILLS-TRANS	0.09	(13,195.24)	11,186.98	(2,008.26)
	40.12588	040.BGR.FARM TAP STA & EFV		2,825.56	(14.06)	2,811.50
	40.12591	Replace Optra Printers		6,321.84	7,143.67	13,465.51
	40.12596	040.CAM.EQUIPMENT-6-2005		13,434.80		13,434.80
	40.12597	040.DAN.EQUIPMENT 6-2005		3,026.00		3,026.00
	40.12598	040.SHV.EQUIPMENT 6-2005		4,539.00		4,539.00
	40.126	040.BGR.GLS.MISC EQUIP		1,513.00		1,513.00
	40.12601	040.BGR.HOP.MISC EQUIP		7,806.60		7,806.60
	40.12602	040.OBO.ST. ELIZ.,RPLMT.	26.32	8,171.00	9,233.23	17,430.55
	40.12605	040.Storage Bon Harbor Fence		669.77	756.84	1,426.61
	40.12629	Engineering Documents		512.59	579.23	1,091.82
	50.1445	UCG.HDQ.IT infrastructure JC		20,180.04	7,568.91	27,748.95
	50.14507	UCG.HDQ.FY03 Software		16,478.89	8,210.21	24,689.10
	50.14911	050.HDQ.Lobby Telephones		840.43	399.60	1,240.03
	50.14939	050.HDQ.Respiratory Equip		44,598.50	24,820.66	69,419.16
	50.14999	050.HDQ.DSL for Morrilstown		2,831.27	1,396.36	4,227.63
	50.15	050.HDQ.DSL for Shelbyville		2,082.22	1,158.79	3,241.01
	50.15533	050.hdq.bikt hrdwr rplcmnts		2,009.64	1,173.96	3,183.60
	50.15581	050.hdq.training trailer		6,745.96	3,094.18	9,840.14
	50.15886	050.HDQ.Measurement Eq		5,032.34	1,821.21	6,853.55
	50.15895	050.HDQ.Measurement Instrmts		4,779.57	1,542.97	6,322.54
	50.16027	050.HDQ.AxiomV8.Mapping		14,818.67	4,945.12	19,763.79
	50.16159	050.VA.NRSouthIntegFunct2005.		3,312.25	1,105.32	4,417.57
	50.16201	050.HDQ.Cool Springs Shredder		305.97	512.06	818.03
	50.16291	050.HDQ.FY05 pc replacements		829.21	277.04	1,106.25
	50.16353	050.hdq.satellite dishes		23,937.23	11,925.65	35,862.88
	50.1636	050.VAN.VAN.05.Hwy51N.ext		10,417.00	3,303.24	13,720.24
	50.1656	Cool Springs Train. Rm Furn		892.81	1,604.16	2,496.97
	50.16638	050.MUR.SAM DONALD 4" STL		20,957.44	6,645.60	27,603.04
	50.16645	050.LOWES BRTN RELO.		14,430.66	17,523.90	31,954.56
	50.16672	050.HDQ.office chair for John		117.56	196.75	314.31
	50.16708	050.COL.LANDINGS PH.1		857.03	271.76	1,128.79
	50.16715	050.midstates.J&D.Growth		106.06	128.80	234.86
	50.16737	FY05 Printers		5,058.65	7,786.04	12,844.69
	50.16738	050.HDQ.FY05 Itron Units		2,077.39	658.75	2,736.14
	OH.010.10	Corporate A&G Overhead		11,764.83	3,730.63	15,495.46
	OH.040.10	WKG BU A&G Overhead	49,316.35	3,786,608.00	(4,717,872.90)	(931,264.90)
	OH.050.10	UCG BU A&G Overhead	216,744.13	4,481,223.18	(4,312,560.99)	217,978.54
	OH.050.10	UCG IL State A&G Overhead		2,058,388.74	(652,936.90)	1,622,195.97
	OH.050.10	UCG TN State A&G Overhead		(1,382.20)	(23,271.19)	(24,653.39)
	OH.050.10	UCG VA State A&G Overhead		(507.57)	(507.57)	(1,015.14)
	OH.050.10	UCG MO State A&G Overhead		(30,531.42)	(30,531.42)	(61,062.84)
	OH.050.10	UCG IA State A&G Overhead		(269.22)	(269.22)	(538.44)
	Grand Total		277,594.18	42,093,052.74	(3,940,661.51)	38,429,985.41

Sum of Amount	Work Order Description	Construction Amount	Indirect Cost Other	Grand Total
		7,210,425.02	1,321,621.50	8,532,046.52
10.10846	010.IT MGT.ORACLE EAM	32,631.85	9,798.83	42,430.68
10.10854	010.Comp-Ben.Heat Lincense	4,445.57	521.49	4,967.06
10.10922	010.1401.3 Fire Proof Cabinets	109,260.29	12,961.14	122,221.43
10.10924	010.1134.L&U Gas System	340,290.30	20,128.39	360,418.69
10.10925	010.1134.Enerlink Phase II	4,846.05	435.25	5,281.30
10.10926	010.1134.Gas Cont. Day Forecast	5,961.41	874.77	6,836.18
10.10927	010.1134.Document Imaging	558,147.09	65,228.21	623,375.30
10.10928	010.1134.Markview AP Imaging	2,495,208.22	282,090.06	2,777,298.28
10.10929	010.1134.Gas Accting Data Mart	95,437.88	9,196.27	104,634.15
10.10937	010.1134.Sales Tax Middleware	223,777.33	1,079.01	224,856.34
10.10941	010.1134.Power Tax System	112,630.43	4,494.81	117,125.24
10.10947	010.1130.Compshare Upgrade	1,503,968.31	270,494.86	1,774,463.17
10.10954	010.1203.Speech Recognition	39,074.18	4,583.54	43,657.72
10.10955	010.1134.Internal Control Mgr	158,147.35	(9,406.79)	148,740.56
10.10961	010.DAL.Risk Management System	649,684.00	76,210.07	725,894.07
10.10964	010.Dal.Oracle's eBusiness	38,993.25	6,952.50	45,945.75
10.10965	010.1407.5th floor chairs	7,195.78	2,836.58	10,032.36
10.10968	TXU - Integration Costs	457,507.80	81,573.64	539,081.44
10.1097	MDSI rel 7.6 & 8	1,065,106.67	181,316.26	1,246,422.93
10.10972	010.Power Plant System	482,119.47	11,327.58	493,447.05
10.10977	010.1137.DataCenterExpansion	11,119,577.18	1,421,254.25	12,540,831.43
10.10979	TXU GAS CIS Conversion	2,761.70	492.41	3,254.11
10.10985	010.1407.Credenza	205,652.54	36,667.85	242,320.39
10.10986	010.1407.18th Floor Carpet	110,991.59	(17,387.58)	93,604.01
10.10988	010.1137.FY05ComputerRplcmnts	245,567.15	47,267.11	292,834.26
10.10989	Use Tax Compliance	170,627.94	32,135.18	202,763.12
10.1099	Mid-Tex MDSI Licenses	215,886.59	41,824.59	257,711.18
10.11008	010.1137.SatelliteModems	10,930.47	2,154.40	13,084.87
10.11009	010.1804.FranklinRefresh	7,136.21	1,406.55	8,542.76
10.1101	E.010Printer Call Center	245,494.83	48,387.03	293,881.86
10.11014	E.010 Switches 2005 CSC	160,380.06	31,192.31	191,572.37
10.11016	E.010Aspect Upgrade 2005 CSC	2,438,163.51	454,343.38	2,892,506.89
10.11017	E.010 Waco Call Center	1,590.52	289.60	1,880.12
10.11018	010.1108.DesktopAndMonitors	122,755.12	22,878.33	145,633.45
10.11019	SCADA Upgrade	12,420.79	2,448.14	14,868.93
10.1102	Implement Oracle AR	154,281.23	25,481.33	179,762.56
10.11022	E.010.Waco - Furn.Switch.Labor	701,644.85	78,832.22	780,477.07
10.11024	G E Smallworld	7,120.51	1,403.45	8,523.96
10.11025	E.010Gopher CSA 2005	30,810.00	6,072.65	36,882.65
10.11029	Toad For Oracle			

Sum of Amount	Work Order Description	Cost Category	Construction Amount	Indirect Cost Other	Grand Total
Work Order		AFUDC			
10.1103	010.1137.CompNewHires		19,609.69	3,865.07	23,474.76
10.11031	010.1137.CompForNewDBAs		5,922.12	1,167.25	7,089.37
10.11038	010.1913.LaptopAndMonitor		2,536.46	499.93	3,036.39
10.11039	010.1111.LaptopAndMonitor		2,602.46	512.94	3,115.40
10.1104	010.1118.LaptopAndFlatpanel		2,536.46	499.93	3,036.39
10.11041	010.1201.VideoConfSystem		8,021.68	1,581.07	9,602.75
40.10016	WKG[9580] Conv Maint Funct		(19,299.00)	(13,065.66)	(13,065.66)
40.10474	WKG.DAN.STREAMLAND RELOCATION		(14,027.68)		(19,299.00)
40.1126	WKG.BGR.HIGH ST. RELOC				(14,027.68)
40.11663	040.GLS.HIGHLANDGLENN IND.PAKR	870.08	40,858.96	44,478.67	86,207.71
40.11774	040.BGR.PARK/FAIRVIEW REPLC.	21.94	900.00	918.00	1,839.94
40.11867	040.PAD.Equipment		3,506.99	3,966.49	7,473.48
40.11937	Bowling Green.040.NonG F		(250.00)		(250.00)
40.12024	040.MAD.MEADOWLARK	1,166.95	30,106.81	66,602.23	97,875.99
40.12037	040.2734.BGR.1400 ADAMS REPLC.	71.04	3,385.19	3,825.26	7,281.49
40.12042	040.May.Southern by-pass	62.96	(717.65)	5,934.84	5,280.15
40.12134	040.2636.PDA'S FOR OBO SERVICE		1,896.19	1,885.12	3,781.31
40.12137	040.BGR.SMALLHOUSE RETIRE	173.80	7,021.44	7,380.46	14,575.70
40.12149	040.PTON.McBith Dr Rev Ext	0.26	0.00	21.57	21.83
40.12177	040.BGR.HUNTERS CROSSING IV-A	89.73	3,653.31	3,782.71	7,525.75
40.12182	040.BGR.NORTHRIDGE II	128.29	5,322.80	7,636.96	13,088.05
40.12198	040.OBO.FARMTAP PROJECT	619.03	58,052.12	83,310.18	141,981.33
40.1223	040.PAD.Crooked Creek Relocate	1,043.64	20,697.13	65,791.65	87,532.42
40.12232	040.PTON.Fredonia Sys Imp	52.98	8,679.71	11,744.59	20,477.28
40.12253	040.MAD.HUDSON PARK DR.	15.70	514.75	786.54	1,316.99
40.12255	040.SHV.PARTRIDGE RUN SEC III	20.43	1,678.25	2,790.09	4,488.77
40.12258	040.2609.ODORTANK DISP EAST	549.84	21,392.50	24,173.52	46,115.86
40.12259	040.2609.ODORTANK DISP WEST	663.01	21,571.49	33,374.98	55,609.48
40.1226	040.BGR.FRK.COLLEGE ST REPLC	137.18	5,533.95	5,833.48	11,504.61
40.12262	040.BGR.FRK.KV REPLC W. MAD.	139.56	5,690.19	5,876.32	11,706.07
40.12263	040.MAD.ISLAND FORD RD.	1.23	(4,713.58)	5,123.94	411.59
40.12284	040.PAD.Ascot Downs Ext	323.84	12,331.89	14,505.31	27,161.04
40.12286	040.MAD.CENTER ST.REPLACEMENT	51.58	1,763.28	2,510.92	4,325.78
40.1229	040.MAY.N 15th St Replace	1,067.73	44,361.74	44,123.56	89,553.03
40.12298	040.PAD.Flat Hollow Rev Ext	21.30	749.45	1,015.51	1,786.26
40.123	040.MAY.N Sutton Ln Rev Ext	14.90	436.97	797.89	1,249.76
40.12305	040.TEC SVC.SCANNER		19,355.11	21,871.27	41,226.38
40.12306	040.Sto Compressor Engine		(19,355.11)	(21,871.27)	(41,226.38)
40.1232	040.MAY.No-Blow Valve Changer		2,024.00	1,948.10	3,972.10
40.12332	040.PAD.Lovellaceville Rd Ext	70.94	2,300.10	3,578.95	5,949.99

Sum of Amount	Work Order Description	Cost Category	Construction Amount	Indirect Cost Other	Grand Total
		AFUDC			
40.12333	040.PAD.Holt Road Sys Imp		70.38	2,769.10	3,062.62
40.12334	040.PAD.Plantation Village Ext		112.01	4,087.48	5,193.79
40.12338	040.CAM.LEB.HENDRICKSON DR		223.98	5,162.19	13,401.00
40.12342	040.SHV.NORTH COUNTRY SIV PII		174.39	7,265.11	8,762.57
40.12344	040.BGR.CUMBERLAND TRACE		775.34	25,192.90	39,062.42
40.12351	040.PAD.Ken-Bar Boiler		255.55	10,824.06	10,353.99
40.12352	040.PAD.Processmeter		640.24	996.22	1,636.46
40.12379	040.BGR. MUELLER EQUIP		3,368.80	3,239.73	6,608.53
40.12384	040.PAD.U.S Hwy 60 Rev Ext		(3,260.45)	1,501.47	(1,758.98)
40.12386	040.PTON.Blackburn St Replace		250.67	7,902.72	12,870.87
40.12387	040.MAY.Hidden Hills Rev Ext		4.35	(204.54)	565.49
40.12389	040.LAW.HWY 44 - SMITHCO PROP		126.37	5,494.01	8,082.59
40.1239	040.DAN.FARM TAP - 150 BYPASS		14.10	1,744.39	2,890.80
40.12392	040.SHV.BREIGHTON BUS II		84.74	2,879.83	5,160.01
40.12394	040.IT.DESKTOP COMPUTERS		18,241.93	27,754.27	45,996.20
40.12397	040.Tcssvc.Meas.Kolbe.EFM		1,610.75		1,610.75
40.12401	040.tcssvc.Meas.Rotary Meters		295.56	23,671.45	20,089.67
40.12404	040.PAD.US 60/Bridge Relocate		11.84	4,908.63	5,563.86
40.12405	040.PAD.Highland Ch Rd Ext II		100.57	4,118.28	5,262.69
40.12406	040.PAD.Saxony Main Ext		52.77	1,933.11	2,440.32
40.12408	040.Tcssvc.Meas.Outsourcing		45,241.23	63,477.84	108,719.07
40.12409	040.PAD.Old Friendship Rd Ext		57.88	1,805.83	2,992.40
40.1241	040.STO.Heckla 6" Pipe XRAYS		274.18	9,300.00	13,421.97
40.12412	040.PAD.Commerce Dr Sys Imp		38.64	1,254.89	1,947.78
40.12414	040.BGR.7TH/CENTER ST. REPLC.		220.74	8,083.42	10,328.72
40.12415	040.May.Commonwealth Dr Ext		264.34	10,209.26	13,686.37
40.12419	040.2605.DIGITAL SATELLITE CTN		58.82	3,264.00	5,066.28
40.12422	040.PAD.Perkins Creek Rev Ext		247.23	3,232.88	4,134.68
40.12424	040.STO.N'ville/Hopkville 10"		243.10	9,762.03	14,206.64
40.12425	040.STO.2005 Pipe Integrity		3.71	9,446.87	11,311.20
40.12426	aky.tcssvc.meas.regulators		307.31	11,091.14	14,375.58
40.12427	040.PAD.Monroe St Replacement		809.62	27,797.01	35,922.86
40.12428	Aky.tcssvc.meas.Logan Aluminum		77.20	3,141.77	3,554.86
40.12433	040.BGR.HOP.LIGHT&FENCE		83.99	7,666.70	9,855.29
40.12434	040.BGR.CUMBERLAND TRC.		12.07	470.00	531.10
40.12436	040.PAD.Heritage Place Ext		7.28	(986.06)	3,366.55
40.12502	040.MAD.2005 REG INSPECTIONS		29.43	8,103.77	8,841.90
40.12503	040.PTON.Hwy 62 Rev Ext II		42.71	1,694.57	1,844.43
40.12508	040.PAD.Ken-Bar Boiler Install		71.65	2,356.64	3,707.77

Sum of Amount Work Order	Work Order Description	Cost Category				Grand Total
		AFUDC	Construction Amount	Indirect Cost Other		
40.1251	040.OBO.SPRING RIDGE PARKWAY	24.63	1,791.93	689.82	2,506.38	
40.12511	040.BGR.600 BLK. CENTER REPLC.	223.16	25,323.04	29,957.24	55,503.44	
40.12512	040.BGR.HOP.18 & HARRISON REG	101.42	2,983.32	4,670.22	7,754.96	
40.12513	040.BGR.HOP.18 & HARRISON REPL	341.93	19,782.30	23,561.06	43,685.29	
40.12515	040.BGR.FOUNTAIN TRC II-A	50.95	2,027.26	2,562.54	4,640.75	
40.12518	040.SHV.MEADOWBROOK S III P I			15,032.10	15,032.10	
40.12519	040.SHV.FAIRWAY XING-CLUBHOS DR	3.50	859.44	1,428.81	2,291.75	
40.12521	040.Tcvs.Meas.Gemtron EFM	20.23	(1,434.50)	3,491.08	2,076.81	
40.12522	040.TCSVS.MEAS.ICT EFM	47.19	2,657.29	3,040.12	5,744.60	
40.12525	040.CAM.GREENSBURG-FEB OUTAGE			10,232.15	17,343.78	
40.12526	040.PAD. Reg Sta - Sys Int	205.07	13,001.52	16,125.27	29,331.86	
40.12527	040.MAYFIELD PHONE SYSTEM		14,471.11	16,352.35	30,823.46	
40.12528	040.BGR.HOP.18TH & HARRISON	131.51	5,601.84	6,846.35	12,579.70	
40.12529	040.OBO.Wright's Acres	16.31	1,062.16	1,470.60	2,549.07	
40.1253	040.BGR.GLS.WOODHAVEN	82.40	2,964.41	4,704.42	7,751.23	
40.12531	040.BGR.GLS.PHYSICIANS BLVD.	27.98	993.99	1,652.51	2,674.48	
40.12534	040.DAN.CORNISHVILLE BRDG RELO	30.35	1,887.32	2,646.50	4,564.17	
40.12535	040.SHV.FAIRWAY X-ING III	51.77	1,921.81	2,975.64	4,949.22	
40.12537	040.BGR.OLDE STONE 4" & 2" EXT	91.16	(78,062.35)	70,386.37	(7,584.82)	
40.12539	AKY.Tecvs.Meas.EFM.Montb.	1.00	1,713.33	115.92	1,830.25	
40.1254	040.OBO.DIACEL	59.89	2,632.48	2,996.63	5,689.00	
40.12544	040.BGR.HOP.REG PARTS/INSPEC.	99.82	6,749.49	7,670.47	14,519.78	
40.12546	040.PTON.E Noel Dr Rev Ext II		(2,248.73)	2,456.12	207.39	
40.12547	040.STO.Storage Building.E DIA		4,076.32	4,689.40	8,765.72	
40.12549	040.2734.REMINGTON PL.	146.31	5,667.37	8,174.37	13,988.05	
40.1255	040.BGR.EWING FORD PL.	9.75	2,395.44	3,982.42	6,387.61	
40.12551	040.PAD.Walden Subd Rev Ext	23.79	844.98	1,404.79	2,273.56	
40.12554	040.BGR.SENSIT GOLD CGI		1,603.78	1,709.69	3,313.47	
40.12555	040.BGR.ASHMORE II-B	83.61	3,290.84	4,618.66	7,993.11	
40.12556	040.BGR.HOP.PENNYRILE FORD	2.87	881.02	995.55	1,879.44	
40.12558	040.BGR.GLS.NEW BYPASS- TSC		(6,182.57)	4,989.62	(1,192.95)	
40.12559	040.OBO.2005 REG INSPECTIONS	144.78	26,980.18	22,350.18	49,475.14	
40.1256	040.OBO.DUTCH BANKS	29.53	3,038.17	3,991.78	7,059.48	
40.12561	040.OBO.WIMSATT & CALUMET	89.35	13,311.53	13,452.60	26,853.48	
40.12563	040.DAN.REGIONAL REG REPAIR-05	65.40	10,346.73	14,339.60	24,751.73	
40.12564	040.STO. Air Conditioner		1,113.00	1,186.51	2,299.51	
40.12565	040.SHV.CLOVERBROOK PH II	9.77	2,400.56	3,990.94	6,401.27	
40.12566	040.SHV.CARRINGTON PLACE III	0.33	34.00	38.42	72.75	
40.12567	040.SHV.MIDLAND SEC 8	5.33	544.51	639.05	1,188.89	
40.12568	040.SHV.OSPERY COVE V	8.17	2,007.62	3,337.65	5,363.44	



Sum of Amount Work Order\Work Order Description	Cost Category			Grand Total
	AFUDC	Construction Amount	Indirect Cost Other	
40.12574 040.SHV.BURKES PLAZA-WALMART	2.80	531.82	600.95	1,135.57
40.12575 040.SHV.FARM TAP REBUILD 1	32.26	5,729.34	9,525.03	15,286.63
40.12576 Aky.Tcssvc.Meas.EFM.Clover CR	2.99	2,757.90	337.22	3,098.11
40.12577 Aky.Tcssvc.Meas.EFM.TWN	6.29	1,726.68	1,951.15	3,684.12
40.12578 040.MAY.Ditch Witch Mole		3,562.66	4,025.81	7,588.47
40.12579 Aky.Tcssvc.EFM.State ICF	1.10	1,744.72	151.39	1,897.21
40.1258 040.Tcssvc.Meas.EFM.Desa	37.73	7,862.89	8,076.53	15,977.15
40.12581 040.PAD.Segway		4,685.20	5,294.27	9,979.47
40.12582 040.PAD.Carriage Park Rev Ext	31.70	3,271.41	4,963.10	8,266.21
40.12583 040.LEB.FARM TAP 1-METT-INDIAN	40.91	3,888.68	4,724.36	8,653.95
40.12584 040.LEB.IND PARK-JOY MINING	66.02	6,129.18	9,079.57	15,274.77
40.12585 040.BGR.GLS.METER&SET	33.41	11,685.47	11,481.46	23,200.34
40.12586 040.SHV.NOTTING HILLS-TRANS		(1,945.24)	11,186.98	9,241.74
40.12587 040.BGR.HOPK.FARM TAP REG.	29.20	7,171.68	11,922.92	19,123.80
40.12588 040.BGR.FARM TAP STA & EFV	34.84	12,385.12	13,265.20	25,685.16
40.12589 040.MAD.FARM TAPS		1,280.29	1,446.73	2,727.02
40.1259 040.OBO.MISC.EQUIPMENT		11,949.00	17,640.21	29,589.21
40.12591 Replace Optra Printers		6,321.84	7,143.67	13,465.51
40.12595 040.MAY.Misc Work Equip		724.00	818.12	1,542.12
40.12596 040.CAM.EQUIPMENT-6-2005		13,616.36		13,616.36
40.12597 040.DAN.EQUIPMENT 6-2005		7,400.61	4,738.15	12,138.76
40.12598 040.SHV.EQUIPMENT 6-2005		7,600.30	3,151.52	10,751.82
40.12599 040.BGR.MISC.EQUIP - B.G		20,420.51	25,410.79	45,831.30
40.126 040.BGR.GLS.MISC EQUIP		1,603.78		1,603.78
40.12601 040.BGR.HOP.MISC EQUIP		9,879.70	2,342.60	12,222.30
40.12602 040.OBO.ST. ELIZ.,RPLMT.	113.46	18,377.16	21,202.93	39,693.55
40.12603 040.BGR.FRK.FARM TAP/EFV	15.36	3,772.89	6,272.43	10,060.68
40.12604 040.BGR.RUSS.FARM TAP/EFV	10.15	2,491.82	4,142.66	6,644.63
40.12605 040.Storage Bon Harbor Fence		1,118.85	1,264.30	2,383.15
40.12606 040.MAD.BEAN CEMETERY RD.		3,500.00	3,955.00	7,466.40
40.12608 040.BGR.6TH ST BYPASS - A	31.10	7,639.28	12,700.31	20,370.69
40.1261 040.BGR.6TH ST BYPASS - B	20.50	5,035.57	8,371.63	13,427.70
40.12612 040.BGR.GARY FARMS 2" EXT	14.05	3,703.73	5,485.64	9,203.42
40.12613 040.MAY.Meadow Subd Rev Ext	10.80	2,652.89	4,410.43	7,074.12
40.12614 040.PAD.Lydon Rd Rev Ext	3.20	786.95	1,308.31	2,098.46
40.12615 AKY.TCSSVC.MEAS.EFM.TOYOTETSU	6.88	2,112.01	2,386.57	4,505.46
40.12616 AKY.TCSSVS.MEAS.EFM.NESTAWAY	0.31	94.61	106.91	201.83
40.12617 040.LAW.ORIELLYS-HWY 44		(6,565.00)		(6,565.00)
40.12619 040.BGR.RIVER BEND LAND II	14.38	3,869.10	5,536.64	9,420.12
40.1262 040.BGR.FIELDSTONE IV	34.54	9,417.47	13,171.18	22,623.19

Sum of Amount	Work Order Description	Cost Category	Construction Amount	Indirect Cost Other	Grand Total
		AFUDC			
40.12621	T.040.BGR.HOPK. PIERCING TOOL		5,124.32	5,790.48	10,914.80
40.12622	040.OBO.BOETLER RD. ODORIZER	0.86	264.64	299.04	564.54
40.12623	040.MAD.BUTT FUSE MACHINE		3,313.18	5,508.18	8,821.36
40.12624	040.OBO.SYCAMORE ST.	22.39	6,722.61	7,916.37	14,661.37
40.12627	040.MAD.BROWN ROAD		459.93	764.62	1,224.55
40.12628	040.MAD.PIN OAK LN.		(1,392.90)	676.81	(716.09)
40.12629	Engineering Documents		512.59	579.23	1,091.82
40.1263	040.MAD.Meadowbrook Estates	13.35	3,279.53	5,452.21	8,745.09
40.12631	040.MAY.New Office Accessories		5,859.49	6,621.23	12,480.72
40.12632	040.BGR.IVAN DOWNS PHSE.I	26.32	6,788.80	10,425.59	17,240.71
40.12633	040.BGR.BAILEY'S FARM PHSE I	18.70	4,730.35	7,500.63	12,249.68
40.12634	040.BGR.OXFORD CENTER	9.39	2,306.61	3,834.73	6,150.73
40.12639	040.CAM.HWY 527-BYPASS		(2,000.00)		(2,000.00)
40.12641	Marker Post	11.82	3,154.24	4,577.10	7,743.16
40.12645	040.Storage Anodes	3.21	986.95	1,115.26	2,105.42
40.12646	040.SHV.NOTTING HILLS PH 1a	28.93	7,104.45	11,811.14	18,944.52
50.1445	UCG.HDQ.IT infrastructure JC		20,180.04	7,568.91	27,748.95
50.14507	UCG.HDQ.FY03 Software		16,478.89	8,210.21	24,689.10
50.14911	050.HDQ.Lobby Telephones		840.43	399.60	1,240.03
50.14939	050.HDQ.Respiratory Equip		44,598.50	24,820.66	69,419.16
50.14999	050.HDQ.DSL for Morristown		2,831.27	1,396.36	4,227.63
50.15	050.HDQ.DSL for Radford		2,082.22	1,158.79	3,241.01
50.15001	050.HDQ.DSL for Shelbyville		2,009.64	1,173.96	3,183.60
50.15533	050.hdq.blkt hrdwr rplcmnts		6,745.96	3,094.18	9,840.14
50.15581	050.hdq.training trailer		5,032.34	1,821.21	6,853.55
50.15886	050.HDQ.Measurement Eq		4,779.57	1,542.97	6,322.54
50.15895	050.HDQ.Measurmt Instrmts		14,818.67	4,945.12	19,763.79
50.16027	050.HDQ.AxiomV8.Mapping		3,312.25	1,105.32	4,417.57
50.16141	050.MO.HannibalIntegFunct2005.		(1,557.34)	(2,396.99)	(3,954.33)
50.16166	050.TN.MaryvillIntegFunct2005.		(4,458.32)	(5,413.97)	(9,872.29)
50.16201	050.HDQ.Cool Springs Shredder		829.21	277.04	1,106.25
50.16291	050.HDQ.FY05 pc replacements		32,101.91	14,514.67	46,616.58
50.16353	050.hdq.satellite dishes		10,417.00	3,303.24	13,720.24
50.1656	Cool Springs Train. Rm Furn		20,957.44	6,645.60	27,603.04
50.16672	050.HDQ.office chair for John		857.03	271.76	1,128.79
50.16737	FY05 Printers		2,077.39	658.75	2,736.14
50.16738	050.HDQ.FY05 Iron Units		11,764.83	3,730.63	15,495.46
OH.010.10	Corporate A&G Overhead		3,786,608.00	(4,814,577.84)	(1,027,969.84)
OH.040.10	WKG BU A&G Overhead	49,316.35	5,012,858.04	(5,011,052.31)	51,122.08
OH.050.10	UCG BU A&G Overhead	216,744.13	2,361,627.71	(689,615.59)	1,888,756.25



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Sum of Amount	Work Order	Work Order Description	Cost Category	Construction Amount	Indirect Cost	Other	Grand Total
	AFUDC						
	OH.050.10	UCG IL State A&G Overhead		(1,382.20)			(1,382.20)
	OH.050.10	UCG TN State A&G Overhead		(23,271.19)			(23,271.19)
	OH.050.10	UCG VA State A&G Overhead		(507.57)			(507.57)
	OH.050.10	UCG MO State A&G Overhead		(30,531.42)			(30,531.42)
	OH.050.10	UCG IA State A&G Overhead		(269.22)			(269.22)
			281,810.55	43,878,715.51	(4,404,453.33)		39,756,072.73
	Grand Total						

Work Order No	Work Order Description	Cost Category			Grand Total
		Sum of Amount	AFUDC	Indirect Cost Other	
10.10846	010.IT MGT.ORACLE EAM	7,546,136.62	1,484,738.96	9,030,875.58	
10.10854	010.Comp-Ben.Heat Lincense	32,631.85	9,798.83	42,430.68	
10.10922	010.1401.3 Fire Proof Cabinets	4,445.57	521.49	4,967.06	
10.10924	010.1134.L&U Gas System	109,260.29	13,397.59	122,657.88	
10.10925	010.1134.Enerlink Phase II	340,290.30	20,433.75	360,724.05	
10.10926	010.1134.Gas Cont. Day Forecast	4,846.05	435.25	5,281.30	
10.10927	010.1134.Document Imaging	5,961.41	1,044.07	7,005.48	
10.10928	010.1134.Markview AP Imaging	558,147.09	65,228.21	623,375.30	
10.10929	010.1134.Gas Accting Data Mart	2,495,208.22	289,830.92	2,785,039.14	
10.10937	010.1134.Sales Tax Middleware	95,437.88	9,850.11	105,287.99	
10.10941	010.1134.Power Tax System	223,777.33	1,013.00	224,790.33	
10.10947	010.1130.Compshare Upgrade	112,630.43	4,494.81	117,125.24	
10.10954	010.1203.Speech Reconition	1,460,348.63	286,065.10	1,746,413.73	
10.10955	010.1134.Internal Control Mgr	39,074.18	4,583.54	43,657.72	
10.10961	010.DAL.Risk Management System	158,147.35	(9,406.79)	148,740.56	
10.10964	010.Dal.Oracle's eBusiness	649,684.00	76,210.07	725,894.07	
10.10965	010.1407.5th floor chairs	38,993.25	6,952.50	45,945.75	
10.10968	TXU - Integration Costs	7,195.78	2,675.76	9,871.54	
10.1097	MDSI rel 7.6 & 8	458,935.10	81,823.06	540,758.16	
10.10972	010.Power Plant System	1,103,094.72	208,746.63	1,311,841.35	
10.10977	010.1137.DataCenterExpansion	482,119.47	12,565.49	494,684.96	
10.10979	TXU GAS CIS Conversion	12,674,625.21	1,533,718.44	14,208,343.65	
10.10985	010.1407.Credenza	2,761.70	492.41	3,254.11	
10.10986	010.1407.18th Floor Carpet	205,652.54	36,667.85	242,320.39	
10.10988	010.1137.FY05ComputerRplcmnts	136,947.09	(8,600.22)	128,346.87	
10.10989	Use Tax Compliance	251,719.04	53,946.63	305,665.67	
10.1099	Mid-Tex MDSI Licenses	170,627.94	34,071.27	204,699.21	
10.11008	010.1137.SatelliteModems	215,866.59	49,955.80	265,842.39	
10.11009	010.1804.FranklinRefresh	10,930.47	2,573.24	13,503.71	
10.1101	E.010Printer Call Center	7,136.21	1,680.00	8,816.21	
10.11014	E.010 Switches 2005 CSC	246,589.70	43,091.65	289,681.35	
10.11016	E.010Aspect Upgrade 2005 CSC	160,380.06	28,757.58	189,137.64	
10.11017	E.010 Waco Call Center	3,219,289.85	616,375.62	3,835,665.47	
10.11018	010.1108.DesktopAndMonitors	1,590.52	345.90	1,936.42	
10.11019	SCADA Upgrade	136,378.42	23,419.16	159,797.58	
10.1102	Implement Oracle AR	49,349.91	8,623.92	57,973.83	
10.11022	E.010.Waco - Furn,Switch,Labor	181,541.41	28,313.64	209,855.05	
10.11024	G E Smallworld	849,583.59	89,078.66	938,662.25	
10.11025	E.010Gopher CSA 2005	238,905.36	41,748.81	280,654.17	
10.11029	Toad For Oracle	33,351.83	5,384.06	38,735.89	
10.1103	010.1137.CompNewHires	19,609.69	3,426.80	23,036.49	

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Aug-05	Sum of Amount	Work Order Description	Cost Category	Construction Amount	Indirect Cost Other	Grand Total
			AFUDC	5,922.12	1,034.89	6,957.01
10.11031	10.11031	010.1137.CompForNewDBAs		1,356.00	236.96	1,592.96
10.11037	10.11037	010.1150.Projector		2,536.46	443.24	2,979.70
10.11038	10.11038	010.1913.LaptopAndMonitor		2,602.46	454.78	3,057.24
10.11039	10.11039	010.1111.LaptopAndMonitor		2,536.46	443.24	2,979.70
10.1104	10.1104	010.1118.LaptopAndFlatpanel		8,021.68	1,401.79	9,423.47
10.11041	10.11041	010.1201.VideoConfSystem		(19,299.00)	(13,065.66)	(13,065.66)
40.10016	40.10016	WKG[9580] Conv Maint Funct		(14,027.68)		(14,027.68)
40.10474	40.10474	WKG.DAN.STREAMLAND RELOCATION		40,858.96	45,298.91	87,295.20
40.11126	40.11126	WKG.BGR.HIGH ST. RELOC		1,137.33	918.00	1,845.61
40.11663	40.11663	040.GLS.HIGHLANDGLENN IND.PAKR		27.61	3,966.49	7,473.48
40.11774	40.11774	040.BGR.PARK/FAIRVIEW REPLC.				(250.00)
40.11867	40.11867	040.PAD.Equipment		30,106.81	68,904.01	100,482.77
40.11937	40.11937	Bowling Green.040.NonG F		1,471.95	4,155.96	7,635.18
40.12024	40.12024	040.MAD.MEADOWLARK		94.03	5,967.13	5,328.75
40.12037	40.12037	040.2734.BGR.1400 ADAMS REPLC.		79.27	1,885.12	3,781.31
40.12042	40.12042	040.May.Southern by-pass		218.69	7,380.46	14,620.59
40.12134	40.12134	040.2636.PDA'S FOR OBO SERVICE		0.33	21.57	21.90
40.12137	40.12137	040.BGR.SMALLHOUSE RETIRE		113.19	3,966.58	7,733.08
40.12149	40.12149	040.PTON.McBith Dr Rev Ext		169.32	8,048.69	13,540.81
40.12177	40.12177	040.BGR.HUNTERS CROSSING IV-A		1,078.25	97,103.15	163,801.77
40.12182	40.12182	040.BGR.NORTHRIDGE II		1,313.20	65,791.65	87,801.98
40.12198	40.12198	040.OBO.FARMTAP PROJECT		120.78	13,427.18	23,203.02
40.1223	40.1223	040.PAD.Crooked Creek Relocate		23.12	1,958.92	3,486.19
40.12253	40.12253	040.MAD.HUDSON PARK DR.		34.54	2,905.36	4,618.15
40.12255	40.12255	040.SHV.PARTRIDGE RUN SEC III		695.71	26,646.72	48,734.93
40.12258	40.12258	040.2609.ODORTANK DISP EAST		173.14	35,848.18	58,257.78
40.12259	40.12259	040.BGR.FRK.COLLEGE ST REPLC		176.04	6,176.28	11,883.37
40.1226	40.1226	040.BGR.FRK KV REPLC W. MAD.		1.23	6,152.08	12,018.31
40.12262	40.12262	040.MAD.ISLAND FORD RD.		408.21	5,123.94	411.59
40.12263	40.12263	040.PAD.Ascot Downs Ext		64.90	14,970.53	27,710.63
40.12284	40.12284	040.MAD.CENTER ST.REPLACEMENT		1,343.47	2,510.92	4,339.10
40.12286	40.12286	040.MAY.N 15th St Replace		26.80	44,099.06	89,804.27
40.1229	40.1229	040.PAD.Flat Hollow Rev Ext		18.83	1,015.51	1,791.76
40.123	40.123	040.MAY.N Suttton Ln Rev Ext		19,355.11	850.41	1,306.21
40.12305	40.12305	040.TEC SVC.SCANNER		2,024.00	22,934.69	42,289.80
40.12306	40.12306	040.Sto Compressor Engine		2,300.10	(22,849.19)	(42,132.15)
40.1232	40.1232	040.MAY.No-Blow Valve Changer		89.76	1,948.10	3,972.10
40.12332	40.12332	040.PAD.Lovellaceville Rd Ext		88.70	3,898.05	6,287.91
40.12333	40.12333	040.PAD.Holt Road Sys Imp		2,769.10	3,155.62	6,013.42

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Work Order No	Work Order Description	Cost Category				Grand Total
		Sum of Amount	AFUDC	Construction Amount	Indirect Cost Other	
40.12334	040.PAD.Plantation Village Ext	141.72	4,087.48	5,697.56	9,926.76	
40.12338	040.CAM.LEB.HENDRICKSON DR	282.98	5,162.19	14,134.24	19,579.41	
40.12342	040.SHV.NORTH COUNTRY SIV PII	225.13	7,265.11	9,270.50	16,760.74	
40.12344	040.BGR.CUMBERLAND TRACE	981.04	25,192.90	42,550.03	68,723.97	
40.12351	040.PAD.Ken-Bar Boiler	321.95	10,824.06	10,606.97	21,752.98	
40.12352	040.PAD.Processmeter	640.24	1,085.04	1,085.04	1,725.28	
40.12379	040.BGR. MUELLER EQUIP	3,368.80	3,242.59	3,242.59	6,611.39	
40.12384	040.PAD.U.S Hwy 60 Rev Ext	(3,260.45)	1,674.28	1,674.28	(1,586.17)	
40.12389	040.LAW.HWY 44 - SMITHCO PROP	169.49	5,494.01	8,601.56	14,265.06	
40.1239	040.DAN.FARM TAP - 150 BYPASS	28.74	1,744.39	3,016.70	4,789.83	
40.12392	040.SHV.BREIGHTON BUS II	113.69	4,055.68	7,013.36	11,182.73	
40.12394	040.IT.DESKTOP COMPUTERS	18,241.93	29,863.24	29,863.24	48,105.17	
40.12405	040.PAD.Highland Ch Rd Ext II	130.25	4,118.28	5,543.68	9,792.21	
40.12406	040.PAD.Saxony Main Ext	66.76	1,933.11	2,670.16	4,670.03	
40.12408	040.Tcvs.Meas.Outsourcing	48.85	1,254.89	2,092.86	3,396.60	
40.12409	040.PAD.Old Friendship Rd Ext	73.18	1,805.83	3,214.54	5,093.55	
40.1241	040.STO.Heckla 6" Pipe XRAYS	346.67	9,300.00	14,497.15	24,143.82	
40.12412	040.PAD.Commerce Dr Sys Imp	48.85	1,254.89	2,092.86	3,396.60	
40.12414	040.BGR.7TH/CENTER ST. REPLC.	284.54	9,553.42	12,978.66	22,816.62	
40.12415	040.May.Commonwealth Dr Ext	339.78	10,209.26	14,303.65	24,852.69	
40.12419	040.2605.DIGITAL SATELLITE CTN	3,284.00	3,284.00	5,443.63	8,707.63	
40.12422	040.PAD.Perkins Creek Rev Ext	82.28	3,232.88	4,456.69	7,771.85	
40.12424	040.STO.N'ville/Hopkville 10"	322.66	9,762.03	15,129.07	25,213.76	
40.12425	040.STO.2005 Pipe Integrity	309.28	9,446.87	12,262.89	22,019.04	
40.12426	aky.tcsvg.meas.regulators	51.04	12,639.30	15,307.92	27,998.26	
40.12427	040.PAD.Monroe St Replacement	388.84	11,091.14	15,757.84	27,237.82	
40.12428	Aky.tcsvg.meas.Logan Aluminum	1,013.06	27,885.56	38,945.01	67,843.63	
40.1243	040.BGR.HOP.LIGHT&FENCE	98.53	3,141.77	3,849.72	7,090.02	
40.12433	040.BGR.CUMBERLAND TRC.	235.18	35,609.42	43,890.89	79,735.49	
40.12434	040.BGR.100 BLK 10TH RETIRE	15.27	470.00	585.44	1,070.71	
40.12436	040.PAD.Heritage Place Ext	14.99	(986.06)	3,552.71	2,581.64	
40.12502	040.MAD.2005 REG INSPECTIONS	84.82	8,663.08	9,934.57	18,682.47	
40.12503	040.PTON.Hwy 62 Rev Ext II	54.05	1,694.57	2,045.01	3,793.63	
40.12508	040.PAD.Ken-Bar Boiler Install	91.50	2,468.99	4,202.36	6,762.85	
40.12511	040.OBO.SPRING RIDGE PARKWAY	32.63	1,791.93	862.10	2,686.66	
40.12512	040.BGR.600 BLK. CENTER REPLC.	324.40	26,793.04	33,124.71	60,242.15	
40.12513	040.BGR.HOP.18 & HARRISON REG	126.01	2,983.32	5,140.81	8,250.14	
40.12515	040.BGR.HOP.18 & HARRISON REPL	476.24	19,782.30	25,279.97	45,538.51	
40.12519	040.SHV.FAIRWAY KING-CLUBHOS DR	65.51	2,027.26	2,727.37	4,820.14	
40.12525	040.CAM.GREENSBURG-FEB OUTAGE	10.72	859.44	1,487.83	2,357.99	
			7,111.63	10,860.79	17,972.42	

Work Order Nj	Work Order Description	Cost Category				Grand Total
		AFUDC	Construction Amount	Indirect Cost Other		
40.12526	040.PAD.Reg Sta - Sys Int	303.32	16,566.19	21,688.08	38,557.59	
40.12527	040.MAYFIELD PHONE SYSTEM		14,471.11	17,612.84	32,083.95	
40.12528	040.BGR.HOP.18TH & HARRISON	170.81	5,601.84	7,167.45	12,940.10	
40.12529	040.OBO.Wrights Acres	24.36	1,062.16	1,569.58	2,656.10	
40.1253	040.BGR.GLS.WOODHAVEN	106.65	2,964.41	4,927.74	7,998.80	
40.12531	040.BGR.GLS.PHYSICIANS BLVD.	36.33	993.99	1,720.77	2,751.09	
40.12534	040.DAN.CORNISHVILLE BRDG RELO	44.24	1,887.32	2,763.44	4,695.00	
40.12535	040.SHV.FAIRWAY X-ING III	102.74	12,350.89	15,459.83	27,913.46	
40.12537	040.BGR.OLDE STONE 4" & 2" EXT	91.16	(76,093.67)	75,626.81	(375.70)	
40.12539	AKY.Tecsvs.Meas. EFM.Montb.	1.83	1,713.33	210.06	1,925.22	
40.1254	040.OBO.DIACEL	81.60	3,555.08	4,746.24	8,382.92	
40.12542	040.BGR.REG.PARTS/INSPEC	2.45	720.04	853.21	1,575.70	
40.12544	040.BGR.HOP.REG PARTS/ INSPEC.	140.19	6,749.49	8,042.42	14,932.10	
40.12546	040.PTON.E Noel Dr Rev Ext II		(1,148.73)	3,870.97	2,722.24	
40.12547	040.STO.Storage Building.E DIA		4,076.32	4,915.51	8,991.83	
40.12549	040.2734.REMINGTON PL.	202.54	9,347.09	12,891.66	22,441.29	
40.1255	040.BGR.EWING FORD PL.	29.88	2,395.44	4,146.94	6,572.26	
40.12551	040.PAD.Walden Subd Rev Ext	35.33	2,149.10	3,008.12	5,192.55	
40.12554	040.BGR.SENSIT GOLD CGI		1,603.78	1,792.82	3,396.60	
40.12555	040.BGR.ASHMORE II-B	108.58	3,290.84	4,822.69	8,222.11	
40.12556	040.BGR.HOP.PENNYRILE FORD	8.79	881.02	1,043.96	1,933.77	
40.12558	040.BGR.GLS. NEW BYPASS- TSC		(6,182.57)	5,195.74	(986.83)	
40.12559	040.OBO.2005 REG INSPECTIONS	299.04	37,732.50	36,553.16	74,584.70	
40.1256	040.OBO.DUTCH BANKS	38.52	3,038.17	4,173.12	7,249.81	
40.12561	040.OBO.WIMSATT & CALUMET	164.68	13,311.53	14,229.89	27,706.10	
40.12563	040.DAN.REGIONAL REG REPAIR-05	146.66	15,065.57	20,827.92	36,040.15	
40.12564	040.STO. Air Conditioner		1,113.00	1,244.20	2,357.20	
40.12565	040.SHV.CLOVERBROOK PH II	29.95	2,400.56	4,155.80	6,586.31	
40.12566	040.SHV.CARRINGTON PLACE III	0.56	34.00	40.29	74.85	
40.12567	040.SHV.MIDLAND SEC 8	12.39	1,326.43	2,023.24	3,362.06	
40.12568	040.SHV.OSPERY COVE V	25.04	2,007.62	3,475.53	5,508.19	
40.12573	040.SHV.LOCUST CREEK 5a	9.21	2,163.83	3,745.98	5,919.02	
40.12574	040.SHV.BURKES PLAZA-WALMART	6.38	531.82	630.16	1,168.36	
40.12575	040.SHV.FARM TAP REBUILD 1	90.62	8,726.14	13,469.55	22,286.31	
40.12576	Aky.Tcssvc.Meas.EFM.Clover CR	5.39	2,757.90	485.49	3,248.78	
40.12577	Aky.Tcssvc.Meas.EFM.TWN	17.90	1,726.68	2,046.02	3,790.60	
40.12578	040.MAY.Ditch Witch Mole		3,562.66	4,221.56	7,784.22	
40.12579	Aky.Tcssvc.EFM. State ICF	2.14	1,744.72	247.26	1,994.12	
40.1258	Aky.Tcssvc.Meas.EFM.Desa	86.24	8,116.19	8,507.49	16,709.92	
40.12581	040.PAD.Segway		4,685.20	5,551.69	10,236.89	
40.12582	040 PAD.Carriage Park Rev Ext	65.24	5,487.35	7,801.27	13,353.86	



Case No. 2006-00464, First Data Request, Question #13, Open CWIP by Month

Aug-05	Sum of Amount	Cost Category	Construction Amount	Indirect Cost Other	Grand Total
	Work Order No	AFUDC			
	Work Order Description				
40.12584	040.LEB.IND PARK-JOY MINING	114.03	6,129.18	9,471.88	15,715.09
40.12585	040.BGR.GLS.METER&SET	102.55	11,956.03	12,118.66	24,177.24
40.12587	040.BGR.HOPK.FARM TAP REG.	97.79	9,554.42	15,366.02	25,018.23
40.12588	040.BGR.FARM TAP STA & EFV	109.54	13,092.33	14,870.46	28,072.33
40.12589	040.MAD. FARM TAPS		3,458.22	4,860.81	8,319.03
40.1259	040.OBO.MISC. EQUIPMENT		12,322.53	18,846.07	31,168.60
40.12591	Replace Optira Printers		6,321.84	7,491.01	13,812.85
40.12592	Aky.Tcssvc.Meas.New Mather	7.11	2,088.99	2,475.32	4,571.42
40.12594	040.PAD.Misc Work Equip		1,788.00	2,118.68	3,906.68
40.12595	040.MAY.Misc Work Equip		767.44	857.90	1,625.34
40.12596	040.CAM.EQUIPMENT-6-2005		14,363.42	1,623.37	15,986.79
40.12597	040.DAN.EQUIPMENT 6-2005		7,432.40	5,172.46	12,604.86
40.12598	040.SHV.EQUIPMENT 6-2005		7,600.30	3,554.13	11,154.43
40.12599	040.BGR.MISC. EQUIP - B.G		15,107.03	19,778.68	34,885.71
40.126	040.BGR.GLS.MISC EQUIP		1,603.78	83.13	1,686.91
40.12601	040.BGR.HOP.MISC EQUIP		1,603.57	2,885.41	4,488.98
40.12602	040.OBO.ST. ELIZ.,RPLMT.	240.53	18,999.02	22,960.75	42,200.30
40.12603	040.BGR.FRK. FARM TAP/EFV	77.03	10,811.13	18,715.98	29,604.14
40.12604	040.BGR.RUSS. FARM TAP/EFV	41.36	4,904.50	8,490.57	13,436.43
40.12605	040.Storage Bon Harbor Fence		1,118.85	1,325.77	2,444.62
40.12606	040.MAD.BEAN CEMETERY RD.	103.15	20,381.75	31,042.60	51,527.50
40.12607	040.MAD.LAND O FROST	148.21	35,131.39	59,976.49	95,256.09
40.12608	040.BGR.6TH ST BYPASS - A	110.89	11,300.61	19,563.38	30,974.88
40.1261	040.BGR.6TH ST BYPASS - B	76.12	8,939.66	13,343.60	22,359.38
40.12612	040.BGR.GARY FARMS 2" EXT	43.06	3,703.73	5,722.68	9,469.47
40.12613	040.MAY.Meadow Subd Rev Ext	45.19	6,182.74	8,823.78	15,051.71
40.12614	040.PAD.Lydon Rd Rev Ext	10.72	1,049.63	1,680.55	2,740.90
40.12615	AKY.TCSSVC.MEAS.EFM.TOYOTETSU	27.15	3,893.40	4,613.45	8,534.00
40.12616	AKY.TCSV.S.MEAS.EFM.NESTAWAY	9.61	2,640.32	3,128.63	5,778.56
40.12617	040.LAW.ORIELLYS-HWY 44		(4,382.99)	3,777.44	(605.55)
40.12618	040.PTON.Crayne Sys Imp	25.83	6,540.42	10,035.94	16,602.19
40.12619	040.BGR.RIVER BEND LAND II	44.07	3,869.10	5,779.26	9,692.43
40.1262	040.BGR.FIELDSTONE IV	106.34	9,561.85	13,924.93	23,593.12
40.12621	T.040.BGR.HOPK. PIERCING TOOL		5,124.32	6,072.02	11,196.34
40.12622	040.OBO.BOETLER RD. ODORIZER	46.24	13,070.93	15,488.30	28,605.47
40.12623	040.MAD.BUTT FUSE MACHINE		3,313.18	5,735.72	9,048.90
40.12624	040.OBO.SYCAMORE ST.	69.72	7,051.93	8,684.20	15,805.85
40.12627	040.MAD.BROWN ROAD		1,573.14	2,115.29	3,688.43
40.12628	040.MAD.PIN OAK LN.	0.93	(478.11)	1,788.75	1,311.57
40.12629	Engineering Documents		512.59	607.39	1,119.98
40.1263	040.MAD.Meadowbrook Estates	40.91	3,279.53	5,677.44	8,997.88

Aug-05 Case No. 2006-00464, First Data Request, Question #13, Open CWIP by Month

Work Order N	Work Order Description	Cost Category			Grand Total
		AFUDC	Construction Amount	Indirect Cost Other	
40.12631	040.MAY.New Office Accessories		50,161.96	59,439.05	109,601.01
40.12632	040.BGR.IVAN DOWNS PHSE.I	84.99	8,059.14	12,374.90	20,519.03
40.12633	040.BGR.BAILEY'S FARM PHSE I	63.22	6,465.08	9,871.68	16,399.98
40.12634	040.BGR.OXFORD CENTER	28.78	2,306.61	3,993.14	6,328.53
40.12635	040.OBO.21ST. & ALLEN REPLMNT.	31.74	8,246.22	12,120.79	20,398.75
40.12637	aky.fcssvc.meas.Amfine EFM	13.31	3,626.82	4,913.10	8,553.23
40.12638	040.CAM.GREENSBURG STATION		3,916.94	6,780.94	10,697.88
40.12639	040.CAM.HWY 527-BYPASS		(2,000.00)		(2,000.00)
40.1264	040.BGR.CRIMSON RIDGE	9.34	2,310.51	3,684.04	6,003.89
40.12641	Marker Post	50.06	6,741.02	10,065.83	16,856.91
40.12642	aky.fcssvc.meas.Holly EFM	5.13	1,204.25	2,084.77	3,294.15
40.12645	040.Storage Anodes	9.85	986.95	1,169.48	2,166.28
40.12646	040.SHV.NOTTING HILLS PH 1a	107.01	11,420.11	19,770.23	31,297.35
40.12647	040.BGR.GLS.HART CO.IND. 4" PE	23.31	5,476.05	9,480.02	14,979.38
40.12648	040.DAN.STONEHILL P II	1.20	148.00	619.72	768.92
40.12649	Calhoun 6" Retirement	1.56	367.67	636.51	1,005.74
40.12651	040.MAD.GREENVILLE GROUNDBED	21.30	5,005.40	8,665.24	13,691.94
40.12652	040.OBO.SMITH ST. HARTFORD	1.95	458.80	794.27	1,255.02
40.12653	040.PAD.Krebs Sta Rd Rev Ext		(953.66)	525.16	(428.50)
40.12654	040.PAD.Coleman Rd Rev Ext		(3,097.43)	554.89	(2,542.54)
40.12655	040.OBO.Whispering Meadows		1,866.21	3,230.73	5,096.94
40.12656	040.MAY.Backhoe Trailer		7,420.00	8,792.19	16,212.19
40.12659	040.SHV.LOWES HWY 55		(12,929.00)		(12,929.00)
50.1445	UCG.HDQ.IT infrastructure JC		20,180.04	7,568.91	27,748.95
50.14507	UCG.HDQ.FY03 Software		16,478.89	8,210.21	24,689.10
50.14911	050.HDQ.Lobby Telephones		840.43	399.60	1,240.03
50.14939	050.HDQ.Respiratory Equip		44,598.50	24,820.66	69,419.16
50.14999	050.HDQ.DSL for Morristown		2,831.27	1,396.36	4,227.63
50.15	050.HDQ.DSL for Radford		2,082.22	1,158.79	3,241.01
50.15001	050.HDQ.DSL for Shelbyville		2,009.64	1,173.96	3,183.60
50.15533	050.hdq.bikt hrdwr rplcmnts		6,745.96	3,238.35	9,984.31
50.15581	050.hdq.training trailer		5,032.34	1,821.21	6,853.55
50.15886	050.HDQ.Measurement Eq		4,779.57	2,091.78	6,871.35
50.15895	050.HDQ.Measurement Instrmts		14,818.67	4,945.12	19,763.79
50.16027	050.HDQ.AxiomV8.Mapping		3,312.25	1,105.32	4,417.57
50.16141	050.MO.HannibalIntegFunct2005.		(1,557.34)	(2,396.99)	(3,954.33)
50.16166	050.TN.MaryvilleIntegFunct2005.		(4,458.32)	(5,413.97)	(9,872.29)
50.16201	050.HDQ.Cool Springs Shredder		829.21	277.04	1,106.25
50.16291	050.HDQ.FY05 pc replacements		32,566.55	19,409.67	51,976.22
50.16353	050.hdq.satellite dishes		10,417.00	5,092.52	15,509.52
50.1656	Cool Springs Train. Rm Furn		20,957.44	9,047.76	30,005.20

Sum of Amount Work Order No	Work Order Description	Cost Category				Grand Total
		AFUDC	Construction Amount	Indirect Cost	Other	
50.16672	050.HDQ.office chair for John		857.03		370.00	1,227.03
50.16737	FY05 Printers		2,077.39		896.86	2,974.25
50.16738	050.HDQ.FY05 Itron Units		11,764.83		5,079.13	16,843.96
50.16937	050.HDQ.Meter-Pro Software		7,500.00		3,237.91	10,737.91
50.16939	050.HDQ.Water Heaters		1,170.00		506.12	1,675.12
OH.010.10000	Corporate A&G Overhead		3,786,608.00		(4,323,802.58)	(537,194.58)
OH.040.10000	WKG BU A&G Overhead	49,316.35	5,464,880.88		(6,138,794.65)	(624,597.42)
OH.050.10000	UCG BU A&G Overhead	216,744.13	2,550,168.72		(2,334,400.18)	432,512.67
OH.050.10001	UCG IL State A&G Overhead				(1,382.20)	(1,382.20)
OH.050.10002	UCG TN State A&G Overhead				(23,271.19)	(23,271.19)
OH.050.10006	UCG VA State A&G Overhead				(507.57)	(507.57)
OH.050.10007	UCG MO State A&G Overhead				(30,531.42)	(30,531.42)
OH.050.10008	UCG IA State A&G Overhead				(269.22)	(269.22)
Grand Total		287,860.36	47,931,318.90		(5,683,787.95)	42,535,391.31



Sum of Amount	Cost Category	Construction Amount	Indirect Cost Other	Grand Total
Work Order Description	AFUDC			
10.10361 MVG Integration Cost		7,629,886.74	1,497,527.23	9,127,413.97
10.10846 010.IT MGT.ORACLE EAM		32,631.85	9,798.83	42,430.68
10.10854 010.Comp-Ben.Heat Lincense		4,445.57	521.49	4,967.06
10.10922 010.1401.3 Fire Proof Cabinets		109,260.29	13,397.59	122,657.88
10.10924 010.1134.L&U Gas System		340,290.30	20,433.75	360,724.05
10.10925 010.1134.Enerlink Phase II		4,846.05	435.25	5,281.30
10.10926 010.1134.Gas Cont. Day Forecast		5,961.41	1,044.07	7,005.48
10.10927 010.1134.Document Imaging		558,147.09	65,228.21	623,375.30
10.10928 010.1134.Markview AP Imaging		2,495,208.22	289,830.92	2,785,039.14
10.10929 010.1134.Gas Accting Data Mart		95,437.88	9,850.11	105,287.99
10.10937 010.1134.Sales Tax Middleware		223,851.01	1,023.63	224,874.64
10.10941 010.1134.Power Tax System		112,630.43	4,494.81	117,125.24
10.10947 010.1130.Compshare Upgrade		1,460,348.63	286,065.10	1,746,413.73
10.10954 010.1203.Speech Reconition		39,074.18	4,583.54	43,657.72
10.10955 010.1134.Internal Control Mgr		158,147.35	(9,406.79)	148,740.56
10.10961 010.DAL.Risk Management System		563,100.78	76,210.07	639,310.85
10.10964 010.Dal.Oracle's eBusiness		38,993.25	6,952.50	45,945.75
10.10965 010.1407.5th floor chairs		0.00	2,836.58	2,836.58
10.10968 TXU - Integration Costs		458,935.10	81,823.06	540,758.16
10.1097 MDSI rel 7.6 & 8		1,134,126.77	213,223.00	1,347,349.77
10.10972 010.Power Plant System		482,119.47	12,565.49	494,684.96
10.10977 010.1137.DataCenterExpansion		15,091,965.49	1,882,540.98	16,974,506.47
10.10979 TXU GAS CIS Conversion		2,761.70	492.41	3,254.11
10.10985 010.1407.Credenza		205,652.54	36,667.85	242,320.39
10.10986 010.1407.18th Floor Carpet		145,703.02	(7,337.18)	138,365.84
10.10988 010.1137.FY05ComputerRplcmnts		251,781.95	53,955.71	305,737.66
10.10989 Use Tax Compliance		170,627.94	34,071.27	204,699.21
10.1099 Mid-Tex MDSI Licenses		215,886.59	49,955.80	265,842.39
10.11008 010.1137.SatelliteModems		10,930.47	2,573.24	13,503.71
10.11009 010.1804.FranklinRefresh		10,127.95	2,111.56	12,239.51
10.1101 E.010Printer Call Center		259,493.20	44,952.98	304,446.18
10.11014 E.010 Switches 2005 CSC		160,380.06	28,757.58	189,137.64
10.11016 E.010Aspect Upgrade 2005 CSC		3,771,907.19	688,462.41	4,460,369.60
10.11017 E.010 Waco Call Center		1,590.52	345.90	1,936.42
10.11018 010.1108.DesktopAndMonitors		136,378.42	23,419.16	159,797.58
10.11019 SCADA Upgrade		60,919.33	10,292.80	71,212.13
10.1102 Implement Oracle AR		1,628,528.76	236,743.73	1,865,272.49
10.11022 E.010.Waco - Furn.Switch.Labor		1,075,391.27	121,583.02	1,196,974.29
10.11024 G E Smallworld		334,494.17	55,537.47	390,031.64
10.11025 E.010Gopher CSA 2005				

Sum of Amount		Cost Category				Grand Total
Work Order	Work Order Description	AFUDC	Construction Amount	Indirect Cost Other		
10.11029	Toad For Oracle		33,351.83	5,384.06		38,735.89
10.1103	010.1137.CompNewHires		19,609.69	3,426.80		23,036.49
10.11031	010.1137.CompForNewDBAs		5,922.12	1,034.89		6,957.01
10.11037	010.1150.Projector		1,356.00	236.96		1,592.96
10.11038	010.1913.LaptopAndMonitor		2,536.46	443.24		2,979.70
10.11039	010.1111.LaptopAndMonitor		2,602.46	454.78		3,057.24
10.1104	010.1118.LaptopAndFlatpanel		2,536.46	443.24		2,979.70
10.11041	010.1201.VideoConfSystem		8,021.68	1,401.79		9,423.47
10.11045	010.1120.APScanner		8,049.90	1,161.20		9,211.10
10.11046	010.1108.NetworkPrinter		1,792.90	258.62		2,051.52
10.11047	010.1108.LaptopMonitorSW		2,100.81	303.04		2,403.85
10.11048	010.1121.DesktopSw		1,706.92	246.22		1,953.14
10.11049	010.1142.DesktopComputers		2,529.64	364.90		2,894.54
40.10016	WKG[9580] Conv Maint Funct			(13,065.66)		(13,065.66)
40.10129	WKG RD 09 MEC		0.00			0.00
40.10331	wkg.tech svc.maint-meters		0.00	0.00		0.00
40.10397	WKG.TECH SVC.Xerox		0.00	0.00		0.00
40.10452	WKG.PAD.Hwy 121 relocate		6,926.93			6,926.93
40.10474	WKG.DAN.STREAMLAND RELOCATION		(19,299.00)			(19,299.00)
40.10728	wkg.mad.island ford rd		78,955.72			78,955.72
40.11126	WKG.BGR.HIGH ST. RELOC		(14,027.68)			(14,027.68)
40.11419	WKG.PAD.Olivet Ch Rd Relocate		(1,721.02)			(1,721.02)
40.11867	040.PAD.Equipment		3,506.99	3,966.49		7,473.48
40.11937	Bowling Green.040.NonG F		(250.00)			(250.00)
40.12198	040.OBO.FARMTAP PROJECT		1,605.26	101,796.09		176,365.74
40.12258	040.2609.ODORTANK DISP EAST		851.26	26,646.72		48,890.48
40.12259	040.2609.ODORTANK DISP WEST		1,024.05	35,848.18		58,443.72
40.1226	040.BGR.FRK.COLLEGE ST REPLC		211.07	6,176.28		11,921.30
40.12262	040.BGR.FRK KV REPLC W. MAD.		214.40	6,152.08		12,056.67
40.12263	040.MAD.ISLAND FORD RD.		1.23	5,123.94		411.59
40.12275	040.PTON.ST. CHARLES YZ			339.87		339.87
40.1229	040.MAY.N 15th St Replace			(287.28)		(287.28)
40.12306	040.Sto Compressor Engine		(19,282.96)			(42,132.15)
40.12318	040.PAD.Ratchet Binders		1,064.69	633.27		1,697.96
40.12333	040.PAD.Holt Road Sys Imp		2,769.10	3,155.62		6,032.61
40.12334	040.PAD.Plantation Village Ext		173.40	5,697.56		9,958.44
40.12338	040.CAM.LEB.HENDRICKSON DR		345.47	14,134.24		19,641.90
40.12351	040.PAD.Ken-Bar Boiler		391.38	10,606.97		21,822.41
40.12354	040.STO.Bon Harbor Secur Fence			0.00		0.00
40.12389	040.LAW.HWY 44 - SMITHCO PROP		2,077.39	1,235.61		3,313.00

Sep-05 Case No. 2006-00464, First Data Request, Question #13, Open CWIP by Month

Sum of Amount	Work Order Description	Cost Category	Construction Amount	Indirect Cost Other	Grand Total
		AFUDC			
40.1239	040.DAN.FARM TAP - 150 BYPASS		925.01	550.18	1,475.19
40.12392	040.SHV.BREIGHTON BUS II		1,850.00	1,100.38	2,950.38
40.12421	040.PTON.Cambridge Ct Rev Ext			556.91	556.91
40.12422	040.PAD.Perkins Creek Rev Ext	106.73	2,558.00	4,911.17	7,575.90
40.12426	aky.tcsvgc.meas.regulators		908.57	1,615.22	2,523.79
40.12492	040.OBO.HIALEAH PARK PHASE 2			64.27	64.27
40.12502	040.MAD.2005 REG INSPECTIONS			576.82	576.82
40.12503	040.PTON.Hwy 62 Rev Ext II			228.49	228.49
40.12508	040.PAD.Ken-Bar Boiler Install				
40.12509	040.OBO.RIDGE CREEK				
40.1251	040.OBO.SPRING RIDGE PARKWAY				
40.12516	040.OBO.HWY 54 RELOCATION				
40.12525	040.CAM.GREENSBURG-FEB OUTAGE		7,111.63	10,860.79	17,972.42
40.12526	040.PAD.Reg Sta - Sys Int		779.97	1,555.19	2,335.16
40.12534	040.DAN.CORNISHVILLE BRDG RELO	61.08	2,606.62	3,478.07	6,145.77
40.12546	040.PTON.E Noel Dr Rev Ext II	1.93	(1,148.73)	3,870.97	2,724.17
40.12547	040.STO.Storage Building.E DIA		4,076.32	4,915.51	8,991.83
40.12551	040.PAD.Walden Subd Rev Ext	51.90	2,149.10	3,008.12	5,209.12
40.12554	040.BGR.SENSIT GOLD CGI		1,603.78	1,792.82	3,396.60
40.12559	040.OBO.2005 REG INSPECTIONS			(95.25)	(95.25)
40.12563	040.DAN.REGIONAL REG REPAIR-05	250.75	16,055.58	21,416.77	37,723.10
40.12564	040.STO. Air Conditioner	0.80	1,113.00	1,244.20	2,357.20
40.12566	040.SHV.CARRINGTON PLACE III		34.00	40.29	75.09
40.12567	040.SHV.MIDLAND SEC 8	23.12	1,326.43	2,023.24	3,372.79
40.12575	040.SHV.FARM TAP REBUILD 1	203.02	24,035.61	24,021.63	48,260.26
40.12577	Aky.Tcssvc.Meas.EFM.TWN	30.00	1,726.68	2,046.02	3,802.70
40.12578	040.MAY.Ditch Witch Mole		3,562.66	4,221.56	7,784.22
40.12579	Aky.Tcssvc.EFM. State ICF	4.42	2,159.64	494.05	2,658.11
40.12581	040.PAD.Segway		4,685.20	5,551.69	10,236.89
40.12582	040.PAD.Carriage Park Rev Ext	107.86	5,487.35	7,801.27	13,396.48
40.12584	040.LEB.IND PARK-JOY MINING	166.88	7,186.63	10,100.85	17,454.36
40.12587	040.BGR.HOPK.FARM TAP REG.	181.33	11,002.59	16,227.37	27,411.29
40.12589	040.MAD. FARM TAPS		6,019.20	7,405.12	13,424.32
40.1259	040.OBO.MISC. EQUIPMENT			6,373.43	6,373.43
40.12591	Replace Optira Printers		6,321.84	7,491.01	13,812.85
40.12592	Aky.Tcssvc.Meas.New Mather	21.70	2,088.99	2,475.32	4,586.01
40.12594	040.PAD.Misc Work Equip		11,600.38	11,760.58	23,360.96
40.12595	040.MAY.Misc Work Equip		12,978.87	8,121.14	21,100.01
40.12604	040.BGR.RUSS. FARM TAP/EFV	85.00	5,200.41	8,666.57	13,951.98
40.12605	040.Storage Bon Harbor Fence		1,118.85	1,325.77	2,444.62

Sum of Amount	Work Order Description	Cost Category	Construction Amount	Indirect Cost Other	Grand Total
		AFUDC			
40.12606	040.MAD.BEAN CEMETERY RD.		440.10	71,354.75	159,951.90
40.12607	040.MAD.LAND O FROST		578.41	90,612.23	174,751.90
40.12608	040.BGR.6TH ST BYPASS - A		291.16	38,736.35	82,166.11
40.1261	040.BGR.6TH ST BYPASS - B		214.87	29,092.48	64,725.01
40.12611	040.BGR.6TH ST. BYPASS- C		31.75	7,421.21	19,929.96
40.12612	040.BGR.GARY FARMS 2" EXT		73.28	5,722.68	9,499.69
40.12613	040.MAY.Meadow Subd Rev Ext		94.38	9,093.57	15,824.28
40.12614	040.PAD.Lydon Rd Rev Ext		22.24	2,325.73	4,486.43
40.12615	AKY.TCSSVC.MEAS.EFM.TOYOTETSU		54.39	4,613.45	8,561.24
40.12616	AKY.TCSSVS.MEAS.EFM.NESTAWAY		28.05	3,128.63	5,797.00
40.12618	040.PTON.Crayne Sys Imp		109.05	17,112.62	35,628.89
40.12622	040.OBO.BOETLER RD. ODORIZER		143.66	16,883.11	32,539.97
40.12627	040.MAD.BROWN ROAD		(1,500.00)		(1,500.00)
40.12629	Engineering Documents		512.59	607.39	1,119.98
40.1263	040.MAD.Meadowbrook Estates		69.63	5,677.44	9,026.60
40.12631	040.MAY.New Office Accessories		31,024.55	46,583.15	77,607.70
40.12632	040.BGR.IVAN DOWNS PHSE.I		150.48	12,374.90	20,584.52
40.12634	040.BGR.OXFORD CENTER		49.04	4,007.72	6,387.86
40.12635	040.OBO.21ST. & ALLEN REPLMNT.		234.77	44,354.48	107,028.77
40.12637	aky.icssvc.meas.Amfine EFM		41.07	5,020.88	8,869.98
40.12638	040.CAM.GREENSBURG STATION		3,916.94	6,780.94	10,697.88
40.12639	040.CAM.HWY 527-BYPASS		(2,000.00)		(2,000.00)
40.1264	040.BGR.CRIMSON RIDGE		28.50	3,684.04	6,023.05
40.12641	Marker Post		111.45	11,839.72	21,674.56
40.12642	aky.icssvc.meas.Holly EFM		16.15	2,202.29	3,620.27
40.12644	aky.icssvc.meas.Moisture An.		8,470.50	5,038.19	13,508.69
40.12645	040.Storage Anodes		16.76	1,169.48	2,173.19
40.12646	040.SHV.NOTTING HILLS PH 1a			15,554.97	15,554.97
40.12651	040.MAD.GREENVILLE GROUND BED		81.88	13,657.97	24,326.91
40.12652	040.OBO.SMITH ST. HARTFORD			816.35	2,188.85
40.12653	040.PAD.Krebs Sta Rd Rev Ext		1,372.50	742.62	154.56
40.12654	040.PAD.Coleman Rd Rev Ext		(588.06)		
40.12655	040.OBO.Whispering Meadows		(1,585.99)	1,453.87	(132.12)
40.12659	040.SHV.LOWES HWY 55		4,533.67	4,817.31	9,350.98
40.1266	040.SHV.BROWN ST-CI MAIN		(11,833.45)	1,088.42	(10,745.03)
40.12661	040.SHV.BROWN ST-CI SERVICES		16.23	4,455.25	10,188.10
40.12669	040.CAM.IMI - HWY 68		25.88	8,081.19	16,241.21
40.1267	040.CAM.TRAILER 14'		17.45	4,591.67	10,952.61
40.12673	040.MAY.Lot Sedalia TB		1,605.45	1,066.72	2,672.17
40.12674	040.BGR.RUSS WAL-MART RELOC		1,308.00	777.98	2,085.98
			550.41	327.38	877.79

Sep-05 Case No. 2006-00464, First Data Request, Question #13, Open CWIP by Month

Sum of Amount	Work Order Description	Construction Amount	Indirect Cost Other	Grand Total
	Work Order			
	AFUDC			
40.12675	040. Storage Trailer	948.70	564.28	1,512.98
40.12679	040.SHV.DUMP BED - 2 TON TRUCK	11,033.54		11,033.54
40.12693	David Howerton MEC Forfeiture	(613.00)		(613.00)
50.1445	UCG.HDQ.IT infrastructure JC	20,180.04	7,568.91	27,748.95
50.14507	UCG.HDQ.FY03 Software	16,478.89	8,210.21	24,689.10
50.14911	050.HDQ.Lobby Telephones	840.43	399.60	1,240.03
50.14939	050.HDQ.Respiratory Equip	44,598.50	24,820.66	69,419.16
50.14999	050.HDQ.DSL for Morristown	2,831.27	1,396.36	4,227.63
50.15	050.HDQ.DSL for Radford	2,082.22	1,158.79	3,241.01
50.15001	050.HDQ.DSL for Shelbyville	2,009.64	1,173.96	3,183.60
50.15533	050.hdq.bkt hrdwr plcmnts	6,745.96	3,238.35	9,984.31
50.15581	050.hdq.training trailer	5,032.34	1,821.21	6,853.55
50.15886	050.HDQ.Measurement Eq	4,779.57	2,091.78	6,871.35
50.15895	050.HDQ.Measurement Instrmts	14,818.67	4,945.12	19,763.79
50.16027	050.HDQ.AxiomV8.Mapping	3,312.25	1,105.32	4,417.57
50.16201	050.HDQ.Cool Springs Shredder	829.21	277.04	1,106.25
50.16291	050.HDQ.FY05 pc replacements	32,663.78	19,433.44	52,097.22
50.16353	050.hdq.satellite dishes	10,417.00	5,092.52	15,509.52
50.1656	Cool Springs Train. Rm Furn	20,957.44	9,047.76	30,005.20
50.16645	050.LOWES BRTN RELO.	0.00	0.00	0.00
50.16708	050.COL.LANDINGS PH.1	0.00	0.00	0.00
50.16715	050midstates.J&Dgrowth	0.00	0.00	0.00
50.16737	FY05 Printers	2,077.39	896.86	2,974.25
50.16738	050.HDQ.FY05 Iron Units	11,764.83	5,079.13	16,843.96
OH.010.10	Corporate A&G Overhead	3,786,608.00	(4,323,802.58)	(537,194.58)
OH.040.10	WKG BU A&G Overhead	6,146,122.74	(6,609,099.15)	(413,660.06)
OH.050.10	UCG BU A&G Overhead	2,850,893.06	(2,458,689.56)	608,947.63
OH.050.10	UCG IL State A&G Overhead		(1,382.20)	(1,382.20)
OH.050.10	UCG TN State A&G Overhead		(23,271.19)	(23,271.19)
OH.050.10	UCG VA State A&G Overhead		(507.57)	(507.57)
OH.050.10	UCG MO State A&G Overhead		(30,531.42)	(30,531.42)
OH.050.10	UCG IA State A&G Overhead		(269.22)	(269.22)
Grand Total		275,346.46	53,384,938.24	47,070,108.68



Sum of Amount	Category	Construction Amount	Indirect Cost Other	Grand Total
Project Nul	AFUDC			
010.10846	010.IT MGT.ORACLE EAM	7,705,995.67	1,504,704.30	9,210,699.97
010.10854	010.Comp-Ben.Heat License	32,631.85	9,798.83	42,430.68
010.10922	010.1401.3.Fire Proof Cabinets	4,445.57	521.49	4,967.06
010.10924	010.1134.L&U Gas System	109,260.29	13,397.59	122,657.88
010.10925	010.1134.Enerlink Phase II	340,290.30	20,433.75	360,724.05
010.10926	010.1134.Gas Cont. Day Forecast	4,846.05	435.25	5,281.30
010.10927	010.1134.Document Imaging	5,961.41	1,044.07	7,005.48
010.10928	010.1134.Markview AP Imaging	558,147.09	65,228.21	623,375.30
010.10929	010.1134.Gas Accting Data Mart	2,495,332.42	289,842.63	2,785,175.05
010.10937	010.1134.Sales Tax Middleware	95,437.88	9,850.11	105,287.99
010.10941	010.1134.Power Tax System	223,851.01	1,023.63	224,874.64
010.10947	010.1130.Compshare Upgrade	112,630.43	4,494.81	117,125.24
010.10955	010.1134.Internal Control Mgr	39,074.18	4,583.54	43,657.72
010.10961	010.DAL.Risk Management System	158,147.35	(9,406.79)	148,740.56
010.10964	010.Dal.Oracle's eBusiness	563,100.78	76,210.07	639,310.85
010.10965	010.1407.5th floor chairs	38,993.25	6,952.50	45,945.75
010.10968	TXU - Integration Costs		2,836.58	2,836.58
010.10970	MDSI rel 7.6 & 8	458,935.10	81,823.06	540,758.16
010.10972	010.Power Plant System	1,166,846.24	216,308.45	1,383,154.69
010.10977	010.1137.DataCenterExpansion	487,366.26	13,060.26	500,426.52
010.10979	TXU GAS CIS Conversion	16,249,362.40	1,991,683.48	18,241,045.88
010.10985	010.1407.Credenza	2,761.70	492.41	3,254.11
010.10986	010.1407.18th Floor Carpet	205,652.54	36,667.85	242,320.39
010.10988	010.1137.FY05ComputerRplcmnts	145,703.02	(7,337.18)	138,365.84
010.10989	Use Tax Compliance	251,781.95	53,955.71	305,737.66
010.10990	Mid-Tex MDSI Licenses	170,627.94	34,071.27	204,699.21
010.11008	010.1137.SatelliteModems	215,886.59	49,955.80	265,842.39
010.11009	010.1804.FranklinRefresh	10,930.47	2,573.24	13,503.71
010.11017	E.010 Waco Call Center	4,180,460.51	726,988.99	4,907,449.50
010.11018	010.1108.DesktopAndMonitors	1,590.52	345.90	1,936.42
010.11019	SCADA Upgrade	136,378.42	23,419.16	159,797.58
010.11020	Implement Oracle AR	105,515.85	14,498.25	120,014.10
010.11022	E.010.Waco - Furn,Switch,Labor	3,329,753.63	397,169.24	3,726,922.87
010.11024	G E Smallworld	1,075,391.27	121,583.02	1,196,974.29
010.11025	E.010Gopher CSA 2005	364,559.99	58,372.68	422,932.67
010.11029	Toad For Oracle	33,351.83	5,384.06	38,735.89
010.11030	010.1137.CompNewHires	19,609.69	3,426.80	23,036.49
010.11031	010.1137.CompForNewDBAs	5,922.12	1,034.89	6,957.01
010.11037	010.1150.Projector	1,356.00	236.96	1,592.96
010.11038	010.1913.LaptopAndMonitor	2,536.46	443.24	2,979.70
010.11039	010.1111.LaptopAndMonitor	2,602.46	454.78	3,057.24

Oct-05 Case No. 2006-00464, First Data Request, Question #13, Open CWIP by Month

Sum of Amount	Category	Construction Amount	Indirect Cost Other	Grand Total
010.11040	AFUDC	2,536.46	443.24	2,979.70
010.11041		8,021.68	1,401.79	9,423.47
010.11042		8,714.02	1,223.83	9,937.85
010.11043		1,940.82	272.57	2,213.39
010.11046		2,274.13	319.38	2,593.51
010.11047		1,847.73	259.49	2,107.22
010.11048		2,738.34	384.58	3,122.92
010.11049		2,181.91	205.75	2,387.66
010.11050		3,077.86	290.24	3,368.10
010.11055			(13,065.66)	(13,065.66)
040.10016		6,926.93		6,926.93
040.10452		(19,299.00)		(19,299.00)
040.10474		78,955.72		78,955.72
040.10728		(14,027.68)		(14,027.68)
040.11260		(1,721.02)		(1,721.02)
040.11419		3,506.99	3,966.49	7,473.48
040.11867		(250.00)		(250.00)
040.11937		72,964.39	101,796.09	176,102.23
040.12198		21,392.50	26,646.72	48,661.99
040.12258		21,571.49	35,848.18	58,170.23
040.12259		5,533.95	6,176.28	11,960.52
040.12260		5,690.19	6,152.08	12,096.33
040.12262		(4,713.58)	5,123.94	411.59
040.12263		(19,282.96)	(22,849.19)	(42,132.15)
040.12306		1,064.69	633.27	1,697.96
040.12318		2,769.10	3,155.62	6,052.45
040.12333		4,087.48	5,697.56	9,991.20
040.12334		5,162.19	14,134.24	19,706.51
040.12338		10,824.06	10,606.97	21,894.19
040.12351		(1,232.86)	1.20	(1,231.66)
040.12357		172.03	180.90	352.93
040.12359		17.48	27.34	44.82
040.12361		30.55	33.49	64.04
040.12365		(1,257.17)	63.47	(1,193.70)
040.12373		(1,250.00)		(1,250.00)
040.12375		140.72	200.55	341.27
040.12377		925.01	550.18	1,475.19
040.12390		2,558.00	4,911.17	7,600.82
040.12422		6,496.30	6,653.57	13,316.99
040.12508		7,111.63	10,860.79	17,972.42
040.12525				
040.12534		81.94	2,923.94	3,811.76

Sum of Amount	Category	Construction Amount	Indirect Cost Other	Grand Total
Project Num	Project Description	AFUDC		
040.12546	040.PTON.E Noel Dr Rev Ext II	3.92	(1,148.73)	3,870.97
040.12547	040.STO.Storage Building.E DIA	69.04	4,076.32	4,915.51
040.12551	040.PAD.Walden Subd Rev Ext	1,603.78	3,008.12	5,226.26
040.12554	040.BGR.SENSIT GOLD CGI	1,113.00	1,792.82	3,396.60
040.12564	040.STO. Air Conditioner	1.05	1,244.20	2,357.20
040.12566	040.SHV.CARRINGTON PLACE III	34.21	40.29	75.34
040.12567	040.SHV.MIDLAND SEC 8	1,326.43	2,023.24	3,383.88
040.12575	040.SHV.FARM TAP REBUILD 1	400.03	35,844.73	71,560.37
040.12577	Aky.Tcssvc.Meas.EFM.TWN	42.51	2,046.02	3,815.21
040.12578	040.MAY.Ditch Witch Mole	3,562.66	4,221.56	7,784.22
040.12579	Aky.Tcssvc.EFM. State ICF	7.87	494.05	2,661.56
040.12581	040.PAD.Segway	4,685.20	5,551.69	10,236.89
040.12582	040.PAD.Cairriage Park Rev Ext	151.93	7,801.27	13,440.55
040.12584	040.LEB.IND PARK-JOY MINING	224.30	10,100.85	17,511.78
040.12587	040.BGR.HOPK.FARM TAP REG.	271.51	16,227.37	27,501.47
040.12591	Replace Optra Printers	6,321.84	7,491.01	13,812.85
040.12592	Aky.Tcssvc.Meas.New Mather	36.79	2,475.32	4,601.10
040.12594	040.PAD.Misc Work Equip	12,182.69	12,671.61	24,854.30
040.12595	040.MAY.Misc Work Equip	13,711.56	8,891.63	22,603.19
040.12604	040.BGR.RUSS. FARM TAP/EFV	130.90	5,200.41	8,666.57
040.12605	040.Storage Bon Harbor Fence	1,118.85	1,325.77	2,444.62
040.12606	040.MAD.BEAN CEMETERY RD.	968.66	71,943.16	161,587.61
040.12607	040.MAD.LAND O FROST	1,217.32	112,713.17	213,964.10
040.12608	040.BGR.6TH ST BYPASS - A	616.64	55,798.77	115,779.21
040.12610	040.BGR.6TH ST BYPASS - B	447.00	35,066.67	76,467.58
040.12611	040.BGR.6TH ST. BYPASS- C	145.05	22,789.47	48,911.88
040.12612	040.BGR.GARY FARMS 2" EXT	104.53	5,722.68	9,530.94
040.12613	040.MAY.Meadow Subd Rev Ext	146.44	9,093.57	15,876.34
040.12614	040.PAD.Lydon Rd Rev Ext	37.01	2,325.73	4,501.20
040.12615	AKY.TCSSVC.MEAS.EFM.TOYOTETSU	82.55	4,613.45	8,589.40
040.12616	AKY.TCSSVC.MEAS.EFM.NESTAWAY	56.57	6,064.70	11,553.59
040.12618	040.PTON.Crayne Sys Imp	227.06	17,332.06	36,175.02
040.12622	040.OBO.BOETLER RD. ODORIZER	258.68	19,356.14	37,479.71
040.12629	Engineering Documents	512.59	607.39	1,119.98
040.12630	040.MAD.Meadowbrook Estates	99.32	5,677.44	9,056.29
040.12631	040.MAY.New Office Accessories	31,133.96	46,698.21	77,832.17
040.12632	040.BGR.IVAN DOWNS PHSE.I	223.64	14,068.60	23,961.97
040.12634	040.BGR.OXFORD CENTER	57.86	4,007.72	(991.61)
040.12635	040.OBO.21ST. & ALLEN REPLMNT.	587.59	44,446.45	107,561.01
040.12637	aky.tcssvc.meas.Amfine EFM	70.25	5,020.88	8,899.16
040.12638	040.CAM.GREENSBURG STATION	3,926.98	6,796.64	10,723.62



Sum of Amount		Category			Grand Total
Project Num	Project Description	AFUDC	Construction Amount	Indirect Cost Other	
040.12639	040.CAM.HWY 527-BYPASS		(2,000.00)		(2,000.00)
040.12640	040.BGR.CRIMSON RIDGE	44.11	(1,706.12)	5,155.62	3,493.61
040.12641	Marker Post	182.77	9,723.39	11,839.72	21,745.88
040.12642	aky.tcssvc.meas.Holly EFM	28.06	1,401.83	2,202.29	3,632.18
040.12644	aky.tcssvc.meas.Moisture An.	23.91	8,471.16	5,038.88	13,510.04
040.12645	040.Storage Anodes		986.95	1,169.48	2,180.34
040.12653	040.PAD.Krebs Sta Rd Rev Ext	0.51	(588.06)	742.62	155.07
040.12654	040.PAD.Coleman Rd Rev Ext		(1,585.99)	1,453.87	(132.12)
040.12659	040.SHV.LOWES HWY 55		(3,167.83)	10,201.19	7,033.36
040.12660	040.SHV.BROWN ST-CI MAIN	50.34	5,843.91	4,654.39	10,548.64
040.12661	040.SHV.BROWN-CI SERVICES	80.24	8,335.53	8,396.27	16,812.04
040.12662	040.SHV.CARD CLUB-LINKS	7.92	1,872.66	2,929.79	4,810.37
040.12668	040.CAM.IMI - HWY 68	40.57	(2,662.62)	5,741.54	3,119.49
040.12670	040.CAM.TRAILER 14'		1,605.45	1,066.72	2,672.17
040.12673	040.MAY.Lot Sedalia TB		1,308.00	777.98	2,085.98
040.12674	040.BGR.RUSS WAL-MART RELOC		(8,283.94)	327.38	(7,956.56)
040.12675	040.Storage Trailer		948.70	564.28	1,512.98
040.12679	040.SHV.DUMP BED - 2 TON TRUCK		11,695.55		11,695.55
040.12693	David Howerton MEC Forfeiture		(613.00)		(613.00)
040.12757	040.OBO.HIGHLAND GARDEN POINTE	2.88	765.36	977.42	1,745.66
040.12759	040.OBO.WOOD LAND PLAZA		(2,132.54)	1,627.58	(504.96)
040.12760	040.PAD.Cedar Ridge Rev Ext	3.25	767.57	1,200.86	1,971.68
040.12761	040.OBO.2006 FARM TAP PROJECT	9.81	2,897.16	3,046.65	5,953.62
040.12762	Bowling Green 06 Growth		39,857.03	45,772.48	85,629.51
040.12763	Bowling Green 06 Non Growth		40,946.01	47,252.73	88,198.74
040.12764	Glasgow 06 Growth		7,790.52	8,993.76	16,784.28
040.12765	Glasgow 06 Non Growth		15,308.28	17,445.93	32,754.21
040.12768	Danville 06 Growth		8,139.39	9,469.27	17,608.66
040.12769	Danville 06 Non Growth		8,426.28	10,759.21	19,185.49
040.12771	Campbellsville 06 Non Growth		13,677.75	15,966.95	29,644.70
040.12772	Shelbyville 06 Growth		47,759.70	64,774.56	112,534.26
040.12773	Shelbyville 06 Non Growth		11,304.79	16,272.07	27,576.86
040.12775	Madisonville 06 Non Growth		16,910.62	21,267.87	38,178.49
040.12777	Princeton 06 Non Growth		4,652.96	5,762.77	10,415.73
040.12779	Owensboro 06 Non Growth		55,284.24	68,041.00	123,325.24
040.12781	Paducah 06 Non Growth		8,987.78	11,878.39	20,866.17
040.12783	Mayfield 06 Non Growth		6,626.87	7,535.33	14,162.20
040.12784	040.DAN.ABSC 4 STEEL-IND PARK		(84,037.72)	28,424.92	(55,612.80)
040.12785	040.DAN.3B 4 STEEL-IND PARK		(18,186.54)	16,218.85	(1,967.69)
040.12786	040.PTON.Ind Park #3 Rev Ext	37.44	9,194.57	13,495.80	22,727.81
040.12787	040.2739.DALE ESTATES		1,056.67	1,653.16	2,709.83

Sum of Amount	Category	AFUDC	Construction Amount	Indirect Cost	Other	Grand Total
040.12788	040.MAY.N St Paul St Rev Ext		0.69	162.33	253.96	416.98
040.12789	040.OBO.GRAYSTONE/CAMDEN		2.92	689.68	1,079.01	1,771.61
040.12790	040.PAD.Highland Rd Ext III		5.84	1,561.11	1,977.79	3,544.74
040.12791	040.OBO. HWY 54& MILLERS MILL		8.19	1,934.34	3,026.28	4,968.81
040.12795	040.BGR.CUMBERLAND RIDGE		15.23	3,919.46	5,311.84	9,246.53
040.12796	040.BGR.RUSS.STONEWALL III& iv			3,284.78	5,139.04	8,423.82
040.12800	040.OBO.RALPH AVE.RELOC.		2.60	614.28	961.04	1,577.92
040.12801	040.OBO.EAST BYERS AVE.			596.04	932.51	1,528.55
050.14450	UCG.HDQ.IT infrastructure JC			20,180.04	7,568.91	27,748.95
050.14507	UCG.HDQ.FY03 Software			16,478.89	8,210.21	24,689.10
050.14911	050.HDQ.Lobby Telephones			840.43	399.60	1,240.03
050.14939	050.HDQ.Respiratory Equip			44,598.50	24,820.66	69,419.16
050.14999	050.HDQ.DSL for Morrystown			2,831.27	1,396.36	4,227.63
050.15000	050.HDQ.DSL for Radford			2,082.22	1,158.79	3,241.01
050.15001	050.HDQ.DSL for Shelbyville			2,009.64	1,173.96	3,183.60
050.15533	050.hdq.bikt hrdwr plcmnts			6,745.96	3,238.35	9,984.31
050.15581	050.hdq.training trailer			5,032.34	1,821.21	6,853.55
050.15886	050.HDQ.Measurement Eq			4,779.57	2,091.78	6,871.35
050.15895	050.HDQ.Measurmt Instrmts			14,818.67	4,945.12	19,763.79
050.16027	050.HDQ.AxiomV8.Mapping			3,312.25	1,105.32	4,417.57
050.16201	050.HDQ.Cool Springs Shredder			829.21	277.04	1,106.25
050.16291	050.HDQ.FY05 pc replacements			32,663.78	19,433.44	52,097.22
050.16353	050.hdq.satellite dishes			10,417.00	5,092.52	15,509.52
050.16560	Cool Springs Train. Rm Furn			20,967.44	9,047.76	30,005.20
050.16737	FY05 Printers			2,077.39	896.86	2,974.25
050.16738	050.HDQ.FY05 Itron Units			11,764.83	5,079.13	16,843.96
050.17091	PC Equipment			11,906.68	2,767.11	14,673.79
OH.010.10	Corporate A&G Overhead			3,786,608.00	(6,342,916.72)	(2,556,308.72)
OH.040.10	WKG BU A&G Overhead		49,316.35	6,619,621.57	(6,968,319.90)	(299,381.98)
OH.050.10	UCG BU A&G Overhead		216,744.13	2,993,736.24	(2,483,360.94)	727,119.43
OH.050.10	UCG IL State A&G Overhead				(1,382.20)	(1,382.20)
OH.050.10	UCG TN State A&G Overhead				(23,271.19)	(23,271.19)
OH.050.10	UCG VA State A&G Overhead				(507.57)	(507.57)
OH.050.10	UCG MO State A&G Overhead				(30,531.42)	(30,531.42)
OH.050.10	UCG IA State A&G Overhead				(269.22)	(269.22)
Grand Total			278,136.49	55,802,783.47	(8,575,725.71)	47,505,194.25

Sum of Amount	Project Description	Start Date	Est. Completion Date	Category AFUDC	Construction Amount	Indirect Cost Other	Grand Total
010.10846	010.IT MGT. ORACLE EAM	3/1/2003	6/1/2005		7,840,584.18	1,517,369.08	9,357,953.26
010.10854	010.Comp-Ben.Heat Lincense	5/6/2003	12/1/2004		32,631.85	9,798.83	42,430.68
010.10922	010.1401.3 Fire Proof Cabinets	10/30/2003	12/1/2004		4,445.57	521.49	4,967.06
010.10924	010.1134.L&J Gas System	11/4/2003	11/1/2004		109,260.29	13,397.59	122,657.88
010.10925	010.1134.Enerlink Phase II	11/12/2003	2/1/2005		340,290.30	20,433.75	360,724.05
010.10926	010.1134.Gas Cont. Day Forecast	11/13/2003	9/30/2005		4,846.05	435.25	5,281.30
010.10927	010.1134.Document Imaging	11/13/2003	12/1/2004		5,961.41	1,044.07	7,005.48
010.10928	010.1134.Markview AP Imaging	11/14/2003	11/1/2004		558,147.09	65,228.21	623,375.30
010.10929	010.1134.Gas Accing Data Mart	11/14/2003	2/1/2005		2,495,585.71	289,866.46	2,785,452.17
010.10937	010.1134.Sales Tax Middleware	12/10/2003	11/1/2004		95,437.88	9,850.11	105,287.99
010.10941	010.1134.Power Tax System	1/26/2004	11/1/2004		223,851.01	1,023.63	224,874.64
010.10947	010.1130.Compshare Upgrade	2/23/2004	11/1/2004		112,630.43	4,494.81	117,125.24
010.10955	010.1134.Internal Control Mgr	4/22/2004	9/30/2005		39,074.18	4,583.54	43,657.72
010.10961	010.DAL.Risk Management System	5/13/2004	12/1/2004		158,147.35	(9,406.79)	148,740.56
010.10964	010.Dal.Oracle's eBusiness	6/15/2004	10/1/2004		563,100.78	76,210.07	639,310.85
010.10965	010.1407.5th floor chairs	6/18/2004	11/1/2004		38,993.25	6,952.50	45,945.75
010.10968	TXU - Integration Costs	6/23/2004	4/19/2005		2,836.58		2,836.58
010.10970	MDSI rel 7.6 & 8	7/28/2004	9/30/2005		458,935.10	81,823.06	540,758.16
010.10972	010.Power Plant System	8/26/2004	4/1/2005		1,169,075.83	216,518.25	1,385,594.08
010.10979	TXU GAS CIS Conversion	9/10/2004	11/1/2005		17,196,945.04	2,081,086.25	19,278,031.29
010.10985	010.1407.Credenza	9/29/2004	11/1/2005		2,761.70	492.41	3,254.11
010.10986	010.1407.18th Floor Carpet	9/29/2004	11/2006		205,652.54	36,667.85	242,320.39
010.10989	Use Tax Compliance	12/2/2004	3/31/2005		251,781.95	53,955.71	305,737.66
010.10990	Mid-Tex MDSI Licenses	12/29/2004	9/1/2005		170,627.94	34,071.27	204,699.21
010.11008	010.1137.SatelliteModems	1/4/2005	9/30/2005		215,886.59	49,955.80	265,842.39
010.11009	010.1804.FranklinRefresh	1/14/2005	1/31/2005		10,930.47	2,573.24	13,503.71
010.11017	E:010 Waco Call Center	1/14/2005	9/1/2005		4,195,012.36	728,358.33	4,923,370.69
010.11019	SCADA Upgrade	3/6/2005	9/30/2005		136,378.42	23,419.16	159,797.58
010.11020	Implement Oracle AR	3/8/2005	9/30/2005		111,098.33	15,023.56	126,121.89
010.11024	G E Smallworld	6/23/2005	9/30/2005		1,099,733.22	123,873.60	1,223,606.82
010.11029	Toad For Oracle	7/11/2005	6/30/2005		33,351.83	5,384.06	38,735.89
010.11030	010.1137.CompNewHires	7/11/2005	7/29/2005		19,609.69	3,426.80	23,036.49
010.11031	010.1137.CompForNewDBAs	7/11/2005	7/29/2005		5,922.12	1,034.89	6,957.01
010.11037	010.1150.Projector	7/14/2005	8/31/2005		1,356.00	236.96	1,592.96
010.11038	010.1913.LaptopAndMonitor	7/14/2005	8/31/2005		2,536.46	443.24	2,979.70
010.11039	010.1111.LaptopAndMonitor	7/14/2005	8/31/2005		2,602.46	454.78	3,057.24
010.11040	010.1118.LaptopAndFlatpanel	7/14/2005	8/31/2005		2,536.46	443.24	2,979.70
010.11045	010.1201.VideoConfSystem	7/14/2005	8/1/2005		8,021.68	1,401.79	9,423.47
010.11046	010.1120.APScanner	9/17/2005	9/19/2005		8,714.02	1,223.83	9,937.85
010.11047	010.1108.NetworkPrinter	9/17/2005	9/19/2005		1,940.82	272.57	2,213.39
010.11048	010.1121.DesktopSw	9/17/2005	9/19/2005		2,274.13	319.38	2,593.51
010.11049	010.1142.DesktopComputers	9/17/2005	9/19/2005		1,847.73	259.49	2,107.22
010.11050	010.1111.LaptopFlatpanelISW	9/17/2005	9/26/2005		2,738.34	384.58	3,122.92
010.11055	010.1137.IT Equip MDTX	10/20/2005	11/30/2005		2,361.92	222.69	2,584.61
010.11060	010.1137.IT_Consolidation_HW	11/3/2005	12/31/2005		435,215.12	40,953.74	476,168.86
010.11061	Master Tax	11/16/2005	12/31/2005		77,700.00	7,311.57	85,011.57
010.11064	GE Smallworld Implementation	11/18/2005	9/30/2007		24,160.00	2,273.46	26,433.46
010.11065	Inquest Replacement System	11/30/2005	3/31/2006		55,597.20	1,743.90	57,341.10
010.11066	010.1407.LC.Improvements	11/30/2005	12/30/2005		17,178.80	19.76	17,198.56
040.10016	WKGI9580j Conv Maintn Funcn	5/7/1999	4/18/2005			(13,065.66)	(13,065.66)

Case No. 2006-00464, First Data Request, Question #13, Open CWIP by Month

Nov-05	Sum of Amount	Project Description	Start Date	Est. Completion Date	Category	Construction Amount	Indirect Cost	Other	Grand Total
					AFUDC				
040.10452	040.10452	WKG.PAD.Hwy 121 relocate	2/18/2000	5/4/2005		6,926.93			6,926.93
040.10474	040.10474	WKG.DAN.STREAMLAND RELOCATION	3/14/2000	4/18/2005		(19,299.00)			(19,299.00)
040.10728	040.10728	wkg.mad.island ford rd	10/10/2000	5/4/2005		78,955.72			78,955.72
040.11260	040.11260	WKG.BGR.HIGH ST. RELOC	12/19/2001	4/18/2005		(14,027.68)			(14,027.68)
040.11419	040.11419	WKG.PAD.Olivet Ch Rd Relocate	8/5/2002	9/23/2005		(1,721.02)			(1,721.02)
040.11867	040.11867	040.PAD.Equipment	7/25/2003	4/18/2005		3,506.99		3,966.49	7,473.48
040.11937	040.11937	Bowling Green.040.NonG F	9/25/2003	5/4/2005		(250.00)			(250.00)
040.12260	040.12260	040.BGR.FRK.COLLEGE ST REPLC	6/18/2004	4/18/2005	324.96	5,533.95		6,176.28	12,035.19
040.12263	040.12263	040.MAD.ISLAND FORD RD.	6/21/2004	4/18/2005	1.23	(4,713.58)		5,123.94	411.59
040.12306	040.12306	040.Sto.Compressor Engine	8/4/2004	6/3/2005		(19,282.96)		(22,849.19)	(42,132.15)
040.12318	040.12318	040.PAD.Ratchet Binders	8/19/2004	9/30/2005		1,064.69		633.27	1,697.96
040.12338	040.12338	040.CAM.LEB.HENDRICKSON DR	9/1/2004	1/1/2005	533.10	5,162.19		14,134.24	19,829.53
040.12351	040.12351	040.PAD.Ken-Bar Boiler	9/20/2004	4/18/2005	599.84	10,824.06		10,606.97	22,030.87
040.12422	040.12422	040.DAN.FARM TAP - 150 BYPASS	10/12/2004	1/1/2005		3,967.82		3,757.00	7,724.82
040.12525	040.12525	040.PAD.Perkins Creek Rev Ext	11/23/2004	5/27/2005	179.10	2,558.00		4,911.17	7,648.27
040.12534	040.12534	040.DAN.CORNISHVILLE BRDG RELO	2/10/2005	8/1/2005	123.70	2,923.94		3,811.76	6,859.40
040.12546	040.12546	040.PTON.E Noel Dr Rev Ext II	3/23/2005	6/30/2005	7.72	(1,148.73)		3,870.97	2,729.96
040.12547	040.12547	040.STO.Storage Building.E DIA	4/4/2005	9/28/2005	101.67	2,149.10		3,008.12	5,258.89
040.12551	040.12551	040.PAD.Walden Subd Rev Ext	4/7/2005	9/28/2005		1,603.78		1,792.82	3,396.60
040.12554	040.12554	040.STO. Air Conditioner	4/18/2005	9/28/2005		1,113.00		1,244.20	2,357.20
040.12566	040.12566	040.SHV.CARRINGTON PLACE III	4/21/2005	5/30/2005	1.52	34.00		40.29	75.81
040.12567	040.12567	040.SHV.MIDLAND SEC 8	4/21/2005	6/15/2005	55.33	1,326.43		2,023.24	3,405.00
040.12575	040.12575	040.SHV.FARM TAP REBUILD 1	4/29/2005	7/1/2005	847.72	35,315.61		35,844.73	72,008.06
040.12577	040.12577	Aky.Tcssvc.Meas.EFM.TWN	5/9/2005	9/28/2005	66.33	1,726.68		2,046.02	3,839.03
040.12578	040.12578	040.MAY.Ditch Witch Mole	5/9/2005	8/31/2005		3,562.66		4,221.56	7,784.22
040.12579	040.12579	Aky.Tcssvc.EFM. State ICF	5/9/2005	9/28/2005	14.44	2,159.64		494.05	2,668.13
040.12581	040.12581	040.PAD.Segway	5/9/2005	9/23/2005		4,685.20		5,551.69	10,236.89
040.12582	040.12582	040.PAD.Carriage Park Rev Ext	5/9/2005	9/23/2005	235.84	5,487.35		7,801.27	13,524.46
040.12584	040.12584	040.LEB.IND PARK-JOY MINING	5/11/2005	7/15/2005	333.64	7,186.63		10,100.85	17,621.12
040.12591	040.12591	Replace Optra Printers	5/25/2005	9/28/2005		6,321.84		7,491.01	13,812.85
040.12592	040.12592	Aky.Tcssvc.Meas.New Mather	5/26/2005	9/28/2005	65.51	2,088.99		2,475.32	4,629.82
040.12594	040.12594	040.PAD.Misc Work Equip	5/27/2005	9/23/2005		12,182.69		12,671.61	24,854.30
040.12604	040.12604	040.MAY.Misc Work Equip	5/27/2005	9/23/2005		13,711.56		8,891.63	22,603.19
040.12605	040.12605	040.BGR.RUSS. FARM TAP/EFV	6/8/2005	9/28/2005	218.29	5,200.41		8,666.57	14,085.27
040.12606	040.12606	040.Storage Bon Harbor Fence	6/9/2005	9/28/2005		1,118.85		1,325.77	2,444.62
040.12607	040.12607	040.MAD.LAND O FROST	6/10/2005	10/20/2005	2,635.57	112,245.29		126,143.01	241,023.87
040.12610	040.12610	040.BGR.6TH ST BYPASS - A	6/15/2005	9/28/2005	1,340.94	59,363.80		55,798.77	116,503.51
040.12611	040.12611	040.BGR.6TH ST BYPASS - B	6/17/2005	9/28/2005	958.98	45,863.19		40,928.44	87,750.61
040.12612	040.12612	040.BGR.6TH ST BYPASS - C	6/17/2005	9/28/2005	480.18	30,426.72		27,478.66	58,385.56
040.12613	040.12613	040.BGR.GARY FARMS 2" EXT	6/17/2005	9/28/2005	164.03	3,703.73		5,722.68	9,590.44
040.12614	040.12614	040.PAD.Lydon Rd Rev Ext	6/20/2005	9/23/2005	245.56	6,636.33		9,093.57	15,975.46
040.12615	040.12615	AKY.TCSSVC.MEAS.EFM.TOYOTETSU	6/21/2005	9/23/2005	65.13	2,138.46		2,325.73	4,529.32
040.12616	040.12616	AKY.TCSSVC.MEAS.EFM.NESTAWAY	6/21/2005	9/28/2005	136.17	3,893.40		4,613.45	8,643.02
040.12619	040.12619	040.PTON.Crayne Sys Imp	6/22/2005	9/23/2005	128.87	5,432.32		6,084.70	11,625.89
040.12629	040.12629	Engineering Documents	6/29/2005	9/23/2005	453.10	18,616.12		17,332.29	36,401.51
040.12630	040.12630	040.MAD.Meadowbrook Estates	7/5/2005	9/28/2005	155.86	3,279.53		5,677.44	9,112.83
040.12631	040.12631	040.MAY.New Office Accessories	7/6/2005	9/23/2005		31,188.37		46,755.55	77,943.92
040.12632	040.12632	040.BGR.IVAN DOWNS PHSE.I	7/8/2005	9/28/2005	373.33	9,669.73		14,068.60	24,111.66

Sum of Amount	Project Description	Start Date	Est. Completion Date	Category			Grand Total
				AFUDC	Construction Amount	Indirect Cost Other	
040.12634	040.BGR.OXFORD CENTER	7/8/2005	9/28/2005	57.86	(5,057.19)	4,007.72	(991.61)
040.12637	aky.tcssvc.meas.Amline EFM	7/11/2005	9/28/2005	125.81	3,808.03	5,020.88	8,954.72
040.12638	040.CAM.GREENSBURG STATION	7/11/2005	8/1/2005		3,950.98	6,821.94	10,772.92
040.12639	040.CAM.HWY 527-BYPASS	7/11/2005	8/1/2005		(2,000.00)		(2,000.00)
040.12640	040.BGR.CRIMSON RIDGE	7/12/2005	9/28/2005	65.84	(1,706.12)	5,155.62	3,515.34
040.12641	Marker Post	7/12/2005	9/28/2005	318.57	9,723.39	11,839.72	21,881.68
040.12642	aky.tcssvc.meas.Holly EFM	7/12/2005	9/28/2005	50.74	1,401.83	2,202.29	3,654.86
040.12644	aky.tcssvc.meas.Moisture An.	7/13/2005	9/28/2005	37.52	8,471.16	5,038.88	13,510.04
040.12645	040.Storage Anodes	7/13/2005	9/28/2005	17.75	986.95	1,169.48	2,193.95
040.12650	040.BGR.GLS.BYPASS EXT	7/29/2005	9/28/2005	1.48	2,435.12	3,214.36	5,667.23
040.12653	040.PAD.Krebs Sla Rd Rev Ext	8/2/2005	9/23/2005	1.48	(588.06)	742.62	156.04
040.12654	040.PAD.Coleman Rd Rev Ext	8/8/2005	9/23/2005		(1,585.99)	1,453.87	(132.12)
040.12659	040.SHV.LOWES HWY 55	8/15/2005	9/1/2005	374.73	(3,167.83)	10,201.19	7,033.36
040.12660	040.SHV.BROWN ST-CI MAIN	8/16/2005	10/15/2005	374.73	45,892.91	46,862.03	93,129.67
040.12661	040.SHV.BROWN-CI SERVICES	8/16/2005	10/15/2005	351.85	34,135.53	35,586.89	70,074.27
040.12662	040.SHV.CARD CLUB-LINKS	8/19/2005	10/1/2005	38.10	1,872.66	2,929.79	4,840.55
040.12666	040.BGR.RUSS.WILHELM RD. 2" PE	8/19/2005	9/28/2005	2.72	421.53	444.25	868.50
040.12673	040.MAY.Lot Sedalia TB	9/1/2005	9/23/2005		1,308.00	777.98	2,085.98
040.12674	040.BGR.RUSS WAL-MART RELOC	9/2/2005	9/28/2005		(8,283.94)	327.38	(7,956.56)
040.12675	040.Storage Trailer	9/6/2005	9/28/2005	948.70	2,939.96	564.28	1,512.98
040.12676	040.DAN.HUBLE RD-HILLTOPPER	9/19/2005	10/1/2005		2,939.96	3,098.42	6,038.38
040.12759	040.OBO.WOOD LAND PLAZA	9/30/2005	11/25/2005		(2,132.54)	1,627.58	(504.96)
040.12760	040.PAD.Cedar Ridge Rev Ext	10/3/2005	9/22/2006	22.58	1,846.30	2,337.74	4,206.62
040.12761	040.OBO.2006 FARM TAP PROECT	10/3/2005	2/28/2006	99.58	10,381.35	12,249.25	22,730.18
040.12784	040.DAN.ABSC 4 STEEL-IND PARK	10/3/2005	11/1/2005		(77,309.32)	35,515.99	(41,793.33)
040.12785	040.DAN.3B 4 STEEL-IND PARK	10/3/2005	11/1/2005		(7,419.62)	27,559.11	20,139.49
040.12786	040.PTON.Ind Park #3 Rev Ext	10/4/2005	9/22/2006	188.60	10,525.22	14,898.18	25,612.00
040.12787	040.2739.DALE ESTATES	10/11/2005	10/27/2005		1,056.67	1,653.16	2,709.83
040.12788	040.MAY.N St Paul St Rev Ext	10/11/2005	9/22/2006	5.18	452.55	559.82	1,017.55
040.12789	040.OBO.GRAYSTONE/CAMDEN	10/11/2005	12/30/2005	22.19	1,954.44	2,411.94	4,388.57
040.12790	040.PAD.Highland Rd Ext III	10/11/2005	9/22/2006	28.08	1,561.11	1,977.79	3,566.98
040.12791	040.OBO.HWY 54& MILLERS MILL	10/11/2005	12/30/2005	50.58	3,673.18	4,858.84	8,582.60
040.12793	040.2739.HWY 60 RELOCATE	10/18/2005	12/25/2005	24.08	3,486.69	4,178.44	7,689.21
040.12794	040.2739.ALCAN 6" STEEL-BYPASS	10/16/2005	12/25/2005	3.20	396.59	621.61	1,021.40
040.12795	040.BGR.CUMBERLAND RIDGE	10/19/2005	9/28/2006	73.23	3,919.46	5,311.84	9,304.53
040.12796	040.BGR.RUSS.STONEWALL III& IV	10/19/2005	10/20/2005		3,284.78	5,139.04	8,423.82
040.12798	040.PAD.Cimerron Cove Ext	10/21/2005	9/22/2006	0.14	16.93	26.53	43.60
040.12800	040.OBO.RALPH AVE.RELOC.	10/25/2005	11/30/2005	6.59	(1,267.72)	961.04	(300.09)
040.12801	040.OBO.EAST BYERS AVE.	10/25/2005	11/4/2005		2,699.14	3,148.97	5,848.11
040.12803	040.NGR.HOP.PENNYRILE RELOC.	10/26/2005	9/28/2006	4.87	754.30	794.96	1,554.13
040.12808	040.BGR.GLS.GARET WAY	11/4/2005	9/28/2006	8.99	1,271.08	1,590.66	2,870.73
040.12810	040.BGR.GLS.HARLOW TRAIL	11/4/2005	9/28/2006	13.95	1,846.71	2,593.29	4,453.95
040.12811	040.BGR.PARKER MILLER - B.G	11/4/2005	9/28/2006	0.46	57.24	89.71	147.41
040.12812	040.2739.LOCUST CRK SEC 6	11/4/2005	11/12/2006	118.03	14,633.60	22,936.34	37,687.97
040.12821	040.OBO.LITTLE HICKORY RD.	11/14/2005	11/25/2005		614.56	740.95	1,355.51
040.12826	040.Sto Madisonville Tornado	11/16/2005	9/28/2006	106.18	16,455.97	17,342.94	33,905.09
040.12828	040.OBO.OBO CHRISTIAN CHURCH	11/21/2005	12/16/2005		1,063.24	1,666.49	2,729.73
040.12836	Shelton Hills #2 MEC For	12/1/2005	12/30/2005		(6,357.00)		(6,357.00)
050.14450	UCG.HDQ.IT Infrastructure JC	11/8/2002	4/18/2005		20,180.04	7,568.91	27,748.95
050.14507	UCG.HDQ.FY03 Software	12/4/2002	4/18/2005		16,478.89	8,210.21	24,689.10
050.14911	050.HDQ.Lobby Telephones	7/17/2003	4/18/2005		840.43	399.60	1,240.03

Sum of Amount	Project Description	Start Date	Est. Completion Date	Category AFUDC	Construction Amount	Indirect Cost	Other	Grand Total
050.14939	050.HDQ.Respiratory Equip	7/31/2003	4/18/2005		44,598.50	24,820.66		69,419.16
050.14999	050.HDQ.DSL for Morristown	8/28/2003	4/18/2005		2,831.27	1,396.36		4,227.63
050.15000	050.HDQ.DSL for Radford	8/28/2003	4/18/2005		2,082.22	1,158.79		3,241.01
050.15001	050.HDQ.DSL for Shelbyville	8/28/2003	4/18/2005		2,009.64	1,173.96		3,183.60
050.15533	050.hdq.bikt hrdwr rplcmnts	1/23/2004	4/18/2005		6,745.96	3,238.35		9,984.31
050.15581	050.hdq.training trailer	2/12/2004	4/18/2005		5,032.34	1,821.21		6,853.55
050.15886	050.HDQ.Measurement Eq	7/21/2004	4/18/2005		4,779.57	2,091.78		6,871.35
050.15895	050.HDQ.Measurmnt Instrmts	7/28/2004	4/18/2005		14,818.67	4,945.12		19,763.79
050.16027	050.HDQ.AxiomV8.Mapping	9/10/2004	4/18/2005		3,312.25	1,105.32		4,417.57
050.16201	050.HDQ.Cool Springs Shredder	9/29/2004	4/18/2005		829.21	277.04		1,106.25
050.16291	050.HDQ.FY05 pc replacements	11/9/2004	4/18/2005		32,663.78	19,433.44		52,097.22
050.16353	050.hdq.satellite dishes	12/13/2004	4/18/2005		10,417.00	5,092.52		15,509.52
050.16560	Cool Springs Train. Rm Furn	1/27/2005	4/18/2005		20,957.44	9,047.76		30,005.20
050.16737	FY05 Printers	4/21/2005	5/2/2005		2,077.39	896.86		2,974.25
050.16738	050.HDQ.FY05 Iron Units	4/21/2005	5/2/2005		11,764.83	5,079.73		16,843.96
050.17091	PC Equipment	9/29/2005	9/30/2005		13,008.05	3,025.82		16,033.87
OH.010.10000	Corporate A&G Overhead	4/30/1999	9/30/2007		3,786,608.00	(2,648,860.31)		1,137,747.69
OH.040.10000	WKG BU A&G Overhead	4/30/1999	9/30/2007	49,316.35	7,093,732.58	(7,243,131.07)		(100,082.14)
OH.050.10000	UCG BU A&G Overhead	4/30/1999	9/30/2007	216,744.13	3,283,959.98	(2,517,849.89)		982,854.22
OH.050.10001	UCG IL State A&G Overhead	4/30/1999	9/30/2007			(1,382.20)		(1,382.20)
OH.050.10002	UCG TN State A&G Overhead	4/30/1999	9/30/2007			(23,271.19)		(23,271.19)
OH.050.10006	UCG VA State A&G Overhead	4/30/1999	9/30/2007			(507.57)		(507.57)
OH.050.10007	UCG MO State A&G Overhead	4/30/1999	9/30/2007			(30,531.42)		(30,531.42)
OH.050.10008	UCG IA State A&G Overhead	4/30/1999	9/30/2007			(269.22)		(269.22)
Grand Total				279,127.62	53,531,763.30	(5,999,055.02)		47,811,835.90



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Sum of Amount	Project Description	Start Date	Est. Completion Date	Category	Construction Amount	Indirect Cost	Other	Grand Total
Project Number				AFUDC				
010.10846	010.IT MGT. ORACLE EAM	3/1/2003	6/1/2005		7,890,237.85	1,522,735.75		9,412,973.60
010.10854	010.Comp-Ben.Heat License	5/6/2003	12/1/2004		32,631.85	9,798.83		42,430.68
010.10922	010.1401.3 Fire Proof Cabinets	10/30/2003	12/1/2004		4,445.57	521.49		4,967.06
010.10924	010.1134.L&U Gas System	11/4/2003	11/1/2004		109,260.29	13,397.59		122,657.88
010.10925	010.1134.Enerlink Phase II	11/12/2003	2/1/2005		340,290.30	20,433.75		360,724.05
010.10926	010.1134.Gas Cont. Day Forecast	11/13/2003	9/30/2005		4,846.05	435.25		5,281.30
010.10927	010.1134.Document Imaging	11/13/2003	12/1/2004		5,961.41	1,044.07		7,005.48
010.10928	010.1134.Markview AP Imaging	11/14/2003	11/1/2004		558,147.09	65,228.21		623,375.30
010.10929	010.1134.Gas Accing Data Mart	11/14/2003	2/1/2005		2,495,605.76	289,869.41		2,785,475.17
010.10937	010.1134.Sales.Tax Middleware	12/10/2003	11/1/2004		95,437.88	9,850.11		105,287.99
010.10941	010.1134.Power Tax System	1/26/2004	11/1/2004		223,851.01	1,023.63		224,874.64
010.10947	010.1130.Compshare Upgrade	2/23/2004	11/1/2004		112,630.43	4,494.81		117,125.24
010.10955	010.1134.Internal Control Mgr	4/22/2004	9/30/2005		39,074.18	4,583.54		43,657.72
010.10961	010.DAL.Risk Management System	5/13/2004	12/1/2004		158,147.35	(9,406.79)		148,740.56
010.10964	010.Dal.Oracle's eBusiness	6/15/2004	10/1/2004		563,100.78	76,210.07		639,310.85
010.10965	010.1407.5th floor chairs	6/18/2004	11/1/2004		38,993.25	6,952.50		45,945.75
010.10968	TXU - Integration Costs	6/23/2004	4/19/2005			2,836.58		2,836.58
010.10970	MDSI rel 7.6 & 8	7/28/2004	9/30/2005		458,935.10	81,823.06		540,758.16
010.10972	010.Power Plant System	8/26/2004	4/1/2005		1,190,868.79	218,720.26		1,409,589.05
010.10977	010.1137.DataCenterExpansion	9/9/2004	1/1/2005			15.14		15.14
010.10985	010.1407.Credenza	9/29/2004	1/1/2001		2,761.70	492.41		3,254.11
010.10986	010.1407.18th Floor Carpet	9/29/2004	1/1/2006		205,652.54	36,667.85		242,320.39
010.10989	Use Tax Compliance	12/2/2004	3/31/2005		251,781.95	53,955.71		305,737.66
010.10990	Mid-Tex MDSI Licenses	12/29/2004	9/1/2005			(15,557.39)		(15,557.39)
010.11008	010.1137.SatelliteModems	1/4/2005	9/30/2005		215,886.59	49,955.80		265,842.39
010.11009	010.1804.FranklinRefresh	1/10/2005	1/31/2005		10,930.47	2,573.24		13,503.71
010.11017	E.010 Waco Call Center	1/14/2005	9/1/2005		4,227,897.99	732,668.54		4,960,566.53
010.11019	SCADA Upgrade	3/8/2005	9/30/2005		147,454.75	24,490.98		171,945.73
010.11020	Implement Oracle AR	3/8/2005	9/30/2005		111,542.41	15,200.31		126,742.72
010.11024	G E Smallworld	3/30/2005	9/30/2005		653,424.94	80,750.63		734,175.57
010.11029	Toad For Oracle	6/23/2005	6/30/2005		33,351.83	5,384.06		38,735.89
010.11030	010.1137.CompNewHires	7/11/2005	7/29/2005		19,609.69	3,426.80		23,036.49
010.11031	010.1137.CompForNewDBAs	7/11/2005	7/29/2005		5,922.12	1,034.89		6,957.01
010.11037	010.1150.Projector	7/14/2005	8/31/2005		1,356.00	236.96		1,592.96
010.11038	010.1913.LaptopAndMonitor	7/14/2005	8/31/2005		2,536.46	443.24		2,979.70
010.11039	010.1111.LaptopAndMonitor	7/14/2005	8/31/2005		2,602.46	454.78		3,057.24
010.11040	010.1118.LaptopAndFlatpanel	7/14/2005	8/31/2005		2,536.46	443.24		2,979.70
010.11041	010.1201.VideoConfSystem	7/14/2005	8/1/2005		8,021.68	1,401.79		9,423.47
010.11045	010.1120.APSscanner	9/17/2005	9/19/2005		8,714.02	1,225.60		9,939.62
010.11046	010.1108.NetworkPrinter	9/17/2005	9/19/2005		1,940.82	272.96		2,213.78
010.11047	010.1108.LaptopMonitorSW	9/17/2005	9/19/2005		2,274.13	319.84		2,593.97
010.11048	010.1121.DesktopSw	9/17/2005	9/19/2005		1,847.73	259.86		2,107.59
010.11049	010.1142.DesktopComputers	9/17/2005	9/26/2005		2,738.34	385.14		3,123.48
010.11050	010.1111.LaptopFlatpanelSW	9/17/2005	9/26/2005		2,361.92	228.99		2,590.91
010.11055	010.1137.IT Equip MDTX	10/20/2005	11/30/2005		1,060,176.55	327,112.41		1,387,288.96
010.11060	010.1137.IT Consolidation_HW	11/3/2005	12/31/2005		471,120.37	45,588.87		516,709.24
010.11061	Master Tax	11/16/2005	12/31/2005		84,110.25	8,139.09		92,249.34
010.11064	GE Smallworld Implementation	11/18/2005	9/30/2007		657,871.29	63,660.20		721,531.49
010.11065	Inquest Replacement System	11/30/2005	3/31/2006		55,597.20	1,910.55		57,507.75
010.11066	010.1407.LCImprovements	11/30/2005	12/30/2005		246,857.85	22,299.33		269,157.18

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Sum of Amount	Project Description	Start Date	Est. Completion Date	Category			Grand Total
				AFUDC	Construction Amount	Indirect Cost Other	
040.10016	WKG[9580] Conv Maint Funct	5/7/1999	4/18/2005			(13,065.66)	(13,065.66)
040.10452	WKG.PAD.Hwy 121 relocate	2/18/2000	5/4/2005		6,926.93		6,926.93
040.10474	WKG.DAN.STREAMLAND RELOCATION	3/14/2000	4/18/2005		(19,299.00)		(19,299.00)
040.10728	wkg.mad.island ford rd	10/10/2000	5/4/2005		78,955.72		78,955.72
040.11260	WKG.BGR.HIGH ST. RELOC	12/19/2001	4/18/2005		(14,027.68)		(14,027.68)
040.11419	WKG.PAD.Olivet Ch Rd Relocate	8/5/2002	9/23/2005		(1,721.02)		(1,721.02)
040.11867	040.PAD.Equipment	7/25/2003	4/18/2005		3,506.99	3,966.49	7,473.48
040.11937	Bowling Green.040.NonG F	9/25/2003	5/4/2005		(250.00)		(250.00)
040.12145	040.SHV.LAW.EAGLE LAKE RELOC	3/25/2004	5/2/2005			39.50	39.50
040.12198	040.OBO.FARMTAP PROJECT	5/12/2004	9/28/2005			(187.11)	(187.11)
040.12215	040.SHV.EH-5 MUELLER TAP EQUIP	5/24/2004	4/18/2005			(399.04)	(399.04)
040.12258	040.2609.ODORTANK DISP EAST	6/18/2004	12/30/2004			40.75	40.75
040.12259	040.2609.ODORTANK DISP WEST	6/18/2004	12/30/2004			48.78	48.78
040.12260	040.BGR.FRK.COLLEGE ST REPLC	6/18/2004	4/18/2005	397.94	5,533.95	6,142.96	12,074.85
040.12263	040.MAD.ISLAND FORD RD.	6/21/2004	4/18/2005	1.23	(4,713.58)	5,123.94	411.59
040.12306	040.Sto Compressor Engine	8/4/2004	6/3/2005		(19,282.96)	(22,849.19)	(42,132.15)
040.12318	040.PAD.Ratchet Binders	8/19/2004	9/30/2005		1,064.69	633.27	1,697.96
040.12338	040.CAM.LEB.HENDRICKSON DR	9/1/2004	1/1/2005	653.35	5,162.19	14,079.33	19,894.87
040.12351	040.PAD.Ken-Bar Boiler	9/20/2004	4/18/2005	733.44	10,824.06	10,547.77	22,105.27
040.12357	Bowling Green 05 Non Growth	9/29/2004	4/18/2005			1,456.35	1,456.35
040.12359	Glasgow 05 Non Growth	9/29/2004	4/18/2005			(74.84)	(74.84)
040.12361	Hopkinsville 05 Non Growth	9/29/2004	4/18/2005			35.08	35.08
040.12365	Campbellsville 05 Non Growth	9/29/2004	4/18/2005			(30.71)	(30.71)
040.12373	Owensboro 05 Non Growth	9/29/2004	4/18/2005			207.28	207.28
040.12375	Paducah 05 Non Growth	9/29/2004	4/18/2005			222.94	222.94
040.12377	Mayfield 05 Non Growth	9/29/2004	4/18/2005			(72.37)	(72.37)
040.12390	040.DAN.FARM TAP - 150 BYPASS	10/12/2004	1/1/2005		4,150.39	3,795.45	7,945.84
040.12413	040.OBO.ALVEY PARK DRIVE	11/1/2004	4/18/2005			(99.16)	(99.16)
040.12422	040.PAD.Perkins Creek Rev Ext	11/23/2004	5/27/2005	225.48	2,558.00	4,889.99	7,673.47
040.12525	040.CAM.GREENSBURG-FEB OUTAGE	2/10/2005	3/1/2005		7,111.63	10,860.79	17,972.42
040.12534	040.DAN.CORNISHVILLE BRDG RELO	3/1/2005	8/1/2005	164.89	2,923.94	3,778.22	6,867.05
040.12546	040.PTON.E Noel Dr Rev Ext II	3/23/2005	6/30/2005	11.43	(1,148.73)	3,869.28	2,731.98
040.12547	040.STO.Storage Building.E D/A	3/28/2005	9/28/2005		4,076.32	4,915.51	8,991.83
040.12551	040.PAD.Walden Subd Rev Ext	4/4/2005	9/23/2005	133.56	2,149.10	2,993.56	5,276.22
040.12554	040.BGR.SENSIT GOLD CGI	4/7/2005	9/28/2005		1,603.78	1,792.82	3,396.60
040.12556	040.BGR.HOP.PENNYRILE FORD	4/8/2005	9/28/2005			1,107.16	1,107.16
040.12564	040.STO. Air Conditioner	4/18/2005	9/28/2005		1,113.00	1,244.20	2,357.20
040.12566	040.SHV.CARRINGTON PLACE III	4/21/2005	5/30/2005	1.98	34.00	40.08	76.06
040.12567	040.SHV.MIDLAND SEC 8	4/21/2005	6/15/2005	75.98	1,326.43	2,013.81	3,416.22
040.12575	040.SHV.FARM TAP REBUILD 1	4/29/2005	7/1/2005	1,298.73	35,315.61	35,116.39	71,730.73
040.12577	Aky Tcssvc.Meas.EFM.TWN	5/9/2005	9/28/2005	89.61	1,726.68	2,035.39	3,851.68
040.12578	040.MAY.Ditch Witch Mole	5/9/2005	8/31/2005		3,562.66	4,221.56	7,784.22
040.12579	Aky.Tcssvc.EFM.State ICF	5/9/2005	9/28/2005	20.86	2,159.64	491.11	2,671.61
040.12581	040.PAD.Segway	5/9/2005	9/23/2005		4,685.20	5,551.69	10,236.89
040.12582	040.PAD.Carnegie Park Rev Ext	5/9/2005	9/23/2005	317.86	5,487.35	7,763.81	13,569.02
040.12584	040.LEB.IND PARK-JOY MINING	5/11/2005	7/15/2005	435.92	5,690.76	10,319.65	16,446.33
040.12591	Replace Optra Printers	5/25/2005	9/28/2005		6,321.84	7,491.01	13,812.85
040.12592	Aky.Tcssvc.Meas.New Mather	5/26/2005	9/28/2005	93.59	2,088.99	2,462.50	4,645.08
040.12594	040.PAD.Misc Work Equip	5/27/2005	9/23/2005		12,182.69	12,637.17	24,819.86
040.12595	040.MAY.Misc Work Equip	5/27/2005	9/23/2005		13,711.56	8,856.95	22,568.51



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Dec-05

Sum of Amount	Project Description	Start Date	Est. Completion Date	Category			Grand Total
				AFJDC	Construction Amount	Indirect Cost Other	
040.12604	040.BGR.RUSS. FARM TAP/EFV	6/8/2005	9/28/2005	303.71	5,200.41	8,627.57	14,131.69
040.12605	040.Storage Bon Harbor Fence	6/9/2005	9/28/2005		1,118.85	1,325.77	2,444.62
040.12607	040.MAD.LAND O FROST	6/10/2005	10/20/2005	4,340.74	138,774.31	151,747.93	294,862.98
040.12608	040.BGR.6TH ST BYPASS - A	6/15/2005	9/28/2005	2,071.48	59,710.44	55,236.01	117,017.93
040.12610	040.BGR.6TH ST BYPASS - B	6/17/2005	9/28/2005	1,528.14	48,463.38	43,664.62	93,656.14
040.12611	040.BGR.6TH ST. BYPASS - C	6/17/2005	9/28/2005	859.56	30,662.62	26,679.99	58,192.17
040.12612	040.BGR.GARY FARMS 2' EXT	6/17/2005	9/28/2005	222.19	3,703.73	5,696.13	9,622.05
040.12613	040.MAY.Meadow Subd Rev Ext	6/20/2005	9/23/2005	342.45	6,636.33	9,049.32	16,028.10
040.12614	040.PAD.Lydon Rd Rev Ext	6/21/2005	9/23/2005	92.61	2,138.46	2,313.18	4,544.25
040.12615	AKY.TCSSVC.MEAS.EFM.TOYOTETSU	6/21/2005	9/28/2005	188.58	3,893.40	4,589.51	8,671.49
040.12616	AKY.TCSVS.MEAS.EFM.NESTAWAY	6/21/2005	9/28/2005	202.86	5,432.32	5,901.40	11,536.58
040.12618	040.PTON.Crayne Sys Imp	6/22/2005	9/23/2005	674.53	18,647.72	17,253.34	36,575.59
040.12629	Engineering Documents	6/29/2005	9/28/2005		512.59	607.39	1,119.98
040.12630	040.MAD.Meadowbrook Estates	7/5/2005	9/14/2005	211.12	3,279.53	5,652.20	9,142.85
040.12631	040.MAY.New Office Accessories	7/6/2005	9/23/2005	31,188.37	46,747.77	46,747.77	77,936.14
040.12632	040.BGR.IVAN DOWNS PHSE.1	7/8/2005	9/28/2005	521.56	9,669.73	13,926.20	24,117.49
040.12634	040.BGR.OXFORD CENTER	7/8/2005	9/28/2005	57.86	(4,872.32)	5,602.58	788.12
040.12635	040.OBO.21ST. & ALLEN REPLMNT.	7/8/2005	4/7/2006		(2,004.25)		(2,004.25)
040.12637	aky.tcssvc.meas.Amline EFM	7/11/2005	9/28/2005	180.12	3,808.03	4,996.08	8,984.23
040.12638	040.CAM.GREENSBURG STATION	7/11/2005	8/1/2005		3,950.98	6,820.20	10,771.18
040.12639	040.CAM.HWY 527-BYPASS	7/11/2005	8/1/2005		(2,000.00)		(2,000.00)
040.12640	040.BGR.CRIMSON RIDGE	7/12/2005	9/28/2005	88.75	(1,706.12)	6,044.58	4,427.21
040.12641	Marker Post	7/12/2005	9/28/2005	451.31	9,723.39	11,779.11	21,953.81
040.12642	aky.tcssvc.meas.Holly EFM	7/12/2005	9/28/2005	72.91	1,401.83	2,192.17	3,666.91
040.12643	040.BGR.MCCOY PL. 2' EXT	7/12/2005	9/28/2005	64.52	7,103.10	10,147.94	17,315.56
040.12644	aky.tcssvc.meas.Moisture An.	7/13/2005	9/28/2005	8,471.16		5,038.85	13,510.01
040.12645	040.Storage Anodes	7/13/2005	9/28/2005	50.82	986.95	1,163.40	2,201.17
040.12650	040.BGR.GLS.BYPASS EXT	7/29/2005	9/28/2005	45.38	(931.88)	3,675.47	2,788.97
040.12653	040.PAD.Krebs Sta Rd Rev Ext	8/2/2005	9/23/2005	2.43	(588.06)	742.19	156.56
040.12654	040.PAD.Coleman Rd Rev Ext	8/8/2005	9/23/2005		(1,585.99)	1,453.87	(132.12)
040.12659	040.SHV.LOWES HWY 55	8/15/2005	9/1/2005				
040.12660	040.SHV.BROWN ST-CI MAIN	8/16/2005	10/15/2005	992.27	45,892.91	44,768.65	91,653.83
040.12661	040.SHV.BROWN-CI SERVICES	8/16/2005	10/15/2005	811.08	34,135.53	34,203.36	69,149.97
040.12662	040.SHV.CARD CLUB-LINKS	8/19/2005	10/1/2005	70.38	1,872.66	2,806.44	4,749.48
040.12666	040.BGR.RUSS.WILHELM RD, 2" PE	8/19/2005	9/28/2005	8.54	421.53	422.60	852.67
040.12673	040.MAY.Lot Sedalia TB	9/1/2005	9/23/2005		1,308.00	777.98	2,085.98
040.12674	040.BGR.RUSS.WAL-MART RELOC	9/2/2005	9/28/2005		(8,283.94)	1,902.97	(6,380.97)
040.12675	040.Storage Trailer	9/6/2005	9/28/2005		948.70	564.28	1,512.98
040.12676	040.DAN.HUBLE RD-HILL TOPPER	9/19/2005	10/1/2005		3,116.36	3,135.56	6,251.92
040.12679	040.SHV.DUMP BED - 2 TON TRUCK	9/22/2005	10/1/2005		118.07	118.07	236.14
040.12759	040.OBO.WOOD LAND PLAZA	9/30/2005	11/25/2005		0.14	0.14	0.28
040.12760	040.PAD.Cedar Ridge Rev Ext	10/3/2005	9/22/2006	50.70	1,846.30	2,231.78	4,128.78
040.12761	040.OBO.2006 FARM TAP PROJECT	10/3/2005	2/28/2006	378.73	26,003.37	30,025.26	56,407.36
040.12762	Bowling Green 06 Growth	10/3/2005	10/7/2005			(61,472.03)	(61,472.03)
040.12766	Hopkinsville 06 Growth	10/3/2005	10/7/2005			(12,378.21)	(12,378.21)
040.12768	Danville 06 Growth	10/3/2005	10/7/2005			(15,785.55)	(15,785.55)
040.12770	Campbellsville 06 Growth	10/3/2005	10/7/2005			(5,306.52)	(5,306.52)
040.12772	Shelbyville 06 Growth	10/3/2005	10/7/2005			(44,663.40)	(44,663.40)
040.12773	Shelbyville 06 Non Growth	10/3/2005	10/7/2005			(12,262.38)	(12,262.38)
040.12780	Paducah 06 Growth	10/3/2005	10/7/2005			(20,182.25)	(20,182.25)

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Dec-05	Sum of Amount	Project Description	Start Date	Est. Completion Date	Category			Grand Total
					AFUDC	Construction Amount	Indirect Cost Other	
040.12781		Paducah 06 Non Growth	10/3/2005	10/7/2005			(16,887.34)	(16,887.34)
040.12782		Mayfield 06 Growth	10/3/2005	10/7/2005			(5,829.09)	(5,829.09)
040.12783		Mayfield 06 Non Growth	10/3/2005	10/7/2005			(9,974.75)	(9,974.75)
040.12784		040.DAN.ABSOC 4 STEEL-IND PARK	10/3/2005	11/1/2005		(64,542.39)	65,608.00	1,065.61
040.12785		040.DAN.3B 4 STEEL-IND PARK	10/3/2005	11/1/2005		(2,846.11)	38,217.65	35,371.54
040.12786		040.PTON.Ind Park #3 Rev Ext	10/4/2005	9/22/2006	365.60	11,339.08	15,064.90	26,769.58
040.12787		040.2739.DALE ESTATES	10/11/2005	10/27/2006		1,056.67	1,590.65	2,647.32
040.12788		040.MAY.N St Paul St Rev Ext	10/11/2005	9/22/2006	11.98	452.55	534.23	998.76
040.12790		040.PAD.Highland Rd Ext III	10/11/2005	9/22/2006	51.87	1,561.11	1,886.91	3,499.89
040.12791		040.OBO. HWY 54& MILLERS MILL	10/11/2005	12/30/2005	158.93	10,420.36	11,530.63	22,109.92
040.12792		Windmere Place MEC Forfeiture	10/17/2005	10/30/2005		2,753.15		2,753.15
040.12793		040.2739.HWY 60 RELOCATE	10/18/2005	12/25/2005	137.30	10,447.65	13,522.65	24,107.60
040.12794		040.2739.ALCAN 6" STEEL-BYPASS	10/18/2005	12/25/2005	3.20	(65,621.30)	18,943.56	(46,674.54)
040.12795		040.BGR.CUMBERLAND RIDGE	10/19/2005	9/28/2006	135.28	3,919.46	5,074.77	9,129.51
040.12796		040.BGR.RUSS.STONEWALL III& iv	10/19/2005	10/20/2005		(1,966.22)	5,881.23	3,915.01
040.12797		040.PAD.5th Ave Main Ext	10/20/2005	9/22/2006	3.01	320.88	483.26	807.15
040.12798		040.PAD.Cimerron Cove Ext	10/21/2005	9/22/2006	37.58	3,980.67	5,994.98	10,013.23
040.12799		040.MAY.N Sutton Ln Ext	10/24/2005	9/22/2006	1.64	175.01	263.57	440.22
040.12800		040.OBO.RALPH AVE.RELOC.	10/25/2005	11/30/2005	6.59	(1,267.72)	1,259.17	(1.96)
040.12801		040.OBO.EAST BYERS AVE.	10/25/2005	11/4/2005		2,667.89	2,966.20	5,634.09
040.12803		040.NGR.HOP.PENNYRILE RELOC.	10/26/2005	9/28/2006	33.80	2,878.06	3,582.56	6,494.42
040.12804		040.PAD.Burdeon Dr Main Ext	10/27/2005	9/22/2006	9.50	1,266.52	1,272.64	2,548.66
040.12805		040.BGR.HOP.BURLEY DR. EXT	11/4/2005	9/28/2005		(3,100.01)	1,724.48	(1,375.53)
040.12806		040.BGR.FRK.SAM WALTON DR. EXT	11/4/2005	9/28/2006	12.93	1,379.54	2,077.65	3,470.12
040.12807		040.BGR.FRK.COTTAGE GROVE	11/4/2005	9/28/2006	24.52	2,616.44	3,940.45	6,581.41
040.12808		040.BGR.GLS.GARET WAY	11/4/2005	9/28/2006	28.22	1,271.08	1,519.12	2,818.42
040.12810		040.BGR.GLS.HARLOW TRAIL	11/4/2005	9/28/2006	43.79	1,846.71	2,482.29	4,372.79
040.12811		040.BGR.PARKER MILLER - B.G	11/4/2005	9/28/2006	1.45	57.24	86.03	144.72
040.12812		040.2739.LOCUST CRK SEC 6	11/4/2005	11/2/2006	373.61	14,959.89	22,488.47	37,821.97
040.12818		040.BGR.PINE TERRACE 2" EXT.	11/8/2005	9/28/2006	4.51	481.54	725.22	1,211.27
040.12819		040.SPRINGFIELD V & VI - B.G.	11/8/2005	9/28/2006	36.28	4,046.83	5,653.96	9,737.07
040.12820		040.BGR.PARK HILL V - B	11/8/2005	9/28/2006	28.87	3,424.42	4,294.48	7,747.77
040.12821		040.OBO.LITTLE HICKORY RD.	11/14/2005	11/25/2005		614.56	709.44	1,324.00
040.12822		AKY.TCSVC.MEAS.OUTSOURCER	11/14/2005	9/28/2006	61.45	8,195.58	8,235.14	16,492.17
040.12823		AKY.TCSVC.MEAS.ENGINEERED REGS	11/15/2005	9/28/2006	10.13	1,350.73	1,357.25	2,718.11
040.12824		AKY.TCSVC.MEAS.EFM.COPAR	11/16/2005	9/28/2006	1.45	193.76	194.69	389.90
040.12826		040.Sto Madisonville Tomado	11/16/2005	9/28/2006	364.22	20,572.30	20,634.13	41,570.65
040.12827		AKY.TCSVC.MEAS.EFM.ABSKY	11/16/2005	9/28/2006	0.12	15.84	15.92	31.88
040.12828		040.OBO.OBO CHRISTIAN CHURCH	11/21/2005	12/16/2005		1,063.24	1,603.05	2,666.29
040.12833		040.BGR.RIVERBEND III - B.G.	11/30/2005	9/28/2006	20.70	2,208.51	3,326.10	5,555.31
040.12836		Shetland Hills #2 MEC Fort	12/1/2005	12/30/2005		(6,357.00)	1,133.75	(5,223.25)
040.12838		040.OBO.Pleasant Valley Rd.	12/5/2005	1/18/2006	9.34	996.34	1,500.53	2,506.21
040.12839		040.OBO.THE BROOKS PHASE 3	12/5/2005	2/22/2006	10.73	1,144.99	1,724.39	2,880.11
040.12840		040.OBO.CROSS CREEK PHASE 4	12/5/2005	9/28/2006	10.05	1,072.05	1,614.54	2,696.64
050.14450		040.STO Office Furniture	12/21/2005	9/28/2006		3,900.80	3,924.92	7,825.72
050.14507		UCG.HDQ.IT Infrastructure JC	11/8/2002	4/18/2005		20,180.04	7,568.91	27,748.95
050.14911		UCG.HDQ.FY03 Software	12/4/2002	4/18/2005		16,478.89	8,210.21	24,689.10
050.14939		050.HDQ.Lobby Telephones	7/17/2003	4/18/2005		840.43	399.60	1,240.03
050.14999		050.HDQ.Respiratory Equip	7/31/2003	4/18/2005		44,598.50	24,820.66	69,419.16
		050.HDQ.DSL for Morrinstown	8/28/2003	4/18/2005		2,831.27	1,396.36	4,227.63

Sum of Amount	Project Number	Project Description	Start Date	Est. Completion Date	Category			Grand Total
					AFUDC	Construction Amount	Indirect Cost Other	
	050.15000	050.HDQ.DSL for Radford	8/28/2003	4/18/2005		2,082.22	1,158.79	3,241.01
	050.15001	050.HDQ.DSL for Shelbyville	8/28/2003	4/18/2005		2,009.64	1,173.96	3,183.60
	050.15533	050.hdq.bikt hrdwr rplcmnts	1/23/2004	4/18/2005		6,745.96	3,238.35	9,984.31
	050.15581	050.hdq.irtraining trailer	2/12/2004	4/18/2005		5,032.34	1,821.21	6,853.55
	050.15886	050.HDQ.Measurement Eq	7/21/2004	4/18/2005		4,779.57	2,091.78	6,871.35
	050.15895	050.HDQ.Measurmt Insrmts	7/28/2004	4/18/2005		14,818.67	4,945.12	19,763.79
	050.16027	050.HDQ.AxiomV8.Mapping	9/10/2004	4/18/2005		3,312.25	1,105.32	4,417.57
	050.16201	050.HDQ.Cool Springs Shredder	9/29/2004	4/18/2005		829.21	277.04	1,106.25
	050.16291	050.HDQ.FY05 pc replacements	11/5/2004	4/18/2005		32,663.78	19,433.44	52,097.22
	050.16353	050.hdq.satellite dishes	12/13/2004	4/18/2005		10,417.00	5,092.52	15,509.52
	050.16560	Cool Springs Train. Rm Furn	1/27/2005	4/18/2005		20,957.44	9,047.76	30,005.20
	050.16737	FY05 Printers	4/21/2005	5/2/2005		2,077.39	896.86	2,974.25
	050.16738	050.HDQ.FY05 Iron Units	4/21/2005	5/2/2005		11,764.83	5,079.13	16,843.96
	050.16937	050.HDQ.Meter-Pro Software	8/24/2005	8/25/2005			34.02	34.02
	050.17091	PC Equipment	9/29/2005	9/30/2005			4,908.23	4,908.23
	050.17175	050.HDQ.MV90 conv equip	11/7/2005	11/8/2005		84,334.99	32,011.90	116,346.89
	OH.010.10000	Corporate A&G Overhead	4/30/1999	9/30/2007		3,786,608.00	(3,786,608.00)	0.00
	OH.040.10000	WKG BU A&G Overhead	4/30/1999	9/30/2007		49,316.35	(7,640,834.17)	0.00
	OH.050.10000	UCG BU A&G Overhead	4/30/1999	9/30/2007		216,744.13	(3,280,522.60)	505,060.32
	OH.050.10001	UCG IL State A&G Overhead	4/30/1999	9/30/2007			(1,382.20)	(1,382.20)
	OH.050.10002	UCG TN State A&G Overhead	4/30/1999	9/30/2007			(23,271.19)	(23,271.19)
	OH.050.10006	UCG VA State A&G Overhead	4/30/1999	9/30/2007			(507.57)	(507.57)
	OH.050.10007	UCG MO State A&G Overhead	4/30/1999	9/30/2007			(30,531.42)	(30,531.42)
	OH.050.10008	UCG IA State A&G Overhead	4/30/1999	9/30/2007			(289.22)	(289.22)
Grand Total					287,600.31	38,712,658.06	(10,029,132.92)	28,971,125.45

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Project Number	Project Description	Start Date	Est. Completion Date	Category			Grand Total
				AFUDC	Construction Amount	Indirect Cost Other	
010.10846	010.IT MGT.ORACLE EAM	3/1/2003	6/1/2005		7,930,988.60	1,526,263.34	9,457,251.94
010.10854	010.Comp-Ben.Heat Lincense	5/6/2003	12/1/2004		32,631.85	9,798.83	42,430.68
010.10922	010.1401.3 Fire Proof Cabinets	10/30/2003	12/1/2004		4,445.57	521.49	4,967.06
010.10924	010.1134.L&U Gas System	11/4/2003	11/1/2004		109,260.29	13,397.59	122,657.88
010.10925	010.1134.Enerlink Phase II	11/12/2003	2/1/2005		340,290.30	20,433.75	360,724.05
010.10926	010.1134.Gas Cont. Day Forecast	11/13/2003	9/30/2005		4,846.05	435.25	5,281.30
010.10927	010.1134.Document Imaging	11/13/2003	12/1/2004		5,961.41	1,044.07	7,005.48
010.10928	010.1134.Markview AP Imaging	11/14/2003	11/1/2004		558,147.09	65,228.21	623,375.30
010.10929	010.1134.Gas Accing Data Mart	11/14/2003	2/1/2005		2,495,605.76	289,868.94	2,785,474.70
010.10937	010.1134.Sales Tax Middleware	12/10/2003	11/1/2004		95,437.88	9,850.11	105,287.99
010.10941	010.1134.Power Tax System	1/26/2004	11/1/2004		223,851.01	1,023.63	224,874.64
010.10947	010.1130.Compshare Upgrade	2/23/2004	11/1/2004		112,630.43	4,494.81	117,125.24
010.10955	010.1134.Internal Control Mgr	4/22/2004	9/30/2005		39,074.18	4,583.54	43,657.72
010.10961	010.DAL_Risk Management System	5/13/2004	12/1/2004		158,147.35	(9,406.79)	148,740.56
010.10964	010.Dal.Oracle's eBusiness	6/15/2004	10/1/2004		563,100.78	76,210.07	639,310.85
010.10965	010.1407.5th floor chairs	6/18/2004	11/1/2004		38,993.25	6,952.50	45,945.75
010.10968	TXU - Integration Costs	6/23/2004	4/19/2005			2,836.58	2,836.58
010.10970	MDSI rel 7.6 & 8	7/28/2004	9/30/2005		458,935.10	81,823.06	540,758.16
010.10972	010.Power Plant System	8/26/2004	4/1/2005		1,198,933.73	219,412.27	1,418,346.00
010.10977	010.1137.DataCenterExpansion	9/9/2004	1/1/2005			8.44	8.44
010.10979	TXU GAS CIS Conversion	9/10/2004	11/1/2005		38,057.88		38,057.88
010.10985	010.1407.Credenza	9/29/2004	11/1/2001		2,761.70	492.41	3,254.11
010.10986	010.1407.18th Floor Carpet	9/29/2004	1/1/2006		205,652.54	36,667.85	242,320.39
010.10989	Use Tax Compliance	12/2/2004	3/31/2005		251,781.95	53,955.71	305,737.66
010.10990	Mid-Tex MDSI Licenses	12/29/2004	9/1/2005			(15,584.53)	(15,584.53)
010.11008	010.1137.SatelliteModems	1/4/2005	9/30/2005		215,886.59	49,955.80	265,842.39
010.11009	010.1804.FranklinRefresh	1/10/2005	1/31/2005		10,930.47	2,573.24	13,503.71
010.11017	E.010 Waco Call Center	1/14/2005	9/1/2005		4,256,980.54	734,867.70	4,991,848.24
010.11019	SCADA Upgrade	3/8/2005	9/30/2005		170,625.00	26,658.23	197,283.23
010.11020	Implement Oracle AR	3/8/2005	9/30/2005		111,542.41	15,140.63	126,683.04
010.11024	G E Smallworld	3/30/2005	9/30/2005		652,905.27	81,199.53	734,104.80
010.11029	Toad For Oracle	6/23/2005	6/30/2005		33,351.83	5,384.06	38,735.89
010.11030	010.1137.CompNewHires	7/11/2005	7/29/2005		19,609.69	3,426.80	23,036.49
010.11031	010.1137.CompForNewDBAs	7/11/2005	7/29/2005		5,922.12	1,034.89	6,957.01
010.11037	010.1150.Projector	7/14/2005	8/31/2005		1,356.00	236.96	1,592.96
010.11038	010.1913.LaptopAndMonitor	7/14/2005	8/31/2005		2,536.46	443.24	2,979.70
010.11039	010.1111.LaptopAndMonitor	7/14/2005	8/31/2005		2,602.46	454.78	3,057.24
010.11040	010.1118.LaptopAndFlatpanel	7/14/2005	8/31/2005		2,536.46	443.24	2,979.70
010.11041	010.1201.VideoConfSystem	7/14/2005	8/1/2005		8,021.68	1,401.79	9,423.47
010.11045	010.1120.APScanner	9/17/2005	9/19/2005		8,714.02	1,224.82	9,938.84

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Sum of Amount	Project Number	Project Description	Start Date	Est. Completion Date	Category			Grand Total
					AFUDC	Construction Amount	Indirect Cost Other	
010.11046	010.1108.NetworkPrinter		9/17/2005	9/19/2005		1,940.82	272.79	2,213.61
010.11047	010.1108.LaptopMonitorSW		9/17/2005	9/19/2005		2,274.13	319.64	2,593.77
010.11048	010.1121.DesktopSw		9/17/2005	9/19/2005		1,847.73	259.70	2,107.43
010.11049	010.1142.DesktopComputers		9/17/2005	9/26/2005		2,738.34	384.89	3,123.23
010.11050	010.1111.LaptopFlatpanelSW		9/17/2005	9/29/2005		2,361.92	226.20	2,588.12
010.11055	010.1137.IT Equip MDTX		10/20/2005	11/30/2005		1,063,631.50	367,268.72	1,430,900.22
010.11060	010.1137.IT_Consolidation_HW		11/3/2005	12/31/2005		489,429.88	46,756.00	536,185.88
010.11061	Master Tax		11/16/2005	12/31/2005		84,110.25	8,039.86	92,150.11
010.11062	VTAX Replacement Software		11/17/2005	1/31/2007		40,206.93	3,783.47	43,990.40
010.11063	Purchase 6 Laptops		11/17/2005	2/26/2006		22,855.79	2,150.73	25,006.52
010.11064	GE Smallworld Implementation		11/18/2005	9/30/2007		805,330.39	76,759.99	882,090.38
010.11065	Inquest Replacement System		11/30/2005	3/31/2006		55,597.20	1,826.59	57,423.79
010.11066	010.1407.LCImprovements		11/30/2005	12/30/2005		454,184.38	41,509.12	495,693.50
010.11105	Development Essbase Server		12/15/2005	1/31/2006		191,781.50	18,046.64	209,828.14
010.11107	010.1117.Laptop		1/3/2006	2/28/2006		2,096.91	197.32	2,294.23
010.11108	E.010 Building Scanners		1/5/2006	9/22/2006		7,398.03	696.15	8,094.18
010.11109	010.1407.PhotoID		1/7/2006	1/31/2006		2,799.00	263.39	3,062.39
010.11112	010.1137.2006CompReplcmt		1/10/2006	6/1/2006		121,026.12	11,388.56	132,414.68
010.11113	010.1130.EAComputerEquip		1/10/2006	3/31/2006		3,717.50	349.82	4,067.32
010.11114	010.1133.CorpCommEquip		1/10/2006	1/31/2006		3,220.46	303.05	3,523.51
010.11115	010.1121.DesktopMonitor		1/10/2006	3/31/2006		1,336.33	125.75	1,462.08
010.11116	010.1109.DesktopNewHire		1/10/2006	3/31/2006		1,336.33	125.75	1,462.08
010.11117	010.1408.TrngCoorLaptops		1/10/2006	3/31/2006		4,045.95	380.72	4,426.67
010.11118	010.1200.DesktopsNewHires		1/10/2006	3/31/2006		4,210.71	396.23	4,606.94
010.11119	010.1501.NewHireLaptop		1/11/2006	1/31/2006		2,194.67	206.52	2,401.19
010.11120	010.1126.LaserPrinter		1/11/2006	3/31/2006		1,125.00	105.86	1,230.86
010.11122	E.010PC Replacement 2006		1/12/2006	9/22/2006		5,130.33	482.76	5,613.09
010.11124	010.1137.VideoBrdgUpg		1/12/2006	6/30/2006		236,281.19	22,234.06	258,515.25
010.11127	010.nwhirelptbdtgping		1/16/2006	6/1/2006		2,534.61	238.51	2,773.12
040.10016	WKJ9580] Conv Maint Funct		5/7/1999	4/18/2005			(13,065.66)	(13,065.66)
040.10452	WKG.PAD.Hwy 121 relocate		2/18/2000	5/4/2005		6,926.93		6,926.93
040.10474	WKG.DAN.STREAMLAND RELOCATION		3/14/2000	4/18/2005		(19,299.00)		(19,299.00)
040.10728	wkg.mad.island ford rd		10/10/2000	5/4/2005		78,955.72		78,955.72
040.11260	WKG.BGR.HIGH ST. RELOC		12/19/2001	4/18/2005		(14,027.68)		(14,027.68)
040.11419	WKG.PAD.Olivet Ch Rd Relocate		8/5/2002	9/23/2005		(1,721.02)		(1,721.02)
040.11867	040.PAD.Equipment		7/25/2003	4/18/2005		3,506.99	3,966.49	7,473.48
040.11936	Bowling Green.04.Gr Func		9/25/2003	4/18/2005		(301.74)		(301.74)
040.11937	Bowling Green.040.NonG F		9/25/2003	5/4/2005		(250.00)		(250.00)
040.12145	040.SHV.LAW.EAGLE LAKE RELOC		3/25/2004	5/2/2005			33.13	33.13
040.12215	040.SHV.EH-5 MUELLER TAP EQUIP		5/24/2004	4/18/2005			(334.81)	(334.81)

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Sum of Amount	Project Description	Start Date	Est. Completion Date	Category				Grand Total
				AFUDC	Construction Amount	Indirect Cost	Other	
040.12260	040.BGR.FRK.COLLEGE ST REPLC	6/18/2004	4/18/2005	467.76	5,533.95	6,176.28	12,177.99	
040.12263	040.MAD.ISLAND FORD RD.	6/21/2004	4/18/2005	1.23	(4,713.58)	5,123.94	411.59	
040.12306	040.Sto Compressor Engine	8/4/2004	6/3/2005		(19,282.96)	(22,849.19)	(42,132.15)	
040.12318	040.PAD.Ratchet Binders	8/19/2004	9/30/2005		1,064.69	633.27	1,697.96	
040.12338	040.CAM.LEB.HENDRICKSON DR	9/1/2004	1/1/2005	768.38	5,162.19	14,134.24	20,064.81	
040.12351	040.PAD.Ken-Bar Boiler	9/20/2004	4/18/2005	861.25	10,824.06	10,606.97	22,292.28	
040.12357	Bowling Green 05 Non Growth	9/29/2004	4/18/2005		6.18	(34.62)	(28.44)	
040.12359	Glasgow 05 Non Growth	9/29/2004	4/18/2005			(62.85)	(62.85)	
040.12361	Hopkinsville 05 Non Growth	9/29/2004	4/18/2005			(7.98)	(7.98)	
040.12365	Campbellsville 05 Non Growth	9/29/2004	4/18/2005			(25.78)	(25.78)	
040.12373	Owensboro 05 Non Growth	9/29/2004	4/18/2005			(23.26)	(23.26)	
040.12377	Mayfield 05 Non Growth	9/29/2004	4/18/2005			(60.78)	(60.78)	
040.12390	040.DAN.FARM TAP - 150 BYPASS	10/12/2004	11/1/2005		4,150.39	4,021.62	8,172.01	
040.12422	040.PAD.Perkins Creek Rev Ext	11/23/2004	5/27/2005	269.85	2,558.00	4,911.17	7,739.02	
040.12525	040.CAM.GREENSBURG-FEB OUTAGE	2/10/2005	3/1/2005		7,111.63	10,860.79	17,972.42	
040.12534	040.DAN.CORNISHVILLE BRDG RELO	3/1/2005	8/1/2005	203.91	2,923.94	3,818.86	6,946.71	
040.12546	040.PTON.E Noel Dr Rev Ext II	3/23/2005	6/30/2005	14.98	(1,148.73)	3,870.97	2,737.22	
040.12547	040.STO.Storage Building.E DIA	3/28/2005	9/28/2005		4,076.32	4,915.51	8,991.83	
040.12551	040.PAD.Walden Subd Rev Ext	4/4/2005	9/23/2005	164.07	2,149.10	3,008.12	5,321.29	
040.12554	040.BGR.SENSIT GOLD CGI	4/7/2005	9/28/2005		1,603.78	1,792.82	3,396.60	
040.12556	040.BGR.HOP.PENNYRILE FORD	4/8/2005	9/28/2005			(18.77)	(18.77)	
040.12564	040.STO. Air Conditioner	4/18/2005	9/28/2005		1,113.00	1,244.20	2,357.20	
040.12566	040.SHV.CARRINGTON PLACE III	4/21/2005	5/30/2005	2.42	34.00	40.29	76.71	
040.12567	040.SHV.MIDLAND SEC 8	4/21/2005	6/15/2005	95.73	1,326.43	2,023.24	3,445.40	
040.12575	040.SHV.FARM TAP REBUILD 1	4/29/2005	7/1/2005	1,716.52	35,315.61	36,096.83	73,128.96	
040.12577	Aky.Tcssvc.Meas.EFM.TWV	5/9/2005	9/28/2005	111.88	1,726.68	2,046.02	3,884.58	
040.12578	040.MAY.Ditch Witch Mole	5/9/2005	8/31/2005		3,562.66	4,221.56	7,784.22	
040.12579	Aky.Tcssvc.EFM. State ICF	5/9/2005	9/28/2005	27.00	2,159.64	494.05	2,680.69	
040.12581	040.PAD.Segway	5/9/2005	9/23/2005		4,685.20	5,551.69	10,236.89	
040.12582	040.PAD.Carriage Park Rev Ext	5/9/2005	9/23/2005	396.31	5,487.35	7,801.27	13,684.93	
040.12584	040.LEB.IND PARK-JOY MINING	5/11/2005	7/15/2005	530.14	5,690.76	10,100.85	16,321.75	
040.12591	Replace Optra Printers	5/25/2005	9/28/2005		6,321.84	7,491.01	13,812.85	
040.12592	Aky.Tcssvc.Meas.New Mather	5/26/2005	9/28/2005	120.45	2,088.99	2,475.32	4,684.76	
040.12594	040.PAD.Misc Work Equip	5/27/2005	9/23/2005		12,182.69	12,687.90	24,870.59	
040.12595	040.MAY.Misc Work Equip	5/27/2005	9/23/2005		13,711.56	8,908.03	22,619.59	
040.12604	040.BGR.RUSS. FARM TAPIEFV	6/8/2005	9/28/2005	385.42	5,200.41	8,666.57	14,252.40	
040.12605	040.Storage Bon Harbor Fence	6/9/2005	9/28/2005		1,118.85	1,325.77	2,444.62	
040.12607	040.MAD.LAND O FROST	6/10/2005	10/20/2005	6,084.14	142,149.03	159,690.39	307,923.56	
040.12608	040.BGR.6TH ST BYPASS - A	6/15/2005	9/28/2005	2,758.79	60,710.44	57,768.91	121,238.14	
040.12610	040.BGR.6TH ST BYPASS - B	6/17/2005	9/28/2005	2,084.06	50,090.53	46,610.64	98,785.23	



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Project Number	Project Description	Start Date	Est. Completion Date	Category			Grand Total
				AFUDC	Construction Amount	Indirect Cost Other	
040.12611	040.BGR.6TH ST. BYPASS- C	6/17/2005	9/28/2005	1,207.19	31,652.62	29,190.30	62,050.11
040.12612	040.BGR.GARY FARMS 2" EXT	6/17/2005	9/28/2005	277.82	3,703.73	5,722.68	9,704.23
040.12613	040.MAY.Meadow Subd Rev Ext	6/20/2005	9/23/2005	435.13	6,636.33	9,093.57	16,165.03
040.12614	040.PAD.Lydon Rd Rev Ext	6/21/2005	9/23/2005	118.90	2,138.46	2,325.73	4,583.09
040.12615	AKY.TCSSVC.MEAS.EFM.TOYOTETSU	6/21/2005	9/28/2005	238.72	3,893.40	4,613.45	8,745.57
040.12616	AKY.TCSVS.MEAS.EFM.NESTAWAY	6/21/2005	9/28/2005	270.26	5,432.32	6,127.21	11,829.79
040.12618	040.PTON.Crayne Sys Imp	6/22/2005	9/23/2005	886.25	18,647.72	17,370.98	36,904.95
040.12629	Engineering Documents	6/29/2005	9/28/2005	512.59	607.39	607.39	1,119.98
040.12630	040.MAD.Meadowbrook Estates	7/5/2005	9/14/2005	263.98	3,279.53	5,677.44	9,220.95
040.12631	040.MAY.New Office Accessories	7/6/2005	9/23/2005	31,622.11	47,216.34	78,838.45	78,838.45
040.12632	040.BGR.IVAN DOWNS PHSE.I	7/8/2005	9/28/2005	663.72	9,976.28	14,585.14	25,225.14
040.12634	040.BGR.OXFORD CENTER	7/8/2005	9/28/2005	58.50	(4,872.32)	4,302.66	(511.16)
040.12637	aky.tcssvc.meas.Amfine EFM	7/11/2005	9/28/2005	232.07	3,808.03	5,020.88	9,060.98
040.12638	040.CAM.GREENSBURG STATION	7/11/2005	8/1/2005		3,950.98	6,822.75	10,773.73
040.12639	040.CAM.HWY 527-BYPASS	7/11/2005	8/1/2005		(2,000.00)		(2,000.00)
040.12640	040.BGR.CRIMSON RIDGE	7/12/2005	9/28/2005	111.81	(1,706.12)	5,186.94	3,592.63
040.12641	Marker Post	7/12/2005	9/28/2005	578.29	9,723.39	11,839.72	22,141.40
040.12642	aky.tcssvc.meas.Holly EFM	7/12/2005	9/28/2005	94.11	1,401.83	2,202.29	3,698.23
040.12643	040.BGR.MCCOY PL. 2" EXT	7/12/2005	9/28/2005	167.82	7,103.10	10,762.82	18,033.74
040.12644	aky.tcssvc.meas.Moisture An.	7/13/2005	9/28/2005	8,471.16		5,038.90	13,510.06
040.12645	040.Storage Anodes	7/13/2005	9/28/2005	63.55	986.95	1,169.48	2,219.98
040.12650	040.BGR.GLS.BYPASS EXT	7/29/2005	9/28/2005	60.35	(931.88)	3,275.94	2,404.41
040.12653	040.PAD.Krebs Sta Rd Rev Ext	8/2/2005	9/23/2005	3.34	(588.06)	742.62	157.90
040.12654	040.PAD.Coleman Rd Rev Ext	8/8/2005	9/23/2005		(1,585.99)	1,453.87	(132.12)
040.12659	040.SHV.LOWES HWY 55	8/15/2005	9/1/2005		(3,167.83)	10,395.18	7,227.35
040.12660	040.SHV.BROWN ST-CI MAIN	8/16/2005	10/15/2005	1,575.00	52,600.91	54,831.70	109,007.61
040.12661	040.SHV.BROWN-CI SERVICES	8/16/2005	10/15/2005	1,244.89	38,432.55	40,698.73	80,376.17
040.12662	040.SHV.CARD CLUB-LINKS	8/19/2005	10/1/2005	98.43	1,872.66	2,982.18	4,953.27
040.12666	040.BGR.RUSS.WILHELM RD, 2" PE	8/19/2005	9/28/2005	13.60	421.53	453.68	888.81
040.12673	040.MAY.Lot Sedalia TB	9/1/2005	9/23/2005	1,308.00	777.98	777.98	2,085.98
040.12674	040.BGR.RUSS WAL-MART RELOC	9/2/2005	9/28/2005	(8,283.94)	327.38		(7,956.56)
040.12675	040.Storage Trailer	9/6/2005	9/28/2005	948.70	564.28		1,512.98
040.12676	040.DAN.HUBLE RD-HILLTOPPER	9/19/2005	10/1/2005	3,116.36	3,354.09		6,470.45
040.12679	040.SHV.DUMP BED - 2 TON TRUCK	9/22/2005	10/1/2005		662.01		662.01
040.12759	040.OBO.WOOD LAND PLAZA	9/30/2005	11/25/2005		(475.08)		(475.08)
040.12760	040.PAD.Cedar Ridge Rev Ext	10/3/2005	9/22/2006	75.14	1,846.30	2,383.35	4,304.79
040.12761	040.OBO.2006 FARM TAP PROECT	10/3/2005	2/28/2006	718.92	26,762.53	32,852.61	60,334.06
040.12766	Hopkinsville 06 Growth	10/3/2005	10/7/2005		2,497.36	(7,368.67)	(4,871.31)
040.12767	Hopkinsville 06 Non Growth	10/3/2005	10/7/2005		8,549.39	12,479.59	21,028.98
040.12769	Danville 06 Non Growth	10/3/2005	10/7/2005		9,923.28	14,345.40	24,268.68

Sum of Amount	Category							
	Project Number	Project Description	Start Date	Est. Completion Date	AFUDC	Construction Amount	Indirect Cost Other	Grand Total
040.12772	Shelbyville 06 Growth		10/3/2005	10/7/2005		22,884.72	(9,872.04)	13,012.68
040.12773	Shelbyville 06 Non Growth		10/3/2005	10/7/2005		5,168.69	(3,790.35)	1,378.34
040.12777	Princeton 06 Non Growth		10/3/2005	10/7/2005		2,936.07	5,355.99	8,292.06
040.12780	Paducah 06 Growth		10/3/2005	10/7/2005		18,169.64	4,824.62	22,994.26
040.12781	Paducah 06 Non Growth		10/3/2005	10/7/2005		16,051.46	9,281.84	25,333.30
040.12784	040.DAN.ABSC 4 STEEL-IND PARK		10/3/2005	11/1/2005		(61,404.05)	53,548.10	(7,855.95)
040.12785	040.DAN.3B 4 STEEL-IND PARK		10/3/2005	11/1/2005		(2,846.11)	34,771.47	31,925.36
040.12786	040.PTON.Ind Park #3 Rev Ext		10/4/2005	9/22/2006		523.85	11,339.08	16,051.50
040.12787	040.2739.DALE ESTATES		10/11/2005	10/27/2005		1,056.67	1,682.73	2,739.40
040.12788	040.MAY.N St Paul St Rev Ext		10/11/2005	9/22/2006		17.89	452.55	570.86
040.12790	040.PAD.Highland Rd Ext III		10/11/2005	9/22/2006		72.54	1,561.11	2,016.41
040.12791	040.OBO.HWY 54& MILLERS MILL		10/11/2005	12/30/2005		290.42	10,420.36	12,326.41
040.12793	040.2739.HWY 60 RELOCATE		10/18/2005	12/25/2005		335.98	17,985.37	25,585.30
040.12794	040.2739.ALCAN 6" STEEL-BYPASS		10/18/2005	12/25/2005		3.20	(64,831.38)	7,725.56
040.12795	040.BGR.CUMBERLAND RIDGE		10/19/2005	9/28/2006		189.19	3,919.46	5,412.57
040.12796	040.BGR.RUSS.STONEWALL III& iv		10/19/2005	10/20/2005		(1,966.22)	5,230.95	3,264.73
040.12797	040.PAD.5th Ave Main Ext		10/20/2005	9/22/2006		10.86	822.65	1,040.75
040.12798	040.PAD.Cimerron Cove Ext		10/21/2005	9/22/2006		103.36	4,980.67	7,404.50
040.12799	040.MAY.N Sutton Ln Ext		10/24/2005	9/22/2006		4.27	175.01	279.20
040.12800	040.OBO.RALPH AVE.RELOC.		10/25/2005	11/30/2005		6.59	(1,267.72)	978.22
040.12801	040.OBO.EAST BYERS AVE.		10/25/2005	11/4/2005		2,667.89	3,162.87	5,830.76
040.12803	040.NGR.HOP.PENNYRILE RELOC.		10/26/2005	9/28/2006		72.49	2,878.06	3,814.62
040.12804	040.PAD.Burideen Dr. Main Ext		10/27/2005	9/22/2006		24.80	1,281.52	1,378.96
040.12805	040.BGR.HOP.BURLEY DR. EXT		11/4/2005	9/28/2005		(2,115.62)	2,146.03	30.41
040.12806	040.BGR.FRK.SAM WALTON DR. EXT		11/4/2005	9/28/2006		33.63	1,379.54	2,200.88
040.12807	040.BGR.FRK.COTTAGE GROVE		11/4/2005	9/28/2006		63.78	2,616.44	4,174.15
040.12808	040.BGR.GLS.GARET WAY		11/4/2005	9/28/2006		44.94	1,271.08	1,621.85
040.12810	040.BGR.GLS.HARLOW TRAIL		11/4/2005	9/28/2006		69.73	1,846.71	2,641.68
040.12811	040.BGR.PARKER MILLER - B.G		11/4/2005	9/28/2006		5.33	557.24	618.26
040.12812	040.2739.LOCUST CRK SEC 6		11/4/2005	11/1/2006		787.94	46,399.02	57,000.07
040.12818	040.BGR.PINE TERRACE 2" EXT.		11/8/2005	9/28/2006		11.74	481.54	768.23
040.12819	040.SPRINGFIELD V & VI - B.G.		11/8/2005	9/28/2006		94.37	4,046.83	5,999.73
040.12820	040.BGR.PARK HILL V - B		11/8/2005	9/28/2006		75.09	3,424.42	4,569.60
040.12821	040.OBO.LITTLE HICKORY RD.		11/14/2005	11/25/2005		614.56	755.72	1,370.28
040.12822	AKY.TCSVC.MEAS.OUTSOURCER		11/14/2005	9/28/2006		192.39	12,642.68	15,440.01
040.12823	AKY.TCSVC.MEAS.ENGINEERED REGS		11/15/2005	9/28/2006		105.78	14,147.02	15,661.24
040.12824	AKY.TCSVS.MEAS.EFM.COPAR		11/16/2005	9/28/2006		21.07	2,880.70	3,401.05
040.12825	AKY.TCSVC.MEAS.EFM.WKU		11/16/2005	9/28/2006		15.76	2,433.22	2,925.12
040.12826	040.Sto Madisonville Tornado		11/16/2005	9/28/2006		611.31	20,609.27	22,180.63
040.12827	AKY.TCSVC.MEAS.EFM.ABSKY		11/16/2005	9/28/2006		20.54	3,189.13	3,722.09



Sum of Amount	Project Number	Project Description	Start Date	Est. Completion Date	Category			Grand Total
					AFUDC	Construction Amount	Indirect Cost Other	
040.12828	040.OBO.OBO CHRISTIAN CHURCH		11/21/2005	12/16/2005		1,063.24	1,696.25	2,759.49
040.12833	040.BGR.RIVERBEND III - B.G.		11/30/2005	9/28/2006	53.84	2,208.51	3,523.38	5,785.73
040.12836	Shelton Hills #2 MEC Forf		12/1/2005	12/30/2005		(6,357.00)		(6,357.00)
040.12838	040.OBO.Pleasant Valley Rd.		12/5/2005	1/18/2006	24.29	996.34	1,589.53	2,610.16
040.12839	040.OBO.THE BROOKS PHASE 3		12/5/2005	2/22/2006	35.44	2,391.42	3,140.28	5,567.14
040.12840	040.OBO.CROSS CREEK PHASE 4		12/5/2005	2/27/2006	26.14	1,072.05	1,710.30	2,808.49
040.12841	040.PTON.Eagan St Replacement		12/7/2005	9/22/2006	8.13	1,346.18	1,418.73	2,773.04
040.12842	AKY.TCSVC.MEAS.ROTARY METERS		12/9/2005	9/28/2006	49.64	8,216.06	8,658.90	16,924.60
040.12902	040.STO Office Furniture		12/21/2005	9/28/2006		6,790.80	7,244.27	14,035.07
040.12904	040.PAD.N Friendship Rd Ext		12/27/2005	9/22/2006	5.33	192.34	1,617.98	1,815.65
040.12909	040.BGR.CEMETERY RD. / IDLE		12/29/2005	9/28/2006	22.46	3,183.43	4,453.11	7,659.00
040.12910	040.BGR.CEMETERY RD @ FOUNTAIN		12/29/2005	9/28/2006	36.91	5,305.80	7,243.12	12,585.83
040.12911	040.2739.OSPREY COVE VI DUPLEX		1/4/2006	2/15/2006	18.11	2,397.78	3,758.23	6,174.12
040.12912	AKY.TCSVC.MEAS.ALCAN REGS		1/5/2006	9/28/2006		3,660.18		3,660.18
040.12913	AKY.TCSVS.MEAS.METERS		1/5/2006	9/28/2006		9,535.88		9,535.88
040.12915	040.OBO.LINCOLN RANGER 250		1/6/2006	1/27/2006		3,164.10	4,959.34	8,123.44
040.12916	040.PTON.Varmint Trace Replace		1/11/2006	9/22/2006	3.56	471.01	738.24	1,212.81
040.12921	040.PAD.Odorant Contoller		1/20/2006	9/22/2006		2,043.00	2,153.12	4,196.12
040.12932	040.MAY.Fence Mayfield		1/31/2006	9/22/2006		7,217.28	7,606.30	14,823.58
040.12935	040.P&G Devil		2/3/2006	2/28/2006		(5,239.00)		(5,239.00)
040.12936	040.Herald Gaddis		2/3/2006	2/28/2006		(2,199.00)		(2,199.00)
040.12937	040.BradVictMur		2/3/2006	2/28/2006		(449.00)		(449.00)
040.12938	040.KYLandCo		2/3/2006	2/28/2006		(3,022.00)		(3,022.00)
040.12939	040.Shelby Christian Ch		2/3/2006	2/28/2006		(1,955.00)		(1,955.00)
040.12940	040.JamesMShuck		2/3/2006	2/28/2006		(299.00)		(299.00)
040.12941	040.RichMorMicJar		2/3/2006	2/28/2006		(3,092.00)		(3,092.00)
040.12942	040.Glen Shearer		2/3/2006	2/28/2006		(8,628.00)		(8,628.00)
040.12943	040.ClearCreek		2/3/2006	2/28/2006		(4,252.00)		(4,252.00)
040.12944	040.915733-01		2/3/2006	2/28/2006		(52.00)		(52.00)
040.12945	040.915852-01		2/3/2006	2/28/2006		(4,644.00)		(4,644.00)
040.12946	040.915872-01		2/3/2006	2/28/2006		(873.00)		(873.00)
040.12947	040.916371		2/3/2006	2/28/2006		(1,596.00)		(1,596.00)
040.12948	040.916414		2/3/2006	2/28/2006		(825.00)		(825.00)
050.14450	UCG.HDQ.IT Infrastructure JC		11/8/2002	4/18/2005		20,180.04	7,568.91	27,748.95
050.14507	UCG.HDQ.FY03 Software		12/4/2002	4/18/2005		16,478.89	8,210.21	24,689.10
050.14911	050.HDQ.Lobby Telephones		7/17/2003	4/18/2005		840.43	399.60	1,240.03
050.14939	050.HDQ.Respiratory Equip		7/31/2003	4/18/2005		44,598.50	24,820.66	69,419.16
050.14999	050.HDQ.DSL for Morrinstown		8/28/2003	4/18/2005		2,831.27	1,396.36	4,227.63
050.15000	050.HDQ.DSL for Radford		8/28/2003	4/18/2005		2,082.22	1,158.79	3,241.01
050.15001	050.HDQ.DSL for Shelbyville		8/28/2003	4/18/2005		2,009.64	1,173.96	3,183.60

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Sum of Amount		Category						
Project Number	Project Description	Start Date	Est. Completion Date	AFUDC	Construction Amount	Indirect Cost	Other	Grand Total
050.15533	050.hdq.bikt hrdrwr rplcmnts	1/23/2004	4/18/2005		6,745.96	3,238.35		9,984.31
050.15581	050.hdq.training trailer	2/12/2004	4/18/2005		5,032.34	1,821.21		6,853.55
050.15886	050.HDQ.Measurement Eq	7/21/2004	4/18/2005		4,779.57	2,091.78		6,871.35
050.15895	050.HDQ.Measurmnt Instrmnts	7/28/2004	4/18/2005		14,818.67	4,945.12		19,763.79
050.16027	050.HDQ.AxiomV8.Mapping	9/10/2004	4/18/2005		3,312.25	1,105.32		4,417.57
050.16201	050.HDQ.Cool Springs Shredder	9/29/2004	4/18/2005		829.21	277.04		1,106.25
050.16291	050.HDQ.FY05 pc replacements	11/5/2004	4/18/2005		32,663.78	19,433.44		52,097.22
050.16353	050.hdq.satellite dishes	12/13/2004	4/18/2005		10,417.00	5,092.52		15,509.52
050.16560	Cool Springs Train. Rm Furn	1/27/2005	4/18/2005		20,957.44	9,047.76		30,005.20
050.16737	FY05 Printers	4/21/2005	5/2/2005		2,077.39	896.86		2,974.25
050.16738	050.HDQ.FY05 ltron Units	4/21/2005	5/2/2005		11,764.83	5,079.13		16,843.96
050.16937	050.HDQ.Meter-Pro Software	8/24/2005	8/25/2005		1,210.00	324.04		1,534.04
050.17091	PC Equipment	9/29/2005	9/30/2005		13,008.05	4,866.50		17,874.55
050.17175	050.HDQ.MV90 conv equip	11/7/2005	11/8/2005		86,900.90	32,346.64		119,247.54
OH.010.10000	Corporate A&G Overhead	4/30/1999	9/30/2007		3,786,608.00	(3,534,457.84)		252,150.16
OH.040.10000	WKG BU A&G Overhead	4/30/1999	9/30/2007	49,316.35	8,274,613.52	(7,990,284.99)		333,644.88
OH.050.10000	UCG BU A&G Overhead	4/30/1999	9/30/2007	216,744.13	4,170,549.51	(3,348,334.48)		1,038,959.16
OH.050.10001	UCG IL State A&G Overhead	4/30/1999	9/30/2007			(1,382.20)		(1,382.20)
OH.050.10002	UCG TN State A&G Overhead	4/30/1999	9/30/2007			(23,271.19)		(23,271.19)
OH.050.10006	UCG VA State A&G Overhead	4/30/1999	9/30/2007			(507.57)		(507.57)
OH.050.10007	UCG MO State A&G Overhead	4/30/1999	9/30/2007			(30,531.42)		(30,531.42)
OH.050.10008	UCG IA State A&G Overhead	4/30/1999	9/30/2007			(269.22)		(269.22)
Grand Total				296,675.25	41,360,972.49	(9,682,184.10)		31,975,463.64

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Sum of Amount	Project Number	Project Description	Start Date	Est. Completion Date	Category			Grand Total
					AFUDC	Construction Amount	Indirect Cost Other	
	010.10846	010.IT MGT.ORACLE EAM	3/1/2003	6/1/2005		7,947,968.09	1,527,861.11	9,475,829.20
	010.10854	010.Comp-Ben.Heat Lincense	5/6/2003	12/1/2004		32,631.85	9,798.83	42,430.68
	010.10922	010.1401.3 Fire Proof Cabinets	10/30/2003	12/1/2004		4,445.57	521.49	4,967.06
	010.10929	010.1134.Gas Accting Data Mart	11/14/2003	2/1/2005		2,495,605.76	289,868.94	2,785,474.70
	010.10937	010.1134.Sales Tax Middleware	12/10/2003	11/1/2004		95,437.88	9,850.11	105,287.99
	010.10941	010.1134.Power Tax System	1/26/2004	11/1/2004		223,851.01	1,023.63	224,874.64
	010.10968	TXU - Integration Costs	6/23/2004	4/19/2005			2,836.58	2,836.58
	010.10972	010.Power Plant System	8/26/2004	4/1/2005		1,246,370.87	223,876.10	1,470,246.97
	010.10977	010.1137.DataCenterExpansion	9/9/2004	1/1/2005			8.44	8.44
	010.10985	010.1407.Credenza	9/29/2004	11/1/2001		2,761.70	492.41	3,254.11
	010.10986	010.1407.18th Floor Carpet	9/29/2004	1/1/2006		205,652.54	36,667.85	242,320.39
	010.10989	Use Tax Compliance	12/2/2004	3/31/2005		251,781.95	53,955.71	305,737.66
	010.10990	Mid-Tex MDSI Licenses	12/29/2004	9/1/2005			(15,584.53)	(15,584.53)
	010.11008	010.1137.SatelliteModems	1/4/2005	9/30/2005		215,886.59	49,955.80	265,842.39
	010.11009	010.1804.FranklinRefresh	1/10/2005	1/31/2005		10,930.47	2,573.24	13,503.71
	010.11017	E.010 Waco Call Center	1/14/2005	9/1/2005		5,032,974.13	807,888.71	5,840,862.84
	010.11019	SCADA Upgrade	3/8/2005	9/30/2005		170,625.00	26,658.23	197,283.23
	010.11020	Implement Oracle AR	3/8/2005	9/30/2005		111,492.41	15,135.92	126,628.33
	010.11024	G E Smallworld	3/30/2005	9/30/2005		658,657.17	81,740.78	740,397.95
	010.11029	Toad For Oracle	6/23/2005	6/30/2005		33,351.83	5,384.06	38,735.89
	010.11031	010.1137.CompForNewDBAs	7/11/2005	7/29/2005		5,922.12	1,034.89	6,957.01
	010.11037	010.1150.Projector	7/14/2005	8/31/2005		1,366.00	236.96	1,592.96
	010.11038	010.1913.LaptopAndMonitor	7/14/2005	8/31/2005		2,536.46	443.24	2,979.70
	010.11039	010.1111.LaptopAndMonitor	7/14/2005	8/31/2005		2,602.46	454.78	3,057.24
	010.11040	010.1118.LaptopAndFlatpanel	7/14/2005	8/31/2005		2,536.46	443.24	2,979.70
	010.11041	010.1201.VideoConfSystem	7/14/2005	8/1/2005		8,021.68	1,401.79	9,423.47
	010.11045	010.1120.APScanner	9/17/2005	9/19/2005		8,714.02	1,224.82	9,938.84
	010.11046	010.1108.NetworkPrinter	9/17/2005	9/19/2005		1,940.82	272.79	2,213.61
	010.11047	010.1108.LaptopMonitorSW	9/17/2005	9/19/2005		2,274.13	319.64	2,593.77
	010.11048	010.1121.DesktopSw	9/17/2005	9/19/2005		1,847.73	259.70	2,107.43
	010.11049	010.1142.DesktopComputers	9/17/2005	9/26/2005		2,738.34	384.89	3,123.23
	010.11050	010.1111.LaptopFlatpanelSW	9/17/2005	9/29/2005		2,361.92	226.20	2,588.12
	010.11060	010.1137.IT_Consolidation_HW	11/3/2005	12/31/2005		490,843.64	46,889.03	537,732.67
	010.11061	Master Tax	11/16/2005	12/31/2005		84,110.25	8,039.86	92,150.11
	010.11062	VTAX Replacement Software	11/17/2005	1/31/2007		43,506.93	4,094.00	47,600.93
	010.11063	Purchase 6 Laptops	11/17/2005	2/28/2006		24,741.39	2,328.16	27,069.55
	010.11064	GE Smallworld Implementation	11/18/2005	9/30/2007		883,116.55	84,079.66	967,196.21
	010.11065	Inquest Replacement System	11/30/2005	3/31/2006		175,517.35	13,111.07	188,628.42
	010.11066	010.1407.LCImprovements	11/30/2005	12/30/2005		458,408.67	41,906.63	500,315.30
	010.11105	Development Essbase Server	12/15/2005	1/31/2006		191,781.50	18,046.64	209,828.14
	010.11107	010.1117.Laptop	1/3/2006	2/28/2006		2,269.91	213.60	2,483.51

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Sum of Amount	Project Number	Project Description	Start Date	Est. Completion Date	Category			Grand Total
					AFUDC	Construction Amount	Indirect Cost Other	
	010.11108	E.010 Building Scanners	1/5/2006	9/22/2006		15,406.40	1,449.74	16,856.14
	010.11109	010.1407.PhotoId	1/7/2006	1/31/2006		3,029.92	285.12	3,315.04
	010.11112	010.1137.2006CompReplcmt	1/10/2006	6/1/2006		131,008.88	12,327.94	143,336.82
	010.11113	010.1130.EAComputerEquip	1/10/2006	3/31/2006		4,024.19	378.68	4,402.87
	010.11114	010.1133.CorpCommEquip	1/10/2006	1/31/2006		3,486.15	328.05	3,814.20
	010.11115	010.1121.DesktopMonitor	1/10/2006	3/31/2006		1,446.58	136.12	1,582.70
	010.11116	010.1109.DesktopNewHire	1/10/2006	3/31/2006		1,446.58	136.12	1,582.70
	010.11117	010.1408.TrngCoorLaptops	1/10/2006	3/31/2006		4,045.95	380.72	4,426.67
	010.11118	010.1200.DesktopsNewHires	1/10/2006	3/31/2006		4,558.09	428.92	4,987.01
	010.11119	010.1501.NewHireLaptop	1/11/2006	1/31/2006		2,375.73	223.56	2,599.29
	010.11120	010.1126.LaserPrinter	1/11/2006	3/31/2006		1,217.81	114.59	1,332.40
	010.11121	E.010IVR- New Customer Setup	1/12/2006	9/22/2006		52,650.00	4,954.37	57,604.37
	010.11122	E.010PC Replacement 2006	1/12/2006	9/22/2006		38,954.65	3,665.63	42,620.28
	010.11124	010.1137.VideoBrdgUpg	1/12/2006	6/30/2006		264,670.92	24,905.53	289,576.45
	010.11127	010.nwhireltpbdtgplng	1/16/2006	6/1/2006		2,743.72	258.19	3,001.91
	010.11128	010.1137.CntrizdVHessLAN	1/18/2006	9/29/2006		45,277.66	4,260.63	49,538.29
	010.11129	010.1134.11.5.10 Upgrade	1/26/2006	6/30/2006		316,053.16	29,740.61	345,793.77
	010.11131	010.1115.MailSorter	2/20/2006	6/30/2006		22,890.00	2,153.95	25,043.95
	010.11134	010.1503.GA_DESKTOP	3/2/2006	3/31/2006		501.66	47.21	548.87
	040.10016	WKG[9580] Conv Maint Funct	5/7/1999	4/18/2005			(13,065.66)	(13,065.66)
	040.10452	WKG.PAD.Hwy 121 relocate	2/18/2000	5/4/2005		6,926.93		6,926.93
	040.10474	WKG.DAN.STREAMLAND RELOCATION	3/14/2000	4/18/2005		(19,299.00)		(19,299.00)
	040.10728	wkg.mad.island ford rd	10/10/2000	5/4/2005		78,955.72		78,955.72
	040.11260	WKG.BGR.HIGH ST. RELOC	12/19/2001	4/18/2005		(14,027.68)		(14,027.68)
	040.11419	WKG.PAD.Olivet Ch Rd Relocate	8/5/2002	9/23/2005		(1,721.02)		(1,721.02)
	040.11867	040.PAD.Equipment	7/25/2003	4/18/2005		3,506.99	3,966.49	7,473.48
	040.11936	Bowling Green.04.Gr Func	9/25/2003	4/18/2005		(301.74)		(301.74)
	040.11937	Bowling Green.040.NonG F	9/25/2003	5/4/2005		(250.00)		(250.00)
	040.12145	040.SHV.LAW.EAGLE LAKE RELOC	3/25/2004	5/2/2005			33.13	33.13
	040.12215	040.SHV.EH-5 MUELLER TAP EQUIP	5/24/2004	4/18/2005			(334.81)	(334.81)
	040.12260	040.BGR.FRK.COLLEGE ST REPLC	6/18/2004	4/18/2005		535.10	6,176.28	12,245.33
	040.12263	040.MAD.ISLAND FORD RD.	6/21/2004	4/18/2005		1.23	5,123.94	411.59
	040.12270	040.BGR.10TH 3" BARE RET.	6/23/2004	5/4/2005		0.45	96.90	159.17
	040.12278	040.Mea.Tecsvc.Regulators	7/6/2004	3/31/2006		2.54	459.40	897.84
	040.12306	040.Sto Compressor Engine	8/4/2004	6/3/2005		(19,282.96)		(42,132.15)
	040.12318	040.PAD.Ratchet Binders	8/19/2004	9/30/2005		1,064.69	633.27	1,697.96
	040.12338	040.CAM.LEB.HENDRICKSON DR	9/1/2004	1/1/2005		883.11	14,844.72	21,513.50
	040.12351	040.PAD.Ken-Bar Boiler	9/20/2004	4/18/2005		984.52	10,606.97	22,415.55
	040.12357	Bowling Green 05 Non Growth	9/29/2004	4/18/2005		6.18	(34.62)	(28.44)
	040.12359	Glasgow 05 Non Growth	9/29/2004	4/18/2005			(62.85)	(62.85)
	040.12361	Hopkinsville 05 Non Growth	9/29/2004	4/18/2005			(7.98)	(7.98)

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Sum of Amount	Project Number	Project Description	Start Date	Est. Completion Date	Category			Grand Total
					AFUDC	Construction Amount	Indirect Cost/Other	
	040.12365	Campbellsville 05 Non Growth	9/29/2004	4/18/2005			(25.78)	(25.78)
	040.12373	Owensboro 05 Non Growth	9/29/2004	4/18/2005			(23.26)	(23.26)
	040.12377	Mayfield 05 Non Growth	9/29/2004	4/18/2005			(60.78)	(60.78)
	040.12390	040.DAN.FARM TAP - 150 BYPASS	10/12/2004	1/1/2005	4,150.39	4,021.62		8,172.01
	040.12422	040.PAD.Perkins Creek Rev Ext	11/23/2004	5/27/2005	312.64		4,911.17	7,781.81
	040.12525	040.CAM.GREENSBURG-FEB OUTAGE	2/10/2005	3/1/2005	7,111.63	10,860.79		17,972.42
	040.12534	040.DAN.CORNISHVILLE BRDG RELO	3/1/2005	8/1/2005	241.61	3,818.86		6,984.41
	040.12546	040.PTON.E Noel Dr Rev Ext II	3/23/2005	6/30/2005	18.40	(1,148.73)	3,870.97	2,740.64
	040.12547	040.STO.Storage Building,E DIA	3/28/2005	9/28/2005	193.49	4,076.32	4,915.51	8,991.83
	040.12551	040.PAD.Walden Subd Rev Ext	4/4/2005	9/23/2005	2,149.10	3,008.12		5,350.71
	040.12554	040.BGR.SENSIT GOLD CGI	4/7/2005	9/28/2005	1,603.78	1,792.82		3,396.60
	040.12556	040.BGR.HOP.PENNYRILE FORD	4/8/2005	9/28/2005		(18.77)		(18.77)
	040.12564	040.STO. Air Conditioner	4/18/2005	9/28/2005	1,113.00	1,244.20		2,357.20
	040.12566	040.SHV.CARRINGTON PLACE III	4/21/2005	5/30/2005	2.84	34.00	40.29	77.13
	040.12567	040.SHV.MIDLAND SEC 8	4/21/2005	6/15/2005	114.78	1,326.43	2,023.24	3,464.45
	040.12575	040.SHV.FARM TAP REBUILD 1	4/29/2005	7/1/2005	2,121.70	35,315.61	36,096.83	73,534.14
	040.12577	Aky.Tcssvc.Meas.EFM.TWN	5/9/2005	9/28/2005	133.36	1,726.68	2,046.02	3,906.06
	040.12578	040.MAY.Ditch Witch Mole	5/9/2005	8/31/2005	32.92	3,562.66	4,221.56	7,784.22
	040.12579	Aky.Tcssvc.EFM. State ICF	5/9/2005	9/28/2005	2,159.64	494.05		2,653.69
	040.12581	040.PAD.Segway	5/9/2005	9/23/2005	4,685.20	5,551.69		10,236.89
	040.12582	040.PAD.Carriage Park Rev Ext	5/9/2005	9/23/2005	471.98	5,487.35	7,801.27	13,760.60
	040.12584	040.LEB.IND PARK-JOY MINING	5/11/2005	7/15/2005	623.30	6,210.24	10,648.33	17,481.87
	040.12591	Replace Optira Printers	5/25/2005	9/28/2005	6,321.84	7,491.01		13,812.85
	040.12592	Aky.Tcssvc.Meas.New Mather	5/26/2005	9/28/2005	146.35	2,088.99	2,475.32	4,710.66
	040.12594	040.PAD.Misc Work Equip	5/27/2005	9/23/2005	12,182.69	12,687.90		24,870.59
	040.12595	040.MAY.Misc Work Equip	5/27/2005	9/23/2005	13,711.56	8,908.03		22,619.59
	040.12604	040.BGR.RUSS. FARM TAP/EFV	6/8/2005	9/28/2005	464.23	5,200.41	8,666.57	14,331.21
	040.12605	040.Storage Bon Harbor Fence	6/9/2005	9/28/2005	1,118.85	1,325.77		2,444.62
	040.12607	040.MAD.LAND O FROST	6/10/2005	10/20/2005	7,521.99	45,649.03	160,183.77	213,354.79
	040.12608	040.BGR.6TH ST BYPASS - A	6/15/2005	9/28/2005	3,430.80	60,710.44	57,768.91	121,910.15
	040.12610	040.BGR.6TH ST BYPASS - B	6/17/2005	9/28/2005	2,632.46	50,090.53	46,610.64	99,333.63
	040.12611	040.BGR.6TH ST. BYPASS- C	6/17/2005	9/28/2005	1,551.97	31,652.62	29,190.30	62,394.89
	040.12612	040.BGR.GARY FARMS 2" EXT	6/17/2005	9/28/2005	331.48	3,703.73	5,722.68	9,757.89
	040.12613	040.MAY.Meadow Subd Rev Ext	6/20/2005	9/23/2005	524.52	6,636.33	9,093.57	16,254.42
	040.12614	040.PAD.Lydon Rd Rev Ext	6/21/2005	9/23/2005	144.26	2,138.46	2,325.73	4,608.45
	040.12615	AKY.TCSSVC.MEAS.EFM.TOYOTETSU	6/21/2005	9/28/2005	287.08	3,893.40	4,613.45	8,793.93
	040.12616	AKY.TCSSVC.MEAS.EFM.NESTAWAY	6/21/2005	9/28/2005	335.82	5,432.32	6,127.21	11,895.35
	040.12618	040.PTON.Crayne Sys Imp	6/22/2005	9/23/2005	1,090.50	18,647.72	17,370.98	37,109.20
	040.12629	Engineering Documents	6/29/2005	9/28/2005	512.59	607.39		1,119.98
	040.12630	040.MAD.Meadowbrook Estates	7/5/2005	9/14/2005	314.97	3,279.53	5,677.44	9,271.94
	040.12631	040.MAY.New Office Accessories	7/6/2005	9/23/2005	32,099.30	47,719.25		79,818.55

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				AFUDC	Construction Amount	Indirect Cost Other	
040.12632	040.BGR.IVAN DOWNS PHSE.I	7/8/2005	9/28/2005	809.78	11,075.66	15,743.77	27,629.21
040.12634	040.BGR.OXFORD CENTER	7/8/2005	9/28/2005	74.63	(1,574.18)	7,778.56	6,279.01
040.12637	aky.tcssvc.meas.Amfine EFM	7/11/2005	9/28/2005	282.18	3,808.03	5,020.88	9,111.09
040.12638	040.CAM.GREENSBURG STATION	7/11/2005	8/1/2005		3,950.98	6,822.75	10,773.73
040.12639	040.CAM.HWY 527-BYPASS	7/11/2005	8/1/2005		(1,480.52)	547.48	(933.04)
040.12640	040.BGR.CRIMSON RIDGE	7/12/2005	9/28/2005	131.59	(1,706.12)	5,186.94	3,612.41
040.12641	Marker Post	7/12/2005	9/28/2005	700.76	9,723.39	11,839.72	22,263.87
040.12642	aky.tcssvc.meas.Holly EFM	7/12/2005	9/28/2005	114.56	1,401.83	2,202.29	3,718.68
040.12643	040.BGR.MCCOY PL. 2" EXT	7/12/2005	9/28/2005	269.06	7,103.10	10,762.82	18,134.98
040.12644	aky.tcssvc.meas.Moisture An.	7/13/2005	9/28/2005		8,471.16	5,038.90	13,510.06
040.12645	040.Storage Anodes	7/13/2005	9/28/2005	75.83	986.95	1,169.48	2,232.26
040.12650	040.BGR.GLS.BYPASS EXT	7/29/2005	9/28/2005	73.63	(931.88)	3,275.94	2,417.69
040.12653	040.PAD.Krebs Sta Rd Rev Ext	8/2/2005	9/23/2005	4.22	(588.06)	742.62	158.78
040.12654	040.PAD.Coleman Rd Rev Ext	8/8/2005	9/23/2005		(1,585.99)	1,453.87	(132.12)
040.12660	040.SHV.BROWN ST-CI MAIN	8/16/2005	10/15/2005	2,183.79	52,600.91	54,831.70	109,616.40
040.12661	040.SHV.BROWN-CI SERVICES	8/16/2005	10/15/2005	1,693.30	38,432.55	40,698.73	80,824.58
040.12662	040.SHV.CARD CLUB-LINKS	8/19/2005	10/1/2005	125.94	1,872.66	2,982.18	4,980.78
040.12666	040.BGR.RUSS.WILHELM RD. 2" PE	8/19/2005	9/28/2005	18.56	421.53	453.68	893.77
040.12673	040.MAY.Lot Sedalia TB	9/1/2005	9/23/2005		1,308.00	777.98	2,085.98
040.12674	040.BGR.RUSS.WAL-MART RELOC	9/2/2005	9/28/2005		(8,283.94)	327.38	(7,956.56)
040.12675	040.Storage Trailer	9/6/2005	9/28/2005		948.70	564.28	1,512.98
040.12676	040.DAN.HUBLE RD-HILLTOPPER	9/19/2005	10/1/2005		3,228.68	3,530.14	6,758.82
040.12679	040.SHV.DUMP BED - 2 TON TRUCK	9/22/2005	10/1/2005		662.01		662.01
040.12714	Jarrett Embry MEC Forfeiture	9/29/2005	9/30/2005		4,111.00		4,111.00
040.12759	040.OBO.WOOD LAND PLAZA	9/30/2005	11/25/2005			(475.08)	(475.08)
040.12760	040.PAD.Cedar Ridge Rev Ext	10/3/2005	9/22/2006	99.11	1,846.30	2,383.35	4,328.76
040.12761	040.OBO.2006 FARM TAP PROECT	10/3/2005	2/28/2006	1,057.41	26,877.21	33,046.58	60,981.20
040.12762	Bowling Green 06 Growth	10/3/2005	10/7/2005			4,116.30	4,116.30
040.12763	Bowling Green 06 Non Growth	10/3/2005	10/7/2005			3,186.15	3,186.15
040.12764	Glasgow 06 Growth	10/3/2005	10/7/2005			99.19	99.19
040.12765	Glasgow 06 Non Growth	10/3/2005	10/7/2005		20,629.79	24,176.13	44,805.92
040.12766	Hopkinsville 06 Growth	10/3/2005	10/7/2005			84.18	84.18
040.12767	Hopkinsville 06 Non Growth	10/3/2005	10/7/2005		17,250.29	22,840.78	40,091.07
040.12768	Danville 06 Growth	10/3/2005	10/7/2005			947.58	947.58
040.12769	Danville 06 Non Growth	10/3/2005	10/7/2005			635.36	635.36
040.12770	Campbellsville 06 Growth	10/3/2005	10/7/2005			120.29	120.29
040.12771	Campbellsville 06 Non Growth	10/3/2005	10/7/2005			876.46	876.46
040.12772	Shelbyville 06 Growth	10/3/2005	10/7/2005		43,431.48	15,543.86	58,975.34
040.12773	Shelbyville 06 Non Growth	10/3/2005	10/7/2005		12,724.19	5,317.52	18,041.71
040.12774	Madisonville 06 Growth	10/3/2005	10/7/2005			488.71	488.71
040.12775	Madisonville 06 Non Growth	10/3/2005	10/7/2005			310.44	310.44



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				AFUDC	Construction Amount	Indirect Cost Other	Grand Total
040.12776	Princeton 06 Growth	10/3/2005	10/7/2005			32.89	32.89
040.12777	Princeton 06 Non Growth	10/3/2005	10/7/2005			195.62	195.62
040.12778	Owensboro 06 Growth	10/3/2005	10/7/2005			1,369.68	1,369.68
040.12779	Owensboro 06 Non Growth	10/3/2005	10/7/2005			1,937.94	1,937.94
040.12780	Paducah 06 Growth	10/3/2005	10/7/2005			1,339.03	1,339.03
040.12781	Paducah 06 Non Growth	10/3/2005	10/7/2005			380.07	380.07
040.12782	Mayfield 06 Growth	10/3/2005	10/7/2005			172.28	172.28
040.12783	Mayfield 06 Non Growth	10/3/2005	10/7/2005			434.39	434.39
040.12786	040.PTON.lnd Park #3 Rev Ext	10/4/2005	9/22/2006	679.06	11,339.08	16,051.50	28,069.64
040.12788	040.MAY.N St Paul St Rev Ext	10/11/2005	9/22/2006	23.69	452.55	570.86	1,047.10
040.12790	040.PAD.Highland Rd Ext III	10/11/2005	9/22/2006	88.54	53.31	2,016.41	2,158.26
040.12791	040.OBO.HWY 54& MILLERS MILL	10/11/2005	12/30/2005	419.32	10,420.36	12,326.41	23,166.09
040.12793	040.2739.HWY 60 RELOCATE	10/18/2005	12/25/2005	879.07	65,079.18	83,142.38	149,100.63
040.12794	040.2739.ALCAN 6" STEEL-BYPASS	10/18/2005	12/25/2005	3.20	(63,422.22)	9,239.48	(54,179.54)
040.12795	040.BGR.CUMBERLAND RIDGE	10/19/2005	9/28/2006	244.17	4,279.46	5,791.98	10,315.61
040.12796	040.BGR.RUSS.STONEWALL III& iv	10/19/2005	10/20/2005		(1,966.22)	5,230.95	3,264.73
040.12797	040.PAD.5th Ave Main Ext	10/20/2005	9/22/2006	21.42	822.65	1,107.74	1,951.81
040.12798	040.PAD.Cimerron Cove Ext	10/21/2005	9/22/2006	173.54	4,980.67	7,404.50	12,558.71
040.12799	040.MAY.N Sutton Ln Ext	10/24/2005	9/22/2006	4.27	(17,253.76)	1,142.22	(16,107.27)
040.12800	040.OBO.RALPH AVE.RELOC.	10/25/2005	11/30/2005	6.59	(1,267.72)	978.22	(282.91)
040.12803	040.NGR.HOP.PENNYRILE RELOC.	10/26/2005	9/28/2006	114.59	3,595.21	4,570.42	8,280.22
040.12804	040.PAD.Burdeon Dr Main Ext	10/27/2005	9/22/2006	39.88	1,281.52	1,378.96	2,700.36
040.12805	040.BGR.HOP.BURLEY DR. EXT	11/4/2005	9/28/2005		(2,115.62)	2,229.35	113.73
040.12806	040.BGR.FRK.SAM WALTON DR. EXT	11/4/2005	9/28/2006	53.92	1,379.54	2,200.88	3,634.34
040.12807	040.BGR.FRK.COTTAGE GROVE	11/4/2005	9/28/2006	102.26	2,616.44	4,174.15	6,892.85
040.12808	040.BGR.GLS.GARET WAY	11/4/2005	9/28/2006	62.76	1,515.78	1,879.74	3,458.28
040.12810	040.BGR.GLS.HARLOW TRAIL	11/4/2005	9/28/2006	95.16	1,846.71	2,641.68	4,583.55
040.12811	040.BGR.PARKER MILLER - B.G	11/4/2005	9/28/2006	17.65	1,529.24	1,642.66	3,189.55
040.12812	040.2739.LOCUST CRK SEC 6	11/4/2005	11/1/2006	1,373.87	46,399.02	57,000.07	104,772.96
040.12815	040.2739.RESERVE BENSON CRK I	11/4/2005	2/1/2006		(3,952.00)		(3,952.00)
040.12818	040.BGR.PINE TERRACE 2" EXT.	11/8/2005	9/28/2006	18.82	481.54	768.23	1,268.59
040.12819	040.SPRINGFIELD V & VI - B.G.	11/8/2005	9/28/2006	151.30	4,046.83	5,999.73	10,197.86
040.12820	040.BGR.PARK HILL V - B	11/8/2005	9/28/2006	120.39	3,424.42	4,569.60	8,114.41
040.12822	AKY.TCSVC.MEAS.OUTSOURCER	11/14/2005	9/28/2006	378.00	17,191.77	20,234.30	37,804.07
040.12823	AKY.TCSVC.MEAS.ENGINEERED REGS	11/15/2005	9/28/2006	277.44	14,618.24	16,157.86	31,053.54
040.12824	AKY.TCSVS.MEAS.EFM.COPAR	11/16/2005	9/28/2006	56.67	2,880.70	3,401.05	6,338.42
040.12825	AKY.TCSVC.MEAS.EFM.WKU	11/16/2005	9/28/2006	46.12	2,433.22	2,925.12	5,404.46
040.12826	040.Sto Madisonville Tornado	11/16/2005	9/28/2006	853.79	20,609.27	22,184.98	43,648.04
040.12827	AKY.TCSVC.MEAS.EFM.ABSKY	11/16/2005	9/28/2006	60.21	3,276.45	3,814.12	7,150.78
040.12828	040.OBO.OBO CHRISTIAN CHURCH	11/21/2005	12/16/2005		(2,840.52)	1,696.25	(1,144.27)
040.12832	040.2737.BAILEY IND PARK 2006	11/29/2005	4/15/2006		(62,055.00)		(62,055.00)

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				AFUDC	Construction Amount	Indirect Cost Other	
040.12833	040.BGR.RIVERBEND III - B.G.	11/30/2005	9/28/2006	96.36	3,933.25	5,341.09	9,370.70
040.12836	Shetland Hills #2 MEC Forf	12/1/2005	12/30/2005		(6,357.00)		(6,357.00)
040.12838	040.OBO.Pleasant Valley Rd.	12/5/2005	1/18/2006	24.29	(4,486.66)	1,589.53	(2,872.84)
040.12839	040.OBO.THE BROOKS PHASE 3	12/5/2005	2/22/2006	66.79	2,391.42	3,274.66	5,732.87
040.12840	040.OBO.CROSS CREEK PHASE 4	12/5/2005	2/27/2006	41.91	1,072.05	1,710.30	2,824.26
040.12841	040.PTON.Eagan St Replacement	12/7/2005	9/22/2006	25.22	1,590.28	1,879.98	3,495.48
040.12842	AKY.TCSVC.MEAS.ROTARY METERS	12/9/2005	9/28/2006	145.26	8,216.06	8,658.90	17,020.22
040.12900	040.PAD.Peppers' Mill II	12/16/2005	4/14/2006	1.22	168.12	263.51	432.85
040.12902	040.STO Office Furniture	12/21/2005	9/28/2006		7,157.43	7,630.66	14,788.09
040.12903	040.STO PC Replacements	12/21/2005	9/28/2006		5,909.59	6,228.11	12,137.70
040.12904	040.PAD.N Friendship Rd Ext	12/27/2005	9/22/2006	22.56	1,390.63	2,976.13	4,389.32
040.12909	040.BGR.CEMETERY RD. / IDLE	12/29/2005	9/28/2006	60.00	1,159.43	4,598.01	5,817.44
040.12910	040.BGR.CEMETERY RD @ FOUNTAIN	12/29/2005	9/28/2006	108.02	5,305.80	7,532.92	12,946.74
040.12911	040.2739.OSPREY COVE VI DUPLEX	1/4/2006	2/15/2006	52.99	2,397.78	3,758.23	6,209.00
040.12912	AKY.TCSVC.MEAS.ALCAN REGS	1/5/2006	9/28/2006	20.74	3,660.18		3,680.92
040.12913	AKY.TCSVS.MEAS.METERS	1/5/2006	9/28/2006	54.04	9,535.88		9,589.92
040.12914	AKY.TCSVS.MEAS.CALIBRATORS	1/5/2006	9/28/2006		6,009.29	6,333.19	12,342.48
040.12915	040.OBO.LINCOLN RANGER 250	1/6/2006	1/27/2006		3,164.10	3,334.64	6,498.74
040.12916	040.PTON.Varmint Trace Replace	1/11/2006	9/22/2006	19.33	2,003.63	2,353.46	4,376.42
040.12921	040.PAD Odorant Contoller	1/20/2006	9/22/2006		2,043.00	2,153.12	4,196.12
040.12924	040.MAY.Terr-Aire Ext	1/23/2006	9/22/2006	3.08	528.98	557.50	1,089.56
040.12926	040.MAD.PIN OAK DR.	1/24/2006	2/17/2006		508.68	708.73	1,217.41
040.12927	040.MAD.ARCH ST. REPLACEMENT	1/27/2006	2/28/2006	19.35	2,660.55	4,170.09	6,849.99
040.12932	040.MAY.Fence Mayfield	1/31/2006	9/22/2006		7,217.28	7,606.30	14,823.58
040.12935	040.P&G Devl	2/3/2006	2/28/2006		(5,239.00)		(5,239.00)
040.12952	040.BGR.MARIA & DETOUR EXT	2/16/2006	9/28/2006	20.45	2,811.35	4,406.45	7,238.25
040.12959	040.2734.GlasgowInd	3/6/2006	3/31/2006		(21,163.05)		(21,163.05)
040.12961	040.2734.GlasgowIndFound	3/6/2006	3/31/2006		(3,174.00)		(3,174.00)
040.12962	040.2737.KevinCooley	3/6/2006	3/31/2006		(451.00)		(451.00)
040.12963	040.2737.RodesDevl	3/6/2006	3/31/2006		(6,136.00)		(6,136.00)
040.12964	040.2737.Gene Middleton	3/6/2006	3/31/2006		(100.00)		(100.00)
040.12966	040.2734.WhisperingHills	3/6/2006	3/31/2006		(595.00)		(595.00)
040.12967	040.2734.PembrokeRd	3/6/2006	3/31/2006		(584.00)		(584.00)
040.12968	040.2734.SequoiaSt	3/6/2006	3/31/2006		(570.00)		(570.00)
040.12969	040.2734.RealEstateHold	3/6/2006	3/31/2006		(2,210.00)		(2,210.00)
040.12970	040.2734.HartCounty	3/6/2006	3/31/2006		(23,620.10)		(23,620.10)
050.14450	UCG.HDQ.IT Infrastructure JC	11/8/2002	4/18/2005		20,180.04	7,568.91	27,748.95
050.14507	UCG.HDQ.FY03 Software	12/4/2002	4/18/2005		16,478.89	8,210.21	24,689.10
050.14911	050.HDQ.Lobby Telephones	7/17/2003	4/18/2005		840.43	399.60	1,240.03
050.14939	050.HDQ.Respiratory Equip	7/31/2003	4/18/2005		44,598.50	24,820.66	69,419.16
050.14999	050.HDQ.DSL for Morristown	8/28/2003	4/18/2005		2,831.27	1,396.36	4,227.63



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Sum of Amount	Project Description	Start Date	Est. Completion Date	Category			
				AFUDC	Construction Amount	Indirect Cost Other	Grand Total
050.15000	050.HDQ.DSL for Radford	8/28/2003	4/18/2005		2,082.22	1,158.79	3,241.01
050.15001	050.HDQ.DSL for Shelbyville	8/28/2003	4/18/2005		2,009.64	1,173.96	3,183.60
050.15533	050.hdq.blkt hrdrwr rplcmnts	1/23/2004	4/18/2005		6,745.96	3,238.35	9,984.31
050.15581	050.hdq.training trailer	2/12/2004	4/18/2005		5,032.34	1,821.21	6,853.55
050.15886	050.HDQ.Measurement Eq	7/21/2004	4/18/2005		4,779.57	2,091.78	6,871.35
050.15895	050.HDQ.Measurment Insirmts	7/28/2004	4/18/2005		14,818.67	4,945.12	19,763.79
050.16027	050.HDQ.AxiomV8.Mapping	9/10/2004	4/18/2005		3,312.25	1,105.32	4,417.57
050.16201	050.HDQ.Cool Springs Shredder	9/29/2004	4/18/2005		829.21	277.04	1,106.25
050.16291	050.HDQ.FY05 pc replacements	11/5/2004	4/18/2005		32,663.78	19,433.44	52,097.22
050.16353	050.hdq.satellite dishes	12/13/2004	4/18/2005		10,417.00	5,092.52	15,509.52
050.16560	Cool Springs Train. Rm Furn	1/27/2005	4/18/2005		20,957.44	9,047.76	30,005.20
050.16737	FY05 Printers	4/21/2005	5/2/2005		2,077.39	896.86	2,974.25
050.16738	050.HDQ.FY05 Iron Units	4/21/2005	5/2/2005		11,764.83	5,079.13	16,843.96
050.16937	050.HDQ.Meter-Pro Software	8/24/2005	8/25/2005		1,210.00	324.04	1,534.04
050.17091	PC Equipment	9/29/2005	9/30/2005		13,008.05	4,866.50	17,874.55
050.17175	050.HDQ.MV90 conv equip	11/7/2005	11/8/2005		92,523.15	33,667.30	126,190.45
OH.010.10000	Corporate A&G Overhead	4/30/1999	9/30/2007		3,786,608.00	(3,374,060.65)	412,547.35
OH.040.10000	WKG BU A&G Overhead	4/30/1999	9/30/2007		49,316.35	(8,219,237.40)	557,692.31
OH.050.10000	UCG BU A&G Overhead	4/30/1999	9/30/2007		216,744.13	(3,303,123.15)	1,536,048.84
OH.050.10001	UCG IL State A&G Overhead	4/30/1999	9/30/2007			(1,382.20)	(1,382.20)
OH.050.10002	UCG TN State A&G Overhead	4/30/1999	9/30/2007			(23,271.19)	(23,271.19)
OH.050.10006	UCG VA State A&G Overhead	4/30/1999	9/30/2007			(507.57)	(507.57)
OH.050.10007	UCG MO State A&G Overhead	4/30/1999	9/30/2007			(30,531.42)	(30,531.42)
OH.050.10008	UCG IA State A&G Overhead	4/30/1999	9/30/2007			(269.22)	(269.22)
Grand Total					306,372.54	40,277,337.32	30,450,282.36

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Project Number	Project Description	Start Date	Est. Completion Date	Category			Grand Total
				Construction Amount	Indirect Cost	Other	
010.10846	010.IT MGT.ORACLE EAM	3/1/2003	6/1/2005	8,024,053.14	1,535,358.99		9,559,412.13
010.10854	010.Comp-Ben.Heat Lincense	5/6/2003	12/1/2004	32,631.85	9,798.83		42,430.68
010.10929	010.1134.Gas Accing Data Mart	11/14/2003	2/1/2005	2,495,605.76	289,868.94		2,785,474.70
010.10937	010.1134.Sales Tax Middleware	12/10/2003	11/1/2004	95,437.88	9,850.11		105,287.99
010.10941	010.1134.Power Tax System	1/26/2004	11/1/2004	223,851.01	1,023.63		224,874.64
010.10968	TXU - Integration Costs	6/23/2004	4/19/2005		2,836.58		2,836.58
010.10972	010.Power Plant System	8/26/2004	4/1/2005	1,257,506.05	225,092.38		1,482,598.43
010.10990	Mid-Tex MDSI Licenses	12/29/2004	9/1/2005		(15,584.53)		(15,584.53)
010.11008	010.1137.SatelliteModems	1/4/2005	9/30/2005	215,886.59	49,955.80		265,842.39
010.11017	E:010 Waco Call Center	1/14/2005	9/1/2005	5,536,242.48	858,553.66		6,394,796.14
010.11019	SCADA Upgrade	3/8/2005	9/30/2005	170,625.00	26,716.80		197,341.80
010.11020	Implement Oracle AR	3/8/2005	9/30/2005	111,044.20	15,092.48		126,136.68
010.11024	G E Smallworld	3/30/2005	9/30/2005	658,657.17	81,754.01		740,411.18
010.11029	Toad For Oracle	6/23/2005	6/30/2005	33,351.83	5,384.06		38,735.89
010.11045	010.1120.APSScanner	9/17/2005	9/19/2005	8,714.02	1,224.82		9,938.84
010.11048	010.1121.DesktopSw	9/17/2005	9/19/2005	1,847.73	259.70		2,107.43
010.11049	010.1142.DesktopComputers	9/17/2005	9/26/2005	3,240.00	433.37		3,673.37
010.11050	010.1111.LaptopFlatpanelSW	9/17/2005	9/29/2005	2,361.92	226.20		2,588.12
010.11060	010.1137.IT_Consolidation_HW	11/3/2005	12/31/2005	490,843.64	46,938.89		537,782.53
010.11061	Master Tax	11/16/2005	12/31/2005	84,110.25	8,039.86		92,150.11
010.11062	VTAX Replacement Software	11/17/2005	1/31/2007	43,506.93	4,203.98		47,710.91
010.11063	Purchase 6 Laptops	11/17/2005	2/28/2006	24,741.39	2,390.70		27,132.09
010.11064	GE Smallworld Implementation	11/18/2005	9/30/2007	892,542.36	85,559.86		978,102.22
010.11065	Inquest Replacement System	11/30/2005	3/31/2006	185,627.94	14,391.19		200,019.13
010.11066	010.1407.LCimprovements	11/30/2005	12/30/2005	461,368.57	42,727.43		504,096.00
010.11105	Development Essbase Server	12/15/2005	1/31/2006	191,781.50	18,531.45		210,312.95
010.11107	010.1117.Laptop	1/3/2006	2/28/2006	2,269.91	219.34		2,489.25
010.11108	E:010 Building Scanners	1/5/2006	9/22/2006	16,016.74	1,547.66		17,564.40
010.11109	010.1407.PhotoID	1/7/2006	1/31/2006	3,029.92	292.78		3,322.70
010.11112	010.1137.2006CompReplmnt	1/10/2006	6/1/2006	131,181.79	12,675.83		143,857.62
010.11113	010.1130.EAComputerEquip	1/10/2006	3/31/2006	4,024.19	388.85		4,413.04
010.11114	010.1133.CorpCommEquip	1/10/2006	1/31/2006	3,486.15	336.86		3,823.01
010.11115	010.1121.DesktopMonitor	1/10/2006	3/31/2006	1,446.58	139.78		1,586.36
010.11116	010.1109.DesktopNewHire	1/10/2006	3/31/2006	1,446.58	139.78		1,586.36
010.11117	010.1408.TrngCoorLaptops	1/10/2006	3/31/2006	4,379.74	423.20		4,802.94
010.11118	010.1200.DesktopsNewHires	1/10/2006	3/31/2006	4,558.09	440.44		4,998.53
010.11119	010.1501.NewHireLaptop	1/11/2006	1/31/2006	2,375.73	229.57		2,605.30
010.11120	010.1126.LaserPrinter	1/11/2006	3/31/2006	1,217.81	117.67		1,335.48
010.11121	E:010IVR- New Customer Setup	1/12/2006	9/22/2006	56,993.63	5,507.19		62,500.82
010.11122	E:010PC Replacement 2006	1/12/2006	9/22/2006	137,812.96	13,316.58		151,129.54
010.11123	E:010 Reporting Package	1/12/2006	9/22/2006	949.57	91.75		1,041.32
010.11124	010.1137.VideoBrdgUpg	1/12/2006	6/30/2006	264,670.92	25,574.60		290,245.52
010.11127	010.nwhirelptbdbgtpng	1/16/2006	6/1/2006	2,743.72	265.13		3,008.85
010.11128	010.1137.CntrizdWrlessLAN	1/18/2006	9/29/2006	46,525.85	4,495.70		51,021.55
010.11129	010.1134.11.5.10 Upgrade	1/26/2006	6/30/2006	858,920.63	82,995.74		941,916.37

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Sum of Amount Project Number	Project Description	Start Date	Est. Completion Date	Category			Grand Total
				AFUDC	Construction Amount	Indirect Cost Other	
010.11131	010.1115.MailSorter	2/20/2006	6/30/2006		22,890.00	2,211.81	25,101.81
010.11132	010.1134.GRIP TIMELINE IMPROV	2/24/2006	9/28/2006		70,762.50	6,837.63	77,600.13
010.11134	010.1503.GA_DESKTOP	3/2/2006	3/31/2006		1,951.86	188.61	2,140.47
010.11135	010.1134.ADDLDESKTOP	3/3/2006	3/31/2006		28,407.90	2,744.99	31,152.89
010.11136	1200.DSKTOPS	3/3/2006	3/31/2006		3,787.72	366.00	4,153.72
010.11137	010.LAPTOP NEW EMP	3/7/2006	3/31/2006		3,708.61	358.35	4,066.96
040.10016	WKGJ9580] Conv Maint Funct	5/7/1999	4/18/2005			(13,065.66)	(13,065.66)
040.10452	WKG.PAD.Hwy 121 relocate	2/18/2000	5/4/2005		6,926.93		6,926.93
040.11260	WKG.BGR.HIGH ST. RELOC	12/19/2001	4/18/2005		(14,027.68)		(14,027.68)
040.11419	WKG.PAD.Olivet Ch Rd Relocate	8/5/2002	9/23/2005		(1,721.02)		(1,721.02)
040.11936	Bowling Green.04.Gr Func	9/25/2003	4/18/2005		(301.74)		(301.74)
040.11937	Bowling Green.040.NonG F	9/25/2003	5/4/2005		(250.00)		(250.00)
040.12260	040.BGR.FRK.COLLEGE ST REPLC	6/18/2004	4/18/2005	599.47	5,533.95	6,176.28	12,309.70
040.12270	040.BGR.10TH 3" BARE RET.	6/23/2004	5/4/2005	1.35	61.82	110.56	173.73
040.12278	040.Mea.Tecsvc.Regulators	7/6/2004	3/31/2006	7.75	436.90	594.05	1,037.70
040.12306	040.Sto.Compressor Engine	8/4/2004	6/3/2005		(19,282.96)	(22,849.19)	(42,132.15)
040.12318	040.PAD.Ratchet Binders	8/19/2004	9/30/2005		1,064.69	633.27	1,697.96
040.12338	040.CAM.LEB.HENDRICKSON DR	9/1/2004	1/1/2005	996.70	5,785.67	14,959.45	21,741.82
040.12351	040.PAD.Ken-Bar Boiler	9/20/2004	4/18/2005	1,102.35	10,824.05	10,606.97	22,533.38
040.12357	Bowling Green 05 Non Growth	9/29/2004	4/18/2005		(243.82)	(33.52)	(277.34)
040.12359	Glasgow 05 Non Growth	9/29/2004	4/18/2005			(62.85)	(62.85)
040.12361	Hopkinsville 05 Non Growth	9/29/2004	4/18/2005			(7.98)	(7.98)
040.12365	Campbellsville 05 Non Growth	9/29/2004	4/18/2005			(25.78)	(25.78)
040.12373	Owensboro 05 Non Growth	9/29/2004	4/18/2005			(23.26)	(23.26)
040.12377	Mayfield 05 Non Growth	9/29/2004	4/18/2005			(60.78)	(60.78)
040.12390	040.DAN.FARM TAP - 150 BYPASS	10/12/2004	1/1/2005		4,150.39	4,021.62	8,172.01
040.12422	040.PAD.Perkins Creek Rev Ext	11/23/2004	5/27/2005	353.54	2,558.00	4,911.17	7,822.71
040.12525	040.CAM.GREENSBURG-FEB OUTAGE	2/10/2005	3/1/2005		7,111.63	10,860.79	17,972.42
040.12534	040.DAN.CORNISHVILLE BRDG RELO	3/1/2005	8/1/2005	277.65	2,923.94	3,818.86	7,020.45
040.12546	040.PTON.E Noel Dr Rev Ext II	3/23/2005	6/30/2005	21.67	(1,148.73)	3,870.97	2,743.91
040.12547	040.STO.Storage Building,E DIA	3/28/2005	9/28/2005		4,076.32	4,915.51	8,991.83
040.12551	040.PAD.Walden Subd Rev Ext	4/4/2005	9/23/2005	221.62	2,149.10	3,008.12	5,378.84
040.12554	040.BGR.SENSIT GOLD CGI	4/7/2005	9/28/2005		1,603.78	1,792.82	3,396.60
040.12564	040.STO. Air Conditioner	4/18/2005	9/28/2005		1,113.00	1,244.20	2,357.20
040.12566	040.SHV.CARRINGTON PLACE III	4/21/2005	5/30/2005	3.25	34.00	40.29	77.54
040.12567	040.SHV.MIDLAND SEC 8	4/21/2005	6/15/2005	143.94	3,138.34	4,252.90	7,535.18
040.12575	040.SHV.FARM TAP REBUILD 1	4/29/2005	7/1/2005	2,509.01	35,315.61	36,096.83	73,921.45
040.12577	Aky.Tcssvc.Meas.EFM.TWN	5/9/2005	9/28/2005	153.89	1,726.68	2,046.02	3,926.59
040.12578	040.MAY.Ditch Witch Mole	5/9/2005	8/31/2005		3,562.66	4,221.56	7,784.22
040.12579	Aky.Tcssvc.EFM. State ICF	5/9/2005	9/28/2005	38.58	2,159.64	494.05	2,692.27
040.12581	040.PAD.Segway	5/9/2005	9/23/2005		4,685.20	5,551.69	10,236.89
040.12582	040.PAD.Carriage Park Rev Ext	5/9/2005	9/23/2005	544.31	5,487.35	7,801.27	13,832.93
040.12584	040.LEB.IND PARK-JOY MINING	5/11/2005	7/15/2005	723.03	7,459.30	12,277.13	20,459.46
040.12591	Replace Optra Printers	5/25/2005	9/28/2005		6,321.84	7,491.01	13,812.85
040.12592	Aky.Tcssvc.Meas.New Mather	5/26/2005	9/28/2005	171.11	2,088.99	2,475.32	4,735.42

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Sum of Amount	Project Description	Start Date	Est. Completion Date	Category			Grand Total
				AFUDC	Construction Amount	Indirect Cost Other	
040.12594	040.PAD.Misc Work Equip	5/27/2005	9/23/2005		12,182.69	12,687.90	24,870.59
040.12595	040.MAY.Misc Work Equip	5/27/2005	9/23/2005		13,711.56	8,908.03	22,619.59
040.12604	040.BGR.RUSS. FARM TAPI/EFV	6/8/2005	9/28/2005	539.57	5,200.41	8,666.57	14,406.55
040.12605	040.Storage Bon Harbor Fence	6/9/2005	9/28/2005		1,118.85	1,325.77	2,444.62
040.12607	040.MAD.LAND O FROST	6/10/2005	10/20/2005	8,669.88	50,719.99	166,988.26	226,378.13
040.12608	040.BGR.6TH ST BYPASS - A	6/15/2005	9/28/2005	4,098.67	63,197.27	61,005.73	128,291.67
040.12610	040.BGR.6TH ST BYPASS - B	6/17/2005	9/28/2005	3,172.56	52,590.53	49,977.25	105,740.34
040.12611	040.BGR.6TH ST. BYPASS - C	6/17/2005	9/28/2005	1,882.01	31,652.62	29,366.95	62,901.58
040.12612	040.BGR.GARY FARMS 2" EXT	6/17/2005	9/28/2005	382.77	3,703.73	5,722.68	9,809.18
040.12613	040.MAY.Meadow Subd Rev Ext	6/20/2005	9/23/2005	609.97	6,636.33	9,093.57	16,339.87
040.12614	040.PAD.Lydon Rd Rev Ext	6/21/2005	9/23/2005	168.50	2,138.46	2,325.73	4,632.69
040.12615	AKY.TCSSVC.MEAS.EFM.TOYOTETSU	6/21/2005	9/28/2005	333.31	3,893.40	4,613.45	8,840.16
040.12616	AKY.TGSVS.MEAS.EFM.NESTAWAY	6/21/2005	9/28/2005	398.49	5,432.32	6,127.21	11,958.02
040.12618	040.PTON.Crayne Sys Imp	6/22/2005	9/23/2005	1,285.74	18,647.72	17,370.98	37,304.44
040.12619	Engineering Documents	6/29/2005	9/28/2005		512.59	607.39	1,119.98
040.12630	040.MAD.Meadowbrook Estates	7/5/2005	9/14/2005	363.71	3,279.53	5,677.44	9,320.68
040.12631	040.MAY.New Office Accessories	7/6/2005	9/23/2005		32,099.30	47,880.16	79,979.46
040.12632	040.BGR.IVAN DOWNS PHSE.I	7/8/2005	9/28/2005	956.67	11,075.66	16,170.58	28,202.91
040.12634	040.BGR.OXFORD CENTER	7/8/2005	9/28/2005	111.31	(1,574.18)	8,855.92	7,393.05
040.12637	aky.tcssvc.meas.Armine EFM	7/11/2005	9/28/2005	330.08	3,808.03	5,020.88	9,158.99
040.12638	040.CAM.GREENSBURG STATION	7/11/2005	8/1/2005		3,950.98	6,822.75	10,773.73
040.12639	040.CAM.HWY 527-BYPASS	7/11/2005	8/1/2005		(1,480.52)	639.24	(841.28)
040.12640	040.BGR.CRIMSON RIDGE	7/12/2005	9/28/2005	150.50	(1,706.12)	5,186.94	3,631.32
040.12641	Marker Post	7/12/2005	9/28/2005	817.83	9,723.39	11,839.72	22,380.94
040.12642	aky.tcssvc.meas.Holly EFM	7/12/2005	9/28/2005	134.11	1,401.83	2,202.29	3,738.23
040.12643	040.BGR.MCCOY PL. 2" EXT	7/12/2005	9/28/2005	365.83	7,103.10	10,762.82	18,231.75
040.12644	aky.tcssvc.meas.Moisture An.	7/13/2005	9/28/2005		8,471.16	5,038.90	13,510.06
040.12645	040.Storage Anodes	7/13/2005	9/28/2005	87.56	986.95	1,169.48	2,243.99
040.12650	040.BGR.GLS.BYPASS EXT	7/29/2005	9/28/2005	86.33	(931.88)	3,275.94	2,430.39
040.12653	040.PAD.Krebs Sta Rd Rev Ext	8/2/2005	9/23/2005	5.06	(588.06)	742.62	159.62
040.12654	040.PAD.Coleman Rd Rev Ext	8/8/2005	9/23/2005		(1,585.99)	1,453.87	(132.12)
040.12660	040.SHV.BROWN ST-CI MAIN	8/16/2005	10/15/2005	2,768.93	52,600.91	56,016.67	111,386.51
040.12661	040.SHV.BROWN-CI SERVICES	8/16/2005	10/15/2005	2,123.98	38,432.55	41,457.80	82,014.33
040.12662	040.SHV.CARD CLUB-LINKS	8/19/2005	10/1/2005	176.38	5,869.05	7,899.94	13,945.37
040.12666	040.BGR.RUSS.WILHELM RD. 2" PE	8/19/2005	9/28/2005	23.30	421.53	453.68	898.51
040.12673	040.MAY.Lot Sedalia TB	9/1/2005	9/23/2005	1,308.00		777.98	2,085.98
040.12674	040.BGR.RUSS.WAL-MART RELOC	9/2/2005	9/28/2005	(8,283.94)		327.38	(7,956.56)
040.12675	040.Storage Trailer	9/6/2005	9/28/2005	948.70		564.28	1,512.98
040.12676	040.DAN.HUBLE RD-HILLTOPPER	9/19/2005	10/1/2005		3,228.68	3,554.94	6,783.62
040.12760	040.PAD.Cedar Ridge Rev Ext	10/3/2005	9/22/2006	122.02	1,846.30	2,383.35	4,351.67
040.12761	040.OBO.2006 FARM TAP PROJECT	10/3/2005	2/28/2006	1,401.33	29,382.40	37,680.69	68,464.42
040.12786	040.PTON.Ind Park #3 Rev Ext	10/4/2005	9/22/2006	827.43	11,339.08	16,051.50	28,218.01
040.12788	040.MAY.N St Paul St Rev Ext	10/11/2005	9/22/2006	29.23	452.55	570.86	1,052.64
040.12790	040.PAD.Highland Rd Ext III	10/11/2005	9/22/2006	99.75	53.31	2,016.41	2,169.47
040.12791	040.OBO. HWY 54& MILLERS MILL	10/11/2005	12/30/2005	542.53	10,420.36	12,326.41	23,289.30

Sum of Amount		Category					Grand Total
Project Number	Project Description	Start Date	Est. Completion Date	AFUDC	Construction Amount	Indirect Cost Other	Grand Total
040.12793	040.2739.HWY 60 RELOCATE	10/18/2005	12/25/2005	1,834.17	85,525.18	118,904.81	206,264.16
040.12794	040.2739.ALCAN 6" STEEL-BYPASS	10/18/2005	12/25/2005	628.63	88,513.40	196,597.10	285,739.13
040.12795	040.BGR.CUMBERLAND RIDGE	10/19/2005	9/28/2006	298.90	4,279.46	5,855.57	10,433.93
040.12796	040.BGR.RUSS.STONEWALL III& IV	10/19/2005	10/20/2005		(1,966.22)	5,230.95	3,264.73
040.12797	040.PAD.5th Ave Main Ext	10/20/2005	9/22/2006	32.12	822.65	1,196.38	2,051.15
040.12798	040.PAD.Cimerron Cove Ext	10/21/2005	9/22/2006	241.10	4,980.67	7,581.15	12,802.92
040.12799	040.MAY.N Sulton Ln Ext	10/24/2005	9/22/2006	4.27	(17,253.76)	1,356.38	(15,893.11)
040.12800	040.OBO.RALPH AVE.RELOC.	10/25/2005	11/30/2005	6.59	(1,267.72)	978.22	(282.91)
040.12803	040.NGR.HOP.PENNYRILE RELOC.	10/26/2005	9/28/2006	167.89	5,005.21	6,507.83	11,680.93
040.12804	040.PAD.Burdeen Dr Main Ext	10/27/2005	9/22/2006	54.30	1,281.52	1,381.61	2,717.43
040.12805	040.BGR.HOP.BURLEY DR. EXT	11/4/2005	9/28/2005		(2,115.62)	2,403.24	287.62
040.12806	040.BGR.FRK.SAM WALTON DR. EXT	11/4/2005	9/28/2006	73.31	1,379.54	2,200.88	3,653.73
040.12807	040.BGR.FRK.COTTAGE GROVE	11/4/2005	9/28/2006	139.04	2,616.44	4,174.15	6,929.63
040.12808	040.BGR.GLS.GARET WAY	11/4/2005	9/28/2006	81.34	1,515.78	1,948.78	3,545.90
040.12810	040.BGR.GLS.HARLOW TRAIL	11/4/2005	9/28/2006	119.47	1,846.71	2,641.68	4,607.86
040.12811	040.BGR.PARKER MILLER - B.G	11/4/2005	9/28/2006	35.54	1,529.24	1,902.69	3,467.47
040.12812	040.2739.LOCUST CRK SEC 6	11/4/2005	1/1/2006	1,948.99	46,399.02	62,553.80	110,901.81
040.12815	040.2739.RESERVE BENSON CRK I	11/4/2005	2/1/2006	33.04	3,286.21	12,865.21	16,184.46
040.12818	040.BGR.PINE TERRACE 2" EXT.	11/8/2005	9/28/2006	28.13	901.49	1,285.00	2,214.62
040.12819	040.SPRINGFIELD V & VI - B.G.	11/8/2005	9/28/2006	205.72	4,046.83	5,999.73	10,252.28
040.12820	040.BGR.PARK HILL V - B	11/8/2005	9/28/2006	163.69	3,424.42	4,569.60	8,157.71
040.12822	AKY.TCSVC.MEAS.OUTSOURCER	11/14/2005	9/28/2006	611.79	21,495.86	27,402.31	49,509.96
040.12823	AKY.TCSVC.MEAS.ENGINEERED REGS	11/15/2005	9/28/2006	450.66	14,618.24	18,563.63	33,632.53
040.12824	AKY.TCSVS.MEAS.EFM.COPAR	11/16/2005	9/28/2006	92.07	2,880.70	3,906.73	6,879.50
040.12825	AKY.TCSVC.MEAS.EFM.WKU	11/16/2005	9/28/2006	76.39	2,433.22	3,385.98	5,895.59
040.12826	040.Sto Madisonville Tornado	11/16/2005	9/28/2006	1,085.61	20,609.27	22,191.50	43,886.38
040.12827	AKY.TCSVC.MEAS.EFM.ABSKY	11/16/2005	9/28/2006	100.94	3,389.39	4,560.12	8,050.45
040.12832	040.2737.BAILEY IND PARK 2006	11/29/2005	4/15/2006		(62,005.60)	60.78	(61,944.82)
040.12833	040.BGR.RIVERBEND III - B.G.	11/30/2005	9/28/2006	147.96	3,933.25	5,843.66	9,924.87
040.12836	Shelton Hills #2 MEC For	12/1/2005	12/30/2005		(6,357.00)		(6,357.00)
040.12838	040.OBO.Pleasant Valley Rd.	12/5/2005	1/18/2006	24.29	(4,486.66)	1,589.53	(2,872.84)
040.12840	040.OBO.CROSS CREEK PHASE 4	12/5/2005	2/27/2006	66.51	2,649.87	3,651.88	6,368.26
040.12841	040.PTON.Eagan St Replacement	12/7/2005	9/22/2006	44.78	1,590.28	2,160.90	3,795.96
040.12842	AKY.TCSVC.MEAS.ROTARY METERS	12/9/2005	9/28/2006	240.60	8,216.06	10,110.27	18,566.93
040.12900	040.PAD.Peppers' Mill II	12/16/2005	4/14/2006	7.50	676.35	1,209.45	1,893.30
040.12902	040.STO Office Furniture	12/21/2005	9/28/2006		8,980.63	10,449.49	19,430.12
040.12903	040.STO PC Replacements	12/21/2005	9/28/2006		5,909.59	7,272.04	13,181.63
040.12904	040.PAD.N Friendship Rd Ext	12/27/2005	9/22/2006	47.52	1,390.63	3,459.01	4,897.16
040.12909	040.BGR.CEMETERY RD. / IDLE	12/29/2005	9/28/2006	92.96	1,159.43	5,254.81	6,507.20
040.12910	040.BGR.CEMETERY RD @ FOUNTAIN	12/29/2005	9/28/2006	180.49	5,305.80	8,612.22	14,098.51
040.12911	040.2739.OSPREY COVE VI DUPLEX	1/4/2006	2/15/2006	100.01	4,423.42	6,780.33	11,303.76
040.12912	AKY.TCSVC.MEAS.ALCAN REGS	1/5/2006	9/28/2006	42.32	3,660.18	646.57	4,349.07
040.12913	AKY.TCSVS.MEAS.METERS	1/5/2006	9/28/2006	110.25	9,535.88	1,684.52	11,330.65
040.12914	AKY.TCSVS.MEAS.CALIBRATORS	1/5/2006	9/28/2006		9,971.72	12,270.70	22,242.42
040.12916	040.PTON.Varmint Trace Replace	1/11/2006	9/22/2006	44.51	2,003.63	2,938.06	4,986.20



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Project Number	Project Description	Start Date	Est. Completion Date	Category			Grand Total
				AFUDC	Construction Amount	Indirect Cost Other	
040.12918	040.2739.LAW.WALMART	1/17/2006	2/15/2006		23.00	28.30	51.30
040.12921	040.PAD.Odorant Contoller	1/20/2006	9/22/2006		2,043.00	2,514.01	4,557.01
040.12922	St. Charles Engine Overhaul	1/23/2006	9/28/2006	7.15	1,184.37	1,457.43	2,648.95
040.12924	040.MAY.Terr-Aire Ext	1/23/2006	9/22/2006	9.34	528.98	695.85	1,234.17
040.12926	040.MAD.PIN OAK DR.	1/24/2006	2/17/2006		865.04	1,272.55	2,137.59
040.12927	040.MAD.ARCH ST. REPLACEMENT	1/27/2006	2/28/2006	117.97	12,597.91	16,986.00	29,701.88
040.12929	040.MAD.2" MUELLER EQ.	1/27/2006	2/24/2006		7,316.12	9,002.85	16,318.97
040.12931	040.EQUIPMENT - DIVISION AREA	1/30/2006	6/15/2006		5,318.00	6,544.06	11,862.06
040.12932	040.MAY.Fence Mayfield	1/31/2006	9/22/2006		7,217.28	8,881.23	16,098.51
040.12934	040.OBO.LAND PURCHASE	1/31/2006	3/17/2006		99,106.22	121,955.22	221,061.44
040.12935	040.P&G Devi	2/3/2006	2/28/2006		(5,239.00)		(5,239.00)
040.12949	040.PTON.Rectifier Dawson	2/3/2006	6/30/2006		(5,617.00)		(5,617.00)
040.12951	040.2739.HI POINT IND PARK	2/10/2006	4/15/2006	107.64	15,158.71	24,585.06	39,851.41
040.12952	040.BGR.MARIA & DETOUR EXT	2/16/2006	9/28/2006	53.95	123.35	5,027.23	5,204.53
040.12953	040.2738.SPRINGVIEW MED-LEB	2/17/2006	2/17/2006		487.35	599.71	1,087.06
040.12954	040.PAD.Warehouse Improvements	2/22/2006	9/22/2006		14,033.72	18,687.21	32,720.93
040.12958	040.MAD.BLAKE RICHEY GRNVILLE	3/3/2006	3/30/2006		1,158.70	1,712.10	2,870.80
040.12965	040.2738.SY IMP-FARM TAP R-LEB	3/6/2006	5/10/2006	25.54	4,228.09	5,202.88	9,456.51
040.12988	040.2618.AED2006	3/23/2006	9/28/2006		6,572.00	8,087.27	14,659.27
040.12989	040.2636.0916481	3/24/2006	3/24/2006		(1,349.00)		(1,349.00)
040.12991	040.2636.0916713	3/24/2006	3/24/2006		(1,488.00)		(1,488.00)
040.12992	040.2636.0916725	3/24/2006	3/24/2006		(3,131.00)		(3,131.00)
040.12993	040.2636.0915973	3/24/2006	3/24/2006		(1,598.00)		(1,598.00)
040.12994	040.2636.0916712	3/24/2006	3/24/2006		(1,292.00)		(1,292.00)
040.12995	040.2636.0916076	3/24/2006	3/24/2006		(14,100.00)		(14,100.00)
040.12996	040.2636.0916404	3/24/2006	3/24/2006		(1,406.00)		(1,406.00)
040.12998	040.2734.0916197-02	3/24/2006	3/24/2006		(1,844.00)		(1,844.00)
040.12999	040.2734.0916091-02	3/24/2006	3/24/2006		(1,339.00)		(1,339.00)
040.13000	040.2734.0915634	3/24/2006	3/24/2006		(3,771.00)		(3,771.00)
040.13001	040.2734.0915492-02	3/24/2006	3/24/2006		(2,966.00)		(2,966.00)
040.13002	040.2734.0915704-02	3/24/2006	3/24/2006		(1,023.00)		(1,023.00)
040.13003	040.2734.0916315-02	3/24/2006	3/24/2006		(14,737.00)		(14,737.00)
040.13004	040.2737.0915754-01	3/24/2006	3/24/2006		(1,741.00)		(1,741.00)
040.13005	040.2737.0915966-01	3/24/2006	3/24/2006		(956.00)		(956.00)
040.13006	040.2737.0915967-01	3/24/2006	3/24/2006		(221.00)		(221.00)
040.13007	040.2737.0914071-01	3/24/2006	3/24/2006		(1,216.00)		(1,216.00)
040.13008	040.2737.0916242-01	3/24/2006	3/24/2006		(406.00)		(406.00)
050.14450	UCG.HDQ.IT Infrastructure JC	11/8/2002	4/18/2005		20,180.04	7,568.91	27,748.95
050.14507	UCG.HDQ.FY03 Software	12/4/2002	4/18/2005		16,478.89	8,210.21	24,689.10
050.14911	050.HDQ.Lobby Telephones	7/17/2003	4/18/2005		840.43	399.60	1,240.03
050.14939	050.HDQ.Respiratory Equip	7/31/2003	4/18/2005		44,598.50	24,820.66	69,419.16
050.14999	050.HDQ.DSL for Morristown	8/28/2003	4/18/2005		2,831.27	1,396.36	4,227.63
050.15000	050.HDQ.DSL for Radford	8/28/2003	4/18/2005		2,082.22	1,158.79	3,241.01
050.15001	050.HDQ.DSL for Shelbyville	8/28/2003	4/18/2005		2,009.64	1,173.96	3,183.60
050.15533	050.hdq.bikt hrdwr rplcmnts	1/23/2004	4/18/2005		6,745.96	3,238.35	9,984.31

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Sum of Amount		Category				Grand Total	
Project Number	Project Description	Start Date	Est. Completion Date	AFUDC	Construction Amount	Indirect Cost Other	
050.15581	050.hdq.training trailer	2/12/2004	4/18/2005		5,032.34	1,821.21	6,853.55
050.15886	050.HDQ.Measurement Eq	7/21/2004	4/18/2005		4,779.57	2,091.78	6,871.35
050.15895	050.HDQ.Measurement Instrmts	7/28/2004	4/18/2005		14,818.67	4,945.12	19,763.79
050.16027	050.HDQ.AxiomV8.Mapping	9/10/2004	4/18/2005		3,312.25	1,105.32	4,417.57
050.16201	050.HDQ.Cool Springs Shredder	9/29/2004	4/18/2005		829.21	277.04	1,106.25
050.16291	050.HDQ.FY05 pc replacements	11/5/2004	4/18/2005		32,663.78	19,433.44	52,097.22
050.16353	050.hdq.satellite dishes	12/13/2004	4/18/2005		10,417.00	5,092.52	15,509.52
050.16560	Cool Springs Train. Rm Furn	1/27/2005	4/18/2005		20,957.44	9,047.76	30,005.20
050.16737	FY05 Printers	4/21/2005	5/2/2005		2,077.39	896.86	2,974.25
050.16738	050.HDQ.FY05 Itron Units	4/21/2005	5/2/2005		11,764.83	5,079.13	16,843.96
050.17091	PC Equipment	9/29/2005	9/30/2005		13,008.05	4,866.50	17,874.55
050.17175	050.HDQ.MV90 conv equip	1/17/2005	1/18/2005		175,999.76	74,066.15	250,065.91
050.17535	050.hdq.FY06 Printers	2/23/2006	2/24/2006		1,331.77	614.89	1,946.66
050.17536	050.hdq.FY06 MDTs	2/23/2006	2/24/2006		123,071.94	56,823.15	179,895.09
050.17537	050.hdq.FY06 laptops	2/23/2006	2/24/2006		21,047.53	9,717.79	30,765.32
050.17540	050.hdq.FY06 monitors	2/24/2006	2/27/2006		2,458.48	1,135.09	3,593.57
050.17573	050.HDQ.AED units	3/14/2006	3/16/2006		32,075.51	14,809.48	46,884.99
050.17594	050.HDQ.Dell Projector	3/24/2006	3/24/2006		1,447.57	668.44	2,116.01
OH.010.10000	Corporate A&G Overhead	4/30/1999	9/30/2007		3,786,608.00	(3,786,608.00)	-
OH.040.10000	WKG BU A&G Overhead	4/30/1999	9/30/2007	49,316.35	9,266,839.94	(9,316,156.29)	-
OH.050.10000	UCG BU A&G Overhead	4/30/1999	9/30/2007	216,744.13	4,759,510.29	(4,471,194.10)	505,060.32
OH.050.10001	UCG IL State A&G Overhead	4/30/1999	9/30/2007			(1,382.20)	(1,382.20)
OH.050.10002	UCG TN State A&G Overhead	4/30/1999	9/30/2007			(23,271.19)	(23,271.19)
OH.050.10006	UCG VA State A&G Overhead	4/30/1999	9/30/2007			(507.57)	(507.57)
OH.050.10007	UCG MO State A&G Overhead	4/30/1999	9/30/2007			(30,531.42)	(30,531.42)
OH.050.10008	UCG IA State A&G Overhead	4/30/1999	9/30/2007			(269.22)	(269.22)
Grand Total				316,970.03	42,300,926.98	(12,223,795.64)	30,394,101.37

Sum of Amount	Category	Construction Amount	Indirect Cost	Other	Grand Total
Work Order	AFUDC				
10.10846	010.IT MGT.ORACLE EAM	8,030,959.49	1,536,008.88		9,566,968.37
10.10854	010.Comp-Ben.Heat Lincense	32,631.85	9,798.83		42,430.68
10.10937	010.1134.Sales Tax Middleware	95,437.88	9,850.11		105,287.99
10.10941	010.1134.Power Tax System	223,851.01	1,023.63		224,874.64
10.10968	TXU - Integration Costs	0.00	2,836.58		2,836.58
10.10999	Mid-Tex MDSI Licenses	0.00	(15,584.53)		(15,584.53)
10.11008	010.1137.SatelliteModems	215,886.59	49,955.80		265,842.39
10.11017	E.010 Waco Call Center	5,588,010.13	863,425.00		6,451,435.13
10.11045	010.1120.APScanner	8,714.02	1,224.82		9,938.84
10.11048	010.1121.DesktopSw	1,847.73	259.70		2,107.43
10.11049	010.1142.DesktopComputers	3,281.39	437.26		3,718.65
10.1105	010.1111.LaptopFlatpanelSW	2,361.92	226.20		2,588.12
10.1106	010.1137.IT_Consolidation_HW	490,843.64	46,938.89		537,782.53
10.11061	Master Tax	84,110.25	8,039.86		92,150.11
10.11062	VTAX Replacement Software	43,506.93	4,203.98		47,710.91
10.11063	Purchase 6 Laptops	24,741.39	2,390.70		27,132.09
10.11064	GE Smallworld Implementation	913,732.32	87,553.83		1,001,286.15
10.11065	Inquest Replacement System	248,676.89	20,324.10		269,000.99
10.11066	010.1407.LCImprovements	461,368.57	42,727.43		504,096.00
10.11105	Development Esbase Server	191,781.50	18,531.45		210,312.95
10.11107	010.1117.Laptop	2,269.91	219.34		2,489.25
10.11108	E.010 Building Scanners	16,016.74	1,547.66		17,564.40
10.11109	010.1407.PhotoID	3,029.92	292.78		3,322.70
10.1111	E.010Gopher - Timekeeping	460.56	43.34		503.90
10.11112	010.1137.2006CompReplcmt	131,181.79	12,675.83		143,857.62
10.11113	010.1130.EAComputerEquip	4,604.94	443.50		5,048.44
10.11114	010.1133.CorpCommEquip	3,486.15	336.86		3,823.01
10.11115	010.1121.DesktopMonitor	1,446.58	139.78		1,586.36
10.11116	010.1109.DesktopNewHire	1,446.58	139.78		1,586.36
10.11117	010.1408.TrngCoorLaptops	4,379.74	423.20		4,802.94
10.11118	010.1200.DesktopsNewHires	4,558.09	440.44		4,998.53
10.11119	010.1501.NewHireLaptop	2,375.73	229.57		2,605.30
10.1112	010.1126.LaserPrinter	1,217.81	117.67		1,335.48
10.11121	E.010IVR- New Customer Setup	57,925.82	5,594.91		63,520.73
10.11122	E.010PC Replacement 2006	141,937.96	13,704.74		155,642.70
10.11123	E.010 Reporting Package	8,799.42	830.42		9,629.84
10.11124	010.1137.VideoBrdgUpg	264,670.92	25,574.60		290,245.52
10.11127	010.nwhireltpbdgtpng	2,743.72	265.13		3,008.85
10.11128	010.1137.CntrizdWflessLAN	46,525.85	4,495.70		51,021.55
10.11129	010.1134.11.5.10 Upgrade	1,174,034.44	112,647.95		1,286,682.39



Sum of Amount	Category	Construction Amount	Indirect Cost	Other	Grand Total
Work Order	AFUDC				
10.11131 010.1115.MailSorter		72,683.93	6,897.42		79,581.35
10.11132 010.1134.GRIP TIMELINE IMPROV		87,431.00	8,406.14		95,837.14
10.11134 010.1503.GA_DESKTOP		2,112.89	203.76		2,316.65
10.11135 010.1134.ADDLDESKTOP		30,751.55	2,965.53		33,717.08
10.11136 1200.DSKTOPS		4,100.20	395.41		4,495.61
10.11137 010.LAPTOP NEW EMP		4,002.65	386.02		4,388.67
10.11138 010.1134.SOX Control Software		153,601.00	14,453.85		168,054.85
10.11139 DSKTP/SFTWR FOR TREAS		2,044.73	192.41		2,237.14
10.1114 010.DSKTP NEW EMP RM		1,820.21	171.29		1,991.50
10.11142 010.1134.Complex Bill Module		14,847.00	1,397.10		16,244.10
10.11143 DSKTP/SFTWR - NEW EMPL		910.11	85.64		995.75
10.11144 DKSTP/SFT NEW EMPL HALF COST		910.10	85.64		995.74
10.11145 DSKTP/SFTW FOR NEW EMPL		1,820.21	171.29		1,991.50
10.11146 PMTAPPL 5 NEW EMP		10,904.45	1,026.10		11,930.55
10.11147 REPLACE LAPTOP - 1111		1,960.25	184.46		2,144.71
10.11148 GENL ACCT NEW EMPLOYEE		1,820.21	171.29		1,991.50
10.11149 DSKTOP/SFTWRE FOR NEW HIRE		1,820.21	171.29		1,991.50
10.11151 PRTR FOR TREASURY		1,601.50	150.70		1,752.20
10.11152 HDWE/SFTWR PURCH		14,587.00	1,372.64	(13,065.66)	15,959.64
40.10016 WKGJ9580J Conv Maint Funct					(13,065.66)
40.10452 WKG.PAD.Hwy 121 relocate		6,926.93			6,926.93
40.1126 WKG.BGR.HIGH ST. RELOC		(14,027.68)			(14,027.68)
40.11419 WKG.PAD.Olivet Ch Rd Relocate		(1,721.02)			(1,721.02)
40.11936 Bowling Green.04.Gr Func		(301.74)			(301.74)
40.11937 Bowling Green.040.NonG F		(250.00)			(250.00)
40.1226 040.BGR.FRK.COLLEGE ST REPLC		660.37	5,533.95	6,176.28	12,370.60
40.1227 040.BGR.10TH 3" BARE RET.		2.23	61.82	110.56	174.61
40.12278 040.Mea.Tecsvc.Regulators		13.03	435.90	594.05	1,042.98
40.12306 040.Sto Compressor Engine		(19,282.96)	(22,849.19)		(42,132.15)
40.12318 040.PAD.Ratchet Binders		1,064.69	633.27		1,697.96
40.12338 040.CAM.LEB.HENDRICKSON DR		1,104.47	5,785.67	14,959.45	21,849.59
40.12351 040.PAD.Ken-Bar Boiler		1,213.83	10,824.06	10,606.97	22,644.86
40.12357 Bowling Green 05 Non Growth		(243.82)	(33.52)		(277.34)
40.12359 Glasgow 05 Non Growth			(62.85)		(62.85)
40.12361 Hopkinsville 05 Non Growth			(7.98)		(7.98)
40.12365 Campbellsville 05 Non Growth			(25.78)		(25.78)
40.12373 Owensboro 05 Non Growth			(23.26)		(23.26)
40.12377 Mayfield 05 Non Growth			(60.78)		(60.78)
40.1239 040.DAN.FARM TAP - 150 BYPASS		392.24	4,150.39	4,021.62	8,172.01
40.12422 040.PAD.Perkins Creek Rev Ext			2,558.00	4,911.17	7,861.41

Sum of Amount	Category	Construction Amount	Indirect Cost	Other	Grand Total
	AFUDC				
40.12534	040.DAN.CORNISHVILLE BRDG RELO	311.75	2,923.94	3,818.86	7,054.55
40.12546	040.PTON.E Noel Dr Rev Ext II	24.77	(1,148.73)	3,870.97	2,747.01
40.12547	040.STO.Storage Building.E DIA		4,076.32	4,915.51	8,991.83
40.12551	040.PAD.Walden Subd Rev Ext	248.23	2,149.10	3,008.12	5,405.45
40.12554	040.BGR.SENSIT GOLD CGI		1,603.78	1,792.82	3,396.60
40.12564	040.STO. Air Conditioner		1,113.00	1,244.20	2,357.20
40.12566	040.SHV.CARRINGTON PLACE III	3.63	34.00	40.29	77.92
40.12567	040.SHV.MIDLAND SEC 8	181.88	3,138.34	4,252.90	7,573.12
40.12575	040.SHV.FARM TAP REBUILD 1	2,875.46	35,315.61	36,096.83	74,287.90
40.12578	040.MAY.Ditch Witch Mole		3,562.66	4,221.56	7,784.22
40.12579	Aky.Tcsvc.EFM. State ICF	43.94	2,159.64	494.05	2,697.63
40.12581	040.PAD.Segway		4,685.20	5,551.69	10,236.89
40.12582	040.PAD.Carriage Park Rev Ext	612.75	5,487.35	7,801.27	13,901.37
40.12584	040.LEB.IND PARK-JOY MINING	825.23	7,459.30	12,458.44	20,742.97
40.12591	Replace Optra Printers		6,321.84	7,491.01	13,812.85
40.12594	040.PAD.Misc Work Equip		12,182.69	12,687.90	24,870.59
40.12595	040.MAY.Misc Work Equip		13,711.56	8,908.03	22,619.59
40.12604	040.BGR.RUSS. FARM TAP/EFV	610.85	5,200.41	8,666.57	14,477.83
40.12605	040.Storage Bon Harbor Fence		1,118.85	1,325.77	2,444.62
40.12607	040.MAD.LAND O FROST	9,786.39	50,719.99	166,988.26	227,494.64
40.12608	040.BGR.6TH ST BYPASS - A	4,725.78	63,197.27	61,005.73	128,928.78
40.1261	040.BGR.6TH ST BYPASS - B	3,698.61	52,590.53	49,977.25	106,266.39
40.12611	040.BGR.6TH ST. BYPASS- C	2,194.74	31,652.62	29,366.95	63,214.31
40.12612	040.BGR.GARY FARMS 2" EXT	431.30	3,703.73	5,722.68	9,857.71
40.12613	040.MAY.Meadow Subd Rev Ext	690.82	6,636.33	9,093.57	16,420.72
40.12614	040.PAD.Lydon Rd Rev Ext	191.43	2,138.46	2,325.73	4,655.62
40.12618	040.PTON.Crayne Sys Imp	1,470.47	18,647.72	17,370.98	37,489.17
40.12629	Engineering Documents		512.59	607.39	1,119.98
40.1263	040.MAD.Meadowbrook Estates	409.82	3,279.53	5,677.44	9,366.79
40.12631	040.MAY.New Office Accessories		32,099.30	47,880.16	79,979.46
40.12632	040.BGR.IVAN DOWNS PHSE.I	1,096.74	11,075.66	16,170.58	28,342.98
40.12634	040.BGR.OXFORD CENTER	148.78	(1,574.18)	8,855.92	7,430.52
40.12639	040.CAM.HWY 527-BYPASS		(1,480.52)	639.24	(841.28)
40.1264	040.BGR.CRIMSON RIDGE	168.39	(1,706.12)	5,186.94	3,649.21
40.12641	Marker Post	928.60	9,723.39	11,839.72	22,491.71
40.12643	040.BGR.MCCOY PL. 2" EXT	457.39	7,103.10	10,762.82	18,323.31
40.12645	040.Storage Anodes	98.66	986.95	1,169.48	2,255.09
40.1265	040.BGR.GLS.BYPASS EXT	98.34	(931.88)	3,275.94	2,442.40
40.12653	040.PAD.Krebs Sta Rd Rev Ext	5.85	(588.06)	742.62	160.41
40.12654	040.PAD.Coleman Rd Rev Ext		(1,585.99)	1,453.87	(132.12)

Sum of Amount	Category	Construction Amount	Indirect Cost	Other	Grand Total
Work Order	AFUDC				
40.1266	040.SHV.BROWN ST-CI MAIN	3,325.60	52,600.91	56,016.67	111,943.18
40.12661	040.SHV.BROWN-CI SERVICES	2,533.42	38,432.55	41,457.80	82,423.77
40.12662	040.SHV.CARD CLUB-LINKS	246.95	5,869.05	7,899.94	14,015.94
40.12666	040.BGR.RUSS.WILHELM RD, 2" PE	27.79	421.53	453.68	903.00
40.12673	040.MAY.Lot Sedalia TB		1,308.00	777.98	2,085.98
40.12674	040.BGR.RUSS WAL-MART RELOC		(8,283.94)	327.38	(7,956.56)
40.12675	040. Storage Trailer		948.70	564.28	1,512.98
40.12676	040.DAN.HUBLE RD-HILLTOPPER		3,228.68	3,554.94	6,783.62
40.1276	040.PAD.Cedar Ridge Rev Ext	143.70	1,846.30	2,383.35	4,373.35
40.12761	040.OBO.2006 FARM TAP PROECT	1,757.71	31,791.71	40,219.87	73,769.29
40.12786	040.PTON.Ind Park #3 Rev Ext	967.81	11,339.08	16,051.50	28,358.39
40.12788	040.MAY.N St Paul St Rev Ext	34.47	452.55	570.86	1,057.88
40.1279	040.PAD.Highland Rd Ext III	110.36	53.31	2,016.41	2,180.08
40.12793	040.2739.HWY 60 RELOCATE	2,891.91	87,432.60	120,915.04	211,239.55
40.12794	040.2739.ALCAN 6" STEEL-BYPASS	2,089.82	88,513.40	196,597.10	287,200.32
40.12795	040.BGR.CUMBERLAND RIDGE	350.84	4,279.46	5,855.57	10,485.87
40.12796	040.BGR.RUSS.STONEWALL III& iv		(1,966.22)	5,230.95	3,264.73
40.12797	040.PAD.5th Ave Main Ext	42.47	822.65	1,196.38	2,061.50
40.12798	040.PAD.Cimerron Cove Ext	321.84	8,054.94	10,892.76	19,269.54
40.12799	040.MAY.N Sutfon Ln Ext	4.27	(17,253.76)	1,356.38	(15,893.11)
40.12803	040.NGR.HOP.PENNYRILE RELOC.	227.40	5,005.21	6,705.63	11,938.24
40.12804	040.PAD.Burdeen Dr Main Ext	67.95	1,281.52	1,381.61	2,731.08
40.12805	040.BGR.HOP.BURLEY DR. EXT		(2,115.62)	2,403.24	287.62
40.12806	040.BGR.FRK.SAM WALTON DR. EXT	91.66	1,379.54	2,200.88	3,672.08
40.12807	040.BGR.FRK.COTTAGE GROVE	173.84	2,616.44	4,174.15	6,964.43
40.12808	040.BGR.GLS.GARET WAY	99.10	1,515.78	1,948.78	3,563.66
40.1281	040.BGR.GLS.HARLOW TRAIL	142.47	1,846.71	2,641.68	4,630.86
40.12811	040.BGR.PARKER MILLER - B..G	53.13	1,529.24	1,902.69	3,485.06
40.12812	040.2739.LOCUST CRK SEC 6	2,507.37	46,399.02	62,553.80	111,460.19
40.12815	040.2739.RESERVE BENSON CRK I	115.82	3,286.21	12,865.21	16,267.24
40.12818	040.BGR.PINE TERRACE 2" EXT.	39.49	901.49	1,344.06	2,285.04
40.12819	040.SPRINGFIELD V & VI - B.G.	257.21	4,046.83	5,999.73	10,303.77
40.1282	040.BGR.PARK HILL V - B	204.66	3,424.42	4,569.60	8,198.68
40.12822	AKY.TCSVC.MEAS.OUTSOURCER	886.09	25,812.64	32,335.01	59,033.74
40.12823	AKY.TCSVC.MEAS.ENGINEERED REGS	620.72	14,618.24	18,563.63	33,802.59
40.12824	AKY.TCSVC.MEAS.EFM.COPAR	132.96	4,040.38	5,128.92	9,302.26
40.12825	AKY.TCSVC.MEAS.EFM.WKU	106.21	2,433.22	3,385.98	5,925.41
40.12826	040.Sto Madisonville Tornado	1,304.96	20,609.27	22,191.50	44,105.73
40.12827	AKY.TCSVC.MEAS.EFM.ABSKY	141.71	3,394.33	4,565.32	8,101.36
40.12832	040.2737.BAILEY IND PARK 2006		(62,005.60)	60.78	(61,944.82)

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Sum of Amount	Category	Construction Amount	Indirect Cost	Other	Grand Total
	AFUDC				
40.12833	040.BGR.RIVERBEND III - B.G.	198.07	3,933.25	5,843.66	9,974.98
40.12836	Shetland Hills #2 MEC Forf		(6,357.00)	0.00	(6,357.00)
40.12838	040.OBO.Pleasant Valley Rd.	24.29	(3,623.42)	2,499.30	(1,099.83)
40.12841	040.PTON.Eagan St Replacement	64.00	1,590.28	2,160.90	3,815.18
40.12842	AKY.TCSVC.MEAS.ROTARY METERS	334.52	8,216.06	10,110.27	18,660.85
40.129	040.PAD.Peppers' Mill II	48.80	6,022.31	8,207.04	14,278.15
40.12902	040.STO Office Furniture		8,980.63	10,449.49	19,430.12
40.12903	040.STO PC Replacements		5,909.59	7,272.04	13,181.63
40.12904	040.PAD.N Friendship Rd Ext	72.37	1,390.63	3,459.01	4,922.01
40.12907	040.BGR.FRK.WILLIAMSBURG I		1,840.61	2,884.92	4,725.53
40.12909	040.BGR.CEMETERY RD./IDLE	125.83	1,159.43	5,254.81	6,540.07
40.1291	040.BGR.CEMETERY RD @ FOUNTAIN	251.82	5,305.80	8,612.22	14,169.84
40.12911	040.2739.OSPREY COVE VI DUPLEX	158.19	4,423.42	7,076.68	11,658.29
40.12912	AKY.TCSVC.MEAS.ALCAN REGS	64.39	3,660.18	646.57	4,371.14
40.12913	AKY.TCSVS.MEAS.METERS	167.75	9,535.88	1,684.52	11,388.15
40.12914	AKY.TCSVS.MEAS.CALIBRATORS		10,763.79	13,105.47	23,869.26
40.12916	040.PTON.Varmint Trace Replace	69.84	2,003.63	2,938.06	5,011.53
40.12918	040.2739.LAW.WALMART		8,824.35	12,631.75	21,456.10
40.12921	040.PAD.Odorant Contoller		2,043.00	2,514.01	4,557.01
40.12922	St. Charles Engine Overhaul	62.51	8,402.16	10,560.83	19,025.50
40.12924	040.MAY.Terri-Aire Ext	15.62	528.98	695.85	1,240.45
40.12926	040.MAD.PIN OAK DR.		601.04	1,317.16	1,918.20
40.12927	040.MAD.ARCH ST. REPLACEMENT	273.11	12,695.75	18,261.80	31,230.66
40.12929	040.MAD.2" MUELLER EQ.		12,233.82	14,185.62	26,419.44
40.1293	040.DAN.CAM.PIPE TRAILERS		11,595.00	12,219.97	23,814.97
40.12931	040.EQUIPMENT - DIVISION AREA		22,292.13	24,433.10	46,725.23
40.12932	040.MAY.Fence Mayfield		7,217.28	8,881.23	16,098.51
40.12934	040.OBO.LAND PURCHASE		99,106.22	0.00	99,106.22
40.12935	040.P&G Devil		(5,239.00)		(5,239.00)
40.12949	040.PTON.Rectifier Dawson		(5,617.00)		(5,617.00)
40.12951	040.2739.HI POINT IND PARK	323.02	17,188.71	27,117.01	44,628.74
40.12952	040.BGR.MARIA & DETOUR EXT	80.35	123.35	5,027.23	5,230.93
40.12953	040.2738.SPRINGVIEW MED-LEB		487.35	663.59	1,150.94
40.12954	040.PAD.Warehouse Improvements		16,116.73	21,590.50	37,707.23
40.12958	040.MAD.BLAKE RICHEY GRNVILLE		(1,391.84)	1,792.89	401.05
40.12965	040.2738.SY IMP-FARM TAP R-LEB	81.91	5,488.99	7,076.82	12,647.72
40.12983	040.BGR.1100 BLK PARK REPLC	62.01	11,373.56	12,827.00	24,262.57
40.12984	040.OBO.W.12TH.&CEDAR REPLMNT.	9.64	1,467.38	2,295.94	3,772.96
40.12987	040.PTONE Main St Replace	11.89	1,807.10	2,632.41	4,651.40
40.12988	040.2618.AED2006		19,716.00	21,939.73	41,655.73

Sum of Amount	Category	Construction Amount	Indirect Cost	Other	Grand Total
Work Order	AFUDC				
40.13009	040.OBO.HARDINSBURG ODORIZOR	11.82	2,245.00	2,366.00	4,622.82
40.1301	Aky.Tcsv.EFM.Kerway	6.69	1,270.24	1,338.71	2,615.64
40.13012	040.IT Laptop Replacements	7.16	26,075.02	32,855.05	58,930.07
40.13013	040.BGR.CROSSINGS IV 2" EXT.	10.05	1,088.42	1,705.98	2,801.56
40.13014	040.BGR.BAILEY'S FARM II-A	7.69	1,528.16	2,395.20	3,933.41
40.13018	040.OBO.GLENCREST DR.	14.90	1,169.44	1,832.96	3,010.09
40.13019	040.PAD.N Friendship Relocate		2,830.53	2,983.09	5,828.52
40.13022	040.PAD.Warehouse Improve II		3,180.99	4,985.81	8,166.80
40.13025	040.2636.0915977		(33.00)		(33.00)
50.1445	UCG.HDQ.IT infrastructure JC		20,180.04	7,568.91	27,748.95
50.14507	UCG.HDQ.FY03 Software		16,478.89	8,210.21	24,689.10
50.14911	050.HDQ.Lobby Telephones		840.43	399.60	1,240.03
50.14939	050.HDQ.Respiratory Equip		44,598.50	24,820.66	69,419.16
50.14999	050.HDQ.DSL for Morristown		2,831.27	1,396.36	4,227.63
50.15	050.HDQ.DSL for Radford		2,082.22	1,158.79	3,241.01
50.15001	050.HDQ.DSL for Shelbyville		2,009.64	1,173.96	3,183.60
50.15533	050.hdq.blkt hrdwr rplcmnts		6,745.96	3,238.35	9,984.31
50.15581	050.hdq.training trailer		5,032.34	1,821.21	6,853.55
50.15886	050.HDQ.Measurement Eq		4,779.57	2,091.78	6,871.35
50.15895	050.HDQ.Measurment Insrmts		14,818.67	4,945.12	19,763.79
50.16027	050.HDQ.AxiomV8.Mapping		3,312.25	1,105.32	4,417.57
50.16201	050.HDQ.Cool Springs Shredder		829.21	277.04	1,106.25
50.16291	050.HDQ.FY05 pc replacements		32,663.78	19,433.44	52,097.22
50.16353	050.hdq.satellite dishes		10,417.00	5,092.52	15,509.52
50.1656	Cool Springs Train. Rm Furn		20,957.44	9,047.76	30,005.20
50.16737	FY05 Printers		2,077.39	896.86	2,974.25
50.16738	050.HDQ.FY05 Itron Units		11,764.83	5,079.13	16,843.96
50.17091	PC Equipment		13,008.05	4,866.50	17,874.55
50.17175	050.HDQ.MV90 conv equip		177,705.40	74,466.80	252,172.20
50.17535	050.hdq.FY06 Printers		1,331.77	614.89	1,946.66
50.17536	050.hdq.FY06 MDTs		123,071.94	56,823.15	179,895.09
50.17537	050.hdq.FY06 laptops		28,436.94	11,453.56	39,890.50
50.1754	050.hdq.FY06 monitors		3,337.57	1,341.59	4,679.16
50.17573	050.HDQ.AED units		38,767.41	16,381.41	55,148.82
50.17594	050.HDQ.Dell Projector		1,447.57	668.44	2,116.01
50.17625	050.3444.GPS Equipment		13,534.98	3,179.37	16,714.35
50.17626	050.3444.Current Mapper		9,226.63	2,167.34	11,393.97
OH.010.10	Corporate A&G Overhead		3,786,608.00	(3,063,037.36)	723,570.64
OH.040.10	WKG BU A&G Overhead		9,746,124.28	(9,523,366.87)	272,073.76
OH.050.10	UCG BU A&G Overhead		5,059,232.21	(4,567,310.94)	708,665.40

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Sum of Amount	Category	Construction Amount	Indirect Cost	Other	Grand Total
Work Order	AFUDC				
OH.050.10 UCG IL State A&G Overhead			(1,382.20)		(1,382.20)
OH.050.10 UCG TN State A&G Overhead			(23,271.19)		(23,271.19)
OH.050.10 UCG VA State A&G Overhead			(507.57)		(507.57)
OH.050.10 UCG MO State A&G Overhead			(30,531.42)		(30,531.42)
OH.050.10 UCG IA State A&G Overhead			(269.22)		(269.22)
Grand Total		326,367.20	39,288,728.72	(12,377,295.35)	27,237,800.57



May-06 Case No. 2006-00464, First Data Request, Question #13, Open CWIP by Month

Sum of Amount	Work Order Num	Work Order Description	Category	Construction Amount	Indirect Cost	Other	Grand Total
			AFUDC				
10.10846	010.10846	IT MGT. ORACLE EAM		8,030,959.49	1,536,008.88		9,566,968.37
10.10854	010.10854	Comp-Ben.Heat Lincense		32,631.85	9,798.83		42,430.68
10.10937	010.1134	Sales Tax Middleware		96,437.88	9,850.11		105,287.99
10.10941	010.1134	Power Tax System		223,851.01	1,023.63		224,874.64
10.10955	010.1134	Internal Control Mgr		(3,683.31)	(346.60)		(4,029.91)
10.10979	TXU GAS	CIS Conversion		(26,338.47)	(2,478.45)		(28,816.92)
10.10999	Mid-TEX	MDSI Licenses		0.00	(15,584.53)		(15,584.53)
10.11008	010.1137	SatelliteModems		215,886.59	49,955.80		265,842.39
10.11048	010.1121	DesktopSw		1,847.73	259.70		2,107.43
10.11049	010.1142	DesktopComputers		3,281.39	437.26		3,718.65
10.1105	010.1111	LaptopFlatpanelSW		2,361.92	226.20		2,588.12
10.1106	010.1137	IT Consolidation_HW		490,843.64	46,938.89		537,782.53
10.11061	Master Tax			84,110.25	8,039.86		92,150.11
10.11062	VTAX	Replacement Software		43,506.93	4,203.98		47,710.91
10.11063	Purchase 6	Laptops		24,741.39	2,390.70		27,132.09
10.11064	GE Smallworld	Implementation		944,553.21	90,454.08		1,035,007.29
10.11065	Inquest	Replacement System		254,904.57	20,910.12		275,814.69
10.11066	010.1407	LCImprovements		461,368.57	42,727.43		504,096.00
10.11105	Development	Essbase Server		191,781.50	18,531.45		210,312.95
10.11107	010.1117	Laptop		2,269.91	219.34		2,489.25
10.11108	E.010	Building Scanners		27,395.52	2,618.40		30,013.92
10.11109	010.1407	Photold		3,029.92	292.78		3,322.70
10.1111	E.010	Gopher - Timekeeping		2,178.74	205.02		2,383.76
10.11112	010.1137	2006CompReplcmt		133,122.79	12,858.48		145,981.27
10.11113	010.1130	EAComputerEquip		4,652.85	448.01		5,100.86
10.11114	010.1133	CorpCommEquip		3,486.15	336.86		3,823.01
10.11115	010.1121	DesktopMonitor		1,446.58	139.78		1,586.36
10.11116	010.1109	DesktopNewHire		1,446.58	139.78		1,586.36
10.11117	010.1408	TrngCoorLaptops		4,379.74	423.20		4,802.94
10.11118	010.1200	DesktopsNewHires		4,558.09	440.44		4,998.53
10.11119	010.1501	NewHireLaptop		2,375.73	229.57		2,605.30
10.1112	010.1126	LaserPrinter		1,217.81	117.67		1,335.48
10.11121	E.010	VR- New Customer Setup		57,925.82	5,594.91		63,520.73
10.11122	E.010	PC Replacement 2006		142,428.98	13,750.94		156,179.92
10.11123	E.010	Reporting Package		9,377.07	884.78		10,261.85
10.11124	010.1137	VideoBrdgUpg		264,670.92	25,574.60		290,245.52
10.11127	010.nw	hireltpbdgplng		2,743.72	265.13		3,008.85
10.11128	010.1137	CntrlzdWirelessLAN		49,621.99	4,787.05		54,409.04
10.11129	010.1134	11.5.10 Upgrade		1,329,835.07	127,308.79		1,457,143.86
10.11131	010.1115	MailSorter		72,683.93	6,897.42		79,581.35
10.11132	010.1134	GRIP TIMELINE IMPROV		88,231.00	8,481.42		96,712.42
10.11134	010.1503	GA_DESKTOP		2,112.89	203.76		2,316.65

Sum of Amount	Category	Work Order Description	Construction Amount	Indirect Cost Other	Grand Total
	AFUDC				
10.11135		010.1134.ADDLDESKTOP	30,751.55	2,965.53	33,717.08
10.11136		1200.DSKTOPS	4,100.20	395.41	4,495.61
10.11137		010.LAPTOP NEW EMP	4,002.65	386.02	4,388.67
10.11138		010.1134.SOX Control Software	204,222.25	19,217.31	223,439.56
10.11139		DSKTP/SFTWR FOR TREAS	2,213.42	208.29	2,421.71
10.1114		010.DSKTP NEW EMP RM	1,970.38	185.42	2,155.80
10.11141		OrgChart Publishing Software	9,353.64	880.18	10,233.82
10.11142		010.1134.Complex Bill Module	38,927.00	3,663.03	42,590.03
10.11143		DSKTP/SFTWR - NEW EMPL	985.19	92.71	1,077.90
10.11144		DKSTP/SFT NEW EMPL HALF COST	985.18	92.71	1,077.89
10.11145		DSKTP/SFTW FOR NEW EMPL	1,970.38	185.42	2,155.80
10.11146		PMTAPPL 5 NEW EMP	11,804.06	1,110.75	12,914.81
10.11147		REPLACE LAPTOP - 1111	2,121.97	199.68	2,321.65
10.11148		GENL ACCT NEW EMPLOYEE	1,970.38	185.42	2,155.80
10.11149		DSKTOP/SFTWRE FOR NEW HIRE	1,970.38	185.42	2,155.80
10.11151		PRTR FOR TREASURY	1,733.63	163.13	1,896.76
10.11152		HDWE/SFTWR PURCH	71,936.79	6,769.25	78,706.04
10.11154		PC FOR NEW HIRE-RATE ADMIN	1,355.20	127.52	1,482.72
10.11155		010.1401.HiCapShredder	4,478.95	421.47	4,900.42
10.11157		010.1133.MediaPCs	3,015.98	283.80	3,299.78
10.11159		DALEXEC2NEWPCPERSRTR	4,031.71	379.38	4,411.09
10.1116		COMPBENEFITSPCNEWCONSULTANT	1,875.33	176.47	2,051.80
10.11161		RATESREPLACEMENTPRTR	1,125.00	105.86	1,230.86
10.11162		BDGT/PLANLAPTOPFORNEWHIRE	2,937.50	276.42	3,213.92
10.11164		MONITOR/PRTR FOR LEGAL	514.75	48.44	563.19
10.11165		010.1137.DBA_Tools	18,351.25	1,726.85	20,078.10
40.10016		WKG[9580] Conv Maint Funct		(13,065.66)	(13,065.66)
40.10452		WKG.PAD.Hwy 121 relocate	6,926.93		6,926.93
40.1126		WKG.BGR.HIGH ST. RELOC	(14,027.68)		(14,027.68)
40.11936		Bowling Green.04.Gr Func	(301.74)		(301.74)
40.11937		Bowling Green.040.NonG F	(250.00)		(250.00)
40.1226		040.BGR.FRK COLLEGE ST REPLC	719.49	6,176.28	12,429.72
40.1227		040.BGR.10TH 3" BARE RET.	3.09	110.56	175.47
40.12278		040.Mea.Tecsvc.Regulators	18.15	594.05	1,048.10
40.12306		040.Sio Compressor Engine	(19,282.96)	(22,849.19)	(42,132.15)
40.12361		Hopkinsville 05 Non Growth		(7.98)	(7.98)
40.12365		Campbellsville 05 Non Growth		(25.78)	(25.78)
40.12377		Mayfield 05 Non Growth		(60.78)	(60.78)
40.1239		040.DAN.FARM TAP - 150 BYPASS	4,150.39	4,021.62	8,172.01
40.12422		040.PAD.Perkins Creek Rev Ext	429.81	4,911.17	7,898.98
40.12534		040.DAN.CORNISHVILLE BRDG RELO	361.17	7,034.98	11,917.21
40.12566		040.SHV.CARRINGTON PLACE III	4.00	40.29	78.29



Sum of Amount	Category	Construction Amount	Indirect Cost Other	Grand Total
Work Order Nul	AFUDC			
40.12567	040.SHV.MIDLAND SEC 8	218.71	3,138.34	4,252.90
40.12575	040.SHV.FARM TAP REBUILD 1	3,231.19	35,315.61	36,096.83
40.12604	040.BGR.RUSS. FARM TAP/EFV	680.04	5,200.41	8,666.57
40.12607	040.MAD.LAND O FROST	10,889.49	54,135.69	171,023.85
40.12608	040.BGR.6TH ST BYPASS - A	5,344.24	63,197.27	61,005.73
40.1261	040.BGR.6TH ST BYPASS - B	4,209.26	52,590.53	49,977.25
40.12611	040.BGR.6TH ST. BYPASS- C	2,498.31	31,652.62	29,366.95
40.12612	040.BGR.GARY FARMS 2" EXT	478.41	3,703.73	5,722.68
40.1263	040.MAD.Meadowbrook Estates	454.58	3,279.53	5,677.44
40.12632	040.BGR.IVAN DOWNS PHSE.I	1,232.65	11,050.87	16,170.58
40.12634	040.BGR.OXFORD CENTER	185.15	(1,574.16)	8,855.92
40.12639	040.CAM.HWY 527-BYPASS		47.05	3,033.51
40.1264	040.BGR.CRIMSON RIDGE	185.75	(1,706.12)	5,186.94
40.12643	040.BGR.MCCOY PL. 2" EXT	546.27	7,103.10	10,762.82
40.1265	040.BGR.GLS.BYPASS EXT	110.00	(931.88)	3,275.94
40.1266	040.SHV.BROWN ST-CI MAIN	3,865.97	52,600.91	56,016.67
40.12661	040.SHV.BROWN-CI SERVICES	2,930.87	38,432.55	41,457.80
40.12662	040.SHV.CARD CLUB-LINKS	315.45	5,869.05	7,899.94
40.12666	040.BGR.RUSS.WILHELM RD, 2" PE	32.14	421.53	453.68
40.12674	040.BGR.RUSS.WAL-MART RELOC		(8,283.94)	327.38
40.12676	040.DAN.HUBLE RD-HILLTOPPER		3,228.68	3,554.94
40.1276	040.PAD.Cedar Ridge Rev Ext	164.74	1,846.30	2,383.35
40.12761	040.OBO.2006 FARM TAP PROECT	2,117.91	31,791.71	41,002.65
40.12762	Bowling Green 06 Growth		(10,208.63)	(960.64)
40.12763	Bowling Green 06 Non Growth		(15,427.73)	(1,451.75)
40.12764	Glasgow 06 Growth		(798.91)	(75.18)
40.12765	Glasgow 06 Non Growth		(6,366.28)	(599.07)
40.12766	Hopkinsville 06 Growth		892.95	1,694.89
40.12767	Hopkinsville 06 Non Growth		(3,801.14)	(357.69)
40.12768	Danville 06 Growth		8,584.45	14,294.47
40.12769	Danville 06 Non Growth		11,326.15	19,076.50
40.1277	Campbellsville 06 Growth		1,450.31	2,409.96
40.12771	Campbellsville 06 Non Growth		(2,615.62)	(246.13)
40.12772	Shelbyville 06 Growth		(4,995.99)	(470.13)
40.12773	Shelbyville 06 Non Growth		18,912.94	28,742.48
40.12774	Madisonville 06 Growth		(1,050.74)	(98.87)
40.12775	Madisonville 06 Non Growth		(3,655.09)	(343.94)
40.12777	Princeton 06 Non Growth		(3,567.83)	(335.73)
40.12778	Owensboro 06 Growth		(8,424.96)	(792.78)
40.12779	Owensboro 06 Non Growth		(17,637.66)	(1,659.71)
40.1278	Paducah 06 Growth		(5,125.42)	(482.30)
40.12781	Paducah 06 Non Growth		(5,007.08)	(471.16)

Sum of Amount	Category	Construction Amount	Indirect Cost Other	Grand Total
Work Order Nu	AFUDC			
40.12782	Work Order Description	(2,996.13)	(281.94)	(3,278.07)
40.12782	Mayfield 06 Growth	(1,838.93)	(173.04)	(2,011.97)
40.12783	Mayfield 06 Non Growth			
40.12786	040.PTON.Ind Park #3 Rev Ext	1,104.08	16,051.50	28,494.66
40.12788	040.MAY.N St Paul St Rev Ext	39.56	570.86	1,062.97
40.1279	040.PAD.Highland Rd Ext III	120.66	2,016.41	2,190.38
40.12793	040.2739.HWY 60 RELOCATE	3,928.44	120,915.04	212,276.08
40.12794	040.2739.ALCAN 6" STEEL-BYPASS	3,508.24	196,597.10	288,618.74
40.12795	040.BGR.CUMBERLAND RIDGE	401.26	5,855.57	10,536.29
40.12796	040.BGR.RUSS.STONEWALL III& IV		5,230.95	3,264.73
40.12797	040.PAD.5th Ave Main Ext	52.51	1,196.38	2,071.54
40.12798	040.PAD.Cimerron Cove Ext	424.19	13,060.24	22,622.21
40.12799	040.MAY.N Sutton Ln Ext	4.27	1,356.38	(15,893.11)
40.12803	040.NGR.HOP.PENNYRILE RELOC.	285.66	6,705.63	11,996.50
40.12804	040.PAD.Burideen Dr Main Ext	81.20	1,381.61	2,744.33
40.12805	040.BGR.HOP.BURLEY DR. EXT	109.47	2,403.24	287.62
40.12806	040.BGR.FRK.SAM WALTON DR. EXT	207.62	2,200.88	3,689.89
40.12807	040.BGR.FRK.COTTAGE GROVE	116.34	4,174.15	6,998.21
40.12808	040.BGR.GLS.GARET WAY	164.80	1,948.78	3,580.90
40.1281	040.BGR.GLS.HARLOW TRAIL	70.20	2,641.68	4,653.19
40.12811	040.BGR.PARKER MILLER - B.G	3,049.41	1,902.69	3,502.13
40.12812	040.2739.LOCUST CRK SEC 6	203.05	62,553.80	112,002.23
40.12815	040.2739.RESERVE BENSON CRK I	50.66	14,246.76	18,692.07
40.12818	040.BGR.PINE TERRACE 2" EXT.	307.19	1,344.06	2,296.21
40.12819	040.SPRINGFIELD V & VI - B.G.	244.43	5,999.73	10,353.75
40.1282	040.BGR.PARK HILL V - B	1,205.71	4,569.60	8,238.45
40.12822	AKY.TCSVC.MEAS.OUTSOURCER	789.92	39,536.50	69,846.04
40.12823	AKY.TCSVC.MEAS.ENGINEERED REGS	178.58	19,412.88	35,626.85
40.12824	AKY.TCSVS.MEAS.EFM.COPAR	135.16	5,128.92	9,347.88
40.12825	AKY.TCSVC.MEAS.EFM.WKU	1,517.89	3,385.98	5,954.36
40.12826	040.Sto Madisonville Tornado	181.31	22,191.50	44,318.66
40.12827	AKY.TCSVC.MEAS.EFM.ABSKY	246.71	4,565.32	8,140.96
40.12833	040.BGR.RIVERBEND III - B.G.		5,843.66	10,023.62
40.12836	Shetland Hills #2 MEC Forf		0.00	(6,357.00)
40.12838	040.OBO.Pleasant Valley Rd.	24.29	3,244.15	84.42
40.12841	040.PTON.Eagan St Replacement	82.66	2,160.90	3,833.84
40.12842	AKY.TCSVC.MEAS.ROTARY METERS	425.69	10,110.27	18,752.02
40.129	040.PAD.Peppers' Mill II	132.28	11,207.00	18,579.33
40.12902	040.STO Office Furniture		14,605.23	27,529.06
40.12903	040.STO PC Replacements	96.50	7,272.04	13,181.63
40.12904	040.PAD.N Friendship Rd Ext		3,459.01	4,946.14
40.12907	040.BGR.FRK.WILLIAMSBURG I		4,218.04	7,323.59
40.12909	040.BGR.CEMETERY RD. / IDLE	157.74	5,254.81	6,571.98

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May-06

Sum of Amount	Work Order Description	Category	Construction Amount	Indirect Cost Other	Grand Total
		AFUDC			
40.1291	040.BGR.CEMETERY RD @ FOUNTAIN		321.06	5,305.80	8,612.22
40.12911	040.2739.OSPREY COVE VI DUPLEX		215.40	4,423.42	7,076.68
40.12912	AKY.TCSVC.MEAS.ALCAN REGS		85.82	3,660.18	4,392.57
40.12913	AKY.TCSVS.MEAS.METERS		223.57	9,535.88	11,443.97
40.12914	AKY.TCSVS.MEAS.CALIBRATORS			10,763.79	13,105.47
40.12916	040.PTON.Varmint Trace Replace		94.42	2,003.63	2,938.06
40.12918	040.2739.LAW.WALMART			9,497.35	13,995.71
40.12921	040.PAD.Odorant Contoller			2,043.00	2,514.01
40.12922	St. Charles Engine Overhaul		186.03	12,836.91	17,166.20
40.12924	040.MAY.Terri-Aire Ext		21.71	528.98	695.85
40.12925	040.MAY.Shelby Ln Extension		4.05	793.48	836.25
40.12927	040.MAD.ARCH ST. REPLACEMENT		427.12	12,695.75	18,261.80
40.12929	040.MAD.2" MUELLER EQ.			19,160.67	21,485.83
40.12931	040.EQUIPMENT - DIVISION AREA			23,052.88	25,234.85
40.12932	040.MAY.Fence Mayfield			7,217.28	8,881.23
40.12935	040.P&G Devil			(5,239.00)	(5,239.00)
40.12949	040.PTON.Rectifier Dawson		547.10	17,905.28	27,872.20
40.12951	040.2739.HI POINT IND PARK		105.97	123.35	5,027.23
40.12952	040.BGR.MARIA & DETOUR EXT			16,116.73	22,334.32
40.12954	040.PAD.Warehouse Improvements		240.85	21,363.56	26,331.37
40.12983	040.BGR.1100 BLK PARK REPLC		55.37	6,752.62	7,866.06
40.12984	040.OBO.W.12TH.&CEDAR REPLMNT.		158.78	24,326.80	35,550.84
40.12986	040.BGR.TRANS PARK 4" STL EXT		70.87	7,994.68	10,182.18
40.12987	040.PTON.E Main St Replace			19,716.00	21,939.73
40.12988	040.2618.AED2006		36.44	2,573.95	2,712.68
40.13009	040.OBO.HARDINBURG ODORIZOR		31.91	3,527.79	4,000.43
40.1301	Aky.Tcsv.EFM.Kenway		27,313.05		34,314.65
40.13012	040.IT Laptop Replacements		21.06	1,088.42	1,705.98
40.13013	040.BGR.CROSSINGS IV 2" EXT.		29.57	1,528.16	2,395.20
40.13014	040.BGR.BAILEY'S FARM II-A		10.63	1,630.20	2,567.24
40.13015	040.MAD.HWY 62 REPLACEMENT		152.45	23,942.42	37,345.09
40.13016	040.PAD.Pecan 8 inch Relocate		21.77	3,408.16	5,341.86
40.13017	040.PAD.Pecan Dr 2" Relocation		31.48	2,901.82	3,658.72
40.13018	040.OBO.GLENCREST DR.		53.72	4,035.95	5,754.99
40.13019	040.PAD.N Friendship Relocate		0.17	26.34	41.30
40.1302	040.PAD.Olivet Ch Relocate IV			127.68	134.56
40.13021	040.2737.RECTIFIER POLE REPLAC			8,896.42	11,335.23
40.13022	040.PAD.Warehouse Improve II		38.68	7,570.56	7,978.62
40.13023	Aky.Tcsvc.Meas.Jim Smith			(898.12)	1,280.36
40.13024	040.OBO.LEE RUDY RD.		7.30	1,143.80	1,792.76
40.13027	040.BGR.CHANDLER BLVD. 2"EXT		34.09	5,338.31	8,367.14
40.13028	040.BGR.THE SUMMIT 2" PE EXT				13,739.54

Sum of Amount	Work Order Description	Category	Construction Amount	Indirect Cost	Other	Grand Total
Work Order Num		AFUDC				
40.13029	040.BGR. HUNTERS CROSSING IV-B		18.14	2,840.85	4,452.67	7,311.66
40.1303	040.BGR.RUSS. THURSTON III		8.05	1,259.90	1,974.75	3,242.70
40.13033	040.BGR.HOP.AMBULATORY CTR		6.34	993.29	1,556.86	2,556.49
50.1445	UCG.HDQ.IT infrastructure JC			20,180.04	7,568.91	27,748.95
50.14507	UCG.HDQ.FY03 Software			16,478.89	8,210.21	24,689.10
50.14939	050.HDQ.Respiratory Equip			44,598.50	24,820.66	69,419.16
50.14999	050.HDQ.DSL for Morristown			2,831.27	1,396.36	4,227.63
50.15	050.HDQ.DSL for Radford			2,082.22	1,158.79	3,241.01
50.15001	050.HDQ.DSL for Shelbyville			2,009.64	1,173.96	3,183.60
50.15533	050.hdq.blkt hrdwr replmnts			6,745.96	3,238.35	9,984.31
50.15581	050.hdq.training trailer			5,032.34	1,821.21	6,853.55
50.15886	050.HDQ.Measurment Eq			4,779.57	2,091.78	6,871.35
50.15895	050.HDQ.Measurment Instrmts			14,818.67	4,945.12	19,763.79
50.16027	050.HDQ.AxiomV8.Mapping			3,312.25	1,105.32	4,417.57
50.16201	050.HDQ.Cool Springs Shredder			829.21	277.04	1,106.25
50.16291	050.HDQ.FY05 pc replacements			32,663.78	19,433.44	52,097.22
50.16353	050.hdq.satellite dishes			10,417.00	5,092.52	15,509.52
50.1656	Cool Springs Train. Rm Furn			20,957.44	9,047.76	30,005.20
50.16737	FY05 Printers			2,077.39	896.86	2,974.25
50.16738	050.HDQ.FY05 Itron Units			11,764.83	5,079.13	16,843.96
50.17091	PC Equipment			13,008.05	4,866.50	17,874.55
50.17175	050.HDQ.MV90 conv equip			177,705.40	74,466.80	252,172.20
50.17535	050.hdq.FY06 Printers			2,865.59	975.18	3,840.77
50.17536	050.hdq.FY06 MDTs			123,071.94	56,823.15	179,895.09
50.17537	050.hdq.FY06 laptops			28,436.94	11,453.56	39,890.50
50.1754	050.hdq.FY06 monitors			3,337.57	1,341.59	4,679.16
50.17573	050.HDQ.AED units			38,767.41	16,381.41	55,148.82
50.17594	050.HDQ.Deil Projector			1,447.57	668.44	2,116.01
50.17625	050.3444.GPS Equipment			13,534.98	3,179.37	16,714.35
50.17626	050.3444.Current Mapper			10,059.34	2,362.95	12,422.29
OH.010.10000	Corporate A&G Overhead					
OH.040.10000	WKGP BU A&G Overhead			3,786,608.00	(2,652,058.21)	1,134,549.79
OH.050.10000	UCG BU A&G Overhead			49,316.35	(10,160,426.46)	51,397.90
OH.050.10001	UCG IL State A&G Overhead			216,744.13	(4,700,308.96)	777,771.32
OH.050.10002	UCG TN State A&G Overhead				(1,382.20)	(1,382.20)
OH.050.10006	UCG VA State A&G Overhead				(23,271.19)	(23,271.19)
OH.050.10007	UCG MO State A&G Overhead				(507.57)	(507.57)
OH.050.10008	UCG IA State A&G Overhead				(30,531.42)	(30,531.42)
Grand Total			330,194.92	34,558,353.69	(13,530,941.86)	21,357,606.75

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Sum of Amount	Work Order Description	Construction Amount	Indirect Cost	Other	Grand Total
	Work Order				
	10.10846 010.IT MGT.ORACLE EAM	8,030,959.49	1,536,050.80		9,567,010.29
	10.10854 010.Comp-Ben.Heat Lincense	32,631.85	9,798.83		42,430.68
	10.10937 010.1134.Sales Tax Middleware	95,437.88	9,850.11		105,287.99
	10.10941 010.1134.Power Tax System	223,851.01	1,023.63		224,874.64
	10.1099 Mid-Tex MDSI Licenses	0.00	(15,584.53)		(15,584.53)
	10.11049 010.1142.DesktopComputers	3,281.39	437.51		3,718.90
	10.1105 010.1111.LaptopFlatpanelSW	2,361.92	226.20		2,588.12
	10.1106 010.1137.IT_Consolidation_HW	490,843.64	46,938.89		537,782.53
	10.11061 Master Tax	84,110.25	8,039.86		92,150.11
	10.11062 VTAX Replacement Software	43,506.93	4,203.98		47,710.91
	10.11063 Purchase 6 Laptops	24,741.39	2,390.70		27,132.09
	10.11064 GE Smallworld Implementation	965,766.63	92,894.73		1,058,661.36
	10.11065 Inquest Replacement System	325,698.05	28,422.01		354,120.06
	10.11066 010.1407.LCImprovements	462,619.80	42,852.77		505,472.57
	10.11105 Development Essbase Server	191,781.50	18,531.45		210,312.95
	10.11107 010.1117.Laptop	2,269.91	219.34		2,489.25
	10.11108 E.010 Building Scanners	28,334.27	2,781.51		31,115.78
	10.11109 010.1407.PhotoID	3,029.92	292.78		3,322.70
	10.1111 E.010Gopher - Timekeeping	2,178.74	218.25		2,396.99
	10.11112 010.1137.2006CompReplcmt	133,122.79	12,870.26		145,993.05
	10.11113 010.1130.EAComputerEquip	4,652.85	451.83		5,104.68
	10.11114 010.1133.CorpCommEquip	3,486.15	336.86		3,823.01
	10.11115 010.1121.DesktopMonitor	1,446.58	139.78		1,586.36
	10.11116 010.1109.DesktopNewHire	1,446.58	139.78		1,586.36
	10.11117 010.1408.TrngCoorLaptops	4,379.74	423.20		4,802.94
	10.11118 010.1200.DesktopsNewHires	4,558.09	440.44		4,998.53
	10.11119 010.1501.NewHireLaptop	2,375.73	229.57		2,605.30
	10.1112 010.1126.LaserPrinter	1,217.81	117.67		1,335.48
	10.11121 E.010IVR- New Customer Setup	57,925.82	5,600.57		63,526.39
	10.11122 E.010PC Replacement 2006	142,469.49	13,783.02		156,252.51
	10.11123 E.010 Reporting Package	9,377.07	935.94		10,313.01
	10.11124 010.1137.VideoBrdgUpg	264,670.92	25,574.60		290,245.52
	10.11128 010.1137.CntrizdWrllessLAN	59,142.22	5,759.49		64,901.71
	10.11129 010.1134.11.5.10 Upgrade	1,490,695.81	146,280.71		1,636,976.52
	10.11131 010.1115.MailSorter	72,683.93	7,199.67		79,883.60
	10.11132 010.1134.GRIP TIMELINE IMPROV	91,591.00	8,924.03		100,515.03
	10.11134 010.1503.GA_DESKTOP	2,112.89	204.74		2,317.63
	10.11137 010.LAPTOP NEW EMP	4,002.65	387.80		4,390.45
	10.11138 010.1134.SOX Control Software	232,873.25	23,326.92		256,200.17
	10.1114 010.DSKTP NEW EMP RM	1,970.38	197.38		2,167.76



Sum of Amount	Work Order	Work Order Description	Cost Category	Construction Amount	Indirect Cost	Other	Grand Total
			AFUDC				
	10.11141	OrgChart Publishing Software		9,353.64		936.96	10,290.60
	10.11142	010.1134.Complex Bill Module		45,647.00		4,572.46	50,219.46
	10.11152	HDWE/SFTWR PURCH		96,848.34		9,701.31	106,549.65
	10.11155	010.1401.HiCapShredder		4,478.95		448.66	4,927.61
	10.11156	010.1137.RoomWizards		7,287.39		729.97	8,017.36
	10.11157	010.1133.MediaPCs		3,967.81		397.45	4,365.26
	10.11163	CTA Metrics Dashboard		31,920.00		3,197.43	35,117.43
	10.11165	010.1137.DBA_Tools		18,351.25		1,838.24	20,189.49
	10.11166	010.1112.MailroomEqpt		1,882.63		188.59	2,071.22
	40.10016	WKG[9580] Conv Maint Funct				(13,065.66)	(13,065.66)
	40.10452	WKG.PAD.Hwy 121 relocate		6,926.93			6,926.93
	40.11936	Bowling Green.04.Gr Func		(301.74)			(301.74)
	40.11937	Bowling Green.04.NonG F		(250.00)			(250.00)
	40.11953	Owen.04.Non Grow Func		(465.86)			(465.86)
	40.12278	040.Mea.Tecsvc.Regulators		23.17	435.90	594.05	1,053.12
	40.12306	040.Sto Compressor_Engine		(19,282.96)	(22,849.19)		(42,132.15)
	40.12361	Hopkinsville 05 Non Growth				(7.98)	(7.98)
	40.12365	Campbellsville 05 Non Growth				(25.78)	(25.78)
	40.12377	Mayfield 05 Non Growth				(60.78)	(60.78)
	40.12422	040.PAD.Perkins Creek Rev Ext		466.62	2,558.00	4,911.17	7,935.79
	40.12604	040.BGR.RUSS. FARM TAP/EFV		747.84	5,200.41	8,666.57	14,614.82
	40.12612	040.BGR.GARY FARMS 2" EXT		524.57	3,703.73	5,722.68	9,950.98
	40.12634	040.BGR.OXFORD CENTER		220.79	(1,574.18)	8,855.92	7,502.53
	40.12639	040.CAM.HWY 527-BYPASS		719.93		4,230.92	4,950.85
	40.1264	040.BGR.CRIMSON RIDGE		202.76	(1,706.12)	5,186.94	3,683.58
	40.12643	040.BGR.MCCOY PL. 2" EXT		633.37	7,103.10	10,762.82	18,499.29
	40.1265	040.BGR.GLS.BYPASS EXT		121.43	(931.88)	3,275.94	2,465.49
	40.12674	040.BGR.RUSS WAL-MART RELOC				327.38	(7,956.56)
	40.12676	040.DAN.HUBLE RD-HILLTOPPER				3,554.94	6,783.62
	40.1276	040.PAD.Cedar Ridge Rev Ext		185.36	1,846.30	2,383.35	4,415.01
	40.12786	040.PTON.Ind Park #3 Rev Ext		1,237.61	11,339.08	16,051.50	28,628.19
	40.12788	040.MAY.N St Paul St Rev Ext		44.55	452.55	570.86	1,067.96
	40.1279	040.PAD.Highland Rd Ext III		130.75	53.31	2,016.41	2,200.47
	40.12795	040.BGR.CUMBERLAND RIDGE		450.67	4,279.46	5,855.57	10,585.70
	40.12796	040.BGR.RUSS.STONEWALL III& IV		541.07	(1,966.22)	5,230.95	3,264.73
	40.12798	040.PAD.Cimerron Cove Ext		4.27	(17,253.76)	1,356.38	(15,893.11)
	40.12799	040.MAY.N Suttton Ln Ext		342.75	5,005.21	6,705.63	12,053.59
	40.12803	040.NGR.HOP.PENNYRILE RELOC.		94.10	1,266.52	1,362.96	2,723.58
	40.12804	040.PAD.Burfleen Dr. Main Ext				2,403.24	287.62
	40.12805	040.BGR.HOP.BURLEY DR. EXT			(2,115.62)		

Sum of Amount		Cost Category				Grand Total
Work Order	Work Order Description	AFUDC	Construction Amount	Indirect Cost	Other	Grand Total
40.12806	040.BGR.FRK.SAM WALTON DR. EXT	126.92	1,379.54	2,200.88		3,707.34
40.12807	040.BGR.FRK.COTTAGE GROVE	240.72	2,616.44	4,174.15		7,031.31
40.12808	040.BGR.GLS.GARET WAY	133.23	1,515.78	1,948.78		3,597.79
40.1281	040.BGR.GLS.HARLOW TRAIL	186.68	1,846.71	2,641.68		4,675.07
40.12811	040.BGR.PARKER MILLER - B.G	86.93	1,529.24	1,902.69		3,518.86
40.12815	040.2739.RESERVE BENSON CRK I	305.65	6,334.13	17,270.51		23,910.29
40.12818	040.BGR.PINE TERRACE 2" EXT.	61.61	901.49	1,344.06		2,307.16
40.12819	040.SPRINGFIELD V & VI - B.G.	356.17	4,046.83	5,999.73		10,402.73
40.1282	040.BGR.PARK HILL V - B	283.40	3,424.42	4,569.60		8,277.42
40.12822	AKY.TCSVC.MEAS.OUTSOURCER	1,604.73	39,981.61	55,079.29		96,665.63
40.12823	AKY.TCSVC.MEAS.ENGINEERED REGS	960.12	15,424.05	19,565.24		35,949.41
40.12824	AKY.TCSVS.MEAS.EFM.COPAR	223.81	4,040.38	5,348.18		9,612.37
40.12825	AKY.TCSVC.MEAS.EFM.WKU	163.53	2,433.22	3,385.98		5,982.73
40.12826	040.Sto Madisonville Tornado	1,726.54	20,609.27	22,191.50		44,527.31
40.12827	AKY.TCSVC.MEAS.EFM.ABSKY	220.12	3,394.33	4,566.25		8,180.70
40.12833	040.BGR.RIVERBEND III - B.G.	294.37	3,933.25	5,843.66		10,071.28
40.12841	040.PTON.Eagan St Replacement	100.95	1,590.28	2,160.90		3,852.13
40.12842	AKY.TCSVC.MEAS.ROTARY METERS	515.03	8,216.06	10,110.27		18,841.36
40.129	040.PAD.Peppers' Mill II	226.31	7,240.05	12,888.32		20,354.68
40.12903	040.STO PC Replacements		5,909.59	7,272.04		13,181.63
40.12904	040.PAD.N Friendship Rd Ext	120.06	1,375.63	3,440.36		4,936.05
40.12907	040.BGR.FRK.WILLIAMSBURG I		3,105.55	5,185.55		8,291.10
40.12909	040.BGR.CEMETERY RD. / IDLE	189.01	1,159.43	5,254.81		6,603.25
40.1291	040.BGR.CEMETERY RD @ FOUNTAIN	388.91	5,305.80	8,612.22		14,306.93
40.12912	AKY.TCSVC.MEAS.ALCAN REGS	121.15	6,086.68	4,102.31		10,310.14
40.12913	AKY.TCSVS.MEAS.METERS	278.27	9,535.88	1,684.52		11,498.67
40.12914	AKY.TCSVS.MEAS.CALIBRATORS		10,763.79	13,255.23		24,019.02
40.12916	040.PTON.Varmint Trace Replace	118.51	2,003.63	2,938.06		5,060.20
40.12921	040.PAD.Odorant Contoller		2,043.00	2,514.01		4,557.01
40.12922	St. Charles Engine Overhaul	358.03	16,251.07	24,308.01		40,917.11
40.12924	040.MAY.Terri-Aire Ext	27.68	528.98	695.85		1,252.51
40.12925	040.MAY.Shelby Ln Extension	12.70	793.48	1,126.20		1,932.38
40.12929	040.MAD 2" MUELLER EQ.		19,687.93	24,380.71		44,068.64
40.12931	040.EQUIPMENT - DIVISION AREA		23,052.88	28,588.07		51,640.95
40.12932	040.MAY.Fence Mayfield		7,217.28	8,881.23		16,098.51
40.12935	040.P&G Devil		(5,239.00)			(5,239.00)
40.12949	040.PTON.Rectifier Dawson		(5,617.00)			(5,617.00)
40.12952	040.BGR.MARIA & DETOUR EXT	131.08	123.35	5,027.23		5,281.66
40.12954	040.PAD.Warehouse Improvements		16,116.73	22,726.08		38,842.81
40.12983	040.BGR.1100 BLK PARK REPLC	484.97	21,413.96	31,042.93		52,941.86

Sum of Amount	Work Order	Work Order Description	Cost Category	Construction Amount	Indirect Cost	Other	Grand Total
			AFUDC				
	40.12984	040.OBO.W.12TH.&CEDAR REPLMNT.	139.00	8,052.79	11,639.18		19,830.97
	40.12986	040.BGR.TRANS PARK 4" STL EXT	489.44	28,093.51	47,683.00		76,265.95
	40.12987	040.PTON.E Main St Replace	166.23	7,994.68	12,949.55		21,110.46
	40.13009	040.OBO.HARDINBURG ODORIZOR	64.78	2,827.29	3,514.25		6,406.32
	40.1301	Aky.Tcsv.EFM.Kenway	71.04	3,662.51	4,860.89		8,594.44
	40.13013	040.BGR.CROSSINGS IV 2" EXT.	35.31	1,088.42	1,963.22		3,086.95
	40.13014	040.BGR.BAILEY'S FARM II-A	49.58	1,528.16	2,756.38		4,334.12
	40.13015	040.MAD.HWY 62 REPLACEMENT	61.70	7,037.59	9,718.22		16,817.51
	40.13016	040.PAD.Pecan 8 inch Relocate	514.98	32,713.15	54,728.91		87,957.04
	40.13017	040.PAD.Pecan Dr 2" Relocate	67.64	3,591.27	6,477.64		10,136.55
	40.13019	040.PAD.N Friendship Relocate	103.45	4,035.95	6,575.07		10,714.47
	40.1302	040.PAD.Olivet Ch Relocate IV	17.64	2,979.51	4,119.39		7,116.54
	40.13021	040.PAD.RECTIFIER POLE REPLAC		127.68	158.71		286.39
	40.13022	040.PAD.Warehouse Improve II	162.26	15,490.86	21,660.47		37,151.33
	40.13023	Aky.Tcsv.Meas.Jim Smith		15,671.60	19,479.41		35,313.27
	40.13024	040.OBO.LEE RUDY RD.		(179.23)	2,366.99		2,187.76
	40.13026	040.2739.BRIDLEWOOD SEC I	47.79	6,992.75	12,612.94		19,653.48
	40.13027	040.BGR.CHANDLER BLVD. 2"EXT	21.48	(521.19)	3,400.19		2,900.48
	40.13028	040.BGR.THE SUMMIT 2" PE EXT	93.16	900.31	9,628.81		10,622.28
	40.13029	040.BGR. HUNTERS CROSSING IV-B	62.55	4,160.11	6,763.89		10,986.55
	40.1303	040.BGR.RUSS. THURSTON III	22.02	225.35	2,272.52		2,519.89
	40.13033	040.BGR.HOP.AMBULATORY CTR	8.05	(3,640.42)	1,791.62		(1,840.75)
	40.13034	040.BGR.SUTHERLAND FARMS II-B	3.61	659.63	819.90		1,483.14
	40.13035	040.PAD.Brush Cutter		369.94	667.28		1,037.22
	40.13037	AKY.TCSSVC.MEAS.RTU	3.26	596.30	741.19		1,340.75
	40.13043	040.2737.EPHRAIM.FIGG-MLK		(31,000.00)			(31,000.00)
	40.13057	040.STO Ultrasonic Equipment		2,200.50	2,735.14		4,935.64
	50.1445	UCG.HDQ.IT infrastructure JC		20,180.04	7,568.91		27,748.95
	50.14507	UCG.HDQ.FY03 Software		16,478.89	8,210.21		24,689.10
	50.14939	050.HDQ.Respiratory Equip		44,598.50	24,820.66		69,419.16
	50.14999	050.HDQ.DSL for Morristown		2,831.27	1,396.36		4,227.63
	50.15	050.HDQ.DSL for Radford		2,082.22	1,158.79		3,241.01
	50.15001	050.HDQ.DSL for Shelbyville		2,009.64	1,173.96		3,183.60
	50.15886	050.HDQ.Measurement Eq		4,779.57	2,091.78		6,871.35
	50.15895	050.HDQ.Measurement Instrmts		14,818.67	4,945.12		19,763.79
	50.16027	050.HDQ.AxiomV8.Mapping		3,312.25	1,105.32		4,417.57
	50.16291	050.HDQ.FY05 pc replacements		32,663.78	19,433.44		52,097.22
	50.16353	050.hdq.satellite dishes		10,417.00	5,092.52		15,509.52
	50.1656	Cool Springs Train. Rm Furn		20,957.44	9,047.76		30,005.20
	50.16737	FY05 Printers		2,077.39	896.86		2,974.25



Sum of Amount	Work Order	Work Order Description	Construction Amount	Indirect Cost	Other	Grand Total
	50.16738	050.HDQ.FY05 Itron Units	11,764.83		5,079.13	16,843.96
	50.17091	PC Equipment	13,008.05		4,866.50	17,874.55
	50.17175	050.HDQ.MV90 conv equip	177,705.40		74,666.78	252,372.18
	50.17535	050.hdq.FY06 Printers	2,865.59		1,155.02	4,020.61
	50.17536	050.hdq.FY06 MDTs	123,071.94		56,823.15	179,895.09
	50.17537	050.hdq.FY06 laptops	28,436.94		12,319.94	40,756.88
	50.1754	050.hdq.FY06 monitors	5,036.14		2,042.82	7,078.96
	50.17573	050.HDQ.AED units	38,767.41		17,166.02	55,933.43
	50.17594	050.HDQ.Dell Projector	1,447.57		668.44	2,116.01
	50.17625	050.3444.GPS Equipment	13,534.98		4,766.31	18,301.29
	50.17626	050.3444.Current Mapper	10,136.69		3,569.62	13,706.31
	OH.010.10	Corporate A&G Overhead	3,786,608.00		(3,781,148.75)	5,459.25
	OH.040.10	WKG BU A&G Overhead	49,316.35		(10,734,903.44)	8.54
	OH.050.10	UCG BU A&G Overhead	216,744.13		(5,402,718.12)	505,060.32
	OH.050.10	UCG IL State A&G Overhead			(1,382.20)	(1,382.20)
	OH.050.10	UCG TN State A&G Overhead			(23,271.19)	(23,271.19)
	OH.050.10	UCG VA State A&G Overhead			(507.57)	(507.57)
	OH.050.10	UCG MO State A&G Overhead			(30,531.42)	(30,531.42)
	OH.050.10	UCG IA State A&G Overhead			(269.22)	(269.22)
	Grand Total		284,284.32	34,983,529.29	(16,923,905.64)	18,343,907.97

Sum of Amount	Work Order Description	Construction Amount	Indirect Cost Other	Grand Total
	Work Order	8,048,509.49	1,537,702.26	9,586,211.75
	10.10846 010.IT MGT. ORACLE EAM	32,631.85	9,798.83	42,430.68
	10.10854 010.Comp-Ben.Heat Lincense	3,281.39	437.51	3,718.90
	10.11049 010.1142.DesktopComputers	2,361.92	226.20	2,588.12
	10.11105 010.1111.LaptopFlatpanelSW	493,176.13	47,158.38	540,334.51
	10.11106 010.1137.IT_Consolidation_HW	84,110.25	8,039.86	92,150.11
	10.11061 Master Tax	43,506.93	4,203.98	47,710.91
	10.11062 VTAX Replacement Software	24,741.39	2,390.70	27,132.09
	10.11063 Purchase 6 Laptops	988,169.60	95,002.85	1,083,172.45
	10.11064 GE Smallworld Implementation	455,228.26	40,610.81	495,839.07
	10.11065 Inquest Replacement System	462,723.03	42,862.48	505,585.51
	10.11066 010.1407.LCimprovements	191,781.50	18,531.45	210,312.95
	10.11105 Development Essbase Server	2,269.91	219.34	2,489.25
	10.11107 010.1117.Laptop	30,021.54	2,940.28	32,961.82
	10.11108 E.010 Building Scanners	3,029.92	292.78	3,322.70
	10.11109 010.1407.PhotoID	2,178.74	218.25	2,396.99
	10.11111 E.010Gopher - Timekeeping	133,282.92	12,885.33	146,168.25
	10.11112 010.1137.2006CompReplcmt	4,652.85	451.83	5,104.68
	10.11113 010.1130.EAComputerEquip	3,486.15	336.86	3,823.01
	10.11114 010.1133.CorpCommEquip	1,446.58	139.78	1,586.36
	10.11115 010.1121.DesktopMonitor	1,446.58	139.78	1,586.36
	10.11116 010.1109.DesktopNewHire	4,379.74	423.20	4,802.94
	10.11117 010.1408.TrngCoorLaptops	4,558.09	440.44	4,998.53
	10.11118 010.1200.DesktopsNewHires	2,375.73	229.57	2,605.30
	10.11119 010.1501.NewHireLaptop	1,217.81	117.67	1,335.48
	10.1112 010.1126.LaserPrinter	57,925.82	5,600.57	63,526.39
	10.11121 E.010IVR- New Customer Setup	142,469.49	13,783.02	156,252.51
	10.11122 E.010PC Replacement 2006	10,962.01	1,085.08	12,047.09
	10.11123 E.010 Reporting Package	264,670.92	25,574.60	290,245.52
	10.11124 010.1137.VideoBrdgUpg	68,357.45	6,626.64	74,984.09
	10.11128 010.1137.CntrlzdWrlessLAN	1,651,823.12	161,442.78	1,813,265.90
	10.11129 010.1134.11.5.10 Upgrade	72,683.93	7,199.67	79,883.60
	10.11131 010.1115.MailSorter	127,889.00	12,339.67	140,228.67
	10.11132 010.1134.GRIP TIMELINE IMPROV	2,112.89	204.74	2,317.63
	10.11134 010.1503.GA_DESKTOP	4,002.65	387.80	4,390.45
	10.11137 010.LAPTOP NEW EMP	232,873.25	23,326.92	256,200.17
	10.11138 010.1134.SOX Control Software	1,970.38	197.38	2,167.76
	10.1114 010.DSKTP NEW EMP RM	9,353.64	936.96	10,290.60
	10.11141 OrgChart Publishing Software	160,454.73	15,375.87	175,830.60
	10.11142 010.1134.Complex Bill Module	101,916.48	10,178.22	112,094.70
	10.11152 HDWE/SFTWR PURCH			

Sum of Amount	Work Order Description	Construction Amount	Indirect Cost Other	Grand Total
	10.11153 010.1137.L3PhSwitchUpg	33,716.88	3,172.76	36,889.64
	10.11155 010.1401.HiCapShredder	4,478.95	448.66	4,927.61
	10.11156 010.1137.RoomWizards	7,287.39	729.97	8,017.36
	10.11157 010.1133.MediaPCs	4,043.57	404.58	4,448.15
	10.11163 CTA Metrics Dashboard	98,017.50	9,417.20	107,434.70
	10.11165 010.1137.DBA_Tools	19,865.24	1,980.71	21,845.95
	10.11166 010.1112.MailroomEgpt	1,882.63	188.59	2,071.22
	10.11167 CNTRLREC NEW EMPL	1,825.47	171.78	1,997.25
	10.11168 EXCHG SRV FOR PERF/CAPACITY	71,919.75	6,767.65	78,687.40
	10.11169 EMC DISK EXPANSION	203,418.00	19,141.63	222,559.63
	10.1117 COMPBENEFITS4NEWHIRES	8,544.77	804.07	9,348.84
	10.11171 010.1134.Dashboard	20,223.75	1,903.05	22,126.80
	10.11172 PYRL PRTR FOR WILCOXEN	896.00	84.31	980.31
	10.11173 5NEWSUPVFORCUSTBILL	14,199.55	1,336.18	15,535.73
	10.11174 TREASURY-NEWEMPLOYEE	2,060.47	193.89	2,254.36
	10.11175 Jurisdictional Reporting	34,177.50	3,216.10	37,393.60
	40.10016 WKG[9580] Conv Maint Funct		(13,065.66)	(13,065.66)
	40.10452 WKG.PAD.Hwy 121 relocate	6,926.93		6,926.93
	40.11936 Bowling Green.04.Gr Func	(301.74)		(301.74)
	40.11937 Bowling Green.04.NonG F	(250.00)		(250.00)
	40.11953 Owen.04.Non Grow Func	(465.86)		(465.86)
	40.12278 040.Mea.Tecsvc.Regulators	435.90	594.05	1,058.02
	40.12306 040.Sto Compressor Engine	(19,282.96)	(22,849.19)	(42,132.15)
	40.12361 Hopkinsville 05 Non Growth		(7.98)	(7.98)
	40.12377 Mayfield 05 Non Growth		(60.78)	(60.78)
	40.12422 040.PAD.Perkins Creek Rev Ext	504.97	5,432.73	8,990.58
	40.12604 040.BGR.RUSS. FARM TAP/EFV	814.02	8,666.57	14,681.00
	40.12612 040.BGR.GARY FARMS 2" EXT	569.63	5,722.68	9,996.04
	40.12634 040.BGR.OXFORD CENTER	255.58	7,537.32	7,537.32
	40.12639 040.CAM.HWY 527-BYPASS	1,085.26	4,907.11	5,992.37
	40.1264 040.BGR.CRIMSON RIDGE	(1,706.12)	5,186.94	3,700.19
	40.12643 040.BGR.MCCOY PL. 2" EXT	718.38	10,762.82	18,584.30
	40.1265 040.BGR.GLS.BYPASS EXT	132.58	3,275.94	2,476.64
	40.12674 040.BGR.RUSS WAL-MART RELOC	(8,283.94)	327.38	(7,956.56)
	40.12676 040.DAN.HUBLE RD-HILLTOPPER	3,228.68	3,554.94	6,783.62
	40.1276 040.PAD.Cedar Ridge Rev Ext	205.49	2,383.35	4,435.14
	40.12786 040.PTON.Ind Park #3 Rev Ext	1,367.94	16,051.50	28,758.52
	40.12788 040.MAY.N St Paul St Rev Ext	49.42	570.86	1,072.83
	40.1279 040.PAD.Highland Rd Ext III	140.60	2,016.41	2,210.32
	40.12795 040.BGR.CUMBERLAND RIDGE	498.90	5,855.57	10,633.93

Sum of Amount		Cost Category				Grand Total
Work Order	Work Order Description	AFUDC	Construction Amount	Indirect Cost	Other	Grand Total
40.12796	040.BGR.RUSS.STONEWALL III& iv		(1,966.22)	5,230.95		3,264.73
40.12798	040.PAD.Cimerron Cove Ext	664.31	10,244.25	15,801.82		26,710.38
40.12799	040.MAY.N Sutton Ln Ext	4.27	(17,253.76)	1,356.38		(15,893.11)
40.12803	040.NGR.HOP.PENNYRILE RELOC.	398.47	5,005.21	6,705.63		12,109.31
40.12804	040.PAD.Burlddeen Dr Main Ext	106.61	1,266.52	1,362.96		2,736.09
40.12805	040.BGR.HOP.BURLEY DR. EXT		(2,115.62)	2,403.24		287.62
40.12806	040.BGR.FRK.SAM WALTON DR. EXT	143.96	1,379.54	2,200.88		3,724.38
40.12807	040.BGR.FRK.COTTAGE GROVE	273.03	2,616.44	4,174.15		7,063.62
40.12808	040.BGR.GLS.GARET WAY	149.72	1,515.78	1,948.78		3,614.28
40.1281	040.BGR.GLS.HARLOW TRAIL	208.04	1,846.71	2,641.68		4,696.43
40.12811	040.BGR.PARKER MILLER - B.G	103.26	1,529.24	1,902.69		3,535.19
40.12818	040.BGR.PINE TERRACE 2" EXT.	72.30	901.49	1,344.06		2,317.85
40.12819	040.SPRINGFIELD V & VI - B.G.	404.36	4,126.20	6,083.38		10,613.94
40.1282	040.BGR.PARK HILL V - B	321.83	3,503.79	4,653.25		8,478.87
40.12822	AKY.TCSVC.MEAS.OUTSOURCER	2,095.77	47,723.65	63,608.45		113,427.87
40.12823	AKY.TCSVC.MEAS.ENGINEERED REGS	1,126.85	15,472.40	19,616.20		36,215.45
40.12824	AKY.TCSVS.MEAS.EFM.COPAR	268.48	4,040.38	5,348.18		9,657.04
40.12825	AKY.TCSVC.MEAS.EFM.WKU	191.22	2,433.22	3,385.98		6,010.42
40.12826	040.Sto Madisonville Tornado	1,930.20	20,609.27	22,191.50		44,730.97
40.12827	AKY.TCSVC.MEAS.EFM.ABSKY	258.00	3,394.33	4,566.25		8,218.58
40.12833	040.BGR.RIVERBEND III - B.G.	340.89	3,933.25	5,843.66		10,117.80
40.12841	040.PTON.Eagan St Replacement	118.80	1,590.28	2,160.90		3,869.98
40.12842	AKY.TCSVC.MEAS.ROTARY METERS	602.23	8,216.06	10,110.27		18,928.56
40.129	040.PAD.Peppers' Mill II	322.09	7,240.05	12,888.32		20,450.46
40.12903	040.STO PC Replacements		10,605.10	12,220.64		22,825.74
40.12904	040.PAD.N Friendship Rd Ext	142.98	1,375.63	3,440.36		4,958.97
40.12907	040.BGR.FRK.WILLIAMSBURG I		3,105.55	5,185.55		8,291.10
40.12909	040.BGR.CEMETERY RD. / IDLE	219.53	1,159.43	5,254.81		6,633.77
40.1291	040.BGR.CEMETERY RD @ FOUNTAIN	455.14	5,305.80	8,612.22		14,373.16
40.12912	AKY.TCSVC.MEAS.ALCAN REGS	170.11	6,185.23	4,206.17		10,561.51
40.12913	AKY.TCSVS.MEAS.METERS	349.37	13,159.46	5,503.41		19,012.24
40.12914	AKY.TCSVS.MEAS.CALIBRATORS		10,763.79	13,255.23		24,019.02
40.12916	040.PTON.Varmint Trace Replace	142.02	2,003.63	2,938.06		5,083.71
40.12921	040.PAD.Odorant Contoller		2,043.00	2,514.01		4,557.01
40.12922	St. Charles Engine Overhaul	894.29	86,497.66	98,340.89		185,732.84
40.12924	040.MAY.Terri-Aire Ext	33.51	528.98	695.85		1,258.34
40.12925	040.MAY.Shelby Ln Extension	21.83	793.48	1,126.20		1,941.51
40.12929	040.MAD.2" MUELLER EQ.		20,127.99	24,844.49		44,972.48
40.12931	040.EQUIPMENT - DIVISION AREA		23,052.88	28,588.07		51,640.95
40.12932	040.MAY.Fence Mayfield		7,217.28	8,881.23		16,098.51

Sum of Amount	Work Order Description	Cost Category	Construction Amount	Indirect Cost	Other	Grand Total
		AFUDC				
40.12935	040.P&G Devl		(5,239.00)			(5,239.00)
40.12949	040.PTON.Rectifier Dawson		(3,272.25)		3,675.11	402.86
40.12952	040.BGR.MARIA & DETOUR EXT	155.59	123.35		5,027.23	5,306.17
40.12954	040.PAD.Warehouse Improvements		16,116.73		22,726.08	38,842.81
40.12983	040.BGR.1100 BLK PARK REPLC	734.58	21,413.96		31,042.93	53,191.47
40.12984	040.OBO.W.12TH.&CEDAR REPLMINT.	239.58	9,460.39		13,122.65	22,822.62
40.12986	040.BGR.TRANSPARK 4" STL EXT	858.41	29,539.68		49,768.05	80,166.14
40.12987	040.PTON.E Main St Replace	265.89	7,994.68		12,949.55	21,210.12
40.1301	Aky.Tcsv.EFM.Kenway	111.60	3,662.51		4,860.89	8,635.00
40.13013	040.BGR.CROSSINGS IV 2" EXT.	49.83	1,088.42		1,963.22	3,101.47
40.13014	040.BGR.BAILEY'S FARM II-A	69.97	1,528.16		2,756.38	4,354.51
40.13016	040.PAD.Pecan 8 inch Relocate	1,042.24	54,449.25		79,723.87	135,215.36
40.13017	040.PAD.Pecan Dr 2" Relocate	162.13	12,913.06		16,734.34	29,809.53
40.13019	040.PAD.N Friendship Relocate	167.41	6,792.98		9,480.71	16,441.10
40.1302	040.PAD.Olivet Ch Relocate IV	52.52	2,979.51		4,580.74	7,612.77
40.13021	040.2737.RECTIFIER POLE REPLAC		2,270.44		3,163.41	5,433.85
40.13022	040.PAD.Warehouse Improve II		22,279.77		29,342.15	51,621.92
40.13023	Aky.Tcsv.Meas.Jim Smith	329.52	15,671.60		19,479.41	35,480.53
40.13024	040.OBO.LEE RUDY RD.	718.61			3,483.98	4,202.59
40.13026	040.2739.BRIDLEWOOD SEC I	141.08	6,992.75		12,612.94	19,746.77
40.13027	040.BGR.CHANDLER BLVD. 2"EXT	35.45	(521.19)		3,512.37	3,026.63
40.13028	040.BGR.THE SUMMIT 2" PE EXT	155.42	3,389.27		12,251.92	15,796.61
40.13029	040.BGR. HUNTERS CROSSING IV-B	121.92	5,509.33		8,522.39	14,153.64
40.1303	040.BGR.RUSS. THURSTON III	33.91	225.35		2,272.52	2,531.78
40.13031	040.PAD.Ballard Cr Rev Ext	6.38	1,043.75		1,635.95	2,686.08
40.13033	040.BGR.HOP.AMBULATORY CTR	8.05	(3,640.42)		1,791.62	(1,840.75)
40.13034	040.BGR.SUTHERLAND FARMS II-B	11.05	659.63		988.16	1,658.84
40.13035	040.PAD.Brush Cutter	369.94			667.28	1,037.22
40.13036	040.PAD.Jim Smith Meter Set	8.48	1,388.76		2,176.70	3,573.94
40.13037	AKY.TCSSVC.MEAS.RTU	30.55	4,877.89		5,253.56	10,162.00
40.13038	040.2739.NOTTING HILLS 1b	25.24	4,145.01		6,465.67	10,635.92
40.13039	040.2618.OWBEXIT		1,571.51		1,656.22	3,227.73
40.1304	040.OBO.E.24TH. & BOLIVAR	6.50	1,064.81		1,668.95	2,740.26
40.13041	040.MAD.Henderson Reg.Relocte	33.44	6,327.29		7,727.80	14,088.53
40.13043	040.2737.EPHRAIM.FIGG-MLK		(30,945.16)		85.95	(30,859.21)
40.13045	040.PTON.Washington St Replace	5.25	858.71		1,345.93	2,209.89
40.13047	AKY.TCSVC.MEAS.EFM.CCB CO.	3.27	668.94		705.00	1,377.21
40.13056	040.PAD.Odorizer Awning		1,992.80		2,100.21	4,093.01
40.13057	040.STO Ultrasonic Equipment		2,200.50		2,735.14	4,935.64
40.13058	040.OBO Mount Moriah Avenue	1.22	198.97		311.85	512.04

Sum of Amount	Work Order Description	Construction Amount	Indirect Cost Other	Grand Total
	Work Order			
	40.13059 040.OBO.Locust St Replmnt	600.75	941.60	1,546.02
	50.14507 UCG.HDQ.FY03 Software	16,478.89	8,210.21	24,689.10
	50.14939 050.HDQ.Respiratory Equip	44,598.50	24,820.66	69,419.16
	50.14999 050.HDQ.DSL for Morrirstown	2,831.27	1,396.36	4,227.63
	50.15 050.HDQ.DSL for Radford	2,082.22	1,158.79	3,241.01
	50.15001 050.HDQ.DSL for Shelbyville	2,009.64	1,173.96	3,183.60
	50.15886 050.HDQ.Measurement Eq	4,779.57	2,091.78	6,871.35
	50.15895 050.HDQ.Measurment Instrmts	14,818.67	4,945.12	19,763.79
	50.16291 050.HDQ.FY05 pc replacements	32,663.78	19,433.44	52,097.22
	50.16353 050.hdq.satellite dishes	10,417.00	5,092.52	15,509.52
	50.1656 Cool Springs Train. Rm Furn	20,957.44	9,047.76	30,005.20
	50.16737 FY05 Printers	2,077.39	896.86	2,974.25
	50.16738 050.HDQ.FY05 Itron Units	11,764.83	5,079.13	16,843.96
	50.17091 PC Equipment	13,008.05	4,866.50	17,874.55
	50.17175 050.HDQ.MV90 conv equip	177,705.40	74,666.78	252,372.18
	50.17535 050.hdq.FY06 Printers	2,865.59	1,155.02	4,020.61
	50.17536 050.hdq.FY06 MDTs	123,071.94	56,823.15	179,895.09
	50.17537 050.hdq.FY06 laptops	31,528.56	13,046.16	44,574.72
	50.17538 050.hdq.FY06 replace phones	1,800.15	422.85	2,223.00
	50.1754 050.hdq.FY06 monitors	6,625.74	2,416.22	9,041.96
	50.17573 050.HDQ.AED units	38,767.41	17,166.02	55,933.43
	50.17594 050.HDQ.Dell Projector	1,447.57	668.44	2,116.01
	50.17625 050.3444.GPS Equipment	13,534.98	4,766.31	18,301.29
	50.17626 050.3444.Current Mapper	10,136.69	3,569.62	13,706.31
	OH.010.10 Corporate A&G Overhead	3,786,608.00	(3,215,921.20)	570,686.80
	OH.040.10 WKG BU A&G Overhead	11,318,093.47	(11,198,491.61)	168,918.21
	OH.050.10 UCG BU A&G Overhead	6,033,402.84	(5,523,323.90)	726,823.07
	OH.050.10 UCG IL State A&G Overhead		(1,382.20)	(1,382.20)
	OH.050.10 UCG TN State A&G Overhead		(23,271.19)	(23,271.19)
	OH.050.10 UCG VA State A&G Overhead		(507.57)	(507.57)
	OH.050.10 UCG MO State A&G Overhead		(30,531.42)	(30,531.42)
	OH.050.10 UCG IA State A&G Overhead		(269.22)	(269.22)
	Grand Total	288,969.05	36,731,226.37	20,322,060.58



Sum of Amount		Cost Category			Grand Total
Work Order	Work Order Description	AFUDC	Construction Amount	Indirect Cost Other	
10.10846	010.IT MGT.ORACLE EAM		8,108,914.49	1,543,386.37	9,652,300.86
10.10854	010.Comp-Ben.Heat Lincense		32,631.85	9,798.83	42,430.68
10.11049	010.1142.DesktopComputers		3,281.39	437.51	3,718.90
10.1105	010.1111.LaptopFlatpanelSW		2,361.92	226.20	2,588.12
10.11061	Master Tax		84,110.25	8,039.86	92,150.11
10.11062	VTAX Replacement Software		43,506.93	4,203.98	47,710.91
10.11063	Purchase 6 Laptops		24,741.39	2,390.70	27,132.09
10.11064	GE Smallworld Implementation		991,785.78	95,343.13	1,087,128.91
10.11065	Inquest Replacement System		474,130.20	42,389.49	516,519.69
10.11066	010.1407.LCImprovements		544,987.25	50,603.54	595,590.79
10.11105	Development Essbase Server		191,781.50	18,531.45	210,312.95
10.11107	010.1117.Laptop		2,269.91	219.34	2,489.25
10.11108	E.010 Building Scanners		30,160.74	2,953.38	33,114.12
10.11109	010.1407.PhotoID		3,029.92	292.78	3,322.70
10.1111	E.010Gopher - Timekeeping		2,178.74	218.25	2,396.99
10.11112	010.1137.2006CompReplcmt		133,282.92	12,885.33	146,168.25
10.11115	010.1121.DesktopMonitor		1,975.61	189.56	2,165.17
10.11116	010.1109.DesktopNewHire		1,975.61	189.56	2,165.17
10.11117	010.1408.TrngCoorLaptops		5,437.80	522.76	5,960.56
10.11118	010.1200.DesktopsNewHires		6,145.18	589.79	6,734.97
10.11119	010.1501.NewHireLaptop		2,375.73	229.57	2,605.30
10.11121	E.010IVR- New Customer Setup		57,925.82	5,600.57	63,526.39
10.11122	E.010PC Replacement 2006		142,469.49	13,783.02	156,252.51
10.11123	E.010 Reporting Package		10,962.01	1,085.08	12,047.09
10.11124	010.1137.VideoBrdgUpgr		264,670.92	25,574.60	290,245.52
10.11128	010.1137.CntrizdWrlessLAN		69,204.53	6,706.35	75,910.88
10.11129	010.1134.11.5.10 Upgrade		1,762,250.64	171,834.01	1,934,084.65
10.11131	010.1115.MailSorter		72,683.93	7,199.67	79,883.60
10.11132	010.1134.GRIP TIMELINE IMPROV		127,889.00	12,339.67	140,228.67
10.11138	010.1134.SOX Control Software		232,873.25	23,326.92	256,200.17
10.1114	010.DSKTP NEW EMP RM		1,970.38	197.38	2,167.76
10.11141	OrgChart Publishing Software		9,353.64	936.96	10,290.60
10.11142	010.1134.Complex Bill Module		231,095.93	22,023.21	253,119.14
10.11152	HDWE/SFTWR PURCH		103,535.63	10,330.58	113,866.21
10.11153	010.1137.L3PhSwitchUpgr		36,498.52	3,434.51	39,933.03
10.11155	010.1401.HiCapShredder		4,478.95	448.66	4,927.61
10.11156	010.1137.RoomWizards		7,287.39	729.97	8,017.36
10.11157	010.1133.MediaPCs		4,043.57	404.58	4,448.15
10.11163	CTA Metrics Dashboard		130,815.00	10,916.21	141,731.21
10.11165	010.1137.DBA_Tools		19,865.24	1,980.71	21,845.95

Sum of Amount	Work Order Description	Cost Category			Grand Total
		AFUDC	Construction Amount	Indirect Cost Other	
10.11166	010.1112.MailroomEgpt		1,882.63	188.59	2,071.22
10.11167	CNTRLREC NEW EMPL		1,976.07	185.95	2,162.02
10.11168	EXCHG SRV FOR PERF/CAPACITY		97,665.02	9,190.28	106,855.30
10.11169	EMC DISK EXPANSION		220,199.99	20,720.82	240,920.81
10.1117	COMPBENEFITS4NEWHIRES		9,249.71	870.41	10,120.12
10.11171	010.1134.Dashboard		21,892.21	2,060.05	23,952.26
10.11172	PYRL PRTR FOR WILCOXEN		969.92	91.27	1,061.19
10.11173	5NEWSUPVFORCUSTBILL		14,417.77	1,356.71	15,774.48
10.11174	TREASURY-NEWEMPLOYEE		2,230.46	209.89	2,440.35
10.11175	Jurisdictional Reporting		219,733.76	19,100.77	238,834.53
10.11176	ACCTSVCSLPTP-NEWEMPL		2,497.25	234.99	2,732.24
40.10016	WKG[9580] Conv Maint Funct			-13,065.66	-13,065.66
40.10452	WKG.PAD.Hwy 121 relocate		6,926.93		6,926.93
40.11936	Bowling Green.04.Gr Func		-301.74		-301.74
40.11937	Bowling Green.040.NonG F		-250.00		-250.00
40.11953	Owen.04.Non Grow Func		-465.86		-465.86
40.12278	040.Mea.Tecsvc.Regulators		435.90	594.05	1,062.92
40.12306	040.Sto Compressor Engine	32.97			
40.12377	Mayfield 05 Non Growth		-19,282.96	-22,849.19	-42,132.15
40.12422	040.PAD.Perkins Creek Rev Ext	546.10			
40.12639	040.CAM.HWY 527-BYPASS		3,052.88	5,585.25	9,184.23
40.12643	040.BGR.MCCOY PL. 2" EXT	803.39			
40.12674	040.BGR.RUSS WAL-MART RELOC		7,103.10	4,979.83	6,134.09
40.12676	040.DAN.HUBLE RD-HILLTOPPER		-8,283.94	10,762.82	18,669.31
40.1276	040.PAD.Cedar Ridge Rev Ext	225.62			
40.12762	Bowling Green 06 Growth		3,228.68	327.38	7,956.56
40.12763	Bowling Green 06 Non Growth		2,383.35	3,554.94	6,783.62
40.12765	Glasgow 06 Non Growth		1,846.30	2,383.35	4,455.27
40.12766	Hopkinsville 06 Growth		46,929.51	63,416.50	110,346.01
40.12767	Hopkinsville 06 Non Growth		77,331.32	105,767.31	183,098.63
40.12768	Danville 06 Growth		23,744.49	30,395.52	54,140.01
40.12769	Danville 06 Non Growth		5,576.52	7,246.62	12,823.14
40.1277	Campbellsville 06 Growth		14,188.57	17,840.84	32,029.41
40.12771	Campbellsville 06 Non Growth		11,803.58	17,188.60	28,992.18
40.12772	Shelbyville 06 Growth		17,154.47	22,784.69	39,939.16
40.12773	Shelbyville 06 Non Growth		1,135.07	1,631.67	2,766.74
40.12775	Madisonville 06 Non Growth		16,339.13	19,857.19	36,196.32
40.12777	Princeton 06 Non Growth		16,468.02	23,306.33	39,774.35
40.12778	Owensboro 06 Growth		13,385.33	20,630.90	34,016.23
40.12779	Owensboro 06 Non Growth		23,051.67	28,441.97	51,493.64
			10,465.68	14,929.92	25,395.60
			21,611.28	28,667.96	50,279.24
			58,317.61	75,615.00	133,932.61



Work Order	Work Order Description	Cost Category			Grand Total
		AFUDC	Construction Amount	Indirect Cost Other	
40.1278	Paducah 06 Growth		23,815.88	30,426.03	54,241.91
40.12781	Paducah 06 Non Growth		9,961.92	14,678.70	24,640.62
40.12782	Mayfield 06 Growth		3,146.98	4,479.72	7,626.70
40.12783	Mayfield 06 Non Growth		8,256.61	11,035.12	19,291.73
40.12788	040.MAY.N St Paul St Rev Ext	54.29	452.55	570.86	1,077.70
40.1279	040.PAD.Highland Rd Ext III	150.45	53.31	2,016.41	2,220.17
40.12796	040.BGR.RUSS.STONEWALL III& iv		-1,966.22	5,230.95	3,264.73
40.12798	040.PAD.Cimerron Cove Ext	788.25	10,244.25	15,801.82	26,834.32
40.12799	040.MAY.N Sutton Ln Ext	4.27	-17,253.76	1,356.38	-15,893.11
40.12804	040.PAD.Burideen Dr Main Ext	119.12	1,266.52	1,362.96	2,748.60
40.12806	040.BGR.FR.K.SAM WALTON DR. EXT	161.00	1,379.54	2,200.88	3,741.42
40.12807	040.BGR.FR.K.COTTAGE GROVE	305.34	2,616.44	4,174.15	7,095.93
40.1282	040.BGR.PARK HILL V - B	360.69	3,503.79	4,671.37	8,535.85
40.12822	AKY.TCSVC.MEAS.OUTSOURCER	2,660.59	54,932.55	71,137.85	128,730.99
40.12823	AKY.TCSVC.MEAS.ENGINEERED REGS	1,293.81	15,472.40	19,616.20	36,382.41
40.12824	AKY.TCSVS.MEAS.EFM.COPAR	313.15	4,040.38	5,348.18	9,701.71
40.12825	AKY.TCSVC.MEAS.EFM.WKU	218.91	2,433.22	3,385.98	6,038.11
40.12827	AKY.TCSVC.MEAS.EFM.ABSKY	295.88	3,394.33	4,566.25	8,256.46
40.12841	040.PTON.Eagan St Replacement	136.65	1,590.28	2,160.90	3,887.83
40.12842	AKY.TCSVC.MEAS.ROTARY METERS	689.43	8,216.06	10,110.27	19,015.76
40.129	040.PAD.Peppers' Mill II	417.87	7,240.05	12,888.32	20,546.24
40.12903	040.STO PC Replacements		14,595.08	16,425.68	31,020.76
40.12904	040.PAD.N Friendship Rd Ext	165.90	1,375.63	3,440.36	4,981.89
40.12912	AKY.TCSVC.MEAS.ALCAN REGS	219.56	6,185.23	4,206.17	10,610.96
40.12913	AKY.TCSVS.MEAS.METERS	438.17	13,159.46	5,503.41	19,101.04
40.12914	AKY.TCSVS.MEAS.CALIBRATORS		10,763.79	13,255.23	24,019.02
40.12916	040.PTON.Varmint Trace Replace	165.53	2,003.63	2,938.06	5,107.22
40.12921	040.PAD.Odorant Contoller		2,043.00	2,514.01	4,557.01
40.12922	St. Charles Engine Overhaul	1,773.81	86,497.66	98,340.89	186,612.36
40.12924	040.MAY.Terri-Aire Ext	39.34	528.98	695.85	1,264.17
40.12925	040.MAY.Shelby Ln Extension	30.96	793.48	1,126.20	1,950.64
40.12929	040.MAD.2" MUELLER EQ.		20,140.07	24,857.22	44,997.29
40.12931	040.EQUIPMENT - DIVISION AREA		26,398.16	32,113.66	58,511.82
40.12932	040.MAY.Fence Mayfield		7,217.28	8,881.23	16,098.51
40.12935	040.P&G Devl		-5,239.00		-5,239.00
40.12949	040.PTON.Rectifier Dawson		-1,785.89	5,241.59	3,455.70
40.12952	040.BGR.MARIA & DETOUR EXT	180.10	123.35	5,027.23	5,330.68
40.12954	040.PAD.Warehouse Improvements		16,116.73	22,726.08	38,842.81
40.12983	040.BGR.1100 BLK PARK REPLC	984.19	21,413.96	31,042.93	53,441.08
40.12986	040.BGR.TRANSPARK 4" STL EXT	1,235.83	29,539.68	49,766.17	80,561.68

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Sum of Amount	Work Order Description	Cost Category			Grand Total
Work Order		AFUDC	Construction Amount	Indirect Cost Other	
40.12987	040.PTON.E Main St Replace	365.55	7,994.68	12,949.55	21,309.78
40.1301	Aky.Tcsv.EFM.Kenway	152.16	3,662.51	4,860.89	8,675.56
40.13013	040.BGR.CROSSINGS IV 2" EXT.	65.12	1,245.71	2,128.99	3,439.82
40.13016	040.PAD.Pecan 8 inch Relocate	1,749.57	66,519.18	96,608.30	164,877.05
40.13017	040.PAD.Pecan Dr 2" Relocation	382.06	27,790.91	35,002.17	63,175.14
40.13019	040.PAD.N Friendship Relocate	245.20	6,792.98	9,627.62	16,665.80
40.1302	040.PAD.Olivet Ch Relocate IV	88.49	2,979.51	4,580.74	7,648.74
40.13021	040.2737.RECTIFIER POLE REPLAC	7,483.70	7,483.70	9,056.73	16,540.43
40.13022	040.PAD.Warehouse Improve II	24,882.61	24,882.61	32,754.54	57,637.15
40.13023	Aky.Tcsvc.Meas.Jim Smith	496.78	15,671.60	19,479.41	35,647.79
40.13026	040.2739.BRIDLEWOOD SEC I	234.80	7,079.75	12,704.63	20,019.18
40.13028	040.BGR.THE SUMMIT 2" PE EXT	232.32	3,587.68	13,094.51	16,914.51
40.13029	040.BGR. HUNTERS CROSSING IV-B	189.69	5,509.33	8,941.65	14,640.67
40.1303	040.BGR.RUSS. THURSTON III	45.80	225.35	2,272.52	2,543.67
40.13031	040.PAD.Ballard Cr Rev Ext	25.40	2,327.18	2,988.56	5,341.14
40.13032	040.2737.COLONIAL WAY	2.44	500.00	526.95	1,029.39
40.13033	040.BGR.HOP.AMBULATORY CTR	8.05	-2,898.01	2,574.05	-315.91
40.13034	040.BGR.SUTHERLAND FARMS II-B	18.89	659.63	988.16	1,666.68
40.13035	040.PAD.Brush Cutter	369.94	369.94	667.28	1,037.22
40.13036	040.PAD.Jim Smith Meter Set	36.34	3,603.27	4,542.49	8,182.10
40.13037	AKY.TCSSVC.MEAS.RTU	80.16	5,165.47	5,556.64	10,802.27
40.13038	040.2739.NOTTING HILLS 1b	78.41	4,693.75	7,043.99	11,816.15
40.13039	040.2618.OWBEXIT	1,665.80	1,665.80	1,755.59	3,421.39
40.1304	040.OBO.E.24TH. & BOLIVAR	19.51	1,064.81	1,668.95	2,753.27
40.13041	040.MAD.Henderson Reg.Relocte	108.06	7,893.06	9,414.43	17,415.55
40.13043	040.2737.EPHRAIM.FIGG-MLK	15.74	858.71	662.43	-29,735.73
40.13045	040.PTON.Washington St Replace	8.34	1,707.40	1,345.93	2,220.38
40.13046	AKY.TCSV.C.MEAS.EFM.FP INT.	25.78	3,936.63	1,799.43	3,515.17
40.13047	AKY.TCSV.C.MEAS.EFM.CCB CO.	2.93	600.57	4,148.82	8,111.23
40.13049	040.2739.KNOBVIEW	1,992.80	1,992.80	632.94	1,236.44
40.13056	040.PAD.Odorizer Awning	3.65	198.97	2,100.21	4,093.01
40.13058	040.OBO Mount Moriah Avenue	18.08	2,047.84	311.85	514.47
40.13059	040.OBO.Locust St Replmnt	1.43	292.92	2,466.69	4,532.61
40.13061	040.PAD.Meadows II	18.79	3,076.64	308.70	603.05
40.13063	040.OBO.Lake Forrest Drive	3,318.78	3,318.78	4,822.25	7,917.68
40.13085	040.MAD.PRITCHETT AVE.	22.54	22.54	4,625.46	7,944.24
40.13087	040.BGR.NORTHBRIDGE IV-A	18.58	3,041.09	35.34	57.88
40.13089	040.BGR.NORTHBRIDGE IV-B	27.44	4,491.90	4,766.53	7,826.20
40.13091	040.BGR.GLS.MONTESSORI ACADEMY	3.79	620.73	7,040.50	11,559.84
				972.91	1,597.43

Sum of Amount	Cost Category	Construction Amount	Indirect Cost	Other	Grand Total
Work Order	AFUDC				
40.13092 040.BGR.800 BLK. WAKEFIELD		12.18	1,993.35	3,124.33	5,129.86
40.13094 040.2609 STO HCA Replacement		0.18	36.97	38.96	76.11
40.13098 040.2739.LAW.LAWRENCEBURG XING			-17,446.00		-17,446.00
40.13099 040.2739.SUMMERFIELD PH-I			-39,732.00		-39,732.00
40.13106 040.BGR. EAST 13TH REPLC.		15.41	3,153.92	3,323.91	6,493.24
40.13107 040.OBO.Recorders		33.66	5,509.92	8,636.11	14,179.69
40.13109 040.MAD.Kenny Brasher Ret.			4,000.00	4,215.60	8,215.60
50.14507 UCG.HDQ.FY03 Software		16,478.89	8,210.21		24,689.10
50.14939 050.HDQ.Respiratory Equip		44,598.50	24,820.66		69,419.16
50.14999 050.HDQ.DSL for Morristown		2,831.27	1,396.36		4,227.63
50.15 050.HDQ.DSL for Radford		2,082.22	1,158.79		3,241.01
50.15001 050.HDQ.DSL for Shelbyville		2,009.64	1,173.96		3,183.60
50.15886 050.HDQ.Measurement Eq		4,779.57	2,091.78		6,871.35
50.15895 050.HDQ.Measurement Instrmnts		14,818.67	4,945.12		19,763.79
50.16291 050.HDQ.FY05 pc replacements		32,663.78	19,433.44		52,097.22
50.16353 050.hdq.satellite dishes		10,417.00	5,092.52		15,509.52
50.1656 Cool Springs Train. Rm Furn		20,957.44	9,047.76		30,005.20
50.16737 FY05 Printers		2,077.39	896.86		2,974.25
50.16738 050.HDQ.FY05 Iron Units		11,764.83	5,079.13		16,843.96
50.17091 PC Equipment		13,008.05	4,866.50		17,874.55
50.17175 050.HDQ.MV90 conv equip		177,705.40	74,666.78		252,372.18
50.17535 050.hdq.FY06 Printers		2,865.59	1,155.02		4,020.61
50.17536 050.hdq.FY06 MDTs		123,071.94	56,823.15		179,895.09
50.17537 050.hdq.FY06 laptops		31,639.52	13,072.22		44,711.74
50.17538 050.hdq.FY06 replace phones		1,800.15	422.85		2,223.00
50.1754 050.hdq.FY06 monitors		7,244.10	2,561.48		9,805.58
50.17573 050.HDQ.AED units		38,767.41	17,166.02		55,933.43
50.17594 050.HDQ.Dell Projector		1,447.57	668.44		2,116.01
50.17625 050.3444.GPS Equipment		13,534.98	4,766.31		18,301.29
50.17626 050.3444.Current Mapper		10,136.69	3,569.62		13,706.31
OH.010.10 Corporate A&G Overhead		3,786,608.00	-2,820,217.68		966,390.32
OH.040.10 WKG BU A&G Overhead		49,316.35	11,813,044.02	-11,669,949.01	192,411.36
OH.050.10 UCG BU A&G Overhead		216,744.13	6,293,237.60	-5,679,167.83	830,813.90
OH.050.10 UCG IL State A&G Overhead				-1,382.20	-1,382.20
OH.050.10 UCG TN State A&G Overhead				-23,271.19	-23,271.19
OH.050.10 UCG VA State A&G Overhead				-507.57	-507.57
OH.050.10 UCG MO State A&G Overhead				-30,531.42	-30,531.42
OH.050.10 UCG IA State A&G Overhead				-269.22	-269.22
Grand Total		285,702.43	37,960,373.04	-16,413,064.85	21,833,010.62

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Sum of Amount	Work Order Description	Cost Category	Construction Amount	Indirect Cost	Other	Grand Total
		AFUDC	8,190,735.57	1,549,678.71		9,740,414.28
10.10846	010.IT MGT.ORACLE EAM		84,110.25	8,039.86		92,150.11
10.11061	Master Tax		43,506.93	4,203.98		47,710.91
10.11062	VTAX Replacement Software		1,012,432.62	96,875.05		1,109,307.67
10.11064	GE Smallworld Implementation		459,935.25	39,871.63		499,806.88
10.11065	Inquest Replacement System		518,101.96	47,585.04		565,687.00
10.11066	010.1407.LCimprovements		191,781.50	18,531.45		210,312.95
10.11105	Development Essbase Server		3,029.92	292.78		3,322.70
10.11109	010.1407.PhotoID		133,282.92	12,883.92		146,166.84
10.11112	010.1137.2006CompReplicmt		57,925.82	5,600.57		63,526.39
10.11121	E.010IVR- New Customer Setup		10,962.01	1,071.12		12,033.13
10.11123	E.010 Reporting Package		264,670.92	25,574.60		290,245.52
10.11124	010.1137.VideoBrdgUpg		69,204.53	6,617.74		75,822.27
10.11128	010.1137.CnfrizdWrlessLAN		1,928,603.40	183,631.50		2,112,234.90
10.11129	010.1134.11.5.10 Upgrade		72,683.93	7,199.67		79,883.60
10.11131	010.1115.MailSorter		163,409.00	15,049.65		178,458.65
10.11132	010.1134.GRIP TIMELINE IMPROV		232,873.25	23,326.92		256,200.17
10.11138	010.1134.SOX Control Software		1,970.38	197.38		2,167.76
10.1114	010.DSKTP NEW EMP RM		9,353.64	936.96		10,290.60
10.11141	OrgChart Publishing Software		331,305.74	28,937.37		360,243.11
10.11142	010.1134.Complex Bill Module		103,535.63	10,271.69		113,807.32
10.11152	HDWE/SFTWR PURCH		36,498.52	3,113.10		39,611.62
10.11153	010.1137.L3PhSwitchUpg		4,478.95	448.66		4,927.61
10.11155	010.1401.HiCapShredder		7,287.39	729.97		8,017.36
10.11156	010.1137.RoomWizards		4,043.57	403.91		4,447.48
10.11157	010.1133.MediaPCs		137,880.00	10,796.46		148,676.46
10.11163	CTA Metrics Dashboard		19,865.24	1,967.38		21,832.62
10.11165	010.1137.DBA_Tools		1,882.63	188.59		2,071.22
10.11166	010.1112.MailroomEqpt		1,976.07	168.55		2,144.62
10.11167	CNTRLREC NEW EMPL		99,299.51	8,469.64		107,769.15
10.11168	EXCHG SRV FOR PERF/CAPACITY		220,199.99	18,781.69		238,981.68
10.11169	EMC DISK EXPANSION		9,249.71	788.96		10,038.67
10.1117	COMPBENEFITS4NEWHIRES		21,892.21	1,867.26		23,759.47
10.11171	010.1134.Dashboard		969.92	82.73		1,052.65
10.11172	PYRL PRTR FOR WILCOXEN		15,371.01	1,311.04		16,682.05
10.11173	5NEWSUPVFORCUSTBILL		2,230.46	190.25		2,420.71
10.11174	TREASURY-NEWEMPLOYEE		302,097.52	24,338.36		326,435.88
10.11175	Jurisdictional Reporting		2,703.27	230.58		2,933.85
10.11176	ACCTSVCSLPTP-NEWEMPL		1,943.70	165.78		2,109.48
10.1118	010.1108.Filing eqpt		971.85	82.89		1,054.74
10.11184	010.1118.FilingEqpt		971.85	82.89		1,054.74
10.11191	010.1913.FilingEqpt		971.85	82.89		1,054.74

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Sum of Amount	Work Order Description	Cost Category	Construction Amount	Indirect Cost	Other	Grand Total
Work Order		AFUDC				
10.11192	Enterprise Advantex Rollout		14,024.98		1,196.24	15,221.22
10.11193	010.1407.TenantImpr		1,583,661.94		135,076.50	1,718,738.44
10.11195	010.1407.TenantImprv2		540,533.06		46,062.17	586,595.23
40.10016	WKG[9580] Conv Maint Funct				(13,065.66)	(13,065.66)
40.10452	WKG.PAD.Hwy 121 relocate		6,926.93			6,926.93
40.11936	Bowling Green.04.Gr Func		(301.74)			(301.74)
40.11937	Bowling Green.040.NonG F		(250.00)			(250.00)
40.11963	Owen.04.Non Grow Func		(465.86)			(465.86)
40.12278	040.Mea.Tecsvc.Regulators		37.99		594.05	1,067.94
40.12306	040.Sto.Compressor Engine		(19,282.96)		(22,849.19)	(42,132.15)
40.12358	Glasgow 05 Growth		27.06		24.72	51.78
40.12367	Shelbyville 05 Non Growth		41.71		38.09	79.80
40.12371	Princeton 05 Non Growth		18.22		16.64	34.86
40.12377	Mayfield 05 Non Growth				(60.78)	(60.78)
40.12422	040.PAD.Perkins Creek Rev Ext		589.33		5,515.69	9,157.90
40.12643	040.BGR.MCCOY PL. 2" EXT		891.60		10,762.82	18,757.52
40.12674	040.BGR.RUSS WAL-MART RELOC		(8,283.94)		327.38	(7,956.56)
40.1276	040.PAD.Cedar Ridge Rev Ext		246.67		2,383.35	4,476.32
40.12788	040.MAY.N St Paul St Rev Ext		59.38		570.86	1,082.79
40.1279	040.PAD.Highland Rd Ext III		160.94		2,016.41	2,230.66
40.12799	040.MAY.N Suttoon Ln Ext		4.27		1,356.38	1,630.89
40.12804	040.PAD.Burideen Dr Main Ext		132.11		1,362.96	2,761.59
40.1282	040.BGR.PARK HILL V - B		401.00		4,660.21	8,565.00
40.12822	AKY.TCSVC.MEAS.OUTSOURCER		3,278.20		72,123.75	133,307.88
40.1283	040.OBO.2006 METER PROJECT		221.55		54,566.70	93,997.22
40.12831	040.MAD.2006 METER PROJECT		111.04		27,349.85	47,113.15
40.12834	040.PTON.Meter Purchase 2006		38.09		9,381.70	16,161.02
40.12835	040.MAY.'06 Meter Purchase		51.20		12,610.43	21,722.86
40.12837	040.PAD.'06 Meter Purchases		269.37		66,346.29	114,288.86
40.12913	AKY.TCSVS.MEAS.METERS		527.22		4,994.12	18,680.80
40.12919	040.STO Hwy 800 Xing Repl.		71.32		17,510.05	30,258.32
40.1292	040.STO Squire Rd Xing Repl.		20.46		5,039.42	8,680.96
40.12922	St. Charles Engine Overhaul		4,326.97		505,885.03	896,645.24
40.12928	040.STO Line 9015900 Swamp		466.45		100,225.93	197,904.42
40.12931	040.EQUIPMENT - DIVISION AREA				31,842.76	58,384.10
40.12932	040.MAY.Fence Mayfield		7,217.28		8,881.23	16,098.51
40.12935	040.P&G Devl		(5,239.00)			(5,239.00)
40.12949	040.PTON.Rectifier Dawson		(1,785.89)		4,620.75	2,834.86
40.12954	040.PAD.Warehouse Improvements		16,116.73		22,726.08	38,842.81
40.13016	040.PAD.Pecan 8 inch Relocate		2,521.08		93,418.36	162,458.62
40.13021	040.2737.RECTIFIER POLE REPLAC		7,770.20		8,218.05	15,988.25

Sum of Amount	Work Order Description	Cost Category	Construction Amount	Indirect Cost	Other	Grand Total
		AFUDC				
40.13022	040.PAD.Warehouse Improve II		33,679.89		40,213.40	73,893.29
40.13026	040.2739.BRIDLEWOOD SEC I		396.25		26,207.52	48,480.79
40.13032	040.2737.COLONIAL WAY		7.14		456.68	963.82
40.13035	040.PAD.Brush Cutter		369.94		667.28	1,037.22
40.13036	040.PAD.Jim Smith Meter Set		91.48		7,813.68	15,213.72
40.13038	040.2739.NOTTING HILLS 1b		147.69		9,342.08	17,579.03
40.13039	040.2618.OWBEXIT		1,665.80		1,521.47	3,187.27
40.1304	040.OBO.E.24TH. & BOLIVAR		32.08		1,481.88	2,578.77
40.13044	040.BGR.14TH ST. RELOCATION		22.56		4,557.94	9,570.85
40.13045	040.PTON.Washington St Replace		25.87		1,195.07	2,079.65
40.13048	040.2739.DOGWOOD VILLAS		12.04		2,964.46	5,106.62
40.13049	040.2739.KNOBVIEW		35.84		6,057.31	12,725.11
40.13056	040.PAD.Odorizer Awning		1,992.80		1,820.12	3,812.92
40.13062	040.MAY.Commonwealth Rev Ext		22.01		5,236.95	9,340.26
40.13063	040.PAD.Brookhaven II		65.02		6,350.07	11,695.61
40.13067	TCHSRV.MEA.EFM.MUHL HOSP		11.55		2,333.84	4,900.63
40.13068	TCHSVC.MEA.EFM.JS STUART		11.55		2,333.84	4,900.63
40.13083	040.2739.TOWN AND COUNTRY XI		7.49		1,513.30	3,177.66
40.13087	040.MAD.PRITCHETT AVE.		22.54		31.38	53.92
40.13093	040.2715.TBS REGULATOR REPLACE		0.33		81.65	140.65
40.13094	040.2609.STO HCA Replacement		205.74		49,255.54	87,137.58
40.13096	040.MAY.Northside Subd Ext		13.53		3,333.47	5,742.27
40.13098	040.2739.LAW.LAWRENCEBURG XING			(13,826.74)	4,412.73	(9,414.01)
40.13099	040.2739.SUMMERFIELD PH-I			(36,145.08)	4,991.88	(31,153.20)
40.13102	040.BGR.EAGLESTONE VILLAS		12.86		3,167.92	5,457.10
40.13103	040.OBO.Fiddlesticks Phase 1		23.86		5,877.70	10,124.99
40.13108	040.BGR.HWY31-W RELOC.B.G.		98.70		24,311.03	41,878.44
40.13109	040.MAD.Kenny Brasher Ret.		4,193.30		3,922.44	8,115.74
40.13118	040.B.G.LEE'S SQUARE REPLC.		9.24		2,276.40	3,921.35
40.13119	040.B.G.WOODBURN PUR REPLC.		61.13		12,351.57	25,936.05
40.1312	040.BGR.MCLELLAN FARMS		47.04		11,585.30	19,956.96
40.13129	040.2737.916643		(11,624.00)			(11,624.00)
40.13131	040.2634.0916707		(351.00)			(351.00)
40.13132	040.2634.0916857		(1,413.00)			(1,413.00)
40.13133	040.2634.916482		(580.00)			(580.00)
40.13134	040.2634.916842		(2,052.00)			(2,052.00)
40.13135	040.2635.916793		(1,065.00)			(1,065.00)
40.13136	040.2635.916919		(546.00)			(546.00)
40.13137	040.2635.916769		(1,778.00)			(1,778.00)
40.13138	040.2736.9168661		(8,618.00)			(8,618.00)
40.13139	040.2734.91673102		(1,185.00)			(1,185.00)

Sep-06 Case No. 2006-00464, First Data Request, Question #13, Open CWIP by Month

Sum of Amount	Cost Category	Construction Amount	Indirect Cost	Other	Grand Total
Work Order	Work Order Description	AFUDC			
40.1314	040.2734.91605302	(1,640.00)			(1,640.00)
40.13141	040.2734.91639402	(10,359.00)			(10,359.00)
40.13142	040.2734.91605102	(1,099.00)			(1,099.00)
40.13143	040.2734.91607502	(276.00)			(276.00)
40.13144	040.2734.91605202	(604.00)			(604.00)
40.13145	040.2737.91681301	(302.00)			(302.00)
40.13146	040.2737.91688901	(6,957.60)			(6,957.60)
40.13147	040.2737.91669201	(30,607.00)			(30,607.00)
40.13148	040.2737.91682301	(49.00)			(49.00)
40.13149	040.2737.91685301	(534.00)			(534.00)
50.14507	UCG.HDQ.FY03 Software	16,478.89	8,210.21		24,689.10
50.15886	050.HDQ.Measurement Eq	4,779.57	2,091.78		6,871.35
50.17625	050.3444.GPS Equipment	13,534.98	4,766.31		18,301.29
50.17626	050.3444.Current Mapper	10,136.69	3,569.62		13,706.31
OH.010.10	Corporate A&G Overhead	3,786,608.00	(3,786,608.00)		0.00
OH.040.10	WKG BU A&G Overhead	12,591,633.86	(12,640,941.67)		8.54
OH.050.10	UCG BU A&G Overhead	6,703,227.06	(6,414,910.87)		505,060.32
OH.050.10	UCG IL State A&G Overhead		(1,382.20)		(1,382.20)
OH.050.10	UCG TN State A&G Overhead		(23,271.19)		(23,271.19)
OH.050.10	UCG VA State A&G Overhead		(507.57)		(507.57)
OH.050.10	UCG MO State A&G Overhead		(30,531.42)		(30,531.42)
OH.050.10	UCG IA State A&G Overhead		(269.22)		(269.22)
Grand Total		281,847.72	40,914,222.20	(19,249,802.70)	21,946,267.22





**Atmos Energy Corporation, Kentucky**  
**Case No. 2006-00464**  
**KPSC 1<sup>st</sup> Data Request Dated November 21, 2006**  
**DR Item 14**  
**Witness: Robert R. Cook, Jr.**

**Data Request:**

Provide the information requested in Schedule 3 for each construction project in progress listed in Schedule 2.

**Response:**

See attached file 2006-00464 PSC DR1-14ATT. Please note the project start and estimated completion dates are not required fields in the Company's system and therefore are not necessarily representative of the actual start date or actual estimated completion dates.

Sch. 3 Atmos Energy Corporation  
Case No. 2006-00464  
CWIP - Percent Complete  
Projects with Chgs Apr-05 - Sep-06

Project	Project Start	Estimated Completion	Percent of Time Elapsed	Original Budget Est.	Most Recent Budget Est	Total Project Expenditures (To Date)	Percent of Total Exp.
10.10049	200504	200607	113.33%	580.00	580.00	177.91	30.67%
10.10361	200012	200504	132.69%	Deferred	Deferred	0.00	-
10.10846	200303	200503	175.00%	1,200,002.00	1,200,002.00	9,740,414.28	811.70%
10.10854	200306	200410	243.75%	38,061.00	38,061.00	42,430.68	111.48%
10.1088	200405	200503	260.00%	352,140.00	352,140.00	30,193.92	8.57%
10.10922	200312	200410	330.00%	5,238.72	5,238.72	4,967.06	94.81%
10.10924	200311	200412	261.54%	706,047.00	706,047.00	122,657.88	17.37%
10.10925	200311	200411	283.33%	411,689.00	411,689.00	360,724.05	87.62%
10.10926	200312	200410	330.00%	252,568.00	252,568.00	5,281.30	2.09%
10.10927	200312	200412	275.00%	176,490.00	176,490.00	7,005.48	3.97%
10.10928	200311	200410	309.09%	655,330.00	655,330.00	623,375.30	95.12%
10.10929	200401	200503	228.57%	2,987,535.00	2,987,535.00	2,785,474.70	93.24%
10.10937	200312	200503	220.00%	117,830.00	117,830.00	105,287.99	89.36%
10.10941	200402	200503	238.46%	185,937.00	185,937.00	224,874.64	120.94%
10.10945	200403	200410	428.57%	75,000.00	75,000.00	4,849.29	6.47%
10.10947	200403	200410	428.57%	35,000.00	35,000.00	117,125.24	334.64%
10.10954	200405	200503	280.00%	1,820,000.00	1,820,000.00	1,746,413.73	95.96%
10.10955	200405	200410	560.00%	60,627.07	60,627.07	66,311.12	109.38%
10.10961	200406	200410	675.00%	180,498.00	180,498.00	148,740.56	82.41%
10.10964	200406	200410	675.00%	707,164.00	707,164.00	639,310.85	90.40%
10.10965	200409	200409	0.00%	38,770.04	38,770.04	45,945.75	118.51%
10.1097	200407	200408	2600.00%	475,000.00	475,000.00	540,758.16	113.84%
10.10972	200402	200503	238.46%	1,406,604.00	1,406,604.00	1,510,875.60	107.41%
10.10977	200409	200502	480.00%	589,151.00	589,151.00	500,908.55	85.02%
10.10979	200402	200503	238.46%	24,744,301.00	24,744,301.00	24,761,138.67	100.07%
10.10985	200409	200409	0.00%	3,254.22	3,254.22	3,254.11	100.00%
10.10986	200409	200409	0.00%	247,443.00	247,443.00	242,320.39	97.93%
10.10988	200411	200412	2200.00%	132,878.00	132,878.00	138,365.84	104.13%
10.10989	200502	200503	1900.00%	321,350.00	321,350.00	305,737.66	95.14%
10.1099	200412	200412	0.00%	435,630.39	435,630.39	(15,584.53)	-3.58%
10.11008	200501	200503	1000.00%	306,458.00	306,458.00	265,842.39	86.75%
10.11009	200501	200501	0.00%	13,168.00	13,168.00	13,503.71	102.55%
10.1101	200501	200501	0.00%	11,841.00	11,841.00	12,239.51	103.37%
10.11011	200502	200503	1900.00%	11,841.00	11,841.00	17,830.06	150.58%
10.11012	200501	200503	1000.00%	44,404.00	44,404.00	46,373.37	104.44%
10.11014	200506	200511	300.00%	363,519.00	363,519.00	304,446.18	83.75%
10.11016	200501	200503	1000.00%	164,945.00	164,945.00	187,451.22	113.64%
10.11017	200501	200503	1000.00%	5,686,315.00	5,686,315.00	6,423,936.19	112.97%
10.11018	200502	200502	0.00%	2,155.00	2,155.00	1,936.42	89.86%
10.11019	200503	200503	0.00%	150,000.00	150,000.00	197,341.80	131.56%
10.1102	200505	200609	100.00%	99,000.00	99,000.00	126,141.16	127.42%
10.11022	200503	200503	0.00%	3,816,412.32	3,816,412.32	3,734,543.85	97.85%
10.11024	200505	200609	100.00%	1,045,000.00	1,045,000.00	740,925.27	70.90%
10.11025	200505	200601	200.00%	902,981.00	902,981.00	422,977.38	46.84%
10.11029	200507	200604	155.56%	30,810.00	30,810.00	38,735.89	125.73%
10.1103	200507	200602	200.00%	26,464.00	26,464.00	23,036.49	87.05%
10.11031	200507	200603	175.00%	8,794.00	8,794.00	6,957.01	79.11%
10.11037	200508	200603	185.71%	1,793.00	1,793.00	1,592.96	88.84%
10.11038	200507	200603	175.00%	3,463.00	3,463.00	2,979.70	86.04%
10.11039	200507	200603	175.00%	3,463.00	3,463.00	3,057.24	88.28%
10.1104	200507	200603	175.00%	3,463.00	3,463.00	2,979.70	86.04%
10.11041	200507	200603	175.00%	9,607.00	9,607.00	9,423.47	98.09%
10.11045	200509	200605	150.00%	10,676.00	10,676.00	9,938.84	93.10%
10.11046	200509	200603	200.00%	2,133.00	2,133.00	2,213.61	103.78%
10.11047	200509	200603	200.00%	3,551.00	3,551.00	2,593.77	73.04%
10.11048	200509	200606	133.33%	2,334.00	2,334.00	2,107.43	90.29%
10.11049	200509	200609	100.00%	4,052.00	4,052.00	3,718.90	91.78%
10.1105	200510	200610	91.67%	3,413.00	3,413.00	3,162.27	92.65%
10.11055	200510	200609	100.00%	1,350,000.00	1,350,000.00	1,505,284.73	111.50%
10.1106	200511	200610	90.91%	521,936.00	521,936.00	577,318.44	110.61%
10.11061	200511	200610	90.91%	77,700.00	77,700.00	92,150.11	118.60%
10.11062	200511	200701	71.43%	77,655.00	77,655.00	47,710.91	61.44%
10.11063	200511	200602	333.33%	24,000.00	24,000.00	27,132.09	113.05%
10.11064	200511	200612	76.92%	835,000.00	835,000.00	1,109,307.67	132.85%

Project	Project Start	Estimated Completion	Percent of Time Elapsed	Original Budget Est.	Most Recent Budget Est	Total Project Expenditures (To Date)	Percent of Total Exp.
10.11065	200511	200611	83.33%	308,850.00	308,850.00	499,806.88	161.83%
10.11066	200511	200611	83.33%	550,961.00	550,961.00	565,687.00	102.67%
10.11105	200512	200601	900.00%	200,000.00	200,000.00	210,312.95	105.16%
10.11107	200601	200602	800.00%	3,330.00	3,330.00	3,063.40	91.99%
10.11108	200601	200609	100.00%	39,388.00	39,388.00	33,098.04	84.03%
10.11109	200601	200601	0.00%	5,579.91	5,579.91	3,322.70	59.55%
10.11111	200601	200609	100.00%	656,460.00	656,460.00	4,479.39	0.68%
10.11112	200601	200606	160.00%	197,631.00	197,631.00	146,166.84	73.96%
10.11113	200601	200603	400.00%	4,564.00	4,564.00	5,104.68	111.85%
10.11114	200601	200601	0.00%	5,098.00	5,098.00	4,444.53	87.18%
10.11115	200601	200603	400.00%	2,400.00	2,400.00	2,160.51	90.02%
10.11116	200601	200603	400.00%	2,338.00	2,338.00	2,160.51	92.41%
10.11117	200601	200603	400.00%	7,611.00	7,611.00	5,951.24	78.19%
10.11118	200601	200603	400.00%	7,477.00	7,477.00	6,720.99	89.89%
10.11119	200601	200601	0.00%	3,938.00	3,938.00	3,179.45	80.74%
10.1112	200601	200603	400.00%	1,385.00	1,385.00	1,335.48	96.42%
10.11121	200601	200609	100.00%	262,584.00	262,584.00	63,526.39	24.19%
10.11122	200601	200609	100.00%	98,031.00	98,031.00	156,252.51	159.39%
10.11123	200601	200609	100.00%	393,876.00	393,876.00	12,033.13	3.06%
10.11124	200601	200606	160.00%	246,173.00	246,173.00	290,245.52	117.90%
10.11127	200601	200606	160.00%	2,790.00	2,790.00	3,630.37	130.12%
10.11128	200601	200609	100.00%	109,410.00	109,410.00	75,822.27	69.30%
10.11129	200601	200606	160.00%	1,086,490.20	1,086,490.20	2,112,234.90	194.41%
10.11131	200602	200606	175.00%	84,579.00	84,579.00	79,883.60	94.45%
10.11132	200602	200609	100.00%	109,000.00	109,000.00	178,458.65	163.72%
10.11134	200603	200603	0.00%	2,347.00	2,347.00	2,317.63	98.75%
10.11135	200603	200603	0.00%	31,239.00	31,239.00	33,731.31	107.98%
10.11136	200603	200603	0.00%	4,678.00	4,678.00	4,497.50	96.14%
10.11137	200603	200603	0.00%	4,904.00	4,904.00	4,390.45	89.53%
10.11138	200603	200609	100.00%	45,529.30	45,529.30	256,200.17	562.71%
10.11139	200603	200604	600.00%	2,678.00	2,678.00	2,435.15	90.93%
10.1114	200603	200604	600.00%	2,191.00	2,191.00	2,167.76	98.94%
10.11141	200603	200606	200.00%	9,400.00	9,400.00	10,290.60	109.47%
10.11142	200603	200609	100.00%	245,707.80	245,707.80	360,243.11	146.61%
10.11143	200603	200604	600.00%	1,096.00	1,096.00	1,083.88	98.89%
10.11144	200603	200604	600.00%	1,096.00	1,096.00	1,083.87	98.89%
10.11145	200603	200604	600.00%	2,191.00	2,191.00	2,167.76	98.94%
10.11146	200604	200604	0.00%	13,306.00	13,306.00	12,986.46	97.60%
10.11147	200604	200604	0.00%	2,168.00	2,168.00	2,334.53	107.68%
10.11148	200604	200604	0.00%	2,218.00	2,218.00	2,167.76	97.73%
10.11149	200604	200604	0.00%	2,218.00	2,218.00	2,167.76	97.73%
10.11151	200604	200605	500.00%	1,935.00	1,935.00	1,907.28	98.57%
10.11152	200604	200607	166.67%	140,903.00	140,903.00	113,807.32	80.77%
10.11153	200604	200607	166.67%	39,814.00	39,814.00	39,611.62	99.49%
10.11154	200604	200605	500.00%	2,256.00	2,256.00	2,235.46	99.09%
10.11155	200605	200605	0.00%	4,923.00	4,923.00	4,927.61	100.09%
10.11156	200605	200607	200.00%	8,356.00	8,356.00	8,017.36	95.95%
10.11157	200605	200607	200.00%	17,506.00	17,506.00	4,447.48	25.41%
10.11159	200605	200606	400.00%	4,793.00	4,793.00	4,801.48	100.18%
10.1116	200605	200606	400.00%	2,247.00	2,247.00	2,233.40	99.39%
10.11161	200605	200606	400.00%	1,370.00	1,370.00	1,339.80	97.80%
10.11162	200605	200606	400.00%	3,697.00	3,697.00	3,498.38	94.63%
10.11163	200605	200609	100.00%	85,000.00	85,000.00	148,676.46	174.91%
10.11164	200605	200606	400.00%	654.00	654.00	612.41	93.64%
10.11165	200605	200607	200.00%	21,882.00	21,882.00	21,832.62	99.77%
10.11166	200606	200606	0.00%	2,125.00	2,125.00	2,071.22	97.47%
10.11167	200606	200606	0.00%	2,209.00	2,209.00	2,144.62	97.09%
10.11168	200606	200609	100.00%	257,824.00	257,824.00	107,769.15	41.80%
10.11169	200606	200609	100.00%	328,230.00	328,230.00	238,981.68	72.81%
10.1117	200606	200607	300.00%	10,254.00	10,254.00	10,038.67	97.90%
10.11171	200606	200609	100.00%	24,672.00	24,672.00	23,759.47	96.30%
10.11172	200607	200607	0.00%	1,066.00	1,066.00	1,052.65	98.75%
10.11173	200607	200608	200.00%	17,188.00	17,188.00	16,682.05	97.06%
10.11174	200607	200607	0.00%	2,480.00	2,480.00	2,420.71	97.61%
10.11175	200607	200709	14.29%	343,000.00	343,000.00	326,435.88	95.17%
10.11176	200608	200608	0.00%	3,185.00	3,185.00	2,933.85	92.11%
10.1118	200609	200609	0.00%	2,127.19	2,127.19	2,109.48	99.17%
10.11184	200609	200609	0.00%	1,063.60	1,063.60	1,054.74	99.17%
10.11191	200609	200609	0.00%	1,063.60	1,063.60	1,054.74	99.17%

Project	Project Start	Estimated Completion	Percent of Time Elapsed	Original Budget Est.	Most Recent Budget Est	Total Project Expenditures (To Date)	Percent of Total Exp.
10.11192	200609	200709	0.00%	45,000.00	45,000.00	15,221.22	33.82%
10.11193	200610	200610	-	1,850,042.26	1,850,042.26	1,718,738.44	92.90%
10.11195	200610	200610	0.00%	492,610.40	492,610.40	586,595.23	119.08%
40.10016	199710	199905	563.16%	Functional Proj	Functional Proj	(13,065.66)	-
40.10129	200506	200506	0.00%	Main Ext Contract	Main Ext Contract	0.00	-
40.10331	199911	200009	820.00%	138,525.00	138,525.00	0.00	0.00%
40.10397	200001	200001	0.00%	(500.00)	(500.00)	0.00	0.00%
40.10416	200003	200009	1300.00%	858.00	858.00	(107.00)	-12.47%
40.10452	200003	200108	458.82%	5,596.00	5,596.00	6,926.93	123.78%
40.10474	200006	200108	535.71%	2,631.00	2,631.00	(19,299.00)	-733.52%
40.10728	200012	200108	862.50%	31,208.48	31,208.48	78,955.72	252.99%
40.1126	200112	200504	142.50%	Reimbursement	Reimbursement	(14,027.68)	-
40.11419	200208	200309	376.92%	Reimbursement	Reimbursement	(1,721.02)	-
40.11663	200302	200410	215.00%	82,868.00	82,868.00	87,434.51	105.51%
40.11687	200302	200309	614.29%	3,344.87	3,344.87	3,119.37	93.26%
40.11774	200401	200401	0.00%	74,959.96	74,959.96	1,845.61	2.46%
40.11867	200309	200410	276.92%	8,703.66	8,703.66	7,473.48	85.87%
40.11911	200309	200502	211.76%	31,113.00	31,113.00	(0.02)	0.00%
40.11936	200310	200503	205.88%	Functional Proj	Functional Proj	(25,121.31)	-
40.11937	200310	200410	291.67%	Functional Proj	Functional Proj	7,964.95	-
40.11953	200308	200412	231.25%	Functional Proj	Functional Proj	(35,691.10)	-
40.12023	200311	200502	226.67%	43,256.19	43,256.19	52,373.98	121.08%
40.12024	200311	200412	261.54%	32,969.98	32,969.98	76,455.77	231.90%
40.12037	200410	200410	0.00%	7,592.00	7,592.00	7,647.36	100.73%
40.12042	200312	200410	330.00%	8,000.04	8,000.04	5,328.75	66.61%
40.12134	200403	200410	428.57%	4,212.00	4,212.00	3,781.31	89.77%
40.12137	200404	200410	483.33%	24,255.00	24,255.00	14,643.92	60.37%
40.12145	200404	200410	483.33%	51,200.00	51,200.00	(5,387.78)	-10.52%
40.12149	200404	200410	483.33%	1,085.17	1,085.17	21.90	2.02%
40.12166	200407	200412	520.00%	31,475.00	31,475.00	1,835.20	5.83%
40.12168	200502	200508	316.67%	28,075.00	28,075.00	11,076.35	39.45%
40.12169	200408	200503	357.14%	14,375.00	14,375.00	12,330.84	85.78%
40.12171	200504	200508	425.00%	24,800.00	24,800.00	24,361.22	98.23%
40.12177	200409	200410	2400.00%	23,330.00	23,330.00	7,745.42	33.20%
40.12182	200503	200511	225.00%	19,821.00	19,821.00	13,562.42	68.42%
40.12198	200406	200501	385.71%	117,910.09	117,910.09	177,218.47	150.30%
40.12215	200411	200501	1100.00%	12,200.00	12,200.00	17,263.96	141.51%
40.1223	200407	200410	866.67%	41,212.72	41,212.72	87,801.98	213.05%
40.12232	200505	200509	400.00%	5,683.83	5,683.83	23,203.02	408.23%
40.12249	200406	200502	337.50%	35,990.00	35,990.00	(899.06)	-2.50%
40.12253	200406	200409	900.00%	3,509.43	3,509.43	3,486.19	99.34%
40.12255	200506	200511	300.00%	11,750.00	11,750.00	14,584.95	124.13%
40.12257	200409	200503	400.00%	7,700.00	7,700.00	4,589.23	59.60%
40.12258	200410	200410	0.00%	96,187.00	96,187.00	48,661.99	50.59%
40.12259	200408	200412	625.00%	98,207.00	98,207.00	58,170.23	59.23%
40.1226	200409	200410	2400.00%	25,319.00	25,319.00	12,458.69	49.21%
40.12262	200408	200410	1250.00%	18,547.00	18,547.00	12,096.33	65.22%
40.12263	200406	200409	900.00%	8,882.00	8,882.00	411.59	4.63%
40.1227	200406	200505	245.45%	16,752.00	16,752.00	175.89	1.05%
40.12275	200409	200502	480.00%	57,379.68	57,379.68	53,022.63	92.41%
40.12278	200407	200410	866.67%	23,760.00	23,760.00	894.37	3.76%
40.12283	200408	200501	500.00%	47,363.00	47,363.00	15,908.47	33.59%
40.12284	200408	200501	500.00%	22,086.68	22,086.68	27,710.63	125.46%
40.12286	200408	200409	2500.00%	20,606.39	20,606.39	4,339.10	21.06%
40.1229	200408	200502	416.67%	121,016.11	121,016.11	89,516.99	73.97%
40.12291	200408	200502	416.67%	4,320.70	4,320.70	3,517.41	81.41%
40.12298	200408	200410	1250.00%	4,445.65	4,445.65	1,791.76	40.30%
40.123	200408	200410	1250.00%	911.00	911.00	1,306.21	143.38%
40.12305	200505	200509	400.00%	39,023.00	39,023.00	42,289.80	108.37%
40.12306	200408	200410	1250.00%	124,212.00	124,212.00	(46,885.28)	-37.75%
40.12318	200408	200410	1250.00%	1,636.23	1,636.23	1,640.81	100.28%
40.1232	200409	200410	2400.00%	4,043.44	4,043.44	3,972.10	98.24%
40.1233	200409	200501	600.00%	80,262.67	80,262.67	79,241.54	98.73%
40.12332	200410	200411	2300.00%	17,167.90	17,167.90	6,287.91	36.63%
40.12333	200409	200410	2400.00%	4,650.77	4,650.77	5,924.72	127.39%
40.12334	200411	200502	733.33%	9,294.23	9,294.23	9,785.04	105.28%
40.12336	200410	200503	460.00%	4,909.10	4,909.10	9,109.69	185.57%
40.12338	200409	200501	600.00%	17,150.00	17,150.00	21,901.90	127.71%
40.12339	200410	200503	460.00%	4,909.10	4,909.10	6,505.46	132.52%

Project	Project Start	Estimated Completion	Percent of Time Elapsed	Original Budget Est.	Most Recent Budget Est	Total Project Expenditures (To Date)	Percent of Total Exp.
40.1234	200502	200508	316.67%	14,575.00	14,575.00	15,130.20	103.81%
40.12341	200412	200502	1050.00%	6,420.00	6,420.00	5,952.05	92.71%
40.12342	200412	200412	0.00%	14,625.00	14,625.00	16,787.49	114.79%
40.12344	200410	200501	766.67%	93,839.00	93,839.00	68,833.64	73.35%
40.12348	200409	200412	800.00%	108,350.00	108,350.00	111,290.03	102.71%
40.12349	200409	200501	600.00%	76,450.00	76,450.00	66,504.03	86.99%
40.12351	200409	200412	800.00%	18,025.82	18,025.82	22,644.86	125.62%
40.12352	200503	200509	300.00%	1,234.04	1,234.04	1,725.28	139.81%
40.12354	200409	200410	2400.00%	48,473.00	48,473.00	(1,234.50)	-2.55%
40.12356	200410	200503	460.00%	Functional Proj	Functional Proj	1,379,155.52	-
40.12357	200410	200503	460.00%	Functional Proj	Functional Proj	2,266,732.33	-
40.12358	200410	200503	460.00%	Functional Proj	Functional Proj	186,224.86	-
40.12359	200410	200503	460.00%	Functional Proj	Functional Proj	617,909.21	-
40.1236	200410	200503	460.00%	Functional Proj	Functional Proj	157,129.41	-
40.12361	200410	200503	460.00%	Functional Proj	Functional Proj	295,065.68	-
40.12362	200410	200503	460.00%	Functional Proj	Functional Proj	373,844.10	-
40.12363	200410	200503	460.00%	Functional Proj	Functional Proj	348,437.79	-
40.12364	200410	200503	460.00%	Functional Proj	Functional Proj	160,010.74	-
40.12365	200410	200503	460.00%	Functional Proj	Functional Proj	489,921.90	-
40.12366	200410	200503	460.00%	Functional Proj	Functional Proj	598,006.70	-
40.12367	200410	200503	460.00%	Functional Proj	Functional Proj	248,518.93	-
40.12368	200410	200503	460.00%	Functional Proj	Functional Proj	229,486.71	-
40.12369	200410	200503	460.00%	Functional Proj	Functional Proj	585,230.15	-
40.1237	200410	200503	460.00%	Functional Proj	Functional Proj	36,627.52	-
40.12371	200410	200503	460.00%	Functional Proj	Functional Proj	199,917.31	-
40.12372	200410	200503	460.00%	Functional Proj	Functional Proj	826,896.71	-
40.12373	200409	200503	400.00%	Functional Proj	Functional Proj	1,515,018.02	-
40.12374	200410	200503	460.00%	Functional Proj	Functional Proj	456,568.44	-
40.12375	200410	200503	460.00%	Functional Proj	Functional Proj	453,431.85	-
40.12376	200409	200503	400.00%	Functional Proj	Functional Proj	151,988.59	-
40.12377	200409	200503	400.00%	Functional Proj	Functional Proj	331,820.40	-
40.12379	200409	200410	2400.00%	6,753.96	6,753.96	6,611.39	97.89%
40.12381	200410	200412	1150.00%	8,801.59	8,801.59	11,013.76	125.13%
40.12382	200410	200412	1150.00%	12,416.63	12,416.63	14,921.44	120.17%
40.12383	200410	200412	1150.00%	7,840.13	7,840.13	9,895.61	126.22%
40.12384	200410	200412	1150.00%	1,033.99	1,033.99	(1,586.17)	-153.40%
40.12385	200410	200503	460.00%	16,097.03	16,097.03	22,798.38	141.63%
40.12386	200410	200412	1150.00%	14,443.95	14,443.95	21,714.61	150.34%
40.12387	200411	200412	2200.00%	934.00	934.00	414.32	44.36%
40.12388	200411	200503	550.00%	12,250.00	12,250.00	15,770.22	128.74%
40.12389	200410	200503	460.00%	11,610.00	11,610.00	17,578.06	151.40%
40.1239	200501	200606	117.65%	15,650.00	15,650.00	12,961.84	82.82%
40.12391	200410	200412	1150.00%	16,360.00	16,360.00	25,920.77	158.44%
40.12392	200410	200412	1150.00%	12,325.00	12,325.00	14,133.11	114.67%
40.12394	200411	200501	1100.00%	44,294.00	44,294.00	48,105.17	108.60%
40.12395	200411	200503	550.00%	19,724.00	19,724.00	26,377.38	133.73%
40.12396	200411	200501	1100.00%	4,909.10	4,909.10	4,309.60	87.79%
40.12397	200411	200503	550.00%	4,909.10	4,909.10	11,757.90	239.51%
40.12398	200411	200501	1100.00%	4,909.10	4,909.10	4,599.52	93.69%
40.12399	200411	200503	550.00%	4,909.10	4,909.10	6,479.98	132.00%
40.12401	200412	200503	700.00%	59,150.00	59,150.00	52,153.52	88.17%
40.12403	200411	200503	550.00%	23,209.29	23,209.29	22,963.72	98.94%
40.12404	200505	200508	533.33%	7,982.04	7,982.04	10,742.69	134.59%
40.12405	200411	200412	2200.00%	6,349.14	6,349.14	9,792.21	154.23%
40.12406	200411	200503	550.00%	2,352.73	2,352.73	4,670.03	198.49%
40.12407	200411	200501	1100.00%	19,718.00	19,718.00	21,592.73	109.51%
40.12408	200402	200503	238.46%	56,025.00	56,025.00	125,740.98	224.44%
40.12409	200412	200501	2100.00%	2,642.30	2,642.30	5,093.55	192.77%
40.1241	200411	200412	2200.00%	22,982.00	22,982.00	24,143.82	105.06%
40.12412	200411	200412	2200.00%	9,865.75	9,865.75	3,396.60	34.43%
40.12413	200411	200412	2200.00%	3,345.53	3,345.53	3,061.87	91.52%
40.12414	200412	200501	2100.00%	27,522.00	27,522.00	22,853.03	83.04%
40.12415	200503	200509	300.00%	20,466.75	20,466.75	24,852.69	121.43%
40.12416	200412	200502	1050.00%	3,675.00	3,675.00	3,374.40	91.82%
40.12417	200411	200501	1100.00%	24,100.00	24,100.00	6,671.88	27.68%
40.12419	200412	200412	0.00%	8,068.00	8,068.00	8,707.63	107.93%
40.12421	200509	200510	1200.00%	3,985.36	3,985.36	1,231.79	30.91%
40.12422	200412	200502	1050.00%	4,168.97	4,168.97	9,157.90	219.67%
40.12423	200412	200412	0.00%	3,704.00	3,704.00	1,863.79	50.32%

Project	Project Start	Estimated Completion	Percent of Time Elapsed	Original Budget Est.	Most Recent Budget Est	Total Project Expenditures (To Date)	Percent of Total Exp.
40.12424	200411	200502	733.33%	24,658.00	24,658.00	25,213.76	102.25%
40.12425	200412	200503	700.00%	24,053.00	24,053.00	22,054.18	91.69%
40.12426	200507	200609	100.00%	24,986.00	24,986.00	33,660.33	134.72%
40.12427	200501	200509	250.00%	18,904.84	18,904.84	26,848.98	142.02%
40.12428	200501	200601	166.67%	52,550.00	52,550.00	37,843.63	72.01%
40.12429	200412	200503	700.00%	9,290.00	9,290.00	1,868.32	20.11%
40.1243	200503	200511	225.00%	6,529.00	6,529.00	7,101.33	108.77%
40.12431	200501	200508	285.71%	854.70	854.70	608.66	71.21%
40.12432	200501	200508	285.71%	7,797.09	7,797.09	13,446.33	172.45%
40.12433	200501	200609	100.00%	63,918.00	63,918.00	94,165.36	147.32%
40.12434	200501	200509	250.00%	9,463.00	9,463.00	1,072.42	11.33%
40.12435	200412	200508	262.50%	3,875.00	3,875.00	3,936.76	101.59%
40.12436	200501	200509	250.00%	3,553.00	3,553.00	2,581.64	72.66%
40.12492	200501	200510	222.22%	6,374.42	6,374.42	5,599.61	87.85%
40.12493	200501	200508	285.71%	4,610.14	4,610.14	2,753.63	59.73%
40.12502	200506	200510	375.00%	20,790.00	20,790.00	20,229.07	97.30%
40.12503	200501	200510	222.22%	5,830.31	5,830.31	4,022.12	68.99%
40.12504	200501	200509	250.00%	7,066.00	7,066.00	8,172.71	115.66%
40.12508	200503	200601	180.00%	10,186.60	10,186.60	13,257.33	130.14%
40.12509	200502	200510	237.50%	3,765.21	3,765.21	5,969.65	158.55%
40.1251	200502	200510	237.50%	7,204.34	7,204.34	9,717.62	134.89%
40.12511	200504	200511	242.86%	94,772.23	94,772.23	86,617.62	91.40%
40.12512	200503	200511	225.00%	9,583.00	9,583.00	8,263.31	86.23%
40.12513	200503	200511	225.00%	45,324.00	45,324.00	45,609.41	100.63%
40.12515	200502	200511	211.11%	4,512.00	4,512.00	4,827.83	107.00%
40.12516	200502	200510	237.50%	1,191.67	1,191.67	1,125.17	94.42%
40.12517	200503	200508	360.00%	5,225.00	5,225.00	2,690.22	51.49%
40.12518	200505	200508	533.33%	31,255.00	31,255.00	47,764.58	152.82%
40.12519	200507	200511	350.00%	149.00	149.00	2,361.75	1585.07%
40.12521	200503	200508	360.00%	5,521.25	5,521.25	5,989.96	108.49%
40.12522	200503	200605	128.57%	5,521.25	5,521.25	5,944.82	107.67%
40.12523	200502	200509	271.43%	727.00	727.00	2,062.03	283.64%
40.12524	200502	200607	111.76%	18,040.00	18,040.00	18,414.33	102.08%
40.12525	200502	200604	135.71%	80,550.00	80,550.00	17,972.42	22.31%
40.12526	200504	200601	188.89%	49,585.80	49,585.80	44,009.98	88.76%
40.12527	200502	200509	271.43%	40,500.00	40,500.00	32,083.95	79.22%
40.12528	200504	200509	340.00%	12,787.00	12,787.00	12,960.75	101.36%
40.12529	200503	200509	300.00%	2,456.76	2,456.76	2,656.10	108.11%
40.1253	200503	200511	225.00%	13,863.00	13,863.00	8,011.56	57.79%
40.12531	200504	200511	242.86%	5,901.00	5,901.00	2,755.48	46.70%
40.12534	200504	200606	121.43%	214.50	214.50	12,549.65	5850.65%
40.12535	200504	200511	242.86%	15,600.00	15,600.00	27,958.01	179.22%
40.12537	200506	200511	300.00%	74,213.00	74,213.00	18,137.62	24.44%
40.12538	200504	200508	425.00%	7,361.86	7,361.86	5,201.76	70.66%
40.12539	200506	200509	500.00%	5,519.84	5,519.84	1,925.22	34.88%
40.1254	200503	200509	300.00%	12,653.02	12,653.02	8,382.92	66.25%
40.12541	200504	200508	425.00%	4,992.03	4,992.03	4,600.63	92.16%
40.12542	200508	200606	130.00%	24,750.00	24,750.00	12,650.22	51.11%
40.12544	200504	200511	242.86%	24,750.00	24,750.00	14,953.29	60.42%
40.12546	200504	200605	130.77%	968.24	968.24	2,747.01	283.71%
40.12547	200504	200610	94.44%	11,880.00	11,880.00	8,991.83	75.69%
40.12548	200504	200509	340.00%	10,374.00	10,374.00	11,802.45	113.77%
40.12549	200504	200511	242.86%	15,264.00	15,264.00	35,906.80	235.24%
40.1255	200507	200602	200.00%	16,825.78	16,825.78	10,196.94	60.60%
40.12551	200504	200605	130.77%	4,274.81	4,274.81	5,405.45	126.45%
40.12554	200504	200605	130.77%	3,328.00	3,328.00	3,396.60	102.06%
40.12555	200504	200511	242.86%	9,398.00	9,398.00	8,235.23	87.63%
40.12556	200507	200603	175.00%	726.00	726.00	(3,111.29)	-428.55%
40.12558	200504	200511	242.86%	4,556.00	4,556.00	(986.83)	-21.66%
40.12559	200505	200609	100.00%	74,657.00	74,657.00	74,911.46	100.34%
40.1256	200504	200511	242.86%	8,726.39	8,726.39	7,236.55	82.93%
40.12561	200505	200611	88.89%	34,132.80	34,132.80	27,745.56	81.29%
40.12562	200505	200511	266.67%	9,300.00	9,300.00	5,661.31	60.87%
40.12563	200504	200601	188.89%	24,400.00	24,400.00	44,045.95	180.52%
40.12564	200504	200611	89.47%	2,750.00	2,750.00	2,357.20	85.72%
40.12565	200507	200606	127.27%	18,175.00	18,175.00	17,958.57	98.81%
40.12566	200506	200606	125.00%	5,835.00	5,835.00	78.29	1.34%
40.12567	200506	200606	125.00%	5,735.00	5,735.00	7,609.95	132.69%
40.12568	200507	200511	350.00%	19,675.00	19,675.00	16,850.63	85.64%

Project	Project Start	Estimated Completion	Percent of Time Elapsed	Original Budget Est.	Most Recent Budget Est	Total Project Expenditures (To Date)	Percent of Total Exp.
40.12573	200508	200511	433.33%	18,150.00	18,150.00	28,794.74	158.65%
40.12574	200506	200511	300.00%	7,140.00	7,140.00	2,510.92	35.17%
40.12575	200506	200606	125.00%	16,450.00	16,450.00	74,643.63	453.76%
40.12576	200506	200511	300.00%	4,909.10	4,909.10	3,250.13	66.21%
40.12577	200506	200604	150.00%	5,521.24	5,521.24	3,796.65	68.76%
40.12578	200506	200605	136.36%	7,837.85	7,837.85	7,784.22	99.32%
40.12579	200506	200605	136.36%	5,521.24	5,521.24	2,697.63	48.86%
40.1258	200505	200511	266.67%	12,160.98	12,160.98	16,735.44	137.62%
40.12581	200506	200605	136.36%	11,252.87	11,252.87	10,236.89	90.97%
40.12582	200506	200605	136.36%	13,031.92	13,031.92	13,901.37	106.67%
40.12583	200505	200610	94.12%	13,100.00	13,100.00	8,889.72	67.86%
40.12584	200506	200605	136.36%	18,950.00	18,950.00	20,792.80	109.72%
40.12585	200506	200511	300.00%	34,706.00	34,706.00	24,213.53	69.77%
40.12586	200505	200609	100.00%	15,600.00	15,600.00	9,930.58	63.66%
40.12587	200507	200601	233.33%	41,949.00	41,949.00	27,501.47	65.56%
40.12588	200506	200511	300.00%	34,562.00	34,562.00	30,950.53	89.55%
40.12589	200507	200510	466.67%	37,364.36	37,364.36	13,424.32	35.93%
40.1259	200507	200609	100.00%	48,094.20	48,094.20	49,529.28	102.98%
40.12591	200506	200605	136.36%	24,750.00	24,750.00	13,812.85	55.81%
40.12592	200508	200604	162.50%	5,521.24	5,521.24	4,578.71	82.93%
40.12594	200508	200609	100.00%	26,389.00	26,389.00	25,075.87	95.02%
40.12595	200507	200605	140.00%	34,400.00	34,400.00	22,619.59	65.75%
40.12596	200506	200511	300.00%	19,800.00	19,800.00	15,986.79	80.74%
40.12597	200506	200601	214.29%	17,750.00	17,750.00	13,073.85	73.66%
40.12598	200506	200511	300.00%	24,550.00	24,550.00	15,602.23	63.55%
40.12599	200507	200609	100.00%	20,482.00	20,482.00	35,679.55	174.20%
40.126	200506	200601	214.29%	15,111.00	15,111.00	10,029.57	66.37%
40.12601	200506	200601	214.29%	20,335.00	20,335.00	43,139.11	212.14%
40.12602	200506	200601	214.29%	45,655.83	45,655.83	42,267.64	92.58%
40.12603	200507	200511	350.00%	58,828.00	58,828.00	36,081.29	61.33%
40.12604	200507	200608	107.69%	27,150.00	27,150.00	14,681.00	54.07%
40.12605	200506	200608	107.14%	6,050.00	6,050.00	2,444.62	40.41%
40.12606	200507	200601	233.33%	143,555.50	143,555.50	162,063.91	112.89%
40.12607	200508	200607	118.18%	152,512.67	152,512.67	237,762.25	155.90%
40.12608	200507	200606	127.27%	118,009.00	118,009.00	129,850.26	110.03%
40.1261	200507	200606	127.27%	98,122.00	98,122.00	107,027.23	109.08%
40.12611	200509	200606	133.33%	58,740.00	58,740.00	63,517.88	108.13%
40.12612	200507	200608	107.69%	9,848.00	9,848.00	9,996.04	101.50%
40.12613	200507	200605	140.00%	14,484.86	14,484.86	16,420.72	113.36%
40.12614	200507	200609	100.00%	2,525.00	2,525.00	4,650.67	184.18%
40.12615	200507	200604	155.56%	5,521.24	5,521.24	8,523.86	154.38%
40.12616	200507	200604	155.56%	5,521.24	5,521.24	11,578.36	209.71%
40.12617	200507	200601	233.33%	18,585.00	18,585.00	14,746.78	79.35%
40.12618	200508	200605	144.44%	37,180.73	37,180.73	37,578.83	101.07%
40.12619	200507	200511	350.00%	10,402.00	10,402.00	9,707.90	93.33%
40.1262	200507	200511	350.00%	23,780.00	23,780.00	23,630.77	99.37%
40.12621	200507	200511	350.00%	11,274.00	11,274.00	11,196.34	99.31%
40.12622	200507	200609	100.00%	40,607.60	40,607.60	39,107.80	96.31%
40.12623	200507	200509	700.00%	7,161.00	7,161.00	9,048.90	126.36%
40.12624	200507	200601	233.33%	19,806.93	19,806.93	17,267.53	87.18%
40.12627	200507	200510	466.67%	3,272.90	3,272.90	2,188.43	66.87%
40.12628	200507	200509	700.00%	2,064.00	2,064.00	1,311.57	63.55%
40.12629	200506	200605	136.36%	24,288.00	24,288.00	1,119.98	4.61%
40.1263	200507	200606	127.27%	15,493.72	15,493.72	9,411.55	60.74%
40.12631	200507	200609	100.00%	48,124.48	48,124.48	84,725.96	176.06%
40.12632	200507	200606	127.27%	27,384.00	27,384.00	28,520.66	104.15%
40.12633	200507	200511	350.00%	19,705.00	19,705.00	16,442.91	83.45%
40.12634	200507	200608	107.69%	4,249.71	4,249.71	7,537.32	177.36%
40.12635	200508	200601	260.00%	81,799.99	81,799.99	116,611.52	142.56%
40.12637	200508	200604	162.50%	5,521.24	5,521.24	8,856.10	160.40%
40.12638	200508	200606	130.00%	23,425.00	23,425.00	10,773.73	45.99%
40.12639	200507	200609	100.00%	7,300.00	7,300.00	6,063.09	83.06%
40.1264	200508	200608	108.33%	3,605.00	3,605.00	3,700.19	102.64%
40.12641	200507	200605	140.00%	24,800.00	24,800.00	22,491.71	90.69%
40.12642	200508	200604	162.50%	5,521.24	5,521.24	3,614.76	65.47%
40.12643	200512	200610	90.00%	24,336.00	24,336.00	18,757.52	77.08%
40.12644	200509	200606	133.33%	14,396.00	14,396.00	14,570.13	101.21%
40.12645	200507	200605	140.00%	7,055.00	7,055.00	2,255.09	31.96%
40.12646	200507	200601	233.33%	80,100.00	80,100.00	73,939.69	92.31%

Project	Project Start	Estimated Completion	Percent of Time Elapsed	Original Budget Est.	Most Recent Budget Est	Total Project Expenditures (To Date)	Percent of Total Exp.
40.12647	200508	200511	433.33%	17,719.00	17,719.00	16,644.45	93.94%
40.12648	200508	200601	260.00%	8,450.00	8,450.00	5,741.84	67.95%
40.12649	200508	200609	100.00%	10,538.00	10,538.00	3,093.84	29.36%
40.1265	200511	200608	111.11%	3,109.00	3,109.00	2,476.64	79.66%
40.12651	200508	200601	260.00%	36,979.80	36,979.80	24,366.95	65.89%
40.12652	200508	200510	650.00%	1,893.33	1,893.33	3,443.87	181.89%
40.12653	200508	200605	144.44%	2,514.02	2,514.02	160.41	6.38%
40.12654	200508	200605	144.44%	759.01	759.01	(132.12)	-17.41%
40.12655	200508	200611	86.67%	16,275.66	16,275.66	8,980.68	55.18%
40.12656	200508	200511	433.33%	16,324.00	16,324.00	16,212.19	99.32%
40.12659	200508	200602	216.67%	2,700.00	2,700.00	7,227.35	267.68%
40.1266	200509	200606	133.33%	153,850.00	153,850.00	112,483.55	73.11%
40.12661	200509	200606	133.33%	110,300.00	110,300.00	82,821.22	75.09%
40.12662	200510	200606	137.50%	15,950.00	15,950.00	14,084.44	88.30%
40.12666	200511	200606	142.86%	1,886.00	1,886.00	907.35	48.11%
40.12669	200509	200601	300.00%	2,100.00	2,100.00	3,142.89	149.66%
40.1267	200509	200511	600.00%	4,400.00	4,400.00	2,672.17	60.73%
40.12673	200509	200605	150.00%	2,877.60	2,877.60	2,085.98	72.49%
40.12674	200509	200610	92.31%	8,834.00	8,834.00	(7,956.56)	-90.07%
40.12675	200509	200605	150.00%	2,090.00	2,090.00	1,512.98	72.39%
40.12676	200511	200609	100.00%	6,950.00	6,950.00	6,783.62	97.61%
40.12679	200509	200607	120.00%	24,300.00	24,300.00	11,033.54	45.41%
40.12693	200509	200512	400.00%	Main Ext Contract	Main Ext Contract	(613.00)	-
40.12714	200509	200603	200.00%	Main Ext Contract	Main Ext Contract	0.00	-
40.12757	200510	200601	366.67%	2,832.24	2,832.24	1,764.68	62.31%
40.12759	200510	200603	220.00%	Main Ext Contract	Main Ext Contract	(475.85)	-
40.1276	200510	200610	91.67%	4,481.07	4,481.07	4,476.32	99.89%
40.12761	200510	200611	84.62%	114,272.40	114,272.40	75,545.80	66.11%
40.12762	200510	200610	91.67%	Functional Proj	Functional Proj	1,145,219.49	-
40.12763	200510	200610	91.67%	Functional Proj	Functional Proj	1,548,685.66	-
40.12764	200510	200610	91.67%	Functional Proj	Functional Proj	115,372.35	-
40.12765	200510	200610	91.67%	Functional Proj	Functional Proj	547,232.45	-
40.12766	200510	200610	91.67%	Functional Proj	Functional Proj	143,033.55	-
40.12767	200510	200610	91.67%	Functional Proj	Functional Proj	325,743.02	-
40.12768	200510	200611	84.62%	Functional Proj	Functional Proj	301,649.11	-
40.12769	200510	200611	84.62%	Functional Proj	Functional Proj	363,928.92	-
40.1277	200510	200611	84.62%	Functional Proj	Functional Proj	79,903.35	-
40.12771	200510	200611	84.62%	Functional Proj	Functional Proj	380,452.36	-
40.12772	200510	200610	91.67%	Functional Proj	Functional Proj	687,939.11	-
40.12773	200510	200610	91.67%	Functional Proj	Functional Proj	319,758.58	-
40.12774	200510	200611	84.62%	Functional Proj	Functional Proj	150,395.83	-
40.12775	200510	200610	91.67%	Functional Proj	Functional Proj	389,418.02	-
40.12776	200510	200610	91.67%	Functional Proj	Functional Proj	34,682.61	-
40.12777	200510	200610	91.67%	Functional Proj	Functional Proj	216,614.33	-
40.12778	200510	200610	91.67%	Functional Proj	Functional Proj	663,625.43	-
40.12779	200510	200610	91.67%	Functional Proj	Functional Proj	1,292,017.11	-
40.1278	200510	200610	91.67%	Functional Proj	Functional Proj	463,132.42	-
40.12781	200510	200610	91.67%	Functional Proj	Functional Proj	309,008.41	-
40.12782	200510	200610	91.67%	Functional Proj	Functional Proj	117,303.19	-
40.12783	200510	200610	91.67%	Functional Proj	Functional Proj	205,905.07	-
40.12784	200510	200603	220.00%	(18,350.00)	(18,350.00)	(6,881.55)	37.50%
40.12785	200510	200604	183.33%	21,500.00	21,500.00	61,325.36	285.23%
40.12786	200510	200608	110.00%	38,180.03	38,180.03	27,503.60	72.04%
40.12787	200510	200602	275.00%	6,275.00	6,275.00	2,739.40	43.66%
40.12788	200510	200610	91.67%	1,543.90	1,543.90	1,082.79	70.13%
40.12789	200510	200601	366.67%	4,829.44	4,829.44	4,450.86	92.16%
40.1279	200510	200610	91.67%	3,012.00	3,012.00	2,230.66	74.06%
40.12791	200510	200611	84.62%	22,549.80	22,549.80	23,347.59	103.54%
40.12792	200510	200601	366.67%	Main Ext Contract	Main Ext Contract	(15,437.00)	-
40.12793	200511	200606	142.86%	(39,540.00)	(39,540.00)	212,636.73	-53.78%
40.12794	200511	200606	142.86%	178,100.00	178,100.00	288,618.74	162.05%
40.12795	200510	200608	110.00%	10,738.00	10,738.00	10,658.04	99.26%
40.12796	200510	200609	100.00%	10,548.00	10,548.00	3,264.73	30.95%
40.12797	200512	200606	150.00%	Main Ext Contract	Main Ext Contract	2,071.54	-
40.12798	200511	200609	100.00%	25,281.08	25,281.08	26,897.72	106.39%
40.12799	200512	200611	81.82%	1,074.00	1,074.00	1,630.89	151.85%
40.128	200510	200604	183.33%	1,882.00	1,882.00	(282.91)	-15.03%
40.12801	200510	200602	275.00%	3,416.45	3,416.45	4,400.76	128.81%
40.12803	200511	200608	111.11%	14,307.00	14,307.00	12,137.17	84.83%



Project	Project Start	Estimated Completion	Percent of Time Elapsed	Original Budget Est.	Most Recent Budget Est	Total Project Expenditures (To Date)	Percent of Total Exp.
40.12804	200512	200610	90.00%	1,087.75	1,087.75	2,761.59	253.88%
40.12805	200512	200608	112.50%	2,277.00	2,277.00	287.62	12.63%
40.12806	200512	200609	100.00%	662.00	662.00	3,759.10	567.84%
40.12807	200512	200609	100.00%	10,662.00	10,662.00	7,129.46	66.87%
40.12808	200511	200608	111.11%	3,716.00	3,716.00	3,622.52	97.48%
40.1281	200511	200608	111.11%	4,430.00	4,430.00	4,707.11	106.26%
40.12811	200511	200608	111.11%	5,817.00	5,817.00	3,543.36	60.91%
40.12812	200511	200606	142.86%	88,675.00	88,675.00	112,002.23	126.31%
40.12815	200511	200602	333.33%	36,800.00	36,800.00	31,877.20	86.62%
40.12818	200512	200610	90.00%	3,234.00	3,234.00	6,177.76	191.03%
40.12819	200512	200609	100.00%	11,279.00	11,279.00	10,645.21	94.38%
40.1282	200512	200611	81.82%	9,547.00	9,547.00	8,565.00	89.71%
40.12821	200511	200602	333.33%	1,342.00	1,342.00	28.65	2.13%
40.12822	200512	200610	90.00%	67,200.00	67,200.00	133,307.88	198.37%
40.12823	200512	200609	100.00%	34,957.00	34,957.00	36,547.50	104.55%
40.12824	200512	200609	100.00%	5,521.24	5,521.24	9,747.55	176.55%
40.12825	200511	200609	100.00%	5,521.24	5,521.24	6,066.64	109.88%
40.12826	200511	200611	83.33%	40,557.00	40,557.00	44,730.97	110.29%
40.12827	200512	200609	100.00%	5,521.24	5,521.24	8,295.47	150.25%
40.12828	200511	200603	250.00%	3,374.04	3,374.04	(1,144.27)	-33.91%
40.1283	200511	200609	100.00%	129,955.62	129,955.62	93,997.22	72.33%
40.12831	200511	200609	100.00%	59,323.52	59,323.52	47,113.15	79.42%
40.12832	200511	200604	200.00%	145.00	145.00	77,247.40	53274.07%
40.12833	200512	200608	112.50%	7,273.00	7,273.00	10,141.06	139.43%
40.12834	200511	200609	100.00%	29,253.66	29,253.66	16,161.02	55.24%
40.12835	200512	200609	100.00%	29,320.88	29,320.88	21,722.86	74.09%
40.12836	200511	200611	83.33%	Main Ext Contract	Main Ext Contract	0.00	-
40.12837	200512	200609	100.00%	96,960.75	96,960.75	114,288.86	117.87%
40.12838	200512	200606	150.00%	699.26	699.26	416.23	59.52%
40.12839	200512	200604	225.00%	7,895.86	7,895.86	10,384.06	131.51%
40.1284	200512	200604	225.00%	7,271.11	7,271.11	6,594.35	90.69%
40.12841	200512	200609	100.00%	4,581.39	4,581.39	3,897.01	85.06%
40.12842	200512	200609	100.00%	24,188.00	24,188.00	19,105.61	78.99%
40.129	200512	200604	225.00%	14,704.61	14,704.61	20,594.78	140.06%
40.12902	200512	200606	150.00%	27,500.00	27,500.00	28,274.62	102.82%
40.12903	200512	200609	100.00%	44,000.00	44,000.00	29,800.02	67.73%
40.12904	200512	200609	100.00%	896.00	896.00	4,993.66	557.33%
40.12907	200512	200608	112.50%	7,812.00	7,812.00	8,688.50	111.22%
40.12909	200512	200609	100.00%	4,894.00	4,894.00	6,649.03	135.86%
40.1291	200512	200609	100.00%	11,939.00	11,939.00	14,406.27	120.67%
40.12911	200601	200602	800.00%	12,300.00	12,300.00	11,715.50	95.25%
40.12912	200601	200609	100.00%	20,079.00	20,079.00	10,647.21	53.03%
40.12913	200601	200609	100.00%	19,689.00	19,689.00	18,680.80	94.88%
40.12914	200601	200609	100.00%	18,528.00	18,528.00	24,019.02	129.64%
40.12915	200601	200601	0.00%	6,963.00	6,963.00	7,057.68	101.36%
40.12916	200601	200609	100.00%	5,105.42	5,105.42	5,119.29	100.27%
40.12918	200601	200602	800.00%	8,860.00	8,860.00	25,651.99	289.53%
40.12919	200601	200609	100.00%	230,378.00	230,378.00	30,258.32	13.13%
40.1292	200601	200609	100.00%	230,378.00	230,378.00	8,680.96	3.77%
40.12921	200601	200609	100.00%	4,494.60	4,494.60	4,557.01	101.39%
40.12922	200601	200609	100.00%	245,177.00	245,177.00	896,645.24	365.71%
40.12924	200601	200609	100.00%	2,036.10	2,036.10	1,267.16	62.23%
40.12925	200601	200609	100.00%	1,106.01	1,106.01	1,955.25	176.78%
40.12926	200601	200602	800.00%	1,280.80	1,280.80	1,918.20	149.77%
40.12927	200601	200602	800.00%	28,135.29	28,135.29	31,403.17	111.61%
40.12928	200601	200609	100.00%	248,936.00	248,936.00	197,904.42	79.50%
40.12929	200601	200602	800.00%	44,000.00	44,000.00	46,546.60	105.79%
40.1293	200601	200603	400.00%	24,000.00	24,000.00	27,567.73	114.87%
40.12931	200601	200606	160.00%	63,300.00	63,300.00	58,384.10	92.23%
40.12932	200601	200609	100.00%	15,878.02	15,878.02	16,098.51	101.39%
40.12934	200601	200603	400.00%	99,106.22	99,106.22	99,106.22	100.00%
40.12935	200602	200602	0.00%	Main Ext Contract	Main Ext Contract	(5,239.00)	-
40.12936	200602	200602	0.00%	Main Ext Contract	Main Ext Contract	(2,199.00)	-
40.12937	200602	200602	0.00%	Main Ext Contract	Main Ext Contract	(449.00)	-
40.12938	200602	200602	0.00%	Main Ext Contract	Main Ext Contract	(3,022.00)	-
40.12939	200602	200602	0.00%	Main Ext Contract	Main Ext Contract	(1,955.00)	-
40.1294	200602	200602	0.00%	Main Ext Contract	Main Ext Contract	(299.00)	-
40.12941	200602	200602	0.00%	Main Ext Contract	Main Ext Contract	(3,092.00)	-
40.12942	200602	200602	0.00%	Main Ext Contract	Main Ext Contract	(8,628.00)	-

Project	Project Start	Estimated Completion	Percent of Time Elapsed	Original Budget Est.	Most Recent Budget Est	Total Project Expenditures (To Date)	Percent of Total Exp.
40.12943	200602	200602	0.00%	Main Ext Contract	Main Ext Contract	(4,252.00)	-
40.12944	200602	200602	0.00%	Main Ext Contract	Main Ext Contract	(52.00)	-
40.12945	200602	200602	0.00%	Main Ext Contract	Main Ext Contract	(4,644.00)	-
40.12946	200602	200602	0.00%	Main Ext Contract	Main Ext Contract	(873.00)	-
40.12947	200602	200602	0.00%	Main Ext Contract	Main Ext Contract	(1,596.00)	-
40.12948	200602	200602	0.00%	Main Ext Contract	Main Ext Contract	(825.00)	-
40.12949	200602	200606	175.00%	6,102.40	6,102.40	2,834.86	46.45%
40.12951	200602	200604	350.00%	42,350.00	42,350.00	29,546.99	69.77%
40.12952	200602	200609	100.00%	7,696.00	7,696.00	5,355.87	69.59%
40.12953	200602	200602	0.00%	3,900.00	3,900.00	1,150.94	29.51%
40.12954	200602	200609	100.00%	17,228.61	17,228.61	38,842.81	225.46%
40.12958	200603	200603	0.00%	1,472.54	1,472.54	1,873.59	127.24%
40.12959	200603	200603	0.00%	Main Ext Contract	Main Ext Contract	(21,163.05)	-
40.12961	200603	200603	0.00%	Main Ext Contract	Main Ext Contract	(3,174.00)	-
40.12962	200603	200603	0.00%	Main Ext Contract	Main Ext Contract	(451.00)	-
40.12963	200603	200603	0.00%	Main Ext Contract	Main Ext Contract	(6,136.00)	-
40.12964	200603	200603	0.00%	Main Ext Contract	Main Ext Contract	(100.00)	-
40.12965	200603	200605	300.00%	23,750.00	23,750.00	13,348.61	56.20%
40.12966	200603	200603	0.00%	Main Ext Contract	Main Ext Contract	(595.00)	-
40.12967	200603	200603	0.00%	Main Ext Contract	Main Ext Contract	(584.00)	-
40.12968	200603	200603	0.00%	Main Ext Contract	Main Ext Contract	(570.00)	-
40.12969	200603	200603	0.00%	Main Ext Contract	Main Ext Contract	(2,210.00)	-
40.1297	200603	200603	0.00%	Main Ext Contract	Main Ext Contract	(23,620.10)	-
40.12983	200603	200609	100.00%	48,226.00	48,226.00	53,693.59	111.34%
40.12984	200603	200606	200.00%	42,687.80	42,687.80	22,624.78	53.00%
40.12986	200603	200609	100.00%	89,910.00	89,910.00	80,738.58	89.80%
40.12987	200603	200609	100.00%	23,087.49	23,087.49	21,360.12	92.52%
40.12988	200603	200609	100.00%	46,314.00	46,314.00	44,140.92	95.31%
40.12989	200603	200603	0.00%	Main Ext Contract	Main Ext Contract	(1,349.00)	-
40.12991	200603	200603	0.00%	Main Ext Contract	Main Ext Contract	(1,488.00)	-
40.12992	200603	200603	0.00%	Main Ext Contract	Main Ext Contract	(3,131.00)	-
40.12993	200603	200603	0.00%	Main Ext Contract	Main Ext Contract	(1,598.00)	-
40.12994	200603	200603	0.00%	Main Ext Contract	Main Ext Contract	(1,292.00)	-
40.12995	200603	200603	0.00%	Main Ext Contract	Main Ext Contract	(14,100.00)	-
40.12996	200603	200603	0.00%	Main Ext Contract	Main Ext Contract	(1,406.00)	-
40.12998	200603	200603	0.00%	Main Ext Contract	Main Ext Contract	(1,844.00)	-
40.12999	200603	200603	0.00%	Main Ext Contract	Main Ext Contract	(1,339.00)	-
40.13	200603	200603	0.00%	Main Ext Contract	Main Ext Contract	(3,771.00)	-
40.13001	200603	200603	0.00%	Main Ext Contract	Main Ext Contract	(2,966.00)	-
40.13002	200603	200603	0.00%	Main Ext Contract	Main Ext Contract	(1,023.00)	-
40.13003	200603	200603	0.00%	Main Ext Contract	Main Ext Contract	(14,737.00)	-
40.13004	200603	200603	0.00%	Main Ext Contract	Main Ext Contract	(1,741.00)	-
40.13005	200603	200603	0.00%	Main Ext Contract	Main Ext Contract	(956.00)	-
40.13006	200603	200603	0.00%	Main Ext Contract	Main Ext Contract	(221.00)	-
40.13007	200603	200603	0.00%	Main Ext Contract	Main Ext Contract	(1,216.00)	-
40.13008	200603	200603	0.00%	Main Ext Contract	Main Ext Contract	(406.00)	-
40.13009	200603	200604	600.00%	9,954.98	9,954.98	7,742.21	77.77%
40.1301	200603	200609	100.00%	5,741.25	5,741.25	8,805.35	153.37%
40.13012	200603	200609	100.00%	74,800.00	74,800.00	67,300.92	89.97%
40.13013	200604	200609	100.00%	5,172.00	5,172.00	3,452.75	66.76%
40.13014	200604	200609	100.00%	6,846.00	6,846.00	4,524.73	66.09%
40.13015	200604	200607	166.67%	23,603.66	23,603.66	17,374.13	73.61%
40.13016	200604	200609	100.00%	73,675.49	73,675.49	162,458.62	220.51%
40.13017	200604	200609	100.00%	35,363.08	35,363.08	76,036.73	215.02%
40.13018	200604	200605	500.00%	7,204.05	7,204.05	7,533.13	104.57%
40.13019	200604	200609	100.00%	4,513.37	4,513.37	16,317.22	361.53%
40.1302	200604	200609	100.00%	518.55	518.55	7,666.81	1478.51%
40.13021	200604	200606	250.00%	16,450.00	16,450.00	15,988.25	97.19%
40.13022	200604	200609	100.00%	28,490.00	28,490.00	73,893.29	259.37%
40.13023	200604	200609	100.00%	24,401.00	24,401.00	35,816.23	146.78%
40.13024	200604	200605	500.00%	4,914.39	4,914.39	4,319.11	87.89%
40.13025	200605	200605	0.00%	Main Ext Contract	Main Ext Contract	(33.00)	-
40.13026	200605	200609	100.00%	37,255.00	37,255.00	48,480.79	130.13%
40.13027	200605	200609	100.00%	1,605.00	1,605.00	3,185.61	198.48%
40.13028	200605	200609	100.00%	19,169.00	19,169.00	16,951.67	88.43%
40.13029	200605	200609	100.00%	10,213.00	10,213.00	14,519.77	142.17%
40.1303	200605	200609	100.00%	4,721.00	4,721.00	3,947.06	83.61%
40.13031	200605	200609	100.00%	3,979.45	3,979.45	5,274.58	132.55%
40.13032	200605	200609	100.00%	7,500.00	7,500.00	963.82	12.85%

Project	Project Start	Estimated Completion	Percent of Time Elapsed	Original Budget Est.	Most Recent Budget Est	Total Project Expenditures (To Date)	Percent of Total Exp.
40.13033	200605	200609	100.00%	2,318.00	2,318.00	29.27	1.26%
40.13034	200605	200609	100.00%	5,667.00	5,667.00	1,979.00	34.92%
40.13035	200605	200609	100.00%	816.20	816.20	1,037.22	127.08%
40.13036	200606	200609	100.00%	Reimbursement	Reimbursement	15,213.72	-
40.13037	200606	200609	100.00%	14,625.00	14,625.00	10,940.81	74.81%
40.13038	200606	200707	23.08%	22,800.00	22,800.00	17,579.03	77.10%
40.13039	200606	200609	100.00%	3,458.20	3,458.20	3,187.27	92.17%
40.1304	200606	200608	150.00%	29,817.96	29,817.96	2,578.77	8.65%
40.13041	200606	200609	100.00%	70,647.63	70,647.63	27,031.53	38.26%
40.13043	200606	200706	25.00%	(150.00)	(150.00)	(29,723.42)	19815.61%
40.13044	200606	200609	100.00%	Reimbursement	Reimbursement	9,570.85	-
40.13045	200606	200609	100.00%	13,355.49	13,355.49	2,079.65	15.57%
40.13046	200606	200609	100.00%	5,622.24	5,622.24	3,494.67	62.16%
40.13047	200606	200609	100.00%	5,622.24	5,622.24	8,243.09	146.62%
40.13048	200606	200706	25.00%	13,900.00	13,900.00	5,106.62	36.74%
40.13049	200606	200706	25.00%	14,100.00	14,100.00	12,725.11	90.25%
40.13056	200606	200609	100.00%	5,622.32	5,622.32	3,812.92	67.82%
40.13057	200607	200609	100.00%	5,500.00	5,500.00	5,188.26	94.33%
40.13058	200607	200609	100.00%	1,656.01	1,656.01	1,322.42	79.86%
40.13059	200607	200609	100.00%	9,978.52	9,978.52	4,513.79	45.24%
40.13061	200607	200609	100.00%	1,202.28	1,202.28	618.32	51.43%
40.13062	200607	200609	100.00%	13,117.28	13,117.28	9,340.26	71.21%
40.13063	200607	200609	100.00%	12,480.00	12,480.00	11,695.61	93.71%
40.13067	200607	200609	100.00%	6,276.00	6,276.00	4,900.63	78.09%
40.13068	200607	200609	100.00%	6,276.00	6,276.00	4,900.63	78.09%
40.13083	200607	200707	16.67%	10,750.00	10,750.00	3,177.66	29.56%
40.13085	200608	200608	0.00%	12,592.23	12,592.23	9,554.59	75.88%
40.13087	200608	200608	0.00%	522.35	522.35	53.92	10.32%
40.13089	200608	200609	100.00%	8,734.11	8,734.11	9,164.85	104.93%
40.1309	200608	200609	100.00%	16,037.50	16,037.50	14,198.17	88.53%
40.13091	200608	200609	100.00%	2,504.84	2,504.84	55.28	2.21%
40.13092	200608	200609	100.00%	13,496.31	13,496.31	10,588.09	78.45%
40.13093	200608	200708	8.33%	15,000.00	15,000.00	140.65	0.94%
40.13094	200608	200709	7.69%	248,949.00	248,949.00	87,137.58	35.00%
40.13096	200608	200609	100.00%	8,106.90	8,106.90	5,742.27	70.83%
40.13098	200608	200708	8.33%	9,459.00	9,459.00	(9,414.01)	-99.52%
40.13099	200608	200708	8.33%	27,357.00	27,357.00	(31,153.20)	-113.88%
40.13102	200608	200612	25.00%	9,900.00	9,900.00	5,457.10	55.12%
40.13103	200608	200609	100.00%	25,068.65	25,068.65	10,124.99	40.39%
40.13106	200608	200612	25.00%	24,976.00	24,976.00	8,556.30	34.26%
40.13107	200608	200609	100.00%	13,871.88	13,871.88	15,136.65	109.12%
40.13108	200608	200612	25.00%	32,796.04	32,796.04	41,878.44	127.69%
40.13109	200608	200609	100.00%	11,802.96	11,802.96	8,115.74	68.76%
40.13118	200609	200709	0.00%	Reimbursement	Reimbursement	3,921.35	-
40.13119	200609	200709	0.00%	62,391.00	62,391.00	25,936.05	41.57%
40.1312	200609	200709	0.00%	30,749.84	30,749.84	19,956.96	64.90%
40.13129	200609	200609	0.00%	Main Ext Contract	Main Ext Contract	(11,624.00)	-
40.13131	200609	200610	0.00%	Main Ext Contract	Main Ext Contract	(351.00)	-
40.13132	200609	200610	0.00%	Main Ext Contract	Main Ext Contract	(1,413.00)	-
40.13133	200609	200610	0.00%	Main Ext Contract	Main Ext Contract	(580.00)	-
40.13134	200609	200610	0.00%	Main Ext Contract	Main Ext Contract	(2,052.00)	-
40.13135	200609	200610	0.00%	Main Ext Contract	Main Ext Contract	(1,065.00)	-
40.13136	200609	200610	0.00%	Main Ext Contract	Main Ext Contract	(546.00)	-
40.13137	200609	200610	0.00%	Main Ext Contract	Main Ext Contract	(1,778.00)	-
40.13138	200609	200610	0.00%	Main Ext Contract	Main Ext Contract	(8,618.00)	-
40.13139	200609	200610	0.00%	Main Ext Contract	Main Ext Contract	(1,185.00)	-
40.1314	200609	200610	0.00%	Main Ext Contract	Main Ext Contract	(1,640.00)	-
40.13141	200609	200610	0.00%	Main Ext Contract	Main Ext Contract	(10,359.00)	-
40.13142	200609	200610	0.00%	Main Ext Contract	Main Ext Contract	(1,099.00)	-
40.13143	200609	200610	0.00%	Main Ext Contract	Main Ext Contract	(276.00)	-
40.13144	200609	200610	0.00%	Main Ext Contract	Main Ext Contract	(604.00)	-
40.13145	200609	200610	0.00%	Main Ext Contract	Main Ext Contract	(302.00)	-
40.13146	200609	200610	0.00%	Main Ext Contract	Main Ext Contract	(6,957.60)	-
40.13147	200609	200610	0.00%	Main Ext Contract	Main Ext Contract	(30,607.00)	-
40.13148	200609	200610	0.00%	Main Ext Contract	Main Ext Contract	(49.00)	-
40.13149	200609	200610	0.00%	Main Ext Contract	Main Ext Contract	(534.00)	-
50.13622	200204	200502	155.88%	65,172.50	65,172.50	57.65	0.09%
50.1427	200209	200506	145.45%	Functional Proj	Functional Proj	0.00	-
50.1445	200211	200403	287.50%	124,298.00	124,298.00	27,748.95	22.32%

Project	Project Start	Estimated Completion	Percent of Time Elapsed	Original Budget Est.	Most Recent Budget Est	Total Project Expenditures (To Date)	Percent of Total Exp.
50.14507	200212	200403	300.00%	54,999.00	54,999.00	24,689.10	44.89%
50.14911	200307	200309	1900.00%	1,633.00	1,633.00	1,240.03	75.94%
50.14939	200308	200409	284.62%	78,021.00	78,021.00	69,419.16	88.97%
50.14999	200308	200504	185.00%	5,714.00	5,714.00	4,227.63	73.99%
50.15	200308	200504	185.00%	5,714.00	5,714.00	3,241.01	56.72%
50.15001	200309	200309	0.00%	1,633.00	1,633.00	3,183.60	194.95%
50.15533	200401	200412	290.91%	10,406.00	10,406.00	9,984.31	95.95%
50.15581	200405	200410	560.00%	11,376.00	11,376.00	6,853.55	60.25%
50.15886	200408	200502	416.67%	6,330.00	6,330.00	6,871.35	108.55%
50.15895	200408	200410	1250.00%	18,535.00	18,535.00	19,763.79	106.63%
50.16027	200409	200410	2400.00%	4,000.00	4,000.00	4,417.57	110.44%
50.16114	200409	200504	342.86%	Functional Proj	Functional Proj	0.00	-
50.1614	200409	200504	342.86%	Functional Proj	Functional Proj	0.00	-
50.16141	200409	200504	342.86%	Functional Proj	Functional Proj	0.00	-
50.16152	200409	200504	342.86%	Functional Proj	Functional Proj	0.00	-
50.16153	200409	200504	342.86%	Functional Proj	Functional Proj	0.00	-
50.16155	200409	200504	342.86%	Functional Proj	Functional Proj	0.00	-
50.16159	200409	200504	342.86%	Functional Proj	Functional Proj	0.00	-
50.16166	200409	200504	342.86%	Functional Proj	Functional Proj	0.00	-
50.16201	200409	200409	0.00%	1,110.00	1,110.00	1,106.25	99.66%
50.16291	200411	200412	2200.00%	19,757.00	19,757.00	62,155.48	314.60%
50.16339	200412	200503	700.00%	50,090.00	50,090.00	0.00	0.00%
50.16353	200501	200501	0.00%	23,708.00	23,708.00	15,509.52	65.42%
50.1636	200412	200504	525.00%	3,379.00	3,379.00	0.00	0.00%
50.1656	200506	200609	100.00%	54,550.00	54,550.00	30,005.20	55.00%
50.16638	200503	200504	1800.00%	655,961.70	655,961.70	0.00	0.00%
50.16645	200503	200507	450.00%	4,287.37	4,287.37	0.00	0.00%
50.16672	200506	200509	500.00%	1,134.00	1,134.00	1,227.03	108.20%
50.16708	200504	200505	1700.00%	20,572.00	20,572.00	0.00	0.00%
50.16715	200504	200506	850.00%	15,168.00	15,168.00	0.00	0.00%
50.16737	200504	200609	100.00%	19,066.00	19,066.00	2,974.25	15.60%
50.16738	200504	200609	100.00%	17,212.00	17,212.00	4,319.81	25.10%
50.16937	200508	200609	100.00%	9,930.00	9,930.00	10,774.58	108.51%
50.16939	200508	200511	433.33%	1,596.00	1,596.00	1,675.12	104.96%
50.17091	200510	200609	100.00%	26,480.00	26,480.00	16,482.56	62.25%
50.17175	200512	200609	100.00%	210,205.00	210,205.00	252,372.18	120.06%
50.17535	200602	200602	0.00%	11,078.00	11,078.00	3,979.25	35.92%
50.17536	200602	200602	0.00%	120,942.00	120,942.00	179,895.09	148.74%
50.17537	200602	200602	0.00%	22,156.00	22,156.00	51,906.39	234.28%
50.17538	200602	200602	0.00%	19,695.00	19,695.00	0.00	0.00%
50.1754	200602	200602	0.00%	4,923.00	4,923.00	9,869.56	200.48%
50.17573	200603	200603	0.00%	42,848.00	42,848.00	55,933.43	130.54%
50.17594	200603	200603	0.00%	1,786.45	1,786.45	2,116.01	118.45%
50.17625	200604	200610	83.33%	16,760.00	16,760.00	18,301.29	109.20%
50.17626	200604	200608	125.00%	11,685.00	11,685.00	13,706.31	117.30%
OH.010.10000	Not Applicable	for Not Applicable	-	Overhead Proj	Overhead Proj	0.00	-
OH.040.10000	Not Applicable	for Not Applicable	-	Overhead Proj	Overhead Proj	8.54	-
OH.050.10000	Not Applicable	for Not Applicable	-	Overhead Proj	Overhead Proj	2,595,543.43	-
OH.050.10001	Not Applicable	for Not Applicable	-	Overhead Proj	Overhead Proj	(2,725.47)	-
OH.050.10002	Not Applicable	for Not Applicable	-	Overhead Proj	Overhead Proj	(31,457.40)	-
OH.050.10006	Not Applicable	for Not Applicable	-	Overhead Proj	Overhead Proj	(355.98)	-
OH.050.10007	Not Applicable	for Not Applicable	-	Overhead Proj	Overhead Proj	(27,996.18)	-
OH.050.10008	Not Applicable	for Not Applicable	-	Overhead Proj	Overhead Proj	(330.55)	-



**Atmos Energy Corporation, Kentucky**  
**Case No. 2006-00464**  
**KPSC 1<sup>st</sup> Data Request Dated November 21, 2006**  
**DR Item 15**  
**Witness: Greg Waller**

**Data Request:**

Provide the information requested in Schedule 4 for budgeted and actual regular wages, overtime wages and total wages for Kentucky gas operations by employee group, by month, for the most recent two years available. Explain in detail any variance exceeding 5 percent in any one month. Update as further information becomes available.

**Response:**

See attached file:Case 2006-00464 PSC DR1-15 ATT.

The overall variance for FY 05 and FY 06 are 4.1% and 4.5% respectively. However, the monthly variances exceed the 5% threshold due to the manner payroll is budgeted compared to actuals. The payroll system reflects a cash basis for each month reported. Twice a year, 3 pay periods occur within the month while other months have two pay periods consistent with our biweekly payroll process. Our budget reflects accrual based accounting and therefore spreads labor costs evenly across budgeted work days.

Atmos Energy Corporation  
Case No. 2006-00464

Monthly Payroll Variance Analysis - Service Area 009DIV  
As of \_\_\_\_\_

Data: \_\_\_\_\_ Base Period \_\_\_\_\_ Forecasted Period \_\_\_\_\_  
Type of Filing: \_\_\_\_\_ Original \_\_\_\_\_ Updated \_\_\_\_\_ Revised \_\_\_\_\_  
Workpaper Reference No(s): \_\_\_\_\_

Schedule 4  
Page 1 of 1  
Witness Responsible \_\_\_\_\_

Date	Employee Group	Monthly Budget		Monthly Actual		Variance Percent			
		Reg.	OT	Reg.	OT	Reg.	OT		
FY 2005									
200410	Hourly	574,234	36,981	895,997.01	47,395.12	943,392.13	56.0%	28.2%	54.3%
	Salaried	383,857	-	466,733.25	-	466,733.25	21.6%		21.6%
200411	Hourly	601,584	70,631	606,287.06	28,754.67	635,041.73	0.8%	-59.3%	-5.5%
	Salaried	402,138		313,902.12		313,902.12	-21.9%		-21.9%
200412	Hourly	628,928	62,216	609,280.84	17,353.07	626,633.91	-3.1%	-72.1%	-9.3%
	Salaried	420,420		313,902.12		313,902.12	-25.3%		-25.3%
200501	Hourly	574,234	62,216	617,990.14	24,893.92	642,884.06	7.6%	-60.0%	1.0%
	Salaried	384,273		311,872.51		311,872.51	-18.8%		-18.8%
200502	Hourly	546,898	62,216	607,929.06	28,778.73	636,707.79	11.2%	-53.7%	4.5%
	Salaried	365,982		312,953.87		312,953.87	-14.5%		-14.5%
200503	Hourly	574,292	45,394	604,664.92	13,430.58	618,095.50	5.3%	-70.4%	-0.3%
	Salaried	420,876		307,687.50		307,687.50	-26.9%		-26.9%
200504	Hourly	524,349	32,774	907,915.08	24,469.76	932,384.84	73.2%	-25.3%	67.4%
	Salaried	389,101		466,092.63		466,092.63	19.8%		19.8%
200505	Hourly	549,323	41,186	605,949.09	17,757.46	623,706.55	10.3%	-56.9%	5.6%
	Salaried	407,632		313,089.73		313,089.73	-23.2%		-23.2%
200506	Hourly	549,323	32,774	606,961.95	13,421.95	620,383.90	10.5%	-59.0%	6.6%
	Salaried	407,632		308,552.50		308,552.50	-24.3%		-24.3%
200507	Hourly	524,349	36,981	605,759.38	11,899.52	617,658.90	15.5%	-67.8%	10.0%
	Salaried	389,101		308,552.58		308,552.58	-20.7%		-20.7%
200508	Hourly	574,292	32,774	594,019.60	23,870.36	617,889.96	3.4%	-27.2%	1.8%
	Salaried	426,163		304,835.37		304,835.37	-28.5%		-28.5%
200509	Hourly	549,323	41,186	898,608.58	33,678.90	932,287.48	63.6%	-18.2%	57.9%
	Salaried	407,632		456,864.08	158.24	457,022.32	12.1%		1.8%
Grand Total		11,575,936	557,329	12,346,400.97	285,862.28	12,632,263.25	6.7%	-48.7%	4.1%

\* note there are no management committee members in Service Area 009DIV, so there is no employee group breakout for "executive".

Atmos Energy Corporation  
Case No. 2006-00464

Monthly Payroll Variance Analysis - SA 009DIV

As of \_\_\_\_\_

Date: \_\_\_\_\_ Base Period \_\_\_\_\_ Forecasted Period \_\_\_\_\_  
Type of Filing: \_\_\_\_\_ Original \_\_\_\_\_ Updated \_\_\_\_\_ Revised \_\_\_\_\_  
Workpaper Reference No(s): \_\_\_\_\_

Schedule 4  
Page 1 of 1  
Witness Responsible

Date	Employee Group	Monthly Budget			Monthly Actual			Variance Percent					
		Reg.	OT	Total	Reg.	OT	Total	Reg.	OT	Total			
FY 2006													
200510	Hourly	573,312	36,105	609,418	628,162.16	22,672.88	650,835.04	9.6%	-37.2%	6.8%			
	Salaried	341,901	-	341,901	326,468.77		326,468.77	-4.5%		-4.5%			
200511	Hourly	600,612	54,127	654,739	625,992.37	30,618.13	656,610.50	4.2%	-43.4%	0.3%			
	Salaried	358,183		358,183	311,839.81		311,839.81	-12.9%		-12.9%			
200512	Hourly	600,612	49,622	650,234	633,757.61	30,821.63	664,579.24	5.5%	-37.9%	2.2%			
	Salaried	358,183		358,183	306,466.75		306,466.75	-14.4%		-14.4%			
200601	Hourly	600,612	49,622	650,234	606,929.10	39,385.73	646,314.83	1.1%	-20.6%	-0.6%			
	Salaried	358,316		358,316	306,973.88		306,973.88	-14.3%		-14.3%			
200602	Hourly	546,012	49,622	595,634	618,752.95	34,516.07	653,269.02	13.3%	-30.4%	9.7%			
	Salaried	325,739		325,739	314,279.02		314,279.02	-3.5%		-3.5%			
200603	Hourly	627,910	40,611	668,521	896,820.16	74,355.28	971,175.44	42.8%	83.1%	45.3%			
	Salaried	374,603		374,603	456,890.96		456,890.96	22.0%		22.0%			
200604	Hourly	546,012	30,782	576,794	587,997.34	44,453.26	632,450.60	7.7%	44.4%	9.6%			
	Salaried	329,585		329,585	304,323.99		304,323.99	-7.7%		-7.7%			
200605	Hourly	627,910	35,287	663,197	588,961.20	38,870.93	627,832.13	-6.2%	10.2%	-5.3%			
	Salaried	375,835		375,835	324,016.24		324,016.24	-13.8%		-13.8%			
200606	Hourly	600,612	30,782	631,394	578,063.85	36,534.79	614,598.64	-3.8%	18.7%	-2.7%			
	Salaried	359,494		359,494	327,175.45		327,175.45	-9.0%		-9.0%			
200607	Hourly	573,312	33,035	606,347	583,117.46	33,418.66	616,536.12	1.7%	1.2%	1.7%			
	Salaried	343,151		343,151	315,343.52		315,343.52	-8.1%		-8.1%			
200608	Hourly	627,910	30,782	658,692	579,977.88	40,376.04	620,353.92	-7.6%	31.2%	-5.8%			
	Salaried	375,835		375,835	300,408.87		300,408.87	-20.1%		-20.1%			
200609	Hourly	573,312	35,287	608,599	863,999.23	65,551.15	929,550.38	50.7%	85.8%	52.7%			
	Salaried	343,151		343,438	476,414.99		476,414.99	38.8%		25.9%			
Grand Total		11,342,117	475,664	11,817,780	11,863,133.56	491,574.55	12,354,708.11	4.6%	3.3%	4.5%			

\*Note: there are not any Management Committee members in Service Area 009DIV, so there is no employee group breakout for "executive".





**Atmos Energy Corporation, Kentucky**  
**Case No. 2006-00464**  
**KPSC 1<sup>st</sup> Data Request Dated November 21, 2006**  
**DR Item 16**  
**Witness: Greg Waller**

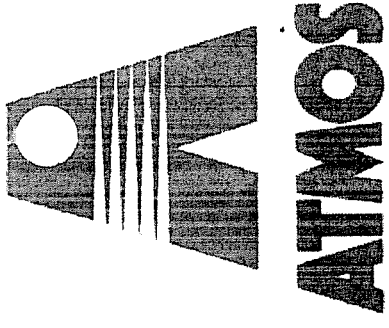
**Data Request:**

Provide a complete copy of all wage, compensation and employee benefits studies, analyses or surveys conducted within the past 5 years or currently utilized by Atmos.

**Response:** In 1998, with the assistance of the Towers Perrin, a nationally recognized benefits consulting firm, Atmos restructured its employee compensation and benefits plans into the comprehensive benefits program that is now referred to as "Total Rewards". The evaluation and analysis performed by Atmos in connection with determining to implement Total Rewards is more particularly described in the presentations attached as 2006-00464 PSC DR1-16ATT(a), *All-Employee Rewards Report and Recommendations*, and 2006-00464 PSC DR1-16ATT(b), *Base Pay Program Update*. Total Rewards was developed with the philosophy of keeping plan benefits consistent across all of Atmos' utility operations and was implemented effective January 1, 1999. The 2007 version of Atmos' Total Rewards Guide, which explains the benefits program in more detail, is attached as 2006-00464 PSC DR1-16ATT(c).

Total Rewards was designed to be a fluid, all-encompassing employee benefits program that is readily adaptable to changes and modifications where warranted. With the help of Towers Perrin, Atmos continually monitors and evaluates the Total Rewards benefit plans and programs so that it can remain competitive and retain valued employees. However, this process does not mean that Atmos conducts formal, comprehensive studies of Total Rewards periodically. Instead, evaluations and analyses of specific benefits are conducted to update the basic plan of benefits available under Total Rewards. For example, until the end of 2005, Atmos' prescription drug coverage had a minimum copayment based on whether the drug was generic, brand name on the preferred drug list or brand name not on the preferred drug list, and the amount paid by the plan participant was capped at \$1,500 per participant per year. Based upon benchmarking evaluations of general practice, the prescription drug benefit was changed to require the participant to pay 25% of the drug's cost regardless of whether the drug was generic or brand name, up to \$75 for prescription drugs purchased at a retail pharmacy (30-day supply) or \$150 for prescription drugs purchased via mail order (90-day supply). This is but one example of updates which are periodically made to Total Rewards benefit plans as part of the ongoing evaluation process without the necessity of formalized studies. If Staff desires further explanation or examples of employee benefit plan changes which have been made since the implementation of Total Rewards, the Company would offer to have its human resources representatives meet with Staff and the parties to the case in person or via teleconference.

The employee compensation component of Total Rewards was implemented effective October 1, 1998, a few months ahead of the benefit plans component, to coincide with the Company's 1999 fiscal year (benefit plans other than compensation are based on the calendar year). As with the benefits plan component of Total Rewards, the compensation component was designed to be fluid and adaptable to change without the necessity of periodic formalized studies. As a result, Atmos has not performed or procured any plan or enterprise level compensation studies during the last five years. The only evaluations or analyses performed have been for individual job analysis or creation. Additionally, with the assistance of Towers Perrin, new and reevaluated jobs are market priced and an annual merit budget is recommended each year to Atmos' Management Committee for consideration.



Atmos Energy

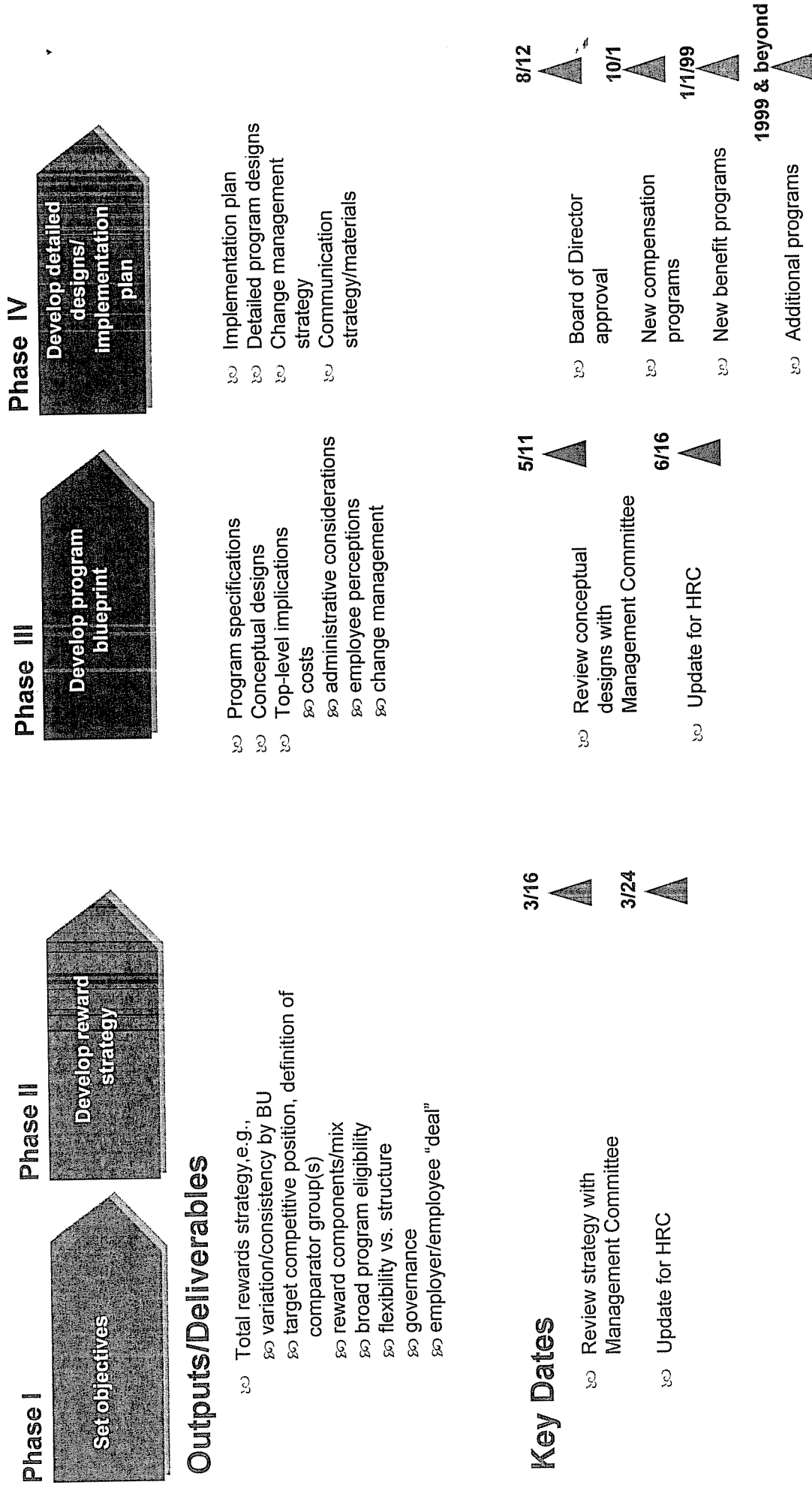
Total Reward Strategy

*All-Employee Rewards Report and Recommendations*

*Human Resources Committee Meeting*

*June 16, 1998*

# We're on schedule -- wrapping up Phase III



# Proposed programs are designed to meet our reward objectives

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- ⑤ Rewards will be clearly aligned with the Company's strategy
- ⑤ Reward systems/programs will be flexible and responsive to ongoing change and growth
- ⑤ Rewards should fit within a consistent, company-wide framework to reinforce a common culture and facilitate mobility -- with significant differences only where dictated by business needs
- ⑤ The total reward package should provide "better than average" upside, for exceptional performance -- when compared with utility/general industry peers
  - ⑤ base pay and benefits that are competitive
  - ⑤ variable pay opportunity in top quartile -- when performance against key metrics warrants
- ⑤ The perceived value of reward programs will be maximized by structuring such programs to permit a reasonable degree of employee choice
- ⑤ Programs will be designed with an eye to simplicity and employees' ability to understand the rationale and mechanics
- ⑤ The Company will provide clear, effective communication about the total reward package and the value of each of the components
- ⑤ Reward components will generally provide a baseline "program/benefit," with a clear emphasis on shared responsibility
- ⑤ Rewards will be utilized to strengthen employee commitment and create a sense of ownership in Company results - - while not appearing to guarantee "lifetime" employment
- ⑤ Programs will encourage/reinforce employee development, growth, flexibility, acquisition of desired skills -- with an emphasis on self-development, employee accountability
- ⑤ Rewards/recognition will create a strong sense of accountability and a true performance orientation -- at both the team and individual level
- ⑤ Programs will encourage/reinforce innovation, generation of new ideas, prudent risk-taking

## The reward objectives support the “new deal”

### If employees...

- † Are reliable, productive, execute their core job effectively
- † Are flexible and responsive to change
- † Are innovative, looking for better ways to do things, to solve problems
- † Are committed to their own growth and development
- † Actively seek to provide quality customer service
- † Are engaged, proactive, and act as leaders as the opportunity arises, and
- † Are focused on and contribute to results

### The Company will...

- † Provide a safe environment, adequate resources and capable leadership
- † Communicate openly about the Company's direction, the rationale for decisions, and how employees can make a difference
- † Encourage and recognize prudent risk-taking, support testing new ideas and methods
- † Support employee development through training, coaching and developmental opportunities
- † Empower employees to make decisions within their capability
- † Treat employees with respect, honesty and integrity, and
- † Provide recognition and rewards based on contributions -- a share in the success employees help bring about

# We're pursuing a market-driven, broad-banded approach to base pay

## Base Pay

### Current Approach

- ⑤ Jobs valued using Hay methodology, supported by market data
- ⑤ Many, point-driven ranges for Atmos and "traditional" salary structures for United Cities
- ⑤ Exempt jobs managed to national data for exempt employees, local data for nonexempt employees
- ⑤ Structured, quantitative guidelines for merit increases, promotions and demotions

### Proposed Approach

- ⑤ Jobs valued based primarily on market data, with internal comparisons as a "fallback"
- ⑤ Manage all exempt and nonexempt jobs within a single, broad-banded structure
- ⑤ Utilize four geographically adjusted versions of lower grades to reflect cost of labor differences for non-exempt and entry-level exempt positions
- ⑤ Flexible guidelines for various "pay events" that:
  - ⊗ promote manager accountability
  - ⊗ reflect performance, desired behaviors



The proposed pay structure has eight grades or “bands”

New Grade	Entry Pay	Target Pay	Value Pay
1	16,500	19,500	29,500
2	20,500	24,500	36,500
3	25,500	30,400	45,600
4	31,500	38,000	57,000
5	39,500	47,500	71,500
6	49,500	59,500	89,500
7	62,000	74,500	111,500
8	77,500	93,000	140,000

- ⑥ **Entry Pay.** represents competitive pay for employees who have the minimum qualifications for the position, but who are not yet fully experienced and capable in all aspects of the job
- ⑥ **Target Pay.** represents competitive pay for seasoned or experienced employees who consistently meet and exceed position requirements and performance accountabilities — this segment includes the market values of all jobs within the grade and is where the majority of employees will typically be found
- ⑥ **Value Pay.** represents competitive pay for employees with significant experience and consistently high levels of performance

## Implementing a variable pay plan meets many key reward objectives

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- ③ Links *all* employees to overall company and team performance objectives
- ③ Provides method to deliver above average compensation, only when performance warrants
- ③ Creates a sense of ownership, commitment to vision and values
- ③ Encourages employees to become knowledgeable about the business and how they can make a difference
- ③ Drives desired behaviors, e.g., productivity, customer service, process improvement

# Variable pay would align employee efforts with business objectives

- ⑤ Participants should include all employees not covered by executive/management plans
- ⑤ Performance measures should include both financial and operational objectives at the shared service and business unit level

## Shared Services

- ⑤ Corporate financial results
  - ⊗ EPS growth vs. target
  - ⊗ ROE vs. authorized ROE
  - ⊗ free cash flow vs. budgeted cash flow
- ⑤ Unit financial results
- ⑤ Operational measures
  - ⊗ costs/budget
  - ⊗ customer satisfaction
  - ⊗ other strategic goals

## Business Unit

- ⑤ Corporate financial results
- ⑤ Unit financial results
  - ⊗ EPS growth vs. target
  - ⊗ ROE vs. authorized ROE
  - ⊗ free cash flow vs. budgeted cash flow
- ⑤ Operational measures
  - ⊗ safety
  - ⊗ customer satisfaction
  - ⊗ O&M costs
- ⑤ Some minimum hurdle of Corporate financial performance prior to any payout
- ⑤ Have a cap on payouts, at least in early years(s)
- ⑤ Need to invest in appropriate level of initial and ongoing business education and results tracking

The weighting of measures reflects focus and impact

Measurement	Weighting of Performance Measures	
	Shared Services Positions	Business-Unit Positions
Corporate financial results	25%	25%
Business unit financial results	50%	50%
SSU operational measures	25%	
Business unit operational measures		25%
<b>Totals</b>	<b>100%</b>	<b>100%</b>

# We ran a high level financial model

	Positions	Annual Payroll	Funding Ranges			
			2.5%	5.0%	7.5%	10.0%
Call Center	154	\$2,411,862	\$60,000	\$121,000	\$181,000	\$241,000
Other Shared Services	279	11,935,687	298,000	597,000	895,000	1,194,000
Energas	440	14,518,351	363,000	726,000	1,089,000	1,452,000
Greeley	201	8,470,525	212,000	424,000	635,000	847,000
Trans LA	147	4,953,842	124,000	248,000	372,000	495,000
United Cities-Inc. Kansas	561	20,408,155	510,000	1,020,000	1,531,000	2,041,000
Western Kentucky	283	10,500,475	263,000	525,000	788,000	1,050,000
Propane	175	4,126,005	103,000	206,000	309,000	413,000
<b>Total</b>	<b>2,240</b>	<b>\$77,324,902</b>	<b>\$1,933,000</b>	<b>\$3,867,000</b>	<b>\$5,800,000</b>	<b>\$7,733,000</b>

	Budget	Threshold Performance		Target Performance		Stretch Performance		Challenge Performance	
		90%	75%	50%	25%				
Performance Level		\$2.07	\$2.15	\$2.23	\$2.31				
Likelihood of Attainment	\$1.99	\$2.07	\$2.15	\$2.23	\$2.31				
Earnings Per Share before VP	\$3,000	\$5,301	\$7,709	\$10,116	\$12,524				
Free Cash Flow After Dividends before VP (\$000)	\$1.99	\$2.03	\$2.07	\$2.11	\$2.15				
EPS after VP	\$3,000	\$4,103	\$5,311	\$6,520	\$7,730				
Free Cash Flow After Dividends after VP (\$000)									
Total Shareholder return	20.1%	22.2%	24.5%	26.8%	29.1%				
Percentage "new" cash paid back in VP		52.1%	50.9%	50.5%	50.3%				

**Comments:**

Increase in cash flow is driven by cost reduction/revenue enhancement; if capital spending was reduced this would have a different EPS impact.

The management and all employee incentive plans are well aligned

**Features**      **Management Annual Incentive Plan**      **Variable Pay**

⑥ Hurdle/Circuit Breaker	Minimum level ROE or pay dividend	Same
⑥ Performance Measures	<input checked="" type="checkbox"/> Corporate Financial <input checked="" type="checkbox"/> Business Unit Financial <input checked="" type="checkbox"/> Operational	Same
⑥ Target Payouts	15% - 60%	5%
⑥ Payout Maximums	200%	Same
⑥ Performance Targets/ Probability of Attainment	<input checked="" type="checkbox"/> Threshold      80% - 90% <input checked="" type="checkbox"/> Target            60% - 70% <input checked="" type="checkbox"/> Maximum        10% - 15%	<input checked="" type="checkbox"/> Threshold      90% <input checked="" type="checkbox"/> Target            75% <input checked="" type="checkbox"/> Challenge        25%

Note: Weighting same with exception of CEO/Management Committee

## Proposed recognition and performance management programs round out “pay for performance”

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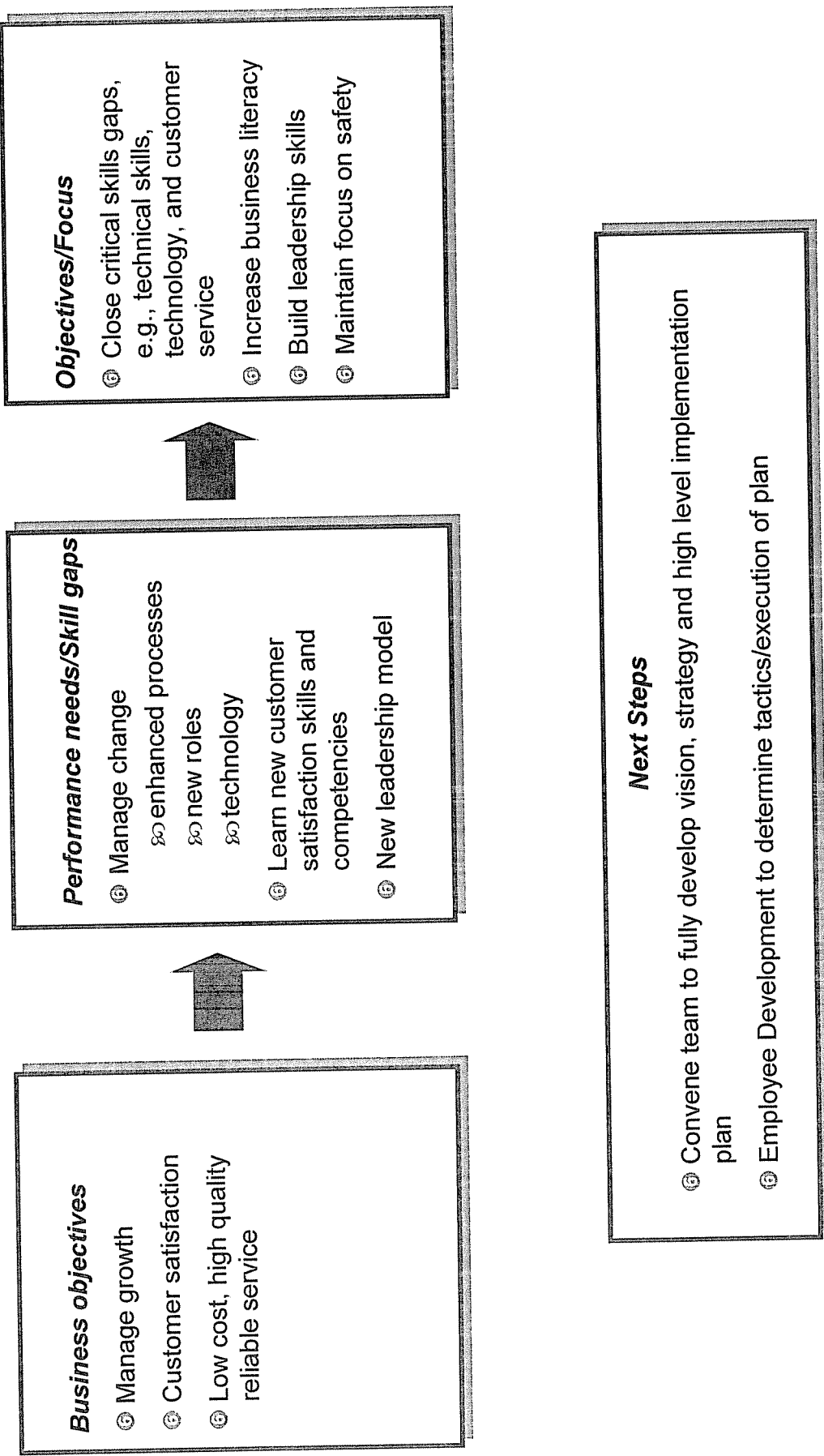
### Recognition

- ⑥ Focus on desired behaviors, e.g., innovation, community involvement, customer service, etc.
- ⑥ Cross-functional team to develop broad program outline including events, rewards, nominating process -- for January 1 implementation

### Performance Management

- ⑥ Complete initial revisions to process/tools -- for implementation in conjunction with base pay on October 1
  - ⊗ developmental focus
  - ⊗ ongoing coaching process
  - ⊗ simplified ratings/overall assessment
  - ⊗ documentation of rationale, needed improvement

Our learning strategy translates skill gaps into some key focus areas





## The current retirement program has many traditional features with minimal flexibility

### ESOP/401(k)

- ⑤ Atmos matches up to 4% of employee contributions -- 75% of match is discretionary; United Cities matches 50% up to 6% of employee contributions -- 40% of match is discretionary
- ⑤ Employees *expect* Atmos discretionary contribution; United Cities employees view discretionary match as *true profit sharing*
- ⑤ Some plan features are less flexible and do not reinforce shared responsibility

### Pension Plan

- ⑤ The pension plans have traditional defined benefit (DB) characteristics
  - ⌘ pension benefits are not portable at termination/retirement
  - ⌘ value of benefit increases dramatically when employee becomes eligible for early retirement
  - ⌘ rewards full career employee
  - ⌘ employees value program but do not understand the value
  - ⌘ employees do not bear any investment risk
- ⑤ Legacy formulas add complexity
- ⑤ The pension plans provide unusual ancillary benefits
  - ⌘ retiree severance benefit -- Atmos
  - ⌘ retiree life insurance -- Atmos
  - ⌘ long-term disability benefits -- United Cities

## We propose enhancing the ESOP to include . . .

- ④ Merge United Cities 401(k) accounts into ESOP
- ④ Match 100% of employee contributions up to 4% (meets IRS safe harbor rules)
- ④ Eliminate the one-year eligibility requirement (but not eligible for Company match)
- ④ Increase the level of employee deferrals to highest permitted limits
- ④ Allow employees to defer Variable Pay into ESOP
- ④ Allow employees to reinvest the dividend
- ④ Offer a loan feature
- ④ Allow employees to self direct investment of *employee* contributions (so long as ESOP qualification is still maintained)
- ④ Broaden investment options and potentially change administrators
- ④ Provide education on financial and retirement planning to all employees

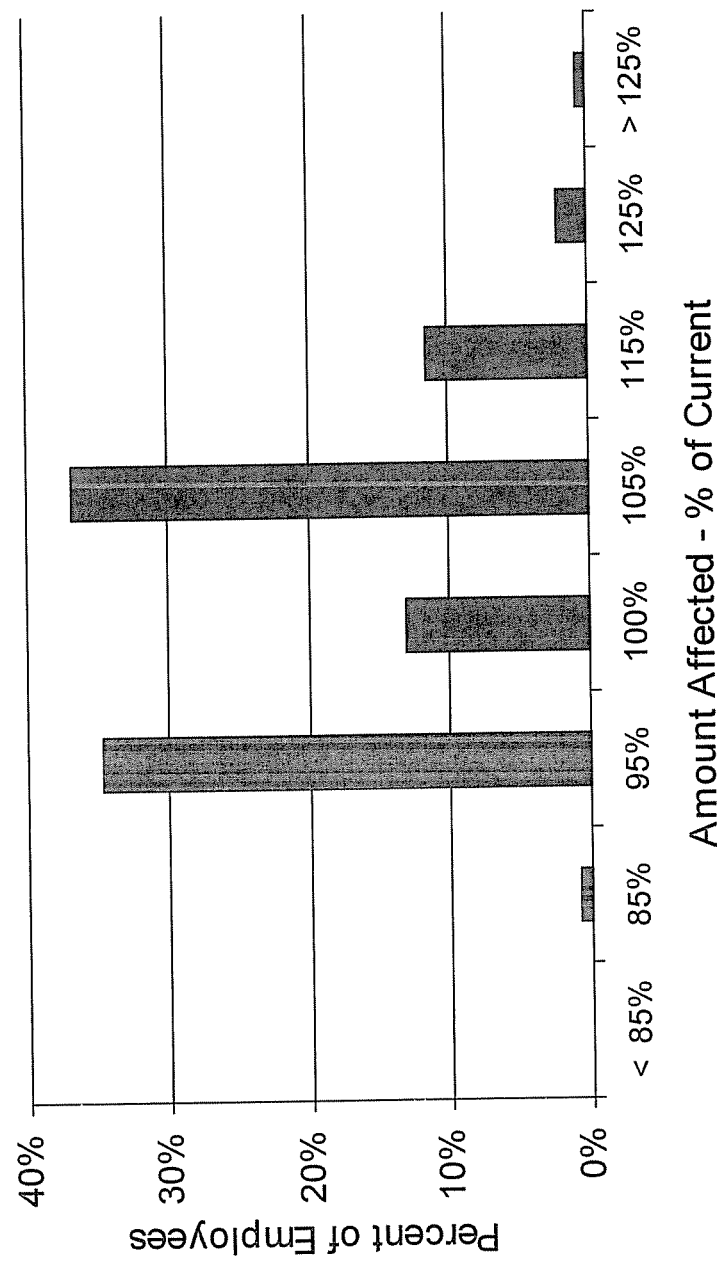
## We recommend converting pension plans to a graded cash balance approach

- ④ Current trend in utility and general industry is a move away from traditional pension plans; many employers with overfunded pension plans have adopted cash balance plans as an efficient replacement vehicle
- ④ The cash balance pension plan design includes
  - ⌘ an annual contribution allocation to each employee's notional account based on age and service at the beginning of the year
  - ⌘ the notional account is credited with interest based on 30-year treasury rates (minimum 4%, maximum 7%)
  - ⌘ each employee would have an opening balance based on the value of their accrued benefit at transition using a 7% discount rate
  - ⌘ employees age 50 or older at transition are "grandfathered" in current program for 10 years (i.e., benefit will not be less than under current plan); United Cities grandfather is based on Atmos pension plan for service after transition date
  - ⌘ to minimize the impact of the change, all employees would receive an additional contribution allocation for 10 years based on their age at transition

The majority of employees receive an equivalent or better benefit under the proposed retirement plan

- Based on the expected value of the current and proposed plans, some employees are favorably affected while others have a reduction in benefits under the proposed plan
- This chart distributes Atmos' current population based on the relative value of the proposed plan as a % of the current plan over an employee's career

Comparison of Proposed Program as a % of Current Program



## The proposed retirement program is designed to be cost neutral

- ⑤ The proposed program (ESOP and cash balance pension plan) is cost neutral over the long term
- ⑤ The estimated increased cost of the ESOP is about \$300,000 (United Cities); since the pension plans are overfunded, the initial cost would be \$0 for the cash balance plan; as the overfunding winds down the long term contribution for the proposed program would be \$0
- ⑤ Converting to a cash balance plan generates favorable accounting cost (FAS 87 pension expense) in the early years of approximately \$1.6 million
- ⑤ The proposed retirement program is better aligned with the reward objectives:
  - ⌘ most efficient approach to converting to portable benefits
  - ⌘ should be viewed positively by new hires
  - ⌘ retirement education will emphasize shared responsibility and accountability
  - ⌘ easier to understand benefit value for employees
  - ⌘ early retirement cliffs are eliminated to remove incentives to “hang on” to specific age

We propose combining many features of the current plans and offering managed care

- Combine Atmos and United Cities plans into the following options, using one medical vendor:

	<b>Indemnity Option 1</b>	<b>Indemnity Option 2</b>	<b>In-Network</b>	<b>PPO Option 3</b>	<b>Out-of-Network</b>	<b>(Where Available) HMO Option 4</b>
<b>Calendar Year Deductible</b>	\$250/2 Per Family	\$1,000/2 Per Family	\$200/2 Per Family	\$400/2 Per Family	\$400/2 Per Family	Office Visit 100% after \$15 copay
<b>Coinsurance Most Expenses</b>	80%/20%	80%/20%	90%/10%	70%/30%	70%/30%	Inpatient 100% after \$100/day copay; max. \$500
<b>Ancillary Services, i.e., chiropractic, podiatrist, etc.</b>	50%/50%	50%/50%	50%/50%	50%/50%	50%/50%	Outpatient Surgery 100%
<b>Out-of-Pocket Maximum</b>	\$2,500/2 Per Family	\$5,000/2 Per Family	\$1,250/2 Per Family	\$2,500/2 Per Family	\$2,500/2 Per Family	Well Child Care 100%
<b>Lifetime Maximum</b>	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	Mental Health 100%
						X-ray and Lab 100%

- Offer flexible spending accounts to everyone
- Offer multiple HMOs in areas where available
- Offer voluntary, employee pay-all vision plan
- Structure employee contribution at 20% of total cost (net claims plus administrative costs)

## The proposed program offers more choice, in a cost-efficient manner

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- ⑤ Consolidation of vendors will result in more consistency and reduced administration and risk costs (stop loss)
- ⑤ Small increase in Option 1 deductible for United Cities — offset by positive effect of new family limit
- ⑤ 2% of employees choose current high deductible plans; will replace with a “catastrophic” plan and price it appropriately; should prove to be more popular when coupled with spending account
- ⑥ Providing maximum access to managed care (PPO and HMO) will reduce overall total cost of plan while offering increased benefits and preventive care -- initial estimated savings of 3% with long term cost stabilization
- ⑥ Flexible spending accounts will provide employees the opportunity to pay for anticipated out-of-pocket expenses on a pre-tax basis, a new benefit for Atmos employees
- ⑥ Availability of vision plan provides high perceived value with minimal cost

# The proposed design combines Atmos and United Cities plans into the following options

	INDEMNITY OPTION	PREPAID OPTION
<b>Calendar Year Deductible</b> <b>Calendar Year Maximum</b> <b>Lifetime Maximum (Ortho)</b> <b>Percent of Covered Expenses</b> ① Preventive ② Basic/General ③ Major ④ Ortho (child & adult)	\$50 Excluding Preventive \$1,500 \$1,500 100% 80% 50% 50%	Prepaid Dental Plan has no deductibles or annual maximums. Some basic services are provided at no charge. Other services are provided based on a schedule of discounted patient charges using the network dentists.

- ④ Small increase in annual deductible for United Cities — offset by positive effect of added ortho benefits for everyone
- ⑤ Atmos calendar year maximums increase from \$1,000 to \$1,500
- ⑥ Removal of 2-year participation requirement for Atmos with Medical plan will simplify process and bring plan to prevalent practice
- ⑦ Overall impact of new plan design should be cost neutral; if significant participation occurs in the prepaid option, there will be a savings in Dental plan costs



# We propose a common, competitive program — with appropriate shared responsibility

- ⑤ Eligibility: All employees who retire on or after age 55 with 10 years consecutive service after age 45
- ⑤ Benefits
  - ⊗ same medical options provided under active plan
  - ⊗ no changes in coverages or contribution structures for current retirees
    - allows people to keep “the deal” they are under today
    - enhances ability to complete future acquisitions
  - ⊗ future retirees pay 20% of total medical cost (phased in over 10 years for retirees under age 65)
  - ⊗ phase out retiree life insurance for all future retirees by providing value in pension plan in cash balance transition; current retirees and United Cities employees who retire within one year of transition continue with current life insurance coverage
- ⑤ Managed care, especially over age 65, increases level of benefits for employees
- ⑤ For Atmos employees, increased cost sharing for pre-65 retirees (from 8% to 20% of pre-65 costs) reduces value of benefits; for United Cities employees, benefits significantly increased from pre-acquisition levels
- ⑤ Consistent program facilitates movement across business units
- ⑤ The annual FAS 106 accounting cost is increased by \$100,000 for these changes

## The proposed time off plan integrates current approaches

- ③ Increase current number of holidays to 10 to be more in line with prevalent practice
  - ⌘ retain current nine scheduled holidays
  - ⌘ add one discretionary/floating holiday
- ③ Consolidate vacation and sick leave into an integrated paid time off (PTO) program:

Years of Service	PTO Days
1	Up to 12
2 – 4	15
5 – 9	20
10 – 19	25
20 +	30

- ⌘ convert from award to accrual methodology
- ⌘ allow up to 5 days for carry over into next year; remainder of unused time off deposited in salary continuation bank for use in lieu of short term disability benefits
- ③ Consolidate bereavement benefit outside of PTO based on Atmos' current practice of up to 5 days per year for immediate family
- ③ Program is better aligned with strategy -- employees have more flexibility and accountability for managing time off
- ③ One additional holiday costs \$300,000 of lost productivity; PTO is cost neutral

# Our proposal combines Atmos and United Cities plans into one plan design for active employees

## Disability Programs

### Long-Term Disability

- ⑥ Benefit Percentage  
60%
- ⑥ Elimination period  
180 days
- ⑥ Definition of disability  
2-year own occupation
- ⑥ PTO integration  
N/A

### Short-Term Disability

- 70%
- 5 working days
- N/A
- use bank days for benefit differentiation

⑥ Benefits will be managed by a disability case manager

⑥ The short-term disability benefit has increased from 60% of pay to 70% of pay; the 5-day waiting period is a slight reduction in benefits for Atmos and an improvement for United Cities; changes are cost neutral

⑥ Imposing an elimination period on the STD plan will incent new employees to establish a bank and discourage employees from using STD as sick days

## We propose combining the plans into an insured plan

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- ⑥ Basic life insurance provided by Atmos would be two times base pay up to \$700,000 (or higher maximum if underwriting permits)
- ⑥ Employees could buy optional life insurance of two, three, four or five times base pay up to \$800,000 including basic coverage (or higher maximum if underwriting permits)
- ⑥ Allow employees to purchase group universal life in lieu of traditional optional life
- ⑥ Supplemental survivor income benefits will no longer be offered
- ⑥ Optional life for dependents and AD&D provide access to the best features of the current plans
- ⑥ Proposed plan simplifies coverages among Atmos and United Cities employees
- ⑥ Combining the life volumes for both companies should result in more competitive rates
- ⑥ Flexibility and choice are provided through optional programs; if Group Universal Life is offered, it will provide a portable life plan for future retirees

Total Reward Review . . .  
A summary of where we are

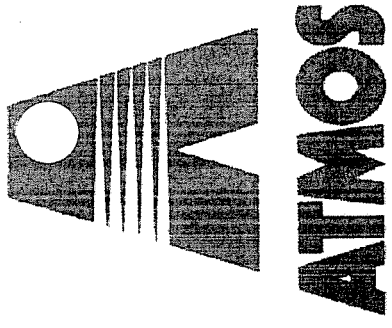
<i>Program</i>	<i>Alignment with Strategy</i>	<i>Change in Current Investment</i>	<i>Employee Perception</i>	<i>"Challenges"</i>
Base Pay	<ul style="list-style-type: none"> <li><input type="checkbox"/> Flexible, responsive to change</li> <li><input type="checkbox"/> Reinforces desired behaviors</li> <li><input type="checkbox"/> Promotes management accountability</li> </ul>	Expected to be cost neutral	<ul style="list-style-type: none"> <li><input type="checkbox"/> Neutral to slightly positive</li> </ul>	<ul style="list-style-type: none"> <li><input type="checkbox"/> Building credibility in market pricing</li> <li><input type="checkbox"/> Management capability to manage pay</li> </ul>
Variable Pay	<ul style="list-style-type: none"> <li><input type="checkbox"/> Reflects team performance</li> <li><input type="checkbox"/> Creates sense of ownership</li> <li><input type="checkbox"/> Reinforces desired behaviors</li> </ul>	At target payout (75% probability of attainment), \$3.9 MM cost; generates \$2.3 MM incremental free cash flow (after Var. Pay)	<ul style="list-style-type: none"> <li><input type="checkbox"/> Should be highly positive</li> </ul>	<ul style="list-style-type: none"> <li><input type="checkbox"/> Establishing credibility of measures/targets</li> <li><input type="checkbox"/> Business education — to ensure results</li> </ul>
Recognition	<ul style="list-style-type: none"> <li><input type="checkbox"/> Reinforces desired behaviors</li> <li><input type="checkbox"/> Reflects outstanding individual performance</li> <li><input type="checkbox"/> Highly valued reward</li> </ul>	TBD	<ul style="list-style-type: none"> <li><input type="checkbox"/> Should be highly positive</li> </ul>	<ul style="list-style-type: none"> <li><input type="checkbox"/> Ensuring consistency and equity without over-engineering</li> </ul>
Performance Management	<ul style="list-style-type: none"> <li><input type="checkbox"/> Development focus drives desired behaviors</li> <li><input type="checkbox"/> Strengthened pay/performance linkage</li> </ul>	Neutral	<ul style="list-style-type: none"> <li><input type="checkbox"/> Should be positive — simple, focused on development</li> </ul>	<ul style="list-style-type: none"> <li><input type="checkbox"/> Creating management buy-in, support</li> <li><input type="checkbox"/> Management capability to coach</li> <li><input type="checkbox"/> Building sense of shared responsibility</li> </ul>
Learning Strategy	<ul style="list-style-type: none"> <li><input type="checkbox"/> Focused on building capabilities needed for business success</li> <li><input type="checkbox"/> Reinforces desired behaviors, change, customer focus, etc.</li> <li><input type="checkbox"/> Continuous improvement model</li> </ul>	TBD	<ul style="list-style-type: none"> <li><input type="checkbox"/> Should be positive — meets needs identified by employees</li> </ul>	<ul style="list-style-type: none"> <li><input type="checkbox"/> Can't provide everything — meeting current priorities</li> </ul>

Total Reward Review . . .  
A summary of where we are

Program	Alignment with Strategy	Change in Current Investment	Employee Perception	"Challenges"
<p>Retirement Pension/ESOP</p>	<ul style="list-style-type: none"> <li><input type="checkbox"/> Competitive with industry</li> <li><input type="checkbox"/> Enhanced flexibility</li> <li><input type="checkbox"/> Supports shared responsibility</li> <li><input type="checkbox"/> Employees will better understand value of benefit</li> </ul>	<p>Immediate incremental cash cost is \$0.3 MM; long-term incremental cash cost is \$0 MM</p>	<ul style="list-style-type: none"> <li><input type="checkbox"/> Some winners/losers</li> <li><input type="checkbox"/> Cash balance/portability is a positive</li> <li><input type="checkbox"/> United Cities may view new ESOP as less flexible than 401(k) — but more "valuable"</li> <li><input type="checkbox"/> Atmos should be positive re: new ESOP features</li> </ul>	<ul style="list-style-type: none"> <li><input type="checkbox"/> Any change in pension may be viewed with distrust</li> <li><input type="checkbox"/> Key to buy-in is understanding how opening balance is calculated</li> <li><input type="checkbox"/> Change/improvements will require education</li> </ul>
<p>Retiree Medical/Life</p>	<ul style="list-style-type: none"> <li><input type="checkbox"/> Competitive with industry</li> <li><input type="checkbox"/> Uses cost efficient approach through managed care</li> <li><input type="checkbox"/> Provides core level of benefits for all employees</li> <li><input type="checkbox"/> Realigns cost-sharing strategy</li> </ul>	<p>Cost is increased by \$0.1 MM (FAS 106 annual expense)</p>	<ul style="list-style-type: none"> <li><input type="checkbox"/> Future Atmos retirees (pre-65) will have increase in cost sharing</li> <li><input type="checkbox"/> Very positive — United Cities actives can retire before age 65 with benefits</li> </ul>	<ul style="list-style-type: none"> <li><input type="checkbox"/> "Selling" future retirees on 20% cost sharing strategy</li> <li><input type="checkbox"/> Educating retirees about Medicare plus choice option</li> </ul>

**Total Reward Review . . .  
A summary of where we are**

<b>Program</b>	<b>Alignment with Strategy</b>	<b>Change in Current Investment</b>	<b>Employee Perception</b>	<b>"Challenges"</b>
Medical/Dental/ Vision	<ul style="list-style-type: none"> <li><input type="checkbox"/> Flexibility, choice</li> <li><input type="checkbox"/> Cost-effective via design, managed care</li> <li><input type="checkbox"/> Appropriately competitive</li> </ul>	Estimated Company savings is \$400,000	<ul style="list-style-type: none"> <li><input type="checkbox"/> Negative perception of some increased deductibles/maximums offset by flex spending</li> <li><input type="checkbox"/> Positive for vision care and managed care option</li> <li><input type="checkbox"/> Negative for United Cities loss of flex credits</li> </ul>	<ul style="list-style-type: none"> <li><input type="checkbox"/> "Selling" managed care</li> <li><input type="checkbox"/> Educating regarding spending account</li> </ul>
Time Off	<ul style="list-style-type: none"> <li><input type="checkbox"/> Flexibility</li> <li><input type="checkbox"/> Supports accountability and responsibility</li> <li><input type="checkbox"/> Appropriately competitive</li> </ul>	Lost productivity cost of \$300,000	<ul style="list-style-type: none"> <li><input type="checkbox"/> Largely a positive; some winners and losers</li> </ul>	<ul style="list-style-type: none"> <li><input type="checkbox"/> Educating regarding banks and integration with short-term disability</li> </ul>
Disability/Life	<ul style="list-style-type: none"> <li><input type="checkbox"/> Some additional flexibility</li> <li><input type="checkbox"/> Simplified, integrated plan</li> <li><input type="checkbox"/> Appropriately competitive</li> <li><input type="checkbox"/> Reinforces desired behaviors via STD</li> </ul>	Expect to be cost neutral to slight savings	<ul style="list-style-type: none"> <li><input type="checkbox"/> Largely a positive for United Cities due to increased short-term disability benefit and waiting period</li> <li><input type="checkbox"/> Otherwise neutral</li> </ul>	<ul style="list-style-type: none"> <li><input type="checkbox"/> Generally not a significant issue</li> </ul>



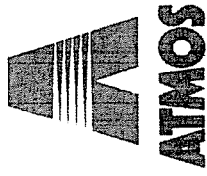
Atmos Energy

Base Pay Program

*Update*

*August 20, 1998*



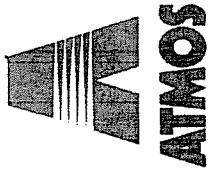


## We began with the total rewards strategy — pay

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- ⑥ Externally focused, market driven
- ⑥ Total pay levels at/above median of utility/general industry peers when performance warrants
- ⑥ Pay management characterized by consistent framework, flexible design and line management ownership — with support from Human Resources
- ⑥ Pay delivery focused on competitiveness/ability to pay, with upside for top performers
- ⑥ Effective use of variable pay throughout the organization, tied to both Company and BU/Team performance
- ⑥ Recognition programs providing valued rewards for development/skill acquisition, innovation/problem-solving and accountability/initiative
- ⑥ Create opportunities for employees to become shareholders — to build ownership, commitment

# As such, Atmos is pursuing a market-driven, broad-banded approach to base pay



## Current Approach

- ⑥ Jobs valued using Hay methodology, supported by market data
- ⑥ Many, point-driven ranges for Atmos and “traditional” salary structures for United Cities
- ⑥ Exempt jobs managed to national data for exempt employees, local data for nonexempt employees
- ⑥ Structured, quantitative guidelines for merit increases, promotions and demotions

## Proposed Approach

- ⑥ Jobs valued based primarily on market data, with internal comparisons as a “fallback”
- ⑥ Manage all exempt and nonexempt jobs within a single, broad-banded structure
- ⑥ Utilize geographically adjusted versions of lower grades to reflect cost of labor differences for non-exempt and entry-level exempt positions
- ⑥ Flexible guidelines for various “pay events” that:
  - ∞ promote manager accountability
  - ∞ reflect performance, desired behaviors

# Base Pay Structure/Job Assignments



The proposed pay structure has eight grades or “bands”

		Salary Range			
New Band	Entry Pay	Target Pay	Value Pay		
1	16,500	19,500	29,500	33,000	
2	20,500	24,500	36,500	41,000	
3	25,500	30,500	45,500	51,000	
4	31,500	38,000	57,000	63,000	
5	39,500	47,500	71,500	79,000	
6	49,500	59,500	89,500	99,000	
7	62,000	74,500	111,500	124,000	
8	77,500	93,000	140,000	155,000	

- ⑤ **Entry Pay:** Represents competitive pay for employees who have the minimum qualifications for the position, but who are not yet fully experienced and capable in all aspects of the job
- ⑥ **Target Pay:** Represents competitive pay for seasoned or experienced employees who consistently meet or exceed position requirements and performance accountabilities — this segment includes the market values of all jobs within the band and is where the majority of employees will typically be found
- ⑦ **Value Pay:** Represents competitive pay for employees with significant experience and consistently high levels of performance

Atmos jobs were assigned to the proposed eight band structure using two methodologies:

*Market Pricing*

*Whole Job Slotting*

## Market pricing

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### Objective

- ⑥ Determine competitive market pay rates for as many benchmark positions as possible

### Process

- ⑥ Selected benchmark jobs for market pricing; guidelines used in selection included:
  - ⊗ jobs that are common to other organizations
  - ⊗ jobs that cover a number of incumbents
  - ⊗ jobs that represent all job families and areas within the organization
  
- ⑥ Determined appropriate survey sources to use in market pricing; criteria for survey selection included:
  - ⊗ survey publisher is a reputable third-party, known for collecting, verifying and reporting data according to standard survey practices
  - ⊗ survey has been conducted for a number of years
  - ⊗ survey includes a sufficiently large participation base
    - for industry surveys, participants include those that Atmos might compete with for talent
    - for general industry surveys, participants represent a good cross-section of industries
  
- ⑥ Verified target market to be the median or 50th percentile of the market

## Market pricing

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### Process (continued)

- ⑥ Set an effective date for all data at October 1, 1998 - date of program implementation
- ⑥ Matched benchmark job descriptions to “good matches” in published salary surveys
  - ∞ a “good match” is defined as one where 70% to 80% or more of the types and levels of duties and responsibilities of the position are similar
- ⑥ Using selected published salary surveys and position matches, gathered market pay data from survey sources; combined survey data to determine the market 50th percentile base pay rate
- ⑥ Using the market 50th percentile base pay rate for each benchmark job, assigned jobs to the new salary structure

Note: Our focus throughout this process was on determining market rates for jobs, not individual incumbents

## Whole job slotting

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### Objective

- ⑥ Determine the appropriate band assignment for non-benchmark jobs (note: a “non-benchmark job” is defined here as a job which has not been assigned to a band based on market data)

### Process

- ⑥ Gathered appropriate reference materials
  - ∞ salary structure - all bands and salary ranges to which jobs would be assigned
  - ∞ band assignments for jobs that had been priced in the market place
  - ∞ list of all non-benchmark jobs (those needing slotting)
  - ∞ any other information that was useful in making job slotting decisions such as any available job documentation, organization charts, etc.
  
- ⑥ Using the reference materials and the considerations outlined on the following page, we went through each non-benchmark job and made a decision regarding where the job should be slotted

Note: As with the market pricing activities, we evaluated and slotted jobs, not incumbents



## Whole job slotting

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### Considerations

- ⑥ Where peer jobs were located/banded (peers in the same job family and across job families)
  - § for example, if the non-benchmark job was considered a peer of a benchmark job already assigned to a band based on market data, we may have assigned the non-benchmark job to the same band as that of the peer job
- ⑥ Steps in career ladders
  - § for example, we may have been able to price an intermediate level for a job, but not the entry or senior level; in such a situation, the non-benchmark levels may have been slotted based on their relationship to the benchmark job
- ⑥ Sources/Uses of incumbents
  - § for example, if we knew the job and band from which incumbents are typically promoted into the non-benchmark job, and we knew the job and band into which incumbents go when they are promoted from the non-benchmark job, we could slot the non-benchmark job somewhere in between
- ⑥ Any relevant/related market data
  - § for example, if the non-benchmark job was a combination of two jobs we were able to price in the market place, the non-benchmark job may have been assigned to the same band or a band slightly higher than the jobs we were able to price; the decision to assign the non-benchmark job to a higher band level would depend on how much of a premium we believe the job should receive for performing combined duties of the benchmark jobs

## Results

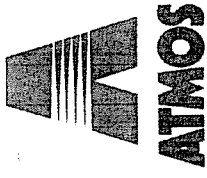
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- ⑥ The Job Matrix exhibit is found in the Appendix and presents the results of the market pricing and whole job slotting efforts
- ⑥ The matrix presents each Atmos job's band assignment arranged by band and job family

### Notes:

Jobs followed by an amount are those jobs that were assigned to bands based on market data — the amount represents the 50th percentile market data; jobs not followed by an amount have been slotted

A small number of jobs were assigned to bands based on market data, but then moved to a different band based on internal equity considerations — these jobs are ***bolded and italicized***



# Results

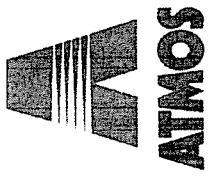
Ⓒ Based on the market pricing and job slotting assignments, preliminary cost implications for the Business Units <sup>(1)</sup> are as follows:

<u># of Employees included in analysis</u> 1,581	<u>Total Payroll for Employees included in analysis</u> \$58,475,112
Minimum      ←      Entry Pay      →      Target Pay      →      Value Pay      →      Maximum	
<u>Employees Below Minimum</u> 25 (2%)	<u>Employees in "Entry Pay" Segment</u> 156 (10%)
<u>Employees in "Target Pay" Segment</u> 1,314 (83%)	<u>Employees in "Value Pay" Segment</u> 67 (4%)
<u>Employees Above Maximum</u> 19 (1%)	
<u>Total Cost to bring all employees to at least Minimum</u> \$98,900 (0.17%)	<u>Total Cost to bring all employees to at least "Target Pay"</u> \$545,100 (0.93%)
	<u>Amount employees are above Maximum</u> \$47,700 (0.08%)

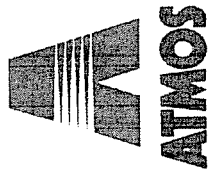
<sup>(1)</sup> These costing results exclude incumbent data for executives and for jobs not yet assigned to bands — primarily Propane jobs which have yet to be market priced and displaced jobs/incumbents

Pay Delivery

What is pay delivery?



**Pay delivery refers to the guidelines and controls designed to facilitate fair, consistent and competitive base pay management; these guidelines are designed to aid management in making appropriate pay decisions**



We have outlined the following for pay delivery at Atmos. . .

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- ④ Objectives
  - ⊗ what we hope to accomplish through effective pay delivery
  
- ④ Overall parameters/guidelines
  - ⊗ general guidelines and parameters designed to facilitate appropriate pay delivery across the organization
  
- ④ Pay events
  - ⊗ specific guidelines for pay events such as compensating new hires, providing promotional increases, etc.
  
- ④ Process
  - ⊗ process for pay actions
  
- ④ Roles
  - ⊗ definition of management and human resources' roles in pay delivery
  
- ④ Reports
  - ⊗ reports that will be available to assist management in consistent and effective pay delivery

## Objectives

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- ⑤ Pay will be aligned with corporate, team and individual goals
- ⑤ Pay will be linked to performance and achievement
- ⑤ Base pay will be the core, consistent component of total compensation
- ⑤ Pay delivery will be simple and responsive to change
- ⑤ Pay delivery will promote management ownership of and accountability for the base pay program
- ⑤ Pay delivery will support career development opportunities

## Overall parameters/guidelines

- ⑥ Pay delivery will provide appropriate management of pay within band segments based on the following definitions:
  - § Entry Pay: Represents competitive pay for employees who have the minimum qualifications for the position, but who are not yet fully experienced and capable in all aspects of the job -- the types of employees typically found in this segment are those that are newly hired, newly promoted, still mastering the job
  - § Target Pay: Represents competitive pay for seasoned or experienced employees who consistently meet or exceed position requirements and performance accountabilities -- this segment includes the market values of all jobs within the band and is where the majority of employees will typically be found
  - § Value Pay: Represents competitive pay for employees with significant experience and consistently high levels of performance -- this segment typically includes employees who make a unique contribution to results, and/or are experienced and outstanding in jobs for which the market pays a premium

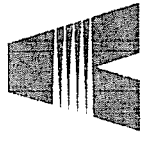
**Note: Movement into the "Value Pay" segment is typically reserved for consistently high performers, not those with simply long tenure and average performance**



## Overall parameters/guidelines

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- ⑤ Employee base pay may not be managed below range minimum for more than a year (rarely should employee pay be set below minimum, and when it is, pay should be increased every six months to bring to at least range minimum within a year)
- ⑥ Employee base pay levels may not be increased beyond range maximum
- ⑦ When employee base pay is at an inappropriate level (i.e., above maximum, too high in the band) pay will typically not be cut but will be managed back to an appropriate level over time



## Overall parameters/guidelines

- ⑥ An individual employee may not receive more than two pay increases/adjustments or more than a total of 20% in increases in a calendar year (including promotional increases and competitive adjustments)
  - §§ *rationale* — no more than two increases -- if an employee's pay warrants an increase(s), more impact can be made by providing one or two meaningful increases rather than several smaller increases throughout the year
  - §§ *rationale* — no more than 20% -- it would be highly unusual and unlikely that an individual employee would make such a marked improvement in performance, contribution or expertise as to warrant more than a 20% increase in a single year

***Exceptions to the overall increases/adjustments in a single year require approval by the appropriate BU Head/Shared Services VP***

## Pay events

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The following pay events and guidelines for each will be detailed on the following pages

- ⑥ New Hires
- ⑥ Competitive Adjustments
- ⑥ Merit Increases
- ⑥ Promotions
- ⑥ Career Moves
- ⑥ Demotions
- ⑥ New Jobs

## Pay events

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### New Hires

- ③ New hire pay levels should take into consideration market data and equity versus peers -- more detailed guidelines for appropriate pay levels for new hires are found in the segment descriptions outlined in "Overall parameters/guidelines"
- ③ No new hires below range minimum
  - ⌘ *rationale* — a new hire should have at least the minimum qualifications to perform in the job and should therefore be paid at least at range minimum for the position
- ③ New hire pay levels may not exceed the "target pay" range/segment
  - ⌘ *rationale* — pay above "target pay" is reserved for employees with significant experience and consistently high levels of performance -- if an employee is a new hire, there has yet to be an opportunity to demonstrate "consistently high performance"

**Exceptions require "plus one level" approval**

## Pay events

### Competitive Adjustments

- ③ A competitive adjustment may be granted to an employee(s) when the incumbent's(s') job is affected by external market pressure/demand
  - ⊗ *for example* — the market pay levels for a job or group of jobs may increase faster than for most other jobs -- in such a situation, the pay of new hires may be higher than that of current, valued employees -- in these situations, it is appropriate to make a competitive adjustment to current incumbent pay levels to make their pay comparable to pay levels of new hires having similar skills, experience and contribution/performance -- hiring in a new employee with greater skills and experience at a higher level than current employees not yet at such skill level is not a reason for a competitive adjustment
  - ⊗ *caution* — such adjustments should always be related to the competitive market -- adjustments to bring an appropriately paid employee (based on market competitiveness) in line with an employee who is higher paid (for reasons other than market, i.e., movement from higher paying job or area) is not an acceptable pay event -- an employee with overly competitive/inappropriate pay will have his/her pay managed back over time

***Competitive adjustments require collaboration with Human Resources to confirm market situation and approval by the appropriate BU Head/Shared Services VP***

## Pay events

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### Merit Increases

- ⑥ Managers will work within their merit budget which will be determined based on competitive practice and business environment/ability to pay
- ⑥ In situations where individual pay is inappropriately high (e.g., above maximum, too high in the band) and performance warrants merit consideration, lump sum increases may be provided to reward outstanding contribution — no merit increases that bring employee base pay above maximum
- ⑥ While performance management will be used primarily as a development tool, guidelines will be provided on how to use the merit budget based on an overall assessment of performance; for example:
  - ∞ no increase for unsatisfactory performance
  - ∞ an increase of up to 1.0 times the merit budget for “learners” and solid performance
  - ∞ an increase of up to 2.0 times the merit budget for outstanding performance

**Exceptions require “plus one level” approval**

## Pay events

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### Promotions

*to higher band*

- ⑥ The following provides a guideline for when a promotion to the next higher level band is appropriate/warranted:
  - ⑧ promotion from job in lower band to an existing job in higher band
  - ⑧ promotion to new job that is assigned based on market competitive data to a higher band (see “New Jobs”)
  - ⑧ significant enough change in current job that market recognizes it as a different job assigned to a higher band based on competitive data (this would be considered a new job — see “New Jobs”)
- ⑥ Promotional increases may range up to 10% per band promoted

## Pay events

### Promotions

to higher band (continued)

- ⑥ In situations where pay levels are below minimum even after the promotional increase an additional below minimum increase may be made at the time of promotion
  - ∞ base pay level may be below minimum, but must be adjusted every six months until range minimum is reached (which must occur within one year of promotion)
  - ∞ *rationale* -- an employee may be promoted into a position that is considered a "stretch" (one for which they may be slightly underqualified); however, the employee should be able to reach minimum qualifications for the job within a one year period of performing in the position
- ⑥ In situations where an individual is moving from a non-exempt to an exempt position, an additional adjustment may be made for the elimination of overtime wage eligibility
- ⑥ At the time of the promotional increase, incumbents will also be reviewed and eligible for a prorated merit increase for performance in their current position

**Promotional increases above 10% require approval by the appropriate BU Head/Shared Services VP**



# Pay events

## Promotions

*in band/place*

- ⑥ “In band/place promotions” will be rare, but may include:
  - ∞ same job, more challenging assignment(s) (example: business/operation that is in trouble - needs turning around; business/operation in a highly competitive business environment; business/operation that needs to be grown significantly)
  - ∞ same job, significantly greater scope (example: more employees, departments)
  - ∞ same job, significantly more accountability, responsibility (example: higher decision making ability and authority, more client contact)
  
- ⑥ In band/place promotional increases may range up to 5%

***“In place promotions” require approval by the appropriate BU Head/Shared Services VP***

Note: Managers are encouraged to consult with Human Resources when making “in place promotion” decisions to help ensure consistent application of these promotions across the Company

## Pay events

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### Developmental Moves

- Ⓒ Lateral/career development moves are defined as movement to a different job in the same grade
  - ∞ new, more challenging job
  - ∞ generally does not include situations where the new job requires application of the same skills/knowledge
- Ⓓ Developmental increases may range up to 5%

***Developmental increases greater than 5% require approval by the appropriate BU Head/Shared Services VP***

## Pay events

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### Demotions

- ⑥ If “for cause,” reduce pay to appropriate level, as warranted
- ⑥ If voluntary, reduce pay to appropriate level, as warranted
- ⑥ Pay for an incumbent that is demoted should not exceed the band maximum of the new band assignment

## Pay events

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### New Jobs

- ⑥ A new job may be created to fill a business need

or

- ⑥ An existing job may change significantly; examples include:

- ⌘ duties, responsibilities, and/or complexity changes such that the job is now significantly different than the original job

- ⌘ scope changes to such an extent that a new skill set is required to function in the job

- ⌘ the job takes on new/different responsibilities such that the job is now a combination or hybrid of more than one job

## Pay events

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### New Jobs

*Process for establishing a new job:*

- ⑤ Complete a new job documentation form
- ⑤ Submit form to Human Resources for review and forwarding to Shared Services Compensation for market pricing
- ⑤ Job will be priced and assigned (or slotted, if a “non-benchmark”) to a band
- ⑤ Pay adjustments, if any, then follow the appropriate pay guidelines (i.e., “Promotions”)

## Process

The following outlines the pay event process; these steps apply to the majority of pay actions that fall within the stated Pay Delivery Guidelines; for pay actions that fall outside the pay events guidelines or that do not comply with the overall parameters/guidelines, see specific required approval levels for each

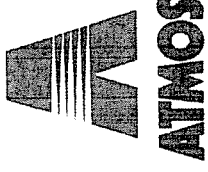
*Pay events that fall within the stated guidelines*

- Pay event will be initiated by the employee's supervisor/manager who completes the appropriate form
- If approved, the completed and signed form is then forwarded to the local Human Resources representative for review with Shared Services Compensation and processing

***Throughout the pay event process, managers are encouraged to confer with Human Resources for market information, internal considerations and expert advice***

## Management/Human Resources role

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- ③ Management — make consistent, fair and appropriate pay decisions to help promote and support the goals of his/her area and overall Company
  - ∞ pay delivery guidelines are designed to provide management with the flexibility to manage pay based on the needs of the business; however, managers will need to manage pay decisions, as with any business decision, within the confines of the overall budget for their business
- ⑤ Human Resources —be a consultant to management, providing information, advice and expertise in the area of pay management

## Reports

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- ⑥ Reports will be provided to assist managers in appropriate pay management
- ⑥ Reports will include information such as:
  - ⌘ where employees are located within the bands (below minimum, entry pay, target pay, value pay, above maximum)
  - ⌘ how many employees have received pay actions, the amounts of those actions and the types of actions (promotions, competitive adjustments, etc.)
  - ⌘ where new hires are paid in the range
- ⑥ These reports and others deemed appropriate/helpful will be provided to management for their individual area compared to the Company overall



# Transitional Pay Adjustment Guidelines

## Transition Guidelines

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- ⑥ Outlined below are supplemental "transition guidelines" to provide management with additional assistance in making transitional pay decisions immediately or over the next year based on the results of the Base Pay Program study

### Approvals

- ⑥ All immediate recommended transitional pay adjustments, rationale and approvals will be recorded on the enclosed turn-around document for review and approval by the appropriate BU Head/Shared Services VP -- ultimately these adjustments will receive final approval from the Management Committee

### Employees Below Minimum

- ⑥ Employee pay should be brought to at least band minimum immediately or within the next year unless there is a performance issue; adjustments to minimum or to a point above minimum based on the employee's skills, experience and contribution/performance -- see Pay Deliver Guidelines referencing "Overall Parameters/Guidelines" and "Promotions" for additional guidance

### Employees Above Maximum

- ⑥ No pay adjustments; pay should be managed back over time

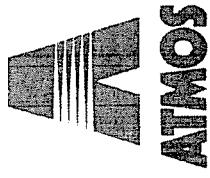


## Transition Guidelines

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### Employees in Entry Pay, Target Pay, Value Pay

- Ⓒ Adjustments may be warranted for employees whose pay is inappropriately low in the band based on the employee's skills, experience and contribution/performance -- see definitions of segments under "Overall Parameters/Guidelines"
  - Ⓔ for example -- a highly skilled employee with 10 years job-related experience (at Atmos or another company) and consistently strong performance may be currently paid at the lower end of the "Target Pay" segment -- in such a situation, it would be appropriate to provide a pay adjustment bringing the employee more in line with competitive pay levels for his/her skills, experience and performance/contribution
  - Ⓕ for employees significantly and inappropriately low in the band (e.g., paid in the middle of entry pay but skill, experience and performance level warrants pay in the middle or top of target pay) a significant increase may be necessary to achieve an appropriate pay level for the employee. In such situations, it would be appropriate to increase pay as much as 15% now, with additional increases made every six months to achieve an appropriate pay level. Such future adjustments would be considered part of the "transitional adjustments," but will follow the ongoing Pay Delivery Guidelines

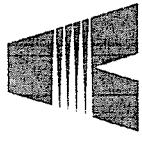


## Transition Guidelines

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### Employees in Entry Pay, Target Pay, Value Pay

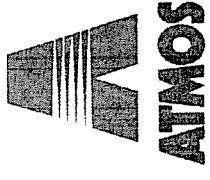
- ⑥ For employees paid appropriately in the band based on skill, experience and performance/contribution, no adjustment should be made
  
- ⑥ If an employee's pay is inappropriately high in the range based on the employee's skills, experience and performance/contribution, pay should be managed back over time -- see definitions of segments under "Overall Parameters/Guidelines"



## Pay Adjustment — Priorities

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- ⑥ The Base Pay Study has for the large majority of jobs and incumbents confirmed that our current pay levels are competitive with the external market
  
- ⑥ However, in those cases where adjustments are warranted, action should be taken
  
- ⑥ The following provides a recommendation regarding how to prioritize pay reviews and possible adjustments
  - ⊗ employees below the new band minimums
  - ⊗ employees who are highly skilled and experienced and who are being paid in “entry pay” of the new bands
  - ⊗ employees in jobs facing immediate market driven issues



## Pay Adjustment Recommendations — Instructions

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- ⑥ The accompanying turn-around document(s) provides information regarding the new band assignment for each employee, along with their current pay position
- ⑥ The turn-around document(s), along with the Transition Guidelines outlined above and management's own information regarding each employee's level of skill, experience and performance/contribution, should be considered when recommending any transitional pay adjustments
- ⑥ Such recommended adjustments (if any) should be recorded on the turn-around document and then forwarded on to the appropriate BU Head/Shared Services VP for approval and then to XXX in the Shared Services Compensation Department (ext. XXX)
- ⑥ The Compensation department will submit turn-around documents to the Management Committee for final approval

## Turn-Around Document — Definitions

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The following items are provided on the turn-around document(s) to aid you in making appropriate pay adjustment recommendations:

- ⑤ *Current Job Title/Proposed Job Title* -- Identifies the incumbent's current job title and proposed job title based on job title consolidation efforts
- ⑤ *Employee ID/Employee Name* -- Identifies the employee occupying the position
- ⑤ *Band/Status* -- Identifies the band assignment for the job/incumbent; identifies the exempt/nonexempt status of the incumbent
  - ⊗ "E" - Exempt
  - ⊗ "N" - Nonexempt

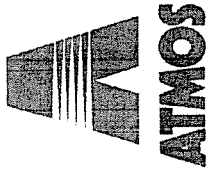
## Turn-Around Document — Definitions

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- ⑥ Salary Range - consists of three segments described below
  - §§ *Entry Pay* -- first segment of the band starting with Band Minimum and ending at the beginning of the Target Pay segment; represents competitive pay for employees who have the minimum qualifications for the position, but who are not yet fully experienced and capable in all aspects of the job -- the types of employees typically found in this segment are those that are newly hired, newly promoted, still mastering the job
  - §§ *Target Pay* -- second segment of the band; represents competitive pay for seasoned or experienced employees who consistently meet or exceed position requirements and performance accountabilities -- this segment includes the market values of all jobs within the band and is where the majority of employees will typically be found
  - §§ *Value Pay* -- third segment of the band starting with the end of the Target Pay segment and ending at the Band Maximum; represents competitive pay for employees with significant experience and consistently high levels of performance -- this segment typically includes employees who make a unique contribution to results, and/or are experienced and outstanding in jobs for which the market pays a premium



## Turn-Around Document -- Definitions



- ⑥ *Current Base* -- current base salary of the employee
- ⑥ *Recommended Adjustment (if any)* -- place to record the annual amount of any recommended pay adjustment for the employee; this adjustment will not affect the annual merit increase
- ⑥ *Rationale for Adjustment* -- place to record rationale for any recommended pay adjustment for the employee; this is a required field to process any increase
- ⑥ *Approvals* -- place for appropriate BU Head/Shared Services VP to signify his/her approval and a place for the Management Committee to signify their approval

# Appendix



**2007**

# **Total Rewards Guide**

## **Introduction**

The purpose of this book is to help you understand Atmos Energy Corporation's Total Rewards Program. While this summary includes many of the facts about the Company's plans, it does not attempt to describe all provisions or limitations. In case of any questions, the official plan or policy document, as interpreted by the Company, remains the final authority.

The Company reserves the right to amend, suspend, or terminate these programs, in whole or in part, from time to time at its sole discretion.

## Why Total Rewards?

- *To equip, challenge and reward our team to pursue our Vision*
  - To be one of the largest providers of gas distribution and related services.
  - We will be recognized
    - For excellent customer service
    - As an employer of choice
    - For achieving superior financial results
  
- *To execute our Strategy*
  - Deliver superior shareholder value
  - Improve the quality and consistency of earnings growth
  - Enhance and strengthen a culture built on our Values
  
- *To closely link to our Values*
  - Teamwork
  - Trust
  - Respect
  - Customer Service
  - Safety and Reliability
  - Honesty & Integrity
  - Value Creation
  - Enterprise Thinking

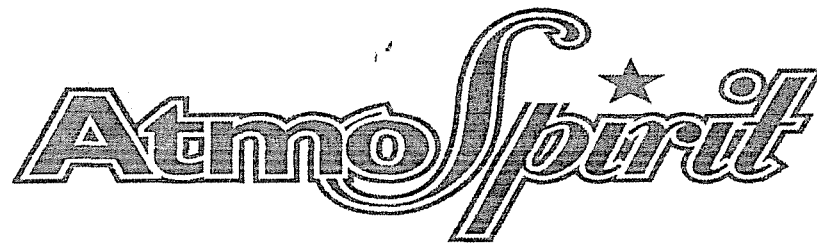
# The Deal Between Atmos and Its Employees

## The Company will . . .

- Provide a safe environment, adequate resources and capable leadership
- Communicate openly about the Company's direction, the rationale for decisions, and how employees can make a difference
- Encourage and recognize prudent risk-taking, support testing new ideas and methods
- Support employee development through training, coaching and developmental opportunities
- Empower employees to make decisions within their capability
- Treat employees with respect, honesty and integrity, and
- Provide recognition and rewards based on contributions — a share in the success employees help bring about

## Employees are expected to be . . .

- Flexible and responsive to change
- Reliable and productive in executing their job effectively
- Innovative, looking for better ways to do things, to solve problems
- Committed to their own growth and development
- Actively seeking to provide superior service to both internal and external customers
- Engaged, proactive and to act as leaders
- Focused on and contributing to results



## Values

### ***Employee Focus***

We are committed to providing our employees a stable work environment in which ideas can be shared openly and honestly in order to find *win-win* solutions. We *listen* to our teammates' concerns, *assume innocence* in their actions and *coach, support and share* with them in order for us to *achieve results*. We strive to "*Be Here Now*" and *show appreciation* for each other.

We seek out the *diversity* in our teammates' behavior styles and see that diversity is an opportunity for learning and growth. We value diversity and challenge ourselves to be aware of our own filters and to look for ways to be *even more effective team players*.

Trust and respect for our teammates are essential elements for our success and will be treated as such.

### ***Customer Focus***

Our customers are the reason we're in business and we are *accountable* for, and take ownership of, their issues. We realize that problems arise and we are proactive in dealing with them. If we become aware of a problem, we own it until it is resolved. Providing superior customer service is paramount and we are passionate about it.

### ***Honesty & Integrity***

We are honest and ethical in our dealings with others and maintain the highest standards of conduct. We strive to always be aware of the *shadow* we cast.

### ***Value Creation***

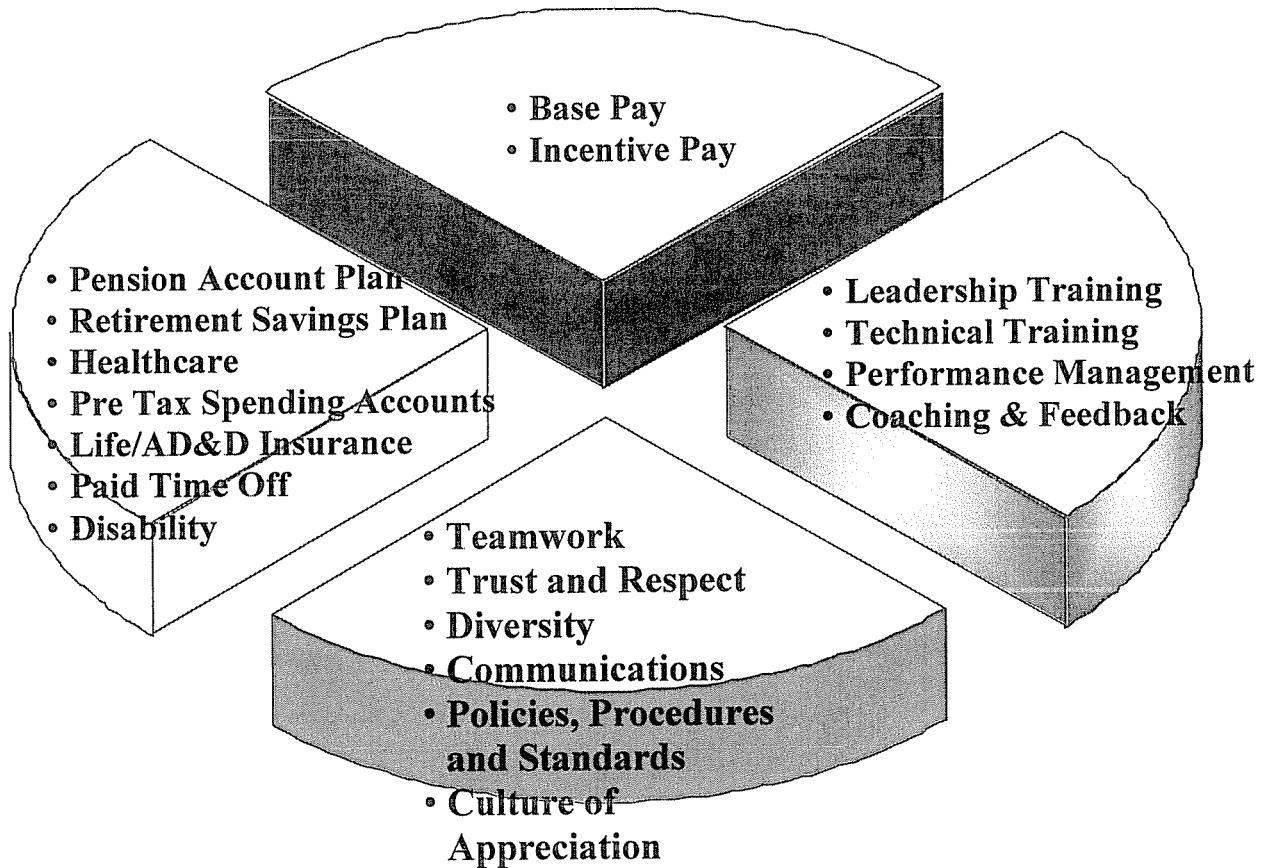
We look for "*out of the box*" ways to create value. We embrace *changes* that enable us to create value and we take ownership and accept accountability for achieving our goals. We challenge the "status quo" and set stretch goals for individuals and the enterprise. Being creative and innovative in improving our company are encouraged. We act with a sense of urgency and place emphasis on the "*blue chips*."

### ***Enterprise Thinking***

We balance individual needs with the needs of the enterprise. We make individual sacrifices for the good of the bigger team. We ask ourselves, "*How big of a team am I willing to play on?*" We are diligent in identifying problems and resolutions and being accountable for them even if they are not in our individual job descriptions or areas of responsibility.



## What Total Rewards Includes:





## **Rewards that promote value creation**

### **Pay**

#### *Thoughts on Pay*

You have the opportunity to share in the Company's success through competitive base and incentive pay programs. Our philosophy: reward talented, motivated employees who take an active role in helping our organization grow and contribute to our success.

As a starting point, the base pay program provides pay ranges that are competitive with the job market. It rewards each person's individual effort and contribution to Atmos Energy's success. And it offers the flexibility to reward top performance, skill development and growth.

Our incentive pay programs are designed to link directly to our business strategy and to reward teams for meeting and exceeding goals that ensure our continued success at Atmos Energy.

## **Rewards are clearly aligned with the Company's vision and strategy**

### **Your Pay Opportunities at Atmos Energy**

Atmos Energy's Base Pay Program is designed to be flexible and responsive to the organizational growth and changes we have experienced and fully expect to continue to enjoy in the coming years.

The pay program looks externally at jobs and is driven by what the "market" -- other companies -- pay for a job skill. It provides base pay opportunities within a specific, competitive market range based on performance, experience, skills and responsibilities.

### **More Flexibility**

"Market pricing" is determined using well-known, national surveys containing information on "benchmark" jobs. The surveys used for our program consider companies similar to Atmos Energy in overall size in the gas industry as well as in general industry.

The Base Pay Program is comprised of eight broad pay grades.

Why broad pay grades?

- Reflect broader, fluid jobs and roles;
- Provide a flexible means to pay employees according to their responsibilities, skills, experience and performance; and
- Allow us to respond quickly to changes in our industry.

## Broad Pay Grades

Nine pay grades have been established for the Base Pay Program. Each job in the Company is assigned to one of the nine grades based on market pricing data -- information taken from the surveys.

Each pay grade is divided into three segments -- *Entry Pay*, *Target Pay* and *Value Pay*.

Each segment gives managers flexibility in establishing individual pay levels based on skills, experience, responsibilities and performance.

Pay Ranges are updated at the beginning of each fiscal year on October 1st. Any changes to the pay ranges are based upon market data. The following chart lists the pay segments for each of the nine pay grades.

Grade	Target Pay				
	Entry Pay	Mid Point	Value Pay		
9	\$119,150	\$142,270	\$177,840	\$213,410	\$236,530
8	\$95,320	\$113,820	\$142,270	\$170,720	\$189,220
7	\$76,230	\$91,020	\$113,780	\$136,540	\$151,330
6	\$60,710	\$72,490	\$90,610	\$108,730	\$120,510
5	\$48,410	\$57,810	\$72,260	\$86,710	\$96,110
4	\$38,670	\$46,170	\$57,710	\$69,250	\$76,750
3	\$31,180	\$37,230	\$46,540	\$55,850	\$61,900
2	\$24,860	\$29,690	\$37,110	\$44,530	\$49,360
1	\$19,990	\$23,860	\$29,830	\$35,800	\$39,670

*Entry Pay* is the first segment in the pay grade.

- Represents competitive pay for employees with minimum qualifications, but not yet fully experienced or capable, and
- Typically includes recently hired or promoted employees still learning a job.

*Target Pay* is the second segment in the pay grade.

- Represents competitive pay for employees who consistently meet or exceed job requirements, and
- Majority of employees are paid in this segment of the range.

*Value Pay* is the third and final segment in the pay grade.

- Represents competitive pay for employees with significant experience and consistently high levels of performance, and
- Typically includes employees who make a unique contribution to results, and/or are experienced or outstanding in jobs for which the market pays a premium.

Movement from the Target Pay to the Value Pay segment is intended only for consistently high performers.

### *Midpoint*

- Represents the point in the pay grade that is equidistant from the pay grade entry and the pay grade maximum.

### *Compa-Ratio*

- Compa-ratio is defined as the ratio of the employee's pay to the midpoint of the assigned salary range.
  - For example, if an employee's pay is \$50,000 and the midpoint of the salary range is \$55,000, the employee's compa-ratio is 90.9% ( $\$50,000/\$55,000 = 90.9\%$ ). If the compa-ratio is greater than 100%, the employee's pay is above the midpoint; if it is less than 100%, the employee's pay is below the midpoint.

## **Rewards are flexible and responsive to ongoing change and growth**

### **Pay Events**

What happens to your pay when pay events like a merit increase or promotion take place? Here's a look at several types of base-pay events and guidelines for how they will be handled.

### **Merit Increases**

Atmos Energy uses a common merit increase date where all employees are considered for an annual merit increase at the same time. October 1 (the beginning of Atmos Energy's fiscal year) is the date that supervisors use to determine your annual merit increase. They are provided a merit budget for their cost centers that is based on competitive practice, what's occurring in the business environment and Atmos' ability to pay. When making merit-increase decisions, your supervisor will consider your individual performance, position in grade, skills, experience and contribution.

### **Pay Events**

There are various pay increase opportunities available that will be presented in more depth at a later date.

- Promotions
- Developmental Moves
- Competitive Adjustments
- Internal Equity Adjustments

## **Overtime**

Overtime will be determined based on hours paid within the Company-designated workweek – any consecutive 168-hour period of time and consisting of 7 consecutive 24-hour periods. This begins at 12:01 am Saturday and ends Midnight Friday.

Overtime pay is calculated and paid based on quarter hour increments (15 minutes). For any portion of a quarter hour worked, overtime for the full quarter hour will be paid.

Basic overtime pay is earned when hours paid in any given workweek exceed forty (40) hours. Basic overtime pay is calculated at the rate of 1.5 times the base hourly rate.

Pay for Holidays Worked: Time worked on a company holiday will be paid at 1.5 times the base hourly rate (regardless of whether 40 paid hours has been reached). Holiday pay will be paid as described in the Time-Off Policy, as discussed in the Benefits section of this booklet. Pay for Holidays worked supersedes basic overtime pay for that company holiday.

## **Rewards to strengthen employee commitment and create a sense of ownership**

### **Your Variable Pay Opportunity at Atmos Energy**

Another important element of Total Rewards is the Variable Pay Plan.

The Variable Pay Plan is an opportunity for Atmos Energy to share the successes employees help create. If teams focus on what they can do to impact results and how they can add value -- they can make a difference. And when they do -- the Variable Pay Plan provides opportunity for financial rewards.

In addition, the plan is designed to:

- Link employees to overall Company and team performance objectives;
- Provide a method to deliver above-average pay when performance warrants;
- Create a sense of ownership and commitment to corporate vision and values; and
- Encourage employees to become knowledgeable about the business and how they can make a difference.

To be eligible for a Variable Pay Plan payment, an employee must:

- Be employed by April 1 in the respective fiscal year;
- Be employed on the day the payment is made; and
- Be performing at a level that meets or exceeds expectations.

If the employee is in an exempt position (not eligible for overtime) the payout is based on the employee's salary as of September 30 in each respective year. If the employee is in a non-exempt position (eligible for overtime) then the payout will be based on the base salary plus other eligible earnings\* in each respective year and, if a payout is approved, it will be paid the as soon as practical after approval. Other eligible earning will be considered in the VPP calculation if the employee is in a non-exempt position as of September 30. If the employee is in an exempt role on September 30, then other eligible earnings will not be included in the VPP calculation.

\* Other Eligible Earnings includes pay for overtime, standby, callout and shift premium, and lump sum merit awards

For FY 2007, the following guidelines apply:

- The sole performance goal for the Variable Pay Plan will be Return On Equity (ROE) expressed as Earnings Per Share (EPS).
- Incentive awards will be prorated and based on ROE and EPS equivalents.
- The minimum is \$1.68 EPS; the target is \$1.90 EPS and the maximum is \$2.12 EPS.
- Incentive awards will be calculated on \$.01 increments of EPS.
- Incentive awards, if earned and approved for payment, will be computed as a percentage of the participant's base salary in effect on September 30, 2007 according to the following:

***Atmos Energy Corporation  
Variable Pay Plan for Employees  
FY2007 Performance Matrix***

***Annual Incentive Opportunity***

<u>Threshold</u>		<u>Target</u>		<u>Maximum</u>	
1%		2%		3%	
<b><i>EPS</i></b>	<b><i>Award %</i></b>	<b><i>EPS</i></b>	<b><i>Award %</i></b>	<b><i>EPS</i></b>	<b><i>Award %</i></b>
<b><i>\$1.68</i></b>	<b><i>1.00%</i></b>	\$1.83	1.68%	\$1.98	2.36%
\$1.69	1.05%	\$1.84	1.73%	\$1.99	2.41%
\$1.70	1.09%	\$1.85	1.77%	\$2.00	2.46%
\$1.71	1.14%	\$1.86	1.82%	\$2.01	2.50%
\$1.72	1.18%	\$1.87	1.86%	\$2.02	2.55%
\$1.73	1.23%	\$1.88	1.91%	\$2.03	2.59%
\$1.74	1.27%	\$1.89	1.96%	\$2.04	2.64%
\$1.75	1.32%	<b><i>\$1.90</i></b>	<b><i>2.00%</i></b>	\$2.05	2.68%
\$1.76	1.36%	\$1.91	2.05%	\$2.06	2.73%
\$1.77	1.41%	\$1.92	2.09%	\$2.07	2.77%
\$1.78	1.46%	\$1.93	2.14%	\$2.08	2.82%
\$1.79	1.50%	\$1.94	2.18%	\$2.09	2.86%
\$1.80	1.55%	\$1.95	2.23%	\$2.10	2.91%
\$1.81	1.59%	\$1.96	2.27%	\$2.11	2.96%
\$1.82	1.64%	\$1.97	2.32%	<b><i>\$2.12</i></b>	<b><i>3.00%</i></b>

Payments will be made as soon as practicable after the end of the fiscal year. Your individual job performance must at least meet expectations before any incentive award payout occurs. All awards are discretionary in accordance with the provisions of the Variable Pay Plan.

## **Your Role**

The way Atmos Energy provides base and variable pay is not an event -- it's an ongoing process. Both you and your supervisor play critical roles. Your responsibility is to:

- Understand the programs. The Company wants you to understand how your pay is determined and how you can influence your future pay opportunities;
- Keep the lines of communication open. Discuss your pay, contributions and developmental opportunities with your supervisor; and
- Ask questions. Your supervisor will be glad to answer questions about your pay and future opportunities.

## *Benefits Introduction*

*The Atmos Energy benefits philosophy  
is to provide comprehensive, competitive and cost-efficient benefits  
with the flexibility to be enhanced based on Company performance.*

*It's also about choice.  
It's designed to help you stay healthy, take time off,  
protect your family's income or  
provide financial security for your retirement years.*

*Total Rewards covers a wide range of benefits with flexibility and choice.*

# How to access AtmosWell

## From any location:

1. Log onto the internet.
2. Type in the URL <http://www.AtmosWell.com> in the address field.
3. When you enter the AtmosWell site, you can set up your user ID and password by entering your last name and the last four digits of your Social Security number.

## From the Atmosphere intranet site:

### Start by logging into the Atmos Intranet Home Page

1. Type [atmosphere.atmosenergy.com](http://atmosphere.atmosenergy.com) in the "Address" field on the Internet Explorer screen and press the "Enter" key.
2. The following screen will appear.
3. Near the upper left hand corner, click on "Apps" as seen in the following:

Atmosphere

Home | Apps | Docs | Total Rewards | Jobs | Forms | Calendars | Links | Search

Home

Corporate Calendar

October 2005

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

[Back to Today]

Today's Events:

Mon Oct 3, 2005:  
Management Committee

Communications

- Hurricane Katrina
- Employee Benefits Contacts
- Employee Discounts

## Best Bets

### A triple threat with a singular goal: Building a healthier company

by Bob Best, Chairman, President & CEO

The number "3" has always had a special place in American culture. For example: Three strikes and you're out. The three branches of government. Third time's a charm. Earth is the third planet from the sun. Area codes have three numbers. The three states of matter (solid, liquid, gas). The holy trinity (Father, Son and Holy Ghost). The Three Musketeers. And the list goes on and on.

At Atmos, we have our own three-legged stool that I use in describing what makes up a healthy culture: financial health, spiritual health and physical health.

First, it is important that we continue to be healthy financially as a company. As I'm sure you've heard me say many times before, our ability to deliver predictable earnings on a consistent basis is vital to our success. As the results of our most recent quarter demonstrated (see VPP chart below), our employees can overcome any obstacle when we all pull together towards a common goal. *Financial health also extends to each of us on a personal level.* Through programs like Guided Choice we are trying to help our employees focus on their own long-term financial health and plan for a fulfilling retirement.

The company's spiritual health is addressed through programs like AtmoSpirit. The principals of AtmoSpirit -- shadow of the leader, be here now, accountability, coaching and feedback, to mention just a few -- are tools that you can put to work in the office and at home. AtmoSpirit has done much to strengthen and build a healthier culture at Atmos

Local Intranet












Then click on Employee Self-Service (ESS)

Home | **Apps** | Docs | Total Rewards | Jobs | eForms | Calendars | Links | Search

Home

# Applications

- Applications
  - Billing
  - Facilities
  - Financial
  - **Human Resources**
  - Information Technology
  - Legal
  - Operations
  - Procurement

 Atmos Password Changer	 ESS Employee Self-Service	 GALMod Global Address List (Outlook)	 Job Postings Atmos Job Postings	 Billing
 Facilities	 Financial	 Human Resources	 Information Technology	 Legal
 Operations	 Procurement			

1. Select the ESS (Employee Self-Service) icon.



ESS  
Employee Self-Service

2. The "Atmosphere Login" window will appear.
3. Log in using your log-in ID and the password previously provided.

Your Employee Self-Service screen will appear.

The screenshot shows the ATMOS Employee Self-Service interface. At the top, there is a navigation bar with the ATMOS energy logo on the left and "EMPLOYEE SELF-SERVICE" on the right. Below the logo is a small graphic of a computer monitor and a lightbulb. The navigation bar includes tabs for "PERSONAL INFORMATION" and "EMPLOYEE BENEFITS". Below the navigation bar, there are input fields for "employee name" and "employee number". The main content area is titled "PERSONAL INFORMATION OVERVIEW" and contains a "Welcome" message. A sidebar on the left lists various sections: Overview / Instructions, Personal Information, Address, W4 Tax Information, Emergency Contacts, Compensation, Job Assignment, and Training Records. The main content area provides a detailed overview of each section, including a list of bullet points for Compensation, Job Assignment, and Training Records.

Self-Service Options - Microsoft Internet Explorer

ATMOS energy

EMPLOYEE SELF-SERVICE

PERSONAL INFORMATION | EMPLOYEE BENEFITS

employee name: \_\_\_\_\_ employee number: \_\_\_\_\_

### PERSONAL INFORMATION OVERVIEW

Overview / Instructions

Personal Information

Address

W4 Tax Information

Emergency Contacts

Compensation

Job Assignment

Training Records

**Welcome**

By accessing the Atmos Employee Self-Service, Atmos employees are able to obtain Human Resources related information online


Employee Self-Service allows you to view various areas of your Human Resources records including **Personal Information, Compensation, Job Assignment, and Training Records**. Additionally, you may utilize the **Employee Benefits** feature within Employee Self-Service to review your current benefits coverage. Simply click on the section heading for the Human Resources information you desire to review.

- **Personal Information** includes information about your full name, employee number, home address, marital status, telephone number, hire date, emergency contacts, and W-4 information
- **Employee Benefits** contains your current benefits coverage in Medical, Dental, Vision, Basic Life/Optional Life, Dependent Optional Life, Accidental Death/Dismemberment, Flexible Spending Account and Summary of Benefits. In addition, your latest Paid Time Off usage and balance, Retirement Savings Plan election and Pension Plan balance are also available in this section
- **Compensation** lists your latest annual pay, increase percentage and increase amount along with a display of your chronological salary history
- **Job Assignment** shows information including your current job title, cost center, FLSA Status, Job Grade, Employment Category and Division

From the Employee Self Service Overview page, click on Employee Benefits.

This screenshot is identical to the one above, but it includes a red arrow pointing from the "EMPLOYEE BENEFITS" tab in the navigation bar to the "EMPLOYEE BENEFITS" section in the main content area. The "EMPLOYEE BENEFITS" section is currently inactive, but the arrow indicates where the user should click to access it.

Employee Benefits - Microsoft Internet Explorer

**ATMOS energy**  **EMPLOYEE SELF-SERVICE**

PERSONAL INFORMATION | **EMPLOYEE BENEFITS** | [HOME](#) | [ABOUT](#) | [CONTACT US](#) | [FAQ](#)

employee name

## EMPLOYEE BENEFITS OVERVIEW

**Overview / Instructions**

**Medical** Welcome to Atmos Benefits online!

**Dental** The information you may view on the screens in this section are for view only until the next annual enrollment period which is scheduled to begin this fall. You will be notified by Empcom the actual dates for the next annual enrollment period

**Vision** The "Summary of Benefits" section is a quick way to view your enrollment status in Atmos' benefit plans at one glance. You may also print this page for your reference

**Basic Life / Optional Life** Changes to your elections in the medical, dental, vision and AD&D insurance plans may only be made if you experience one of the following qualified changes in family status:

**Dependent Optional Life**

- A change in legal marital status
- Birth, adoption, or death of a dependent
- Termination or commencement of employment by your spouse or dependent
- Changes in work schedule of your spouse, dependent or yourself that result in becoming eligible or ineligible for coverage
- Dependent becomes ineligible due to age or student status
- change in residence or work-site resulting in different plan options

**Accidental Death & Dismemberment**

**Flexible Spending Accounts**

**Summary of Benefits** If you have a qualified change during the year, please complete a change form and provide it to your local Human Resources representative no later than 30 days after the qualifying event. Change forms are available in the eForm library found on the Atmos Intranet

**Paid Time Off (PTO)**

**Retirement Savings Plan (RSP)** if you have any questions, please contact your local Human Resources representative or email your question to [Benefits@atmosenergy.com](mailto:Benefits@atmosenergy.com)

**Pension Plan**

**AtmosWell**

Local intranet

Then Click on AtmosWell on the left-hand side of the screen.

This will take you directly to the AtmosWell website, where you will establish a user ID and password. To log in the first time, your username is your last name and your password is the last four digits of your Social Security number.

You are now ready to complete your Wellness Assessment and complete the challenges and activities provided.

# Benefits

The Atmos Energy benefits philosophy is to provide comprehensive, competitive and cost-efficient benefits with the flexibility to be enhanced based on Company performance.

It's also about choice. It's designed to help you stay healthy, take time off, protect your family's income or provide financial security for your retirement years. Total Rewards covers a wide range of benefits with flexibility and choice.

## Atmos Energy Benefits

Atmos Energy offers two types of benefits ... basic and voluntary. The Company automatically provides the basic benefits. Employees may choose to enroll in the voluntary benefits desired.

### Basic Benefits

### Voluntary Benefits

• Pension Account Plan	• Retirement Savings Plan
• Basic Life Insurance	• Medical
• Business Travel Accident Insurance	• Dental
• Paid Time Off	• Vision
• Extended Illness Bank	• Optional Employee Life Insurance
• Short-Term Disability Plan	• Optional Dependent Life Insurance
• Long-Term Disability Plan	• Pre-Tax (Flex) Spending Accounts
• Service Awards	• Investment Advice

## Eligibility

Employees are eligible to enroll in Atmos Energy's voluntary benefits if they are classified as regular full-time employees. You may enroll your eligible dependents in certain voluntary benefits. Your eligible dependents include:

- Your spouse
- Your unmarried children
  - up to age 19 for whom you are legal guardian;
  - age 19 or older but under age 25 who are full time students at an accredited school; and
  - any age if permanently physically or mentally disabled before age 19 (or before age 25 if a full-time student).

Children include your natural and legally adopted children, stepchildren, and children for whom you are legal guardian.

## **Atmos Energy Marriages (Spouses)**

If your spouse also is an employee of Atmos Energy, you have these choices:

- Each of you may enroll as an employee;
- One of you enrolls as an employee and enrolls the other as a dependent; and
- If you have children, only one of you can enroll the children.

## **Cost**

The Pension Account Plan, Basic Life and Business Travel Accident Insurance, and all Time Off benefits are paid by Atmos Energy. The Company also contributes to the Retirement Savings Plan. You and the Company share the cost for Medical and Dental care. You pay the cost for Optional Life and Vision benefits. Your cost for coverage for each benefit varies based on the coverage you elect and the eligible family members you cover.

You and the company share the cost of medical benefits. Your portion is paid on a pre-tax basis. Contributions vary by the option and level of coverage you select.

## **Keep This in Mind**

Consider your benefit choices carefully. Unless you have a qualifying change in status, your benefit elections will remain in effect through the end of the 2007 calendar year.

You may add or drop dependents during the year only if you experience one of the following qualifying changes in status:

- Marriage ;
- Divorce, annulment;
- Birth, adoption or legal guardianship;
- Ineligibility of a dependent due to age, student status or marriage;
- Gain or loss of coverage due to a change in your spouse's employment; or
- Death of your spouse or child.

You may change your coverage election during the year only if you are enrolled in a medical plan and move out of its service area.

Sufficient documentation must be provided to allow you to change your coverage mid-year, including adding or dropping a dependent.

For example:

- To add a child you will need a copy of the birth certificate, adoption paperwork, etc.
- To add a dependent back to the Plan because he or she is returning to full-time student status you will be required to provide a copy of the child's school transcript
- To add a spouse you will need to provide a marriage license
- In states which provide for common-law marriage, to add a common-law spouse to the Plans you will need to provide a "Declaration of Common-law Spouse" form

- To drop a child from the Plans mid-year, you will be required to provide documentation showing the child is no longer eligible or has obtained other coverage
- To drop a spouse from the Plans due to a divorce you will be required to provide a copy of the divorce decree
- To drop a common-law spouse from the Plan you will be required to provide a copy of the divorce decree

If you experience a qualified change in family status, you **must complete and submit an enrollment form** to your local Human Resources representative within 31 days of your change in status along with the appropriate documentation.

If your status change results in a need to update beneficiaries, please complete a new beneficiary form, which can be found on AtmoSphere under eforms/Human Resources.

## IMPORTANT CONTACT INFORMATION

Benefits	Contact	Phone Number
Medical Claims	Blue Cross & Blue Shield	(866) 314-0266
24 hour Nurse Line	Blue Cross & Blue Shield	(800) 581-0368
Mental Health	Magellan	(800) 424-1768
Medical Pre Authorization	Blue Cross & Blue Shield	(800) 441-9188
Prescription (Retail & Mail Order)	Prime Mail	(877) 357-7463
Dental	MetLife	(800) 942-0854
Preferred Dentist Listing	MetLife	(800) 942-0854
Vision	Superior Vision	(800) 507-3800
Flexible Spending Account	PayFlex	(800) 284-4885
Employee Assistance Program	Magellan	(800) 424-1768
Retirement Savings Plan (RSP)	T. Rowe Price	(800) 922-9945
Retirement Guidance and Advice	GuidedChoice	(800) 242-6182
Disability/Workers' Compensation	Synchrony	(888) 972-6670
Pension Account Plan	Local HR Representative	
Atmos Benefits Hotline	Local HR Representative	(972) 855-4032

Company	Web Address
Blue Cross & Blue Shield	<a href="http://www.bcbstx.com">www.bcbstx.com</a>
MetLife	<a href="http://www.metlife.com">www.metlife.com</a>
Superior Vision	<a href="http://www.superiorvision.com">www.superiorvision.com</a>
PrimeMail	<a href="http://www.myrxhealth.com">www.myrxhealth.com</a>
Magellan	<a href="http://www.magellanassist.com">www.magellanassist.com</a>
GuidedChoice	<a href="http://www.guidedchoice.com">www.guidedchoice.com</a>
T. Rowe Price	<a href="http://rps.troweprice.com">http://rps.troweprice.com</a>
Atmos Intranet	<a href="http://atmosphere.atmosenergy.com">http://atmosphere.atmosenergy.com</a>
PayFlex	<a href="http://www.mypayflex.com">www.mypayflex.com</a>

## **Medical**

Atmos offers four medical plan options. You may obtain a list of providers in the network options on the Internet. Log onto the Internet and go to the Blue Cross and Blue Shield website at <http://www.bcbs.com/>, click on "BlueCard © Doctor and Hospital Finder" on the left side of the page and then follow the on-screen instructions. On Step 2, when you are asked to "Select the type of network you wish to search", be sure to check the "PPO Network" box. The PPO Network physicians and facilities are providers for both the Atmos PPO and EPO plans. You may also call Blue Cross and Blue Shield at (866) 314-0266 to find out if your current providers are in the network.

## **Enrollment Choices**

Options:

- Low deductible Option
- High Deductible Option
- Preferred Provider Organization (PPO) Option
- Exclusive Provider Organization (EPO) Option
- Decline coverage

Level of Coverage:

- Employee Only
- Employee & Spouse
- Employee & Child / Children
- Employee & Family (Includes spouse and child / Children)



Medical Plan	
Plan and Coverage Level	2007 Bi-Weekly Employee Contribution
<b>Low Deductible</b>	
Employee	\$47.00
Employee & Spouse	\$98.00
Employee & Child/Children	\$89.00
Employee & Family	\$140.00
<b>High Deductible</b>	
Employee	\$19.00
Employee & Spouse	\$40.00
Employee & Child/Children	\$36.00
Employee & Family	\$58.00
<b>PPO</b>	
Employee	\$36.00
Employee & Spouse	\$77.00
Employee & Child/Children	\$70.00
Employee & Family	\$110.00
<b>EPO</b>	
Employee	\$35.00
Employee & Spouse	\$73.00
Employee & Child/Children	\$66.00
Employee & Family	\$104.00

## COBRA

When you or any of your eligible covered dependents lose coverage in any Atmos medical, dental or vision plan option, you or your dependents may continue coverage through COBRA. Based on your enrollment in the respective plan immediately prior to the qualifying event, you may continue participation in the respective plan for a period of up to 18 months or, in the case of a dependent, up to 36 months.

The COBRA rates are the full cost of the plan option and coverage level plus a 2% administrative fee. Conexis administers COBRA and any communication regarding continuation coverage and payment arrangements will come directly from them.

### Medical Benefits Summary

	LOW DEDUCTIBLE	HIGH DEDUCTIBLE	PREFERRED PROVIDER ORGANIZATION (PPO)		EXCLUSIVE PROVIDER ORGANIZATION (EPO)	
			IN-NETWORK	OUT-OF-NETWORK	IN-NETWORK	OUT-OF-NETWORK
<b>Primary Care Physician</b>	Not required	Not required	Not required	Not required	Not required	No coverage
<b>Annual Deductible</b>						
Individual	\$300	\$1,250	\$250		None	
Family	\$600	\$2,500	\$500		None	
<b>Co-payment</b>					Per office visit copay: \$20 primary care physician \$30 specialist \$200 per admission for hospital confinement	
Physician Services	80%	80%	90%	70%	100%	No coverage
Hospital Services	80%	80%	90%	70%	100%	No coverage
<b>Out-of-Pocket Maximum</b>						
Individual	\$2,500	\$5,000	\$1,250	\$2,500	None	
Family	\$5,000	10,000	\$2,500	\$5,000	None	
<b>Lifetime Maximum</b> (per person)	\$2,000,000	\$2,000,000	\$2,000,000	\$2,000,000	\$2,000,000	
<b>Mental Health Care</b>						
Co-payment (after deductible)	80%	80%	90%	70%	\$30 co-pay (deductible does not apply)	No coverage
Inpatient/Outpatient	30 days/year – inpatient 90 days/lifetime – inpatient 50 visits/year – outpatient					
<b>Chemical Dependency</b> Co-payment (after deductible)	80%	80%	90%	70%	\$30 co-pay	No coverage
<b>Chemical Dependency</b> Inpatient/outpatient	30 days/year – inpatient 90 days/lifetime – inpatient 50 visits/year - outpatient					

	LOW DEDUCTIBLE	HIGH DEDUCTIBLE	PREFERRED PROVIDER ORGANIZATION (PPO)		EXCLUSIVE PROVIDER ORGANIZATION (EPO)	
			IN-NETWORK	OUT-OF-NETWORK	IN-NETWORK	OUT-OF-NETWORK
Wellness	80%	80%	90%	70%	100% after \$20 co-pay	No coverage
Annual Physical	\$300 annual max. after deductible	\$300 annual max. after deductible	No annual max. (deductible does not apply)	\$300 annual max. after deductible	No annual max (deductible does not apply)	No coverage
Well Child						
Well Woman						
Mammogram						
<b>Emergency Room</b>	80%	80%	90%	90%	\$75 co-pay	In network coverage if considered medical emergency
<b>Urgent Care Centers</b>	80%	80%	90%	70%	\$35 co-pay	No coverage

*Prescription Drugs are covered in all four plan options through Prime Therapeutics. The following co-payments will apply:*

#### **Retail Pharmacy**

- 25 % Co-insurance for all medical plans for a *30-day supply*.
- Maximum cost for a 30-day supply at the retail pharmacy \$75.00

#### **Mail Order Prescriptions**

- 25 % Co-insurance for all medical plans for a *90-day supply*.
- Maximum cost for a 90-day supply through the mail-order pharmacy \$150.00.

### **Reasonable and Customary Limits**

All benefits payable in the Low Deductible, High Deductible, and services received out-of-network in the PPO plan may be subject to reasonable and customary limits. However, one of the advantages of Blue Cross and Blue Shield is their vast network of providers. There are over 8,000 hospitals and 700,000 providers nationwide that have agreed to be reimbursed for services rendered according to a contract with Blue Cross and Blue Shield. If you obtain services from one of these providers, especially one that is not included in the Blue Card PPO network, the contract price between the provider and Blue Cross and Blue Shield will be applied; you will not be balance-billed for any costs over and above the contracted price. You remain responsible for any applicable deductible. Additionally, these participating providers will file your claims directly with Blue Cross and Blue Shield.

### **Coordination of Benefits**

This provision applies when benefits for the same charges are payable under the Atmos medical plan and another plan. The amount of benefits the Atmos plan would have paid without this provision will be determined first. Then the amount of benefits paid by other plans primary to the Atmos Plan for the same charges will be subtracted from this amount. The Atmos plan will pay the difference.

### **Wellness Benefits**

In the PPO in-network, wellness benefits are unlimited to each covered participant before the deductible. In the Low Deductible, High Deductible, and out-of-network PPO options, wellness benefits are available to each covered participant up to maximum of \$300 after deductible. In the EPO option, wellness benefits are covered like any other medically necessary procedure.

### **Employee Assistance Program (EAP) and Mental Health Benefits**

The Employee Assistance Program (EAP) is offered to employees and their dependents to help those persons address personal concerns or questions. Magellan will coordinate the confidential care for personal concerns under the EAP.

Employees and their dependents may receive up to six counseling visits each year at no cost under the EAP and service is available from Magellan 24 hours a day.

All mental-health benefits provided through the medical plan will be managed by Magellan. The phone number for all employees is 1-800-424-1768.

### **Nurseline**

The 24/7 Nurseline is a healthcare decision counseling service that provides the information and support you need to get the best possible and most appropriate healthcare for you and your family. As a Nurseline member, you and your immediate family members can call anywhere in the United States or Canada - 24 hours a day, seven days a week - to talk one-on-one with an experienced registered nurse. A Nurseline nurse can help if you are worried about a health problem but don't think it is important enough to call your doctor or if you want more information about a prescription, test, or surgery. The nurses receive calls about everything from cut fingers to cold and flu relief, from food poisoning to skin problems. You can call for the latest information on immunizations for your children. Get ongoing support and guidance (for free!) on everything from weight control to smoking cessation. Call a Nurseline nurse at 1-800-581-0368 for answers to any of your health-related questions.

## Dental

Atmos offers the Dental Plan to provide affordable dental care for you and your family. You may select any level of coverage. It does not have to be the same level of coverage you select for medical care.

You and the Company share the cost of coverage. Your portion is paid on a pre-tax basis. Contributions vary by the level of coverage you select.

### Level of Coverage:

- Employee Only
- Employee & Spouse
- Employee & Child / Children
- Employee & Family (Includes spouse and child / children)

### Bi-Weekly Costs

Your share of the cost for coverage each year is paid on a bi-weekly basis, based on the level of coverage you select. The 2007 bi-weekly contribution rates are shown on the following table:

Dental Plan	
Coverage Level	2007 Bi-Weekly Employee Contribution
Employee	\$3.00
Employee & Spouse	\$6.00
Employee & Children	\$6.00
Employee & Family	\$9.00

### If You Decline Coverage

If you decline coverage, you may enroll during the year only if you have a change in status as outlined earlier in this booklet.

## **Benefits**

You may choose any dentist for treatment. If you choose a network dentist, your out-of-pocket expenses could be less. The benefit amount depends on the type of treatment you receive -- preventive, basic, major or orthodontia.

After you have paid your annual deductible, you will be reimbursed based on the reasonable and customary charge limit.

The plan pays a maximum benefit, after your annual deductible, of \$1,500 each year per person, excluding orthodontics. If you or your child needs braces, the plan pays 50% of the cost, after a separate \$50 one-time deductible, up to a lifetime maximum of \$1,500.

## **Preferred Dentist Program (PDP)**

The plan offers a PDP option that can help you save money. If you choose to use a participating dentist from the PDP list, you could receive a higher level of benefits.

- You can save money when you use a participating dentist, because services may be provided at a reduced cost. And, participating dentists accept reduced fees for services the Dental Plan does not cover. This translates into lower out-of-pocket expenses for you.
- You can feel confident about the qualifications of participating dentists because they meet MetLife's strict credentialing standards and comply with MetLife's ongoing utilization and claim review processes.
- The PDP lets you select any participating or non-participating dentist at the time of treatment. And, you do not need a referral from your general dentist to see a specialist.
- The PDP network includes more than 38,000 providers including 8,000 specialists of all types. That means there may be several participating dentists conveniently located near your home or workplace.

## **Dental Benefits**

<b>Preventive Treatment:</b>	Covered in full (reasonable and customary charge) -- no deductible. Includes oral exams (two per year), bite-wing (two per year) and full-mouth or panoramic X-rays (once every three years), and fluoride treatment (for children under age 19).
<b>Basic Treatment:</b>	Plan pays 80% -- after deductible. Includes basic cavity fillings, root canal, gum treatment, and oral surgery.
<b>Major Treatment:</b>	Plan pays 50% -- after deductible. Includes crowns, dentures, and bridgework.
<b>Orthodontia:</b>	Plan pays 50% -- after separate \$50 one-time deductible. Up to \$1,500 lifetime limit per person.
<b>Annual Deductible (Individual):</b>	\$50 Combined Basic and Major treatment
<b>Annual Maximum Benefit:</b>	\$1,500 per person, Basic and Major Treatment only.

## **How to Use the Benefits**

- 1. Make an appointment.**
- 2. Pay the full cost of the visit (if your dentist does not file claims).**  
You must file a claim form to receive reimbursement. Or, ask your dentist to file your claim for you.
- 3. File a claim or ask your dentist to file your claim.**  
Attach all original bills and receipts and keep copies for your records. Be sure to include your Social Security number on the claim form and on all bills and receipts. Send your claim to the address on the Claim Form. The MetLife Dental Claim Form may be found on the Atmos intranet under Eforms; Human Resources; Benefits Claim Forms.
- 4. Receive appropriate reimbursement for your reasonable and customary expenses.**

## Vision

Vision coverage for you and your eligible family members is available through Superior Vision Plan (SVP).

Plan costs are paid on a pre-tax basis. Contributions vary by the level of coverage you select.

## Enrollment Choices

### Level of Coverage

Employee Only

Employee & Spouse

Employee & Child / Children

Employee & Family (Includes spouse and child / children)

## Bi-Weekly Costs

Your cost for coverage is paid on a bi-weekly basis, based on the level of coverage you select. The 2007 bi-weekly rates are shown on the following table:

Vision Plan	
Coverage Level	2007 Bi-Weekly Employee Contribution
Employee	\$4.50
Employee & Spouse	\$7.30
Employee & Children	\$9.70
Employee & Family	\$13.30



## Vision Benefits

If you use a network provider, you will pay a \$10 co-payment for your exam, and a \$10 co-payment for your eyewear. There is no co-payment for contact lenses. If you use an out-of-network provider, the plan will reimburse you up to the maximum dollar amounts shown for each service below, less any applicable co-payment:

<u>FEATURE</u>	<u>IN-NETWORK</u>	<u>OUT-OF-NETWORK</u> <u>(CO-PAY APPLIES)</u>
<b>Exams</b>	One exam each calendar year	One exam each calendar year
By an Ophthalmologist	100% after \$10 co-payment	Reimbursement up to \$42
By an Optometrist	100% after \$10 co-payment	Reimbursement up to \$37
<b>Eye Wear</b>	After \$10 co-payment:	
<b>Lenses (Standard) Per Pair:</b>		
Single Vision	Covered in full	Up to \$ 32
Bifocal	Covered in full	Up to \$ 46
Trifocal	Covered in full	Up to \$ 61
Lenticular	Covered in full	Up to \$ 84
Frames (Standard)	Covered in full, up to \$100	Up to \$ 48
<b>Contact Lenses (Per Pair):*</b>		
Cosmetic (Elective)**	Up to \$100	Up to \$100
<b>Claim Form</b>	Contact a SVP network doctor. Identify yourself as a SVP participant. The SVP doctor will verify your coverage and file your claim form for you.	Request reimbursement from SVP. To request a claim form call SVP at 1-800-507-3800.

\* Contact lenses are in lieu of eyeglass lenses and frames benefit.

\*\* You are responsible for paying any charges in excess of this allowance.

Superior Vision has contracted with a selection of ophthalmologists who specialize in refractive surgery (Radial Keratotomy, Photo-Refractive Laser Keratotomy, and LASIK) and blepharoplasty (cosmetic eyelid surgery) to provide these popular elective procedures to plan members on a specially discounted basis.

To locate a Superior Vision Plan network provider, call 1-800-507-3800 or access the Superior Vision Plan website at <http://www.superiorvision.com/>.

**Other Vision Plan Features**

Superior Vision has a discount plan for the upgrade options on covered eyeglass lenses. This is a “fixed discount price” plan that is offered by many of the participating Discount Plan providers. Also, the participating Discount Plan providers offer a 20% discount on the cost of the frame above the contracted frame allowance. These features enhance the substantial discount benefits for covered eyeglasses.

<b>Material Discount Schedule for the <u>Covered</u> Pair of Eyeglasses</b>	
<b>Benefit Description</b>	<b>Discounts from Participating Providers*</b>
<p align="center"><b>Frames</b></p> <p>Note: Frame discounts do not apply when prohibited by the manufacturer.</p>	20% off the difference between the covered frame allowance and the retail price of the selected frame.
<p><b>Add-on's to the <u>covered</u> pair of lenses:</b></p> <ul style="list-style-type: none"> <li>• Factory Scratch Coat</li> <li>• Ultraviolet Coat</li> <li>Standard Anti-Reflective Coat</li> <li>• High Index 1.6</li> <li>• Polycarbonate</li> <li>• Standard Transitions and other Standard Photochromic</li> <li>• Glass Coloring</li> <li>• Plastic Tints Solid or Gradient</li> <li>• Power over 4.00D Sphere, 2.00D Cylinder &amp; 5.00D Prism</li> <li>• Cosmetic Finishing, Beveling, Edging &amp; Mounting</li> <li>• All Other Lens Options or Upgrades</li> </ul>	<p><b>Member pays 20% off retail up to:</b></p> <ul style="list-style-type: none"> <li>• \$13 (Single Vision &amp; Standard Lined Multifocal Lenses)</li> <li>• \$15 (Single Vision &amp; Standard Lined Multifocal Lenses)</li> <li>• \$50 (Single Vision &amp; Standard Lined Multifocal Lenses)</li> <li>• \$55 (Single Vision Lenses Only)</li> <li>• \$40 (Single Vision Lenses Only)</li> <li>• \$80 (Single Vision Lenses Only)</li> <li>• \$35 (Any Type Lenses)</li> <li>• \$25 (Any Type Lenses)</li> <li>• 20% discount off retail (Any Type Lenses)</li> <li>• 20% discount off retail (Any Type Lenses)</li> <li>• 20% discount off retail (Any Type Lenses)</li> </ul>

<b>Discount Feature on Additional Pairs of Eyeglasses &amp; Contact Lenses</b>		
Frames	30% off retail prices	
Prescription eyeglass lenses	30% off retail prices	(Any Type Lenses)
Add-on charges to basic lenses	20% off retail prices	(Any Type Lenses)
Everyday "frame and lens package pricing"	20% off retail prices	(Any Type Lenses)
Contact lenses, standard hard or soft	20% off retail prices	(Any Type Lenses)
Disposable contact lenses	10% off retail prices	(Any Type Lenses)
All other prescription materials	20% off retail prices	(Any Type Lenses)
Non-prescription sunglasses	20% off retail prices	(Any Type Lenses)

**Refractive Surgery Discount Feature**

Superior Vision Services has contracted with a network of more than 500 refractive surgeons nationwide who specialize in the popular elective procedures of radial keratotomy (RK), photo-refractive keratotomy (PRK) and LASIK. These providers offer members a 20% discount off their usual and customary surgical fees for these procedures.

*\*Discounts are available only from Superior Vision Plan in-network providers who are identified in the provider directory as accepting discounts as part of the services they provide under the Plan. To find a list of providers, log onto [www.superiorvision.com](http://www.superiorvision.com).*

## **Pre-Tax (Flex) Spending Accounts (FSA)**

There are two types of Pre-Tax (Flex) Spending Accounts ... a Healthcare Account and a Dependent Care Account. You may elect to participate in one or both of these accounts. The accounts allow you to set aside money on a pre-tax basis to reimburse you for eligible health and dependent care expenses.

PayFlex is the administrator for Atmos Energy's dependent care and healthcare FSA accounts. PayFlex has a superior customer service reputation. They also have a great deal of experience in the administration of FSA debit cards.

### **AtmosWell Contribution**

You will automatically be enrolled in the FSA Healthcare account if you elect to participate in the AtmosWell program by completing the Wellness Assessment. If you then earn 25 Wellness Credits (or applicable pro-rated credits based on hire date) by August 31, 2007 by participating in wellness program activities, you will earn a \$200 contribution to your Healthcare Spending Account for healthcare expenses beginning January 1, 2008.

FSA Accounts are exempt from federal income taxes, Social Security (FICA) taxes and, in most cases, state income taxes. The more money you put in, the more tax you avoid. When you use the money in your account to pay for out-of-pocket family healthcare expenses, you avoid paying taxes on those dollars. Depending on your tax bracket, you may save up to 35% on out-of-pocket family healthcare expenses.

### **Enrollment Choices**

<b>Healthcare Account:</b>	\$100 to \$5,000 per year
<b>Dependent Care Account:</b>	
Single	\$100 to \$5,000 per year
Married filing a joint tax return	\$100 to \$5,000 per year
Married filing a separate tax return	\$100 to \$2,500 per year

### **Grace Period for Claims**

The Flexible Benefits Plan allows a two and one-half month grace period for using funds in the Plan. This feature allows FSA healthcare expenses incurred between January 1 and March 15 to be reimbursed from any remaining funds in your account contributed in the prior calendar year as applicable. This provision lessens the burden placed on participants who don't contribute to a healthcare spending account because of the fear that if they don't use it in the calendar year contributed they would lose those funds. The healthcare flexible spending account remains the single most important way for Atmos employees to save on their health care expenditure. If you do not use all of the money in your accounts by March 15<sup>th</sup> of the following year, you will forfeit the remaining balance to the plan. The grace period applies to healthcare FSA expenses only; it does not apply to Dependent Care FSA.

## **FSA Debit Card Feature**

### **Advantages of the Debit Card**

- Cash flow – You will have immediate access to your FSA funds. You will not have to pay for services and wait for reimbursement from the Plan;
- Easy to purchase over-the-counter (OTC) drugs; and
- Easy to use at a provider's office – Since the majority of Atmos' employees are in the EPO medical plan option, the \$20 co-pay for primary care physician and \$30 co-pay for specialists will rarely have to be substantiated.

The summary that follows explains how the debit card feature works.

First, if you elect to participate in the FSA, you will automatically receive a debit card. You will then have the choice to activate your card or to keep it inactive and file paper claims to request reimbursement. Your debit card may be used when purchasing items that are reimbursable by the FSA. This card will work just like any other debit card. You simply present it at the pharmacy or to your doctor, dentist, or other medical provider, to pay for out-of-pocket charges that you incur which are reimbursable under a healthcare FSA. The card will not work at locations that are not considered healthcare facilities such as department and discount stores, even if they have a pharmacy inside the store. You will need to file claims for purchases at those locations by paper or on the PayFlex website.

If you chose not to activate your debit card and to file paper claims for reimbursement, you may elect the direct deposit feature. This is done by going to [www.myPayFlex.com](http://www.myPayFlex.com) and from the main menu selecting the forms section. Select the direct deposit form, complete it as instructed and mail it back to PayFlex at the address indicated on the form.

### **Using Your Debit Card**

When you activate your debit card, please be aware that:

- You may not use the card for items that are not reimbursable under a healthcare FSA. If you are purchasing other items at the pharmacy, such as toiletries, etc., you will need to pay for those items separately. Remember - IRS rules govern what items may be purchased with FSA funds, including those purchased with an FSA debit card.
- You may be required to substantiate your debit card purchases by submitting receipts. If you do not follow the procedures prescribed by PayFlex, your card may be de-activated and if this occurs, it will be between you and PayFlex to get your card reactivated.

### **How the Substantiation Process Works**

- Whenever possible, PayFlex will substantiate your charges without requesting additional information. For example, if you are a member of the EPO medical plan option and you incur a \$20 charge for an office visit to your primary care doctor or a \$30 charge for a specialist visit, PayFlex most likely will not need additional documentation for those charges. In addition, if you purchase prescription drugs or over-the-counter medications at a participating pharmacy, PayFlex will be able to determine which items are eligible through the pharmacy's coding system, and will not need to request additional documentation from you.
- There will likely be situations when PayFlex cannot substantiate your charges. For example, if you purchase a prescription at a pharmacy that is not participating in this program and pay 25% of the cost, PayFlex will ask you to provide receipts to substantiate that the charges are eligible.

- Because our prescription drug program uses a 25% coinsurance instead of flat copay, PayFlex will first try to substantiate the claim via information feed file from Prime Therapeutics. If they are unable to substantiate the claim through this automated process, they will contact you for documentation. You will have the option of receiving the notice requiring you to provide documentation via U.S. mail or email. To elect to receive any notices by email, you may elect this option on the PayFlex website at [www.myPayFlex.com](http://www.myPayFlex.com).
- When a notice is sent, you will have 21 days to respond. If you don't respond within 21 days, a second notice is sent. If PayFlex does not receive a response within the second 21-day period, then your debit card will be deactivated. If you misplace a receipt for the original claim that was paid with the debit card, you have the option to submit a different claim to clear the charge from your account by the deadlines outlined above, or you can send a check to reimburse the plan for the unsubstantiated charge.

### **FSA Grace Period Provisions**

The grace period provisions that were put into place in 2006 will continue for 2007. This allows FSA healthcare expenses incurred between January 1, 2007 and March 15, 2007 to be reimbursed from any remaining funds in your account contributed in 2006 or your 2007 account, as applicable. The grace period applies to healthcare FSA expenses only; it does not apply to dependent care FSA. All claims on and after January 1, 2007 should be filed with PayFlex. PayFlex will have records of any funds remaining at the end of 2006 and will be able to pay 2006 claims and 2007 claims that apply to the grace period.

### **FSA Reimbursement**

- Claims that have been processed are paid weekly.
- Claims received via fax will be processed the latter of two business days after receipt of the claim or prior to your next scheduled claim reimbursement date. Claims received via mail may require one additional day for processing.
- The Healthcare Account and the Dependent Care Account are separate accounts. Funds cannot be transferred from one account to the other. Eligible claims must be incurred during the applicable plan year or during the period of the plan year that you are actively participating. According to current IRS rules, an expense is considered incurred when service is actually received, not when you are billed or pay for the service.

### **Consider Your Deposits Carefully**

You choose the amount of your annual deposits. Deposits are made to your account through payroll deductions. Deposits are taken out of your paychecks in equal amounts during the year.

You should consider the amount you deposit into each account carefully. You forfeit any money left in your dependent care account on December 31<sup>st</sup> for which you have no eligible expenses. You forfeit any money left in your healthcare account on March 15<sup>th</sup> following the end of the calendar year for which you have no eligible expenses. You have until March 31<sup>st</sup> following the end of the Plan year to request reimbursement for expenses incurred during the year. You may not transfer money between the accounts or carry it over to the next year.

Once you decide how much to put into a Spending Account, your election will remain in effect for the entire calendar year ... unless you have a change in status.

## **Healthcare Account**

By using an FSA, you pay for these expenses with pre-tax dollars. You save a percentage of each dollar you spend on eligible medical, dental and vision services that are not fully covered or are ineligible for payment under your healthcare plan. Eligible healthcare expenses may include:

- Healthcare plan deductibles;
- Co-payments;
- Amounts over the maximum your plan pays; and
- Other expenses not covered by your health plan.

Out-of-pocket expenses incurred by you, your spouse or any dependent that you claim on your income tax returns are eligible for reimbursement whether or not you or they are covered through Atmos' medical, dental and vision plans. But you must enroll in the Healthcare FSA to take advantage of the tax savings, and the expenses must be incurred while you are participating in the FSA.

Insurance premiums and expenses paid by your healthcare plan are not eligible for reimbursement under the Healthcare FSA. Also, you cannot receive FSA reimbursement for a healthcare expense if you also itemize the expense as a deduction on your tax returns. For additional information about expenses that may be considered eligible, please refer to the sample Healthcare Expenses on the following pages - Eligible and Ineligible list. All submitted expenses are reviewed according to Internal Revenue Code Section 125.

## **Choosing the right contribution amount**

It's important that you calculate the right amount to contribute to your FSA account. The IRS rules say that if you don't use all of the money in the account when the year is up, those funds will no longer be available to you. So, make sure you don't contribute more than you know your expenses will be. (We have provided you with a worksheet to help you figure out the right amount to put into your account.)

If you have money left, use it before the end of the year to pay for necessary items - an eye exam, an annual physical, additional monthly prescriptions, or over-the-counter medications.

Remember, expenses can be incurred by you, your spouse or any dependent. The spouse or dependent does not need to be enrolled in any other Atmos benefit plans in order for their claims to be eligible for reimbursement under the FSA.

## Healthcare FSA Worksheet

Use this worksheet to help you determine your Healthcare FSA election amount. You may want to review receipts from last year for healthcare expenses you paid out of your own pocket. Using these receipts and the worksheet, you can estimate the amount you want to elect for the Healthcare FSA. You should only budget for those expenses eligible for reimbursement through the Healthcare FSA. Remember, eligible expenses include those for you, your spouse and your dependents.

<b>Deductibles</b>	\$ _____	<b>Expenses NOT covered by insurance plan</b>	
Medical, dental, vision		Prescription & over-the counter drugs	\$ _____
<b>Co-payments/coinsurance</b>	\$ _____	Vision care Dental/orthodontic care	\$ _____
The amount not paid by your health plan coverage		Treatments/therapies	\$ _____
<b>Amounts paid over plan limits</b>	\$ _____	Fees/services	\$ _____
Over reasonable and customary allowance	\$ _____	Medical equipment	\$ _____
		Psychiatric care	\$ _____
Over psychiatric limits	\$ _____	Assistance for the disabled	\$ _____
		Other eligible expenses	\$ _____
<b>Subtotal A</b>	\$ _____	<b>Subtotal B</b>	\$ _____

### Out-Of-Pocket Healthcare Expenses

This gives you a good idea of the amount you should elect to place into your Healthcare FSA. Consider any other factors that will affect your out-of-pocket healthcare costs during the upcoming plan year, and adjust the amount if necessary:

(Add Subtotals A + B) \$ \_\_\_\_\_

## Healthcare FSA Expenses – Eligible and Ineligible

**Eligible Expenses.** All submitted expenses are reviewed according to the regulations of Internal Revenue Code Section 125. All claims must be substantiated and appropriate documentation must be provided. Some expenses may require documentation from your physician.

### **Eligible**

#### **Prescription and Over-the-counter Drugs**

- Prescription that treat a medical condition
- Drugs that are available over-the-counter
- Birth control drugs (prescribed)
- Insulin

#### **Ineligible**

- Prescription drugs for cosmetic purposes

#### **Vision Care**

##### **Eligible**

- Optometrist or ophthalmologist fees
- Eyeglasses
- Contact lenses and cleaning solutions
- Prescription sunglasses
- Corrective eye surgery (such as radial keratotomy)

##### **Ineligible**

- Lens replacement insurance
- Warranties
- Protection plans
- Coating/tints that do not treat a medical condition

#### **Dental/Orthodontic Care**

##### **Eligible**

- Dental care
- Artificial teeth/dentures
- Cost of fluoridation of home water supply advised by dentist
- Braces, orthodontic services (only those incurred within the active plan year)

##### **Ineligible**

- Teeth bleaching
- Tooth bonding that is not medically necessary

#### **Treatments/Therapies**

##### **Eligible**

- Weight loss programs prescribed to treat a medical condition
- X-ray treatments

- Smoking cessation programs
- Treatment for alcoholism or drug dependency
- Acupuncture

- Vaccinations
- Physical therapy (as a medical treatment)
- Speech therapy
- Occupational therapy
- Infertility treatment

##### **Ineligible**

- Physical treatments unrelated to specific health problem (e.g., massage for general well-being)
- Any illegal treatment

#### **Insurance**

##### **Eligible**

- Deductibles and co-payments for healthcare plans (medical, dental, vision)
- Coinsurance (the percentage of charges not paid by your healthcare plan)
- Amounts over usual and customary limits

##### **Ineligible**

- All premiums/contributions for insurance coverage (including health insurance, long-term care, loss of income and loss of life)
- Expenses paid by your healthcare plan

#### **Fees/Services**

##### **Eligible**

- Physician's fees
- Routine/preventive physicals
- Obstetrical expenses
- Hospital services
- Nursing services for care of a specific medical ailment

##### **Fees/Services**

##### **Eligible**

- Cost of a nurse's room and board when nurse services qualify
- The Social Security tax paid with respect to wages of a nurse when nurse's services qualify
- Surgical or diagnostic services
- Legal sterilization
- Cosmetic surgery/procedures that treat deformity caused by an accident or trauma, disease, or an abnormality at birth
- Services of chiropractors and osteopaths
- Anesthesiologist fees
- Dermatologist fees

- Gynecologist fees

##### **Ineligible**

- Cosmetic surgery/procedures that improve patient's appearance but do not meaningfully promote the proper function of the body or prevent/treat an illness/disease
- Payments to domestic help, companion, babysitter, chauffeur, etc. who primarily render services of a nonmedical nature
- Nursemaids or practical nurses who render general care for healthy infants
- Payments for child care (eligible under the Dependent Care FSA)

#### **Medical Equipment**

##### **Eligible**

- Wheelchair or autoette (cost of operating/maintaining)
- Crutches (purchased or rented)
- Oxygen equipment and oxygen used to relieve breathing problems that result from a medical condition
- Artificial limbs
- Support hose (if medically necessary)
- Wigs (where necessary for mental health of individual who loses hair because of disease)

##### **Ineligible**

- Wigs, when not medically necessary for mental health
- Vacuum cleaner purchased by an individual with dust allergy



**Healthcare FSA Expenses – Eligible and Ineligible (continued)**

**Psychiatric Care**

**Eligible**

- Services of psychotherapists, psychiatrists and psychologists
- Legal fees directly related to commitment of a mentally ill person

**Ineligible**

- Psychoanalysis undertaken to satisfy curriculum requirements of a student
- Marriage counseling

**Assistance for the Disabled**

**Eligible**

- Cost of guide for a blind person
- Cost of note-taker for a deaf child in school
- Cost of Braille books and magazines in excess of cost of regular editions
- Seeing eye dog (cost of buying, training and maintaining) Hearing-trained cat or other animal to assist

deaf person (cost of buying, training and maintaining)

- Household visual alert system for deaf person
- Excess costs of specifically equipping automobile for a disabled person over the cost of ordinary automobile; device for lifting a disabled person into automobile

**Miscellaneous Charges**

**Eligible**

- Sales tax associated with an eligible expense
- Hearing aids, batteries for operation of hearing aids, hearing aid repairs
- Expenses connected with donating an organ
- Cost of computer storage of medical records
- Transportation expenses primarily for, and essential to, medical care including car mileage, bus, taxi, train, plane fares, ambulance services,

parking fees and tolls

- Lodging expenses (not provided in a hospital or similar institution) not to exceed \$50 per night per individual while away from home if the lodging is primarily for and essential to medical care provided by a doctor.

**Ineligible**

- Expenses of divorce when doctor or psychiatrist recommends divorce
- Cost of toiletries, cosmetics and sundry items (e.g., soap, toothbrushes)
- Maternity clothes
- Diaper service
- Distilled water purchased to avoid drinking fluoridated city water supply
- Installation of power steering in an automobile
- Pajamas purchased to wear in hospital
- Mobile telephone used for personal phone calls as well as calls to a physician

## **Dependent Care Account**

The Dependent Care Flexible Spending Account (DFSA) helps you pay for child care services which make it possible for you and your spouse (if applicable) to work.

Under certain circumstances it also may be used to help pay for the care of elderly parents, or a disabled spouse or dependent. To be eligible, you must be at work during the time your eligible dependent receives care. You must also meet one of the following eligibility criteria:

- You are a single parent or guardian;
- You have a working spouse or a spouse looking for work;
- Your spouse is a full-time student at least five months during the year while you are working;
- Your spouse is physically or mentally unable to provide for his/her own care; or
- You are divorced or legally separated and have custody of your child (Even if your former spouse may claim the child for income tax purposes, your FSA can be used to pay for child care services provided during the period the child resides with you.)

## Dependent Care FSA Worksheet

Use this worksheet to help you determine your Dependent Care FSA election amount. The Dependent Care FSA allows you to use pre-tax dollars to pay for child care services that make it possible for you and your spouse (if applicable) to work. Under certain circumstances it also may be used to help pay for the care of elderly parents or a disabled spouse or dependent. Note that the Dependent Care FSA is intended to cover costs of care and does not cover any medical or health-care costs for your dependents.

<u>Child Care Expenses</u>	<u>Annual Expense</u>
Day Care Center	\$ _____
In-home Care	\$ _____
Nursery and Pre-school	\$ _____
After School Care	\$ _____
Au Pair Services	\$ _____
Summer Day Camps	\$ _____
<u>Elder Care Services</u>	
Day Care Center	\$ _____
In-home Care	\$ _____

### Out-Of-Pocket Dependent Care Expenses

This total gives you an estimated amount that you should elect to place into your Dependent Care FSA. Remember, you'll avoid Social Security and Medicare taxes on the money you set aside:

**Total:** \$ \_\_\_\_\_

**Note:** The individual dependent care FSA total shall not exceed \$5,000 (\$2,500 in case of separate return by a married individual).

### **How to Use the Account – without using the Debit Card feature**

When you go to your healthcare provider, pay for the cost or co-payment of the service or item. Be sure to get a receipt showing the date and how much you paid for the service or item. Then you will need to file a Flexible Spending Account Reimbursement form with PayFlex (forms are on the Atmos Intranet and at [www.myPayFlex.com](http://www.myPayFlex.com)). Attach your bill or receipt and, if appropriate, a copy of an explanation of benefits (EOB) you received from an insurance company to the claim form.

<p><b>Reminder:</b> This election will not carry over into the following year. You must complete a new FSA enrollment on Employee Self-Service each year,</p>
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### **DIRECT DEPOSIT**

If you would prefer to have your FSA reimbursement deposited directly into your bank account rather than receiving a check, you will need to complete the Direct Deposit Authorization form (forms are on the Atmos Intranet).

## **Life and AD&D Insurance**

Atmos offers life and accidental death and dismemberment (AD&D) insurance to provide you and your family financial security. The Company provides Basic Life coverage at no cost to you, along with Business Travel Accident coverage. In addition, you may elect Optional Employee Life and AD&D for yourself and for your family. You pay the cost of optional coverage on an after-tax basis. Costs vary by your age and the level of coverage you select.

### **Basic Life:**

- 2 times annual base salary

### **Business Travel Accident:**

- 2 times annual base salary, maximum \$250,000

## **Enrollment Choices**

### **Optional Employee Life:**

- 1, 2, 3, 4 or 5 times annual base salary

### **Optional Dependent Life:**

- Spouse: \$10,000, \$20,000, \$30,000, \$40,000 or \$50,000

*Your spouse's coverage may not exceed 50% of your Optional Employee Life coverage. You must be enrolled in Optional Employee Life to enroll for Optional Spouse Life.*

- Children over age 6 months: \$2,000, \$5,000 or \$10,000

### **Optional AD&D:**

- Employee Only: \$10,000 to \$500,000 in \$10,000 increments
- Family: \$10,000 to \$500,000 in \$10,000 increments

## **Statement of Health**

You and/or your spouse must provide a statement of health if:

- Your Optional Employee Life coverage exceeds \$400,000.
- You elect an amount greater than \$20,000 of Dependent Life Insurance for your spouse when you first enroll in Dependent Life.
- If you elect to increase Dependent Life Insurance for your spouse by more than one level (\$10,000).

*No statement of health is required for child coverage or for optional AD&D Insurance. Contact your local Division Human Resources representative for any necessary forms.*

### **Basic Life**

The Company provides Basic Life equal to 2 times your annual base salary, rounded to the nearest \$1,000 increment. Maximum coverage is \$700,000.

### **Imputed Income**

The federal government requires you to pay income tax if Atmos provides more than \$50,000 of group life insurance coverage. The government considers the value of the cost for the Company to provide the coverage over \$50,000 to be part of your income from Atmos. This taxable value is called imputed income. Imputed income applies to your Basic Life coverage only. The imputed income on the value of your Basic Life coverage can be seen on each paycheck you receive from Atmos.

### **Business Travel Accident Insurance**

If you are a full-time employee, you are automatically covered under the Business Travel Accident Insurance Plan when you travel on Company business.

The plan will pay you a portion of the benefit if you lose a limb, your eyesight, or your hearing as a result of an accident while traveling. If you die, the full benefit will be paid to your beneficiary. The benefit is 2 times your annual base salary. The plan pays a maximum benefit of \$250,000.

**You must name a beneficiary on all life insurance coverage. You may change your beneficiary designations at any time.**

### **How to Use the Benefits**

- 1. If your spouse or child dies, notify the Human Resources Hotline at 1-972-855-4032. If you die, a family member should call the Hotline.**
- 2. If you lose a limb or your eyesight in an accident, please notify the Human Resources Hotline at 1-972-855-4032. Representatives are available 7:30 a.m. to 4:30 p.m. Central Time - Monday through Friday.**
- 3. Complete and return the appropriate claim forms. A Human Resources representative will send you (or your beneficiary) the necessary paperwork.**
- 4. Receive any benefits that are payable.**

## Optional Employee Life

You may elect Optional Employee Life coverage for yourself at coverage levels equal to 1, 2, 3, 4 or 5 times annual base salary, rounded to the nearest \$1,000.

The maximum combined Basic Life and Optional Employee Life coverage is \$800,000.

Employee Age	Bi-Weekly cost per \$1,000 of coverage
Less than 30	\$ .038
30-34	\$ .048
35-39	\$ .056
40-44	\$ .086
45-49	\$ .142
50-54	\$ .261
55-59	\$ .430
60-64	\$ .473
65-69	\$ .959
70-74	\$1.488
75-79	\$2.419

### **Optional Dependent Life**

You may elect optional Dependent Life to cover your spouse and eligible children. If you choose coverage, the plan pays a benefit to you if your spouse or child(ren) die.

### **Optional Spouse Life**

You may elect coverage for your spouse equal to \$10,000, \$20,000, \$30,000, \$40,000 or \$50,000.

You must be enrolled in Optional Employee Life to enroll for Optional Spouse Life. Your spouse's coverage may not exceed 50% of your Optional Employee Life coverage. You must complete a Statement of Health to increase coverage more than one level (\$10,000).

<b>Spouse's Age</b>	<b>Bi-Weekly cost per \$1,000 of coverage</b>
Less than 30	\$ .028
30-34	\$ .028
35-39	\$ .037
40-44	\$ .060
45-49	\$ .092
50-54	\$ .143
55-59	\$ .226
60-64	\$ .351
65-69	\$ .905

### **Married to an Atmos employee?**

If you and your spouse both work for Atmos, you cannot be covered as both an employee and a dependent under the Dependent Life and Dependent AD&D plans.

Your dependent spouse is not eligible for Optional Dependent Life Insurance the date he/she attains age 70.



### Optional Child Life

You may elect coverage for children equal to \$2,000, \$5,000 or \$10,000. Each child is covered for the amount you elect, regardless of the number of children you have.

<b>Child(ren) Coverage Amount</b>	<b>Bi-weekly cost</b>
Less than 6 months \$2,000	\$ .185
6 months and older \$2,000	\$ .185
6 months and older \$5,000	\$ .462
6 months and older \$10,000	\$ .923

If you increase more than one level of optional dependent life at a time in future enrollment periods, you will be required to fill out a Statement of Health form (provided by your local Division Human Resources representative) for each dependent.

### Optional Accidental Death and Dismemberment (AD&D)

You may elect Optional AD&D coverage for yourself only or for you and all eligible members of your family. You may elect coverage from \$10,000 up to \$500,000 in \$10,000 increments. You pay the full cost of this coverage. Your contribution is paid on a pre-tax basis, unless you specifically request in writing that the contributions be made on an after-tax basis.

If you die this plan pays a benefit in addition to the Basic and Optional Life plans. If you lose a limb or eyesight as a result of an accident, this plan pays a portion of the death benefit to you.

<b>AD&amp;D Optional</b>	<b>Bi-Weekly cost per \$10,000 of coverage</b>
Employee Only	\$.20
Employee + Family	\$.30

## **Family Protection Plus**

If you enroll in the Employee + Family AD&D coverage the AD&D benefit that applies to your eligible family members is expressed as a percentage of the amount of AD&D coverage you select for yourself on the following basis:

- Spouse and Eligible Child or Children:
  - Spouse: 40% of employee amount
  - Each Child: 10% of employee amount
- Spouse and No Eligible Dependent Child or Children:
  - Spouse: 50% of employee amount
- No Spouse but Dependent Children:
  - Each Child: 15% of employee amount.

Dependent children are eligible from age 14 days to 19 years, or to age 25 if a full-time student dependent on the employee for support.

The following benefits are provided at no additional cost to you when you enroll in AD&D coverage.

### **Emergency Medical Travel Assistance Services**

Employees who enroll in Optional AD&D will have access to a global network of medical providers when traveling more than 100 miles from home. If an emergency medical situation occurs while a member is traveling in the U.S., the number to call is (800) 454-3679. If a member is traveling outside the U.S., the number is (312) 935-3783.

### **Seat Belt Benefit**

The AD&D plan pays an additional benefit if you (or a covered dependent) dies as a result of injuries sustained in an accident while driving or riding in a private passenger car and while wearing properly fastened seat belts (or child restraint if the insured is a child). This benefit will pay an additional 10% of the coverage amount, subject to a minimum of \$1,000 and a maximum of \$25,000.

### **Hospitalization Benefit**

When a covered accident requires that you be hospitalized, the AD&D plan will pay, in addition to all other benefits, a monthly income of 1% of the coverage amount. Benefits are subject to a four-day waiting period and a maximum of \$2,500 per month (\$82 per day), up to 12 months, during the period of hospitalization. Pro-rata payments will be made for periods of less than a full month.

### **Dependent Educational Benefit**

The AD&D plan pays an additional benefit if you die as a result of injuries sustained in an accident that may provide up to \$5,000 for your spouse for one year and/or \$5,000 per year for four years for your child to continue their education.

### **Beneficiary Designation for Life Insurance and AD&D Benefits**

You may name anyone as your beneficiary for Life Insurance and Accidental Death & Dismemberment coverage by completing a beneficiary designation form. You may change your beneficiary at any time. If you name more than one beneficiary, they will share equally unless you indicate otherwise. Your beneficiary form must be on file at the Atmos Energy Human Resources office in Dallas to be effective.

If you do not name a beneficiary, or if your beneficiary dies before you, the benefits will be paid to your estate.

### **If You Leave the Company**

If your employment terminates, you may convert your Basic Life, Optional Life, and Dependent Life insurance to individual policies. MetLife will send you a conversion form. When you receive the form, call MetLife at the number on the top of the form. A MetLife representative will take you through the rest of the process. You have 30 days from your date of termination to call MetLife to request a conversion.

*Retirement Benefits*

**Pension Account Plan**

**Retirement Savings Plan – T. Rowe Price**

**Investment Advice – GuidedChoice**

**Retiree Medical**

## Pension Account Plan

The Pension Account Plan (PAP) is Atmos Energy's approach to helping you prepare for the future. With the PAP, you can watch how your benefits build through the years. Your account balance will not be subject to fluctuations in stock prices and the balance will not be reduced. You are eligible to participate in the PAP after the completion of one-year of service.

While you work for Atmos Energy, the Company will set up a pension account in your name. This account will be specifically used to record Company allocations and interest earnings on your behalf. When you leave the Company, if vested, you may choose to receive this benefit in two ways:

- As a lump sum; or
- In a series of monthly payments (annuity).

The total amount of your account balance will depend on the number of years you participate, how much money you make during those years, and how your account grows. The Company pays the total cost of the PAP and the plan is insured by the Pension Benefit Guaranty Corporation, an agency of the Federal government.

### Atmos Energy's Allocations to Your Account

While you are employed at Atmos Energy, the Company will make allocations to your account each year based on your age, service and pay, according to the following:

#### Annual Allocation

Age <sup>1</sup> plus Service <sup>2</sup> at Start of Plan Year	Your Compensation	Your Compensation Above Wage Base <sup>3</sup>
Less than 35	2.35%	2.35%
35-49	3.25%	3.25%
50-64	4.5%	4.5%
65-79	6.25%	5%
80-94	8.5%	5%
95+	10.5%	5%

<sup>1</sup>Your age in whole years as of the first day of the Plan Year

<sup>2</sup>Your years of Benefit Service

<sup>3</sup>The social Security Wage Base set each year by the federal government. It is \$100,000 for 2007.

**Example:**

Suppose you are age 35 with 10 years of service and your total pay is \$34,000 a year. Here's how the PAP would calculate your allocation:

\$34,000	Annual pay
	Annual Allocation %
X 3.25%	(age + service = 45)
= \$1,105	Annual Allocation

The Company will post the allocation to your account at the end of each calendar year.

The Internal Revenue Service (IRS) limits the total amount of compensation the PAP may consider each year. The IRS may change the limit from year to year.

**Your Account Earns Interest**

You will earn interest each year there is a balance in your account. Your account will grow until you begin to receive payments.

The interest will be credited at the end of the calendar year based on your account balance at the end of the prior year. The interest rate each year is based on the average of the 30-Year Treasury Securities Rate in the month of November prior to the beginning of each respective year. The minimum interest rate is 4.6% and the maximum interest rate is 7%.

**You Will Receive Statements**

Your account will be easy to monitor. The annual statement will show you how much the Company has credited to your account and how much interest you have earned. Statements will be mailed each year in March. You can clearly see how your account is growing to provide for your future.

**You May Take Your Vested Account Balance with You**

You will be 100% vested in your account after you complete 5 years of eligibility service. Once you are vested, you are guaranteed a benefit from the PAP. When you leave the Company, you may take your vested account balance with you.

**You Choose How to Collect Your Account**

You may choose to receive your benefit from the PAP:

- In a single, lump-sum payment; or
- You may begin receiving monthly income on your retirement date for as long as you live. If so, you may choose an option that continues payments to your surviving beneficiary when you die.

**Once your payments start, you may not change the payment option.** The value of your benefit will be actuarially equivalent no matter which payment option you choose.

### **Beneficiary Payments**

If you are vested in your accrued benefit and die before the date you normally would start to receive your benefits from the PAP, your beneficiary will be eligible to receive a death benefit. The death benefit is basically the value of your accrued benefit paid in a lump sum or in the form of an annuity. Your beneficiary can elect the form of payment that is best for them.

### **Taxes**

You won't have to pay taxes on your account until you receive payment from the PAP. Federal law does require withholding income taxes from a lump-sum payment. There is one exception. You can postpone paying taxes if you have your account balance rolled over to another employer's qualified retirement plan or an Individual Retirement Account (IRA). You should consult with a tax advisor when choosing your payment option from the PAP.

## Retirement Savings Plan (RSP)

There's one more way Atmos Energy can help you prepare for the future: The Retirement Savings Plan (RSP).

### **Immediate Eligibility**

You are immediately eligible to participate in the Atmos Energy RSP. The Company matching contribution begins after one year of service is completed.

### **Immediate Vesting**

You become "vested" in -- or entitled to -- matching RSP contributions from Atmos Energy as soon as they are made to your account.

### **You Choose How Much You Save**

- You will be automatically enrolled at a deferral rate of 4% unless you make a different election or opt out of the plan. You may elect to defer up to 65% of your pay in the plan.
- The maximum amount that you may contribute is 65% of your pay or \$15,500 in calendar year 2007, if 65% of your pay is greater than \$15,500.
- The RSP also allows participants who will be 50 years of age or older by the end of the calendar year to make catch-up contributions up to the maximum allowed in the respective calendar year. For 2007, the limit is \$5,000.
- Salary reduction elections must be in whole percentages. The amount you choose will automatically be deducted from your paycheck.
- You may change or stop your salary deferral at any time.
- You may change your existing salary-reduction account and your investment mix daily by calling T Rowe Price at 1-800-922-9945 or through the website at <http://rps.troweprice.com>.

### **Atmos Energy Matches Your Contributions**

When eligible, you will receive a matching contribution from Atmos Energy for every \$1 you save up to 4% of your pay. So if you save 4%, Atmos Energy will contribute another 4%.



If you reach the maximum deferral before the end of the calendar year, the matching contribution will continue throughout the remainder of the plan year to ensure you receive the maximum match on your contributions available. In other words, the match will continue even though you are not making a salary-reduction contribution because you have reached the IRS maximum contribution level.

- This information serves as official notice as required by the Internal Revenue Code (Code). Since Atmos Energy's Retirement Savings Plan contains matching contribution provisions that meet the safe harbor rules established by the Code, it is exempt from the general nondiscrimination rules contained in Code Sections 401(k)(3) and 401(m)(2).

### **You Choose Your Investments**

You may direct the investment of all your salary reduction contributions, including the amount that is matched, to the several investment options. If you do not direct the investment of your salary reduction contributions, they will automatically be invested in the T. Rowe Price Retirement Fund that most closely matches your retirement age. Atmos Energy's matching contributions are always made in Atmos Energy stock but may be diversified as soon as they are posted to your account.

You may elect to trade your investments in Atmos Energy common stock or any of the other funds on a daily basis in accordance with trading guidelines.

The Plan offers T. Rowe Price Funds, one outside fund and Atmos Energy stock as investment options. The funds are summarized in the enrollment kit you will receive from T. Rowe Price or you can view them at <http://rps.troweprice.com>.

### **Change Your Investment Direction or Investment Mix**

You may change the investment direction of your salary deferrals and transfer funds attributable to your salary reduction contributions and the Company's contributions in and out of Atmos Energy stock and the RSP investments at any time by contacting T. Rowe Price by telephone or through their website at <http://rps.troweprice.com>.

### **Reinvestment of Dividends**

Dividends received from your Atmos Energy stock investments will be automatically reinvested in Atmos Energy stock unless you elect to receive them in cash. The amounts will **not** count towards your maximum contribution amount of \$15,500 for 2007.

You will need to contact T. Rowe Price on the Plan Account Line (1-800-922-9945) to elect to receive your dividends in cash. If you receive your dividends in cash, no taxes will be taken out and you will need to add the cash received to your income to determine

the income taxes you owe. T. Rowe Price will issue a 1099 form for all dividends distributed directly to participants.

### **You May Borrow From Your Account**

- You may take out a loan against your RSP account balance, and pay yourself back, with interest, over time.
- You may have a maximum of two loans outstanding at any given time.
- The minimum loan amount is \$1,000 and the maximum loan amount is \$50,000; however, the maximum amount of your loan or loans that may be outstanding at any one time cannot exceed 50% of your account balance.
- The minimum loan repayment period is 1 year and, if your loan is for personal reasons, the maximum repayment period is 5 years. If your loan is to be used to purchase your principal residence, the maximum term of your loan is 15 years.

The loan's interest rate will be the prime rate in effect on the date you take out your loan plus 2%. The loan's interest rate when the loan is initiated will remain in effect for the entire term of the loan. Contact T. Rowe Price directly to find out more about the RSP's loan features and to apply for a loan.

### **You Can Easily Keep Track of Your Account**

You may contact T. Rowe Price by telephone or through <http://rps.troweprice.com>. Quarterly statements will be sent to your home by T. Rowe Price.

### **How to Enroll**

An RSP enrollment kit will be sent to you from T. Rowe Price with more detailed information and enrollment forms. You may also contact T. Rowe Price by calling 1-800-922-9945 or visiting the myRetirementPlan website at <http://rps.troweprice.com> for more information.

### **Rollovers**

To roll over your current 401K account balance, complete the "Rollover Contribution Transfer Form" included in your enrollment kit from T. Rowe Price.

## Investment Advice – GuidedChoice

We are pleased to offer GuidedChoice, an investment advice provider that has developed a unique product to help Atmos Retirement Savings Plan (RSP) participants plan for retirement. This program provides objective, personalized retirement guidance for free or advice and management of your Retirement Savings Plan (RSP) account for an affordable annual fee.

### How to Enroll

You will need to first enroll in the RSP by following the instructions in your T. Rowe Price enrollment kit. Initially, you can choose to have your investment mix default to the Balanced Fund until you have gone through the GuidedChoice program.

Once you have enrolled in the RSP, you can always contact GuidedChoice toll free at 800-242-6182, or log on through the Company's Intranet - Links Section, or connect directly to [www.guidedchoice.com](http://www.guidedchoice.com) to make new elections, change current elections or update your personal information.

### *A few things to keep in mind about the GuidedChoice program:*

This is a live system and once you make an election online or over the phone, it will go into effect with the weekly file that GuidedChoice sends to T. Rowe Price. You are free to enter your information and manipulate the data as much as you would like up to the screen that says "accept advice". Until that point, no changes will be made. **But, once you click the "accept advice" button, it is a live election and will be transmitted to T. Rowe Price and Atmos.**

Investment mix changes go into effect as soon as the weekly update file is received by T. Rowe Price. Salary deferral changes may take up to two pay cycles to affect your paycheck because update files are sent from T. Rowe Price to Atmos on a bi-weekly basis.

If you elect to have GuidedChoice manage your account, you cannot make changes through T. Rowe Price. You have to contact GuidedChoice to make your election.

If at any point you no longer wish to have GuidedChoice manage your account, simply call them to remove them as your advice provider. You will then be able to make changes through T. Rowe Price again.

If you choose to accept advice, the initial fee is prorated based on when you elected advice and the number of days remaining until the plan's anniversary date, each February 21st. The fee is 0.35% (or \$3.50 per \$1,000) of your RSP account balance up to a maximum of \$100,000, not including the value of any Atmos stock. The full annual amount is deducted from your RSP account each February 21st thereafter. Once the fee is deducted from your account, it will not be refunded.

## Retiree Medical Benefits

Participation in Atmos Energy's Retiree Medical Plan is available to all Atmos Energy non-union employees who have completed 10 consecutive years of service as a full-time employee after reaching age 45. Retirees may defer participation in the Retiree Medical Plan until age 65; however, once enrolled, eligibility is forfeited if their participation is not maintained. The employee's spouse and eligible dependents at the time of retirement are eligible to participate in the Retiree Medical Plan. Again, eligibility is forfeited if their participation is not maintained. Contributions to the plan will be deducted from the retiree's monthly pension payment if this form of benefit payment is elected. In cases where the retiree receives his/her pension benefit in a lump sum, the retiree will be billed for contributions and will be responsible for remitting the required contributions to the billing service provider.

The Retiree Medical Plan has the same plan options, coverage levels and plan provisions as contained in the active employee medical plan. Contribution rates for the plan options and coverage levels available in the Retiree Medical Plan will be determined, like the active medical plan, using both projected net claims and administrative costs. Atmos Energy's share will be 80% of this amount and the retirees' share will be 20% of this amount. Since this cost sharing methodology was implemented on January 1, 1999, its full effect will not take effect until 2008. For 2007, the phase-in of this cost sharing methodology will be 90% of the full amount.

Medicare eligible retirees are separated to determine the contribution rates based on this group's claims and administrative costs.

Additionally, based on the retiree's age at retirement, a contribution add-on factor will be applied to the contribution rate in effect for the retiree's elected coverage. This add-on factor will not change as the retiree gets older ... it is set at the time of retirement. These factors are as follows:

Age at Retirement	Factor
55	124%
56	120%
57	116%
58	112%
59	108%
60	104%
61	102%
62+	100%

Dental and life insurance benefits are not available for retirees, but may be continued for up to 18 months under COBRA following retirement.

## *Work/Life Benefits*

**Time Off**

**Holidays**

**Paid Time Off**

**Extended Illness Bank**

**Short Term Disability**

**Long Term Disability**

**Workers Compensation**

**Synchrony**

**Bereavement**

**Jury Duty/Witness/Voting**

**Military Leave**

**Service Awards**



## **Bereavement**

*Up to five days of bereavement leave are available to*

- ◆ attend services and assist in matters related to the death of your wife, husband, child, father, stepfather, father-in-law, mother, stepmother, or mother-in-law

*Up to three days of bereavement leave are available to*

- ◆ attend services and assist in matters related to the death of your son-in-law, daughter-in-law, sister, sister-in-law, brother, brother-in-law, grandparents, or grandchildren of you or your spouse.

## **Jury Duty, Witness and Voting Leave**

*Time needed to fulfill civic responsibility is available to*

- serve on a jury as a result of a court summons, to appear as a witness in a trial, or to vote in public elections when you cannot vote before or after work or cannot vote on an absentee basis

## **Military Leave**

Atmos Energy provides paid military leave when you are called to active duty or active duty for training in the Armed Forces of the United States or unpaid military leave when you enlist or are inducted in the Armed Forces of the United States.

When on paid or unpaid military leave of absence you may return to active employment at the same rate of pay and with all seniority, service credits and status that you would have enjoyed if not for the leave, provided you meet the criteria outlined in the Military Leave policy.

For employees on paid military leave as described above, Atmos will make up the difference, if any, between the employee's basic military pay received while on active duty and the employee's base salary at Atmos.

Employees on military leave may continue to participate in the Atmos medical and dental plans so their dependents will continue to be covered. Since the employee will have medical coverage provided by the military, we will reduce Atmos' medical contributions by one level for the duration of the leave. For example: Employee + family while an active employee to employee + children while on MLA.

Service time will continue to accrue for participation, vesting and benefits in the Pension Account Plan. Employer provided life insurance will be maintained.

Adopt-a-Family will be put in place whereby employees from the division or department of the employee called into service will assist the employee's family while the called-up employee is on active duty.

**Paid Time Off (PTO)**

The PTO program consolidates vacation, sick leave, family member illness and personal time into an integrated program. Under the PTO program you receive a number of PTO days based on how long you've worked for the Company. This program gives you the freedom and flexibility to take off for whatever reason you want. Time off must be scheduled in advance with your supervisor whenever possible.

PTO benefits will be substituted for unpaid Family / Medical Leave (FMLA)

<b>Years of Service in Upcoming Benefit Year</b>	<b>PTO Hours Accrued per Bi-Weekly Paycheck</b>	<b>Annual Equivalent</b>
Year of Hire	3.69*	Based on date of hire, up to 12 days
1-4	4.62	120 hours (15 days)
5 – 9	6.15	160 hours (20 days)
10 - 19	7.69	200 hours (25 days)
20+	9.23	240 hours (30 days)

\* Per bi-weekly pay period, from date of hire through December. 31 of your year of hire. On the first January 1 after your date of hire, you begin to accrue PTO at 4.62 hours per pay period.

The Plan allows for up to 40 hours unused PTO days to be carried over to the next year. Any unused PTO days in excess of 40 hours on December 31 of each year will be rolled into your Extended Illness Bank (EIB).

If you leave Atmos:

- You will be paid for any accrued PTO that you have not used as of your date of termination.
- If you have used more PTO than you have accrued as of your date of termination, the value of the amount of PTO used in excess of your accrual will be deducted from your final paycheck.

**PTO Donation**

You may donate any accrued but unused PTO to the PTO Donation Bank to be available for employees who apply to use donated PTO. Donated PTO is only available to an employee who has exhausted their full annual accrual of PTO and all EIB benefits and who face an extreme financial hardship due to their non-work related illness or injury or the serious health condition of an immediate family member. A corporate Vice-President or division President must approve the use of donated PTO.



### **Extended Illness Bank (EIB)**

The Extended Illness Bank (EIB) benefits, provided at 100% of base pay, may be used for your serious health condition. The extended illness bank includes unused PTO from prior years in excess of the 40-hour carry-over limit.

Once you are approved for short-term disability benefits, you may elect to substitute EIB benefits for the five days of PTO used for the short-term disability-waiting period. If you decide to do this, your PTO balance will be credited with five days and five days will be deducted from your EIB.

There is no cap on the number of days that may accrue in your EIB. When you terminate employment for any reason, your EIB balance will be forfeited.

### **Short-Term Disability**

You are automatically covered under the Short-Term Disability Plan on date of employment if you are a regular full-time employee. You receive benefits under the plan on the sixth work day you are absent from work due to illness or a non-work related injury. PTO can be used to cover the 5-day waiting period. If approved for STD, EIB can be used to cover the 5-day waiting period. If benefits are not available from your PTO or Extended Illness Bank (EIB), STD benefits will be paid at 70% of base pay after the 5-day waiting period.

If you receive short-term disability (STD) benefits, return to work, and have a relapse of the same illness within 30 days, you can begin receiving STD benefits immediately.

### **Long-Term Disability**

You are automatically covered under the Long-Term Disability (LTD) Plan on date of employment if you are a full-time employee. You may receive benefits under the plan after you have been disabled for 180 calendar days.

If you become eligible for a benefit, the plan pays a benefit of 60% of your base monthly pay, up to a monthly maximum of \$10,000. Benefits are offset by other sources of disability income, including Social Security, Workers' Compensation, pension and state disability benefits, if any. Benefits end when you no longer meet the definition of disability or reach age 65, if the disability occurred before age 60.

<p><b>Extended Illness Bank (EIB), Short-Term Disability (STD), and Long-Term Disability (LTD) benefits require approval by Synchrony, the disability program administrator. Details of how to report workers' compensation and disability claims are provided at the end of this section.</b></p>
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### **Definition of Disability**

"Disabled" or "disability" means that, due to sickness, pregnancy or accidental injury, you are receiving appropriate care and treatment and complying with the requirements of such treatment on a continuing basis, and:

- During your elimination period and the next 24-month period, you are unable to earn more than 80% of your pre-disability earnings or indexed pre-disability earnings at your own occupation for any employer in your local economy; or
- You must be approved for disability benefits under the Federal Social Security Act for your sickness or accidental injury in order to continue to receive benefits after the first 24 months.

The plan has a combined 24-month cap for mental/nervous, drug/alcohol and neuromusuloskelatal for self reported soft tissue claims.

### **Workers' Compensation**

Benefits for a work related injury or illness are determined by the Workers' Compensation Policy in accordance with state specific workers' compensation laws.

### **Synchrony**

Atmos Energy has an integrated disability program that is administered by Synchrony. This program is managed by Metlife (Disability) and St. Paul/Travelers Insurance (Workers' Compensation). Case managers at Synchrony manage all disability, Workers' Compensation and Family and Medical Leave claims. Case managers work together to coordinate disability and workers' compensation benefits when applicable.

## How to Report a Claim

1. *Immediately notify your supervisor or manager that you are sick or injured regardless of whether your illness or injury occurred on or off the job.*
2. Your supervisor should call Synchrony at 1-888-972-6670 for all work related injuries or illnesses.
3. You should call Synchrony at 1-888-972-6670 for non-work related absences if the absence will be more than five days.
4. Synchrony's case managers, nurses and doctors will work with you and your doctor during your illness or injury and notify Atmos' payroll of your eligibility for benefits.
5. Synchrony will maintain contact with you during your absence to monitor your situation and continued eligibility for benefits.
6. Your case manager at Synchrony will send you the necessary forms to complete. They will provide you with instructions on where to return the forms.
7. Call Synchrony at 1-888-972-6670 if at any time you have any questions about your claim or benefits.

# Learning & Development and Work Environment

## Total Rewards

Total Rewards is a program that will help us realize our vision. It provides a framework for delivering the rewards you expect and deserve. It represents a joint effort — you and the company — working together to build a winning organization.

*It is designed to equip and inspire, motivate and reward.*

Total Rewards consists of four components — Pay, Benefits, Learning & Development and Work Environment. You've already been introduced to the Pay and Benefits segments. Pay and Benefits are obvious rewards. We have a competitive pay program that rewards our talented, motivated employees. And our comprehensive benefits package helps you protect your family's security. These rewards are tangible ... easy to recognize and measure.

The other two parts of Total Rewards — Learning & Development and Work Environment — are different. They are about relationships — interactive and constantly evolving. They put the “total” in Total Rewards and make the Deal possible. But these two elements of Total Rewards need your involvement. These are areas where you truly make a difference.

*Learning & Development and Work Environment — are about building on relationships and personal accountability — interactive and constantly evolving.*

## Learning & Development

No matter what your job is or where you are in your career, you want to continue to grow and be challenged. It's good for you and it's good for the company. That's why we make it a shared responsibility. The Atmos Energy Learning & Development strategy offers you access to a broad range of learning opportunities and tools that can help give you a more productive career.

We'll continue to move toward building a stronger company by building stronger employees. We'll focus attention in areas that help you increase your skills and your commitment to Atmos Energy. We'll look for areas that need improvement. And we'll look for the best ways to give you the tools and skills you need to change and grow.

Our Performance Management process will help identify needs and plan for development. With the system, your career development becomes an ongoing process ... and a joint effort. You won't just get an annual appraisal. You'll partner with your supervisor to set your goals, discuss your development and evaluate your performance. You'll get coaching, feedback and opportunities for growth.

You will also participate in a leadership development program AtmoSpirit — a way to help you understand your style, grow as a leader and become a better team player. As we move forward, we'll continue to refine our vision and provide whatever it takes to develop leaders at all levels.

Finally, we're working on ways to help everyone understand the big picture — Atmos Energy's competitive environment, our strategy to succeed in that environment — and where you fit in. We'll help you understand how what you do each day contributes to success.

## Educational Assistance

Atmos Energy Corporation provides educational assistance to encourage and assist employees in their efforts to further their formal education that is job related and could enhance their effectiveness in their present position or prepare them for greater responsibilities in the future.

The benefits of this plan are available to all regular full-time employees and to part-time employees at a reduced amount.

## Approved Courses

1. Approved courses must be completed at accredited schools or institutions.
2. It is intended that this plan provide a mutual benefit to the Company and the participating employee. Therefore, the following types of courses are approved under the plan:
  - a. Courses that improve or develop the skills necessary for the employee's current job;
  - b. Courses that prepare individuals for professional certifications;
  - b. Courses that develop skills and knowledge necessary for employees to prepare for advancement in a reasonably predictable future position with the Company.
  - c. Courses that are part of a degree plan for a degree that is related to work at Atmos Energy. If the college requires the employee to take certain courses as part of a plan to receive a degree that relates to a current or reasonable predictable future position for that employee, that course is covered under the plan. An employee may be required to submit a copy of his/her degree plan to determine if the degree relates to work at Atmos Energy.
2. Educational assistance will apply to undergraduate and advanced degree programs, correspondence courses, certification programs and vocational/technical programs that are taken during non-work hours.
3. Basic skill development courses in areas such as reading, writing and mathematics are covered under the plan when the courses are part of an accredited program and/or taught by certified teachers. These types of courses may be taken to improve skills for the current job, to prepare for advancement or as part of a high school equivalency (GED) program.

## Approved Expenses

The plan provides 100% reimbursement for the following expenses up to \$3000 per year per full-time employee and up to \$1500 per year per part-time employee:

- a. tuition fees;
- b. textbooks/workbooks;
- c. registration and student fees;
- d. building use fees; and,
- e. laboratory fees.

## **Work Environment**

The role of the Work Environment Quadrant is to motivate and retain employees.

### **Teamwork and Trust and Respect**

These components of Work Environment encompass the following:

- **The Deal**, which we talked about earlier in the presentation.
- **Atmos Values**
  - Employee Focus
  - Customer Focus
  - Honesty & Integrity
  - Value Creation
  - Enterprise Thinking

These values are achievable only if we work together.

## **Communications**

Methods of Communications between the company, its management and all employees include:

- **Atmosphere Intranet**
- **AtmoSpeak**
- **EMPCOM's**
- **Atmos Monthly**
- **Visions**
- **Employee Broadcasts**

## **Safety**

Atmos is committed to safety:

- By providing a safe, healthy and stable work environment for all employees
- By delivering safe, efficient and affordable service to our customers
- By complying with federal, state and local regulations that pertain to our daily operations
- By enhancing general public safety through safe work practices

## **Policies, Procedures & Standards**

Written policies and procedures are established to provide guidelines for the relationship between Atmos Energy and its employees. They can be found, in their entirety, on the Intranet under Docs/Human Resources.

The following **General Provisions** apply to all Human Resources policies and procedures:

- **Confidentiality** – Only those Company officials who, on a case-by-case basis, have a need to know
- **Condition of employment** – Compliance with the Company policies is a condition of employment
- **Documentation** – Knowingly falsifying any Company document will be subject to disciplinary action
- **Exceptions** – Requests made through management in writing to the appropriate level, up to Bob Best
- **Legal** – If any portion of a policy conflicts with any Federal or state law or regulation, that portion will be void
- **Reservation of Rights** – The Company reserves the rights to interpret, modify, eliminate or add to the provisions of any policy in whole or in part at any time.
- **Role of Human Resources** – To partner with management to facilitate appropriate and consistent application of the policies, and to coach and guide employees
- **Scope** – Policies apply to all employees and may be applicable to applicants

### **Equal Employment Opportunity**

The Company will take all appropriate steps to ensure applicants and employees are treated fairly in all aspects of employment through full and voluntary compliance with Federal, state and local statutes.

### **Affirmative Action Plan**

Atmos Energy has a number of federal contracts and subcontracts and is required to maintain an Affirmative Action Plan.

### **Americans with Disabilities Act (ADA) – Accommodation Procedures**

Approval authority is based on expenditure approval limits. Good Faith effort accommodation when deemed necessary. To request an accommodation, utilize the *Job Accommodation Request*. The form is on the Intranet.

### **Behavior and Conduct**

Employees are to:

- Promptly, and to the best of their ability, carry out work-related requests and assignments
- Treat others with respect, honesty and integrity
- Cooperate with management, fellow employees and the public
- Follow safety rules and public laws
- Create a harassment-free workplace
- Support team members by keeping to assigned work schedules
- Use Company time, funds and property productively



- Use confidential information consistent with assigned job responsibilities
- Follow Company policies and procedures

### **Driver Qualifications Policy**

Provisions for designated drivers will be discussed in the Safety section.

### **Email and Internet Usage**

The company does not monitor email or internet usage, but keep in mind all communication transmitted and received and web activity is company property and can be reviewed if necessary.

### **Employee Problem-Solving Policy**

Encourages the continued practice of open communications at all levels of the organization whether exchanging ideas or resolving problems. The employee may proceed to the next level of supervision, up to and including the division President, should resolution not be obtained initially.

### **Employee Selection Policy**

Review and apply for a posted job by going to the Intranet and clicking on Jobs from the top menu. Positions may be recruited concurrently from internal and external sources for all positions. Team/panel interviews are typical for most positions.

### **Employment of Relatives**

The policy defines applicable relatives and line-of-authority and provides methods for addressing various situations.

### **Inclement Weather**

After considering current and forecasted weather conditions, current and forecasted road conditions, employee and public safety and continued services/operations, local management will identify what services and operations are primary and advise each employee if he is required to work in order to maintain business critical services and operations.

### **Information Collection and Management**

Atmos Energy respects the privacy of employees and protects the confidentiality of personnel records. The company reserves the right to verify information pertaining to an applicant's or an employee's credentials. Supervisors and employees should not provide employment-related information on current or former employees.

## **Progressive Discipline**

Disciplinary action utilizes the following four measures:

- Verbal Warning
- Written Warning
- Final Warning
- Termination of Employment

Steps may be repeated or skipped as appropriate to the situation.

## **Sexual Harassment**

The Sexual Harassment Policy describes sexual harassment and the procedures for reporting claims. Supervisors have the responsibility to ensure that employees enjoy a hostile-free work environment. All reported claims are investigated promptly and thoroughly, maintaining confidentiality of the employee reporting the incident and individuals involved in the investigation.

## **Solicitation Policy**

Local management determines what is allowable solicitation. It is the responsibility of local management to control all solicitations so that there will be no interruption or interference with the work being performed. Any time the company allows solicitation, we (the company) open ourselves up to union organization.

## **Termination Policy**

This policy discusses the types of terminations, as follows:

- Voluntary terminations
- Involuntary terminations

It also outlines the Exit Interview Process and Payments.

## **Weapons Policy**

Employees are prohibited from possessing, carrying and/or using weapons, at any time while engaged in Company business, while on Company premises, while in a Company vehicle and/or a Company uniform.

## **Creating a Culture of Appreciation**

Everyone at Atmos Energy is involved in creating our work environment. It will be what we make it. The Total Rewards Work Environment initiative is designed to help us all do our part to make ours a work environment that makes you want to do your best. An environment that encourages:

We'll all be contributing to this effort. Leadership will be setting the example, but to be successful, everyone must take part.

We've already started a program to encourage diversity. Our goal is to create a culture that respects and appreciates diversity and recognizes that valuing people makes Atmos Energy an "Employer of Choice." Diversity refers to all kinds of differences in people — not just obvious, physical differences, but differences in ways of thinking. We all have a natural tendency to respond positively to people who are like us and discount those who are not. Respecting and appreciating diversity requires us to overcome that tendency. We must not only accept our differences — we must capitalize on those differences to help solve business problems.

We'll be working on more ways to improve our work environment. We'll be doing everything we can do to open channels of communication. We want to continue to improve attitudes and morale. Together, we'll work to create an environment that will help you be as good as you can be — an environment for success.

## **Performance Management**

We believe everyone benefits when supervisors and employees work together to improve performance. It seems like a simple concept, but it's actually a new way of thinking. Our Performance Management program encourages feedback, coaching and career planning.

Performance Management is an ongoing process. You'll take an active role as you meet regularly with your supervisor to discuss what you are doing and what you need to do to improve. Together, you will set your goals, discuss your development and evaluate your performance. Communication is two-way and includes open, honest and constructive feedback. You'll know where you've been, where you're going and how to get there.

We'll start by focusing on building the relationship between you and your supervisor. You'll begin by meeting with your supervisor to set your individual goals and plan development. Together, you'll evaluate your current performance. Then you'll identify specific performance expectations and you'll discuss and plan for your development. You'll have ongoing updates, coaching and feedback. You and your supervisor will work together to check your results and evaluate your performance.

When you set your performance expectations, you and your supervisor will make sure your goals are SMART:

<b>Specific</b>	Specific actions are tasks focused on a particular situation
<b>Measurable</b>	Ways to know you've reached specific levels of accomplishment
<b>Accountable &amp; Attainable</b>	Reasonable accomplishments that reflect performance within your responsibility and control
<b>Relevant</b>	Accomplishments that are aligned with the organization's objectives
<b>Time-framed</b>	Accomplishments within a specific period of time

We'll take the next step and link individual goals to division or team goals, and ultimately to Atmos Energy's overall objectives. As you begin to see how your performance impacts the company and business results, you'll be ready to set new individual goals and begin a new cycle — another step in the ongoing process of learning and growing.

## **Building a Winning Team**

When you look at a house, the first thing you notice is how it looks — things like style, number of rooms, wall coverings, type of carpet, maybe the landscaping. But if you seriously consider buying that house, you want to know if it has a solid foundation. If it doesn't, you don't want the house — no matter how good it looks.

When you look at a company, you may look first at pay and benefits. But what is it really like working there? Do you want to invest your time there? The best way to know is to look at the foundation — Learning & Development and Work Environment.

It takes everyone working together to lay this foundation. The company provides the tools and resources. But it's up to you to use them. With each person taking an active role — sharing the responsibilities and the rewards — we can build a winning organization.

## **The Last Word**

This booklet is provided to help you understand your benefit plans. The Company reserves the right to amend, suspend, or terminate these programs, in whole or in part, from time to time at its sole discretion.

This is a brief overview of your benefits; it is not a complete description of benefits. You will receive benefit booklets fully describing your benefits at a later date.



**Atmos Energy Corporation, Kentucky**  
**Case No. 2006-00464**  
**KPSC 1<sup>st</sup> Data Request Dated November 21, 2006**  
**DR Item 17**  
**Witness: Greg Waller**

**Data Request:**

For each Kentucky gas operation employee group [*group consists of non-exempt, exempt and executive (Please identify any group consisting of one as confidential)*] state the amount, percentage increase and effective dates for general wage increases and, separately, for merit increases granted for the years 2004, 2005 the base period (*base period for Compensation and Benefits is Apr-06 thru Sep-06, base period for Business Planning (BP) is Oct-06 thru Mar-07*) and the forecasted test period for BP (*July 1, 2007 through June 31, 2008*).

**Response:**

	Non-exempt Increase Amount	Non- exempt Increase %	Exempt Increase Amount	Exempt Increase %
FY 2004	\$250,273	3.40%	\$123,076	3.41%
FY 2005	\$258,372	3.44%	\$147,265	4.03%
FY 2006	\$256,277	3.25%	\$130,007	3.63%
FY 2007	\$271,438	3.50%	\$142,066	3.50%

Increases are awarded annually on October 1. Atmos does not have a practice of awarding general wage increases other than merit, excluding any individual promotions that may occur within the year.

The pay increase that occurred within the base period is the same as the FY 06 increase. The forecasted increase in FY 07 is within the test period.





**Atmos Energy Corporation, Kentucky**  
**Case No. 2006-00464**  
**KPSC 1<sup>st</sup> Data Request Dated November 21, 2006**  
**DR Item 18**  
**Witness: Greg Waller**

**Data Request:**

Provide complete details of all early retirement plans or other staff reduction programs Atmos has offered or intends to offer its gas employees during either the base period (*Apr-06 thru Mar-07*) or the forecasted test period (*forecasted period ends Jun-08*).

**Response:**

None.



**Atmos Energy Corporation, Kentucky**  
**Case No. 2006-00464**  
**KPSC 1<sup>st</sup> Data Request Dated November 21, 2006**  
**DR Item 19**  
**Witness: Greg Waller**

**Data Request:**

Concerning employee fringe benefits:

- A. Provide a detailed list of all fringe benefits available to Atmos' Kentucky gas employees and the expected cost of each benefit in the base period (*historic Apr-06 thru Sep-06, forecasted Oct-06 thru Mar-07*) and the forecasted test period. Indicate which fringe benefits, if any, are limited to management employees.
  
- B. Provide comparative cost information for the 2 years preceding the base period (*historic Apr-06 thru Sep-06, forecasted Oct-06 thru Mar-07*) and the base period. Explain any changes in fringe benefits occurring over this period.

**Response:**

See attached file:Case 2006-00464 PSC DR1-19 ATT.

Fringe Benefits - Kentucky Division - 009DVI  
Unallocated Benefits

Table with 13 columns: Month, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018. Rows include: Great Benefit Amounts for Ames Energy, Kentucky; G.M.B. Benefits Expense by Benefit Type - Kentucky Division - 009DVI; G.M.B. Benefits Expense by Benefit Type - Kentucky Division - 009DVI.

Table with 13 columns: Month, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018. Rows include: G.M.B. Benefits Expense by Benefit Type - Kentucky Division - 009DVI; G.M.B. Benefits Expense by Benefit Type - Kentucky Division - 009DVI.

Table with 13 columns: Month, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018. Rows include: G.M.B. Benefits Expense by Benefit Type - Kentucky Division - 009DVI; G.M.B. Benefits Expense by Benefit Type - Kentucky Division - 009DVI.

Table with 13 columns: Month, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018. Rows include: G.M.B. Benefits Expense by Benefit Type - Kentucky Division - 009DVI; G.M.B. Benefits Expense by Benefit Type - Kentucky Division - 009DVI.

Table with 13 columns: Month, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018. Rows include: G.M.B. Benefits Expense by Benefit Type - Kentucky Division - 009DVI; G.M.B. Benefits Expense by Benefit Type - Kentucky Division - 009DVI.

Per Ames Energy's outside actitudes, Towers Perrin, FAS 106 cost had an overall increase from the prior fiscal year, due primarily to assumption changes and an increase trade. Medical/Dental costs increased from the prior year, due to an increase in the cost per employee of \$155/employee. Per Ames Energy's outside actitudes, Towers Perrin, pension cost increased from the prior year due to a lower FAS 87 discount rate.



**Atmos Energy Corporation, Kentucky**  
**Case No. 2006-00464**  
**KPSC 1<sup>st</sup> Data Request Dated November 21, 2006**  
**DR Item 20**  
**Witness: Greg Waller**

**Data Request:**

List separately the budgeted and actual numbers of the Kentucky gas operation's full- and part-time employees by employee group (*non-exempt, exempt and executive*), by month and year, for the 5 years immediately preceding the base period, and the forecasted test period. (*base period is historic Apr-06 thru Sep-06, forecasted Oct-06 thru Mar-07*).

**Response:**

See attached file Case 2006-00464 PSC DR 1-20ATT KY Emp Count Summary.

**Kentucky Division Employee Count**

Fiscal Year 2002						
	Group			Assignment Category		Total Count
	Exempt	Non Exempt	Executive	Full-Time	Part-Time	
October	51	195	1	247	0	247
November	51	195	1	247	0	247
December	51	195	1	247	0	247
January	54	194	1	249	0	249
February	54	193	1	248	0	248
March	53	192	1	246	0	246
April	54	191	1	246	0	246
May	54	192	1	247	0	247
June	54	192	1	247	0	247
July	54	192	1	247	0	247
August	54	190	1	245	0	245
September	54	190	1	245	0	245

Fiscal Year 2003						
	Group			Assignment Category		Total Count
	Exempt	Non Exempt	Executive	Full-Time	Part-Time	
October	54	190	1	245	0	245
November	54	190	1	245	0	245
December	54	192	1	247	0	247
January	53	190	1	244	0	244
February	53	190	1	244	0	244
March	55	188	1	244	0	244
April	55	188	1	244	0	244
May	54	189	1	244	0	244
June	52	187	1	240	0	240
July	54	185	1	240	0	240
August	54	184	1	239	0	239
September	53	183	1	237	0	237

Fiscal Year 2004						
	Group			Assignment Category		Total Count
	Exempt	Non Exempt	Executive	Full-Time	Part-Time	
October	53	183	1	237	0	237
November	53	181	1	235	0	235
December	53	181	1	235	0	235
January	54	180	1	235	0	235
February	53	180	1	234	0	234
March	53	182	1	236	0	236
April	52	182	1	235	0	235
May	52	181	1	234	0	234
June	52	182	1	235	0	235
July	54	184	1	239	0	239
August	54	185	1	240	0	240
September	54	183	1	238	0	238

Fiscal Year 2005						
	Group			Assignment Category		Total Count
	Exempt	Non Exempt	Executive	Full-Time	Part-Time	
October	53	180	1	234	0	234
November	53	184	1	238	0	238
December	53	182	1	236	0	236
January	52	183	1	236	0	236
February	53	182	1	236	0	236
March	53	182	1	236	0	236
April	53	182	1	236	0	236
May	53	184	1	238	0	238
June	52	182	1	235	0	235
July	52	180	1	233	0	233
August	52	180	1	233	0	233
September	52	182	1	235	0	235

Fiscal Year 2006						
	Group			Assignment Category		Total Count
	Exempt	Non Exempt	Executive	Full-Time	Part-Time	
October	52	183	1	236	0	236
November	52	184	1	237	0	237
December	52	183	1	236	0	236
January	50	181	1	232	0	232
February	51	182	1	234	0	234
March	52	179	1	232	0	232
April	48	178	1	227	0	227
May	48	176	1	225	0	225
June	49	178	1	228	0	228
July	50	176	1	227	0	227
August	50	176	1	227	0	227
September	50	175	1	226	0	226

Test Period						
	Group			Assignment Category		Total Count
	Exempt	Non Exempt	Executive	Full-Time	Part-Time	
July	51	178	1	230	0	230
August	51	178	1	230	0	230
September	51	178	1	230	0	230
October	51	178	1	230	0	230
November	51	178	1	230	0	230
December	51	178	1	230	0	230
January	51	178	1	230	0	230
February	51	178	1	230	0	230
March	51	178	1	230	0	230
April	51	178	1	230	0	230
May	51	178	1	230	0	230
June	51	178	1	230	0	230





**Atmos Energy Corporation, Kentucky**  
**Case No. 2006-00464**  
**KPSC 1<sup>st</sup> Data Request Dated November 21, 2006**  
**DR Item 21**  
**Witness: Greg Waller**

**Data Request:**

Provide complete details of Atmos' Other Post-retirement Employee Benefits package(s) provided to Kentucky gas employees.

**Response:**

Atmos continues to provide medical benefits to employees who retire from Atmos after completing ten-years of continuous service after the attainment of age 45. In other words, an employee must be at least 55 to retire with medical benefits. The medical plan offered is essentially the same as provided to active employees. Attached is a copy of the Plan's Summary Plan Description that describes the benefits provided.

Atmos continues to maintain an 80%/20% cost sharing strategy where the company contributes 80% of projected net claims and administrative costs and participants 20% of projected net claims and administrative costs. The Plan Year is the calendar year; therefore, contribution rates for the upcoming year are communicated to retirees in October of each year. Employees who retire prior to age 62 must pay an add-on factor for the contribution in effect each year for the plan option and coverage level elected by the retiree. The add-on factors are based on the employee's age at retirement and remain with the retiree and surviving spouse as long as the retiree and/or surviving spouse participate in the Plan. The add on factors are 24% for retirements at age 55; 20% for retirements at age 56; 16% for retirements at age 57; 12% for retirements at age 58; 8% for retirements at age 59; 4% for retirements at age 60, 2% for retirements at age 61 and 0% for retirements at age 62 or older.

The medical plan options and coverage levels are the same as active employees; however the contribution rates are determined based on the retiree's age. The rates are higher for pre-65 retirees because the projected claims and administrative costs for only this group are used to determine the contribution rates. For retirees age 65 and older, the plan considers that the retiree is covered by Medicare Parts A and B which is the primary coverage and the plan only pays as secondary if the Plan provides a benefit and Medicare does not. Effective January 1, 2005, Atmos began sponsoring an enhanced Medicare Part D fully insured prescription drug plan. This plan is provided by Blue Cross and Blue Shield of Texas. The plan is designed essentially the same as that which the retiree had before Medicare became primary. The plan does not require a deductible and the retiree pays 25% of the drug costs (brand name or generic) up to \$75 for a prescription obtained at a retail pharmacy (30-day supply) or \$150 for a drug obtained at the mail order pharmacy (90-day supply). The retiree is required to pay the Medicare Part D premium while the company pays 80% of the enhanced benefit.



**Atmos Energy Corporation, Kentucky**  
**Case No. 2006-00464**  
**KPSC 1<sup>st</sup> Data Request Dated November 21, 2006**  
**DR Item 22**  
**Witness: Greg Waller**

**Data Request:**

Provide all current labor contracts and the most recent contracts previously in effect for Kentucky gas operations.

**Response:**

None.

**Atmos Energy Corporation, Kentucky**  
**Case No. 2006-00464**  
**KPSC 1<sup>st</sup> Data Request Dated November 21, 2006**  
**DR Item 25**  
**Witness: Greg Waller**

**Data Request:**

List all properties leased to the utility and improvements to leased properties, together with annual lease payments which are capitalized, in the format provided in Schedule 6. Provide this information for both Kentucky gas operations and total company operations.

**Response:**

Please see attached files: Case 2006-00464 PSC DR1-25ATT Lease Pymnts and Case 2006-00464 PSC DR1-25ATT LeasedProperty

Atmos Energy Corporation  
 Kentucky Division - RateCase No. 2006-00464  
 Annual Lease Payments  
 Current Period: Sept 30, 2006

Co	Company	Description	FY 2006 Total
40	Atmos KY	Total Rent	1,259,736.38
40	Atmos KY	Capitalized Rent	<u>(571,070.57)</u>
<b>Total for KY Division</b>			<b>688,665.81</b>
10	Atmos SSU	Total Rent	4,577,446.14
20	Atmos Louisiana	Total Rent	1,177,553.86
20	Atmos Louisiana	Capitalized Rent	(533,286.84)
30	Atmos WTX	Total Rent	1,939,369.04
30	Atmos WTX	Capitalized Rent	(951,210.10)
50	Atmos MidStates	Total Rent	2,212,332.13
50	Atmos MidStates	Capitalized Rent	(1,222,756.16)
60	Atmos CO/KS	Total Rent	1,836,429.53
60	Atmos CO/KS	Capitalized Rent	(665,030.96)
70	Atmos MVG	Total Rent	94,649.95
70	Atmos MVG	Capitalized Rent	(22,332.95)
80	Atmos MidTex	Total Rent	2,596,410.60
80	Atmos MidTex	Capitalized Rent	(1,442,457.48)
180	Atmos Pipeline	Total Rent	1,445,810.26
180	Atmos Pipeline	Capitalized Rent	<u>(619,662.12)</u>
<b>Total for Utility Co ( Other Divisions )</b>			<b>10,423,264.90</b>

Atmos Energy Corporation  
 Kentucky Division - Rate Case No 2006-00464  
 ATMOS - LEASED BUILDINGS / PROPERTY  
 As of September 30, 2006

Schedule 6  
 Witness Responsible:

Data: X Base Period \_\_\_ Forecasted Period  
 Type of Filing: X Original \_\_\_ Updated \_\_\_ Revised

File ID	Description	Lessor / Owner	Address	City	St	Lease Date	Monthly Rate	Method of Capitalization
<b>Kentucky Division (Div 0090000)</b>								
KY01	Building	Hard Ten Group	2850 Russellville Road	Bowing Green	KY	10,01, 2004	18,300	Based on labor
KY03	Building	Citizens Bank	410 east Maun	Campbellsville	KY	05,01, 2005	750	Based on labor
KY24	Building	Pearce Partners	1833 E. 19th Street	Hopkinsville	KY	07,16, 2002	4,300	Based on labor
KY07	Building	Donald Collins	109 West Woodford	Lawrenceburg	KY	09,23, 1993	450	Based on labor
KY10	Building	Hard Ten Group	900 Commonwealth Dr	Mayfield	KY	09,01, 2005	8,750	Based on labor
KY17	Building	Jim Tudor	140 Csesma RD	Powderly	KY	03,01, 1993	8,750	Based on labor
KY16	Building	D & I Properties	309 A Maroon Road	Princeton	KY	04,01, 2002	2800	Based on labor
KY18	Building	Lawson & Baugh	181 South Maun	Russellville	KY	01,01, 2002	350	Based on labor
KY19	Building	Virginia Parks	103 West Maun	Sebree	KY	02,27, 1989	175	Based on labor
KY21	Building	Webb & Ass.	130 Stonecrest Rd	Shelbyville	KY	01,01, 2002	2040	Based on labor
KY04	Building	Gilliland	449 Whirlaway Dr	Danville	KY	12,01, 1993	8,593	Based on labor
KY05	Building	Gilliland	200 Broadway	Glasgow	KY	08,01, 1990	1,147	Based on labor
KY06	Building	Gilliland	Stumpson St.	Glasgow	KY	08,01, 1990	122	Based on labor
KY09	Building	Gilliland	638 Broadway	Madisonville	KY	08,01, 1990	1,989	Based on labor
KY11	Building	Gilliland	2401 New Hartford Rd.	Owensboro	KY	09,20, 1993	33,014	Based on labor
KY12	Building	Gilliland	3425 Old Hartford Rd.	Owensboro	KY	08,01, 1990	8,797	Based on labor
KY14	Building	Gilliland	1515 Broadway	Paudcah	KY	08,01, 1990	12,556	Based on labor
KY15	Building	Gilliland	3040 Parker	Paudcah	KY	08,01, 1990	4,743	Based on labor
KY21	Building	Gilliland	Old Finchville Rd.	Shelbyville	KY	08,01, 1990	153	Based on labor
							117,780	
<b>Mid States Division (Div 088, 090, 091)</b>								
IL03	Building	JTAR Rentals	224 South 6th Street	Vandalia	IL	10,01, 2004	825	Based on labor
IL01	Building	Richard Lowder	136 E Dean Street	Virdeen	IL	12,01, 2002	1,500	Based on labor
TN03	Building	Crescent Resources	810 Corporate Dr	Franklin	TN	01,01, 1999	39,618	Based on labor
TN19	Building	Crocker Real Estate	377 Riverside St 201	Franklin	TN	10,01, 1999	6,733	Based on labor
TN21	Building	Crocker Real Estate	381 Riverside St 400	Franklin	TN	12,01, 2002	5,576	Based on labor
TN20	Building	C & F Investments	Noah Drive	Franklin	TN	01,01, 2005	21,364	Based on labor
TN04	Building	James Hankins	1221 Snapps Ferry Rd	Greenville	TN	03,15, 1998	1,400	Based on labor
<b>Mid States (Other Divisions)</b>								
KY11	Building	UCG Lending *	2300 Victory Drive	Columbus	Ga	12,17, 1991	34,919	Based on labor
KY12	Building	First American Bank	1046 W. Washington	Gainsville	Ga	09,01, 1994	2,799	Based on labor
KY13	Building	BHl Barnhill	615 East 10th	metropolis	IL	09,01, 2002	1,700	Based on labor
KY14	Building	Misouri Farm and Loan	100 S. Maun Street	Builer	Mo	10,01, 2002	1,050	Based on labor
KY15	Building	Adams heating	113R S Maun	Ironton	Mo	12,10, 2001	48	Based on labor
KY16	Building	Cotton Hill Farms	216 West main	Malden	Mo	09,30, 2003	500	Based on labor
KY17	Building	Space station storage	617 N. Maun	Piedmont	Mo	09,01, 2002	60	Based on labor
KY18	Building	UCG Energy *	1305 North logan	Gaffney	SC	01,01, 1984	2,200	Based on labor
KY19	Building	Morgan, Buchagnni	810 New Nashville Hwy	Columbia	Tn	06,01, 2003	3,500	Based on labor

Amnos Energy Corporation  
 Kentucky Division - Rate Case No 2006-00464  
 ATMOS - LEASED BUILDINGS / PROPERTY  
 As of September 30, 2006

Data: X\_Base Period \_\_ Forecasted Period  
 Type of Filing: X\_Original \_\_ Updated \_\_ Revised

Schedule 6  
 Witness Responsible:

File ID	Description	Lessor / Owner	Frequency of Payment	Address	City	St	Lease Date	Monthly Rate	Method of Capitalization
	Building	UCG Energy *	Monthly	2833 Market	Johnson City	Tn	07/01, 1991	25,000	Based on labor
	Building	UCG Energy *	Monthly	135 W. Andrews	Morrisstown	Tn	01/01, 1984	6,000	Based on labor
	Building	Iveanns Construction	Monthly	504 W. Broadway	Maryville	Tn	05/01, 2002	2,000	Based on labor
	Building	UCG Energy *	Monthly	334 West Lokey Drive	Murfreesboro	Tn	01/01, 1999	16,000	Based on labor
	Building	Hunt, Russell, Bortoff	Monthly	200 Lane Parkway	Shelbyville	Tn	07/01, 2003	2,500	Based on labor
	Building	Peoples Choice	Monthly	1500 First Street	Union City	Tn	03/14, 2004	1,546	Based on labor
	Building	Steve Collins & Ben Mason	Monthly	1544 Lee Highway	Bristol	Va	09/01, 2004	4,500	Based on labor
	Building	Jones & McCarty	Monthly	555 S. Main St	Marion	Va	01/01, 1982	3,700	Based on labor
	Building	Blair & Spillman	Monthly	1013 West 1st St	Radford	Va	06/01, 2005	2,513	Based on labor
	Building	Missouri Farm and Loan Company	Monthly	100 South Main	Bates	MO	10/01/02	1,050	Based on labor
	Building	Coppage Realty Company, Inc.	Monthly	900 Truman Boulevard	Pemiscot	MO	04/01/03	1,200	Based on labor
	Building	Oak Enterprises	Monthly	West Main Street	Jackson	MO	03/01/02	1,290	Based on labor
	Building	Ruth A. Jackson	Monthly	101 Ins Street	Wayne	MO	03/01/98	325	Based on labor
	Building	Barbara Wilkerson	Monthly	142 Ranney	Sikeston	MO	10/31/05	1,500	Based on labor
<b>Utility Company ( Other Divisions )</b>									
	Building	F & A Realty	Monthly	801 Pierce	Amarillo	TX	10/14, 1997	34,869	Based on labor
	Building	Met Life	Monthly	5430 L.B.J. Freeway LC III	Dallas	TX	12/01, 1995	257,030	Based on labor
	Building	Ridge Waco LP	Monthly	1400 West Loop 340	Waco	TX	9/11/1999	52302	Based on labor
	Building	Gilliland	Monthly	2002 E. FM 700	Big Spring	TX	04/01, 1997	7,798	Based on labor
	Building	Gilliland	Monthly	810 2nd Ave.	Canyon	TX	09/29, 1990	388	Based on labor
	Building	Gilliland	Monthly	318 Rock Island	Dallhart	TX	09/29, 1990	466	Based on labor
	Building	Gilliland	Monthly	East Highway 60	Hanford	TX	09/29, 1990	1,165	Based on labor
	Building	Gilliland	Monthly	500 West 7th	Littlefield	TX	09/29, 1990	2,235	Based on labor
	Building	Gilliland	Monthly	5110 80th Street	Lubbock	TX	08/01, 1990	30,051	Based on labor
	Building	Gilliland	Monthly	4003 MLK Blvd	Lubbock	TX	09/29, 1990	15,666	Based on labor
	Building	Gilliland	Monthly	1006 Colton Flat Rd	Midland	TX	12/01, 1992	8,292	Based on labor
	Building	Gilliland	Monthly	1101 Market St	Odessa	TX	09/29, 1990	9,437	Based on labor
	Building	Gilliland	Monthly	1417 S. Barnes	Pampa	TX	09/29, 1990	3,960	Based on labor
	Building	Gilliland	Monthly	113 West 8th	Plainview	TX	09/29, 1990	1,398	Based on labor
	Building	Gilliland	Monthly	205 North Columbia	Plainview	TX	09/29, 1990	3,878	Based on labor
	Building	City of Abernathy	Monthly	801 6th Street	Abernathy	TX	06/01, 2002	100	Based on labor
	Building	Romane Trust	Monthly	10th and Harrison	Amarillo	TX	08/01, 1990	14,445	Based on labor
	Building	I-27 RA LTD	Monthly	4730 Canyon Drive	Amarillo	TX	10/01, 2005	38,865	Based on labor
	Building	City of Crosbyton	Monthly	121 S. Arshire	Crosbyton	TX	10/01, 2000	100	Based on labor
	Building	R.L. Rule	Monthly	701 Euclid	Frona	TX	10/01, 1987	50	Based on labor
	Building	Cummings ATV Inc	Monthly	803 W. Broadway	Fritch	TX	03/12, 2001	200	Based on labor
	Building	Manotooth-MackKenzie	Monthly	Houston & Ave. L	Levelland	TX	08/20, 1990	2,950	Based on labor
	Building	City of Lorenzo	Monthly	703 5th Street	Lorenzo	TX	10/01, 2000	100	Based on labor
	Building	Dale Burden	Monthly	604 North 1st	Muleshoe	TX	04/01, 1994	200	Based on labor
	Building	Gary Beddingfield	Monthly	114 W 3rd	Panhandle Office	TX	09/01, 2002	250	Based on labor
	Building	Jay Pollard	Monthly	227 E. Main	Post	TX	05/01, 2002	200	Based on labor
	Building	Walter Mantooth	Monthly	305 S. E. Ave. B	Seminole	TX	02/01, 1994	3,155	Based on labor
	Building	City Hall	Monthly	409 Broadway	Shiverton	TX	01/01, 1995	110	Based on labor
	Building	Danny Leslie	Monthly	501 Clovis Rd	Shallowater	TX	06/15, 2002	450	Based on labor



Atmos Energy Corporation  
 Kentucky Division - Rate Case No 2006-00464  
 ATMOS - LEASED BUILDINGS / PROPERTY  
 As of September 30, 2006

Schedule 6  
 Witness Responsible:

Data: X\_Base Period \_\_ Forecasted Period  
 Type of Filing: X\_Original \_\_ Updated \_\_ Revised

File ID	Description	Lessor / Owner	Address	City	St	Lease Date	Monthly Rate	Method of Capitalization
	Building	Wayne Edwards	127 S. 9th Street	Slayton	TX	10,01, 2000	250	Based on labor
	Building	Mantooth-MacKenzie	205 West Main	Springlake	TX	02,01, 1995	3,830	Based on labor
	Building	City of Tohoka	1612 Lockwood St	Tahoka	TX	06,12, 2002	100	Based on labor
	Building	City of Tulia	2001 N Columbia	Tulia	TX	05,09, 2005	150	Based on labor
	Building	Gilliland	120 South 6th	Cannon City	CO	10,01, 1994	2,806	Based on labor
	Building	Gilliland	1901 East Main	Cannon City	CO	10,01, 1994	2,810	Based on labor
	Building	Gilliland	215 West Main	Cortez	CO	10,01, 1994	4,708	Based on labor
	Building	Gilliland	6945 County Rd. 242	Cortez	CO	10,01, 1994	2,686	Based on labor
	Building	Gilliland	390 Yampa	Cortez	CO	10,01, 1994	4,044	Based on labor
	Building	Gilliland	65 Ranney St.	Craig	CO	10,01, 1994	1,679	Based on labor
	Building	Gilliland	107 Jamison	Durango	CO	10,01, 1994	2,002	Based on labor
	Building	Gilliland	1200 11th Ave.	Greely	CO	10,01, 1994	10,094	Based on labor
	Building	Gilliland	810 22nd Ave.	Greely	CO	10,01, 1994	8,508	Based on labor
	Building	Gilliland	810 22nd Ave.	Greely	CO	10,01, 1994	257	Based on labor
	Building	Gilliland	121 S. Taylor St.	Gunnison	CO	10,01, 1994	1,295	Based on labor
	Building	Gilliland	417 Bidwell St.	Gunnison	CO	10,01, 1994	444	Based on labor
	Building	Gilliland	112 West Elm	Laumar	CO	10,01, 1994	3,647	Based on labor
	Building	Gilliland	209 East Sage	Lamar	CO	10,01, 1994	3,131	Based on labor
	Building	Gilliland	1448 F Street	Salida	CO	10,01, 1994	3,109	Based on labor
	Building	Gilliland	988 Kansas Street	Springfield	CO	10,01, 1994	2,330	Based on labor
	Building	Gilliland	30405 Downhill Dr	Steamboat Springs	CO	12,01, 1996	9,206	Based on labor
	Building	Randy Crane	651 Greg Drive	Buena Vista	CO	09,01, 2004	1,600	Based on labor
	Building	Enterprising Allentco	1002 E. Main	Cortez	CO	11,01, 2005	956	Based on labor
	Building	Pera	1301 Pennsylvania 7 & 8	Denver	CO	04,01, 2000	15,025	Based on labor
	Building	Pera	1301 Pennsylvania 700 a	Denver	CO	07,01, 1994	506	Based on labor
	Building	Federal Government	1195 Pikes Peak Ave.	Florence	CO	Verbal	300	Based on labor
	Building	Herb Hughley	702 Main Street	Meeker	CO	10,01, 2004	550	Based on labor
	Building	Steamboat West	40250 County Rd.	Steamboat Springs	CO	12,01, 1996	200	Based on labor
	Building	Gilliland	132 North Nettleton	Bonner Springs	KS	10,01, 1994	3,995	Based on labor
	Building	Gilliland	134 North Armour	Bonner Springs	KS	10,01, 1994	743	Based on labor
	Building	Gilliland	2615 S. 142nd St.	Bonner Springs	KS	10,01, 1994	425	Based on labor
	Building	Gilliland	300 West Main	Council Grove	KS	10,01, 1994	980	Based on labor
	Building	Gilliland	703 North Main	Eureka	KS	10,01, 1994	424	Based on labor
	Building	Gilliland	911 North State	Eureka	KS	10,01, 1994	1,138	Based on labor
	Building	Gilliland	20 West Main St.	Herrington	KS	10,01, 1994	2,295	Based on labor
	Building	Gilliland	700 West Main	Herrington	KS	10,01, 1994	1,754	Based on labor
	Building	Gilliland	201 South Main	Johnston	KS	10,01, 1994	2,330	Based on labor
	Building	Gilliland	110 S. Pennsylvania	Ness City	KS	10,01, 1994	1,599	Based on labor
	Building	W.R. Holdeman	420 E. Main	Marion	KS	04,01, 1998	325	Based on labor
	Building	Cooperative Grain & Supply	404 S. Thrd	Marion	KS	10,01, 2006	400	Based on labor
	Building	Cedar Creek Development	25090 W 110th Terrace	Olathe	KS	10,01, 2005	37,612	Based on labor
	Building	William Miller	904 Main	Pleasanton	KS	08,01, 1998	700	Based on labor
	Building	Gilliland	122 North Pierce	Lafayette	LA	08,01, 1990	11,474	Based on labor
	Building	Gilliland	Service Center	Natchitoches	LA	03,01, 1998	15,501	Based on labor
	Building	Gilliland	1000 Central Ave.	Olla	LA	08,01, 1990	612	Based on labor
	Building	Bank One NA	450 Laurel St	Baton Rouge	LA	07,01, 2002	9178	Based on labor

Atmos Energy Corporation  
 Kentucky Division - RateCase No 2006-40464  
 ATMOS - LEASED BUILDINGS / PROPERTY  
 As of September 30, 2006

Schedule 6  
 Witness Responsible:

Data: X Base Period \_\_ Forecasted Period  
 Type of Filing: X Original \_\_ Updated \_\_ Revised

File ID	Description	Lessor / Owner	Frequency of Payment	Address	City	St	Lease Date	Monthly Rate	Method of Capitalization
	Building	Saloon One Inc	Monthly	100 Asma Blvd	Lafayette	LA	07/01/2002	6,867	Based on labor
	Building	Walter Mantooth	Monthly	301 Jefferson	Mansfield	LA	10/08/1993	3,250	Based on labor
	Building	Seaboard Dev. Co.	Monthly	1903 Military Hwy	Pineville	LA	03/01/1991	8,458	Based on labor
	Building	Robert Myer	Monthly	302 Schriever Hwy	Thibodaux	LA	11/29/1995	550	Based on labor
	Building	J. B. Key	Monthly	804 East Lafayette	Winnfield	LA	03/09/1995	3,888	Based on labor
	Building	Kuebel Fuels Properties	Monthly	3616 I 10 Service Road	Metairie	LA	12/01/02	22,886	Based on labor
	Building	Schoen, Gary & Jean	Monthly	100 Tyler Square	Covington	LA	10/01/02	1,000	Based on labor
	Building	Gretna Realty LLC	Monthly	1201 Eleventh	Gretna	LA	11/01/03	4,573	Based on labor
	Building	Merlyn & Richard Waxel	Monthly	663 Brownsitch Road	Slidell	LA	04/01/03	750	Based on labor
	Building	Ferriday Housing Authority	Monthly	212 Mississippi Blvd	Ferriday	LA	02/01/98	350	Based on labor
	Fuel Cell	Logan Energy Corporation	Monthly	1233 Westbank Expressway	Harvey	LA	10/01/97	10,173	N/A
	Building	Aberdeen Big Star	Monthly	130 N. Meridian	Aberdeen	MS	April 1, 2002	500	Based on labor
	Building	Jerome Hafter	Monthly	302 North 3rd Street	Army	MS	April 1, 1999	2,000	Based on labor
	Building	Jerome Hafter	Monthly	332 Main Street	Greenville	MS	June 1, 2002	1,775	Based on labor
	Building	Gresham Service Stations	Monthly	100 B Front Ave	Greenville	MS	June 1, 2002	90	Based on labor
	Building	John Holcomb	Monthly	203 N. West Street	Indianola	MS	11/1/2004	1,050	Based on labor
	Building	Trustmark National Bank	Monthly	54 E Franklin	Macon	MS	9/1/2003	350	Based on labor
	Pipe Line	Municipalities	Monthly	941 Calhoun St	Natchez	MS	11/1/1998	500	Based on labor
	Pipe Line	Municipalities	Monthly	Pipe Line Leasing	Flora	MS	02/01/87	1,167	N/A
	Pipe Line	Municipalities	Monthly	Pipe Line Leasing	Tchua	MS	01/03/85	1,667	N/A
	Pipe Line	Municipalities	Monthly	Pipe Line Leasing	Meadville	MS	02/03/87	583	N/A
	Pipe Line	Municipalities	Monthly	Pipe Line Leasing	Roxie	MS	10/02/95	333	N/A
	Pipe Line	Municipalities	Monthly	Pipe Line Leasing	Bude	MS	02/03/87	750	N/A
	Pipe Line	Municipalities	Monthly	Pipe Line Leasing	Delta	MS		4,167	N/A
	Building	One City Centre of Abilene	Monthly	241 Pine Suite 9-B	Abilene	TX	1/26/1998	870	Fixed Operation Split
	Building	823 Clongress LTD	Monthly	830 Congress St	Austin	TX	12/7/2004	2,575	Fixed Operation Split
	Building	Bandera Ventures	Monthly	Hwy 730	Boyd	TX	12/1/2005	14,073	Fixed Operation Split
	Building	Bandera Ventures	Monthly	4304 Danhil	Brownwood	TX	12/1/2005	14,226	Fixed Operation Split
	Building	BDM Properties II	Monthly	805 Buchanan	Burnet	TX	12/16/2002	375	Fixed Operation Split
	Building	Bandera Ventures	Monthly	2340 S. Business 45	Conscana	TX	10/1/2005	12,285	Fixed Operation Split
	Building	Houston Lightong & power	Monthly	Hwy 287	Cayuga	TX	1/19/1992	3500	Fixed Operation Split
	Building	Met Life	Monthly	5420 LBJ LCU	Dallas	TX	5/1/2005	158740	Fixed Operation Split
	Building	Albert E. Meier	Monthly	107 S. Lee Street	Fredricksburg	TX	3/5/1997	1200	Fixed Operation Split
	Building	Bandera Ventures	Monthly	2601 West Hwy 82	Ganesville	TX	10/1/2005	7946	Fixed Operation Split
	Building	Robert A. Bishop	Monthly	802 Easy Street	Gadland	TX	10/1/1999	2933	Fixed Operation Split
	Building	Robert J Brown	Monthly	2525 A.E. Maan	Gatesville	TX	10/15/1999	405	Fixed Operation Split
	Building	W. W. Schrank	Monthly	710 Rice Street	Hannilton	TX	2/29/1996	115	Fixed Operation Split
	Building	Bandera Ventures	Monthly	1403 Abbot Ave	Hillsboro	TX	10/1/2005	7698	Fixed Operation Split
	Building	Best Property Fund LP	Monthly	1010 Lamar Street	Houston	TX	10/1/2005	2848	Fixed Operation Split
	Building	William Pitkan Trust	Monthly	2025 Easy Street	Kerville	TX	4/14/1997	300	Fixed Operation Split
	Building	Joe Reeh	Monthly	317 Earl Garnet Street	Kerville	TX	10/19/2004	788	Fixed Operation Split
	Building	Sabine Warehouse Mgmt	Monthly	2009 E. Cotton Street	Longview	TX	3/22/1994	2700	Fixed Operation Split
	Building	Bandera Ventures	Monthly	220 Willow Creek	Palesstine	TX	10/1/2005	8898	Fixed Operation Split
	Building	Bandera Ventures	Monthly	305 NW Loop	Pans	TX	10/1/2005	12111	Fixed Operation Split
	Building	Bank of America NA Trustee	Monthly	1212 Avenue L	Plano	TX	12/1/2003	4700	Fixed Operation Split
	Building	T/E Portfolio LTD	Monthly	2552 Summit Ste 406	Plano	TX	8/1/2005	7878	Fixed Operation Split
	Building	Bandera Ventures	Monthly	905 E. South Loop	Stephenville	TX	10/1/2005	8463	Fixed Operation Split
	Building	Bandera Ventures	Monthly	2138 McCelvy	Temple	TX	10/1/2005	15063	Fixed Operation Split

Atmos Energy Corporation  
 Kentucky Division - Rate Case No 2006-00464  
 ATMOS - LEASED BUILDINGS / PROPERTY  
 As of September 30, 2006

Data:  Base Period  Forecasted Period  
 Type of Filing:  Original  Updated  Revised

File ID	Description	Lessor / Owner	Frequency of Payment	Address	City	St	Lease Date	Monthly Rate	Method of Capitalization
	Building	Bobby R. Shivers	Monthly	226 E. Willbarger St	Vernon	TX	10/5/1996	300	Fixed Operation Split

Schedule 6  
 Witness Responsible:



**Atmos Energy Corporation, Kentucky**  
**Case No. 2006-00464**  
**KPSC 1<sup>st</sup> Data Request Dated November 21, 2006**  
**DR Item 26**  
**Witness: Thomas Petersen**

**Data Request:**

List all property held for future use included in rate base in the format provided in Schedule 7. In addition, for each property listed, provide its expected in-service date and its expected use. Provide this information for both Kentucky gas operations and total company operations.

**Response:**

There is nothing classified in account 105 Gas Plant held for Future Use.



**Atmos Energy Corporation, Kentucky**  
**Case No. 2006-00464**  
**KPSC 1<sup>st</sup> Data Request Dated November 21, 2006**  
**DR Item 27**  
**Witness: James C. Cagle**

**Data Request:**

Provide the information requested in Schedule 8 regarding Certain Deferred Credits, Accumulated Deferred Income Taxes and Other Rate Base items included in the forecasted test-period rate base. Provide this information for both Kentucky gas operations and total company operations.

**Response:**

See attached file: Case 2006-00464 PSC DR1-27 ATT.

Forecasted information is provided for Kentucky gas operations as well as the Shared Services and Division General Office rate divisions which support the Kentucky gas operations.

Kentucky  
Case No. 20060-00464  
Worksheet: Deferred Credits and Accumulated Deferred Income Taxes  
as of June 30, 2008

Data:		Base Period	Forecasted Period X											
Type of Filing:		X	Original											
Worksheet Reference No(s):		Updated												
Line No.	Sub Acct	forecast Jun-07	forecast Jul-07	forecast Aug-07	forecast Sep-07	forecast Oct-07	forecast Nov-07	forecast Dec-07	forecast Jan-08	forecast Feb-08	forecast Mar-08	forecast Apr-08	forecast May-08	forecast Jun-08
1	Account 252 - Customer Advances For Construction	(3,650,370)	(3,626,616)	(3,657,613)	(3,705,563)	(3,727,843)	(3,768,875)	(3,795,073)	(3,769,027)	(3,717,428)	(3,657,119)	(3,620,159)	(3,650,207)	(3,661,526)
2	Account 190 - Deferred Income Taxes	7,253,642	7,253,642	7,253,642	7,245,591	7,245,591	7,245,591	7,301,072	7,301,072	7,301,072	7,288,105	7,288,105	7,288,105	7,371,905
3	Account 282 - Deferred Income Taxes-Depreciation	(28,051,527)	(28,051,527)	(28,051,527)	(27,903,785)	(27,903,785)	(27,903,785)	(27,915,894)	(27,915,894)	(27,915,894)	(27,928,003)	(27,928,003)	(27,928,003)	(27,940,112)
4	Account 283 - Deferred Income Taxes - Other	(3,909,887)	(3,909,887)	(3,909,887)	(3,897,224)	(3,897,224)	(3,897,224)	(3,899,262)	(3,899,262)	(3,899,262)	(3,899,300)	(3,899,300)	(3,899,300)	(3,900,338)
5	Other - Fed	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Account 283 - Deferred Income Taxes - Other	(520,374)	(520,374)	(520,374)	(520,374)	(520,374)	(520,374)	(520,374)	(520,374)	(520,374)	(520,374)	(520,374)	(520,374)	(520,374)
7	Division 09 Deferred Tax	(25,228,146)	(25,228,146)	(25,228,146)	(25,075,792)	(25,075,792)	(25,075,792)	(25,033,458)	(25,033,458)	(25,033,458)	(25,059,572)	(25,059,572)	(25,059,572)	(24,988,919)
8	DIVISION 02	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Account 252 - Customer Advances For Construction	25,178,321	25,178,321	25,178,321	25,920,109	25,920,109	25,920,109	25,920,109	25,425,641	25,425,641	24,859,010	24,859,010	24,859,010	25,472,309
10	Account 190 - Deferred Income Taxes	(8,288,261)	(8,288,261)	(8,288,261)	(8,301,426)	(8,301,426)	(8,301,426)	(8,436,249)	(8,436,249)	(8,436,249)	(8,617,461)	(8,617,461)	(8,617,461)	(8,846,648)
11	Account 282 - Deferred Income Taxes-Depreciation	(5,905,209)	(5,905,209)	(5,905,209)	(5,893,263)	(5,893,263)	(5,893,263)	(5,900,447)	(5,900,447)	(5,900,447)	(5,907,630)	(5,907,630)	(5,907,630)	(5,914,813)
12	Account 283 - Deferred Income Taxes - Other	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Account 283 - Deferred Income Taxes - Other	(23,994,425)	(23,994,425)	(23,994,425)	(23,049,430)	(23,049,430)	(23,049,430)	(24,820,525)	(24,820,525)	(24,820,525)	(23,689,405)	(23,689,405)	(23,689,405)	(22,943,098)
14	Division 02 Deferred Tax	(13,009,574)	(13,009,574)	(13,009,574)	(11,324,010)	(11,324,010)	(11,324,010)	(13,731,579)	(13,731,579)	(13,731,579)	(13,355,486)	(13,355,486)	(13,355,486)	(12,232,250)
15	DIVISION 12	(34,173,314)	(34,173,314)	(34,173,314)	(34,020,782)	(34,020,782)	(34,020,782)	(33,969,762)	(33,969,762)	(33,969,762)	(33,872,353)	(33,872,353)	(33,872,353)	(33,726,969)
16	Account 252 - Customer Advances For Construction	35,541	35,541	35,541	35,541	35,541	35,541	35,541	35,541	35,541	35,541	35,541	35,541	35,541
17	Account 190 - Deferred Income Taxes	8,643,341	8,643,341	8,643,341	8,790,070	8,790,070	8,790,070	8,513,903	8,513,903	8,513,903	8,603,581	8,603,581	8,603,581	8,750,581
18	Account 282 - Deferred Investment Tax Credits (62-69)	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Account 282 - Deferred Income Taxes-Depreciation	(3,613,383)	(4,119,126)	(4,119,126)	(4,096,788)	(4,096,788)	(4,064,104)	(4,064,104)	(4,064,104)	(4,064,104)	(4,031,421)	(4,031,421)	(4,031,421)	(3,998,737)
20	Account 283 - Deferred Income Taxes - Other	(505,743)	0	0	0	0	0	0	0	0	0	0	0	0
21	Account 283 - Deferred Income Taxes - Other	(2,599,217)	(2,599,217)	(2,599,217)	(2,599,217)	(2,599,217)	(2,599,217)	(2,599,217)	(2,599,217)	(2,599,217)	(2,599,217)	(2,599,217)	(2,599,217)	(2,599,217)
	Division 91 Deferred Tax	1,924,997	1,924,997	1,924,997	2,094,064	2,094,064	2,094,064	1,850,581	1,850,581	1,850,581	1,972,942	1,972,942	1,972,942	2,152,626



	Actual 09/30/2005 Ending Balance	Actual 03/31/2006 Ending Balance	Actual 09/30/2006 Ending Balance	Forecast 12/31/2006 Ending Balance	Forecast 03/31/2007 Ending Balance	Forecast 06/30/2007 Ending Balance	Forecast 09/30/2007 Ending Balance	Forecast 12/31/2007 Ending Balance	Forecast 03/31/2008 Ending Balance	Forecast 06/30/2008 Ending Balance
Div 002										
A1900-28201	37,469,739	37,469,739	14,824,771	21,629,167	21,498,398	22,091,552	22,774,778	22,319,347	21,797,450	22,362,330
A1900-28206	1,133,487	1,133,487	2,000,718	3,047,136	3,035,927	3,086,769	3,145,331	3,106,294	3,061,560	3,109,979
A2820-28201	(38,603,534)	(38,041,164)	(4,956,787)	(8,511,296)	(8,223,757)	(8,288,261)	(8,301,426)	(8,436,249)	(8,617,461)	(8,846,648)
A2820-28206	(3,308,874)	(3,308,874)	(2,642,310)	(5,930,856)	(5,910,526)	(5,905,209)	(5,893,263)	(5,900,447)	(5,907,630)	(5,914,813)
A2830-28201	(46,852,991)	(46,278,648)	27,880,598	(3,375,453)	(22,953,659)	(22,720,102)	(21,849,712)	(23,480,984)	(22,439,163)	(21,751,775)
A2830-28206	(3,784,967)	(3,955,986)	2,880,696	(1,075,290)	(1,294,342)	(1,274,323)	(1,199,718)	(1,339,541)	(1,280,242)	(1,191,323)
TOTAL TAX EFFECTED	(53,947,140)	(54,981,446)	10,338,145	(4,510,143)	(13,847,958)	(13,009,574)	(11,324,010)	(13,731,579)	(13,355,466)	(12,232,260)
Div 012										
A1900-28201										
A1900-28206										
A2820-28201										
A2820-28206										
A2830-28201										
A2830-28206										
TOTAL TAX EFFECTED										
Div 010 Tie out										
A1900-28201	37,469,739	37,469,739	22,644,968	21,629,167	21,498,398	22,091,552	22,774,778	22,319,347	21,797,450	22,362,330
A1900-28206	1,133,487	1,133,487	3,134,205	3,047,136	3,035,927	3,086,769	3,145,331	3,106,294	3,061,560	3,109,979
A2820-28201	(38,603,534)	(38,041,164)	(4,956,787)	(8,511,296)	(8,223,757)	(8,288,261)	(8,301,426)	(8,436,249)	(8,617,461)	(8,846,648)
A2820-28206	(3,308,874)	(3,308,874)	(2,642,310)	(5,930,856)	(5,910,526)	(5,905,209)	(5,893,263)	(5,900,447)	(5,907,630)	(5,914,813)
A2830-28201	(46,852,991)	(46,278,648)	27,880,598	(3,375,453)	(22,953,659)	(22,720,102)	(21,849,712)	(23,480,984)	(22,439,163)	(21,751,775)
A2830-28206	(3,784,967)	(3,955,986)	2,880,696	(1,075,290)	(1,294,342)	(1,274,323)	(1,199,718)	(1,339,541)	(1,280,242)	(1,191,323)
TOTAL TAX EFFECTED	(53,947,140)	(54,981,446)	44,643,302	(48,153,445)	(48,147,800)	(47,162,869)	(45,344,792)	(47,701,342)	(47,227,839)	(45,959,219)
Div 009										
A1900-28201	7,961,283	(24,551)	7,936,733	7,339,992	7,498,989	7,576,977	7,712,122	7,457,758	7,540,356	7,675,751
A1900-28206	692,396	206,350	888,746	1,046,050	1,054,536	1,066,363	1,077,947	1,056,146	1,063,225	1,074,630
A2820-28201	(1,873,901)	(923,145)	(2,787,046)	(3,675,288)	(3,650,385)	(3,613,393)	(3,592,809)	(3,562,705)	(3,532,602)	(3,502,499)
A2820-28206	(160,620)	(177,139)	(337,758)	(514,898)	(507,200)	(505,743)	(503,979)	(501,399)	(498,819)	(496,238)
A2830-28201	(3,278,662)	497,727	(2,780,935)	(2,283,207)	(2,283,207)	(2,283,207)	(2,283,207)	(2,283,207)	(2,283,207)	(2,283,207)
A2830-28206	(281,028)	(17,491)	(298,519)	(316,010)	(316,010)	(316,010)	(316,010)	(316,010)	(316,010)	(316,010)
TOTAL TAX EFFECTED	3,049,468	(436,248)	2,611,220	2,172,972	1,756,723	1,924,997	2,094,064	1,850,581	1,972,942	2,152,626
Div 009										
A1900-28201	(2,260,591)	(0)	(2,260,591)	5,771,244	6,307,340	6,396,900	6,389,484	6,440,585	6,428,642	6,505,826
A1900-28206	544,426	(0)	544,426	803,114	849,065	855,742	856,106	860,486	859,463	866,078
A2820-28201	(28,750,387)	(6,569,165)	(35,319,572)	(28,615,960)	(27,867,766)	(28,051,527)	(27,903,785)	(27,915,894)	(27,928,003)	(27,940,112)
A2820-28206	(2,464,319)	(655,046)	(3,119,365)	(3,838)	(3,894,138)	(3,909,887)	(3,897,224)	(3,898,262)	(3,899,300)	(3,900,338)
A2830-28201	29,237	0	29,237	(94,080)	(474,726)	(474,726)	(474,726)	(474,726)	(474,726)	(474,726)
A2830-28206	2,506	0	2,506	(15,527)	(45,648)	(45,648)	(45,648)	(45,648)	(45,648)	(45,648)
TOTAL TAX EFFECTED	(32,889,128)	(7,224,231)	(40,123,359)	14,154,400	(25,966,959)	(25,228,146)	(25,075,792)	(25,033,458)	(25,059,572)	(24,868,919)

(ALL NUMBERS ARE TAX EFFECTED)

DEFERRED TAX ASSETS / (LIABILITIES)

	Actual 09/30/2005 Ending Balance	Actual 03/31/2006 Ending Balance	Actual 09/30/2006 Ending Balance	Forecast 12/31/2006 Ending Balance	Forecast 03/31/2007 Ending Balance	Forecast 06/30/2007 Ending Balance
Environmental Activities	33			33	33	33
Ad Valorem Taxes	(222,930)	(222,930)	222,930	118,896	118,896	118,896
Directors Deferred Bonus	77,655	77,655	41,241	748,662	748,662	748,662
Directors Deferred Comp	(392,183)	(392,183)	1,140,845	331,586	331,586	331,586
Miscellaneous Accrued	286,666	286,666	44,921	709,940	709,940	709,940
Self Insurance - Adjustment	1,013,976	1,013,976	(904,036)	63,825	63,825	63,825
Vacation Accrual	55,034	55,034	8,792	73,506	73,506	73,506
Workers Comp Insurance Reserve	35,226	35,226	38,280	1,956,422	1,956,422	1,956,422
Amortization - LGS Acq. 1810.13523	(412,510)	(412,510)	88,504			
Deferred Expense Projects	(233,790)	(233,790)	2,190,212			
Deferred Projects - MVG Acq.	(105,761)	(105,761)	105,761	(22)	(22)	(22)
Deferred Projects - TXU Acquisitio	(13,284)	(13,284)	13,282			
RAR 91/83 Bond Cost Amortiz.	2,991	2,991	(2,991)			
RAR 86/90 Lease Expense Amortiz.	(11,192)	(11,192)	11,192			
Deferred Gas Costs			903	903	903	903
Rabbi Trust - True Up	404,971	404,971	404,971	404,971	404,971	404,971
SEBP Adjustment - Amended Item	(799,726)	(799,726)	799,726			
SEBP Adjustment	18,739,209	18,739,209	144,090	(639,907)	17,960,256	18,594,432
Restricted Stock Grant Plan	1,828,042	1,828,042	1,553,462		3,381,503	3,381,503
Rabbi Trust	(205,346)	(205,346)	222,979	17,633	17,633	17,633
UNICAP Section 263A Costs	47,375	47,375	(47,934)	(47,934)	(47,934)	(47,934)
Cleaning Account - Adjustment	(146)	(146)	(263,450)	(216,075)	(216,075)	(216,075)
Charitable Contribution Carryover	(5,037)	(5,037)	(6,989)	(5,037)	(5,037)	(5,037)
Investment Banking Adv Fee (MVG)	(524,293)	(524,293)	524,293			
RAR CFWE 1990-1985	(10,133)	(10,133)	10,133			
Monarch - Non Complete	(63,254)	(63,254)	6,594			
Prepaid Dues	(109,866)	(109,866)	(1,901,208)			
Prepayments	(990,332)	(990,332)	990,332			
Inventory Adjustment	(1,757,778)	(1,757,778)	1,757,778			
Section 481(a) Prepayments			264,338	264,338	264,338	264,338
Stock Option Expense	(42,597,665)	(42,597,665)	2,487,286	(3,664,778)	890,117	(42,885,060)
Pension Expense	2,578,485	2,820,013	146,830	(462,963)	2,644,039	2,653,859
FAS 106 Adjustment	72,395	72,395	72,395	72,395	72,395	72,395
Regulatory Liability - Almos 109	(15,656)	(15,656)	15,656			
OHGC Deposit Refund Adjustment			89,926			
All Other M-Is	(48,203)	(48,203)	10,392,658	41,723	41,723	41,723
<b>SUBTOTAL NON PLANT RELATED DEFERRED</b>	<b>(23,328,846)</b>	<b>(23,135,521)</b>	<b>(12,742,863)</b>	<b>(17,186,505)</b>	<b>(16,438,366)</b>	<b>(15,540,794)</b>
Fixed Asset Cost Adjustment	(39,524,672)	(39,524,672)	8,519,959	(4,767,648)	748,139	897,572
IRS Audit Adjustment - Cost	471,165	471,165	(1,937,616)			
ANG Acquisition - Cost	82,805	82,805	(82,805)			
Provision Differences - Cost	321,130	321,130	(321,130)			
Amended Item - Book Depreciation Not Reversed	1,085	1,085	26,358	27,443	27,443	27,443
Fixed Asset Accum Adjustment	12,480,288	12,849,333	(9,689,491)	257,505	257,505	67,340
IRS Audit Adjustment - Accum	(102,456)	(102,456)	102,456			
Section 481(a) Cushion Gas	206,170	206,170	206,170	206,170	206,170	206,170
Section 481(a) Line Pack Gas	69,383	69,383	69,383			
Amended Item - Tax Depreciation Not Claimed	(10,771,986)	(10,771,986)	397,134			
CWIP	1,571,782	1,571,782	(4,633,855)			
Amended Cost of Removal	(1,783,210)	(1,783,210)	(1,783,210)			
Amended Book Amortization	(64,869)	(64,869)	(64,869)			
Capitalized Overhead - True Up	(4,875,992)	(4,875,992)	203,339			
Other Plant	(9,379)	(9,379)	9,379			
<b>SUBTOTAL PLANT RELATED DEFERRED</b>	<b>(41,912,408)</b>	<b>(41,543,364)</b>	<b>(7,408,135)</b>	<b>(48,691,630)</b>	<b>(48,434,125)</b>	<b>(48,366,785)</b>

Almos Energy - Shared Services (Company 010)  
 Deferred Tax Balances  
 FYE 2006 - 2007

(ALL NUMBERS ARE TAX EFFECTED)

DEFERRED TAX ASSETS / (LIABILITIES)

	Actual 09/30/2005 Ending Balance	Actual 03/31/2006 Ending Balance	Actual 09/30/2006 Ending Balance	Actual 03/31/2006 Ending Balance	Actual 09/30/2006 Ending Balance	Forecast 12/31/2006 Ending Balance	Forecast 03/31/2007 Ending Balance	Forecast 06/30/2007 Ending Balance
FD - IRS Audit Interest Assessment	(373,000)	(373,000)	373,000	-	-	-	-	-
ST - State Net Operating Loss	(2)	(2)	1,367,031	-	-	1,367,029	1,367,029	1,367,029
ST - State Bonus Depreciation	(609,727)	(809,727)	3,050,877	-	-	2,241,150	2,241,150	2,241,150
FD - FAS 115 Adjustment	100,010	100,010	(540,552)	-	-	(440,542)	(440,542)	(440,542)
FD - Treasury Lock Adjustment	14,698,903	13,102,227	(512,888)	-	-	12,589,339	12,589,339	12,589,339
FD - NOL Credit Carryforward	-	-	4,335,941*	-	-	4,335,941	4,335,941	4,335,941
FD - Federal Tax on State NOL	(1,781,359)	(1,781,359)	(478,460)	-	-	(478,460)	(478,460)	(478,460)
FD - R & D Credit Valuation Allow	(540,711)	(540,711)	(243,691)	-	-	(1,781,359)	(1,781,359)	(1,781,359)
FD - Federal Benefit on State Bonu	-	-	(784,402)	-	-	(784,402)	(784,402)	(784,402)
SUBTOTAL OTHER TAX EFFECTED ITEMS	11,294,114	9,697,438	7,351,258	17,048,696	17,048,696	17,048,696	17,048,696	17,048,696
TOTAL DEFERRED TAX ASSETS / (LIABILITIES)	(53,947,140)	(54,981,447)	10,338,145	(44,643,302)	(44,643,302)	(48,829,439)	(47,823,795)	(46,858,893)

TOTAL TAX EFFECTED

A1900-28201	37,469,739	37,469,739	(14,824,771)	22,644,968	22,644,968	21,629,167	21,498,398	22,091,562
A1900-28206	1,133,487	1,133,487	2,000,718	3,134,205	3,134,205	3,047,136	3,035,927	3,086,769
A2820-28201	(38,603,534)	(38,041,164)	(4,956,787)	(42,997,950)	(42,997,950)	(42,760,775)	(42,523,599)	(42,461,576)
A2820-28206	(3,308,874)	(3,308,874)	(2,642,310)	(5,951,184)	(5,951,184)	(5,930,855)	(5,910,526)	(5,905,209)
A2830-28201	(46,852,991)	(48,278,648)	27,880,598	(20,398,050)	(20,398,050)	(23,773,504)	(22,953,659)	(22,720,102)
A2830-28206	(3,784,967)	(3,955,986)	2,880,696	(1,075,290)	(1,075,290)	(1,364,614)	(1,294,342)	(1,274,323)
TOTAL TAX EFFECTED	(53,947,140)	(54,981,446)	10,338,145	(44,643,302)	(44,643,302)	(49,153,445)	(48,147,800)	(47,182,889)

Almos Energy - Shared Services (Company 010)  
 Deferred Tax Balances  
 FYE 2006 - 2007

(ALL NUMBERS ARE TAX EFFECTED)

	Forecast 09/30/2007 Ending Balance	Forecast 12/31/2007 Ending Balance	Forecast 03/31/2008 Ending Balance	Forecast 06/30/2008 Ending Balance
DEFERRED TAX ASSETS / (LIABILITIES)				
Environmental Activities	33	33	33	33
Ad Valorum Taxes	-	-	118,896	118,896
Directors Deferred Bonus	-	118,896	748,662	748,662
Directors Deferred Comp	-	331,586	709,940	331,586
Miscellaneous Accrued	-	63,825	73,506	63,825
Self Insurance - Adjustment	-	73,506	-	73,506
Vacation Accrual	-	-	-	-
Worker's Comp Insurance Reserve	-	1,956,422	1,956,422	1,956,422
Amortization - LGS Acq. 1810.13523	-	-	-	-
Deferred Expense Projects	-	(22)	(22)	(22)
Deferred Projects - MVG Acq.	-	-	-	-
Deferred Projects - TXU Acquisitio	-	-	-	-
RAR 91/93 Bond Cost Amortized	-	903	903	903
RAR 86/90 Lease Expense Amortiz.	-	404,971	404,971	404,971
Deferred Gas Costs	-	-	-	-
Rabbi Trust - True Up	-	-	-	-
SEBP Adjustment - Amended Item	623,553	18,886,407	18,162,345	18,817,826
SEBP Adjustment	-	3,381,503	3,381,503	3,381,503
Restricted Stock Grant Plan	-	17,633	17,633	17,633
Rabbi Trust	-	(47,934)	(47,934)	(47,934)
UNICAP Section 263A Costs	-	(216,075)	(216,075)	(216,075)
Cleaning Account - Adjustment	-	(7,136)	(7,136)	(7,136)
Charitable Contribution Carryover	-	(5,037)	(5,037)	(5,037)
RAR CFWE 1990-1985	-	-	-	-
Investment Banking Adv Fee (MVG)	-	-	-	-
Monarch - Non Compete	-	(56,661)	(56,661)	(56,661)
Prepaid Dues	-	(2,011,075)	(2,011,075)	(2,011,075)
Prepayments	-	-	-	-
Inventory Adjustment	-	-	-	-
Section 481(a) Prepayments	-	264,338	264,338	264,338
Stock Option Expense	944,995	(41,686,489)	(42,326,464)	(41,580,157)
Pension Expense	118,235	2,772,094	2,766,635	2,724,452
FAS 106 Adjustment	-	72,395	72,395	72,395
Regulatory Liability - Almos 109	-	-	-	-
OHGC Deposit Refund Adjustment	-	41,723	41,723	41,723
All Other M-1s	1,686,783	(13,854,011)	(15,555,085)	(14,195,480)
SUBTOTAL NON PLANT RELATED DEFERRED	-	(2,265,563)	564,489	1,359,606
Fixed Asset Cost Adjustment	-	-	-	-
IRS Audit Adjustment - Cost	-	(31,004,713)	(31,004,713)	(31,004,713)
ANG Acquisition - Cost	-	(1,466,451)	(1,466,451)	(1,466,451)
Provision Differences - Cost	-	-	-	-
Amended Item - Book Depreciation Not Reversed	151,314	27,443	27,443	27,443
Fixed Asset Accum Adjustment	-	3,893,505	3,802,518	3,620,546
IRS Audit Adjustment - Accum	-	-	-	-
Section 481(a) Cushion Gas	-	206,170	206,170	206,170
Section 481(a) Line Pack Gas	-	69,383	69,383	69,383
Amended Item - Tax Depreciation Not Claimed	-	413,483	413,483	413,483
CWIP	-	(15,405,341)	(15,405,341)	(15,405,341)
Amended Cost of Removal	-	1,571,782	1,571,782	1,571,782
Amended Book Amortization	-	(1,783,210)	(1,783,210)	(1,783,210)
Capitalized Overhead - True Up	-	(64,869)	(64,869)	(64,869)
Other Plant	-	(4,672,653)	(4,672,653)	(4,672,653)
SUBTOTAL PLANT RELATED DEFERRED	151,314	(48,215,471)	(48,397,444)	(48,488,430)
OTHER TAX EFFECTED ITEMS	-	-	-	-

Almos Energy - Shared Services (Company 010)  
 Deferred Tax Balances  
 FYE 2006 - 2007

(ALL NUMBERS ARE TAX EFFECTED)

DEFERRED TAX ASSETS / (LIABILITIES)

	Forecast 09/30/2007	Forecast 12/31/2007	Forecast 03/31/2008	Forecast 06/30/2008
	Ending Balance	Ending Balance	Ending Balance	Ending Balance
FD - IRS Audit Interest Assessment	-	1,367,029	1,367,029	1,367,029
ST - State Net Operating Loss	-	2,241,150	2,241,150	2,241,150
ST - State Bonus Depreciation	-	(440,542)	(440,542)	(440,542)
FD - FAS 115 Adjustment	-	12,589,339	12,589,339	12,589,339
FD - Treasury Lock Adjustment	-	4,335,941	4,335,941	4,335,941
FD - NOL Credit Carryforward	-	(478,460)	(478,460)	(478,460)
FD - Federal Tax on State NOL	-	(1,781,359)	(1,781,359)	(1,781,359)
FD - R & D Credit Valuation Allow	-	(784,402)	(784,402)	(784,402)
FD - Federal Benefit on State Bonu	-	17,048,696	17,048,696	17,048,696
SUBTOTAL OTHER TAX EFFECTED ITEMS	1,838,097	(45,020,786)	(46,903,833)	(45,635,214)
TOTAL DEFERRED TAX ASSETS / (LIABILITIES)	1,838,097	(45,020,786)	(46,903,833)	(45,635,214)
A1900-28201	683,226	22,319,347	21,797,450	22,362,330
A1900-28206	58,562	3,145,331	3,061,560	3,109,979
A2820-28201	139,368	(42,322,208)	(42,406,011)	(42,573,617)
A2820-28206	11,946	(5,893,263)	(7,183)	(5,914,813)
A2830-28201	870,390	(21,849,712)	1,041,821	(21,751,775)
A2830-28206	74,605	(1,199,718)	89,299	(1,191,323)
TOTAL TAX EFFECTED	1,838,097	(45,344,792)	(47,701,342)	(45,959,219)

(ALL NUMBERS ARE TAX EFFECTED)

	Actual 09/30/2005	09/05 - 03/06	Estimated 03/31/2006	03/06 - 09/06	Actual 09/30/2006	Forecast 12/31/2007	Forecast 03/31/2007	Forecast 06/30/2007
	Ending Balance	Activity	Ending Balance	Activity	Ending Balance	Activity	Ending Balance	Ending Balance
DEFERRED TAX ASSETS / (LIABILITIES)								
Directors Deferred Bonus	35,727	-	35,727	-	35,727	-	35,727	35,727
Directors Deferred Comp	138,920	70,667	209,587	70,667	280,253	-	280,253	280,253
Self Insurance - Adjustment	907,668	(224,824)	682,845	(224,824)	458,021	-	458,021	458,021
Vacation Accrual	43,863	8,216	52,079	8,216	60,295	-	60,295	60,295
Worker's Comp Insurance Reserve	327,802	129,658	457,460	129,658	587,117	-	587,117	587,117
Customer Advances	(13,506)	-	(13,506)	-	(13,506)	-	(13,506)	(13,506)
Deferred Expense Projects	(89,531)	52,421	(37,110)	52,421	15,311	-	15,311	15,311
Merger and Integration Amortiz.	(425,029)	212,515	(212,515)	212,515	-	-	-	-
RAR 91/93 Bond Cost Amortized	10,030	2,243	12,273	2,243	14,516	-	14,516	14,516
RAR 91/93 Bond Costs Capitalized	(413,746)	36,593	(37,823)	36,593	(37,823)	-	(37,823)	(37,823)
DIG on Fixed Assets	(1,219,937)	-	(1,219,937)	-	(1,219,937)	-	(1,219,937)	(1,219,937)
DIG on Fixed Assets - UCG Storage	(87,310)	(8,394)	(95,703)	(8,394)	(104,097)	-	(104,097)	(104,097)
RAR 86/90 Lease Expense Amortiz.	199,500	(99,750)	99,750	(99,750)	951,712	2,608	947,418	950,026
Deferred Gas Costs	955,455	(1,871)	953,583	(1,871)	951,712	-	947,418	950,026
SEBP Adjustment	41,904	(20,952)	20,952	(20,952)	951,712	2,608	947,418	950,026
Restricted Stock Grant Plan	(9,266)	4,630	(4,635)	4,630	(5)	-	(5)	(5)
Capitalized Selling Expense	(377)	538	(232)	538	(87)	-	(87)	(87)
Allowance for Doubtful Accounts	17,842	-	17,842	-	18,917	-	18,917	18,917
Cleaning Account - Adjustment	(67,708)	-	(67,708)	-	(67,708)	-	(67,708)	(67,708)
RAR CFWE 1990-1995	424,291	-	424,291	-	424,291	-	424,291	424,291
Union Gas - Non Complete	78,533	(39,267)	39,267	(39,267)	-	-	-	-
Monarch - Non Complete	65,270	(32,635)	32,635	(32,635)	-	-	-	-
Palmyra - Non Complete	(747,117)	373,558	(373,558)	373,558	-	-	-	-
Section 481(e) Prepayments	-	3,183	3,183	3,183	6,367	-	6,367	6,367
Stock Option Expense	4,695,272	216,305	4,911,578	216,305	5,127,883	104,874	4,618,424	4,765,631
FAS 106 Adjustment	(896,520)	26,058	(870,462)	26,058	(844,404)	-	(844,404)	(844,404)
Regulatory Liability - UCGC 109	1,149,777	(47,001)	1,102,776	(47,001)	1,055,777	-	1,055,777	1,055,777
Regulatory Liability - UCGC Rate	5,083,989	662,036	5,746,024	662,036	6,408,080	107,483	5,894,308	6,044,123
SUBTOTAL NON PLANT RELATED DEFERRED	(3,094,036)	13,035	(3,081,000)	13,035	(3,067,965)	-	(3,067,965)	(3,067,965)
Fixed Asset Cost Adjustment	36,883	(18,442)	18,442	(18,442)	-	-	-	-
IRS Audit Adjustment - Cost	6,482	(3,241)	3,241	(3,241)	-	-	-	-
ANG Acquisition - Cost	25,138	(12,569)	12,569	(12,569)	-	-	-	-
Provision Differences - Cost	68	(34)	34	(34)	-	-	-	-
Amended Item - Book Depreciation Not Reversed	778,957	(960,420)	(181,463)	(960,420)	(1,141,883)	48,751	(1,093,132)	(1,025,921)
Fixed Asset Accum Adjustment	(6,395)	3,197	(3,197)	3,197	-	-	-	-
IRS Audit Adjustment - Accum	-	(983)	(983)	(983)	(1,967)	-	(1,967)	(1,967)
TAX Gain/Loss on Sale of FA	1,020	(510)	510	(510)	-	-	-	-
Amended Item - Tax Depreciation Not Claimed	(180,655)	(72,962)	(253,617)	(72,962)	(326,580)	-	(326,580)	(326,580)
GWIP	49,531	(2,674)	46,857	(2,674)	44,183	-	44,183	44,183
Deferred ITC - UCG Non-utility	348,484	(44,680)	303,803	(44,680)	259,123	-	259,123	259,123
DEFERRED ITC - UCG	(2,034,521)	(1,100,283)	(3,134,805)	(1,100,283)	(4,235,088)	48,751	(4,186,337)	(4,119,126)
SUBTOTAL PLANT RELATED DEFERRED	3,049,468	(438,248)	2,611,220	(438,248)	2,172,972	156,235	1,756,723	1,924,997
TOTAL DEFERRED TAX ASSETS / (LIABILITIES)	7,951,283	(24,551)	7,926,733	(24,551)	7,912,182	98,997	7,438,989	7,576,977
A1900-28201	682,396	206,350	888,746	206,350	1,095,095	8,485	1,054,536	1,066,363
A1900-28206	(1,873,901)	(923,145)	(2,797,046)	(923,145)	(3,720,191)	44,902	(3,630,385)	(3,613,383)
A2820-28201	(160,620)	(177,139)	(337,759)	(177,139)	(514,898)	3,849	(507,200)	(505,743)
A2820-28206	(3,278,662)	497,727	(2,780,935)	497,727	(2,283,207)	-	(2,283,207)	(2,283,207)
A2830-28201	(281,028)	(17,491)	(298,519)	(17,491)	(316,010)	-	(316,010)	(316,010)
A2830-28206	3,049,468	(438,248)	2,611,220	(438,248)	2,172,972	156,235	1,756,723	1,924,997

(ALL NUMBERS ARE TAX EFFECTED)

	Forecast 09/30/2007	Forecast 12/31/2007	Forecast 03/31/2008	Forecast 06/30/2008
	Activity	Ending Balance	Ending Balance	Ending Balance
DEFERRED TAX ASSETS / (LIABILITIES)				
Directors Deferred Bonus	-	35,727	35,727	35,727
Directors Deferred Comp	-	280,253	280,253	280,253
Self Insurance - Adjustment	-	458,021	458,021	458,021
Vacation Accrual	-	60,295	60,295	60,295
Workers Comp Insurance Reserve	-	587,117	587,117	587,117
Customer Advances	-	(13,506)	(13,506)	(13,506)
Deferred Expense Projects	-	15,311	15,311	15,311
Merger and Integration Amortiz.	-	-	-	-
RAR 91/93 Bond Cost Amortized	-	14,516	14,516	14,516
RAR 91/93 Bond Costs Capitalized	-	(37,823)	(37,823)	(37,823)
DIG on Fixed Assets	-	(340,560)	(340,560)	(340,560)
DIG on Fixed Assets - UCG Storage	-	(1,219,937)	(1,219,937)	(1,219,937)
RAR 86/90 Lease Expense Amortiz.	-	(104,097)	(104,097)	(104,097)
Deferred Gas Costs	-	-	-	-
SEBP Adjustment	3,557	949,261	950,231	951,202
Restricted Stock Grant Plan	-	-	-	-
Capitalized Selling Expense	-	(5)	(5)	(5)
Allowance for Doubtful Accounts	-	(87)	(87)	(87)
Cleaning Account - Adjustment	-	18,917	18,917	18,917
RAR CFWE 1990-1995	-	(67,708)	(67,708)	(67,708)
Union Gas - Non Compete	-	424,291	424,291	424,291
Monarch - Non Compete	-	-	-	-
Palmyra - Non Compete	-	-	-	-
Section 481(a) Prepayments	-	-	-	-
Stock Option Expense	-	6,367	6,367	6,367
FAS 106 Adjustment	143,172	4,636,958	4,725,666	4,871,695
Regulatory Liability - UCGC 109	-	(844,404)	(844,404)	(844,404)
Regulatory Liability - UCGC Rate	-	1,055,777	1,055,777	1,055,777
SUBTOTAL NON PLANT RELATED DEFERRED	146,729	6,190,852	6,004,363	6,151,363
Fixed Asset Cost Adjustment	-	(3,067,965)	(3,067,965)	(3,067,965)
IRS Audit Adjustment - Cost	-	-	-	-
ANG Acquisition - Cost	-	-	-	-
Provision Differences - Cost	-	-	-	-
Amended Item - Book Depreciation Not Reversed	-	-	-	-
Fixed Asset Accum Adjustment	22,338	(1,003,583)	(938,216)	(905,532)
IRS Audit Adjustment - Accum	-	-	-	-
TAX Gain/Loss on Sale of FA	-	(1,967)	(1,967)	(1,967)
Amended Item - Tax Depreciation Not Claimed	-	-	-	-
CWIP	-	(326,580)	(326,580)	(326,580)
Deferred ITC - UCG Non-utility	-	44,183	44,183	44,183
Deferred ITC - UCG	-	259,123	259,123	259,123
SUBTOTAL PLANT RELATED DEFERRED	22,338	(4,096,788)	(4,031,421)	(3,998,737)
TOTAL DEFERRED TAX ASSETS / (LIABILITIES)	169,067	2,094,064	1,972,942	2,152,626
A1900-28201	135,145	7,712,122	7,457,758	7,540,356
A1900-28206	11,594	1,077,947	1,056,145	1,063,225
A2820-28201	20,574	(3,592,809)	(3,562,705)	(3,532,602)
A2820-28206	1,784	(503,979)	(501,399)	(498,819)
A2830-28201	-	(2,283,207)	(2,283,207)	(2,283,207)
A2830-28206	-	(316,010)	(316,010)	(316,010)

(ALL NUMBERS ARE TAX EFFECTED)

	Actual 09/30/2005	Actual 03/31/2006	Actual 09/06 - 09/06	Actual 09/30/2006	Forecast 12/31/2006	Forecast 03/31/2007	Forecast 06/30/2007
	Ending Balance	Activity	Activity	Ending Balance	Activity	Ending Balance	Ending Balance
DEFERRED TAX ASSETS / (LIABILITIES)							
Directors Deferred Comp	(44,743)	-	71,122	26,378	26,378	26,378	26,378
Self Insurance - Adjustment	(25,727)	-	25,727	-	-	-	-
Vacation Accrual	25,533	-	(1,541)	23,992	23,992	23,992	23,992
Worker's Comp Insurance Reserve	192,740	-	46,217	238,957	238,957	238,957	238,957
Customer Advances	1,516,045	-	(171,945)	1,344,100	1,344,100	1,344,100	1,344,100
Deferred Expense Projects	126,289	-	(18,924)	7,365	7,365	7,365	7,365
DIG on Fixed Assets - WKG	188,887	-	-	188,887	188,887	188,887	188,887
Deferred Gas Costs	(6,398,798)	(6,677,041)	13,033,296	(42,543)	-	-	-
Deferred Gas Costs	-	-	1,542,550	1,542,550	-	-	-
SEBP Adjustment	405,562	-	7,711	413,273	(413,273)	-	-
Restricted Stock Grant Plan	53,662	-	(53,662)	290	-	290	290
Capitalized Selling Expense	(722)	-	1,012	736,437	736,437	736,437	736,437
UNICAP Section 263A Costs	130,739	-	605,697	(17,813)	517,595	608,124	608,124
Allowance for Doubtful Accounts	224,376	406,957	(649,146)	(481)	108,342	(481)	(481)
Cleaning Account - Adjustment	(922)	-	441	(481)	-	(114,466)	(114,466)
Prepaid OSC/PUCA Assessment	(94,547)	-	(19,919)	(114,466)	-	2,663	2,663
Stock Option Expense	1,279,011	44,835	774	1,323,073	64,453	1,189,797	1,287,033
FAS 106 Adjustment	-	-	304,000	304,000	-	304,000	304,000
Accrued SUT Audit	-	-	579,983	579,983	-	579,983	579,983
481 (e) UNICAP	-	(161,779)	161,779	-	-	-	-
All Other M-1s	(2,422,613)	(6,387,028)	15,366,285	6,556,645	(502,660)	5,136,026	5,233,262
SUBTOTAL NON PLANT RELATED DEFERRED	(26,254,214)	-	(903,175)	(27,157,388)	(27,157,388)	(27,157,388)	(27,157,388)
Fixed Asset Cost Adjustment	312,970	-	(312,970)	-	-	-	-
IRS Audit Adjustment - Cost	55,003	-	(55,003)	-	-	-	-
ANG Acquisition - Cost	213,310	-	(213,310)	-	-	-	-
Provision Differences - Cost	(415)	-	415	-	-	-	-
Amended Item - Book Depreciation Not Reversed	(4,772,535)	(640,816)	1,736,153	(3,677,197)	(48,612)	(2,913,518)	(3,113,008)
Fixed Asset Accum Adjustment	39,180	-	(39,180)	-	-	-	-
IRS Audit Adjustment - Accum	200,736	-	(1,029,438)	(1,029,438)	-	(1,029,438)	(1,029,438)
TAX Gain/Loss on Sale of FA	-	-	200,736	-	-	-	-
Customer Forfeiture	(6,252)	(196,388)	196,388	-	-	-	-
Capitalized Overhead Adjustment	-	-	6,252	-	-	-	-
Amended Item - Tax Depreciation Not Claimed	(1,002,489)	-	(1,002,489)	(661,580)	-	(661,580)	(661,580)
CWIP	(31,214,706)	(837,204)	(473,694)	(32,525,604)	(48,612)	(31,761,924)	(31,961,414)
SUBTOTAL PLANT RELATED DEFERRED	738,191	-	(738,191)	-	-	-	-
ST - State Bonus Depreciation	(32,899,128)	(7,224,231)	14,154,400	(25,968,959)	(551,273)	(26,625,898)	(26,728,152)
TOTAL DEFERRED TAX ASSETS / (LIABILITIES)	(2,260,591)	(0)	8,114,165	5,853,574	(82,330)	6,307,340	6,396,900
A1900-28201	544,426	(0)	265,745	810,171	(7,057)	849,065	856,742
A1900-28206	(28,750,387)	(6,569,185)	6,748,397	(28,571,175)	(44,774)	(27,867,786)	(28,051,527)
A2820-28201	(2,464,319)	(655,046)	(3,119,365)	(3,954,429)	(3,838)	(3,894,136)	(3,909,887)
A2820-28206	29,237	0	29,237	(94,080)	(380,646)	(474,726)	(474,726)
A2830-28201	2,506	0	(15,527)	(13,021)	(32,627)	(45,648)	(45,648)
A2830-28206	(32,899,128)	(7,224,231)	14,154,400	(25,968,959)	(551,273)	(26,520,232)	(26,228,146)
TOTAL TAX EFFECTED							



(ALL NUMBERS ARE TAX EFFECTED)

	Forecast 09/30/2007 Ending Balance	Forecast 12/31/2007	Forecast 03/31/2008	Forecast 06/30/2008 Ending Balance
DEFERRED TAX ASSETS / (LIABILITIES)				
Directors Deferred Comp	-	26,378	26,378	26,378
Self Insurance - Adjustment	-	-	-	-
Vacation Accrual	-	23,992	23,992	23,992
Worker's Comp Insurance Reserve	-	238,957	238,957	238,957
Customer Advances	-	1,344,100	1,344,100	1,344,100
Deferred Expense Projects	-	7,365	7,365	7,365
DIG on Fixed Assets - WKG	-	188,887	188,887	188,887
Deferred Gas Costs	-	-	-	-
SEBP Adjustment	-	-	-	-
Restricted Stock Grant Plan	-	290	290	290
Capitalized Selling Expense	-	736,437	736,437	736,437
UNICAP Section 263A Costs	-	608,124	608,124	608,124
Allowance for Doubtful Accounts	-	(481)	(481)	(481)
Cleaning Account - Adjustment	-	(114,466)	(114,466)	(114,466)
Prepaid OSC/PUCA Assessment	-	2,663	2,663	2,663
Stock Option Expense	-	1,334,463	1,321,496	1,405,296
FAS 106 Adjustment	(8,051)	304,000	304,000	304,000
Accrued SUT Audit	-	579,983	579,983	579,983
481 (a) UNICAP	-	-	-	-
All Other M-1s	(8,051)	55,481	5,267,725	83,800
SUBTOTAL NON PLANT RELATED DEFERRED	(8,051)	5,225,211	(12,967)	5,351,524
Fixed Asset Cost Adjustment	-	-	-	-
IRS Audit Adjustment - Cost	-	(27,157,388)	(27,157,388)	(27,157,388)
ANG Acquisition - Cost	-	-	-	-
Provision Differences - Cost	-	-	-	-
Amended Item - Book Depreciation Not Reversed	160,405	(2,952,603)	(13,147)	(13,147)
Fixed Asset Accum Adjustment	-	(1,029,438)	(1,029,438)	(1,029,438)
IRS Audit Adjustment - Accum	-	-	-	-
TAX Gain/Loss on Sale of FA	-	-	-	-
Customer Forfeiture	-	-	-	-
Capitalized Overhead Adjustment	-	-	-	-
Amended Item - Tax Depreciation Not Claimed	-	(661,580)	(661,580)	(661,580)
CWIP	160,405	(31,801,009)	(13,147)	(31,827,303)
SUBTOTAL PLANT RELATED DEFERRED	160,405	(31,801,009)	(13,147)	(31,840,450)
ST - State Bonus Depreciation	-	-	-	-
TOTAL DEFERRED TAX ASSETS / (LIABILITIES)	152,354	(26,575,798)	(26,114)	(26,488,926)
A1900-28201	(7,415)	6,389,484	51,101	6,428,642
A1900-28206	(636)	856,106	4,380	859,463
A2820-28201	147,741	(27,903,785)	(12,109)	(27,928,003)
A2820-28206	12,664	(3,897,224)	(1,038)	(3,899,300)
A2830-28201	-	(474,726)	-	(474,726)
A2830-28206	-	(45,648)	-	(45,648)
TOTAL TAX EFFECTED	152,354	(25,075,792)	42,334	(24,988,919)

Almos Energy Corporation  
Kentucky Rate Case - Analysis of Plant Related Deferred Taxes

NOTES: • Tax Effected DTA / (DTL) = (difference between book and tax depreciation) x 36% + prior month ending DTA / (DTL)  
• C010 = Div 002 + Div 012

	Acc Book Depr C010	Book Depr C010	Tax Depr C010	Difference C010	TAX EFFECTED DTA / (DTL) C010	Acc Book Depr Div 012	Book Depr Div 012	Tax Depr Div 012	Difference Div 012	TAX EFFECTED DTA / (DTL) Div 012
Mar-06	114,525,643				(48,949,134)	71,522,383	1,031,020	1,141,356	(110,335)	(30,112,829)
Sep-06	116,565,476	2,059,633	1,833,952	225,681	(48,949,134)	72,553,404	1,031,020	1,127,335	(96,315)	(34,143,310)
Oct-06	118,645,309	2,059,633	1,833,952	225,681	(48,949,134)	73,584,424	1,031,020	1,103,761	(72,741)	(34,165,238)
Nov-06	120,705,142	2,059,633	1,833,952	225,681	(48,949,134)	74,615,444	1,031,020	1,092,668	(61,646)	(34,249,479)
Dec-06	122,764,976	2,059,633	1,833,952	225,681	(48,949,134)	75,646,465	1,031,020	1,077,710	(46,690)	(34,272,909)
Jan-07	124,824,809	2,059,633	1,833,952	225,681	(48,949,134)	76,677,485	1,031,020	1,065,218	(34,999,842)	(34,290,647)
Feb-07	126,884,642	2,059,633	1,833,952	225,681	(48,949,134)	77,708,505	1,031,020	1,040,511	(100,318)	(34,261,721)
Mar-07	128,944,475	2,059,633	1,833,952	225,681	(48,949,134)	78,739,525	1,031,020	1,026,194	(114,636)	(34,218,160)
Apr-07	131,004,308	2,059,633	1,833,952	225,681	(48,949,134)	79,770,545	1,031,020	1,012,816	(118,014)	(34,173,314)
May-07	133,064,141	2,059,633	1,833,952	225,681	(48,949,134)	80,801,565	1,031,020	1,000,244	(132,577)	(34,122,935)
Jun-07	135,123,974	2,059,633	1,833,952	225,681	(48,949,134)	81,832,585	1,031,020	1,007,697	(135,000)	(34,072,082)
Jul-07	137,183,807	2,059,633	1,833,952	225,681	(48,949,134)	82,863,605	1,031,020	1,007,697	(135,000)	(34,020,782)
Aug-07	139,243,640	2,059,633	1,833,952	225,681	(48,949,134)	83,894,625	1,031,020	1,007,697	(135,000)	(34,008,835)
Sep-07	141,303,473	2,059,633	1,833,952	225,681	(48,949,134)	84,925,645	1,031,020	1,007,697	(135,000)	(33,991,847)
Oct-07	143,363,306	2,059,633	1,833,952	225,681	(48,949,134)	85,956,665	1,031,020	1,007,697	(135,000)	(33,969,762)
Nov-07	145,423,139	2,059,633	1,833,952	225,681	(48,949,134)	86,987,685	1,031,020	1,007,697	(135,000)	(33,942,524)
Dec-07	147,482,972	2,059,633	1,833,952	225,681	(48,949,134)	88,018,705	1,031,020	1,007,697	(135,000)	(33,910,073)
Jan-08	149,542,805	2,059,633	1,833,952	225,681	(48,949,134)	89,049,725	1,031,020	1,007,697	(135,000)	(33,872,353)
Feb-08	151,602,638	2,059,633	1,833,952	225,681	(48,949,134)	90,080,745	1,031,020	1,007,697	(135,000)	(33,829,303)
Mar-08	153,662,471	2,059,633	1,833,952	225,681	(48,949,134)	91,111,765	1,031,020	1,007,697	(135,000)	(33,780,862)
Apr-08	155,722,304	2,059,633	1,833,952	225,681	(48,949,134)	92,142,785	1,031,020	1,007,697	(135,000)	(33,726,969)
May-08	157,782,137	2,059,633	1,833,952	225,681	(48,949,134)	93,173,805	1,031,020	1,007,697	(135,000)	(33,668,524)
Jun-08	159,841,970	2,059,633	1,833,952	225,681	(48,949,134)	94,204,825	1,031,020	1,007,697	(135,000)	(33,605,579)

ANALYSIS OF PROJECTED TAX DEPRECIATION

	12 months Tax Depr. 9/30/2007	12 months Tax Depr. 9/30/2008	Per Month
C010	22,007,421	24,557,943	2,046,495
Div-001	390,584	281,673	23,473
Div-009	11,301,494	13,128,354	1,084,029

\*ASSUMPTION: When computing projected tax depreciation, assumed book additions = tax additions therefore no monthly cost basis difference only accrual difference.

ALLOCATION OF SSU DTA / (DTL)

	Book Cost	Book Accum	NBV	Percent SSU Div 012	NBV Percent SSU Div 002
Mar-06	213,289,882	106,608,074	106,691,808	72.49%	27.51%
Sep-06	225,595,904	114,525,643	111,070,261	69.79%	30.26%
Oct-06	240,071,456	118,595,476	123,485,980	62.23%	37.77%
Nov-06	241,999,803	118,645,309	123,344,494	61.47%	38.53%
Dec-06	244,970,914	120,705,142	124,265,771	60.18%	39.82%
Jan-07	246,561,854	122,764,976	123,796,878	59.58%	40.42%
Feb-07	248,595,401	124,824,809	123,760,592	58.76%	41.24%
Mar-07	251,491,371	126,884,642	124,666,729	57.54%	42.46%
Apr-07	253,127,062	128,769,957	124,597,105	56.74%	43.26%
May-07	254,716,290	130,662,980	124,053,311	55.93%	44.04%
Jun-07	256,519,208	132,563,708	122,417,494	55.03%	44.97%
Jul-07	258,559,368	134,530,391	121,988,816	54.90%	45.04%
Aug-07	259,566,416	136,463,757	118,122,659	54.26%	45.74%
Sep-07	257,910,388	140,430,439	117,479,849	53.61%	46.39%
Oct-07	259,234,361	142,397,122	116,837,239	52.95%	47.05%
Nov-07	260,558,334	144,363,805	116,194,529	52.29%	47.71%
Dec-07	261,882,307	146,330,488	115,551,819	51.62%	48.38%
Jan-08	263,206,279	148,297,170	114,909,109	50.94%	49.06%
Feb-08	264,530,252	150,263,853	114,266,399	50.26%	49.74%
Mar-08	265,854,225	152,230,536	113,623,689	49.57%	50.43%
Apr-08	267,178,198	154,197,218	112,980,979	48.85%	51.14%
May-08	268,502,170	156,163,901	112,338,269		

NOTES:

	TAX EFFECTED DTA / (DTL)				TAX EFFECTED DTA / (DTL)				TAX EFFECTED DTA / (DTL)			
	Div 002	Div 002	Div 002	Difference	Div 001	Div 001	Div 001	Difference	Div 009	Div 009	Div 009	Difference
	Acc.Book.Depr	Book.Depr	Tax.Depr		Accum.Book.Depr	Book.Depr	Tax.Depr		Acc.Book.Depr	Book.Depr	Tax.Depr	
	Div 002	Div 002	Div 002	Div 002	Div 001	Div 001	Div 001	Div 001	Div 009	Div 009	Div 009	Div 009
Mar-06	43,003,259	1,028,813	692,596	336,217	4,332,771	75,313	32,549	42,764	127,824,809	(611,211)	941,791	(1,553,002)
Sep-06	44,032,072	1,028,813	705,617	322,196	4,400,084	75,313	32,549	42,764	127,213,598	(611,211)	941,791	(1,553,002)
Oct-06	45,060,895	1,028,813	720,191	298,622	4,483,397	75,313	32,549	42,764	126,867,926	1,654,328	941,791	712,537
Nov-06	46,089,698	1,028,813	741,284	287,529	4,558,710	75,313	32,549	42,764	130,522,255	1,654,328	941,791	712,537
Dec-06	47,118,511	1,028,813	755,242	272,571	4,634,023	75,313	32,549	42,764	132,176,583	1,654,328	941,791	712,537
Jan-07	48,147,324	1,028,813	778,734	250,079	4,709,336	75,313	32,549	42,764	133,830,912	1,654,328	941,791	712,537
Feb-07	49,176,137	1,028,813	793,440	(46,955)	4,784,649	75,313	32,549	42,764	135,485,240	1,654,328	941,791	712,537
Mar-07	49,920,622	744,486	793,440	(46,955)	4,832,483	47,833	32,549	15,285	136,249,286	764,046	941,791	(177,745)
Apr-07	50,572,815	752,192	807,759	(55,565)	4,881,224	48,741	32,549	15,285	137,016,118	766,831	941,791	(177,745)
May-07	51,432,714	759,899	811,136	(51,237)	4,930,874	49,650	32,549	17,101	137,795,640	769,522	941,791	(172,269)
Jun-07	52,292,576	824,861	824,708	154	4,983,016	52,143	32,549	19,594	138,668,137	1,082,497	941,791	140,706
Jul-07	53,082,437	824,861	825,955	(1,083)	5,035,159	52,143	32,549	19,594	139,550,634	1,082,497	941,791	140,706
Aug-07	53,907,299	824,861	827,131	(2,269)	5,087,302	52,143	32,549	19,594	140,433,131	1,082,497	941,791	140,706
Sep-07	54,732,160	824,861	827,131	(111,251)	5,139,445	52,143	32,549	19,594	141,315,628	1,082,497	941,791	140,706
Oct-07	55,557,022	824,861	827,131	(124,517)	5,191,588	52,143	32,549	19,594	142,203,125	1,082,497	941,791	140,706
Nov-07	56,381,883	824,861	827,131	(137,931)	5,243,730	52,143	32,549	19,594	143,090,622	1,082,497	941,791	140,706
Dec-07	57,206,745	824,861	827,131	(151,494)	5,295,873	52,143	32,549	19,594	143,978,119	1,082,497	941,791	140,706
Jan-08	58,031,606	824,861	827,131	(165,058)	5,348,016	52,143	32,549	19,594	144,865,616	1,082,497	941,791	140,706
Feb-08	58,856,468	824,861	827,131	(178,622)	5,400,159	52,143	32,549	19,594	145,753,113	1,082,497	941,791	140,706
Mar-08	59,681,329	824,861	827,131	(192,186)	5,452,301	52,143	32,549	19,594	146,640,610	1,082,497	941,791	140,706
Apr-08	60,506,191	824,861	827,131	(205,750)	5,504,444	52,143	32,549	19,594	147,528,107	1,082,497	941,791	140,706
May-08	61,331,052	824,861	827,131	(219,314)	5,556,587	52,143	32,549	19,594	148,415,604	1,082,497	941,791	140,706
Jun-08									150,775,604	1,082,497	941,791	140,706

Mar-06												
Sep-06												
Oct-06												
Nov-06												
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Apr-08												
May-08												
Jun-08												



**Atmos Energy Corporation, Kentucky**  
**Case No. 2006-00464**  
**KPSC 1<sup>st</sup> Data Request Dated November 21, 2006**  
**DR Item 28**  
**Witness: Daniel M. Meziere**

**Data Request:**

Provide the following monthly account balances and a calculation of the average (13 month *from Sep-05 thru Sep-06*) account balances for both the total company and the Kentucky gas operations (original cost):

- A. Plant in Service.
- B. Plant Purchased or Sold.
- C. Property Held for Future Use.
- D. CWIP. (Separate this balance into CWIP eligible for capitalized interest and other CWIP.)
- E. Completed Construction Not Classified.
- F. Accumulated Depreciation and Amortization.
- G. Plant Acquisition Adjustment.
- H. Amortization of Utility Plant Acquisition Adjustment.
- I. Materials and Supplies.
- J. Balance in Accounts Payable Applicable to each account in ( i ) above. (If actual cannot be determined, give reasonable estimate)
- K. Unamortized Investment Tax Credit - Pre-Revenue Act of 1971.
- L. Unamortized Investment Tax Credit - Revenue Act of 1971.
- M. Accumulated Deferred Income Taxes.
- N. A Summary of Customer Deposits.
- O. Computation and Development of Minimum Cash Requirements.
- P. Balance in Accounts Payable Applicable to amounts included in utility plant in service. (If actual cannot be determined, give reasonable estimate.)
- Q. Balance in Accounts Payable Applicable to prepayments by major category or sub-account
- R. Balance in Accounts Payable Applicable to amounts included in plant under construction. (If actual cannot be determined, give reasonable estimate.)
- S. All Current Assets and Current Liability Accounts not included above.

**Response:**

- A. Please see attached file: Case 2006-00464 PSC DR 1-28A ATT Plant in Service
- B. Please see attached file: Case 2006-00464 PSC DR 1-28B ATT Plant Purchased or Sold

- C. Please see attached file: Case 2006-00464 PSC DR 1-28C ATT Property Held for Future Use
- D. Please see attached file: Case 2006-00464 PSC DR 1-28D ATT CWIP
- E. Please see attached file: Case 2006-00464 PSC DR 1-28E ATT Completed Construction not classified
- F. Please see attached file: Case 2006-00464 PSC DR 1-28F ATT Accum Depr and Amort
- G. Please see attached file: Case 2006-00464 PSC DR 1-28G ATT Plant Acquisition Adj
- H. Please see attached file: Case 2006-00464 PSC DR 1-28H ATT Amort of Utility Plant Acquisition Adj
- I. Please see attached file: Case 2006-00464 PSC DR 1-28I ATT M&S
- J. Please see attached file: Case 2006-00464 PSC DR 1-28J ATT A\_P M&S
- K. Please see attached file: Case 2006-00464 PSC DR 1-28 K L M Def Tax and ITC
- L. Please see attached file: Case 2006-00464 PSC DR 1-28 K L M Def Tax and ITC
- M. Please see attached file: Case 2006-00464 PSC DR 1-28 K L M Def Tax and ITC
- N. Please see attached file: Case 2006-00464 PSC DR 1-28N ATT Cust Deposit
- O. Please see the pre-filed direct testimony of Company witness Mr. Thomas Petersen.
- P. Please see attached file: Case 2006-00464 PSC DR 1-28P ATT Bal A\_P Plt Serv.
- Q. Please see attached file: Case 2006-00464 PSC DR 1-28Q ATT A\_P Prepay
- R. Please see attached file: Case 2006-00464 PSC DR 1-28R A\_P CWIP
- S. Please see attached file: Case 2006-00464 PSC DR 1-28S GL mth bal – sep05-sep06

Company	Division	Data									
		Sum of SEP-05	Sum of OCT-05	Sum of NOV-05	Sum of DEC-05	Sum of JAN-06	Sum of FEB-06				
010	002	177,794,167.44	180,044,720.36	184,835,778.27	204,441,637.50	204,920,453.71	211,993,301.35				
	012	0.00	0.00	0.00	0.00	0.00	0.00				
020	007	148,523,294.66	148,636,079.39	150,073,273.86	149,689,731.57	149,538,734.99	149,281,036.32				
	077	359,675,857.19	359,892,774.84	363,050,150.68	363,677,552.68	363,693,409.06	364,763,196.39				
030	107	2,500,226.00	2,500,226.00	0.00	0.00	0.00	0.00				
	001	3,704,796.34	3,704,796.34	3,704,796.34	3,704,796.34	3,704,796.34	3,704,796.34				
040	003	71,019,010.66	71,036,080.14	71,402,450.56	72,145,682.14	72,314,771.98	72,464,544.14				
	004	1,055,390.54	1,056,251.18	1,054,784.85	1,056,270.90	1,056,258.32	1,056,258.32				
050	005	164,475,838.66	164,834,486.55	167,182,872.12	167,866,264.19	168,147,680.38	167,477,405.44				
	006	2,604,394.21	2,604,492.26	2,613,644.59	2,624,447.59	2,634,690.10	2,645,346.80				
060	008	32,398,608.07	32,399,704.70	32,426,219.55	32,421,397.57	32,438,579.38	32,449,768.61				
	010	3,535,309.00	3,542,173.14	3,620,485.61	3,629,754.34	3,648,275.06	3,681,626.40				
070	013	762,390.22	762,390.83	760,762.11	761,530.27	761,536.33	761,549.85				
	016	70,752,129.29	70,942,950.21	73,653,033.74	74,480,728.02	74,731,198.86	76,208,584.59				
080	017	46,245.55	46,245.55	46,245.55	46,245.55	46,245.55	46,245.55				
	018	404,748.16	404,748.16	404,748.16	404,748.16	404,748.16	404,748.16				
090	019	12,190,850.56	12,197,586.38	12,496,866.68	12,495,620.48	12,532,378.98	12,548,233.83				
	020	0.00	0.00	0.00	0.00	0.00	0.00				
100	021	12,089,531.34	12,107,990.11	12,144,939.18	12,220,904.80	12,252,361.32	12,301,046.43				
	022	615,833.02	615,833.02	615,833.02	615,833.02	615,833.02	615,833.02				
110	009	277,912,514.10	278,201,498.69	280,130,430.94	280,854,354.52	280,686,929.20	281,270,627.51				
	070	6,830,944.46	6,974,850.90	7,206,948.80	7,222,653.84	7,109,778.91	7,170,724.20				
120	071	5,380,837.83	5,384,492.77	5,395,978.10	5,407,736.07	5,455,525.49	5,459,842.58				
	072	41,574,408.00	41,613,851.93	41,805,120.91	41,986,122.99	41,399,612.36	42,990,703.67				
130	088	316,368.39	316,368.39	316,368.39	316,368.39	316,368.39	316,368.39				
	090	45,772.85	45,772.85	45,772.85	45,772.85	45,772.85	45,772.85				
140	091	5,951,176.32	5,950,430.72	5,949,683.61	5,962,466.49	5,962,466.49	5,962,466.49				
	092	42,004,480.63	42,036,619.21	42,279,408.78	42,467,436.75	42,329,694.89	42,360,774.05				
150	093	284,731,265.92	285,304,582.18	286,806,802.26	288,148,202.01	288,645,714.04	289,706,747.47				
	095	115,803,131.84	115,728,896.48	116,270,116.43	116,702,007.38	116,243,762.78	116,613,042.92				
160	096	52,813,253.90	52,918,976.66	53,057,062.51	53,270,454.09	53,023,722.31	53,139,369.41				
	097	34,562,065.14	34,635,502.90	34,842,929.60	35,062,000.32	34,558,603.55	34,545,657.85				
170	098	12,884,307.63	12,888,309.49	12,903,584.39	12,960,166.98	12,910,488.50	12,927,543.96				
	099	448,074.10	464,154.47	466,207.74	467,506.65	468,720.19	469,319.29				
180	029	1,017,706.77	1,017,706.77	1,024,106.44	1,024,940.24	1,032,685.10	1,034,871.95				
	030	3,164,132.91	3,165,220.97	3,176,007.05	3,176,007.05	3,176,007.05	3,176,089.48				
190	033	53,160,140.97	53,228,171.32	53,662,731.86	53,804,925.62	53,345,667.69	53,727,123.60				
	034	27,213,098.89	27,265,077.16	27,336,327.11	27,407,289.41	27,401,435.38	27,449,723.02				
200	035	29,457,475.17	29,482,883.87	29,683,110.79	29,679,782.26	29,748,811.56	29,802,550.94				
	036	21,946,204.40	21,983,283.31	22,081,313.35	22,167,660.64	22,161,440.10	22,269,326.75				

Company	Division	Data						Sum of FEB-06
		Sum of SEP-05	Sum of OCT-05	Sum of NOV-05	Sum of DEC-05	Sum of JAN-06	Sum of FEB-06	
	041	1,414,510.05	1,414,510.05	1,420,710.55	1,421,618.66	1,424,754.44	1,427,507.75	
	079	7,047.42	6,056,709.73	6,056,709.73	6,056,709.73	6,056,709.73	6,056,709.73	
	080	26,797.58	26,797.58	26,797.58	26,797.58	26,797.58	26,797.58	
	081	177,045,502.21	177,331,646.59	178,402,902.38	178,403,357.49	179,043,088.61	179,364,404.89	
	086	13,583,131.03	13,583,131.03	13,615,803.84	13,625,759.27	13,594,184.94	13,605,948.40	
070	170	312,132,569.63	312,756,016.15	314,496,346.33	315,052,399.02	315,296,444.07	315,953,772.42	
080	190	1,871,552,619.94	1,168,358,299.04	1,177,593,067.91	1,204,222,295.99	1,215,047,073.88	1,222,996,290.59	
	200	0.00	665,163,428.13	665,163,428.13	665,163,428.13	665,163,428.13	665,163,428.13	
	204	0.00	42,681,395.34	42,681,395.34	42,681,395.34	42,681,395.34	42,681,395.34	
	207	0.00	(19,457.49)	(19,457.49)	(19,457.49)	(19,457.49)	(19,457.49)	
	208	0.00	(45,387.88)	(45,387.88)	(45,387.88)	(45,387.88)	(45,387.88)	
180	700	760,847,369.19	761,348,151.05	758,716,725.41	778,627,586.11	781,920,780.09	782,579,832.61	
212	056	1,459.37	2,827.22	2,827.22	2,827.22	2,910.96	2,915.28	
	059	10,406.37	(891.14)	(891.14)	(891.14)	(891.14)	(891.14)	
303	057	281,051.06	281,051.06	281,051.06	281,051.06	281,051.06	281,051.06	
324	840	(0.41)	(0.41)	(0.41)	(0.41)	(0.41)	(0.41)	
982	982	1,379,591.28	1,407,070.82	1,434,550.36	1,462,029.90	1,489,509.44	1,516,988.98	
Grand Total		5,219,648,035.85	5,236,281,477.07	5,264,353,475.70	5,337,378,518.25	5,351,427,549.72	5,374,433,473.76	



Company	Division	Sum of MAR-06	Sum of APR-06	Sum of MAY-06	Sum of JUN-06	Sum of JUL-06	Sum of AUG-06
010	002	213,299,883.36	219,576,355.34	81,386,999.08	81,797,219.72	82,191,729.50	76,391,966.69
	012	0.00	0.00	142,557,167.73	142,527,015.51	142,576,132.43	148,985,859.13
	007	149,561,581.49	149,699,667.08	149,956,038.34	150,586,416.13	151,429,130.66	151,808,926.15
	077	365,869,671.57	367,117,634.75	369,070,581.99	369,792,216.47	371,524,927.38	371,838,552.27
	107	3,915.82	0.00	0.00	0.00	4,406.42	4,406.42
	001	3,704,796.34	3,704,796.34	3,704,796.34	3,704,796.34	3,704,796.34	3,704,796.34
	003	72,596,399.52	72,815,979.31	72,572,444.51	72,865,984.37	73,130,227.51	74,257,385.87
020	004	1,057,366.49	1,057,451.47	1,057,451.47	1,057,451.47	1,059,180.55	1,059,180.55
	005	168,176,113.72	168,945,881.90	168,910,132.79	169,621,639.51	170,309,987.22	171,043,726.56
	006	2,669,293.06	2,678,142.41	2,688,212.17	2,687,680.52	2,696,452.66	2,714,833.85
	008	32,520,162.49	32,571,159.55	32,662,987.93	32,709,954.90	32,769,069.50	32,809,887.94
	010	3,879,971.89	3,904,958.17	3,809,698.89	3,922,122.96	4,028,844.70	4,031,348.97
	013	761,121.47	774,013.90	783,526.87	783,531.12	785,180.23	785,398.99
	016	76,592,277.56	77,092,701.42	77,506,726.11	77,900,035.93	78,126,115.49	78,317,286.83
	017	46,245.55	46,245.55	46,245.55	46,245.55	46,245.55	46,245.55
	018	404,748.16	404,748.16	404,748.16	404,748.16	404,748.16	404,748.16
	019	12,745,225.06	12,769,908.27	12,840,892.85	12,921,722.81	13,039,289.21	13,212,205.80
	020	0.00	0.00	9,377.47	114,611.66	219,530.27	240,321.99
	021	12,368,025.78	12,490,778.93	12,542,743.20	12,530,055.61	12,583,548.84	12,631,762.59
	022	615,833.02	615,833.02	615,833.02	615,833.02	615,833.02	615,833.02
040	009	282,432,489.21	283,016,414.50	282,759,207.78	285,202,620.54	285,842,822.20	286,058,338.81
	070	7,191,239.76	7,191,239.76	7,107,629.20	7,097,866.43	7,101,349.70	7,101,349.70
	071	5,601,131.37	5,601,131.37	5,654,819.98	5,654,819.98	5,685,773.06	5,685,773.06
	072	43,162,349.31	43,245,943.57	42,878,749.52	42,645,301.17	42,981,637.00	43,052,509.44
	088	316,368.39	316,368.39	150,952.02	205,728.38	210,547.35	210,547.35
	090	45,772.85	45,772.85	30,292.25	33,077.44	33,077.44	33,077.44
	091	5,964,274.97	5,964,274.97	5,833,144.47	5,851,088.58	5,883,255.10	5,883,255.10
	092	42,863,131.76	42,934,133.47	42,996,078.68	43,225,583.15	43,343,994.01	43,326,881.87
	093	290,842,484.50	291,106,317.01	291,221,118.53	292,605,109.32	293,704,495.09	295,395,740.88
	095	116,755,812.61	117,348,118.52	117,882,622.80	119,921,448.94	120,132,711.68	120,652,460.25
	096	53,315,188.79	53,332,526.69	52,736,785.60	53,283,744.22	54,003,798.51	54,047,846.49
	097	34,506,579.43	34,506,579.43	34,575,383.31	34,437,875.54	34,500,182.73	34,503,823.40
	098	12,947,491.83	12,968,972.45	12,841,791.81	12,878,231.63	12,883,186.50	12,839,466.78
099	599,909.74	613,355.73	626,839.10	616,667.42	621,413.57	634,233.47	
060	029	1,034,638.04	1,038,828.30	1,040,534.36	1,044,171.09	1,047,348.13	1,020,229.32
	030	3,176,095.04	3,176,088.77	3,140,591.38	3,140,591.18	3,140,591.18	3,140,591.18
	033	53,994,215.85	54,913,173.54	55,079,418.97	54,446,127.61	54,600,543.31	54,732,617.95
	034	27,506,705.41	27,910,901.57	27,978,895.60	28,056,017.62	28,197,374.95	28,406,537.39
	035	29,870,084.28	30,099,523.38	30,108,987.56	30,119,456.20	30,208,118.44	30,368,690.80
	036	22,300,954.45	22,393,868.93	22,378,578.08	23,258,483.76	23,365,693.37	23,586,284.19

Company	Division	Sum of MAR-06	Sum of APR-06	Sum of MAY-06	Sum of JUN-06	Sum of JUL-06	Sum of AUG-06
	041	1,430,499.80	1,434,490.46	1,403,900.71	1,402,800.73	1,405,150.57	1,378,283.40
	079	6,056,709.73	6,056,709.73	6,056,709.79	6,056,709.79	6,056,709.79	6,056,709.79
	080	26,797.58	26,797.58	26,797.58	26,797.58	26,797.58	26,797.58
	081	180,538,423.47	180,973,188.76	180,408,445.37	180,430,786.62	181,161,707.34	181,661,325.96
	086	13,621,576.03	13,640,457.70	13,725,595.50	13,768,037.11	13,791,923.08	13,808,785.71
070	170	316,795,677.87	317,164,093.79	317,076,711.37	317,734,478.93	319,096,024.67	319,498,090.61
080	190	1,244,464,887.59	1,251,831,074.65	1,261,092,168.36	1,253,795,771.48	1,261,204,926.09	1,273,428,225.42
	200	665,163,428.13	665,163,428.13	665,163,428.13	665,163,428.13	665,163,428.13	665,163,428.13
	204	42,681,395.34	42,681,395.34	42,681,395.34	42,681,395.34	42,681,395.34	42,681,395.34
	207	(19,457.49)	(19,457.49)	(19,457.49)	(19,457.49)	(19,457.49)	(19,457.49)
	208	(45,387.88)	(45,387.88)	(45,387.88)	(45,387.88)	(45,387.88)	(45,387.88)
180	700	782,986,305.36	783,453,652.34	802,841,621.29	838,621,590.79	841,240,390.18	841,216,417.47
212	056	4,894.06	4,894.06	(1,101.49)	(1,101.49)	(1,101.49)	(1,101.49)
	059	(891.14)	(891.14)	2,940.04	1,501.59	4,265.52	62.34
303	057	281,051.06	281,051.06	1,595,648.81	1,592,972.80	1,634,540.24	1,634,682.50
324	840	(0.41)	(0.41)	(0.41)	(0.41)	(0.41)	(0.41)
982	982	1,540,323.35	1,519,600.89	1,498,878.43	1,478,155.97	1,457,433.51	1,436,711.05
Grand Total		5,406,825,782.39	5,428,154,886.34	5,463,657,318.92	5,503,001,771.55	5,523,592,033.73	5,543,509,896.57

Company	Division	Sum of SEP-06	13 Month	
			Average	Average
010	002	76,599,089.57	153,482,561.68	
	012	148,996,815.53	55,818,691.56	
	007	152,640,770.74	150,109,590.88	
	077	376,262,544.50	366,633,005.37	
	107	4,406.42	385,968.24	
	001	3,704,796.34	3,704,796.34	
	003	74,781,374.51	72,569,410.40	
020	004	1,061,487.65	1,057,291.06	
	005	171,931,936.01	168,378,766.54	
	006	2,728,642.60	2,660,790.22	
	008	32,861,933.73	32,572,264.15	
	010	4,031,870.47	3,789,726.12	
	013	785,495.91	771,417.55	
	016	79,290,619.97	75,814,952.92	
	017	46,245.55	46,245.55	
	018	404,748.16	404,748.16	
	019	13,520,819.15	12,731,661.54	
040	020	285,155.29	66,845.90	
	021	12,690,005.79	12,381,053.38	
	022	615,833.02	615,833.02	
	009	288,632,910.39	282,538,550.65	
050	070	7,270,981.92	7,121,350.58	
	071	5,752,188.77	5,547,696.19	
	072	43,034,064.30	42,490,028.78	
	088	213,020.72	270,903.30	
	090	33,077.44	40,675.75	
	091	6,671,373.66	5,983,796.69	
	092	43,536,393.19	42,746,508.50	
	093	299,907,053.52	290,625,048.67	
	095	123,230,080.69	117,944,939.49	
	096	55,038,301.37	53,383,156.20	
	097	34,972,138.73	34,631,486.30	
060	098	12,727,547.48	12,889,314.57	
	099	634,326.42	548,517.53	
	029	1,021,451.29	1,030,709.06	
	030	3,572,321.64	3,193,871.91	
	033	55,773,609.51	54,189,882.14	
	034	28,652,401.57	27,752,445.01	
	035	30,467,158.14	29,930,510.26	
	036	23,844,358.25	22,595,188.43	

Company	Division	Sum of SEP-06	13 Month	
			Average	
	041	1,373,069.54	1,411,677.44	
	079	6,056,709.79	5,591,351.11	
	080	26,797.58	26,797.58	
	081	184,264,336.79	179,925,316.65	
	086	13,896,903.65	13,681,633.64	
070	170	323,787,054.43	316,679,975.33	
080	190	1,280,977,568.34	1,283,581,866.87	
	200	665,163,428.13	613,997,010.58	
	204	42,681,395.34	39,398,211.08	
	207	(19,457.49)	(17,960.76)	
	208	(45,387.88)	(41,896.50)	
180	700	859,896,946.91	798,022,874.52	
212	056	(1,101.49)	1,542.15	
	059	581.13	1,039.92	
303	057	1,634,682.50	795,456.56	
324	840	(0.41)	(0.41)	
982	982	1,415,988.59	1,464,371.74	
Grand Total		5,599,338,865.36	5,403,969,468.09	



Atmos Energy Corporation, Kentucky  
Case No. 2006-00464  
KPSC 1st Data Request Dated November 21, 2006  
DR Item 28B  
Witness:

Data Request :

Provide the following monthly account balances and a calculation of the average (13 month) account balances for both the total company and the Kentucky gas operations (original cost):

B. Plant Purchased or Sold

Response:

There was nothing classified in account 102, Gas Plant Purchased or Sold, during the 13 months from September 2005 through September 2006.

Atmos Energy Corporation, Kentucky  
Case No. 2006-00464  
KPSC 1st Data Request Dated November 21, 2006  
DR Item 28C  
Witness:

Data Request :

Provide the following monthly account balances and a calculation of the average (13 month) account balances for both the total company and the Kentucky gas operations (original cost):

C. Property Held for Future Use

Response:

There was nothing classified in account 105, Gas Plant Held for Future Use, during the 13 months from September 2005 through September 2006.

Company	Division	Data												13 Month	
		SEP-05	OCT-05	NOV-05	DEC-05	JAN-06	FEB-06	MAR-06	APR-06	MAY-06	JUN-06	JUL-06	AUG-06	SEP-06	Average
010	002	45,728,238.49	47,793,611.40	45,586,610.26	27,034,741.73	28,397,836.02	26,368,669.08	26,566,896.63	22,573,786.29	16,934,425.13	15,889,954.43	17,222,847.65	17,807,571.84	19,570,952.11	27,499,703.16
	012	183,513.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30,152.22	(18,964.70)	(62,147.09)	(62,147.09)	
040	009	1,754,474.48	2,514,813.68	1,806,602.69	1,983,076.58	3,140,115.97	3,283,268.49	3,113,072.05	3,529,553.79	3,375,891.18	1,798,647.39	2,250,183.31	3,256,063.74	2,600,920.09	
050	091	3,173,426.19	3,578,781.22	4,047,370.53	4,962,262.35	5,516,690.31	6,166,802.24	1,232,688.16	1,528,786.07	1,567,824.39	1,177,580.16	1,381,911.74	1,601,699.50	183,456.89	
Grand Total		50,839,652.53	53,887,206.30	51,440,583.48	33,980,080.66	37,054,642.30	35,818,739.81	30,932,666.84	27,632,136.15	21,878,140.70	18,896,334.20	20,835,978.00	22,603,207.99	22,293,182.00	32,930,196.23



		MAR-06													
		FEB-06													
		JAN-06													
		DEC-05													
		NOV-05													
		OCT-05													
		SEP-05													
Data		MAR-06													
Company	Division	SEP-05	OCT-05	NOV-05	DEC-05	JAN-06	FEB-06	MAR-06							
010	002	45,728,238.49	47,793,611.40	45,586,610.26	27,034,741.73	28,397,836.02	26,368,669.08	26,586,896.63							
	012	183,513.37	0.00	0.00	0.00	0.00	0.00	0.00							
020	007	2,511,974.30	4,011,462.08	4,685,293.62	5,906,462.34	7,036,494.02	7,727,377.40	2,222,815.08							
	077	(1,310,415.29)	(957,248.57)	(1,751,386.84)	(2,987,313.95)	(2,559,464.21)	(3,752,547.30)	1,904,684.74							
	107	152,997.40	144,994.19	141,988.65	391,872.00	167,237.54	142,519.81	263,543.69							
030	001	127.86	151.12	178.21	84.59	76.67	207.93	128.66							
	003	234,236.36	377,111.47	(514,400.06)	(1,129,517.86)	(1,239,354.56)	(1,263,594.13)	1,140,785.26							
	004	(6,321.91)	(7,223.16)	(7,200.13)	(7,772.84)	(8,113.46)	(8,107.21)	60.44							
	005	150,489.33	58,995.47	(2,734,285.68)	(3,543,863.82)	(3,760,461.26)	(3,816,817.85)	993,654.49							
	006	(36,739.23)	(32,264.17)	(43,966.62)	(53,030.44)	(58,497.58)	(62,520.50)	5,482.59							
	008	(2,885.48)	47,082.01	7,203.67	6,673.74	6,311.85	13,987.25	10,193.03							
	010	7,742,275.97	8,722,070.16	9,473,817.26	10,439,107.40	11,897,553.12	12,940,513.46	570,838.02							
	013	6,797.80	8,307.86	5,997.67	5,291.02	5,145.84	5,210.56	21,250.91							
	014	0.00	0.00	0.00	72.76	0.00	0.00	0.00							
	016	471,711.78	539,256.94	(1,753,442.99)	(2,245,754.97)	(2,423,112.46)	(2,663,359.03)	776,340.88							
	017	0.00	0.00	0.00	0.00	0.00	0.00	0.00							
	018	0.00	0.00	0.00	0.00	0.00	0.00	0.00							
	019	161,055.01	88,641.56	(209,096.80)	(186,534.92)	(222,947.72)	(166,391.93)	168,557.93							
	020	179.06	711.33	(2,829.64)	(5,441.86)	1,306.65	9,388.46	57,675.74							
	021	(88,525.15)	(68,551.11)	(186,730.50)	(252,315.81)	(311,548.48)	(314,999.76)	186,957.76							
	022	0.00	0.00	0.00	0.00	0.00	0.00	0.00							
040		1,754,474.48	2,514,813.68	1,806,602.69	1,983,076.58	3,140,115.97	3,283,268.49	3,113,072.05							
050	009	307,002.95	171,460.40	(39,137.98)	(121,915.49)	(112,734.31)	(175,249.19)	11,244.98							
	070	116,689.33	116,591.04	106,320.86	96,194.63	109,874.69	108,851.94	61,005.68							
	071	2,006,607.23	1,992,083.67	1,872,309.88	1,703,608.44	1,720,924.19	73,029.21	733,057.73							
	072	30,433.78	34,189.68	34,235.59	33,573.12	34,683.63	34,085.64	61,035.93							
	088	2,454.43	2,685.35	2,454.43	5,816.27	2,599.17	2,623.22	2,814.20							
	090	3,173,426.19	3,578,781.22	4,047,370.53	4,962,262.35	5,516,690.31	6,166,802.24	1,232,698.16							
	091	842,128.61	932,225.64	809,412.91	740,366.54	811,837.92	852,431.32	532,669.70							
	092	2,351,933.06	2,857,728.72	2,322,578.24	2,239,832.53	2,617,275.78	2,383,028.74	4,661,683.07							
	093	(463,817.06)	191,717.74	(58,035.71)	(20,665.89)	321,217.38	513,667.92	2,478,931.64							
	095	(338,908.15)	(281,712.20)	(197,319.40)	(42,692.35)	378,233.85	503,380.75	1,529,981.22							
	096	585,731.70	760,402.03	785,244.76	785,072.65	989,477.35	266,947.62	(382,334.25)							
	097	507.20	19,975.38	28,620.36	(11,851.50)	1,835.28	11,730.61	70,484.87							
	098	88,232.08	74,449.39	74,028.47	72,341.52	75,126.84	76,744.55	(13,967.53)							
	099	(8,683.51)	(7,314.27)	(11,780.42)	(13,414.23)	(12,241.00)	(12,959.38)	283.73							
060	029	566,507.23	762,579.08	1,029,655.32	2,289,859.64	1,847,744.46	2,263,792.45	430,583.11							
	030	1,415,255.95	1,687,645.79	1,890,868.00	2,194,945.93	2,391,117.88	2,561,801.53	17,464.92							
	031	379,733.48	394,892.46	148,344.76	(7,090.03)	216,190.82	(155,423.16)	1,048,815.02							
	033	(276,230.66)	(319,908.57)	(238,389.85)	(428,148.63)	(327,751.06)	(320,435.87)	405,161.80							



Company	Division	2006					13 Month	
		APR-06	MAY-06	JUN-06	JUL-06	AUG-06	SEP-06	Average
010	002	22,573,786.29	16,934,425.13	15,889,954.43	17,222,847.65	17,807,571.84	19,570,952.11	27,499,703.16
		0.00	0.00	30,152.22	(18,964.70)	(62,147.09)	(62,147.09)	5,415.90
	012	2,620,967.76	2,589,291.61	3,235,423.76	2,645,119.81	2,440,919.65	550,576.31	3,706,475.21
	007	1,796,721.78	1,745,122.23	1,869,305.10	1,852,728.60	4,043,902.82	1,668,293.35	120,183.27
	077	282,598.93	384,017.41	359,051.71	297,496.56	284,210.78	778,444.25	291,613.30
	107	23.17	337.32	8.62	76.47	113.13	(83,485.00)	(6,305.48)
030	001	1,145,573.35	1,092,044.08	1,168,168.09	1,160,118.13	361,978.03	178,257.83	208,569.69
	003	(51.93)	897.28	1,073.29	192.45	1,551.52	160.36	(3,142.72)
	004	818,301.30	894,544.86	631,499.38	729,785.93	677,216.79	257,745.08	(664,861.23)
	005	8,369.90	4,851.92	6,314.46	4,644.35	2,932.49	1,183.39	(19,479.96)
	006	6,661.28	(9,942.93)	10,804.45	14,066.14	22,625.37	5,208.89	10,614.56
	008	882,488.89	602,339.02	767,949.01	819,760.28	809,103.56	427,468.12	5,084,252.64
	010	9,161.10	135.88	104.95	477.48	133.62	1,510.54	5,348.09
	013	0.00	(58.21)	0.00	0.00	0.00	1,238.64	96.40
	014	731,578.97	618,556.18	617,861.66	778,149.26	1,082,342.99	693,118.80	(213,596.31)
	016	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	017	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	018	183,320.37	187,614.63	161,183.13	262,411.36	272,819.67	24,306.87	55,764.55
	019	72,349.49	135,437.47	54,956.82	62,019.03	24,817.46	3,822.99	31,876.38
	020	87,588.43	109,661.81	107,040.07	30,425.24	37,099.08	28,391.52	(48,885.15)
	021	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	022	3,529,553.79	3,375,891.18	1,798,647.39	2,250,183.31	3,256,083.74	2,600,920.09	2,646,669.50
040	009	32,653.77	228,624.06	234,441.07	244,787.59	151,185.68	4,319.99	72,052.58
050	070	79,540.93	13,054.55	33,306.10	31,253.56	47,413.27	8,722.99	71,447.66
	071	775,941.51	569,048.06	619,077.53	332,205.04	480,644.90	242,152.79	1,009,283.86
	072	60,113.46	52,154.87	5,094.48	293.04	596.14	452.78	29,303.24
	088	2,625.11	(6,377.11)	89.13	265.49	441.18	146.12	1,433.61
	090	1,528,796.07	1,567,824.39	1,177,580.16	1,381,911.74	1,601,699.50	183,456.89	2,778,407.67
	091	562,684.97	206,455.44	131,056.21	165,870.47	309,231.19	170,249.12	543,585.39
	092	5,357,342.86	4,166,937.56	4,152,663.53	4,280,995.06	4,345,332.27	2,486,218.84	3,401,811.56
	093	2,456,175.18	2,219,379.06	1,166,547.81	1,419,255.62	1,670,378.99	336,374.51	940,855.94
	095	1,250,301.78	1,356,644.64	1,149,621.06	698,318.01	882,505.04	89,317.39	536,743.97
	096	(202,454.45)	(29,819.80)	512,324.21	642,194.85	823,953.48	208,884.38	441,971.12
	097	65,456.58	96,305.16	91,168.80	111,246.27	133,116.26	242,138.72	66,210.31
	098	(13,306.63)	(17,172.97)	(13,770.79)	(12,629.66)	(9,523.63)	(13,322.88)	28,248.37
	099	100.97	103.24	846.62	168.88	505.34	436.65	(4,919.03)
060	029	552,171.21	704,565.74	715,527.87	763,139.55	498,974.85	191,246.62	970,488.24
	030	(48,783.45)	(83,701.47)	43,991.41	(58,721.21)	(293,153.51)	10,929.57	902,281.64
	031	245,869.97	(35,623.78)	76,224.02	294,418.00	516,466.30	(242,098.04)	221,593.83
	033	282,157.77	102,583.40	216,804.25	199,284.14	335,029.29	164,564.12	(15,790.76)

												13 Month
035		945.69	(41,299.38)	33,748.66	111,876.39	172,023.87	73,414.29					(89,194.42)
036		1,422,627.69	1,271,668.59	525,313.43	648,802.54	601,272.21	25,033.08					518,383.22
041		257.65	299.24	2,019.04	612.84	1,050.29	2,810.18					(9,019.16)
071							0.00					0.00
079		0.00	0.00	0.00	0.00	0.00	43.30					(596.65)
080		(33,422.74)	(82,972.37)	70,653.04	24,957.30	(470,627.33)	37,373.94					1,193,438.47
081		1,814,595.30	1,705,129.74	2,298,294.87	2,434,967.42	3,689,934.44	1,381,908.40					24,128.05
086		76,974.94	89,377.19	41,737.82	54,189.11	49,692.43	7,832.52					3,826.26
170		4,166,999.45	4,464,151.04	4,474,224.61	4,480,614.12	5,526,746.14	2,549,528.38					3,264,084.82
190		15,864,805.89	16,602,638.58	15,402,002.93	17,116,129.09	18,251,907.35	13,571,572.46					21,341,203.04
200		1,770,439.97	1,770,439.97	1,770,439.97	1,770,439.97	1,770,439.97	1,772,939.97					1,634,444.59
204		1,000,358.49	1,000,358.49	1,000,358.49	1,000,358.49	1,000,358.49	1,000,358.49					923,407.84
700		57,333,694.14	42,171,875.55	19,121,762.77	16,692,535.43	21,495,676.97	22,542,748.24					34,826,283.01
711		0.00	0.00	46.44	0.00	0.00	0.00					3.57
056		(5,995.55)	(0.00)	(0.00)	(0.00)	871.25	2,860.76					(2,590.34)
059		12,734.69	(11,135.34)	(4,680.40)	(5,813.34)	(0.00)	2,120.33					(658.11)
890							(149.83)					(11.53)
818		0.00	0.00	0.00	0.00	0.00	0.00					58,458.88
822		249,421.90	249,421.90	256,829.77	307,763.10	307,757.03	311,325.53					158,697.46
865		0.00	0.00	0.00	229,965.76	527,237.04	759,901.03					116,700.29
055		0.00	0.00	0.00	0.00	0.00	0.00					17,683.06
052		0.00	0.00	0.00	0.00	0.00	0.00					0.00
057		1,336,961.79	27,750.26	39,128.70	33,513.93	4,676.62	58,642.97					694,227.49
Grand Total		132,747,779.78	108,993,855.37	82,053,972.15	83,506,705.94	95,487,088.76	74,830,421.65					115,378,220.85



Case No. 2006-004.

Ques. 28E

Completed Construction Not Classified

Total Company

Sum of end_bal company	business_segment	2006					Grand Total	13 Month Average
		05/2006	06/2006	07/2006	08/2006	09/2006		
020 Louisiana Division	077 - AE Louisiana - LGS Division	99.85	99.85	99.85	99.85	99.85	1,298.05	99.85
030 Texas Division	005 - West Texas City Plant Divisio	(312.93)	(312.93)	(312.93)	(312.93)	(312.93)	(1,251.72)	(96.29)
060 Colorado-Kansas Division	079 - Kansas Storage Field	77.17	154.34	154.34	154.34	154.34	6,049,662.37	465,358.64
070 Mississippi Valley Gas	081 - Kansas Administration	487.20	487.20	487.20	487.20	(52.20)	694.53	53.43
Grand Total	170 - MVG Division	664.22	428.46	428.46	(110.94)	(110.94)	5,254.80	404.22
							6,055,658.03	465,819.85

Case No. 2006-00464

Ques. 28F

**Accumulated Depreciation and Amortization**

		Data									
Company	Division	Subacct	Sum of SEP-05	Sum of OCT-05	Sum of NOV-05	Sum of DEC-05	Sum of JAN-06	Sum of FEB-06	Sum of MAR-06		
010	002	00000	(100,620,050.41)	(99,206,340.67)	(100,603,010.06)	(102,089,943.69)	(103,580,001.04)	(105,113,127.15)	(106,608,071.11)	0.00	0.00
	012	00000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
040	009	00000	(122,743,914.89)	(123,631,841.70)	(124,536,102.95)	(124,909,757.25)	(125,199,593.37)	(125,964,707.95)	(126,442,339.32)		
050	091	00000	(4,114,526.53)	(4,139,513.51)	(4,164,500.49)	(4,189,861.84)	(4,214,890.42)	(4,239,919.00)	(4,264,944.70)		
Grand Total			(227,478,491.83)	(226,977,695.88)	(229,303,613.50)	(231,189,562.78)	(232,994,484.83)	(235,317,754.10)	(237,315,355.13)		

Case No. 2006-00464

Ques. 28F

Accumulated Depreciation and Ai

Company	Division	Subacct	13 Month						
			Sum of APR-06	Sum of MAY-06	Sum of JUN-06	Sum of JUL-06	Sum of AUG-06	Sum of SEP-06	Average
010	002	00000	(108,150,770.38)	(41,130,087.83)	(41,653,505.81)	(42,183,225.35)	(42,462,236.26)	(43,003,259.52)	(79,723,356.10)
	012	00000	0.00	(66,440,918.82)	(67,543,412.72)	(68,646,619.45)	(70,267,421.42)	(71,522,383.22)	(26,493,904.28)
040	009	00000	(127,069,143.82)	(126,001,290.10)	(126,524,224.35)	(126,583,548.67)	(127,437,356.64)	(127,824,809.03)	(125,759,125.39)
050	091	00000	(4,289,970.40)	(4,182,164.17)	(4,208,109.29)	(4,233,637.26)	(4,259,165.23)	(4,332,770.82)	(4,217,997.97)
Grand Total			(239,509,884.60)	(237,754,460.92)	(239,929,252.17)	(241,647,030.73)	(244,426,179.55)	(246,683,222.59)	(236,194,383.74)



Case No. 2006-00464  
 Ques. 28F

**Accumulated Depreciation and Amortization**

		Data						
Company	Division	Subacct	Sum of SEP-05	Sum of OCT-05	Sum of NOV-05	Sum of DEC-05	Sum of JAN-06	Sum of FEB-06
010	002	00000	(100,620,050.41)	(99,206,340.67)	(100,603,010.06)	(102,089,943.69)	(103,580,001.04)	(105,113,127.15)
	012	00000	0.00	0.00	0.00	0.00	0.00	0.00
	007	00000	(48,256,544.16)	(48,668,799.82)	(49,304,785.12)	(48,701,314.24)	(48,671,120.14)	(48,259,105.61)
	047	00000	(204,517.35)	(204,517.35)	(204,517.35)	(204,517.35)	(204,517.35)	(204,517.35)
	077	00000	(155,928,043.92)	(157,127,900.29)	(158,542,963.20)	(158,891,341.75)	(159,176,289.30)	(159,381,987.03)
030	107	00000	(417,740.75)	(426,090.89)	(19,727.59)	(19,727.59)	(19,727.59)	(19,727.59)
	001	00000	(2,844,250.72)	(2,850,324.85)	(2,856,398.98)	(2,862,473.11)	(2,868,547.24)	(2,874,621.37)
	003	00000	(24,036,724.60)	(24,230,071.74)	(23,702,058.91)	(23,731,901.94)	(23,924,173.88)	(24,119,580.91)
	004	00000	(479,416.53)	(481,130.69)	(481,376.52)	(483,090.91)	(484,805.28)	(486,519.65)
	005	00000	(59,929,849.90)	(60,345,309.68)	(59,577,452.02)	(59,261,599.74)	(59,537,116.24)	(59,698,302.07)
040	06111	00000	0.00	0.00	0.00	0.00	0.00	0.00
	00000	00000	(1,113,960.96)	(1,119,014.74)	(1,119,218.42)	(1,117,680.69)	(1,122,725.60)	(1,127,790.42)
	00000	00000	(10,486,063.54)	(10,542,905.92)	(10,526,185.76)	(10,300,883.08)	(10,323,539.73)	(10,333,777.85)
	10228	00000	(35,729.25)	(36,205.64)	(36,682.03)	(37,158.42)	(37,634.81)	(38,111.20)
	30006	00000	0.00	0.00	0.00	0.00	0.00	0.00
050	010	00000	(767,986.61)	(801,073.15)	(828,093.78)	(861,151.11)	(894,413.18)	(927,836.18)
	013	00000	(176,381.53)	(178,273.84)	(175,994.20)	(177,710.49)	(179,601.36)	(181,492.27)
	016	00000	(24,610,810.37)	(24,804,514.62)	(24,643,933.48)	(24,772,504.91)	(24,966,449.96)	(25,273,636.43)
	017	00000	(46,245.55)	(46,245.55)	(46,245.55)	(46,245.55)	(46,245.55)	(46,245.55)
	018	00000	(310,365.18)	(310,800.87)	(311,236.56)	(311,672.25)	(312,107.94)	(312,543.63)
040	019	00000	(865,493.59)	(886,655.41)	(907,902.62)	(928,501.96)	(950,167.80)	(971,852.72)
	020	00000	0.00	0.00	0.00	0.00	0.00	0.00
	021	00000	(3,800,425.82)	(3,830,016.57)	(3,745,218.62)	(3,704,288.77)	(3,708,723.88)	(3,718,540.45)
	022	00000	(565,442.36)	(565,916.08)	(566,435.30)	(566,897.69)	(567,360.08)	(567,822.47)
	040	00000	(517,520.24)	(517,520.24)	(517,520.24)	(517,520.24)	(517,520.24)	(517,520.24)
050	009	00000	(122,743,914.89)	(123,631,841.70)	(124,536,102.95)	(124,909,757.25)	(125,199,593.37)	(125,964,707.95)
	070	00000	(3,032,032.03)	(3,049,030.37)	(3,066,393.71)	(3,081,031.46)	(2,983,799.58)	(2,995,502.58)
	071	00000	(2,167,607.17)	(2,180,972.83)	(2,194,362.55)	(2,204,644.61)	(2,265,993.16)	(2,276,857.27)
	072	00000	(17,525,747.63)	(17,630,154.00)	(17,734,935.30)	(17,826,973.39)	(17,150,850.44)	(17,151,227.21)
	088	00000	(284,360.34)	(285,248.59)	(286,136.84)	(287,025.09)	(288,850.35)	(289,738.60)
090	00000	(29,742.09)	(29,758.47)	(29,774.85)	(29,791.23)	(29,807.61)	(29,823.99)	
	00000	(4,114,526.53)	(4,139,513.51)	(4,164,500.49)	(4,189,861.84)	(4,214,890.42)	(4,239,919.00)	

Case No. 2006-00464

Ques. 28F

Accumulated Depreciation and Amortization

		Data						
Company	Division	Subacct	Sum of SEP-05	Sum of OCT-05	Sum of NOV-05	Sum of DEC-05	Sum of JAN-06	Sum of FEB-06
	092	00000	(18,437,008.58)	(18,557,923.01)	(18,678,609.88)	(18,767,653.54)	(18,658,666.65)	(18,753,952.20)
	093	00000	(120,406,349.24)	(121,250,006.35)	(122,092,982.78)	(122,925,080.66)	(123,596,118.32)	(124,265,455.75)
	095	00000	(44,539,144.33)	(44,817,383.91)	(45,096,470.18)	(45,359,647.07)	(44,810,514.56)	(44,974,089.07)
		01001	703.37	703.37	703.37	703.37	703.37	703.37
	096	00000	(17,546,416.77)	(17,680,359.74)	(17,813,656.71)	(17,940,348.65)	(17,860,024.90)	(17,973,035.69)
	097	00000	(13,954,251.61)	(14,067,441.35)	(14,181,016.41)	(14,282,650.18)	(13,845,000.49)	(13,755,019.97)
	098	00000	(7,925,933.13)	(7,977,748.82)	(8,029,624.43)	(8,081,747.89)	(8,075,971.78)	(8,122,526.39)
	099	00000	13,040.03	12,077.45	11,111.42	10,434.15	9,463.08	8,490.57
	024	00000	0.08	0.08	0.08	0.08	0.08	0.00
060	029	00000	(367,313.56)	(370,069.86)	(372,835.60)	(375,602.71)	(382,602.12)	(385,387.65)
	030	00000	(2,199,811.16)	(2,237,697.05)	(2,275,631.97)	(2,313,566.89)	(2,351,501.81)	(2,389,437.76)
	033	00000	(15,363,116.45)	(15,517,386.51)	(15,672,299.74)	(15,827,444.06)	(15,414,617.87)	(15,521,355.11)
	034	00000	(10,295,462.56)	(10,378,518.09)	(10,461,067.14)	(10,540,600.27)	(10,601,459.30)	(10,677,796.67)
	035	00000	(17,020,544.45)	(17,107,077.92)	(17,192,695.34)	(17,268,929.46)	(17,352,006.32)	(17,424,370.64)
	036	00000	(9,116,617.69)	(9,177,307.76)	(9,238,142.65)	(9,292,680.53)	(9,371,297.88)	(9,430,946.91)
	041	00000	(732,156.21)	(737,008.36)	(741,520.66)	(746,383.44)	(751,803.66)	(757,229.47)
	079	00000	(2,205,296.55)	(2,218,791.48)	(2,232,286.41)	(2,245,781.34)	(2,259,276.27)	(2,272,771.20)
	080	00000	(23,824.33)	(24,254.65)	(24,684.97)	(25,115.29)	(25,545.61)	(25,975.93)
	081	00000	(59,653,086.55)	(60,175,281.97)	(60,701,347.52)	(60,790,413.38)	(61,287,547.03)	(61,674,010.02)
	086	00000	(2,652,518.52)	(2,692,015.14)	(2,731,547.49)	(2,771,090.30)	(2,759,481.64)	(2,797,476.58)
070	170	00000	(134,513,004.19)	(135,313,967.47)	(136,025,510.11)	(136,747,566.86)	(137,384,064.14)	(138,032,482.12)
		01000	2,932.28	2,932.28	2,932.28	2,932.28	2,932.28	2,932.28
080	190	00000	(804,613,183.08)	(79,852,449.94)	(81,542,430.42)	(85,635,536.77)	(86,763,560.72)	(92,384,350.95)
		01005	0.00	0.00	0.00	0.00	0.00	0.00
		01290	0.00	0.00	0.00	0.00	0.00	0.00
		04862	0.00	0.00	0.00	0.00	0.00	0.00
180	200	00000	0.00	(679,246,178.01)	(679,246,178.01)	(679,246,178.01)	(679,246,178.01)	(679,246,178.01)
212	204	00000	0.00	(50,311,384.72)	(50,311,384.72)	(50,311,384.72)	(50,311,384.72)	(50,311,384.72)
	700	00000	(366,568,592.24)	(368,043,062.24)	(369,407,504.86)	(367,159,816.15)	(366,414,142.48)	(366,849,913.59)
	056	00000	(322,392.99)	(331,104.57)	(339,816.15)	(348,527.73)	(357,239.47)	(365,951.22)
	059	00000	(827,435.30)	(830,910.44)	(834,385.58)	(837,860.72)	(841,335.86)	(844,811.01)
	821	30013	(403,656.61)	(413,393.73)	(423,130.85)	(432,867.97)	(442,605.09)	(452,342.20)

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Ques. 28F

**Accumulated Depreciation and Amortization**

		Data					Sum of FEB-06	
Company	Division	Subacct	Sum of SEP-05	Sum of OCT-05	Sum of NOV-05	Sum of DEC-05	Sum of JAN-06	Sum of FEB-06
		30014	(169,427.08)	(173,237.94)	(177,499.65)	(181,737.82)	(185,976.00)	(190,214.17)
		30015	(2,496,572.94)	(2,565,630.02)	(2,637,414.31)	(2,710,164.17)	(2,781,650.33)	(2,856,166.88)
824		30013	(19,724.00)	(19,724.00)	(19,724.00)	(19,724.00)	(19,724.00)	(19,724.00)
		30014	(52,570.17)	(53,641.39)	(54,714.07)	(55,621.17)	(56,026.28)	(56,209.22)
		30015	(59,170.99)	(59,645.98)	(60,115.17)	(60,613.81)	(61,112.45)	(61,608.76)
825		30013	(3,354.08)	(3,354.08)	(3,354.08)	(3,354.08)	(3,354.08)	(3,354.08)
		30014	(601.12)	(618.50)	(635.88)	(653.26)	(670.64)	(688.02)
		30015	(10,541.38)	(10,933.85)	(11,326.31)	(11,718.77)	(12,111.24)	(12,503.70)
826		30014	(2,805.76)	(2,868.95)	(2,932.15)	(2,995.34)	(3,058.53)	(3,121.72)
		30015	(16,546.81)	(17,006.06)	(17,495.95)	(17,985.84)	(18,475.72)	(18,965.61)
880		30013	(2,187,333.79)	(2,195,727.79)	(2,204,121.79)	(2,212,515.79)	(2,220,909.79)	(2,229,303.79)
		30017	(667,660.31)	(667,660.31)	(667,660.31)	(667,660.31)	(667,660.31)	(661,962.31)
221		00000	(68,763.30)	(68,763.30)	(68,763.30)	(68,763.30)	(68,763.30)	(68,763.30)
		30012	(694,484.10)	(694,484.10)	(681,765.31)	(681,765.31)	(681,765.31)	(681,765.31)
		30013	(1,200,637.00)	(1,208,392.00)	(1,216,147.00)	(1,223,902.00)	(1,231,657.00)	(1,239,412.00)
		30014	(49,223.93)	(49,223.93)	(49,223.93)	(49,223.93)	(49,223.93)	(49,223.93)
		30015	(191,323.56)	(191,323.56)	(191,323.56)	(191,323.56)	(191,323.56)	(191,323.56)
		30016	(68,276.25)	(68,276.25)	(68,276.25)	(68,276.25)	(68,276.25)	(68,276.25)
232		30007	(2,077,075.51)	(2,089,831.40)	(2,102,587.29)	(2,115,343.18)	(2,128,099.07)	(2,140,854.96)
233		30007	(1,020,354.39)	(1,042,586.92)	(1,064,819.45)	(1,087,051.98)	(1,109,284.51)	(1,131,517.04)
234		00000	(793,420.87)	(793,420.87)	(793,420.87)	(793,420.87)	(793,420.87)	(793,420.87)
301		00000	(3,480.80)	(3,843.83)	(4,206.86)	(4,605.44)	(5,031.12)	(5,518.82)
		30015	(324.00)	(324.00)	(324.00)	(324.00)	(324.00)	(324.00)
303		00000	8,900.20	8,900.20	8,900.20	8,900.20	8,900.20	8,900.20
		30007	0.00	0.00	0.00	0.00	0.00	0.00
306		00000	(3,113,347.96)	(3,170,399.07)	(3,227,450.18)	(3,284,501.29)	(3,341,552.40)	(3,398,603.51)
		00000	0.00	(106,938.67)	(106,938.67)	(106,938.67)	(106,938.67)	(106,938.67)
		30002	(4,626.80)	0.00	0.00	0.00	0.00	0.00
		30007	(106,938.67)	0.00	0.00	0.00	0.00	0.00
324		09344	22,730,222.00	22,730,222.00	22,730,222.00	22,730,222.00	22,730,222.00	22,730,222.00
		10026	(22,730,221.79)	(22,730,221.79)	(22,730,221.79)	(22,730,221.79)	(22,730,221.79)	(22,730,221.79)
982		04891	285,066.83	236,864.83	188,662.83	140,460.83	92,258.83	44,056.83

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Ques. 28F

**Accumulated Depreciation and Amortization**

		Data						
Company	Division	Subacct	Sum of SEP-05 (2,250,366,552.69)	Sum of OCT-05 (2,262,451,249.52)	Sum of NOV-05 (2,271,615,853.53)	Sum of DEC-05 (2,277,848,437.96)	Sum of JAN-06 (2,281,082,651.13)	Sum of FEB-06 (2,292,735,366.59)
Grand Total								

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Ques. 28F

Accumulated Depreciation and Amc

Company	Division	Subacct	Sum of MAR-06	Sum of APR-06	Sum of MAY-06	Sum of JUN-06	Sum of JUL-06	Sum of AUG-06
010	002	00000	(106,608,071.11)	(108,150,770.38)	(41,130,087.83)	(41,653,505.81)	(42,183,225.35)	(42,462,236.26)
	012	00000	0.00	0.00	(66,440,918.82)	(67,543,412.72)	(68,646,619.45)	(70,267,421.42)
	007	00000	(48,287,821.25)	(47,611,524.49)	(47,872,758.10)	(47,075,031.02)	(47,361,686.74)	(47,776,496.70)
020	047	00000	(204,517.35)	(204,517.35)	(204,517.35)	(204,517.35)	(204,517.35)	(204,517.35)
	077	00000	(159,784,845.19)	(159,375,366.02)	(160,122,212.75)	(160,828,522.89)	(161,663,931.85)	(162,450,028.19)
	107	00000	(19,739.06)	(39,455.16)	(39,455.16)	(39,455.16)	(39,485.27)	(39,515.38)
030	001	00000	(2,880,513.14)	(2,886,353.06)	(2,892,192.98)	(2,898,032.90)	(2,903,872.82)	(2,909,712.74)
	003	00000	(23,870,560.13)	(24,062,153.27)	(23,072,989.58)	(23,262,357.10)	(22,478,527.91)	(22,645,170.90)
	004	00000	(488,236.39)	(489,953.35)	(491,670.31)	(493,387.27)	(493,744.38)	(495,469.99)
	005	00000	(59,999,600.10)	(60,360,932.75)	(59,772,292.64)	(59,934,064.93)	(60,229,049.35)	(60,635,441.67)
	06111	0.00	0.00	0.00	0.00	0.00	0.00	717.60
040	006	00000	(1,132,098.13)	(1,137,237.15)	(1,142,406.32)	(1,137,294.36)	(1,142,338.14)	(1,142,349.69)
	008	00000	(10,379,951.92)	(10,429,888.52)	(10,471,956.19)	(10,527,199.84)	(10,572,512.78)	(10,622,885.78)
	10228	(38,587.59)	(39,063.98)	(39,540.37)	(40,016.76)	(40,493.15)	(40,969.54)	(41,445.93)
	30006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	010	00000	(963,892.57)	(1,000,248.57)	(842,873.46)	(883,159.17)	(926,982.71)	(970,930.77)
	013	00000	(182,927.63)	(184,842.83)	(186,779.82)	(188,716.84)	(190,665.03)	(192,615.43)
	016	00000	(25,473,320.85)	(25,669,832.03)	(25,636,011.49)	(25,685,654.67)	(25,838,635.35)	(26,006,589.16)
	017	00000	(46,245.55)	(46,245.55)	(46,245.55)	(46,245.55)	(46,245.55)	(46,245.55)
	018	00000	(312,979.32)	(313,415.01)	(313,850.70)	(314,211.91)	(314,444.14)	(314,676.37)
	019	00000	(991,098.97)	(993,982.70)	(1,016,145.29)	(1,026,429.14)	(1,049,448.72)	(1,063,227.98)
050	020	00000	0.00	0.00	(23.44)	(583.37)	10,736.97	9,256.06
	021	00000	(3,729,026.61)	(3,744,913.90)	(3,766,595.82)	(3,725,564.92)	(3,741,172.29)	(3,769,755.33)
	022	00000	(568,284.86)	(568,747.25)	(569,209.64)	(569,672.03)	(570,134.42)	(570,596.81)
	040	00000	(517,520.24)	(517,520.24)	(517,520.24)	(517,520.24)	(517,520.24)	(517,520.24)
	009	00000	(126,442,339.32)	(127,069,143.82)	(126,001,290.10)	(126,524,224.35)	(126,583,548.67)	(127,437,356.64)
	070	00000	(3,008,353.43)	(3,025,577.56)	(2,922,668.79)	(2,918,729.91)	(2,916,890.55)	(2,933,257.54)
	071	00000	(2,278,215.45)	(2,291,993.94)	(2,271,836.99)	(2,285,852.02)	(2,297,081.10)	(2,311,345.00)
	072	00000	(16,720,255.44)	(16,826,149.57)	(16,209,590.48)	(15,994,712.91)	(16,011,936.96)	(16,109,111.53)
	088	00000	(290,635.53)	(291,532.46)	(126,395.24)	(127,500.40)	(128,391.97)	(129,283.54)
	090	00000	(29,840.37)	(29,856.75)	(14,376.15)	(14,566.76)	(14,757.37)	(14,947.98)
091	00000	(4,264,944.70)	(4,289,970.40)	(4,182,164.17)	(4,208,109.29)	(4,233,637.26)	(4,259,165.23)	

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Ques. 28F

Accumulated Depreciation and Amc

Company	Division	Subacct	Sum of MAR-06	Sum of APR-06	Sum of MAY-06	Sum of JUN-06	Sum of JUL-06	Sum of AUG-06
060	092	00000	(18,700,527.41)	(18,819,403.65)	(18,486,323.03)	(18,546,241.74)	(18,579,778.88)	(18,666,882.07)
	093	00000	(125,062,829.27)	(125,940,909.41)	(124,371,850.78)	(125,109,490.32)	(125,922,166.77)	(126,664,478.24)
	095	00000	(45,108,205.43)	(45,281,233.12)	(45,159,581.25)	(45,316,241.50)	(45,489,329.97)	(45,670,656.74)
		01001	703.37	703.37	703.37	703.37	703.37	703.37
		00000	(18,100,770.34)	(17,518,501.54)	(16,981,832.89)	(17,064,218.48)	(18,586,634.67)	(18,722,824.22)
		00000	(13,629,067.78)	(13,744,367.37)	(13,720,064.75)	(13,644,136.25)	(13,695,365.73)	(13,809,772.27)
		00000	(8,176,523.73)	(8,229,999.32)	(8,133,272.76)	(8,182,319.49)	(8,234,720.88)	(8,242,308.19)
		00000	7,248.64	5,970.36	4,644.85	17,053.02	19,461.98	18,070.49
		00000	0.00	0.00	0.00	0.00	0.00	0.00
		024	00000	(379,938.61)	(382,734.95)	(385,536.84)	(388,353.51)	(391,187.39)
070	029	00000	(2,427,373.79)	(2,465,309.71)	(2,467,393.27)	(2,501,953.71)	(2,533,969.08)	(2,565,984.45)
	030	00000	(15,567,970.99)	(15,587,092.06)	(15,490,792.86)	(14,848,797.06)	(14,927,468.58)	(15,078,179.32)
	033	00000	(10,751,936.69)	(10,828,143.80)	(10,824,062.79)	(10,899,585.70)	(10,976,094.17)	(11,054,171.16)
	034	00000	(17,476,585.85)	(17,533,361.40)	(17,394,830.18)	(17,460,935.59)	(17,532,503.11)	(17,573,840.30)
	035	00000	(9,479,363.64)	(9,537,943.85)	(9,579,031.79)	(9,634,076.53)	(9,697,467.93)	(9,768,065.65)
	036	00000	(758,757.41)	(763,909.79)	(729,755.68)	(734,187.18)	(737,698.95)	(723,561.50)
	041	00000	(2,286,266.13)	(2,299,761.06)	(2,313,255.99)	(2,326,750.92)	(2,340,245.85)	(2,353,740.78)
	079	00000	(26,406.25)	(26,797.58)	(26,797.58)	(26,797.58)	(26,797.58)	(26,797.58)
	080	00000	(61,981,730.30)	(62,397,769.32)	(62,153,287.57)	(62,407,768.79)	(62,826,772.38)	(63,335,043.30)
	081	00000	(2,832,210.57)	(2,829,675.46)	(2,867,031.44)	(2,905,699.78)	(2,943,784.54)	(2,982,844.78)
080	086	00000	(138,349,894.05)	(139,050,872.62)	(138,839,286.92)	(139,147,657.18)	(139,823,124.61)	(140,532,217.96)
	170	00000	2,932.28	2,932.28	2,932.28	2,932.28	2,932.28	2,932.28
	01000	00000	(99,467,613.52)	(103,005,428.75)	(105,837,024.38)	(88,603,986.86)	(93,925,064.51)	(99,186,456.57)
		00000	227.37	227.37	227.37	227.37	227.37	227.37
		01005	90.95	90.95	90.95	90.95	90.95	90.95
		01290	4,039.00	4,039.00	4,339.00	4,039.00	4,039.00	4,039.00
		04862	(679,246,178.01)	(679,246,178.01)	(679,246,178.01)	(679,246,178.01)	(679,246,178.01)	(679,246,178.01)
	200	00000	(50,311,384.72)	(50,311,384.72)	(50,311,384.72)	(50,311,384.72)	(50,311,384.72)	(50,311,384.72)
	204	00000	(368,366,159.52)	(369,636,886.76)	(369,408,623.18)	(363,047,751.41)	(364,532,496.69)	(364,670,944.63)
	180	700	00000	(374,667.67)	(383,384.12)	(392,080.60)	(400,777.08)	(409,473.56)
056		00000	(848,286.16)	(851,761.31)	(855,251.78)	(858,741.40)	(862,249.45)	(865,673.68)
212	059	00000	(462,079.32)	(471,816.44)	(480,326.50)	(488,836.57)	(497,342.64)	(505,848.71)
	821	30013						



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Ques. 28F

**Accumulated Depreciation and Amc**

Company	Division	Subacct	Sum of MAR-06	Sum of APR-06	Sum of MAY-06	Sum of JUN-06	Sum of JUL-06	Sum of AUG-06
			(2,305,841,520.46)	(2,315,136,842.49)	(2,311,323,956.57)	(2,291,519,541.57)	(2,304,805,432.85)	(2,318,286,775.56)
Grand Total								



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Ques. 28F

Accumulated Depreciation and Amc

Company	Division	Subacct	Sum of SEP-06	13 Month Average
010	002	00000	(43,003,259.52)	(79,723,356.10)
	012	00000	(71,522,383.22)	(26,493,904.28)
	007	00000	(47,090,053.80)	(48,072,080.09)
020	047	00000	(204,517.35)	(204,517.35)
	077	00000	(162,089,102.87)	(159,643,271.94)
	107	00000	(34,344.49)	(90,322.44)
030	001	00000	(2,915,552.66)	(2,880,218.97)
	003	00000	(22,864,789.75)	(23,538,543.12)
	004	00000	(494,661.82)	(487,958.70)
	005	00000	(60,724,802.73)	(60,000,447.22)
		06111	0.00	55.20
040	006	00000	(1,147,826.48)	(1,130,918.55)
	008	00000	(10,663,469.91)	(10,475,478.52)
		10228	(41,445.93)	(38,587.59)
		30006	(22,947,178.79)	(1,765,167.60)
	010	00000	(1,014,930.70)	(898,736.30)
	013	00000	(194,567.81)	(183,889.93)
016	00000	(26,197,251.12)	(25,352,241.88)	
	017	00000	(46,245.55)	(46,245.55)
018	00000	(314,908.60)	(312,862.50)	
019	00000	(1,085,552.88)	(979,727.68)	
020	00000	13,147.83	2,502.62	
021	00000	(3,741,668.22)	(3,748,147.02)	
022	00000	(571,059.20)	(568,275.25)	
040	00000	(517,520.24)	(517,520.24)	
009	00000	(127,824,809.03)	(125,759,125.39)	
070	00000	(2,901,011.99)	(2,987,252.27)	
071	00000	(2,302,371.00)	(2,256,087.16)	
072	00000	(15,522,267.26)	(16,801,070.16)	
088	00000	(130,267.74)	(226,566.67)	
090	00000	(15,138.59)	(24,014.02)	
091	00000	(4,332,770.82)	(4,217,997.97)	

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Ques. 28F

Accumulated Depreciation and Amc

Company	Division	Subacct	Sum of SEP-06	13 Month Average
	092	00000	(18,596,341.99)	(18,634,562.51)
	093	00000	(127,181,671.30)	(124,214,568.40)
	095	00000	(45,682,203.40)	(45,177,284.66)
		01001	0.00	649.26
	096	00000	(18,767,561.24)	(17,888,937.37)
	097	00000	(13,673,581.40)	(13,846,287.35)
	098	00000	(8,112,436.16)	(8,117,317.92)
	099	00000	25,612.69	12,513.75
060	024	00000	0.00	0.03
	029	00000	(396,434.32)	(382,446.00)
	030	00000	(2,643,476.70)	(2,413,315.95)
	033	00000	(15,172,080.46)	(15,383,738.54)
	034	00000	(11,124,014.11)	(10,724,070.19)
	035	00000	(17,585,737.40)	(17,378,724.46)
	036	00000	(9,834,501.77)	(9,473,649.58)
	041	00000	(726,389.50)	(741,566.29)
	079	00000	(2,367,235.71)	(2,286,266.13)
	080	00000	(26,797.58)	(25,891.73)
	081	00000	(63,579,583.06)	(61,766,433.94)
	086	00000	(3,019,736.69)	(2,829,624.07)
070	170	00000	(140,955,336.11)	(138,054,998.80)
		01000	0.00	2,706.72
080	190	00000	(102,477,517.82)	(147,945,738.79)
		01005	227.37	122.43
		01290	90.95	48.97
		04862	4,039.00	2,197.92
	200	00000	(679,246,178.01)	(626,996,472.01)
	204	00000	(50,311,384.72)	(46,441,278.20)
180	700	00000	(366,563,452.91)	(366,974,565.13)
212	056	00000	(426,866.52)	(374,650.13)
	059	00000	(869,100.87)	(848,292.58)
	821	30013	(3,259.47)	(344,882.15)

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Ques. 28F

Accumulated Depreciation and Amc

Company	Division	Subacct	Sum of SEP-06	13 Month	
				Average	Average
221	824	30014	(217,637.36)	(194,066.75)	
		30015	(3,242,235.40)	(2,910,133.90)	
		30013	(19,724.00)	(19,724.00)	
		30014	(57,382.02)	(55,924.41)	
		30015	(65,426.04)	(62,167.51)	
	825	30013	(3,354.08)	(3,354.08)	
		30014	(809.68)	(705.40)	
		30015	(15,250.95)	(12,896.16)	
	826	30014	(3,564.07)	(3,184.92)	
		30015	(22,429.50)	(19,462.23)	
	880	30013	(2,288,061.79)	(2,237,697.79)	
		30017	(661,962.31)	(664,153.85)	
	890	00000	(68,763.30)	(68,763.30)	
		30012	(681,765.31)	(683,722.05)	
		30013	(1,293,697.00)	(1,247,167.00)	
30014		(49,223.93)	(49,223.93)		
30015		(191,323.56)	(191,323.56)		
30016		(68,276.25)	(68,276.25)		
232	800	30007	(2,230,146.19)	(2,153,610.85)	
233	817	30007	(1,287,144.75)	(1,153,749.57)	
234	822	00000	(879,662.27)	(813,322.73)	
301	055	00000	(13,568.30)	(7,573.36)	
		30015	(324.00)	(324.00)	
303	052	00000	8,900.20	8,900.20	
		30007	0.00	0.00	
306	057	00000	(3,758,849.77)	(3,456,061.62)	
		00000	(106,938.67)	(98,712.62)	
		30002	0.00	(355.91)	
324	840	09344	22,730,222.00	22,730,222.00	
		10026	(22,730,221.79)	(22,730,221.79)	
982	982	04891	0.00	75,951.61	

Case No. 2006-00464

Ques. 28F

**Accumulated Depreciation and Amc**

Company	Division	Subacct	Sum of SEP-06	13 Month Average
			(2,348,974,111.54)	(2,294,768,330.19)
Grand Total				

Case No. 2006-00464

Ques. 28G

Plant Acquisition Adjustment

Account 1140

Data		Sum of SEP-05	Sum of OCT-05	Sum of NOV-05	Sum of DEC-05	Sum of JAN-06	Sum of FEB-06	Sum of MAR-06
Company	Division	Sum of SEP-05	Sum of OCT-05	Sum of NOV-05	Sum of DEC-05	Sum of JAN-06	Sum of FEB-06	Sum of MAR-06
020	007	2,048,887.47	2,048,887.47	2,048,887.47	2,048,887.47	2,048,887.47	2,048,887.47	2,048,887.47
	077	3,061,162.02	3,061,162.02	3,061,162.02	3,061,162.02	3,061,162.02	3,061,162.02	3,061,162.02
		(3,385,293.26)	(3,385,293.26)	(3,385,293.26)	(3,364,741.27)	(3,364,741.27)	(3,364,741.27)	(3,364,741.27)
030	019	3,336,783.64	3,336,783.64	3,336,783.64	3,336,783.64	3,336,783.64	3,336,783.64	3,336,783.64
040	009	11,103,604.32	11,103,604.32	11,103,604.32	11,103,604.32	11,103,604.32	11,103,604.32	11,103,604.32
050	072	7,283,287.48	7,283,287.48	7,283,287.48	7,283,287.48	7,283,287.48	7,283,287.48	7,283,287.48
	091	1,446,406.41	1,446,406.41	1,446,406.41	1,446,406.41	1,446,406.41	1,446,406.41	1,446,406.41
060	030	7,284,777.38	7,284,777.38	7,284,777.38	7,284,777.38	7,284,777.38	7,284,777.38	7,284,777.38
	079	7,977,971.46	7,977,971.46	7,977,971.46	7,977,971.46	7,977,971.46	7,977,971.46	7,977,971.46
070	170	(101,500,000.00)	(101,500,000.00)	(101,500,000.00)	(101,500,000.00)	(101,500,000.00)	(101,500,000.00)	(101,500,000.00)
080	190	(42,143,686.24)	(42,143,686.24)	(42,143,686.24)	(42,143,686.24)	(42,143,686.24)	(42,143,686.24)	(42,143,686.24)
180	700	(103,486,099.32)	(103,486,099.32)	(103,486,099.32)	(103,465,547.33)	(103,465,547.33)	(103,465,547.33)	(103,465,547.33)
Grand Total		(103,486,099.32)	(103,486,099.32)	(103,486,099.32)	(103,465,547.33)	(103,465,547.33)	(103,465,547.33)	(103,465,547.33)

Case No. 2006-00464

Ques. 28G

Plant Acquisition Adjusl

Account 1140

		13 Month						
Company	Division	Sum of APR-06	Sum of MAY-06	Sum of JUN-06	Sum of JUL-06	Sum of AUG-06	Sum of SEP-06	Average
020	007	2,048,887.47	2,048,887.47	2,048,887.47	2,048,887.47	2,048,887.47	2,048,887.47	2,048,887.47
	077	3,061,162.02	3,061,162.02	3,061,162.02	3,061,162.02	3,061,162.02	3,061,162.02	3,061,162.02
	019	(3,364,741.27)	(3,364,741.27)	(3,364,741.27)	(3,364,741.27)	(3,364,741.27)	(3,364,741.27)	(3,369,484.04)
	030	3,336,783.64	3,336,783.64	3,336,783.64	3,336,783.64	3,336,783.64	3,336,783.64	3,336,783.64
	040	11,103,604.32	11,103,604.32	11,103,604.32	11,103,604.32	11,103,604.32	11,103,604.32	11,103,604.32
	050	7,283,287.48	7,283,287.48	7,283,287.48	7,283,287.48	7,283,287.48	7,283,287.48	7,283,287.48
	091	1,446,406.41	1,446,406.41	1,446,406.41	1,446,406.41	1,446,406.41	1,446,406.41	1,446,406.41
	060	7,284,777.38	7,284,777.38	7,284,777.38	7,284,777.38	7,284,777.38	7,284,777.38	7,284,777.38
	079	7,977,971.46	7,977,971.46	7,977,971.46	7,977,971.46	7,977,971.46	7,977,971.46	7,977,971.46
	070	(101,500,000.00)	(101,500,000.00)	(101,500,000.00)	(101,500,000.00)	(101,500,000.00)	(101,500,000.00)	(101,500,000.00)
	080	(42,143,686.24)	(42,143,686.24)	(42,143,686.24)	(42,143,686.24)	(42,143,686.24)	(42,143,686.24)	(42,143,686.24)
	180	(103,465,547.33)	(103,465,547.33)	(103,465,547.33)	(103,465,547.33)	(103,465,547.33)	(103,465,547.33)	(103,470,290.10)
	Grand Total							

Case No. 2006-00464

Ques. 28H

Amortization of Utility Plant Acquisition Adjustment

Account		1150	Data											
Company	Division	Sum of SEP-05	Sum of OCT-05	Sum of NOV-05	Sum of DEC-05	Sum of JAN-06	Sum of FEB-06	Sum of MAR-06	Sum of APR-06	Sum of MAY-06	Sum of JUN-06	Sum of JUL-06	Sum of AUG-06	
020	007	(2,303,601.07)	(2,288,409.24)	(2,273,217.41)	(2,258,025.58)	(2,242,833.75)	(2,227,641.92)	(2,212,450.09)	(2,197,258.26)	(2,182,066.43)	(2,166,874.60)	(2,151,682.77)	(2,136,490.94)	
	077	(1,083,335.47)	(1,093,794.44)	(1,104,253.41)	(1,114,712.38)	(1,125,171.35)	(1,135,630.32)	(1,146,089.29)	(1,156,548.26)	(1,166,997.23)	(1,177,456.20)	(1,187,915.17)	(1,198,374.14)	
040	009	(3,336,783.64)	(3,336,783.64)	(3,336,783.64)	(3,336,783.64)	(3,336,783.64)	(3,336,783.64)	(3,336,783.64)	(3,336,783.64)	(3,336,783.64)	(3,336,783.64)	(3,336,783.64)	(3,336,783.64)	
050	070	(0.10)	(0.10)	(0.10)	(0.10)	(0.10)	(0.10)	(0.10)	(0.10)	(0.10)	(0.10)	(0.10)	(0.10)	
	072	(4,198,229.33)	(4,232,028.59)	(4,265,827.85)	(4,299,627.11)	(4,333,426.37)	(4,367,225.63)	(4,401,024.89)	(4,434,824.15)	(4,468,623.41)	(4,502,422.67)	(4,536,221.93)	(4,570,021.19)	
	091	(2,142,187.12)	(2,155,595.09)	(2,169,003.06)	(2,182,411.03)	(2,195,819.00)	(2,209,226.97)	(2,222,634.94)	(2,236,042.91)	(2,249,450.88)	(2,262,858.85)	(2,276,266.82)	(2,289,674.79)	
060	036	(1,288,460.00)	(1,288,460.00)	(1,288,460.00)	(1,288,460.00)	(1,288,460.00)	(1,288,460.00)	(1,288,460.00)	(1,288,460.00)	(1,288,460.00)	(1,288,460.00)	(1,288,460.00)	(1,288,460.00)	
	079	(2,191,731.77)	(2,223,170.32)	(2,254,608.87)	(2,286,047.42)	(2,317,485.97)	(2,348,924.52)	(2,380,363.07)	(2,411,801.62)	(2,443,240.17)	(2,474,678.72)	(2,506,117.27)	(2,537,555.82)	
	081	(157,946.41)	(157,946.41)	(157,946.41)	(157,946.41)	(157,946.41)	(157,946.41)	(157,946.41)	(157,946.41)	(157,946.41)	(157,946.41)	(157,946.41)	(157,946.41)	
070	170	(7,977,971.49)	(7,977,971.49)	(7,977,971.49)	(7,977,971.49)	(7,977,971.49)	(7,977,971.49)	(7,977,971.49)	(7,977,971.49)	(7,977,971.49)	(7,977,971.49)	(7,977,971.49)	(7,977,971.49)	
080	190	2,655,109.04	2,919,431.96	3,183,754.88	3,448,077.80	3,712,400.72	3,976,723.64	4,241,046.56	4,505,369.48	4,769,692.40	5,034,015.32	5,298,338.24	5,562,661.16	
180	700	543,751.24	657,032.49	770,313.74	883,594.99	996,876.24	1,110,157.49	1,223,438.74	1,336,719.99	1,450,001.24	1,563,282.49	1,676,563.74	1,789,844.99	
	Grand Total	(21,481,386.12)	(21,177,694.87)	(20,874,003.62)	(20,570,312.37)	(20,266,621.12)	(19,962,929.87)	(19,659,238.62)	(19,355,547.37)	(19,051,856.12)	(18,748,164.87)	(18,444,473.62)	(18,140,782.37)	

Case No. 2006-00464

Ques. 28H

Amortization of Utility P

Account 1150

Company	Division	Sum of				13 Month	
		MAY-06	JUN-06	JUL-06	AUG-06	Sum of SEP-06	Average
020	007	(2,182,066.43)	(2,166,874.60)	(2,151,682.77)	(2,136,490.94)	(2,121,299.11)	(2,212,450.09)
	077	(1,167,007.23)	(1,177,466.20)	(1,187,925.17)	(1,198,384.14)	(1,208,843.11)	(1,146,089.29)
	009	(3,336,783.64)	(3,336,783.64)	(3,336,783.64)	(3,336,783.64)	(3,336,783.64)	(3,336,783.64)
040		0.00	0.00	0.00	0.00	0.00	(0.06)
050	070	(4,468,623.41)	(4,502,422.67)	(4,536,221.93)	(4,570,021.19)	(4,603,820.45)	(4,401,024.89)
	072	(2,249,450.88)	(2,262,858.85)	(2,276,266.82)	(2,289,674.79)	(2,303,082.76)	(2,222,634.94)
	091	(1,288,460.00)	(1,288,460.00)	(1,288,460.00)	(1,288,460.00)	(1,288,460.00)	(1,288,460.00)
060	036	(2,443,240.17)	(2,474,678.72)	(2,506,117.27)	(2,537,555.82)	(2,568,994.37)	(2,380,363.07)
	079	(157,946.41)	(157,946.41)	(157,946.41)	(157,946.41)	(157,946.41)	(157,946.41)
	081	(7,977,971.49)	(7,977,971.49)	(7,977,971.49)	(7,977,971.49)	(7,977,971.49)	(7,977,971.49)
070	170	4,769,692.40	5,034,015.32	5,298,338.24	5,562,661.16	5,826,984.08	4,241,046.56
080	190	1,450,001.24	1,563,282.49	1,676,563.74	1,789,844.99	1,903,126.24	1,223,438.74
180	700	(19,051,856.02)	(18,748,164.77)	(18,444,473.52)	(18,140,782.27)	(17,837,091.02)	(19,659,238.58)
Grand Total							



Case No. 2006-00464

Ques. 28H

Amortization of Utility Plant Acquisition Adjustment

Account 1150

		Data									
Company	Division	Sum of SEP-05	Sum of OCT-05	Sum of NOV-05	Sum of DEC-05	Sum of JAN-06	Sum of FEB-06	Sum of MAR-06	Sum of APR-06		
040	009	(3,336,783.64)	(3,336,783.64)	(3,336,783.64)	(3,336,783.64)	(3,336,783.64)	(3,336,783.64)	(3,336,783.64)	(3,336,783.64)	(3,336,783.64)	(3,336,783.64)
050	091	(2,142,187.12)	(2,155,595.09)	(2,169,003.06)	(2,182,411.03)	(2,195,819.00)	(2,209,226.97)	(2,222,634.94)	(2,236,042.91)	(2,250,450.88)	(2,264,858.85)
Grand Total		(5,478,970.76)	(5,492,378.73)	(5,505,786.70)	(5,519,194.67)	(5,532,602.64)	(5,546,010.61)	(5,559,418.58)	(5,572,826.55)	(5,586,234.52)	(5,600,642.50)

Case No. 2006-00464

Ques. 28H

Amortization of Utility P

Account 1150

Company	Division	Sum of MAY-06	Sum of JUN-06	Sum of JUL-06	Sum of AUG-06	Sum of SEP-06	13 Month
							Average
040	009	(3,336,783.64)	(3,336,783.64)	(3,336,783.64)	(3,336,783.64)	(3,336,783.64)	(3,336,783.64)
050	091	(2,249,450.88)	(2,262,858.85)	(2,276,266.82)	(2,289,674.79)	(2,303,082.76)	(2,222,634.94)
Grand Total		(5,586,234.52)	(5,599,642.49)	(5,613,050.46)	(5,626,458.43)	(5,639,866.40)	(5,559,418.58)

Atmos Energy Corporation, Kentucky  
Case No. 2006-00464  
KPSC 1st Data Request Dated November 21, 2006  
DR Item 28I  
Witness:

Data Request :

Provide the following monthly account balances and a calculation of the average (13 month) account balances for both the total company and the Kentucky gas operations (original cost):

I. Materials and Supplies

Response:

Please see DR Item 28S, Case No. 2006-00464 KPSC 1st Data Request Dated November 21, 2006.

Atmos Energy Corporation  
 Kentucky  
 Case No. 200600464  
 DR 28J

Data Request

Balance in accounts payable applicable to amounts included in Materials and Supplies.

DIV ACCT	SEP05_AMT	OCT05_AMT	NOV05_AMT	DEC05_AMT	JAN06_AMT	FEB06_AMT	MAR06_AMT	APR06_AMT	MAY06_AMT	JUN06_AMT
009 1630	3,297.58	11,843.51	4,550.45	3,367.83	1,590.82	926.10	1,189.52	1,887.95	6,157.35	1,615.74
RUT 1630	44,488.29	44,999.99	63,055.80	20,559.61	51,083.52	53,960.14	4,931.89	67,143.76	29,427.85	25,197.61

JUL06_AMT	AUG06_AMT	SEP06_AMT	AVG
6,900.70	1,859.70	8,559.23	4,134.34
74,626.70	46,217.06	42,030.54	43,670.98

DR 1-28 K, L, and M

Div	Acct	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06
	002 1900	38,603,207	38,603,207	38,603,207	38,603,207	38,603,207	38,603,207	38,603,207	38,603,207	38,603,207	38,603,207	38,603,207	38,603,207	25,779,173
	2820	(41,912,407)	(41,912,407)	(41,912,407)	(41,377,507)	(41,377,507)	(41,377,507)	(41,350,038)	(41,350,038)	(41,350,038)	(41,579,827)	(41,579,827)	(41,579,827)	(48,949,134)
	2830	(50,637,958)	(50,912,293)	(50,905,462)	(51,413,428)	(51,674,757)	(52,110,169)	(52,234,632)	(52,536,590)	(52,918,382)	(52,575,524)	(52,704,838)	(52,855,168)	(21,473,338)
	Total	(53,947,158)	(54,221,493)	(54,214,662)	(54,187,728)	(54,449,057)	(54,884,469)	(54,981,463)	(55,283,421)	(55,665,213)	(55,552,144)	(55,681,458)	(55,831,788)	(44,643,299)
	009 1900	(1,716,165)	(1,716,165)	(1,716,165)	(1,716,165)	(1,716,165)	(1,716,165)	(1,716,165)	(1,716,165)	(1,716,165)	(1,716,165)	(1,716,165)	(1,716,165)	6,663,745
	2820	(31,214,706)	(31,214,706)	(31,214,706)	(35,431,538)	(35,431,538)	(35,431,538)	(38,438,937)	(38,438,937)	(38,438,937)	(25,781,444)	(25,781,444)	(25,781,444)	(32,525,604)
	2830	31,743	31,743	31,743	31,743	31,743	31,743	31,743	31,743	31,743	31,743	31,743	31,743	(107,101)
	Total	(32,899,128)	(32,899,128)	(32,899,128)	(37,115,960)	(37,115,960)	(37,115,960)	(40,123,359)	(40,123,359)	(40,123,359)	(27,465,866)	(27,465,866)	(27,465,866)	(25,968,960)
	091 1900	8,643,679	8,643,679	8,643,679	8,643,679	8,643,679	8,643,679	8,643,679	8,643,679	8,643,679	8,643,679	8,643,679	8,643,679	9,007,277
	2820	(2,034,521)	(2,034,521)	(2,034,521)	(9,720,368)	(9,720,368)	(9,720,368)	(4,921,457)	(4,921,457)	(4,921,457)	4,362,559	4,362,559	4,362,559	(4,235,089)
	2830	(3,559,690)	(3,559,690)	(3,559,690)	(3,559,690)	(3,559,690)	(3,559,690)	(3,559,690)	(3,559,690)	(3,559,690)	(3,559,690)	(3,559,690)	(3,559,690)	(2,599,217)
	Total	3,049,468	3,049,468	3,049,468	(4,636,379)	(4,636,379)	(4,636,379)	162,532	162,532	162,532	9,446,548	9,446,548	9,446,548	2,172,971
	091 2550	(1,047,409)	(1,047,409)	(1,047,409)	(1,047,409)	(1,047,409)	(1,047,409)	(1,047,409)	(1,047,409)	(1,047,409)	(1,047,409)	(1,047,409)	(1,047,409)	(798,176)

Note: The amount of ITC booked in Division 91 is not applicable to the Company's Kentucky operations but relates only to the Company's jurisdictions acquired as United Cities Gas Company.

Atmos Energy Corporation, Kentucky  
Case No. 2006-00464  
KPSC 1st Data Request Dated November 21, 2006  
DR Item 28N  
Witness:

Data Request :

Provide the following monthly account balances and a calculation of the average (13 month) account balances for both the total company and the Kentucky gas operations (original cost):

I. Materials and Supplies

Response:

Please see DR Item 28S, Case No. 2006-00464 KPSC 1st Data Request Dated November 21, 2006.

Atmos Energy Corporation, Kentucky  
Case No. 2006-00464  
KPSC 1st Data Request Dated November 21, 2006  
DR Item 28P  
Witness:

Data Request :

Provide the following monthly account balances and a calculation of the average (13 month) account balances for both the total company and the Kentucky gas operations (original cost):

P. Balance in accounts payable applicable to amounts included in utility plant in service. (If actual cannot be determined, give reasonable estimate.)

Response:

There was nothing classified in account 101, Gas Plant in Service, in Accounts Payable, during the 13 months from September 2005 through September 2006.



Almos Energy Corporation  
 Kentucky  
 Case No. 2006-00464  
 DR 28Q

Data Request:  
 Balance in accounts payable applicable to prepayments by major category or sub account.

DIV	ACCT	SUB-A	DESCRIPTION	SEP05_AMT	OCT05_AMT	NOV05_AMT	DEC05_AMT	JAN06_AMT	FEB06_AMT	MAR06_AMT	APR06_AMT	MAY06_AMT	JUN06_AMT	JUL06_AMT	AUG06_AMT	SEP06_AMT	AVG
009	1650	13001	Prepaid-Worker's Comp Ins	0	0	0	0	0	71,051.69	10,192.45	4,854.87	0	0	0	0	0	7,148.74
009	1650	13030	Prepaid-KY PSC Assessment	0	0	0	0	0	0	0	0	0	401,634.82	0	0	0	30,894.99
RUT	1650			0	0	65,526.00	0	0	476,491.82	49,579.72	120,870.81	0	245,898.65	0	0	0	73,720.54
RUT	1650		13013 Prepaid Postage	32,230.28	0	0	0	0	0	160.00	0	0	0	0	0	0	2,543.85
RUT	1650		13025 Oracle Maint Aug-Jul Charged	0	0	0	0	24,716.62	0	0	311,979.80	0	0	0	0	0	25,899.72
RUT	1650		13027 Prepaid Souther Gas Dues	0	34,500.00	0	0	0	0	0	0	0	0	0	0	0	2,653.85
009	1650		13030 Prepaid-KY PSC Assessment	0	0	0	0	0	0	0	0	0	401,634.82	0	0	0	30,894.99
RUT	1650		13047 Prepaid Bill Printing Supplies	630.40	144,430.56	0	0	197,693.15	117,520.00	0	404,954.50	0	267,283.86	0	0	256,472.70	106,845.01
RUT	1650		13054 Prepaid Rent-Leased Gas Prof	0	0	0	0	0	0	0	69,300.00	0	14,500.00	0	0	0	1,115.38
RUT	1650		13055 Oracle Maint - Jun-May Alloc	0	0	0	0	12,576.30	0	0	0	0	0	0	0	0	6,298.18
RUT	1650		13058 Prepaid Intervoice	0	0	0	50,743.92	0	0	0	0	0	0	0	0	0	3,903.38
RUT	1650		13059 Prepaid Virtual Hold Tech	0	0	70,792.64	0	76,881.00	0	0	0	0	0	0	0	0	11,369.51
RUT	1650		13061 Oracle Maint - Jun-May Charge	0	0	0	0	0	0	0	31,984.59	0	0	0	0	114,522.95	8,809.46
RUT	1650		13062 Prepaid EMC Hardware	0	0	0	0	0	0	0	0	0	0	0	0	0	945.32
RUT	1650		13064 Markview Maint	0	0	0	12,289.20	0	0	0	0	0	0	0	0	0	2,471.47
RUT	1650		13071 Advantica Maint	0	0	0	0	0	32,129.10	0	0	0	0	0	0	0	10,477.73
RUT	1650		13073 Local Gross Receipts Prepaym	0	6,267.58	0	0	0	20,998.95	108,943.95	0	0	0	0	0	0	1,367.23
RUT	1650		13076 Prepaid Powerplant	0	0	0	0	0	0	0	0	0	0	0	0	17,774.00	16,576.77
RUT	1650		13077 Ppd Maint - GE Smallwood	0	0	27,105.99	0	188,991.96	0	0	0	0	0	0	0	0	0
			RUT Balance	32,860.68	185,198.14	163,424.63	63,033.12	500,259.03	647,139.87	158,663.67	939,089.70	0	929,317.33	0	0	389,449.46	308,342.74

13 month average

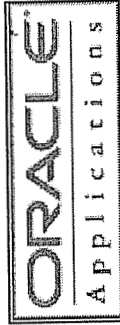
Atmos Energy Corporation  
Kentucky  
Case No. 200600464  
DR 28R

Data Request

Balance in accounts payable applicable to amounts included in plant under construction.

DIV ACCT	SEP05_AMT	OCT05_AMT	NOV05_AMT	DEC05_AMT	JAN06_AMT	FEB06_AMT	MAR06_AMT	APR06_AMT	MAY06_AMT	JUN06_AMT
009 1070	389,665.87	214,583.29	162,334.67	107,428.33	79,964.57	28,851.05	136,902.60	32,078.52	120,958.39	43,608.96
RUT 1070	15,308,641.45	4,638,557.44	4,647,766.51	4,299,005.39	4,140,051.18	6,943,557.97	3,341,132.39	3,864,849.95	4,482,152.06	4,961,005.82

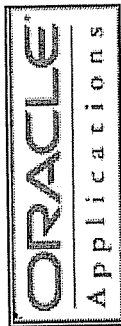
JUL06_AMT	AUG06_AMT	SEP06_AMT	AVG
126,273.32	67,613.69	313,430.00	140,284.10
4,407,411.17	5,504,101.55	12,882,736.01	6,109,305.30



# Financial Statement

Atmos Energy Corporation  
 Period: SEP-06 Currency:  
 Submitted: 07-DEC-06 16:

	SEP-05	OCT-05	NOV-05	DEC-05	JAN-06
Trial Balance					
1010 Gas Plant in Service	5,219,648,035.85	5,236,281,477.07	5,264,353,475.70	5,337,378,518.25	5,351,427,549.72
1011 Property under Capital Le	250,000.00	250,000.00	250,000.00	250,000.00	250,000.00
1060 Completed construction no	6,050,249.36	587.05	587.05	587.05	587.05
1070 Construction work in prog	133,925,408.07	150,155,075.63	142,735,284.22	109,313,012.18	122,547,692.28
1080 Accum Prov for Depreciati	(2,196,891,661.78)	(2,207,570,760.17)	(2,217,522,889.02)	(2,224,176,329.85)	(2,226,410,203.09)
1110 Accumulated Provision for	(25,636,458.55)	(25,914,945.43)	(26,193,432.31)	(26,471,919.21)	(26,750,406.11)
1140 Gas plant acquisition adj	(103,486,099.32)	(103,486,099.32)	(103,486,099.32)	(103,465,547.33)	(103,465,547.33)
1150 Accumulated provision for	(21,481,386.12)	(21,177,694.87)	(20,874,003.62)	(20,570,312.37)	(20,266,621.12)
1170 Gas stored underground-No	6,927,349.56	6,927,349.56	6,927,349.56	6,927,349.56	6,927,349.56
1171 Gas stored-base gas	16,928,913.66	16,928,913.66	16,928,913.66	16,928,913.66	16,928,913.66
1210 Nonutility property	69,062,943.09	69,079,275.68	69,296,217.23	69,380,170.53	69,501,034.89
1220 Accumulated provision for	(5,919,525.89)	(5,984,779.99)	(6,054,660.89)	(6,124,541.79)	(6,194,422.84)
1240 Other investments	2,948,921.73	3,103,660.39	3,103,918.06	3,104,177.45	3,067,617.29
1280 Other special funds	671,624.05	671,624.05	671,624.05	671,624.05	671,624.05
1310 Cash	39,954,605.42	64,812,953.51	25,791,060.02	49,289,395.40	19,949,655.56
1340 Other special deposits	81,028,627.30	77,371,371.33	77,505,183.96	74,149,044.91	27,553,742.30
1350 Working funds	161,472.80	161,472.80	161,472.80	161,472.80	160,622.80
1360 Temporary cash investment	0.00	0.00	0.00	0.00	0.00
1410 Notes receivable	4,631,912.46	4,765,389.42	4,737,927.19	4,707,577.11	4,813,891.63



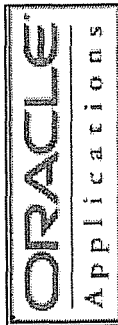
# Financial State

Atmos Energy Corporati

Period: SEP-06 Currency:

Submitted: 07-DEC-06 16:

	SEP-05	OCT-05	NOV-05	DEC-05	JAN-06
1420 Customer accounts receiva	447,905,745.51	676,150,008.43	856,293,043.67	1,239,764,693.50	1,166,601,283.47
1430 Other Accounts Receivable	17,388,189.98	19,204,766.02	20,876,784.69	10,830,733.49	16,219,928.01
1440 Accum prov for uncollecti	(15,613,221.74)	(17,464,153.72)	(20,400,779.30)	(26,113,014.88)	(28,582,748.67)
1460 A/R from Associated Compa	(0.08)	(0.08)	(0.08)	(0.19)	(0.19)
1510 Fuel stock	191,711.85	191,711.85	191,711.85	181,874.68	181,874.68
1540 Plant Materials and Opera	6,178,436.82	6,117,447.63	6,491,326.59	6,371,624.58	5,756,060.53
1550 Merchandise	150,794.70	150,794.70	150,794.70	150,794.70	150,794.70
1560 Other Materials and Suppl	14,123.98	14,123.98	15,031.99	15,031.99	15,031.99
1630 Stores Expense Undistrib	966,806.25	956,814.50	673,096.26	267,918.33	(127,341.68)
1641 Gas stored underground-Cu	449,291,391.29	476,955,620.09	607,380,142.65	581,999,439.06	555,068,400.94
1643 Natural Gas Held for Proc	1,515,723.36	1,492,410.90	1,478,373.08	1,572,271.32	1,964,670.80
1650 Prepayments	13,334,460.41	17,146,706.80	14,118,634.32	7,596,285.49	13,626,826.69
1720 Rents receivable	0.00	0.00	0.00	0.00	0.00
1740 Miscellaneous current and	121,191,041.10	82,279,971.85	65,536,358.02	48,188,379.53	34,092,372.37
1810 Unamortized debt expense	15,310,562.43	15,103,250.67	14,933,522.88	14,725,036.80	14,465,592.62
1823 Other Regulatory Assets	26,743,007.15	25,651,193.36	24,481,535.14	21,977,068.03	19,215,486.63
1840 Clearing Account	560,551.71	165,984.50	(62,707.13)	(246,619.69)	36,482.32
1860 Miscellaneous deferred de	936,014,204.15	935,813,531.83	933,715,940.85	930,725,213.35	929,302,511.64
1890 Unamortized Loss on Reacq	32,481,463.44	32,264,286.73	32,048,070.02	31,830,933.31	31,613,756.60
1900 Accumulated Deferred Inco	152,222,781.00	152,222,822.65	152,223,070.64	152,223,336.27	152,222,781.00
1910 Unrecovered Purchased Gas	(95,875,018.69)	(69,406,919.82)	(34,949,605.83)	85,125,985.17	81,029,148.36



# Financial Statement

Atmos Energy Corporation  
 Period: SEP-06 Currency:  
 Submitted: 07-DEC-06 16:00

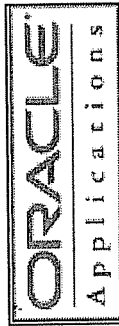
	SEP-05	OCT-05	NOV-05	DEC-05	JAN-06
2010 Common stock issued	(402,697.00)	(402,948.41)	(403,759.15)	(404,264.39)	(404,614.06)
2110 Miscellaneous paid-In cap	(1,426,523,217.46)	(1,428,326,540.46)	(1,430,867,712.92)	(1,434,044,310.01)	(1,440,932,413.13)
2150 Appropriated Retained Ear	3,340,580.53	18,061,936.39	23,095,328.35	26,138,590.01	28,815,021.80
2160 Retained Earnings	(142,029,455.99)	(178,836,533.85)	(178,836,533.85)	(178,836,533.85)	(178,836,533.85)
2210 Bonds	(11,515,742.96)	(11,515,742.96)	(10,265,742.96)	(10,215,742.96)	(10,150,266.73)
2240 Other long-Term	(2,178,626,456.49)	(2,178,495,223.66)	(2,178,363,396.54)	(2,178,230,972.43)	(2,178,097,948.63)
2260 Long Term Debt Discount	3,774,627.78	3,737,616.67	3,700,605.56	3,663,594.45	3,626,583.34
2282 Accumulated provision for	(12,093,763.13)	(11,914,676.22)	(11,651,817.32)	(11,247,350.20)	(11,466,122.31)
2284 Accumulated miscellaneous	(158,792.64)	(171,290.40)	(193,175.16)	(248,136.92)	(310,336.16)
2310 Notes payable	(144,809,034.66)	(292,312,556.43)	(345,862,524.95)	(474,059,144.67)	(460,001,995.73)
2320 Accounts Payable	(452,058,859.43)	(596,686,702.76)	(806,916,800.20)	(1,142,358,013.54)	(986,138,128.31)
2350 Customer deposits	(89,917,755.22)	(93,422,250.71)	(97,286,250.50)	(98,413,836.90)	(98,264,338.27)
2360 Taxes accrued	(66,083,243.35)	(80,207,446.78)	(96,789,512.79)	(69,988,870.73)	(65,436,439.66)
2370 Interest accrued	(53,674,580.61)	(34,371,666.30)	(31,108,887.75)	(40,407,701.86)	(35,505,321.95)
2380 Dividends declared	0.00	0.00	(25,429,048.40)	0.00	0.00
2410 Tax collections	(9,254,650.37)	(13,750,514.71)	(13,304,049.06)	(28,043,634.75)	(30,132,851.48)
2420 Miscellaneous current and	(144,808,051.06)	(136,549,444.54)	(133,497,493.78)	(130,538,229.90)	(110,785,520.03)
2430 Obligations under Capital	(419,296.49)	(411,709.18)	(404,075.08)	(396,393.91)	(388,665.37)
2520 Customer advances for con	(18,871,786.93)	(19,133,581.69)	(19,190,330.43)	(19,268,695.80)	(19,420,195.53)
2530 Other deferred credits	(170,385,026.84)	(172,038,778.60)	(174,324,623.37)	(172,748,084.99)	(165,501,866.83)
2540 Other Regulatory Liabilit	(8,084,527.79)	(7,916,260.76)	(7,747,993.73)	(7,579,726.66)	(7,411,459.63)



# Financial Stater

Atmos Energy Corporati  
Period: SEP-06 Currency:  
Submitted: 07-DEC-06 16:

	SEP-05	OCT-05	NOV-05	DEC-05	JAN-06
2550 Accumulated deferred inve	(2,273,949.97)	(2,273,949.97)	(2,273,949.97)	(2,273,949.97)	(2,273,949.97)
2820 Accum deferred income tax	(273,412,659.04)	(273,412,659.04)	(273,412,659.04)	(293,861,622.04)	(293,861,622.04)
2830 Accumulated deferred inco	(103,652,269.33)	(94,629,504.15)	(91,544,519.64)	(89,679,294.70)	(88,038,902.53)

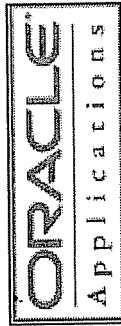


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	FEB-06	MAR-06	APR-06	MAY-06	JUN-06
Trial Balance					
1010 Gas Plant in Service	5,374,433,473.76	5,406,825,782.39	5,428,154,886.35	5,463,657,318.92	5,503,001,771.55
1011 Property under Capital Le	250,000.00	250,000.00	250,000.00	250,000.00	250,000.00
1060 Completed construction no	587.05	587.05	587.05	664.22	428.46
1070 Construction work in prog	133,593,951.16	130,026,623.86	132,747,779.78	108,993,855.37	82,053,972.15
1080 Accum Prov for Depreciati	(2,237,305,343.68)	(2,249,576,375.36)	(2,259,571,462.37)	(2,257,831,874.00)	(2,237,357,296.81)
1110 Accumulated Provision for	(27,028,893.03)	(27,308,179.43)	(27,586,695.77)	(25,400,984.36)	(25,653,382.61)
1140 Gas plant acquisition adj	(103,465,547.33)	(103,465,547.33)	(103,465,547.33)	(103,465,547.33)	(103,465,547.33)
1150 Accumulated provision for	(19,962,929.87)	(19,659,238.62)	(19,355,547.37)	(19,051,856.02)	(18,748,164.77)
1170 Gas stored underground-No	6,927,349.56	6,927,349.56	6,927,349.56	6,927,349.56	6,927,349.56
1171 Gas stored-base gas	16,928,913.66	16,928,913.66	16,928,913.66	16,928,913.66	16,928,913.66
1210 Nonutility property	69,541,416.55	69,532,066.65	70,652,129.68	70,844,421.30	71,092,995.85
1220 Accumulated provision for	(6,264,303.91)	(6,334,189.68)	(6,404,075.45)	(6,478,334.18)	(6,552,580.92)
1240 Other investments	3,067,880.15	3,192,353.44	3,156,690.83	3,156,690.83	86,712.00
1280 Other special funds	234,624.05	234,624.05	234,624.05	234,624.05	234,624.05
1310 Cash	71,153,611.30	48,751,562.72	16,024,084.82	13,713,526.46	26,711,328.08
1340 Other special deposits	33,881,423.28	13,610,092.24	59,935,554.74	59,466,454.01	58,248,439.63
1350 Working funds	160,622.80	147,019.90	138,736.35	138,386.35	137,283.92
1360 Temporary cash investment	0.00	0.00	0.00	0.00	0.00
1410 Notes receivable	4,762,804.58	4,983,908.83	5,162,900.73	5,163,849.09	5,204,035.16

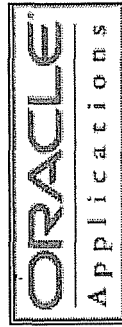




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	<u>FEB-06</u>	<u>MAR-06</u>	<u>APR-06</u>	<u>MAY-06</u>	<u>JUN-06</u>
1420 Customer accounts receiva	1,041,641,775.01	809,751,479.08	616,779,489.15	457,938,320.90	420,167,580.87
1430 Other Accounts Receivable	10,958,656.33	8,609,842.79	11,311,428.23	8,910,983.07	9,628,922.38
1440 Accum prov for uncollecti	(31,951,863.04)	(30,326,138.03)	(30,411,778.06)	(28,926,094.50)	(25,913,608.50)
1460 A/R from Associated Compa	(0.19)	(0.19)	(0.19)	(0.19)	(0.19)
1510 Fuel stock	172,576.56	172,576.56	172,576.56	172,576.56	172,576.56
1540 Plant Materials and Opera	6,006,871.72	6,076,148.10	5,952,876.58	5,828,459.29	5,677,105.86
1550 Merchandise	150,794.70	150,794.70	150,794.70	150,794.70	150,794.70
1560 Other Materials and Suppl	15,031.99	31,005.49	31,005.49	31,086.68	33,250.60
1630 Stores Expense Undistribu	(220,454.71)	(451,580.75)	(338,160.28)	(249,844.78)	(79,073.15)
1641 Gas stored underground-Cu	497,209,817.56	438,502,941.25	387,360,933.25	425,250,579.34	434,707,581.45
1643 Natural Gas Held for Proc	2,169,454.08	2,443,652.53	2,435,262.89	2,401,700.74	2,361,430.64
1650 Prepayments	24,254,627.25	17,749,136.80	24,451,653.07	24,784,902.85	18,809,831.64
1720 Rents receivable	0.00	0.00	0.00	0.00	0.00
1740 Miscellaneous current and	23,030,330.16	42,602,351.73	32,024,006.20	21,272,346.10	26,834,549.66
1810 Unamortized debt expense	14,255,215.04	14,046,728.96	13,838,242.88	13,629,756.80	13,421,270.72
1823 Other Regulatory Assets	17,357,347.99	16,664,856.38	15,741,604.46	15,637,757.60	15,568,283.67
1840 Clearing Account	(122,904.91)	276,245.81	277,947.16	376,334.22	386,908.92
1860 Miscellaneous deferred de	928,400,239.52	928,578,171.34	927,099,291.24	926,567,562.67	926,995,692.38
1890 Unamortized Loss on Reacq	31,396,919.89	31,180,215.18	30,963,038.47	30,745,861.76	30,528,685.05
1900 Accumulated Deferred Inco	152,222,781.00	152,222,781.00	152,222,781.00	152,222,781.00	152,222,781.00
1910 Unrecovered Purchased Gas	106,679,540.66	78,871,114.55	4,272,180.36	(34,733,405.79)	(44,897,238.40)



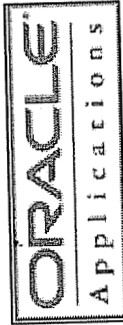
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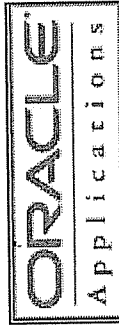
	<i>FEB-06</i>	<i>MAR-06</i>	<i>APR-06</i>	<i>MAY-06</i>	<i>JUN-06</i>
2010 Common stock issued	(404,828.43)	(405,385.90)	(405,757.89)	(406,786.19)	(407,690.70)
2110 Miscellaneous paid-In cap	(1,443,842,624.70)	(1,447,733,683.20)	(1,450,301,554.14)	(1,452,234,723.60)	(1,456,033,071.48)
2150 Appropriated Retained Ear	45,700,614.51	29,574,752.18	32,320,462.70	35,584,806.22	35,840,144.23
2160 Retained Earnings	(178,836,533.85)	(178,836,533.85)	(178,836,533.85)	(178,836,533.85)	(178,836,533.85)
2210 Bonds	(10,150,266.73)	(10,150,266.73)	(10,150,266.73)	(10,100,266.73)	(10,100,266.73)
2240 Other long-Term	(2,177,964,322.41)	(2,177,830,091.05)	(2,177,695,251.81)	(2,177,559,801.93)	(2,177,423,738.63)
2260 Long Term Debt Discount	3,589,572.23	3,552,561.12	3,515,550.01	3,478,538.90	3,441,527.79
2282 Accumulated provision for	(11,407,388.83)	(11,573,867.20)	(11,647,411.57)	(11,655,394.39)	(11,081,108.13)
2284 Accumulated miscellaneous	(363,828.40)	(413,121.64)	(437,814.88)	(450,313.12)	(210,430.36)
2310 Notes payable	(466,770,749.97)	(262,315,048.63)	(251,840,374.98)	(222,250,538.68)	(297,086,920.24)
2320 Accounts Payable	(825,133,546.39)	(679,345,328.94)	(423,801,636.31)	(336,531,153.66)	(293,696,371.34)
2350 Customer deposits	(101,125,693.01)	(103,075,533.27)	(103,717,247.35)	(104,215,535.76)	(104,893,953.92)
2360 Taxes accrued	(91,546,939.89)	(57,804,516.41)	(46,551,785.31)	(46,161,069.96)	(68,004,467.19)
2370 Interest accrued	(44,759,539.75)	(54,856,246.40)	(34,742,160.06)	(31,702,390.03)	(40,662,447.14)
2380 Dividends declared	(25,504,208.12)	0.00	0.00	(25,626,008.20)	2,127.18
2410 Tax collections	(20,224,791.43)	(28,789,091.06)	(21,678,464.55)	(9,919,938.07)	(13,108,993.40)
2420 Miscellaneous current and	(131,620,747.75)	(110,986,349.88)	(133,354,379.06)	(111,836,352.45)	(98,191,759.17)
2430 Obligations under Capital	(380,889.17)	(373,065.02)	(362,892.05)	(352,719.08)	(342,546.11)
2520 Customer advances for con	(18,943,542.62)	(19,299,710.50)	(19,565,181.42)	(19,676,672.19)	(19,832,815.31)
2530 Other deferred credits	(163,295,190.57)	(164,135,402.10)	(169,117,624.73)	(162,412,512.76)	(167,981,557.24)
2540 Other Regulatory Liabilit	(7,266,892.85)	(7,074,925.57)	(6,882,958.29)	(6,738,391.51)	(6,570,124.48)



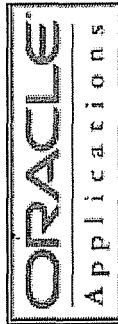
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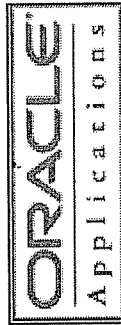
	<u>FEB-06</u>	<u>MAR-06</u>	<u>APR-06</u>	<u>MAY-06</u>	<u>JUN-06</u>
2550 Accumulated deferred inve	(2,273,949.97)	(2,273,949.97)	(2,273,949.97)	(2,273,949.97)	(2,273,949.97)
2820 Accum deferred income tax	(293,861,622.04)	(331,611,748.04)	(331,611,748.04)	(331,611,748.04)	(309,571,836.04)
2830 Accumulated deferred inco	(77,689,667.92)	(87,573,261.25)	(85,890,407.00)	(83,889,680.07)	(83,733,183.65)



	----- JUL-06 -----	----- AUG-06 -----	----- SEP-06 -----	<i>Average</i>
Trial Balance				
1010 Gas Plant in Service	5,523,592,033.73	5,543,509,896.57	5,599,338,865.36	5,403,969,468.09
1011 Property under Capital Le	250,000.00	250,000.00	250,000.00	250,000.00
1060 Completed construction no	428.46	(110.94)	(110.94)	465,819.84
1070 Construction work in prog	83,506,705.94	95,487,088.76	74,830,421.65	115,378,220.85
1080 Accum Prov for Depreciati	(2,250,850,809.79)	(2,263,299,571.80)	(2,294,274,230.65)	(2,240,202,985.26)
1110 Accumulated Provision for	(25,905,780.89)	(26,158,179.14)	(26,410,577.41)	(26,339,987.25)
1140 Gas plant acquisition adj	(103,465,547.33)	(103,465,547.33)	(103,465,547.33)	(103,470,290.10)
1150 Accumulated provision for	(18,444,473.52)	(18,140,782.27)	(17,837,091.02)	(19,659,238.58)
1170 Gas stored underground-No	6,927,349.56	6,927,349.56	6,927,349.56	6,927,349.56
1171 Gas stored-base gas	16,928,913.66	16,928,913.66	16,928,913.66	16,928,913.66
1210 Nonutility property	70,929,084.15	71,150,675.81	83,263,208.79	71,025,049.25
1220 Accumulated provision for	(6,627,076.79)	(6,701,490.02)	(6,714,256.75)	(6,334,941.47)
1240 Other investments	86,712.00	86,712.00	86,712.00	2,172,981.40
1280 Other special funds	234,624.05	234,624.05	234,624.05	402,700.97
1310 Cash	27,042,068.94	25,151,873.69	54,511,552.90	37,142,867.60
1340 Other special deposits	53,583,608.64	68,218,485.80	35,720,303.19	55,405,563.95
1350 Working funds	136,473.40	37,208.40	38,040.18	133,868.10
1360 Temporary cash investment	0.00	1,999,000.00	21,265,000.00	1,789,538.46
1410 Notes receivable	5,238,607.98	5,243,968.60	5,278,135.43	4,976,531.40



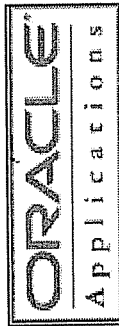
	----- JUL-06 -----	----- AUG-06 -----	----- SEP-06 -----	Average
1420 Customer accounts receivable	406,098,366.63	389,552,806.24	369,462,859.49	684,469,804.00
1430 Other Accounts Receivable	15,630,128.24	12,933,345.93	13,573,556.05	13,544,405.02
1440 Accum prov for uncollecti	(19,424,055.11)	(14,117,663.58)	(13,685,953.71)	(23,302,390.22)
1460 A/R from Associated Compa	(0.19)	(0.19)	(0.19)	(0.16)
1510 Fuel stock	172,576.56	172,576.56	172,576.56	178,422.88
1540 Plant Materials and Opera	5,576,245.94	4,273,465.23	4,218,494.47	5,732,658.72
1550 Merchandise	150,794.70	150,794.70	150,794.70	150,794.70
1560 Other Materials and Suppl	33,775.60	33,775.60	33,831.35	24,315.90
1630 Stores Expense Undistribu	(61,307.90)	1,506,042.62	1,512,116.27	335,002.38
1641 Gas stored underground-Cu	478,589,945.09	454,182,582.62	459,262,552.49	480,443,225.16
1643 Natural Gas Held for Proc	2,322,839.67	2,282,147.35	2,239,798.70	2,052,287.39
1650 Prepayments	19,845,208.93	20,201,900.90	16,378,576.42	17,869,134.74
1720 Rents receivable	0.00	0.00	0.00	0.00
1740 Miscellaneous current and	39,011,127.08	28,700,221.12	27,443,356.30	45,554,339.32
1810 Unamortized debt expense	13,212,784.64	13,004,298.56	12,795,812.48	14,057,082.73
1823 Other Regulatory Assets	16,950,428.79	16,880,013.85	16,628,943.83	19,192,117.45
1840 Clearing Account	50,282.94	338,224.75	336,799.86	182,579.27
1860 Miscellaneous deferred de	926,152,997.00	923,528,150.91	912,886,018.75	928,136,886.59
1890 Unamortized Loss on Reacq	30,311,508.34	30,094,331.63	29,877,154.92	31,179,709.64
1900 Accumulated Deferred Inco	152,222,781.00	152,222,781.00	105,814,035.44	148,652,945.69
1910 Unrecovered Purchased Gas	(69,112,822.43)	(58,220,436.20)	(23,966,291.50)	(5,783,366.89)



	----- JUL-06 -----	----- AUG-06 -----	----- SEP-06 -----	Average
2010 Common stock issued	(407,978.58)	(408,216.17)	(408,697.55)	(405,663.42)
2110 Miscellaneous paid-In cap	(1,458,185,629.10)	(1,460,129,500.46)	(1,467,241,414.75)	(1,445,876,645.80)
2150 Appropriated Retained Ear	17,061,925.06	30,578,213.29	43,850,361.49	28,458,672.06
2160 Retained Earnings	(178,836,533.85)	(178,836,533.85)	(178,836,533.85)	(176,005,220.17)
2210 Bonds	(10,034,790.50)	(9,866,665.50)	(9,866,665.50)	(10,314,053.36)
2240 Other long-Term	(2,177,287,059.13)	(2,177,149,760.65)	(2,177,011,840.38)	(2,177,825,835.67)
2260 Long Term Debt Discount	3,404,516.68	3,367,505.57	3,330,494.46	3,552,561.12
2282 Accumulated provision for	(11,057,489.20)	(10,425,442.15)	(7,515,861.22)	(11,133,668.61)
2284 Accumulated miscellaneous	(219,310.60)	(228,811.84)	(88,009.08)	(268,720.86)
2310 Notes payable	(297,839,078.50)	(291,524,680.96)	(382,416,128.72)	(322,237,598.24)
2320 Accounts Payable	(288,674,429.95)	(338,643,310.33)	(335,506,921.91)	(577,345,477.16)
2350 Customer deposits	(106,833,945.33)	(87,721,758.87)	(102,555,041.98)	(99,341,780.08)
2360 Taxes accrued	(79,795,085.64)	(73,305,669.74)	5,361,180.98	(64,331,835.88)
2370 Interest accrued	(35,308,722.20)	(40,159,173.03)	(54,892,254.36)	(40,934,699.34)
2380 Dividends declared	0.00	(25,716,087.00)	0.00	(7,867,171.12)
2410 Tax collections	(9,940,343.83)	(4,223,359.15)	(9,601,385.55)	(16,305,543.65)
2420 Miscellaneous current and	(84,887,723.13)	(90,728,474.57)	(88,329,264.56)	(115,854,906.91)
2430 Obligations under Capital	(332,373.14)	(333,214.55)	(325,096.40)	(370,995.04)
2520 Customer advances for con	(20,065,055.38)	(20,783,254.15)	(17,481,353.30)	(19,348,628.87)
2530 Other deferred credits	(165,213,838.30)	(167,241,705.68)	(159,212,922.66)	(167,200,702.67)
2540 Other Regulatory Liabilit	(6,401,857.45)	(6,233,590.42)	(6,065,323.39)	(7,074,925.58)



	----- JUL-06 -----	----- AUG-06 -----	----- SEP-06 -----	<i>Average</i>
2550 Accumulated deferred inve	(2,273,949.97)	(2,273,949.97)	(1,788,300.97)	(2,236,592.35)
2820 Accum deferred income tax	(309,571,836.04)	(309,571,836.04)	(342,138,629.93)	(305,193,248.11)
2830 Accumulated deferred inco	(95,242,414.01)	(86,958,237.95)	(50,904,877.67)	(86,109,709.22)



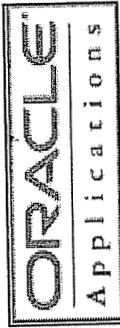
# Financial Statement

Atmos Energy Corporation  
 Period: SEP-06 Currency:  
 Submitted: 07-DEC-06 16:41

Company=010 (Atmos Regulated Shared Services)

	SEP-05	OCT-05	NOV-05	DEC-05	JAN-06
Trial Balance					
1010 Gas Plant in Service	177,794,167.44	180,044,720.36	184,835,778.27	204,441,637.50	204,920,453.71
1070 Construction work in prog	45,911,751.86	47,793,611.40	45,586,610.26	27,034,741.73	28,397,836.02
1080 Accum Prov for Depreciati	(100,618,366.03)	(99,204,656.29)	(100,601,325.68)	(102,093,943.69)	(103,584,001.04)
1210 Nonutility property	218,219.15	218,219.15	218,219.15	218,219.15	218,219.15
1231 Investment in subsidiary	42,932,823.15	42,932,823.15	42,932,823.15	42,932,823.15	42,932,823.15
1310 Cash	6,998,891.85	17,687,562.63	(15,212,737.46)	13,146,169.92	(13,029,170.53)
1340 Other special deposits	34,091.00	34,091.00	34,091.00	34,091.00	34,091.00
1350 Working funds	75.00	75.00	75.00	75.00	75.00
1410 Notes receivable	51,320,000.00	47,380,000.00	74,775,000.00	96,400,000.00	98,320,000.00
1420 Customer accounts receiva	11,153,921.63	8,385,544.12	10,417,872.74	85,445,789.40	28,282,231.46
1430 Other Accounts Receivable	(59,879.50)	(2,167,850.49)	(781,098.29)	(2,314,528.62)	700,817.72
1460 A/R from Associated Compa	3,165,710,020.18	3,254,754,336.59	3,307,659,343.80	3,225,858,957.82	3,301,851,246.59
1630 Stores Expense Undistrib	0.00	0.01	0.01	0.00	(1.89)
1650 Prepayments	5,939,311.55	7,938,239.82	7,328,262.65	6,266,898.71	6,274,830.15
1810 Unamortized debt expense	14,862,312.05	14,661,198.12	14,497,668.16	14,295,379.91	14,042,133.56
1840 Clearing Account	46,007.21	90,072.27	87,936.82	(253,477.02)	(230,087.50)
1860 Miscellaneous deferred de	152,725,668.60	150,128,209.87	148,030,158.20	148,460,310.97	148,280,908.88
1890 Unamortized Loss on Reacq	15,704,331.90	15,578,410.84	15,452,489.78	15,326,608.72	15,200,687.66
1900 Accumulated Deferred Inco	38,603,207.00	38,603,207.00	38,603,207.00	38,603,207.00	38,603,207.00



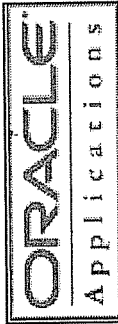


# Financial Statement

Atmos Energy Corporation  
 Period: SEP-06 Currency:  
 Submitted: 07-DEC-06 16:1

Company=010 (Atmos Regulated Shared Services)

	SEP-05	OCT-05	NOV-05	DEC-05	JAN-06
2010 Common stock issued	(402,722.89)	(402,974.30)	(403,785.04)	(404,290.28)	(404,639.95)
2110 Miscellaneous paid-In cap	(1,426,443,527.02)	(1,428,246,850.02)	(1,430,788,022.48)	(1,433,964,619.57)	(1,440,852,722.69)
2150 Appropriated Retained Ear	23,298,050.53	22,850,450.39	22,861,595.35	22,032,809.01	21,606,430.80
2160 Retained Earnings	266,590,394.69	365,568,045.96	365,568,045.96	365,568,045.96	365,568,045.96
2210 Bonds	(10,000,000.00)	(10,000,000.00)	(8,750,000.00)	(8,750,000.00)	(8,750,000.00)
2240 Other long-Term	(2,172,303,308.00)	(2,172,303,308.00)	(2,172,303,308.00)	(2,172,303,308.00)	(2,172,303,308.00)
2260 Long Term Debt Discount	3,774,627.78	3,737,616.67	3,700,605.56	3,663,594.45	3,626,583.34
2282 Accumulated provision for	(2,761,059.53)	(2,597,500.78)	(2,433,942.03)	(2,787,202.59)	(3,061,414.36)
2310 Notes payable	(144,809,034.66)	(292,312,556.43)	(345,862,524.95)	(399,059,144.67)	(407,001,995.73)
2320 Accounts Payable	(82,202,512.16)	(40,001,603.88)	(30,076,493.33)	(52,270,355.61)	(28,119,513.83)
2360 Taxes accrued	13,777,229.41	9,759,226.18	1,932,851.23	27,065,023.71	13,610,847.33
2370 Interest accrued	(42,429,908.63)	(23,043,792.18)	(19,489,852.16)	(28,468,729.72)	(23,571,225.36)
2380 Dividends declared	0.00	0.00	(25,429,048.40)	0.00	0.00
2410 Tax collections	(924,420.55)	(872,514.69)	(861,097.58)	(615,367.01)	(684,161.69)
2420 Miscellaneous current and	(3,828,324.63)	(4,152,928.34)	(3,281,615.56)	(4,746,051.04)	(5,035,471.10)
2530 Other deferred credits	(56,848,810.53)	(57,800,057.13)	(58,611,389.05)	(59,543,635.12)	(55,480,536.70)
2540 Other Regulatory Liabilit	(190,513.90)	(190,513.90)	(190,513.90)	(190,513.90)	(190,513.90)
2820 Accum deferred income tax	(41,912,407.00)	(41,912,407.00)	(41,912,407.00)	(41,377,507.00)	(41,377,507.00)
2830 Accumulated deferred inco	(50,637,958.22)	(50,912,294.04)	(50,905,463.53)	(51,413,429.59)	(51,674,758.42)

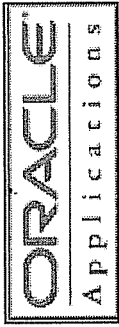


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Company=010 (Atmos Regulated Sharec

	FEB-06	MAR-06	APR-06	MAY-06	JUN-06
Trial Balance					
1010 Gas Plant in Service	211,993,301.35	213,299,883.36	219,576,355.34	223,944,166.81	224,324,235.23
1070 Construction work in prog	26,368,669.08	26,586,896.63	22,573,786.29	16,934,425.13	15,920,106.65
1080 Accum Prov for Depreciati	(105,117,127.15)	(106,612,071.11)	(108,160,216.21)	(107,580,465.90)	(109,206,377.78)
1210 Nonutility property	218,219.15	218,219.15	218,219.15	218,219.15	218,776.05
1231 Investment in subsidiary	42,932,823.15	42,932,823.15	42,932,823.15	42,932,823.15	42,932,823.15
1310 Cash	(20,403,492.62)	15,738,097.32	(12,699,340.79)	(5,775,755.21)	144,886.34
1340 Other special deposits	34,091.00	34,091.00	34,091.00	34,091.00	34,091.00
1350 Working funds	75.00	75.00	75.00	75.00	75.00
1410 Notes receivable	99,212,000.00	65,105,000.00	93,010,000.00	78,330,000.00	88,407,000.00
1420 Customer accounts receiva	39,460,222.32	34,983,765.25	22,246,079.71	14,686,380.50	12,718,603.96
1430 Other Accounts Receivable	668,825.37	1,137,552.64	1,217,871.45	1,076,676.43	287,669.76
1460 A/R from Associated Compa	3,269,211,572.80	3,160,438,495.41	3,109,160,713.31	3,105,297,290.43	3,171,570,995.96
1630 Stores Expense Undistribut	0.00	0.00	(0.01)	0.01	0.00
1650 Prepayments	11,249,215.29	10,320,108.31	10,374,972.88	9,495,445.23	9,978,501.17
1810 Unamortized debt expense	13,837,953.81	13,635,665.56	13,433,377.31	13,231,089.06	13,028,800.81
1840 Clearing Account	(241,346.47)	47,180.76	48,401.12	59,933.13	52,425.19
1860 Miscellaneous deferred de	147,621,347.16	148,861,467.98	147,246,147.89	147,169,746.24	147,768,879.26
1890 Unamortized Loss on Reacq	15,075,106.60	14,949,657.54	14,823,736.48	14,697,815.42	14,571,894.36
1900 Accumulated Deferred Inco	38,603,207.00	38,603,207.00	38,603,207.00	38,603,207.00	38,603,207.00



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Company=010 (Atmos Regulated Sharec

	<u>FEB-06</u>	<u>MAR-06</u>	<u>APR-06</u>	<u>MAY-06</u>	<u>JUN-06</u>
2010 Common stock issued	(404,854.32)	(405,411.79)	(405,783.78)	(406,812.08)	(407,716.59)
2110 Miscellaneous paid-In cap	(1,443,762,934.26)	(1,447,653,992.76)	(1,450,221,863.70)	(1,452,155,033.16)	(1,455,953,381.04)
2150 Appropriated Retained Ear	20,896,021.51	20,692,950.18	20,200,282.70	19,577,359.22	20,136,760.23
2160 Retained Earnings	365,568,045.96	365,568,045.96	365,568,045.96	365,568,045.96	365,568,045.96
2210 Bonds	(8,750,000.00)	(8,750,000.00)	(8,750,000.00)	(8,750,000.00)	(8,750,000.00)
2240 Other long-Term	(2,172,303,308.00)	(2,172,303,308.00)	(2,172,303,308.00)	(2,172,303,308.00)	(2,172,303,308.00)
2260 Long Term Debt Discount	3,589,572.23	3,552,561.12	3,515,550.01	3,478,538.90	3,441,527.79
2282 Accumulated provision for	(3,055,973.54)	(3,052,330.18)	(3,053,771.01)	(3,056,353.33)	(3,057,746.54)
2310 Notes payable	(346,770,749.97)	(262,315,048.63)	(238,840,374.98)	(222,250,538.68)	(297,086,920.24)
2320 Accounts Payable	(36,844,755.17)	(59,979,720.97)	(36,915,234.14)	(37,042,612.15)	(32,411,009.99)
2360 Taxes accrued	(3,125,527.16)	34,888,717.40	37,233,460.03	42,114,066.76	22,681,484.07
2370 Interest accrued	(32,890,308.39)	(42,930,617.06)	(22,858,008.17)	(19,853,274.89)	(28,859,314.07)
2380 Dividends declared	(25,504,208.12)	0.00	0.00	(25,626,008.20)	2,127.18
2410 Tax collections	(647,361.10)	(1,347,724.01)	(1,219,575.99)	(560,273.92)	(1,823,808.72)
2420 Miscellaneous current and	(4,540,706.91)	(4,950,784.64)	(4,974,239.76)	(4,932,840.76)	(4,681,838.03)
2530 Other deferred credits	(56,310,915.17)	(56,736,422.80)	(57,171,293.79)	(57,719,920.93)	(58,339,523.24)
2540 Other Regulatory Liabilit	(190,513.90)	(190,513.90)	(190,513.90)	(190,513.90)	(190,513.90)
2820 Accum deferred income tax	(41,377,507.00)	(41,350,038.00)	(41,350,038.00)	(41,350,038.00)	(41,579,827.00)
2830 Accumulated deferred inco	(52,110,170.81)	(52,234,634.14)	(52,536,591.89)	(52,918,383.96)	(52,575,525.54)



**Atmos Energy Corporation, Kentucky**  
**Case No. 2006-00464**  
**KPSC 1<sup>st</sup> Data Request Dated November 21, 2006**  
**DR Item 29**  
**Witness: James C. Cagle**

**Data Request:**

Provide a calculation of federal and state income tax expense for Kentucky gas operations, including a reconciliation of book to taxable income for the base period and the forecasted period in the format provided in Schedule 9. Indicate whether the calculation reflects the income tax expense from a stand-alone or consolidated company basis.

**Response:**

The Company does not file tax returns or calculate federal taxable income at a "Kentucky only" level. Instead, taxes are filed and current taxable income is calculated on a utility combined basis only, and Kentucky state income taxes are apportioned therefrom based upon applicable state tax law. Because utilizing apportionments may overstate or understate taxes paid to Kentucky based upon income earned by the Company in other states, the Company has not made such calculations. Instead, the Company's filing FR 10 (10) (e) properly calculates income tax expense for ratemaking purposes. Deferred income taxes are also reduced from ratebase and shown in FR 10 (10)(b) 5.

Income tax expense recorded on the general ledger for the Kentucky operations is attributed based on the Kentucky only pre-tax book income, which includes allocations of shared costs from Shared Services and allocations of permanent differences to Kentucky. This amount is not appropriate for ratemaking purposes. Deferred income taxes are determined based upon activity on a divisional basis.



**Atmos Energy Corporation, Kentucky**  
**Case No. 2006-00464**  
**KPSC 1<sup>st</sup> Data Request Dated November 21, 2006**  
**DR Item 30**  
**Witness: James C. Cagle**

**Data Request:**

Provide a trial balance as of the last day of the base period showing account number, account title and actual base period accounts. All income statement accounts should show activity for 12 months. Provide this information for both the Kentucky gas operations and total company operations.

**Response:**

Please see attached files Case 2006-00464 PSC DR 1-30ATT TB and Case 2006-00464 PSC DR 1-30ATT TB RUT. The base period in this case ends March 2007. Currently, per book information is available through October 2006.

Trial Balance FERC  
Service Area=009DIV (Kentucky Division), 002DIV (Dallas Atmos Rate Division), 012DIV (Call Center Division), 091DIV (Brentwood Division)

Div Acct	Description	Beg Bal	NOV-05	NOV-05	DEC-05	JAN-06	FEB-06	MAR-06	APR-06	MAY-06	JUN-06	JUL-06	AUG-06	SEP-06	OCT-06
9 1010	Gas Plant in Servi	278,201,499	1,928,932	723,924	(167,425)	583,698	1,161,862	583,925	(257,207)	2,443,413	640,202	215,517	2,574,572	449,852	
9 1070	Construction work	2,514,814	(708,211)	176,474	1,157,039	143,153	(170,196)	416,482	(153,663)	(1,577,244)	451,536	1,005,900	(655,164)	419,566	
9 1080	Accum Prov for De	(119,341,269)	(820,989)	(569,463)	(302,397)	(664,447)	(496,336)	(622,403)	959,338	(537,760)	(628,258)	(689,320)	(563,908)	(659,111)	
9 1140	Gas plant acquisit	3,336,784	-	-	-	-	-	-	-	-	-	-	-	-	
9 1150	Accumulated provi	(3,336,784)	-	-	-	-	-	-	-	-	-	-	-	-	
9 1210	Nonutility property	-	-	-	-	-	-	-	-	-	738	629	115,157	8,583	
9 1240	Other investments	4,940	-	-	-	-	-	-	-	-	-	-	-	-	
9 1280	Other special fund	166,000	-	-	-	-	(92,000)	-	-	-	-	-	-	-	
9 1340	Other special depr	400	-	-	-	-	-	-	-	-	-	-	-	-	
9 1420	Customer account	18,485,449	9,012,404	21,432,597	6,007,789	7,977,052	(10,611,708)	(24,516,766)	(12,404,404)	(3,679,264)	(5,133,292)	(2,364,143)	1,061,372	994,886	
9 1430	Other Accounts R	(51,988)	1,327	(224)	(12,009)	95,837	(381)	17,408	(23,893)	62,371	(60,070)	15,563	68,926	-	
9 1440	Accum prov for un	(727,330)	(200,327)	(302,496)	(209,856)	(221,388)	(67,269)	126,385	144,301	476,621	845,121	309,133	(126,022)	(156,337)	
9 1460	A/R from Associat	12,965,732	-	-	-	-	-	-	-	-	-	-	-	-	
9 1540	Plant Materials an	5,564	-	-	-	-	-	-	-	-	-	-	-	-	
9 1630	Stores Expense U	53,506	14,716	(8,518)	14,587	12,523	6,792	8,349	(529)	12,090	5,050	211	(115,713)	3,300	
9 1641	Gas stored underf	44,802,940	11,404,336	36,485	(11,221,976)	(7,659,264)	(23,030,451)	(6,310,789)	17,386,023	4,248,877	4,608,212	4,033,057	3,006,161	5,125,833	
9 1650	Prepayments	277,526	(32,101)	(36,485)	(18,771)	(27,645)	(23,223)	(27,645)	(27,645)	373,990	(33,470)	(33,470)	(33,470)	(26,721)	
9 1740	Miscellaneous cur	(1,170,575)	(236,109)	38,091	(212,265)	200,322	502,932	35,535	(68,893)	197,775	(69,517)	124,517	(91,991)	301,704	
9 1840	Clearing Account	164,089	(22,000)	318,183	28,313	(42,758)	-	-	(2,730)	2,730	(70,853)	72,194	1,434	317,449	
9 1860	Miscellaneous def	42,092	(12,912)	(29,259)	(29,355)	(24,587)	5,975	9,687	(79)	19,832	1,749	44,392	(1,096)	(5,089)	
9 1900	Accumulated Defe	(1,716,165)	-	-	-	-	-	-	-	-	-	-	-	-	
9 1910	Unrecovered Purc	18,865,637	8,539,541	9,062,663	5,681,436	(7,739,163)	(12,096,216)	(12,254,842)	(12,395,390)	(4,078,303)	429,971	223,399	3,134,131	255,902	
9 2282	Accumulated prov	(451,836)	(10,440)	3,521	(4,918)	45,753	(3,822)	(9,813)	1,143	(4,195)	78,416	(11,479)	(27,737)	(14,533)	
9 2320	Accounts Payable	(18,029,442)	(17,700,628)	(30,211,681)	241,190	(762,485)	13,116,939	29,305,908	15,177,191	737,630	1,258,923	(30,243)	(70,913)	(5,941,319)	
9 2350	Customer Deposits	(4,243,066)	(327,310)	(181,615)	(112,458)	(104,538)	5,228	160,165	68,937	15,928	(22,581)	(70,855)	(169,092)	(450,351)	
9 2360	Taxes accrued	(1,309,480)	949,506	34,418	(221,897)	(241,796)	(227,934)	(208,834)	(171,042)	(232,296)	(185,072)	(223,775)	(1,045,274)	(229,757)	
9 2370	Interest accrued	(265,661)	(8,747)	(10,872)	(11,742)	(6,717)	(6,212)	844	(45)	(6,738)	(5,927)	(11,142)	(9,192)	(11,473)	
9 2410	Tax collections	(1,613,219)	(623,049)	(1,082,988)	(440,364)	(141,111)	(151,387)	1,102,092	900,116	150,300	395,673	(34,745)	(145,315)	(106,651)	
9 2420	Miscellaneous cur	(7,950,663)	(1,232)	(49,665)	(47,934)	(49,665)	38,472	80,863	92,520	(13,628)	(76,273)	80,898	(4,255,364)	3,247,392	
9 2520	Customer advance	(3,720,507)	(47,934)	(49,665)	38,472	80,863	92,520	(24,666)	(13,628)	(13,628)	(76,273)	80,898	26,610	77,710	
9 2530	Other deferred cre	(3,476,458)	(53,727)	(51,249)	(61,545)	110,514	10,009	(80,677)	(100,932)	(100,932)	(99,252)	(119,877)	103,936	(82,469)	
9 2820	Accum deferred in	(31,214,706)	-	(4,216,832)	-	-	(3,007,399)	-	-	12,657,493	-	-	(6,744,160)	-	
9 2830	Accumulated defe	31,743	-	-	-	-	-	-	-	-	-	-	(138,844)	-	
9 4030	Depreciation Expen	967,021	974,332	948,820	948,820	933,806	938,903	949,412	961,932	1,005,910	991,645	947,669	1,057,043	1,006,730	
9 4081	Taxes other than i	330,532	294,797	294,797	278,758	384,580	297,479	294,657	279,212	306,320	285,356	291,195	1,089,802	322,896	
9 4091	Income taxes, util	283,919	(2,974,206)	1,164,734	1,213,775	(2,398,908)	(148,445)	(209,848)	(209,848)	12,829,879	(457,975)	(92,968)	785,023	222,844	
9 4101	Provision for defe	4,216,832	-	-	-	-	3,007,399	-	-	(12,657,493)	-	-	(1,496,907)	-	
9 4150	Revenues from Merc	(81,540)	(68,694)	(67,816)	(67,816)	(61,072)	(39,583)	(59,563)	(41,488)	(60,699)	(59,142)	(67,684)	(63,922)	(73,217)	
9 4160	Costs and Expenses	31,076	33,192	34,832	34,832	31,029	38,752	25,814	28,076	28,924	23,013	34,874	40,426	26,077	
9 4170	Revenues from nonu	(1,781)	(1,918)	(1,918)	(1,737)	(1,667)	(1,625)	(1,519)	(1,585)	(1,481)	(1,391)	(948)	2,473	(1,210)	
9 4190	Interest and divid	(49,176)	(53,317)	(57,230)	(37,773)	(54,363)	(51,241)	(49,352)	(32,373)	(45,707)	(38,278)	(41,794)	(46,194)	(35,041)	
9 4210	Miscellaneous nono	(30,359)	(97,729)	(82,668)	(31,018)	(18,156)	(107,937)	(95,637)	(80,078)	(84,358)	(53,616)	(46,149)	(309,628)	(309,628)	
9 4261	Donations	4,875	24,239	10,000	10,000	4,440	9,185	9,185	9,276	8,173	8,640	35,597	116,616	62,827	
9 4264	Civic, Political a	10,000	10,000	10,000	10,000	5,000	10,000	10,000	10,000	5,000	5,038	10,000	5,000	5,000	
9 4265	Other deductions	4,632	6,424	12,248	12,248	5,079	2,655	5,496	(1,703)	(91)	23,535	(7,563)	2,954	3,788	
9 4270	Interest on long-T	458,392	452,590	475,628	475,628	436,894	479,003	464,451	480,534	462,397	473,680	475,832	473,730	447,622	



Trial Balance FERC  
Service Area=009DIV (Kentucky Division), 002DIV (Dallas Atmos Rate Division), 012DIV (Call Center Division), 091DIV (Brentwood Division)

Div	Acct Description	NOV-05	DEC-05	JAN-06	FEB-06	MAR-06	APR-06	MAY-06	JUN-06	JUL-06	AUG-06	SEP-06	OCT-06
9 4310	Other interest exp	97,058	119,174	117,151	78,764	80,571	82,984	87,643	79,146	109,142	119,544	131,549	114,694
9 4320	Allowance for borr	(6,021)	(8,510)	(9,075)	(9,697)	(10,687)	(10,200)	(11,565)	(5,241)	(5,240)	(4,162)	(9,118)	(6,450)
9 4800	Residential sales	(9,103,783)	(22,262,362)	(25,680,418)	(23,439,074)	(22,015,143)	(12,747,495)	(4,942,794)	(3,546,401)	(2,976,948)	(2,996,110)	(2,818,783)	(4,732,216)
9 4805	Unbilled Residential	(5,826,265)	(6,348,793)	3,177,287	(3,006,503)	6,876,492	9,372,449	2,317,245	321,429	49,156	(86,591)	(49,560)	(1,742,655)
9 4811	Commercial Revenue	(4,022,239)	(9,485,713)	(10,748,344)	(9,976,989)	(9,018,925)	(5,501,654)	(2,478,076)	(2,108,975)	(1,836,355)	(1,826,410)	(1,883,773)	(2,825,686)
9 4812	Industrial Revenue	(1,351,111)	(3,428,229)	(2,701,406)	(2,238,153)	(2,722,075)	(373,794)	(2,147,292)	(818,835)	(582,511)	(503,065)	(747,554)	(628,951)
9 4815	Unbilled Comm Reve	(2,739,259)	(2,760,468)	1,148,683	(1,292,824)	2,898,638	4,794,292	1,366,920	243,419	161,878	(62,237)	(55,358)	(1,272,152)
9 4816	Other Sales to Pub	(1,640,447)	(1,673,611)	940,780	(19,713)	895,447	1,565,064	248,103	352,367	144,416	(176,687)	140,653	(331,425)
9 4820	Other Sales to Pub	(1,219,598)	(2,537,477)	(2,938,822)	(2,620,123)	(2,542,704)	(1,474,789)	(590,050)	(509,669)	(395,076)	(372,291)	(385,387)	(668,256)
9 4825	Unbilled Public Au	(881,006)	(762,543)	336,054	(350,869)	821,811	1,307,858	137,023	63,923	35,743	(15,330)	(10,307)	(307,782)
9 4870	Forfeited discount	(81,749)	(168,887)	(320,723)	(376,074)	(345,468)	(280,926)	(137,037)	(68,879)	(56,056)	(46,999)	(47,641)	(39,686)
9 4880	Miscellaneous serv	(113,248)	(84,850)	(67,973)	(78,521)	(72,029)	(60,318)	(69,958)	(57,548)	(51,860)	(51,941)	(68,153)	(130,600)
9 4895	Revenue-Transporta	(1,070)	(5,656)	(450)	(1,306)	4,801	4,628	(184)	5,471	964	(32,383)	275	(12,962)
9 4896	Revenue-Transporta	(792,729)	(837,481)	(1,396,883)	(1,008,346)	(763,790)	(929,812)	659,042	(728,398)	(807,198)	(710,305)	(759,833)	(787,290)
9 4950	Other gas revenues	-	-	-	-	250	(250)	-	-	-	4,773	-	-
9 7520	Gas wells expenses	24,110,309	5,271,525	18,631,001	16,544,847	4,247,232	2,708,728	23,284,184	17,961,886	13,886,345	13,507,819	9,672,461	5,478,993
9 8040	Natural gas city g	2,055,191	2,500,427	2,601,211	2,579,534	2,029,781	2,202,049	1,975,510	1,577,493	1,493,205	1,521,666	1,492,994	1,497,100
9 8045	Transportation to	7,162,047	19,340,190	21,815,930	19,868,287	18,888,894	10,530,564	3,364,871	2,151,246	1,647,608	1,651,767	1,500,867	3,175,669
9 8051	PGA for Residentia	3,321,751	8,398,150	9,326,410	8,684,022	7,914,607	4,720,787	1,908,257	1,565,064	1,334,182	1,322,545	1,334,233	2,210,379
9 8052	PGA for Commercial	1,262,236	3,209,184	2,547,925	2,095,031	2,855,926	730,285	1,459,407	(4,469)	541,809	457,896	660,509	571,123
9 8053	PGA for Industrial	1,060,890	2,317,788	2,624,394	2,344,311	2,302,168	1,320,179	509,335	431,492	325,813	301,648	314,420	566,891
9 8054	PGA for Public Aut	9,374	11,324	529,296	161,795	(691,090)	23,994	(605,700)	761,008	183,687	20,801	3,529	3,295,655
9 8057	PGA for Transporta	10,736,905	10,379,758	(5,136,653)	4,563,200	(10,363,735)	(15,952,695)	(3,812,358)	(854,393)	(357,379)	267,302	12,352	3,295,655
9 8058	Unbilled PGA Cost	(15,288,622)	(22,439,221)	(37,668,886)	(29,083,775)	(21,039,073)	(18,279,743)	(5,462,764)	(3,315,841)	(5,256,811)	(4,202,910)	(5,524,981)	(4,298,501)
9 8059	PGA Offset to Unre	537,708	15,227,151	5,228,053	2,310,252	2,820,636	7,062,352	(13,488,601)	(11,971,985)	(5,510,394)	(6,792,714)	(2,632,670)	2,448,794
9 8060	Exchange gas	298,977	4,367,606	11,254,143	8,221,546	11,941,424	6,350,185	413,804	1,736	116	8	1,492	152,788
9 8081	Gas withdrawn from	(11,713,562)	(4,927,487)	(45,521)	(572,403)	(43,571)	(43,571)	(6,722,133)	(4,253,289)	(4,612,461)	(4,033,869)	(3,009,297)	(5,279,173)
9 8082	Gas delivered to s	(1,001)	(20,006)	6,345	14,406	9,985	(1,982)	(14,600)	282	(1,387)	762	(781)	(462)
9 8120	Gas used for other	15,708	15,708	15,708	15,708	3,281	-	-	-	-	-	-	-
9 8130	Other gas supply e	(34)	(176)	1,350	638	1,974	1,682	1,922	1,145	1,250	2,242	1,210	(45)
9 8140	Storage-Operation	125	-	-	-	-	-	-	-	-	-	-	-
9 8150	Storage-Maps & Rec	3,442	3,874	2,519	3,690	4,651	6,642	4,085	4,372	3,114	4,446	1,075	768
9 8160	Wells expenses	3,510	1,379	2,544	5,212	4,183	648	3,468	3,107	4,893	1,919	1,939	1,939
9 8170	Lines expenses	6,588	4,865	8,732	3,166	6,723	3,649	2,820	2,770	4,508	2,627	1,295	4,986
9 8180	Compressor station	1,284	913	957	857	677	1,547	395	67	2,826	346	603	56
9 8190	Compressor station	301	1,586	1,813	2,451	3,025	1,922	1,514	940	1,838	1,833	373	884
9 8200	Storage-Measuring	2,553	2,791	3,321	4,346	3,332	1,658	156	281	1,975	1,057	(377)	449
9 8210	Storage-Purificati	5	20	32	22	22	58	30	26	26	20	42	-
9 8240	Storage-Other expe	1,436	3,875	6,074	3,427	4,189	5,603	2,785	3,550	2,526	974	1,859	665
9 8250	Storage well royal	-	-	355	-	148	68	-	-	-	-	-	(33)
9 8310	Storage-Maintenan	-	2,085	2,634	(893)	264	110	393	(118)	-	-	-	-
9 8340	Maintenance of com	-	-	101	4,508	1,306	27	-	6,314	24	-	-	3
9 8350	Maintenance of mea	-	4,512	-	-	4,576	10	4,245	18	3,783	2,998	4,251	3,173
9 8400	Other storage-Oper	2,742	3,491	3,526	3,299	4,576	4,245	4,979	3,501	19,173	2,998	4,251	3,992
9 8500	Transmission-Opera	15,387	20,917	16,413	27,632	15,238	22,192	17,585	12,938	19,173	14,330	18,072	27,036
9 8560	Mains expenses	-	-	-	-	-	-	-	-	-	-	-	-

Trial Balance FERC  
Service Area=009DIV (Kentucky Division), 002DIV (Dallas Atmos Rate Division), 012DIV (Call Center Division), 091DIV (Brentwood Division)

Div Acct Description	Beg Bal	NOV-05	DEC-05	JAN-06	FEB-06	MAR-06	APR-06	MAY-06	JUN-06	JUL-06	AUG-06	SEP-06	OCT-06
9 8570 Transmission-Measu	6,421	8,065	8,569	2,684	5,550	5,548	9,100	6,704	7,151	5,247	7,036	6,277	-
9 8590 Transmission-Other	-	-	-	-	324	-	-	-	-	-	-	-	-
9 8600 Transmission-Rents	-	-	-	-	-	-	6	-	-	-	-	-	-
9 8620 Transmission-Maint	9,545	3,042	(99)	2,096	3,015	4,991	1,608	(584)	152	3,248	3,874	3,438	-
9 8630 Transmission-Maint	3,198	2,700	5,467	4,312	1,332	3,024	4,655	2,592	1,771	2,608	2,779	89	-
9 8650 Transmission-Maint	150,993	176,727	141,048	130,256	252,273	153,532	228,817	207,550	116,827	161,514	173,706	49,052	-
9 8700 Distribution-Opera	-	10	72	12	11	18	18	96	(8)	36	18	-	-
9 8710 Distribution load	(120)	-	-	-	-	1,434	(50)	-	-	(500)	-	-	-
9 8711 Odorization	198,489	129,804	212,787	215,607	223,563	221,879	224,109	198,671	178,646	185,415	170,904	192,763	-
9 8740 Mains and Services	11,976	23,281	8,728	8,964	13,538	11,387	11,968	15,527	10,113	9,674	12,858	13,050	-
9 8750 Distribution-Measu	12,076	12,395	13,280	12,822	12,935	13,172	14,500	13,185	12,058	14,937	20,337	10,362	-
9 8760 Distribution-Measu	12,252	10,883	7,899	7,829	9,315	5,414	31,434	7,485	19,016	12,303	7,771	13,061	-
9 8770 Distribution-Measu	124,173	115,124	86,880	95,501	84,580	77,040	97,276	104,486	62,899	62,411	71,634	89,974	-
9 8780 Meter and house re	7,896	9,481	5,011	7,985	9,729	8,916	8,266	5,840	2,578	7,804	7,672	6,217	-
9 8790 Customer installat	6,765	7,508	4,812	5,587	3,160	4,864	3,837	6,734	3,651	3,867	4,595	774	-
9 8800 Distribution-Other	37,185	43,647	57,650	40,557	52,669	67,546	33,314	55,395	38,353	40,238	37,984	33,242	-
9 8810 Distribution-Rents	24,350	29,088	29,116	26,949	26,775	25,571	28,351	31,512	22,522	9,367	16,839	25,645	-
9 8850 Distribution-Maint	1,242	716	658	372	351	1,179	1,460	857	1,617	807	1,213	605	-
9 8860 Distribution-Maint	1,551	(2,532)	6,874	5,548	(397)	(540)	2,760	(95)	341	1,694	1,431	1,927	-
9 8870 Distribution-Maint	4,678	2,178	(3,489)	(123)	72	758	(171)	809	3,058	1,469	2,069	1,565	-
9 8900 Maintenance of mea	2,530	2,210	-	(120)	5	1,250	2,317	5,734	3,388	924	1,830	30	-
9 8910 Maintenance of mea	682	121	399	598	(117)	(1,861)	3,128	111	9	625	164	(217)	-
9 8920 Maintenance of ser	854	(111)	(42)	3	3	12	258	113	(39)	29	12	189	-
9 8930 Maintenance of met	866	1,255	307	1,026	1,896	479	911	1,431	288	439	1,978	1,211	-
9 8940 Distribution-Maint	-	2,278	-	-	-	-	-	-	-	-	-	-	-
9 8950 Distribution-Maint	802	51	105	450	122	263	25	90	-	1,124	499	105	-
9 9010 Customer accounts-	80,685	83,055	83,453	77,474	75,166	68,007	42,074	64,980	44,961	41,536	46,177	62,741	-
9 9020 Customer accounts-	98,886	108,437	130,949	170,519	129,728	125,895	125,655	119,796	107,727	86,467	128,680	3,025	-
9 9030 Customer accounts-	69,555	206,239	151,942	183,177	99,380	12,079	16,884	23,328	21,686	24,910	90,350	-	-
9 9040 Customer accounts-	11,904	12,595	12,660	10,341	13,446	12,184	12,718	13,531	11,642	7,281	7,010	3,028	-
9 9070 Customer service-S	12,006	12,504	12,952	12,978	13,232	11,000	12,898	11,825	11,841	2,490	5,761	8,825	-
9 9080 Customer service-O	1,243	4,306	1,204	3,464	1,613	1,471	1,969	3,663	5,318	1,260	1,506	1,410	-
9 9090 Customer service-O	37	28	8,579	1,954	1,111	61	1,743	2,976	63	661	2,937	-	-
9 9100 Customer service-M	3,034	2,857	7,835	4,092	2,696	2,698	6,826	1,461	1,400	3,256	3,354	2,433	-
9 9110 Sales-Supervision	13,300	7,485	7,056	10,938	8,602	14,185	12,475	12,732	10,452	8,551	8,826	10,291	-
9 9120 Sales-Demonstratin	-	-	473	-	-	-	(473)	-	-	-	116	165	-
9 9130 Sales-Advertising	-	62	-	-	-	41	8	237	65	65	57	67	-
9 9160 Sales-Miscellaneous	(611)	679	(1,201)	(418)	413	(1,394)	(1,185)	781	(831)	687	635	424	-
9 9210 A&G-Office supplie	373,050	449,904	402,627	358,834	303,949	443,404	388,235	369,516	333,021	391,060	529,966	740,993	-
9 9220 A&G-Administrative	39,389	37,170	34,025	44,000	41,475	28,840	25,390	36,346	23,102	39,739	50,147	-	-
9 9230 A&G-Outside servic	7,268	7,725	14,567	14,827	14,368	14,590	14,117	37,217	13,802	11,571	12,619	-	-
9 9240 A&G-Property insur	18,533	15,029	23,154	19,138	20,866	17,062	20,263	15,573	19,834	17,378	(87,910)	15,651	-
9 9250 A&G-Injuries & dam	345,835	191,039	301,191	268,757	240,034	233,219	251,082	256,584	196,149	148,385	117,191	169,146	-
9 9260 A&G-Employee pensi	495	-	39,681	661	480	74,856	204	565	22,525	-	729	9,486	-
9 9270 A&G-Franchise requ	-	-	-	-	-	-	-	-	-	-	-	-	-

Trial Balance FERC  
Service Area=009DIV (Kentucky Division), 002DIV (Dallas Atmos Rate Division), 012DIV (Call Center Division), 091DIV (Brentwood Division)

Div	Acct	Description	Beg	NOV-05	DEC-05	JAN-06	FEB-06	MAR-06	APR-06	MAY-06	JUN-06	JUL-06	AUG-06	SEP-06	OCT-06
9	9280	A&G-Regulatory com													
9	9290	A&G-Duplicate char	37												
9	9302	Miscellaneous gene	10,387	8,976		9,926	8,206	4,285	9,927	4,723	7,769	10,058	3,250	12,462	5,800
9	9320	A&G-Maintenance of	5,072	5,072		6,108	6,287	6,087	6,499	(10,542)	4,811	4,811	4,811	4,800	
2	1010	Gas Plant in Servi	4,791,058	19,605,859		478,816	7,072,848	1,306,582	6,276,472	(138,189,356)	410,221	394,510	(5,799,763)	207,123	10,349,138
2	1070	Construction work	(2,207,001)	(18,551,869)		1,363,094	(2,029,167)	218,228	(4,013,110)	(5,639,361)	(1,044,471)	1,332,893	584,724	1,763,380	(9,114,791)
2	1080	Accum Prov for De	(1,386,669)	(1,492,618)		(1,490,057)	(1,533,126)	(1,494,944)	(1,548,145)	67,020,669	(523,418)	(529,720)	(279,011)	(535,564)	(643,828)
2	1210	Nonutility propert	239,266								567				
2	1231	Investment in subs	42,932,823												
2	1310	Cash	17,687,563	28,358,907		(26,175,340)	(7,374,322)	36,141,590	(28,437,438)	6,923,586	5,920,642	33,445	3,142,216	(252,114)	(7,341,815)
2	1340	Other special dep	34,091												
2	1350	Working funds	75												
2	1410	Notes receivable	47,380,000	21,625,000		1,920,000	892,000	(34,107,000)	27,905,000	(14,680,000)	10,077,000	(46,031,000)	(42,376,000)		
2	1420	Customer account	8,385,544	75,027,917		(57,163,558)	11,177,991	(4,476,457)	(12,737,686)	(7,559,699)	(1,967,777)	(1,445,072)	(3,886,248)	13,213,531	(14,482,737)
2	1430	Other Accounts R	(2,167,349)	1,386,864		3,015,458	(31,880)	468,957	81,961	(139,391)	(787,730)	242,238	284,897	98,885	1,065,242
2	1460	AVR from Associat	(62,639,043)	(78,980)		197,811	(84,352)	21,290	(65,729)	48,394	(38,160)	37,592	(206,315)	(33,812)	11,416
2	1630	Stores Expense U				(2)									
2	1650	Prepayments	7,675,218	(1,069,900)		(72,135)	4,866,894	(1,074,498)	160,420	(861,224)	513,123	(1,339,930)	(228,745)	(983,130)	1,849,678
2	1810	Unamortized debt	14,661,198	(202,288)		(253,246)	(204,180)	(202,288)	(202,288)	(202,288)	(202,288)	(202,288)	(202,288)	(202,288)	(202,288)
2	1840	Clearing Account	79,801	(17,804)		7,137	(24,517)	272,907	(43,565)	(6,437)	(28,769)	(24,476)	13,534	180,443	(23,526)
2	1860	Miscellaneous def	150,108,566	430,153		(179,402)	(659,562)	1,240,255	(1,615,205)	(76,286)	599,248	(1,208,471)	(2,636,957)	(6,699,414)	(861,865)
2	1890	Unamortized Loss	15,578,411	(125,921)		(125,921)	(125,569)	(125,449)	(125,921)	(125,921)	(125,921)	(125,921)	(125,921)	(125,921)	(125,921)
2	1900	Accumulated Defe	38,603,207			(350)	(214)	(557)	(372)	(1,028)	(905)	(288)	(238)	(481)	(256)
2	2010	Common stock iss	(402,974)	(811)		(505)									
2	2110	Miscellaneous pai	(1,428,246,850)	(2,541,172)		(6,888,103)	(2,910,212)	(3,891,059)	(2,567,871)	(1,933,169)	(3,798,348)	(2,152,558)	(1,943,871)	(7,111,914)	(1,970,312)
2	2150	Appropriated Reta	22,850,450	11,145		(426,378)	(710,409)	(203,071)	(492,667)	(622,923)	559,401	(210,986)	(245,275)	(706,317)	(577,812)
2	2210	Retained Earnings	(182,508,072)												102,275,352
2	2240	Bonds	(10,000,000)	1,250,000											
2	2240	Other long-Term	(2,172,303,308)												
2	2260	Long Term Debt C	3,737,617	(37,011)		(37,011)	(37,011)	(37,011)	(37,011)	(37,011)	(37,011)	(37,011)	(37,011)	(37,011)	(37,011)
2	2282	Accumulated provi	(2,597,501)	163,559		(353,261)	5,441	3,643	(1,441)	(2,582)	(1,393)	(3,269)	18,076	1,080,770	(284)
2	2310	Notes payable	(292,312,556)	(53,549,969)		(7,942,851)	60,231,246	84,455,701	23,474,674	16,589,836	(74,836,382)	(752,158)	6,314,398	(90,891,448)	(22,303,107)
2	2320	Accounts Payable	(30,885,501)	11,465,908		20,913,901	(20,913,901)	(22,099,710)	24,076,981	1,015,277	5,787,894	(434,722)	4,187,058	(13,918,001)	25,143,281
2	2360	Taxes accrued	12,136,166	(7,688,540)		25,233,176	(16,606,329)	38,132,479	2,436,083	4,981,254	(19,327,236)	3,052,300	5,152,667	31,534,070	18,185
2	2370	Interest accrued	(23,043,792)	3,553,940		(8,978,878)	(9,319,083)	(10,040,309)	20,072,609	(25,626,008)	25,628,135	(2,127)	(25,716,087)	(9,973,460)	20,691,540
2	2380	Dividends declare		(25,429,048)		25,429,048	(25,504,208)	25,504,208							
2	2410	Tax collections	4,640,711	341,295		164,005	264,415	(388,211)	326,664	854,297	(1,061,060)	596,733	219,531	(120,811)	171,460
2	2420	Miscellaneous cur	(4,462,305)	551,612		(1,463,972)	497,908	(410,683)	(23,455)	41,399	251,003	(32,725)	(32,725)	137,223	(723,096)
2	2530	Other deferred cre	(57,800,057)	(811,332)		(932,246)	(830,378)	(425,508)	(434,871)	(548,627)	(619,602)	(854,222)	(836,188)	(82,183)	(821,319)
2	2540	Other Regulatory l	(190,514)												
2	2620	Accum deferred in	(41,912,407)												
2	2630	Accumulated defe	(50,912,294)	6,831		(261,329)	(435,412)	(124,463)	(301,958)	(381,792)	(229,789)	(129,314)	(150,330)	(7,369,308)	(354,143)
2	4030	Depreciation Expen													
2	4081	Taxes other than i		(127,548)		(86,861)	(125,116)	(113,445)	(90,347)						(816,051)
2	4091	Income taxes, util		(33,205)		(404,630)	(572,278)	1,954,135	414,801	(236,228)	(418,633)	(521,573)	298,723	13,147,335	
2	4101	Provision for defe									229,789				(11,621,392)

Trial Balance FERC  
Service Area=009DIV (Kentucky Division), 002DIV (Dallas Atmos Rate Division), 012DIV (Call Center Division), 091DIV (Brentwood Division)

Div Acct Description	Beg Bal	NOV-05	DEC-05	JAN-06	FEB-06	MAR-06	APR-06	MAY-06	JUN-06	JUL-06	AUG-06	SEP-06	OCT-06
2 4210 Miscellaneous nono		(6,900)		(61,094)	(10,414)	(41,489)	(12,440)	(40,816)	(90,612)	(230,165)	208,665	(30,515)	6,554
2 4261 Donations		36,000	102,778	54,576	23,168	1,500	15,000	26,912	26,912	15,000	38,643	63,399	45,520
2 4263 Penalties		76	1,507			305		1,488	1,677	553	5,358	1,859	4,327
2 4264 Civic, Political a		15,263	6,000	3,029	3,000	3,000	126	11,822	16,233	157,399	(3,404)	33,425	30,013
2 4265 Other deductions		(44,439)	(49,190)	(47,691)	15,321	7,635	25,690	50,489	202,256	(381,617)	(10,582)	(59,042)	(89,314)
2 4270 Interest on long-T		(417,718)	(456,486)	(507,434)	(458,453)	(456,594)	(456,476)	(456,476)	(456,476)	(456,476)	(456,476)	(456,476)	(456,476)
2 4280 Amortization of de		200,541	239,306	290,257	241,279	239,417	239,299	239,299	239,299	239,299	239,299	239,299	239,299
2 4281 Amortization of lo		217,177	217,177	217,177	217,177	217,177	217,177	217,177	217,177	217,177	217,177	217,177	217,177
2 4380 Dividends declared		25,429,048			25,504,208			25,626,008			25,716,087		(102,275,352)
2 8210 Storage-Purificati		10,174	542,738	4,300	3,846	(514,481)	4,681	37,747	55,553	4,038	4,445	82,507	4,387
2 8700 Distribution-Opera		(26,410)	13	(215)	(23,994)	506	(4)	(26,737)	399	(1,097)	(35,285)	26	(23)
2 8740 Mains and Services		2,634	(1,061)										
2 8790 Customer installat		1,708	805	805	732	918	812	925	885	904	925	845	358
2 8800 Distribution-Other		(2,201)	6,824	6,824	6,824	9,298	9,298	6,824	9,340	9,340	9,340	9,340	9,340
2 8810 Distribution-Rents			397	399		70	455	261	746	220	490		
2 8870 Distribution-Maint		(483)	814		67		(881)						
2 9010 Customer accounts-					80	1,266	(184)				(8)		
2 9020 Customer accounts-		60,421	94,195	5,805	130,733	41,671	71,677	123,451	9,360	372,720	68,260	8,063	17,096
2 9030 Customer accounts-													
2 9100 Customer service-M			315	649									
2 9110 Sales-Supervision		(672,563)	(691,009)	(664,080)	(717,674)	(340,268)	(751,166)	(454,828)	(365,131)	(746,085)	(425,250)	(198,346)	(479,739)
2 9200 A&G-Administrative		357,812	528,691	571,762	469,149	391,982	456,430	737,533	588,261	475,399	454,417	930,091	658,865
2 9210 A&G-Office supplie		(4,018,171)	(4,738,404)	(3,836,250)	(3,974,681)	(4,069,441)	(4,396,949)	(4,218,401)	(4,126,556)	(3,831,853)	(4,237,428)	(7,356,148)	(4,298,787)
2 9220 A&G-Administrative		504,538	533,193	436,078	488,034	531,647	738,136	566,479	527,174	617,800	678,796	699,126	569,047
2 9230 A&G-Outside servic		9,506	37,631	32,833	32,833	32,834	32,834	32,834	32,766	32,825	32,825	32,825	36,784
2 9240 A&G-Property insur		374,992	585,484	423,579	510,107	428,643	424,297	419,477	421,406	312,907	499,535	407,188	383,037
2 9250 A&G-Injuries & dam		2,518,483	2,624,973	2,089,284	2,057,978	2,357,539	2,496,470	2,080,663	2,126,199	2,020,027	2,204,461	3,994,009	2,296,795
2 9260 A&G-Employee pensi		430,006	371,962	363,454	489,810	11,685	418,740	189,228	249,640	242,329	239,210	555,660	227,168
2 9302 Miscellaneous gene		293,371	327,562	282,026	297,298	287,560	288,292	309,216	299,031	308,811	294,919	309,938	270,918
2 9310 A&G-Rents		156,172	294,877	282,747	228,859	308,563	207,064	195,327	159,625	181,714	210,348	526,877	304,754
2 9320 A&G-Maintenance of								142,557,168	(30,152)	49,117	6,409,727	10,956	
12 1010 Gas Plant in Servi								(66,440,919)	30,152	(49,117)	(43,182)	(1,254,962)	(1,248,730)
12 1070 Construction work													
12 1080 Accum Prov for Dc													
12 1210 Nonutility property		(21,047)											
12 1430 Other Accounts R		(502)											
12 1650 Prepayments		263,022	50,391	80,067	107,491	145,391	(105,555)	(18,304)	(30,067)	(73,845)	(73,845)	(9,969)	(64,553)
12 1840 Clearing Account		10,272	15,668	16,253	13,258	15,620	44,742	17,969	21,261	21,814	(12,822)	(180,178)	23,400
12 1860 Miscellaneous def		19,644	(13,207)			(135)	(115)	(115)	(115)	(115)	(58)		
12 2320 Accounts Payable		(9,116,103)	(1,279,961)	(1,257,304)	(1,070,845)	(1,035,255)	(1,012,495)	(1,142,655)	(1,156,291)	(1,026,097)	(1,110,467)	(981,080)	(1,127,020)
12 2360 Taxes accrued		(2,376,940)	(101,004)	(167,920)	(130,045)	(118,235)	(91,340)	(100,647)	(105,346)	(92,305)	(66,231)	(101,305)	(115,294)
12 2410 Tax collections		(5,713,225)	(329,878)	(232,800)	(227,614)	(312,152)	(198,516)	(194,995)	(202,475)	(193,601)	(190,799)	(291,645)	(203,772)
12 2420 Miscellaneous cur		319,700	(463)		(3,144)	606							
12 4081 Taxes other than i		127,548	86,861	157,715	125,116	113,445	90,347				500	315	2,899
12 4261 Donations				500									
12 4265 Other deductions													

Trial Balance FERC  
Service Area=009DIV (Kentucky Division), 002DIV (Dallas Atmos Rate Division), 012DIV (Call Center Division), 091DIV (Brentwood Division)

Div Acct Description	Beg Bal	NOV-05	DEC-05	JAN-06	FEB-06	MAR-06	APR-06	MAY-06	JUN-06	JUL-06	AUG-06	SEP-06	OCT-06
12 8700 Distribution-Opera		42,335	41,174	41,151	38,546	51,321	37,414	43,141	41,224	39,301	43,011	39,330	42,837
12 8740 Mains and Services		-	5,319	496	(559)	-	801	(160)	-	-	-	-	-
12 8790 Customer Installat		23,789	23,311	23,315	20,747	24,008	20,677	23,920	22,777	22,076	23,834	21,713	23,756
12 8810 Distribution-Rents		-	-	41	41	385	-	-	57	82	-	-	-
12 8860 Distribution-Maint		-	-	-	-	-	-	-	-	-	-	-	303
12 9010 Customer accounts-		6,814	6,569	6,569	6,077	6,650	5,870	6,751	6,457	6,164	6,751	6,164	6,691
12 9030 Customer accounts-		1,368,029	1,461,302	1,432,895	1,262,085	1,291,265	1,134,706	1,299,016	1,289,941	1,135,193	1,237,508	1,128,519	1,215,665
12 9050 Customer accounts-		-	-	-	-	-	-	-	-	-	-	-	-
12 9100 Customer service-M		538	2,495	2,225	1,344	1,217	710	147	17	18	18	90	177
12 9200 A&G-Administrative		15,197	13,380	13,708	12,462	14,331	12,462	14,331	13,708	13,085	14,331	13,085	14,212
12 9210 A&G-Office supplie		236,138	819,771	1,160,495	487,294	647,564	1,562,385	538,047	397,932	268,304	813,211	813,382	511,454
12 9220 A&G-Administrative		(2,240,260)	(2,954,664)	(3,233,521)	(2,348,406)	(2,612,684)	(3,407,447)	(2,574,060)	(2,352,043)	(2,011,496)	(2,699,234)	(2,514,460)	(2,414,171)
12 9230 A&G-Outside servic		1,223	1,646	1,834	1,317	-	73,918	38,632	10,908	4,445	1,961	1,146	26,041
12 9250 A&G-Injuries & darn		-	180	35	-	-	20	23	-	-	-	-	-
12 9260 A&G-Employee pensi		406,761	431,553	426,768	375,438	386,211	340,092	391,820	394,171	353,909	389,672	385,971	413,391
12 9302 Miscellaneous gene		239	-	-	-	139	-	-	-	-	-	-	-
12 9310 A&G-Rents		101,355	94,156	86,958	94,156	94,156	94,156	94,156	94,156	94,156	94,156	94,156	94,156
12 9320 A&G-Maintenance of		37,843	53,809	37,031	49,459	95,438	124,237	124,237	80,696	74,780	74,780	10,904	65,488
91 1010 Gas Plant in Servi		(747)	12,783	1,808	-	1,808	(131,131)	17,944	17,944	32,167	788,119	788,119	264,399
91 1070 Construction work		468,589	914,892	554,428	650,112	(4,934,104)	296,098	39,028	(390,244)	204,332	219,788	(1,418,243)	129,447
91 1080 Accum Prov for De		(24,987)	(28,791)	(24,786)	(25,271)	(25,026)	(23,126)	107,806	(25,765)	(25,528)	(25,528)	(73,606)	(183,047)
91 1140 Gas plant acquisit		(13,408)	(13,408)	(13,408)	(13,408)	(13,408)	(13,408)	(13,408)	(13,408)	(13,408)	(13,408)	(13,408)	(13,408)
91 1150 Accumulated provi		(2,155,595)	-	-	-	-	-	-	-	109,297	-	127,694	-
91 1210 Nonutility property		-	-	-	-	-	-	-	-	-	-	-	-
91 1340 Other special depts		-	-	-	-	-	-	-	-	-	-	-	1,450
91 1350 Working funds		-	-	-	-	-	-	-	-	-	-	-	-
91 1350 Working funds		5,250	-	-	-	-	-	-	-	-	-	-	-
91 1420 Customer account		(179,538)	19,189	19,189	(1,372,991)	(804,723)	360,244	(587,832)	(382,651)	(69,051)	54,574	2,000,943	8,170,874
91 1430 Other Accounts Ri		(51)	65,431	(39,691)	26,429	(92,040)	113,155	(58,257)	(51)	135,235	44,381	99,104	2,436
91 1440 Accum prov for un		993	-	-	(763)	-	-	-	-	-	-	-	47
91 1460 A/R from Associat		13,658,581	-	-	-	-	-	-	-	-	-	-	-
91 1540 Plant Materials an		141,939	-	(55)	(73)	-	-	-	(9)	(89)	-	(9,633)	-
91 1630 Stores Expense U		906,599	61,994	53,121	35,001	37,701	36,300	54,235	56,177	58,707	47,015	88,486	54,663
91 1650 Prepayments		(17,223)	(21,878)	19,332	(1,313)	26,038	(1,283)	(1,283)	14,468	(1,445)	(1,150)	(1,313)	(8,061)
91 1740 Miscellaneous cur		6,250	-	-	-	-	-	-	-	-	-	-	-
91 1810 Unamortized debt		386,229	(2,878)	(2,955)	(2,955)	(2,955)	(2,955)	(2,955)	(2,955)	(2,955)	(2,955)	(2,955)	(2,955)
91 1823 Other Regulatory /		2,347,834	(11,429)	(11,429)	-	(22,858)	(22,858)	-	(11,429)	(11,429)	(11,429)	(11,429)	(11,429)
91 1840 Clearing Account		(6,968,053)	156,728	284,351	192,843	505,476	284,831	429,548	321,114	203,548	341,968	(3,388,927)	(183,028)
91 1860 Miscellaneous def		594,095	(24,012)	17,467	31,977	(64,628)	705	(13,974)	32,094	(19,056)	28,757	(17,864)	(1,283)
91 1890 Unamortized Loss		16,685,876	(91,244)	(91,256)	(91,266)	(91,256)	(91,256)	(91,256)	(91,256)	(91,256)	(91,256)	(91,256)	(91,256)
91 1900 Accumulated Defe		8,643,679	-	-	-	-	-	-	-	-	-	363,599	(541)
91 1910 Unrecovered Purc		(525,000)	-	-	-	-	-	-	-	-	-	-	-
91 2282 Accumulated provi		66,499	223,630	85,565	(187,299)	(230,331)	5,878	37,668	147,265	(155,196)	(17,529)	1,439,854	(32,705)
91 2320 Accounts Payable		(1,272,722)	(847,095)	(1,276,653)	(213,380)	(914,768)	(626,798)	(999,708)	(3,962,545)	(150,989)	(1,173,833)	(1,642,033)	19,268,888
91 2360 Taxes accrued		22,855	53,480	6,018	(492)	(30,701)	53,198	129,862	19,983	81,522	25,168	8,930	8,256
91 2370 Interest accrued		-	-	-	-	-	-	-	-	-	-	-	(6)
91 2410 Tax collections		113,211	93,112	87,440	79,031	(77,191)	114,361	257,067	72,283	246,174	108,665	(53,512)	96,933

Trial Balance FERC  
Service Area=009DIV (Kentucky Division), 002DIV (Dallas Atmos Rate Division), 012DIV (Call Center Division), 091DIV (Brentwood Division)

Div	Acct Description	Beg Bal	NOV-05	DEC-05	JAN-06	FEB-06	MAR-06	APR-06	MAY-06	JUN-06	JUL-06	AUG-06	SEP-06	OCT-06
91 2420	Miscellaneous cur	(2,486,619)	308,287	(105,000)	(118,901)	(75,547)	(85,000)	(90,977)	-	-	-	-	(2,246,154)	(8,444,703)
91 2520	Customer advance	35,541	-	-	-	-	-	-	-	-	-	-	-	-
91 2530	Other deferred cre	(13,482,371)	(38,919)	(53,164)	(59,932)	33,232	(161,092)	(105,973)	(150,961)	(122,465)	(171,877)	(137,176)	488,745	(148,683)
91 2540	Other Regulatory I	(3,005,120)	20,615	20,615	20,615	-	41,229	41,229	-	20,615	20,615	20,615	20,615	20,615
91 2550	Accumulated defe	(1,047,409)	-	-	-	-	-	-	-	-	-	-	(8,597,647)	(90,520)
91 2820	Accum deferred in	(2,034,521)	-	(7,685,847)	-	-	4,798,911	-	-	9,284,016	-	-	960,473	(13,408)
91 2830	Accumulated defe	(3,559,690)	-	-	-	-	-	-	-	-	-	-	-	13,408
91 4030	Depreciation Expen	-	-	-	-	-	-	-	-	-	-	-	-	11,429
91 4060	Amortization of ga	-	11,429	11,429	11,429	-	22,858	22,858	-	11,429	11,429	11,429	11,429	11,429
91 4073	Regulatory Debits	(20,615)	(20,615)	(20,615)	(20,615)	-	(41,229)	(41,229)	-	(20,615)	(20,615)	(20,615)	(20,615)	(20,615)
91 4074	Regulatory Credits	801,575	801,575	(4,415,248)	2,727,002	2,796,465	6,114,539	(345,342)	(1,030,764)	7,773,958	(541,589)	(477,759)	(7,988,319)	-
91 4091	Income taxes, util	-	-	7,685,847	-	-	(4,798,911)	-	-	(9,284,016)	-	-	7,273,576	-
91 4101	Provision for defe	-	-	-	-	-	-	-	-	-	-	-	(249,233)	-
91 4114	Investment tax cre	-	(3,842)	(4,091)	(4,001)	(3,902)	(3,437)	(3,053)	(3,683)	(3,274)	(3,621)	(2,071)	6,615	(2,530)
91 4170	Revenues from nonu	(112,667)	(112,667)	(122,156)	(131,122)	(86,543)	(124,553)	(117,400)	(113,071)	(53,550)	(104,719)	(87,651)	(95,927)	-
91 4190	Interest and divid	3,985	3,985	1,570	1,403	1,478	1,493	1,658	1,493	3,986	53,993	2,528	1,568	605
91 4261	Donations	9,908	9,908	8,592	12,628	9,784	(654)	(1,997)	(5,886)	(21,794)	50,841	(17,485)	4,587	11,111
91 4265	Other deductions	1,052,485	1,052,485	1,039,163	1,092,059	1,003,124	1,099,810	1,066,397	1,103,325	1,061,680	1,087,588	1,092,529	1,087,701	2,955
91 4270	Interest on long-T	3,195	3,195	2,958	2,955	2,952	2,955	2,955	2,955	2,955	2,955	2,955	2,955	2,955
91 4280	Amortization of de	178,978	178,978	222,521	209,644	131,002	127,486	138,300	148,833	124,132	199,562	218,610	244,415	(2,955)
91 4310	Other interest exp	-	-	-	-	-	-	-	-	-	(1,235)	-	-	-
91 4950	Other gas revenues	-	-	-	-	-	-	-	(219)	219	-	-	-	-
91 8130	Other gas supply e	-	-	-	-	-	-	-	-	-	-	-	-	28
91 8140	Storage-Operation	-	-	-	-	-	-	-	-	-	-	-	-	55
91 8170	Lines expenses	-	-	-	-	-	-	-	-	-	-	-	-	64
91 8180	Compressor station	-	-	-	-	-	-	-	-	-	-	-	-	6
91 8190	Compressor station	-	-	-	-	-	-	-	-	-	-	-	-	497
91 8200	Storage-Measuring	-	-	-	-	-	-	-	-	-	-	-	-	19
91 8210	Storage-Purificati	-	-	-	-	-	-	-	-	-	-	-	-	801
91 8240	Storage-Other expe	-	-	-	-	-	-	-	-	-	-	-	-	-
91 8250	Storage well royal	-	-	-	-	-	-	-	-	-	-	-	-	328
91 8410	Other storage expe	-	-	-	-	738	17	-	-	-	-	-	-	169
91 8560	Mains expenses	-	-	660	-	-	-	-	-	-	-	-	-	1,971
91 8570	Transmission-Measu	-	-	-	-	-	-	-	-	-	-	-	-	251,335
91 8650	Transmission-Maint	-	-	-	-	-	-	-	-	-	-	-	-	1,361
91 8700	Distribution-Opera	121,503	121,503	132,422	109,713	130,296	229,238	150,714	177,222	126,451	169,891	161,927	164,396	1,361
91 8710	Distribution load	1,127	1,127	1,322	1,322	1,202	1,382	1,202	1,382	1,322	1,262	1,362	1,262	4,849
91 8740	Mains and Services	8,554	8,554	(869)	5,091	4,144	4,656	3,876	3,974	4,384	3,986	4,153	3,949	2,645
91 8750	Distribution-Measu	1,697	1,697	1,695	1,695	1,759	3,394	5,177	1,772	2,084	1,822	2,074	2,683	677
91 8760	Distribution-Measu	-	-	-	-	-	-	-	-	-	-	-	-	253
91 8770	Distribution-Measu	-	-	-	-	134	-	-	-	-	-	-	-	12,238
91 8780	Meter and house re	-	-	-	-	-	-	-	-	649	(216)	-	-	5,643
91 8800	Distribution-Other	2,254	2,254	2,705	2,118	1,574	1,999	1,755	1,808	1,705	1,810	1,688	1,598	35,288
91 8810	Distribution-Rents	28,841	28,841	32,736	(42,424)	14,022	16,668	20,047	14,022	17,686	16,239	14,472	14,925	5,652
91 8850	Distribution-Maint	-	-	-	-	-	-	-	-	-	-	-	-	258
91 8870	Distribution-Maint	-	-	-	-	-	-	-	-	-	33	-	-	-

Trial Balance FERC  
Service Area=009DIV (Kentucky Division), 002DIV (Dallas Atmos Rate Division), 012DIV (Call Center Division), 091DIV (Brentwood Division)

Div	Acct	Description	Beg Bal	NOV-05	DEC-05	JAN-06	FEB-06	MAR-06	APR-06	MAY-06	JUN-06	JUL-06	AUG-06	SEP-06	OCT-06
91	8890	Maintenance of mea	-	380	-	(127)	-	-	-	-	-	-	-	-	1,021
91	8900	Maintenance of mea	-	-	-	-	-	-	-	-	-	-	-	-	-
91	8920	Maintenance of ser	-	-	-	-	-	-	-	-	-	-	-	-	-
91	8930	Maintenance of met	2,829	2,824	2,825	2,871	2,839	2,568	2,953	2,825	2,696	2,696	2,953	2,696	6,940
91	8940	Distribution-Maint	-	-	-	-	-	-	-	36	-	-	-	-	-
91	9010	Customer accounts-	-	-	-	-	-	-	-	-	-	-	-	-	1,445
91	9020	Customer accounts-	-	-	-	2,309	(866)	-	-	-	-	-	-	-	3,693
91	9030	Customer accounts-	150,394	198,059	202,119	266,309	200,595	183,221	186,756	194,321	195,468	177,046	177,046	218,043	355,680
91	9040	Customer accounts-	-	-	-	-	-	-	-	-	-	-	-	-	53,461
91	9070	Customer service-S	-	675	675	614	706	614	706	675	645	645	110	276	5,608
91	9080	Customer service-O	677	-	-	-	-	-	-	-	-	-	-	-	(134)
91	9090	Customer service-O	38	160	61	3,293	108	61	2,599	2,452	64	64	1,085	3,688	11,561
91	9100	Customer service-M	15,949	9,378	3,990	1,052	(242)	1,527	4,548	1,366	1,105	1,105	2,305	5,112	12,774
91	9110	Sales-Supervision	-	-	-	-	-	-	-	-	-	-	-	-	1,412
91	9120	Sales-Demonstratin	-	-	-	-	-	-	-	-	-	-	-	-	233
91	9130	Sales-Advertising	-	-	-	-	-	-	-	-	-	-	-	-	301
91	9160	Sales-Miscellaneous	-	-	-	-	-	-	-	-	-	-	-	-	4,651
91	9200	A&G-Administrative	-	3,409	-	1,173	3,368	(2)	548	4,040	271	-	668	3,479	198
91	9210	A&G-Office supplie	1,545	(406,206)	(542,876)	(678,224)	(618,914)	(523,146)	(531,123)	(448,852)	(564,346)	(491,508)	(238,051)	(974,349)	(974,349)
91	9220	A&G-Administrative	(626,451)	1,222	13,163	56,382	-	5,471	865	5,971	-	-	9,431	10,193	40,276
91	9230	A&G-Outside servc	4,596	16,290	30,809	30,594	30,562	29,703	29,968	(20,674)	20,506	17,148	17,879	17,879	(20,715)
91	9240	A&G-Property insur	15,891	51,003	80,921	74,372	92,848	73,766	85,943	69,730	72,172	73,134	73,134	(232,612)	123,739
91	9250	A&G-Injuries & dam	79,166	51,003	80,921	74,372	92,848	73,766	85,943	69,730	72,172	73,134	73,134	(232,612)	123,739
91	9260	A&G-Employee pensi	176,540	(62,716)	113,350	70,218	15,522	26,808	34,935	21,132	63,897	9,185	9,185	(25,375)	24,123
91	9302	Miscellaneous gene	4,656	4,656	4,852	2,955	3,904	3,904	3,903	3,904	3,904	3,904	3,904	3,904	6,633
91	9310	A&G-Rents	-	10,194	-	12,216	12,216	-	(22,809)	8,792	8,792	8,792	8,792	8,771	13,250
91	9320	A&G-Maintenance of	10,194	-	12,256	-	-	-	-	-	-	-	-	-	-

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Trial Balance FERC  
Service Area=009DIV (Kentuck

Div	Acct	Description	Total YTD
9	1010	Gas Plant in Servi	289,082,764
9	1070	Construction work	3,020,486
9	1080	Accum Prov for De	(124,936,323)
9	1140	Gas plant acquisit	3,336,784
9	1150	Accumulated provi	(3,336,784)
9	1210	Nonutility propert	125,107
9	1240	Other investments	4,940
9	1280	Other special fund	74,000
9	1340	Other special depr	400
9	1420	Customer account	6,261,972
9	1430	Other Accounts Rr	112,867
9	1440	Accum prov for un	(109,464)
9	1460	A/R from Associat	12,985,732
9	1540	Plant Materials an	5,564
9	1630	Stores Expense U	6,364
9	1641	Gas stored underc	46,941,009
9	1650	Prepayments	330,870
9	1740	Miscellaneous cur	(448,474)
9	1840	Clearing Account	766,051
9	1860	Miscellaneous def	21,350
9	1900	Accumulated Defe	6,663,745
9	1910	Unrecovered Purc	(2,371,244)
9	2282	Accumulated provi	(409,640)
9	2320	Accounts Payable	(12,908,930)
9	2350	Customer deposit:	(5,431,608)
9	2360	Taxes accrued	(3,313,243)
9	2370	Interest accrued	(353,624)
9	2410	Tax collections	(1,790,648)
9	2420	Miscellaneous cur	(4,981,920)
9	2520	Customer advanc	(3,459,396)
9	2530	Other deferred cre	(3,454,200)
9	2820	Accum deferred in	(32,525,604)
9	2830	Accumulated defe	(107,101)
9	4030	Depreciation Expe	11,683,223
9	4081	Taxes other than i	4,455,584
9	4091	Income taxes, util	10,217,824
9	4101	Provision for defe	(6,930,169)
9	4150	Revenues from Me	(744,420)
9	4160	Costs and Expens	376,085
9	4170	Revenues from no	(14,389)
9	4190	Interest and divid	(536,645)
9	4210	Miscellaneous non	(1,037,350)
9	4261	Donations	303,339
9	4264	Civc, Political a	70,038
9	4265	Other deductions	57,434
9	4270	Interest on long-T	5,580,753



Atmos Energy Corporation, Ker  
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Trial Balance FERC  
Service Area=009DIV (Kentuck)

Div	Acct	Description	Total YTD
9	4310	Other interest exp	1,217,420
9	4320	Allowance for borr	(95,966)
9	4800	Residential sales	(137,261,527)
9	4805	Unbilled Residenti	5,053,691
9	4811	Commercial Revel	(61,715,139)
9	4812	Industrial Revenue	(18,242,976)
9	4815	Unbilled Comm R	2,431,532
9	4816	Unbilled Industria	444,947
9	4820	Other Sales to Put	(16,254,242)
9	4825	Unbilled Public Au	614,575
9	4870	Forfeited discount	(1,970,125)
9	4880	Miscellaneous ser	(907,019)
9	4895	Revenue-Transpoi	(37,872)
9	4896	Revenue-Transpoi	(8,863,023)
9	4950	Other gas revenue	4,773
9	7520	Gas wells expense	-
9	8040	Natural gas city g	155,305,330
9	8045	Transportation to	23,526,161
9	8051	PGA for Residenti	111,097,940
9	8052	PGA for Commerc	52,060,387
9	8053	PGA for Industrial	16,386,842
9	8054	PGA for Public Au	14,439,329
9	8057	PGA for Transport	208,018
9	8058	Unbilled PGA Cos	(7,242,035)
9	8059	PGA Offset to Unr	(171,861,128)
9	8060	Exchange gas	(4,761,418)
9	8081	Gas withdrawn fro	43,003,825
9	8082	Gas delivered to s	(45,212,766)
9	8120	Gas used for other	(8,349)
9	8130	Other gas supply €	66,113
9	8140	Storage-Operation	13,158
9	8150	Storage-Maps & R	125
9	8160	Wells expenses	42,678
9	8170	Lines expenses	34,741
9	8180	Compressor statio	52,729
9	8190	Compressor statio	10,528
9	8200	Storage-Measurin	18,480
9	8210	Storage-Purificati	21,542
9	8240	Storage-Other exp	303
9	8250	Storage well royal	36,963
9	8310	Storage-Maintenan	829
9	8340	Maintenance of co	4,631
9	8350	Maintenance of mt	16,851
9	8400	Other storage-Ope	679
9	8500	Transmission-Ope	45,383
9	8560	Mains expenses	226,913

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Trial Balance FERC  
Service Area=009DIV (Kentuck

Div	Acct	Description	Total YTD
9	8570	Transmission-Meas	78,452
9	8590	Transmission-Oth	324
9	8600	Transmission-Ren	6
9	8620	Transmission-Mai	3,042
9	8630	Transmission-Mail	32,253
9	8650	Transmission-Mail	34,527
9	8700	Distribution-Opera	1,942,295
9	8710	Distribution load	300
9	8711	Odorization	764
9	8740	Mains and Service	2,352,637
9	8750	Distribution-Measu	151,064
9	8760	Distribution-Measu	162,059
9	8770	Distribution-Measu	139,662
9	8780	Meter and house r	1,071,978
9	8790	Customer installat	87,395
9	8800	Distribution-Other	56,154
9	8810	Distribution-Rents	537,780
9	8850	Distribution-Maint	296,085
9	8860	Distribution-Maint	11,077
9	8870	Distribution-Maint	18,562
9	8890	Maintenance of mt	20,265
9	8900	Maintenance of mt	11,454
9	8910	Maintenance of mt	9,169
9	8920	Maintenance of se	3,112
9	8930	Maintenance of mt	1,281
9	8940	Distribution-Maint	12,087
9	8950	Distribution-Maint	2,278
9	9010	Customer account	3,636
9	9020	Customer account	770,309
9	9030	Customer account	1,335,764
9	9040	Customer account	899,530
9	9070	Customer service-	128,340
9	9080	Customer service-	128,312
9	9090	Customer service-	28,427
9	9100	Customer service-	20,150
9	9110	Sales-Supervision	41,942
9	9120	Sales-Demonstrati	124,873
9	9130	Sales-Advertising	281
9	9160	Sales-Miscellaneo	537
9	9210	A&G-Office suppli	(2,021)
9	9220	A&G-Administrativ	5,084,559
9	9230	A&G-Outside servi	399,623
9	9240	A&G-Property insu	162,671
9	9250	A&G-Injuries & dai	114,571
9	9260	A&G-Employee pe	2,718,612
9	9270	A&G-Franchise re	149,682

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Trial Balance FERC  
Service Area=009DIV (Kentuck

Div	Acct	Description	Total YTD
9	9280	A&G-Regulatory ci	-
9	9290	A&G-Duplicate chi	37
9	9302	Miscellaneous gen	95,769
9	9320	A&G-Maintenance	43,816
2	1010	Gas Plant in Servi	86,948,228
2	1070	Construction work	10,456,160
2	1080	Accum Prov for De	(43,651,087)
2	1210	Nonutility propert	239,823
2	1231	Investment in subs	42,932,823
2	1310	Cash	(4,273,380)
2	1340	Other special dep	34,091
2	1350	Working funds	75
2	1410	Notes receivable	-
2	1420	Customer account	6,118,078
2	1430	Other Accounts R	1,984,834
2	1460	A/R from Associat	(62,750,998)
2	1630	Stores Expense U	-
2	1650	Prepayments	8,775,403
2	1810	Unamortized debt	12,219,650
2	1840	Cleaning Account	27,172
2	1860	Miscellaneous def	136,356,215
2	1890	Unamortized Loss	14,068,211
2	1900	Accumulated Defe	25,779,173
2	2010	Common stock iss	(408,979)
2	2110	Miscellaneous pai	(1,469,132,036)
2	2150	Appropriated Rea	18,396,372
2	2160	Retained Earnings	(80,232,720)
2	2210	Bonds	(8,750,000)
2	2240	Other long-Term	(2,172,303,308)
2	2260	Long Term Debt C	3,293,485
2	2282	Accumulated provi	(1,962,454)
2	2310	Notes payable	(404,719,236)
2	2320	Accounts Payable	1,045,389
2	2360	Taxes accrued	65,768,018
2	2370	Interest accrued	(22,984,433)
2	2380	Dividends declar	-
2	2410	Tax collections	6,688,034
2	2420	Miscellaneous cur	(6,146,959)
2	2530	Other deferred cre	(60,933,435)
2	2540	Other Regulatory I	(190,514)
2	2820	Accum deferred in	(48,949,135)
2	2830	Accumulated defe	(21,827,482)
2	4030	Depreciation Expe	-
2	4081	Taxes other than i	(701,032)
2	4091	Income taxes, util	12,739,497
2	4101	Provision for defe	(11,953,972)

Atmos Energy Corporation, Ker  
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KPSC 1st Data Request Dated  
DR Item 30

Trial Balance FERC  
Service Area=009DIV (Kentuck

Div	Acct	Description	Total YTD
2	4210	Miscellaneous nor	(1,572,851)
2	4261	Donations	432,396
2	4263	Penalties	17,150
2	4264	Civic, Political a	275,906
2	4265	Other deductions	(380,484)
2	4270	Interest on long-T	(5,492,017)
2	4280	Amortization of de	2,885,893
2	4281	Amortization of lo	2,606,124
2	4380	Dividends declared	(1)
2	8210	Storage-Purificati	11,301
2	8700	Distribution-Opera	239,935
2	8740	Mains and Service	(112,821)
2	8790	Customer installat	1,573
2	8800	Distribution-Other	10,622
2	8810	Distribution-Rents	90,391
2	8870	Distribution-Maint	3,038
2	9010	Customer account	(483)
2	9020	Customer account	1,154
2	9030	Customer account	1,003,452
2	9100	Customer service-	-
2	9110	Sales-Supervision	964
2	9200	A&G-Administrativ	(6,506,129)
2	9210	A&G-Office suppli	6,620,392
2	9220	A&G-Administrativ	(53,105,069)
2	9230	A&G-Outside servi	6,890,048
2	9240	A&G-Property insu	379,329
2	9250	A&G-Injuries & da	5,190,652
2	9260	A&G-Employee pe	28,866,881
2	9302	Miscellaneous gen	3,788,902
2	9310	A&G-Rents	3,568,942
2	9320	A&G-Maintenance	3,056,927
12	1010	Gas Plant in Servi	148,996,816
12	1070	Construction work	(62,147)
12	1080	Accum Prov for De	(72,771,114)
12	1210	Nonutility propert	(21,047)
12	1430	Other Accounts Rt	(11,731)
12	1650	Prepayments	278,760
12	1840	Clearing Account	23,399
12	1860	Miscellaneous def	5,784
12	2320	Accounts Payable	(22,723,446)
12	2360	Taxes accrued	(3,704,447)
12	2410	Tax collections	(8,524,746)
12	2420	Miscellaneous cur	626,076
12	4081	Taxes other than i	701,032
12	4261	Donations	4,214
12	4265	Other deductions	(315)

Atmos Energy Corporation, Ker  
Case No. 2006-00464  
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DR Item 30

Trial Balance FERC  
Service Area=009DIV (Kentuck

Div	Acct	Description	Total YTD
12	8700	Distribution-Opera	500,785
12	8740	Mains and Service	5,897
12	8790	Customer installat	273,923
12	8810	Distribution-Rents	606
12	8860	Distribution-Maint	303
12	9010	Customer account	77,527
12	9030	Customer account	15,256,124
12	9050	Customer account	-
12	9100	Customer service-	8,978
12	9200	A&G-Administrativ	164,292
12	9210	A&G-Office suppli	8,255,977
12	9220	A&G-Administrativ	(31,362,446)
12	9230	A&G-Outside servi	163,071
12	9250	A&G-Injuries & dai	258
12	9260	A&G-Employee pe	4,695,757
12	9302	Miscellaneous gen	378
12	9310	A&G-Rents	1,129,873
12	9320	A&G-Maintenance	828,702
91	1010	Gas Plant in Servi	6,935,773
91	1070	Construction work	312,904
91	1080	Accum Prov for De	(4,575,524)
91	1140	Gas plant acquisit	7,283,287
91	1150	Accumulated provi	(2,316,491)
91	1210	Nonutility proper	236,991
91	1340	Other special depx	1,454
91	1350	Working funds	6,700
91	1420	Customer account	8,258,103
91	1430	Other Accounts Ri	241,454
91	1440	Accum prov for un	277
91	1460	A/R from Associat	13,658,581
91	1540	Plant Materials an	129,202
91	1630	Stores Expense U	1,526,124
91	1650	Prepayments	(6,790)
91	1740	Miscellaneous cur	6,250
91	1810	Unamortized debt	350,789
91	1823	Other Regulatory /	2,210,686
91	1840	Clearing Account	(7,593,032)
91	1860	Miscellaneous def	573,510
91	1890	Unamortized Loss	15,591,764
91	1900	Accumulated Defe	9,006,737
91	1910	Unrecovered Purc	-
91	2282	Accumulated provi	(1,801,443)
91	2320	Accounts Payable	9,814,128
91	2360	Taxes accrued	1,841,034
91	2370	Interest accrued	68
91	2410	Tax collections	8,551,440

Atmos Energy Corporation, Ker  
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Trial Balance FERC  
Service Area=009DIV (Kentuck

Div	Acct	Description	Total YTD
91	2420	Miscellaneous cur	(13,344,614)
91	2520	Customer advance	35,541
91	2530	Other deferred cre	(14,120,636)
91	2540	Other Regulatory l	(2,757,742)
91	2550	Accumulated defe	(798,176)
91	2820	Accum deferred in	(4,325,608)
91	2830	Accumulated defe	(2,599,217)
91	4030	Depreciation Expe	(13,408)
91	4060	Amortization of ga	13,408
91	4073	Regulatory Debits	137,148
91	4074	Regulatory Credits	(247,378)
91	4091	Income taxes, util	5,414,518
91	4101	Provision for defe	876,496
91	4114	Investment tax cre	(249,233)
91	4170	Revenues from no	(30,890)
91	4190	Interest and divid	(1,149,359)
91	4261	Donations	75,760
91	4265	Other deductions	59,635
91	4270	Interest on long-T	11,785,861
91	4280	Amortization of de	35,700
91	4310	Other interest exp	1,940,538
91	4950	Other gas revenue	-
91	8130	Other gas supply e	-
91	8140	Storage-Operation	28
91	8170	Lines expenses	55
91	8180	Compressor statio	64
91	8190	Compressor statio	6
91	8200	Storage-Measurin	497
91	8210	Storage-Purificati	97
91	8240	Storage-Other exp	19
91	8250	Storage well royal	801
91	8410	Other storage exp	-
91	8560	Mains expenses	1,743
91	8570	Transmission-Mee	169
91	8650	Transmission-Mai	1,971
91	8700	Distribution-Opera	1,925,108
91	8710	Distribution load	15,528
91	8740	Mains and Service	50,747
91	8750	Distribution-Measi	28,497
91	8760	Distribution-Measi	677
91	8770	Distribution-Measi	387
91	8780	Meter and house n	12,671
91	8800	Distribution-Other	26,657
91	8810	Distribution-Rents	182,522
91	8850	Distribution-Maint	5,652
91	8870	Distribution-Maint	369

Atmos Energy Corporation, Ker  
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Trial Balance FERC  
 Service Area=009DIV (Kentuck

Div Acct	Description	Total YTD
91 8890	Maintenance of mk	253
91 8900	Maintenance of mk	1,021
91 8920	Maintenance of se	-
91 8930	Maintenance of mk	37,819
91 8940	Distribution-Maint	36
91 9010	Customer account	1,445
91 9020	Customer account	5,136
91 9030	Customer account	2,528,011
91 9040	Customer account	53,461
91 9070	Customer service-	5,608
91 9080	Customer service-	6,239
91 9090	Customer service-	44,625
91 9100	Customer service-	14,364
91 9110	Sales-Supervision	58,864
91 9120	Sales-Demonstrati	1,412
91 9130	Sales-Advertising	349
91 9160	Sales-Miscellaneous	306
91 9200	A&G-Administrativ	4,651
91 9210	A&G-Office suppli	19,165
91 9220	A&G-Administrativ	(6,644,046)
91 9230	A&G-Outside servi	147,570
91 9240	A&G-Property insu	197,961
91 9250	A&G-Injuries & dai	644,182
91 9260	A&G-Employee pe	467,619
91 9302	Miscellaneous gen	51,079
91 9310	A&G-Rents	3,209
91 9320	A&G-Maintenance	95,398

Atmos Energy Corporation, Kentucky  
Case No. 2006-00464  
KPSC 1st Data Request Dated November 21, 2006  
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Trial Balance FERC Service Area=09DIV (Kentucky Division), 002DIV (Kentucky Division), 012DIV (Call Center Division), 091DIV (Brentwood Division)													
Div	Acct	Description	OCT-05 End Bal	NOV-05 End Bal	DEC-05 End Bal	JAN-06 End Bal	FEB-06 End Bal	MAR-06 End Bal	APR-06 End Bal	MAY-06 End Bal	JUN-06 End Bal	JUL-06 End Bal	AUG-06 End Bal
9	1010	Gas Plant in Servi	278,201,499	280,130,431	280,854,355	280,686,930	281,270,628	282,432,490	283,016,415	282,759,208	285,202,621	285,842,823	286,058,340
9	1070	Construction work	2,514,814	1,806,603	1,983,077	3,140,116	3,283,269	3,113,073	3,529,555	3,375,892	1,798,648	2,250,184	3,256,084
9	1080	Accum Prov for De	(119,341,269)	(120,162,258)	(120,731,721)	(121,034,118)	(121,698,565)	(122,194,901)	(122,817,304)	(121,957,966)	(122,395,726)	(123,023,984)	(123,713,304)
9	1140	Gas plant acquisit	3,336,784	3,336,784	3,336,784	3,336,784	3,336,784	3,336,784	3,336,784	3,336,784	3,336,784	3,336,784	3,336,784
9	1150	Accumulated prov	(3,336,784)	(3,336,784)	(3,336,784)	(3,336,784)	(3,336,784)	(3,336,784)	(3,336,784)	(3,336,784)	(3,336,784)	(3,336,784)	(3,336,784)
9	1210	Nonutility propert	-	-	-	-	-	-	-	-	738	1,367	116,524
9	1240	Other investments	4,940	4,940	4,940	4,940	4,940	4,940	4,940	4,940	4,940	4,940	4,940
9	1280	Other special fund	166,000	166,000	166,000	166,000	74,000	74,000	74,000	74,000	74,000	74,000	74,000
9	1340	Other special de	400	400	400	400	400	400	400	400	400	400	400
9	1420	Customer account	18,485,449	27,497,853	48,930,450	54,938,239	62,915,291	52,303,583	27,786,817	15,382,413	11,703,149	6,569,857	4,205,714
9	1430	Other Accounts Ri	(51,988)	(50,661)	(50,885)	(62,894)	32,943	32,562	49,970	26,077	88,448	28,378	43,941
9	1440	Accum prov for un	(727,330)	(927,657)	(1,230,153)	(1,440,009)	(1,661,397)	(1,728,666)	(1,602,281)	(1,457,980)	(981,359)	(136,238)	172,895
9	1460	A/R from Associat	12,985,732	12,985,732	12,985,732	12,985,732	12,985,732	12,985,732	12,985,732	12,985,732	12,985,732	12,985,732	12,985,732
9	1540	Plant Materials an	5,564	5,564	5,564	5,564	5,564	5,564	5,564	5,564	5,564	5,564	5,564
9	1630	Stores Expense U	53,506	68,222	59,704	74,291	86,814	93,606	101,955	101,955	101,426	118,566	118,777
9	1641	Gas stored underc	44,802,540	56,206,876	56,755,326	45,533,350	37,874,086	14,843,635	8,532,846	25,918,869	30,167,746	34,775,958	38,809,015
9	1650	Prepayments	277,526	245,425	208,940	190,169	162,524	139,301	111,656	84,011	458,001	424,531	391,061
9	1740	Miscellaneous cur	(1,170,575)	(1,406,684)	(1,368,593)	(1,580,858)	(1,380,536)	(877,604)	(942,069)	(910,962)	(713,187)	(782,704)	(658,187)
9	1840	Clearing Account	164,089	142,089	460,272	488,585	445,827	445,827	445,827	443,097	445,827	374,974	447,168
9	1860	Miscellaneous def	42,092	29,180	(79)	(29,434)	(54,021)	(48,046)	(38,359)	(39,438)	(18,606)	(16,857)	27,535
9	1900	Accumulated Defe	(1,716,165)	(1,716,165)	(1,716,165)	(1,716,165)	(1,716,165)	(1,716,165)	(1,716,165)	(1,716,165)	(1,716,165)	(1,716,165)	(1,716,165)
9	1910	Unrecovered Purc	18,865,637	27,405,178	36,467,831	42,149,267	34,410,104	22,313,888	10,059,046	2,336,344)	(6,414,647)	(5,984,676)	(5,761,277)
9	2282	Accumulated provi	(451,836)	(482,276)	(458,755)	(463,373)	(417,620)	(421,442)	(431,255)	(434,307)	(434,307)	(355,891)	(367,370)
9	2320	Accounts Payable	(18,029,442)	(35,730,070)	(66,941,751)	(65,700,561)	(66,463,046)	(4,963,759)	(4,803,594)	(4,718,729)	(4,718,729)	(4,741,310)	(4,812,165)
9	2350	Customer deposit	(4,243,066)	(4,570,376)	(4,751,991)	(4,884,449)	(4,968,987)	(4,963,759)	(4,803,594)	(4,718,729)	(4,718,729)	(4,812,165)	(4,812,165)
9	2360	Taxes accrued	(1,309,490)	(359,984)	(325,566)	(547,463)	(789,259)	(809,951)	(1,226,027)	(1,397,069)	(1,629,365)	(1,814,437)	(2,038,212)
9	2370	Interest accrued	(265,661)	(274,408)	(285,250)	(297,022)	(309,951)	(309,951)	(309,107)	(309,152)	(309,152)	(321,817)	(332,959)
9	2410	Tax collections	(1,613,219)	(2,236,268)	(3,319,256)	(3,759,620)	(3,900,731)	(4,062,118)	(2,950,026)	(2,049,910)	(1,899,610)	(1,503,937)	(1,538,682)
9	2420	Miscellaneous cur	(7,950,683)	(7,951,915)	(23,309,695)	(28,430,077)	(31,017,643)	(23,337,827)	(30,466,511)	(27,991,120)	(16,218,860)	(10,640,512)	(3,973,948)
9	2520	Customer advance	(3,720,507)	(3,788,441)	(3,818,106)	(3,779,634)	(3,698,771)	(3,606,251)	(3,630,917)	(3,644,545)	(3,720,818)	(3,639,920)	(3,613,310)
9	2530	Other deferred cre	(3,476,458)	(3,530,185)	(3,581,454)	(3,642,979)	(3,532,456)	(3,522,456)	(3,603,133)	(3,704,065)	(3,803,317)	(3,923,194)	(3,475,667)
9	2820	Accum deferred in	(31,214,706)	(31,214,706)	(35,431,538)	(35,431,538)	(35,431,538)	(38,438,937)	(38,438,937)	(38,438,937)	(25,781,444)	(25,781,444)	(25,781,444)
9	2830	Accumulated defe	31,743	31,743	31,743	31,743	31,743	31,743	31,743	31,743	31,743	31,743	31,743
2	1010	Gas Plant in Servi	180,044,720	184,835,778	204,441,637	204,920,453	211,993,301	213,299,883	219,576,355	81,386,999	81,797,220	82,191,730	76,391,967
2	1070	Construction work	47,793,611	45,586,610	27,034,741	28,397,835	26,368,668	26,586,896	22,573,786	16,934,425	15,889,954	17,222,847	17,807,571
2	1080	Accum Prov for De	(99,204,656)	(100,601,325)	(102,093,943)	(103,584,000)	(105,117,126)	(106,612,070)	(108,160,215)	(41,139,546)	(41,662,964)	(42,192,684)	(42,471,695)
2	1210	Nonutility propert	239,266	239,266	239,266	239,266	239,266	239,266	239,266	239,266	239,266	239,823	239,823
2	1231	Investment in subs	42,932,823	42,932,823	42,932,823	42,932,823	42,932,823	42,932,823	42,932,823	42,932,823	42,932,823	42,932,823	42,932,823
2	1310	Cash	17,687,563	(15,212,737)	13,146,170	(13,029,170)	(20,403,492)	15,738,098	(12,699,340)	144,888	144,888	178,333	3,320,549
2	1340	Other special de	34,091	34,091	34,091	34,091	34,091	34,091	34,091	34,091	34,091	34,091	34,091
2	1350	Working funds	75	75	75	75	75	75	75	75	75	75	75
2	1410	Notes receivable	47,380,000	74,775,000	96,400,000	98,320,000	99,212,000	65,105,000	93,010,000	78,330,000	88,407,000	42,376,000	-
2	1420	Customer account	8,385,544	10,417,873	85,445,790	28,282,232	34,983,766	34,983,766	22,246,080	14,686,381	12,718,604	11,273,532	7,387,284
2	1430	Other Accounts Ri	(2,167,349)	(780,485)	(2,313,803)	701,655	669,775	1,138,732	1,220,693	1,081,302	293,572	535,810	820,707
2	1460	A/R from Associat	(62,639,043)	(62,718,023)	(62,639,133)	(62,441,322)	(62,525,674)	(62,504,384)	(62,570,113)	(62,521,719)	(62,559,879)	(62,522,287)	(62,728,602)
2	1630	Stores Expense U	-	-	-	(2)	-	-	-	-	-	-	-



Trial Balance FERC Service Area=09DIV (Kentucky Division), 002DIV (Dallas Atmos Rate Division), 012DIV (Call Center Division), 091DIV (Brentwood Division)		OCT-05 End Bal	NOV-05 End Bal	DEC-05 End Bal	JAN-06 End Bal	FEB-06 End Bal	MAR-06 End Bal	APR-06 End Bal	MAY-06 End Bal	JUN-06 End Bal	JUL-06 End Bal	AUG-06 End Bal
2	1650	7,675,218	7,014,850	5,872,815	10,739,709	10,739,709	9,825,631	8,964,407	9,477,530	8,137,600	7,908,855	
2	1810	14,661,198	14,295,380	14,042,134	13,837,954	13,837,954	13,433,378	13,231,090	13,028,802	12,826,514	12,624,226	
2	1840	79,801	61,997	(288,422)	(312,939)	(312,939)	(83,597)	(90,034)	(118,803)	(143,279)	(129,745)	
2	1860	150,108,566	148,023,721	148,453,874	148,274,472	148,274,472	147,239,960	147,163,674	147,762,922	146,554,451	143,917,494	
2	1890	15,578,411	15,452,490	15,326,597	15,075,107	15,075,107	14,823,737	14,697,816	14,571,895	14,445,974	14,320,053	
2	1900	38,603,207	38,603,207	38,603,207	38,603,207	38,603,207	38,603,207	38,603,207	38,603,207	38,603,207	38,603,207	
2	2010	(402,974)	(403,785)	(404,290)	(404,854)	(404,854)	(405,783)	(406,811)	(407,716)	(408,004)	(408,242)	
2	2110	(1,428,246,850)	(1,430,788,022)	(1,433,964,619)	(1,440,852,722)	(1,443,762,934)	(1,447,653,993)	(1,450,221,864)	(1,452,155,033)	(1,458,105,939)	(1,460,049,810)	
2	2150	22,850,450	22,861,595	22,032,809	21,606,431	20,896,022	20,692,951	20,200,284	19,577,361	19,925,776	19,680,501	
2	2160	(182,508,072)	(182,508,072)	(182,508,072)	(182,508,072)	(182,508,072)	(182,508,072)	(182,508,072)	(182,508,072)	(182,508,072)	(182,508,072)	
2	2210	(10,000,000)	(8,750,000)	(8,750,000)	(8,750,000)	(8,750,000)	(8,750,000)	(8,750,000)	(8,750,000)	(8,750,000)	(8,750,000)	
2	2220	(2,172,303,308)	(2,172,303,308)	(2,172,303,308)	(2,172,303,308)	(2,172,303,308)	(2,172,303,308)	(2,172,303,308)	(2,172,303,308)	(2,172,303,308)	(2,172,303,308)	
2	2260	3,737,617	3,700,606	3,663,595	3,626,584	3,589,573	3,552,562	3,515,551	3,478,540	3,441,529	3,367,507	
2	2282	(2,597,501)	(2,433,942)	(2,787,203)	(3,061,415)	(3,055,974)	(3,052,331)	(3,050,372)	(3,057,747)	(3,061,016)	(3,042,940)	
2	2310	(292,312,556)	(345,862,525)	(399,059,145)	(407,001,996)	(346,770,750)	(262,315,049)	(238,840,375)	(222,250,539)	(297,086,921)	(297,839,079)	
2	2320	(30,885,501)	(19,419,593)	(40,333,494)	(40,333,494)	(44,812,669)	(44,812,379)	(20,735,398)	(19,720,121)	(13,932,227)	(14,366,949)	
2	2360	12,136,166	4,447,626	29,680,802	16,394,545	(211,784)	37,920,695	40,356,778	45,338,032	26,010,796	29,063,096	
2	2370	(23,043,792)	(19,489,852)	(28,468,730)	(23,571,226)	(32,890,309)	(42,930,618)	(22,858,009)	(19,853,276)	(28,859,315)	(23,450,919)	
2	2380	4,840,711	5,182,006	5,661,011	6,089,431	6,089,431	5,701,220	6,027,884	6,882,181	5,821,121	6,417,854	
2	2410	(4,462,305)	(3,910,699)	(5,374,665)	(5,664,085)	(5,166,177)	(5,576,860)	(5,600,315)	(5,558,916)	(5,307,913)	(5,528,361)	
2	2530	(57,800,057)	(58,611,389)	(59,543,635)	(56,336,423)	(56,336,423)	(57,171,294)	(57,171,294)	(57,171,294)	(58,339,523)	(59,193,745)	
2	2540	(190,514)	(190,514)	(190,514)	(190,514)	(190,514)	(190,514)	(190,514)	(190,514)	(190,514)	(190,514)	
2	2820	(41,912,407)	(41,912,407)	(41,377,507)	(41,377,507)	(41,377,507)	(41,350,038)	(41,350,038)	(41,350,038)	(41,579,827)	(41,579,827)	
2	2830	(50,912,294)	(50,905,463)	(51,413,429)	(51,674,758)	(52,110,170)	(52,234,633)	(52,536,591)	(52,918,383)	(52,575,525)	(52,704,839)	
12	1010	-	-	-	-	-	-	-	30,152	(18,965)	(62,147)	
12	1070	-	-	-	-	-	-	-	(67,543,413)	(68,646,620)	(70,267,422)	
12	1080	(21,047)	(21,047)	(21,047)	(21,047)	(21,047)	(21,047)	(21,047)	(21,047)	(21,047)	(21,047)	
12	1210	(502)	(614)	(838)	(950)	(950)	(1,179)	(2,821)	(4,625)	(5,902)	(8,512)	
12	1430	263,022	313,413	402,016	509,507	509,507	654,898	549,343	531,039	500,972	427,127	
12	1650	10,272	25,940	58,335	42,082	71,593	87,213	131,955	149,924	171,185	180,177	
12	1840	19,644	6,437	6,437	6,437	6,437	6,302	6,187	6,072	5,957	5,842	
12	1860	(9,116,103)	(10,523,976)	(13,061,241)	(14,132,086)	(14,132,086)	(15,167,341)	(16,179,896)	(17,322,491)	(18,478,782)	(19,504,879)	
12	2320	(2,376,940)	(2,514,775)	(2,783,699)	(2,913,744)	(2,913,744)	(3,031,979)	(3,123,319)	(3,223,966)	(3,329,312)	(3,421,617)	
12	2360	(5,713,225)	(6,043,103)	(6,276,377)	(6,509,177)	(6,736,791)	(7,048,943)	(7,247,459)	(7,442,454)	(7,644,929)	(7,838,530)	
12	2410	309,377	629,077	628,614	628,614	628,614	626,076	626,076	626,076	626,076	626,076	
91	1010	5,950,431	5,949,684	5,962,467	5,962,467	5,962,467	5,964,275	5,964,275	5,883,144	5,851,088	5,883,255	
91	1070	3,578,781	4,047,370	4,962,262	5,516,690	6,166,802	6,232,698	6,152,796	5,567,824	5,177,580	4,381,912	
91	1080	(4,197,879)	(4,278,433)	(4,251,647)	(4,301,704)	(4,301,704)	(4,326,650)	(4,349,856)	(4,242,050)	(4,263,815)	(4,293,343)	
91	1140	7,283,287	7,283,287	7,283,287	7,283,287	7,283,287	7,283,287	7,283,287	7,283,287	7,283,287	7,283,287	
91	1150	(2,155,595)	(2,169,003)	(2,182,411)	(2,195,619)	(2,209,227)	(2,222,635)	(2,236,043)	(2,249,451)	(2,262,859)	(2,289,675)	
91	1210	1,454	1,454	1,454	1,454	1,454	1,454	1,454	1,454	1,454	1,454	
91	1340	5,250	5,250	5,250	5,250	5,250	5,250	5,250	5,250	5,250	5,250	
91	1350	(179,538)	(117,619)	888,716	888,716	(484,275)	(1,288,998)	(928,754)	(1,516,566)	(1,899,237)	(1,968,288)	
91	1420											

Trial Balance FERC

Service Area=099DIV (Kentucky Division), 002DIV (Dallas Atmos Rate Division), 012DIV (Call Center Division), 091DIV (Brentwood Division)

Div Acct	Description	OCT-05 End Bal	NOV-05 End Bal	DEC-05 End Bal	JAN-06 End Bal	FEB-06 End Bal	MAR-06 End Bal	APR-06 End Bal	MAY-06 End Bal	JUN-06 End Bal	JUL-06 End Bal	AUG-06 End Bal
91 1430	Other Accounts Rr	(54,627)	(54,678)	10,753	(28,938)	(2,509)	(94,549)	18,606	(39,651)	(39,702)	95,533	139,914
91 1440	Accum prov for un	993	993	993	993	993	230	230	230	230	230	230
91 1460	A/R from Associat	13,658,581	13,658,581	13,658,581	13,658,581	13,658,581	13,658,581	13,658,581	13,658,581	13,658,581	13,658,581	13,658,581
91 1540	Plant Materials an	141,939	139,061	139,061	139,006	138,933	138,933	138,933	138,933	138,924	138,835	138,835
91 1630	Stores Expense Ji	906,599	942,724	1,004,718	1,057,839	1,092,840	1,130,541	1,166,841	1,221,076	1,277,253	1,335,960	1,382,975
91 1650	Prepayments	(17,223)	(28,902)	(50,780)	(31,448)	(32,761)	(6,723)	(8,006)	(9,289)	5,179	3,734	2,584
91 1740	Miscellaneous cur	6,250	6,250	6,250	6,250	6,250	6,250	6,250	6,250	6,250	6,250	6,250
91 1810	Unamortized debt	386,229	383,274	380,319	377,364	374,409	371,454	368,499	365,544	362,589	359,634	356,679
91 1823	Other Regulatory /	2,347,834	2,336,405	2,324,976	2,313,547	2,302,118	2,290,689	2,279,260	2,267,831	2,256,402	2,244,973	2,233,544
91 1840	Clearing Account	(6,968,053)	(6,741,484)	(6,584,756)	(6,300,405)	(6,107,562)	(5,602,086)	(5,317,255)	(4,887,707)	(4,566,593)	(4,363,045)	(4,021,077)
91 1860	Miscellaneous def	594,095	603,324	579,312	596,779	628,756	584,130	564,835	550,861	582,955	563,900	592,657
91 1890	Unamortized Loss	16,685,876	16,595,580	16,504,336	16,413,080	16,321,812	16,230,556	16,139,300	16,048,044	15,956,788	15,865,532	15,774,276
91 1900	Accumulated Defe	8,643,679	8,643,679	8,643,679	8,643,679	8,643,679	8,643,679	8,643,679	8,643,679	8,643,679	8,643,679	8,643,679
91 1910	Unrecovered Purc	(525,000)	(525,000)	(525,000)	(525,000)	(525,000)	(525,000)	(525,000)	(525,000)	(525,000)	(525,000)	(525,000)
91 2282	Accumulated provi	(3,184,742)	(3,118,243)	(2,894,613)	(2,809,048)	(2,996,347)	(3,226,678)	(3,220,800)	(3,183,132)	(3,035,867)	(3,191,063)	(3,208,592)
91 2320	Accounts Payable	3,625,764	2,353,042	1,505,947	229,294	15,914	(898,854)	(1,525,652)	(2,525,360)	(6,487,905)	(6,638,894)	(7,812,727)
91 2360	Taxes accrued	1,463,555	1,486,410	1,539,890	1,545,908	1,545,416	1,514,715	1,567,913	1,697,775	1,717,158	1,798,680	1,823,848
91 2370	Interest accrued	84	84	84	84	84	84	84	84	84	84	84
91 2410	Tax collections	7,413,866	7,527,077	7,620,189	7,707,629	7,786,660	7,709,469	7,823,830	8,080,897	8,153,180	8,399,354	8,508,019
91 2420	Miscellaneous cur	(2,486,619)	(2,178,332)	(2,283,332)	(2,402,233)	(2,477,780)	(2,562,780)	(2,653,757)	(2,653,757)	(2,653,757)	(2,653,757)	(2,653,757)
91 2520	Customer advanc	35,541	35,541	35,541	35,541	35,541	35,541	35,541	35,541	35,541	35,541	35,541
91 2530	Other deferred cre	(13,492,371)	(13,531,290)	(13,584,454)	(13,644,386)	(13,611,154)	(13,772,246)	(13,878,219)	(14,029,180)	(14,151,645)	(14,323,522)	(14,460,698)
91 2540	Other Regulatory I	(3,005,120)	(2,984,505)	(2,963,890)	(2,943,275)	(2,943,275)	(2,902,046)	(2,860,817)	(2,860,817)	(2,840,202)	(2,819,587)	(2,798,972)
91 2550	Accumulated defe	(1,047,409)	(1,047,409)	(1,047,409)	(1,047,409)	(1,047,409)	(1,047,409)	(1,047,409)	(1,047,409)	(1,047,409)	(1,047,409)	(1,047,409)
91 2820	Accum deferred in	(2,034,521)	(2,034,521)	(9,720,368)	(9,720,368)	(9,720,368)	(4,921,457)	(4,921,457)	(4,921,457)	(4,921,457)	(4,362,559)	(4,362,559)
91 2830	Accumulated defe	(3,559,690)	(3,559,690)	(3,559,690)	(3,559,690)	(3,559,690)	(3,559,690)	(3,559,690)	(3,559,690)	(3,559,690)	(3,559,690)	(3,559,690)

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Trial Balance FERC  
Service Area=009DIV (Kentuck

Div	Acct	Description	SEP-06 End Bal	OCT-06 End Bal
9	1010	Gas Plant in Servi	288,632,912	289,082,764
9	1070	Construction work	2,600,920	3,020,486
9	1080	Accum Prov for De	(124,277,212)	(124,936,323)
9	1140	Gas plant acquisit	3,336,784	3,336,784
9	1150	Accumulated provi	(3,336,784)	(3,336,784)
9	1210	Nonutility propert	125,107	125,107
9	1240	Other investments	4,940	4,940
9	1280	Other special fund	74,000	74,000
9	1340	Other special dep	400	400
9	1420	Customer account	5,267,086	6,261,972
9	1430	Other Accounts Ri	112,867	112,867
9	1440	Accum prov for un	46,873	(109,464)
9	1460	A/R from Associat	12,985,732	12,985,732
9	1540	Plant Materials an	5,564	5,564
9	1630	Stores Expense Ui	3,064	6,364
9	1641	Gas stored underc	41,815,176	46,941,009
9	1650	Prepayments	357,591	330,870
9	1740	Miscellaneous cur	(750,178)	(448,474)
9	1840	Clearing Account	448,602	766,051
9	1860	Miscellaneous def	26,439	21,350
9	1900	Accumulated Defe	6,663,745	6,663,745
9	1910	Unrecovered Purc	(2,627,146)	(2,371,244)
9	2282	Accumulated provi	(395,107)	(409,640)
9	2320	Accounts Payable	(6,967,611)	(12,908,930)
9	2350	Customer deposits	(4,981,257)	(5,431,608)
9	2360	Taxes accrued	(3,083,486)	(3,313,243)
9	2370	Interest accrued	(342,151)	(353,624)
9	2410	Tax collections	(1,683,997)	(1,790,648)
9	2420	Miscellaneous cur	(6,229,312)	(4,981,920)
9	2520	Customer advance	(3,537,106)	(3,459,396)
9	2530	Other deferred cre	(3,371,731)	(3,454,200)
9	2820	Accum deferred in	(32,525,604)	(32,525,604)
9	2830	Accumulated defe	(107,101)	(107,101)
2	1010	Gas Plant in Servi	76,599,090	86,948,228
2	1070	Construction work	19,570,951	10,456,160
2	1080	Accum Prov for De	(43,007,259)	(43,651,087)
2	1210	Nonutility propert	239,823	239,823
2	1231	Investment in subs	42,932,823	42,932,823
2	1310	Cash	3,068,435	(4,273,380)
2	1340	Other special dep	34,091	34,091
2	1350	Working funds	75	75
2	1410	Notes receivable	-	-
2	1420	Customer account	20,600,815	6,118,078
2	1430	Other Accounts Ri	919,592	1,984,834
2	1460	A/R from Associat	(62,762,414)	(62,750,998)
2	1630	Stores Expense Ui	-	-

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Trial Balance FERC  
Service Area=009DIV (Kentuck

Div	Acct	Description	SEP-06 End Bal	OCT-06 End Bal
2	1650	Prepayments	6,925,725	8,775,403
2	1810	Unamortized debt	12,421,938	12,219,650
2	1840	Clearing Account	50,698	27,172
2	1860	Miscellaneous def	137,218,080	136,356,215
2	1890	Unamortized Loss	14,194,132	14,068,211
2	1900	Accumulated Defe	25,779,173	25,779,173
2	2010	Common stock iss	(408,723)	(408,979)
2	2110	Miscellaneous pai	(1,467,161,724)	(1,469,132,036)
2	2150	Appropriated Rea	18,974,184	18,396,372
2	2160	Retained Earnings	(182,508,072)	(80,232,720)
2	2210	Bonds	(6,750,000)	(8,750,000)
2	2240	Other long-Term	(2,172,303,308)	(2,172,303,308)
2	2260	Long Term Debt C	3,330,496	3,293,485
2	2282	Accumulated prov	(1,962,170)	(1,962,454)
2	2310	Notes payable	(382,416,129)	(404,719,236)
2	2320	Accounts Payable	(24,097,892)	1,045,389
2	2360	Taxes accrued	65,749,833	65,768,018
2	2370	Interest accrued	(43,675,973)	(22,984,433)
2	2380	Dividends declare	-	-
2	2410	Tax collections	6,516,574	6,688,034
2	2420	Miscellaneous cur	(5,423,863)	(6,146,959)
2	2530	Other deferred cre	(60,112,116)	(60,933,435)
2	2540	Other Regulatory l	(190,514)	(190,514)
2	2820	Accum deferred in	(48,949,135)	(48,949,135)
2	2830	Accumulated defe	(21,473,339)	(21,827,482)
12	1010	Gas Plant in Servi	148,996,816	148,996,816
12	1070	Construction work	(62,147)	(62,147)
12	1080	Accum Prov for De	(71,522,384)	(72,771,114)
12	1210	Nonutility propert	(21,047)	(21,047)
12	1430	Other Accounts Ri	(10,695)	(11,731)
12	1650	Prepayments	343,313	278,760
12	1840	Clearing Account	(1)	23,399
12	1860	Miscellaneous def	5,784	5,784
12	2320	Accounts Payable	(21,596,426)	(22,723,446)
12	2360	Taxes accrued	(3,589,153)	(3,704,447)
12	2410	Tax collections	(8,320,974)	(8,524,746)
12	2420	Miscellaneous cur	626,076	626,076
91	1010	Gas Plant in Servi	6,671,374	6,935,773
91	1070	Construction work	183,457	312,904
91	1080	Accum Prov for De	(4,392,477)	(4,575,524)
91	1140	Gas plant acquisit	7,283,287	7,283,287
91	1150	Accumulated prov	(2,303,083)	(2,316,491)
91	1210	Nonutility propert	236,991	236,991
91	1340	Other special dep	1,454	1,454
91	1350	Working funds	5,250	6,700
91	1420	Customer account	87,229	8,258,103

Atmos Energy Corporation, Ker  
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Trial Balance FERC  
Service Area=009DIV (Kentucky)

Div	Acct	Description	SEP-06 End Bal	OCT-06 End Bal
91	1430	Other Accounts Ri	239,018	241,454
91	1440	Accum prov for un	230	277
91	1460	AR from Associat	13,658,581	13,658,581
91	1540	Plant Materials an	129,202	129,202
91	1630	Stores Expense U	1,471,461	1,526,124
91	1650	Prepayments	1,271	(6,790)
91	1740	Miscellaneous cur	6,250	6,250
91	1810	Unamortized debt	353,724	350,769
91	1823	Other Regulatory /	2,222,115	2,210,686
91	1840	Clearing Account	(7,410,004)	(7,593,032)
91	1860	Miscellaneous def	574,793	573,510
91	1890	Unamortized Loss	15,683,020	15,591,764
91	1900	Accumulated Defe	9,007,278	9,006,737
91	1910	Unrecovered Purc	-	-
91	2282	Accumulated prov	(1,768,738)	(1,801,443)
91	2320	Accounts Payable	(9,454,760)	9,814,128
91	2360	Taxes accrued	1,832,778	1,841,034
91	2370	Interest accrued	74	68
91	2410	Tax collections	8,454,507	8,551,440
91	2420	Miscellaneous cur	(4,899,911)	(13,344,614)
91	2520	Customer advance	35,541	35,541
91	2530	Other deferred cre	(13,971,953)	(14,120,636)
91	2540	Other Regulatory l	(2,778,357)	(2,757,742)
91	2550	Accumulated defe	(798,176)	(798,176)
91	2820	Accum deferred in	(4,235,088)	(4,325,608)
91	2830	Accumulated defe	(2,599,217)	(2,599,217)



**Atmos Energy Corporation, Kentucky**  
**Case No. 2006-00464**  
**KPSC 1<sup>st</sup> Data Request Dated November 21, 2006**  
**DR Item 31**

**Witness: Daniel M. Meziere and Greg Waller**

**Data Request:**

For each of the Statement of Financial Accounting Standards ("SFAS") identified below, provide the information listed concerning implementation for Atmos' gas operations.

**A. SFAS No. 106, "Employers' Accounting for Postretirement Benefits Other than Pensions."**

- (1) The date that Atmos adopted the SFAS.
- (2) The effect on the financial statements.
- (3) Whether the base period (Apr-06 thru Mar-07) or forecasted test period (Jul-07 thru Jun-08) includes any impact of the implementation. If so, provide detailed information regarding the impact.

**B. SFAS No. 109, "Accounting for Income Taxes."**

- (1) The date that Atmos adopted the SFAS.
- (2) The effect on the financial statements.
- (3) Whether the base period (Apr-06 thru Mar-07) or forecasted test period (Jul-07 thru Jun-08) includes any impact of the implementation. If so, provide detailed information regarding the impact.

**C. SFAS No. 112, "Employers' Accounting for Postretirement Benefits."**

- (1) The date that Atmos adopted the SFAS.
- (2) The effect on the financial statements.
- (3) Whether the base period (Apr-06 thru Mar-07) or forecasted test period (Jul-07 thru Jun-08) includes any impact of the implementation. If so, provide detailed information regarding the impact.

**D. SFAS No. 143, "Accounting for Asset Retirement Obligations."**

- (1) The date that Atmos adopted the SFAS.
- (2) The effect on the financial statements.
- (3) Whether the base period (Apr-06 thru Mar-07) or forecasted test period (Jul-07 thru Jun-08) includes any impact of the implementation. If so, provide detailed information regarding the impact.
- (4) A schedule comparing the depreciation rates utilized by Atmos prior to and after the adoption of SFAS No. 143. The schedule should identify the assets corresponding to the affected depreciation rates.

**Response:**

- A. SFAS No. 106, "Employers' Accounting for Postretirement Benefits Other Than Pensions."

Atmos Energy adopted SFAS 106 effective October 1, 1993. Upon adoption, the company recognized an initial transition obligation of \$33,354,000, which is being amortized on a straight-line basis over 20 years from the date of adoption. The expense reflected in the income statement is recorded in account 9260-0120/1. In fiscal 2004, the effect of adopting this standard increased consolidated net periodic postretirement cost by \$3,789,000.

- B. SFAS No. 109, "Accounting for Income Taxes."

Atmos Energy adopted SFAS 109 effective October 1, 1993. Upon adoption, the Company recognized a cumulative effect of \$1,921,600 to record deferred taxes required as a result of adopting SFAS 109. The cumulative effect was recorded as a regulatory liability in account 2540-27339.

In December 1993, Atmos Energy acquired Greeley Gas Company (GGC's), which was accounted for as a pooling of interests. As a result of the acquisition, the Company recorded a regulatory liability of \$750,909, effective October 1, 2003, which represented GGC's cumulative effect of adopting SFAS 109. This liability was recorded in account 2540-27339 and is being amortized over a period of 18 years from the date of adoption to account 4074.30023.

In December 1997, Atmos Energy acquired United Cities Gas Company, which was accounted for as a pooling of interests. As a result of the acquisition, the Company assumed a regulatory asset of \$3,593,000 as of October 1, 1997, which is being amortized over a period of 30 years beginning from January 1, 1993, the date of UCG's adoption of SFAS 109. This amortization entry is reflected in account 4073.30023. Additionally, the Company assumed a regulatory liability of \$5,252,000 as of October 1, 1997 associated with UCG's adoption of SFAS 109. This liability was recorded in account 2540-27339 and is being amortized over a period of 24 years from the date of adoption to account 4074.30023.

- C. SFAS No. 112, "Employers' Accounting for Postretirement Benefits."

SFAS 112 became effective for Atmos Energy on October 1, 1994. Prior to the adoption of SFAS 112, postemployment benefit costs were recorded on a pay-as-you-go basis. The cumulative effect of adopting



SFAS 112 as well as the effect of the new standard upon the recurring expense for these benefits was not material.

D. SFAS No. 143, "Accounting for Asset Retirement Obligations."

SFAS 143 became effective for Atmos Energy on October 1, 2002. Upon adoption of SFAS 143, the Company determined that it had a legal obligation to remove its mains; however, no asset retirement obligation was recorded because it could not be determined when the legal obligation would be incurred. Additionally, the Company estimated that it had a liability pertaining to the restoration of certain leased facilities of approximately \$250,000; however, this liability was not recorded due to immateriality. Thus, no amounts were recorded in the consolidated financial statements for the adoption of SFAS 143.

Effective September 30, 2006, the Company adopted the provisions of Financial Accounting Standard Interpretation No. 47 Accounting for Conditional Asset Retirement Obligations, an interpretation of SFAS 143. Under this guidance, the Company determined that it had an asset retirement obligation for all of its utility division mains totaling \$15,070,269. This liability was reclassified, for financial reporting purposes, from the Company's existing regulatory cost of removal obligation. Additionally, the Company reflected, for financial reporting purposes only, a net asset retirement cost totaling \$4,759,263 as a component of net property, plant and equipment with an offsetting increase to regulatory liabilities.

For each of the above items, the base period or test period in this filing would include no transitional amounts but would reflect the above standards as fully implemented.



**Atmos Energy Corporation, Kentucky**  
**Case No. 2006-00464**  
**KPSC 1<sup>st</sup> Data Request Dated November 21, 2006**  
**DR Item 32**

**Witness: Laurie Sherwood and Gary Smith**

**Data Request:**

Provide copies of all service agreements and contracts (*currently in effect and limited to KY*) that Atmos has with any affiliate company or entity. Include a narrative discussion of the pricing policies of Atmos and its affiliates with regard to affiliate company transactions.

**Response:**

See attached file Case 2006-00464 PSC DR 1-32ATT 1Ins Serv Agree for a copy of an Insurance Services Agreement between Atmos and its captive insurance affiliate, Blueflame Insurance Services, Ltd. A narrative discussion of the services provided to Atmos by Blueflame and the pricing therefore is already set forth in the pre-filed direct testimony of Company witness Ms. Laurie M. Sherwood.

See attached file Case 2006-00464 PSC DR 1-32ATT 2IAES Serv Agree for a copy of an AES Services Agreement between Atmos and its affiliate, Atmos Energy Services, LLC (AES), for services to Atmos' utility operations in Kentucky. The pricing for the services is at cost and the services provided are more particularly described in the agreement. However, effective January 1, 2007, AES no longer performs any services for Atmos' utility operations other than nominations and scheduling. The remainder of the services which had been performed are now performed by Atmos' Gas Supply and Services Department, which is part of Atmos' shared services.

Although not pertinent to this general rate case, Atmos also has a gas supply agreement with its affiliate, Atmos Energy Marketing, LLC, which was approved by the Commission in Case No. 2006-00194, as well as a gas storage agreement with its affiliate, WKG Storage, Inc. The charges paid by Atmos under the gas storage agreement are at the tariff rates of WKG Storage approved by the Commission. See Case No. 2001-235 wherein the Commission approved the transfer of the East Diamond storage field and related facilities to WKG Storage.

WKG-10874

## AES SERVICES AGREEMENT

This AES Services Agreement (this "Agreement") is entered into as of the 4 day of March, 2004, by and between Atmos Energy Corporation, a Texas and Virginia corporation ("Atmos" or "Company"), and Atmos Energy Services, LLC, a Delaware limited liability company ("AES").

WHEREAS, AES is an affiliated company of Atmos Energy Corporation;

WHEREAS, AES has been formed for the purpose of providing administrative, management and other services; and

WHEREAS, the Company believes that it is in the interest of the Company to provide for an arrangement whereby the Company may, from time to time and at the option of the Company, agree to purchase certain administrative, management and other services from AES for Company's Kentucky operations;

NOW, THEREFORE, in consideration of the mutual covenants contained herein and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto, intending to be legally bound, hereby agree as follows:

1. **SERVICES OFFERED.** Exhibit 1 hereto lists and describes all of the services that are available from AES. AES hereby offers to supply those services to the Company in conjunction with its Kentucky operations.

2. **PERSONNEL.** AES will provide the Services by utilizing the services of such persons as have the necessary qualifications and expertise to provide the Services.

If necessary, AES, after consultation with the Company, may serve as administrative agent, arranging and monitoring Services provided by third parties to Company, whether such Services are billed directly to Company or through AES.

4. **COMPENSATION AND ALLOCATION.** As and to the extent required by law, AES will provide the Services at cost. The attached EXHIBIT 1 contains the methods for determining and allocating costs for AES.

5. **TERMINATION AND MODIFICATION.**

A. **Modification of Services.** The Company may modify Services at any time during the term of this Agreement by giving AES written notice sixty (60) days in advance of any service changes.

B. **Modification of Other Terms and Conditions.** Other than the notice of Company respecting modification of Services, as provided in Section 5.A. above, no amendment, change or modification of this Agreement shall be valid, unless made in writing and signed by all parties hereto.

- C. **Termination of this Agreement.** The Company may terminate this Agreement with AES by providing sixty (60) days advance written notice of such termination to AES.

This Agreement shall be subject to the requirements of the State of Kentucky.

6. **NOTICE.** Where written notice is required by this Agreement, said notice shall be deemed given when mailed by United States registered or certified mail, postage prepaid, return receipt requested, addressed as follows:

- A. **To the Company:**

Atmos Energy Corporation  
2401 New Hartford Road  
Owensboro, KY 42303  
Attn: Mr. John Paris  
Phone: (270) 685-8001  
Fax: (270) 685-8052

- B. **To AES:**

Atmos Energy Services, LLC  
1515 Poydras St., Suite 2180  
New Orleans, Louisiana 70112  
Attn: Mr. Mark Bergeron  
(504) 522-2614  
(540) 522-6094 (Fax)

7. **GOVERNING LAW.** This Agreement shall be governed by and construed in accordance with the laws of the State of Texas, without regard to any conflict of laws provisions.
8. **ENTIRE AGREEMENT.** This Agreement, together with its exhibits, constitutes the entire understanding and agreement of the parties with respect to its subject matter, and effective upon the execution of this Agreement by the respective parties hereof and thereto, any and all prior agreements, understandings or representations with respect to this subject matter are hereby terminated and cancelled in their entirety and of no further force or effect.
9. **WAIVER.** No waiver by any party hereto of a breach of any provision of this Agreement shall constitute a waiver of any preceding or succeeding breach of the same or any other provision hereof.
10. **ASSIGNMENT.** This Agreement shall inure to the benefit of and shall be binding upon the parties and their respective successors and assigns. No assignment of this Agreement or any party's rights, interests or obligations hereunder may be made without the other party's consent, which shall not be unreasonably withheld, delayed or conditioned.

11. SEVERABILITY. If any provision or provisions of this Agreement shall be held to be invalid, illegal, or unenforceable, the validity, legality, and enforceability of the remaining provisions shall in no way be affected or impaired thereby.
12. EFFECTIVE DATE. This Agreement is effective as of May 4, 2004

IN WITNESS WHEREOF, the parties have caused this Agreement to be duly executed as of the date first above mentioned.

Attest:

\_\_\_\_\_  
\_\_\_\_\_

ATMOS ENERGY CORPORATION

By: John Paris

Name: John Paris

Title: President, Kentucky Division

Date: 5-04-04

Attest:

\_\_\_\_\_  
\_\_\_\_\_

ATMOS ENERGY SERVICES, LLC:

By: Mark S. Bergeron

Name: Mark S. Bergeron

Title: Sr. Vice President

Date: 5-04-04

**EXHIBIT I**

**Cost Accumulation and Assignment, Allocation Methods, and Description of Services Offered by AES**

This document sets forth the methodologies used to accumulate the costs of Atmos requested services performed by AES and to assign or allocate such costs within Atmos.

**Cost of Services Performed**

The direct costs of these services will be determined based upon applicable employee's labor distribution. The full cost of providing services also includes certain indirect costs, e.g., departmental overheads, administrative and general costs, and taxes. Indirect costs are associated with the services performed in proportion to the direct costs of the services or other relevant cost allocators.

**Cost Assignment and Allocation**

AES' costs will be directly assigned, distributed or allocated to Atmos in the manner described below:

1. Specific costs from third parties will be directly assigned or charged to Atmos;
2. Costs will be allocated to Atmos' operating divisions based upon the applicable labor distribution of the employees of Atmos Energy Holdings that perform the agreed-upon services. Other indirect costs, including those from Atmos Energy Marketing, will be charged based upon the proportion of distributed labor to total labor;
3. Costs attributable to more than one rate division within an operating division will be allocated using methods determined on a case-by-case basis consistent with the nature of the work performed; and
4. Labor distribution studies will be reviewed annually and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.

**Description of Services**

A description of each of the services performed by AES pursuant to this Agreement for Company, which may be modified from time to time, is presented below. As discussed above, where identifiable, costs will be directly assigned or distributed to the Company. For costs accumulated in Account Codes which are for services of a general nature that cannot be directly assigned or distributed, the method or methods of allocation are also set forth. Substitution or changes may be made in the methods of allocation hereinafter specified, and will be provided to each applicable state regulatory agency and Company.

## **Gas Supply Procurement**

**Hedging Administration** - Develop and recommend hedging strategy for BU(s) and assist in the development of regulatory hedging filings. Execute filed hedge plan and provide monthly reporting illustrating volumes hedged, price and mark to market value to BU and corporate management. Provide support to BU regulatory and leadership team as it pertains to hedging reporting, performance, compliance and data request. Maintain and develop financial vendor relationships.

**Supply and pipeline capacity planning** - Develop and provide design day studies utilizing historical daily actual to support design day pipeline, as well as, storage capacity requirements.

**Procurement Plans** - Develop daily and monthly requirements by pipeline utilizing historical data. Plan annual load requirements, pipeline utilization and storage injection/withdrawal plans. Assist BU regulatory teams as needed for compliance filings with state commissions (Data request, etc.).

**Procurement / Contracting** - Develop and administer the RFP process for firm supply, transportation, storage services and agency services. Provide an evaluation of bids and recommendation of best options based on price, reliability, flexibility and supplier capabilities. Negotiate and coordinate local production tie-ins and pricing.

**Portfolio Management** - Evaluate BU(s) options of supply, transportation and storage to optimize most effective and efficient means to serve BU's firm load requirements.

**Contract Information Management** - Provide for a central distribution of supplier, transport, storage and all other gas supply related contracts.

**Contract Negotiations and Execution** - Negotiate and evaluate contracts for accuracy before execution. Route to appropriate BU VP Rates for execution by the BU President. Monitor all supply contract expiration and notice dates. Corporate Contracts Administration to distribute executed contract copies to key personnel.

**Supplier Relations** - Maintain good working relationships with suppliers and service providers in conjunction with BU Presidents. Monitor any changes in supplier organizations that may affect service reliability and accuracy.

**Manage Third-party Agency Contracts** - Monitor and review all natural gas supply, transportation and storage agency activities provided by a third-party. Act as liaison between gas control and all service agents.

## **System Load Management**

**Short term plan forecast** - Based on actual daily historical load and weather data; provide daily and monthly requirements by city-gate. Communicate where applicable to gas control daily the supply dispatch plan.

**Dispatch & Balancing** - Nominate monthly, daily load requirements to all upstream pipelines, suppliers and storage facilities of the BU(s). Forecast and analyze daily current month load



requirements vs. nominations to maintain pipeline imbalance percentages within pipeline tolerance and maintain storage withdrawal and injection plans.

Local Production - Manage accounts, invoice and report local production activities related to volume, cost and un-accounted for where applicable.

Weather Database - Archive daily weather highs and lows by weather area in BU. Calculate and archive average temperatures and heating degree days (HDD). Develop reports current day, month and year to historical averages and peaks.

Load Database - Archive actual city-gate deliveries to third-party transporters and R&C usage by pipeline and weather area. This data is to be utilized for capacity planning, monthly and daily load forecasting.

Pricing Database - Archive pricing related indexes as published by monthly and daily industry publications including NYMEX.

Capacity Management - Utilize forecasted monthly and daily load to evaluate capacity utilization. Execute steps to maximize the value of idle capacity in release markets and asset optimization plans.

Storage management - Develop and execute injection and withdrawal plans by pipeline to minimize utilization of daily market volatility and support system integrity.

### Regulatory Compliance

PGA Reporting Support - Complete actual gas cost schedules to be used in the Regulatory team's monthly PGA filings.

Purchase Gas Cost Estimate - Provide corporate accounting and BU regulatory team with gas cost estimate of current month.

J.&U Reporting - Provide BU's regulatory team and operations team with monthly total city-gate receipts data in a Lost and Unaccounted for report.

FERC Regulatory Affairs - Monitor all pipeline compliance and related filings. Advise and support corporate legal and BU leadership of any potential issues that may impact the enterprise and our customers.

Commission Data Response Support - Assist BU regulatory team related to gas supply issues.

Testimony support - Provide regulatory testimony as it pertains to gas procurement services provided.

### Accounting Administration

Supplier Invoice reconciliation - Reconcile supplier invoices with transportation deliveries. Further reconcile transportation and storage deliveries and activities with daily nominations. Approve for accuracy and/or make all appropriate adjustments.

Supplier Invoice Reporting and Coding - Provide cover sheet approvals and account coding for all supplier invoices. Gas cost accounting - Develop and provide supporting schedules and reports to BU and gas supply operation summarizing previous month actual purchase activity. Develop and provide supporting schedules and reports to BU and gas supply operation summarizing current month estimates of purchase activity. Maintain and reconcile invoice log.

Local Production - Manage accounts, invoice and report local production activities related to volume, cost and un-accounted for where applicable.

Gas supply record retention - Maintain three years of purchase backup per BU for data request, prudence review and management studies. Facilitate the archiving of historical data past three years in central records.

Gas supply procedures manual - Maintain gas supply procedures manual.

## AMENDMENT NO. 1

Atmos Energy Corporation ("Atmos"), a Texas and Virginia corporation, and Atmos Energy Services, LLC ("AES"), a Delaware limited liability company, enter into this Amendment No. 1 to the AES Services Agreements ("Agreements") originally entered into between the parties for services provided to Atmos by AES in Colorado, Georgia, Iowa, Kansas, Kentucky, Louisiana, Mississippi, Missouri, Tennessee and Texas.

WHEREAS, Atmos and AES desire to expand the services rendered to Atmos by AES to include oversight and supervision of all gas control functions and performance of credit administration activities for utility accounts whose annual revenue exceeds \$100,000 per year. The employees and assets utilized to provide the services relating to the gas control function shall remain within Atmos. However, the Director of Storage and Gas Control Operations for Atmos will report to the Senior Vice President of AES who will provide oversight and supervision of all gas control functions. The credit administration services will be provided by employees of AES under the oversight and supervision of the Vice President, Corporate Development, and Treasurer for Atmos ("Atmos Treasurer").

NOW, THEREFORE, in consideration of the mutual covenants contained herein and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto, intending to be legally bound, hereby agree as follows:

Exhibit I to the Agreements is amended by the addition of the following to the Description of Services to be overseen and supervised by AES for Atmos:

### Gas Control Functions

Monitoring Flow - Monitor and control the flow of gas from major purchase points and storage fields in order to stay within allocation guidelines. Control the daily and seasonal balancing of these sources;

**SCADA** - Operate the Supervisory Control and Data Acquisition ("SCADA") systems to review data from and making changes to a metering station's gas flow and pressures;

**Compressor Stations** - Monitor and operate compressor stations to control the flow of gas in and out of the Company's storage fields;

**Response to Alarms** - Respond to SCADA alarms as indicated on alarm summary and as determined through the monitoring of terminal displays. Take required remedial actions by remote control or by requesting assistance from appropriate field personnel;

**Record Maintenance** - Review previous shift records for critical operating conditions and data. Maintain records of unusual activities on the system;

**Operating Requirements** - Utilize various sources of gas supply in meeting operating requirements;

**Response to Emergencies** - Respond to after hour pipeline or operations emergency calls and dispatching appropriate personnel;

**Reports** - Prepare and distribute various reports relating to gas control activities; and

**Nominated Supply Confirmation** - Access numerous pipeline electronic bulletin boards to confirm nominated supply and watch for pipeline operational flow orders.

Exhibit I to the Agreements is amended by the addition of the following to the Description of Services to be provided to Atmos by AES:

#### **Credit Administration**

**New Accounts** - Perform credit research and recommend appropriate credit levels for new accounts whose annual revenue is expected to exceed \$100,000 per year. Recommend necessary collateral levels and obtain appropriate collateral pursuant to contractual agreements for such accounts.

**Existing Accounts** - Monitor on an ongoing basis the financial condition and payment history of existing utility accounts whose revenues exceed \$100,000 per year, or such other amount as directed by the Atmos Treasurer. In the event the AES determines that a credit downgrade is required or inadequate credit assurance exists, it will recommend

necessary collateral pursuant to contractual agreements for such accounts.

All other provisions of the Agreements shall remain in full force and effect.

IN WITNESS WHEREOF, the parties have caused this Amendment No. 1 to be duly executed as of the date first mentioned above.

Attest:

ATMOS ENERGY CORPORATION

\_\_\_\_\_  
\_\_\_\_\_

By *R. Earl Fischer*  
Name R. Earl Fischer  
Title  Sr. V. P. Administration   
Date 7/27/05

Attest:

ATMOS ENERGY SERVICES, LLC

\_\_\_\_\_  
\_\_\_\_\_

By *Mark S. Bergman*  
Name Mark S. Bergman  
Title  Sr. VP.   
Date 8/1/05

## INSURANCE SERVICES AGREEMENT

This Insurance Services Agreement (this "Agreement") is entered into as of the \_\_\_ day of \_\_\_\_\_, 2006, by and between Atmos Energy Corporation, a Texas and Virginia corporation ("Atmos" or "Company") and Blueflame Insurance Services, LTD ("Blueflame").

WHEREAS, the Company believes that it is in the interest of the Company to provide an arrangement whereby the Company may purchase property and casualty insurance coverage services from Blueflame on the terms and conditions set forth herein.

NOW, THEREFORE, in consideration of the mutual covenants contained herein and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto, intending to be legally bound, hereby agree as follows:

### Article I

#### Definitions and Interpretation

**Section 1.1 Definitions.** As used in this Agreement, the following terms shall have the respective meanings set forth below unless the context otherwise requires:

- (a) "Commission" means the Virginia State Corporation Commission.
- (b) "Party" means each, and "Parties" means all, of the entities who are parties to this Agreement.

#### **Section 1.2 Purpose and Intent; Interpretation.**

(a) The purposes and intent of this Agreement are to set forth procedures and policies to govern insurance service transactions between Blueflame and the Company. This Agreement should be construed so as to comply with all applicable law.

(b) The headings of Articles and Sections contained in this Agreement are for reference purposes only and shall not affect in any way the meaning or interpretation of this Agreement. References to Articles and Sections refer to articles and sections of this Agreement unless otherwise stated. Words such as "herein," "hereinafter," "hereof," "hereto," "hereby" and "hereunder" and words of like import, unless the context requires otherwise, refer to this Agreement.

### ARTICLE II

#### Use of Services

**Section 2.1 Services.** Upon the terms and subject to the conditions of this Agreement, Blueflame will provide the Company property and casualty insurance cov-

erage services. Such insurance may consist of direct coverage, coverage provided through reinsurance arrangements with third parties, or any combination thereof, consistent with the Company's coverage requirements including any changes made thereto by Company from time to time.

**Section 2.2 *Exclusive Provider.*** Atmos shall, during the term of this Agreement, use Blueflame as its sole provider of property insurance services and coverage obtained.

### ARTICLE III Charges; Payments

**Section 3.1 *Charges.*** Charges for the use of services under Section 2.1 shall be determined in accordance with the provisions of Section 4.1.

**Section 3.2 *Accounting.*** Each Party shall maintain adequate books and records with respect to the transactions subject to this Agreement. Each Party shall be responsible for maintaining internal controls to ensure that the costs associated with transactions covered by this Agreement are properly and consistently allocated and billed in accordance with the terms and provisions of this Agreement.

**Section 3.3 *Invoicing; Payment.*** Invoicing and payment for services specified in Article II shall be as follows: for the use of services specified in Section 2.1, Blueflame shall invoice the Company on an annual basis for the charges therefore provided in Section 3.1, and such invoice shall be payable within sixty days of receipt or by making the appropriate accounting entries on the books of the Company.

### ARTICLE IV Cost Apportionment Methodology

**Section 4.1 *General Principles.*** The following general principles shall be used in setting charges for services provided by Blueflame to Company. Services provided by Blueflame to the Company shall be charged by Blueflame to the Company at the lower of:

(a) The market price for the insurance coverage services provided pursuant to this Agreement; or

(b) an amount not to exceed the fully-distributed cost (determined as provided in Section 4.2) incurred in providing such services.

**Section 4.2 Fully-Distributed Costs.** Costs charged on a fully-distributed cost basis shall reflect the amounts of direct labor, direct materials and direct purchased services. These amounts shall be increased by a portion of indirect costs to reflect labor, administrative and general and other overhead amounts.

ARTICLE V  
Limitations of Liability

**Section 5.1 No Partnership.** The Parties acknowledge and agree that this Agreement does not create a partnership or joint venture between Atmos and Blueflame.

**Section 5.2 No Third-Party Beneficiaries.** This Agreement is intended for the exclusive benefit of the Company and Blueflame hereto and is not intended and shall not be deemed or construed, to create any rights in, or responsibilities to, third parties.

ARTICLE VI  
Term

**Section 6.1 Term.** This Agreement will be effective on the date it is approved by the Commission and shall continue for an initial term of one year and year-to-year thereafter, unless and until terminated as provided in Section 6.2.

**Section 6.2 Termination.** Either Party may terminate this Agreement by providing at least thirty days' prior written notice to the other Party of the effective date of such termination. Any such termination shall not affect the terminating Party's accrued rights and obligations under this Agreement arising prior to the effective date of termination. The Company shall notify the Commission of any termination.

ARTICLE VII  
Miscellaneous

**Section 7.1 Entire Agreement; Amendments.** Upon its effectiveness as provided in Section 6.1, this Agreement shall constitute the sole and entire agreement among the Parties with respect to the subject matter hereof and shall supercede all previous agreements, proposals, oral or written, negotiations, representations, commitments and all other communications between the Parties. This Agreement shall not be amended except by a written instrument signed by an authorized representative of each Party hereto, subject to the approval of the Commission.

**Section 7.2 Access to Records.** During the term of this Agreement and for a period of seven years after its expiration or termination, the Company shall have reasonable access to and the right to examine all books, documents, papers, and records (collectively the "Records") which pertain to the services provided by Blueflame pursuant to this Agreement. Blueflame shall maintain all such Records for a period of seven years after the date of termination or expiration.



**Section 7.3 Partial Invalidity.** Wherever possible, each provision hereof shall be interpreted in such manner as to be effective and valid under applicable law, but in case any one or more of the provisions contained herein shall, for any reason, be held to be invalid, illegal or unenforceable in any respect, such provision shall be ineffective to the extent, but only to the extent, of such invalidity, illegality or unenforceability without invalidating the remainder of such invalid, illegal, or unenforceable provision or provisions or any other provisions hereof, unless such a construction would be unreasonable.

**Section 7.4 Waiver.** Failure by any Party to insist upon strict performance of any term or condition herein shall not be deemed a waiver of any rights or remedies that such Party may have against any other Party nor in any way affect the validity of this Agreement or any part hereof or the right of such Party thereafter to enforce each and every such provision. No waiver of any breach of this Agreement shall be held to constitute a waiver of any other or subsequent breach.

**Section 7.5 Governing Law.** This Agreement shall be governed by, construed and interpreted pursuant to the laws of the State of Virginia.

IN WITNESS WHEREOF, the parties have caused this Agreement to be duly executed as of the date first above mentioned.

**Requestor:**

ATMOS ENERGY CORPORATION

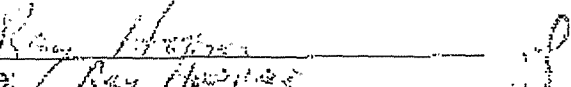
By: 

Name: Laurie M. Sheppard

Title: VP & Treasurer

**Provider:**

BLUEFLAME INSURANCE SERVICES, LTD.

By: 

Name: Ray Hawkins

Title:  Vice President

## INSURANCE SERVICES AGREEMENT

This Insurance Services Agreement (this "Agreement") is entered into as of the \_\_\_ day of \_\_\_\_\_, 2006, by and between Atmos Energy Corporation, a Texas and Virginia corporation ("Atmos" or "Company") and Blueflame Insurance Services, LTD ("Blueflame").

WHEREAS, the Company believes that it is in the interest of the Company to provide an arrangement whereby the Company may purchase property and casualty insurance coverage services from Blueflame on the terms and conditions set forth herein.

NOW, THEREFORE, in consideration of the mutual covenants contained herein and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto, intending to be legally bound, hereby agree as follows:

### Article I

#### Definitions and Interpretation

**Section 1.1 Definitions.** As used in this Agreement, the following terms shall have the respective meanings set forth below unless the context otherwise requires:

- (a) "Commission" means the Virginia State Corporation Commission.
- (b) "Party" means each, and "Parties" means all, of the entities who are parties to this Agreement.

#### **Section 1.2 Purpose and Intent; Interpretation.**

(a) The purposes and intent of this Agreement are to set forth procedures and policies to govern insurance service transactions between Blueflame and the Company. This Agreement should be construed so as to comply with all applicable law.

(b) The headings of Articles and Sections contained in this Agreement are for reference purposes only and shall not affect in any way the meaning or interpretation of this Agreement. References to Articles and Sections refer to articles and sections of this Agreement unless otherwise stated. Words such as "herein," "hereinafter," "hereof," "hereto," "hereby" and "hereunder" and words of like import, unless the context requires otherwise, refer to this Agreement.

### ARTICLE II

#### Use of Services

**Section 2.1 Services.** Upon the terms and subject to the conditions of this Agreement, Blueflame will provide the Company property and casualty insurance cov-

erage services. Such insurance may consist of direct coverage, coverage provided through reinsurance arrangements with third parties, or any combination thereof, consistent with the Company's coverage requirements including any changes made thereto by Company from time to time.

**Section 2.2 Exclusive Provider.** Atmos shall, during the term of this Agreement, use Blueflame as its sole provider of property insurance services and coverage obtained.

### ARTICLE III Charges; Payments

**Section 3.1 Charges.** Charges for the use of services under Section 2.1 shall be determined in accordance with the provisions of Section 4.1.

**Section 3.2 Accounting.** Each Party shall maintain adequate books and records with respect to the transactions subject to this Agreement. Each Party shall be responsible for maintaining internal controls to ensure that the costs associated with transactions covered by this Agreement are properly and consistently allocated and billed in accordance with the terms and provisions of this Agreement.

**Section 3.3 Invoicing; Payment.** Invoicing and payment for services specified in Article II shall be as follows: for the use of services specified in Section 2.1, Blueflame shall invoice the Company on an annual basis for the charges therefore provided in Section 3.1, and such invoice shall be payable within sixty days of receipt or by making the appropriate accounting entries on the books of the Company.

### ARTICLE IV Cost Apportionment Methodology

**Section 4.1 General Principles.** The following general principles shall be used in setting charges for services provided by Blueflame to Company. Services provided by Blueflame to the Company shall be charged by Blueflame to the Company at the lower of:

- (a) The market price for the insurance coverage services provided pursuant to this Agreement; or
- (b) an amount not to exceed the fully-distributed cost (determined as provided in Section 4.2) incurred in providing such services.

**Section 4.2 Fully-Distributed Costs.** Costs charged on a fully-distributed cost basis shall reflect the amounts of direct labor, direct materials and direct purchased services. These amounts shall be increased by a portion of indirect costs to reflect labor, administrative and general and other overhead amounts.

ARTICLE V  
Limitations of Liability

**Section 5.1 No Partnership.** The Parties acknowledge and agree that this Agreement does not create a partnership or joint venture between Atmos and Blueflame.

**Section 5.2 No Third-Party Beneficiaries.** This Agreement is intended for the exclusive benefit of the Company and Blueflame hereto and is not intended and shall not be deemed or construed, to create any rights in, or responsibilities to, third parties.

ARTICLE VI  
Term

**Section 6.1 Term.** This Agreement will be effective on the date it is approved by the Commission and shall continue for an initial term of one year and year-to-year thereafter, unless and until terminated as provided in Section 6.2.

**Section 6.2 Termination.** Either Party may terminate this Agreement by providing at least thirty days' prior written notice to the other Party of the effective date of such termination. Any such termination shall not affect the terminating Party's accrued rights and obligations under this Agreement arising prior to the effective date of termination. The Company shall notify the Commission of any termination.

ARTICLE VII  
Miscellaneous

**Section 7.1 Entire Agreement; Amendments.** Upon its effectiveness as provided in Section 6.1, this Agreement shall constitute the sole and entire agreement among the Parties with respect to the subject matter hereof and shall supercede all previous agreements, proposals, oral or written, negotiations, representations, commitments and all other communications between the Parties. This Agreement shall not be amended except by a written instrument signed by an authorized representative of each Party hereto, subject to the approval of the Commission.

**Section 7.2 Access to Records.** During the term of this Agreement and for a period of seven years after its expiration or termination, the Company shall have reasonable access to and the right to examine all books, documents, papers, and records (collectively the "Records") which pertain to the services provided by Blueflame pursuant to this Agreement. Blueflame shall maintain all such Records for a period of seven years after the date of termination or expiration.

**Section 7.3 Partial Invalidity.** Wherever possible, each provision hereof shall be interpreted in such manner as to be effective and valid under applicable law, but in case any one or more of the provisions contained herein shall, for any reason, be held to be invalid, illegal or unenforceable in any respect, such provision shall be ineffective to the extent, but only to the extent, of such invalidity, illegality or unenforceability without invalidating the remainder of such invalid, illegal, or unenforceable provision or provisions or any other provisions hereof, unless such a construction would be unreasonable.

**Section 7.4 Waiver.** Failure by any Party to insist upon strict performance of any term or condition herein shall not be deemed a waiver of any rights or remedies that such Party may have against any other Party nor in any way affect the validity of this Agreement or any part hereof or the right of such Party thereafter to enforce each and every such provision. No waiver of any breach of this Agreement shall be held to constitute a waiver of any other or subsequent breach.

**Section 7.5 Governing Law.** This Agreement shall be governed by, construed and interpreted pursuant to the laws of the State of Virginia.

IN WITNESS WHEREOF, the parties have caused this Agreement to be duly executed as of the date first above mentioned.

**Requestor:**

ATMOS ENERGY CORPORATION

By: 

Name: Lawrence H. Sheppard

Title: VP & Treasurer

**Provider:**

BLUEFLAME INSURANCE SERVICES, LTD.

By: 

Name: Ray Hines

Title: VP President



**Atmos Energy Corporation, Kentucky**  
**Case No. 2006-00464**  
**KPSC 1<sup>st</sup> Data Request Dated November 21, 2006**  
**DR Item 33**  
**Witness: Laurie Sherwood and Gary Smith**

**Data Request:**

Concerning transactions between Atmos' Kentucky gas operations and any affiliated companies or entities:

- a. Provide a comprehensive list and detailed description of any goods or services that have been provided to Atmos by any affiliated company or entity or are expected to be provided during the forecasted test period.
- b. Describe the benefits that Atmos derives from having affiliates or other entities provide the goods or services identified in part (a).
- c. Provide a comprehensive list and detailed description of any goods or services that Atmos has provided to any affiliated companies or entities or are expected to be provided during the forecasted test period.

**Response:**

- a. See response to DR Item 32, in this first set KPSC data requests.
- b. See response to DR Item 32, in this first set KPSC data requests.
- c. Atmos provides operation and maintenance services to certain gas storage facilities owned by WKG Storage and UCG Storage, affiliates of Atmos. However, those costs have been deducted from Atmos' O&M costs included in this rate filing.