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December 29, 2006

RECEIVED

Beth O'Donnell Executive Director Public Service Commission 211 Sower Blvd.

Frankfort, KY 40601

DEC 282006

PUBLIC SERVICE COMMISSION

Re: Atmos Energy Corporation Case No. 2006-00464

Dear Beth:

Atmos Energy Corporation submits for filing its Application for Adjustment of Rates, consisting of an original and ten copies of nine bound volumes. Please direct all correspondence about this filing to the attorneys listed below and to:

Gary Smith
Vice President Vice President – Marketing and Regulatory Affairs
Atmos Energy Corporation
2401 New Hartford Road,
Owensboro, Kentucky 42303.

Submitted By:

Douglas Walther Atmos Energy Corporation Box 650205 Dallas, TX 75235-0205

Mark R. Hutchinson Wilson, Hutchinson and Poteat 611 Frederica St. Owensboro, KY 42301

ohn N. Hughes

124 West Todd St. Frankfort, KY 40601

Attorneys for Atmos Energy Corporation

# BEFORE THE PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY

### RECEIVED

DEC 282006

PUBLIC SERVICE COMMISSION

IN THE MATTER OF	)	
RATE APPLICATION BY	)	CASE NO. 20060-00464
ATMOS ENERGY/KENTUCKY DIVISION	)	

FILING REQUIREMENTS

**VOLUME 1 OF 9** 

FILED IN SUPPORT OR PROPOSED

CHANGE IN RATES

**DECEMBER 2006** 

## COMMONWEALTH OF KENTUCKY RECEIVED BEFORE THE PUBLIC SERVICE COMMISSION

DEC 282006

PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

RATE APPLICATION OF ) Case No. 2006-00464 ATMOS ENERGY CORPORATION )

#### PETITION FOR ADJUSTMENT OF RATES

Atmos Energy Corporation ("Atmos"), by counsel, pursuant to KRS 278.180 and KRS 278.190 submits the attached revised tariffs and documentation requirements of 807 KAR 5:001, and proposes that certain gas rates and revised tariff provisions become effective on February 1, 2007.

1. Atmos is a utility, as defined by KRS 278.010 (3)(b), and is subject to the jurisdiction of the Public Service Commission ("Commission"), pursuant to KRS 278.040. Atmos delivers natural gas to approximately 3.1 million residential, commercial, industrial and public-authority customers in twelve states. It has gas utility operating divisions. They are located in Denver, Colorado (Kansas and Colorado division); Baton Rouge, Louisiana (Louisiana division); Jackson, Mississippi (Mississippi division); Lubbock, Texas (West Texas division); Dallas, Texas (Mid-Tex division); and Franklin, Tennessee and Owensboro, Kentucky (Kentucky/Mid-States division). Atmos'

Kentucky/Mid-States Division, in addition to serving customers in Kentucky, provides natural gas distribution service in Tennessee, Virginia, Georgia, Missouri, Illinois and Iowa.

- 2. Atmos' Kentucky office is located at 2401 New Hartford Road, Owensboro, KY 42303. The President of the Atmos' Kentucky/Mid-States Division is John Paris. Atmos' articles of incorporation are already on file with the Commission in Case No. 2006-00387. Its current Certificate of Good Standing is filed as FR 10(1)(b)(5) in Volume 1, Tab 4.
- 3. Atmos serves approximately 173,000 customers in central and western Kentucky. The customer base includes residential, commercial and industrial customers.
- 4. Atmos' Annual Reports including the 2005 report are on file with the Commission as required by 807 KAR 5:006§3(1).
- 5. Notice of Intent to file a rate application was delivered to the Executive Director and the Attorney General on November 1, 2006. A copy of that notice is filed as FR 10(2) in Volume 1, Tab 9.
- 6. In this application, Atmos gives notice of a 4.6% or\$10,405,936 increase in its total revenues. This represents an increase in the average residential customer's monthly bill of \$3.90 or a 5.6% annual average increase. The actual increases by amount and percentage are listed in the schedule attached as FR 10(10)(n) in Volume 9, Tab 12.

- 7. This filing is based upon a fully forecasted test year of July 2007 through June 2008. The base period is April 2006 through March 2007.
- 8. Because of declining return on equity and inadequate revenue to continue to provide the quality of service required by the Commission and demanded by our customers, it is necessary to seek additional revenue and revise the business practices that have been historically followed. With increased competition within the gas industry as well as from other energy providers, Atmos must attempt to find new ways of serving traditional residential customers and continue to adapt to the changing competitive markets. Atmos is also experiencing a significant decline in residential customer volumes related to energy conservation. To meet these challenges, Atmos is proposing innovative plans to increase its revenues, stabilize revenue over the long term and allow the opportunity to provide all customers the quality of service and competitive rates that they deserve. A more detailed explanation of the need for the rate adjustment is provided in the testimony filed as FR 10(9)(a), Volumes 2 and 3, Tabs 1-12.
- 9. In addition to the adjustment of rates, Atmos is proposing four rate design changes: (1) implementation of a five year experimental Customer Rate Stabilization (CRS) mechanism; (2) rebalancing fixed and variable elements of its distribution rates; (3) removal of the gas cost portion of uncollectible accounts from base rates to recovery through the

Gas Cost Adjustment (GCA); (4) revisions to non-recurring charges to reflect current costs; and (5) incorporate a pooling service which would simplify certain administrative aspects of supply balancing for its transportation customers.

- 10. Atmos is also proposing several tariff language changes for clarity and consistency as shown in FR 10(1)(b)8a, Volume 1, Tab 7.
- 11. Atmos is providing notice of this filing to its customers and interested parties by publication in newspapers of general circulation and posting in each of Atmos' local offices for public inspection. A copy of the notice is in contained in FR 10 (3) Volume 1, Tab 10.
- 12. Atmos requests that the Commission allow the proposed rate changes to take effect without delay.
- 13. Atmos also requests a deviation pursuant to 807 KAR 5:006(27) from any rule, regulation or other requirement that might otherwise delay or impede the review and approval of this petition.
- 14. All filing requirements of 807 KAR 5:001 are attached. The schedule of those requirements, the volume and tab number is as follows:

Witness Filing Requirement 807 KAR 5.001	Description of Requirement	Volume #	Tab #
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Witness	Filing Requirement 807 KAR 5.001	Description of Requirement	Volume #	Tab #
Paris	10(1)(b)1	A statement of the reason the adjustment is required;	1	1
Meziere	10(1)(b)2	A statement that the utility's annual reports, including the annual report for the most recent calendar year, are on file with the commission in accordance with 807 KAR 5:006, Section 3(1);	1	2
Paris	10(1)(b)3	If the utility is incorporated, a certified copy of the utility's articles of incorporation and all amendments thereto or out-of-state documents of similar import. If the utility's articles of incorporation and amendments have already been filed with the commission in a prior proceeding, the application may state this fact making reference to the style and case number of the prior proceeding;	1	3
NA	10(1)(b)4	If the utility is a limited partnership, a certified copy of the limited partnership agreement and all amendments thereto or out-of-state documents of similar import. If the utility's limited partnership agreement and amendments have already been filed with the commission in a prior proceeding, the application may state this fact making reference to the style and case number of the prior proceeding;		
Paris	10(1)(b)5	If the utility is incorporated or is a limited partnership, a certificate of good standing or certificate of authorization dated within sixty (60) days of the date the application is filed;	1	4
Paris	10(1)(b)6	A certified copy of a certificate of assumed name as required by KRS 365.015 or a statement that such a certificate is not necessary;	1	5
Smith	10(1)(b)7	The proposed tariff in a form which complies with 807 KAR 5:011 with an effective date not less than thirty (30) days from the date the application is filed;	1	6
Smith	10(1)(b)8	The utility's proposed tariff changes, identified in compliance with 807 KAR 5:011, shown either by:	1	7
Smith	10(1)(b)8a	Providing the present and proposed tariffs in comparative form on the same sheet side by side or on facing sheets side by side; or	1	7
NA	10(1)(b)8b	Providing a copy of the present tariff indicating proposed additions by italicized inserts or underscoring and striking over proposed deletions; and		
Paris	10(1)(b)9	A statement that customer notice has been given in compliance with subsections (3) and (4)	1	8

Witness	Filing Requirement 807 KAR 5.001	Description of Requirement	Volume #	Tab #
		of this section with a copy of the notice.		
Paris	10(2)	Notice of intent. Utilities with gross annual revenues greater than \$1,000,000 shall file with the commission a written notice of intent to file a rate application at least four (4) weeks prior to filing their application. The notice of intent shall state whether the rate application will be supported by a historical test period or a fully forecasted test period. This notice shall be served upon the Attorney General, Utility Intervention and Rate Division.	1	9
Paris	10(3)	Form of notice to customers. Every utility filing an application pursuant to this section shall notify all affected customers in the manner prescribed herein. The notice shall include the following information:	1	10
Paris	10(3)(a)	The amount of the change requested in both dollar amounts and percentage change for each customer classification to which the proposed rate change will apply;	1	10
Paris	10(3)(b)	The present rates and the proposed rates for each customer class to which the proposed rates would apply;	1	10
Paris	10(3)(c)	Electric, gas, water and sewer utilities shall include the effect upon the average bill for each customer class to which the proposed rate change will apply;	1	10
NA	10(3)(d)	Local exchange companies shall include the effect upon the average bill for each customer class for the proposed rate change in basic local service;	1	10
Paris	10(3)(e)	A statement that the rates contained in this notice are the rates proposed by (name of utility); however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice;	1	10
Paris	10(3)(f)	A statement that any corporation, association, or person with a substantial interest in the matter may, by written request, within thirty (30) days after publication or mailing of this notice of the proposed rate changes request to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown;	1	10
Paris	10(3)(g)	A statement that any person who has been granted intervention by the commission may obtain copies of the rate application and any other filings made by the utility by contacting the utility through a name and address and phone	1	10

Witness	Filing Requirement 807 KAR 5.001	Description of Requirement	Volume #	Tab #
		number stated in this notice;		
Paris	10(3)(h)	A statement that any person may examine the rate application and any other filings made by the utility at the main office of the utility or at the commission's office indicating the addresses and telephone numbers of both the utility and the commission; and	1	10
NA	10(3)(i)	The commission may grant a utility with annual gross revenues greater than \$1,000,000, upon written request, permission to use an abbreviated form of published notice of the proposed rates provided the notice includes a coupon which may be used to obtain all of the information required herein.		
Paris	10(4)	Manner of notification.	1	11
NA	10(4)(a)	Sewer utilities shall give the required typewritten notice by mail to all of their customers pursuant to KRS 278.185.		
NA	10(4)(b)	Applicants with twenty (20) or fewer customers affected by the proposed general rate adjustment shall mail the required typewritten notice to each customer no later than the date the application is filed with the commission.		
Paris	10(4)(c)3	Publishing the notice once a week for three (3) consecutive weeks in a prominent manner in a newspaper of general circulation in the utility's service area, the first publication to be made within seven (7) days of the filing of the application with the commission.	1	11
Paris	10(4)(d)	If the notice is published, an affidavit from the publisher verifying the notice was published, including the dates of the publication with an attached copy of the published notice, shall be filed with the commission no later than forty-five (45) days of the filed date of the application.	1	11
NA	10(4)(e)	If the notice is mailed, a written statement signed by the utility's chief officer in charge of Kentucky operations verifying the notice was mailed shall be filed with the commission no later than thirty (30) days of the filed date of the application.		
Paris	10(4)(f)	All utilities, in addition to the above notification, shall post a sample copy of the required notification at their place of business no later than the date on which the application is filed	1	11

Witness	Filing Requirement 807 KAR 5.001	Description of Requirement	Volume #	Tab #
		which shall remain posted until the commission has finally determined the utility's rates.		
Information	10(4)(g) - Informational	Compliance with this subsection shall constitute compliance with 807 KAR 5:051, Section 2.		
Paris	10(5)	Notice of hearing scheduled by the commission upon application by a utility for a general adjustment in rates shall be advertised by the utility by newspaper publication in the areas that will be affected in compliance with KRS 424.300.	1	12
Waller	10(8)	All applications requesting a general adjustment in rates supported by a fully forecasted test period shall comply with the following requirements:	1	13
Waller, Petersen, Smith	10(8)(a)	The financial data for the forecasted period shall be presented in the form of pro forma adjustments to the base period.	1	13
Waller, Petersen, Smith	10(8)(b)	Forecasted adjustments shall be limited to the twelve (12) months immediately following the suspension period.	1	13
Petersen	10(8)(c)	Capitalization and net investment rate base shall be based on a thirteen (13) month average for the forecasted period.	1	13
Information	10(8)(d) - Informational	After an application based on a forecasted test period is filed, there shall be no revisions to the forecast, except for the correction of mathematical errors, unless such revisions reflect statutory or regulatory enactments that could not, with reasonable diligence, have been included in the forecast on the date it was filed. There shall be no revisions filed within thirty (30) days of a scheduled hearing on the rate application.		
Information	10(8)(e) - Informational	The commission may require the utility to prepare an alternative forecast based on a reasonable number of changes in the variables, assumptions, and other factors used as the basis for the utility's forecast.		
Petersen	10(8)(f)	The utility shall provide a reconciliation of the rate base and capital used to determine its revenue requirements.	1	14
Information	10(9) - Informational	All applications requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not		

Witness	Filing Requirement 807 KAR 5.001	Description of Requirement	Volume #	Tab #
		exist and is not applicable to the utility's application:		
Paris	10(9)(a)	The prepared testimony of each witness the utility proposes to use to support its application which shall include testimony from the utility's chief officer in charge of Kentucky operations on the existing programs to achieve improvements in efficiency and productivity, including an explanation of the purpose of the program;	2 - 3	1 - 12
Cook	10(9)(b)	The utility's most recent capital construction budget containing at minimum a three (3) year forecast of construction expenditures;	4	1
Cook, Waller, Smith, & Sherwood	10(9)(c)	A complete description, which may be filed in prefiled testimony form, of all factors used in preparing the utility's forecast period. All econometric models, variables, assumptions, escalation factors, contingency provisions, and changes in activity levels shall be quantified, explained, and properly supported;	4	2
Waller, Smith	10(9)(d)	The utility's annual and monthly budget for the twelve (12) months preceding the filing date, the base period and forecasted period;	4	3
Paris	10(9)(e)1-3	A statement of attestation signed by the utility's chief officer in charge of Kentucky operations which shall provide:  1. That the forecast is reasonable, reliable, made in good faith and that all basic assumptions used in the forecast have been identified and justified; and  2. That the forecast contains the same assumptions and methodologies as used in the forecast prepared for use by management, or an identification and explanation for any differences that exist; and  3. That productivity and efficiency gains are included in the forecast;	4	4
Cook	10(9)(f)1-4	For each major construction project which constitutes five (5) percent or more of the annual construction budget within the three (3) year forecast the following information shall be filed:  1. The date the project was started or estimated starting date;  2. The estimated completion date;	4	5

Witness	Filing Requirement 807 KAR 5.001	Description of Requirement	Volume #	Tab #
		The total estimated cost of construction by year exclusive and inclusive of allowance for funds used during construction ("AFUDC") or interest during construction credit; and		
		The most recent available total costs incurred exclusive and inclusive of AFUDC or interest during construction credit;		
Cook	10(9)(g)	For all construction projects which constitute less than five (5) percent of the annual construction budget within the three (3) year forecast, the utility shall file an aggregate of the information requested in paragraph (f)3 and 4 of this subsection;	4	6
Waller, Petersen, & Smith	10(9)(h)1-4	A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:		
		<ol> <li>Operating income statement         (exclusive of dividends per share or         earnings per share);</li> <li>Balance sheet;</li> <li>Statement of cash flows;</li> <li>Revenue requirements necessary to         support the forecasted rate of return;</li> </ol>	4	7
NA	10(9)(h)5-7	<ul><li>5. Load forecast including energy and demand (electric);</li><li>6. Access line forecast (telephone);</li><li>7. Mix of generation (electric);</li></ul>		
Smith	10(9)(h)8	8. Mix of gas supply (gas);	4	8
Waller	10(9)(h)9-10	9. Employee level; 10. Labor cost changes;	4	9
Sherwood	10(9)(h)11	11. Capital structure requirements;	4	10
Petersen	10(9)(h)12	12. Rate base;	4	11
NA	10(9)(h)13 - NA	13. Gallons of water projected to be sold (water);		

Witness	Filing Requirement 807 KAR 5.001	Description of Requirement	Volume #	Tab #
Smith	10(9)(h)14-15	14. Customer forecast (gas, water); 15. MCF sales forecasts (gas);	4	12
NA	10(9)(h)16-17 - NA	<ul><li>16. Toll and access forecast of number of calls and number of minutes (telephone); and</li><li>17. A detailed explanation of any other information provided;</li></ul>		
Smith	10(9)(i)	The most recent Federal Energy Regulatory Commission or Federal Communications Commission audit reports;	4	13
Meziere	10(9)(j)	The prospectuses of the most recent stock or bond offerings;	4	14
Meziere	10(9)(k)	The most recent Federal Energy Regulatory Commission Form 1 (electric), Federal Energy Regulatory Commission Form 2 (gas), or the Automated Reporting Management Information System Report (telephone) and Public Service Commission Form T (telephone);	4	15
Meziere	10(9)(I)	The annual report to shareholders or members and the statistical supplements covering the most recent five (5) years from the application filing date;	4	16
Meziere	10(9)(m)	The current chart of accounts if more detailed than the Uniform System of Accounts chart prescribed by the commission;	4	17
Waller	10(9)(n)	The latest twelve (12) months of the monthly managerial reports providing financial results of operations in comparison to the forecast;	4	18
Waller	10(9)(o)	Complete monthly budget variance reports, with narrative explanations, for the twelve (12) months immediately prior to the base period, each month of the base period, and any subsequent months, as they become available;	4	19
Meziere	10(9)(p)	The Securities and Exchange Commission's annual report for the most recent two (2) years, Form 10-Ks and any Form 8-Ks issued during the prior two (2) years and any Form 10-Qs issued during the past six (6) quarters;	5 - 8	1
Meziere	10(9)(q)	The independent auditor's annual opinion report, with any written communication from the independent auditor to the utility which indicates the existence of a material weakness in the utility's internal controls;	8	2
Meziere	10(9)(r)	The quarterly reports to the stockholders for the most recent five (5) quarters;	8	3

Witness	Filing Requirement 807 KAR 5.001	Description of Requirement	Volume #	Tab #
Roff	10(9)(s)	The summary of the latest depreciation study with schedules itemized by major plant accounts, except that telecommunications utilities that have adopted the commission's average depreciation rates shall provide a schedule that identifies the current and base period depreciation rates used by major plant accounts. If the required information has been filed in another commission case a reference to that case's number and style will be sufficient;	8	4
Cook	10(9)(t)	A list of all commercially available or in-house developed computer software, programs, and models used in the development of the schedules and work papers associated with the filing of the utility's application. This list shall include each software, program, or model; what the software, program, or model was used for; identify the supplier of each software, program, or model; a brief description of the software, program, or model; the specifications for the computer hardware and the operating system required to run the program;	8	5
Cagle	10(9)(u)1-4	If the utility had any amounts charged or allocated to it by an affiliate or a general or home office or paid any monies to an affiliate or a general or home office during the base period or during the previous three (3) calendar years, the utility shall file:  1. A detailed description of the method and amounts allocated or charged to the utility by the affiliate or general or home office for each allocation or payment;  2. The method and amounts allocated during the base period and the method and estimated amounts to be allocated during the forecasted test period;  3. An explanation of how the allocator for both the base period and the forecasted test period were determined; and  4. All facts relied upon, including other regulatory approval, to demonstrate that each amount charged, allocated or paid during the base period is reasonable;	8	6
Uffelman	10(9)(v)	If the utility provides gas, electric or water utility service and has annual gross revenues greater than \$5,000,000, a cost of service study based on a methodology generally accepted within the	8	7

Witness	Filing Requirement 807 KAR 5.001	Description of Requirement	Volume #	Tab #
		industry and based on current and reliable data from a single time period; and		
NA	10(9)(w)	Local exchange carriers with fewer than 50,000 access lines shall not be required to file cost of service studies, except as specifically directed by the commission. Local exchange carriers with more than 50,000 access lines shall file:		
	ļ	A jurisdictional separations study consistent with Part 36 of the Federal Communications Commission's rules and regulations; and		
		<ol> <li>Service specific cost studies to support the pricing of all services that generate annual revenue greater than \$1,000,000 except local exchange access:</li> </ol>		
		<ul> <li>a. Based on current and reliable data from a single time period; and</li> </ul>		
		<ul> <li>b. Using generally recognized fully allocated, embedded, or incremental cost principles.</li> </ul>		
Filing Information	10(10) - Informational	All applications seeking a general adjustment in rates supported by a forecasted test period shall include the following data to be submitted using schedule forms hereby incorporated by reference and which may be inspected, copied or obtained at the commission's offices at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday between the hours of 8 a.m. and 4:30 p.m., local time. The commission shall notify the utility of any deficiencies in the application within thirty (30) days of receiving it. The utility may cure such filing deficiencies within thirty (30) days' written notice from the commission.		
Petersen	10(10)(a)	A jurisdictional financial summary for both the base period and the forecasted period which details how the utility derived the amount of the requested revenue increase;	9	1
Petersen	10(10)(b)	A jurisdictional rate base summary for both the base period and the forecasted period with supporting schedules which include detailed analyses of each component of the rate base;	9	2
Waller & Smith	10(10)(c)	A jurisdictional operating income summary for both the base period and the forecasted period with supporting schedules which provide breakdowns by major account group and by individual account;	9	3

Witness	Filing Requirement 807 KAR 5.001	Description of Requirement	Volume #	Tab #
Waller, Smith	10(10)(d)	A summary of jurisdictional adjustments to operating income by major account with supporting schedules for individual adjustments and jurisdictional factors;	9	4
Cagle	10(10)(e)	A jurisdictional federal and state income tax summary for both the base period and the forecasted period with all supporting schedules of the various components of jurisdictional income taxes;	9	5
Waller	10(10)(f)	Summary schedules for both the base period and the forecasted period (the utility may also provide a summary segregating those items it proposes to recover in rates) of organization membership dues; initiation fees; expenditures at country clubs; charitable contributions; marketing, sales, and advertising expenditures; professional service expenses; civic and political activity expenses; expenditures for employee parties and outings; employee gift expenses; and rate case expenses;	9	6
Waller	10(10)(g)	Analyses of payroll costs including schedules for wages and salaries, employee benefits, payroll taxes, straight time and overtime hours, and executive compensation by title;	9	7
Cagle	10(10)(h)	A computation of the gross revenue conversion factor for the forecasted period;	9	8
Waller, Smith & Meziere	10(10)(i)	Comparative income statements (exclusive of dividends per share or earnings per share), revenue statistics and sales statistics for the five (5) most recent calendar years from the application filing date, the base period, the forecasted period, and two (2) calendar years beyond the forecast period;	9	9
Sherwood,	10(10)(j)	A cost of capital summary for both the base period and forecasted period with supporting schedules providing details on each component of the capital structure;	9	10
Waller, Smith, & Meziere	10(10)(k)	Comparative financial data and earnings measures for the ten (10) most recent calendar years, the base period, and the forecast period;	9	11
Smith	10(10)(I)	A narrative description and explanation of all proposed tariff changes;	9	12
Smith	10(10)(m)	A revenue summary for both the base period and forecasted period with supporting schedules which provide detailed billing analyses for all	9	12

Witness	Filing Requirement 807 KAR 5.001	Description of Requirement	Volume #	Tab #
		customer classes; and		
Smith	10(10)(n)	A typical bill comparison under present and proposed rates for all customer classes.	9	12
Paris	10(11)	A request for waiver of any of the provisions of these filing requirements must set forth the specific reasons for the request. The commission shall grant the request for waiver upon good cause shown by the utility. In determining whether good cause has been shown, the commission may consider:	9	13
Paris	10(11)(a)	Whether other information which the utility would provide if the waiver is granted is sufficient to allow the commission to effectively and efficiently review the rate application;	9	13
Paris	10(11)(b)	Whether the information which is the subject of the waiver request is normally maintained by the utility or reasonably available to it from the information which it maintains; and	9	13
Paris	10(11)(c)	The expense to the utility in providing the information which is the subject of the waiver request.	9	13

15. Based on the information provided and in compliance with all filing requirements of KRS 278 and 807 KAR 5:001 et seq., Atmos requests that the Commission issue an order finding the proposed rates and tariffs fair, just and reasonable.

#### Submitted by:

Douglas Walther Atmos Energy Corporation P.O, Box 650205 Dallas, TX 75265

Mark R. Hutchinson Wilson, Hutchinson & Poteat 611 Frederica St.

Owensboro, KY 42303,

John N. Hughes 🗸

124 West Todd Street Frankfort, KY 40601

Attorneys for Atmos Energy Corporation

#### Certificate of Service:

I certify that a copy of this application was delivered to the Attorney General, Office of Rate Intervention, 1024 Capital Center Dr., Frankfort, KY 40601 on the day of December 28, 2006.

Commonwealth of Kentucky

**County of Daviess** 

#### **VERIFICATION**

I, John Paris, after being duly sworn under oath, state that I am President of the Kentucky/Mid-States Division of Atmos Energy Corporation and that I am authorized to submit this Application on behalf of Atmos and that the information and statements contained in the Application are true of my own knowledge except as to those matters stated on information and belief, and as to those matters I believe them to be true.

SUBSCRIBED AND SWORN to before me by John Paris this the 22 day of December, 2006.

on

My Commission expires: 11/15/2007

### Atmos Energy Case No. 2006-00464 Table of Contents

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Tab Number	Filing Requirement #	RECEIVED
1	10(1)(b)1	DEC 282006
2	10(1)(b)2	PUBLIC SERVICE
3	10(1)(b)3	COMMISSION
4	10(1)(b)5	
5	10(1)(b)6	
6	10(1)(b)7	
7	10(1)(b)8	
8	10(1)(b)9	
9	10(2)	
10	10(3)	
11	10(4)	
12	10(5)	
13 14	10(8)(a-c) 10(8)(f)	

FR 10(1)(b)(1)

#### Description of Filing Requirement:

A statement of the reason the adjustment is required.

#### Response:

This response is also addressed in Mr. Paris' testimony.

- 1. Atmos Energy Corporation is not earning a fair return on its investment with the rates currently in effect. It is projected that Atmos will earn a 5.18% return on shareholder equity during the forecasted test period of July1, 2007 to June 30, 2008. The minimum rate of return expected by investors is 11.75%. The proposed increase will allow the Company a reasonable opportunity to earn a fair return on its investments.
- 2. Atmos has invested almost \$74 million since the calendar year 2000 test period used in the last rate case. Including construction work in progress, Atmos' net plant investment has increased over \$37 million. This investment has been made to meet customer expectations for the highest quality, most efficient and responsive gas service we can provide, maintain a safe and dependable system, and to technologically position the Company to continue to meet the demands of its customers. The increased investment is not reflected in current rates.

- A revenue deficiency of \$10,409,950 is projected for the test year.
   A corresponding increase in revenues is necessary to eliminate the projected deficiency.
- 4. Residential and commercial energy conservation and declining usage per customer has caused a \$4.3 million loss in annual margins since Atmos' last rate case in 1999. Residential and commercial usage per customer has declined 20.3% and 16.2%, respectively. Atmos cannot continue to sustain such losses without new rates.
- Atmos' rates are the lowest of Kentucky's major LDCs. These low margins provide an inadequate return on investment that cannot justify the expansion of service to new customers using less and less gas.
- 6. Atmos desires more stable and equitable rates for customers in the future. Past history has demonstrated that rate cases only provide temporary solutions to long-term problems. This filling is based on projected rather than historical costs, and several innovative rate proposals have been developed to allow Atmos a greater opportunity to earn its authorized rate of return each year and reduce the need to file traditional rate cases in the future.

- 7. Current rate structures continue to expose the Company to risk. Current rates place too much of the responsibility for recovering fixed costs from commodity rates. Atmos cannot avoid its substantial fixed costs if volumes fail to meet projected test year levels. In conjunction with its existing rate mechanism, the experimental Customer Rate Stabilization (CRS) mechanism proposed by Atmos is expected to provide more earnings stability for the Company and will provide the Company's customers with assurance of more stable rates.
- 8. Residential rates do not recover the largely fixed costs of providing residential service, even though most of Atmos' costs are attributable to serving residential customers. Each new residential connection dilutes the Company's overall return on investment. Atmos must have higher residential customer charges so that the cost of adding new customers is not a burden of cost recovery placed upon existing customers. Greater cost recovery responsibility must be placed upon the residential customer charge versus variable rate distribution charges.
- 9. Atmos' charges for certain special services do not recover their service cost. Atmos proposes to recover these costs through charges applicable to those customers who cause or benefit from the costs being incurred.

FR 10(1)(b)(2)

#### **Description of Filing Requirement:**

A statement that the utility's annual reports, including the annual report for the most recent calendar year, are on file with the commission in accordance with 807 KAR 5:006, Section 3(1).

#### Response:

The Company's annual reports are on file with the commission in accordance with 807 KAR 5:006, Section 3(1).

### FR 10(1)(b)(3)

#### Description of Filing Requirement:

If the utility is incorporated, a certified copy of the utility's articles of incorporation and all amendments thereto or out of state documents of similar import. If the utility's articles of incorporation and amendments have already been filed with the Commission in a prior proceeding, the application may state this fact making reference to the style and case number of the prior proceeding <u>and</u> a certificate of good standing or certificate of authorization dated within sixty (60) days of the date the application is filed.

Response: The applicant's articles of incorporation and amendments thereto have already been filed with the Commission in Case No. 2006-00387. A certificate of authorization and good standing regarding applicant and issued by the Kentucky Secretary of State within 60 days of the date the application is filed is included in response to FR 10(1)(b)(5).

### FR 10(1)(b)(5)

#### **Description of Filing Requirement:**

If applicant is incorporated or is a limited partnership, a certificate of good standing or certificate of authorization dated within sixty (60) days of the date the application is filed.

#### Response:

A certificate of authorization and good standing issued by the Kentucky Secretary of State within 60 days of the date the application is filed is included.

# Commonwealth of Kentucky Trey Grayson Secretary of State

#### **Certificate of Authorization**

I, Trey Grayson, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

#### ATMOS ENERGY CORPORATION

, a corporation organized under the laws of the state of Texas, is authorized to transact business in the Commonwealth of Kentucky, and received the authority to transact business in Kentucky on December 14, 1987.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that an application for certificate of withdrawal has not been filed; and that the most recent annual report required by KRS 271B.16-220 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 15th day of December, 2006.

Certificate Number: 40948

Jurisdiction: Atmos Energy Corporation

Visit http://apps.sos.ky.gov/business/obdb/certvalidate.aspx\_to\_validate the authenticity of this

certificate.



7.62

Trey Grayson Secretary of State Commonwealth of Kentucky 40948/0237484

### FR 10(1)(b)(6)

#### **Description of Filing Requirement:**

A certified copy of a certificate of assumed name as required by KRS 365.015 or a statement that such a certificate is not necessary.

#### Response:

A certificate of assumed name is not necessary since Atmos Energy Corporation does not operate under an assumed name in Kentucky.

### FR 10(1)(b)(7)

#### **Description of Filing Requirement:**

The proposed tariff in form complying with 807 KAR 5:011 with an effective date not less than thirty (30) days from the date the application is filed.

#### Response:

The proposed tariff, in accordance with the guidelines of this Filing Requirement, is attached hereto.

P.S.C. NO. 1
Second Revised SHEET No. 1
CANCELING
First Revised SHEET No. 1

ATMOS ENERGY CORPORATION

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ISSUED: December 29, 2006

**EFFECTIVE:** February 1, 2007

ISSUED BY: Gary L. Smith, Vice President - Marketing & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1 First Revised SHEET No. 2 CANCELING Original SHEET No. 2

#### ATMOS ENERGY CORPORATION

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ISSUED: December 29, 2006 EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

#### P.S.C. NO. 1

## Twentieth SHEET No. 4 CANCELING

### Nineteenth SHEET No. 4

#### ATMOS ENERGY CORPORATION

		Current Rate S		
		Case No. 2000	6-00428	4
Firm Service				
Base Charge: Residential Non-Resider Carriage (T- Transportation	4)	- 35. - 300.	00 per meter per month 00 per meter per month 00 per delivery point per month 00 per customer per meter	(I) (I) (I)
Rate per Mcf <sup>2</sup> First 300 Next 14,700 Over 15,000	1 Mcf 1 Mcf Mcf	Sales (G-1)  @ 9.6969 per Mcf  @ 9.5519 per Mcf  @ 9.2868 per Mcf	Transport (T-2)       Carriage (T-4)         @ 1.9672 per Mcf       @ 0.9100 per Mcf         @ 1.8222 per Mcf       @ 0.7650 per Mcf         @ 1.5571 per Mcf       @ 0.4999 per Mcf	(R, R, R (I, I, I) (I, I, I)
High Load Fac (Reference She		<u>Service</u>		(T)
HLF demand c		@ 4.5576	<ul><li>@ 4.5576 per Mcf of daily</li><li>Contract Demand</li></ul>	
Rate per Mcf <sup>2</sup> First         300           Next         14,700           Over         15,000	Mcf Mcf	<ul> <li>@ 8.8236 per Mcf</li> <li>@ 8.6786 per Mcf</li> <li>@ 8.4135 per Mcf</li> </ul>	<ul> <li>② 1.0939 per Mcf</li> <li>③ 0.9489 per Mcf</li> <li>③ 0.6838 per Mcf</li> </ul>	(R, R) (I, I) (I, I)
Interruptible :	Service			
Base Charge Transportation	Administra		0.00 per delivery point per month 0.00 per customer per meter	(I)
Rate per Mcf <sup>2</sup> First 15,000 Over 15,000	<sup>1</sup> Mcf	Sales (G-2)  @ 8.5276 per Mcf  @ 8.3136 per Mcf	Transport (T-2)       Carriage (T-3)         @ 0.7979 per Mcf       @ 0.6140 per Mcf         @ 0.5839 per Mcf       @ 0.4000 per Mcf	(I, I, I) (I, I, I)
and interruprequirement	otible) will t of 15,000	he customer (sales, trans be considered for the pu Mcf has been achieved. Riders may also apply,		

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(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00428 dated October 31, 2006.)

**ISSUED BY:** Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

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P.S.C. NO. 1 Twentieth SHEET No. 5 CANCELING Nineteenth SHEET No. 5

#### ATMOS ENERGY CORPORATION

Current	Gas	Cost	Adj	ustments
Co	io Mo	200	6 00	1420

#### **Applicable**

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

Gas Cost Adjustment Components	<u>G-1</u>	HLF* <u>G-1</u>	<u>G-2</u>	(
EGC (Expected Gas Cost Component)	9.1112	8.2379	8.2379	
CF (Correction Factor)	(0.3088)	(0.3088)	(0.3088)	
RF (Refund Adjustment)	(0.0554)	(0.0554)	(0.0554)	
PBRRF (Performance Based Rate Recovery Factor)	0.0399	0.0399	0.0399	
GCA (Gas Cost Adjustment)	<u>\$8.7869</u>	<u>\$7.9136</u>	<u>\$7.9136</u>	

\* Reference Sheet No. 25

ISSUED: December 29, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No.2006-00428 dated October 31, 2006.)

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1 Twentieth SHEET No. 6 CANCELING Nineteenth SHEET No. 6

#### ATMOS ENERGY CORPORATION

### **Current Transportation and Carriage**

Case No. 2006-00428

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is a follows:

#### System Lost and Unaccounted gas percentage:

1.38%

			Simple <u>Margin</u>		Non Commodity		Gross <u>Margin</u>	
Transportation S	ervice (	$(T-2)^1$						
a) Firm Service								
First 300 <sup>2</sup>	Mcf	<u>@</u>	\$0.9100	+	\$1.0572	===	\$1.9672 per Mcf	(R)
Next 14,700 <sup>2</sup>	Mcf	<u>a</u>	0.7650	+	1.0572	==	1.8222 per Mcf	(I)
Over 15,000	Mcf	<u>@</u>	0.4999	+	1.0572	===	1.5571 per Mcf	(I)
b) High Load Fact	or Firm	Servic	e (HLF)					
Demand		(a)	\$0.0000	+	4.5576	=	\$4.5576 per Mcf of	
		_					daily contract demand	
First 300 <sup>2</sup>	Mcf	<u>@</u>	\$0.9100	+	\$0.1839		\$1.0939 per Mcf	(R)
Next 14,700 <sup>2</sup>	Mcf	<u>a</u>	0.7650	+	0.1839	=	0.9489 per Mcf	(I)
Over 15,000	Mcf	<u>@</u>	0.4999	+	0.1839	==	0.6838 per Mcf	(I)
c) <u>Interruptible Se</u>	rvice							
First 15,000 <sup>2</sup>	Mcf	<u>@</u>	\$0.6140	+	\$0.1839	=	\$0.7979 per Mcf	(I)
All Over 15,000	) Mcf	$\tilde{a}$	0.4000	+	0.1839	==	0.5839 per Mcf	(I)
Carriage Service	3							
Firm Service (T	<u>'-4)</u>							
First $300^{-2}$	Mcf	<u>@</u>	\$0.9100	+	\$0.0000	===	\$0.9100 per Mcf	(R)
Next $14,700^{2}$	Mcf	<u>@</u>	0.7650	+	0.0000	=	0.7650 per Mcf	(I)
Over 15,000 <sup>2</sup>	Mcf	@	0.4999	+	0.0000	=	0.4999 per Mcf	(I)
Interruptible Se	rvice (	<u>Γ-3)</u>						
First 15,000 <sup>2</sup>	Mcf	@	\$0.6140	+	\$0.0000	-	\$0.6140 per Mcf	(I)
All Over 15,000	0 Mcf	<u>@</u>	0.4000	+	0.0000		0.4000 per Mcf	(I)

- Includes standby sales service under corresponding sales rates. GRI Rider may also apply.
- All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>3</sup> Excludes standby sales service.

ISSUED: December 29, 2006

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**ISSUED BY:** Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1
First Revised SHEET No. 8
CANCELING
Original SHEET No. 8

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#### ATMOS ENERGY CORPORATION

## General Firm Sales Service Rate G-1

#### 1. Applicable

Entire Service Area of the Company. (See list of towns – Sheet No. 3)

#### 2. Availability of Service

Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to reader service is assured by the supplier(s) of natural gas to the Company.

#### 3. Net Monthly Rate

a)

,	\$13.00	per meter for residential service	(I)
	•	per meter for non-residential service	(I)

b) Distribution Charge

Base Charge

First <sup>1</sup>	300 Mcf	(a)	\$0.9100 per 1,000 cubic feet	(R)
Next <sup>1</sup>	14,700 Mcf	$\tilde{a}$	0.7650 per 1,000 cubic feet	(I)
Over	15 000 Mcf	$\widetilde{\omega}$	0.4999 per 1.000 cubic feet	$\langle \Omega \rangle$

- c) Weather Normalization Adjustment, referenced on Sheet No. 22.
- d) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 23.
- e) Margin Loss Recovery Rider, referenced on Sheet No. 38.
- f) Demand Side Management Cost Recovery Mechanism, referenced on Sheet No. 39.
- g) Research & Development Rider (R&D), referenced on Sheet No. 42.
- h) Customer Rate Stabilization Mechanism (CRS), reference Sheet No. 42.1

ISSUED: December 29, 2006 EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

P.S.C. NO. 1
First Revised SHEET No. 9
CANCELING
Original SHEET No. 9

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#### ATMOS ENERGY CORPORATION

## General Firm Sales Service Rate G-1

#### 4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, Distribution Charge, the Gas Cost Adjustment (GCA) Rider, and other riders applicable by class of service.

#### 5. Minimum Monthly Bill

The Base Charge plus any High Load Factor (HLF) demand charge (see Sheet No. 25), if applicable.

#### 6. Service Period

Open order. However, the Company may require a special written contract for large use or abnormal service requirements. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting firm service customers in the area.

**ISSUED:** December 29, 2006 **EFFECTIVE:** February 1, 2007

**ISSUED BY:** Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

### ATMOS ENERGY CORPORATION

	General Firm Sales Service
	Rate G-1
7.	Late Payment Charge
	A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for services rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.
8.	Rules and Regulations
	Service furnished under this schedule is subject to the Company's Rules and Regulations and to applicable rate and rider schedules.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

### ATMOS ENERGY CORPORATION

### **Interruptible Sales Service**

Rate G-2

### 1. Applicable

Entire Service Area of the Company. (See list of towns – Sheet No. 3)

### 2. Availability of Service

- a) Available on an individually metered service basis to commercial and industrial customers for any use as approved by the Company on a strictly interruptible basis, subject to suitable service being available from the existing transmission and/or distribution facilities and when an adequate supply of gas is available to the Company under its purchase contracts with its pipeline supplier.
- b) The supply of gas provided for herein shall be sold primarily on an interruptible basis, however, in certain cases and under certain conditions the contract may include High Priority service to be billed under "General Sales Service Rate G-1" limited to use and volume which, in the Company's judgement, requires and justifies such combination service.
- c) The contract for service under this rate schedule shall include interruptible service or a combination of High Priority service and Interruptible service, however, the Company reserves the right to limit the volume of High Priority service available to any one customer.

### 3. Delivery Volumes

a) The volume of gas to be sold and purchases under this rate schedule shall be set forth in a written contract, specifying a maximum daily interruptible sales service volume and shall be subject to revision in accordance with the Company's approved curtailment plan.

ISSUED: August 9, 2002

**EFFECTIVE:** October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1
First Revised SHEET No. 12
CANCELING
Original SHEET No. 12

### ATMOS ENERGY CORPORATION

### **Interruptible Sales Service**

Rate G-2

### b) High Priority Service

The volume for High Priority service shall be established on a High Priority Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive in any one day, subject to other provisions of this rate schedule and the related contract.

### c) Interruptible Service

The volume for Interruptible service shall be established on an Interruptible Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive subject to other provisions of this rate schedule and the related contract.

### d) Revision of Delivery Volumes

The Daily Contract Demand for High Priority service and the Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to coincide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.

### 4. Net Monthly Rate

a) Base Charge:

\$300.00 per delivery point per month

Minimum Charge:

The Base Charge plus any Transportation Fee and EFM

(I)

facilities charge

### b) Distribution Charge:

### **High Priority Service**

The volume of gas used each day up to, but not exceeding the effective High Priority Daily Contract Demand shall be totaled for the month and billed at the "General Firm Sales Service Rate G-1".

ISSUED: December 29, 2006 EFFECTIVE: February 1, 2007

P.S.C. NO. 1

First Revised SHEET No. 13 CANCELING

**Original SHEET No. 13** 

### ATMOS ENERGY CORPORATION

	Rate G-2	
	Rate G-2	-
	Interruptible Service	
	Gas used per month in excess of the High Priority Service shall be billed as follows:	
	First 15,000 Mcf \$0.6140 per 1,000 cubic feet Over 15,000 Mcf 0.4000 per 1,000 cubic feet	
c)	Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 23.	
d)	Margin Loss Recovery Rider, referenced on Sheet No. 38.	
e)	Research & Development Rider (R&D), referenced on Sheet No. 42.	
f)	Customer Rate Stabilization Mechanism (CRS), reference Sheet No. 42.1	
		1
	All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load	
	factor, interruptible) will be considered for the purpose of determining whether the volume	
	requirement of 15,000 Mcf has been achieved.	

**ISSUED:** December 29, 2006 **EFFECTIVE:** February 1, 2007

### ATMOS ENERGY CORPORATION

### **Interruptible Sales Service**

Rate G-2

### 5. Standby or Auxiliary Equipment and Fuel

It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.

### 6. <u>Alternative Fuel Responsive Flex Provision</u>

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable rate on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

P.S.C. NO. 1 First Revised SHEET No. 15 CANCELING

Original SHEET No. 15

### ATMOS ENERGY CORPORATION

### **Interruptible Sales Service**

Rate G-2

### 7. Curtailment

All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

### 8. Penalty for Unauthorized Overruns

- a) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.
- b) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.
- c) The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.

**ISSUED:** December 29, 2006 **EFFECTIVE:** February 1, 2007

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

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### ATMOS ENERGY CORPORATION

### Interruptible Sales Service

### Rate G-2

### 9. Special Provisions

- a) A written contract with a minimum term of one year shall be required.
- b) The Rules and Regulations and Orders of the Public Service Commission and of the Company and the Company's general terms and conditions applicable to industrial and commercial sales, shall apply to this rate schedule and all contracts thereunder.
- c) No gas delivered under this rate schedule and applicable contract shall be available for resale.

### 10. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1
First Revised SHEET No. 17
CANCELING
Original SHEET No. 17

### ATMOS ENERGY CORPORATION

		Large Volume Sales	D
		Rates LVS-1 (High Priority), LVS-2 (Low Priority)	1
1.		olicable	(75)
	Onl	y to customer(s) under contract for LVS-1 and/or LVS-2 service as of July 1, 2007.	(T)
2.	Ava	ilability of Service	
	200	ilable only to customer(s) under contract for LVS-1 and/or LVS-2 service as of July 1, 7. Service to be discontinued after December 31, 2007; customer(s), if any, under LVS ice at that time shall revert to the corresponding General Sales Service Rate G-1 or G-2.	(T)
	Net	Monthly Rate	
3.	a)	Base Charge: LVS-1 Service \$ 35.00 per Meter	(I)
		LVS-2 Service 300.00 per Meter	(I)
		Combined Service 300.00 per Meter	(I)
	b)	Distribution Charge for LVS-1 Service	
	0)	First <sup>1</sup> 300 Mcf @ \$0.9100 per Mcf	(R)
		Next <sup>1</sup> 14,700 Mcf @ 0.7650 per Mcf	(I)
		Over 15,000 Mcf @ 0.4999 per Mcf	(I)
	c)	Distribution Charge for LVS-2 Service	
	C)	First 15,000 Mcf @ \$0.6140 per Mcf	(7)
		Over 15,000 Mcf @ 0.4000 per Mcf	(I) (I)
	1	All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load	

**ISSUED:** December 29, 2006 **EFFECTIVE:** February 1, 2007

requirement of 15,000 Mcf has been achieved.

factor, interruptible) will be considered for the purpose of determining whether the volume

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First Revised SHEET No. 18
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Original SHEET No. 18

**(D)** 

### ATMOS ENERGY CORPORATION

## Large Volume Sales Rates LVS-1 (High Priority), LVS-2 (Low Priority)

- d) The Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) The Weighted Average Commodity Gas Cost is based on current purchase costs including all related variable delivery costs for the billing period for which the gas was delivered.
- f) The True-Up Adjustment shall be customer account specific and shall include all prior period adjustments known at time of billing.
- g) Notice of the Weighted Average Commodity Gas Cost and True-Up Adjustment will be filed with the Commission prior to billing.
- h) Margin Loss Recovery Rider, referenced on Sheet No. 38.

### 4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the High Load Factor demand charge, the Distribution Charge, the Non-Commodity Component, the Weighted Average Commodity Gas Cost and the True-Up Adjustment.

### 5. Minimum Monthly Bill

The Base Charge and High Load Factor demand charge, if applicable.

ISSUED: December 29, 2006 EFFECTIVE: February 1, 2007

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First Revised SHEET No. 19
CANCELING
Original SHEET No. 19

### ATMOS ENERGY CORPORATION

Large Volume Sales

**(D)** 

### Rates LVS-1 (High Priority), LVS-2 (Low Priority)

### 6. Standby or Auxiliary Equipment and Fuel

It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.

### 7. Alternative Fuel Responsive Flex Provision (LVS-2 Service Only)

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable distribution charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the applicable Distribution Charge to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component and weighted average commodity gas cost of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

ISSUED: December 29, 2006 EFFECTIVE: February 1, 2007

P.S.C. NO. 1

First Revised SHEET No. 20 CANCELING

Original SHEET No. 20

### ATMOS ENERGY CORPORATION

### **Large Volume Sales**

Rates LVS-1 (High Priority), LVS-2 (Low Priority)

### 8. Curtailment

All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

### 9. Penalty for Unauthorized Overruns

- a) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.
- b) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.
- c) The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.

### 10. Service Agreement

The Company will require a written contract for a minimum term of twelve months. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting service of equal or higher priority customers in the area.

A customer with an unexpired contract for other services may subscribe to LVS service by contract amendment provided the contract, as amended, has a remaining term of at least twelve months.

ISSUED: December 29, 2006 EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith, Vice President - Marketing & Regulatory Affairs/Kentucky Division

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P.S.C. NO. 1
First Revised SHEET No. 21
CANCELING
Original SHEET No. 21

### ATMOS ENERGY CORPORATION

### **Large Volume Sales**

Rates LVS-1 (High Priority), LVS-2 (Low Priority)

The volume of gas to be sold and purchased under this rate schedule and the related contract shall be established on a daily, monthly and seasonal basis. The priority of contract volumes shall be subject to revision in accordance with the Company's approved curtailment plan.

The contract volumes (or service mix) shall be subject to revision by the Company as appropriate so as to coincide with the customer's normal operating conditions and actual load with consideration give to any reasonably anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.

### 11. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

### 12. Exit Fee

When service under this schedule is discontinued, the customer is responsible for (or entitled to) an exit fee (or refund) equal to the lagging true-up adjustments related to the customer's service period.

### 13. Rules and Regulations

Service furnished under this schedule and applicable contracts are subject to the Company's Rules and Regulations and to applicable rate and rider schedules.

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ISSUED BY: Gary L. Smith, Vice President - Marketing & Regulatory Affairs/Kentucky Division

**(D)** 

P.S.C. NO. 1
Third Revised SHEET No. 22
CANCELING
Second SHEET No. 22

### ATMOS ENERGY CORPORATION

WNA;

NDD

ADD

 $BL_i$ 

Weather Normalization	Adjustment Rider
WNA	

### 1. Applicable

Applicable to Rate G-1 Sales Service, excluding industrial class only.

The distribution charge per Mcf for gas service as set forth in G-1 Sales Service shall be adjusted by an amount hereinunder described as the Weather Normalization Adjustment (WNA). The WNA shall be applicable to Rate G-1 Sales Service, excluding Industrial Sales Service.

For a five year period commencing on November 1, 2005, the WNA shall apply to all residential, commercial and public authority bills based on meters read during the months of November through April. The WNA shall increase or decrease accordingly by month. The WNA will not be billed to reflect meters read during the months of May through October. Customer base loads and heating sensitivity factors will be determined by class and computed annually.

 $(HSF_i (NDD - ADD))$ 

### 2. Computation of Weather Normalization Adjustment

The WNA shall be computed using the following formula:

normal billing cycle heating degree days (based upon NOAA 30-year normal for |(T)

ISSUED: December 29, 2006 EFFECTIVE: February 1, 2007

actual billing cycle heating degree days

the period of 1971-2000)

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00268 dated September 19, 2005)

base load for the ith schedule or classification

P.S.C. NO. 1
First Revised SHEET No. 23
CANCELING
Original SHEET No. 23

### ATMOS ENERGY CORPORATION

## Gas Cost Adjustment Rider GCA

### 1. Applicable

Gas Tariffs in effect for the entire Service Area of the Company as designated in the particular tariff.

### 2. Gas Cost Adjustment (GCA)

The Company shall file a Quarterly Report with the Commission which shall contain an updated Gas Cost Adjustment (GCA) at least thirty (30) days prior to the beginning of each quarter. The quarterly GCA shall become effective in the months of February, May, August, and November. The GCA shall become effective for meter readings on and after the first day of the quarter. The Company may make out of time filings when warranted.

### 3. Determination of GCA

The amount computed under each of the rate schedules to which this GCA is applicable shall be increased or decreased at a rate per Mcf calculated for each billing quarter in accordance with the following formula as applicable to each rate class:

$$GCA = EGC + CF + RF$$

Where:

EGC – is the weighted average Expected Gas Cost per Mcf of gas supply which is reasonably expected to be experienced during the quarter the GCA will be applied for billings.

EGC is composed of the following:

- 1) Expected commodity costs of all current purchases at reasonably expected prices, including all related variable delivery costs and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a commodity basis.
- 2) Expected non-commodity costs including pipeline demand charges, gas supplier reservation charges, and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a non-commodity basis.

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(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

**ISSUED BY:** Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

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P.S.C. NO. 1
First Revised SHEET No. 24
CANCELING
Original SHEET No. 24

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### ATMOS ENERGY CORPORATION

## Gas Cost Adjustment Rider GCA

3) \_ The cost of other gas sources for system supply (no-notice supply, Company storage, withdrawals, etc.).

Less

- 4) The cost of gas purchases expected to be injected into underground storage.
- 5) Projected recovery of non-commodity costs and Lost and Unaccounted for costs from transportation transactions.
- Projected recovery of non-commodity and commodity costs from LVS-1 and LVS-2 transactions.
- 7) The cost of Company-use volumes.
- 8) Projected recovery of non-commodity costs from High Load Factor (HLF) demand charges (see Sheet No. 25).
- CF is the Correction Factor per Mcf which compensates for the difference between the expected gas cost and the actual gas cost for prior periods plus any gas cost which is uncollectible.

CF shall be calculated as:

CF = (a/b) + (c/b), where

- a = difference between the expected gas cost and the actual gas cost for prior periods.
- b = total expected annual customer sales volumes.
- c = net uncollectible gas cost (i.e. uncollectible gas cost less subsequently collected gas cost).

The Company shall file an updated Correction Factor (CF) in its January, April, July, and October GCA filings, to become effective in February, May, August, and November respectively.

ISSUED: December 29, 2006 EFFECTIVE: February 1, 2007

P.S.C. NO. 1
First Revised SHEET No. 25
CANCELING
Original SHEET No. 25

### ATMOS ENERGY CORPORATION

### Gas Cost Adjustment Rider GCA

RF - is the sum of any Refund Factors filed in the current and three preceding quarterly filings. The current Refund Factor reflects refunds received from suppliers during the reporting period. The Refund Factor will be determined by dividing the refunds received plus estimated interest<sup>1</sup>, by the annual sales used in the quarterly filing less transported volumes. After a refund factor has remained in effect for twelve months, the difference in the amount received and the amount refunded plus the accrued interest<sup>1</sup> will be rolled into the next refund calculation. The refund account will be operated independently of the CF and only added as a component to the GCA in order to obtain a net GCA. In the event of any large or unusual refunds, the Company may apply to the Commission for the right to depart from the refund procedure herein set forth.

At a rate equal to the average of the "3-Month Commercial Paper Rates" for the immediately preceding 12-month period less ½ of 1% to cover the costs of refunding as stated in the KPSC Order from Case No. 7157-KK. These monthly rates are reported in both the Federal Reserve Bulletin and the Federal Reserve Statistical Release.

### 4. High Load Factor (HLF) Option

(Note: The HLF Option will be discontinued after December 31, 2007; Customer(s), if any, utilizing the HLF Option at that time will revert to the normal firm GCA thereafter.)

Customer with daily contract demands for firm service of 240 Mcf or greater may elect to contract for High Load Factor (HLF) service and will be applicable to G-1, LVS-1, and T-2/G-1 services.

The HLF option provides for billing of the non-commodity costs in the EGC applicable only to firm service on the basis of daily contract demand rather than on a commodity basis.

**ISSUED:** December 29, 2006

**EFFECTIVE:** February 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

**ISSUED BY:** Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

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P.S.C. NO. 1

First Revised SHEET No. 42 CANCELING

Original SHEET No. 42

### ATMOS ENERGY CORPORATION

### Research & Development Rider

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### R & D Unit Charge

### Applicable:

This rider applies to the distribution charge applicable to all gas transported by the Company other than Rate T-3 and T-4 Carriage Service.

### **R&D** Unit Charge:

The intent of the Research & Development Unit Charge is to maintain the Company's level of contribution per Mcf as of December 31, 1998.

R&D Unit Charge @ \$0.0035 per 1,000 cubic feet

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### **Waiver Provision:**

The R&D Unit Charge may be reduced or waived for one or more classifications of service or rate schedules at any time by the Company by filing notice with the Commission. Any such waiver shall not increase the R&D Unit Charge to the remaining classifications of service or rate schedules without Commission approval.

### Remittance of Funds:

All funds collected under this rider will be remitted to Gas Technology Institute, or similar research or commercialization organization. The amounts so remitted shall be reported to the Commission annually.

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### Reports to the Commission:

A statement setting forth the manner in which the funds remitted have been invested in research and development will be filed with the Commission annually.

### Termination of this Rider:

Participation in the R&D funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company by filing a notice of recision with the Commission.

**ISSUED:** December 29, 2006

**EFFECTIVE:** February 1, 2007

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ISSUED BY: Gary Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

### ATMOS ENERGY CORPORATION

**CRS** 

(N)

### **Experimental Customer Rate Stabilization ("CRS") Mechanism**

### 1. Applicable

To all gas sold and transported under tariff services.

### 2. Purpose

This mechanism is designed to provide annual earnings transparency and ensure customers that the rates being charged are and will remain at the appropriate level. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner as set forth herein.

### 3. <u>Definitions</u>

- a) The **Annual Evaluation Date** shall be the date Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than March 15 of each year.
- b) The **Evaluation Period** is defined as the twelve month period ending December 31 of each calendar year.
- c) The Rate Effective Period is defined as the twelve month period in which rates determined under this mechanism shall be in effect. The Rate Effective Period shall run from May 1 to April 30.

### 4. Rate Mechanism

The Company shall file with the Commission the schedules specified below for the twelve month period ending December 31 of each year (the "Evaluation Period"), with the filing to be made no later than March 15 of the following calendar year. The schedules will include the following:

- a) Company's actual net plant in service, construction work in progress, accumulated deferred income taxes, inventory, working capital, and other rate base components. The schedules shall also show the utility's depreciation expense, operating and maintenance expense, income taxes, taxes other than income taxes, and other components of income for return, its revenues, and its capital structure, cost of debt, overall cost of capital, and return on common equity as established in the latest full rate filing
- b) All applicable accounting and pro forma adjustments historically permitted or required by the Commission for the Company.
- c) Pro-forma adjustments to annualize costs and revenue billing determinants for the twelve month period beginning May 1 of each year (the "Rate Effective Period"), and

**ISSUED:** December 29, 2006

**ISSUED BY:** Gary L. Smith

**EFFECTIVE:** February 1, 2007

### **ATMOS ENERGY CORPORATION**

### **CRS**

### Experimental Customer Rate Stabilization ("CRS") Mechanism

d) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events.

### 5. Calculation of Rate Adjustment

The Company shall provide additional schedules indicating the following revenue deficiency/ sufficiency calculations using the methodology accepted in the Company's latest general rate application. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period.

- a) If Company's earnings during the Evaluation Period exceed the latest allowed return on common equity, the Company shall calculate an adjustment to rates to refund the revenue required to achieve a return on equity for the Evaluation Period equal to the return established in the last general rate order. The Company will adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including but not limited to all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the subsequent period. Additionally, utility plant for the Rate Effective Period will be increased to reflect six months of budgeted capital additions, plus associated changes in depreciation and amortization expense and any taxes.
- b) If Company's earnings are below the allowed return on common equity established in the latest general rate order, the Company shall calculate an adjustment in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to the allowed percentage. Company will adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including but not limited to payroll expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Additionally, utility plant for the Rate Effective Period will be increased to reflect six months of budgeted capital additions, plus associated changes in depreciation and amortization expense and any taxes.

**ISSUED:** December 29, 2006 **EFFECTIVE:** February 1, 2007

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

(N)

### ATMOS ENERGY CORPORATION

**CRS** 

(N)

### Experimental Customer Rate Stabilization ("CRS") Mechanism

The Company also shall provide a schedule demonstrating the "proof of revenues" applying the proposed rate change to billing determinants for the Rate Effective Period to produce the total change in revenues specified by the above sections. The proposed rates shall conform as nearly as is practicable to the revenue allocation principles contained in the most recent proceeding. The Company shall also include all costs incurred by the Attorney General's office and the Commission in their review of these annual filing under this mechanism. These costs will be included in the companies operating and maintenance costs. The proposed new rates shall be effective for the Rate Effective Period.

### 6. Attestation

A sworn statement shall be filed by Company's Chief Officer in Charge of Kentucky Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

### 7. Evaluation Procedures

The Commission and Office of the Attorney General shall have 45 days to review the Company's filed schedules. The Company will be prepared to provide supplemental information as may be requested to ensure adequate review by the Commission and the Office of the Attorney General. The Commission shall propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions. Based upon the Company's filed schedules, the Commission shall order the Company to increase or decrease rates so as to achieve the revenue levels indicated for both the Evaluation Period and Rate Effective Period. Any adjustments to rates shall be made effective May 1, the beginning of the Rate Effective Period. If by April 30, no order is issued by the Commission, Company shall adjust rates as proposed beginning May 1 or as soon as practicable thereafter.

### 8. Reconsideration and Appeal

Orders issued pursuant to this mechanism shall be subject to request for reconsideration and appeal.

**ISSUED:** December 29, 2006 **EFFECTIVE:** February 1, 2007

### ATMOS ENERGY CORPORATION

**CRS** 

(N)

### Experimental Customer Rate Stabilization ("CRS") Mechanism

### 9. Force Majuere

If any cause beyond the reasonable control of the Company, such as natural disaster, damage or loss of capacity, orders or acts of civil or military authority, the happening of any event or events which cause increased cost to the Company, or other causes whether similar or not, results in a deficiency in revenues which is not readily capable of being redressed in a timely manner under this mechanism, the Company may file for rate relief outside this mechanism, but in strict accord with the statutes of the Commonwealth of Kentucky governing such filings.

### 10. Term

This tariff shall be effective upon approval by the Kentucky Public Service Commission. The first filing under this mechanism shall be made on the first Annual Evaluation Date following Commission approval of this tariff. The experimental term of this tariff shall conclude following implementation of the rate change in accordance with the fifth annual filing. Nothing herein shall prevent any party from proposing, in the manner provided by law, changes in or abandonment of this tariff at any time; however, this tariff shall remain in effect throughout the five year experimental period unless and until modified or terminated by order of the Commission.

### 11. Review

In conjunction with the fifth annual filing under this experimental tariff, the Company will file an assessment and review of the CRS mechanism for the first four years of the experimental period. In that report and assessment, the Company may request continuation of the CRS mechanism beyond the initial five-year experimental period, and may make recommendations for modifications if such a filing for extension is sought.

**ISSUED:** December 29, 2006 **EFFECTIVE:** February 1, 2007

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First Revised SHEET No. 45
CANCELING
Original SHEET No. 45

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### ATMOS ENERGY CORPORATION

General Transportation S	ervice
Rate T-2	

### 1. Applicable

Entire service area of the Company to any customer receiving service under the General Sales Service (G-1) and/or Interruptible Sales Service (G-2).

### 2. Availability of Service

Available to any customer with an expected consumption of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require transportation by the Company to the customer's facilities subject to suitable service being available from existing facilities.

### 3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

a) Transportation Administration Fee - \$50.00 per customer per month

### b) Distribution Charge for High Priority Service

First	300	Mcf	@	\$ 0.9100	per	Mcf	(F	()
Next	14,700	Mcf	@	0.7650	per	Mcf	(I	)
Over	15,000	Mcf	@	0.4999	per	Mcf	(I)	)

### c) Distribution Charge for Low Priority Service

First	15,000	Mcf	@	\$ 0.6140	per	Mcf	(I)
Over	15,000	Mcf	@	0.4000	per	Mcf	(I)

- d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 68).
- f) Customer Rate Stabilization Mechanism (CRS), reference Sheet No. 42.1

All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: December 29, 2006 EFFECTIVE: February 1, 2007

P.S.C. NO. 1
First Revised SHEET No. 46
CANCELING
Original Sheet No. 46

### ATMOS ENERGY CORPORATION

## General Transportation Service Rate T-2

### 4. Net Monthly Bill

The Net Monthly Bill, for T-2 Service, shall be equal to the sum of the Transportation Administration Fee and the appropriate Transportation Charge (Distribution Charge plus Noncommodity component) applied to the customer's transported volumes and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 7 "Special Provisions" of this tariff). The customer will also be billed for purchases and the applicable Base Charge and High Load Factor (HLF) demand charge (see Sheet No. 25) under Rates G-1 and G-2.

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### 5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The Level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

ISSUED: December 29, 2006 EFFECTIVE: February 1, 2007

### ATMOS ENERGY CORPORATION

### **General Transportation Service**

### Rate T-2

### 6. Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

Imbalance = [ Mcf Customer X (1 - L&U%) ] - Mcf Company

### Where:

- 1. "Mcf Customer" are the volumes that the customer had delivered to the Company's facilities.
- 2. "Mcf Company" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company facilities.
- 3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.

The Imbalance will be resolved by use of the following procedure:

a) If the Imbalance is negative, then the customer will be billed for the Imbalance volumes at the Company's applicable sales rate.

If the imbalance is positive, then the Company will "bank", for one billing period, volumes up to 10% of the customer's "MCF company". The Company will purchase the imbalance in volumes, if any, in excess of the banked volumes from the customer at the prices described in the following "Cash Out" method stated in item (b).

**ISSUED:** August 9, 2002

**EFFECTIVE:** October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995).

ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1 First Revised SHEET No. 48 CANCELING **Original SHEET No. 48** 

### ATMOS ENERGY CORPORATION

Gene	Rate T	tation Service
b) "Cash out" Method		
Imbalance volumes		Cash-out Price
First 5% of Mcf Customer	@	100% of Index Price
Next 5% of Mcf Customer	@	90% of Index Price
Over 10% of Mcf Customer	@	80% of Index Price
Not to exceed the Imbalance vo	lumes	
transporting pipeline or as filed	with the Con	
<ul> <li>c) Customer will be reimbursed for out volumes. However, the rei charges the Company would have</li> <li>d) In addition to other tariff penalty</li> </ul>	with the Con r all pipeline imbursement e incurred to provisions, t	transportation commodity charges applying to cash will not exceed pipeline transportation commodity transport the "Cash Out" volumes.  the customer shall be responsible for any incremental
transporting pipeline or as filed  c) Customer will be reimbursed for out volumes. However, the rei charges the Company would have  d) In addition to other tariff penalty charges assessed by the pipelin	r all pipeline imbursement e incurred to provisions, t e(s) and/or s er had delive	transportation commodity charges applying to cash will not exceed pipeline transportation commodity transport the "Cash Out" volumes.

- Service under this Rate Schedule entitles the customer to purchase sales gas from the Company at the applicable tariff rates when its supply requirements exceed the nominated volume. The customer is entitled to purchase natural gas from the Company consistent with the applicable Sales Rate Schedule.
- b) Refer to Sheet No. 67.1 for the option of participating in a Transportation/Carriage Pooling Service.

EFFECTIVE: February 1, 2007

(N)

ISSUED: December 29, 2006

**ISSUED BY:** Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1
First Revised SHEET No. 49
CANCELING
Original SHEET No. 49

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### ATMOS ENERGY CORPORATION

### **General Transportation Service**

### Rate T-2

c) It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving transportation under this Transportation Tariff Rate (additional facilities may be required to allow for changing from weekly or monthly meter readings to daily meter record for the billing period). Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charges (Sheet No. 68). NOTE: Customers utilizing this service as of July 1, 2007, whose contractual requirements with the Company are less than 300 Mcf/day, are not required to have EFM equipment; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.

### 8. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) Gas transported under this Transportation Tariff Rate is subject to the provisions of the Company's curtailment order.
- c) The Company will not be obligated to deliver a total supply of gas to the customer in excess if the customer's maximum contracted volumes.
- d) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas transported under this Transportation Tariff Rate to the facilities of the Company.
- e) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- f) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Tariff Rates and all contracts and amendments thereunder.

**ISSUED:** December 29, 2006 **EFFECTIVE:** February 1, 2007

P.S.C. NO. 1 Original Sheet No. 50

### ATMOS ENERGY CORPORATION

### **General Transportation Service**

Rate T-2

### 9. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

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Original SHEET No. 51

### ATMOS ENERGY CORPORATION

of 15,000 Mcf has been achieved.

	Interruptible Carriage Service					
	Rate T-3					
	<u>Applicable</u>					
1.	Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.					
2.	. Availability of Service					
	a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require interruptible carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.					
	b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.					
3.	Net Monthly Rate					
	In addition to any and all charges assessed by other parties, there will be applied:	<u> </u>				
	a) Base Charge - \$300.00 per delivery point b) Transportation Administration Fee - 50.00 per customer per month	(I)				
	c) <u>Distribution Charge for Interruptible Service</u>					
	First 15,000 Mcf @ \$0.6140 per Mcf Over 15,000 Mcf @ 0.4000 per Mcf	(I) (I)				
	d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.					
	<ul><li>e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 68).</li><li>f) Customer Rate Stabilization Mechanism (CRS), reference Sheet No. 42.1</li></ul>	(N				

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All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement

### ATMOS ENERGY CORPORATION

### Interruptible Carriage Service

### Rate T-3

### 4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 8 "Special Provisions" of this tariff.)

### 5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

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Vice President – Rates & Regulatory Affairs/Kentucky Division

### ATMOS ENERGY CORPORATION

### **Interruptible Carriage Service**

### Rate T-3

### 6. Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

Imbalance = [Mcf Customer X (1 - L&U%)] - Mcf Company

### Where:

- 1. "Mcf Customer" are the total volumes that the customer had delivered to the Company's facilities.
- 2. "Mcf Company" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.
- 3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.

The Imbalance volumes will be resolved by use of the following procedure:

a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer-will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-2). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this tariff.

If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).

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### ATMOS ENERGY CORPORATION

### Interruptible Carriage Service Rate T-3 b) "Cash out" Method **Imbalance volumes Cash-out Price** First 5% of Mcf Customer 100% of Index Price Next 5% of Mcf Customer 90% of Index Price 80% of Index Price Over 10% of Mcf Customer Not to exceed the Imbalance volumes The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company. Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes. d) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental (T) charges assessed by the pipeline(s) and/or suppliers resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities. e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCF company", on a monthly basis at \$0.10/MCF per month. The parking (T) service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account. 7. Curtailment (T) a) The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such

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curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to avoid an increased maximum daily demand in the Company's gas purchases; to avoid excessive peak load and demands upon the gas transmission or distribution system; to relieve

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Original SHEET No. 55

### ATMOS ENERGY CORPORATION

### **Interruptible Carriage Service**

### Rate T-3

system capacity constraints; to comply with any restriction or curtailment of any governmental agency having jurisdiction over the Company or its supplier or to comply with any restriction or curtailment as may be imposed by the Company's supplier; to protect and insure the operation of the Company's underground storage system; for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

- b) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission.
- c) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf. In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities

### 8. Special Provisions

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Interruptible Carriage Service Rate T-3. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charge (Sheet No. 68). NOTE: Customers utilizing this service as of July 1, 2007, whose contractual requirements with the Company are less than 100 Mcf/day, are not required to have EFM equipment; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

Refer to Sheet No. 67.1 for the option of participating in a Transportation/Carriage Pooling Service.

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ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

(T)

(N)

(N)

### ATMOS ENERGY CORPORATION

### Interruptible Carriage Service

### Rate T-3

### 9. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.
- c) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Interruptible Carriage Service Rate to the facilities of the Company.
- d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- e) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.
- f) In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.

A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.

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### ATMOS ENERGY CORPORATION

	Interruptible Carriage Service
	Rate T-3
	g) The customer will be solely responsible to correct, any imbalances it has caused on the applicable pipeline's system.
10.	Late Payment Charge
	A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

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Vice President - Rates & Regulatory Affairs/Kentucky Division

### ATMOS ENERGY CORPORATION

### Interruptible Carriage Service

Rate T-3

### 11. Alternative Fuel Responsive Flex Provisions

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

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(N)

### ATMOS ENERGY CORPORATION

	Firm	Carı	riage Service	
		Rat	te T-4	
1.	<u>Applicable</u>			
	Entire Service Area of the Company trequirements not included under one of		y customer for that portion of the customer's firm Company's sales tariffs.	
2.	Availability of Service			
	service at the same premise, who has	s purc	demand of at least 9,000 Mcf per year, on an individual chased its own supply of natural gas and require firm ter's facilities subject to suitable service being available	
	receiving service under this tariff to Company's sole judgment, the performance of the company o	elect : mance	e to a customer under this tariff or to allow a customer any other service provided by the Company, if in the se of such service would be contrary to good operating t on other customers serviced by the Company.	
3.	Net Monthly Rate			
	In addition to any and all charges assessed	by ot	ther parties, there will be applied:	
	a) Base Charge	-	\$300.00 per delivery point	(I)
	b) Transportation Administration Fee	-	50.00 per customer per month	
	c) <u>Distribution Charge for Firm Service</u>			
	First 300 Mcf	@	\$0.9100 per Mcf	(R)
	Next 14,700 Mcf	@	0.7650 per Mcf	(I)
	Adjustment (GCA) filing.		0.4999 per Mcf Sheet No. 6) as calculated in the Company's Gas Cost	(I)

All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

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e) Electronic Flow Measurement ("EFM") facilities charges, if applicable (Sheet No. 68).

f) Customer Rate Stabilization Mechanism (CRS), reference Sheet No. 42.1

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 60

### ATMOS ENERGY CORPORATION

### Firm Carriage Service Rate T-4

### 4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see subsection 8 "Special Provisions" of this tariff.)

### 5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

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### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 61

### ATMOS ENERGY CORPORATION

### Firm Carriage Service

### Rate T-4

### 6. Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

Imbalance = [Mcf Customer X (1-L&U%)] - Mcf Company

### Where:

- 1. "Mcf customer" are the total volumes that the customer had delivered to the Company's facilities.
- 2. "Mcf Company" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.
- 3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.

The Imbalance volumes will be resolved by use of the following procedure:

a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-1). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and may be billed up to \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this tariff.

If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).

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ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

### **FOR ENTIRE SERVICE AREA**

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### ATMOS ENERGY CORPORATION

**ISSUED:** December 29, 2006

		Firm Carria	
		Rate	Γ-4
b)	"Cash out" Method		
<u>Imt</u>	palance volumes		Cash-out Price
	First 5% of Mcf Customer	@	100% of Index Price
	Next 5% of Mcf Customer	@	90% of Index Price
	Over 10% of Mcf Customer	@	80% of Index Price
	Not to exceed the Imbalance vol	umes	
	The index price will equal the ef pipeline or as filed with the Com		out" index price in effect for the transporting e Company.
	out volumes. However, the re-	imbursement	ansportation commodity charges applying to cash will not exceed pipeline transportation commodity ransport the "Cash Out" volumes.
ŕ	charges assessed by the pipeline	e(s) or suppli- delivered to t	he customer shall be responsible for any incrementa er(s) resulting from the customer's failure to match ne Company's facilities with volumes the Company
	volumes, up to 10% of "MCF co service will be provided on a "be	mpany", on a nest efforts" base ered to the	Company, arrange to "park" positive imbalance nonthly basis at \$0.10/MCF per month. The parking is by the Company. Parked volumes will be deemed Customer in the month following delivery to the
			•

Vice President - Marketing & Regulatory Affairs/Kentucky Division ISSUED BY: Gary L. Smith

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### FOR ENTIRE SERVICE AREA

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### ATMOS ENERGY CORPORATION

### Firm Carriage Service

### Rate T-4

### 7. Curtailment

- a) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.
- b) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf. In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities

### 8. Special Provisions

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Firm Carriage Service Rate T-4. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charges (Sheet No. 68). NOTE: Customers utilizing this service as of July 1, 2007, whose contractual requirements with the Company are less than 100 Mcf/day, are not required to have EFM equipment; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

Refer to Sheet No. 67.1 for the option of participating in a Transportation/Carriage Pooling Service.

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### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 64

### ATMOS ENERGY CORPORATION

### Firm Carriage Service Rate T-4

### 9. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.
- c) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Firm Carriage Service Rate to the facilities of the Company.
- d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- e) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.
- f) In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.
  - A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.
- g) The customer will be solely responsible to correct, or cause to be corrected, any imbalances it has caused on the applicable pipeline's system.

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### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 65

### ATMOS ENERGY CORPORATION

### Firm Carriage Service Rate T-4

### 10. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

### 11. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

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### FOR ENTIRE SERVICE AREA P.S.C. NO. 1

Original SHEET No. 67.1

### ATMOS ENERGY CORPORATION

### Transportation/Carriage Pooling Service

Rate T-6

### **Applicable** 1.

Entire service area of the Company to any customer, subject to limitations noted below, for that portion of the customer's Rate T-2 transportation or carriage service (Rate T-3 or Rate T-4) requirements.

### 2. Terms and Conditions

- a) For the purpose of this section, a Pool Manager is defined as an entity which has been appointed by a customer or group of customers served under this rate schedule to perform the functions and responsibilities of requesting information, nominating supply, and other related duties. The Pool Manager shall have all of the rights under this Transportation/Carriage Pooling Service and the companion rate schedules (i.e. T-2, T-3, T-4) as does a Customer transporting gas supply.
- b) The Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customers in the pool. The cash out provisions and/or any daily scheduling provisions of rate schedule T-4 shall be applied against the aggregate volume of all customers in a specific pool. The Pool Manager will be responsible for the payment of any monthly cash out payments, scheduling fees and any penalties incurred by a specific pool.
- c) The Company, at its sole discretion, shall establish pooling areas by Connecting Pipeline, Pipeline zone, Company receipt point, geographic area, operational area, companion rate schedule (i.e. T-2, T-3 and T-4), administrative or other appropriate parameters.
- d) No customer shall participate in a Pool that does not individually meet the availability conditions of this rate schedule or the applicable T-2, T-3 or T-4 tariffs, and no customer shall participate in more than one pool concurrently. Customers must have EFM and must utilize the Company's electronic nomination system to qualify for this pooling service.
- e) To receive service hereunder, the Pool Manager shall enter into a Pool Management Agreement with Company and shall submit an Agency Authorization Form for each member of the pool, signed by both Customer and its Pool Manager.
- The Pool Manager shall submit a signed Pool Management Agreement and an Agency Authorization Form for each member of the pool at least 30 days prior to the beginning of a billing period when service under this rate schedule shall commence. A customer who terminates service under this rate schedule or who desires to change Pool Managers shall likewise provide Company with a written notice at least 30 days prior to the end of a billing period.

**EFFECTIVE:** February 1, 2006 ISSUED: December 29, 2006

Vice President - Marketing & Regulatory Affairs/Kentucky Division **ISSUED BY:** Gary L. Smith

(N)

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original Sheet No. 67.2

### ATMOS ENERGY CORPORATION

### Transportation/Carriage Pooling Service

### Rate T-6

- g) The Pool Manager shall upon request of the Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure the Pool Manager's performance of its obligations under the Pool Management Agreement. In determining the level of the deposit, bond, or other surety to be required of the Pool Manager, the Company shall consider such factors, including, but not limited to, the following: the volume of natural gas to be transported on behalf of the Pool members, the general credit worthiness of the Pool Manager, and the Pool Managers prior credit record with the Company, if any. In the event that the Pool Manager defaults on its obligations under this rate schedule or the Pool Management Agreement, the company shall have the right to use such cash deposit, or proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy the Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the Pool Management Agreement. Such credit requirements shall be administered by the Company in a non-discriminatory manner, and such credit requirements may change as the requirements of the pool change.
- h) The Pool Manager shall notify the Company in writing of any changes in the composition of the pool at least 30 days prior to the beginning of the first billing period that would apply to the modified pool.
- i) The Pool Management Agreement will be terminated by the Company upon 30 days written notice if a Pool Manager fails to meet any condition of this rate schedule. The Pool Management Agreement will also be terminated by the Company upon 30 days written notice if the Pool Manager has payments in arrears. Written notice of termination of the Pool Management Agreement shall be provided both to the Pool Manager and to the individual members of the pool by the Company.
- j) Company shall directly bill the Pool Manager for the monthly cash out charges, penalties, or other payments contained in this rate schedule. The monthly bill will be due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.
- k) Company shall directly bill the individual customers in the pool for all charges as specified in their contract in accordance with the tariff under which their service is provided..

ISSUED: December 29, 2006 EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

(N)

### **FOR ENTIRE SERVICE AREA**

P.S.C. NO. 1
First Revised SHEET No. 68
CANCELING
Original SHEET No. 68

### ATMOS ENERGY CORPORATION

Specia	al Charges		-
<u>Service</u>	After Hours	Regular	
Meter Set*	\$44.00	\$34.00	-
Turn-on*	28.00	23.00	
Read	14.00	12.00	
Reconnect Delinquent Service	47.00	39.00	
Seasonal Charge	73.00	65.00	
Special Meter Reading Charge	N/A	No Charge	
Meter Test Charge	N/A	20.00	
Returned Check Charge	N/A	25.00	
Late Payment Charge (Rate G-1 only)		5%	
Optional Facilities Charge for Electronic Flor - Class 1 EFM equipment (less than \$7,50 - Class 2 EFM equipment (more than \$7,5	0, including installation	(costs) 75.00 per mo.	
* Waived for qualified low income applica	unts ("LIHEAP participa	ants")	

**ISSUED:** December 29, 2006 **EFFECTIVE:** February 1, 2007

### Atmos Energy Kentucky Case No. 2006-00464 Forecasted Test Period Filing Requirements

### FR 10(1)(b)(8)

### **Description of Filing Requirement:**

The utility's proposed tariff changes, identified in compliance with 807 KAR 5:011, shown either by:

- a. Providing the present and proposed tariffs in comparative form on the same sheet side by side or on facing sheets side by side; or
- b. Providing a copy of the present tariff indicating proposed additions by italicized inserts or underscoring and striking over proposed deletions

### Response:

The proposed tariff, in accordance with the guidelines of this Filing Requirement, is provided in response to FR 10(1)(b)(8)a.

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 1
Cancelling
Original SHEET No. 1

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ISSUED: April 10, 2003

(Issued by Authority of an Order of the Public Servee Commission in Care No. 99-070 dated August 9, 2002)
ISSUED BY: Gary L. Smith, Vice President – Marketing & Regulatory Affairs/Kentucky Division

## Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Second Revised SHEFT No. 1
CANCELING
First Revised SHEET No. 1

Rate Book Index

ATMOS ENERGY CORPORATION

munary  Adjustment (GCA) Transportation and Carriage Rates  § Rate Codes  § Rate Codes  § Rate Codes  Service (G-1) Ses Service (G-2) Inansportation Adjustment (WNA) ment (GCA) Transportation Adjustment (WNA) ment (GCA) Transport Side (M & D) Inansparent (DSM) Selopment Rider (R & D) Instruct (BCS) Service (T-1) Instruct Service (T-1) Secrice (T-2) Secrice (T-2) Secrice (T-2) Service (T-2) Secrice (T-3) Service (T-5) Service (T-6) Service (T-6) Service (T-6) Service (T-6) Service (T-8) Service (T-8) Service (T-9) S	General Information	Sheet No. 1 to 2	
Service (T-2)   Service (T-2)   Service (T-2)   Service (T-1)   Service (T-2)   Service (T-3)   Service (T-2)   Service (T-2)   Service (T-3)   Service (T-3)   Service (T-3)   Service (T-2)   Service (T-3)   Service (T-3)   Service (T-3)   Service (T-3)   Service (T-3)   Service (T-3)   Service (T-4)   Service (T-5)   Service (T-5)   Service (T-5)   Service (T-5)   Service (T-6)   Service (T-7)   Service (T-7	Towns and Communities	<b>6</b>	
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# FR 10(1)(b)(8)

### Present

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 2

# ATMOS ENERGY CORPORATION

Rate Book Index

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ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued By Authority of an Order of the Public Service Commission in Case No. 99-470 dated August 9, 2002)

## Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 2
CANCELING
Original SHEET No. 2

# ATMOS ENERGY CORPORATION

### Rate Book Index

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ISSUED: December 29, 2006

ISSUED BY: Gary L. Smith

EFFECTIVE: February 1, 2007

DATECALLE, Community of

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Nineteenth SHEET No. 4
Canceling
Eighteenth SHEET No. 4

Current Rate Summary

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION

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Cise No. 2006-00428	s 7.50 per meter per month 20.00 per meter per month 20.00 per delivery point per month 50.00 per delivery point per meter Administration Fee - 50.00 per customer per meter Carlos (C-1) Transport (T-2) Carriage (T-4)	per Mcf	HLF demand charge/Mcf @ 4.5576 @ 4.5576 per Mcf of daily Contract Demand	Rate per Mcf²         Mcf         @ 9.1035 per Mcf         @ 1.3739 per Mcf           First 300         1 Mcf         @ 8.5726 per Mcf         @ 0.6439 per Mcf           Next 14,700 ¹         Mcf         @ 8.3436 per Mcf         @ 0.6139 per Mcf           Over 15,000         Mcf         @ 8.3436 per Mcf         @ 0.6139 per Mcf	Interruptible Service \$220.00 per delivery point per month Base Charge 50.00 per customer per meter	Transportation 1   Transport (T-2)   Sales (G-2)   Transport (T-2)   Carriage (T-3)	All gas consumed by the customer (sales, transportation, and carrage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mel has been achieved.  DSM, GRI and MLR Riders may also apply, where applicable.

Vice President - Marketing & Regulatory Affairs/Kentucky Division ISSUED: September 28, 2006 (Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00428 dated October 31, 2006.) ISSUED BY: Gary L. Smith

### Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Twentieth SHEET No. 4
CANCELING
Nineteenth SHEET No. 4

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ATMOS ENERGY CORPORATION  Current Rate Summary  Case No. 2006-00428  Etran Sorvice	Base Charge:  Residential Non-Residential Non-Residential Solution per meter per month 35.00 per meter per month 36.00 per delivery point per month 36.00 per delivery point per month 36.00 per delivery point per month 36.00 per customer per meter 36.00 per customer per meter	Transport (T-2)   Carringe (T-4)   Sales (G-1)   Transport (T-2)   Carringe (T-4)	High Load Factor Firm Service (Reference Sheet No. 25)	HLF demand charge/Mcf @ 4.5576 @ 4.5576 per Mcf of faily Contract Demand	Rate per Met	Interruptible Service S300.00 per delivery point per month Base Charge Transportation Administration Fee - 50.00 per customer per meter	Rate per Mcf   Sales (G-2)   Transport (T-2)   Carriage (T-3)     First   15,000   Mcf   @ 8,5276 per Mcf   @ 0,5839 per Mcf   @ 0,4000 per Mcf     Over   15,000   Mcf   @ 8,3136 per Mcf   @ 0,5839 per Mcf   @ 0,4000 per Mcf	H D DS	

ISSUED: December 29, 2006 (Issued by Authority of an Order of the Public Servec Commission in Case No. 2006-00428 dated October 31, 2006.)

ISSUED BY: Gary L. Smith

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Nineteenth SHEET No. 5 Canceling Eighteenth SHEET No. 5

ATMOS ENERGY CORPORATION

Applicable         For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).         Gas Charge = GCA         GCA = EGC + CF + RF + PBRRF         Gas Cost Adjustment Components       G-1       G-1       G-2         EGC (Expected Gas Cost Component)       9.1112       8.2379       (4.1.1)         CF (Correction Factor)       (0.3088)       (0.3088)       (0.3088)       (0.3088)         RF (Refund Adjustment)       (0.0554)       (0.0554)       (N.N.N)         PBRRF (Performance Based Rate       0.0399       0.0399       (0.0554)       (N.N.N)         GCA (Gas Cost Adjustment)       \$\$\frac{32.7869}{38.7869}\$       \$\$\frac{32.9136}{32.9136}\$       (1,1,1)	Current Gas Cost Adjustments Case No. 2006-00428	rt Adjustments 06-00428			
2 79 79 554)					
HLF G-1 G-1 G-2  (c) 9.1112 8.2379 8.2379  (c) 3088) (c) 3088) (c) 3088)  (c) 60.554) (c) 60.554) (c) 60.554)  (c) 60.554) (c) 60.554)  (c) 60.554) (c) 60.554)  (c) 60.554) (c) 60.554  (c) 60.2099  (c	For all Mcf billed under General Sales Service (	3-1) and Interrupti	ible Sales Servic	e (G-2).	
HLK  G-1  G-1  G-1  G-1  G-1  G-2  (0.3088)  (0.3088)  (0.3088)  (0.3088)  (0.0554)  (0.0554)  (0.0554)  (0.0554)  (0.0554)  (0.0554)  (0.0554)  (0.0554)  (0.0554)  (0.0554)  (0.0554)  (0.0554)  (0.0554)	Gas Charge = GCA				
HLF G-1 G-1 G-2 (G-1 G-1 G-2 (J-1112 8.2379 8.2379 (J-3088) (J-3088) (J-3088) (J-3088) (J-3088) (J-3088) (J-3089) (J-3088) (J-3088) (J-3089) (J-	GCA = EGC + CF + RF + PBRRF				
9.1112 8.2379 8.2379 (0.3088) (0.3088) (0.3088) (0.0554) (0.0554) (0.0554) (0.0554) (0.0554) (0.0554) (0.0554) (0.0554) (0.0399 (0.039	Gas Cost Adjustment Components	핑	HLF G-1	<u>G-2</u>	
(0.3088) (0.3088) (0.3088) (0.3088) (0.0554) (0.0554) (0.0554) (0.0554) (0.0554) (0.0399 (0.0399) (0.0	EGC (Expected Gas Cost Component)	9.1112	8.2379	8.2379	(4, 1, 1,)
(0.0554) (0.0554) (0.0554) (.0554) (.0554)  \$8.7862 \$7.9136 \$7.9136	CF (Correction Factor)	(0.3088)	(0.3088)	(0.3088)	(R,R,R)
<u>0.0399</u> <u>0.0399</u> <u>0.0399</u> <u>0.0399</u>	RF (Refund Adjustment)	(0.0554)	(0.0554)	(0.0554)	(N, N, N)
\$8.7869 \$7.2136	PBRRF (Performance Based Rate Recovery Factor)	0.0399	0.0399	0.0399	(N, N, N)
	GCA (Gas Cost Adjustment)	88 7869	\$7.9136	\$7.9136	(1,1,1)

ISSUED: September 28, 2006

EFFECTIVE: November 1, 2006

Gasted by Authority of an Order of the Public Servec Commussion in Case No.2006-00428 dated October 31, 2006.)

ISSUED BY: Gay L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

### Proposed

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Twentieth SHEET No. 5 CANCELING Nineteenth SHEET No. 5

ATMOS ENERGY CORPORATION

Current Gas C Case No.	Current Gas Cost Adjustments Case No. 2006-00428			
Applicable				
For all Mcfbilled under General Sales Service (G-1) and Interruptible Sales Service (G-2).	(G-1) and Interrupt	ible Sales Servic	e (G-2).	
Gas Charge = GCA				
GCA = EGC + CF + RF + PBRRF				
Gas Cost Adjustment Components	3	HLF.	<u>G-2</u>	Ε
EGC (Expected Gas Cost Component)	9.1112	8.2379	8.2379	
CF (Correction Factor)	(0.3088)	(0.3088)	(0.3088)	
RF (Refund Adjustment)	(0.0554)	(0.0554)	(0.0554)	
PBRRF (Performance Based Rate Recovery Factor)	0.0399	0.0399	0.0399	
GCA (Gas Cost Adjustment)	88.7869	\$7.9136	\$7.9136	
* Reference Sheet No. 25				ε

ISSUED: December 29, 2006 (Issued by Authority of an Order of the Public Servez Commission in Case No. 2006-00428 dated October 31, 2006)

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Nineteenth SHEET No. 6 Canceling Eighteeuth SHEET No. 6

# ATMOS ENERGY CORPORATION

-				222	2	222	22	222	22	
- William - William	d T-4) for each	1.38%	Gross Margin	\$2.2472 per Mcf 1.7162 per Mcf 1.4872 per Mcf	\$4.5576 per Mcf of	\$1.3739 per Mcf 0.8429 per Mcf 0.6139 per Mcf	\$0.7139 per Mcf 0.5430 per Mcf	\$1.1900 per Mcf 0.6590 per Mcf 0.4300 per Mcf	\$0.5300 per Mcf 0.3591 per Mcf	Includes standby sales service under corresponding sales rates. GRI Ridor may also apply. All gas consumed by the customer (Sales and transportation; firm, high load factor, miterupitible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.  Excludes standby sales service.
	[-3 an			11 11 11	II	11 11 11	11 11	11 11 11	11 11	firm, b
00428	service (Rates 7		Non Commodity	\$1.0572 1.0572 1.0572	4.5576	\$0.1839 0.1839 0.1839	\$0.1839	\$0.0000	\$0.0000	ding sales rates ransportation; f for the purpose chieved.
2006-	riage S	:age:		+ + +	+	+ + +	+ +	+ + +	+ +	respon s and t dered dered
Case No. 2006-00428	T-2 and Car e is a follow	as percent	Simple Margin	\$1.1900 0.6590 0.4300	Service (HLF) (@ \$0.0000	\$1.1900 0.6590 0.4300	\$0,5300 0,3591	\$1.1900 0.6590 0.4300	\$0.5300 0.3591	c under cor tomer (Sale vill be consi 00 Mcf has l
5	Rate hlly rat	nted g	,(7-	@@@	Servic @	@@@	@@	666	ଳ୍ଗ (ଜଞ	servic he cus age) w f 15,00
	sportation net mont	Unaccou	ervice (1	Mcf Mcf Mcf	tor Firm	Mcf Mcf Mcf	Mcf Mcf 00 Mcf	T-4) Mcf Mcf Mcf	Mcf Mcf Mcf	dby sales and carri rement o
i i i i i i i i i i i i i i i i i i i	The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is a follows:	System Lost and Unaccounted gas percentage:	Transportation Service (T-2)	a) Firm Service First 300 2 Next 14,700 2 Over 15,000	b) <u>High Load Factor Firm</u> Demand	First 300 <sup>2</sup> Next 14,700 <sup>2</sup> Over 15,000	c) Interruptible Service First 15,000 <sup>2</sup> Mcf All Over 15,000 Mcf	Carriage Service <sup>3</sup> Firm Service (T-4) First 300 <sup>2</sup> M Next 14,700 <sup>2</sup> M Over 15,000 <sup>2</sup> M	Interruptible Service (T-3) First $15,000^2$ Mcf All Over $15,000$ Mcf	Includes standby sales service under corresponding sal 2. All gas consumed by the customer (Sales and transpor interrupible, and carriage) will be considered for the p volume requirement of 15,000 Mcf has been achieved.  3. Excludes standby sales service.
	1 ' "									

ISSUED: September 28, 2006 (Issued by Authority of an Order of the Public Service Commission in Case No. 2006-09428 dated October 31, 2006.) ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

### Proposed

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Twentieth SHEET No. 6 CANCELING Nincteenth SHEET No. 6

# ATMOS ENERGY CORPORATION

					ළිළප		€EE	88	<u> </u>	88	
		T-4) for each	1.38%	Gross Margin	\$1.9672 per Mcf 1.8222 per Mcf 1.5571 per Mcf	\$4.5576 per Mcf of	\$1.0339 per Mcf 0.9489 per Mcf 0.6838 per Mcf	\$0.7979 per Mcf 0.5839 per Mcf	\$0.9100 per Mcf 0.7650 per Mcf 0.4999 per Mcf	\$0.6140 per Mcf 0.4000 per Mcf	Includes standby sales service under corresponding sales rates. GRI Rider may also apply. All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and earnage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. Excludes standby sales service.
		-3 and			n n u	11	, H H H	B - B	в и и	B 11	GRU Firm, high
Current Transportation and Carriage	90428	ervice (Rates T		Non Commodity	\$1.0572 1.0572 1.0572	4.5576	\$0.1839 0.1839 0.1839	\$0.1839	\$0.0000 0.0000 0.0000	\$0.0000	ding sales rates, ransportation; fi or the purpose of thieved.
rtation	2006-(	ríage S s:	ige:		+ + +	+	+ + +	+ +	+ + +	+ +	respons s and to dered f
ent Transpo	Case No. 2006-00428	F-2 and Car e is a follow	as percenta	Simple <u>Margin</u>	\$0.9100 0.7650 0.4999	6 (HLF) \$0.0000	\$0.9100 0.7650 0.4999	\$0.6140	\$0.9100 0.7650 0.4999	\$0.6140	c under con tomer (Sale ill be consi 00 Mcf has b
Curre		Rate I	mted g	[-2]	666	Servic @	988	@@	000	ව මෙ	s scrvíc the cust (age) w (f 15,00 s scrvíc
		The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is a follows:	System Lost and Unaccounted gas percentage:	Transportation Service (T-2) <sup>†</sup>	a) Firm Service First 300 <sup>2</sup> Mcf Next 14,700 <sup>2</sup> Mcf Over 15,000 Mcf	b) <u>High Load Factor Firm Scrvice (HLF)</u> Demand @ \$0.000	First 300 <sup>2</sup> Mcf Next 14,700 <sup>2</sup> Mcf Over 15,000 Mcf	c) Interruptible Service First 15,000 <sup>2</sup> Mcf All Over 15,000 Mcf	Carringe Service 7 Firm Service (T.4) First 300 2 Mcf Next 14,700 2 Mcf Over 15,000 2 Mcf	Interruptible Service (T-3) First 15,000 <sup>2</sup> Mcf (All Over 15,000 Mcf	Includes standby sales service under corresponding sales rates. GRI Rider may also All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and earnings) will be considered for the purpose of determining wheth volume requirement of 15,000 Mcf has been achieved. Excludes standby sales service.
		The Ger respecti	System	Transp	a) Firm First Nexi Over	b) High Los Demand	First Nex Ove	c) Inte Firs All	Carrii Firn Firs Nex Ove	Inte Firs	2 Al interpretation of the control o

ISSUED: December 29, 2006
[Sseed by Authority of an Order of the Public Servec Commission in Case No. 2006-00428 dead October 31, 2006.)

ISSUED BY: Gary L. Smith

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 8

# ATMOS ENERGY CORPORATION

General Firm Sales Service
Rate G-1
Applicable
Entire Service Area of the Company. (See list of towns – Sheet No. 3)
Availability of Service
Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to reader service is assured by the supplier(s) of natural gas to the

Company.

### Net Monthly Rate €,

- Base Charge \$ 7.50 por meter for residential service \$20.00 per meter for non-residential service а
- \$1.1900 per 1,000 cubic feet 0.6590 per 1,000 cubic feet 0.4300 per 1,000 cubic feet Distribution Charge
  First 300 Mcf (6
  Next 14,700 Mcf (6
  Over 15,000 Mcf (6 <u>P</u>
- Weather Normalization Adjustment, referenced on Sheet No. 22. ં
- Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 23. ਚ
  - Margin Loss Recovery Rider, referenced on Sheet No. 38. ©
- Demand Side Management Cost Recovery Mechanism, referenced on Sheet No. 39. (J
- Gas Research Institute R&D Rider, referenced on Sheet No. 42. 8
- All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, mierruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002 (Issued by Authorny of an Order of the Public Service Commussion in Case No. 99-070 dated December 21, 1999)

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

## Proposed

# FOR ENTIRE SERVICE AREA First Revised SHET No. 8 CANCELING Original SHEET No. 8

# ATMOS ENERGY CORPORATION

					The state of the s	
			Gen	General Firm Sales Service Rafe G-1	a	
-:	Applicable	ole				
	Entire Se (See list	ervice A	Entire Service Area of the Company. (See list of towns – Sheet No. 3)			
7	Availability of Service	lity of §	Service			
	Available (except for however, all other plocations adequate Company	e for an for hosp the rate the rate is gas but s where s where s supply by.	y use for individue pitals or other use ed input to such en rnung equipment o suitable service suitable service / of gas to reader	Ily metercd service, of of natural gas in lengency power general herwise connected me a available from the service is assured by	Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to reader service is assured by the supplier(s) of natural gas to the Company.	
က်	Net Monthly Rate	nthly R	ate			
	a)	Base Charge \$13.00 pci \$35.00 pci	urge per meter for residential service per meter for non-residential ser	ge per meter for residential service per meter for non-residential service		<b>88</b>
	(d)	Distribut First <sup>1</sup> Next <sup>1</sup> Over	Distribution Charge First 300 Mcf @ Next 14,700 Mcf @ Over 15,000 Mcf @	\$0.9100 per 1,000 cubic feet 0.7650 per 1,000 cubic feet 0.4999 per 1,000 cubic feet	cubic feet cubic feet rubic feet	866
	6 6 6 7 7 7 7 7 7 7 7 7	Weather Gas Cosi Margin I Demand Research	Normalization Adj t Adjustment (GCA Loss Recovery Ride Side Management in & Development in or Rate Stabilization	Weather Normalization Adjustment, referenced on Sheet No. 22. Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 23. Margin Loss Recovery Rider, referenced on Sheet No. 38. Demand Side Management Cost Recovery Mechanism, referenced o Research & Development Rider (R&D), referenced on Sheet No. 42. Customer Rate Stabilization Mechanism (CRS), reference Sheet No. 42.	Weather Normalization Adjustment, referenced on Sheet No. 22. Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 23. Margin Loss Recovery Rider, referenced on Sheet No. 38. Demand Side Management Cost Recovery Mechanism, referenced on Sheet No. 39. Research & Development Rider (R&D), referenced on Sheet No. 42. Customer Rate Stabilization Mechanism (CRS), reference Sheet No. 42.1	<u>E</u>
	1 All facts requ	gas con or, inter ifrement	All gas consumed by the customer (Sales, 'I factor, interruptible) will be considered for th requirement of 15,000 Mcf has been achieved.	omer (Sales, Transponsidered for the purp been achieved.	All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	
183	ISSUED: December 29, 2006	cember 2	9, 2006		EFFECTIVE: February 1, 2007	1

ISSUED BY: Gary L. Smith

## FR 10(1)(b)(8)

### Present

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 9

# ATMOS ENERGY CORPORATION

Rate G-1	N Bill	The Net Monthly Bill shall be equal to the sum of the Base Charge, Distribution Charge, the Gas Cost Adjustment (GCA) Rider, and other riders applicable by class of service.
	Net Monthly Bill	The Net Monthly Bill s Gas Cost Adjustment (C
	4.	, -

General Firm Sales Service

## 5. Minimum Monthly Bill

The Base Charge plus any High Load Factor (HLF) demand charge, if applicable.

Ε

### 6. Service Period

Open order. However, the Company may require a special written contract for large use or abnormal service requirements. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting firm service customers in the area.

ISSUED: August 9, 2002 (Service Commission in Case No. 99-470 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

## Proposed

# FOR ENTIRE SERVICE AREA

P.S.C. NO. 1 First Revised SHEET No. 9 CANCELING Original SHEET No. 9

## ATMOS ENERGY CORPORATION

The Base Charge plus any High Load Factor (HLF) demand charge (see Sheet No. 25), it applicable.  6. Service Period  Open order. However, the Company may require a special written contract for large use or abnormal service requirements. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting firm service customers in the area.
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ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 10

# ATMOS ENERGY CORPORATION

# Proposed FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 10

# ATMOS ENERGY CORPORATION

General Firm Sales Service Rate G-1	7. Late Payment Charge	A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for services rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.	8. Rules and Regulations	Service furnished under this schedule is subject to the Company's Rules and Regulations and to applicable rate and rider schedules.	
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ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

Vice President - Rates & Regulatory Affairs/Kentucky Division

ISSUED BY: William J. Senter

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commussion in Case No. 99-470 dated December 21, 1999)

ISSUED BY: William J. Senter

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 11

## ATMOS ENERGY CORPORATION

Interruptible Sales Service Rate G-2

### Applicable

Entire Service Area of the Company. (See list of towns - Sheet No. 3)

### 2. Availability of Service

- a) Available on an individually metered service basts to commercial and industrial customers for any use as approved by the Company on a strictly interruptible basis, subject to suitable service being available from the existing transmission and/or distribution facilities and when an adequate supply of gas is available to the Company under its purchase contracts with its pipeline supplier.
- b) The supply of gas provided for herein shall be sold primarily on an interruptible basis, however, in certain cases and under certain conditions the contract may include High Priority service to be billed under "General Sales Service Rate G-1" limited to use and volume which, in the Company's judgement, requires and justifies such combination service.
- c) The contract for service under this rate schedule shall include interruptible service or a combination of High Priority service and Interruptible service, however, the Company reserves the right to limit the volume of High Priority service available to any one

### 3. Delivery Volumes

The volume of gas to be sold and purchases under this rate schedule shall be set forth in a
written contract, specifying a maximum daily interruptible sales service volume and shall be
subject to revision in accordance with the Company's approved curtailment plan.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commssion in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President -- Rates & Regulatory Affairs/Kentucky Division

## Proposed

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 11

## ATMOS ENERGY CORPORATION

Interruptible Sales Service

	Kare C-2
1.	1. Applicable
	Entire Service Area of the Company. (See list of towns – Sheet No. 3)
7	2. Availability of Service
	a) Available on an individually metered service basis to commercial and industrial customs for any use as approved by the Company on a strictly interruptible basis, subject suitable service being available from the existing transmission and/or distribution facility and when an adequate supply of gas is available to the Company under its purch

- a) Available on an individually metered service basis to commercial and industrial customers for any use as approved by the Company on a strictly interruptible basis, subject to suitable service being available from the existing transmission and/or distribution facilities and when an adequate supply of gas is available to the Company under its purchase contracts with its pipeline supplier.
  b) The supply of gas provided for herein shall be sold primarily on an interruptible basis, however, in certain cases and under certain conditions the contract may include High Priority service to be billed under "General Sales Service Rate G-1" limited to use and volume which, in the Company's judgement, requires and justifies such combination
- service.

  c) The contract for service under this rate schedule shall include interruptible service or a combination of High Priority service and Interruptible service, however, the Company reserves the right to limit the volume of High Priority service available to any one

### 3. Delivery Volumes

a) The volume of gas to be sold and purchases under thus rate schedule shall be set forth in a written contract, specifying a maximum daily interruptible sales service volume and shall be subject to revision in accordance with the Company's approved curtailment plan.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of un Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 12

# ATMOS ENERGY CORPORATION

a) <u>High Priority Service</u>
The volume for High Priority service shall be established on a High Priority Daily
The volume for High Priority service shall be the maximum quantity the Company is obligated to
Contract Demand basis which shall be the maximum quantity the Company is obligated to
deliver and which the customer may receive in any one day, subject to other provisions of Interruptible Sales Service

 b) <u>Interruptible Service</u>
 The volume for Interruptible service shall be established on an Interruptible Daily
 The volume for Interruptible service shall be the maximum quantity the Company is obligated to
 Contract Demand basis which shall be the maximum quantity the Company is obligated to
 Contract Demand basis which shall be a provision of this rate
 deliver and which the customer may receive subject to other provisions of this rate
 schedule and the related contract.

this rate schedule and the related contract.

c) Revision of Delivery Volumes

The Daily Contract Demand for High Priority service and the Daily Contract Demand for the Interruptible service shall be subject to revision as necessary so as to coincide with the Interruptible service shall be subject to revision as necessary so as to coincide with the customer's a formal operating conditions and actual load with consideration given to any antiopated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.

Net Monthly Rate 4

\$220.00 per delivery point per month The Base Charge plus any Transportation Fee and EFM facilities charge Base Charge: Minimum Charge: a)

Distribution Charge: P)

High Priority Service
The volume of gas used each day up to, but not exceeding the effective High Priority
The volume of gas used each day up to, but not exceeding the effective High Priority
Daily Contract Demand shall be totaled for the month and billed at the "General Firm
Sales Service Rate G-1".

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-470 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

## Proposed

P.S.C. NO. 1 First Revised SHEET No. 12 CANCELING Original SHEET No. 12 FOR ENTIRE SERVICE AREA

## ATMOS ENERGY CORPORATION

Interruptible Sales Service

1	Rate G-2	
	High Priority Service     The volume for High Priority service shall be established on a High Priority Daily     The volume for High Priority service shall be the maximum quantity the Company is obligated to Contract Demand busis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive in any one day, subject to other provisions of this rate schedule and the related contract.	Prority Daily company is obligated to t to other provisions of
	<ul> <li>b) <u>Interruptible Service</u>         The volume for interruptible service shall be established on an interruptible Daily             The volume for interruptible service shall be the maximum quantity the Company is obligated to             Contract Demand basis which shall be the maximum quantity the Company is obligated to             deliver and which the customer may receive subject to other provisions of this rate             deliver and which the related contract.     </li> </ul>	rruptible Daily Company is obligated to sions of this rate
	c) Revision of Delivery Volumes The Daily Contract Demand for High Priority service and the Daily Contract Demand for The Daily Contract Demand for the lateruptible service shall be subject to revision as necessary so as to coincide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.	y Contract Demand for to contract Demand for ideration given to any any's contractual stem capacity and
	4. Net Monthly Rate	
	Base Charge: \$300.00 per delivery point per month     Minimum Charge: The Base Charge plus any Transportation Fee and EFM facilities charge	nth iortation Fee and EFM
	b) Distribution Charge:	
	High Priority Service The volume of gas used each day up to, but not exceeding the effective High Priority The volume of Demand shall be totaled for the month and billed at the "General Firm	ie effective High Priority lled at the "General Firm

 $\epsilon$ 

五日 Daily Contract Demand shall Sales Service Rate G-1".

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith

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### Present

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 13

# ATMOS ENERGY CORPORATION

Т	_							ne me
								All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
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			ollo					firm
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			illed					arria
			pe b		23.		42.	id C
			shall		No	ന്	9	n, ar dete
			756		Shee	lo. 3	heet	lation se of
e			Ser	10.5300 per 1,000 cubic feet 0.3591 per 1,000 cubic feet	on ?	set N	S wo	sport
Ser			ority	cubi	nced	ı Sh	nced	Iran ne pu
Sales	27		ı Pri	000	sfere	cd o	fere	les, ' for tl eved
ble	Rate G-2		Hig	er <u>1,</u>	CI, I	renc	er, re	(Sa red achu
rupti			fthe	00 p	Rid	ગુગ	Ride	omer nside neen
Interruptible Sales Service			Gas used per month in excess of the High Priority Service shall be billed as follows:	\$0.5300 per 1,000 cubic feet 0.3591 per 1,000 cubic feet	Gas Cost Adjustment (GCA) Ridor, referenced on Sheet No. 23.	d) Margin Loss Recovery Rider, referenced on Sheet No. 38.	Gas Research Institute R&D Rider, referenced on Sheet No. 42.	All gas consumed by the customer (Sales, 1 factor, mierruptible) will be considered for th requirement of 15,000 Mcf has been achieved.
_			cxc		nt (C	N K	ute F	the ill b
		9	ın ın	First 15,000 Mcf Over 15,000 Mcf	stme	cove	nstít	by 600
		Servi	mon	First 15,000 Mcf Over 15,000 Mcf	Adju	ss Re	rch l	med ptibl f 15,
		ble	per	: 15, r 15,	ost	Los	esea	onsu terru ent o
١	Н	rupti	used	First	as C	argir	as R	Territ
		Interruptible Service	Gas			Ž		All g facto requi
					©	, C.	e)	-
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## Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 13
CANCELING
Original SHEET No. 13

# ATMOS ENERGY CORPORATION

	<b>E</b> E		E	€	- A
Interruptible Sarvice Rate G-2 Interruptible Service Gas used per month in excess of the High Priority Service shall be billed as follows:		Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 23.      Margin Loss Recovery Rider, referenced on Sheet No. 38.	a) Research & Development Rider (R&D), referenced on Sheet No. 42.	b) Customer Rate Stabilization Mechanism (CRS), reference Sheet No. 42.1	<sup>1</sup> All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: December 29, 2006

EFFECTIVE: October 1, 2002

Vice President - Rates & Regulatory Affairs/Kentucky Division

ISSUED BY: William J. Senter

ISSUED: August 9, 2002

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EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith

# FR 10(1)(b)(8)

### Present

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 14

ATMOS ENERGY CORPORATION

Interruptible Sales Service Rate G-2

Standby or Auxiliary Equipment and Fuel vi

It shall be the responsibility of the customer to provide and mantain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.

Alternative Fuel Responsive Flex Provision હ

Notwithstanding any other provision of this lariff, the Company may, periodically, flex the otherwise applicable rate on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Company. The Company may require additional file with the Commission and provided by the Company. quantity, to completely or materially displace the gas service that would otherwise be facilitated information to evaluate the ment of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the noncommodity component of the customer's otherwise applicable rate.

operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company of the quantity of alternative fuel available to the customer, whichever is less. reserves the right to confirm, to its satisfaction, the customer's alternative first capability and the The Company will not flex for volumes which, if delivered, would exceed either (1) the current reasonableness of the represented price and quantity of available alternative fuel.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ussion in Case No. 99-070 dated December 21, 1999) (Issued by Authority of an Order of the Public Service Commi

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

### Proposed

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 14

# ATMOS ENERGY CORPORATION

Interruptible Sales Service

### Standby or Auxiliary Equipment and Fuel ທ່

It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its finel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.

### Alternative Fuel Responsive Flex Provision ٠,

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable rate on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative filel, usable by the customer's facility, is readily available, in both advantageous price and adequate by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated. by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional

information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the noncommodity component of the customer's otherwise applicable rate.

operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company of the quantity of alternative fuel available to the customer's alternative fuel capability and the reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the The Company will not flex for volumes which, if delivered, would exceed either (1) the current reasonableness of the represented price and quantity of available alternative fuel.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ssion in Case No. 99-070 dated December 21, 1999) (Issued by Authority of an Order of the Public Service Comi

ISSUED BY: William J. Senter

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 15

# ATMOS ENERGY CORPORATION

Interruptible Sales Service Rate G-2

### Curtailment ۲.

All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, aviil commotion, riots, epidemics, landslides, lightuing, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company

### Penalty for Unauthorized Overruns ထံ

- In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to tune or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf. a)
- In addition to other tariff penalty provisions, the customer shall be responsible for any penalty(s) assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order. **Q**
- The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company. ં

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commussion in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

### Proposed

# FOR ENTIRE SERVICE AREA

First Revised SHEET No. 15 Original SHEET No. 15 CANCELING

# ATMOS ENERGY CORPORATION

approved by the Public Service Commission and for any causes due to force majeure (which ancludes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, meludes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and Interruptible Sales Service discretion of the Company. Curtailment

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### Penalty for Unauthorized Overruns ဆ

- In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf. a)
- In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order. (q

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The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company. T

EFFECTIVE: February 1, 2007

ISSUED: December 29, 2006

ISSUED BY: Gary L. Smith

## FR 10(1)(b)(8)

### Present

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 16

# ATMOS ENERGY CORPORATION

Interruptible Sales Service	Rate G-2	

### Special Provisions

6

- a) A written contract with a minimum term of one year shall be required.
- b) The Rules and Regulations and Orders of the Public Service Commission and of the Company and the Company's general terms and conditions applicable to industrial and commercial sales, shall apply to this rate schedule and all contracts thereunder.
- No gas delivered under this rate schedule and applicable contract shall be available for resale.

## 10. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

ISSUED: August 9, 2002

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ISSUED BY: William J. Senter

Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

## Proposed

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 16

# ATMOS ENERGY CORPORATION

			ind of the istrial and	ailable for		e shown on ed services. nal penalty	
Interruptible Sales Service Rate G-2	Special Provisions	<ul> <li>a) A written contract with a minimum term of one year shall be required.</li> </ul>	b) The Rules and Regulations and Orders of the Public Service Commission and of the Company and the Company's general terms and conditions applicable to industrial and commercial sales, shall apply to this rate schedule and all contracts thereunder.	<ul> <li>No gas delivered under this rate schedule and applicable contract shall be available for resale.</li> </ul>	Late Payment Charge	A penalty may be assessed if a customer fails to pay a bill for services by the duc date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.	
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	7 2						

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ISSUED BY: William J. Senter

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 17

# ATMOS ENERGY CORPORATION

	solos Valumo Solos	90
- 1	Large Volume Saces	C.2 (Low Priority)
ı	Kates Lys-1 (taga 1 10113), 27-	( )
	Applicable	
	Entire Service Area of the Company. (See list of towns – Sheet No. 3)	
	Availability of Service	
	Available to any customer (with an expected demand of at least 36,500 Mcf per year) where usage is individually metered at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the Company. Except as provided in the service agreement, LVS service is not available in conjunction with any other tariffed gas service.	and of at least 36,500 Mcf per year) where itable service is available from the existing render service is assured by the supplier(s) in the service agreement, LVS service is not service.
	Net Monthly Rate	
	a) Base Charge:  LVS-1 Service \$ 20.00 per Meter  LVS-2 Service 220.00 per Meter  Combined Service 220.00 per Meter	
	b) Distribution Charge for LVS-1 Service First 300 Mef @ \$1.1900 per Mef Next 14,700 Mef @ 0.6590 per Mef Over 15,000 Mef @ 0.4300 per Mef	Mcf Mcf Mcf
	c) <u>Distribution Charge for LVS-2 Service</u> First 15,000 Mcf @ 80,5300 per Mcf Over 15,000 Mcf @ 0,3591 per Mcf	Mof Mof
	All gas consumed by the customer (Sales, Transportation, and Carnage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	ansportation, and Carnage; firm, high, load purpose of determining whether the volume

## Proposed

# FOR ENTIRE SERVICE AREA F.S.C. NO. 1 First Revised SHEET No. 17 CANCELING Original SHEET No. 17

# ATMOS ENERGY CORPORATION

		Large Volume Sales	<b>a</b>
Ш		Rates LVS-1 (High Priority), LVS-2 (Low Friority)	
		Applicable	
	Ö	Only to customer(s) under contract for LVS-1 and/or LVS-2 service as of July 1, 2007.	E
7.		Availability of Service	
	Av Ser	Available only to customer(s) under contract for LVS-1 and/or LVS-2 service as of July 1, 2007. Service to be discontinued after December 31, 2007; customer(s), if any, under LVS service at that time shall revert to the corresponding General Sales Service Rate G-1 or G-2.	E
	ž	Net Monthly Rate	
<u> </u>	a)	Base Charge:      LVS-1 Service     30.00 per Meter     LVS-2 Service     300.00 per Meter     Combined Service     300.00 per Meter	888
	(q	b) Distribution Charge for LVS-1 Service First 300 Mcf @ \$0.9100 per Mcf Next 14,700 Mcf @ 0.7650 per Mcf Over 15,000 Mcf @ 0.4999 per Mcf	 EEE
	ි	c) <u>Distribution Charge for LVS-2 Service</u> First 15,000 Mcf @ \$0.5140 per Mcf Over 15,000 Mcf @ 0.4000 per Mcf	88
	~	<sup>1</sup> All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	

ISSUED: December 29, 2006

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Vice President - Rates & Regulatory Affairs/Kentucky Division

ISSUED BY: William J. Senter

ISSUED: August 9, 2002

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EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith,

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 18

# ATMOS ENER

Original Street ive to	GY CORPORATION	Large Volume Sales	Rates LVS-1 (High Priority), LVS-2 (Low Priority)	
	3Y CO!			
		1	1	ı

The Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing. a)

The Weighted Average Commodity Gas Cost is based on current purchase costs including all related variable delivery costs for the billing period for which the gas was delivered. P)

The True-Up Adjustment shall be customer account specific and shall include all prior period adjustments known at time of billing. ં

Notice of the Weighted Average Commodity Gas Cost and True-Up Adjustment will be filed with the Commission prior to billing. ਚ

Margin Loss Recovery Rider, referenced on Sheet No. 38. **©** 

### Net Monthly Bill 4,

The Net Monthly Bill shall be equal to the sum of the Base Charge, the High Load Factor demand charge, the Distribution Charge, the Non-Commodity Component, the Weighted Average Commodity Gas Cost and the Truc-Up Adjustment.

### Minimum Monthly Bill

'n

The Base Charge and High Load Factor demand charge, if applicable.

ISSUED: August 9, 2002

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(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

## FR 10(1)(b)(8)

### Proposed

FOR ENTIRE SERVICE AREA First Revised SHEET No. 18 CANCELING Original SHEET No. 18

# ATMOS ENERGY CORPORATION

s Gas Cost	
e Company'	
ated in the	
6) as calcula	
heet No. 6	
nponents (S	
modity Co	GCA) filing.
Non-Com	ustment (G
a) The	Adj

Large Volume Sales Rates LVS-1 (High Priority), LVS-2 (Low Priority)

e

The Weighted Average Commodity Gas Cost is based on current purchase costs including all related variable delivery costs for the billing period for which the gas was delivered. (q

The True-Up Adjustment shall be customer account specific and shall include all prior period adjustments known at time of billing. (c)

Notice of the Weighted Average Commodity Gas Cost and True-Up Adjustment will be filed with the Commission prior to billing. 9

Margin Loss Recovery Rider, referenced on Sheet No. 38. (e)

### Net Monthly Bill 4

The Net Monthly Bill shall be equal to the sum of the Base Charge, the High Load Factor demand charge, the Distribution Charge, the Non-Commodity Component, the Weighted Average Commodity Gas Cost and the Truc-Up Adjustment.

### Minimum Monthly Bill ιń

The Base Charge and High Load Factor demand charge, if applicable.

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 19

# ATMOS ENERGY CORPORATION

## Large Volume Sales Rates LVS-1 (High Priority), LVS-2 (Low Priority)

# 6. Standby or Auxiliary Equipment and Fuel

It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.

# 7. Alternative Fuel Responsive Flex Provision (LVS-2 Service Only)

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable distribution charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the applicable Distribution Charge to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component and weighted average commodity gas cost of the customer's otherwise applicable

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fred capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

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(Issued by Authority of an Order of the Public Service Commussion in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

## FR 10(1)(b)(8)

### Proposed

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 19

First Revised SHEET No. 11 CANCELING Original SHEET No. 19

# ATMOS ENERGY CORPORATION

Large Volume Sales
Rates LVS-1 (High Priority), LVS-2 (Low Priority)

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ISSUED: December 29, 2006

**EFFECTIVE:** February 1, 2007

## FR 10(1)(b)(8)

### Present

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 20

# ATMOS ENERGY CORPORATION

approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightung, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and Large Volume Sales
Rates LVS-1 (High Priority), LVS-2 (Low Priority) Curtailment

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# Penalty for Unauthorized Overruns

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discretion of the Company.

- Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole In the event a customer fails in part or in whole to comply with a Company Curtailment discretion, apply a penalty rate of up to \$15.00 per Mcf. a)
- In addition to other tariff penalty provisions, the customer shall be responsible for any penalty(s) assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order. **P**
- The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company. ত

### Service Agreement 10.

The Company will require a written contract for a minimum term of twelve months. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting service of equal or higher priority customers in the area. A customer with an unexpired contract for other services may subscribe to LVS service by contract amendment provided the contract, as amended, has a remaining term of at least twelve

ISSUED: August 9, 2002 (Issued by Authority of an Order of the Public Service Commussion in Class No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

### Proposed

OR ENTIRE SERVICE AREA First Revised SHEET No. 20 CANCELING Original SHEET No. 20 9

# ATMOS ENERGY CORPORATION

All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as flied with and approved by the Public Service Commission and for any causes due to force insperie (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, carthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the Large Volume Sales
Rates LVS-1 (High Priority), LVS-2 (Low Priority) discretion of the Company. Curtailment œ.

# Penalty for Unauthorized Overruns

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- Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole In the event a customer fails in part or in whole to comply with a Company Curtailment discretion, apply a penalty rate of up to \$15.00 per Mcf. æ
- in addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the interstate pipelinc(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order. 9

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ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 21

# ATMOS ENERGY CORPORATION

Large Volume Sales
Rates LVS-1 (High Priority), LVS-2 (Low Priority)

The volume of gas to be sold and purchased under this rate schedule and the related contract shall be established on a daily, monthly and seasonal basis. The priority of contract volumes shall be subject to revision in accordance with the Company's approved curtailment plan.

The contract volumes (or service mix) shall be subject to revision by the Company as appropriate so as to coincide with the customer's normal operating conditions and actual load with consideration give to any reasonably anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.

### 11. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

### 12. Exit Fee

When service under this schedule is discontinued, the customer is responsible for (or entitled to) an exit fee (or refund) equal to the lagging true-up adjustments related to the customer's service

## 13. Rules and Regulations

Service furnished under this schedule and applicable contracts are subject to the Company's Rules and Regulations and to applicable rate and rider schedules.

ISSUED: August 9, 2002

GEFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commussion in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

## FR 10(1)(b)(8)

### Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 21
CANCELING
Original SHEET No. 21

# ATMOS ENERGY CORPORATION

Large Volume Sales
Rates LVS-1 (High Priority), LVS-2 (Low Priority)

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The volume of gas to be sold and purchased under this rate schedule and the related contract shall be established on a daily, monthly and seasonal basis. The priority of contract volumes shall be subject to revision in accordance with the Company's approved curtailment plan.

The contract volumes (or service mix) shall be subject to revision by the Company as appropriate so as to coincide with the customer's normal operating conditions and actual load with consideration give to any reasonably anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.

### 11. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

### 12. Exit Fee

When service under thus schedule is discontinued, the customer is responsible for (or entitled to) an exit fee (or refund) equal to the lagging true-up adjustments related to the customer's service period.

## 13. Rules and Regulations

Service furnished under this schedule and applicable contracts are subject to the Company's Rules and Regulations and to applicable rate and rider schedules.

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second SHEET No. 22

Cancelling Original SHEET No. 22

ATMOS ENERGY CORPORATION
Weather Normalization Adjustment Rider
Weather Normalization Adjustment Rider

Applicable

Applicable to Rate G-1 Sales Service, excluding industrial class only.

The distribution charge per Mcf for gas service as set forth in G-1 Sales Service shall be adjusted by an amount hereinunder described as the Weather Normalization Adjustment (WNA). The WNA shall be applicable to Rate G-1 Sales Service, excluding Industrial Sales Service.

For a five year period commencing on November 1, 2005, the WNA shall apply to all residential, commercial and public authority bills based on meters read during the months of November through April. The WNA shall increase or decrease accordingly by month. The WNA will not be billed to reflect meters read during the months of May through October. Customer base loads and heating sensitivity factors will be determined by class and computed annually.

Computation of Weather Normalization Adjustment
The WNA shall be computed using the following formula:

'n

 $(BL_1 + (HSF_1 \times ADD))$ (NDD-ADD) (HSFi ä WNA

Where:

any rate schedule or billing classification within a rate schedule that contains

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schedule

more than one billing classification

for the ith rate Weather Normalization Adjustment Factor classification expressed as a rate per Mcf H WNA

weighted average rate (distribution charge) of temperature sensitive sales for the I Z

ith schedule or classification

heat sensitive factor for the ith schedule or classification normal billing cycle heating degree days HSF

QQN

base load for the ith schedule or classification actual billing cycle heating degree days ADD

ISSUED: September 21, 2005

ВĽ

EFFECTIVE: November 1, 2005

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00268 dated September 19, 2005) ISSUED BY: Gary L. Smith Vice President - Rates & Regulatory Affairs/Kentucky Division

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### Proposed

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Third Revised SHEET No. 22 CANCELING

Second SHEET No. 22

ATMOS ENERGY CORPORATION

normal billing cycle heating degree days (based upon NOAA 30-year normal for the period of 1971-2000) weighted average rate (distribution charge) of temperature sensitive sales for the ith schedule or classification any rate schedule or billing classification within a rate schedule that contains more than one billing classification For a five year period commencing on November 1, 2005, the WNA shall apply to all residential, commercial and public authority bills based on meters read during the months of November through April. The WNA shall increase or decrease accordingly by month. The WNA will not be billed to reflect meters read during the months of May through October. Customer base loads and heating sensitivity factors will be determined by class and computed annually. The distribution charge per Mcf for gas service as set forth in G-1 Sales Service shall be adjusted by an amount heremunder described as the Weather Normalization Adjustment (WNA). The WNA shall be applicable to Rate G-1 Sales Service, excluding industrial Sales Service. rate schedule ij Weather Normalization Adjustment Factor for the heat sensitive factor for the ith schedule or classification Applicable to Rate G-1 Sales Service, excluding industrial class only. base load for the ith schedule or classification Weather Normalization Adjustment Rider classification expressed as a rate per Mcf  $(BL_1 + (HSF_1 \times ADD))$ actual billing cycle heating degree days Computation of Weather Normalization Adjustment The WNA shall be computed using the following formula: (HSF<sub>i</sub> (NDD - ADD) ) WNA WNAi Applicable Where: ADD WNA QQN  $HSF_i$ 7

ISSUED: December 29, 2006

BL

EFFECTIVE: February 1, 2007

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(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00268 dated September 19, 2005)

ISSUED BY: Gary L. Smith

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 23

# ATMOS ENERGY CORPORATION

Applicable
Gas Tariffs in effect for the entire Service Area of the Company as designated in the particular tariff.

Gas Cost Adjustment

# 2. Gas Cost Adjustment (GCA)

The Company shall file a Quarterly Report with the Commission which shall contain an updated Gas Cost Adjustment (GCA) at least thirty (30) days prior to the beginning of each quarter. The quarterly GCA shall become effective in the months of February, May, August, and November. The GCA shall become effective for meter readings on and after the first day of the quarter. The Company may make out of time filings when warranted.

## 3. Determination of GCA

The amount computed under each of the rate schedules to which this GCA is applicable shall be increased or decreased at a rate per Mcf calculated for each billing quarter in accordance with the following formula as applicable to each rate class:

GCA = EGC + CF + F

Where:

EGC – is the weighted average Expected Gas Cost per Mcf of gas supply which is reasonably expected to be experienced during the quarter the GCA will be applied for billings.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-470 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

### Proposed

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 23

First Revised SHEET No. 2 CANCELING Original SHEET No. 23

# ATMOS ENERGY CORPORATION

Gas Cost Adjustment

	The same of the sa
_ <b>:</b>	Applicable Gas Tariffs in effect for the entire Service Area of the Company as designated in the particular tariff.
73	Gas Cost Adjustment (GCA)
	The Company shall file a Quarterly Report with the Commission which shall contain an updated Gas Cost Adjustment (GCA) at least thirty (30) days prior to the beginning of each quarter. The quarterly GCA shall become effective in the months of February, May, August, and November. The GCA shall become effective for meter readings on and after the first day of the quarter. The Company may make out of time filings when warranted.

## Determination of GCA

The amount computed under each of the rate schedules to which this GCA is applicable shall be increased or decreased at a rate per Mcf calculated for each billing quarter in accordance with the following formula as applicable to each rate class:

GCA = EGC + CF + RF

Where:

EGC – is the weighted average Expected Gas Cost per Mcf of gas supply which is reasonably expected to be experienced during the quarter the GCA will be applied for billings.

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EGC is composed of the following:

- Expected commodity costs of all current purchases at reasonably expected prices, including all related variable delivery costs and FERC authorized charges (i.e., takeor-pay, transition costs, etc.) billed to the Company on a commodify basis.
- Expected non-commodity costs including pipeline demand charges, gas supplier reservation charges, and FIERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a non-commodity basis.

ISSUED: December 29, 2006

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ISSUED BY: Gary L. Smith

### FR 10(1)(b)(8)

### Present

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 24

# ATMOS ENERGY CORPORATION

s composed of the following:  xpected commodity costs of all current purchases at reasonably expected prices, notuding all related variable delivery costs and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a commodity basis.  Expected non-commodity costs including pipeline demand charges, gas supplier escryation charges, and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a non-commodity basis.  The cost of other gas sources for system supply (no-notice supply, Company storage, withdrawals, etc.).  Projected recovery of non-commodity costs and Lost and Unaccounted for costs from transportation transactions.  Projected recovery of non-commodity and commodity costs from LVS-1 and LVS-2 transactions.  The cost of Company-use volumes.  Projected recovery of non-commodity costs from High Load Factor (HLF) demand charges.	1 1	Gas Cost Adjustment Rider GCA
<ol> <li>Expected commodity costs of all current purchases at reasonably expected prices, including all related variable delivery costs and FERC authorized charges (i.e., takeor-pay, transition costs, etc.) billed to the Company on a commodity basis.</li> <li>Expected non-commodity costs including papeline demand charges, gas supplier reservation charges, and FERC authorized charges (i.e., takeor-pay, transition costs, etc.) billed to the Company on a non-commodity basis.</li> <li>The cost of other gas sources for system supply (no-notice supply, Company storage, withdrawals, etc.).</li> <li>The cost of gas purchases expected to be injected into underground storage.</li> <li>Projected recovery of non-commodity costs and Lost and Unaccounted for costs from transportation transactions.</li> <li>Projected recovery of non-commodity and commodity costs from LVS-1 and LVS-2 transactions.</li> <li>The cost of Company-use volumes.</li> <li>Projected recovery of non-commodity costs from High Load Factor (HLF) demand charges.</li> </ol>		EGC 1s composed of the following:
		Expected commodity costs of all current purchases at reasonably expected prices, including all related variable delivery costs and FERC authorized charges (i.e., takeor-pay, transition costs, etc.) billed to the Company on a commodity basis.
		Expected non-commodity costs including pipeline demand charges, gas supplier reservation charges, and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a non-commodity basis.
		The cost of other gas sources for system supply (no-notice supply, Company storage, withdrawals, etc.).
The cost of gas purchases expected to be injected into underground storage. Projected recovery of non-commodity costs and Lost and Unaccounted for costs from transportation transactions.  Projected recovery of non-commodity and commodity costs from LVS-1 and LVS-2 transactions.  The cost of Company-use volumes.  Projected recovery of non-commodity costs from High Load Factor (HLF) demans charges.		
Projected recovery of non-commodity costs and Lost and Unaccounted for costs from transportation transactions.  Projected recovery of non-commodity and commodity costs from LVS-1 and LVS-2 transactions.  The cost of Company-use volumes.  Projected recovery of non-commodity costs from High Load Factor (HLF) demandel changes.		The cost of gas purchases expected to be injected into underground storage.
Projected recovery of non-commodity and commodity costs from LVS-1 and LVS-2 transactions.  The cost of Company-use volumes.  Projected recovery of non-commodity costs from High Load Factor (HLF) demanchanges.		Projected recovery of non-commodity costs and Lost and Unaccounted for costs from transportation transactions.
The cost of Company-use volumes. Projected recovery of non-commodity costs from High Load Factor (HLF) demand charges.		Projected recovery of non-commodity and commodity costs from LVS-1 and LVS-transactions.
Projected recovery of non-commodity costs from High Load Factor (HLF) demand charges.		The cost of Company-use volumes.
		Projected recovery of non-commodity costs from High Load Factor (HLF) demandranges.

## Proposed

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 24
CANCELING
Original SHEET No. 24

# ATMOS ENERGY CORPORATION

Rider GCA		
The cost of other gas sources for system supply (no-notice supply, Company storage, withdrawals, etc.).	y (no-notice supply, Company	Ε
Less		
4) The cost of gas purchases expected to be injected into underground storage.	o underground storage.	
<ol> <li>Projected recovery of non-commodity costs and Lost and Unaccounted for costs from transportation transactions.</li> </ol>	ost and Unaccounted for costs	
<ol> <li>Projected recovery of non-commodity and commodity costs from LVS-1 and LVS-2 transactions.</li> </ol>	ty costs from LVS-1 and LVS-2	
7) The cost of Company-use volumes.		
<ol> <li>Projected recovery of non-commodity costs from High Load Factor (HLF) demand charges (see Sheet No. 25).</li> </ol>	igh Load Factor (HLF) demand	Ε
CF - is the Correction Factor per Mef which compensates for the difference between the expected gas cost and the actual gas cost for prior periods plus any gas cost which is uncollectible.	for the difference between the ods plus any gas cost which is	Ê
CF shall be calculated as:		
CF = (a/b) + (c/b), where		
$\mathbf{a}=\mathbf{difference}$ between the expected gas cost and the actual gas cost for prior periods.	s actual gas cost for prior	
b = total expected annual customer sales volumes.		
<ul> <li>e = net uncollectible gas cost (i.e uncollectible gas cost less subsequently collected gas cost).</li> </ul>	s cost less subsequently	
The Company shall file an updated Correction Factor (CF) in its January, April, July, and October GCA filings, to become effective in February, May, August, and November respectively.	F) in its January, April, July, and y, May, August, and November	

Vice President -- Marketing & Regulatory Affairs/Kentucky Division

EFFECTIVE: February 1, 2007

ISSUED: December 29, 2006

ISSUED BY: Gary L. Smith

Vice President - Rates & Regulatory Affairs/Kentucky Division

ISSUED BY: William J. Senter

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002
(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

## FR 10(1)(b)(8)

### Present

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 25

# ATMOS ENERGY CORPORATION

Gas Cost Adjustment
Rider GCA

Rider GCA

Rider GCA

Rider GCA

Rider GCA

CF - is the Correction Factor per Mcf which compensates for the difference between the expected gas cost and the actual gas cost for prior periods.

The Company shall file an updated Correction Factor (CF) in its January, April, July, and October GCA filings, to become effective in February, May, August, and November respectively.

- RF is the sum of any Refund Factors filed in the current and three preceding quarterly filings. The current Refund Factor reflects refunds received from suppliers during the reporting period. The Refund Factor will be determined by dividing the refinds recoved plus period. The Refund Factor will be determined by dividing the refinds recoved plus estimated interest, by the annual sales used in the quarterly filing less transported estimated interest of the annual received and file arount refunded plus the accused inferest will be rolled into the amount recluded as the refund account will be operated independently of the CF and only added as a component to the GCA in order to obtain a net GCA. In the event of any large or unusual refunds, the Company may apply to the Commission for the right to depart from the refund procedure herein set forth.
- At a rate equal to the average of the "3-Month Commercial Paper Rates" for the immediately preceding 12-month period less ½ of 1% to cover the costs of refunding as stated in the KPSC Order from Case No. 7157-KK. These monthly rates are reported in both the Federal Reserve Bulletin and the Federal Reserve Statistical Release.

# 4. High Load Factor (HLF) Option

Customer with daily contract demands for firm service of 240 Mcf or greater may elect to contract for High Load Factor (HLF) service and will be applicable to G-1, LVS-1, and T-2/G-1

The HLF option provides for billing of the non-commodity costs in the EGC applicable only to firm service on the basis of daily contract demand rather than on a commodity basis.

ISSUED: August 9, 2002
(Issued by Authorny of an Order of the Public Service Commission in Case No. 99-470 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

## Proposed

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1

First Revised SHEET No. 25 CANCELING Original SHEET No. 25

# ATMOS ENERGY CORPORATION

Gas Cost Adjustment Rider GCA RF - is the sum of any Refund Factors filed in the current and three preceding quarterly filings. The current Refund Factor reflects refunds received from suppliers during the reporting period. The Refund Factor will be determined by dividing the refunds received plus period. The Refund Factor will be determined by dividing the refunds received plus volumes. After a refund factor has remained in effect for twelve months, the difference in volumes. After a refund factor has remained in effect for twelve months, the difference in the next refund calculation. The refund account will be operated independently of the CF and only added as a component to the GCA in order to obtain a net GCA. In the event of any large or unusual refunds, the Company may apply to the Commission for the right to depart from the refund procedure herein set forth.

Ε

At a rate equal to the average of the "3-Mouth Commercial Paper Rates" for the immediately preceding 12-month period less ½ of 1% to cover the costs of refunding as stated in the KPSC Order from Case No. 7157-KK. These monthly rates are reported in both the Federal Reserve Bulletin and the Federal Reserve Statistical Release.

# 4. High Load Factor (HLF) Option

(Note: The H.F Option will be discontinued after December 31, 2007; Customer(s), if any, utilizing the H.F Option at that time will revert to the normal firm GCA thereafter.)

Customer with daily contract demands for firm service of 240 Mcf or greater may elect to contract for High Load Factor (HLF) service and will be applicable to G-1, LVS-1, and T-2/G-1 services.

The HLF option provides for billing of the non-commodity costs in the EGC applicable only to firm service on the basis of daily contract demand rather than on a commodity basis.

ISSUED: December 29, 2006 (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: Gary L. Smith

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 42

# ATMOS ENERGY CORPORATION

	Control of	Applicable: This rider applies to the distribution charge applicable to all gas transported by the Company other than Rate T-3 and T-4 Carriage Service.	GRI R&D Unit Charge:  The intent of the Gas Research Institute R&D Unit Charge is to maintain the Company's level of contribution per Mcf as of December 31, 1998. The Unit Charge will be billed according to the transition schedule outlined in the pipelines' tariff.	Rate Per Mcf \$0.0004 \$0.0007 \$0.0016 \$0.0021 \$0.0025
Gas Research Institute R & D Rider	GRI R & D Unit Charge	tion charge applicable to all age Service.	nstitute R&D Unit Charge is cember 31, 1998. The Unit ( 1 the pipelines' tariff.	Effective Date 12/21/1999 01/01/2000 01/01/2001 01/01/2002 01/01/2003
Gas R	10000000	Applicable: This rider applies to the distribution charge a other than Rate T-3 and T-4 Carriage Service.	GRI R&D Unit Charge: The intent of the Gas Research Institute R&D Unit Clof contribution per Mcf as of December 31, 1998. The the transition schedule outlined in the pipelines' tariff.	GRI R&D Unit Charge

Note 1: The GRI R&D Unit Charge is a weighted average of the rates under the pipelines' transition schedules and applicable annual volumes.

Waiver Provision:

The GRI R&D Unit Charge may be reduced or waived for one or more classifications of service or rate schedules at any time by the Company by filing notice with the Commission. Any such waiver shall not increase the GRI R&D Unit Charge to the remaining classifications of service or rate schedules without Commission approval.

Remittance of Funds:

All funds collected under this rider will be remitted to Gas Research Institute on a quarterly basis. The amounts so remitted shall be reported to the Commission annually.

Reports to the Commission:
A statement setting forth the manner in which the funds remitted have been invested in research and development will be filed with the Commission annually.

Termination of this Rider:
Participation in the GRI R&D funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company by filing a notice of recision with the Commission.

ISSUED: August 9, 2002 (Issued by Authority of an Order of the Public Service Commussion in Case No. 99-070 dated December 21, 1999)

Vice President -- Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

## FR 10(1)(b)(8)

### Proposed

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 42 CANCELING Original SHEET No. 42

# ATMOS ENERGY CORPORATION

Research & Development Rider R & D Unit Charge	Ε
Applicable: This rider applies to the distribution charge applicable to all gas transported by the Company other than Rate T-3 and T-4 Carriage Service.	
R&D Unit Charge: The intent of the Research & Development Unit Charge is to maintain the Company's level of contribution per Mcf as of December 31, 1998.	<u> </u>
R&D Unit Charge @ \$0.0035 per 1,000 cubic feet	<u> </u>
Waiver Provision:  The R&D Unit Charge may be reduced or waived for one or more classifications of service or rate schedules at any time by the Company by filing notice with the Commission. Any such waiver shall not increase the R&D Unit Charge to the remaining classifications of service or rate schedules without Commission approval.	
Remittance of Funds:  All funds collected under this rider will be remitted to Gas Technology Institute, or similar research or commercialization organization. The amounts so remitted shall be reported to the Commission annually.	<u> </u>
Reports to the Commission: A statement setting forth the manner in which the funds remitted have been invested in research and development will be filed with the Commission annually.	
Termination of this Rider: Participation in the R&D funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company by filing a notice of recision with the Commission.	₩ Ø

ISSUED: December 29, 2006

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(Issued by Authority of an Order of the Public Service Commussion in Case No. 99-070 dated December 21, 1999)

ISSUED BY: Gary Smith

## FR 10(1)(b)(8)

### Proposed

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 42.1

# ATMOS ENERGY CORPORATION

CRS

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Experimental Customer Rate Stabilization ("CRS") Mechanism

To all gas sold and transported under tariff services.

Applicable

### Purpose

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This mechanism is designed to provide annual carnings transparency and ensure customers that the rates being charged are and will remain at the appropriate level. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner as set forth herein.

### Definitions

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- a) The Annual Evaluation Date shall be the date Company will make its annual filing under this
  mechanism. The Annual Evaluation Date shall be no later than March 15 of each year.
- b) The Evaluation Period is defined as the twelve month period ending December 31 of each calendar
- c) The Rate Effective Period is defined as the twelve month period in which rates determined under this mechanism shall be in effect. The Rate Effective Period shall run from May 1 to April 30.

### Rate Mechanism

4.

The Company shall file with the Commission the schedules specified below for the twelve month period ending December 31 of each year (the "Evaluation Period"), with the filing to be made no later than March 15 of the following calendar year. The schedules will include the following:

- Company's actual net plant in service, construction work in progress, accumulated deferred income taxes, inventory, working capital, and other rate base components. The schedules shall also show the utility's depreciation expense, operating and maintenance expense, income taxes, taxes other than income taxes, and other components of income for return, its revenues, and its capital structure, cost of debt, overall cost of capital, and return on common equity as established in the latest full rate filing.
- All applicable accounting and pro forma adjustments historically permitted or required by the Commission for the Company. 9
  - Pro-forma adjustments to annualize costs and revenue billing determinants for the twelve month period beginning May I of each year (the "Rate Effective Period"), and

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith

### FR 10(1)(b)(8)

## Proposed FE

FOR ENTIRE SERVICE AREA P.S.C. NO. 1
Original SHEET No. 42.2

# ATMOS ENERGY CORPORATION

Experimental Customer Rate Stabilization ("CRS") Mechanism
c) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring

CRS

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# 5. Calculation of Rate Adjustment

The Company shall provide additional schedules indicating the following revenue deficiency/ stafficiency calculations using the methodology accepted in the Company's latest general rate application. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Perrod and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period.

- a) If Company's earnings during the Evaluation Period exceed the latest allowed return on common equity, the Company shall calculate an adjustment to rates to refund the revenue required to achieve a return on equity for the Evaluation Period equal to the return established in the last general rate a return on equity for the Evaluation Period equal to the return established in the last general rate brown and measurable changes to operating and maintenance costs including but not limited to all known and measurable changes to operating and maintenance costs including but not limited to all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, payroll and compensation perfect all benefit expense, and pension expense, insurance costs, costs for the subsequent period. Additionally, utility plant for the Rate Effective Period will be increased to reflect six months of budgeted capital additions, plus associated changes in depreciation and amortization expense and any taxes.
- b) If Company's carnings are below the allowed return on common equity established in the latest general rate order, the Company shall calculate an adjustment in rates to collect the additional general rate order, the Company shall calculate an equity for the Evaluation Pernot to the allowed revoune required to increase its return on equity for the Evaluation Pernot to the allowed recentage. Company will adjust rates for the Rate Effective Pernot to include recovery of any percentage. Company will adjust rates for the Rate Effective Pernot or innited to known and measurable changes to operating and maniconance costs, materials and supplies, payroll expense, all benefit expense, all penson expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and lease costs for the Rate Effective Pernot Additionally, utility plant for the Rate Effective Pernot will be increased to reflect six months of budgeted capital additions, plus associated changes in depreciation and amortization expense and any taxes.

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith

## FR 10(1)(b)(8)

## Proposed

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 42.3

# ATMOS ENERGY CORPORATION

CRS
Experimental Customer Rate Stabilization ("CRS") Mechanism

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The Company also shall provide a schedule demonstrating the "proof of revenues" applying the proposed rate change to billing determinants for the Rate Effective Period to produce the total change in revenues specified by the above sections. The proposed rates shall conform as nearly as is practicable to the revenue altocation principles contained in the most recent proceeding. The Company shall also include all costs incurred by the Attorney General's office and the Commission in their review of these annual filting under this mechanism. These costs will be included in the companies operating and maintenance costs. The proposed new rates shall be effective for the Rate Effective Period.

### Attestation

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A sworn statement shall be filed by Company's Chief Officer in Charge of Kentucky Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

## 7. Evaluation Procedures

The Commission and Office of the Attorney General shall have 45 days to review the Company's filed schedules. The Company will be prepared to provide supplemental information as may be requested to ensure adequate review by the Commission and the Office of the Attorney General. The Commission shall propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions. Based upon the Company's filed schedules, the Commission shall order the Company to increase or decrease rates so as to achieve the revenue levels indicated for both the Evaluation Period and Rate Effective Period. Any adjustments to rates shall be made effective May 1, the beginning of the Rate Effective Period. If by April 30, no order is issued by the Commission, Company shall adjust rates as proposed beginning May 1 or as soon as practicable thereafter.

## 8. Reconsideration and Appeal

Orders issued pursuant to this mechanism shall be subject to request for reconsideration and appeal

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ISSUED BY: Gary L. Smith

## FR 10(1)(b)(8)

## Proposed

# FOR ENTIRE SERVICE AREA P.S.C. NO.1 Original SHEET No. 42.4

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# ATMOS ENERGY CORPORATION

If any cause beyond the reasonable control of the Company, such as natural disaster, damage or loss of capacity, orders or acts of cavil or military authority, the happening of any event or events which cause increased cost to the Company, or other causes whicher similar or not, results in a deficiency in revenues which is not readily capable of being redessed in a timely manner under this mechanism, the Company may file for rate relief outside this mechanism, but in strict accord with the statutes of the Commonwealth of Kentucky governing such filings. CRS
Experimental Customer Rate Stabilization ("CRS") Mechanism Force Majuere

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#### Term 10.

This tariff shall be effective upon approval by the Kentucky Public Servee Commission. The first filling under this mechanism shall be made on the first Annual Evaluation Date following Commission approval of this tariff. The experimental term of this tariff shall conclude following implementation of the rate change in accordance with the fifth annual filing. Nothing herein shall prevent any party from proposing, in the manner provided by law, changes in or abandonment of this tariff at any time, however, this tariff shall remain in effect throughout the five year experimental period unless and until modified or terminated by order of the Commission.

#### Review 11

In conjunction with the fifth annual filing under this experimental tariff, the Company will file an assessment and review of the CRS mechanism for the first four years of the experimental period. In that report and assessment, the Company may request continuation of the CRS mechanism beyond the initial five-year experimental period, and may make recommendations for modifications if such a filing for extension is sought.

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original Sheet No. 45

# ATMOS ENERGY CORPORATION

Rate T-2	Applicable	Entire service area of the Company to any casonine receiving service area (G-1) and/or Interruptible Sales Service (G-2).	Availability of Service	Available to any customer with an expected consumption of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require transportation by the Company to the customer's facilities subject to suitable service being available from existing facilities.	Net Monthly Rate	In addition to any and all charges assessed by other parties, there will be applied:	Transportation Administration Fee - \$50.00 per customer per month	Distribution Charge for High Priority. Service	risi 300 Mcf @ \$ 1.1900 per Mcf	ext 14,700 Mcf @ 0.6590 per Mcf	ver 15,000 Mcf @ 0.4300 per Mcf	Distribution Charge for Low Priority Service	rist 15,000 Mcf @ \$ 0.5300 per Mcf	ver 15,000 Mcf @ 0.3591 per Mcf	Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.	NOT THE THE THE THE THE THE THE THE THE TH	Hectronic Flow Measurement ("EFM") facilities charge, it applicable (Sheet No. 56).
Applicable Entire service	Huttire Serv	(G-1) and/o	Availabili	Available individual transportati from existii	3. Net Mont	In addition	a) Transp	b) Distrib	First	Next	Over	c) Distrib	First	Over	d) Applio Adjus	e) Electr	. All gas consumed by the customer (Sales, transportation, and carrage; firm, high load factor, intermutible) will be considered for the purpose of determining whether the volume requirement

## FR 10(1)(b)(8)

## Proposed

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 45 CANCELING Original SHEET No. 45

# ATMOS ENERGY CORPORATION

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith

Vice President - Rates & Regulatory Affairs/Kentucky Division

ISSUED BY: William J. Senter

ISSUED: August 9, 2002 (Issued by Authority of an Order of the Public Service Commission in Case No. 99-470 dated December 21, 1999)

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original Sheet No. 46

# ATMOS ENERGY CORPORATION

General Transportation Service	2
ral Transpor	Rate T-2
Gene	

### Net Monthly Bill

The Net Monthly Bill, for T-2 Service, shall be equal to the sum of the Transportation Administration Fee and the appropriate Transportation Charge (Distribution Charge plus Noncommodity component) applied to the customer's transported volumes and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 7 "Special Provisions" of this tariff). The customer will also be billed for purchases and the applicable Base Charge and High Load Factor (HLF) demand charge under Rates G-1 and G-2.

### Nominated Volume ທ່

Definition: "Nonmated Volume" or "Nonmation" – The Level of daily volume in Mof as requested by the customer to terrasported and delivered by the Company. Such volume nonmanted by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage Unaccounted gas percentage as stated in the Company's current Transportation and Carriage trainff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

EFFECTIVE: October 1, 2002 [SEVINCE Commusion in Case No. 99-470 dated December 21, 1999] [Issued by Authority of an Order of the Public Service Commusion in Case No. 99-470 dated December 21, 1999]

Vice President - Rates & Regulatory Affaurs/Kentucky Division ISSUED BY: William J. Senter

## FR 10(1)(b)(8)

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## Proposed

FOR ENTIRE SERVICE AREA First Revised SHEET No. 46
CANCELING Original Sheet No. 46

# A'IMOS ENERGY CORPORATION

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### Nominated Volume 'n

Definition: "Nominated Volume" or "Nomination" – The Level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to tariff Sheet No. 6. The volumes delivered to cover the related system Lost and Unaccounted gas the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 47

# ATMOS ENERGY CORPORATION

General Transportation Service Rate T-2

### Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

Inbalance = [ Mcf Catemer X (1 - L&U%) ] - Mcf Company

are the volumes that the customer had delivered to the Company's "Мсf Омюна". Where:

facilities.

are the volumes the Company delivered into customer's facilitues, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company facilities. Z. "Mcf Campany"

is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. 3. "L&U%"

The Imbalance will be resolved by use of the following procedure:

a) If the imbalance is negative, then the customer will be billed for the imbalance volumes at the Company's applicable sales rate.

If the imbalance is positive, then the Company will "bank" for one billing period, volumes up to 10% of the customer's "MCF careny". The Company will purchase the imbalance in volumes, if any, in excess of the banked volumes from the customer at the prices described in the following "Cash Oul" method stated in item (b).

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995).

Vice President -- Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

## FR 10(1)(b)(8)

## Proposed

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 47

# ATMOS ENERGY CORPORATION

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Transportation Service	
porta	Rate T-2
Trans	Ra
neral	

#### Imbalances હ

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

Imbalance = [ Mcf Caumar X (1 - L&U%) ] -- Mcf Company

Where: 1. "Mcf common" are the volumes that the customer had delivered to the Company's lacifities.

"Mcf company" are the volumes the Company delivered into customer's facilities, however,
the Company will adjust the Imbalance, if at the Company's request,
the customer did not take deliveries of the volumes the customer had
delivered to the Company facilities.

is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. "L&U%"

The Imbalance will be resolved by use of the following procedure:

a) If the Imbalance is negative, then the customer will be billed for the Imbalance volumes at the Company's applicable sales rate.

If the imbalance is positive, then the Company will "bank", for one billing period, volumes up to 10% of the customer's "McIF company". The Company will purchase the imbalance in volumes, if any, in excess of the banked volumes from the customer at the prices described in the following "Cash Out" method stated in item (b).

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995).

ISSUED BY: William J. Senter

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 48

# ATMOS ENERGY CORPORATION

	- Parce	ation Service
General Transportation Service		Hou or the
	Rate 1-2	7
b) "Cash out" Method		
Imbalance volumes		Cash-out Price 2
First 5% of Mcf Customer	<b>@</b>	100% of Index Price
Next 5% of Mcf Catomer	<b>@</b>	90% of Index Price
Over 10% of Mcf Cultmet	<b>®</b>	80% of Index Price
Not to exceed the Imbalance volumes		
	9	the training and the first the

The index price will equal the effective "Cash out" index price in effect for transporting pipeline or as filed with the Commission by the Company.

Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes. ত

In addition to other tariff penalty provisions, the customer shall be responsible for any penalty (s) assessed by the pipeline (s) resulting from the customer's failure to match volumes that the customer had delivered into the Company's facilities with volumes the Company delivered into customer's facilities.

Banked positive imbalance volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account. Banked volumes may be used by the Company for system supply or stored during the interim period.

### Special Provisions

a) Service under this Rate Schedule entitles the customer to purchase sales gas from the Company at the applicable tariff rates when its supply requirements exceed the nominated volume. The customer is entitled to purchase natural gas from the Company consistent with the applicable Sales Rate Schedule.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued By Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1993).

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

ISSUED BY: Gary L. Smith

## FR 10(1)(b)(8)

## Proposed

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 48 CANCELING Original SHEET No. 48

# ATMOS ENERGY CORPORATION

			The state of the s
		General Transportation Service	tation Service
1		Rate 1-2	7-
	Э	"Cash out" Method	
	Ш	Imbalance volumes	Cash-out Price 2
		First 5% of Mcf cutomer @	100% of Index Price
		Next 5% of Mcf Culture @	90% of Index Price
		Over 10% of Mof Cutomer @	80% of Index Price
		Not to exceed the Imbalance volumes	
		<sup>2</sup> The index price will equal the effective "Cash our" index price in effect for the transporting pipeline or as filed with the Commission by the Company.	sh out" index price in effect for the mmssion by the Company.
	6		Customer will be rembursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have mourred to transport the "Cash Out" volumes.
	ਓ		In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the prpelinc(s) and/or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered into the Company selections with volumes the Company delivered into customer's facilities.
	(e)		Banked positive imbalance volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account. Banked volumes may be used by the Company for system supply or stored during the interim period.
	7. S	Special Provisions	
	ದ	Service under this Rate Schedule entitles that the applicable tariff rates when its supply customer is entitled to purchase natural gas Rate Schedule.	Service under this Rate Schedule entitles the customer to purchase sales gas from the Company at the applicable tariff rates when its supply requirements exceed the nominated volume. The customer is entitled to purchase natural gas from the Company consistent with the applicable Sales Rate Schedule.
	لند	b) Refer to Sheet No. 67.1 for the option	Refer to Sheet No. 67.1 for the option of participating in a Transportation/Carriage Pooling

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(X) Service.

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 49

# ATMOS ENERGY

### Terms and Conditions တံ

- Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
  - Gas transported under this Transportation Tariff Rate is subject to the provisions of the Company's curtailment order. P.
    - The Company will not be obligated to deliver a total supply of gas to the customer in excess if the customer's maximum contracted volumes.
- thus d) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas transported under Transportation Tariff Rate to the facilities of the Company.
  - The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Tariff Rates and all contracts and amendments thereunder. Œ.

## ISSUED: August 9, 2002

## EFFECTIVE: October 1, 2002

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Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

## FR 10(1)(b)(8)

## Proposed

#### FOR ENTIRE SERVICE AREA First Revised SHEET No. 49 CANCELING Original SHEET No. 49

# ATMOS ENERGY CORPORATION

General Transportation Service

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### Terms and Conditions

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- Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
  - Gas transported under this Transportation Tariff Rate is subject to the provisions of the Company's curtailment order. **P** 
    - The Company will not be obligated to deliver a total supply of gas to the customer in excess if the customer's maximum contracted volumes. ઇ
- this d) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas transported under Transportation Tariff Rate to the facilities of the Company.
  - e) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Tariff Rates and all contracts and amendments thereunder.

## ISSUED: December 29, 2006

ISSUED BY: Gary L. Smith

## EFFECTIVE: February 1, 2007

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original Sheet No. 50

# ATMOS ENERGY CORPORATION

General Transportation Service Rate T-2

## Alternative Fuel Responsive Flex Provision ۶,

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable Dishibution Change on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative firel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displaced by gas service that would otherwise be facilitated by this tariff. The company and provided by the Commission customer shall submit the appropriate information by affidivit on a form on file with the Commission of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fired available to the customer, whichever is less. The Company reserves the right to confirm, to its sausfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

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Vice President -- Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

## FR 10(1)(b)(8)

## Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1
Original Sheet No. 50

# ATMOS ENERGY CORPORATION

General Transportation Service

# Alternative Fuel Responsive Flex Provision

Notwitistanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fivel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to constantly displace the gas servec that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fract capability of the customer's facilities, or (2) the energy equivalent of the equantry of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

ISSUED: August 9, 2002 (Issued by Authority of an Order of the Public Service Commission in Case No. 99-470 dated December 21, 1999)

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 51

# ATMOS ENERGY CORPORATION

		the customer s interruption
Rate T-3	Applicable	Emirre service area of the Company to any customer for that portion of the eustomer's interruptions requirements not included under one of the Company's sales tariffs.

Interruptible Carriage Service

## Availability of Service

7.

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require interruptible carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.
  - b) The Company may decline to mittate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company is soft judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

### Net Monthly Rate

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In addition to any and all charges assessed by other parties, there will be applied:

- \$220.00 per delivery point
   \$0.00 per customer per month
- a) Base Charge
   Transportation Administration Fee
- c) Distribution Charge for Interruptible Service
- @ \$0.5300 per Mcf @ 0.3591 per Mcf 15,000 Mcf 15,000 Mcf

First Over

- d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
  - e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 68).
- All gas consumed by the customer (Sales, transportation, and carriage, firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

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Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

## FR 10(1)(b)(8)

## Proposed

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 51 CANCELING Original SHEET No. 51

# ATMOS ENERGY CORPORATION

	Interruptible Carriage Service Rate T-3	
1 < 3	Applicable	
	Entire service area of the Company to any customer for that portion of the customer's interruption requirements not included under one of the Company's sales tariffs.	
	Availability of Service	
	a) Available to any customer with an expected demand of at least 9,000 McI per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require interruptible carriage service by the Company to customer's facilities subject to suitable service being available form existing facilities.	
	b) The Company may decline to initiate service to a customer under this fariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.	
	Net Monthly Rate	
	In addition to any and all charges assessed by other parties, there will be applied:	
	a) Base Charge b) Transportation Administration Fee - 50.00 per customer per month	€
	c) Distribution Charge for Interruptible Service	
	First 15,000 Mcf @ 80.6140 pcr Mcf @ 0.4000 pcr Mcf @ 0.4000 pcr Mcf	88
	d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (CCA) filing. e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 68). f) Customer Rate Stabilization Mechanism (CRS), reference Sheet No. 42.1 f)	Ē.
	Il gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, inferruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	

ISSUED: December 29, 2006

ISSUED BY: Gary L. Smith

EFFECTIVE: February 1, 2007

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### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 52

# ATMOS ENERGY CORPORATION

	Interruption Carrier Rate T-3
4	4. Net Monthly Bill
	The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 8 "Special Provisions" of this hariff.)
หว่	5. Nominated Volume
	Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Usiomer shall melude an allowance for the Company's system Lost and Unacounted gas percentage Customer shall melude an allowance for the Company's system Lost are Series. No. 6. The volumes

Definition: "Nominated Volume of Youlination Tarticos".

The customer to be transported and delivered by the Company. Such volume nominated by the Company of the customer than Include an allowance for the Company's system Lost and Unaccounted gas preventing as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to delivered by the Customer to the Company for the Customer to the Company on a periodic basis prior to the Such nomination deadline of the respective intersistic transporter. Such nomination may be adjusted nomination deadline of the respective intersistic transporter. Such nomination may be adjusted Company retains the right to limit the number of nomination adjustments during the billing period.

ISSUED: August 9, 2002 (Issued by Authority of an Order of the Public Servac Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

## FR 10(1)(b)(8)

## Proposed

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 52

# ATMOS ENERGY CORPORATION

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ISSUED BY: William J. Senter

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 53

# ATMOS ENERGY CORPORATION

	Interruptible Carriage Service	Rate T-3	
TOTAL COMPANY	Interruptible	H	

### Imbalances

The Company will calculate, on a monthly basis, the customer's imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

Imbalance =  $[Mcf_{Calomer} X (I - L\&U\%)] - Mcf_{Company}$ 

are the total volumes that the customer had delivered to the Company's Where: are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveres of the volumes the customer had delivered to the Company's facilities. 2. "Mcf Company"

is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carrage tariff Sheet No. 6. 3. "L&U%"

The Imbalance volumes will be resolved by use of the following procedure.

a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer-will be billed for the Imbalance volumes at a rate equal to 110% of the Company's saless rate (G-2). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overtun and the Company may, at its sole discretion, apply a penalty rate of 'up to \$15.00 per Mcf. The Company has no obligation to provide gus supply to a customer electing service under this tariff.

If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).

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Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

## FR 10(1)(b)(8)

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## Proposed

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 53

# ATMOS ENERGY CORPORATION

	- Control of the Cont	ance reculting from the	red into the Company's splus an allowance for		the Company's	s facilities, however, any's request, the stomer had delivered
Interruptible Carriage Service	Rate T-3	Imbalances	The Company will calculate, on a monthly base, the customer's intutative readings, readings, readings, readings, readings, readings, readings, readings, and the volume the Company delivered to the customer's facilities plus an allowance for facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.	Imbalance $\Rightarrow$ [ Mcf Causanst X (1 - L&U%) ] - Mcf Company	Where:  I. "Mcf Comme" are the total volumes that the customer had delivered to the Company's facilities.	<ol> <li>"Mcf company are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveres of the volumes the customer had delivered to the Company's facilities.</li> </ol>
-	1					

is the system Lost and Unaccounted gus percentage as stated in the Company's current Transportation and Carnage tariff Sheet No. 6. 3. "L&U%"

The Imbalance volumes will be resolved by use of the following procedure:

a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer-will be billed for the Imbalance volumes at a rate equal to 110% of the Company's safes rate (G-2). However, if the Imbalance volumes were not approved by the Company, then the imbalance volumes shall be desented as an overrun and the Company may, at its solve discretion, apply a penalty rate of up to \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this tariff.

If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).

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#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 54

# ATMOS ENERGY CORPORATION

	Interruptible Carringe Service Rate T-3	irringe Service 17-3
(q	b) "Cash out" Method  Interlance volumes  First, 5% of Mcf Calenar  Next, 5% of Mcf Calenar  Over 10% of Mcf Calenar  @	Cash-out Price , 100% of Index Price , 90% of Index Price , 90% of Index Price , 80% of Index Price ,
	Not to exceed the Imbalance volumes  The index price will equal the effective "Cash out" index p pipeline or as filed with the Commission by the Company.	Not to exceed the Imbaiance volumes  The index price will equal the effective "Cash our" index price in effect for the transporting pipeline or as filed with the Commission by the Company.
6	Customer will be reimbursed for all pipoline transportation commodity charges a out volumes. However, the reimbursement will not exceed pipeline transpor charges the Company would have incurred to transport the "Cash Out" volumes.	Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have meurred to transport the "Cash Out" volumes.
( <del>p</del>	In addition to other tariff penalty provisions, assessed by the pipeline (s) resulting froi customer had delivered to the Company's customer's facilities.	In addition to other tariff penalty provisions, the customer shall be responsible for any penalty (s) assessed by the papeline (s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.
(e)	Customer may, by written agreement with the volumes, up to 10% of "MCF campar", on severe will be provided on a "best efforts" "first through the meter" delivered to the Company on the Customer's account.	Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MGT c <sub>mener</sub> ", on a monthly basis at .10MGT per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the mener" delivered to the Customer in the month following delivery to the Company on the Customer's account.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affaurs/Kentucky Division

## FR 10(1)(b)(8)

## Proposed

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 54 CANCELING Original SHEET No. 54

# ATMOS ENERGY CORPORATION

1		Interruptible	Interruptible Carriage Service		,
		R	Rate T-3	The state of the s	
	, (A	b) "Cash out" Method			
	dill (	Imbalance voluntes First 5% of Mcf Cancere Next 5% of Mcf Caterer Over 10% of Mcf Caterer	Cnsh-out Price 2 (0) 100% of Index Price 2 (0) 90% of Index Price 2 (0) 80% of Index Price 2 (0) 80% of Index Price 2 (0) 100%		
	-	Not to exceed the Imbalance volumes			
	••	The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.	ash out" index price in effect for the Company.	or the transporting	
	Ĉ	Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.	te transportation commodity chent will not exceed pipeline to transport the "Cash Out" w	arges applying to cash ransportation commodity olumes.	
	Ð	In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) and/or suppliers resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.	ns, the customer shall be responsuppliers resulting from the croto the Company's facilities with	nsible for any incremental istomer's failure to match ith volumes the Company	
	૽	Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCT compay", on a monthly basis at \$0.10/MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parket volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account.	the Company, arrange to "part a monthly basis at \$0.10/MC/ basis by the Company. Parke the Customer in the month	e" positive imbalance f per month. The parking d volumes will be deemed following delivery to the	-0 TT 02
7.	Ö	Curtailment			
	(B)	The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to avoid an increased maximum daily demand in the Company's gas purchases; to avoid excessive peak load and demands upon the gas transmission or distribution system; to relieve	ine without liability to the customer for any p  to protect the requirements of  tum daily demand in the Cor  pon the gas transmission or dis	tomer to curtail or to eriod of time when such cannot and commercial inpany's gas purchases; to tribution system; to relieve	.a = 0 o

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ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

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ISSUED BY: Gary L. Smith

### FOR ENTIRE SERVICE AREA Original SHEET No. 55

# ATMOS ENERGY CORPORATION

Interruptible Carringe Service

### Curtailment

- a) The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment of discontinue the delivery of gas entirely to protect the requirements of domestic and commercial curtailment of discontinue their enterest maximum daily demand in the Company's gas purchases; to avoid excessive perk load and demands upon the gas transmission of distribution system; to relieve excessive perk load and demands upon the gas transmission of estribution system; to emply with any restriction or experiment, and the company is supplier to to comply with any restriction or agency having jurisdiction over the Company's supplier, to protect and insure the operation of cutailment as may be imposed by the Company's supplier, to protect and insure the operation of the Company's undergound storage system; for any causes due to force majoure (which includes the Company's underground storage system; for any causes due to force majoure (which includes fire, siorine, floods, strikes, lockouts, civil commotion, nots, epidemics, landsides, lighting, cartifuquekes, forces, somes, floods, etc.), and for any other necessary or expedient reason at the discretion of the
  - b) All curtailments or interruptions shall be in accordance with and subject to the Company's
    "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and
    approved by the Public Service Commission.

#### Special Provisions œ.

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Interruptible Carriage Service Rate Twitten with will be required as a result of receiving the result of the customer of the electrons flow measurement ("EIRM") equipment is required to be installed, mannamed, and the electron flow the closuport services related to the EFM equipment. Customers required to the electric and communications support services related to the EFM equipment. Customers required to make all EFM may elect the optional monthly EIRM facilities charge (Sheet No. 68). EIRM equipment is not required for customers whose contractual requirements with the Company are less than 100 Mcflday, however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

Vice President - Rates & Regulatory Affaurs/Kentucky Division sion in Casa No. 99-070 dated Docember 21, 1999) (Issued by Authoniy of an Order of the Public Service Commi

ISSUED BY: William J. Senter

FR 10(1)(b)(8)

## Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 55 Original SHEET No. 55 CANCELING

# ATMOS ENERGY CORPORATION

system capacity constraints: to comply with any restriction or curtailment of any governmental agency having jurisdiction over the Company or its supplier to to comply with any restriction or curtailment as may be imposed by the Company's supplier, to protect and insure the operation of the Company's underground storage system; for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightming, earthquakes. These, storms, floods, etc.), and for any other necessary or expedient reason at the discretion of the Interruptible Carriage Service
Rate T-3

All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission.

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In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume or more terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per MeE. In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer in dictivered to the Company's facilities with volumes the Company delivered into customer's facilities (A

#### Special Provisions œ,

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service muter this Interruptible Carrage Service Rate T-which will be required as a result of receiving service and the customer responsible manifaction, and a Electrone flow measurement ("ERM") equipment is required to be installed, manifaction service. The customer is responsible for providing the electric and communications support services related to the ERM equipment. Customers required to utilizing this service as of July 1, 2007, whose contractual requirements with the Company are less than utilizing this service as of July 1, 2007, whose contractual requirements with the Company are less than 100 McEfday, are not required to have EFM equipment, however, such customers may, at their opbora, elect to install EFM equipment under the same provisions set forth above.

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No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

Refer to Sheet No. 67.1 for the option of participating in a Transportation/Carriage Pooling Service.

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ISSUED BY: Gary L. Smith

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 56

# ATMOS ENERGY CORPORATION

	Interruptible Carriage Service
	Rate T-3
=	Terms and Conditions
a)	<ul> <li>Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.</li> </ul>
<b>p</b>	b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the

- customer's maximum daily carriage volumes. The Company has no obligation under this tartifprovide any sales gas to the customer. It schall he the customer's responsibility to make all necessary arrangements, including obtaining an
- it shall be the customer's responsibility to make all necessary arrangements, including obtaning any regulatory approval required, to deliver gas under this Interruptible Carriage Service Rate to the facilities of the Company.
  - d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- e) The Rules and Regulations and Orders of the Kemucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Traiff Rales shall likewise apply to these Carrage Service Rates and all contracts and amendments thereunder.
- f) In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.
  - A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.

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ISSUED BY: William J. Senter

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FOR ENTIRE SERVICE AREA P.S.C. NO. 1
Original SHEET No. 56

# ATMOS ENERGY CORPORATION

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 57

## ATMOS ENERGY CORPORATION

Interruptible Carriage Service Rate T-3	g) The customer will be solely responsible to correct, any imbalances it has caused on the applicable pipeline's system.	10. Late Payment Charge	A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.	

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## Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1
Original SHEET No. 57

# ATMOS ENERGY CORPORATION

Interruptible Carriage Service Rate T-3	g) The customer will be solely responsible to correct, any unbalances at has caused on the applicable pipeline's system.  10. Late Payment Charge	A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.			

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FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No.58

# ATMOS ENERGY CORPORATION

	Interruptible Carriage Service
	Rate T-3
11.	11. Alternative Fuel Responsive Flex Provisions
	Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer prisents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, as readily available, in both advantageous proce and adequate quantity, to completely or maternally displace the gas service that would otherwase be facilitated by this tariff. The customer shall submat the appropriate information by afflative to a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the mornt
	of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage clarges, of available alterative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flox for volumes which, if delivered, would exceed either (1) the current operable alternative fuel freed capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

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## Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1
Original SHEET No.58

# ATMOS ENERGY CORPORATION

# Alternative Fuel Responsive Flex Provisions

11.

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to statisfactionly prove to the Company that alternative fitel, usable by the customer's facility, is reddily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merri of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for voluntes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

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### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 59

### Availability of Service 4

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require firm carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.
- The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contany to good operating practice or would have a detrimental impact on other customers serviced by the Company. **P**

#### Net Monthly Rate 3,

In addition to any and all charges assessed by other parties, there will be applied:

- a) Base Charge
- \$220.00 per delivery point
  - b) Transportation Administration Fee
- 50,00 per customer per month
- c) Distribution Charge for Firm Service
- @ \$1.1900 per Mcf
- Next 14,700 Mcf @ 0.6590 per Mcf
  Over 15,000 Mcf @ 0.4300 per Mcf
  d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost
  Adjustment (GCA) filing.
  - Electronic Flow Measurement ("EI'M") facilities charges, if applicable (Sheet No. 68). (c)
- All gas consumed by the customer (Sales, transportation, and carrage, firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

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### FOR ENTIRE SERVICE AREA F.S.C. NO. 1 First Revised SHEET No. 59 CANCELING Original SHEET No. 59

# ATMOS ENERGY CORPORATION

requirements not included under one or one company source research  Availability of Service  Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual aservice at the same premise, who has purchased its own supply of natural gas and require firm service at the Company to customer's facilities subject to suitable service being available auriage service by the Company to customer's facilities subject to suitable service being available
carriage service by the Company to customer s naturates suggest as accessing from existing facilities.  The Company facilities are service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.
Net Monthly Rate In addition to any and all charges assessed by other parties, there will be applied: a) Base Charge - \$3300.00 per delivery point
b) Transportation Administration Fee - 50,00 per customer per month
69
Over 15,000 Mcf @ 0.4999 per Mcf d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing. Adjustment (GCA) filing. Electronic Flow Measurement ("EFM") facilities charges, if applicable (Sheet No. 68). D) Customer Rate Stabilization Mechanism (CRS), reference Sheet No. 42.1
All gas consumed by the customer (Sales, transportation, and carriage, firm, high load factor, internptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

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ISSUED BY: Gary L. Smith

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 60

# ATMOS ENERGY CORPORATION

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-	n Administi any appli	rovisions" o	Electronic Flow Measurement ("EFM") facilities charges (see subsection 8 "Special Provisions" of this tariff.)  Nominated Volume	rovisions" of this of as requested by ommated by the dags percentage 6. The volumes will be reduced to
	Net Monthly Bill The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electrons Flow Measurement ("FRW") facilities clarace, fees subsection 8 "Sneed Provisions" of his	- house		Nominated Volume  Nominated Volume  Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's system Lost and Unaccounted gas percentage as stated in the Company for redelivery to the Customer to the Company for redelivery to the Customer Sincilities will be reduced to cover the related system Lost and Unaccounted gas quantities.
	harge, the Tooling Comp			l of daily vo pany. Such m Lost and rrage tariff ( e Customer*
14	the Base Cl Non-Conun-			" - The level of the Comp pany's syste on and Carr elivery to the s quantities.
Rate T-4	o the sum of harge and )			Nominated Volume Definition: "Nominated Volume" or "Nomination" – The leve the customer to be transported and delivered by the Com Customer shall metude an allowance for the Company's syst as stated in the Company's current Transportation and Car delivered by the Customer to the Company for redelivery to the cover the related system Lost and Unaccounted gas quantities.
4	Il be equal to			olume" or " ported and allowance f y's current to the Com
	Bill hly Bill shal dicable Dis	, B		ominated V to be trans I include an te Company te Customer ed system L
	Net Monthly Bill The Net Monthly Fee, and applica	tariff.) Nominated Volume		finition: "N s customer istomer shal stated in th livered by th
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## FR 10(1)(b)(8)

## Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 60

# ATMOS ENERGY CORPORATION

Firm Carringe Service Rate T-4

4.	Net Monthly Bill
	The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see subsection 8 "Special Provisions" of this tariff.)
ış.	Nominated Volume
	Definition: "Nomunated Volume" or "Nommation" – The level of daily volume in Mof as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage lariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer to the Company for redelivery to the Customer vill be reduced to cover the related system Lost and Unaccounted gas quantities.
	Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

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# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 61

## ATMOS ENERGY

Y CORPORATION	Firm Carriage Service	Rate T-4	
Y CORPOR			

### Imbalances 6.

The Company will catculate, on a monthly basis, the customer's imbalance resulting from the differences that ocus between the volume that the customer had delivered into the Company facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

Imbalance = [Mcf Catumer X (1-L&U%)] - Mcf Compan

Where:

are the total volumes that the customer had delivered to the Company's

are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveres of the volumes the customer had delivered to the Company's facilities. 2. "Mcf company"

is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. 3. "L&U%"

The Imbalance volumes will be resolved by use of the following procedure:

a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-1). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and may be billed up to \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this tariff.

If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).

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## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 61

# ATMOS ENERGY CORPORATION

6. Inshalances  The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities plus an allowance for system Lost and Unaccounted gas quantities.  Imbalance = [Mef Causane X (1-L&U%)] - Mef Carquay  Where:  1. "Mcf Causane" are the total volumes that the customer had delivered to the Company's facilities, however, the Company delivered into customer's facilities, however, the customer did not take deliveres of the volumes the customer had delivered to the Company's request, the customer did not take deliveres of the volumes the customer had delivered to the Company's take the customer did not take deliveres of the volumes the customer had delivered to the Company's sourcent Transportation and Carrage tariff Short No. 6.  The Imbalance volumes will be resolved by use of the following procedure:  a) If the Imbalance is negative and Inhalance volumes are a rate equal to 110% of the Company, then the customer will be billed for the Imbalance volumes sate a rate equal to 110% of the Company's sales rate (1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	Rate T-4
The Company will catculate, on a monthly basss, the custom facilities and the volume the Company delivered to the custom facilities and the volume the Company delivered to the custom facilities and the volume the Company delivered to the custom Imbalance = [Mcf Causone X (1-L&U%)] - Mcf Cacranny Where I. "Mcf Cacranny" are the total volumes that the custo facilities.  2. "Mcf Cacranny" are the volumes the Company delivered the Company S facilities.  3. "L&U%" is the system Lost and Unaccounted gate Company's current Transportation and The Imbalance volumes will be resolved by use of the followm a) If the Imbalance is negative and Imbalance volumes were a customer will be billed for the Imbalance volumes were an imbalance volumes at a new Company has no obligation to provide gas supply to a customer life the Imbalance of the company will purch "parked" volumes from the customer at the rates described tem (b).	
Imbalance = [Mcf Caulome X (1-L&U%)] - Mcf Cacquery.  Where:  1. "Mcf Cacquera" are the total volumes that the custo facilities.  2. "Mcf Cacquery" are the volumes the Company delivered the Company will inguist the imbalance customer did not take deliverres of the Company's facilities.  3. "L&U%" is the system Lost and Unaccounted ga Company's current Transportation and The Imbalance volumes will be resolved by use of the followin  3) If the Imbalance is negative and Imbalance volumes were a customer will be billed for the imbalance volumes were an imbalance volumes at a near rate (G-1). However, if the Imbalance volumes were in Imbalance volumes and an overrun and m Company has no obligation to provide gas supply to a cust If the Imbalance volumes such the trates described item (b).	basis, the customer's imbalance resulting from the lat the customer had delivered into the Company's ed to the customer's facilities plus an allowance for
Where:  1. "Mef canone" are the total volumes that the custon facilities.  2. "Mef Campany are the volumes the Company delivered the Company will adjust the Imbalance customer did not take deliverses of the Company's facilities.  3. "L&U%" is the system Lost and Unaccounted gas Company's current Transportation and The Imbalance volumes will be resolved by use of the followin  3) If the Imbalance is negative and Imbalance volumes were a customer will be billed for the Imbalance volumes at a rate rate (G-1). However, if the Imbalance volumes were no imbalance volumes shall be deemed as an overrun and m. Company has no obligation to provide gas supply to a custof "parked" volumes from the customer at the rates describer item (b).	Mcf company
2. "Mof Company are the volumes the Company delivered the Company will adjust the Imbalance customer did not lake deliveres of the to the Company is a facilities.  3. "L&U%" is the system Lost and Unaccounted gat Company's current Transportation and The Imbalance volumes will be resolved by use of the followin  a) If the Imbalance is negative and Imbalance volumes were a customer will be billed for the Imbalance volumes at a rair rate (G-1). However, if the Imbalance volumes were in Imbalance volumes shall be deemed as an overrun and m. Company has no obligation to provide gas supply to a cust If the Imbalance is positive, then the Company will purch "parked" volumes from the customer at the rates describerter (b).	"Mcf Camone" are the total volumes that the customer had delivered to the Company's facilities.
3. "L&U%" is the system Lost and Unaccounted ga Company's current Transportation and The Imbalance volumes will be resolved by use of the following a) If the Imbalance is negative and Imbalance volumes were a rate (G-1). However, if the Imbalance volumes are a rate (G-1). However, if the Imbalance volumes were in Imbalance volumes shall be deemed as an overrun and macrompany has no obligation to provide gas supply to a cust If the Imbalance volumes will purch "parked" volumes from the customer at the rates described term (b).	are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Inhahance, if at the Company sequest, the customer did not take deliveres of the volumes the customer had delivered to the Company's facilities.
The Imbalance volumes will be resolved by use of the followin.  a) If the Imbalance is negative and Imbalance volumes were a customer will be billed for the Imbalance volumes at a rate (G-1). However, if the Imbalance volumes were in Imbalance volumes shall be deemed as an overtrun and m. Company has no obligation to provide gas supply to a cust If the Imbalance is positive, then the Company will purch "parked" volumes from the customer at the rates described item (b).	is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.
	of the following procedure:
If the Imbalance is positive, then the Company will purch "parked" volumes from the customer at the rates described item (b).	columes were approved by the Company, then the hums at a rate equal to 110% of the Company's sales thurse were not approved by the Company, then the worman and may be billed up to \$15.00 per Mef. The upply to a customer electing service under this tariff.
	any will purchase the Imbalance volumes in excess of rates described in the following "Cash out" method in

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# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 62

# ATMOS ENERGY CORPORATION

Firm Carriage Service Rate T-4	ge Service T-4
b) "Cash out" Method	
Imbalance volumes	Cash-out Price
First 5% of Mcf Customer @	@ 100% of Index Price
Next 5% of Mcf Culoma	90% of Index Price
Over 10% of Mcf Customer @	80% of Index Price
Not to exceed the Imbalance volumes	
The index price will equal the effective "Cash out" index p pipeline or as filed with the Commission by the Company.	The index price will equal the effective "Cash our" index price in effect for the transporting pipeline or as filed with the Commission by the Company.

- In addition to other tariff penalty provisions, the customer shall be responsible for any penalty(s) assessed by the pipelind(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes. Ŧ
- Customer may, by written agreement with the Company, arrange to "park" positive unbalance volumes, up to 10% of "MCIF ceneva", on a monthly basis at ,10/MCIF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" eleivered to the Customer in the month following delivery to the Company on the Customer's account. customer's facilities. ં

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# ATMOS ENERGY CORPORATION

					E	€	
Firm Carriage Service Rate T-4	b) "Cash out" Method	Inhahance volumes	Not to exceed the Imbalance volumes  The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.	<ul> <li>c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.</li> </ul>	d) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.	e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "McF company", on a monthly basis at \$0.10MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account.	

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ISSUED BY: Gary L. Smith

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1

# ATMOS ENERGY CORPORATION

ompany's	ompany's approved es acts of kes, fires, ompany.	ompany's approved as acts of kes, fires, ompany.  quupment Rate T-4, to operated to loperated to loperated to it or install ent is not Mcffday; the same
Curtainment Curtainment Curtainment Conclusion or interruptions shall be in accordance with and subject to the Company's Conclusion Control of	Lutrainment or interruptions shall be in accordance with and subject to the Company's "Curaniamon Cheef" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightining, earthquakes, firea, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company. Special Provisions	the Company th and approvented acts thip and approvented acts the Company the Company the Company the Company and and operat ding the elect during the elect quired to insu quipment is n in 100 Mcffda under the san
Learnment Ottor as contained in Section 20 of 118 Authers and regulations is inten whi and approved by the Public Service Commission and for any causes due to force majeure (which uchducks acts of God; strikes, lockouts, cavil commotton, rotes, epidemics, landslides, lightung, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.		Special Provisions It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Firm Carrage Service Rate T-4. Electrons flow measurement ("Eleth") equipment is required to be installed, mandamed, and operated by the Company to obbut intaspondation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charges (Sheet No. 68). EFM equipment is not required for customers whose contractual requirements with the Company are less than 100 Mcg/day, flowwers, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.
a with and a ich includes earthquake in of the Con		ss and/or equalities and considered and conviding the roviding the strequired to M equipment that the root is than 100 M and under the root in the root of the roo
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rvice C kouts, c.); and	2)	It will be the responsibility which will be the responsibility which will be required as Electronic flow measurem by the Company to obtain and communications supplEFM may elect the option required for oussomers who however, such customers provisions set forth above.
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by the Public Serv God; strikes, locko storms, floods, etc.)		ill be ul tronic in Com comm f may ired fo ever, s
Sy the Storm		It wi whice Elect by the and EFM reque frow

ISSUED: December 29, 2006

EFFECTIVE: October 1, 2002

Vice President - Rates & Regulatory Affairs/Kentucky Division

ISSUED BY: William J. Senter

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999).

ISSUED BY: Gary L. Smith

EFFECTIVE: February 1, 2007

Vice President - Marketing & Regulatory Affairs/Kentucky Division

Proposed

FR 10(1)(b)(8)

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 63 CANCELING Original SHEET No. 63

# ATMOS ENERGY CORPORATION

Firm Carriage Service Rate T-4

7.	7. Curtailment		
	a) All curtailment or intern "Curtailment Order" as co approved by the Public Si includes acts of God; strii, carthquakes, fires, storms, discretion of the Company.	All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God's strikes, lockouls, evil commotion, riots, epidemics, landsifdes, lightang, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.	E
	b) In the event a custome cither as to time or vo under terms of the Cur of up to \$15.00 per No responsible for any incresonsible for any incresonsible to responsible to the With volumes the Comp	In the event a customer fails in part or in whole to comply with a Company Curtailment Order citler as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mocf. In addition to other briff penalty provisors, the exotomer shall be responsible for any incremental charges assessed by the pipeline(s) or suppliet(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities	<u> </u>
8.	8. Special Provisions		
	It will be the responsibility which will be required as Electronic flow measuremed by the Company to obtain and communications supp EFM may elect the optioutilizing this service as of 1 100 McHdbay, are not required elect to install EFM equipmed.	It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Firm Carrage Service Rate T-4. Elections flow measurement ("ETM") equipment is required to be installed, manifamed, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charges (Sheet No. 68). NOTE: Customers utilizing this service as of July 1, 2007, whose contractual requirements with the Company are less than 100 Mod/day, are not required to have EFM equipment, however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.	₹
	No gas delivered under this rate schedule and applica other than an end-user for use as a motor vehicle fuel	No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehircle fuel.	
	Refer to Sheet No. 67.1 for	Refer to Sheet No. 67.1 for the option of participating in a Transportation/Carrage Pooling Service.	<u> </u>

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 64

# ATMOS ENERGY CORPORATION

THE PARTY OF THE P	Rate T-4	8
		Trans and Conditions

- Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer. 9
- It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Firm Carriage Service Rate to the facilities of the Company.
  - The Company reserves the right to refuse to accept gas that does not niect the Company's quality specifications.
- The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company's Sales Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carrage Service Rates and all contracts and amendments thereunder.
- In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantry), subject to provisions of Section 5 of this tariff.
- A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.
  - The customer will be solely responsible to correct, or cause to be corrected, any imbalances it has caused on the applicable pipeline's system.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

Vice President – Rates & Regulatory Affairs/Kentucky Division ssion in Case No. 99-070 dated December 21, 1999) (Issued by Authoniy of an Order of the Publie Service Count

ISSUED BY: William J. Senter

FR 10(1)(b)(8)

## Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 64

	Firm Carriage Service	Rate T-4
ATMOS ENERGY CORPORATION	H	

## Terms and Conditions

specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.

b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the
customer's maximum daily carriage volumes. The Company has no obligation under this tariff to
provide any sales gas to the customer.

c) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Firm Carnage Service Rate to the facilities of the Company.

d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality

specifications.

e) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company 's Sales Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments

f) In the event the customer loses its gas supply, it may be allowed a reasonable time in which to
secure replacement volumes (up to the contract daily carnage quantry), subject to provisions of
Section 5 of this tariff.

A "reasonable tune" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.

The eustomer will be solely responsible to correct, or cause to be corrected, any imbalances it has caused on the applicable pipeline's system.

EFFECTIVE: October 1, 2002

ISSUED: August 9, 2002

(Issued by Authorry of an Order of the Public Service Commussion in Case No. 99-470 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affants/Kentucky Division

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 65

## ATMOS ENI

	Firm Carriage Service	Rate T-4	
TMOS ENERGY CORPORALION		TOTAL STREET,	 10. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered Additional penalty charges shall not be assessed on unpaid penalty charges.

## Alternative Fuel Responsive Flex Provision 11.

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charges on a customer specific basis if, a customer presents sufficient reliable and Distribution Charges on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the completely or maternally displace the gas served that would observate be facilitated by this tariff. The componer shall submit the appropriate information by affidivit on from on file with the Commission and provided by the Company. The Company may require additional information to evaluate the mental of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered costs of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable attentive the fired capability of the customer's facilities, or (2) the energy equivalent of the equantry of alternative fitted available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

ISSUED: August 9, 2002

(Jamed by Amkonty of an Order of the Public Service Commussion in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Rentucky Division

## FR 10(1)(b)(8)

## Proposed

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 65

# ATMOS ENERGY CORPORATION

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges. Firm Carringe Service Rate T-4 10. Late Payment Charge

### Alternative Fuel Responsive Flex Provision 11.

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas server bethat would otherwise be facilitated by this tariff. The and provided by the Company. The Company may require additional information to evaluate the mentit of the flex request.

Pursuant to this Section, the Company may flox the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage clarges, of avaitable alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fract capability of the customer's facilities, or (2) the energy equivalent of the equantity of alternative fuel evailable to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

ISSUED: August 9, 2002
(Issued by Audwarty of an Order of the Public Servez Commission in Case No. 99-070 dated December 31, 1999)
ISSUED BY: William J. Senter
Vice President – Raites & Regulatory Affairs/Kentucky Division

## Proposed

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SIREET No. 67.1

E

## Transportation/Carriage Pooling Service Rate T-6 ATMOS ENERGY CORPORATION Applicable

Enture service area of the Company to any customer, subject to limitations noted below, for that portion of the customer's Rate T-2 transportation or carriage service (Rate T-3 or Rate T-4) requirements.

## 2. Terms and Conditions

- a) For the purpose of this section, a Pool Manager is defined as an entity which has been appointed by a customer or group of customers served under this rate schedule to perform the functions and responsibilities of requesting information, nominating supply, and other related duties. The Pool Manager shall have all of the rights under this Transportation/Carrage Pooling Service and the companion rate schedules (i.e. T-2, T-3, T-4) as does a Customer transporting gas supply.
- The Pool Manager will be responsible for arranging for volumes of transportation gas to meet the claify and monthly requirements of customers in the pool. The cash out provisions and/or any daily deligh and monthly requirements of rate schedule T-4 shall be applied against the aggregate volume of all scustomers in a specific pool. The Pool Manager will be responsible for the payment of any monthly cash out payments, scheduling fees and any penaltics incurred by a specific pool. P
  - The Company, at its sole discretion, shall establish pooling areas by Connecting Pipeline. Pipeline zone, Company recept point, geographic area, operational area, companion rate schedule (i.e. T-2, T-3 and T-4), administrative or other appropriate parameters.
- No customer shall participate in a Pool that does not individually meet the availability conditions of this rate schedule or the applicable T-2, T-3 or T-4 uniffs, and no customer shall participate in more than one pool concurrently. Customers must have EFM and must utilize the Company's electronic nomination system to qualify for this pooling service. Ŧ
- e) To receive service hereunder, the Pool Manager shall enter into a Pool Management Agreement with Company and shall submit an Agency Authorization Form for each member of the pool, signed by both Customer and its Pool Manager.
- The Pool Manager shall submut a signed Pool Management Agreement and an Agency Authorization Form for each member of the pool at least 30 days prior to the beginning of a billing perrod when service under this rate schedule shall commence. A customer who terminates service under this rate schedule or who desires to change Pool Managers shall likewise provide Company with a written notice at least 30 days prior to the end of a billing period.

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2006

ISSUED BY: Gary L. Smith

## FR 10(1)(b)(8)

## Proposed

### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original Sheet No. 67.2

Ê

## Transportation/Carriage Pooling Service ATMOS ENERGY CORPORATION

Rate T-6

g) The Pool Manager shall upon request of the Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instituents statisfactory to Company in order to assert the Pool Manager's performance of its obligations under the Pool Managerand Agreement. In determining the level of the deposit, bond, or other surety to be required of the Pool Manager, the Company shall consider such factors, including, but not limited to, the following; the volume of natural gas to be transported on behalf of the Pool members, the general credit worthiness of the Pool Manager, and the Pool Managers prior credit record with the Company, if any. In the event that the Pool Manager defaults on its obligations under this rate schedule or the Pool Managerand Agreement and the company shall have the right to use such east deposit, or proceeds from such bond, irravocable letter of credit, or other financial instrument to statisfy the Pool Managerand the Pool Managerand Agreement. Specific terms and conditions regarding credit requirements shall be administered by the Company in a non-discriminatory manuer, and such credit requirements shall be administered by the Company or a non-discriminatory manuer, and such credit requirements may change as the requirements of the pool change.

- I) The Pool Manager shall notify the Company in writing of any changes in the composition of the
  pool at least 30 days prior to the beginning of the first billing period that would apply to the
  modified pool.
- The Pool Management Agreement will be termunated by the Company upon 30 days written notice if a Pool Management fails to meet any condition of this rate schedule. The Pool Management Agreement will also be terminated by the Company upon 30 days written notice if the Pool Management Agreement shall be provided both to the Pool Management approach in arrears. Written notice of termination of the Pool Management Agreement shall be provided both to the Pool Management of the Pool Management applies Company.
- Company shall directly bill the Pool Manager for the monthly cash out charges, penalties, or other payments contained in this rate schedule. The monthly bill will be the date and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first beamers day after fifteen (15) days following such date of issue. =
- Company shall directly bill the individual customers in the pool for all charges as specified in their contract in accordance with the tariff under which their service is provided. 3

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 68

# ATMOS ENERGY CORPORATION

Special Charges	sai	
Service	After Hours	Regular
****	\$35.00	\$28.00
Тит-оп*	25.00	20.00
Read	14.00	12.00
Reconnect Delinquent Service	40.00	34.00
Seasonal Charge	73.00	65.00
Special Meter Reading Charge	N/A	No Charge
Meter Test Charge	N/A	20.00
Returned Check Charge	N/A	23.00
Late Payment Charge (Rate G-1 only)		5%

Optonal Facilities Charge for Electronic Flow Measurement ("EFM") equipment - Class 1 EFM equipment (less than \$7,500, including installation costs) 105.00 per mo. - Class 2 EFM equipment (more than \$7,500, including installation costs) 245.00 per mo.

\* Warved for qualified low income applicants ("LIHEAP participants")

ISSUED: August 9, 2002
(Issued by Authority of an Order of the Public Service Commission in Case No. 99-470 dated Describer 21, 1999)

Vice President - Rates & Regulatory Affairs/Kentucky Division ISSUED BY: William J. Senter

## FR 10(1)(b)(8)

## Proposed

# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 68 CANCELING Original SHEET No. 68

# ATMOS ENERGY CORPORATION

Special	Special Charges		
	A Box Userer	Domina	
Service	Alici Floris	1/CE man	
Meter Set*	\$44.00	\$34.00	(1,1)
Turn-on*	28.00	23.00	(1)
Rend	14.00	12.00	
Reconnect Delinquent Service	47.00	39.00	(1,1)
Seasonal Charge	73.00	65.00	
Special Meter Reading Charge	N/A	No Charge	
Meter Test Charge	N/A	20.00	
Returned Check Charge	N/A	25.00	Ξ
Late Payment Charge (Rate G-1 only)		%5	
Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment - Class 1 EFM equipment (less than \$7,500, including installation costs) 75 - Class 2 EFM equipment (more than \$7,500, including installation costs) 175	v Measurement ("EFM"), including installation 30, including installation	costs) 75.00 per mo. 175.00 per mo. 1 costs) 175.00 per mo.	88
* Waived for qualified low income applicants ("LlHEAP participants")	nts ("LIHEAP participa	nis")	
	A demonstration of the second		

ISSUED: December 29, 2006

EFFECTIVE: February 1, 2007

ISSUED BY: Gary L. Smith

#### FR 10(1)(b)9

#### **Description of Filing Requirement:**

A statement that customer notice has been given in compliance with subsections (3) and (4) of this section with a copy of the notice.

#### Response:

The customer notice has been prepared in compliance with FR 10(3) and (4) and a copy is attached to FR 10(3).

#### FR 10(2)

#### **Description of Filing Requirement:**

Notice of intent. Utilities with gross annual revenues greater than \$1,000,000 shall file with the commission a written notice of intent to file a rate application at least four (4) weeks prior to filing their application. The notice of intent shall state whether the rate application will be supported by a historical test period or a fully forecasted test period. This notice shall be served upon the Attorney General, Utility Intervention and Rate Division.

#### Response:

The Notice of Intent was filed with the Commission on November 1, 2006 and a copy is attached hereto.

### JOHN N. HUGHES ATTORNEYAT LAW PROFESSIONAL SERVICE CORPORATION 124 WEST TODD STREET FRANKFORT, KENTUCKY 40601

TELEPHONE: (502) 227-7270

INHUGHES@fewph.net

TELEFAX (502) 875-7059

November 1, 2006

RECEIVED

NOV 0 1 2006

PUBLIC SERVICE COMMISSION

Beth O'Donnell Executive Director Public Service Commission 211 Sower Blvd. Frankfort, KY 40601

Re: Atmos Energy Corporation

Dear Beth:

Atmos Energy Corporation gives notice that it intends to file a general rate case based on a future test year on or shortly after December 1, 2006. A copy of this notice has been mailed to the Attorney General's Office of Rate Intervention.

Submitted By:

Douglas Walther Atmos Energy Corporation Box 650205 Dallas, TX 75235-0205

Mark R. Hutchinson Wilson, Hutchinson and Poteat 611 Frederica St. Owensboro, KY 42301

John N. Hughes / 124 West Todd St.

Frankfort, KY 40601

Attorneys for Atmos Energy Corporation

#### FR 10(3)(a)-(h)

#### **Description of Filing Requirement:**

Form of notice to customers. Every utility filing an application pursuant to this section shall notify all affected customers in the manner prescribed herein. The notice shall include the following information:

- a. The amount of the change requested in both dollar amounts and percentage change for each customer classification to which the proposed rate change will apply;
- b. The present rates and the proposed rates for each customer class to which the proposed rates would apply;
- Electric, gas, water and sewer utilities shall include the effect upon the average bill for each customer class to which the proposed rate change will apply;
- e. A statement that the rates contained in this notice are the rates proposed by (name of utility); however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice;
- f. A statement that any corporation, association, or person with a substantial interest in the matter may, by written request, within thirty (30) days after publication or mailing of this notice of the proposed rate changes request to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown;
- g. A statement that any person who has been granted intervention by the commission may obtain copies of the rate application and any other filings made by the utility by contacting the utility through a name and address and phone number stated in this notice;
- h. A statement that any person may examine the rate application and any other filings made by the utility at the main office of the utility or at the commission's office indicating the addresses and telephone numbers of both the utility and the commission; and

#### Response:

The notice to customers has been prepared in compliance with the applicable sections of FR 10(3) and a copy is attached hereto.

#### NOTICE

#### OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given that Atmos Energy Corporation ("Atmos Energy"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, on/or about the 29<sup>th</sup> day of December 2006, pursuant to Kentucky Revised Statute 278.180 and the Rules of the Public Service Commission of Kentucky, respecting tariffs, filed its notice to the Kentucky Public Service Commission ("KPSC"), proposing to change its gas rates effective February 1, 2007.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

	Present Rates (Effective November Pro			Proposed Rates		Rate Change	
Rate Classifications	1, 2006)		Proposed hates		Increase /	(Decrease)	
	Charge	Unit	Charge	Unit	\$ Change	% Change	
Rate G-1, General Sales Service							
Residential Service							
Monthly Base Charge:	\$7.50	Per meter	\$13.00	Per meter	\$5.50	73.3%	
Commodity Charge		_					
First 300 Mcf or less per month	\$9.9769	Per/Mcf <sup>1</sup>	\$9.6969	Per/Mcf <sup>1</sup>	(\$0.2800)	-2.8%	
Next 14,700 Mcf per month	\$9.4459	Per/Mcf	\$9.5519	Per/Mcf	\$0.1060	1.1%	
Over 15,000 Mcf per month*	\$9.2169	Per/Mcf	\$9.2868	Per/Mcf	\$0.0699	0.8%	
Minimum Charge: The Base Charge							
Non-Residential Service							
Monthly Base Charge:	\$20.00	Per meter	\$35.00	Per meter	\$15.00	75.0%	
Commodity Charge	]						
First 300 Mcf or less per month	\$9.9769	Per/Mcf	\$9.6969	Per/Mcf	(\$0.2800)	-2.8%	
Next 14,700 Mcf per month	\$9.4459	Per/Mcf	\$9.5519	Per/Mcf	\$0.1060	1.1%	
Over 15,000 Mcf per month*	\$9.2169	Per/Mcf	\$9.2868	Per/Mcf	\$0.0699	0.8%	
Minimum Charge: The Base Charge							
Rate G–1, High Load Factor Firm Sales Service							
Monthly Base Charge:	\$20.00	Per meter	\$35.00	Per meter	\$15.00	75.0%	
Demand Charge	\$4.5576	Per/Mcf of	\$4.5576	Per/Mcf of	\$0.00	0.0%	
, and the second		daily		daily			
		Contract		Contract			
		Demand		Demand			
Commodity Charge	00 4000	D (14.6	<b>#0.0000</b>	D / A	(#0.0000)	0.40/	
First 300 Mcf or less per month	\$9.1036	Per/Mcf	\$8.8236	Per/Mcf	(\$0.2800)	-3.1%	
Next 14,700 Mcf per month	\$8.5726	Per/Mcf	\$8.6786	Per/Mcf	\$0.1060	1.2%	
Over 15,000 Mcf per month*	\$8.3436	Per/Mcf	\$8.4135	Per/Mcf	\$0.0699	0.8%	
Minimum Charge: The Base Charge plus any High Load Factor (HLF) demand							
charge							
Rate G-2, Interruptible Sales Service							
Monthly Base Charge:	\$220.00	Per delivery	\$300.00	Per delivery	\$80.00	36.4%	
,g		point	F	point	*		
Commodity Charge		•		-			

First 15,000 Mcf or less per month Over 15,000 Mcf per month Minimum Charge: The Base Charge plus any Transportation Fee and EFM facilities charge	\$8.4436 \$8.2727	Per/Mcf Per/Mcf	\$8.5276 \$8.3136	Per/Mcf Per/Mcf	\$0.0840 \$0.0409	1.0%   0.5%
Rate LVS-1, Firm Sales Service Monthly Base Charge: Commodity Charge	\$20.00	Per meter	\$35.00	Per meter	\$15.00	75.0%
First 300 Mcf or less per month	\$7.0896	Per/Mcf	\$6.8096	Per/Mcf	(\$0.2800)	-3.9%
Next 14,700 Mcf per month	\$6.5586	Per/Mcf	\$6.6646	Per/Mcf	\$0.1060	1.6%
Over 15,000 Mcf per month* Minimum Charge: The Base Charge	\$6.3296	Per/Mcf	\$6.3995	Per/Mcf	\$0.0699	1.1%
Rate LVS-1, High Load Factor Firm Sales Service						
Monthly Base Charge:	\$20.00	Per meter	\$35.00	Per meter	\$15.00	75.0%
Demand Charge	\$4.5576	Per/Mcf of daily Contract	\$4.5576	Per/Mcf of daily Contract	\$0.00	0.0%
Commodity Charge		Demand		Demand		
First 300 Mcf or less per month	\$6.2163	Per/Mcf	\$5.9363	Per/Mcf	(\$0.2800)	-4.5%
Next 14,700 Mcf per month	\$5.6853	Per/Mcf	\$5.7913	Per/Mcf	\$0.1060	1.9%
Over 15,000 Mcf per month*	\$5.4563	Per/Mcf	\$5.5262	Per/Mcf	\$0.0699	1.3%
Minimum Charge: The Base Charge and High Load Demand Factor						
Rate LVS-2, Interruptible Sales Service				_		
Monthly Base Charge: Commodity Charge	\$220.00	Per meter	\$300.00	Per meter	\$80.00	36.4%
First 15,000 Mcf or less per month	\$5.5563	Per/Mcf	\$5.6403	Per/Mcf	\$0.0840	1.5%
Over 15,000 Mcf per month	\$5.3854	Per/Mcf	\$5.4263	Per/Mcf	\$0.0409	0.8%
Minimum Charge: The Base Charge			•		,	
Rate T – 2 General Transportation Service	 <b>e</b> (Includes : 	standby sales	service unde	er correspond	ling Sales rates	)
Rate T- 2/G – 1, Firm Transportation with Firm Standby Sales Service						
Monthly Base Charge:						
Meter Charge	\$20.00	Per meter	\$35.00	Per meter	\$15.00	75.0%
Administrative Charge	\$50.00		\$50.00		\$0.00	0.0%
Commodity Charge	000470	D. M.	<b>04.0070</b>	Day Mad	(\$0.0000)	10.50/
First 300 Mcf or less per month  Next 14,700 Mcf per month	\$2.2472 \$1.7162	Per Mcf Per Mcf	\$1.9672 \$1.8222	Per Mcf Per Mcf	(\$0.2800) \$0.1060	-12.5% 6.2%
Over 15,000 Mcf per month*	\$1.7102		\$1.5571	Per Mcf	\$0.0699	4.7%
Minimum Charge: The Base Charge	ψ1τ0/2	, O, WO	ψ1.00/1	, O. 14101	ψ0.0000	, ,,
Rate T- 2/G – 1, High Load Factor Firm Service						
Monthly Base Charge:						
Meter Charge	\$20.00	Per meter	\$35.00	Per meter	\$15.00	75.0%
Administrative Charge	\$50.00		\$50.00		\$0.00	0.0%

Demand Charge	\$4.5576	Per/Mcf of daily Contract Demand	\$4.5576	Per/Mcf of daily Contract Demand	\$0.00	0.0%
Commodity Charge First 300 Mcf or less per month	¢4 2720	Per Mcf	\$1.0939	Per Mcf	(\$0.2000)	-20.4%
Next 14,700 Mcf per month	\$1.3739 \$0.8429	Per Mcf	\$1.0939 \$0.9489	Per Mcf	(\$0.2800) \$0.1060	12.6%
Over 15,000 Mcf per month*	\$0.6429	Per Mcf	\$0.6838	Per Mcf	\$0.0699	11.4%
Minimum Charge: The Base Charge	ψυ.0103	i ei ivici	ψυ.υυυυ	i ei ivici	ψ0.0000	11.470
This base shargs						
Rate T-2/G-2, Interruptible Transportation with Interruptible Standby Sales Service						
Monthly Base Charge: Meter Charge	\$220.00	Per meter	\$300.00	Per meter	\$80.00	36.4%
Administrative Charge	\$50.00	rei metei	\$50.00	reimetei	\$0.00	0.0%
Commodity Charge	φ50.00		ψ50.00		ψ0.00	0.078
First 15,000 Mcf or less per month	\$0.7139	Per Mcf	\$0.7979	Per Mcf	\$0.0840	11.8%
Over 15,000 Mcf per month	\$0.5430	Per Mcf	\$0.5839	Per Mcf	\$0.0409	7.5%
Rate T-3, Interruptible Carriage Service Transportation only service Monthly Base Charge:	·					
Meter Charge	\$220.00	Per meter	\$300.00	Per meter	\$80.00	36.4%
Administrative Charge	\$50.00		\$50.00		\$0.00	0.0%
Commodity Charge	, , , , , ,		,		•	
First 15,000 Mcf or less per month	\$0.5300	Per Mcf	\$0.6140	Per Mcf	\$0.0840	15.8%
Over 15,000 Mcf per month	\$0.3591	Per Mcf	\$0.4000	Per Mcf	\$0.0409	11.4%
Rate T-4, Firm Carriage Service Transportation only service Monthly Base Charge:						
Meter Charge	\$220.00	Per meter	\$300.00	Per meter	\$80.00	36.4%
Administrative Charge	\$50.00		\$50.00		\$0.00	0.0%
Commodity Charge						
First 300 Mcf or less per month	\$1.1900	Per Mcf	\$0.9100	Per Mcf	(\$0.2800)	-23.5%
Next 14,700 Mcf per month	\$0.6590	Per Mcf	\$0.7650	Per Mcf	\$0.1060	16.1%
Over 15,000 Mcf per month*	\$0.4300	Per Mcf	\$0.4999	Per Mcf	\$0.0699	16.3%
Special Charges						
Turn on new service with meter set	\$28.00		\$34.00		\$6.00	21.4%
Turn on service, shut in test required	\$20.00		\$23.00		\$3.00	15.0%
Turn on service, meter read only required						
Reconnect delinquent service	\$34.00		\$39.00		\$5.00	14.7%
Reconnect service off temporarily at customer request						
Termination or field collection charge						
Meter test charge	\$20.00		\$20.00		\$0.00	0.0%
Optional facilities for Electronic Flow Measurement						
Class 1 EFM	\$105.00		\$75.00		(\$30.00)	-28.6%
Class 2 EFM	\$245.00		\$175.00		(\$70.00)	-28.6%
Seasonal Charge	\$65.00		\$65.00		\$0.00	0.0%
Returned Check charge	\$23.00		\$25.00		\$2.00	8.7%

Late payment charge (G-1 only)	5%	5%	\$0.00	0.0%
Read meter	12.00	12.00	\$0.00	0.0%
Special meter reading charge	No	No		
	charge	charge		
				ĺ
<sup>1</sup> Mcf = 1,000 cubic feet				

#### **Miscellaneous Tariff Changes**

#### Recovery of Gas Costs in Uncollectible Accounts through the Gas Cost Adjustment (GCA)

Atmos proposes to shift the recovery of gas costs in uncollectible accounts from its base rates to the GCA. This change will have no effect upon the overall level of costs to be recovered. Non-gas costs in uncollectible accounts will continue to be recovered through Atmos' base rates.

#### **Customer Rate Stabilization (CRS) Mechanism**

Atmos proposes a formal annual review of its rates by the Public Service Commission and Office of the Attorney General by establishing a CRS mechanism. The CRS mechanism would provide for an annual true-up of revenues based upon Atmos' financial results for the most recent twelve months and the re-setting rates for a prospective twelve-month period. The proposed CRS mechanism is designed to ensure more transparency of Atmos' financial results and ensure customers more stable and equitable rates.

#### **Transportation / Carriage Pooling Service**

Atmos proposes to incorporate a pooling service which would simplify certain administrative aspects of supply balancing for its transportation customers.

All other charges not specifically mentioned herein shall remain the same as those presently in effect.

The proposed rates will result in an overall approximate increase in the amount of \$10,405,936 or 4.6% with increases of approximately \$7,194,286 or 5.6% for residential consumers, and \$2,066,187 or 2.9% for commercial consumers, and approximately \$1,055,214 or 4.7% for industrial consumers. Charges from other gas revenue will increase \$94,249 or 3.6%. The average monthly bill for residential consumers will increase approximately \$3.90 or 5.6%. The average monthly bill for commercial consumers will increase approximately \$8.96 or 2.9%. The average monthly bill for industrial customers will increase approximately \$207.27 or 4.7%. The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Kentucky; however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers other than the rates included in this notice.

Any corporation, association, or person with a substantial interest in this matter may, by written request to the KPSC, within thirty (30) days after publication or mailing of this notice of the proposed rate changes, request to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Requests to intervene should set forth the grounds for the request including the status and interest of the party and be submitted to the KPSC at the address listed below.

Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility by contacting:

Atmos Energy, Kentucky Attention: Mr. Gary L. Smith 2401 New Hartford Road Owensboro, KY 42303 (270) 685-8024

Any person may examine the rate application and any related filings at the office of Atmos Energy Kentucky or the Commission, as listed below:

Atmos Energy, Kentucky

2401 New Hartford Road Owensboro, KY 42303 (270) 685-8000

Public Service Commission of Kentucky 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602 (502) 564-3940

#### FR 10(11)(a-c)

#### **Description of Filing Requirement:**

A request for waiver of any of the provisions of these filing requirements must set forth the specific reasons for the request. The commission shall grant the request for waiver upon good cause shown by the utility. In determining whether good cause has been shown, the commission may consider:

- a. Whether other information which the utility would provide if the waiver is granted is sufficient to allow the commission to effectively and efficiently review the rate application;
- b. Whether the information which is the subject of the waiver request is normally maintained by the utility or reasonably available to it from the information which it maintains; and
- c. The expense to the utility in providing the information which is the subject of the waiver request.

#### Response:

Atmos filed in its last case, Case No. 99-070, fiscal year, rather than calendar year data. It was determined in discussions with the staff that it would be more efficient for the Company to provide fiscal year data versus calendar year data, where calendar year data may be requested. Atmos' fiscal year runs October to September. Atmos maintains its budgets and managerial data by fiscal year, thus it is more efficient for the Company to prepare and submit the requested information in fiscal year format. This will also provide more information for Commission's review because the Company is providing an <u>additional</u> fiscal year of data versus the calendar data requested by filing requirement. For example, where a filing requirement may request three (3) years of calendar data, Atmos has provided four (4) years of fiscal data. Because the Staff agreed to the use of that information in the prior case, Atmos has filed its information in this manner in this case..

Pursuant to this filing requirement, Atmos specifically requests a waiver, to the extent that it is necessary, pertaining to its response to any of the filing requirements and subparts, including but not limited to the following:

FR I 0(9)(b) FR I 0(9)(u)1 FR 10(9)(f) FR 10(10)(k) FR10(9)(g) FRI 0(10)(1) FR 10(9)(h)

## Commonwealth of Kentucky Trey Grayson Secretary of State

#### **Certificate of Authorization**

I, Trey Grayson, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

#### ATMOS ENERGY CORPORATION

, a corporation organized under the laws of the state of Texas, is authorized to transact business in the Commonwealth of Kentucky, and received the authority to transact business in Kentucky on December 14, 1987.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that an application for certificate of withdrawal has not been filed; and that the most recent annual report required by KRS 271B.16-220 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 15th day of December, 2006.

Certificate Number: 40948

Jurisdiction: Atmos Energy Corporation

Visit <a href="http://apps.sos.ky.gov/business/obdb/certvalidate.aspx">http://apps.sos.ky.gov/business/obdb/certvalidate.aspx</a> to validate the authenticity of this

certificate.



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Trey Grayson Secretary of State Commonwealth of Kentucky 40948/0237484

#### FR 10(4)(c3)(d)&(f)

#### Description of Filing Requirement:

Manner of notification.

- c. 3. Publishing the notice once a week for three (3) consecutive weeks in a prominent manner in a newspaper of general circulation in the utility's service area, the first publication to be made within seven (7) days of the filing of the application with the commission.
- d. If the notice is published, an affidavit from the publisher verifying the notice was published, including the dates of the publication with an attached copy of the published notice, shall be filed with the commission no later than forty-five (45) days of the filed date of the application.
- f. All utilities, in addition to the above notification, shall post a sample copy of the required notification at their place of business no later than the date on which the application is filed which shall remain posted until the commission has finally determined the utility's rates.

#### Response:

For a copy of the notice see FR 10(3). Affidavits from the publishers will be furnished the commission within 45 days of submission of the application. A sample of the notice will be posted upon filing of the application at all of Atmos' public office locations in Kentucky.

#### FR 10(5)

#### Description of Filing Requirement:

Notice of hearing scheduled by the commission upon application by a utility for a general adjustment in rates shall be advertised by the utility by newspaper publication in the areas that will be affected in compliance with KRS 424.300.

#### Response:

Atmos will publish the notice of hearing(s) in newspaper(s) within our service area scheduled by the commission in compliance with KRS 424.300 upon notification of said hearing by the commission.

FR 10(8)(a)

#### **Description of Filing Requirement:**

Financial data for forecasted period presented as pro forma adjustments to base period.

#### Response:

Please see filing requirement FR 10(10)(d)

FR 10(8)(b)

#### **Description of Filing Requirement:**

Forecasted adjustments shall be limited to the 12 months immediately following the suspension period.

#### Response:

Requirement satisfied throughout filing.

FR 10(8)(c)

#### **Description of Filing Requirement:**

Capitalization and net investment rate base shall be based on a 13 month average for the forecasted period.

#### Response:

The capitalization and net investment rate base included in the filing are based on a 13 month average for the forecasted period.