

P.O. Box 14241 2001 Mercer Road Lexington, KY 40512-4241

Ms. Beth O'Donnell Executive Director Kentucky Public Service Commission P. O. Box 615 Frankfort, KY 40602

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PUBLIC SERVICE COMMISSION

November 29, 2006

Dear Ms. O'Donnell:

Pursuant to the Commission's Order of November 28, 2006 in Case No. 2006-00459, Columbia Gas of Kentucky, Inc. hereby files its revised tariffs. An original and three copies of Sixty Eighth Revised Sheet No. 5, Sixty Fourth Revised Sheet No. 6, Sixty Fourth Revised Sheet No. 7, and Twenty Fifth Revised Sheet No. 7a are enclosed.

If you have any questions, please call me at (859) 288-0242. Thank you.

Sincerely,

July Conper Judy M. Cooper

Enclosures

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES				
	Base Rate <u>Charge</u> \$		t Adjustment ^{1/} Commodity \$	
RATE SCHEDULE GSR				
First 1 Mcf or less per billing period Over 1 Mcf per billing period	6.95 1.8715	1.4269 1.4269	7.0085 7.0085	15,3854 10,3069
RATE SCHEDULE GSO				
Commercial or Industrial First 1 Mcf or less per billing period Next 49 Mcf per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1000 Mcf per billing period	18.88 1.8715 1.8153 1.7296 1.5802	1.4269 1.4269 1.4269 1.4269 1.4269	7.0085 7.0085 7.0085 7.0085 7.0085	27.3154 10.3069 10.2507 10.1650 10.0156
<u>Delivery Service</u> Administrative Charge	55.90			55.90
Standby Service Demand Charge Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		6.5482		6.5482
Delivery Rate Per Mcf First 400 Mcf per billing period Next 600 Mcf per billing period All Over 1000 Mcf per billing period Former IN8 Rate Per Mcf Banking and Balancing Service	1.8153 1.7296 1.5802 1.0575	0.0206		1.8153 1.7296 1.5802 1.0575 0.0206
(continued on following	sheet)			
1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the				

"Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS, IN6, or IUS and received service under Rate Schedule SVGTS shall be \$10.4012 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS

DATE OF ISSUE: November 29, 2006

DATE EFFECTIVE: December 2006 Billing Cycle

(November 29, 2006)

ISSUED BY: Herbert A. Miller, Jr.

President

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES						
(Continued)						
	Base Rate Charge \$	Gas Cost <u>Demand</u> \$	Adjustment ^{1/} Commodity	Total Billing <u>Rate</u> \$		
RATE SCHEDULE GPR3/						
First 1 Mcf or less per billing period Over 1 Mcf per billing period	6.95 1.8715	N/A N/A	N/A N/A	N/A N/A		
RATE SCHEDULE GPO3/						
Commercial or Industrial First 1 Mcf or less per billing period Next 49 Mcf per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1000 Mcf per billing period	18.88 1.8715 1.8153 1.7296 1.5802	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A		
RATE SCHEDULE IS						
Customer Charge per billing period First 30,000 Mcf Over 30,000 Mcf	116.55 0.5467 0.2905		7.0085 ^{2'} 7.0085 ^{2'}	116.55 7.5552 7.2990		
Standby Service Demand Charge Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		6.5482		6.5482		
Delivery Service1 Administrative Charge First 30,000 Mcf Over 30,000 Mcf	55.90 0.5467 0.2905	0		55.90 0.2905		
Banking and Balancing Service (continued on following sheet)	0.0206	j		0.0206		

The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

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IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

Currently, there are no customers on this rate schedule.

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY	EFFECTIVE	BILLING RATES

(Continued)

	Base Rate <u>Charge</u> \$	Gas Cost <u>Demand</u> \$	Adjustment ^{1/} Commodity \$	Total Billing <u>Rate</u> \$
RATE SCHEDULE IUS				
For All Volumes Delivered Per Mcf Delivery Service	0.3038	1.4269	7.0085	8.7392
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.3038	1.4269		1.7307
Banking and Balancing Service		0.0206		0.0206
MAINLINE DELIVERY SERVICE				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.0858	2.0000		0.0858
Banking and Balancing Service		0.0206		0.0206

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COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS

Delivery Charge per Mcf

General Service Residential

First 1 Mcf or less per billing period Over 1 Mcf per billing period \$ 6.95 (Minimum Bill)

1.8715

General Service Other

First 1 Mcf or less per billing period

\$18.88 (Minimum Bill)

Next 49 Mcf per billing period Next 350 Mcf per billing period 1.8715 1.8153

Next 600 Mcf per billing period

1.7296 1.5802

Over 1000 Mcf per billing period

Intrastate Utility Service

For all volumes per billing period

\$ 0.038

Actual Gas Cost Adjustment

For all volumes per billing period

\$ (2.0028)

Rate Schedule SVAS

Balancing Charge - per Mcf

\$ 1.3283

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