



an e-on company

C

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
211 Sower Boulevard  
Post Office Box 615  
Frankfort, Kentucky 40602-0615

RECEIVED

OCT 30 2006

PUBLIC SERVICE  
COMMISSION

Louisville Gas and  
Electric Company  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.eon-us.com

Robert M. Conroy  
Manager - Rates  
T 502-627-3324  
F 502-627-3213  
robert.conroy@eon-us.com

October 30, 2006

Re: Gas Supply Clause - Case No. 2006-00431

Dear Ms. O'Donnell:

Pursuant to ordering paragraph (2) of the Commission's Order dated October 24, 2006 in the above-referenced case, filed herewith are an original and four copies of the following sheets of LG&E Tariff PSC of Kentucky Gas No. 6, reflecting the Gas Supply Cost Component established in such Order.

New Revision

Superseding

Seventeenth Revision of Original Sheet No. 1  
Twelfth Revision of Original Sheet No. 5  
Eleventh Revision of Original Sheet No. 6  
Eleventh Revision of Original Sheet No. 10  
Eleventh Revision of Original Sheet No. 15  
Eleventh Revision of Original Sheet No. 20.1  
Tenth Revision of Original Sheet No. 25  
Fifth Revision of Original Sheet No. 30.3  
Fifth Revision of Original Sheet No. 53  
Eleventh Revision of Original Sheet No. 70

Sixteenth Revision of Original Sheet No. 1  
Eleventh Revision of Original Sheet No. 5  
Tenth Revision of Original Sheet No. 6  
Tenth Revision of Original Sheet No. 10  
Tenth Revision of Original Sheet No. 15  
Tenth Revision of Original Sheet No. 20.1  
Ninth Revision of Original Sheet No. 25  
Fourth Revision of Original Sheet No. 30.3  
Fourth Revision of Original Sheet No. 53  
Tenth Revision of Original Sheet No. 70

Please contact me if you have any questions concerning this filing.

Sincerely,

Robert M. Conroy

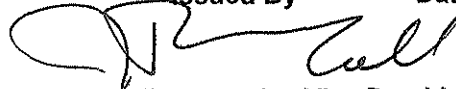
Enclosures

# Louisville Gas and Electric Company

Seventeenth Revision of Original Sheet No. 1  
P.S.C. of Ky. Gas No. 6

<b>GENERAL INDEX</b>			
<b>Standard Gas Rate Schedules – Terms and Conditions</b>			
<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>	
General Index	1	11-01-06	T
<b>SECTION 1 – Standard Rate Schedules</b>			
RGS Residential Gas Service	5	11-01-06	T
VFD Volunteer Fire Department Service	6	11-01-06	T
CGS Firm Commercial Gas Service	10	11-01-06	T
IGS Firm Industrial Gas Service	15	11-01-06	T
AAGS As-Available Gas Service	20	11-01-06	T
TS Gas Transportation Service/Standby	25	11-01-06	T
FT Firm Transportation Service (Non-Standby)	30	11-01-06	T
Special Charges	49	07-01-04	
<b>SECTION 2 – Riders to Standard Rate Schedules</b>			
PS-TS Pooling Service - Rate TS	50	09-27-00	
PS-FT Pooling Service - Rate FT	51	09-27-00	
EF Excess Facilities	52	07-01-04	
RBS Reserved Balancing Service	53	11-01-06	T
<b>SECTION 3 – Adjustment Clauses</b>			
GSC Gas Supply Clause	70	11-01-06	T
DSM Demand-Side Management Cost Recovery Mechanism	71	04-03-06	
PBR Performance-Based Ratemaking Mechanism	72	11-01-05	
WNA Weather Normalization Adjustment - WNA	73	09-27-00	
Franchise Fee and Local Tax	74	07-01-04	
VDSR Value Delivery Surcredit Rider	75	04-01-06	
ST School Tax	76	07-01-04	
HEA Home Energy Assistance Program	77	10-01-04	
<b>SECTION 4 – Terms and Conditions</b>			
Customer Bill of Rights	80	07-01-04	
General	81	07-01-04	
Customer Responsibilities	82	11-24-06	
Company Responsibilities	83	07-01-04	
Character of Service	84	07-01-04	
Billing	85	07-01-04	
Deposits	86	07-01-04	
Budget Payment Plan	87	07-01-04	
Bill Format	88	07-01-04	
Discontinuance of Service	89	07-01-04	
Gas Main Extension Rules	90	05-05-93	
Gas Service Restrictions	91	06-26-87	
Curtailment Rules	92	09-27-00	

Date of Issue: October 30, 2006  
Canceling Sixteenth Revision of  
Original Sheet No. 1  
Issued October 25, 2006

Issued By 

Date Effective: November 1, 2006

**John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary  
Louisville, Kentucky**

Issued By Authority of an Order of the K.P.S.C. in Case No. 2006-00431 dated October 24, 2006

**STANDARD RATE SCHEDULE**

**RGS**

**Residential Gas Service**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Available for residential customers.

**RATE**

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	.15470
Gas Supply Cost Component	<u>.76748</u>
Total Charge Per 100 Cubic Feet	\$0.92218

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Weather Normalization Adjustment	Sheet No. 73
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76
Home Energy Assistance Program	Sheet No. 77

**MINIMUM CHARGE**

The customer charge.

**LATE PAYMENT CHARGE**

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

**TERMS AND CONDITIONS**

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: October 30, 2006  
Canceling Eleventh Revision of  
Original Sheet No. 5  
Issued July 27, 2006

Issued By

Date Effective: November 1, 2006



John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary  
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2006-00431 dated October 24, 2006

R R

**STANDARD RATE SCHEDULE**                      **VFD**  
**Volunteer Fire Department Service**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

**DEFINITION**

To be eligible for this rate a volunteer fire department is defined as;

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

**RATE**

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	.15470
Gas Supply Cost Component	<u>.76748</u>
Total Charge Per 100 Cubic Feet	\$0.92218

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Weather Normalization Adjustment	Sheet No. 73
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

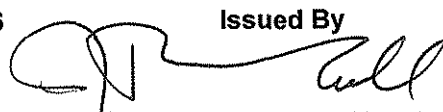
**LATE PAYMENT CHARGE**

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided the bill is paid within 15 days from date.

**TERMS AND CONDITIONS**

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: October 30, 2006  
Canceling Tenth Revision of  
Original Sheet No. 6  
Issued July 27, 2006

Issued By 

Date Effective: November 1, 2006

John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary  
Louisville, Kentucky

R  
R

# Louisville Gas and Electric Company

Eleventh Revision of Original Sheet No. 10  
P.S.C. of Ky. Gas No. 6

## STANDARD RATE SCHEDULE

## CGS

### Firm Commercial Gas Service

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

#### RATE

##### Customer Charge

If all of the customer's meters  
have a capacity < 5000 cf/hr:

\$ 16.50 per delivery point per month

If any of the customer's meters  
have a capacity ≥ 5000 cf/hr:

\$117.00 per delivery point per month

##### Charge Per 100 Cubic Feet

Distribution Cost Component

.14968

Gas Supply Cost Component

.76748

Total Charge Per 100 Cubic Feet

\$0.91716

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

#### Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

#### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism

Sheet No. 71

Weather Normalization Adjustment

Sheet No. 73

Franchise Fee and Local Tax

Sheet No. 74

Value Delivery Surcredit Rider

Sheet No. 75

School Tax

Sheet No. 76

#### MINIMUM CHARGE

The customer charge.

#### LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

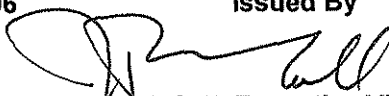
#### TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: October 30, 2006  
Canceling Tenth Revision of  
Original Sheet No. 10  
Issued July 27, 2006

Issued By

Date Effective: November 1, 2006



John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary  
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2006-00431 dated October 24, 2006

R  
R

# Louisville Gas and Electric Company

Eleventh Revision of Original Sheet No. 15  
P.S.C. of Ky. Gas No. 6

## STANDARD RATE SCHEDULE IGS Firm Industrial Gas Service

### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

### RATE

Customer Charge:

If all of the customer's meters have a capacity < 5000 cf/hr:	\$16.50 per delivery point per month
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$117.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component	.14968
Gas Supply Cost Component	<u>.76748</u>
Total Charge Per 100 Cubic Feet	\$0.91716

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

### Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

### MINIMUM CHARGE

The customer charge.

### LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

### TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: October 30, 2006  
Canceling Tenth Revision of  
Original Sheet No. 15  
Issued July 27, 2006

Issued By

Date Effective: November 1, 2006

  
John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary  
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2006-00431 dated October 24, 2006

R  
R

# Louisville Gas and Electric Company

Eleventh Revision of Original Sheet No. 20.1  
P.S.C. of Ky. Gas No. 6

## STANDARD RATE SCHEDULE      AAGS As-Available Gas Service

### RATE

Customer Charge:  
\$150.00 per delivery point per month

Charge Per Mcf	
Distribution Cost Component	0.5252
Gas Supply Cost Component	<u>7.6748</u>
Total Charge Per Mcf	\$ 8.2000

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

### PENALTY FOR FAILURE TO INTERRUPT

Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.

In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, the Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable.

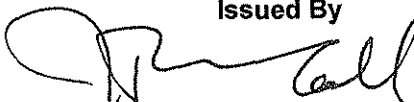
Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion--South Point on the day to which such interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.

If Customer is delivering quantities of gas to Company pursuant to Rate TS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered by Customer to Company.

Date of Issue: October 30, 2006  
Canceling Tenth Revision of  
Original Sheet No. 20.1  
Issued July 27, 2006

Issued By

Date Effective: November 1, 2006



John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary  
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2006-00431 dated October 24, 2006

R  
R

**STANDARD RATE SCHEDULE TS**  
**Gas Transportation Service/Standby**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

**RATE**

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	<u>CGS</u>	<u>IGS</u>	<u>AAGS</u>
Distribution Charge Per Mcf	\$1.4968	\$1.4968	\$ .5252
Pipeline Supplier's Demand Component	<u>.9566</u>	<u>.9566</u>	<u>.9566</u>
Total	\$2.4534	\$2.4534	\$1.4818

The "**Distribution Charge**" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

**Pipeline Supplier's Demand Component:** Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

Date of Issue: October 30, 2006  
Canceling Ninth Revision of  
Original Sheet No. 25  
Issued July 27, 2006

Issued By 

Date Effective: November 1, 2006

John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary  
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2006-00431 dated October 24, 2006



**STANDARD RATE SCHEDULE**

**FT**

**Firm Transportation Service (Non-Standby)**

Daily Demand Charge:	\$0.2176 per Mcf
Daily Storage Charge:	<u>0.1200</u>
Utilization Charge for Daily Imbalances:	\$0.3376 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed  $\pm 10\%$  of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

**OPERATIONAL FLOW ORDERS**

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a per Mcf charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion South Point on the day for which the OFO was violated, plus any other charges under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the  $\pm 10$  percent imbalance tolerance regardless of the notice.

Company will not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of an OFO. Payment of charges hereunder shall not be considered an exclusive remedy for failure to comply with the OFO, nor shall the payment of such charges be considered a substitute for any other remedy available to Company.

Date of Issue: October 30, 2006  
Canceling Fourth Revision of  
Original Sheet No. 30.3  
Issued April 27, 2006

Issued By

Date Effective: November 1, 2006



John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary  
Louisville, Kentucky

**STANDARD RIDER**

**RBS**

**Reserved Balancing Service**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT" or to FT Pool Managers served under Pooling Service-Rate FT.

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

**CHARACTER OF SERVICE**

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

**RATE**

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 6.6200 per Mcf
Monthly Balancing Charges:	<u>3.6500</u>
Total:	\$10.2700 per Mcf


Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed  $\pm 10\%$  of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

Date of Issue: October 30, 2006  
Canceling Fourth Revision of  
Original Sheet No. 53  
Issued April 27, 2006

Issued By

Date Effective: November 1, 2006



John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary  
Louisville, Kentucky

# Louisville Gas and Electric Company

Eleventh Revision of Original Sheet No. 70  
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE	GSC	
Gas Supply Clause		
<b>APPLICABLE TO</b> All gas sold.		
<b>GAS SUPPLY COST COMPONENT (GSCC)</b>		
Gas Supply Cost	81.687¢	I
Gas Cost Actual Adjustment (GCAA)	(5.504)	I
Gas Cost Balance Adjustment (GCBA)	(0.129)	R
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
Refund Factor Effective August 1, 2006	(0.050)	
Performance-Based Rate Recovery Component (PBRRC)	<u>0.744</u>	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	76.748¢	R

Date of Issue: October 30, 2006  
Canceling Tenth Revision of  
Original Sheet No. 70  
Issued July 27, 2006

Issued By

Date Effective: November 1, 2006



John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary  
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2006-00431 dated October 24, 2006