ATMOS energy

September 28, 2006

RECEIVED
SEP 29 2006
PUBLIC SERVICE COMMISSION

Ms. Elizabeth O'Donnell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

Re: Case No. 2006-00 428

Dear Ms. O'Donnell:

We are filing the enclosed original and three (3) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 2006-428 . **This filing contains a Petition of Confidentiality and confidential documents.**

Please indicate receipt of this filing by stamping and dating the enclosed duplicate of this letter and returning it in the self-addressed stamped envelope to the following address:

Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, TX 75240

If you have any questions, feel free to call me at 972-855-3011.

Sincerely,

Thomas J Morel

Thomas J. Morel
Senior Rate Analyst, Rate Administration

Enclosures

COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION

In the Matter of:

GAS COST ADJUSTMENT	)	**Case No. 2006 -** 00478
FILING OF	)	
ATMOS ENERGY CORPORATION	)	

NOTICE

QUARTERLY FILING

For The Period

November 1, 2006 - January 31, 2007

Attorney for Applicant

Mark R. Hutchinson
1700 Frederica St.
Suite 201
Owensboro, Kentucky 42301

September 28, 2006

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 2401 New Hartford Road, Owensboro, Kentucky 42301. Correspondence and communications with respect to this notice should be directed to:

Gary L. Smith
Vice President - Marketing &
Regulatory Affairs/Kentucky Division
Atmos Energy Corporation
Post Office Box 866
Owensboro, Kentucky 42302

Mark R. Hutchinson
Attorney for Applicant
1700 Frederica St.
Suite 201
Owensboro, Kentucky 42301

Thomas J. Morel
Senior Rate Analyst, Rate Administration
Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in Case No. 99-070.

The Company hereby files Nineteenth Revised Sheet No. 4, Nineteenth Revised Sheet No. 5 and Nineteenth Revised Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective November 1, 2006.

The Gas Cost Adjustment (GCA) for firm sales service is $8.7869 per Mcf, $7.9136 per Mcf for high load factor firm sales service, and $7.9136 per Mcf for interruptible sales service. The supporting calculations for the Nineteenth Revised Sheet No. 5 are provided in the following Exhibits:

Exhibit A - Summary of Derivations of Gas Cost Adjustment (GCA) ....

Exhibit B - Expected Gas Cost (EGC) Calculation ....

Exhibit C - Rates used in the Expected Gas Cost (EGC) Calculation .....

Exhibit D - Correction Factor (CF) Calculation ....

Exhibit E - Refund Factor (RF) Calculation...........................

Exhibit F - LVS Pricing Calculation ....

Since the Company's last GCA filing, Case No. 2006-00135, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per MMbtu used are based on historical estimates and/or current data for the quarter November 2006 through January 2007, as shown in Exhibit C, page 19.

2. The Expected Commodity Gas Cost will be approximately $8.0540 MMbtu for the quarter November 2006 through January 2007, as compared to $7.7975 per MMbtu used for the quarter of August 2006 through October 2006.

3. The Company’s notice sets out a new Correction Factor of ($0.3088) per Mcf, which will remain in effect until at least January 31, 2007.

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. The Company is filing its updated Correction Factor that is based upon the balance in the Company’s Account 191 as of July 31, 2006. The calculation for the Correction Factor is shown on Exhibit D, Page 1.

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Nineteenth Revised Sheet No. 5; and Nineteenth Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-2 for each respective sales rate for meter readings made on and after November 1, 2006.

DATED at Dallas Texas, this 28th Day of September, 2006.

ATMOS ENERGY CORPORATION

By: Thomas J. Morel

Thomas J. Morel
Senior Rate Analyst, Rate Administration
Atmos Energy Corporation

RECEIVED
SEP 29 2006
PUBLIC SERVICE COMMISSION

COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION

In the Matter of:

GAS COST ADJUSTMENT	)	**CASE NO.**
FILING OF	)	**2006 - 00**438
ATMOS ENERGY CORPORATION	)	

PETITION FOR CONFIDENTIALITY OF INFORMATION BEING FILED WITH THE KENTUCKY PUBLIC SERVICE COMMISSION

Atmos Energy Corporation ("Atmos") respectfully petitions the Kentucky Public Service Commission ("Commission") pursuant to 807 KAR 5:001 Section 7 and all other applicable law, for confidential treatment of the information which is described below and which is attached hereto. In support of this Petition, Atmos states as follows:

1. Atmos is filing its Gas Cost Adjustment ("GCA") for the quarterly period commencing on November 1, 2006. This GCA filing also contains Atmos' quarterly Correction Factor (CF) as well as information pertaining to Atmos' projected gas prices. The following two attachments contain information which requires confidential treatment.

    a. The attached Exhibit D contains information from which the actual price being paid by Atmos for natural gas to its supplier can be determined.

    b. The attached Weighted Average Cost of Gas ("WACOG") schedule in support of Exhibit C, page 20 contains confidential information pertaining to prices projected to be paid by Atmos for purchase contracts.

2. Information of the type described above has previously been filed by Atmos with the Commission under petitions for confidentiality. Exhibit D contains information from which it

could be determined what Atmos is paying for natural gas under its gas supply agreement with its existing supplier. The Commission has consistently granted confidential protection to that type of information in each of the prior GCA filings in KPSC Case No. 1999-070. The information contained in the attached WACOG schedule has also been filed with the Commission under a Petition for Confidentiality in Case No. 97-513.

3. All of the information sought to be protected herein as confidential, if publicly disclosed, would have serious adverse consequences to Atmos and its customers. Public disclosure of this information would impose an unfair commercial disadvantage on Atmos. Atmos has successfully negotiated an extremely advantageous gas supply contract that is very beneficial to Atmos and its ratepayers. Detailed information concerning that contract, including commodity costs, demand and transportation charges, reservations fees, etc. on specifically identified pipelines, if made available to Atmos' competitors, (including specifically non-regulated gas marketers), would clearly put Atmos to an unfair commercial disadvantage. Those competitors for gas supply would be able to gain information that is otherwise confidential about Atmos' gas purchases and transportation costs and strategies. The Commission has accordingly granted confidential protection to such information.

4. Likewise, the information contained in the WACOG schedule in support of Exhibit C, page 20, also constitutes sensitive, proprietary information which if publicly disclosed would put Atmos to an unfair commercial disadvantage in future negotiations.

5. Atmos would not, as a matter of company policy, disclose any of the information for which confidential protection is sought herein to any person or entity, except as required by law or pursuant to a court order or subpoena. Atmos' internal practices and policies are directed towards non-disclosure of the attached information. In fact, the information contained in the

attached report is not disclosed to any personnel of Atmos except those who need to know in order to discharge their responsibility. Atmos has never disclosed such information publicly. This information is not customarily disclosed to the public and is generally recognized as confidential and proprietary in the industry.

6. There is no significant interest in public disclosure of the attached information. Any public interest in favor of disclosure of the information is out weighed by the competitive interest in keeping the information confidential.

7. The attached information is also entitled to confidential treatment because it constitutes a trade secret under the two prong test of KRS 265.880: (a) the economic value of the information as derived by not being readily ascertainable by other persons who might obtain economic value by its disclosure; and, (b) the information is the subject of efforts that are reasonable under the circumstances to maintain its secrecy. The economic value of the information is derived by Atmos maintaining the confidentiality of the information since competitors and entities with whom Atmos transacts business could obtain economic value by its disclosure.

8. Pursuant to 807 KAR 5:001 Section 7(3) temporary confidentiality of the attached information should be maintained until the Commission enters an order as to this petition. Once the order regarding confidentiality has been issued, Atmos would have twenty (20) days to seek alternative remedies pursuant to 807 KAR 5:001 Section 7(4).

WHEREFORE, Atmos petitions the Commission to treat as confidential all of the material and information which is included in the attached one volume marked "Confidential".

Respectfully submitted this 28th day of September, 2006.

____

Mark R. Hutchinson
1700 Frederica Street
Suite 201
Owensboro, Kentucky 42301

Douglas Walther
Atmos Energy Corporation
P.O. Box 650250
Dallas, Texas 75265

John N. Hughes
124 W. Todd Street
Frankfort, Kentucky 40601

Attorneys for Atmos Energy Corporation

WHEREFORE, Atmos petitions the Commission to treat as confidential all of the material and information which is included in the attached one volume marked "Confidential".

Respectfully submitted this 28th day of September, 2006.

Mark R. Hutchinson
611 Frederica Street
Owensboro, Kentucky 42301

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Atmos Energy Corporation
P.O. Box 650250
Dallas, Texas 75265

John N. Hughes
124 W. Todd Street
Frankfort, Kentucky 40601

Attorneys for Atmos Energy Corporation

ATMOS ENERGY CORPORATION

Current Rate Summary

Case No. 2006-00000

Firm Service

Base Charge:			
Residential	-	$7.50	per meter per month
Non-Residential	-	20.00	per meter per month
Carriage (T-4)	-	220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf[2]			Sales (G-1)		Transport (T-2)		Carriage (T-4)		
First	300 [1]	Mcf	@	9.9769 per Mcf	@	2.2472 per Mcf	@	1.1900 per Mcf	(I, N, N)
Next	14,700 [1]	Mcf	@	9.4459 per Mcf	@	1.7162 per Mcf	@	0.6590 per Mcf	(I, N, N)
Over	15,000	Mcf	@	9.2169 per Mcf	@	1.4872 per Mcf	@	0.4300 per Mcf	(I, N, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@	4.5576	@	4.5576 per Mcf of daily Contract Demand	(N)

Rate per Mcf[2]							
First	300 [1]	Mcf	@	9.1036 per Mcf	@	1.3739 per Mcf	(I, N)
Next	14,700 [1]	Mcf	@	8.5726 per Mcf	@	0.8429 per Mcf	(I, N)
Over	15,000	Mcf	@	8.3436 per Mcf	@	0.6139 per Mcf	(I, N)

Interruptible Service

Base Charge	-	$220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf[2]			Sales (G-2)		Transport (T-2)		Carriage (T-3)		
First	15,000 [1]	Mcf	@	8.4436 per Mcf	@	0.7139 per Mcf	@	0.5300 per Mcf	(I, N, N)
Over	15,000	Mcf	@	8.2727 per Mcf	@	0.5430 per Mcf	@	0.3591 per Mcf	(I, N, N)

[1] All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

[2] DSM, GRI and MLR Riders may also apply, where applicable.

ISSUED: **September 28, 2006** **Effective:** **November 1, 2006**

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00000.)

ISSUED BY: **Gary L. Smith** **Vice President - Marketing & Regulatory Affairs/Kentucky Division**

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments

Case No. 2006-00000

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

Gas Cost Adjustment Components	G - 1	HLF G - 1	G-2	
EGC (Expected Gas Cost Component)	9.1112	8.2379	8.2379	(I, I, I)
CF (Correction Factor)	(0.3088)	(0.3088)	(0.3088)	(R, R, R)
RF (Refund Adjustment)	(0.0554)	(0.0554)	(0.0554)	(R, R, R)
PBRRF (Performance Based Rate Recovery Factor)	0.0399	0.0399	0.0399	(N, N, N)
GCA (Gas Cost Adjustment)	$8.7869	$7.9136	$7.9136	(I I I)

ISSUED: **September 28, 2006** **Effective:** **November 1, 2006**

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00000.)

ISSUED BY: **Gary L. Smith** **Vice President - Marketing & Regulatory Affairs/Kentucky Division**

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2006-00000

Case No. 2004-00398

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.38%

					Simple Margin		Non-Commodity		Gross Margin		
Transportation Service (T-2)[1]											
a)	Firm Service										
	First	300 [2]	Mcf	@	$1.1900	+	$1.0572	=	$2.2472	per Mcf	(N)
	Next	14,700 [2]	Mcf	@	0.6590	+	1.0572	=	1.7162	per Mcf	(N)
	All over	15,000	Mcf	@	0.4300	+	1.0572	=	1.4872	per Mcf	(N)
b)	High Load Factor Firm Service (HLF)										
	Demand			@	$0.0000	+	4.5576	=	$4.5576	per Mcf of daily contract demand	(N)
	First	300 [2]	Mcf	@	$1.1900	+	$0.1839	=	$1.3739	per Mcf	(N)
	Next	14,700 [2]	Mcf	@	0.6590	+	0.1839	=	0.8429	per Mcf	(N)
	All over	15,000	Mcf	@	0.4300	+	0.1839	=	0.6139	per Mcf	(N)
c)	Interruptible Service										
	First	15,000 [2]	Mcf	@	$0.5300	+	$0.1839	=	$0.7139	per Mcf	(N)
	All over	15,000	Mcf	@	0.3591	+	0.1839	=	0.5430	per Mcf	(N)
Carriage Service [3]											
	Firm Service (T-4)										
	First	300	[2] Mcf	@	$1.1900	+	$0.0000	=	$1.1900	per Mcf	(N)
	Next	14,700	[2] Mcf	@	0.6590	+	0.0000	=	0.6590	per Mcf	(N)
	All over	15,000	[2] Mcf	@	0.4300	+	0.0000	=	0.4300	per Mcf	(N)
	Interruptible Service (T-3)										
	First	15,000 [2]	Mcf	@	$0.5300	+	$0.0000	=	$0.5300	per Mcf	(N)
	All over	15,000	Mcf	@	0.3591	+	0.0000	=	0.3591	per Mcf	(N)

[1] Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

[2] All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

[3] Excludes standby sales service.

ISSUED: **September 28, 2006** **Effective:** **November 1, 2006**

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00000.)

ISSUED BY: **Gary L. Smith** **Vice President - Marketing & Regulatory Affairs/Kentucky Division**

Atmos Energy Corporation
Comparison of Current and Previous Cases
Firm Sales Service

Line No.	Description	Case No. 2006-00324	2006-00000	Difference
		$/Mcf	$/Mcf	$/Mcf
1	**G-1**			
2				
3	Commodity Charge (Base Rate per Case No. 99-070):			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.6590	0.6590	0.0000
6	Over 15,000 Mcf	0.4300	0.4300	0.0000
7				
8	Gas Cost Adjustment Components			
9	EGC (Expected Gas Cost):			
10	Commodity	7.7975	8.0540	0.2565
11	Demand	1.0572	1.0572	0.0000
12	Take-Or-Pay	0.0000	0.0000	0.0000
13	Transition Costs	0.0000	0.0000	0.0000
14	Total EGC	8.8547	9.1112	0.2565
15	Less: BCOG (Base Cost of Gas)	0.0000	0.0000	0.0000
16	CF (Correction Factor)	(0.1749)	(0.3088)	(0.1339)
17	RF (Refund Adjustment)	(0.0017)	(0.0554)	(0.0537)
18	PBRRF (Performance Based Rate Recovery Factor)	0.0399	0.0399	0.0000
19	GCA (Gas Cost Adjustment)	8.7180	8.7869	0.0689
20	Total Billing Cost of Gas	8.7180	8.7869	0.0689
21				
22	Commodity Charge (GCA included):			
23	First 300 Mcf	9.9080	9.9769	0.0689
24	Next 14,700 Mcf	9.3770	9.4459	0.0689
25	Over 15,000 Mcf	9.1480	9.2169	0.0689
26				
27	**HLF (High Load Factor)**			
28				
29	Commodity Charge (Base Rate per Case No. 99-070):			
30	First 300 Mcf	1.1900	1.1900	0.0000
31	Next 14,700 Mcf	0.6590	0.6590	0.0000
32	Over 15,000 Mcf	0.4300	0.4300	0.0000
33				
34	Gas Cost Adjustment Components			
35	EGC (Expected Gas Cost):			
36	Commodity	7.7975	8.0540	0.2565
37	Demand	0.1839	0.1839	0.0000
38	Take-Or-Pay	0.0000	0.0000	0.0000
39	Transition Costs	0.0000	0.0000	0.0000
40	Total EGC	7.9814	8.2379	0.2565
41	Less: BCOG (Base Cost of Gas)	0.0000	0.0000	0.0000
42	CF (Correction Factor)	(0.1749)	(0.3088)	(0.1339)
43	RF (Refund Adjustment)	(0.0017)	(0.0554)	(0.0537)
44	PBRRF (Performance Based Rate Recovery Factor)	0.0399	0.0399	0.0000
45	GCA (Gas Cost Adjustment)	7.8447	7.9136	0.0689
46	Total Cost of Gas to Bill (excludes MDQ Demand)	7.8447	7.9136	0.0689
47				
48	Commodity Charge (GCA included):			
49	First 300 Mcf	9.0347	9.1036	0.0689
50	Next 14,700 Mcf	8.5037	8.5726	0.0689
51	Over 15,000 Mcf	8.2747	8.3436	0.0689
52				
53	HLF Demand			
54	Contract Demand Factor	4.5576	4.5576	0.0000

Atmos Energy Corporation
Comparison of Current and Previous Cases
Interruptible Sales Service

Line No.	Description			Case No. 2006-00324	Case No. 2006-00000	Difference
				$/Mcf	$/Mcf	$/Mcf
1	**G-2**					
2						
3	Commodity Charge (Base Rate per Case No. 99-070):					
4	First 15,000 Mcf			0.5300	0.5300	0.0000
5	Over 15,000 Mcf			0.3591	0.3591	0.0000
6						
7	Gas Cost Adjustment Components					
8	Expected Gas Cost (EGC):					
9	Commodity			7.7975	8.0540	0.2565
10	Demand			0.1839	0.1839	0.0000
11	Take-Or-Pay			0.0000	0.0000	0.0000
12	Transition Costs			0.0000	0.0000	0.0000
13	Total EGC			7.9814	8.2379	0.2565
14	Less: Base Cost of Gas (BCOG)			0.0000	0.0000	0.0000
15	Correction Factor (CF)			(0.1749)	(0.3088)	(0.1339)
16	Refund Adjustment (RF)			(0.0017)	(0.0554)	(0.0537)
17	Performance Based Rate Recovery Factor (PBRRF)			0.0399	0.0399	0.0000
18	Gas Cost Adjustment (GCA)			7.8447	7.9136	0.0689
19	Total Cost of Gas to Bill			7.8447	7.9136	0.0689
20						
21	Commodity Charge (GCA included):					
22	First 15,000 Mcf			8.3747	8.4436	0.0689
23	Over 15,000 Mcf			8.2038	8.2727	0.0689
24						
25						
26	Monthly Refund Factor					
27			Effective			
28		Case No.	Date	G - 1	G - 1 / HLF	G - 2
29	1 -	1999-070 L	07/01/01	0.0000	0.0000	0.0000
30	2 -	1999-070 M	08/01/01	0.0000	0.0000	0.0000
31	3 -	1999-070 N	10/01/01	0.0000	0.0000	0.0000
32	4 -	1999-070 O	11/01/01	(0.0019)	(0.0019)	(0.0019)
33	5 -	1999-070 P	05/03/02	0.0000	0.0000	0.0000
34	6 -	2002-00251	08/01/02	(0.0095)	(0.0095)	(0.0019)
35	7 -	2002-00359	11/01/02	(0.1574)	(0.1574)	(0.0391)
36	8 -	2003-00377	11/01/03	(0.0006)	(0.0006)	(0.0006)
37	9 -	2004-00269	08/01/04	(0.0048)	(0.0048)	(0.0048)
38	10 -	2005-00399	11/01/05	(0.0017)	(0.0017)	(0.0017)
39	11 -	2006-00000	11/01/06	(0.0554)	(0.0554)	(0.0554)
40	12 -					
41						
42	Total Supplier Refund Adjustment (RF)			(0.0554)	(0.0554)	(0.0554)
43						

Atmos Energy Corporation
Comparison of Current and Previous Cases
Firm Transportation Service

Line No.	Description			Case No. 2006-00324	Case No. 2006-00000	Difference
				$/Mcf	$/Mcf	$/Mcf
1	**T-2 \ G-1**					
2						
3						
4	Simple Margin (Base Rate per Case No. 99-070):					
5	First	300	Mcf	1.1900	1.1900	0.0000
6	Next	14,700	Mcf	0.6590	0.6590	0.0000
7	Over	15,000	Mcf	0.4300	0.4300	0.0000
8						
9	Non-Commodity Components:					
10	Demand			1.0572	1.0572	0.0000
11	Take-Or-Pay			0.0000	0.0000	0.0000
12	Transition Costs			0.0000	0.0000	0.0000
13	RF (Refund Adjustment)			0.0000	0.0000	0.0000
14	Total			1.0572	1.0572	0.0000
15						
16	Gross Margin:					
17	First	300	Mcf	2.2472	2.2472	0.0000
18	Next	14,700	Mcf	1.7162	1.7162	0.0000
19	Over	15,000	Mcf	1.4872	1.4872	0.0000
20						
21	**T-2\G-1\HLF**					
22						
23	Simple Margin (Base Rate per Case No. 99-070):					
24	First	300	Mcf	1.1900	1.1900	0.0000
25	Next	14,700	Mcf	0.6590	0.6590	0.0000
26	Over	15,000	Mcf	0.4300	0.4300	0.0000
27						
28	Non-Commodity Components:					
29	Demand			0.1839	0.1839	0.0000
30	Take-Or-Pay			0.0000	0.0000	0.0000
31	Transition Costs			0.0000	0.0000	0.0000
32	RF (Refund Adjustment)			0.0000	0.0000	0.0000
33	Total			0.1839	0.1839	0.0000
34						
35	Gross Margin (Excluding HLF Demand):					
36	First	300	Mcf	1.3739	1.3739	0.0000
37	Next	14,700	Mcf	0.8429	0.8429	0.0000
38	Over	15,000	Mcf	0.6139	0.6139	0.0000
39						
40	HLF Demand					
41	Contract Demand Factor			4.5576	4.5576	0.0000
42						

Atmos Energy Corporation
Comparison of Current and Previous Cases
Firm Transportation Service

Line No.	Description			Case No. 2006-00324	Case No. 2006-00000	Difference
				$/Mcf	$/Mcf	$/Mcf
1	**Carriage Service**					
2						
3	Firm Service (T-4)					
4	Simple Margin (Base Rate per Case No. 99-070):					
5	First	300	Mcf	1.1900	1.1900	0.0000
6	Next	14,700	Mcf	0.6590	0.6590	0.0000
7	Over	15,000	Mcf	0.4300	0.4300	0.0000
8						
9	Non-Commodity Components:					
11	Take-Or-Pay			0.0000	0.0000	0.0000
13	RF (Refund Adjustment)			0.0000	0.0000	0.0000
14	Total			0.0000	0.0000	0.0000
15						
16	Gross Margin:					
17	First	300	Mcf	1.1900	1.1900	0.0000
18	Next	14,700	Mcf	0.6590	0.6590	0.0000
19	Over	15,000	Mcf	0.4300	0.4300	0.0000
20						

Comparison of Current and Previous Cases
Interruptible Transportation and Carriage Service

Line No.	Description			Case No. 2006-00324	Case No. 2006-00000	Difference
				$/Mcf	$/Mcf	$/Mcf
1	**General Transporation (T-2)**					
2						
3	Interruptible Service (G-2)					
4	Simple Margin (Base Rate per Case No. 99-070):					
5	First	15,000	Mcf	0.5300	0.5300	0.0000
6	Over	15,000	Mcf	0.3591	0.3591	0.0000
7						
8	Non-Commodity Components:					
9	Demand			0.1839	0.1839	0.0000
10	Take-Or-Pay			0.0000	0.0000	0.0000
11	Transition Costs			0.0000	0.0000	0.0000
12	RF (Refund Adjustment)			0.0000	0.0000	0.0000
13	Total			0.1839	0.1839	0.0000
14						
15	Gross Margin:					
16	First	15,000	Mcf	0.7139	0.7139	0.0000
17	Over	15,000	Mcf	0.5430	0.5430	0.0000
18						
19	**Carriage Service**					
20						
21	Carriage Service (T-3)					
22	Simple Margin (Base Rate per Case No. 99-070):					
23	First	15,000	Mcf	0.5300	0.5300	0.0000
24	Over	15,000	Mcf	0.3591	0.3591	0.0000
25						
26	Non-Commodity Components:					
28	Take-Or-Pay			0.0000	0.0000	0.0000
30	RF (Refund Adjustment)			0.0000	0.0000	0.0000
31	Total			0.0000	0.0000	0.0000
32						
33	Gross Margin:					
34	First	15,000	Mcf	0.5300	0.5300	0.0000
35	Over	15,000	Mcf	0.3591	0.3591	0.0000
36						

Atmos Energy Corporation
Expected Gas Cost - Non Commodity
Texas Gas

				(1)	(2)	(3)	(4)	(5)
						Non-Commodity		
Line No.	Description		Tariff Sheet No.	Annual Units	Rate	Total	Demand	Transition Costs
				MMbtu	$/MMbtu	$	$	$
1	**SL to Zone 2**							
2	NNS Contract #	N0210		12,617,673				
3	Base Rate		20		0.3088	3,896,336	3,896,336	
4	GSR		20		0.0000	0		0
5	TCA Adjustment		20		0.0000	0	0	
6	Unrec TCA Surch		20		0.0000	0	0	
7	ISS Credit		20		0.0000	0	0	
8	Misc Rev Cr Adj		20		0.0000	0	0	
9	GRI		20		0.0000	0	0	
6								
7	Total SL to Zone 2			12,617,673		3,896,336	3,896,336	0
8								
9	**SL to Zone 3**							
10	NNS Contract #	N0340		27,480,375				
11	Base Rate		20		0.3543	9,736,297	9,736,297	
12	GSR		20		0.0000	0		0
13	TCA Adjustment		20		0.0000	0	0	
14	Unrec TCA Surch		20		0.0000	0	0	
15	ISS Credit		20		0.0000	0	0	
16	Misc Rev Cr Adj		20		0.0000	0	0	
17	GRI		20		0.0000	0	0	
18								
19	FT Contract #	3355		3,130,605				
20	Base Rate		24		0.2494	780,773	780,773	
21	GSR		24		0.0000	0		0
22	TCA Adjustment		24		0.0000	0	0	
23	Unrec TCA Surch		24		0.0000	0	0	
24	ISS Credit		24		0.0000	0	0	
25	Misc Rev Cr Adj		24		0.0000	0	0	
26	GRI		24		0.0000	0	0	
27								
28								
29	Total SL to Zone 3			30,610,980		10,517,070	10,517,070	0
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

Atmos Energy Corporation
Expected Gas Cost - Non Commodity
Texas Gas

Line No.	Description		Tariff Sheet No.	(1) Annual Units	(2) Rate	(3) Non-Commodity Total	(4) Non-Commodity Demand	(5) Transition Costs
				MMbtu	$/MMbtu	$	$	$
1	**Zone 1 to Zone 3**							
2	FT Contract #	3355		2,344,395				
3	Base Rate		24		0.2194	514,360	514,360	
4	GSR		24		0.0000	0		0
5	TCA Adjustment		24		0.0000	0	0	
6	Unrec TCA Surch		24		0.0000	0	0	
7	ISS Credit		24		0.0000	0	0	
8	Misc Rev Cr Adj		24		0.0000	0	0	
9	GRI		24		0.0000	0	0	
6								
7	Total Zone 1 to Zone 3			2,344,395		514,360	514,360	0
8								
9	**SL to Zone 4**							
10	NNS Contract #	N0410		3,320,769				
11	Base Rate		20		0.4190	1,391,402	1,391,402	
12	GSR		20		0.0000	0		0
13	TCA Adjustment		20		0.0000	0	0	
14	Unrec TCA Surch		20		0.0000	0	0	
15	ISS Credit		20		0.0000	0	0	
16	Misc Rev Cr Adj		20		0.0000	0	0	
17	GRI		20		0.0000	0	0	
18								
19	FT Contract #	3819		1,277,500				
20	Base Rate		24		0.3142	401,391	401,391	
21	GSR		24		0.0000	0		0
22	TCA Adjustment		24		0.0000	0	0	
23	Unrec TCA Surch		24		0.0000	0	0	
24	ISS Credit		24		0.0000	0	0	
25	Misc Rev Cr Adj		24		0.0000	0	0	
26	GRI		24		0.0000	0	0	
27								
28	Total SL to Zone 4			4,598,269		1,792,793	1,792,793	0
29								
30	Total SL to Zone 2			12,617,673		3,896,336	3,896,336	0
31	Total SL to Zone 3			30,610,980		10,517,070	10,517,070	0
32	Total Zone 1 to Zone 3			2,344,395		514,360	514,360	0
33								
34	Total Texas Gas			50,171,317		16,720,559	16,720,559	0
35								
36								
37	Vendor Reservation Fees (Fixed)					0	0	
38								
39	TOP & Direct Billed Transition costs					0		
40								
41	Total Texas Gas Area Non-Commodity					16,720,559	16,720,559	0
42								
43								

Atmos Energy Corporation
Expected Gas Cost - Non Commodity
Tennessee Gas

Line No.	Description	Tariff Sheet No.	(1) Annual Units	(2) Rate	(3) Non-Commodity Total	(4) Non-Commodity Demand	(5) Non-Commodity Transition Costs
			MMbtu	$/MMbtu	$	$	$
1	**0 to Zone 2**						
2	FT-G Contract # 2546.1		12,844	9.0600			
3	Base Rate	23B		9.0600	116,367	116,367	
4	Settlement Surcharge	23B		0.0000	0		0
5	PCB Adjustment	23B		0.0000	0		0
6							
7	FT-G Contract # 2548.1		4,363	9.0600			
8	Base Rate	23B		9.0600	39,529	39,529	
9	Settlement Surcharge	23B		0.0000	0		0
10	PCB Adjustment	23B		0.0000	0		0
11							
12	FT-G Contract # 2550.1		5,739	9.0600			
13	Base Rate	23B		9.0600	51,995	51,995	
14	Settlement Surcharge	23B		0.0000	0		0
15	PCB Adjustment	23B		0.0000	0		0
16							
17	FT-G Contract # 2551.1		4,447	9.0600			
18	Base Rate	23B		9.0600	40,290	40,290	
19	Settlement Surcharge	23B		0.0000	0		0
20	PCB Adjustment	23B		0.0000	0		0
21							
22							
23	Total Zone 0 to 2		27,393		248,181	248,181	0
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							

Atmos Energy Corporation
Expected Gas Cost - Non Commodity
Tennessee Gas

			(1)	(2)	(3)	(4)	(5)
					Non-Commodity		
Line No.	**Description**	**Tariff Sheet No.**	**Annual Units**	**Rate**	**Total**	**Demand**	**Transition Costs**
			MMbtu	$/MMbtu	$	$	$
1	**1 to Zone 2**						
2	FT-G Contract # 2546		114,156	7.6200			
3	Base Rate	23B		7.6200	869,869	869,869	
4	Settlement Surcharge	23B		0.0000	0		0
5	PCB Adjustment	23B		0.0000	0		0
6							
7	FT-G Contract # 2548		44,997	7.6200			
8	Base Rate	23B		7.6200	342,877	342,877	
9	Settlement Surcharge	23B		0.0000	0		0
10	PCB Adjustment	23B		0.0000	0		0
11							
12	FT-G Contract # 2550		59,741	7.6200			
13	Base Rate	23B		7.6200	455,226	455,226	
14	Settlement Surcharge	23B		0.0000	0		0
15	PCB Adjustment	23B		0.0000	0		0
16							
17	FT-G Contract # 2551		45,058	7.6200			
18	Base Rate	23B		7.6200	343,342	343,342	
19	Settlement Surcharge	23B		0.0000	0		0
20	PCB Adjustment	23B		0.0000	0		0
21							
22	Total Zone 1 to 2		263,952		2,011,314	2,011,314	0
23							
24	Total Zone 0 to 2		27,393		248,181	248,181	0
25							
26	Total Zone 1 to 2 and Zone 0 to 2		291,345		2,259,495	2,259,495	0
27							
28	**Gas Storage**						
29	Production Area:						
30	Demand	27	34,968	2.0200	70,635	70,635	
31	Space Charge	27	4,916,148	0.0248	121,920	121,920	
32	Market Area:						
33	Demand	27	237,408	1.1500	273,019	273,019	
34	Space Charge	27	10,846,308	0.0185	200,657	200,657	
35	Total Storage				666,231	666,231	
36							
37	Vendor Reservation Fees (Fixed)				0	0	
38							
39	TOP & Direct Billed Transition costs				0	0	0
40							
41	Total Tennessee Gas Area FT-G Non-Commodity				2,925,726	2,925,726	0
42							
43							
44							
45							
46							
47							
48							
49							
50							
51							

Atmos Energy Corporation
Expected Gas Cost - Commodity
Purchases in Texas Gas Service Area

Line No.	Description	Tariff Sheet No.		(1) Purchases Mcf	(2) Purchases MMbtu	(3) Rate $/MMbtu	(4) Total $
1							
2							
3							
4							
5							
6							
7	Firm Transportation				1,760,200		
8	Indexed Gas Cost					8.7170	15,343,663
9	Base (Weighted on MDQs)	25				0.0439	77,273
10	TCA Adjustment	25				0.0000	0
11	Unrecovered TCA Surcharge	25				0.0000	0
12	Cash-out Adjustment	25				0.0000	0
13	GRI	25				0.0000	0
14	ACA	25				0.0018	3,168
15	Fuel and Loss Retention @	36	2.10%			0.1870	329,157
16						8.9497	15,753,261
17	No Notice Storage						
18	Net (Injections)/Withdrawals				2,300,000		
19	Indexed Gas Cost					7.7010	17,712,300
20	Commodity (Zone 3)	20				0.0508	116,840
21	Fuel and Loss Retention @	36	2.05%			0.1612	370,760
22						7.9130	18,199,900
23							
24							
25	Total Purchases in Texas Area				4,060,200	8.3624	33,953,161
26							
27							

Line No.		Annualized MDQs in MMbtu	Allocation	Commodity Charge $/MMbtu	Weighted Average
28	Used to allocate transportation non-commodity				
29					
30					
31					
32	Texas Gas				
33	SL to Zone 2	12,617,673	25.15%	$0.0399	$ 0.0100
34	SL to Zone 3	30,610,980	61.01%	0.0445	0.0271
35	1 to Zone 3	2,344,395	4.67%	0.0422	0.0020
36	SL to Zone 4	4,598,269	9.17%	0.0528	0.0048
37	Total	50,171,317	100.00%		$ 0.0439
38					
39	Tennessee Gas				
40	0 to Zone 2	27,393	9.40%	0.0880	$ 0.0083
41	1 to Zone 2	263,952	90.60%	0.0776	0.0703
42	Total	291,345	100.00%		$ 0.0786
43					

Atmos Energy Corporation
Expected Gas Cost - Commodity
Purchases in Tennessee Gas Service Area

Line No.	Description	Tariff Sheet No.		(1) Purchases Mcf	(2) Purchases MMbtu	(3) Rate $/MMbtu	(4) Total $
1	FT-A and FT-G				684,900		
2	Indexed Gas Cost					8.7170	5,970,273
3	Base Commodity (Weighted on MDQs)					0.0786	53,833
4	GRI	23C				0.0000	0
5	ACA	23C				0.0018	1,233
6	Transition Cost	23C				0.0000	0
7	Fuel and Loss Retention	29	4.28%			0.3898	266,974
8						9.1872	6,292,313
9							
10							
11	FT-GS				101,900		
12	Indexed Gas Cost					8.7170	888,262
13	Base Rate	20				0.5844	59,550
14	GRI	20				0.0000	0
15	ACA	20				0.0018	183
16	PCB Adjustment	20				0.0000	0
17	Settlement Surcharge	20				0.0000	0
18	Fuel and Loss Retention	29	4.28%			0.3898	39,721
19						9.6930	987,716
20							
21							
22	Gas Storage						
23	FT-A & FT-G Market Area (Injections)/Withdrawals				810,000		
24	Indexed Gas Cost/Storage					6.5400	5,297,400
25	Injection Rate	27				0.0102	8,262
26	Fuel and Loss Retention	27	1.49%			0.0989	80,109
27	Total					6.6491	5,385,771
28							
29							
30							
31							
32							
33							
34							
35							
36							
37	Total Tennessee Gas Zones				1,596,800	7.9320	12,665,800
38							
39							

Atmos Energy Corporation
Expected Gas Cost
Trunkline Gas

Commodity

Line No.	Description	Tariff Sheet No.		(1) Purchases Mcf	(2) Purchases MMbtu	(3) Rate $/MMbtu	(4) Total $
1	Firm Transportation						
2	Expected Volumes				400,000		
3	Indexed Gas Cost					8.7170	3,486,800
4	Base Commodity					0.0213	8,520
5	GRI	10				-	0
6	ACA	10				0.0019	760
7	Fuel and Loss Retention	10	1.11%			0.0978	39,120
8						8.8380	3,535,200
9							
10							

Non-Commodity

Line No.	Description		(1) Tariff Sheet No.	(2) Annual Units MMbtu	(3) Non-Commodity Rate $/MMbtu	(4) Non-Commodity Total $	(5) Non-Commodity Demand $	(6) Transition Costs $
11	FT-G Contract #	014573		87,475				
12	Discount Rate on MDQs				7.2000	629,820	629,820	
13								
14				92,125				
15	GRI Surcharge		10			0	-	
16								
17	Reservation Fee					-	-	
18								
19	Total Trunkline Area Non-Commodity					629,820	629,820	
20								
21								

Line No.		(1)	(2)	(3)	(4)	(5)	(6)
1	Total Demand Cost:						
2	Texas Gas	$16,720,559					
3	Midwestern	0					
4	Tennessee Gas	2,925,726					
5	Trunkline	629,820					
6	Total	$20,276,105					
7							
8			Allocated	Related	Monthly Demand Charge		
9	Demand Cost Allocation:	Factors	Demand	Volumes	Firm	Interruptible	HLF
10	All	0.1850	$3,751,079	20,401,274	0.1839	0.1839	0.1839
11	Firm	0.8150	16,525,026	18,923,274	0.8733	NA	NA
12	Total	1.0000	$20,276,105		1.0572	0.1839	0.1839
13							
14			Volumetric Basis for				
15		Annualized	Monthly Demand Charge				
16		Mcf @14.65	All	Firm			
17	Firm Service						
18	Sales:						
19	G-1	18,887,274	18,887,274	18,887,274	1.0572		
20	HLF	60,000	60,000		0.1839 + HLF MDQ Demand		
21	LVS-1	0	0	0	1.0572		
22	Total Firm Sales	18,947,274	18,947,274	18,887,274			
23							
24	Transportation:						
25	T-2 \ G-1	36,000	36,000	36,000	1.0572		
26	HLF	0	0		0.1839		
27	Total Firm Service	18,983,274	18,983,274	18,923,274			
28							
29	Interruptible Service						
30	Sales:						
31	G-2	684,000	684,000		1.0572	0.1839	
32	LVS-2	154,000	154,000		1.0572	0.1839	
33	Total Sales	838,000	838,000				
34							
35	Transportation:						
36	T-2 \ G-2	580,000	580,000		1.0572	0.1839	
37							
38	Total Interruptible Service	1,418,000	1,418,000				
39							
40	Carriage Service						
41	T-3 & T-4	23,438,000					
42							
43	Total	43,839,274	20,401,274	18,923,274			
44							
45	HLF MDQ Demand						
46	Firm Demand Cost		$16,525,026				
47	Peak Day Thru-put		302,152	Mcf/Peak Day			
48	Times:		12	Months/Year			
49	Total Annualized Peak Day Demand		3,625,824				
50	Demand Charge per MDQ		$4.5576	/ MDQ of Customer's Contract			
51							
52							
53	Note: LVS Credit =	($28,321)					

Atmos Energy Corporation
Take-or-Pay and Transition Charge Calculation

Line No.		(1)	(2)	(3)	(4)	(5)	(6)
1	Other Fixed Charges	Take-or-Pay	Transition				
2	Texas Gas		$0				
3	Tennessee Gas		0				
4	Total	$0	$0				
5							
6							
7			Related	Charge			
8	Other Fixed Charges	Amount	Volumes	$/Mcf			
9	Take-or-Pay	0	43,839,274	0.0000			
10	Transition	0	20,401,274	0.0000			
11	Total	$0		0.0000			
12							
13							
14			Volumetric Basis for				
15		Annual	Other Fixed Charges			Other Fixed Charges	
16		Expected Mcf	Take-or-Pay	Transition		Take-or-Pay	Transition
17	Firm Service						
18	Sales:						
19	G-1	18,887,274	18,887,274	18,887,274			0.0000
20	HLF	60,000	60,000	60,000			0.0000
21	LVS-1	0	0	0			0.0000
22	Total Firm Sales	18,947,274	18,947,274	18,947,274			
23							
24	Transportation:						
25	T-2 \ G-1	36,000	36,000	36,000			0.0000
26	T-2 \ G-1 \ HLF	0					0.0000
27	Total Firm Service	18,983,274	18,983,274	18,983,274			
28							
29	Interruptible Service						
30	Sales:						
31	G-2	684,000	684,000	684,000			0.0000
32	LVS-2	154,000	154,000	154,000			0.0000
33	Total Sales	838,000	838,000	838,000			
34							
35	Transportation:						
36	T-2 \ G-2	580,000	580,000	580,000			0.0000
37							
38	Total Interruptible Service	1,418,000	1,418,000	1,418,000			
39							
40	Carriage Service						
41	T-3 & T-4	23,438,000	23,438,000	NA			
42							
43	Total	43,839,274	43,839,274	20,401,274			
44							
45							
46	Note: LVS Credit =	$0					
47							

Atmos Energy Corporation
Expected Gas Cost - Commodity
Total System

Line No.	Description		(1) Purchases	(2)	(3) Rate	(4) Total
			Mcf	MMbtu	$/MMbtu	$
1	**Texas Gas Area**					
2	No Notice Service		0	0	0.0000	0
3	Firm Transportation		1,717,268	1,760,200	8.9497	15,753,261
4	No Notice Storage		2,243,902	2,300,000	7.9130	18,199,900
5	Total Texas Gas Area		3,961,170	4,060,200	8.3624	33,953,161
6						
7	**Tennessee Gas Area**					
8	FT-A and FT-G		658,558	684,900	9.1872	6,292,313
9	FT-GS		97,981	101,900	9.6930	987,716
10	Gas Storage					
11	FT-A and FT-G Injections		778,846	810,000	6.6491	5,385,771
12	FT-GS Withdrawals		0	0	0.0000	0
13			1,535,385	1,596,800	7.9320	12,665,800
14	**Trunkline Gas Area**					
15	Firm Transportation		386,473	400,000	8.8380	3,535,200
16						
17						
18	**WKG System Storage**					
19	Injections		0	0		0
20	Withdrawals		3,680,000	3,772,000	6.8300	25,762,760
21	Net WKG Storage		3,680,000	3,772,000	6.8300	25,762,760
22						
23						
24	Local Production		59,512	61,000	8.9497	545,932
25						
26						
27						
28	Total Commodity Purchases		9,622,540	9,890,000	7.7313	76,462,853
29						
30	Lost & Unaccounted for @	1.38%	132,791	136,482		
31						
32	Total Deliveries		9,489,749	9,753,518	7.8395	76,462,853
33						
34	LVS Commodity Credit to System					
35	LVS Sales		(20,000)	(20,556)	9.4164	(193,564)
36						
37						
38	Total Expected Commodity Cost		9,469,749	9,732,962	7.8362	76,269,289
39						
40	Expected Commodity Cost ($/Mcf)				8.0540	
41						
42						
43						

Line No.	Description	MCF	
	Annualized Volumes Subject to Demand Charges		
1	Sales Volume	19,631,274	
2	Large Volume Sales (Annualized)	154,000	
3	Transportation	616,000	
4	Total Mcf Billed Demand Charges	20,401,274	
5	Divided by: Days/Year	365	
7	Average Daily Sales and Transport Volumes	55,894	
8			
10	Peak Day Sales and Transportation Volume		
11	Estimated total company firm requirements for 5 degree average		
12	temperature day from Peak Day Book - with adjustments per rate filing	302,152	Mcf/Peak Day
13			
14			
15	New Load Factor (line 7 / line 12)	**0.1850**	

Substitute Seventh Revised Sheet No. 20 : Effective

Superseding: Second Sub Sixth Rev Sheet No. 20

Currently Effective Maximum Transportation Rates ($ per MMBtu)
For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0018	0.0271
Overrun	0.2053	0.0018	0.2071
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0018	0.0449
Overrun	0.3213	0.0018	0.3231
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0018	0.0478
Overrun	0.3548	0.0018	0.3566
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0018	0.0508
Overrun	0.4033	0.0018	0.4051
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0018	0.0632
Overrun	0.4804	0.0018	0.4822

Minimum Rate: Demand $-0-; Commodity -

Commodity -	Zone SL	0.0163
	Zone 1	0.0186
	Zone 2	0.0223
	Zone 3	0.0262
	Zone 4	0.0308

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	$0.0621
Commodity	$0.0155
Overrun	$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Substitute Fifth Revised Sheet No. 24 : Effective

Superseding: Second Sub Fourth Rev Sheet No. 24

Currently Effective Maximum Daily Demand Rates ($ per MMBtu)
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
~~SL-2~~	~~0.2120~~
~~SL-3~~	~~0.2494~~
~~SL-4~~	~~0.3142~~
1-1	0.1252
1-2	0.1820
~~1-3~~	~~0.2194~~
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand $-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Daily Demand charge of $0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Substitute Sixth Revised Sheet No. 25 : Effective

Superseding: Second Sub Fifth Rev Sheet No. 25

Currently Effective Maximum Commodity Rates ($ per MMBtu)
For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0018	0.0122
SL-1	0.0355	0.0018	0.0373
SL-2	0.0399	0.0018	0.0417
SL-3	0.0445	0.0018	0.0463
SL-4	0.0528	0.0018	0.0546
1-1	0.0337	0.0018	0.0355
1-2	0.0385	0.0018	0.0403
1-3	0.0422	0.0018	0.0440
1-4	0.0508	0.0018	0.0526
2-2	0.0323	0.0018	0.0341
2-3	0.0360	0.0018	0.0378
2-4	0.0446	0.0018	0.0464
3-3	0.0312	0.0018	0.0330
3-4	0.0398	0.0018	0.0416
4-4	0.0360	0.0018	0.0378

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of $0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Sub 1 Rev 3 Rev Sheet No. 36 : Effective

Superseding: Third Revised Sheet No. 36

Schedule of Currently Effective Fuel Retention Percentages
Pursuant to Section 16 of the General Terms and Conditions

NNS/SGT/SNS RATE SCHEDULES

NNS/SGT WINTER

Delivery Zone	PFRP{1}	FAP{2}	EFRP{3}
SL	0.58%	0.59%	1.17%
1	2.53%	(0.76%)	1.77%
2	2.62%	(0.55%)	2.07%
3	2.81%	(0.76%)	2.05%
4	4.39%	(0.78%)	3.61%

NNS/SGT/SNS SUMMER

Delivery Zone	PFRP{1}	FAP{2}	EFRP{3}
SL	0.23%	(0.23%)	0.00%
1	2.26%	(0.19%)	2.07%
2	2.48%	0.23%	2.71%
3	2.71%	(0.15%)	2.56%
4	3.01%	0.22%	3.23%

FT/STF/IT RATE SCHEDULES

WINTER

Rec/Del Zone	PFRP	FAP	EFRP
SL/SL	0.25%	1.12%	1.37%
SL or 1/1	1.44%	(0.88%)	0.56%
SL or 1/2	1.83%	(0.77%)	1.06%
SL or 1/3	2.05%	0.05%	2.10%
SL or 1/4	2.71%	(0.27%)	2.44%
2/2	0.11%	0.41%	0.52%
2/3	0.22%	0.82%	1.04%
2/4	0.88%	0.50%	1.38%
3/3	0.11%	0.41%	0.52%
3/4	0.66%	0.00%	0.66%
4/4	0.33%	0.00%	0.33%

SUMMER

Rec/Del Zone	PFRP	FAP	EFRP
SL/SL	0.24%	1.22%	1.46%
SL or 1/1	1.45%	(0.69%)	0.76%
SL or 1/2	2.15%	(0.53%)	1.62%
SL or 1/3	2.20%	0.10%	2.30%
SL or 1/4	3.05%	0.03%	3.08%
2/2	0.03%	0.31%	0.34%
2/3	0.05%	0.63%	0.68%
2/4	0.90%	0.56%	1.46%
3/3	0.03%	0.31%	0.34%
3/4	0.85%	0.00%	0.85%
4/4	0.43%	0.00%	0.43%

FSS/ISS RATE SCHEDULES

Withdrawal

PFRP	FAP	EFRP
0.89%	(0.01%)	0.88%

Injection

PFRP	FAP	EFRP
0.63%	0.24%	0.87%

{1} Projected Fuel Retention Percentage

{2} Fuel Adjustment Percentage
{3} Effective Fuel Retention Percentage

Thirty-Third Revised Sheet No. 20 : Effective

Superseding: Thirty-Second Revised Sheet No. 20

RATES PER DEKATHERM

FIRM TRANSPORTATION - GS RATES (FT-GS)

Base Rates

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.2138		$0.4203	$0.5844	$0.6748	$0.7814	$0.8952	$1.0698
L		$0.1771						
1	$0.4318		$0.3268	$0.4951	$0.5849	$0.6915	$0.8052	$0.9804
2	$0.5844		$0.4951	$0.2000	$0.2897	$0.4144	$0.5106	$0.6852
3	$0.6748		$0.5849	$0.2897	$0.1489	$0.3995	$0.4951	$0.6698
4	$0.7995		$0.7096	$0.4144	$0.3995	$0.1886	$0.2311	$0.4061
5	$0.8952		$0.8052	$0.5106	$0.4951	$0.2311	$0.1989	$0.3466
6	$1.0698		$0.9804	$0.6852	$0.6698	$0.4061	$0.3466	$0.2374

Surcharges

PCB Adjustment: 1/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0000		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
L		$0.0000						
1	$0.0000		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
2	$0.0000		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
3	$0.0000		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
4	$0.0000		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
5	$0.0000		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
6	$0.0000		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000

Annual Charge Adjustment (ACA): $0.0018

Maximum Rates 2/, 3/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.2156		$0.4221	$0.5862	$0.6766	$0.7832	$0.8970	$1.0716
L		$0.1789						
1	$0.4336		$0.3286	$0.4969	$0.5867	$0.6933	$0.8070	$0.9822
2	$0.5862		$0.4969	$0.2018	$0.2915	$0.4162	$0.5124	$0.6870
3	$0.6766		$0.5867	$0.2915	$0.1507	$0.4013	$0.4969	$0.6716
4	$0.8013		$0.7114	$0.4162	$0.4013	$0.1904	$0.2329	$0.4079
5	$0.8970		$0.8070	$0.5124	$0.4969	$0.2329	$0.2007	$0.3484
6	$1.0716		$0.9822	$0.6870	$0.6716	$0.4079	$0.3484	$0.2392

Minimum Rates

DELIVERY ZONE

RECEIPT ZONE	0	L	1	2	3	4	5	6
0	$0.0026		$0.0096	$0.0161	$0.0191	$0.0233	$0.0268	$0.0326
L		$0.0034						
1	$0.0096		$0.0067	$0.0129	$0.0159	$0.0202	$0.0236	$0.0294
2	$0.0161		$0.0129	$0.0024	$0.0054	$0.0100	$0.0131	$0.0189
3	$0.0191		$0.0159	$0.0054	$0.0004	$0.0095	$0.0126	$0.0184
4	$0.0237		$0.0205	$0.0100	$0.0095	$0.0015	$0.0032	$0.0090
5	$0.0268		$0.0236	$0.0131	$0.0126	$0.0032	$0.0022	$0.0069
6	$0.0326		$0.0294	$0.0189	$0.0184	$0.0090	$0.0069	$0.0031

Notes:

1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

2/ Maximum rates are inclusive of base rates and above surcharges.

3/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Seventeenth Revised Sheet No. 23A : Effective

Superseding: Sixteenth Revised Sheet No. 23A

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0439		$0.0669	$0.0880	$0.0978	$0.1118	$0.1231	$0.1608
L		$0.0286						
1	$0.0669		$0.0572	$0.0776	$0.0874	$0.1014	$0.1126	$0.1503
2	$0.0880		$0.0776	$0.0433	$0.0530	$0.0681	$0.0783	$0.1159
3	$0.0978		$0.0874	$0.0530	$0.0366	$0.0663	$0.0765	$0.1142
4	$0.1129		$0.1025	$0.0681	$0.0663	$0.0401	$0.0459	$0.0834
5	$0.1231		$0.1126	$0.0783	$0.0765	$0.0459	$0.0427	$0.0765
6	$0.1608		$0.1503	$0.1159	$0.1142	$0.0834	$0.0765	$0.0642

Minimum
Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0026		$0.0096	$0.0161	$0.0191	$0.0233	$0.0268	$0.0326
L		$0.0034						
1	$0.0096		$0.0067	$0.0129	$0.0159	$0.0202	$0.0236	$0.0294
2	$0.0161		$0.0129	$0.0024	$0.0054	$0.0100	$0.0131	$0.0189
3	$0.0191		$0.0159	$0.0054	$0.0004	$0.0095	$0.0126	$0.0184
4	$0.0237		$0.0205	$0.0100	$0.0095	$0.0015	$0.0032	$0.0090
5	$0.0268		$0.0236	$0.0131	$0.0126	$0.0032	$0.0022	$0.0069
6	$0.0326		$0.0294	$0.0189	$0.0184	$0.0090	$0.0069	$0.0031

Maximum
Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0457		$0.0687	$0.0898	$0.0996	$0.1136	$0.1249	$0.1626
L		$0.0304						
1	$0.0687		$0.0590	$0.0794	$0.0892	$0.1032	$0.1144	$0.1521
2	$0.0898		$0.0794	$0.0451	$0.0548	$0.0699	$0.0801	$0.1177

3	$0.0996	$0.0892	$0.0548	$0.0384	$0.0681	$0.0783	$0.1160
4	$0.1147	$0.1043	$0.0699	$0.0681	$0.0419	$0.0477	$0.0852
5	$0.1249	$0.1144	$0.0801	$0.0783	$0.0477	$0.0445	$0.0783
6	$0.1626	$0.1521	$0.1177	$0.1160	$0.0852	$0.0783	$0.0660

Notes:

1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment $0.0018

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Fifteenth Revised Sheet No. 23B : Effective

Superseding: Fourteenth Revised Sheet No. 23B

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-G

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$3.10		$6.45	<u>$9.06</u>	$10.53	$12.22	$14.09	$16.59
L		$2.71						
1	$6.66		$4.92	<u>$7.62</u>	$9.08	$10.77	$12.64	$15.15
2	$9.06		$7.62	$2.86	$4.32	$6.32	$7.89	$10.39
3	$10.53		$9.08	$4.32	$2.05	$6.08	$7.64	$10.14
4	$12.53		$11.08	$6.32	$6.08	$2.71	$3.38	$5.89
5	$14.09		$12.64	$7.89	$7.64	$3.38	$2.85	$4.93
6	$16.59		$15.15	$10.39	$10.14	$5.89	$4.93	$3.16

Surcharges

PCB Adjustment: 1/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.00		$0.00	<u>$0.00</u>	$0.00	$0.00	$0.00	$0.00
L		$0.00						
1	$0.00		$0.00	<u>$0.00</u>	$0.00	$0.00	$0.00	$0.00
2	$0.00		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
3	$0.00		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
4	$0.00		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
5	$0.00		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
6	$0.00		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$3.10		$6.45	$9.06	$10.53	$12.22	$14.09	$16.59
L		$2.71						
1	$6.66		$4.92	$7.62	$9.08	$10.77	$12.64	$15.15
2	$9.06		$7.62	$2.86	$4.32	$6.32	$7.89	$10.39
3	$10.53		$9.08	$4.32	$2.05	$6.08	$7.64	$10.14

4	$12.53	$11.08	$6.32	$6.08	$2.71	$3.38	$5.89
5	$14.09	$12.64	$7.89	$7.64	$3.38	$2.85	$4.93
6	$16.59	$15.15	$10.39	$10.14	$5.89	$4.93	$3.16

Minimum Base Reservation Rates The minimum FT-G Reservation Rate is $0.00 per Dth
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Notes:
1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
2/ Maximum rates are inclusive of base rates and above surcharges.

Fifteenth Revised Sheet No. 23C : Effective

Superseding: Fourteenth Revised Sheet No. 23C

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-G

Base Commodity Rate

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0439		$0.0669	$0.0880	$0.0978	$0.1118	$0.1231	$0.1608
L		$0.0286						
1	$0.0669		$0.0572	$0.0776	$0.0874	$0.1014	$0.1126	$0.1503
2	$0.0880		$0.0776	$0.0433	$0.0530	$0.0681	$0.0783	$0.1159
3	$0.0978		$0.0874	$0.0530	$0.0366	$0.0663	$0.0765	$0.1142
4	$0.1129		$0.1025	$0.0681	$0.0663	$0.0401	$0.0459	$0.0834
5	$0.1231		$0.1126	$0.0783	$0.0765	$0.0459	$0.0427	$0.0765
6	$0.1608		$0.1503	$0.1159	$0.1142	$0.0834	$0.0765	$0.0642

Minimum
Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0026		$0.0096	$0.0161	$0.0191	$0.0233	$0.0268	$0.0326
L		$0.0034						
1	$0.0096		$0.0067	$0.0129	$0.0159	$0.0202	$0.0236	$0.0294
2	$0.0161		$0.0129	$0.0024	$0.0054	$0.0100	$0.0131	$0.0189
3	$0.0191		$0.0159	$0.0054	$0.0004	$0.0095	$0.0126	$0.0184
4	$0.0237		$0.0205	$0.0100	$0.0095	$0.0015	$0.0032	$0.0090
5	$0.0268		$0.0236	$0.0131	$0.0126	$0.0032	$0.0022	$0.0069
6	$0.0326		$0.0294	$0.0189	$0.0184	$0.0090	$0.0069	$0.0031

Maximum
Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0457		$0.0687	$0.0898	$0.0996	$0.1136	$0.1249	$0.1626
L		$0.0304						
1	$0.0687		$0.0590	$0.0794	$0.0892	$0.1032	$0.1144	$0.1521
2	$0.0898		$0.0794	$0.0451	$0.0548	$0.0699	$0.0801	$0.1177

3	$0.0996	$0.0892	$0.0548	$0.0384	$0.0681	$0.0783	$0.1160
4	$0.1147	$0.1043	$0.0699	$0.0681	$0.0419	$0.0477	$0.0852
5	$0.1249	$0.1144	$0.0801	$0.0783	$0.0477	$0.0445	$0.0783
6	$0.1626	$0.1521	$0.1177	$0.1160	$0.0852	$0.0783	$0.0660

Notes:

1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment $0.0018

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Sixteenth Revised Sheet No. 27 : Effective

Superseding: Fifteenth Revised Sheet No. 27

RATES PER DEKATHERM

STORAGE SERVICE

Rate Schedule and Rate	Tariff Rate	ADJUSTMENTS (ACA) (TCSM) (PCB) 2/	Current Adjustment	Retention Percent 1/
FIRM STORAGE SERVICE (FS) - PRODUCTION AREA				
Deliverability Rate	$2.02	$0.00	$2.02	
Space Rate	$0.0248	$0.0000	$0.0248	
Injection Rate	$0.0053		$0.0053	1.49%
Withdrawal Rate	$0.0053		$0.0053	
Overrun Rate	$0.2427		$0.2427	
FIRM STORAGE SERVICE (FS) - MARKET AREA				
Deliverability Rate	$1.15	$0.00	$1.15	
Space Rate	$0.0185	$0.0000	$0.0185	
Injection Rate	$0.0102		$0.0102	1.49%
Withdrawal Rate	$0.0102		$0.0102	
Overrun Rate	$0.1380		$0.1380	
INTERRUPTIBLE STORAGE SERVICE (IS) - MARKET AREA				
Space Rate	$0.0848	$0.0000	$0.0848	
Injection Rate	$0.0102		$0.0102	1.49%
Withdrawal Rate	$0.0102		$0.0102	
INTERRUPTIBLE STORAGE SERVICE (IS) - PRODUCTION AREA				
Space Rate	$0.0993	$0.0000	$0.0993	
Injection Rate	$0.0053		$0.0053	1.49%
Withdrawal Rate	$0.0053		$0.0053	

1/ The quantity of gas associated with losses is 0.5%.
2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

Excess Withdrawal Rate	$0.7800	$0.0019		$0.7819	
SS-NE					

Deliverability	$6.71		$0.00	$6.71	
Space Rate	$0.0132		$0.0000	$0.0132	
Injection Rate	$0.0102			$0.0102	3.25%
Withdrawal Rate	$0.0936			$0.0936	
Excess Withdrawal Rate	$1.1600	$0.0019		$1.1619	

1/ The quantity of gas associated with losses is 0.5%.

2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

First Revised Sheet No. 29 : Effective
Superseding: Substitute Original Sheet No. 29

FUEL AND LOSS RETENTION PERCENTAGE 1\,2\, 3\

NOVEMBER - MARCH

RECEIPT ZONE	Delivery Zone 0	L	1	2	3	4	5	6
0	0.89%		2.79%	5.16%	5.88%	6.79%	7.88%	8.71%
L		1.01%						
1	1.74%		1.91%	4.28%	4.99%	5.90%	6.99%	7.82%
2	4.59%		2.13%	1.43%	2.15%	3.05%	4.15%	4.98%
3	6.06%		3.60%	1.23%	0.69%	2.64%	3.69%	4.52%
4	7.43%		4.97%	2.68%	3.07%	1.09%	1.33%	2.17%
5	7.51%		5.05%	2.76%	3.14%	1.16%	1.28%	2.09%
6	8.93%		6.47%	4.18%	4.56%	2.50%	1.40%	0.89%

APRIL - OCTOBER

RECEIPT ZONE	Delivery Zone 0	L	1	2	3	4	5	6
0	0.84%		2.44%	4.43%	5.04%	5.80%	6.72%	7.42%
L		0.95%						
1	1.56%		1.70%	3.69%	4.29%	5.06%	5.97%	6.67%
2	3.95%		1.88%	1.30%	1.90%	2.66%	3.58%	4.28%
3	5.19%		3.12%	1.13%	0.67%	2.32%	3.19%	3.90%
4	6.34%		4.28%	2.35%	2.67%	1.01%	1.21%	1.92%
5	6.41%		4.34%	2.41%	2.74%	1.07%	1.17%	1.86%
6	7.61%		5.53%	3.61%	3.93%	2.20%	1.27%	0.85%

1\ Included in the above Fuel and Loss Retention Percentages is the quantity of gas associated with losses of 0.5%.

2\ For service that is rendered entirely by displacement shipper shall render only the quantity of gas associated with losses of 0.5%.

3\ The above percentages are applicable to (IT) Interruptible Transportation, (FT-A) Firm Transportation, (FT-GS) Firm Transportation-GS, (PAT) Preferred Access Transportation, (IT-X) Interuptible Transportation-X, (FT-G) Firm Transportation-G, (EDS/ERS) FT- A Extended Transportation Service.

Ninth Revised Sheet No. 10 : Effective

Superseding: Eighth Revised Sheet No. 10

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt	Adjustments Sec. 24	Adjustments Sec. 25	Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement
	(1)	(2)	(3)	(4)	(5)	(6)
RATE SCHEDULE FT						
Field Zone to Zone 2						
- Reservation Rate	$ 9.7097	-	$ 0.2800	$ 9.9897	-	-
- Usage Rate (1)	0.0141	-	-	0.0141	$ 0.0141	2.25% (2)
- Overrun Rate (3)	0.3192	-	0.0092	0.3284	-	-
Zone 1A to Zone 2						
- Reservation Rate	$ 6.0096	-	$ 0.1900	$ 6.1996	-	-
- Usage Rate (1)	0.0117	-	-	0.0117	$ 0.0117	1.86% (2)
- Overrun Rate (3)	0.1976	-	0.0062	0.2038	-	-
Zone 1B to Zone 2						
- Reservation Rate	$ 4.5557	-	$ 0.1900	$ 4.7457	-	-
- Usage Rate (1)	0.0062	-	-	0.0062	$ 0.0062	0.86% (2)
- Overrun Rate (3)	0.1498	-	0.0062	0.1560	-	-
Zone 2 Only						
- Reservation Rate	$ 3.4350	-	$ 0.1900	$ 3.6250	-	-
- Usage Rate (1)	0.0011	-	-	0.0011	$ 0.0011	0.60% (2)
- Overrun Rate (3)	0.1129	-	0.0062	0.1191	-	-
Field Zone to Zone 1B						
- Reservation Rate	$ 8.4890	-	$ 0.2800	$ 8.7690	-	-
- Usage Rate (1)	0.0130	-	-	0.0130	$ 0.0130	1.95% (2)
- Overrun Rate (3)	0.2791	-	0.0092	0.2883	-	-
Zone 1A to Zone 1B						
- Reservation Rate	$ 4.7889	-	$ 0.1900	$ 4.9789	-	-
- Usage Rate (1)	0.0106	-	-	0.0106	$ 0.0106	1.56% (2)
- Overrun Rate (3)	0.1574	-	0.0062	0.1636	-	-
Zone 1B Only						
- Reservation Rate	$ 3.3350	-	$ 0.1900	$ 3.5250	-	-
- Usage Rate (1)	0.0051	-	-	0.0051	$ 0.0051	0.56%(2)
- Overrun Rate (3)	0.1096	-	0.0062	0.1158	-	-
Field Zone to Zone 1A						
- Reservation Rate	$ 7.3683	-	$ 0.2800	$ 7.6483	-	-

- Usage Rate (1)	0.0079	-	-	0.0079	$ 0.0079	1.69% 2)
- Overrun Rate (3)	0.2422	-	0.0092	0.2514	-	-
Zone 1A Only						
- Reservation Rate	$ 3.6682	-	$ 0.1900	$ 3.8582	-	-
- Usage Rate (1)	0.0055	-	-	0.0055	$ 0.0055	1.30% (2)
- Overrun Rate (3)	0.1206	-	0.0062	0.1268	-	-
Field Zone Only						
- Reservation Rate	$ 3.7001	-	$ 0.0900	$ 3.7901	-	-
- Usage Rate (1)	0.0024	-	-	0.0024	$ 0.0024	0.69% (2)
- Overrun Rate (3)	0.1216	-	0.0030	0.1246	-	-
Gathering Charge (All Zones)						
- Reservation Rate	$ 0.3257			$ 0.3257		
- Overrun Rate (3)	0.0107			0.0107		

(1) Excludes Section 21 Annual Charge Adjustment: $0.0018
(2) Fuel reimbursement for backhauls is 0.41%
(3) Maximum firm volumetric rate applicable for capacity release

Atmos Energy Corporation
Basis for Indexed Gas Cost
For the Quarter of November 2006 - January 2007
2006-00000

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

A. The Gas Supply Department reviewed the NYMEX futures close prices for the quarter of November 2006 - January 2007 during the period September 11, 2006 through September 19, 2006 which are listed below:

		NOV 2006 ($/MMBTU)	DEC 2006 ($/MMBTU)	JAN 2007 ($/MMBTU)
Monday	11-Sep	7.255	9.110	9.825
Tuesday	12-Sep	7.274	8.884	9.639
Wednesday	13-Sep	7.084	8.679	9.404
Thursday	14-Sep	6.467	8.047	8.772
Friday	15-Sep	6.364	7.774	8.504
Monday	18-Sep	6.256	7.806	8.336
Tuesday	19-Sep	6.203	7.883	8.443
		$6.700	$8.312	$8.989

B. Gas Supply believes prices will remain stable and prices for the quarter of Nov 2006 - Jan 2007 will settle at 8.581 per Mmbtu for the period that the GCA is to be effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.

Atmos Energy Corporation
Kentucky Division
For the Month of August, 2006

For Kentucky customers served in:		Indexed 1 Cash-out Price		Transport Charge 2, 3		WKG Cash-out Price
A. Texas Gas:						
Zone 2 Area	100% of Index Price	$6.9990	+	$0.0478	=	$7.0468
	90% of Index Price	6.2991	+	0.0478	=	6.3469
	80% of Index Price	5.5992	+	0.0478	=	5.6470
Zone 3 Area	100% of Index Price	$6.9990	+	$0.0508	=	$7.0498
	90% of Index Price	6.2991	+	0.0508	=	6.3499
	80% of Index Price	5.5992	+	0.0508	=	5.6500
Zone 4 Area	100% of Index Price	$6.9990	+	$0.0632	=	$7.0622
	90% of Index Price	6.2991	+	0.0632	=	6.3623
	80% of Index Price	5.5992	+	0.0632	=	5.6624
B. Tennessee Gas:						
Zone 2 Area	100% of Index Price	$7.1713	+	$0.0916	=	$7.2629
	90% of Index Price	6.4542	+	0.0916	=	6.5458
	80% of Index Price	5.7370	+	0.0916	=	5.8286

[1] Indexed cash-out price is from the pipeline's Electronic Bulletin Board.

[2] Transport charge used for Texas Gas is its tariff sheet no. 20 commodity rate.

[3] Transport charge used for Tennessee Gas is its tariff sheet no. 23A maximum commodity rate from zone 0 to zone 2.

Atmos Energy Corporation
Correction Factor (CF)
For the Three Months Ended July 1, 2006
Case No. 2006-000

Line No.	(1) Month	(2) Actual Sales Volume (Mcf)	(3) Recoverable Gas Cost	(4) Actual Recovered Gas Cost	(5) Under (Over) Recovery Amount	(6) Adjustments	(7) Total
1	May-06	721,819	3,315,840.91	6,613,148.87	(3,297,307.96)	0.00	(3,297,307.96)
2							
3	June-06	515,369	5,256,810.98	5,039,018.24	217,792.74	0.00	217,792.74
4							
5	July-06	533,668	4,202,910.38	4,139,324.70	63,585.68	0.00	63,585.68
6							
7							
8							
9							
10							
11							
12							
13	Total Gas Cost						
14	Under/(Over) Recovery		12,775,562.27	15,791,491.81	(3,015,929.54)	0.00	(3,015,929.54)
15							
16							
17							
18	Account 191 Balance @ April, 2006						($3,320,396.77)
19							
20	Total Gas Cost Under/(Over) Recovery for the three months ended July, 2006						(3,015,929.54)
21	Recovery from outstanding Correction Factor (CF)						473,388.76
22	Account 191 Balance @ July, 2006						(5,862,937.55)
23							
24							
25							
26							
27							
28	Derivation of Correction Factor (CF):						
29							
30	Account 191 Balance					($5,862,938)	
31	Divided By: Total Expected Customer Sales					18,983,274	MCF
32							
33	**Correction Factor (CF)**					**($0.3088)**	**/MCF**
34							
35							

Atmos Energy Corporation
Recoverable Gas Cost Calculation
For the Three Months Ended July 1, 2006
Case No. 2006-000

Line No.	Description	GL Unit	Jun-06 (1) Month May-06	Jul-06 (2) June-06	Aug-06 (3) July-06	Source Document
1	**Supply Volume**					
2	Pipelines:					
3	Texas Gas Transmission [1]	Mcf	0	0	0	
4	Tennessee Gas Pipeline [1]	Mcf	0	0	0	
5	Trunkline Gas Company [1]	Mcf	0	0	0	
6	Midwestern Pipeline [1]	Mcf	0	0	0	
7	**Total Pipeline Supply**	Mcf	0	0	0	
8	Total Other Suppliers	Mcf	2,612,006	2,241,469	2,224,323	pages 5
9	Off System Storage					
10	Texas Gas Transmission	Mcf	0	0	0	
11	Tennessee Gas Pipeline	Mcf	(212,261)	(211,267)	(216,579)	
12	System Storage					
13	Withdrawals	Mcf	224	15	1	
14	Injections	Mcf	(422,998)	(542,466)	(456,415)	
15	Producers	Mcf	11,939	13,272	17,011	
16	Pipeline Imbalances cashed out	Mcf	0	0	0	
17	System Imbalances [2]	Mcf	(1,267,091)	(985,654)	(1,034,673)	
18	**Total Supply**	Mcf	721,819	515,369	533,668	
19						
20	Change in Unbilled	Mcf				
21	Company Use	Mcf	0	0	0	
22	Unaccounted For	Mcf	0	0	0	
23	**Total Sales**	Mcf	721,819	515,369	533,668	

[1] Includes settlement of historical imbalances and prepaid items.

[2] Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

Atmos Energy Corporation
Recoverable Gas Cost Calculation
For the Three Months Ended July 1, 2006
Case No. 2006-000

		GL	Jun-06	Jul-06	Aug-06	
			(1)	(2)	(3)	
Line				Month		Source
No.	Description	Unit	May-06	June-06	July-06	Document
1	**Supply Cost**					
2	Pipelines:					
3	Texas Gas Transmission [1]	$	1,203,800	1,162,507	1,193,976	
4	Tennessee Gas Pipeline [1]	$	243,294	200,554	197,291	
5	Trunkline Gas Company [1]	$	7,899	7,644	7,899	
6	Midwestern Pipeline [1]	$	0	0	0	
7	**Total Pipeline Supply**	$	1,454,993	1,370,705	1,399,166	
8	Total Other Suppliers	$	17,706,444	13,767,674	13,360,911	page 5
9	Hedging Settlements		0	0	0	
10	Off System Storage					
11	Texas Gas Transmission	$	0	0	0	
12	Tennessee Gas Pipeline	$	(1,432,974)	(1,289,419)	(1,302,874)	
13	WKG Storage		122,500	122,500	122,500	
14	System Storage					
15	Withdrawals	$	1,736	116	8	
16	Injections	$	(2,820,315)	(3,323,042)	(2,730,995)	
17	Producers	$	80,276	81,255	104,241	
18	Pipeline Imbalances cashed out	$	0	0	0	
19	System Imbalances [2]	$	(11,796,820)	(5,472,978)	(6,750,048)	
20	**Sub-Total**	$	3,315,841	5,256,811	4,202,910	
21						
22	Change in Unbilled	$				
23	Company Use	$	0	0	0	
24	Recovered thru Transportation	$	0	0	0	
25	**Total Recoverable Gas Cost**	$	3,315,841	5,256,811	4,202,910	

[1] Includes demand charges, cost of settlement of historical imbalances and prepaid items.

[2] Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

Atmos Energy Corporation
Recovery from Correction Factors (CF)
For the Three Months Ended July, 2006
Case No. 2006-000

Line No.	Month	Type of Sales	Mcf Sold	Rate	Amount
1	May-06	G-1 Sales	650,371.8	$0.2988	$194,331.08
2		G-1 HLF	0.0	0.2988	0.00
3		G-2 Sales	29,851.3	0.2988	8,919.57
4		T-3 Overrun Sales	0.0	0.3287	0.00
5		T-4 Overrun Sales	203.0	0.3287	66.73
6		LVS-1 Sales	0.0	0.0000	0.00
7		LVS-2 Sales	5,111.0	0.0000	0.00
8		LVS HLF Sales	0.0	0.0000	0.00
9		Total	685,537.1		203,317.38
10					
11	June-06	G-1 Sales	468,011.2	$0.2988	$139,841.76
12		G-1 HLF	0.0	0.2988	0.00
13		G-2 Sales	23,247.5	0.2988	6,946.36
14		T-3 Overrun Sales	338.0	0.3287	111.10
15		T-4 Overrun Sales	3,421.0	0.3287	1,124.48
16		LVS-1 Sales	0.0	0.0000	0.00
17		LVS-2 Sales	4,583.0	0.0000	0.00
18		LVS HLF Sales	0.0	0.0000	0.00
19		Total	499,600.7		148,023.70
20					
21	July-06	G-1 Sales	371,178.7	$0.2988	$110,908.18
22		G-1 HLF	0.0	0.2988	0.00
23		G-2 Sales	36,496.5	0.2988	10,905.14
24		T-3 Overrun Sales	301.0	0.3287	98.94
25		T-4 Overrun Sales	412.0	0.3287	135.42
26		LVS-1 Sales	0.0	0.0000	0.00
27		LVS-2 Sales	(13.0)	0.0000	0.00
28		LVS HLF Sales	0.0	0.0000	0.00
29		Total	408,375.1		122,047.68
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	Total Recovery from Correction Factor (CF)				$473,388.76
51					
52	LVS sales commodity is "trued-up" according to Section 3(f) in LVS tariff in P.S.C. No. 1.				
53					
54	When Carriage (T-3 and T-4) customers have a positive imbalance that has been approved by the				
55	Company, the customer is billed for the imbalance volumes at a rate equal to 110% of the Company's				
56	applicable sales rate according to Section 6(a) of P.S.C. No. 20, Sheet Nos. 41A and 47A.				

Atmos Energy Corporation
Detail Sheet for Supply Volumes & Costs
Traditional and Other Pipelines

Exhibit D

Line	Description	May, 2006 MCF	May, 2006 Cost	June, 2006 MCF	June, 2006 Cost	July, 2006 MCF	July, 2006 Cost
1	**Texas Gas Pipeline Area**						
2	LG&E Natural						
3	Atmos Energy Marketing, LLC						
4	Texaco Gas Marketing						
5	CMS						
6	WESCO						
7	Southern Energy Company						
8	Union Pacific Fuels						
9	Atmos Energy Marketing, LLC						
10	Engage						
11	ERI						
12	Prepaid						
13	Reservation						
14	Hedging Costs - All Zones						
15							
16	**Total**	2,264,774	$15,344,426.19	1,923,373	$0.00	1,905,827	$11,437,334.17
17							
18							
19	**Tennessee Gas Pipeline Area**						
20	Atmos Energy Marketing, LLC						
21	Union Pacific Fuels						
22	WESCO						
23	Prepaid						
24	Reservation						
25	Fuel Adjustment						
26							
27	**Total**	317,051	$2,152,790.50	288,893	$13,585,247.94	288,616	$1,747,695.04
28							
29							
30	**Trunkline Gas Company**						
31	Atmos Energy Marketing, LLC						
32	Engage						
33	Prepaid						
34	Reservation						
35	Fuel Adjustment						
36							
37	**Total**	30,181	$209,227.64	29,203	$182,425.66	30,114	$177,358.83
38							
39							
40	**Midwestern Pipeline**						
41	Atmos Energy Marketing, LLC						
42	LG&E Natural						
43	Anadarko						
44	Prepaid						
45	Reservation						
46	Fuel Adjustment						
47							
48	**Total**	0	$0.00	0	$0.00	(234)	($1,476.64)
49							
50							
51	**All Zones**						
52	Total	2,612,006	$17,706,444.33	2,241,469	$13,767,673.60	2,224,323	$13,360,911.40
53							
54							
55							

**** Detail of Volumes and Prices Has Been Filed Under Petition for Confidentiality ****

Atmos Energy Corporation
Refund Factor
Case No. 2006-00000

Line No.	Amounts Reported:	(1) Demand	(2) Commodity	(3) Total	AMOUNT
1	Refund: Texas Gas, Docket No. RP05-317				$ (1,023,588.99)
2	Estimated Interest from 7/12/06 to 10/31/06				(14,733.91)
3					
4					
5	Total				$ (1,038,322.90)
6					
7					
8	Total				$ (1,038,322.90)
9	Less: amount related to specific end users				0.00
10	Amount to flow-through				$ (1,038,322.90)
11					
12	Average of the 3-Month Commercial Paper Rates for the immediately				4.6817%
13	preceding 12-month period less 1/2 of 1% to cover the costs of refunding.				
14					
15		(1)	(2)	(3)	
16	**Allocation**	**Demand**	**Commodity**	**Total**	
17	Texas Gas, Docket No. RP05-317		(1,038,323)	(1,038,323)	
18	Carry-over (Case No. 2003-00377)	0	(260)	(260)	
19	Carry-over (Case No. 2004-00269)		(501)	(501)	
20	Total (w/o interest)	0	(1,039,084)	(1,039,084)	
21	Interest (Line 20 x Line 12)	0	(48,647)	(48,647)	
22	Total	0	(1,087,731)	(1,087,731)	
23					
24	**PBR Calculation**				
25	Demand Allocator - All				
26	(See Exh. B, p. 9, line 18)	0.1850			
27	Demand Allocator - Firm				
28	(1 - Demand Allocator - All)	0.8150			
29	MCF Sales (annual normalized)				
30	(See Exh. B, p. 9, line 1)	19,631,274			
31	Firm Volumes (normalized)				
32	(See Exh. B, p. 6, col. 1, line 26)	18,983,274			
33	Total Throughput				
34	(See Exh. B, p. 6, col. 1, line 42 - line 40)	20,401,274			
35					
36	Demand Factor - All (Principal)	$ -	$0.0000 / MCF		
37	Demand Factor - All (Interest)	$ -	$0.0000 / MCF		
38	Demand Factor - Firm (Principal)	$ -	$0.0000 / MCF		
39	Demand Factor - Firm (Interest)	$ -	$0.0000 / MCF		
40	Commodity Factor - Principal	($1,039,084)		$ (0.0529) / MCF	
41	Commodity Factor - Interest	($48,647)		$ (0.0025) / MCF	
42	Total Demand Firm Factor				
43	(Col. 2, line 36 + 37 + 38 + 39)		**$0.0000 / MCF**		
44	Total Demand Interruptible Factor				
45	(Col. 2, line 36 + 37)		**$0.0000 / MCF**		
46	Total Firm Sales Factor				
47	(Col. 3, line 40 + line 41 + col. 2, line 43)	**$ (0.0554) / MCF**			
48	Total Interruptible Sales Factor				
49	(Col. 3, line 40 + line 41 + col. 2, line 45)	**$ (0.0554) / MCF**			
50					

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period August, 2006

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

LVS-1:

Firm Service			Simple Margin		Non-Commodity Component [2]		Estimated Weighted Average Commodity Gas Cost		Sales Rate	
First	300 [1]	Mcf @	$ 1.1900	+	$ 1.0572	+	$ 6.1256	=	$ 8.3728	per Mcf
Next	14,700 [1]	Mcf @	0.6590	+	1.0572	+	6.1256	=	7.8418	per Mcf
All over	15,000	Mcf @	0.4300	+	1.0572	+	6.1256	=	7.6128	per Mcf
High Load Factor Firm Service										
Demand				@	4.5576	+	$0.0000	=	$ 4.5576	per Mcf of daily contract demand
First	300 [1]	Mcf @	$ 1.1900	+	$ 0.1839	+	$ 6.1256	=	$ 7.4995	per Mcf
Next	14,700 [1]	Mcf @	0.6590	+	0.1839	+	6.1256	=	6.9685	per Mcf
All over	15,000	Mcf @	0.4300	+	0.1839	+	6.1256	=	6.7395	per Mcf

LVS-2:

Interruptible Service										
First	15,000	Mcf @	$ 0.5300	+	$ 0.1839	+	$ 6.1256	=	$ 6.8395	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1839	+	6.1256	=	6.6686	per Mcf

True-up Adjustment for 7/06 billing period: $ (0.1394) per Mcf

[1] All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

[2] The Non-Commodity Component is from P.S.C. No. 20 Eighteenth Revised Sheet No. 6, effective August 1, 2006.

Atmos Energy Corporation
Large Volume Sales
Estimated WACOG used for Billing
For the Period August, 2006

Line No.	Supplier/Type of Service		July-06 (A) Estimated MCF Purchased @14.65	July-06 (B) Estimated Commodity Cost
1	**Estimated Purchases:**			
2	Texas Gas Area		1,905,827	$11,437,334.17
3	Tennessee Gas Area		288,616	1,745,713.18
4	Trunkline Gas Area		30,114	177,358.83
5	Midwestern Gas Area		(234)	(1,476.64)
6	Total Estimated Purchases		2,224,323	13,358,929.54
7				
8	**Transportation Costs:**			
9	Texas Gas Transmission			44,627.11
10	Tennessee Gas Pipeline			42,392.19
11	Trunkline Gas Area			458.80
11	Midwestern Gas Area			
12				
13	Local Production		17,011	101,664.10
14				
15	WKG End-User Cash Outs		7,148	35,112.27
16				
17	Total Current Month Gas Cost		2,248,481	$13,583,184.01
18				
19	Less: Lost & Unaccounted for @	1.38%	31,029	
20				
21	Total Deliveries		2,217,452	$13,583,184.01
22				
23	Estimated LVS Weighted Average Commodity Rate			**$6.1256**

Atmos Energy Corporation
Expected Purchases
LVS Commodity Purchase Basis
For the Period of Nov '06 to Jan '07

Line No.			(1) Mcf	(2) MMbtu	(3) Gas Cost
1	**Texas Gas Area**				
2	No Notice Service		0	0	0
3	Firm Transportation		1,717,268	1,760,200	15,753,261
4	Total Texas Gas Area		1,717,268	1,760,200	15,753,261
5					
6					
7	**Tennessee Gas Area**				
8	FT-A&G Commodity		658,558	684,900	6,292,313
9	FT-GS Commodity		97,981	101,900	987,716
10	Total Tennessee Gas Area		756,539	786,800	7,280,029
11					
12	**Trunkline Gas Area**				
13	Firm Transportation		386,473	400,000	3,535,200
14					
15					
16	**Local Production**				
17	Commodity		59,512	61,000	545,932
18					
19					
20	Expected WKG End-User Cash Outs		0	0	0
21					
22	**Total LVS Commodity Purchase Basis**		2,919,792	3,008,000	27,114,422
23					
24	Lost & Unaccounted for @	1.38%	40,293	41,510	
25					
26	Total Deliveries		2,879,499	2,966,490	27,114,422
27					
28	Estimated LVS Weighted Average Commodity Rate (per MMbtu)				$9.1402
29					
30	Estimated LVS Weighted Average Commodity Rate (per Mcf)				$9.4164
31	(To only be used to calculate commodity credit back on Exhibit B)				
32					
33					