Ernie Fletcher Governor

Teresa J. Hill, Secretary Environmental and Public Protection Cabinet

James L. Jacobus President/CEO

P. O. Box 87

1009 Hustonville Road

Danville, KY 40423-0087

Christopher L. Lilly Commissioner Department of Public Protection

Commonwealth of Kentucky Public Service Commission

211 Sower Blvd. P.O. Box 615 Frankfort, Kentucky 40602-0615 Telephone: (502) 564-3940 Fax: (502) 564-3460 psc.ky.gov

October 25, 2006

Mark David Goss Chairman

> John W. Clay Commissioner

RE:

Case No. 2006-00415

Inter-County Energy Cooperative Corporation

Please see enclosed data request from Commission Staff in the above case.

If you need further assistance, please contact Andrea Schroeder at (502) 564-3940 ext. 209.

Sincerely,

Beth O'Donnell Executive Director

BOD/sh Enclosure



COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF INTER-COUNTY ENERGY)	CASE NO.
COOPERATIVE CORPORATION FOR AN)	2006-00415
ADJUSTMENT OF RATES)	

FIRST DATA REQUEST OF COMMISSION STAFF TO INTER-COUNTY ENERGY COOPERATIVE CORPORATION

Inter-County Energy Cooperative Corporation ("Inter-County") is requested, pursuant to 807 KAR 5:001, to file with the Commission the original and six copies of the following information, with a copy to all parties of record. The information requested herein is due on or before either 14 days after the initial submission of the rate application or 28 days after the date of this Data Request, whichever is later. Each copy of the data requested should be placed in a bound volume with each item tabbed. When a number of sheets are required for an item, each sheet should be appropriately indexed, for example, Item 1(a), Sheet 2 of 6. Include with each response the name of the person who will be responsible for responding to questions relating to the information provided. Careful attention should be given to copied material to ensure that it is legible. Where information requested herein has been provided, in the format requested herein, reference may be made to the specific location of said information in responding to this information request.

1. Provide, in comparative form, a detailed income statement, a statement of cash flows, and a balance sheet for the test year and the 12-month period immediately preceding the test year.

- 2. Provide Inter-County's rate of return on net investment rate base for the test year and 5 preceding calendar years. Include the data used to calculate each return.
- 3. Provide Inter-County's times interest earned ratio and debt service coverage ratio, as calculated by the Rural Utilities Service ("RUS"), for the test year and the 5 preceding calendar years. Include the data used to calculate each ratio.
- 4. Provide the most recent Borrower Statistical Profile for Inter-County published by the RUS. What actions, if any, have Inter-County's management, its board of directors, or RUS taken as a result of this profile? For each action listed, explain why it was taken.
- 5. Provide the most recent Key Ratio Trend Analysis for Inter-County published by the National Rural Utilities Cooperative Finance Corporation. What actions, if any, have Inter-County's management, its board of directors, or RUS taken as a result of this analysis? For each action listed, explain why it was taken.
- 6. Provide Kentucky's Electric Cooperatives Operating Expense and Statistical Comparisons for the most recent 2 years available.
- 7. Provide Inter-County's capital structure at the end of each of the periods as shown in Format 7.
- 8. a. List all outstanding issues of long-term debt as of the end of the latest calendar year and the end of the test period together with the related information as shown in Format 8a. A separate schedule is to be provided for each time period. Report in Column (k) of Format 8a, Schedule 2, the actual dollar amount of debt cost for

the test year. Compute the actual and annualized composite debt cost rates and report them in Column (i) of Format 8a, Schedule 2.

- b. Provide an analysis of end-of-year period, short-term debt and a calculation of the average and end-of-period cost rates as shown in Format 8b.
- 9. Provide a trial balance as of the last day of the test year showing account number, subaccount number, account title, subaccount title, and amount. The trial balance shall include all asset, liability, capital, income, and expense accounts used by Inter-County. All income statement accounts should show activity for 12 months. Show the balance in each control account and all underlying subaccounts per company books.
- 10. Provide a schedule, as shown in Format 10, comparing the balances for each balance sheet account or subaccount included in Inter-County's chart of accounts for each month of the test year, to the same month of the preceding year.
- 11. Provide a schedule, as shown in Format 10, comparing each income statement account or subaccount included in Inter-County's chart of accounts for each month of the test year, to the same month of the preceding year. The amounts should reflect the income or expense activity of each month, rather than the cumulative balances as of the end of the particular month.
- 12. Provide the following information for each item of electric property or plant held for future use at the end of the test year:
 - a. Description of property.
 - b. Location.
 - c. Date purchased.

- d. Cost.
- e. Estimated date to be placed in service.
- f. Brief description of intended use.
- g. Current status of each project.
- 13. List all non-utility property, related property taxes, and the accounts where amounts are recorded for the test period. Include a description of the property, the date purchased, and the cost.
- 14. Provide all studies, including all applicable workpapers, that are the basis of jurisdictional plant allocations and expense account allocations.
- 15. Provide Inter-County's current bylaws. Indicate any changes to the bylaws since January 1, 1990.
- 16. Provide Inter-County's equity management plan. Indicate when the current plan was adopted and identify any changes made in the plan since the year utilized as the test year in Inter-County's last rate case. Provide a 5-year analysis of the amount of capital credits refunded to members under the plan and indicate the amounts related to general retirements and special retirements (i.e., estates of deceased patrons).
- 17. Provide Inter-County's written policies on the compensation of its attorneys, auditors, and all other professional service providers. Include a schedule of fees, per diems, and other compensation in effect during the test year. Include all agreements, contracts, memoranda of understanding, and any other documentation that explains the nature and type of reimbursement paid for professional services. Indicate if

any changes occurred during the test year, the effective date of these changes, and the reason for these changes.

- 18. Provide Inter-County's policies specifying the compensation of directors and a schedule of standard directors' fees, per diems, and other compensation in effect during the test year. If changes occurred during the test year, indicate the effective date and the reason for the changes.
- 19. Provide the date, time, and a general description of the activities at the most recent annual members' meeting. Indicate the number of new board members elected. For the most recent meeting and the 5 previous annual members' meetings, provide the number of members in attendance, the number of members voting for new board members, and the total cost of the annual meeting.

20. Provide the following:

- a. A schedule showing, by customer class (e.g., residential, commercial, industrial, etc.), the amount and percent of any proposed increase or decrease in revenue distributed to each class. Provide a detailed explanation of the methodology or basis used to allocate the requested increase or decrease in revenue to each of the respective customer classes.
- b. A schedule showing how the increase or decrease in (a) above was further distributed to each rate charge (e.g., customer or facility charge, kWh charge, etc.). Explain in detail the methodology or basis used to allocate the increase or decrease.
- c. If the rate schedule contains a demand charge, describe in detail how the proposed demand charge was determined. Provide all calculations,

assumptions, workpapers, methodologies, etc. used in the development of the proposed demand charge.

- d. If the rate schedule contains a monthly customer charge, describe in detail how the proposed customer charge was determined. Provide all calculations, assumptions, workpapers, methodologies, etc. used in the development of the proposed customer charge.
- e. A reconciliation of Fuel Adjustment Clause ("FAC") revenue and expense for the test year. The net result of this adjustment should be to remove all FAC revenue and expense from test-year revenue and expense.
- 21. For each rate schedule (rate class), provide the following information for the test year:
 - a. Number of customers.
 - b. Kilowatt-hour sales.
 - c. Rate schedule's percent of Inter-County's total Kilowatt-hour sales.
 - d. Monthly peak kW demands for the rate schedule.
 - e. Total revenue collected.
 - f. Rate schedule's percent of Inter-County's total revenues.
- 22. Describe how the test-year capitalization rate was determined. If differing rates were used for specific expenses (i.e., payroll, transportation clearing accounts, depreciation, etc.), indicate the rate and how it was determined. Indicate all proposed changes to the test-year capitalization rate and how they were determined.
 - 23. Provide the following:

- a. A schedule of salaries and wages for the test year and each of the 3 calendar years preceding the test year as shown in Format 23a. For each time period, provide the amount of overtime pay.
- b. A schedule showing the percentage of increase in salaries and wages for both union and non-union employees for the test year and the 5 preceding years.
 - 24. Provide the following payroll information for each employee:
 - a. The actual regular hours worked during the test year.
 - b. The actual overtime hours worked during the test year.
- c. The test-year-end wage rate for each employee and the date of the last increase.
- d. A calculation of the percent of increase granted during the test year.

The information shall identify all the employees as either salaried or hourly, and also as either full-time, part-time, or temporary. Employee numbers or other identifiers may be used instead of employee names. Include an explanation of how the overtime pay rate is determined. All employees terminated during the test year shall be identified (along with the month in which the termination occurred), as well as those employees who replaced terminated employees or were otherwise added to the payroll during the test year. If Inter-County has more than 100 employees, the above information may be provided by employee classification.

25. Provide the following payroll tax information:

- a. The base wages and salaries used to calculate the taxes, with an explanation of how the base wages and salaries were determined.
 - b. The tax rates in effect at test-year-end.
 - 26. Provide the following tax data for the test year:
- a. A schedule of franchise fees paid to cities, towns or municipalities during the test year, including the basis of these fees.
- b. An analysis of other operating taxes imposed by Kentucky as shown in Format 26b.
- 27. Provide a statement of electric plant in service, per company books, for the test year. This data shall be presented as shown in Format 27.
- 28. Provide a schedule of all employee benefits available to Inter-County's employees. Include the number of employees at test-year-end covered under each benefit, the test-year-end actual cost of each benefit, the amount of the cost capitalized, the amount of the cost expensed, and the account numbers in which the capitalized or expensed costs were recorded.
- 29. Provide a schedule reflecting the salaries and other compensation of each executive officer for the test year and 2 preceding calendar years. Include the percentage annual increase and the effective date of each increase, the job title, duty and responsibility of each officer, the number of employees who report to each executive officer, and to whom each executive officer reports. Also, for employees elected to executive officer status during the test year, provide the salaries, for the test year, for those persons whom they replaced.

- 30. Provide a detailed analysis of advertising expenditures during the test year. Include a breakdown of Account No. 913, Advertising Expenses, as shown in Format 30, and show any advertising expenditures included in other expense accounts. Specify the purpose and expected benefit of each expenditure.
- 31. Provide an analysis of Account No. 930, Miscellaneous General Expenses, for the test year. Include a complete breakdown of this account as shown in Format 31. Include all detailed workpapers supporting this analysis. At a minimum, the workpapers shall show the date, vendor, reference (i.e., voucher no., etc.), dollar amount, and a brief description of each expenditure. Detailed analysis is not required for amounts of less than \$100 provided the items are grouped by classes as shown in Format 31.
- 32. Provide an analysis of Account No. 426, Other Income Deductions, for the test period. This analysis shall show a complete breakdown of this account as shown in Format 32, and further provide all detailed supporting workpapers. At a minimum, the workpapers should show the date, vendor, reference (i.e., voucher no., etc.), dollar amount, and brief description of each expenditure. Detailed analysis is not required for amounts of less than \$250 provided the items are grouped by classes as shown in Format 32.
- 33. Provide the name and personal mailing address of each member of Inter-County's board of directors. Identify the members who represent the cooperative on the board of directors of East Kentucky Power Cooperative, Inc. ("East Kentucky"). If during the course of these proceedings any changes occur in board membership, update your response to this request.

- 34. Provide a detailed analysis of the total compensation paid to each member of the board of directors during the test year including all fees, fringe benefits, and expenses, with a description of the type of meetings, seminars, etc. attended by each member. Identify any compensation paid to Inter-County's board members for serving on East Kentucky's board of directors. Do any of the listed expenses in this analysis include the costs for a director's spouse? If yes, list expenses for directors' spouses separately.
- 35. Provide a detailed analysis of expenses incurred during the test year for professional services, as shown in Format 35. Include detailed workpapers supporting this analysis which show the payee, dollar amount, reference (i.e., voucher no., etc.), account charged, hourly rates and time charged to the utility according to each invoice, and a brief description of the service provided. Identify all rate case work by case number.
- 36. Provide the following information concerning the costs for the preparation of this case:
- a. A detailed schedule of costs incurred to date. Include the date of the transaction, check number or other document reference, the vendor, amount, a description of the services performed, and the account number in which the expenditure was recorded. Indicate any costs incurred for this case during the test year. Include copies of invoices received from the vendors.
- b. An itemized estimate of the total cost to be incurred, detailed explanation of how the estimate was determined, and all supporting workpapers and calculations.

- c. Monthly updates of the actual costs incurred during the course of this proceeding, in the manner prescribed above.
- 37. Provide the estimated dates for draw downs of unadvanced loan funds at test-year-end and the proposed uses of these funds.
 - 38. Provide a list of depreciation expenses using Format 38.
- 39. Are the depreciation rates reflected in this filing identical to those most recently approved by the Commission?
 - a. If yes, identify the case in which they were approved.
- b. If no, provide the depreciation study that supports the rates reflected in this filing.
- 40. Provide information for plotting the depreciation guideline curves in accordance with RUS Bulletin 183-1, as shown in Format 40.
- 41. For each charitable and political contribution (in cash or services), provide the amount, recipient, and specific account charged.
- 42. Describe Inter-County's lobbying activities and provide a schedule showing the name and salary of each lobbyist; all company-paid or reimbursed expenses or allowances; and the account charged for all personnel for whom a principal function is lobbying, on the local, state, or national level; and indicate whether the lobbyist is en employee or an independent contractor. If any amounts are allocated, show a calculation of the factor used to allocate each amount.
- 43. Provide complete details of the financial reporting and rate-making treatment of Inter-County's pension costs.

- 44. Provide complete details of Inter-County's financial reporting and rate-making treatment of Statement of Financial Accounting Standard ("SFAS") No. 106, including:
- a. The date that Inter-County adopted or plans to adopt SFAS No. 106.
 - b. All accounting entries made or to be made at the date of adoption.
- c. All actuarial studies and other documents used to determine the level of SFAS No. 106 cost recorded or to be recorded by Inter-County.
- 45. Provide complete details of Inter-County's financial reporting and rate-making treatment of SFAS No. 112, including:
 - a. The date that Inter-County adopted SFAS No. 112.
 - b. All accounting entries made at the date of adoption.
- c. All actuarial studies and other documents used to determine the level of SFAS No. 112 cost recorded by Inter-County.
- 46. Provide any information, as soon as it is known, describing any events occurring after the test year that would have a material effect on net operating income, rate base, and cost of capital and is not incorporated in the filed testimony and exhibits.
- 47. Provide all current labor contracts and the most recent contracts previously in effect.
- 48. Provide separate schedules for the test year and the year preceding the test year, including the following information regarding Inter-County's investments in subsidiaries and joint ventures:
 - a. Name of subsidiary or joint venture.

- b. Date of initial investment.
- c. Amount and type of investment.
- d. Balance sheet and income statement. Where only internal statements are prepared, furnish copies of these.
- e. Name of officers of each of the subsidiaries or joint ventures, officer's annual compensation, and portion of compensation charged to the subsidiary or joint venture. Indicate the position that each officer holds with Inter-County and the compensation received from Inter-County.
- 49. Provide separate schedules showing all dividends or income of any type received by Inter-County from its subsidiaries or joint ventures for the test year and the 3 years proceeding the test year. Indicate how this income is reflected in the reports filed with the Commission and the stockholder reports.
 - 50. Concerning non-regulated activities:
- a. Is Inter-County engaged in any non-regulated activities? If yes, provide a detailed description of each non-regulated activity.
- b. Is Inter-County engaged in any non-regulated activities through an affiliate? If yes, provide the name of each affiliate and the non-regulated activity in which it is engaged.
- c. Identify each service agreement with each affiliate and indicate whether the service agreement is on file with the Commission. Provide a copy of each service agreement not already on file with the Commission.

d. Has Inter-County loaned any money or property to any affiliate? If yes, describe in detail what was loaned, the terms of the loan, and the name of the affiliate.

51. Provide a schedule of purchased power costs for the test year by vendor, separated into demand and energy components. Include kW and kWh purchased. Indicate any estimates used and explain their use in detail.

Beth Donnell
Executive Director

Public Service Commission

P. O. Box 615

Frankfort, Kentucky 40602

DATED October 25, 2006

5th Year Amount Ratio 6th Year Amount Ratio 7th year Amount Comparative Capital Structures (Excluding JDIC) For the Periods as Shown "000 Omitted" Ratio Inter-County Energy Cooperative Corporation 8th Year Amount Case No. 2006-00415 Ratio 9th Year Amount Ratio 10th Year Amount Preferred & Preference Stock Type of Capital Short-Term Debt Long-Term Debt Common Equity

> Line No.

Other (Itemize by type)

5.

2 6 4

Total Capitalization

Ratio

		-										Last Av	Last Available	Average	age
		4th Year	/ear	3rd Year	'ear	2nd Year	Year	1st Year	ear	Test Year	Year	Qua	rter	Test	ear
Line No.	Type of Capital	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount Ratio Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
T	l ong. Term Debt														
-	THE CASE OF THE PARTY OF THE PA														
77	Short-Term Debt Preferred &														
3.	Preference Stock												***************************************		
4.	Common Equity														
<u> </u>	Other (Itemize by														
	ype) Total Canifalization														
6.	Total Capitalization														

Provide a calculation of the average test year data as shown in Format 7, Schedule 2. Instructions:

^{2.} If the applicant is a member of an affiliated group, the above data is to be provided for the parent company and the system consolidated.

			Inter-County Enel	Inter-County Energy Cooperative Corporation Case No. 2006-00415	orporation			
		C 121	Calculation of Average Test Period Capital Structure	age Test Period Cap "000 Omitted"	ital Structure			
Line No.	Item (a)	Total Capital (b)	Long-Term Debt (c)	Short-Term Debt (d)	Preferred Stock (e)	Common Stock (f)	Retained Earnings (g)	Total Common Equity (h)
<u>+-</u>	Balance Beginning of Test Year			· • • • • • • • • • • • • • • • • • • •			***************************************	
2.	1st Month	***************************************						
છ	2nd Month					******		
4	3rd Month		***************************************		Option and in the control of the con	***		
က်	4th Month						***************************************	
6	5th Month				Landing		- t	
7.	6th Month	WHITE A PARTY OF THE PARTY OF T		- Attendamment MAA	***************************************	- Angelo Photosomer Property Company		
ထ	7th Month							
6	8th Month					atom and a deconstruction of the second seco		
10.	9th Month					***************************************		
17	10th Month					***************************************		
12.	11th Month		***************************************		1 - 1 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 -			
13.	12th Month		A COMPANY A SECURIOR MATERIAL PARTY.					
4	Total (Line 1 through Line 13)					enstware was		
15.	Average balance (Line 14/13)			£-00004111111110041100041)		***************************************	
16.	Average capitalization ratios			and the second s				
17.	End-of period capitalization ratios			-				
Instru	Instructions: 1. If applicable, provide an additional schedule in the above format excluding common equity in subsidiaries from the total	additional sched	lule in the above for	rmat excluding con	umon equity in sub	sidiaries from the t	total	
	company capital structure. Show the amount of common equity excitoed.	re. Snow tne ап	ount of common et	quity excluded.				
***********	2. Include premium class of stock.	of stock.	A A A A A A A A A A A A A A A A A A A			***************************************		

Line Type of Coupon Debt Issue Maturity Cot Rate [Total Long-Term Debt and Annualized Cost Rate [Total Col. (i) Total Col. (id)] Case No. 2006-00415 Schedule of Outstanding Long-Term Debt For the Year Ended December 31,											
Schedule of Outstanding Long-Term Debt For the Year Ended December 31, Amount Interest Cost Rate Outstanding Rate (1) (d) (e) (f) (f) (g) (h) (f)	фунстаная <u>н</u>				Inter-Cou	nty Energy Coo	perative Corpora	ation			
Schedule of Outstanding Long-Term Debt For the Year Ended December 31, Coupon Coupon Coupon Amount Interest Cost Rate to Amount Interest Cost Rate (1) at Issue (2) (1) (1) (d) (e) (f) (g) (h) (i)						Case No. 200)6-00415				
Amount Interest Cost Rate Cost Rate to at Time Type of Coutstanding Rate (1) at Issue (2) (3) (h) (i)	MARAHAMAN MARANA M				Schedu For the Year	le of Outstandir Ended Deceml	ng Long-Term De ber 31,	ebt ————			
	Line No.	Type of Debt Issued	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Coupon Interest Rate (1) (e)	Cost Rate at Issue (2) (f)	Cost Rate to Maturity ⁽³⁾ (9)	Bond Rating at Time of Issue ⁽⁴⁾ (h)	Type of Obligation (i)	Annualized Cost Col. (d) x Col. (g) (j)
Annualized Cost Rate [Total Col. (j) / Total Col. (d)]	Total L	ong-Term Debt a	ind Annualized	Cost							
	Annual	ized Cost Rate [Total Col. (j) / T	otal Col. (d)]				TO PER	THE THE PARTY AND THE PARTY AN		

¹ Nominal Rate

² Nominal Rate Plus Discount or Premium Amortization

³ Nominal Rate Plus Discount or Premium Amortization and Issuance Cost

⁴ Standard and Poor's, Moody, etc.

Line No.	Type Of Debt Issued (a)	Date of Issue (b)	Date of Maturity (c)	Int For tt Amount Outstanding (d)	Inter-County Energy Co. 2 Case No. 2 Schedule of Outstand For the Test Year Ended Coupon Interest Cost Rate (1) at Iss (e) (1)	ter-County Energy Cooperative Corporatio Case No. 2006-00415 Schedule of Outstanding Long-Term Debt the Test Year Ended Coupon Interest Cost Rate Cost Rate to Rate (1) (f) (g)	Inter-County Energy Cooperative Corporation Case No. 2006-00415 Schedule of Outstanding Long-Term Debt The Test Year Ended Coupon Interest Cost Rate (1) (1) (2) (2) (3)	Bond Rating at Time of Issue (4)	Type of Obligation (i)	Annualized Cost Col. (f) x Col. (d) (j)	Actual Test Year Interest Cost ⁽⁵⁾ (K)
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Actual Test Year Cost Rate [Total Col. (k) / Total Reported in Col. (d)]

Annualized Cost Rate [Total Col. (j) / Total Col. (d)]

Total Long-Term Debt and Annualized Cost

¹ Nominal Rate

² Nominal Rate Plus Discount or Premium Amortization

³ Nominal Rate Plus Discount or Premium Amortization and Issuance Cost

⁴ Standard and Poor's, Moody, etc.

⁵ Sum of Accrued Interest Amortization of Discount or Premium and Issuance Cost

			Inter-County	Inter-County Energy Cooperative Corporation Case No. 2006-00415	orporation		
			Scho	Schedule of Short-Term Debt	sbt		
			For the Test Year Ended	ear Ended	a su mandamenta de la compansa de la		
Line No.	Type of Debt Instrument (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Nominal Interest Rate (e)	Effective Interest Cosf Rate (f)	Annualized Interest Cost Col. (f) x Col. (d) (g)
Total Short-Term							
Annualized	Annualized Cost Rate [Total Col. (g) / Total Col. (d)]	(g) / Total Col. (d)]					
Actual Inter	Actual Interest Paid or Accrued on Short-Term Debt during the Test Year [Report in Col. (g) of this Schedule]	ו Short-Term Debt du dule]	iring the Test Year				
Average SI Line 15	Average Short-Term Debt – Format 7, Schedule 2 Line 15 Col. (d) [Report in Col. (g) of this Schedule]	at 7, Schedule 2 (g) of this Schedule]					
Test-Year	Test-Year Interest Cost Rate [Actual Interest / Average Shorl [Report in Col. (f) of this Schedule]	ual Interest / Average tule]	Short-Term Debt]				

In all instances where the Effective Interest Cost Rate is different from the Nominal Interest Rate, provide a calculation of the effective Interest Cost Rate in sufficient detail to show the items of costs that cause the difference. Instructions:

					Total	1			
				12th	Month				
				11th	Month				
				10th	Month				
				9th	Month				
		ances		8th	Month				
rporation		Comparison of Total Company Test Year Account Balances With Those of the Preceding Year		/th	Month				
Inter-County Energy Cooperative Corporation	3-00415	of Total Company Test Year Accou With Those of the Preceding Year	ted"	eth	Month				
nergy Coop	Case No. 2006-00415	ompany To	"000 Omitted"	5th	Month				
-County Er	Cas	of Total C		4th	Month				
Inter		omparison	:	3rd	Month				
		O		2nd	Month				
				1st	Month				
AND THE PROPERTY OF THE PROPER				Account Title and	Account Number	Test Year	Prior Year	ncrease	(Decrease)

	A STATE OF THE PARTY OF THE PAR							
		Inter-County Ene	y Energy Cooperative (Inter-County Energy Cooperative Corporation				
		Casa	3 NO. 2000-	21+00-			•	
		Analysis of Salarie For the Calendar Years 20_ And the Tes	sis of Salaries and V ar Years 20 th And the Test Year	Analysis of Salaries and Wages Salendar Years 20 through 20 And the Test Year				
		,	"000 Omitted"	"pa		WW.		
qui		3rd		2nd		1st	Test Year	ᅓᅓ
Š.	item (a)	Amount % (b) (c)		Amount % (e)	Amount (f)	(b) %	Amount (h)	% (i)
- :	Wages charged to expense		1		***************************************	The second secon	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
	Power Production expense					***************************************	***************************************	
3.	Transmission expense					***************************************		
4.	Distribution expense					***************************************		
5.	Customer accounts expense					THE PARTY OF THE P		
6.	Sales expense						THE PROPERTY OF THE PROPERTY O	
7.	Administrative and general expenses:				1			
	(a) Administrative and general salaries						The second secon	
	(b) Office supplies and expense			2				
	(c) Administrative expense transferred-cr					***************************************		
	(d) Outside services employed							Allanama
	(e) Property insurance	1444-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-						
	(f) Injuries and Damages					***************************************		
	(a) Employee pensions and benefits							
0.0+014	Note: Show parount increase of each year over the prior year in Columns (c) (e) (d) and (i)	vear in Columns (c) (e	e) (a) and	Û				
NOIG: C	now percent increase or each year over the prior	year III condiins (c), (c	2), (S) (III					

Format 23a Page 2 of 2

Case No. 2006-00415

Analysis of Other Operating Taxes 12 Months Ended ______ "000 Omitted"

Line No.	Item (a)	Charged Expense (b)	Charged To Construction (c)	Charged To Other Accounts ¹ (d)	Amounts Accrued (e)	Amount Paid (f)
1.	Kentucky Retail				-	
	(a) State income					
	(b) Franchise fees					
	(c) Ad valorem					
	(d) Payroll (employers portion)					
	(e) Other taxes					
2.	Total Retail (L1(a) through L1(e))					
3.	Other jurisdictions					1
	Total per books (L2 and L3)					

¹ Explain items in this Column.

Case No. 2006-00415

Statement of Electric Plant in Service 12 Months Ended

Total Company

Account Number	Title of Accounts	Beginning Balance	Additions	Retirements	Transfers	Ending Balance
	Intangible plant:					
301.0	Organization					
302.0	Franchises and consents					
303.0	Miscellaneous intangible plant					
106.0	Completed construction – not classified					
	Total intangible plant					
	Transmission plant:					
350.0	Land and land rights					
352.0	Structures and improvements					
353.0	Station equipment					
354.0	Towers and fixtures					
355.0	Poles and fixtures					
356.0	Overhead conductors and devices					
357.0	Underground conduit					
358.0	Underground conductors and devices					
359.0	Roads and trails					
106.0	Completed construction – not classified					
	Total transmission plant					
	Distribution plant:					
360.0	Land and land rights					
361.0	Structures and improvements					
362.0	Station equipment					
363.0	Storage battery equipment					
364.0	Poles, towers, and fixtures					
365.0	Overhead conductors and devices					
366.0	Underground conduit					
367.0	Underground conductors and devices					
368.0	Line transformers					

Case No. 2006-00415

Statement of Electric Plant in Service 12 Months Ended

Total Company

Account Number	Title of Accounts	Beginning Balance	Additions	Retirements	Transfers	Ending Balance
369.0	Services					
370.0	Meters					
371.0	Installations on customer premises					
372.0	Leased property on customer premises					
373.0	Street lighting and signal systems					
106.0	Completed construction – not classified					
	Total distribution plant					
	General plant:					
389.0	Land and land rights					
390.0	Structures and improvements					
391.0	Office furniture and equipment					
392.0	Transportation equipment					
393.0	Stores equipment					
394.0	Tools, shop, and garage equipment					
395.0	Laboratory equipment					
396.0	Power operated equipment					
397.0	Communication equipment					
398.0	Miscellaneous equipment					
	Subtotal					
399.0	Other tangible property					
106.0	Completed construction – not classified					
	Total general plant					
	Total Account 101					
102.0	Electric plant purchased					
103.0	Electric plant sold					
103.0	Experimental plant unclassified					ļ
	Total Electric Plant in Service			<u> </u>		

Case No. 2006-00415

Account 913 – Advertising Expenses For the 12 Months Ended

Line No.	Item (a)	Sales or Promotional Advertising (b)	Institutional Advertising (c)	Conservation Advertising (d)	Rate Case (e)	Other (f)	Total (g)
1.	Newspaper						
2.	Magazines and other						
3.	Television						·
4.	Radio						
5.	Direct Mail						
6.	Sales Aids						
7.	Total						
8.	Amount assigned to KY retail			To real factors and the second			

Case No. 2006-00415

Account 930 – Miscellaneous General Expenses For the 12 Months Ended

Line No.	Item (a)	Amount (b)
1.	Industry association dues	
2.	Stockholder and debt servicing expenses	
3.	Institutional advertising	
4.	Conservation advertising	
5.	Rate department load studies	
6.	Director's fees and expenses	
7.	Dues and subscriptions	
8.	Miscellaneous	
9.	Total	
10.	Amount assigned to KY retail	

Case No. 2006-00415

Account 426 – Other Income Deductions For the 12 Months Ended

Line No.	ltem (a)	Amount (b)
1.	Donations	
2.	Civic activities	
3.	Political activities	
4.	Other	
5.	Total	

Case No. 2006-00415

Professional Services Expenses For the 12 Months Ended

Line No.	ltem (a)	Rate Case (b)	Annual Audit (c)	Other (d)	Total (e)
1.	Legal				
2.	Engineering				
3	Accounting				
4.	Other				
5.	Total				

Case No. 2006-00415

Depreciation Expenses

Account Number	Item	(End of Test Year) Plant Account Balance	Depreciation Rate	Annual Depreciation
	Transmission plant:			
350.0	Land and land rights			
352.0	Structures and improvements			
353.0	Station equipment			
354.0	Towers and fixtures			
355.0	Poles and fixtures			
356.0	Overhead conductors and devices			
357.0	Underground conduit			
358.0	Underground conductors and devices			
359.0	Roads and trails			
	Distribution plant:			
360.0	Land and land rights			
361.0	Structures and improvements			
362.0	Station equipment			
363.0	Storage battery equipment			
364.0	Poles, towers, and fixtures	3		
365.0	Overhead conductors and devices			
366.0	Underground conduit			
367.0	Underground conductors and devices			, , , , , , , , , , , , , , , , , , ,
368.0	Line transformers			
369.0	Services			
370.0	Meters			
371.0	Installations on customer premises			
372.0	Leased property on customer premises			
373.0	Street lighting and signal systems			The state of the s

Case No. 2006-00415

Depreciation Expenses

Account Number	ltem	(End of Test Year) Plant Account Balance	Depreciation Rate	Annual Depreciation
	General plant:			
389.0	Land and land rights			
390.0	Structures and improvements			
391.0	Office furniture and equipment			
392.0	Transportation equipment			
393.0	Stores equipment			
394.0	Tools, shop, and garage equipment			
395.0	Laboratory equipment			
396.0	Power operated equipment			
397.0	Communication equipment			
398.0	Miscellaneous equipment			

Case No. 2006-00415

Data for Depreciation Guideline Curve RUS Bulletin 183-1

Test Year Ended	Distribution Plant In Service (a)	Accumulated Provision For Depreciation Distribution Plant (b)	Reserve Ratio (c)=(b)-(a)	Ratio of Current Distribution Plant to Distribution Plant Ten Years Prior (d)