



January 11, 2007

Ms. Beth O'Donnell **Executive Director** Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602

Re: Case No. 2006-00415 Filing Deficiencies

RECEIVED JAN 1 1 2007 PUBLIC SERVICE COMMISSION

Dear Ms. O'Donnell:

This letter is in response to the January 9, 2007 letter we received from Mr. Mike Burford, Director-Division of Filings (copy attached), regarding a filing deficiency to the initial Application of Inter-County Energy Cooperative Corporation For An Adjustment of Rates, Case No. 2006-00415, that was submitted on December 20, 2006. Please find enclosed the original and ten (10) copies for replacement of Exhibit D in the original copy of the application.

Also enclosed are the original and ten (10) copies for replacement of Exhibit B, the proposed tariffs with a new proposed effective date.

If you have any questions, please do not hesitate to call.

Sincerely,

James L. Jacòbus President/CEO

Copy To:

1) Attorney General Utility & Rate Intervention Division 1024 Capital Center Drive Frankfort, KY 40601

2) Mike Burford **Director Division of Filings Public Service Commission** 211 Sower Blvd. Frankfort, KY 40602-0615

Ernie Fletcher Governor

Teresa J. Hill, Secretary Environmental and Public Protection Cabinet

Timothy J. LeDonne Commissioner Department of Public Protection



Commonwealth of Kentucky Public Service Commission

211 Sower Blvd. P.O. Box 615 Frankfort, Kentucky 40602-0615 Telephone: (502) 564-3940 Fax: (502) 564-3460 psc.ky.gov

January 9, 2007

Mark David Goss Chairman

> John W. Clay Commissioner

James L. Jacobus Inter-County Energy Cooperative Corporation 1009 Hustonville Road P. O. Box 87 Danville, KY 40423-0087

RE: Case No 2006-00415 Filing Deficiencies

The Commission staff has reviewed your application in the above case. This filing is rejected for the reasons set forth below.

1. Filing deficiencies pursuant to 807 KAR 5:001:

807 KAR 5:001: Section 10(4) If copy of public notice is included, did it meet other requirements?*

The statutory time period in which the Commission must process this case will not commence until the above-mentioned information is filed with the Commission. If your filing contains a proposed effective date, the rejection of your filing for reasons of deficiencies voids that proposed effective date. When you file the required information to correct the deficiencies, you may refile your proposed tariff with a new proposed effective date that is at least 30 days from the date you file the required information. You are requested to file 10 copies of this information within 15 days of this letter. If you need further assistance, please contact Andrea Schroeder at 502/564-3940 ext. 209.

Sincerely,

Mike Burford

Director Division of Filings

INTER-COUNTY ENERGY RECEIVED

JAH 1. 6 2501

OFFICE OF PRESIDENT / GEO

MB/MB



Official Notice

Inter County Energy Cooperative Corporation, with its principal office at Danville, Kentucky and with its address at 1009 Hustonville Road, Danville, Kentucky 40422, intends to file with the Kentucky Public Service Commission in Case No. 2006-00415 an application to adjust its retail rates and charges. This adjustment will result in a general rate increase to the member- consumers of Inter County Energy Cooperative Corporation.

The rates proposed in this application are the rates proposed by Inter County Energy Cooperative Corporation. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

Any corporation, association, body politic or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. A copy of the application and testimony shall be available for public inspection at Inter County Energy's offices.

The amount and percent of increase are listed below:

	<u>Increase</u>	
Rate Class	<u>Dollar</u>	<u>Percent</u>
Schedule 1		
Farm and Home	\$3,717,959	15%
Schedule 1-A		
Marketing Rate	\$4,757	17%
Schedule 2		
Small Commercial and Small Power	(\$4)	0%
Schedule 4		
Large Power Rate	\$0	0%
Schedule 5		
All Electric Schools	\$0	0%
Schedule Ind B1		
Large Industrial Rate	\$33,323	2%
Schedule Ind C1		
Large Industrial Rate	\$0	0%
Schedule 6		
Outdoor Lighting Service	\$234,419	36%
Non Recurring Charges		
Return check	\$16,185	150%
Meter reading	\$0	0%
Collection	\$8,144	36%
Reconnect	\$6,344	36%
Meter test	\$1,200	300%
Temporary service	\$23,065	58%
Overtime	\$1,650	30%

The effect of the proposed rates on the average monthly bill by rate class are listed below:

are listed below.	<u>_In</u>	<u>crease</u>
Rate Class	<u>Dollar</u>	<u>Percent</u>
Schedule 1		
Farm and Home	\$13.21	15%
Schedule 2	Ψ10.21	1370
Small Commercial and Small Power	(\$0.00)	0%
Schedule 4	(φυ.υυ)	0 76
	\$0.00	0%
Large Power Rate	φυ.υυ	U70
Schedule 5	ውስ ስስ	0%
All Electric Schools	\$0.00	U%
Schedule Ind B1	6400.40	20/
Large Industrial Rate	\$438.46	2%
Schedule Ind C1	** **	007
Large Industrial Rate	\$0.00	0%
Schedule 6		
Outdoor Lighting Service	\$2.52	36%
Non Recurring Charges		
Return check	\$15	150%
Meter reading	\$20	200%
Collection	\$8	36%
Reconnect	\$8	36%
Meter test	\$30	300%
Temporary service	\$35	58%
Overtime	\$15	30%

Rate Class Present Proposed	The present and proposed rate structure of Inter County Energy Cooperative are			
Rate Class	listed below:	F	<u>Rates</u>	
Schedule 1 and 1-A	Rate Class	***************************************		
Customer charge All kwh per month First 500 kwh per month All over 500 kwh per month So.06366 Energy charge per ETS Schedule 2 Customer charge So.07825 Customer charge So.00827 All kwh per month So.06366 Energy charge So.00827 All kwh per month So.06366 Energy charge So.00897 First 1,000 kwh per month First 1,000 kwh per month So.06876 All over 1,000 kwh per month So.06876 First 1,000 kwh per month So.06576 So.00897 First 1,000 kwh per month So.06576 First 1,000 kwh per month So.06576 So.00897 First 1,000 kwh per month So.06576 First 1,000 kwh per month So.06576 So.00897 First 1,000 kwh per month So.06576 First 1,000 kwh per month So.0657				
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All kwh per month		•	•	
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Overtime \$50.00 \$65.00	1	· ·	•	

EXHIBIT B

Proposed Tariffs
With New Proposed Effective Date
Of February 12, 2007

	<u>FOR ENTIRE TERRITORY</u> Community, Town o	
	P.S.C. KY. NO.	7
	REVISION #25 SHEET N	IO1
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY.	NO7
(Name of Utility)	REVISION #24_SHEET N	IO1
CLASSII	FICATION OF SERVICE	
RATES FOR FARM A	ND HOME SERVICE SCHEDULE	<u>. 1</u>
AP In all territory served by the seller.	PLICABLE	
	004, shall remain on Schedule 1 and	he seller. Customers will be subject to the
Single phase and three phase where a	OF SERVICE available, at available voltages.	
Customer Charge All kWh	\$8.00 per meter per month \$0.07445 per kWh	(I) (I)
MINIM The minimum monthly charge under	TUM CHARGES The above rate shall be \$8.00.	(1)
SPECIAL RULES Approval of the cooperative must be obtained prior to the installation of any motor having rated capacity of 10 HP or more.		
DATE OF ISSUE January 11, 2007		
Month / Date / Year	The state of the s	
DATE EFFECTIVE February 12, 2007 Month / Date / Year ISSUED BY		
(Signature of Officer) TITLE PRESIDENT/CEO	And the second s	

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. ______DATED _____

	FOR ENTIRE TERRITORY SERVED Community, Town or City	
	P.S.C. KY. NO7	
	REVISION #8 SHEET NO. 1A	
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO7	
(Name of Utility)	REVISION #7_SHEET NO1A	
CLASSIFICATION C	OF SERVICE	
SCHEDULE 1-A FARM AND HOME	E MARKETING RATE (ETS)	
AVAILABILITY OF SERVICE This special marketing rate is available for specific marketing programs as approved by Inter-County Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E, the second (lower) energy rate.		
	K HOURS - PREVAILING TIME 00 PM to 10:00 AM	
8	00 Noon to 5:00 PM 00 PM to 7:00 AM	
The energy rate for this program is listed below: All kWh \$.04	1467 (I)	
TERMS OF PAYMENT The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.		
All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. DATE OF ISSUE		

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. ______DATED _____

	FOR ENTIRE TERRITORY SERVED Community, Town or City
	P.S.C. KY. NO7
	REVISION #25 SHEET NO. 3
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO. 7
(Name of Utility)	REVISION #24 SHEET NO. 3
CLASSII	FICATION OF SERVICE
SMALL COMMERCIAL	AND SMALL POWER SCHEDULE 2

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to customers for single phase and three-phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. Effective July 1, 2004, Schedule 2 will be available to churches and community buildings. All electric service is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, 60 Hz at available secondary voltage.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

MONTHLY RATE

Demand Charges in Excess of 10 kW per month \$4.02 per kW. \$5.55 per meter per month **Customer Charge**

\$0.06897 per kWh All kWh per month

The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

(I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$5.55.

DATE OF ISSUE		
	Month / Date / Year	
DATE EFFECTIVE_	February 12, 2007	**********
	Month / Date / Yoar	
ISSUED BY	Jun L. Grobus	
	(Signature of Officer)	
TITLE	PRESIDENT/CEO	
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION	1
IN CASE NO	DATED	

FOR ENTIRE TERRITORY SERVED

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS SCHEDULE 6

AVAILABILITY

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

RATE PER LIGHT PER MONTH

107,800 Lumen Directional Floodlight	\$31.28 per lamp per month	(I)
50,000 Lumen Directional Floodlight	\$17.01 per lamp per month	(I)
27,500 Lumen Directional Floodlight	\$12.16 per lamp per month	(I)
27,500 Lumen Cobra Head	\$11.33 per lamp per month	(I)
9,500 Lumen Security Light	\$ 9.10 per lamp per month	(I)
7,000 Lumen Security Light	\$ 9.08 per lamp per month	(I)
4,000 Lumen Decorative Colonial Post	\$11.53 per lamp per month	(I)
9,550 Lumen Decorative Colonial Post	\$14.84 per lamp per month	(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

107,800 Lumen Light	_	360 kWh per month
50,000 Lumen Light	-	159 kWh per month
27,500 Lumen Light		87 kWh per month
9,500 Lumen Light	-	39.3 kWh per month
7,000 Lumen Light	-	77 kWh per month
4,000 Lumen Light	-	20 kWh per month
9,550 Lumen Light	_	38.3 kWh per month

DATE OF ISSUE	January 11, 2007
	Month / Date / Year
DATE EFFECTIVE	February 12, 2007
\wedge	Month / Date / Year
ISSUED BY	ann. L. Decolus
1330ED B1/	
((Signature of Officer)
TITLE	PRESIDENT/CEO
BY AUTHORITY OF OR	DER OF THE PUBLIC SERVICE COMMISSION
Di itolitorali oi oi	
IN CASE NO	DATED

	FOR ENTIRE TERRITORY SEI Community, Town or City	
	P.S.C. KY. NO.	7
	REVISION #12_SHEET NO	30
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO.	7
(Name of Utility)	REVISION #11 SHEET NO.	30
CLASSI	FICATION OF SERVICE	
LARGE INDUST	RIAL RATE SCHEDULE IND B1	
	PPLICABLE ds of 500 to 4,999 kW with a monthly ener demand.	gy usage equal to
	MONTHLY RATE	
CUSTOMER CHARGE	\$535.00	
DEMAND CHARGE EXCESS DEMAND CHARGE	\$5.39 per kW of Contract Demand \$7.82 per kW of Excess of Contract Dem	ıand
EXCESS DEMENTS CHARGE	\$7.02 per k W or Excess or Conduct Boil	
ENERGY CHARGE	\$0.03648 per kWh	(I)
Excess demand occurs when the ultimate coincident with EKPC's system peak (coincident with EKPC's syst	nand) shall be the contract demand plus and ate customer's highest demand during the neident peak), exceeds the contract demand which energy is used during any fifteen minusted for power factor as provided herein.	ne current month. EKPC's system
	HOURS APPLICABLE FOR	
MONTHS	DEMAND BILLING - EST	
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM	
May through September	10:00 AM to 10:00 PM	
MINIMUM MONTHLY CHARGE The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below: (a) The product of the contract demand multiplied by the respective demand charges, plus		
DATE OF ISSUE January 11, 2007		
Month / Date / Year		
DATE EFFECTIVE February 12, 2007 Month / Date / Year		
ISSUED BY Localing		
(Signature of Officer) TITLE PRESIDENT/CEO		

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____DATED ___

	For Entire Territory Served	
Inter-County Energy Cooperative (Name of Issuing Corporation)	PSC No7 Revision _#6 Sheet No20 Cancelling PSC No7 Revision _#5 Sheet No20	
RULES AND	REGULATIONS	
the office of the cooperative within ten (10) days from the date of the bill. Failure to receive a bill will not release the customer from the payment obligation. Customer may be disconnected for failure to pay or make acceptable payment arrangements upon ten (10) days written notice of the cooperative's intent to disconnect. However, in no case will the customer be disconnected in fewer than twenty-seven (27) days after the mailing date of the original bill. Should the cooperative travel to the site of the service for the purpose of disconnecting the service for non-payment after proper notice, a trip charge of \$30.00 (1 will be assessed the account, provided that the service is actually disconnected or payment of the arrearage is made by the customer in order to avoid disconnection. The utility will make a field collection charge only once in any billing period. In the event the service is disconnected and the cooperative is required to travel to the site of the service for the purpose of restoring the service, a \$30.00 trip fee will be assessed to the account, provided the reconnection trip is made during regular working hours. Should reconnection be requested at times other than regular working hours, the reconnect trip fee will be \$65.00. A service fee of \$25.00 will be charged for each returned check. A service fee of \$25.00 will be charged for each returned check. Each customer receiving service will be required to supply the cooperative with the reading; Each customer receiving service will be required to supply the cooperative no longer requires a reading from the member. The meter shall be read on the first day of each month. Upon failure by the customer to supply the cooperative with such meter readings for three (3) consecutive months, the cooperative will read the customer's meter and a service charge of \$30.00 will be made to the customer's account for the extra service rendered. Eality of Meter to Register: In the event a customer's meter should fail to register, the customer shall be bill		
DATE OF ISSUE January 11, 2007	DATE EFFECTIVE February 12, 2007	
ISSUED BY Jun L. Julius	TITLE President/CEO	

	For Entire Territory Served
Inter-County Energy Cooperative (Name of Issuing Corporation) RULES AND R	PSC No7 Revision _#6
the customer's premises, service shall be codiscontinuance is for nonpayment of bills, the days written notice, separate from the original than 27 days after the mailing of original bill customer presents to the cooperative a writ registered nurse or public health office, that existing illness or infirmity on the affected possible effected not less than thirty (30) days from the customer, in writing, of state and federal propayment of bills and the office to contact for disconnects will be made in accordance with 15. Reconnect Charge: When service has period of twelve (12) months or less for any collected by cooperative before service is resolved the above mentioned service be reconstructed by cooperative before service be reconstructed by Customer terms and wishes to discontinue service mountains, in person or by telephone to that effect Notice to discontinue service prior to expirate customer from any minimum or guaranteed 17. Service Charges for Temporary Service of a period not exceeding ninety (90) days temporary service charge equal to \$95.00 conservice. Cooperative will meter the service that are used on the applicable rates. This temporary construction, temporary mobile is	n a dangerous condition is found to exist on at off without notice or refused. If the customer shall be given at least ten (10) hal bill, and cut off shall be effective no less a unless prior to discontinuance, a residential ten certificate, signed by a physician, a such discontinuance will aggravate an remises, in which case discontinuance may ten the date the cooperative notifies the agrams which may be available to aid in a resuch possible assistance. All such the 807 KAR 5:006, Section 14. The section of section 14 areason, a charge of \$30.00 dollars may be destored during regular working hours. The section of during regular working hours. The section of contract term will not relieve a payment under any contract or rate. The section of contract term will not relieve a payment under any contract or rate. The section of contract term will not relieve a payment under any contract or rate. The section of contract term will not relieve a payment under any contract or rate. The section of contract term will not relieve a payment under any contract or rate. The section of contract term will not relieve a payment under any contract or rate. The section of contract term will not relieve a payment under any contract or rate. The section of contract term will not relieve a payment under any contract or rate. The section of contract term will not relieve a payment under any contract or rate. The section of contract term will not relieve a payment under any contract or rate. The section of contract term will not relieve a payment under any contract or rate. The section of contract term will not relieve a payment under any contract or rate. The section of contract term will not relieve a payment under any contract or rate. The section of contract term will not relieve a payment under any contract or rate. The section of contract term will not relieve a payment under any contract or rate. The section of th
\wedge $\rho \wedge \rho$	DATE EFFECTIVE <u>February 12, 2007</u> TITLE <u>President/CEO</u>

	For Entire Territory Served
Inter-County Energy Cooperative (Name of Issuing Corporation) RULES AND	PSC No7 Revision _#6 Sheet No23 Cancelling PSC No7 Revision _#5 Sheet No23 REGULATIONS
inspection of its meters in order to maintain cooperative will make additional tests or inscustomer. If such test shows that the meter adjustment will be made in customer's bill as per meter will be paid by customer. If the to 2% slow or fast an adjustment will be made with 807 KAR 5:006, Section 10, 18. 26. Normal Distribution Line Extensions phase line shall be made by the cooperative charge for a prospective customer who shall for one (1) year or more and provides guar to the customer from the distribution line at foregoing measurements. Extension of set polyphase service may require the customer construction which exceeds that for a single When an extension of the cooperative applicants amounts to more than 1,000 feet inconsistent with its filed tariff, require the test feet per customer to be deposited with the average estimated cost per foot of the total Each customer receiving service until the following plan: Each year for a period purpose of this rule shall be the refund per	spections of its meters at the request of er is accurate within 2%, slow or fast, no and the testing charge of ten (\$40) dollars (1) est determines the meter to be in excess of er in the customer's account in accordance. An extension of 1,000 feet or less of single re to its existing distribution line without all apply for and contract to use the service antee for such service. The "service drop" is the last pole shall not be included in the rivice to a customer who may require er to pay in advance additional cost of er phase line. We's line to serve an applicant or group of ext per customer, the cooperative may, if not cotal cost of the excessive footage over 1,000 cooperative by the applicants, based on the lextension. der such extension will be reimbursed under of not less than ten (10) years, which for the iod, the cooperative shall refund to the excessive footage the cost of 1,000 feet of the comer connected during the year whose ension installed and not to extensions or a total amount refunded
DATE OF ISSUE January 11, 2007	DATE EFFECTIVE February 12, 2007
ISSUED BY June L. Jucolus	TITLE President/CEO

	FOR ENTIRE TERRITORY SERVED Community, Town or City	
	P.S.C. KY. NO	
	REVISION #24 SHEET NO. 1	
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO. 7	
(Name of Utility)	REVISION #23 SHEET NO. 1	
CLASSIFICATION	N OF SERVICE	
RATES FOR FARM AND HOM	ME SERVICE SCHEDULE 1	
In all territory served by the seller.	<u>1.K</u>	
AVAILABIL Effective July 1, 2004, this Schedule is availal farm. All electric service is subject to the establish served under Schedule 1 prior to July 1, 2004, shall availability of service conditions set forth in the Tariff	ble to customers for all uses in the home and on the ned rules and regulations of the seller. Customers I remain on Schedule 1 and will be subject to the	
TYPE OF SERVICE Single phase and three phase where available, at available voltages.		
First 500 kWh per month \$0.06900 All over 500 kWh per month \$0.06360	RATE or meter per month of 8.00 of per kWh of per kWh	
ENERGY Charge: An Kwh per mently MINIMUM CHA The minimum monthly charge under the above		
• •	TLES med prior to the installation of any motor having a	
rated capacity of 10 HP or more.		

JANUARUS 11, 2007	
DATE OF ISSUE MAY 24, 2005	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE JUNE 1, 2005 Month/Date / Year ISSUED BY (Signature of Officer)	OF KENTUCKY EFFECTIVE 6/1/2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE PRESIDENT/CEO	·
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO2004-00475- DATED MAY 24, 2005-	By Executive Director
2006.00 +15 SECEMBER 12. 2001	

	FOR ENTIRE TERRITORY SE	RVED
	Community, Town or City	
	P.S.C. KY. NO	7
	REVISION #7_SHEET NO	1A
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO.	7
(Name of Utility)	REVISION #6 SHEET NO.	1A
CLASSIFIC	CATION OF SERVICE	
SCHEDULE 1-A FARM AND HOME MARKETING RATE (ETS)		
AVAILABILITY OF SERVICE This special marketing rate is available for specific marketing programs as approved by Inter-County Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E, the second (lower) energy rate.		
MONTHS May through September	DFF PEAK HOURS – PREVAILING T 10:00 PM to 10:00 AM	TIME
October through April	12:00 Noon to 5:00 PM 10:00 PM to 7:00 AM	
RATES		

The energy rate for this program is listed below:

All kWh

-\$.03820-

\$ 0.04467

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TERMS OF PAYMENT

The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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DATE OF ISSUE MAY 24, 2005 JANUARY 11, 2007 Month/Date/Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE JUNE 1, 200 KEBRUARY 12, 200 Month Date/ Year	LITEOTIVE
ISSUED BY (Signature of Officer)	6/1/2005 PURSUANT TO 807 KAR 5:011
TITLE PRESIDENT/CEO	SECTION 9 (1)
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	By
IN CASE NO. <u>-2004-00475-</u> DATED <u>MAY 24, 2005</u>	Executive Director
2006.00415 DECEMBER 12.2006	

CLASSIFICATION OF SERVICE		
INTER-COUNTY ENERGY (Name of Utility)	REVISION #23 SHEET NO. 3	
	CANCELLING P.S.C. KY. NO7	
	REVISION #24 SHEET NO. 3	-
	P.S.C. KY. NO. 7	
	FOR ENTIRE TERRITORY SERVED Community, Town or City	

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to customers for single phase and three-phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. Effective July 1, 2004, Schedule 2 will be available to churches and community buildings. All electric service is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, 60 Hz at available secondary voltage.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

MONTHLY RATE

Demand Charges in Excess of 10 kW per month \$4.02 per kW.

Customer Charge \$5.55 per meter per month

First 1,000 kWh per month \$0.07825 per kWh

All over 1,000 kWh per month \$0.07825 per kWh

\$0.06576 per kWh

The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$5.55.

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DATE OF ISSUE MAY 24, 2005 JANUARY 11, 2007	PUBLIC SERVICE COMMISSION
Month / Date / Year	
DATE EFFECTIVE FINE 1, 2005 FEBRUARY 12, 2	06 KENTUCKY EFFECTIVE
Month/Date/Year	6/1/2005
ISSUED BY tune of Square	PURSUANT TO 807 KAR 5:011
(Signatute of Officer)	SECTION 9 (1)
TITLE PRESIDENT/CEO	·
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO	By Executive Director
2006.00415 DECEMBER 12-2004	

FOR ENTIRE TERRITORY SERVED Community, Town or City P.S.C. KY. NO. _____ REVISION #11 SHEET NO. INTER-COUNTY ENERGY CANCELLING P.S.C. KY. NO. 7 (Name of Utility) REVISION #10 SHEET NO. 30 CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

CUSTOMER CHARGE

\$535.00

DEMAND CHARGE

\$5.39 per kW of Contract Demand

EXCESS DEMAND CHARGE

\$7.82 per kW of Excess of Contract Demand

ENERGY CHARGE

MONTHS

-\$0.03532 per kWh \$0.03648

I

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system the peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

> HOURS APPLICABLE FOR **DEMAND BILLING - EST**

October through April 7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM May through September 10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

(a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE MAY 24, 2005 JANUARY II, 2007 Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE JUNE 1,2005 FEBRUARY 12, 20	o7 OF KENTUCKY
ISSUED BY (Signature of Officer)	EFFECTIVE 6/1/2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE PRESIDENT/CEO	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO	By Executive Director

FOR ENTIRE TERRITORY SERVED Community, Town or City P.S.C. KY, NO. _____ REVISION #24 SHEET NO. 10 CANCELLING P.S.C. KY. NO. 7 INTER-COUNTY ENERGY (Name of Utility) REVISION #23 SHEET NO. 10

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS SCHEDULE 6

AVAILABILITY

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

RATE PER LIGHT PER MONTH

\$22.95 per lamp per month	\$31.28	כ
\$12.48 per lamp per month	4 17.01	I
\$ 8.92 per lamp per month	\$ 12.16	I
\$-8.31-per lamp per month	\$ 11.33	L
\$ 6.68 per lamp per month	(N) \$ 9.10	I
\$-6.66-per lamp per month	F 9.08	I
\$-8.46-per lamp per month	\$ 11.53	I
\$10.89 per lamp per month	(N) ⁵ 14.84	J
	\$12.48 per lamp per month \$ 8.92 per lamp per month \$ 8.31 per lamp per month \$ 6.68 per lamp per month \$ 6.66 per lamp per month \$ -8.46 per lamp per month	\$12.48 per lamp per month \$ 8.92 per lamp per month \$ 8.31 per lamp per month \$ 6.68 per lamp per month \$ 6.66 per lamp per month \$ 9.02 \$ -8.46 per lamp per month

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

107,800 Lumen Light	-	360 kWh per month	
50,000 Lumen Light	-	159 kWh per month	
27,500 Lumen Light	-	87 kWh per month	
9,500 Lumen Light	-	39.3 kWh per month	(N)
7,000 Lumen Light	-	77 kWh per month	
4,000 Lumen Light	-	20 kWh per month	
9,550 Lumen Light	-	38.3 kWh per month	(N)

DATE OF ISSUE May 1, 2006 JANUARY 11, 2007	PUBLIC SERVICE COMMISSION
Month / Date / Year	OF KENTUCKY
DATE EFFECTIVE -May 1, 2006 FEBRUARY 12, a	oo 7 EFFECTIVE
Month / Date / Year	5/1/2006
ISSUED BY Janua L. Stroling	PURSUANT TO 807 KAR 5:011
(Signature of Officer)	SECTION 9 (1)
TITLE PRESIDENT/CEO	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	By
IN CASE NODATED	Executive Director
2006-00415 DECEMBER 12-2006	

PSC No. __7__

Revision #5#6 Sheet No. 20

(C)

FOR THE PUBLIC SERVICE COMMISSION

Inter-County RECC
Name of Issuing Corporation

Revision #4#5 Sheet No. 20
RULES AND REGULATIONS

the office of the cooperative within ten (10) days from the date of the bill. Failure to receive a bill will not release the customer from the payment obligation. Customer may be disconnected for failure to pay or make acceptable payment arrangements upon ten (10) days written notice of the cooperative's intent to disconnect. However, in no case will the customer be disconnected in fewer than twenty-seven (27) days after the mailing date of the original bill.

Should the cooperative travel to the site of the service for the purpose of disconnecting the service for non-payment after proper notice, a trip charge of \$22.00 will be assessed the account, provided that the service is actually disconnected or payment of the arrearage is made by the customer in order to avoid disconnection. The utility will make a field collection charge only once in any billing period.

In the event the service is disconnected and the cooperative is required to travel to the site of the service for the purpose of restoring the service, a \$22.00 trip fee will be assessed to the account, provided the reconnection trip is made during regular working hours. Should reconnection be requested at times other than regular working hours, the reconnect trip fee will be \$50.00.

A service fee of \$10.00 will be charged for each returned check.

- 12. Meter Reading: Each customer receiving service will be required to supply the cooperative with the reading of each meter in his name until such time that the cooperative no longer requires a reading from the member. The meter shall be read on the first day of each month and the reading returned to the cooperative's office prior to the 10th of each month. Upon failure by the customer to supply the cooperative with such meter readings for three (3) consecutive months, the cooperative will read the customer's meter and a service charge of \$10.00 will be made to the customer's account for the extra service rendered.
- 13. Failure of Meter to Register: In the event a customer's meter should fail to register, the customer shall be billed from the date of such failure at the average consumption of the customer, based on like months.
- on like months.

 PUBLIC SERVICE COMMISSION 14. Discontinuance of Service by Cooperative: The cooperative of RENTUCKY refuse or discontinue service to any customer, after proper not FRENTUCKY for failure to comply with its rules and regulations or state and municipal rules and regulations, when a customer refuses or 2/12/2007

DATE OF ISSUE JANUARY 30, 1996 DATE EFFECTIVE 2/1/96 FEB 29 1996

Month Day Year /2-19 Month PRISUARPHO 807 KAR 5.011,

ISSUED BY LO HILL /II/ TITLE CHIEF EXECUTIVE OFF SECTION 9 (1)

2007

BY: Orden C. Nul

Revision #5#6 Sheet No. 21

Inter-County RECC
Name of Issuing Corporation

Canceling PSC No. __7_

Revision #4#5 Sheet No. 21 RULES AND REGULATIONS

neglects to provide reasonable access to the premises, fraudulent or illegal use of service, or for nonpayment of bills. When a dangerous condition is found to exist on the customer's premises, service shall be cut off without notice or refused. If discontinuance is for nonpayment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut off shall be effected not less than 27 days after the mailing of original bill unless prior to discontinuance, a residential customer presents to the cooperative a written certificate, signed by a physician, registered nurse or public health office, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the cooperative notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance. All such disconnects will be made in accordance with 807 KAR 5:006, Section 14.

- 15. Reconnect Charge: When service has been discontinued by cooperative, for a period of twelve (12) months or less for any reason, a charge of \$22.00 dollars may be collected by cooperative I before service is restored during regular working hours. Should the above mentioned service be required at times other than regular working hours, this charge will be fifty (\$50 dollars.

 16. Termination of Contract by Customer: A customer who has
- fulfilled his contract terms and wishes to discontinue service must give at least three (3) days notice in writing, in person or by telephone to that effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve customer from any minimum or guaranteed payment under any contract or rate.
- 17. Service Charges for Temporary Service: A customer requesting electric service for a period not exceeding ninety (90) day will be required by cooperative to pay all costs for connection and disconnection incidental to the supplying and removing of service. Cooperative will meter the service and charge for the demand and (C) the kWh that are used on the applicable rates. This rufter EARLY COMMISSION to circuses, carnivals, fairs, temporary construction, temporary temporary construction, temporary constr

mobile homes and the like. a temporary service charge EFFECTIVE to \$95.00 dollars to connect and to remove the

DATE OF ISSUE JANUARY 30, 1996 DATE EFFECTIVE 2/1/96 F.B 79 1006 /-/2 a Month Day Year 2/12/2007

Month Day Year /11/ TITLE CHIEF EXECUTIVES ON FOOD KAR 5011.

SECTION 9(1)

BY: Orden C. Weel

FOR THE PUBLIC SERVICE COMMISSION

PSC No. __7__

Revision #5#6 Sheet No. 23

Inter-County RECC
Name of Issuing Corporation

Canceling PSC No. __7__

Revision #4#5 Sheet No. 23 RULES AND REGULATIONS

25. Meter Test: The cooperative will, at its own expense, make periodic test and inspection of its meters in order to maintain a high standard of accuracy. The cooperative will make additional tests or inspections of its meters at the request of customer. If such test shows that the meter is accurate within 2%, slow or fast, no adjustment will be made in customer's bill and the testing charge of ten (\$100 dollars per meter will be paid by customer. If the test determines the meter to be in excess of 2% slow or fast an adjustment will be made in the customer's account in accordance with 807 KAR 5:006, Section 10, 18.

26.Normal Distribution Line Extensions: An extension of 1,000 feet or less of single phase line shall be made by the cooperative to its existing distribution line without charge for a prospective customer who shall apply for and contract to use the service for one (1) year or more and provides guarantee for such service. The "service drop" to the customer from the distribution line at the last pole shall not be included in the foregoing measurements. Extension of service to a customer who may require polyphase service may require the customer to pay in advance additional cost of construction which exceeds that for a single phase line.

When an extension of the cooperative's line to serve an applicant or group of applicants amounts to more than 1,000 feet per customer, the cooperative may, if not inconsistent with its filed tariff, require the total cost of the excessive footage over 1,000 feet per customer to be deposited with the cooperative by the applicants, based on the average estimated cost per foot of the total extension.

Each customer receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, which for the purpose of this rule shall be the refund period, the cooperative shall refund to the customer or customers who paid for the excessive footage the cost of 1,000 feet of the extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded

DATE OF ISSUE JANUARY 30, 1996

ISSUED BY LOO WILL TITLE CHIEF EXECUTIVE PRECIONS 2/12/2007

FEB 29 1996

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Juden C Fiell FOR THE PUBLIC SERVICE COMMISSION

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