

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED
JUL 27 2006
PUBLIC SERVICE
COMMISSION


In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE)
COMMISSION OF THE APPLICATION OF THE)
FUEL ADJUSTMENT CLAUSE OF EAST) CASE NO. 2006-00263
KENTUCKY POWER COOPERATIVE, INC. FROM)
NOVEMBER 1, 2005 THROUGH APRIL 30, 2006)

AFFIDAVIT

I, David G. Eames, Vice President of Finance of East Kentucky Power Cooperative, Inc., after first being duly sworn, do hereby state that proper notice of the date, time, place and purpose of the hearing in Case No. 2006-00263 before the Public Service Commission was given to the customers of East Kentucky Power Cooperative, Inc. pursuant to the Commission's Order dated July 6, 2006, as evidenced by the attachments hereto which were mailed to such members on July 11, 2006.

FURTHER, THE AFFIANT SAYETH NOT.



DAVID G. EAMES
VICE PRESIDENT OF FINANCE

Subscribed and sworn before me this 26th day of July, 2006.

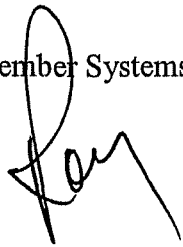


NOTARY PUBLIC, Ky. at Large

My Notarial commission expires: 1/27/08.



MEMORANDUM

TO: Managers of Member Systems
FROM: Roy M. Palk 
DATE: July 11, 2006
SUBJECT: PSC Case No. 2006-00263, Examination of the Application of the Fuel Adjustment Clause of EKPC from 11/1/2005 to 4/30/2006

This is to provide you with official notice of a public hearing to be held September 19, 2006, at 9:00 a.m., EDT, at the office of the Public Service Commission, Frankfort, Kentucky, for the purpose of examining the application of the fuel adjustment clause from November 1, 2005, through April 30, 2006.

A copy of the Order is attached for your further information.

dge/dd
Attachment
c: Member Systems Office Managers

(FINDIVPSC\06-263-(6months)-Memo)

bc: Dave Eames
Dale Henley
Charles Lile
Randy Dials
Jerry Bordes
George Carruba
Barry Mayfield
Mary Jane Warner
Bill Bosta
Ann Wood
Bennett Hastie
Barbara Bowman
Laura Wilson
Peggy Griffin

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE)
APPLICATION OF THE FUEL)
ADJUSTMENT CLAUSE OF EAST)
KENTUCKY POWER COOPERATIVE,) CASE NO. 2006-00263
INC. FROM NOVEMBER 1, 2005)
THROUGH APRIL 30, 2006)

O R D E R

Pursuant to 807 KAR 5:056, Section 1(11), IT IS HEREBY ORDERED that:

1. East Kentucky Power Cooperative, Inc. ("East Kentucky") shall appear at the Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky, on September 19, 2006 at 9:00 a.m., Eastern Daylight Time, to submit itself to examination on the application of its fuel adjustment clause ("FAC") from November 1, 2005 through April 30, 2006. Neither opening statements nor witnesses' summaries of pre-filed testimony will be permitted.

2. East Kentucky shall notify its customers in writing of the date, time, place, and purpose of the hearing or shall publish notice in accordance with 807 KAR 5:011, Section 8(5). East Kentucky shall file with the Commission no later than September 19, 2006 proof of publication of this notice.

3. East Kentucky shall, not later than 21 days from the date of this Order, file with the Commission the original and 4 copies of the information requested in the attached Appendix A. Each copy shall be placed in a bound volume with each item tabbed. When a number of sheets are required for an item, each sheet should be appropriately indexed; for example, Item 1(a), Sheet 2 of 6. East Kentucky shall furnish

with each response the name of the witness who will be available at the public hearing to respond to questions concerning each area of information requested. Careful attention shall be given to copied material to ensure its legibility.

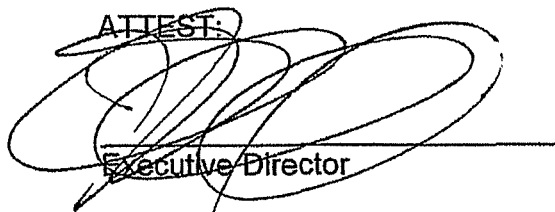
4. Any party who wishes to file testimony in this proceeding or to request information from East Kentucky may petition the Commission for a procedural schedule.

5. All documents that East Kentucky filed with the Commission pursuant to 807 KAR 5:056, Section 1(7) and (9), during the period under review are incorporated by reference into the record of this proceeding.

6. The official record of the proceeding shall be by video only, unless otherwise requested by a party to this proceeding.

Done at Frankfort, Kentucky, this 6th day of July, 2006.

By the Commission

ATTEST:

Executive Director

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2006-00263 DATED July 6, 2006.

1. For the period from November 1, 2005 through April 30, 2006, list each vendor from whom coal was purchased and the quantities and the nature of each purchase (e.g., spot or contract).
2. For each generating station or unit for which a separate coal pile is maintained, state for the period from November 1, 2005 through April 30, 2006 the actual amount of coal burned in tons, the actual amount of coal deliveries in tons, the total kWh generated, and the actual capacity factor at which the plant operated.
3. List all firm power commitments for East Kentucky from November 1, 2005 through April 30, 2006 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).
4. Provide a monthly billing summary for sales to all electric utilities for the period from November 1, 2005 through April 30, 2006.
5. List East Kentucky's scheduled, actual, and forced outages between November 1, 2005 and April 30, 2006.
6. List all existing fuel contracts categorized as long-term (i.e., more than 1 year in length). Provide the following information for each contract:
 - a. Supplier's name and address.
 - b. Name and location of production facility.
 - c. Date when contract was executed.
 - d. Duration of contract.

- e. Date(s) of each contract revision, modification or amendment.
 - f. Annual tonnage requirements.
 - g. Actual annual tonnage received since the contract's inception.
 - h. Percent of annual requirements received during the contract's term.
 - i. Base price.
 - j. Total amount of price escalations to date.
 - k. Current price paid for coal under the contract (i ÷ j).
7. a. Does East Kentucky regularly compare the price of its coal purchases with those paid by other electric utilities?
- b. If yes, state:
 - (1) How East Kentucky's prices compare with those of other utilities for the review period.
 - (2) The utilities that are included in this comparison and their location.
8. State the percentage of East Kentucky's coal, as of the date of this Order, that is delivered by:
- a. rail.
 - b. truck.
 - c. barge.
9. a. State East Kentucky's coal inventory level in tons and in number of days' supply as of April 30, 2006.
- b. Describe the criteria used to determine number of days' supply.

c. Compare East Kentucky's coal inventory as of April 30, 2006 to its inventory target for that date.

d. If actual coal inventory exceeds inventory target by at least 10 days' supply, state the reasons for excessive inventory.

e. (1) Does East Kentucky expect any significant changes in its current coal inventory target within the next 12 months?

(2) If yes, state the expected change and the reasons for this change.

10. a. Has East Kentucky audited any of its coal contracts during the period from November 1, 2005 through April 30, 2006?

b. If yes, for each audited contract:

(1) Identify the contract.

(2) Identify the auditor.

(3) State the results of the audit.

(4) Describe the actions that East Kentucky took as a result of the audit.

11. a. Has East Kentucky received any customer complaints regarding its FAC during the period from November 1, 2005 through April 30, 2006?

b. If yes, for each complaint, state:

(1) The nature of the complaint.

(2) East Kentucky's response.

12. a. Is East Kentucky currently involved in any litigation with its current or former coal suppliers?

b. If yes, for each litigation:

- (1) Identify the coal supplier.
- (2) Identify the coal contract involved.
- (3) State the potential liability or recovery to East Kentucky.
- (4) List the issues presented.
- (5) Provide a copy of the complaint or other legal pleading that

initiated the litigation and any answer(s) or counterclaim(s). If a copy has previously been filed with the Commission, provide the date on which it was filed.

c. State the current status of all litigation with coal suppliers.

13. a. During the period from November 1, 2005 through April 30, 2006, have there been any changes to East Kentucky's written policies and procedures regarding its fuel procurement?

b. If yes:

- (1) Describe the changes.
- (2) Provide these written policies and procedures as changed.
- (3) State the date the changes were made.
- (4) Explain why the changes were made.

14. a. Is East Kentucky aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from November 1, 2005 through April 30, 2006?

b. If yes, for each violation:

- (1) Describe the violation.

(2) Describe the action(s) that East Kentucky took upon discovering the violation.

(3) Identify the person(s) who committed the violation.

15. Identify all changes that occurred during the period from November 1, 2005 through April 30, 2006 in the organizational structure and personnel of the departments or divisions that are responsible for East Kentucky's fuel procurement activities.

16. a. Identify all changes that East Kentucky has made during the period under review to its maintenance and operation practices that also affect fuel usage at East Kentucky's generation facilities.

b. Describe the impact of these changes on East Kentucky's fuel usage.

17. List each written coal supply solicitation issued during the period from November 1, 2005 through April 30, 2006.

a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.

b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

18. List each oral coal supply solicitation issued during the period from November 1, 2005 through April 30, 2006.

a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.

b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

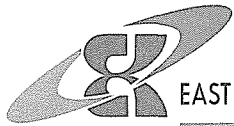
19. a. List all intersystem sales during the period under review in which East Kentucky used a third party's transmission system.

b. For each sale listed above:

(1) Describe how East Kentucky addressed for FAC reporting purposes the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system.

(2) State the line loss factor used for each transaction and describe how that line loss factor was determined.

20. Describe each change that East Kentucky made during the period under review to its methodology for calculating intersystem sales line losses.



EAST KENTUCKY POWER COOPERATIVE

RECEIVED

JUL 27 2006

PUBLIC SERVICE
COMMISSION

July 27, 2006

HAND DELIVERED

Ms. Elizabeth O'Donnell
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

Re: PSC Case No. 2006-00263

Dear Ms. O'Donnell:

Please find enclosed for filing with the Commission in the above-referenced case an original and four copies of the responses of East Kentucky Power Cooperative, Inc., to the information requests in this case dated July 6, 2006. Also enclosed are an original and four copies of the Affidavit of David G. Eames regarding the notice provided to EKPC member systems of the hearing in this case.

Very truly yours,

Charles A. Lile
Senior Corporate Counsel

Enclosures

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

**AN EXAMINATION OF THE)
APPLICATION OF THE FUEL)
ADJUSTMENT CLAUSE OF EAST)
KENTUCKY POWER COOPERATIVE,) CASE NO. 2006-00263
INC. FROM NOVEMBER 1, 2005)
THROUGH APRIL 30, 2006)**

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2006-00263

PUBLIC SERVICE COMMISSION REQUEST DATED 07/06/06

East Kentucky Power Cooperative, Inc. (EKPC) hereby submits responses to the information requests contained in Appendix A to the Order of the Public Service Commission ("PSC") in this case dated July 6, 2006. Each response with its associated supportive reference materials is individually tabbed.

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00263

FUEL ADJUSTMENT CLAUSE

RESPONSE TO FIRST INFORMATION REQUEST

COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/06/06

REQUEST 1

RESPONSIBLE PARTY: Jerry B. Bordes

REQUEST 1. For the period from November 1, 2005 through April 30, 2006, list each vendor from whom coal was purchased and the quantities and the nature of each purchase (e.g., spot or contract).

RESPONSE 1. See attached pages 2 through 6.

EAST KENTUCKY POWER COOPERATIVE
November 1, 2005 thru April 30, 2006
PSC CASE NO. 2006-00263
RESPONSE TO PSC ORDER DATED JULY 6, 2006
DALE POWER STATION

| Vendor | Spot Contract | November 2005 | December 2005 | January 2006 | February 2006 | March 2006 | April 2006 | Total |
|----------------------------|---------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------|
| ARGUS ENERGY. LLC | | 9,335.25 | 10,063.77 | 5,299.15 | 1,411.64 | - | - | 26,109.81 |
| GATLIFF COAL COMPANY | | 32,488.41 | 22,688.55 | 23,463.32 | 23,595.93 | 23,632.97 | 20,813.96 | 146,683.14 |
| TRINITY COAL MARKETING LLC | | - | - | - | 9,656.29 | 14,603.92 | 11,127.07 | 35,387.28 |
| C Total | | 41,823.66 | 32,752.32 | 28,762.47 | 34,663.86 | 38,236.89 | 31,941.03 | 208,180.23 |
| B&W RESOURCES, INC | | 2,074.33 | 2,987.28 | 6,183.10 | 1,535.04 | - | 1,350.74 | 14,130.49 |
| C.H. DEVELOPMENT LLC | | - | 579.32 | 315.55 | - | - | - | 894.87 |
| JAMIESON CONSTRUCTION CO | | 12,459.49 | - | 3,663.62 | 11,343.80 | - | - | 27,466.91 |
| LEWIS COAL SALES LLC | | 9,556.20 | 12,856.94 | - | - | - | - | 22,413.14 |
| S Total | | 24,090.02 | 16,423.54 | 10,162.27 | 12,878.84 | - | 1,350.74 | 64,905.41 |
| Grand Total | | 65,913.68 | 49,175.86 | 38,924.74 | 47,542.70 | 38,236.89 | 33,291.77 | 273,085.64 |

EAST KENTUCKY POWER COOPERATIVE
November 1, 2005 thru April 30, 2006
PSC CASE NO. 2006-00263
RESPONSE TO PSC ORDER DATED JULY 6, 2006
COOPER POWER STATION

| Vendor | Spot Contract | November 2005 | December 2005 | January 2006 | February 2006 | March 2006 | April 2006 | Total |
|------------------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------|
| GATLIFF COAL COMPANY | | 14,109.86 | 11,082.19 | 17,198.82 | 7,858.91 | 27,173.24 | 20,885.82 | 98,308.84 |
| INTERNATIONAL COAL GROUP LLC | | - | - | - | 9,707.42 | 10,285.05 | 10,664.28 | 30,656.75 |
| NATIONAL COAL CORP | | 7,401.99 | 4,512.04 | 5,347.57 | 8,827.84 | 25,554.00 | 12,865.41 | 64,508.85 |
| C Total | | 21,511.85 | 15,594.23 | 22,546.39 | 26,394.17 | 63,012.29 | 44,415.51 | 193,474.44 |
| | | | | | | | | |
| B&W RESOURCES, INC | | 13,750.52 | 3,121.47 | 4,614.64 | 1,613.82 | - | - | 23,100.45 |
| INTERNATIONAL COAL GROUP LLC | | 8,608.21 | 8,637.92 | - | - | - | 7,105.22 | 24,351.35 |
| ROM BLEND | | 13,263.96 | 17,082.70 | 52,463.88 | 26,464.39 | 18,464.89 | 16,397.58 | 144,137.40 |
| S Total | | 35,622.69 | 28,842.09 | 57,078.52 | 28,078.21 | 18,464.89 | 23,502.80 | 191,589.20 |
| | | | | | | | | |
| Grand Total | | 57,134.54 | 44,436.32 | 79,624.91 | 54,472.38 | 81,477.18 | 67,918.31 | 385,063.64 |

EAST KENTUCKY POWER COOPERATIVE
November 1, 2005 thru April 30, 2006
PSC CASE NO. 2006-00263
RESPONSE TO PSC ORDER DATED JULY 6, 2006
SPURLOCK UNIT NO. 1

| Vendor | Spot Contract | November 2005 | December 2005 | January 2006 | February 2006 | March 2006 | April 2006 | Total |
|-------------------------|------------------|------------------|------------------|------------------|------------------|-------------------|------------------|-------------------|
| APPALACHIAN FUELS LLC | | 12,385.00 | 4,691.00 | 3,097.00 | - | - | 9,466.00 | 29,639.00 |
| ARGUS ENERGY. LLC | | - | 19,497.00 | 14,436.00 | 31,016.00 | 45,668.00 | 22,235.00 | 132,852.00 |
| KEYSTONE INDUSTRIES LLC | | - | - | - | - | - | 1,625.00 | 1,625.00 |
| C Total | | 12,385.00 | 24,188.00 | 17,533.00 | 31,016.00 | 45,668.00 | 33,326.00 | 164,116.00 |
| ARCH COAL SALES CO | | - | - | - | 14,072.00 | 17,537.00 | 7,942.00 | 39,551.00 |
| COALTRADE LLC | | - | - | - | 7,841.00 | 6,354.00 | 12,488.00 | 26,683.00 |
| KIVA SYNFUEL SALES LLC | | 13,950.00 | 34,863.00 | - | - | - | 6,689.00 | 55,502.00 |
| KOCH CARBON LLC | | - | - | 26,263.00 | 29,728.00 | 25,980.00 | 27,277.00 | 109,248.00 |
| PROGRESS FUELS CORP | | - | - | - | 4,654.00 | 6,420.00 | - | 11,074.00 |
| RIVEREAGLE BLEND | | - | 1,558.00 | - | - | - | - | 1,558.00 |
| SANDY RIVER SYNFUEL LLC | | 6,296.00 | 20,492.00 | - | - | - | - | 26,788.00 |
| S Total | | 20,246.00 | 56,913.00 | 26,263.00 | 56,295.00 | 56,291.00 | 54,396.00 | 270,404.00 |
| Grand Total | | 32,631.00 | 81,101.00 | 43,796.00 | 87,311.00 | 101,959.00 | 87,722.00 | 434,520.00 |

EAST KENTUCKY POWER COOPERATIVE
November 1, 2005 thru April 30, 2006
PSC CASE NO. 2006-00263
RESPONSE TO PSC ORDER DATED JULY 6, 2006
SPURLOCK UNIT NO. 2

| Vendor | Spot | November 2005 | December 2005 | January 2006 | February 2006 | March 2006 | April 2006 | Total |
|----------------------------|----------|------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| | Contract | | | | | | | |
| APPALACHIAN FUELS LLC | | 12,671.00 | 9,296.00 | - | - | - | 1,552.00 | 23,519.00 |
| ARGUS ENERGY. LLC | | 19,134.00 | 50,805.00 | 36,940.00 | 16,308.00 | 19,096.00 | 41,083.00 | 183,366.00 |
| CENTRAL APPALACHIAN MINING | | 20,197.98 | 20,056.48 | - | - | - | - | 40,254.46 |
| INFINITY COAL SALES LLC | | - | - | 12,799.00 | 14,840.00 | 17,781.00 | 24,756.00 | 70,176.00 |
| KEYSTONE INDUSTRIES LLC | | 9,628.00 | 8,105.00 | 4,832.00 | 1,618.00 | 1,611.00 | 4,762.00 | 30,556.00 |
| MC MINING LLC | | - | 18,815.30 | 19,433.60 | 19,973.40 | 19,908.70 | 10,236.60 | 88,367.60 |
| C Total | | 61,630.98 | 107,077.78 | 74,004.60 | 52,739.40 | 58,396.70 | 82,389.60 | 436,239.06 |
| COALTRADE LLC | | - | - | 4,677.00 | 15,336.00 | 7,578.00 | 13,871.00 | 41,462.00 |
| CONSTELLATION ENERGY | | - | - | - | 20,524.31 | 10,604.13 | - | 31,128.44 |
| FOUNDATION ENERGY SALES | | - | - | 1,600.00 | 1,504.00 | 4,591.00 | 1,471.00 | 9,166.00 |
| KOCH CARBON LLC | | 3,151.00 | 7,766.00 | 8,113.00 | 6,498.00 | 6,408.00 | 17,518.00 | 49,454.00 |
| LIGHTNING INC | | - | - | 17,273.00 | 7,971.00 | - | - | 25,244.00 |
| MC MINING LLC | | - | - | 9,682.00 | - | - | - | 9,682.00 |
| PROGRESS FUELS CORP | | 19,246.00 | 19,124.00 | 52,944.00 | 79,564.00 | 61,507.00 | 26,044.00 | 258,429.00 |
| RIVEREAGLE BLEND | | 3,103.00 | 15,591.00 | 6,395.00 | - | 1,563.00 | - | 26,652.00 |
| SANDY RIVER SYNFUEL LLC | | 4,607.00 | - | - | - | - | - | 4,607.00 |
| S Total | | 30,107.00 | 42,481.00 | 100,684.00 | 131,397.31 | 92,251.13 | 58,904.00 | 455,824.44 |
| Grand Total | | 91,737.98 | 149,558.78 | 174,688.60 | 184,136.71 | 150,647.83 | 141,293.60 | 892,063.50 |

EAST KENTUCKY POWER COOPERATIVE
November 1, 2005 thru April 30, 2006
PSC CASE NO. 2006-00263
RESPONSE TO PSC ORDER DATED JULY 6, 2006
GILBERT UNIT

| Vendor | Spot | November 2005 | December 2005 | January 2006 | February 2006 | March 2006 | April 2006 | Total |
|---------------------------|----------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------|
| | Contract | | | | | | | |
| B&N COAL INC | | 6,502.00 | 1,645.00 | 14,964.00 | 23,589.00 | 25,519.00 | 9,994.00 | 82,213.00 |
| CHAROLAIS COAL SALES LLC | | 17,340.00 | 15,891.00 | 9,463.00 | 12,701.00 | - | - | 55,395.00 |
| OXFORD MINING CO | | 18,092.00 | 19,468.00 | 15,063.00 | 11,487.00 | 16,252.00 | 14,822.00 | 95,184.00 |
| C Total | | 41,934.00 | 37,004.00 | 39,490.00 | 47,777.00 | 41,771.00 | 24,816.00 | 232,792.00 |
| CAMELOT COAL CO | | - | 3,212.00 | - | - | - | - | 3,212.00 |
| FOUNDATION ENERGY SALES | | - | 11,034.00 | 7,995.00 | - | - | - | 19,029.00 |
| MARIETTA COAL CO | | 5,127.00 | 10,107.00 | 3,297.00 | 9,944.00 | 16,564.00 | - | 45,039.00 |
| WATERLOO COAL COMPANY INC | | 12,729.00 | 3,141.00 | 4,742.00 | 1,698.00 | 9,823.00 | 4,828.00 | 36,961.00 |
| S Total | | 17,856.00 | 27,494.00 | 16,034.00 | 11,642.00 | 26,387.00 | 4,828.00 | 104,241.00 |
| Grand Total | | 59,790.00 | 64,498.00 | 55,524.00 | 59,419.00 | 68,158.00 | 29,644.00 | 337,033.00 |

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00263

FUEL ADJUSTMENT CLAUSE

RESPONSE TO FIRST INFORMATION REQUEST

**COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/06/06
REQUEST 2**

RESPONSIBLE PARTY: Jerry B. Bordes

REQUEST 2. For each generating station or unit for which a separate coal pile is maintained, state for the period from November 1, 2005 through April 30, 2006 the actual amount of coal burned in tons, the actual amount of coal deliveries in tons, the total kWh generated, and the actual capacity factor at which the plant operated.

RESPONSE 2. See attached pages 2 and 3.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2006-00263

RESPONSE TO PSC ORDER DATED JULY 6, 2006

| Station | November | December | January | February | March | April |
|------------------------------|----------------|----------------|----------------|----------------|----------------|----------------|
| <u>Dale</u> | | | | | | |
| Tons Burned | 48,955.20 | 54,315.90 | 49,821.30 | 46,803.30 | 43,077.40 | 32,736.70 |
| Tons Delivered | 65,913.68 | 49,175.86 | 38,924.74 | 47,542.70 | 38,236.89 | 33,291.77 |
| Generation—Net kWh | 100,703,000.00 | 115,692,000.00 | 105,471,000.00 | 99,290,000.00 | 93,313,000.00 | 71,012,000.00 |
| Actual Capacity Factor (net) | 71.36 | 79.34 | 72.33 | 75.38 | 63.99 | 50.32 |
| <u>Cooper</u> | | | | | | |
| Tons Burned | 67,438.80 | 68,163.60 | 82,795.70 | 74,992.60 | 66,001.80 | 73,458.60 |
| Tons Delivered | 57,134.54 | 44,436.32 | 79,624.91 | 54,472.38 | 81,477.18 | 67,918.31 |
| Generation—Net kWh | 154,298,000.00 | 161,865,000.00 | 191,158,000.00 | 173,914,000.00 | 156,041,000.00 | 178,869,000.00 |
| Actual Capacity Factor (net) | 62.85 | 63.80 | 75.35 | 75.89 | 61.51 | 72.85 |
| <u>Spurlock 1</u> | | | | | | |
| Tons Burned (Inventory 1) | 66,788.00 | 89,693.00 | 88,158.00 | 81,805.00 | 89,219.00 | 87,098.00 |
| Tons Burned (Inventory 2) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Total Tons Burned | 66,788.00 | 89,693.00 | 88,158.00 | 81,805.00 | 89,219.00 | 87,098.00 |
| Tons Delivered | 32,631.00 | 81,101.00 | 43,796.00 | 87,311.00 | 101,959.00 | 87,722.00 |
| Generation—Net kWh | 160,412,436.00 | 211,537,000.00 | 205,444,921.00 | 189,972,536.00 | 207,660,464.00 | 201,765,620.00 |
| Actual Capacity Factor (net) | 68.55 | 87.48 | 84.96 | 86.98 | 85.88 | 86.22 |
| <u>Spurlock 2</u> | | | | | | |
| Tons Burned (Inventory 1) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Tons Burned (Inventory 2) | 141,757.00 | 151,673.00 | 151,739.00 | 127,626.00 | 117,083.00 | 127,313.00 |
| Total Tons Burned | 141,757.00 | 151,673.00 | 151,739.00 | 127,626.00 | 117,083.00 | 127,313.00 |
| Tons Delivered | 91,737.98 | 149,558.78 | 174,688.60 | 184,136.71 | 150,647.83 | 141,293.60 |
| Generation—Net kWh | 353,639,283.00 | 366,634,827.00 | 365,736,643.00 | 312,166,799.00 | 285,377,157.00 | 304,925,878.00 |
| Actual Capacity Factor (net) | 93.56 | 93.86 | 93.63 | 88.48 | 73.06 | 80.67 |

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2006-00263

RESPONSE TO PSC ORDER DATED JULY 6, 2006

| <u>Station</u> | <u>November</u> | <u>December</u> | <u>January</u> | <u>February</u> | <u>March</u> | <u>April*</u> |
|------------------------------|-----------------|-----------------|----------------|-----------------|----------------|---------------|
| <u>Gilbert</u> | | | | | | |
| Tons Burned | 32,545.00 | 76,454.00 | 44,872.00 | 75,993.00 | 80,626.00 | --- |
| Tons Delivered | 59,790.00 | 64,498.00 | 55,524.00 | 54,419.00 | 68,158.00 | 29,644.00 |
| Generation—Net kWh | 71,552,000.00 | 180,759,000.00 | 97,262,000.00 | 173,649,000.00 | 182,179,000.00 | -1,393,000.00 |
| Actual Capacity Factor (net) | 37.08 | 90.66 | 48.78 | 96.42 | 91.37 | -0.72 |

*Unit out of service for scheduled maintenance.

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00263

FUEL ADJUSTMENT CLAUSE

RESPONSE TO FIRST INFORMATION REQUEST

**COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/06/06
REQUEST 3**

RESPONSIBLE PARTY: Ann F. Wood

REQUEST 3. List all firm power commitments for East Kentucky from November 1, 2005 through April 30, 2006 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

RESPONSE 3.

a) Purchases

| | | | |
|---------|--------|-------------------|---------|
| Cinergy | 65 MW | Jul 2005-Dec 2006 | Energy |
| SEPA* | 170 MW | Through June 2017 | Peaking |
| DTE | 50 MW | Jan 8-31, 2006 | Peaking |
| AEP | 50 MW | Jan 10-31, 2006 | Peaking |

*Southeastern Power Administration

b) Sales

None.

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00263

FUEL ADJUSTMENT CLAUSE

RESPONSE TO FIRST INFORMATION REQUEST

COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/06/06
REQUEST 4

RESPONSIBLE PARTY: Ann F. Wood

REQUEST 4. Provide a monthly billing summary for sales to all electric utilities for the period from November 1, 2005 through April 30, 2006.

RESPONSE 4. Member Cooperative Sales – Pages 2 through 21.
Other Sales – Pages 22 through 27.

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2005

November

| CO-OP Name/EKPC | | KW | KWH | Base Mills/KWH | Fuel Charge | Fuel Mills/KWH | Surcharge | Surcharge Mills/KWH | Revenue |
|----------------------------|-------|------------|----------------|-------------------|-------------|-------------------|------------|------------------------|-------------|
| BIG SANDY RECC | Month | 58,471 | 22,705,814 | 45.02 | 183,690 | 53.11 | 115,156 | 58.18 | 1,320,975 |
| | YTD | 548,657 | 244,022,587 | 41.57 | 1,958,440 | 49.60 | 461,900 | 51.49 | 12,564,827 |
| BLUE GRASS ENERGY | Month | 233,337 | 95,360,592 | 43.87 | 771,467 | 51.96 | 473,202 | 56.92 | 5,428,155 |
| | YTD | 2,420,808 | 1,109,263,217 | 40.68 | 8,747,787 | 48.56 | 2,120,015 | 50.48 | 55,990,509 |
| CLARK ENERGY COOP | Month | 90,491 | 35,811,276 | 45.27 | 289,710 | 53.36 | 182,500 | 58.46 | 2,093,493 |
| | YTD | 908,777 | 402,886,302 | 42.15 | 3,187,333 | 50.06 | 791,337 | 52.03 | 20,961,037 |
| CUMBERLAND VALLEY ELECTRIC | Month | 105,750 | 43,064,795 | 44.42 | 348,393 | 52.51 | 215,937 | 57.52 | 2,477,075 |
| | YTD | 1,016,497 | 466,122,532 | 41.31 | 3,716,876 | 49.28 | 905,014 | 51.22 | 23,877,085 |
| FARMERS RECC | Month | 90,803 | 40,333,971 | 42.89 | 326,301 | 50.98 | 196,380 | 55.85 | 2,252,727 |
| | YTD | 1,005,223 | 476,571,431 | 40.41 | 3,746,064 | 48.27 | 910,975 | 50.18 | 23,913,984 |
| FLEMING MASON RECC | Month | 170,181 | 77,802,769 | 42.42 | 568,783 | 49.73 | 349,625 | 54.22 | 4,218,788 |
| | YTD | 1,742,864 | 868,956,057 | 39.32 | 6,138,500 | 46.38 | 1,467,539 | 48.07 | 41,772,708 |
| GRAYSON RECC | Month | 57,054 | 23,017,183 | 44.85 | 186,208 | 52.94 | 116,369 | 58.00 | 1,334,888 |
| | YTD | 541,939 | 245,936,228 | 41.78 | 1,960,844 | 49.76 | 481,829 | 51.72 | 12,718,768 |
| INTER-COUNTY ECC | Month | 97,556 | 36,682,028 | 45.34 | 296,726 | 53.43 | 187,163 | 58.53 | 2,146,997 |
| | YTD | 963,643 | 409,657,603 | 41.83 | 3,267,649 | 49.81 | 791,099 | 51.74 | 21,196,688 |
| JACKSON ENERGY COOP | Month | 207,322 | 80,619,696 | 44.78 | 651,465 | 52.86 | 406,980 | 57.91 | 4,668,548 |
| | YTD | 1,998,957 | 877,467,702 | 41.51 | 7,014,719 | 49.50 | 1,684,882 | 51.42 | 45,120,207 |
| LICKING VALLEY RECC | Month | 57,261 | 23,289,204 | 44.62 | 188,411 | 52.71 | 117,226 | 57.74 | 1,344,713 |
| | YTD | 555,967 | 249,220,779 | 41.75 | 1,992,378 | 49.75 | 484,401 | 51.69 | 12,882,206 |
| NOLIN RECC | Month | 133,884 | 59,418,933 | 42.61 | 480,700 | 50.70 | 287,688 | 55.54 | 3,300,112 |
| | YTD | 1,423,554 | 684,893,989 | 39.59 | 5,398,414 | 47.47 | 1,311,427 | 49.39 | 33,824,166 |
| OWEN EC | Month | 345,250 | 169,299,334 | 36.26 | 1,368,302 | 44.34 | 716,903 | 48.58 | 8,223,727 |
| | YTD | 3,725,577 | 1,904,770,023 | 40.19 | 10,985,656 | 45.96 | 3,319,592 | 47.70 | 90,864,995 |
| SALT RIVER RECC | Month | 168,573 | 74,409,513 | 43.16 | 601,976 | 51.25 | 364,217 | 56.15 | 4,178,015 |
| | YTD | 1,903,184 | 880,131,137 | 41.01 | 6,849,133 | 48.80 | 1,735,730 | 50.77 | 44,683,051 |
| SHELBY ENERGY COOP | Month | 78,522 | 35,881,222 | 42.02 | 290,016 | 50.10 | 171,670 | 54.88 | 1,969,257 |
| | YTD | 835,059 | 416,336,013 | 39.22 | 3,267,008 | 47.07 | 784,609 | 48.95 | 20,380,323 |
| SOUTH KENTUCKY RECC | Month | 246,225 | 95,144,522 | 44.87 | 769,722 | 52.96 | 481,202 | 58.02 | 5,519,974 |
| | YTD | 2,425,438 | 1,070,603,500 | 41.34 | 8,511,675 | 49.29 | 2,061,026 | 51.22 | 54,836,329 |
| TAYLOR COUNTY RECC | Month | 100,180 | 41,029,992 | 46.58 | 292,835 | 53.72 | 198,024 | 58.55 | 2,402,213 |
| | YTD | 1,067,835 | 489,522,451 | 43.98 | 3,269,453 | 50.66 | 882,379 | 52.46 | 25,679,872 |
| CO-OP Subtotals | Month | 2,240,860 | 953,870,844 | 42.65 | 7,614,705 | 50.64 | 4,580,242 | 55.44 | 52,879,657 |
| | YTD | 23,083,979 | 10,796,361,551 | 40.85 | 80,011,929 | 48.26 | 20,193,754 | 50.13 | 541,266,755 |
| Inland Steam | Month | 42,134 | 26,460,796 | 29.75 | 204,007 | 37.46 | 94,652 | 41.03 | 1,085,777 |
| | YTD | 434,781 | 250,614,725 | 28.90 | 1,926,916 | 36.59 | 378,157 | 38.10 | 9,547,907 |
| Totals | Month | 2,282,994 | 980,331,640 | 42.30 | 7,818,712 | 50.28 | 4,674,894 | 55.05 | 53,965,434 |
| | YTD | 23,518,760 | 11,046,976,276 | 40.58 | 81,938,845 | 48.00 | 20,571,911 | 49.86 | 550,814,662 |

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2005

November

| CO-OP Name/EKPC | | KW | KWH | Base Mills/KWH | Fuel Charge | Fuel Mills/KWH | Surcharge | Surcharge Mills/KWH | Revenue |
|-----------------------|-------|------------|----------------|-------------------|-------------|-------------------|------------|------------------------|-------------|
| Burnside | Month | 83 | 34,160 | 44.15 | 276 | 52.22 | 170 | 57.20 | 1,954 |
| | YTD | 633 | 272,039 | 40.49 | 2,448 | 49.49 | 405 | 50.97 | 13,867 |
| East Ky Office | Month | 1,119 | 583,411 | 40.61 | 4,719 | 48.70 | 2,714 | 53.35 | 31,125 |
| | YTD | 10,303 | 6,309,668 | 36.44 | 50,439 | 44.43 | 10,873 | 46.15 | 291,216 |
| Smith Contruction | Month | 383 | 139,900 | 46.26 | 1,132 | 54.35 | 726 | 59.54 | 8,330 |
| | YTD | 2,745 | 1,469,899 | 37.71 | 12,522 | 46.23 | 2,241 | 47.76 | 70,198 |
| EKPC Subtotals | Month | 1,585 | 757,471 | 41.81 | 6,127 | 49.90 | 3,610 | 54.67 | 41,409 |
| | YTD | 13,681 | 8,051,606 | 36.81 | 65,409 | 44.93 | 13,519 | 46.61 | 375,281 |
| Totals | Month | 2,284,579 | 981,089,111 | 42.30 | 7,824,839 | 50.28 | 4,678,504 | 55.05 | 54,006,843 |
| | YTD | 23,532,441 | 11,055,027,882 | 40.58 | 82,004,254 | 48.00 | 20,585,430 | 49.86 | 551,189,943 |

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

November 2005

| CO-OP Name/EKPC | | KWH | KWH Charge | Revenue |
|----------------------------|-------|-----------|------------|---------|
| BIG SANDY RECC | Month | 2,400 | 0.02375 | 57 |
| | YTD | 24,000 | | 570 |
| BLUE GRASS ENERGY | Month | 17,700 | 0.02375 | 420 |
| | YTD | 194,500 | | 4,616 |
| CLARK ENERGY COOP | Month | 3,000 | 0.02375 | 71 |
| | YTD | 30,500 | | 725 |
| CUMBERLAND VALLEY ELECTRIC | Month | 2,200 | 0.02375 | 52 |
| | YTD | 24,200 | | 572 |
| FLEMING MASON RECC | Month | 1,600 | 0.02375 | 38 |
| | YTD | 19,400 | | 460 |
| GRAYSON RECC | Month | 8,000 | 0.02375 | 190 |
| | YTD | 77,700 | | 1,847 |
| INTER-COUNTY ECC | Month | 4,900 | 0.02375 | 116 |
| | YTD | 52,300 | | 1,241 |
| JACKSON ENERGY COOP | Month | 12,900 | 0.02375 | 306 |
| | YTD | 101,600 | | 2,412 |
| LICKING VALLEY RECC | Month | 3,000 | 0.02375 | 71 |
| | YTD | 21,200 | | 503 |
| NOLIN RECC | Month | 25,200 | 0.02375 | 599 |
| | YTD | 164,000 | | 3,897 |
| OWEN EC | Month | 221,100 | 0.02375 | 5,251 |
| | YTD | 2,356,100 | | 55,958 |
| SALT RIVER RECC | Month | 48,800 | 0.02375 | 1,159 |
| | YTD | 321,300 | | 7,632 |
| SHELBY ENERGY COOP | Month | 10,400 | 0.02375 | 247 |
| | YTD | 93,400 | | 2,220 |

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

November 2005

| CO-OP Name/EKPC | | KWH | KWH Charge | Revenue |
|------------------------|-------|------------|-------------------|----------------|
| SOUTH KENTUCKY RECC | Month | 20,300 | 0.02375 | 482 |
| | YTD | 163,700 | | 3,887 |
| EKPC Subtotals | Month | 381,500 | 0.02375 | 9,059 |
| | YTD | 3,643,900 | | 86,540 |
| Totals | Month | 381,500 | 0.02375 | 9,059 |
| | YTD | 3,643,900 | | 86,540 |

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2005

December

| CO-OP Name/EKPC | | KW | KWH | Base Mills/KWH | Fuel Charge | Fuel Mills/KWH | Surcharge | Surcharge Mills/KWH | Revenue |
|----------------------------|-------|------------|----------------|-------------------|-------------|-------------------|------------|------------------------|-------------|
| BIG SANDY RECC | Month | 69,153 | 32,644,853 | 42.27 | 219,372 | 48.99 | 172,077 | 54.26 | 1,771,307 |
| | YTD | 617,810 | 276,667,440 | 41.65 | 2,177,812 | 49.53 | 633,977 | 51.82 | 14,336,134 |
| BLUE GRASS ENERGY | Month | 279,633 | 133,215,398 | 41.89 | 895,207 | 48.61 | 696,759 | 53.84 | 7,172,222 |
| | YTD | 2,700,441 | 1,242,478,615 | 40.81 | 9,642,994 | 48.57 | 2,816,774 | 50.84 | 63,162,731 |
| CLARK ENERGY COOP | Month | 106,290 | 51,683,996 | 42.28 | 347,317 | 49.00 | 272,496 | 54.27 | 2,804,992 |
| | YTD | 1,015,067 | 454,570,298 | 42.17 | 3,534,650 | 49.94 | 1,063,833 | 52.28 | 23,766,029 |
| CUMBERLAND VALLEY ELECTRIC | Month | 124,313 | 58,701,252 | 42.33 | 394,472 | 49.05 | 309,813 | 54.33 | 3,189,117 |
| | YTD | 1,140,810 | 524,823,784 | 41.42 | 4,111,348 | 49.26 | 1,214,827 | 51.57 | 27,066,202 |
| FARMERS RECC | Month | 104,176 | 53,026,953 | 41.26 | 356,343 | 47.98 | 273,746 | 53.14 | 2,817,857 |
| | YTD | 1,109,399 | 529,598,384 | 40.49 | 4,102,407 | 48.24 | 1,184,721 | 50.48 | 26,731,841 |
| FLEMING MASON RECC | Month | 183,579 | 92,078,789 | 43.09 | 563,723 | 49.21 | 457,471 | 54.18 | 4,988,764 |
| | YTD | 1,926,443 | 961,034,846 | 39.68 | 6,702,223 | 46.65 | 1,925,010 | 48.66 | 46,761,472 |
| GRAYSON RECC | Month | 64,278 | 31,878,328 | 42.02 | 214,221 | 48.74 | 167,184 | 53.98 | 1,720,944 |
| | YTD | 606,217 | 277,814,556 | 41.81 | 2,175,065 | 49.64 | 649,013 | 51.98 | 14,439,712 |
| INTER-COUNTY ECC | Month | 118,032 | 54,870,009 | 42.29 | 368,073 | 49.00 | 289,306 | 54.27 | 2,978,018 |
| | YTD | 1,081,675 | 464,527,612 | 41.89 | 3,635,722 | 49.72 | 1,080,405 | 52.04 | 24,174,706 |
| JACKSON ENERGY COOP | Month | 247,981 | 115,270,026 | 42.29 | 773,792 | 49.01 | 607,821 | 54.28 | 6,256,739 |
| | YTD | 2,246,938 | 992,737,728 | 41.60 | 7,788,511 | 49.44 | 2,292,703 | 51.75 | 51,376,946 |
| LICKING VALLEY RECC | Month | 66,145 | 32,786,976 | 41.90 | 220,330 | 48.62 | 171,540 | 53.86 | 1,765,783 |
| | YTD | 622,112 | 282,007,755 | 41.77 | 2,212,708 | 49.62 | 655,941 | 51.94 | 14,647,989 |
| NOLIN RECC | Month | 162,235 | 79,909,172 | 41.35 | 537,037 | 48.07 | 413,279 | 53.24 | 4,254,305 |
| | YTD | 1,585,789 | 764,803,161 | 39.77 | 5,935,451 | 47.53 | 1,724,706 | 49.79 | 38,078,471 |
| OWEN EC | Month | 380,511 | 199,620,752 | 36.40 | 1,341,128 | 43.12 | 919,987 | 47.72 | 9,526,653 |
| | YTD | 4,126,564 | 2,116,962,971 | 39.82 | 12,413,113 | 45.69 | 4,274,445 | 47.70 | 100,988,719 |
| SALT RIVER RECC | Month | 203,416 | 103,718,546 | 41.30 | 696,988 | 48.02 | 535,856 | 53.18 | 5,515,933 |
| | YTD | 2,106,600 | 983,849,683 | 41.04 | 7,546,121 | 48.71 | 2,271,586 | 51.02 | 50,198,984 |
| SHELBY ENERGY COOP | Month | 92,870 | 46,098,081 | 41.08 | 309,730 | 47.80 | 237,113 | 52.95 | 2,440,769 |
| | YTD | 927,929 | 462,434,094 | 39.41 | 3,576,738 | 47.14 | 1,021,722 | 49.35 | 22,821,092 |
| SOUTH KENTUCKY RECC | Month | 310,144 | 136,488,024 | 42.90 | 917,196 | 49.62 | 728,730 | 54.96 | 7,501,298 |
| | YTD | 2,735,582 | 1,207,091,524 | 41.52 | 9,428,871 | 49.33 | 2,789,756 | 51.64 | 62,337,627 |
| TAYLOR COUNTY RECC | Month | 122,031 | 55,787,150 | 45.52 | 339,705 | 51.61 | 293,326 | 56.87 | 3,172,667 |
| | YTD | 1,189,866 | 545,309,601 | 44.14 | 3,609,158 | 50.75 | 1,175,705 | 52.91 | 28,852,539 |
| CO-OP Subtotals | Month | 2,634,787 | 1,277,778,305 | 41.35 | 8,494,634 | 48.00 | 6,546,504 | 53.12 | 67,877,368 |
| | YTD | 25,739,242 | 12,086,712,052 | 40.90 | 88,592,892 | 48.23 | 26,775,124 | 50.45 | 609,741,194 |
| inland Steam | Month | 44,616 | 28,138,972 | 29.67 | 180,017 | 36.07 | 109,215 | 39.95 | 1,124,228 |
| | YTD | 479,397 | 278,753,697 | 28.98 | 2,106,933 | 36.54 | 487,372 | 38.29 | 10,672,135 |
| Totals | Month | 2,679,403 | 1,305,917,277 | 41.10 | 8,674,651 | 47.74 | 6,655,719 | 52.84 | 69,001,596 |
| | YTD | 26,218,639 | 12,365,465,749 | 40.63 | 90,699,825 | 47.97 | 27,262,496 | 50.17 | 620,413,329 |

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2005

December

| CO-OP Name/EKPC | | KW | KWH | Base Mills/KWH | Fuel Charge | Fuel Mills/KWH | Surcharge | Surcharge Mills/KWH | Revenue |
|-----------------------|-------|------------|----------------|-------------------|-------------|-------------------|------------|------------------------|-------------|
| Burnside | Month | 122 | 58,818 | 41.69 | 395 | 48.40 | 306 | 53.61 | 3,153 |
| | YTD | 755 | 330,857 | 40.70 | 2,843 | 49.29 | 711 | 51.44 | 17,020 |
| East Ky Office | Month | 1,274 | 737,448 | 39.29 | 4,955 | 46.01 | 3,651 | 50.96 | 37,579 |
| | YTD | 11,577 | 7,047,116 | 36.74 | 55,394 | 44.60 | 14,524 | 46.66 | 328,795 |
| Smith Contruction | Month | 104 | 54,723 | 40.48 | 368 | 47.20 | 278 | 52.28 | 2,861 |
| | YTD | 2,849 | 1,524,622 | 37.81 | 12,890 | 46.27 | 2,519 | 47.92 | 73,059 |
| EKPC Subtotals | Month | 1,500 | 850,989 | 39.53 | 5,718 | 46.25 | 4,235 | 51.23 | 43,593 |
| | YTD | 15,181 | 8,902,595 | 37.07 | 71,127 | 45.06 | 17,754 | 47.05 | 418,874 |
| Totals | Month | 2,680,903 | 1,306,768,266 | 41.10 | 8,680,369 | 47.74 | 6,659,954 | 52.84 | 69,045,189 |
| | YTD | 26,233,820 | 12,374,368,344 | 40.63 | 90,770,952 | 47.97 | 27,280,250 | 50.17 | 620,832,203 |

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

December 2005

| CO-OP Name/EKPC | KWH | KWH Charge | Revenue |
|----------------------------|-------|------------|---------|
| BIG SANDY RECC | Month | 2,400 | 57 |
| | YTD | 26,400 | 627 |
| BLUE GRASS ENERGY | Month | 17,700 | 420 |
| | YTD | 212,200 | 5,036 |
| CLARK ENERGY COOP | Month | 3,000 | 71 |
| | YTD | 33,500 | 796 |
| CUMBERLAND VALLEY ELECTRIC | Month | 2,200 | 52 |
| | YTD | 26,400 | 624 |
| FLEMING MASON RECC | Month | 1,600 | 38 |
| | YTD | 21,000 | 498 |
| GRAYSON RECC | Month | 10,000 | 238 |
| | YTD | 87,700 | 2,085 |
| INTER-COUNTY ECC | Month | 4,900 | 116 |
| | YTD | 57,200 | 1,357 |
| JACKSON ENERGY COOP | Month | 17,100 | 406 |
| | YTD | 118,700 | 2,818 |
| LICKING VALLEY RECC | Month | 2,900 | 69 |
| | YTD | 24,100 | 572 |
| NOLIN RECC | Month | 26,800 | 637 |
| | YTD | 190,800 | 4,534 |
| OWEN EC | Month | 221,100 | 5,251 |
| | YTD | 2,577,200 | 61,209 |
| SALT RIVER RECC | Month | 48,800 | 1,159 |
| | YTD | 370,100 | 8,791 |
| SHELBY ENERGY COOP | Month | 10,400 | 247 |
| | YTD | 103,800 | 2,467 |

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

December 2005

| CO-OP Name/EKPC | | KWH | KWH Charge | Revenue |
|-----------------------|-------|-----------|------------|---------|
| SOUTH KENTUCKY RECC | Month | 20,300 | 0.02375 | 482 |
| | YTD | 184,000 | | 4,369 |
| EKPC Subtotals | Month | 389,200 | 0.02375 | 9,243 |
| | YTD | 4,033,100 | | 95,783 |
| Totals | Month | 389,200 | 0.02375 | 9,243 |
| | YTD | 4,033,100 | | 95,783 |

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2006

January

| CO-OP Name/EKPC | | KW | KWH | Base Mills/KWH | Fuel Charge | Fuel Mills/KWH | Surcharge | Surcharge Mills/KWH | Revenue |
|----------------------------|-------|-----------|---------------|-------------------|-------------|-------------------|-----------|------------------------|------------|
| BIG SANDY RECC | Month | 49,485 | 26,403,385 | 41.17 | 345,619 | 54.26 | 80,807 | 57.32 | 1,513,556 |
| | YTD | 49,485 | 26,403,385 | 41.17 | 345,619 | 54.26 | 80,807 | 57.32 | 1,513,556 |
| BLUE GRASS ENERGY | Month | 231,567 | 112,782,528 | 41.67 | 1,476,324 | 54.76 | 348,334 | 57.85 | 6,524,501 |
| | YTD | 231,567 | 112,782,528 | 41.67 | 1,476,324 | 54.76 | 348,334 | 57.85 | 6,524,501 |
| CLARK ENERGY COOP | Month | 86,407 | 41,644,556 | 42.66 | 545,126 | 55.75 | 130,943 | 58.89 | 2,452,607 |
| | YTD | 86,407 | 41,644,556 | 42.66 | 545,126 | 55.75 | 130,943 | 58.89 | 2,452,607 |
| CUMBERLAND VALLEY ELECTRIC | Month | 105,314 | 50,022,578 | 42.41 | 654,796 | 55.50 | 156,592 | 58.63 | 2,933,073 |
| | YTD | 105,314 | 50,022,578 | 42.41 | 654,796 | 55.50 | 156,592 | 58.63 | 2,933,073 |
| FARMERS RECC | Month | 92,396 | 46,815,984 | 41.33 | 612,822 | 54.42 | 143,704 | 57.49 | 2,691,654 |
| | YTD | 92,396 | 46,815,984 | 41.33 | 612,822 | 54.42 | 143,704 | 57.49 | 2,691,654 |
| FLEMING MASON RECC | Month | 162,335 | 86,786,504 | 41.27 | 986,504 | 52.64 | 242,738 | 55.43 | 4,810,990 |
| | YTD | 162,335 | 86,786,504 | 41.27 | 986,504 | 52.64 | 242,738 | 55.43 | 4,810,990 |
| GRAYSON RECC | Month | 48,758 | 25,602,874 | 41.75 | 335,140 | 54.84 | 79,183 | 57.93 | 1,483,138 |
| | YTD | 48,758 | 25,602,874 | 41.75 | 335,140 | 54.84 | 79,183 | 57.93 | 1,483,138 |
| INTER-COUNTY ECC | Month | 97,783 | 44,826,415 | 42.56 | 585,555 | 55.62 | 140,620 | 58.76 | 2,633,899 |
| | YTD | 97,783 | 44,826,415 | 42.56 | 585,555 | 55.62 | 140,620 | 58.76 | 2,633,899 |
| JACKSON ENERGY COOP | Month | 211,005 | 94,593,939 | 42.87 | 1,237,344 | 55.95 | 298,516 | 59.11 | 5,591,381 |
| | YTD | 211,005 | 94,593,939 | 42.87 | 1,237,344 | 55.95 | 298,516 | 59.11 | 5,591,381 |
| LICKING VALLEY RECC | Month | 51,479 | 26,661,507 | 41.67 | 348,999 | 54.76 | 82,337 | 57.84 | 1,542,206 |
| | YTD | 51,479 | 26,661,507 | 41.67 | 348,999 | 54.76 | 82,337 | 57.84 | 1,542,206 |
| NOLIN RECC | Month | 140,784 | 68,353,662 | 41.52 | 894,750 | 54.61 | 210,511 | 57.68 | 3,942,967 |
| | YTD | 140,784 | 68,353,662 | 41.52 | 894,750 | 54.61 | 210,511 | 57.68 | 3,942,967 |
| OWEN EC | Month | 345,942 | 187,275,068 | 35.40 | 2,450,705 | 48.49 | 512,170 | 51.23 | 9,593,197 |
| | YTD | 345,942 | 187,275,068 | 35.40 | 2,450,705 | 48.49 | 512,170 | 51.23 | 9,593,197 |
| SALT RIVER RECC | Month | 172,706 | 86,293,152 | 41.63 | 1,129,576 | 54.72 | 266,329 | 57.81 | 4,988,478 |
| | YTD | 172,706 | 86,293,152 | 41.63 | 1,129,576 | 54.72 | 266,329 | 57.81 | 4,988,478 |
| SHELBY ENERGY COOP | Month | 76,642 | 40,422,517 | 40.49 | 529,130 | 53.58 | 122,157 | 56.60 | 2,288,103 |
| | YTD | 76,642 | 40,422,517 | 40.49 | 529,130 | 53.58 | 122,157 | 56.60 | 2,288,103 |
| SOUTH KENTUCKY RECC | Month | 259,215 | 112,480,780 | 43.21 | 1,472,373 | 56.30 | 357,162 | 59.47 | 6,689,773 |
| | YTD | 259,215 | 112,480,780 | 43.21 | 1,472,373 | 56.30 | 357,162 | 59.47 | 6,689,773 |
| TAYLOR COUNTY RECC | Month | 107,138 | 51,852,333 | 45.43 | 550,754 | 56.05 | 151,391 | 58.97 | 3,057,545 |
| | YTD | 107,138 | 51,852,333 | 45.43 | 550,754 | 56.05 | 151,391 | 58.97 | 3,057,545 |
| CO-OP Subtotals | Month | 2,238,956 | 1,102,817,782 | 41.04 | 14,155,517 | 53.87 | 3,323,494 | 56.89 | 62,737,068 |
| | YTD | 2,238,956 | 1,102,817,782 | 41.04 | 14,155,517 | 53.87 | 3,323,494 | 56.89 | 62,737,068 |
| Inland Steam | Month | 42,052 | 26,411,335 | 29.83 | 329,821 | 42.31 | 63,031 | 44.70 | 1,180,602 |
| | YTD | 42,052 | 26,411,335 | 29.83 | 329,821 | 42.31 | 63,031 | 44.70 | 1,180,602 |
| Totals | Month | 2,281,008 | 1,129,229,117 | 40.78 | 14,485,338 | 53.60 | 3,386,525 | 56.60 | 63,917,670 |
| | YTD | 2,281,008 | 1,129,229,117 | 40.78 | 14,485,338 | 53.60 | 3,386,525 | 56.60 | 63,917,670 |

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2006

January

| CO-OP Name/EKPC | | KW | KWH | Base Mills/KWH | Fuel Charge | Fuel Mills/KWH | Surcharge | Surcharge Mills/KWH | Revenue |
|-----------------------|-------|-----------|---------------|-------------------|-------------|-------------------|-----------|------------------------|------------|
| Burnside | Month | 101 | 46,694 | 42.30 | 611 | 55.38 | 146 | 58.51 | 2,732 |
| | YTD | 101 | 46,694 | 42.30 | 611 | 55.38 | 146 | 58.51 | 2,732 |
| East Ky Office | Month | 1,076 | 673,123 | 38.40 | 8,811 | 51.49 | 1,954 | 54.39 | 36,611 |
| | YTD | 1,076 | 673,123 | 38.40 | 8,811 | 51.49 | 1,954 | 54.39 | 36,611 |
| Smith Contruction | Month | 78 | 41,930 | 40.21 | 549 | 53.30 | 126 | 56.31 | 2,361 |
| | YTD | 78 | 41,930 | 40.21 | 549 | 53.30 | 126 | 56.31 | 2,361 |
| EKPC Subtotals | Month | 1,255 | 761,747 | 38.74 | 9,971 | 51.83 | 2,226 | 54.75 | 41,704 |
| | YTD | 1,255 | 761,747 | 38.74 | 9,971 | 51.83 | 2,226 | 54.75 | 41,704 |
| Totals | Month | 2,282,263 | 1,129,990,864 | 40.77 | 14,495,309 | 53.60 | 3,388,751 | 56.60 | 63,959,374 |
| | YTD | 2,282,263 | 1,129,990,864 | 40.77 | 14,495,309 | 53.60 | 3,388,751 | 56.60 | 63,959,374 |

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

January 2006

| CO-OP Name/EKPC | | KWH | KWH Charge | Revenue |
|----------------------------|-------|---------|------------|---------|
| BIG SANDY RECC | Month | 2,400 | 0.02375 | 57 |
| | YTD | 2,400 | | 57 |
| BLUE GRASS ENERGY | Month | 17,700 | 0.02375 | 420 |
| | YTD | 17,700 | | 420 |
| CLARK ENERGY COOP | Month | 3,000 | 0.02375 | 71 |
| | YTD | 3,000 | | 71 |
| CUMBERLAND VALLEY ELECTRIC | Month | 0 | 0.02375 | 0 |
| | YTD | 0 | | 0 |
| FLEMING MASON RECC | Month | 1,600 | 0.02375 | 38 |
| | YTD | 1,600 | | 38 |
| GRAYSON RECC | Month | 10,000 | 0.02375 | 238 |
| | YTD | 10,000 | | 238 |
| INTER-COUNTY ECC | Month | 4,900 | 0.02375 | 116 |
| | YTD | 4,900 | | 116 |
| JACKSON ENERGY COOP | Month | 15,000 | 0.02375 | 356 |
| | YTD | 15,000 | | 356 |
| LICKING VALLEY RECC | Month | 2,900 | 0.02375 | 69 |
| | YTD | 2,900 | | 69 |
| NOLIN RECC | Month | 23,000 | 0.02375 | 546 |
| | YTD | 23,000 | | 546 |
| OWEN EC | Month | 221,400 | 0.02375 | 5,258 |
| | YTD | 221,400 | | 5,258 |
| SALT RIVER RECC | Month | 48,700 | 0.02375 | 1,157 |
| | YTD | 48,700 | | 1,157 |
| SHELBY ENERGY COOP | Month | 10,300 | 0.02375 | 245 |
| | YTD | 10,300 | | 245 |
| SOUTH KENTUCKY RECC | Month | 20,300 | 0.02375 | 482 |
| | YTD | 20,300 | | 482 |
| EKPC Subtotals | Month | 381,200 | 0.02375 | 9,053 |
| | YTD | 381,200 | | 9,053 |
| Totals | Month | 381,200 | 0.02375 | 9,053 |
| | YTD | 381,200 | | 9,053 |

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EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2006

February

| CO-OP Name/EKPC | | KW | KWH | Base Mills/KWH | Fuel Charge | Fuel Mills/KWH | Surcharge | Surcharge Mills/KWH | Revenue |
|----------------------------|-------|-----------|---------------|-------------------|-------------|-------------------|-----------|------------------------|-------------|
| BIG SANDY RECC | Month | 65,084 | 26,604,293 | 44.12 | 201,129 | 51.68 | 109,032 | 55.78 | 1,483,953 |
| | YTD | 114,569 | 53,007,678 | 42.65 | 546,748 | 52.97 | 189,839 | 56.55 | 2,997,509 |
| BLUE GRASS ENERGY | Month | 268,885 | 112,815,585 | 43.42 | 852,884 | 50.98 | 456,038 | 55.02 | 6,206,861 |
| | YTD | 500,452 | 225,598,113 | 42.54 | 2,329,208 | 52.87 | 804,372 | 56.43 | 12,731,362 |
| CLARK ENERGY COOP | Month | 103,694 | 42,217,245 | 44.60 | 319,163 | 52.16 | 174,609 | 56.29 | 2,376,490 |
| | YTD | 190,101 | 83,861,801 | 43.63 | 864,289 | 53.94 | 305,552 | 57.58 | 4,829,097 |
| CUMBERLAND VALLEY ELECTRIC | Month | 106,898 | 50,126,011 | 42.50 | 378,953 | 50.06 | 198,989 | 54.03 | 2,708,316 |
| | YTD | 212,212 | 100,148,589 | 42.46 | 1,033,749 | 52.78 | 355,581 | 56.33 | 5,641,389 |
| FARMERS RECC | Month | 98,088 | 46,541,455 | 42.00 | 351,852 | 49.56 | 182,926 | 53.49 | 2,489,679 |
| | YTD | 190,484 | 93,357,439 | 41.67 | 964,674 | 52.00 | 326,630 | 55.50 | 5,181,333 |
| FLEMING MASON RECC | Month | 173,811 | 78,971,167 | 41.51 | 559,935 | 48.60 | 294,801 | 52.33 | 4,132,471 |
| | YTD | 336,146 | 165,757,671 | 41.38 | 1,546,439 | 50.71 | 537,539 | 53.96 | 8,943,461 |
| GRAYSON RECC | Month | 64,802 | 25,645,008 | 44.97 | 193,875 | 52.53 | 106,833 | 56.70 | 1,454,043 |
| | YTD | 113,560 | 51,247,882 | 43.36 | 529,015 | 53.68 | 186,016 | 57.31 | 2,937,181 |
| INTER-COUNTY ECC | Month | 119,341 | 45,571,290 | 44.76 | 343,670 | 52.30 | 189,017 | 56.45 | 2,572,571 |
| | YTD | 217,124 | 90,397,705 | 43.67 | 929,225 | 53.95 | 329,637 | 57.60 | 5,206,470 |
| JACKSON ENERGY COOP | Month | 234,875 | 95,291,656 | 44.07 | 720,087 | 51.63 | 390,130 | 55.72 | 5,309,750 |
| | YTD | 445,880 | 189,885,595 | 43.47 | 1,957,431 | 53.78 | 688,646 | 57.41 | 10,901,131 |
| LICKING VALLEY RECC | Month | 65,159 | 26,689,338 | 44.31 | 201,771 | 51.87 | 109,780 | 55.98 | 1,494,138 |
| | YTD | 116,638 | 53,350,845 | 42.99 | 550,770 | 53.31 | 192,117 | 56.91 | 3,036,344 |
| NOLIN RECC | Month | 162,146 | 68,582,792 | 42.83 | 518,484 | 50.39 | 274,075 | 54.39 | 3,730,255 |
| | YTD | 302,930 | 136,936,454 | 42.18 | 1,413,234 | 52.50 | 484,586 | 56.03 | 7,673,222 |
| OWEN EC | Month | 385,307 | 190,048,677 | 34.11 | 1,335,194 | 41.13 | 619,113 | 44.39 | 8,436,204 |
| | YTD | 731,249 | 377,323,745 | 34.75 | 3,785,899 | 44.78 | 1,131,283 | 47.78 | 18,029,401 |
| SALT RIVER RECC | Month | 197,913 | 85,651,425 | 43.23 | 647,524 | 50.79 | 344,998 | 54.82 | 4,695,539 |
| | YTD | 370,619 | 171,944,577 | 42.43 | 1,777,100 | 52.77 | 611,327 | 56.32 | 9,684,017 |
| SHELBY ENERGY COOP | Month | 84,334 | 39,408,967 | 41.71 | 297,830 | 49.27 | 153,977 | 53.18 | 2,095,664 |
| | YTD | 160,976 | 79,831,484 | 41.09 | 826,960 | 51.45 | 276,134 | 54.91 | 4,383,767 |
| SOUTH KENTUCKY RECC | Month | 294,843 | 115,037,015 | 44.47 | 869,682 | 52.03 | 474,657 | 56.16 | 6,460,249 |
| | YTD | 554,058 | 227,517,795 | 43.85 | 2,342,055 | 54.14 | 831,819 | 57.80 | 13,150,022 |
| TAYLOR COUNTY RECC | Month | 117,354 | 50,649,626 | 46.63 | 318,383 | 52.91 | 196,567 | 56.79 | 2,876,495 |
| | YTD | 224,492 | 102,501,959 | 46.02 | 869,137 | 54.50 | 347,958 | 57.89 | 5,934,040 |
| CO-OP Subtotals | Month | 2,542,534 | 1,099,851,550 | 41.95 | 8,110,416 | 49.32 | 4,275,542 | 53.21 | 58,522,678 |
| | YTD | 4,781,490 | 2,202,669,332 | 41.49 | 22,265,933 | 51.60 | 7,599,036 | 55.05 | 121,259,746 |
| Inland Steam | Month | 41,794 | 23,247,753 | 30.59 | 167,844 | 37.81 | 69,713 | 40.81 | 948,812 |
| | YTD | 83,846 | 49,659,088 | 30.19 | 497,665 | 40.21 | 132,744 | 42.88 | 2,129,414 |
| Totals | Month | 2,584,328 | 1,123,099,303 | 41.71 | 8,278,260 | 49.08 | 4,345,255 | 52.95 | 59,471,490 |
| | YTD | 4,865,336 | 2,252,328,420 | 41.24 | 22,763,598 | 51.35 | 7,731,780 | 54.78 | 123,389,160 |

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2006

February

| CO-OP Name/EKPC | | KW | KWH | Base Mills/KWH | Fuel Charge | Fuel Mills/KWH | Surcharge | Surcharge Mills/KWH | Revenue |
|-----------------------|-------|-----------|---------------|----------------|-------------|----------------|-----------|---------------------|-------------|
| Burnside | Month | 114 | 46,567 | 44.26 | 352 | 51.82 | 191 | 55.92 | 2,604 |
| | YTD | 215 | 93,261 | 43.28 | 963 | 53.60 | 337 | 57.22 | 5,336 |
| East Ky Office | Month | 1,120 | 650,765 | 39.25 | 4,919 | 46.80 | 2,416 | 50.52 | 32,875 |
| | YTD | 2,196 | 1,323,888 | 38.81 | 13,730 | 49.19 | 4,370 | 52.49 | 69,486 |
| Smith Contruction | Month | 84 | 40,475 | 41.68 | 306 | 49.24 | 158 | 53.14 | 2,151 |
| | YTD | 162 | 82,405 | 40.93 | 855 | 51.31 | 284 | 54.75 | 4,512 |
| EKPC Subtotals | Month | 1,318 | 737,807 | 39.70 | 5,577 | 47.25 | 2,765 | 51.00 | 37,630 |
| | YTD | 2,573 | 1,499,554 | 39.21 | 15,548 | 49.58 | 4,991 | 52.91 | 79,334 |
| Totals | Month | 2,585,646 | 1,123,837,110 | 41.71 | 8,283,837 | 49.08 | 4,348,020 | 52.95 | 59,509,120 |
| | YTD | 4,867,909 | 2,253,827,974 | 41.24 | 22,779,146 | 51.35 | 7,736,771 | 54.78 | 123,468,494 |

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

February 2006

| CO-OP Name/EKPC | | KWH | KWH Charge | Revenue |
|----------------------------|-------|---------|------------|---------|
| BIG SANDY RECC | Month | 2,400 | 0.02375 | 57 |
| | YTD | 4,800 | | 114 |
| BLUE GRASS ENERGY | Month | 17,700 | 0.02375 | 420 |
| | YTD | 35,400 | | 840 |
| CLARK ENERGY COOP | Month | 3,000 | 0.02375 | 71 |
| | YTD | 6,000 | | 142 |
| CUMBERLAND VALLEY ELECTRIC | Month | 0 | 0.02375 | 0 |
| | YTD | 0 | | 0 |
| FLEMING MASON RECC | Month | 1,600 | 0.02375 | 38 |
| | YTD | 3,200 | | 76 |
| GRAYSON RECC | Month | 10,000 | 0.02375 | 238 |
| | YTD | 20,000 | | 476 |
| INTER-COUNTY ECC | Month | 4,900 | 0.02375 | 116 |
| | YTD | 9,800 | | 232 |
| JACKSON ENERGY COOP | Month | 18,400 | 0.02375 | 437 |
| | YTD | 33,400 | | 793 |
| LICKING VALLEY RECC | Month | 2,900 | 0.02375 | 69 |
| | YTD | 5,800 | | 138 |
| NOLIN RECC | Month | 23,200 | 0.02375 | 551 |
| | YTD | 46,200 | | 1,097 |
| OWEN EC | Month | 220,900 | 0.02375 | 5,246 |
| | YTD | 442,300 | | 10,504 |
| SALT RIVER RECC | Month | 48,700 | 0.02375 | 1,157 |
| | YTD | 97,400 | | 2,314 |
| SHELBY ENERGY COOP | Month | 10,300 | 0.02375 | 245 |
| | YTD | 20,600 | | 490 |
| SOUTH KENTUCKY RECC | Month | 20,300 | 0.02375 | 482 |
| | YTD | 40,600 | | 964 |
| EKPC Subtotals | Month | 384,300 | 0.02375 | 9,127 |
| | YTD | 765,500 | | 18,180 |
| Totals | Month | 384,300 | 0.02375 | 9,127 |
| | YTD | 765,500 | | 18,180 |

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2006

March

| CO-OP Name/EKPC | | KW | KWH | Base Mills/KWH | Fuel Charge | Fuel Mills/KWH | Surcharge | Surcharge Mills/KWH | Revenue |
|----------------------------|-------|-----------|---------------|-------------------|-------------|-------------------|------------|------------------------|-------------|
| BIG SANDY RECC | Month | 52,746 | 23,719,860 | 43.05 | 163,192 | 49.93 | 103,636 | 54.30 | 1,288,042 |
| | YTD | 167,315 | 76,727,538 | 42.78 | 709,940 | 52.03 | 293,475 | 55.85 | 4,285,551 |
| BLUE GRASS ENERGY | Month | 239,373 | 105,517,701 | 42.78 | 725,962 | 49.66 | 458,495 | 54.00 | 5,698,448 |
| | YTD | 741,245 | 331,769,923 | 42.62 | 3,061,941 | 51.85 | 1,265,144 | 55.66 | 18,466,181 |
| CLARK ENERGY COOP | Month | 85,196 | 38,510,256 | 43.49 | 264,949 | 50.37 | 169,726 | 54.78 | 2,109,462 |
| | YTD | 275,297 | 122,372,057 | 43.59 | 1,129,238 | 52.82 | 475,278 | 56.70 | 6,938,559 |
| CUMBERLAND VALLEY ELECTRIC | Month | 94,747 | 45,691,791 | 42.29 | 314,359 | 49.17 | 196,565 | 53.47 | 2,443,031 |
| | YTD | 306,959 | 145,840,380 | 42.40 | 1,348,108 | 51.65 | 552,146 | 55.43 | 8,084,420 |
| FARMERS RECC | Month | 89,866 | 43,240,247 | 41.85 | 297,493 | 48.73 | 184,352 | 52.99 | 2,291,252 |
| | YTD | 280,350 | 136,597,686 | 41.72 | 1,262,167 | 50.96 | 510,982 | 54.71 | 7,472,585 |
| FLEMING MASON RECC | Month | 166,058 | 82,640,227 | 40.98 | 508,426 | 47.14 | 324,257 | 51.06 | 4,219,581 |
| | YTD | 502,204 | 248,397,898 | 41.25 | 2,054,865 | 49.52 | 861,796 | 52.99 | 13,163,042 |
| GRAYSON RECC | Month | 52,961 | 24,138,129 | 43.26 | 166,072 | 50.14 | 105,895 | 54.52 | 1,316,110 |
| | YTD | 166,521 | 75,386,011 | 43.33 | 695,087 | 52.55 | 291,911 | 56.42 | 4,253,291 |
| INTER-COUNTY ECC | Month | 98,354 | 40,158,813 | 43.99 | 275,638 | 50.85 | 178,686 | 55.30 | 2,220,799 |
| | YTD | 315,478 | 130,556,518 | 43.77 | 1,204,863 | 53.00 | 508,323 | 56.89 | 7,427,269 |
| JACKSON ENERGY COOP | Month | 198,434 | 85,127,957 | 43.45 | 585,288 | 50.32 | 374,823 | 54.72 | 4,658,519 |
| | YTD | 644,314 | 275,013,552 | 43.46 | 2,542,719 | 52.71 | 1,063,469 | 56.58 | 15,559,650 |
| LICKING VALLEY RECC | Month | 52,060 | 24,257,615 | 42.86 | 166,893 | 49.74 | 105,570 | 54.09 | 1,312,096 |
| | YTD | 168,698 | 77,608,460 | 42.95 | 717,663 | 52.19 | 297,687 | 56.03 | 4,348,440 |
| NOLIN RECC | Month | 144,255 | 65,026,780 | 41.93 | 447,386 | 48.81 | 277,698 | 53.08 | 3,451,375 |
| | YTD | 447,185 | 201,963,234 | 42.10 | 1,860,620 | 51.31 | 762,284 | 55.08 | 11,124,597 |
| OWEN EC | Month | 375,054 | 198,258,933 | 33.41 | 1,273,307 | 39.83 | 689,612 | 43.31 | 8,586,655 |
| | YTD | 1,106,303 | 575,582,678 | 34.29 | 5,059,206 | 43.08 | 1,820,895 | 46.24 | 26,616,056 |
| SALT RIVER RECC | Month | 169,995 | 80,914,298 | 42.16 | 556,686 | 49.04 | 347,193 | 53.33 | 4,315,117 |
| | YTD | 542,232 | 253,969,024 | 42.32 | 2,345,353 | 51.56 | 962,116 | 55.35 | 14,056,562 |
| SHELBY ENERGY COOP | Month | 79,561 | 39,022,352 | 41.13 | 268,474 | 48.01 | 163,936 | 52.21 | 2,037,492 |
| | YTD | 240,537 | 118,853,836 | 41.11 | 1,095,434 | 50.32 | 440,070 | 54.03 | 6,421,259 |
| SOUTH KENTUCKY RECC | Month | 238,602 | 101,836,469 | 43.45 | 700,635 | 50.33 | 448,494 | 54.74 | 5,574,110 |
| | YTD | 792,660 | 329,354,264 | 43.73 | 3,042,690 | 52.96 | 1,280,313 | 56.85 | 18,724,132 |
| TAYLOR COUNTY RECC | Month | 104,061 | 44,173,198 | 45.78 | 260,109 | 51.67 | 185,176 | 55.86 | 2,467,474 |
| | YTD | 328,553 | 146,675,157 | 45.95 | 1,129,246 | 53.64 | 533,134 | 57.28 | 8,401,514 |
| CO-OP Subtotals | Month | 2,241,323 | 1,042,234,626 | 40.97 | 6,974,869 | 47.66 | 4,314,114 | 51.80 | 53,989,563 |
| | YTD | 7,025,851 | 3,246,668,216 | 41.32 | 29,259,140 | 50.34 | 11,919,023 | 54.01 | 175,343,108 |
| Inland Steam | Month | 42,114 | 24,675,146 | 30.35 | 162,295 | 36.93 | 79,727 | 40.16 | 990,893 |
| | YTD | 125,960 | 74,334,234 | 30.24 | 659,960 | 39.12 | 212,471 | 41.98 | 3,120,307 |
| Totals | Month | 2,283,437 | 1,066,909,772 | 40.72 | 7,137,164 | 47.41 | 4,393,841 | 51.53 | 54,980,456 |
| | YTD | 7,151,811 | 3,321,002,450 | 41.08 | 29,919,100 | 50.08 | 12,131,494 | 53.74 | 178,463,415 |

**EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff**

2006

March

| CO-OP Name/EKPC | | KW | KWH | Base Mills/KWH | Fuel Charge | Fuel Mills/KWH | Surcharge | Surcharge Mills/KWH | Revenue |
|-----------------------|-------|-----------|---------------|-------------------|-------------|-------------------|------------|------------------------|-------------|
| Burnside | Month | 92 | 37,537 | 44.30 | 258 | 51.18 | 168 | 55.65 | 2,089 |
| | YTD | 307 | 130,798 | 43.57 | 1,221 | 52.91 | 505 | 56.77 | 7,425 |
| East Ky Office | Month | 1,081 | 626,569 | 39.27 | 4,311 | 46.15 | 2,531 | 50.19 | 31,449 |
| | YTD | 3,277 | 1,950,457 | 38.96 | 18,041 | 48.21 | 6,901 | 51.75 | 100,935 |
| Smith Construction | Month | 72 | 41,674 | 39.28 | 287 | 46.17 | 168 | 50.20 | 2,092 |
| | YTD | 234 | 124,079 | 40.38 | 1,142 | 49.58 | 452 | 53.22 | 6,604 |
| EKPC Subtotals | Month | 1,245 | 705,780 | 39.54 | 4,856 | 46.42 | 2,867 | 50.48 | 35,630 |
| | YTD | 3,818 | 2,205,334 | 39.31 | 20,404 | 48.57 | 7,858 | 52.13 | 114,964 |
| Totals | Month | 2,284,682 | 1,067,615,552 | 40.72 | 7,142,020 | 47.41 | 4,396,708 | 51.53 | 55,016,086 |
| | YTD | 7,155,629 | 3,323,207,784 | 41.07 | 29,939,504 | 50.08 | 12,139,352 | 53.74 | 178,578,379 |

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

March 2006

| CO-OP Name/EKPC | | KWH | KWH Charge | Revenue |
|----------------------------|-------|-----------|------------|---------|
| BIG SANDY RECC | Month | 2,400 | 0.02375 | 57 |
| | YTD | 7,200 | | 171 |
| BLUE GRASS ENERGY | Month | 18,300 | 0.02375 | 435 |
| | YTD | 53,700 | | 1,275 |
| CLARK ENERGY COOP | Month | 2,900 | 0.02375 | 69 |
| | YTD | 8,900 | | 211 |
| CUMBERLAND VALLEY ELECTRIC | Month | 8,700 | 0.02375 | 207 |
| | YTD | 8,700 | | 207 |
| FLEMING MASON RECC | Month | 1,400 | 0.02375 | 33 |
| | YTD | 4,600 | | 109 |
| GRAYSON RECC | Month | 10,000 | 0.02375 | 238 |
| | YTD | 30,000 | | 714 |
| INTER-COUNTY ECC | Month | 4,800 | 0.02375 | 114 |
| | YTD | 14,600 | | 346 |
| JACKSON ENERGY COOP | Month | 18,400 | 0.02375 | 437 |
| | YTD | 51,800 | | 1,230 |
| LICKING VALLEY RECC | Month | 2,900 | 0.02375 | 69 |
| | YTD | 8,700 | | 207 |
| NOLIN RECC | Month | 22,400 | 0.02375 | 532 |
| | YTD | 68,600 | | 1,629 |
| OWEN EC | Month | 220,100 | 0.02375 | 5,227 |
| | YTD | 662,400 | | 15,731 |
| SALT RIVER RECC | Month | 48,700 | 0.02375 | 1,157 |
| | YTD | 146,100 | | 3,471 |
| SHELBY ENERGY COOP | Month | 10,300 | 0.02375 | 245 |
| | YTD | 30,900 | | 735 |
| SOUTH KENTUCKY RECC | Month | 16,100 | 0.02375 | 382 |
| | YTD | 56,700 | | 1,346 |
| EKPC Subtotals | Month | 387,400 | 0.02375 | 9,202 |
| | YTD | 1,152,900 | | 27,382 |
| Totals | Month | 387,400 | 0.02375 | 9,202 |
| | YTD | 1,152,900 | | 27,382 |

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2006

April

| CO-OP Name/EKPC | | KW | KWH | Base Mills/KWH | Fuel Charge | Fuel Mills/KWH | Surcharge | Surcharge Mills/KWH | Revenue |
|----------------------------|-------|-----------|---------------|----------------|-------------|----------------|------------|---------------------|-------------|
| BIG SANDY RECC | Month | 42,176 | 17,066,614 | 44.78 | 104,618 | 50.91 | 78,900 | 55.54 | 947,831 |
| | YTD | 209,491 | 93,794,152 | 43.14 | 814,558 | 51.83 | 372,375 | 55.80 | 5,233,382 |
| BLUE GRASS ENERGY | Month | 165,326 | 82,678,169 | 41.09 | 500,822 | 47.15 | 353,852 | 51.43 | 4,251,839 |
| | YTD | 905,151 | 413,793,983 | 42.36 | 3,561,070 | 50.97 | 1,618,426 | 54.88 | 22,708,926 |
| CLARK ENERGY COOP | Month | 62,445 | 28,517,288 | 43.94 | 174,812 | 50.07 | 129,647 | 54.62 | 1,557,515 |
| | YTD | 337,742 | 150,889,345 | 43.66 | 1,304,050 | 52.30 | 604,925 | 56.31 | 8,496,074 |
| CUMBERLAND VALLEY ELECTRIC | Month | 82,244 | 34,748,712 | 44.20 | 213,010 | 50.33 | 158,789 | 54.90 | 1,907,554 |
| | YTD | 389,203 | 180,589,092 | 42.75 | 1,561,118 | 51.39 | 710,935 | 55.33 | 9,991,974 |
| FARMERS RECC | Month | 70,770 | 34,282,507 | 41.98 | 210,151 | 48.11 | 149,769 | 52.48 | 1,799,209 |
| | YTD | 351,120 | 170,880,193 | 41.78 | 1,472,318 | 50.39 | 660,751 | 54.26 | 9,271,794 |
| FLEMING MASON RECC | Month | 142,745 | 68,553,726 | 41.11 | 378,490 | 46.63 | 275,825 | 50.65 | 3,472,555 |
| | YTD | 644,949 | 316,951,624 | 41.22 | 2,433,355 | 48.90 | 1,137,621 | 52.49 | 16,635,597 |
| GRAYSON RECC | Month | 39,742 | 17,545,110 | 44.02 | 106,791 | 50.11 | 79,830 | 54.66 | 959,008 |
| | YTD | 206,263 | 92,931,121 | 43.46 | 801,878 | 52.09 | 371,741 | 56.09 | 5,212,299 |
| INTER-COUNTY ECC | Month | 64,320 | 29,081,869 | 43.08 | 177,436 | 49.18 | 129,857 | 53.64 | 1,559,996 |
| | YTD | 379,798 | 159,638,387 | 43.64 | 1,382,299 | 52.30 | 638,180 | 56.30 | 8,987,265 |
| JACKSON ENERGY COOP | Month | 145,048 | 62,575,424 | 43.74 | 382,935 | 49.86 | 283,317 | 54.39 | 3,403,552 |
| | YTD | 789,362 | 337,588,976 | 43.52 | 2,925,654 | 52.18 | 1,346,786 | 56.17 | 18,963,202 |
| LICKING VALLEY RECC | Month | 42,025 | 17,812,311 | 44.46 | 109,190 | 50.59 | 81,819 | 55.18 | 982,901 |
| | YTD | 210,723 | 95,420,771 | 43.23 | 826,853 | 51.89 | 379,506 | 55.87 | 5,331,341 |
| NOLIN RECC | Month | 100,049 | 52,889,265 | 40.27 | 324,212 | 46.40 | 222,807 | 50.61 | 2,676,613 |
| | YTD | 547,234 | 254,852,499 | 41.72 | 2,184,832 | 50.29 | 985,091 | 54.15 | 13,801,210 |
| OWEN EC | Month | 331,849 | 175,449,124 | 32.32 | 995,043 | 38.00 | 603,675 | 41.44 | 7,269,938 |
| | YTD | 1,438,152 | 751,031,802 | 33.83 | 6,054,249 | 41.89 | 2,424,570 | 45.12 | 33,885,994 |
| SALT RIVER RECC | Month | 127,485 | 69,492,399 | 38.82 | 398,923 | 44.56 | 279,442 | 48.58 | 3,375,872 |
| | YTD | 668,099 | 322,351,274 | 41.70 | 2,742,991 | 50.21 | 1,241,159 | 54.06 | 17,426,052 |
| SHELBY ENERGY COOP | Month | 57,726 | 32,099,724 | 39.93 | 196,772 | 46.06 | 134,262 | 50.25 | 1,612,920 |
| | YTD | 298,263 | 150,953,560 | 40.86 | 1,292,206 | 49.42 | 574,332 | 53.22 | 8,034,179 |
| SOUTH KENTUCKY RECC | Month | 177,623 | 76,602,191 | 43.69 | 469,571 | 49.82 | 346,488 | 54.34 | 4,162,441 |
| | YTD | 970,283 | 405,956,455 | 43.72 | 3,512,261 | 52.37 | 1,626,801 | 56.38 | 22,886,573 |
| TAYLOR COUNTY RECC | Month | 77,322 | 33,972,895 | 45.40 | 180,337 | 50.70 | 146,511 | 55.02 | 1,869,082 |
| | YTD | 405,875 | 180,648,052 | 45.84 | 1,309,583 | 53.09 | 679,645 | 56.85 | 10,270,596 |
| CO-OP Subtotals | Month | 1,728,895 | 833,367,328 | 40.12 | 4,923,113 | 46.02 | 3,454,790 | 50.17 | 41,808,826 |
| | YTD | 8,751,708 | 4,078,271,286 | 41.09 | 34,179,275 | 49.47 | 15,372,844 | 53.24 | 217,136,458 |
| Inland Steam | Month | 36,634 | 22,190,394 | 30.32 | 130,450 | 36.20 | 72,946 | 39.49 | 876,312 |
| | YTD | 162,594 | 96,524,628 | 30.26 | 790,410 | 38.45 | 285,417 | 41.41 | 3,996,619 |
| Totals | Month | 1,765,529 | 855,557,722 | 39.86 | 5,053,563 | 45.77 | 3,527,736 | 49.89 | 42,685,138 |
| | YTD | 8,914,302 | 4,174,795,914 | 40.84 | 34,969,685 | 49.22 | 15,658,261 | 52.97 | 221,133,077 |

EAST KENTUCKY POWER COOPERATIVE INC.
 Wholesale Power Accounting
 CO-OP Totals Billing Summary - CP Tariff

2006

April

| CO-OP Name/EKPC | | KW | KWH | Base Mills/KWH | Fuel Charge | Fuel Mills/KWH | Surcharge | Surcharge Mills/KWH | Revenue |
|-----------------------|-------|-----------|---------------|----------------|-------------|----------------|------------|---------------------|-------------|
| Burnside | Month | 92 | 19,875 | 59.37 | 122 | 65.51 | 118 | 71.45 | 1,420 |
| | YTD | 399 | 150,673 | 45.66 | 1,343 | 54.57 | 623 | 58.70 | 8,845 |
| East Ky Office | Month | 942 | 538,698 | 39.44 | 3,303 | 45.57 | 2,230 | 49.71 | 26,778 |
| | YTD | 4,219 | 2,489,155 | 39.06 | 21,344 | 47.64 | 9,131 | 51.31 | 127,713 |
| Smith Contruction | Month | 58 | 33,066 | 39.44 | 203 | 45.58 | 137 | 49.72 | 1,644 |
| | YTD | 292 | 157,145 | 40.18 | 1,345 | 48.74 | 589 | 52.49 | 8,248 |
| EKPC Subtotals | Month | 1,092 | 591,639 | 40.11 | 3,628 | 46.24 | 2,485 | 50.44 | 29,842 |
| | YTD | 4,910 | 2,796,973 | 39.48 | 24,032 | 48.07 | 10,343 | 51.77 | 144,806 |
| Totals | Month | 1,766,621 | 856,149,361 | 39.86 | 5,057,191 | 45.77 | 3,530,221 | 49.89 | 42,714,980 |
| | YTD | 8,919,212 | 4,177,592,887 | 40.84 | 34,993,717 | 49.22 | 15,668,604 | 52.97 | 221,277,883 |

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

April 2006

| CO-OP Name/EKPC | | KWH | KWH Charge | Revenue |
|----------------------------|-------|-----------|------------|---------|
| BIG SANDY RECC | Month | 2,400 | 0.02375 | 57 |
| | YTD | 9,600 | | 228 |
| BLUE GRASS ENERGY | Month | 18,300 | 0.02375 | 435 |
| | YTD | 72,000 | | 1,710 |
| CLARK ENERGY COOP | Month | 2,900 | 0.02375 | 69 |
| | YTD | 11,800 | | 280 |
| CUMBERLAND VALLEY ELECTRIC | Month | 3,000 | 0.02375 | 71 |
| | YTD | 11,700 | | 278 |
| FLEMING MASON RECC | Month | 1,300 | 0.02375 | 31 |
| | YTD | 5,900 | | 140 |
| GRAYSON RECC | Month | 10,200 | 0.02375 | 242 |
| | YTD | 40,200 | | 956 |
| INTER-COUNTY ECC | Month | 4,800 | 0.02375 | 114 |
| | YTD | 19,400 | | 460 |
| JACKSON ENERGY COOP | Month | 16,700 | 0.02375 | 397 |
| | YTD | 68,500 | | 1,627 |
| LICKING VALLEY RECC | Month | 2,900 | 0.02375 | 69 |
| | YTD | 11,600 | | 276 |
| NOLIN RECC | Month | 22,400 | 0.02375 | 532 |
| | YTD | 91,000 | | 2,161 |
| OWEN EC | Month | 220,100 | 0.02375 | 5,227 |
| | YTD | 882,500 | | 20,958 |
| SALT RIVER RECC | Month | 49,400 | 0.02375 | 1,173 |
| | YTD | 195,500 | | 4,644 |
| SHELBY ENERGY COOP | Month | 9,600 | 0.02375 | 228 |
| | YTD | 40,500 | | 963 |
| SOUTH KENTUCKY RECC | Month | 16,100 | 0.02375 | 382 |
| | YTD | 72,800 | | 1,728 |
| EKPC Subtotals | Month | 380,100 | 0.02375 | 9,027 |
| | YTD | 1,533,000 | | 36,409 |
| Totals | Month | 380,100 | 0.02375 | 9,027 |
| | YTD | 1,533,000 | | 36,409 |



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended NOVEMBER 2005

Billing Components

| <u>Company Sales</u> | <u>Type of Transaction</u> | <u>KWH</u> | <u>Demand (\$)</u> | <u>Fuel Charges (\$)</u> | <u>Margin(+) or Loss (-)</u> | <u>Total Charges (\$)</u> |
|----------------------|----------------------------|------------------|--------------------|--------------------------|------------------------------|---------------------------|
| AEP | Emergency | 19,000 | | 986 | 914 | 1,900 |
| Cinergy | Emergency | 5,000 | | 259 | 241 | 500 |
| LG&E | Emergency | 39,000 | | 2,901 | 999 | 3,900 |
| Miso | Non-Displacement | 775,000 | | 46,536 | (13,784) | 32,752 |
| Oglethorpe | Non-Displacement | 150,000 | | 7,208 | 4,042 | 11,250 |
| PJM | Non-Displacement | 1,313,000 | | 77,824 | (22,089) | 55,735 |
| TVA | Non-Displacement | 175,000 | | 11,744 | (2,344) | 9,400 |
| TOTAL | | <u>2,476,000</u> | <u>0</u> | <u>147,458</u> | <u>(32,021)</u> | <u>115,437</u> |



Company

EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended

DECEMBER 2005

Billing Components

| <u>Company Sales</u> | <u>Type of Transaction</u> | <u>KWH</u> | <u>Demand (\$)</u> | <u>Fuel Charges (\$)</u> | <u>Margin(+) or Loss (-)</u> | <u>Total Charges (\$)</u> |
|----------------------|----------------------------|---------------|--------------------|--------------------------|------------------------------|---------------------------|
| Cinergy | Emergency | 8,000 | | 1,061 | (261) | 800 |
| LG&E | Emergency | 2,000 | | 104 | 96 | 200 |
| TOTAL | | <u>10,000</u> | <u>0</u> | <u>1,165</u> | <u>(165)</u> | <u>1,000</u> |



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended JANUARY 2006

Billing Components

| <u>Company Sales</u> | <u>Type of Transaction</u> | <u>KWH</u> | <u>Demand (\$)</u> | <u>Fuel Charges (\$)</u> | <u>Margin(+) or Loss (-)</u> | <u>Total Charges (\$)</u> |
|----------------------|----------------------------|-----------------------|--------------------|--------------------------|------------------------------|---------------------------|
| AEP | Emergency | 6,000 | | 310 | 290 | 600 |
| Associated | Non-Displacement | 250,000 | | 13,214 | (1,214) | 12,000 |
| Cinergy | Emergency | 15,000 | | 774 | 726 | 1,500 |
| Cobb Electric | Non-Displacement | 400,000 | | 21,354 | (2,654) | 18,700 |
| LG&E | Emergency | 25,000 | | 1,719 | 822 | 2,541 |
| TOTAL | | <u>696,000</u> | <u>0</u> | <u>37,371</u> | <u>(2,030)</u> | <u>35,341</u> |



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended FEBRUARY 2006

Billing Components

| <u>Company Sales</u> | <u>Type of Transaction</u> | <u>KWH</u> | <u>Demand (\$)</u> | <u>Fuel Charges (\$)</u> | <u>Margin(+) or Loss (-)</u> | <u>Total Charges (\$)</u> |
|----------------------|----------------------------|----------------|--------------------|--------------------------|------------------------------|---------------------------|
| AEP | Emergency | 7,000 | | 441 | 259 | 700 |
| Cargill | Non-Displacement | 103,000 | | 3,400 | 1,338 | 4,738 |
| Cinergy | Emergency | 21,000 | | 1,216 | 884 | 2,100 |
| LG&E | Emergency | 36,000 | | 2,158 | 1,442 | 3,600 |
| TVA | Non-Displacement | 275,000 | | 9,477 | 4,773 | 14,250 |
| TOTAL | | <u>442,000</u> | <u>0</u> | <u>16,692</u> | <u>8,696</u> | <u>25,388</u> |



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended MARCH 2006

Billing Components

| <u>Company Sales</u> | <u>Type of Transaction</u> | <u>KWH</u> | <u>Demand (\$)</u> | <u>Fuel Charges (\$)</u> | <u>Margin(+) or Loss (-)</u> | <u>Total Charges (\$)</u> |
|----------------------|----------------------------|-------------------------|--------------------|--------------------------|------------------------------|---------------------------|
| AEP | Emergency | 8,000 | | 481 | 319 | 800 |
| Cargill | Non-Displacement | 179,000 | | 9,184 | (3,366) | 5,818 |
| Cinergy | Emergency | 23,000 | | 1,436 | 864 | 2,300 |
| LG&E | Emergency | 15,000 | | 993 | 507 | 1,500 |
| PJM | Non-Displacement | 1,305,000 | | 56,098 | (6,878) | 49,220 |
| The Energy Authority | Non-Displacement | 350,000 | | 18,676 | (10,626) | 8,050 |
| TOTAL | | <u>1,880,000</u> | <u>0</u> | <u>86,868</u> | <u>(19,180)</u> | <u>67,688</u> |



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended APRIL 2006

Billing Components

| <u>Company Sales</u> | <u>Type of Transaction</u> | <u>KWH</u> | <u>Demand (\$)</u> | <u>Fuel Charges (\$)</u> | <u>Margin(+) or Loss (-)</u> | <u>Total Charges (\$)</u> |
|----------------------|----------------------------|-------------------------|--------------------|--------------------------|------------------------------|---------------------------|
| AEP | Emergency | 2,000 | | 108 | 92 | 200 |
| Cinergy | Emergency | 19,000 | | 1,100 | 800 | 1,900 |
| LG&E | Emergency | 85,000 | | 4,862 | 3,638 | 8,500 |
| Tva | Non-Displacement | 1,050,000 | | 39,335 | 3,465 | 42,800 |
| TOTAL | | <u>1,156,000</u> | <u>0</u> | <u>45,405</u> | <u>7,995</u> | <u>53,400</u> |

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00263

FUEL ADJUSTMENT CLAUSE

RESPONSE TO FIRST INFORMATION REQUEST

COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/06/06
REQUEST 5

RESPONSIBLE PARTY: Jerry B. Bordes

REQUEST 5. List East Kentucky's scheduled, actual, and forced outages between November 1, 2005 and April 30, 2006.

RESPONSE 5. See attached pages 2 through 29.



Production Management Reporting System

Appendix B

From: Nov. 1, 2005 thru April 30, 2006

PSC Request 5

Page 2 of 29

Dale Power Station

Unit One

| Date | Time Off/On | Available MW | Forced or Scheduled | Status | Actual | | Cause or Reason |
|------------|-------------|--------------|---------------------|-------------|--------|---------|---|
| | | | | | Hours | Minutes | |
| 11/06/2005 | 2334 | 0.0 | Forced | Maintenance | 34 | 13 | Water wall tube leak. |
| 11/08/2005 | 2025 | 0.0 | Forced | Maintenance | 50 | 42 | Water wall tube leak. |
| 12/09/2005 | 2154 | 0.0 | Forced | Maintenance | 30 | 1 | Tube leak. |
| 01/08/2006 | 2042 | 0.0 | Forced | Maintenance | 33 | 5 | Water wall tube leak. |
| 01/21/2006 | 1042 | 0.0 | Forced | Maintenance | 41 | 22 | Water wall tube leak. |
| 02/19/2006 | 1732 | 0.0 | Forced | Maintenance | 0 | 12 | Low vacuum trip. |
| 03/04/2006 | 0114 | 0.0 | Scheduled | Maintenance | 362 | 51 | Spring outage. |
| 03/20/2006 | 0902 | 0.0 | Forced | Maintenance | 42 | 56 | Water wall tube leak. |
| 03/24/2006 | 0929 | 0.0 | Scheduled | Maintenance | 27 | 40 | Remove fine mesh screen in main stop valve. |
| 04/21/2006 | 0746 | 0.0 | Forced | Maintenance | 34 | 39 | Water wall tube leak. |



Production Management Reporting System

Appendix B

From: Nov. 1, 2005 thru April 30, 2006

PSC Request 5

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Dale Power Station

Unit Two

| Date | Time Off/On | Available MW | Forced or Scheduled | Status | Actual | | Cause or Reason |
|------------|-------------|--------------|---------------------|-------------|--------|---------|---|
| | | | | | Hours | Minutes | |
| 02/18/2006 | 2219 | 0.0 | Forced | Maintenance | 21 | 52 | No. 2 APH stopped turning. Motor/gearbox coupling broken. |
| 03/09/2006 | 2051 | 0.0 | Scheduled | Maintenance | 281 | 36 | Spring outage. |



Production Management Reporting System

Appendix B

From: Nov. 1, 2005 thru April 30, 2006

**PSC Request 5
Page 4 of 29**

Dale Power Station

Unit Three

| Date | Time Off/On | Available MW | Forced or Scheduled | Status | Actual | | Cause or Reason |
|------------|-------------|--------------|---------------------|-------------|--------|---------|-----------------------|
| | | | | | Hours | Minutes | |
| 04/03/2006 | 0248 | 0.0 | Forced | Maintenance | 14 | 32 | Generating tube leak. |
| 04/03/2006 | 1720 | 0.0 | Scheduled | Maintenance | 208 | 28 | Spring outage. |



Production Management Reporting System

Appendix B

From: Nov. 1, 2005 thru April 30, 2006

PSC Request 5

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Dale Power Station

Unit Four

| Date | Time Off/On | Available MW | Forced or Scheduled | Status | Actual | | Cause or Reason |
|------------|-------------|--------------|---------------------|-------------|--------|---------|---|
| | | | | | Hours | Minutes | |
| 01/13/2006 | 1144 | 0.0 | Scheduled | Maintenance | 3 | 27 | Switchyard work--138 kV bus out of service. |
| 01/13/2006 | 1525 | 0.0 | Forced | Maintenance | 0 | 17 | Low drum level trip--FW regulator stuck. |
| 01/26/2006 | 0858 | 0.0 | Forced | Maintenance | 0 | 37 | Low vacuum trip. |
| 02/10/2006 | 0052 | 0.0 | Forced | Maintenance | 30 | 35 | Economizer tube leak. |
| 03/17/2006 | 1349 | 0.0 | Forced | Maintenance | 1 | 28 | The 138 Kv bus tripped OCB 804. |
| 04/14/2006 | 2357 | 0.0 | Scheduled | Maintenance | 384 | 3 | Spring outage. |



Production Management Reporting System

Appendix B

From: Nov. 1, 2005 thru April 30, 2006

PSC Request 5

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Cooper Power Station

Unit One

| Date | Time Off/On | Available MW | Forced or Scheduled | Status | Actual | | Cause or Reason |
|------------|-------------|--------------|---------------------|-------------|--------|---------|--|
| | | | | | Hours | Minutes | |
| 11/20/2005 | 1325 | 0.0 | Forced | Maintenance | 86 | 8 | Boiler tube leak. |
| 11/24/2005 | 0336 | 0.0 | Forced | Maintenance | 0 | 24 | Drum trip. |
| 11/24/2005 | 0433 | 0.0 | Forced | Maintenance | 5 | 44 | Generator field ground (false alarm). |
| 11/24/2005 | 1027 | 0.0 | Forced | Maintenance | 0 | 48 | Drum trip. |
| 12/05/2005 | 0347 | 0.0 | Forced | Maintenance | 16 | 14 | No. 1B circulating water pump motor grounded out causing unit to trip. |
| 12/05/2005 | 2012 | 0.0 | Forced | Maintenance | 0 | 19 | Drum trip on start-up. |
| 12/05/2005 | 2123 | 0.0 | Forced | Maintenance | 28 | 46 | ID Fan motor ground. |
| 03/10/2006 | 2250 | 0.0 | Scheduled | Maintenance | 274 | 41 | Spring maintenance outage. |



Production Management Reporting System

Appendix B

From: Nov. 1, 2005 thru April 30, 2006

PSC Request 5

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Cooper Power Station

Unit Two

| Date | Time Off/On | Available MW | Forced or Scheduled | Status | Actual | | Cause or Reason |
|------------|-------------|--------------|---------------------|-------------|--------|---------|---|
| | | | | | Hours | Minutes | |
| 11/16/2005 | 0747 | 0.0 | Forced | Maintenance | 345 | 30 | Unit tripped when communications card failed. |
| 11/28/2005 | 1208 | 0.0 | Scheduled | Maintenance | 59 | 52 | Fall maintenance outage. |
| 12/01/2005 | 0000 | 0.0 | Scheduled | Maintenance | 194 | 34 | Fall maintenance outage. |
| 02/06/2006 | 0439 | 0.0 | Forced | Maintenance | 4 | 10 | Control system lost communication with consoles. |
| 03/03/2006 | 0410 | 0.0 | Forced | Maintenance | 4 | 3 | Control system lost communication with consoles, replaced four cards. |
| 03/25/2006 | 1119 | 0.0 | Scheduled | Maintenance | 12 | 50 | Cleaned condenser. |
| 03/26/2006 | 0033 | 0.0 | Scheduled | Maintenance | 5 | 7 | Turbine controls. |
| 03/26/2006 | 0550 | 0.0 | Scheduled | Maintenance | 2 | 4 | Turbine controls. |
| 04/28/2006 | 2307 | 0.0 | Scheduled | Maintenance | 48 | 53 | Scheduled spring maintenance outage. |



Production Management Reporting System

Appendix B

From: Nov. 1, 2005 thru April 30, 2006

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Spurlock Power Station

Unit One

| Date | Time Off/On | Available MW | Forced or Scheduled | Status | Actual | | Cause or Reason |
|------------|-------------|--------------|---------------------|-------------|--------|---------|---|
| | | | | | Hours | Minutes | |
| 11/15/2005 | 1156 | 0.0 | Scheduled | Maintenance | 97 | 5 | Scheduled maintenance outage. |
| 01/26/2006 | 0721 | 0.0 | Forced | Maintenance | 1 | 18 | UPS tripped breaker supplying flame scanners. |



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Spurlock Power Station

Unit Two

| Date | Time Off/On | Available MW | Forced or Scheduled | Status | Actual | | Cause or Reason |
|------------|-------------|--------------|---------------------|-------------|--------|---------|---|
| | | | | | Hours | Minutes | |
| 02/24/2006 | 1738 | 0.0 | Forced | Maintenance | 16 | 30 | Trip-low vacuum-lost 2B circulating water switchgear. |
| 03/27/2006 | 0059 | 0.0 | Scheduled | Maintenance | 119 | 1 | Scheduled spring outage. |
| 04/01/2006 | 0000 | 0.0 | Scheduled | Maintenance | 66 | 53 | Scheduled spring outage. |

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Spurlock Power Station**Gilbert 3**

| Date | Time Off/On | Available MW | Forced or Scheduled | Status | Actual | | Cause or Reason |
|------------|-------------|--------------|---------------------|-------------|--------|---------|---|
| | | | | | Hours | Minutes | |
| 11/01/2005 | 0000 | 0.0 | Scheduled | Maintenance | 329 | 25 | Scheduled fall outage. |
| 11/14/2005 | 1916 | 0.0 | Forced | Maintenance | 2 | 40 | Unit off to repair problem with disconnect 3140. |
| 11/14/2005 | 2346 | 0.0 | Forced | Maintenance | 3 | 59 | Turbine trip high vibration #5 bearing-found loose wire. |
| 11/21/2005 | 1525 | 0.0 | Forced | Maintenance | 21 | 36 | Low drum level,boiler trip-failing card in Markll turbine control system. |
| 12/03/2005 | 1619 | 0.0 | Forced | Maintenance | 20 | 13 | Boiler tripped due to incorrect shutdown of 3B limestone pulverizer. |
| 01/01/2006 | 1525 | 0.0 | Forced | Maintenance | 181 | 49 | Leak in A FBAC economizer section. |
| 01/16/2006 | 0012 | 0.0 | Forced | Maintenance | 64 | 6 | Unit off to repair axial seal in air heater. |
| 01/18/2006 | 1644 | 0.0 | Forced | Maintenance | 34 | 49 | Generator trip due to exciter regulator problem. |
| 02/28/2006 | 0749 | 0.0 | Forced | Maintenance | 6 | 57 | Lost control power to SA & PA fans lube oil pumps, boiler trip. |
| 03/26/2006 | 1202 | 0.0 | Scheduled | Maintenance | 1 | 21 | Unit off to replace bad servo on #1 control valve. |
| 03/31/2006 | 0829 | 0.0 | Forced | Maintenance | 15 | 31 | FBAC economizer tube leak. |
| 04/01/2006 | 0000 | 0.0 | Forced | Maintenance | 132 | 1 | FBAC economizer tube leak. |
| 04/06/2006 | 1201 | 0.0 | Scheduled | Maintenance | 587 | 59 | Repair FBHE tubing. |



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J.K. Smith

Unit One

| Date | Time Off/On | Available MW | Forced or Scheduled | Status | Actual | | Cause or Reason |
|------------|-------------|--------------|---------------------|-------------|--------|---------|------------------|
| | | | | | Hours | Minutes | |
| 04/10/2006 | 0700 | 0.0 | Scheduled | Maintenance | 497 | 0 | Major Inspection |



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J.K. Smith

Unit Two

| Date | Time Off/On | Available MW | Forced or Scheduled | Status | Actual | | Cause or Reason |
|------------|-------------|--------------|---------------------|-------------|--------|---------|-----------------------------|
| | | | | | Hours | Minutes | |
| 11/01/2005 | 0700 | 0.0 | Scheduled | Maintenance | 27 | 0 | Cooling water pump upgrade. |



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J.K. Smith

Unit Four

| Date | Time Off/On | Available MW | Forced or Scheduled | Status | Actual | | Cause or Reason |
|------------|-------------|--------------|---------------------|-------------|--------|---------|------------------------|
| | | | | | Hours | Minutes | |
| 11/01/2005 | 0000 | 0.0 | Scheduled | Maintenance | 106 | 24 | Combustion Inspection. |



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J.K. Smith

Unit Six

| Date | Time Off/On | Available MW | Forced or Scheduled | Status | Actual | | Cause or Reason |
|------------|-------------|--------------|---------------------|-------------|--------|---------|--|
| | | | | | Hours | Minutes | |
| 11/28/2005 | 0700 | 0.0 | Scheduled | Maintenance | 65 | 0 | #2 Bearing lube oil leak (warranty work by GE) |
| 12/01/2005 | 0000 | 0.0 | Scheduled | Maintenance | 355 | 46 | GE repairing #2 bearing drain. |

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Green Valley Landfill

Unit One

| Date | Time Off/On | Available MW | Forced or Scheduled | Status | Actual | | Cause or Reason |
|------------|-------------|--------------|---------------------|-------------|--------|---------|---|
| | | | | | Hours | Minutes | |
| 11/02/2005 | 2344 | 0.0 | Scheduled | Maintenance | 0 | 16 | Offline for oil service. |
| 11/06/2005 | 2121 | 0.0 | Forced | Maintenance | 2 | 39 | Unit offline due to loss of power at flare. |
| 11/07/2005 | 0000 | 0.0 | Scheduled | Maintenance | 0 | 15 | Outage for well field maintenance. |
| 11/08/2005 | 2245 | 0.0 | Scheduled | Maintenance | 1 | 15 | Outage for well field maintenance. |
| 11/10/2005 | 0000 | 0.0 | Forced | Maintenance | 120 | 0 | Unit offline due to lack of fuel. |
| 11/15/2005 | 0000 | 0.0 | Scheduled | Maintenance | 4 | 22 | Outage to replace well field trap valve. |
| 11/17/2005 | 0308 | 0.0 | Forced | Maintenance | 22 | 39 | Outage due to high oxygen gas caused by well field drilling. |
| 11/20/2005 | 0535 | 0.0 | Forced | Maintenance | 18 | 25 | Outage caused by ongoing well field work. |
| 11/28/2005 | 0405 | 0.0 | Forced | Maintenance | 41 | 2 | Substation E108-104 trip. |
| 11/30/2005 | 0000 | 0.0 | Forced | Maintenance | 24 | 0 | Unit offline due to lack of fuel. |
| 12/01/2005 | 0000 | 0.0 | Forced | Maintenance | 27 | 50 | Plant derated due to lack of fuel. |
| 12/05/2005 | 2245 | 0.0 | Forced | Maintenance | 2 | 25 | Outage due to well field maintenance. |
| 12/07/2005 | 2036 | 0.0 | Forced | Maintenance | 23 | 19 | Outage due to high O2, landfill personnel investigating cause. |
| 12/09/2005 | 0000 | 0.0 | Forced | Maintenance | 303 | 21 | Plant derated due to lack of fuel. |
| 12/22/2005 | 0000 | 0.0 | Forced | Maintenance | 240 | 0 | Plant derated due to lack of fuel. |
| 01/01/2006 | 0000 | 0.0 | Forced | Maintenance | 49 | 25 | Plant derated due to lack of fuel. |
| 01/04/2006 | 0850 | 0.0 | Forced | Maintenance | 38 | 50 | Plant derated due to lack of fuel. |
| 01/06/2006 | 0000 | 0.0 | Forced | Maintenance | 191 | 30 | Plant derated due to lack of fuel. |
| 01/14/2006 | 0000 | 0.0 | Forced | Maintenance | 230 | 0 | Unit offline due to high detonation. |
| 02/22/2006 | 2205 | 0.0 | Scheduled | Maintenance | 1 | 55 | Unit offline for oil, plug valve service, and flare adjustment. |
| 03/06/2006 | 1823 | 0.0 | Scheduled | Maintenance | 5 | 37 | Unit offline for well field start-up. |
| 03/07/2006 | 0000 | 0.0 | Forced | Maintenance | 0 | 23 | Plant derated due to lack of fuel. |
| 03/11/2006 | 0228 | 0.0 | Forced | Maintenance | 47 | 7 | Unit trip due to high O2. |
| 03/20/2006 | 2304 | 0.0 | Forced | Maintenance | 0 | 56 | Unit offline to conduct flare maintenance. |
| 03/23/2006 | 2205 | 0.0 | Scheduled | Maintenance | 1 | 55 | Unit offline for oil, plug valve service, and flare adjustment. |
| 04/13/2006 | 2221 | 0.0 | Forced | Maintenance | 4 | 1 | Plant trip due to E108/104 operation which was caused by storm. |
| 04/16/2006 | 2044 | 0.0 | Forced | Maintenance | 3 | 16 | Plant trip due to fuel gas blower belt failure. |
| 04/21/2006 | 2322 | 0.0 | Forced | Maintenance | 0 | 38 | Plant offline to shift flare from bypass to normal operation. |
| 04/25/2006 | 2215 | 0.0 | Forced | Maintenance | 1 | 45 | Storm trip, E108/104 operation. |

Production Management Reporting System



East Kentucky Power

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Green Valley Landfill

Unit Two

| Date | Time Off/On | Available MW | Forced or Scheduled | Status | Actual | | Cause or Reason |
|------------|-------------|--------------|---------------------|-------------|--------|---------|---|
| | | | | | Hours | Minutes | |
| 11/06/2005 | 2121 | 0.0 | Forced | Maintenance | 2 | 39 | Trip due to loss of power at flare. |
| 11/07/2005 | 0000 | 0.0 | Scheduled | Maintenance | 0 | 15 | Outage for well field maintenance. |
| 11/08/2005 | 2245 | 0.0 | Scheduled | Maintenance | 1 | 15 | Outage for well field maintenance. |
| 11/14/2005 | 2338 | 0.0 | Scheduled | Maintenance | 0 | 22 | Outage to replace well field trap valve. |
| 11/15/2005 | 0143 | 0.0 | Forced | Maintenance | 73 | 14 | Outage to replace well field trap valve. |
| 11/20/2005 | 0535 | 0.0 | Forced | Maintenance | 18 | 25 | Outage caused by ongoing well field work. |
| 11/21/2005 | 0000 | 0.0 | Scheduled | Maintenance | 0 | 20 | Unit offline for oil service. |
| 11/28/2005 | 0405 | 0.0 | Forced | Maintenance | 21 | 40 | Substation E108-104 trip. |
| 12/05/2005 | 2215 | 0.0 | Forced | Maintenance | 14 | 40 | Outage due to well field maintenance. |
| 12/07/2005 | 2114 | 0.0 | Forced | Maintenance | 4 | 52 | Outage due to high O2, landfill personnel investigating cause. |
| 12/13/2005 | 2134 | 0.0 | Forced | Maintenance | 2 | 26 | Outage to allow testing of flare system. |
| 12/21/2005 | 1956 | 0.0 | Forced | Maintenance | 4 | 4 | Equipment shifted for maintenance. Unit trip due to high flare OOC. |
| 01/09/2006 | 2147 | 0.0 | Forced | Maintenance | 95 | 38 | Unit trip due to well head failure. |
| 01/14/2006 | 2030 | 0.0 | Forced | Maintenance | 3 | 30 | Unit offline due to high detonation. |
| 01/17/2006 | 1742 | 0.0 | Forced | Maintenance | 10 | 33 | Unit tripped due to high detonation. |
| 01/23/2006 | 2322 | 0.0 | Forced | Maintenance | 0 | 38 | Plant derated due to lack of fuel. |
| 01/25/2006 | 2245 | 0.0 | Forced | Maintenance | 1 | 15 | Unit offline for oil, plug valve service. |
| 02/24/2006 | 0420 | 0.0 | Forced | Maintenance | 67 | 40 | Unit stopped due to lack of gas from field. |
| 02/27/2006 | 0000 | 0.0 | Scheduled | Maintenance | 18 | 15 | Unit offline for top end overhaul. |
| 02/28/2006 | 0000 | 0.0 | Scheduled | Maintenance | 24 | 0 | Unit offline for top end overhaul. |
| 03/01/2006 | 0000 | 0.0 | Forced | Maintenance | 172 | 50 | Plant derated due to lack of fuel. |
| 03/11/2006 | 0228 | 0.0 | Forced | Maintenance | 47 | 7 | Unit offline due to high O2. |
| 03/20/2006 | 2248 | 0.0 | Forced | Maintenance | 1 | 12 | Unit offline to conduct flare maintenance. |
| 04/07/2006 | 2340 | 0.0 | Scheduled | Maintenance | 0 | 20 | Unit offline for oil service. |
| 04/13/2006 | 2221 | 0.0 | Forced | Maintenance | 4 | 1 | Plant trip due to E108/104 operation caused by storm. |
| 04/16/2006 | 1733 | 0.0 | Forced | Maintenance | 6 | 27 | Unit tripped due to battery charger failure. |
| 04/17/2006 | 0000 | 0.0 | Scheduled | Maintenance | 2 | 0 | Unit offline for oil, plug valve service, and flare adjustment. |
| 04/20/2006 | 2340 | 0.0 | Scheduled | Maintenance | 0 | 20 | Unit offline for PLC programming. |
| 04/21/2006 | 0000 | 0.0 | Forced | Maintenance | 0 | 38 | Plant offline to shift flare from bypass to normal operation. |
| 04/24/2006 | 2353 | 0.0 | Forced | Maintenance | 1 | 52 | Unit offline to make program change to PLC. |

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Green Valley Landfill**Unit Three**

| Date | Time Off/On | Available MW | Forced or Scheduled | Status | Actual | | Cause or Reason |
|------------|-------------|--------------|---------------------|-------------|--------|---------|---|
| | | | | | Hours | Minutes | |
| 11/06/2005 | 2121 | 0.0 | Forced | Maintenance | 2 | 39 | Trip due to loss of power at flare. |
| 11/07/2005 | 0000 | 0.0 | Scheduled | Maintenance | 0 | 15 | Outage for well field maintenance. |
| 11/08/2005 | 2245 | 0.0 | Scheduled | Maintenance | 1 | 15 | Outage for well field maintenance. |
| 11/14/2005 | 2338 | 0.0 | Scheduled | Maintenance | 3 | 7 | Outage to replace well field trap valve. |
| 11/17/2005 | 0530 | 0.0 | Forced | Maintenance | 40 | 47 | Outage due to high oxygen gas caused by well field drilling. |
| 11/19/2005 | 0000 | 0.0 | Forced | Maintenance | 48 | 0 | Unit offline due to lack of fuel. |
| 11/28/2005 | 0405 | 0.0 | Forced | Maintenance | 21 | 40 | Substation E108-104 trip. |
| 12/02/2005 | 0413 | 0.0 | Forced | Maintenance | 72 | 7 | Plant derated due to lack of fuel. |
| 12/06/2005 | 1219 | 0.0 | Forced | Maintenance | 37 | 1 | Unit trip due to battery charger failure. |
| 12/13/2005 | 2134 | 0.0 | Forced | Maintenance | 2 | 26 | Outage to allow contractor to test and troubleshoot the flare system. |
| 12/21/2005 | 1540 | 0.0 | Forced | Maintenance | 8 | 20 | Equipment shifted for maintenance. Unit trip due to high flare OOC. |
| 01/03/2006 | 0140 | 0.0 | Forced | Maintenance | 29 | 10 | Unit offline due to head failure. |
| 01/11/2006 | 1957 | 0.0 | Forced | Maintenance | 37 | 13 | Unit trip due to well head failure. |
| 01/18/2006 | 1945 | 0.0 | Forced | Maintenance | 4 | 15 | Unit offline to allow contractor to work on flare. |
| 01/20/2006 | 0625 | 0.0 | Forced | Maintenance | 281 | 35 | Unit offline awaiting top end overhaul. |
| 02/01/2006 | 0258 | 0.0 | Forced | Maintenance | 41 | 42 | Unit offline for top end overhaul. |
| 02/03/2006 | 1850 | 0.0 | Forced | Maintenance | 5 | 10 | Plant derated due to lack of fuel. |
| 03/06/2006 | 1823 | 0.0 | Scheduled | Maintenance | 5 | 37 | Unit offline for well field start-up. |
| 03/07/2006 | 0000 | 0.0 | Forced | Maintenance | 0 | 23 | Plant derated due to lack of fuel. |
| 03/10/2006 | 2340 | 0.0 | Scheduled | Maintenance | 0 | 20 | Unit offline for oil service. |
| 03/11/2006 | 0228 | 0.0 | Forced | Maintenance | 47 | 7 | Unit trip due to high O2. |
| 03/20/2006 | 2304 | 0.0 | Forced | Maintenance | 0 | 56 | Plant offline to conduct flare maintenance. |
| 04/03/2006 | 2033 | 0.0 | Forced | Maintenance | 7 | 27 | Unit offline for high detonation due to #13 cyc. head failure. |
| 04/07/2006 | 2343 | 0.0 | Scheduled | Maintenance | 0 | 17 | Unit offline to adjust #13 valve lash after head replacement. |
| 04/13/2006 | 2221 | 0.0 | Forced | Maintenance | 4 | 1 | Plant trip due to E108/104 operation caused by storm. |
| 04/16/2006 | 2044 | 0.0 | Forced | Maintenance | 3 | 16 | Plant trip due to fuel gas blower belt failure. |
| 04/20/2006 | 1254 | 0.0 | Forced | Maintenance | 11 | 44 | Unit tripped due to high detonation. |
| 04/25/2006 | 2215 | 0.0 | Forced | Maintenance | 1 | 45 | Unit tripped due to storm E108/104 operation. |
| 04/28/2006 | 1956 | 0.0 | Forced | Maintenance | 4 | 4 | Unit tripped due to fuel control valve failure. |



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Unit One

| Date | Time Off/On | Available MW | Forced or Scheduled | Status | Actual | | Cause or Reason |
|------------|-------------|--------------|---------------------|-------------|--------|---------|--|
| | | | | | Hours | Minutes | |
| 11/03/2005 | 1800 | 0.0 | Forced | Maintenance | 6 | 0 | Unit offline for head change out. |
| 12/13/2005 | 2030 | 0.0 | Scheduled | Maintenance | 3 | 30 | Unit offline for oil, plug valve service. |
| 01/11/2006 | 1730 | 0.0 | Scheduled | Maintenance | 6 | 30 | Unit offline for oil, plug valve service. |
| 01/13/2006 | 1400 | 0.0 | Forced | Maintenance | 10 | 0 | Unit offline due to dropped valve #16 cylinder. |
| 01/30/2006 | 1200 | 0.0 | Forced | Maintenance | 12 | 0 | Unit offline due to trip of SP3. |
| 02/01/2006 | 0800 | 0.0 | Scheduled | Maintenance | 32 | 0 | Unit offline for top end overhaul. |
| 03/13/2006 | 1200 | 0.0 | Forced | Maintenance | 12 | 0 | Unit offline due to trip on well field. Installation of new pumps. |
| 03/16/2006 | 2300 | 0.0 | Scheduled | Maintenance | 1 | 0 | Unit offline for valve train inspection. |
| 04/04/2006 | 2000 | 0.0 | Scheduled | Maintenance | 4 | 0 | Top end adjustment. |
| 04/19/2006 | 1900 | 0.0 | Scheduled | Maintenance | 5 | 0 | Unit shutdown for unit 3 engine install. |
| 04/21/2006 | 1800 | 0.0 | Forced | Maintenance | 6 | 0 | Pulley and belt change out on fuel skid. |



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Unit Two

| Date | Time Off/On | Available MW | Forced or Scheduled | Status | Actual | | Cause or Reason |
|------------|-------------|--------------|---------------------|-------------|--------|---------|--|
| | | | | | Hours | Minutes | |
| 11/04/2005 | 1800 | 0.0 | Forced | Maintenance | 6 | 0 | Unit offline for #15 cylinder head replacement. |
| 12/02/2005 | 2330 | 0.0 | Scheduled | Maintenance | 0 | 30 | Unit offline for oil service. |
| 12/17/2005 | 0900 | 0.0 | Forced | Maintenance | 75 | 0 | Unit offline due to dropped valve. |
| 01/03/2006 | 2330 | 0.0 | Scheduled | Maintenance | 0 | 30 | Unit offline for oil, plug valve service. |
| 01/23/2006 | 1830 | 0.0 | Scheduled | Maintenance | 5 | 30 | Unit offline for inspection. |
| 02/06/2006 | 0700 | 0.0 | Scheduled | Maintenance | 25 | 0 | Unit offline for top end overhaul. |
| 03/13/2006 | 1200 | 0.0 | Forced | Maintenance | 12 | 0 | Unit offline due to trip on well field. Installation of new pumps. |
| 03/17/2006 | 1900 | 0.0 | Scheduled | Maintenance | 5 | 0 | Unit offline for top end adjustment. |
| 04/19/2006 | 1900 | 0.0 | Scheduled | Maintenance | 5 | 0 | Unit shutdown for unit 3 engine install. |
| 04/21/2006 | 1800 | 0.0 | Scheduled | Maintenance | 6 | 0 | Pulley and belt change out on fuel skid. |



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Unit Three

| Date | Time Off/On | Available MW | Forced or Scheduled | Status | Actual | | Cause or Reason |
|------------|-------------|--------------|---------------------|-------------|--------|---------|---|
| | | | | | Hours | Minutes | |
| 12/14/2005 | 2030 | 0.0 | Scheduled | Maintenance | 3 | 30 | Unit offline for oil, plug valve service. |
| 01/03/2006 | 2330 | 0.0 | Scheduled | Maintenance | 0 | 30 | Plant derated due to lack of fuel. |
| 01/24/2006 | 1612 | 0.0 | Scheduled | Maintenance | 7 | 48 | Unit offline for turbo inspection. |
| 01/30/2006 | 1100 | 0.0 | Scheduled | Maintenance | 37 | 0 | Unit offline due to breaking of rod. |
| 02/01/2006 | 0000 | 0.0 | Forced | Maintenance | 672 | 0 | Unit offline due to engine being down. |
| 03/01/2006 | 0000 | 0.0 | Forced | Maintenance | 744 | 0 | Unit offline due to being inoperable. |
| 04/01/2006 | 0000 | 0.0 | Forced | Maintenance | 384 | 0 | Unit offline for repairs. |
| 04/19/2006 | 1300 | 0.0 | Scheduled | Maintenance | 23 | 0 | Unit shutdown for new unit to be installed. |
| 04/21/2006 | 1800 | 0.0 | Scheduled | Maintenance | 6 | 0 | Pulley and belt change out on fuel skid. |



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Unit Four

| Date | Time Off/On | Available MW | Forced or Scheduled | Status | Actual | | Cause or Reason |
|------------|-------------|--------------|---------------------|-------------|--------|---------|--|
| | | | | | Hours | Minutes | |
| 12/01/2005 | 0000 | 0.0 | Forced | Maintenance | 96 | 0 | Unit offline due to dropped liner. |
| 12/21/2005 | 2100 | 0.0 | Forced | Maintenance | 3 | 0 | Unit offline for oil, plug valve service. |
| 01/26/2006 | 1930 | 0.0 | Scheduled | Maintenance | 4 | 30 | Unit offline for oil service. |
| 02/11/2006 | 0800 | 0.0 | Forced | Maintenance | 64 | 0 | Unit offline for top end overhaul. |
| 02/14/2006 | 0000 | 0.0 | Scheduled | Maintenance | 64 | 0 | Unit offline for top end overhaul. |
| 03/13/2006 | 1200 | 0.0 | Forced | Maintenance | 12 | 0 | Unit offline due to trip on well field. Installation of new pumps. |
| 03/21/2006 | 1500 | 0.0 | Scheduled | Maintenance | 9 | 0 | Valve train inspection. |
| 04/07/2006 | 2130 | 0.0 | Scheduled | Maintenance | 2 | 30 | Valve adjustment and replacement of front crank seal. |
| 04/19/2006 | 1900 | 0.0 | Scheduled | Maintenance | 5 | 0 | Unit shutdown for unit 3 engine install. |
| 04/21/2006 | 1800 | 0.0 | Scheduled | Maintenance | 6 | 0 | Pulley and belt change out on fuel skid. |



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Unit Five

| Date | Time Off/On | Available MW | Forced or Scheduled | Status | Actual | | Cause or Reason |
|------------|-------------|--------------|---------------------|-------------|--------|---------|---|
| | | | | | Hours | Minutes | |
| 02/16/2006 | 2100 | 0.0 | Scheduled | Maintenance | 3 | 0 | Unit offline for oil, plug valve service. |
| 02/27/2006 | 1200 | 0.0 | Scheduled | Maintenance | 12 | 0 | Unit offline for pre-lube pump install. |
| 03/13/2006 | 1200 | 0.0 | Forced | Maintenance | 12 | 0 | Unit offline due to work on well field. Installation of new pumps. |
| 04/19/2006 | 1900 | 0.0 | Scheduled | Maintenance | 5 | 0 | Unit shutdown for unit 3 engine install. |
| 04/21/2006 | 1800 | 0.0 | Scheduled | Maintenance | 6 | 0 | Pulley and belt change out on fuel skid. |

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| Date | Time Off/On | Available MW | Forced or Scheduled | Status | Actual | | Cause or Reason |
|------------|-------------|--------------|---------------------|-------------|--------|---------|---|
| | | | | | Hours | Minutes | |
| 11/30/2005 | 2330 | 0.0 | Forced | Maintenance | 0 | 30 | Fire alarm tripped engines. |
| 12/02/2005 | 2330 | 0.0 | Scheduled | Maintenance | 0 | 30 | Unit offline for oil, plug valve service. |
| 01/06/2006 | 2200 | 0.0 | Forced | Maintenance | 2 | 0 | Unit offline for oil service. |
| 01/09/2006 | 2330 | 0.0 | Forced | Maintenance | 0 | 30 | Maintenance on flare. |
| 01/12/2006 | 2130 | 0.0 | Forced | Maintenance | 5 | 0 | Unit offline due to air leak. |
| 01/14/2006 | 1830 | 0.0 | Forced | Maintenance | 5 | 30 | Unit offline due to air leak. |
| 01/19/2006 | 2100 | 0.0 | Forced | Maintenance | 3 | 0 | Unit offline for maintenance on flare. |
| 01/26/2006 | 0900 | 0.0 | Scheduled | Maintenance | 28 | 30 | Unit offline due to top end overhaul. |
| 01/30/2006 | 1800 | 0.0 | Forced | Maintenance | 30 | 0 | Unit offline due to low coolant. |
| 02/01/2006 | 0000 | 0.0 | Forced | Maintenance | 10 | 0 | Unit offline due to truck driver hitting well. |
| 02/02/2006 | 2200 | 0.0 | Scheduled | Maintenance | 2 | 0 | Unit offline to adjust valves. |
| 02/06/2006 | 2000 | 0.0 | Forced | Maintenance | 4 | 0 | Unit offline for flare shut down on high inlet vacuum. |
| 02/09/2006 | 2100 | 0.0 | Scheduled | Maintenance | 3 | 0 | Unit offline for flare maintenance. |
| 02/20/2006 | 2000 | 0.0 | Forced | Maintenance | 4 | 0 | Unit offline for troubleshooting problem with Unit 2. |
| 02/28/2006 | 2100 | 0.0 | Forced | Maintenance | 3 | 0 | Plant derated due to lack of fuel. |
| 03/24/2006 | 2200 | 0.0 | Forced | Maintenance | 2 | 0 | Unit offline for oil, plug valve service. |
| 04/11/2006 | 2307 | 0.0 | Scheduled | Maintenance | 0 | 53 | Unit offline for oil, plug valve service, and flare adjustment. |
| 04/21/2006 | 2342 | 0.0 | Forced | Maintenance | 0 | 18 | Unit trip while shifting flare blowers. |



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Unit Two

| Date | Time Off/On | Available MW | Forced or Scheduled | Status | Actual | | Cause or Reason |
|------------|-------------|--------------|---------------------|-------------|--------|---------|---|
| | | | | | Hours | Minutes | |
| 11/17/2005 | 2330 | 0.0 | Scheduled | Maintenance | 0 | 30 | C/O oil filters, grease linkage. |
| 11/21/2005 | 0000 | 0.0 | Forced | Maintenance | 206 | 30 | Unit offline due to bad heads. |
| 11/30/2005 | 2330 | 0.0 | Forced | Maintenance | 0 | 30 | Fire alarm tripped engines. |
| 01/06/2006 | 2330 | 0.0 | Forced | Maintenance | 0 | 30 | Unit offline for oil, plug valve service. |
| 01/07/2006 | 0000 | 0.0 | Scheduled | Maintenance | 24 | 0 | Unit offline for oil, plug valve service, and flare adjustment. |
| 01/09/2006 | 2330 | 0.0 | Forced | Maintenance | 0 | 30 | Unit offline for maintenance on flare. |
| 01/13/2006 | 2130 | 0.0 | Forced | Maintenance | 8 | 0 | Unit offline due to air leak. |
| 01/17/2006 | 2200 | 0.0 | Scheduled | Maintenance | 2 | 0 | Unit offline for oil, plug valve service, and flare adjustment. |
| 01/19/2006 | 2100 | 0.0 | Forced | Maintenance | 3 | 0 | Unit offline for maintenance on flare. |
| 02/01/2006 | 0000 | 0.0 | Forced | Maintenance | 1 | 0 | Unit offline due to truck driver hitting well. |
| 02/06/2006 | 2000 | 0.0 | Forced | Maintenance | 4 | 0 | Unit offline for flare shut down. |
| 02/09/2006 | 2330 | 0.0 | Forced | Maintenance | 0 | 30 | Unit offline for flare shutdown. |
| 02/16/2006 | 2330 | 0.0 | Scheduled | Maintenance | 0 | 30 | Unit offline for replacement of transformer. |
| 02/17/2006 | 1630 | 0.0 | Forced | Maintenance | 84 | 0 | Unit offline for maintenance of control wiring. |
| 02/24/2006 | 2330 | 0.0 | Scheduled | Maintenance | 0 | 30 | Unit offline for oil service. |
| 02/28/2006 | 2100 | 0.0 | Forced | Maintenance | 3 | 0 | Plant derated due to lack of fuel. |
| 03/09/2006 | 2100 | 0.0 | Scheduled | Maintenance | 3 | 0 | Unit offline for valve adjustments. |
| 03/31/2006 | 2330 | 0.0 | Forced | Maintenance | 0 | 30 | Unit offline for oil service. |
| 04/05/2006 | 2130 | 0.0 | Scheduled | Maintenance | 2 | 30 | Unit offline for oil, plug valve service, and flare adjustment. |
| 04/21/2006 | 2342 | 0.0 | Forced | Maintenance | 0 | 18 | Unit trip while shifting flare blowers. |
| 04/26/2006 | 1745 | 0.0 | Forced | Maintenance | 12 | 15 | Unit offline due to loss of boost pressure. |



Production Management Reporting System

Appendix B

From: Nov. 1, 2005 thru April 30, 2006

PSC Request 5

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Bavarian Landfill

Unit Three

| Date | Time Off/On | Available MW | Forced or Scheduled | Status | Actual | | Cause or Reason |
|------------|-------------|--------------|---------------------|-------------|--------|---------|--|
| | | | | | Hours | Minutes | |
| 11/15/2005 | 2030 | 0.0 | Scheduled | Maintenance | 3 | 30 | Adjust bridge, valves, C/O plugs, oil filters, grease linkage. |
| 11/30/2005 | 2330 | 0.0 | Forced | Maintenance | 0 | 30 | Fire alarm tripped engines. |
| 12/02/2005 | 2130 | 0.0 | Scheduled | Maintenance | 2 | 30 | Unit offline to replace cooling line. |
| 01/09/2006 | 2300 | 0.0 | Scheduled | Maintenance | 1 | 0 | Unit offline for maintenance on flare. |
| 01/12/2006 | 2100 | 0.0 | Scheduled | Maintenance | 51 | 0 | Unit offline for top end overhaul. |
| 01/19/2006 | 2100 | 0.0 | Forced | Maintenance | 3 | 0 | Unit offline for maintenance on line at flare. |
| 01/20/2006 | 0000 | 0.0 | Scheduled | Maintenance | 2 | 30 | Unit offline to fix push rod #5 cylinder. |
| 02/01/2006 | 0000 | 0.0 | Forced | Maintenance | 1 | 0 | Unit offline due to truck driver hitting well. |
| 02/02/2006 | 2230 | 0.0 | Scheduled | Maintenance | 1 | 30 | Unit offline for adjustments of valves. |
| 02/03/2006 | 0000 | 0.0 | Forced | Maintenance | 144 | 30 | Plant derated due to lack of fuel. |
| 02/20/2006 | 2000 | 0.0 | Forced | Maintenance | 4 | 0 | Unit offline for troubleshooting problem with Unit 2. |
| 02/28/2006 | 0430 | 0.0 | Forced | Maintenance | 19 | 30 | Plant derated due to lack of fuel. |
| 03/01/2006 | 0000 | 0.0 | Forced | Maintenance | 121 | 30 | Plant derated due to lack of fuel. |
| 04/21/2006 | 2342 | 0.0 | Forced | Maintenance | 0 | 18 | Unit trip while shifting flare blowers. |



Production Management Reporting System

Appendix B

From: Nov. 1, 2005 thru April 30, 2006

PSC Request 5

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Bavarian Landfill

Unit Four

| Date | Time Off/On | Available MW | Forced or Scheduled | Status | Actual | | Cause or Reason |
|------------|-------------|--------------|---------------------|-------------|--------|---------|---|
| | | | | | Hours | Minutes | |
| 11/01/2005 | 1400 | 0.0 | Forced | Maintenance | 10 | 0 | Unit off to change heads #1,3,4,6. |
| 11/17/2005 | 2330 | 0.0 | Scheduled | Maintenance | 0 | 30 | C/O oil filters, grease linkage. |
| 11/30/2005 | 2330 | 0.0 | Forced | Maintenance | 0 | 30 | Fire alarm tripped engines. |
| 01/09/2006 | 2330 | 0.0 | Scheduled | Maintenance | 0 | 30 | Unit offline for maintenance on flare. |
| 01/11/2006 | 1830 | 0.0 | Scheduled | Maintenance | 53 | 30 | Unit offline for unknown reason. |
| 01/19/2006 | 2100 | 0.0 | Forced | Maintenance | 3 | 0 | Unit offline to fix line at flare. |
| 01/23/2006 | 1000 | 0.0 | Forced | Maintenance | 14 | 0 | Unit offline due to high load low water coolant. |
| 02/01/2006 | 0000 | 0.0 | Forced | Maintenance | 1 | 0 | Unit offline due to truck driver hitting well. |
| 02/06/2006 | 2000 | 0.0 | Forced | Maintenance | 4 | 0 | Unit offline for flare shut down. |
| 02/09/2006 | 2330 | 0.0 | Forced | Maintenance | 0 | 30 | Unit offline for flare shutdown. |
| 02/20/2006 | 2000 | 0.0 | Forced | Maintenance | 4 | 0 | Unit offline for troubleshooting problem with Unit 2. |
| 02/28/2006 | 2100 | 0.0 | Forced | Maintenance | 3 | 0 | Plant derated due to lack of fuel. |
| 03/01/2006 | 0000 | 0.0 | Forced | Maintenance | 2 | 0 | Unit offline for routine maintenance. |
| 03/24/2006 | 2230 | 0.0 | Forced | Maintenance | 1 | 30 | Unit offline for valve adjustments. |
| 03/31/2006 | 2000 | 0.0 | Scheduled | Maintenance | 4 | 0 | Unit offline to repair flex connection. |
| 04/21/2006 | 2342 | 0.0 | Forced | Maintenance | 0 | 18 | Unit trip while shifting flare blowers. |

Production Management Reporting System**Appendix B**

From: Nov. 1, 2005 thru April 30, 2006

PSC Request 5

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Hardin Co.**Unit One**

| Date | Time Off/On | Available MW | Forced or Scheduled | Status | Actual | | Cause or Reason |
|------------|-------------|--------------|---------------------|-------------|--------|---------|---|
| | | | | | Hours | Minutes | |
| 02/08/2006 | 2330 | 0.0 | Forced | Maintenance | 7 | 30 | Unit offline due to fuel skid trip. |
| 02/10/2006 | 2215 | 0.0 | Forced | Maintenance | 3 | 45 | Unit offline to repair line in well field. |
| 02/12/2006 | 2200 | 0.0 | Forced | Maintenance | 4 | 0 | Unit offline due to false fire alarm. |
| 02/15/2006 | 2330 | 0.0 | Forced | Maintenance | 0 | 30 | Unit offline due to nuisance low oil level. |
| 02/17/2006 | 2330 | 0.0 | Forced | Maintenance | 0 | 30 | Unit offline due to Nolin checking for breaker status. |
| 02/19/2006 | 2030 | 0.0 | Forced | Maintenance | 6 | 0 | Unit offline due to fuel comp malfunction. |
| 02/21/2006 | 2200 | 0.0 | Forced | Maintenance | 6 | 30 | Unit offline due to s/d on high kw. |
| 02/23/2006 | 2300 | 0.0 | Scheduled | Maintenance | 2 | 30 | Unit offline for switchgear testing and adjusting. |
| 03/03/2006 | 2300 | 0.0 | Scheduled | Maintenance | 3 | 0 | Unit offline for oil service. |
| 03/05/2006 | 0000 | 0.0 | Forced | Maintenance | 49 | 0 | Unit offline due to s/d on hi det. |
| 03/07/2006 | 0100 | 0.0 | Scheduled | Maintenance | 1 | 30 | Unit offline for oil, plug valve service. |
| 03/10/2006 | 2130 | 0.0 | Forced | Maintenance | 2 | 30 | Unit offline due to storm tripped 52u. |
| 03/28/2006 | 2230 | 0.0 | Forced | Maintenance | 1 | 30 | Unit tripped on false high methane alarm. |
| 03/30/2006 | 2230 | 0.0 | Scheduled | Maintenance | 1 | 30 | Unit offline for switchgear testing and adjusting. |
| 04/06/2006 | 2300 | 0.0 | Scheduled | Maintenance | 1 | 0 | Unit offline for oil service. |
| 04/18/2006 | 1600 | 0.0 | Forced | Maintenance | 10 | 0 | Control wire shorted, and reverse power did not call. |
| 04/19/2006 | 0200 | 0.0 | Scheduled | Maintenance | 2 | 0 | Unit offline for oil, plug valve service, and flare adjustment. |
| 04/22/2006 | 2200 | 0.0 | Forced | Maintenance | 2 | 0 | Defective methane sensor caused gen s/d. |
| 04/27/2006 | 2200 | 0.0 | Scheduled | Maintenance | 2 | 0 | Training plant operators on switch gear. |



Production Management Reporting System

Appendix B

From: Nov. 1, 2005 thru April 30, 2006

PSC Request 5

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Hardin Co.

Unit Two

| Date | Time Off/On | Available MW | Forced or Scheduled | Status | Actual | | Cause or Reason |
|------------|-------------|--------------|---------------------|-------------|--------|---------|---|
| | | | | | Hours | Minutes | |
| 02/08/2006 | 2330 | 0.0 | Forced | Maintenance | 6 | 30 | Unit offline due to fuel skid trip. |
| 02/10/2006 | 2215 | 0.0 | Forced | Maintenance | 3 | 45 | Unit offline for repair line in well field. |
| 02/12/2006 | 2200 | 0.0 | Forced | Maintenance | 4 | 0 | Unit offline due to false fire alarm. |
| 02/17/2006 | 2330 | 0.0 | Forced | Maintenance | 0 | 30 | Unit offline for Nolin checking for breaker status. |
| 02/19/2006 | 2030 | 0.0 | Forced | Maintenance | 6 | 0 | Unit offline for fuel comp malfunction. |
| 02/21/2006 | 2200 | 0.0 | Forced | Maintenance | 7 | 0 | Unit offline due to s/d on high kw. |
| 02/23/2006 | 2130 | 0.0 | Scheduled | Maintenance | 5 | 30 | Unit offline for switchgear testing and adjusting. |
| 03/03/2006 | 2100 | 0.0 | Scheduled | Maintenance | 3 | 0 | Unit offline for oil, plug valve service. |
| 03/04/2006 | 0000 | 0.0 | Forced | Maintenance | 6 | 0 | Plant derated due to lack of fuel. |
| 03/07/2006 | 2300 | 0.0 | Forced | Maintenance | 1 | 0 | Unit offline due to tie breaker tripped. |
| 03/09/2006 | 2200 | 0.0 | Forced | Maintenance | 3 | 30 | Unit offline to install software patch. |
| 03/16/2006 | 1600 | 0.0 | Forced | Maintenance | 11 | 0 | Unit offline due to s/d on high det. |
| 03/28/2006 | 2230 | 0.0 | Forced | Maintenance | 1 | 30 | Unit offline due to false high methane alarm. |
| 03/30/2006 | 2330 | 0.0 | Scheduled | Maintenance | 0 | 30 | Unit offline for switchgear repair and testing. |
| 04/05/2006 | 2300 | 0.0 | Scheduled | Maintenance | 1 | 0 | Unit offline for oil service. |
| 04/22/2006 | 2200 | 0.0 | Forced | Maintenance | 2 | 0 | Defective methane sensor caused gen s/d. |
| 04/27/2006 | 2200 | 0.0 | Scheduled | Maintenance | 2 | 0 | Offline to train plant operators on switch gear. |



Production Management Reporting System

Appendix B

From: Nov. 1, 2005 thru April 30, 2006

PSC Request 5

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Hardin Co.

Unit Three

| Date | Time Off/On | Available MW | Forced or Scheduled | Status | Actual | | Cause or Reason |
|------------|-------------|--------------|---------------------|-------------|--------|---------|---|
| | | | | | Hours | Minutes | |
| 02/06/2006 | 1930 | 0.0 | Forced | Maintenance | 4 | 30 | Unit offline for Rad fan trip, off amp setting to low. |
| 02/08/2006 | 2330 | 0.0 | Forced | Maintenance | 8 | 30 | Unit offline for fuel skid trip. |
| 02/10/2006 | 2215 | 0.0 | Forced | Maintenance | 3 | 45 | Unit offline for repair line in well field. |
| 02/12/2006 | 2200 | 0.0 | Forced | Maintenance | 4 | 0 | Unit offline due to false fire alarm. |
| 02/17/2006 | 2330 | 0.0 | Forced | Maintenance | 0 | 30 | Unit offline for Nolin checking for breaker status. |
| 02/19/2006 | 2030 | 0.0 | Forced | Maintenance | 6 | 0 | Unit offline for fuel comp malfunction. |
| 02/21/2006 | 2200 | 0.0 | Forced | Maintenance | 6 | 30 | Unit offline for s/d on high kw. |
| 02/24/2006 | 2000 | 0.0 | Scheduled | Maintenance | 4 | 0 | Unit offline for switchgear testing and adjusting. |
| 03/07/2006 | 2130 | 0.0 | Scheduled | Maintenance | 1 | 30 | Unit offline for oil service. |
| 03/07/2006 | 2300 | 0.0 | Forced | Maintenance | 1 | 0 | Unit offline due to tie breaker tripped. |
| 03/10/2006 | 2200 | 0.0 | Forced | Maintenance | 2 | 0 | Unit offline due to storm tripping 52u. |
| 03/28/2006 | 2230 | 0.0 | Forced | Maintenance | 1 | 30 | Unit tripped due to false high methane alarm. |
| 04/04/2006 | 2145 | 0.0 | Scheduled | Maintenance | 2 | 15 | Unit offline for oil, plug valve service, and flare adjustment. |
| 04/22/2006 | 2200 | 0.0 | Forced | Maintenance | 2 | 0 | Defective methane sensor caused gen s/d. |
| 04/27/2006 | 2200 | 0.0 | Scheduled | Maintenance | 2 | 0 | Unit offline to train plant operators on witch gear. |
| 04/29/2006 | 2213 | 0.0 | Scheduled | Maintenance | 1 | 47 | Unit offline for oil, plug valve service, and flare adjustment. |

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00263

FUEL ADJUSTMENT CLAUSE

RESPONSE TO FIRST INFORMATION REQUEST

**COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/06/06
REQUEST 6**

RESPONSIBLE PARTY: Jerry B. Bordes

- REQUEST 6.** List all existing fuel contracts categorized as long-term (i.e., more than 1 year in length). Provide the following information for each contract:
- a. Supplier's name and address.
 - b. Name and location of production facility.
 - c. Date when contract was executed.
 - d. Duration of contract.
 - e. Date(s) of each contract revision, modification or amendment.
 - f. Annual tonnage requirements.
 - g. Actual annual tonnage received since the contract's inception.
 - h. Percent of annual requirements received during the contract's term.
 - i. Base price.
 - j. Total amount of price escalations to date.
 - k. Current price paid for coal under the contract (i ÷ j).

RESPONSE 6. See attached pages 2 through 7.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2006-00263
RESPONSE TO PSC ORDER DATED JULY 6, 2006

| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
|---|--------------------------------|---------------|----------------------|---|---|--|-----------------------------------|---------------------|---|-----------------------------------|
| Supplier | Production Facility | Contract Date | Duration of Contract | Revisions or Amendments | Annual Tonnage Required Through 6/06 | Actual Annual Tonnage Rec'd Since Inception of Contract Through 6/06 | % of Annual Requirements Received | Base Price \$/MMBtu | Total Amt. of Price Escalations to Date | Current Price Paid for Coal (i&j) |
| Long Term: | | | | | | | | | | |
| <u>Dale Station</u> | | | | | | | | | | |
| Gatliff Coal Co. 200 Allison Blvd. Corbin, KY 40701 | Gatliff Coal Co. Bell, KY | 09/22/03 | 5 Yrs. 3 Mos. | Letter 09/25/03 Amendment 1 10/08/03 Letter 01/21/04 Amendment 2 03/22/04 Letter 08/20/04 Amendment 4 10/13/04 Letter 01/14/05 | 80,000—2003— 200,000—2004— 240,000—2005— 120,000—2006— | 47,070.36 213,025.43 241,599.84 120,130.43 | 59% 107% 101% 100% | \$2.399 | --- | \$2.399/MMBtu |
| Trinity Coal Mktg., LLC Suite 100 1051 Main St. Milton, WV 25541 | Little Elk Mining Perry, KY | 12/20/05 | 4 Yrs. | --- | 60,000—2006— | 56,622.87 | 94% | \$2.406 | --- | \$2.406/MMBtu |

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2006-00263
RESPONSE TO PSC ORDER DATED JULY 6, 2006

| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
|--|---|---------------|----------------------|---|---|--|-----------------------------------|---------------------|---|-----------------------------------|
| Supplier | Production Facility | Contract Date | Duration of Contract | Revisions or Amendments | Annual Tonnage Required Through 6/06 | Actual Annual Tonnage Rec'd Since Inception of Contract Through 6/06 | % of Annual Requirements Received | Base Price \$/MMBtu | Total Amt. of Price Escalations to Date | Current Price Paid for Coal (i&j) |
| Cooper Station | | | | | | | | | | |
| Gatliff Coal Co. 200 Allison Blvd. Corbin, KY 40701 | Gatliff Coal Co. Bell, KY | 09/22/03 | 5 Yrs. 3 Mos. | Letter 09/25/03 Amendment 1 10/08/03 Letter 01/21/04 Amendment 2 03/22/04 Letter 08/20/04 Amendment 4 10/13/04 Letter 01/14/05 | 10,000—2003— 138,600—2004— 240,000—2005— 120,000—2006— | 14,950.67 156,307.96 238,244.76 113,386.35 | 150% 113% 99% 94% | \$2.366 | --- | \$2.366/MMBtu |
| National Coal Corp. 8915 George Wms. Rd. Knoxville, TN 37923 | National Turley Tippie Campbell, TN | 10/06/04 | 4 Yrs. | --- | 30,000—2004— 120,000—2005— 60,000—2006— | 18,414.07 132,042.94 68,543.17 | 61% 110% 114% | \$2.334 | --- | \$2.334/MMBtu |
| ICG, LLC 300 Corporate Centre Dr. Scott Depot, WV 25560 | Typo Tippie Perry, KY | 01/26/06 | 2 Yrs. | --- | 50,000—2006— | 50,771.58 | 102% | \$2.109 | \$.005/MMBtu | \$2.114/MMBtu |

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2006-00263
RESPONSE TO PSC ORDER DATED JULY 6, 2006

| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | |
|--|--|---------------|----------------------|-------------------------|--------------------------------------|--|-----------------------------------|-------------------------|--|---|--|
| Supplier | Production Facility | Contract Date | Duration of Contract | Revisions or Amendments | Annual Tonnage Required Through 6/06 | Actual Annual Tonnage Rec'd Since Inception of Contract Through 6/06 | % of Annual Requirements Received | Base Price \$/MMBtu | Total Amt. of Price Escalations to Date | Current Price Paid for Coal (i&j) | |
| Spurlock Station Argus Energy, LLC Route 292 Fast Lane Bldg. P. O. Box 190 Lovely, KY 41231 (Formerly Pen Coal) | Kiah Creek Wayne County, WV (Spurlock Station) | 07/12/94 | 13 ½ Yrs. | Letter 04/14/95 | 45,000—1994— | 46,292.00 | 103% | \$1.157 (Spurlock 1) | \$.834/MMBtu plus \$.15/ton if tons are met | \$1.991/MMBtu plus \$.15/ton if tons are met | |
| | | | | Letter 04/03/96 | 78,750—1995— | 78,806.00 | 100% | | | | |
| | Beechfork Johnson County, KY (Dale Station) | | | | Amend. 1-11/25/96 | 77,200—1996— | 71,855.00 | 93% | \$1.1771 (Spurlock 2) | \$1.1839/MMBtu plus \$.15/ton if tons are met | \$2.361/MMBtu plus \$.15/ton if tons are met |
| | | | | | Letter 11/29/97 | 121,500—1997— | 127,474.00 | 105% | | | |
| | | | | | Letter 07/03/97 | 330,000—1998— | 317,831.00 | 96% | | | |
| | | | | | Amend. 2-11/15/97 | 395,000—1999— | 403,754.00 | 102% | | | |
| | | | | | Letter 01/19/98 | 309,800—2000— | 301,525.00 | 97% | | | |
| | | | | | Letter 08/31/98 | 41,900—2001— | 41,900.00 | 100% | | | |
| | | | | | Letter 06/23/99 | 340,000—2002— | 357,317.10 | 105% | | | |
| | | | | | Letter 02/28/00 | 240,000—2003— | 213,659.93 | 89% | | | |
| | | | | | Letter 10/11/00 | 670,000—2004— | 498,304.32 | 74% | | | |
| | | | | | Amend. 3-10/26/01 | 810,000—2005— | 724,300.00 | 89% | | | |
| | Letter 04/09/02 | 300,000—2006— | 362,831.79 | 121% | | | | | | | |
| | Letter 09/20/02 | | | | | | | | | | |
| | Letter 10/16/02 | | | | | | | | | | |
| | Letter 11/13/02 | | | | | | | | | | |
| | Letter 12/19/02 | | | | | | | | | | |
| | Amend. 4-12/30/02 | | | | | | | | | | |
| | Letter 02/20/03 | | | | | | | | | | |
| | Letter 04/30/03 | | | | | | | | | | |
| | Letter 05/09/03 | | | | | | | | | | |
| | Letter 12/01/03 | | | | | | | | | | |
| Letter 02/11/04 | | | | | | | | | | | |
| Letter 03/03/04 | | | | | | | | | | | |
| Letter 07/20/04 | | | | | | | | | | | |
| Letter 08/13/04 | | | | | | | | | | | |
| Letter 09/07/04 | | | | | | | | | | | |
| Letter 12/06/04 | | | | | | | | | | | |
| Letter 02/08/05 | | | | | | | | | | | |
| Letter 02/22/05 | | | | | | | | | | | |
| Amend. 5-07/22/05 | | | | | | | | | | | |
| Amend. 6-10/13/05 | | | | | | | | | | | |
| Letter 12/15/05 | | | | | | | | | | | |
| Amend. 7-01/30/06 | | | | | | | | | | | |
| Letter 05/30/06 | | | | | | | | | | | |
| Letter 06/29/06 | | | | | | | | | | | |

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2006-00263
RESPONSE TO PSC ORDER DATED JULY 6, 2006

| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
|---|--|---------------|----------------------|-------------------------|--------------------------------------|--|-----------------------------------|---------------------|---|-----------------------------------|
| Supplier | Production Facility | Contract Date | Duration of Contract | Revisions or Amendments | Annual Tonnage Required Through 6/06 | Actual Annual Tonnage Rec'd Since Inception of Contract Through 6/06 | % of Annual Requirements Received | Base Price \$/MMBtu | Total Amt. of Price Escalations to Date | Current Price Paid for Coal (i&j) |
| Spurlock Station (Continued) | | | | | | | | | | |
| Appalachian Fuels, LLC 1500 N. Big Run Road Ashland, KY 41101 | Bevins Branch & Bent Mountain Pike, KY | 12/04/01 | 8 Yrs. | Letter 01/28/02 | 345,900—2002— | 256,877.00 | 74% | \$1.625 | (\$.114/MMBtu) | \$1.511/MMBtu |
| | | | | Amendment 1 | 467,000—2003— | 200,305.00 | 43% | (Spurlock 2) | | (Spurlock 2) |
| | | | | 03/01/02 | 580,000—2004— | 231,978.00 | 40% | | | |
| | | | | Letter 01/06/03 | 575,000—2005— | 427,890.89 | 74% | \$2.144 | \$.023/MMBtu | \$2.167/MMBtu |
| | | | | Letter 01/22/03 | 292,000—2006— | 62,825.00 | 22% | (Spurlock 1) | | (Spurlock 1) |
| | | | | Letter 02/03/03 | | | | | | |
| | | | | Letter 03/11/03 | | | | | | |
| | | | | Letter 05/09/03 | | | | | | |
| | | | | Letter 06/03/03 | | | | | | |
| | | | | Letter 02/26/04 | | | | | | |
| | | | | Letter 03/29/04 | | | | | | |
| | | | | Letter 07/09/04 | | | | | | |
| | | | | Letter 08/11/04 | | | | | | |
| | | | | Letter 08/30/04 | | | | | | |
| | | | | Letter 11/04/04 | | | | | | |
| | | | | Amendment 2 | | | | | | |
| | | | | 06/14/05 | | | | | | |
| Letter 07/15/05 | | | | | | | | | | |
| Assignment | | | | | | | | | | |
| 08/08/05 | | | | | | | | | | |
| Letter 12/06/05 | | | | | | | | | | |
| Letter 12/16/06 | | | | | | | | | | |
| Letter 02/6/06 | | | | | | | | | | |
| Letter 02/13/06 | | | | | | | | | | |
| Letter 04/05/06 | | | | | | | | | | |
| Letter 04/07/06 | | | | | | | | | | |
| Amendment 3 | | | | | | | | | | |
| 05/09/06 | | | | | | | | | | |

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2006-00263
RESPONSE TO PSC ORDER DATED JULY 6, 2006

| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
|--|------------------------------------|---------------|----------------------|------------------------------------|--------------------------------------|--|-----------------------------------|---------------------|---|-----------------------------------|
| Supplier | Production Facility | Contract Date | Duration of Contract | Revisions or Amendments | Annual Tonnage Required Through 6/06 | Actual Annual Tonnage Rec'd Since Inception of Contract Through 6/06 | % of Annual Requirements Received | Base Price \$/MMBtu | Total Amt. of Price Escalations to Date | Current Price Paid for Coal (i&j) |
| Spurlock Station (Continued) | | | | | | | | | | |
| Keystone Industries, LLC Suite 401 1375 Jackson Street Fort Myers, FL 33901 | Keystone Industries Kanawha, WV | 10/16/01 | 7 ½ Yrs. | Amendment 1 | 99,000—2002— | 100,267.00 | 101% | \$1.5417 | \$.1233/MMBtu plus \$.56/ton | \$1.665/MMBtu plus \$.56/ton |
| | | | | 02/08/02 | 126,038—2003— | 119,120.00 | 95% | | | |
| | | | | Amendment 2 | 27,000—2004— | 32,680.00 | 121% | | | |
| | | | | 10/08/02 | 144,000—2005— | 108,819.00 | 76% | | | |
| | | | | Letter 05/09/03 | 48,000—2006— | 20,910.00 | 44% | | | |
| | | | | Letter 06/11/03 | | | | | | |
| | | | | Letter 07/24/03 | | | | | | |
| | | | | Letter 01/27/04 | | | | | | |
| | | | | Letter 02/13/04 | | | | | | |
| | | | | Amendment 3 | | | | | | |
| 07/13/04 | | | | | | | | | | |
| Letter 03/17/06 | | | | | | | | | | |
| Amendment 4 | | | | | | | | | | |
| 03/28/06 | | | | | | | | | | |
| M. C. Mining, LLC 1717 S. Boulder Avenue Tulsa, OK 74119 | Scotts Branch Pike, KY | 01/01/05 | 3 Yrs. | Letter 03/08/05 Letter 06/15/05 | 64,402—2005— 110,000—2006— | 78,078.20 106,456.20 | 121% 97% | \$2.520 | (\$.32/MMBtu) | \$2.20/MMBtu |
| Infinity Coal Sales, LLC Suite 106 3315 Springbank Lane Charlotte, NC 28226 | Remington Kanawha, WV | 08/09/05 | 2 Yrs. | Letter 04/17/06 | 120,000—2006— | 96,340.00 | 80% | \$2.354 | --- | \$2.354/MMBtu plus \$.56/ton |

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2006-00263
RESPONSE TO PSC ORDER DATED JULY 6, 2006

| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
|---|--|---------------|------------------------|------------------------------------|--------------------------------------|--|-----------------------------------|---------------------|---|-----------------------------------|
| Supplier | Production Facility | Contract Date | Duration of Contract | Revisions or Amendments | Annual Tonnage Required Through 6/06 | Actual Annual Tonnage Rec'd Since Inception of Contract Through 6/06 | % of Annual Requirements Received | Base Price \$/MMBtu | Total Amt. of Price Escalations to Date | Current Price Paid for Coal (i&j) |
| Spurlock Station (Continued) | | | | | | | | | | |
| Oxford Mining Co. 544 Chestnut Street P. O. Box 427 Coshocton, OH 43812 | Daron-Ligget Harrison, OH Barnesville Belmont, OH | 11/09/04 | 10 Yrs. | Letter 08/29/05 | 160,000—2005— 110,000—2006— | 115,625.00 105,170.00 | 72% 95% | \$1.0965 | \$.0105/MMBtu | \$1.107/MMBtu |
| B & N Coal Co., Inc. P. O. Box 100 Dexter City, OH 45727 | Whigville, West Fork, & Ullman Noble, OH | 01/10/05 | 5 Yrs. | Letter 08/29/05 | 80,000—2005— 72,000—2006— | 58,838.00 95,741.00 | 73% 133% | \$0.9840 | \$.1741/MMBtu | \$1.1581/MMBtu |
| Charolais Coal Sales Highway 862 P. O. Box 1999 Madisonville, KY 42431-0040 | Rapid Energy #6 Hopkins, KY | 01/10/05 | 5 Yrs. 9 Mos. | Letter 08/29/05 Letter 03/14/06 | 160,000—2005— 60,000—2006— | 128,271.00 22,164.00 | 80% 37% | \$0.9842 | --- | \$0.9842/MMBtu |
| | | | Terminated 03/31/06 | | | | | | | |

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00263

FUEL ADJUSTMENT CLAUSE

RESPONSE TO FIRST INFORMATION REQUEST

**COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/06/06
REQUEST 7**

RESPONSIBLE PARTY: Jerry B. Bordes

REQUEST 7(a). Does East Kentucky regularly compare the price of its coal purchases with those paid by other electric utilities?

RESPONSE 7(a). Each month, based on the most recent data available, East Kentucky compares the price of its coal purchases on an evaluated and delivered basis against the price that other utilities within our region are paying for coal.

REQUEST 7(b)(1-2). If yes, state:

- (1) How East Kentucky's prices compare with those of other utilities for the review period.
- (2) The utilities that are included in this comparison and their location.

RESPONSE 7(b)(1-2). The most recent data available for comparison is for November 2005. East Kentucky ranked fourth on an evaluated basis for November 2005.

| <u>Company</u> | Evaluated Basis <u>¢/MMBtu</u> | Delivered Basis <u>¢/MMBtu</u> |
|---------------------------------|--------------------------------------|--------------------------------------|
| Kentucky Power (AEP) | 293.4 | 200.9 |
| Tennessee Valley Authority | 301.8 | 155.6 |
| Kentucky Utilities Company | 335.1 | 178.9 |
| East Kentucky Power Cooperative | 355.9 | 191.5 |
| Cincinnati Gas & Electric | 409.2 | 176.1 |
| Louisville Gas & Electric | 489.9 | 139.2 |

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00263

FUEL ADJUSTMENT CLAUSE

RESPONSE TO FIRST INFORMATION REQUEST

**COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/06/06
REQUEST 8**

RESPONSIBLE PARTY: Jerry B. Bordes

REQUEST 8. State the percentage of East Kentucky's coal, as of the date of this Order, that is delivered by:

- a. rail.
- b. truck.
- c. barge.

RESPONSE 8.

- a rail = 7%
- b truck = 29%
- c barge = 64%

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00263

FUEL ADJUSTMENT CLAUSE

RESPONSE TO FIRST INFORMATION REQUEST

**COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/06/06
REQUEST 9**

RESPONSIBLE PARTY: Jerry B. Bordes

REQUEST 9(a). State East Kentucky's coal inventory level in tons and in number of days' supply as of April 30, 2006.

RESPONSE 9(a). East Kentucky's coal inventory level as of April 30, 2006, was 784,754 tons — 37 days' supply.

REQUEST 9(b). Describe the criteria used to determine number of days' supply.

RESPONSE 9(b). Actual tons in inventory divided by the total maximum daily usage for East Kentucky's generating units.

REQUEST 9(c). Compare East Kentucky's coal inventory as of April 30, 2006 to its inventory target for that date.

RESPONSE 9(c). East Kentucky's coal inventory as of April 30, 2006, was slightly above its target range of 28 days' supply.

REQUEST 9(d). If actual coal inventory exceeds inventory target by at least 10 days' supply, state the reasons for excessive inventory.

RESPONSE 9(d). Actual coal inventory does not exceed inventory target by 10 days' supply.

REQUEST 9(e)(1). Does East Kentucky expect any significant changes in its current coal inventory target within the next 12 months?

RESPONSE 9(e)(1). East Kentucky does not expect significant changes in its current coal inventory tonnage level.

REQUEST 9(e)(2). If yes, state the expected change and the reasons for this change.

RESPONSE 9(e)(2). NA

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00263

FUEL ADJUSTMENT CLAUSE

RESPONSE TO FIRST INFORMATION REQUEST

**COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/06/06
REQUEST 10**

RESPONSIBLE PARTY: Jerry B. Bordes

REQUEST 10(a). Has East Kentucky audited any of its coal contracts during the period from November 1, 2005 through April 30, 2006?

RESPONSE 10(a). East Kentucky has not audited any of its coal contracts during the period under review.

REQUEST 10(b). If yes, for each audited contract:

- (1) Identify the contract.
- (2) Identify the auditor.
- (3) State the results of the audit.
- (3) Describe the actions that East Kentucky took as a result of the audit.

RESPONSE 10(b). NA

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00263

FUEL ADJUSTMENT CLAUSE

RESPONSE TO FIRST INFORMATION REQUEST

COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/06/06
REQUEST 11

RESPONSIBLE PARTY: William A. Bosta

REQUEST 11(a). Has East Kentucky received any customer complaints regarding its FAC during the period from November 1, 2005 through April 30, 2006?

RESPONSE 11(a). No

REQUEST 11(b). If yes, for each complaint, state:
(1) The nature of the complaint.
(2) East Kentucky's response.

RESPONSE 11(b). NA

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00263

FUEL ADJUSTMENT CLAUSE

RESPONSE TO FIRST INFORMATION REQUEST

**COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/06/06
REQUEST 12**

RESPONSIBLE PARTY: Jerry B. Bordes

REQUEST 12(a). Is East Kentucky currently involved in any litigation with its current or former coal suppliers?

RESPONSE 12(a). No, East Kentucky is not involved in any litigation with a current or former coal supplier. East Kentucky did, however, have a contract with Horizon Natural Resources for its Cooper Power Station terminated through the bankruptcy court in April 2004. East Kentucky is in the process of recovering the \$420,000 due under the performance bond for this contract and has filed a proof of claim with the bankruptcy court and is litigating this issue with the third-party bonding company in Clark Circuit Court, Winchester, Kentucky.

REQUEST 12(b). If yes, for each litigation:

- (1) Identify the coal supplier.
- (2) Identify the coal contract involved.
- (3) State the potential liability or recovery to East Kentucky.
- (4) List the issues presented.

- (5) Provide a copy of the complaint or other legal pleading that initiated the litigation and any answer(s) or counterclaim(s). If a copy has previously been filed with the Commission, provide the date on which it was filed.

RESPONSE 12(b). NA

REQUEST 12(c). State the current status of all litigation with coal suppliers.

RESPONSE 12(c). NA

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00263

FUEL ADJUSTMENT CLAUSE

RESPONSE TO FIRST INFORMATION REQUEST

**COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/06/06
REQUEST 13**

RESPONSIBLE PARTY: Jerry B. Bordes

REQUEST 13(a). During the period from November 1, 2005 through April 30, 2006, have there been any changes to East Kentucky's written policies and procedures regarding its fuel procurement?

RESPONSE 13(a). No, East Kentucky has not made any changes to its written policies and procedures regarding fuel procurement.

REQUEST 13(b). If yes:

- (1) Describe the changes.
- (2) Provide these written policies and procedures as changed.
- (3) State the date the changes were made.
- (4) Explain why the changes were made.

RESPONSE 13(b). NA

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00263

FUEL ADJUSTMENT CLAUSE

RESPONSE TO FIRST INFORMATION REQUEST

**COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/06/06
REQUEST 14**

RESPONSIBLE PARTY: Jerry B. Bordes

REQUEST 14(a). Is East Kentucky aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from November 1, 2005 through April 30, 2006?

RESPONSE 14(a). No, East Kentucky is not aware of any violations of its policies and procedures regarding fuel procurement.

REQUEST 14(b). If yes, for each violation:

- (1) Describe the violation.
- (2) Describe the action(s) that East Kentucky took upon discovering the violation.
- (3) Identify the person(s) who committed the violation.

RESPONSE 14(b). NA

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00263

FUEL ADJUSTMENT CLAUSE

RESPONSE TO FIRST INFORMATION REQUEST

**COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/06/06
REQUEST 15**

RESPONSIBLE PARTY: Jerry B. Bordes

REQUEST 15. Identify all changes that occurred during the period from November 1, 2005 through April 30, 2006 in the organizational structure and personnel of the departments or divisions that are responsible for East Kentucky's fuel procurement activities.

RESPONSE 15. No changes occurred in the organizational structure or personnel that are responsible for East Kentucky's fuel procurement activities during the period under review.

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00263

FUEL ADJUSTMENT CLAUSE

RESPONSE TO FIRST INFORMATION REQUEST

**COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/06/06
REQUEST 16**

RESPONSIBLE PARTY: Jerry B. Bordes

REQUEST 16(a). Identify all changes that East Kentucky has made during the period under review to its maintenance and operation practices that also affect fuel usage at East Kentucky's generation facilities.

RESPONSE 16(a). During the period under review, East Kentucky did not make any changes to its maintenance and operational practices, which affected fuel usage at East Kentucky's generation facilities.

REQUEST 16(b). Describe the impact of these changes on East Kentucky's fuel usage.

RESPONSE 16(b). NA

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00263

FUEL ADJUSTMENT CLAUSE

RESPONSE TO FIRST INFORMATION REQUEST

**COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/06/06
REQUEST 17**

RESPONSIBLE PARTY: Jerry B. Bordes

REQUEST 17. List each written coal supply solicitation issued during the period from November 1, 2005 through April 30, 2006.

a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.

b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

RESPONSE 17. See attached pages 2 through 9.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2006-00263
RESPONSE TO PSC ORDER DATED JULY 6, 2006

| Unit | Date | Contract/Spot | Quantity (Tons) | Quality | Time Period | Number of Vendors Sent | Number of Vendors Respond | Tabulation Sheet |
|---------------------|-------------|----------------------|----------------------------|--|--------------------|-----------------------------------|--------------------------------------|------------------------------------|
| Gilbert | 12/21/05 | Contract | 1,140,000 | 9.75# SO ₂ /MMBtu <30% Ash >9,000 Btu | 04/01/06—12/31/10 | 83 | 8 | Pages 3-4 |
| Spurlock #1 & #2 | 01/16/06 | Contract | 1,080,000 | 1.15-6# SO ₂ /MMBtu <14% Ash >11,000 Btu | 05/01/05—04/30/09 | 84 | 13 | Pages 5-7 |
| Cooper | 03/29/06 | Contract | 480,000 | 3.3# SO ₂ /MMBtu <12% Ash >11,500 Btu | 10/01/06—09/30/08 | 80 | 10 | Pages 8-9 (Pending Approval) |
| Dale | 03/29/06 | Contract | 480,000 | 1.8# SO ₂ /MMBtu <12% Ash >11,500 Btu | 01/01/07—12/31/08 | 77 | 5 | No Coal Purchased |

FUEL EVALUATION FOR GILBERT UNIT NO. 3

CONTRACT REOPENER

| | |
|---------------|------------|
| Date: | 06/21/2006 |
| Event Nbr: | 61 |
| Bid End Date: | 01/25/2006 |

| Coal Supplier | Number | Quality Btu | | | Delivery Cost | | Evaluated Cost | | Reason for Recommendation |
|---|----------|-------------------------|--------|------|---------------|-----------|----------------|-----------|---|
| | | % Sulfur | % Ash | Tons | Term | \$ Ton | \$ MMBtu | \$ Ton | |
| B & N Coal Noble Weekly /Non-Union /Producer | OH 2 | 11,000 5.50 20.00 | 20,000 | 60 | 24.986 | 1.136 | 29.748 | 1.352 | This coal purchased was the lowest evaluated cost available to meet our tonnage requirements. <i>Recommended</i> |
| Massey Utility Boone Weekly /Non-Union /Producer | WV 1 | 10,800 5.25 25.00 | 20,000 | 60 | 24.780 | 1.147 | 29.449 | 1.363 | |
| Coalsales LLC Webster Monthly/Non-Union /Producer | KY 5 | 11,800 4.08 14.00 | 15,000 | 24 | | | 37.384 | 1.584 | |
| Black Gold Belmont Weekly /Non-Union /Broker | OH 11 | 9,000 4.50 30.00 | 20,000 | 24 | | | 28.908 | 1.606 | |
| Oxford Mining Belmont Weekly /Non-Union /Producer | OH 3 | 11,400 5.60 18.00 | 10,000 | 36 | | | 36.976 | 1.622 | |
| Black Gold Belmont Weekly /Non-Union /Broker | OH 12 | 9,000 4.50 30.00 | 20,000 | 57 | | | 29.953 | 1.664 | |
| Coalsales LLC Webster Monthly/Non-Union /Producer | KY 4 | 10,000 4.62 22.00 | 15,000 | 24 | | | 35.078 | 1.754 | |



FUEL EVALUATION FOR GILBERT UNIT NO. 3

CONTRACT REOPENER

| | |
|---------------|------------|
| Date: | 06/21/2006 |
| Event Nbr: | 61 |
| Bid End Date: | 01/25/2006 |

| Coal Supplier | Number | Quality Btu | | | Delivery Cost | | Evaluated Cost | | Reason for Recommendation |
|--|----------|-------------------------|--------|------|---------------|-----------|----------------|-----------|---------------------------|
| | | % Sulfur | % Ash | Tons | Term | \$ Ton | \$ MMBtu | \$ Ton | |
| American Innovation Various Weekly /Non-Union /Producer | 10 KY | 10,800 5.40 18.00 | 20,000 | 24 | | | 39.507 | 1.829 | |
| Coalsales, LLC Oakland Monthly/Non-Union /Producer | 6 IN | 11,000 3.38 10.00 | 15,000 | 24 | | | 41.961 | 1.907 | |
| Etta-Mae Inc Lawrence Monthly/Non-Union /Producer | 13 OH | 11,000 3.75 12.00 | 3,200 | 36 | | | 42.293 | 1.922 | |
| Providence Energy Williamson Monthly/Non-Union /Producer | 8 IL | 11,600 2.68 10.00 | 20,000 | 12 | | | 44.899 | 1.935 | |
| Providence Energy Williamson Monthly/Non-Union /Producer | 9 IL | 11,600 2.68 10.00 | 20,000 | 55 | | | 47.999 | 2.069 | |
| Coalsales, LLC Coulterville Monthly/Non-Union /Producer | 7 IL | 11,000 3.10 10.00 | 15,000 | 24 | | | 47.345 | 2.152 | |
| | | | | | | | | | |



FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO. 1

CONTRACT

| |
|--------------------------|
| Date: 03/20/2006 |
| Event Nbr: 63 |
| Bid End Date: 02/10/2006 |

| Coal Supplier | Number | Quality Btu | | | Delivery Cost | | Evaluated Cost | | Reason for Recommendation |
|--|--------|-------------------------|--------|------|---------------|--------------|----------------|--------------------|---|
| | | % Sulfur | % Ash | Tons | Term | \$ Ton | \$ MMBtu | \$ Ton | |
| Koch Carbon Various KY Monthly/Non-Union /Broker | 1 | 11,250 0.85 15.00 | 15,500 | 20 | | 56.659 2.518 | 74.747 3.322 | <i>Recommended</i> | This coal purchased was the lowest evaluated cost available to meet our tonnage requirements. |
| Koch Carbon Various KY Monthly/Non-Union /Broker | 2 | 11,250 0.85 15.00 | 15,500 | 20 | | | 75.247 3.344 | | |
| Coaltrade LLC Boyd KY Monthly/Non-Union /Broker | 3 | 11,500 1.20 15.00 | 15,500 | 8 | | | 77.197 3.356 | | |
| Miller Brothers Breathitt KY Weekly /Non-Union /Producer | 4 | 11,250 1.25 15.00 | 25,000 | 20 | | | 76.103 3.382 | | |
| Arch Coal Sales Logan WV Monthly/Non-Union /Producer | 5 | 12,000 0.71 13.50 | 20,000 | 24 | | | 84.380 3.516 | | |
| Progress Fuels Various WV Monthly/Non-Union /Broker | 6 | 12,000 0.98 13.00 | 40,000 | 8 | | | 84.942 3.539 | | |
| Central Appalachian Pike KY Monthly/Non-Union /Producer | 7 | 12,800 1.25 9.00 | 16,700 | 36 | | | 91.631 3.579 | | |
| Consol Energy Washington PA Monthly/Union /Producer | 20 | 13,000 1.80 8.00 | 20,000 | 8 | | | 101.939 3.921 | | |

FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO. 1

CONTRACT

| |
|--------------------------|
| Date: 03/20/2006 |
| Event Nbr: 63 |
| Bid End Date: 02/10/2006 |

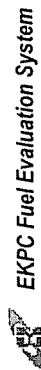
| Coal Supplier | Number | Quality Btu | | | Delivery Cost | | Evaluated Cost | | Reason for Recommendation |
|---|--------|-------------------------|--------|------|---------------|-----------|----------------|-----------|---------------------------|
| | | % Sulfur | % Ash | Tons | Term | \$ Ton | \$ MMBtu | \$ Ton | |
| American Coal Saline IL Monthly/Non-Union /Producer | 11 | 11,800 2.66 8.50 | 30,000 | 36 | | | 92.929 | 3.938 | |
| Providence Energy Williamson IL Monthly/Non-Union /Producer | 12 | 11,400 2.63 11.00 | 30,000 | 12 | | | 92.094 | 4.039 | |
| Onyx Coal Sales Floyd KY Weekly /Non-Union /Producer | 10 | 11,500 1.75 14.00 | 18,000 | 18 | | | 93.509 | 4.066 | |
| Coaltrade LLC Saline IL Monthly/Non-Union /Broker | 19 | 11,800 2.66 8.00 | 30,000 | 36 | | | 95.966 | 4.066 | |
| Providence Energy Williamson IL Monthly/Non-Union /Producer | 13 | 11,400 2.63 11.00 | 30,000 | 36 | | | 93.644 | 4.107 | |
| Little Elk Mining Perry KY Weekly /Non-Union /Producer | 14 | 12,000 2.77 13.50 | 10,000 | 36 | | | 98.763 | 4.115 | |
| Little Elk Mining Perry KY Weekly /Non-Union /Producer | 15 | 12,000 2.77 13.50 | 10,000 | 36 | | | 99.460 | 4.144 | |
| Central Appalachian Pike KY Monthly/Non-Union /Producer | 8 | 11,500 2.00 14.00 | 16,700 | 36 | | | 96.663 | 4.203 | |

FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO. 1

CONTRACT

Date: 03/20/2006
Event Nbr: 63
Bid End Date: 02/10/2006

| Coal Supplier | Quality Btu | | | Term | Delivery Cost | | Evaluated Cost | | Reason for Recommendation |
|--|-------------|-------------------------|--------|------|---------------|-----------|----------------|-----------|---------------------------|
| | Number | % Sulfur | % Ash | | Tons | \$ Ton | \$ MMBtu | \$ Ton | |
| Coal Network Jefferson Monthly/Non-Union /Broker | 18 | 11,800 3.48 12.50 | 8,000 | 24 | | | 106,540 | 4.514 | |
| Black Gold Belmont Monthly/Non-Union /Broker | 17 | 11,000 3.38 16.00 | 10,000 | 36 | | | 99,345 | 4.516 | |
| Black Gold Belmont Monthly/Non-Union /Broker | 16 | 11,000 3.38 16.00 | 10,000 | 12 | | | 99,435 | 4.520 | |
| American Coal Belmont Monthly/Union /Producer | 9 | 12,500 4.81 10.50 | 30,000 | 36 | | | 127,587 | 5.103 | |



FUEL EVALUATION FOR COOPER POWER STATION

CONTRACT REOPENER

| |
|--------------------------|
| Date: 07/13/2006 |
| Event Nbr: 68 |
| Bid End Date: 04/28/2006 |

| Coal Supplier | Number | Quality Btu | | | Delivery Cost | | Evaluated Cost | | Reason for Recommendation |
|---|--------|-------------------------|--------|------|---------------|-----------|-----------------|------------------------|---|
| | | % Sulfur | % Ash | Tons | Term | \$ Ton | \$ MMBtu | \$ Ton | |
| ICG LLC Perry KY Monthly/Non-Union /Producer | 6 | 11,000 1.00 18.00 | 6,900 | 24 | | | 68.657 3.121 | <i>Not Recommended</i> | This coal does not meet our current quality specification. |
| National Coal Scott TN Weekly /Non-Union /Producer | 11 | 12,300 1.35 11.00 | 20,000 | 24 | | | 81.493 3.313 | <i>Contract Issued</i> | An amendment to an existing contract has been approved for this solicitation. |
| Dixie Fuel Co Briceville TN Weekly /Non-Union /Producer | 5 | 12,000 1.30 12.00 | 4,000 | 12 | | | 81.371 3.390 | <i>Not Recommended</i> | This coal does not meet our current term specification. |
| Trinity Coal Perry KY Weekly /Non-Union /Broker | 9 | 12,000 2.03 12.00 | 20,000 | 36 | 44.250 | 1.844 | 81.616 3.401 | <i>Recommended</i> | This coal purchased was the lowest evaluated cost available to meet our tonnage requirements. |
| Century Coal LLC Bell KY Weekly /Non-Union /Producer | 2 | 12,500 1.50 12.00 | 10,000 | 24 | | | 86.230 3.449 | | |
| Logan & Kanawha Perry KY Weekly /Non-Union /Broker | 7 | 12,500 2.50 12.00 | 10,000 | 24 | | | 91.269 3.651 | | |
| CoalTrade LLC Knox KY Weekly /Non-Union /Producer | 3 | 12,000 1.90 12.00 | 20,000 | 12 | | | 88.425 3.684 | | |
| Cumberland Elkhorn Harlan KY Monthly/Non-Union /Broker | 4 | 12,000 1.74 12.00 | 10,000 | 60 | | | 90.107 3.754 | | |

FUEL EVALUATION FOR COOPER POWER STATION

CONTRACT REOPENER

| |
|--------------------------|
| Date: 07/13/2006 |
| Event Nbr: 68 |
| Bid End Date: 04/28/2006 |

| Coal Supplier | Number | Quality Btu | | | Delivery Cost | | Evaluated Cost | | Reason for Recommendation |
|--|--------|-------------------------|--------|------|---------------|-----------|----------------|-----------|---------------------------|
| | | % Sulfur | % Ash | Tons | Term | \$ Ton | \$ MMBtu | \$ Ton | |
| ICG LLC Perry KY Monthly/Non-Union /Producer | 10 | 11,850 2.00 13.50 | 10,000 | 24 | | | 90.689 | 3.827 | |
| Massey Utility Martin Ky Weekly /Non-Union /Producer | 8 | 11,700 1.52 14.00 | 20,000 | 24 | | | 93.031 | 3.976 | |
| American Coal Saline IL Monthly/Non-Union /Producer | 1 | 12,000 1.65 8.50 | 20,000 | 24 | | | 95.959 | 3.998 | |
| | | | | | | | | | |

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00263

FUEL ADJUSTMENT CLAUSE

RESPONSE TO FIRST INFORMATION REQUEST

**COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/06/06
REQUEST 18**

RESPONSIBLE PARTY: Jerry B. Bordes

REQUEST 18. List each oral coal supply solicitation issued during the period from November 1, 2005 through April 30, 2006.

a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.

b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

RESPONSE 18. See attached pages 2 through 19.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2006-00263

RESPONSE TO PSC ORDER DATED JULY 6, 2006

| Unit | Date | Reason | Quantity (Tons) | Quality | Time Period | Number of Vendors Contacted | Tabulation Sheet |
|------------|----------|-----------------------------------|--------------------|---|-------------------|--------------------------------|----------------------------|
| Gilbert | 11/11/05 | Immediate Response Required | 9,000 | 9.75# SO ₂ /MMBtu <30% Ash >9,000 Btu | 11/11/05—11/30/05 | 2 | Test Burn No Tabulation |
| Spurlock 2 | 11/23/05 | Immediate Response Required | 15,500 | 1.15# SO ₂ /MMBtu <14% Ash >11,000 Btu | 11/23/05—12/31/05 | 7 | Page 5 |
| Dale | 11/30/05 | Immediate Response Required | 2,000 | 1.8# SO ₂ /MMBtu <12% Ash >11,500 Btu | 12/01/05—12/31/05 | 3 | Page 6 |
| Spurlock 2 | 12/14/05 | Immediate Response Required | 147,300 | 1.15# SO ₂ /MMBtu <14% Ash >11,000 Btu | 01/01/06—03/31/06 | 9 | Pages 7-8 |
| Spurlock 2 | 12/16/05 | Immediate Response Required | 25,000 | 1.15# SO ₂ /MMBtu <14% Ash >11,000 Btu | 12/16/06—01/31/06 | 10 | Pages 9-10 |
| Spurlock 2 | 12/20/05 | Immediate Response Required | 10,000 | 1.15# SO ₂ /MMBtu <14% Ash >11,000 Btu | 12/12/06—12/31/06 | 11 | Pages 11-12 |

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2006-00263

RESPONSE TO PSC ORDER DATED JULY 6, 2006

| Unit | Date | Reason | Quantity (Tons) | Quality | Time Period | Number of Vendors Contacted | Tabulation Sheet |
|------------|----------|-----------------------------------|--------------------|--|-------------------|--------------------------------|--|
| Spurlock 1 | 01/04/06 | Immediate Response Required | 1,689 | 6# SO ₂ /MMBtu <14% Ash >11,000 Btu | 01/04/06—01/31/06 | 1 | Economy Purchase No Tabulation |
| Spurlock 1 | 01/17/06 | Immediate Response Required | 108,000 | 6# SO ₂ /MMBtu <14% Ash >11,000 Btu | 01/17/06—04/30/06 | 10 | Pages 13-14 |
| Dale | 01/31/06 | Immediate Response Required | 10,000 | 1.8# SO ₂ /MMBtu <12% Ash >11,500 Btu | 01/27/06—02/28/06 | 1 | Emergency Purchase No Tabulation |
| Cooper | 01/31/06 | Immediate Response Required | 40,000 | 3.3# SO ₂ /MMBtu <12% Ash >11,500 Btu | 02/01/06—02/28/06 | 8 | Page 15 |
| Spurlock 1 | 02/08/06 | Immediate Response Required | 70,000 | 6# SO ₂ /MMBtu <14% Ash >11,000 Btu | 02/13/06—04/30/06 | 15 | Pages 16-17 |
| Spurlock 1 | 02/16/06 | Immediate Response Required | 3,167 | 6# SO ₂ /MMBtu <14% Ash >11,000 Btu | 02/16/06—02/28/06 | 1 | Economy Purchase No Tabulation |

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2006-00263

RESPONSE TO PSC ORDER DATED JULY 6, 2006

| Unit | Date | Reason | Quantity (Tons) | Quality | Time Period | Number of Vendors Contacted | Tabulation Sheet |
|------------|----------|-----------------------------------|--------------------|--|-------------------|--------------------------------|---------------------|
| Spurlock 1 | 03/17/06 | Immediate Response Required | 40,000 | 6# SO ₂ /MMBtu <14% Ash >11,000 Btu | 03/01/06—05/31/06 | 10 | Pages 18-19 |

NOTE: All coal purchased is based on the lowest evaluated cost. Any deviations from this practice such as quality concerns, delivery commitments, diversity of suppliers, etc., are detailed on approval attachments. A portion of spot coal requirements at Cooper and Spurlock Power Stations are purchased through a "run-of-mine" program that typically purchases coal from small operators that do not have processing facilities. Approximately 10,000 tons per month is purchased for Cooper Power Station and 20,000 to 30,000 tons per month for Spurlock Power Station at prices competitive with prices paid for coal at the respective power plants. These purchases are not reflected in the above quantities since the coal is purchased at varying quantities and qualities and blended to meet respective plant specifications.

FUEL EVALUATION FOR SPURLOCK UNIT NO. 2

VERBAL PRICING FOR NOV 2005 - JAN

| |
|--------------------------|
| Date: 12/02/2005 |
| Event Nbr: 54 |
| Bid End Date: 11/23/2005 |

| Coal Supplier | Number | Quality Btu | | | Delivery Cost | | Evaluated Cost | | Reason for Recommendation |
|--|--------|-------------------------|--------|------|---------------|-----------|----------------|-----------|--|
| | | % Sulfur | % Ash | Tons | Term | \$ Ton | \$ MMBtu | \$ Ton | |
| Koch Carbon Various WV Monthly/Non-Union /Broker | 7 | 11,500 0.71 16.00 | 3,100 | 1 | 63.850 | 2.776 | 84.953 | 3.694 | This coal purchase was the lowest evaluated cost available to meet our tonnage requirements. <i>Recommended</i> |
| Koch Carbon Various WV Monthly/Non-Union /Broker | 8 | 11,500 0.71 16.00 | 15,000 | 1 | 64.850 | 2.820 | 85.953 | 3.737 | This coal purchase was the lowest evaluated cost available to meet our tonnage requirements. <i>Recommended</i> |
| Infinity Coal Sales Raleigh WV Monthly/Non-Union /Producer | 6 | | | | | | | | <i>No Coal Available</i> |
| Central Appalachian Pike KY Monthly/Non-Union /Producer | 3 | | | | | | | | <i>No Coal Available</i> |
| Massey Utility Boone WV Monthly/Non-Union /Producer | 2 | | | | | | | | <i>No Coal Available</i> |
| Arch Coal Sales Kanawha WV Monthly/Non-Union /Producer | 1 | | | | | | | | <i>No Coal Available</i> |
| SSM Coal America Wayne WV Monthly/Non-Union /Broker | 4 | | | | | | | | <i>No Coal Available</i> |
| Alliance Coal Pike KY Monthly/Non-Union /Producer | 5 | | | | | | | | <i>No Coal Available</i> |

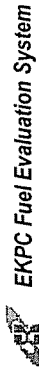


FUEL EVALUATION FOR DALE POWER STATION

VERBAL PRICING FOR DEC. 2005

Date: 11/30/2005
Event Nbr: 53
Bid End Date: 11/29/2005

| Coal Supplier | Number | Quality Btu | | | Delivery Cost | | Evaluated Cost | | Reason for Recommendation | |
|--|--------|-------------------------|-------|------|---------------|-----------|----------------|-----------|---|--------------------|
| | | % Sulfur | % Ash | Tons | Term | \$ Ton | MMBtu | \$ Ton | | MMBtu |
| C & H Development Knox Weekly / Non-Union / Producer | 1 | 11,500 1.06 12.00 | 1,000 | 2 | 58.000 | 2.522 | 90.578 | 3.938 | This coal was the lowest evaluated cost available to meet our tonnage requirements. | |
| Lewis Coal Sales Perry Weekly / Non-Union / Broker | 2 | 11,500 1.06 12.00 | 5,000 | 1 | | | 93.342 | 4.058 | | <i>Recommended</i> |
| Jamieson Construction Rockcastle Weekly / Non-Union / Producer | 3 | 11,500 1.06 12.00 | 5,000 | 1 | | | 96.608 | 4.200 | | |



FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO. 2

VERBAL PRICING FOR 1ST QTR. 2006

| |
|--------------------------|
| Date: 12/14/2005 |
| Event Nbr: 56 |
| Bid End Date: 12/14/2005 |

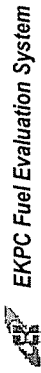
| Coal Supplier | Number | Quality Btu | | | Delivery Cost | | Evaluated Cost | | Reason for Recommendation |
|--|--------|-------------------------|--------|------|---------------|-----------|----------------|-----------|---|
| | | % Sulfur | % Ash | Tons | Term | \$ Ton | \$ MMBtu | \$ Ton | |
| Foundation Energy Sales Kanawha WV Monthly/Non-Union /Producer | 1 | 12,000 0.74 13.50 | 3,100 | 3 | 67.530 | 2.814 | 93.347 | 3.889 | The coal purchase was the lowest evaluated cost available to meet our tonnage requirements. <i>Recommended</i> |
| Constellation Energy Pike KY Monthly/Non-Union /Broker | 2 | 12,800 0.79 10.00 | 10,000 | 3 | 74.270 | 2.901 | 101.034 | 3.947 | The coal purchase was the lowest evaluated cost available to meet our tonnage requirements. <i>Recommended</i> |
| Progress Fuels Various WV Monthly/Non-Union /Broker | 3 | 12,000 0.74 13.50 | 36,000 | 3 | 69.030 | 2.876 | 94.847 | 3.952 | The coal purchase was the lowest evaluated cost available to meet our tonnage requirements. <i>Recommended</i> |
| Hilton Coal Co Campbell WV Weekly /Non-Union /Producer | 4 | 11,000 0.68 16.00 | 40,000 | 1 | | | 94.883 | 4.313 | |
| Infinity Coal Sales Raleigh WV Monthly/Non-Union /Producer | 8 | | | | | | | | <i>No Coal Available</i> |
| Central Appalachian Pike KY Monthly/Non-Union /Producer | 7 | | | | | | | | <i>No Coal Available</i> |
| Massey Utility Boone WV Monthly/Non-Union /Producer | 5 | | | | | | | | <i>No Coal Available</i> |
| Argus Energy Martin KY Weekly /Non-Union /Producer | 9 | | | | | | | | <i>No Coal Available</i> |

FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO. 2

VERBAL PRICING FOR 1ST QTR. 2006

Date: 12/14/2005
Event Nbr: 56
Bid End Date: 12/14/2005

| Coal Supplier | Number | Quality Btu | | Tons | Term | Delivery Cost | | Evaluated Cost | | Reason for Recommendation |
|---|--------|-------------|-------|------|------|---------------|-------------|----------------|-------------|---------------------------|
| | | % Sulfur | % Ash | | | \$ Ton | \$ MMBtu | \$ Ton | \$ MMBtu | |
| Arch Coal Sales Logan Monthly/Non-Union /Producer | 6 | | | | | | | | | No Coal Available |



FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO. 2

VERBAL PRICING FOR DEC--JAN

| |
|--------------------------|
| Date: 12/16/2005 |
| Event Nbr: 57 |
| Bid End Date: 12/15/2005 |

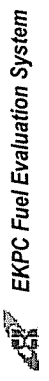
| Coal Supplier | Number | Quality Btu | | | Delivery Cost | | Evaluated Cost | | Reason for Recommendation |
|--|--------|-------------------------|--------|------|---------------|-----------|------------------|--------------------------|--|
| | | % Sulfur | % Ash | Tons | Term | \$ Ton | \$ MMBtu | \$ Ton | |
| Foundation Energy Sales Kanawha WV Monthly/Non-Union /Producer | 1 | 12,000 0.74 13.50 | 3,100 | 3 | | | 93.347 3.889 | <i>P.O. #51198</i> | |
| Constellation Energy Pike KY Monthly/Non-Union /Broker | 2 | 12,800 0.79 10.00 | 10,000 | 3 | | | 101.034 3.947 | <i>P.O. #51199</i> | |
| Progress Fuels Various WV Monthly/Non-Union /Broker | 3 | 12,000 0.74 13.50 | 36,000 | 3 | | | 94.847 3.952 | <i>P.O. #51200</i> | |
| Lightning, Inc. Fayette WV Monthly/Non-Union /Producer | 10 | 12,500 0.77 14.00 | 12,500 | 2 | 72.780 | 2.911 | 99.548 3.982 | <i>Recommended</i> | This coal purchase was the lowest evaluated cost available to meet our tonnage requirements. |
| Hilton Coal Co Campbell WV Weekly /Non-Union /Producer | 4 | 11,000 0.68 16.00 | 40,000 | 1 | | | 94.883 4.313 | | |
| Infinity Coal Sales Raleigh WV Monthly/Non-Union /Producer | 8 | | | | | | | <i>No Coal Available</i> | |
| Central Appalachian Pike KY Monthly/Non-Union /Producer | 7 | | | | | | | <i>No Coal Available</i> | |
| Massey Utility Boone WV Monthly/Non-Union /Producer | 5 | | | | | | | <i>No Coal Available</i> | |

FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO. 2

VERBAL PRICING FOR DEC--JAN

Date: 12/16/2005
Event Nbr: 57
Bid End Date: 12/15/2005

| Coal Supplier | Number | Quality Btu | | Tons | Term | Delivery Cost | | Evaluated Cost | | Reason for Recommendation |
|--|--------|-------------|-------|------|------|---------------|-------|-------------------|-------|---------------------------|
| | | % Sulfur | % Ash | | | \$ Ton | MMBtu | \$ Ton | MMBtu | |
| Argus Energy Martin Weekly / Non-Union / Producer | 9 | | | | | | | | | |
| Arch Coal Sales Logan Monthly / Non-Union / Producer | 6 | | | | | | | No Coal Available | | |
| | | | | | | | | No Coal Available | | |



FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO. 2

VERBAL PRICING FOR DEC. 2005

| |
|--------------------------|
| Date: 12/20/2005 |
| Event Nbr: 58 |
| Bid End Date: 12/20/2005 |

| Coal Supplier | Number | Quality Btu | | | Delivery Cost | | Evaluated Cost | | Reason for Recommendation |
|--|--------|-------------------------|--------|------|---------------|-----------|------------------|--------------------------|--|
| | | % Sulfur | % Ash | Tons | Term | \$ Ton | \$ MMBtu | \$ Ton | |
| Foundation Energy Sales Kanawha WV Monthly/Non-Union /Producer | 1 | 12,000 0.74 13.50 | 3,100 | 3 | | | 93.347 3.889 | <i>P.O. #51198</i> | |
| Constellation Energy Pike KY Monthly/Non-Union /Broker | 2 | 12,800 0.79 10.00 | 10,000 | 3 | | | 101.034 3.947 | <i>P.O. #51199</i> | |
| Progress Fuels Various WV Monthly/Non-Union /Broker | 3 | 12,000 0.74 13.50 | 36,000 | 3 | | | 94.847 3.952 | <i>P.O. #51200</i> | |
| Lightning, Inc. Fayette WV Monthly/Non-Union /Producer | 10 | 12,500 0.77 14.00 | 12,500 | 2 | | | 99.548 3.982 | <i>P.O. #51197</i> | |
| M. C. Mining Pike KY Monthly/Non-Union /Producer | 11 | 12,500 0.77 10.00 | 10,000 | 1 | 73.390 | 2.936 | 99.550 3.982 | <i>Recommended</i> | This coal purchase was the lowest evaluated cost available to meet our tonnage requirements. |
| Hilton Coal Co Campbell WV Weekly /Non-Union /Producer | 4 | 11,000 0.68 16.00 | 40,000 | 1 | | | 94.883 4.313 | | |
| Infinity Coal Sales Raleigh WV Monthly/Non-Union /Producer | 8 | | | | | | | <i>No Coal Available</i> | |
| Central Appalachian Pike KY Monthly/Non-Union /Producer | 7 | | | | | | | <i>No Coal Available</i> | |

FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO. 2

VERBAL PRICING FOR DEC. 2005

| | |
|---------------|------------|
| Date: | 12/20/2005 |
| Event Nbr: | 58 |
| Bid End Date: | 12/20/2005 |

| Coal Supplier | Number | Quality Btu | | | Delivery Cost | | Evaluated Cost | | Reason for Recommendation |
|--|--------|-------------|-------|------|---------------|-----------|----------------|-----------|---------------------------|
| | | % Sulfur | % Ash | Tons | Term | \$ Ton | \$ MMBtu | \$ Ton | |
| Massey Utility Boone WV Monthly/Non-Union /Producer | 5 | | | | | | | | <i>No Coal Available</i> |
| Argus Energy Martin KY Weekly /Non-Union /Producer | 9 | | | | | | | | <i>No Coal Available</i> |
| Arch Coal Sales Logan WV Monthly/Non-Union /Producer | 6 | | | | | | | | <i>No Coal Available</i> |
| | | | | | | | | | |

FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO. 1

VERBAL SOLICITATION

Date: 01/18/2006
Event Nbr: 59
Bid End Date: 01/17/2006

| Coal Supplier | Number | Quality Btu | | | Delivery Cost | | Evaluated Cost | | Reason for Recommendation |
|--|--------|-------------------------|--------|------|---------------|-----------|----------------|-----------|---|
| | | % Sulfur | % Ash | Tons | Term | \$ Ton | \$ MMBtu | \$ Ton | |
| Coaltrade LLC Boyd KY Monthly/Non-Union /Broker | 3 | 11,500 0.65 15.00 | 4,600 | 3 | 51.830 | 2.253 | 75.108 | 3.266 | This coal purchased was the lowest evaluated cost available to meet our tonnage requirements. <i>Recommended</i> |
| Koch Carbon Various KY Monthly/Non-Union /Broker | 1 | 11,000 0.90 16.00 | 10,000 | 3 | 50.580 | 2.299 | 82.143 | 3.734 | This coal purchased was the lowest evaluated cost available to meet our tonnage requirements. <i>Recommended</i> |
| Coaltrade LLC Boone WV Monthly/Non-Union /Broker | 4 | 11,500 0.71 16.00 | 4,600 | 3 | 62.530 | 2.719 | 87.893 | 3.821 | This coal purchased was the lowest evaluated cost available to meet our tonnage requirements. <i>Recommended</i> |
| Koch Carbon Various KY Monthly/Non-Union /Broker | 2 | 11,500 0.71 16.00 | 10,000 | 3 | 63.830 | 2.775 | 89.193 | 3.878 | This coal purchased was the lowest evaluated cost available to meet our tonnage requirements. <i>Recommended</i> |
| Black Gold Kanawha WV Monthly/Non-Union /Broker | 6 | 12,000 0.98 14.00 | 10,000 | 3 | | | 93.106 | 3.879 | |
| Lakeway Fuels Corp. Various KY Weekly /Non-Union /Producer | 5 | 12,000 0.98 13.50 | 15,000 | 3 | | | 94.120 | 3.922 | |
| Black Gold Kanawha WV Monthly/Non-Union /Broker | 7 | 12,000 0.74 14.00 | 15,000 | 3 | | | 94.426 | 3.934 | |
| Massey Utility Martin Ky Weekly /Non-Union /Producer | 10 | 11,300 1.00 15.00 | 10,000 | 3 | | | 89.366 | 3.954 | |

FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO. 1

VERBAL SOLICITATION

Date: 01/18/2006
 Event Nbr: 59
 Bid End Date: 01/17/2006

| Coal Supplier | Number | Quality Btu | | | Delivery Cost | | Evaluated Cost | | Reason for Recommendation |
|---|--------|-------------------------|--------|------|---------------|-----------|--------------------------|-----------|---------------------------|
| | | % Sulfur | % Ash | Tons | Term | \$ Ton | \$ MMBtu | \$ Ton | |
| Lightning, Inc. Fayette WV Monthly/Non-Union /Producer | 8 | 12,500 0.77 14.00 | 10,000 | 3 | | | 99.548 | 3.982 | |
| ICG LLC Perry KY Monthly/Non-Union /Producer | 9 | 12,000 2.70 14.00 | 20,000 | 3 | | | 127.616 | 5.317 | |
| Central Appalachian Pike KY Monthly/Non-Union /Producer | 12 | | | | | | <i>No Coal Available</i> | | |
| Progress Fuels Various WV Monthly/Non-Union /Broker | 11 | | | | | | <i>No Coal Available</i> | | |
| Alliance Coal Pike KY Monthly/Non-Union /Producer | 13 | | | | | | <i>No Coal Available</i> | | |
| | | | | | | | | | |



FUEL EVALUATION FOR COOPER POWER STATION

Date: 01/27/2006
Event Nbr: 60
Bid End Date: 01/26/2006

REPLACEMENT TONS FOR IKERD

| Coal Supplier | Number | Quality Btu | | | Delivery Cost | | Evaluated Cost | | Reason for Recommendation |
|---|--------|-------------------------|--------|------|---------------|-----------|----------------|-----------|---|
| | | % Sulfur | % Ash | Tons | Term | \$ Ton | \$ MMBtu | \$ Ton | |
| Lewis Coal Sales Perry KY Weekly /Non-Union /Producer | 2 | 11,500 1.06 12.00 | 20,000 | 2 | 58.000 | 2.522 | 94.536 | 4.110 | This coal purchased was the lowest evaluated cost available to meet our tonnage requirements. <i>Recommended</i> |
| Jamieson Construction Laurel KY Weekly /Non-Union /Producer | 3 | 11,500 1.30 12.00 | 40,000 | 3 | 55.200 | 2.400 | 99.402 | 4.322 | This coal purchased was the lowest evaluated cost available to meet our tonnage requirements. <i>Recommended</i> |
| Ikerd Coal Co Knox KY Weekly /Non-Union /Producer | 1 | 12,000 1.80 12.00 | 22,000 | 24 | | | 107.064 | 4.461 | <i>P.O. #51159</i> |
| Ikerd Terminal Knox KY Weekly /Non-Union /Producer | 4 | 11,800 2.00 15.00 | 30,000 | 1 | | | 106.028 | 4.493 | |
| Trinity Coal Perry KY Weekly /Non-Union /Producer | 5 | 12,000 1.90 12.00 | 30,000 | 3 | | | 110.264 | 4.594 | |
| KY Cumberland Cumberland TN Weekly /Non-Union /Producer | 8 | 12,000 1.80 12.00 | 2,000 | 6 | | | 130.179 | 5.424 | |
| James River Coal Perry KY Weekly /Non-Union /Producer | 6 | | | | | | | | <i>No Coal Available</i> |
| Logan & Kanawha Leslie KY Weekly /Non-Union /Producer | 7 | | | | | | | | <i>No Price Available</i> |



FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO. 1

VERBAL SOLICITATION

| |
|--------------------------|
| Date: 02/08/2006 |
| Event Nbr: 62 |
| Bid End Date: 02/07/2006 |

| Coal Supplier | Number | Quality Btu | | | Delivery Cost | | Evaluated Cost | | Reason for Recommendation |
|--|--------|-------------------------|--------|------|---------------|-----------|----------------|-----------|---|
| | | % Sulfur | % Ash | Tons | Term | \$ Ton | \$ MMBtu | \$ Ton | |
| Arch Coal Sales Boyd KY Monthly/Non-Union /Producer | 1 | 11,500 1.00 15.00 | 16,000 | 2 | 54.159 | 2.355 | 79.637 | 3.462 | This coal purchased was the lowest evaluated cost available to meet our tonnage requirements. <i>Recommended</i> |
| Koch Carbon Various KY Monthly/Non-Union /Broker | 2 | 11,250 0.85 15.00 | 15,000 | 2 | 56.659 | 2.518 | 78.742 | 3.500 | This coal purchased was the lowest evaluated cost available to meet our tonnage requirements. <i>Recommended</i> |
| Progress Fuels Various WV Monthly/Non-Union /Broker | 12 | 11,600 1.00 15.00 | 15,000 | 2 | | | 82.177 | 3.542 | |
| Koch Carbon Various KY Monthly/Non-Union /Broker | 3 | 11,500 0.69 16.00 | 15,000 | 2 | | | 82.922 | 3.605 | |
| SSM Coal America Boyd KY Weekly /Non-Union /Broker | 8 | 11,500 1.04 15.00 | 23,000 | 3 | | | 83.582 | 3.634 | |
| KIVA Coal Sales Various KY Weekly /Non-Union /Broker | 10 | 11,500 1.30 15.00 | 20,000 | 3 | | | 84.035 | 3.654 | |
| Coaltrade LLC Boyd KY Monthly/Non-Union /Broker | 4 | 11,000 1.20 15.50 | 25,000 | 3 | | | 80.436 | 3.656 | |
| ICG LLC Perry KY Monthly/Non-Union /Producer | 9 | 12,000 1.62 13.00 | 10,000 | 2 | | | 88.818 | 3.701 | |



FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO. 1

VERBAL SOLICITATION

Date: 02/08/2006
 Event Nbr: 62
 Bid End Date: 02/07/2006

| Coal Supplier | Number | Quality Btu | | | Delivery Cost | | Evaluated Cost | | Reason for Recommendation |
|--|--------|-------------------------|--------|------|---------------|-----------|----------------|-----------|---------------------------|
| | | % Sulfur | % Ash | Tons | Term | \$ Ton | \$ MMBtu | \$ Ton | |
| M. C. Mining Pike KY Monthly/Non-Union /Producer | 11 | 12,500 1.03 10.00 | 10,000 | 1 | | | 93.820 | 3.753 | |
| TFS Energy Boyd KY Weekly /Non-Union /Broker | 7 | 12,000 1.80 12.00 | 8,000 | 2 | | | 91.818 | 3.826 | |
| Knott Floyd Land Floyd KY Weekly /Non-Union /Producer | 5 | 11,500 1.50 15.00 | 10,000 | 3 | | | 89.696 | 3.900 | |
| Foundation Energy Sales Kanawha WV Monthly/Non-Union /Producer | 6 | 11,500 2.00 16.00 | 4,500 | 3 | | | 90.363 | 3.929 | |
| Central Appalachian Pike KY Monthly/Non-Union /Producer | 14 | | | | | | | | <i>No Coal Available</i> |
| Massey Utility Martin Ky Weekly /Non-Union /Producer | 16 | | | | | | | | <i>No Coal Available</i> |
| Lightning, Inc. Fayette WV Monthly/Non-Union /Producer | 15 | | | | | | | | <i>No Coal Available</i> |
| Teco Coal Corp Perry KY Monthly/Non-Union /Producer | 13 | | | | | | | | <i>No Coal Available</i> |



FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO. 1

VERBAL SOLICITATION

Date: 03/17/2006
 Event Nbr: 64
 Bid End Date: 03/16/2006

| Coal Supplier | Number | Quality Btu | | | Delivery Cost | | Evaluated Cost | | Reason for Recommendation |
|--|--------|-------------------------|--------|------|---------------|--------------|----------------|---------------------------|---|
| | | % Sulfur | % Ash | Tons | Term | \$ Ton | \$ MMBtu | \$ Ton | |
| KIVA Coal Sales Various KY Weekly / Non-Union / Broker | 4 | 11,500 1.20 15.00 | 13,500 | 3 | | 46.919 2.040 | 72.422 3.149 | <i>Recommended</i> | This coal purchased was the lowest evaluated cost available to meet our tonnage requirements. |
| Argus Energy Martin KY Weekly / Non-Union / Producer | 3 | 12,000 1.00 13.50 | 20,000 | 2 | | | 78.130 3.255 | | |
| Arch Coal Sales Boyd KY Monthly / Non-Union / Producer | 2 | 11,500 1.00 15.00 | 15,000 | 2 | | | 75.647 3.289 | | |
| Trinity Coal Perry KY Weekly / Non-Union / Producer | 5 | 12,000 1.50 13.50 | 10,000 | 3 | | | 82.602 3.442 | | |
| Lightning, Inc. Fayette WV Monthly / Non-Union / Producer | 6 | 12,000 0.74 16.00 | 10,000 | 2 | | | 82.811 3.450 | | |
| Alliance Coal Gibson IL Monthly / Non-Union / Producer | 1 | 11,400 0.88 7.00 | 10,000 | 1 | | | 79.427 3.484 | | |
| Central Appalachian Pike KY Monthly / Non-Union / Producer | 7 | | | | | | | <i>No Coal Available</i> | |
| Peabody Coaltrade Boyd KY Monthly / Non-Union / Broker | 9 | | | | | | | <i>No Price Available</i> | |

Date: 03/17/2006
Event Nbr: 64
Bid End Date: 03/16/2006

FUEL EVALUATION FOR SPURLOCK POWER STATION UNIT NO. 1

VERBAL SOLICITATION

| Coal Supplier | Number | % Ash | Quality Btu % Sulfur | Tons | Term | Delivery Cost | | Evaluated Cost | | Reason for Recommendation |
|--|--------|-------|-------------------------|------|------|---------------|-------|--------------------|-------|---------------------------|
| | | | | | | \$ | MMBtu | \$ | MMBtu | |
| Progress Fuels Various Monthly/Non-Union /Broker WV | 10 | | | | | | | | | |
| Teco Coal Corp Perry Monthly/Non-Union /Producer KY | 8 | | | | | | | No Price Available | | |
| | | | | | | | | No Coal Available | | |



EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00263

FUEL ADJUSTMENT CLAUSE

RESPONSE TO FIRST INFORMATION REQUEST

**COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/06/06
REQUEST 19**

RESPONSIBLE PARTY: Ann F. Wood / William A. Bosta

REQUEST 19(a). List all intersystem sales during the period under review in which East Kentucky used a third party's transmission system.

RESPONSE 19(a). Please see the attached information.

REQUEST 19(b). For each sale listed above:

- (1) Describe how East Kentucky addressed for FAC reporting purposes the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system.
- (2) State the line loss factor used for each transaction and describe how that line loss factor was determined.

RESPONSE 19(b)(1). For each transaction, the cost of fuel recognizes the line loss factor provided in each party's OATT and EKPC's transmission system losses.

RESPONSE 19(b)(2). The OATT line loss factors for third party transactions are shown below:

TVA 2.7%-4.0%

In addition, EKPC used line loss factors of 5.90% in November, 5.54% in January, and 4.71% in March.

East Kentucky Power Cooperative
Intersystem Sales Transactions that
Use a Third Party Transmission System
November 2005-April 2006

| a. | Date | Power Sold To | MWh Sold |
|-----------|-------------|--------------------------|---------------------|
| | 11/02/05 | Oglethorpe | 75 |
| | 11/02/05 | Oglethorpe | 75 |
| | 1/11/06 | Associated | 250 |
| | 1/11/06 | Cobb Electric | 400 |
| | 3/12/06 | The Energy Authority | 350 |

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2006-00263

FUEL ADJUSTMENT CLAUSE

RESPONSE TO FIRST INFORMATION REQUEST

**COMMISSION STAFF'S FIRST INFORMATION REQUEST DATED 07/06/06
REQUEST 20**

RESPONSIBLE PARTY: Ann F. Wood / William A. Bosta

REQUEST 20. Describe each change that East Kentucky made during the period under review to its methodology for calculating intersystem sales line losses.

RESPONSE 20. East Kentucky made no changes in methodology for calculating intersystem line losses during the period under review.