

COMMONWEALTH OF KENTUCKY
BEFORE THE
PUBLIC SERVICE COMMISSION OF KENTUCKY

RECEIVED

AUG 24 2006

**PUBLIC SERVICE
COMMISSION**

IN THE MATTER OF

**AN EXAMINATION BY THE PUBLIC)
SERVICE COMMISSION OF THE APPLICATION)
OF THE FUEL ADJUSTMENT CLAUSE OF) CASE NO. 2006-00262
AMERICAN ELECTRIC POWER COMPANY)
FROM NOVEMBER 1, 2005 THROUGH)
APRIL 30, 2006)**

KENTUCKY POWER COMPANY

RESPONSES TO COMMISSION SECOND SET DATA REQUESTS

August 24, 2006

Kentucky Power Company

REQUEST

Refer to Item 4 of AEP's Response to the Commission's July 6, 2006 Order ("July 6, 2006 Order"). Provide the complete word or phrase represented by each unique abbreviation contained in the columns identified as "Ref" and "Trkg Cd."

RESPONSE

Please see the attached pages for a description representing unique abbreviations in the columns identified "Ref" and "Trkg Cd". Please note that the "Ref" field values are for internal use pertaining to off-system sales data from the Energy Costing & Reporting to provide the types of sales, i.e. emergency, day ahead, etc., and for identifying broker commissions. The "Trkg Cd" is utilized to identify North American Electric Reliability Council (NERC) customers for preparation purposes of the Federal Energy Regulatory Commission Form 1 report.

WITNESS: Errol K Wagner

<u>Abbreviation</u>	<u>Description</u>
10/05 AJE	Prior Period Adjustment
EST	Estimated
SO2	SO2
ARS-EMRG	Energy Costing & Reporting (ECR) Auto Reserve Sharing (ARS) Emergency
CMP-UPR	Company Unit Power
DA-NF	ECR Daily Nonfirm
DEMAND	Demand
DY-2F	ECR Daily Firm
DY-2NF	ECR Daily nonfirm
DY-F	ECR Daily Firm
GENLOS	ECR Generation Loss
HR-NF	ECR Hourly Nonfirm
LT-CAP	Long Term Capacity
MO-F	ECR-Monthly Firm
OPC VAR	Out-of-Pocket Variable Maintenance
TRNSRCL	Transmission Reclass
U-ENERGY	Unit Energy
BRK COMM	Broker Commission
PRE-2HR	Bookout Adjustments from Prior Period
SYS-INTG	System Integration agreement
BRK COM	Broker commssion
SWAPS	Swaps
ACCURALS	Accrual
DOW	Dow Placquemine
SPOT-ENG	ECR Spot Energy
AEP-POOL	AEP Pool
11/05 AJE	Prior Period Adjustment
OPT PREM	Option Premium
GDA	Gas Daily Average Swap
NYMEX	Nymex Swap or Future
EXROPT	Expired/Exercised Option
12/05 AJE	Prior Period Adjustment
SO2	SO2 emissions
BASIS	Basis Swap
1/06 AJE	Prior Period Adjustment
2/06 AJE	Prior Period Adjustment
3/06 AJE	Prior Period Adjustment

<u>Trkg Code</u>	<u>Description</u>
ECSO2	ECR SO2
CETR	Consumers Energy Traders
CGE2	Cincinnati Gas & Electric Co
DEMO	Detroit Edison Merch
EKPM	East KY Power Co-Op Power Mktg
FESC	FirstEnergy Trading Services
IPLM	Indianapolis Power & Light Co
LGE	LG&E Utilities Power Sales
CPLC	Carolina Power & Light
APM	Associated Elect Cooperative
SWE	Southern Company
TNSK	Tenaska Power Services Company
NPCI	National Power Cooperative Inc
AECI2	Allegheny Electric Cooperative
AMEM	Ameren Energy Marketing
AMPO	American Municipal Power-Ohio
ARON	J. Aron & Company
BPEC	B.P. Energy Company
BSES	BlueStar Energy Services, Inc.
CCG	Constellation Energy Commodities
CEPL	Citadel Energy Products LLC
CNCT	Conectiv Energy Supply, Inc.
CONC	Conoco Inc.
DQPW2	Duquesne Power, L.P.
DTET	DTE Energy Trading, Inc.
DYPM	Dynegy Power Marketing, Inc.
EMMT	Edison Mission Mktg & Trading
ENTE	Entergy Power Serv
IMPA	Indiana Municipal Power Agency
MSCG	Morgan Stanley Capt.
NRG	NRG Power Marketing, Inc.
PEPS	PEPCO Services Inc.
PS	PSEG Energy Resources & Trade
PVET	Progress Ventures, Inc.
SCEG	South Carolina Electric & Gas
SEL	Strategic Energy, Ltd.
SETC	Sempra Energy Trading
SRE	Split Rock Energy, LLC
TEMU	TransAlta Energy Marketing US
WPSC	Wolverine Power Supply Coop
LEM	LG&E Energy Marketing, Inc.
DPLG	DP&L Power Services
EXGN	Exelon Generation - Power Team
MLCI	Merrill Lynch Commodities, Inc.
REMC	Rainbow Energy Marketing
RES	Reliant Energy Serv.
WVPA	Wabash Valley Power Assn, Inc.
AME	Ameren Energy, Inc.
KCPS	Kansas City Power & Light Co
MISO	Midwest ISO

<u>Trkg Code</u>	<u>Description</u>
TEA	The Energy Authority
TVAM	TVA Bulk Power Trading
WR	Westar Energy Inc.
NCEM	NC Electric Membership Corp.
BPPA2	The Borough of Pitcairn, PA
CPP	Cleveland Public Power
OM01	Arcadia Ohio Municipal Group (OMEG)
OM02	Bloomdale Ohio Municipal Group (OMEG)
OM03	Bryan Ohio Municipal Group (OMEG)
OM04	Carey Ohio Municipal Group (OMEG)
OM05	Clyde Ohio Municipal Group (OMEG)
OM06	Cygnat Ohio Municipal Group (OMEG)
OM07	Deshler Ohio Municipal Group (OMEG)
OM08	Greenwich Ohio Municipal Group (OMEG)
OM09	Ohio City Ohio Municipal Group (OMEG)
OM10	Plymouth Ohio Municipal Group (OMEG)
OM11	Republic Ohio Municipal Group (OMEG)
OM12	Shiloh Ohio Municipal Group (OMEG)
OM13	St. Clairsville Ohio Municipal Group (OMEG)
OM14	Sycamore Ohio Municipal Group (OMEG)
OM15	Wapakoneta Ohio Municipal Group (OMEG)
OM16	Wharton Ohio Municipal Group (OMEG)
WPSM	Wisconsin Public Service
OPCVR	Out of Pocket Variable Maintenance
NA038	Transmission Reclass
ABNA2	ABN AMRO, Inc.
AEN	Austin Energy
ALTM	Alliant Energy
BRAZ	Brazos Electric Power Co-op
CALP	Calpine Power Service Company
CEDE	ConEd Energy
CEFL2	Citadel Equity Fund Ltd.
COB22	City of Bryan, Texas Utility
CORP	Coral Power, LLC
EPLU	PP&L Energy Plus Co.
ESSL	Entergy Solutions Supply, Ltd.
FPLP	FPL Energy Power Marketing, Inc
HEPM	Hoosier Power Market
HQUS	HQ Energy Services US Inc.
MECB	MidAmerican Energy
NIP	NIPSCO Energy Management
NYMX2	New York Mercantile Exchange
PARB2	BNP Paribas Commodity Futures, Inc.
SES	Sempra Energy Solutions, LLC
SMEC2	Southern Maryland Electric Coop Inc.
TXGN2	Texas Genco, LP
TXU	TXU Energy Trading
UBS	UBS AG, London Branch
AETS	Allegheny Energy Supply Co LLC
AMSI	Aquila Merchant Services, Inc.

<u>Trkg Code</u>	<u>Description</u>
APGM	Allegheny Power GM
CONM2	City of New Martinsville
CPS	Constellation Power Source
CPVV2	City of Philippi, West Virgini
DEMI	Dominion Equipment Inc
DETM	Duke Energy Trading
DLPM	Duquesne Light Company
DUKE	Duke Power Company
EMI	Brookfield Power Inc.
ENKO	Entergy - Koch Trading, LP
EPME	El Paso Merchant Energy, L.P.
EPML	El Paso Marketing, L.P.
HEAR2	City of Hearne
HREA2	Harrison Rural Electrification
MAEM	Mirant Americas Energy Mktg LP
MECO	MIECO, Inc.
MERL	Merrill Lynch Capital Svcs.
OPMC	ONEOK Power Marketing
OVPS	OVEC Power Scheduling
PEDE2	Pedernales Electric Coop.
PJM	PJM Interconnection
PNEC2	Pennsylvania Electric Company
RAYB2	Rayburn County Electric Coop
SEI	Southern Electric Int'l
SIGW	SIGE Power Marketing
TEMI	Tractebel Energy Marketing
TES	Teco Energy Source
TEXL	Tex-La Electric Cooperative of Texas, Inc.
TPC	Energy USA - TPC Corp
VAPG	Virginia Power Marketing
HEDG	Hedge Reclass
OPSI	Occidental Power Services, Inc
WPSE	WPS Energy Services, Inc.
EMAH2	Energy Marketing, a division of Amerada Hess
NSPP	NSP Energy Marketing
PSCM	Public Service Co of Colorado
SWPA	Southwestern Power Admin
TXGC2	TXU Generation Company LP
NASIA	System Integration Agreement
NAMRS	Municipal Resale Sales - Olive Hill
NAMRS	Municipal Resale Sales - Vanceburg
CLEB2	City of Lebanon
CLEC	Cleco Utility Group, LLC
CPMT	Cinergy Power Mktg & Trading
MCPC2	Mid Continent Corp.
BPAC2	BP AMOCO
CTNG2	Chevron Texaco
OEMI2	Occidental Energy Marketing, Inc.
DYMT2	Dynegy Marketing & Trade
HETC2	Hess Energy Trading Company, LLC

<u>Trkg Code</u>	<u>Description</u>
NA006	REFCO, Inc.
NA005	Paribas
DOW	Dow Plaquamine Plant
BUCK	Buckeye Rural Electric Admin
BEDF2	City of Bedford, VA
BGE	Baltimore Gas & Electric
BVAU2	Bristol Virginia Utilities
CBEC2	Craig-Botetourt Electric Cooperative
CDOU	City of Dowagiac, MI
DANV2	City of Danville, VA
MRTN2	City of Martinsville, VA
RADF	City of Radford
RHLD2	Town of Richlands, VA
SALM2	City of Salem, VA
STRG	City of Sturgis
ULPC2	United Light & Power Company, et al
PJM91	Sched 9-1 Control Area Admin
WGES	Washington Gas Energy Services, Inc
OTP	Otter Tail Power Company
MEDC2	Metropolitan Edison Company
SIPC	Southern Illinois Power Co-Op
EDEP	Empire District Power Mrktg
SPSM	Southwestern Public Service Co
DOWP	Dow Plaquemine
HOLL	City of Holland
DMEC2	Delaware Electric Municipal Co
AECC	Arkansas Electric Co-Op Corp
CRGL	Cargill - Alliant
JCPL2	Jersey Central Power & Light Company
PUPP	Union Power Partners
WEMT2	Williams Power Company, Inc.
Olive Hill	Municipal Resale Sales - Olive Hill
NAMRS	Municipal Resale Sales - Olive Hill
Vanceburg	Municipal Resale Sales - Vanceburg
OPPM	Omha Public Power Distric (OPPD) Energy Marketing
HESS	Hess Corporation
PPLG2	PPL Gas Utilities Corp
OMEG2	Record OMEG transactions
FEWM	First Energy Wholesale Pwr Mkt
QEHI	Quest Energy, L.L.C.
MPWR2	Mpower Trade and Marketing, LP
ODEC	Old Dominion Elec.
COWE2	City of Weatherford
SEYM2	City of Seymour, Texas
ANPF2	ANP Funding I, LLC.
STEC	South Texas Electric Coop
LCRA	Lower Colorado River Authority
WFEC	Western Farmers Electric Coop
COG2	City of Garland
NCMP	No Carolina Muni Pwr Agency #1

<u>Trkg Code</u>	<u>Description</u>
APS	Arizona Public Svc
AVA	Avista Corporation
EWEB	Eugene Water & Elect Board
FPLM	Florida Power & Light
IPCM	Idaho Power Marketng
PAC	Pacificorp Power Marketing
PGEM	Portland General Electric
PNMM	Public Svc Co of New Mexico
PPMI	PacifiCorp Power Marketing
PWX	Powerex
SCLM	Seattle City Light
SNCL	Silicon Valley Power
SRPM	Salt River Project-Power Mktg
AVST	Avista Energy, Inc.
BPAP	Bonneville Power Admin
CHPM	Chelan County Public Power District (PUD)
GCPD	Grant County Public Power District (PUD)
PSEM	Puget Sound Energy, Inc.
SPP	Sierra Pacific Power
TPWP	Tacoma Power

Kentucky Power Company

REQUEST

Refer to AEP's Response to Item 7 of the July 6, 2006 Order. Provide the specific coal costs of AEP and of the utilities on which AEP bases its comparison for the period under review.

RESPONSE

Please refer to Attachment Item Nos. 2a and 2b. These printouts were produced using the Platt's COALdat service that utilizes FERC Form 423 filings. Attachment Item No. 2a provides a comparison of all pertinent information, including the average costs for coal delivered on a cents per million Btu basis, for the months of November 2005 through February 2006. Due to the lag in regulatory reporting, March and April 2006 data were not available at the time of the original filing.

Attachment Item No. 2b provides the requested information for the review period of November 1, 2005 through April 30, 2006. Kentucky Power's costs for tons purchased on a cents per million Btu basis remains the third lowest of the four reporting utilities.

WITNESS: Stephen D Baker

Coal Transactions Analyzer:1 - Views Page

07/10/2006 - 08:13:16

Comments : Shipment Date = Between 2005-11, 2006-02

Plant Operator = East Kentucky Power Coop, Inc., Kentucky Power Co., Kentucky Utilities Co., Louisville Gas & Electric Co.
 (Date Range: 2005-11 to 2006-02)

KPSC CASE NO. 2006-00262
 ORDER DATED August 14, 2006
 Attachment Item No. 2a

Plant Operator	Total Tons (000s)	Tons w/Del. Price (00	FOB \$/Ton	T&H \$/Ton	Other \$/Ton	Del \$/Ton	Del ¢/mmBtu	Btu/Lb	LbSO2/mmBtu	% Sulf	% Ash
East Kentucky Power Coop,	1,519.90	1,519.90	46.67	4.79	0.14	51.61	216.36	11,926	2.30	1.37	12.32
Kentucky Power Co.	1,003.10	1,003.10	46.96	3.01	0.00	49.97	205.97	12,132	1.42	0.86	11.07
Kentucky Utilities Co.	2,477.45	2,477.45	37.08	7.76	0.00	44.83	189.58	11,825	2.59	1.53	10.05
Louisville Gas & Electric	2,640.40	2,640.40	27.43	5.46	0.00	32.89	142.34	11,553	6.98	4.03	11.18

Coal Transactions Analyzer:1 - Views Page

08/16/2006 - 07:15:11

Comments : Shipment Date = Between 2005-11, 2006-04

Plant Operator = Kentucky Power Co., Kentucky Utilities Co., Louisville Gas & Electric Co., East Kentucky Power Coop, Inc.
(Date Range: 2005-11 to 2006-04)

KPSC CASE NO. 2006-00262
ORDER DATED August 14, 2006
Attachment Item No. 2b

Plant Operator	Total Tons (000s)	Tons w/Del. Price (000s)	FOB \$/Ton	T&H \$/Ton	Other \$/Ton	Del \$/Ton	Del ¢/mmBtu	Btu/Lb	LbSO2/mmBtu	% Sulf	% Ash
East Kentucky Power Coop,	2,325.90	2,325.90	47.85	4.87	0.12	52.85	221.74	11,917	2.27	1.35	12.58
Kentucky Power Co.	1,594.40	1,594.40	47.10	2.88	0.00	49.98	206.82	12,083	1.43	0.86	11.29
Kentucky Utilities Co.	3,692.00	3,692.00	39.17	7.75	0.00	46.92	198.57	11,815	2.41	1.42	10.22
Louisville Gas & Electric	3,739.52	3,739.52	27.88	5.44	0.00	33.31	144.25	11,547	6.65	3.84	11.17