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July 24, 2006

**HAND DELIVERED**

Ms. Beth O'Donnell  
Executive Director  
Public Service Commission of Kentucky  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602-0615

RECEIVED

JUL 24 2006

PUBLIC SERVICE  
COMMISSION

Mark R. Overstreet  
(502) 209-1219  
(502) 223-4387 FAX  
movers tree @ stites.com

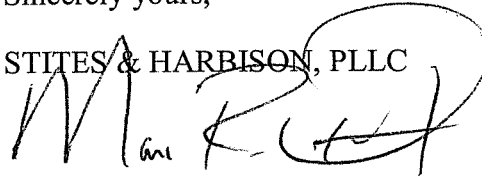
**RE: P.S.C. Case No. 2006-00262**

Dear Ms. O'Donnell:

Enclosed please find and accept for filing the original and four copies of Kentucky Power Company's Responses to the Commission's July 6, 2006 Data Requests. By copy of this letter, copies of the Responses are being served on KIUC and the Attorney General.

Sincerely yours,

STITES & HARBISON, PLLC



Mark R. Overstreet

cc: Elizabeth E. Blackford  
Michael L. Kurtz

KE057:00KE4:14452:1:FRANKFORT

**COMMONWEALTH OF KENTUCKY**

**BEFORE THE**

**PUBLIC SERVICE COMMISSION OF KENTUCKY**

**RECEIVED**

JUL 24 2006

PUBLIC SERVICE  
COMMISSION

**IN THE MATTER OF**

**AN EXAMINATION OF THE APPLICATION )  
OF THE FUEL ADJUSTMENT CLAUSE OF )  
AMERICAN ELECTRIC POWER COMPANY/ )  
KENTUCKY POWER COMPANY ) CASE NO. 2006-00262  
FROM NOVEMBER 1, 2005 TO APRIL 1, 2006 )**

**KENTUCKY POWER COMPANY**

**RESPONSE TO COMMISSION STAFF'S  
FIRST SET DATA REQUESTS**

**July 24, 2006**



## Kentucky Power Company

### REQUEST:

For the period from November 1, 2005 through April 30, 2006, list each vendor from whom coal was purchased and the quantities and the nature of each purchase (e.g., spot or contract).

### RESPONSE:

<b>VENDOR</b>	<b>TONS PURCHASED</b>	<b>SPOT OR CONTRACT</b>
Argus Energy, LLC	21,673	Contract
COALSALES, LLC	410,355	Contract
Eastern Consolidated	5,531	Contract
Massey Coal Sales Co.	10,227	Contract
Beechfork Porcessing	15,090	Spot
CAM Mining LLC	31,031	Spot
Cincinnati Gas & Electric	50,550	Spot
Colona Synfuels	384,706	Spot
Kiva Coal Sales, LLC	229,479	Spot
Massey Coal Sales Co.	52,065	Spot
New River Energy Resources	318,240	Spot
Onyx Coal Sales Inc.	56,999	Spot
White River Coal Sales	8,387	Spot

WITNESS: Stephen D Baker



## Kentucky Power Company

### REQUEST:

For each generating station or unit for which a separate coal pile is maintained, state for the period from November 1, 2005 through April 30, 2006 the actual amount of coal burned in tons, the actual amount of coal deliveries in tons, the total kWh generated, and the actual capacity factor at which the plant operated.

### RESPONSE:

For the period November 1, 2005 to April 30, 2006:

Coal Burned	1,485,898
Coal Delivered	1,594,333
Total KWH Generated	3,715,693,000 KWH
Actual Capacity Factor	80.69%

WITNESS: Lowell D Ellis



## Kentucky Power Company

### REQUEST:

List all firm power commitments for AEP from November 1, 2005 through April 30, 2006 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

### RESPONSE:

(a) Purchases:

November 1, 2005 through April 30, 2006

AEP Generating Company (Unit Power Agreement - Rockport Plant Base Load)	390 MW
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(b) Sales:

Firm power commitments for Kentucky Power Company for the period listed above, other than retail jurisdictional customers, were 7.1 MWs for Olive Hill, Kentucky and 14.8 MWs for Vanceburg, Kentucky. The Cities use the power as base load for service to their citizens.

**WITNESS:** Errol K Wagner





## **Kentucky Power Company**

**REQUEST:**

Provide a monthly billing summary for sales to all electric utilities for the period from November 1, 2005 through April 30, 2006.

**RESPONSE:**

Please see attached pages 2 through 108.

**WITNESS:** Errol K Wagner

Kentucky Power Company  
Billing Revenues  
November 2005

KPSC Case no. 2006-00262  
Order dated July 6, 2006

Item No. 4  
Page 2 of 108  
Billing  
Demand

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause
10/05 AJE		4470001	(5,719.92)	0		
EST		4470001	180,386.55	0		
S02	EC SO2	4470001	230.21	0		
	EC SO2	4470001	53,731.38	0		
<b>4470001</b>						
<b>Total</b>			<b>228,628.22</b>	<b>0</b>	<b>0.00</b>	
ARS-EMRG	CETR	4470002	(6.79)	0		
ARS-EMRG	CGE2	4470002	(6.18)	0		
ARS-EMRG	DEMO	4470002	861.50	0		
ARS-EMRG	EKPM	4470002	300.21	0		
ARS-EMRG	FESC	4470002	458.12	0		
ARS-EMRG	IPLM	4470002	1,882.14	0		
ARS-EMRG	LGE	4470002	2,339.65	0		
ARS-EMRG	OVPS	4470002	373.17	0		
CMP-UPR	CPLC	4470002	43,610.13	0		
DA-NF	APM	4470002	9,740.96	0		
DA-NF	SWE	4470002	37,184.13	0		
DA-NF	TNSK	4470002	(0.10)	0		
DEMAND	NPCI	4470002	(90,727.47)	0		
DY-2F	AECI2	4470002	73,958.23	0		
DY-2F	AMEM	4470002	27,385.17	0		
DY-2F	AMPO	4470002	5,342.77	0		
DY-2F	ARON	4470002	57,723.13	0		
DY-2F	BPEC	4470002	2,515.23	0		
DY-2F	BSES	4470002	6,017.40	0		
DY-2F	CCG	4470002	197,191.54	0		
DY-2F	CEPL	4470002	6,528.52	0		
DY-2F	CNCT	4470002	170.26	0		
DY-2F	CONC	4470002	39,897.17	0		
DY-2F	DQPW2	4470002	258,942.15	0		
DY-2F	DTET	4470002	179,797.10	0		
DY-2F	DYPM	4470002	19,489.59	0		
DY-2F	EMMT	4470002	2,201.95	0		
DY-2F	ENTE	4470002	86,642.70	0		
DY-2F	IMPA	4470002	20,101.39	0		
DY-2F	MSCG	4470002	2,725.22	0		
DY-2F	NRG	4470002	2,641.76	0		
DY-2F	PEPS	4470002	19,240.78	0		
DY-2F	PS	4470002	5,889.21	0		
DY-2F	PVET	4470002	5,376.05	0		
DY-2F	SCEG	4470002	2,657.45	0		
DY-2F	SEL	4470002	107,326.58	0		
DY-2F	SETC	4470002	35,820.66	0		
DY-2F	SRE	4470002	43,414.17	0		
DY-2F	TEMU	4470002	1,986.13	0		
DY-2F	TNSK	4470002	10,348.34	0		
DY-2F	WPSC	4470002	2,660.34	0		
DY-2NF	LEM	4470002	(292.34)	0		
DY-2NF	SEL	4470002	646.77	0		
DY-F	ARON	4470002	18,929.26	0		
DY-F	CCG	4470002	1,486.50	0		
DY-F	CONC	4470002	7,601.01	0		
DY-F	DPLG	4470002	(46.01)	0		
DY-F	DTET	4470002	19,119.05	0		
DY-F	DYPM	4470002	6,642.34	0		
DY-F	ENTE	4470002	(30.29)	0		
DY-F	EXGN	4470002	20,327.87	0		

Kentucky Power Company  
 Billing Revenues  
 November 2005

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**Billing Demand**

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DY-F	MLCI	4470002	(95.42)	0			
DY-F	MSCG	4470002	505.12	0			
DY-F	NRG	4470002	3,451.10	0			
DY-F	REMC	4470002	(47.71)	0			
DY-F	RES	4470002	212.97	0			
DY-F	SEL	4470002	4,769.71	0			
DY-F	SETC	4470002	13,102.33	0			
DY-F	SRE	4470002	2,913.98	0			
DY-F	TNSK	4470002	18,282.36	0			
DY-F	WVPA	4470002	4,509.59	0			
GENLOS	ARON	4470002	(819.52)	0			
GENLOS	CONC	4470002	(1,072.95)	0			
GENLOS	DTET	4470002	(90.22)	0			
GENLOS	ENTE	4470002	(2,157.39)	0			
GENLOS	EXGN	4470002	(400.39)	0			
GENLOS	MSCG	4470002	(340.33)	0			
GENLOS	NRG	4470002	(242.86)	0			
GENLOS	PVET	4470002	(321.11)	0			
GENLOS	SCEG	4470002	(71.78)	0			
GENLOS	SETC	4470002	(742.42)	0			
GENLOS	SRE	4470002	(528.29)	0			
GENLOS	SWE	4470002	(921.61)	0			
HR-NF	AME	4470002	1,083.18	0			
HR-NF	APM	4470002	10,192.19	0			
HR-NF	ARON	4470002	0.17	0			
HR-NF	CPLC	4470002	(2.31)	0			
HR-NF	DPLG	4470002	112.57	0			
HR-NF	EKPM	4470002	13,173.04	0			
HR-NF	ENTE	4470002	5,754.83	0			
HR-NF	KCPS	4470002	(0.35)	0			
HR-NF	MISO	4470002	8,702.15	0			
HR-NF	MLCJ	4470002	179.62	0			
HR-NF	MSCG	4470002	1,750.96	0			
HR-NF	SCEG	4470002	(10.63)	0			
HR-NF	SWE	4470002	1,916.80	0			
HR-NF	TEA	4470002	321.22	0			
HR-NF	TVAM	4470002	18,577.86	0			
HR-NF	WR	4470002	5,629.51	0			
LT-CAP	NCEM	4470002	50,246.00	0			
MO-F	AMPO	4470002	103,430.21	0			
MO-F	BPPA2	4470002	2,447.53	0			
MO-F	CPP	4470002	31,419.37	0			
MO-F	DQPW2	4470002	589.57	0			
MO-F	NCEM	4470002	62,138.26	0			
MO-F	OM01	4470002	92.89	0			
MO-F	OM02	4470002	140.19	0			
MO-F	OM03	4470002	(3,829.48)	0			
MO-F	OM04	4470002	1,342.36	0			
MO-F	OM05	4470002	1,118.41	0			
MO-F	OM06	4470002	114.85	0			
MO-F	OM07	4470002	519.15	0			
MO-F	OM08	4470002	445.67	0			
MO-F	OM09	4470002	99.65	0			
MO-F	OM10	4470002	238.32	0			
MO-F	OM11	4470002	39.86	0			
MO-F	OM12	4470002	116.02	0			
MO-F	OM13	4470002	667.60	0			
MO-F	OM14	4470002	136.02	0			
MO-F	OM15	4470002	1,830.07	0			
MO-F	OM16	4470002	62.98	0			
MO-F	WPSC	4470002	24,594.39	0			

Kentucky Power Company  
Billing Revenues  
November 2005

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Billing Demand

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause
MO-F	WPSM	4470002	11,119.65	0		
MO-F	WVPA	4470002	57,728.33	0		
OPC VAR	OPCVR	4470002	286,755.19	0		
S02	ECSO2	4470002	926,307.60	0		
TRNSRCL	NA038	4470002	(68,691.52)	0		
U-ENERGY	CPLC	4470002	(86.11)	0		
	ECSO2	4470002	5.14	0		
<b>4470002 Total</b>			<b>2,902,798.76</b>	<b>0</b>	<b>0.00</b>	
TRNSRCL	NA038	4470004	1,512.14	0		
<b>4470004 Total</b>			<b>1,512.14</b>	<b>0</b>	<b>0.00</b>	
TRNSRCL	NA038	4470005	67,179.38	0		
<b>4470005 Total</b>			<b>67,179.38</b>	<b>0</b>	<b>0.00</b>	
BRK COMM	ABNA2	4470006	(739.00)	0		
BRK COMM	AEN	4470006	(4.00)	0		
BRK COMM	ALTM	4470006	(1.00)	0		
BRK COMM	ARON	4470006	(114.00)	0		
BRK COMM	BPEC	4470006	(298.00)	0		
BRK COMM	BRAZ	4470006	(75.00)	0		
BRK COMM	CALP	4470006	(4.00)	0		
BRK COMM	CCG	4470006	(526.00)	0		
BRK COMM	CEDE	4470006	(135.00)	0		
BRK COMM	CEFL2	4470006	(7.00)	0		
BRK COMM	CEPL	4470006	(27.00)	0		
BRK COMM	COB22	4470006	(1.00)	0		
BRK COMM	CONC	4470006	(15.00)	0		
BRK COMM	CORP	4470006	(494.00)	0		
BRK COMM	DQPW2	4470006	(68.00)	0		
BRK COMM	DTET	4470006	(57.00)	0		
BRK COMM	DYPM	4470006	(86.00)	0		
BRK COMM	EMMT	4470006	(2.00)	0		
BRK COMM	EPLU	4470006	(1.00)	0		
BRK COMM	ESSL	4470006	(16.00)	0		
BRK COMM	EXGN	4470006	(910.00)	0		
BRK COMM	FPLP	4470006	(20.00)	0		
BRK COMM	HEPM	4470006	(1.00)	0		
BRK COMM	HQUS	4470006	(2.00)	0		
BRK COMM	LGE	4470006	(1.00)	0		
BRK COMM	MECB	4470006	(12.00)	0		
BRK COMM	MLCI	4470006	(54.00)	0		
BRK COMM	MSCG	4470006	(381.00)	0		
BRK COMM	NIP	4470006	(3.00)	0		
BRK COMM	NRG	4470006	(2.00)	0		
BRK COMM	NYMX2	4470006	(1.00)	0		
BRK COMM	PARB2	4470006	(367.00)	0		
BRK COMM	PEPS	4470006	(1.00)	0		
BRK COMM	PS	4470006	(1.00)	0		

Kentucky Power Company  
Billing Revenues  
November 2005

KPSC Case no. 2006-00262  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
BRK COMM	PVET	4470006	(5.00)	0	0		
BRK COMM	REMC	4470006	(3.00)	0	0		
BRK COMM	RES	4470006	(1.00)	0	0		
BRK COMM	SEL	4470006	(8.00)	0	0		
BRK COMM	SES	4470006	(16.00)	0	0		
BRK COMM	SETC	4470006	(59.00)	0	0		
BRK COMM	SMEC2	4470006	(413.00)	0	0		
BRK COMM	SRE	4470006	(21.00)	0	0		
BRK COMM	TNSK	4470006	(19.00)	0	0		
BRK COMM	TXGN2	4470006	(1.00)	0	0		
BRK COMM	TXU	4470006	(41.00)	0	0		
BRK COMM	UBS	4470006	(29.00)	0	0		
BRK COMM	WR	4470006	(14.00)	0	0		
BRK COMM	WVPA	4470006	(4.00)	0	0		
PRE-2HR	AETS	4470006	39,148.90	534,000	7.33		
PRE-2HR	ALTM	4470006	140,766.80	5,523,000	2.55		
PRE-2HR	AME	4470006	3,147.35	59,000	5.33		
PRE-2HR	AMSI	4470006	276,224.68	3,741,000	7.38		
PRE-2HR	APGM	4470006	590.52	5,000	11.81		
PRE-2HR	ARON	4470006	136,740.57	3,741,000	3.66		
PRE-2HR	BPEC	4470006	743.73	8,000	9.30		
PRE-2HR	CALP	4470006	(166.28)	(4,000)	4.16		
PRE-2HR	CCG	4470006	(1,627.00)	(57,000)	2.85		
PRE-2HR	CEDE	4470006	1,902,155.27	33,902,000	5.61		
PRE-2HR	CEPL	4470006	2,480,141.41	45,716,000	5.43		
PRE-2HR	CETR	4470006	781.05	8,000	9.76		
PRE-2HR	CGE2	4470006	1,691,400.99	37,801,000	4.47		
PRE-2HR	CNCT	4470006	105,065.14	2,494,000	4.21		
PRE-2HR	CONC	4470006	615,916.00	15,321,000	4.02		
PRE-2HR	CONM2	4470006	1,295,634.10	31,928,000	4.06		
PRE-2HR	CORP	4470006	166.88	2,000	8.34		
PRE-2HR	CPLC	4470006	93,919.51	2,836,000	3.31		
PRE-2HR	CPS	4470006	184,011.14	2,380,000	7.73		
PRE-2HR	CPWV2	4470006	1,126,614.91	23,097,000	4.88		
PRE-2HR	DEMI	4470006	380,736.58	9,709,000	3.92		
PRE-2HR	DEMO	4470006	491.85	5,000	9.84		
PRE-2HR	DETM	4470006	1,054.84	10,000	10.55		
PRE-2HR	DI.PM	4470006	165.66	1,000	16.57		
PRE-2HR	DPLG	4470006	158.43	1,000	15.84		
PRE-2HR	DTET	4470006	189,774.56	4,999,000	3.80		
PRE-2HR	DUKE	4470006	202.28	2,000	10.11		
PRE-2HR	DYPM	4470006	3,407.06	50,000	6.81		
PRE-2HR	EMI	4470006	7,220.84	136,000	5.31		
PRE-2HR	EMMT	4470006	1,575,513.93	37,065,000	4.25		
PRE-2HR	ENKO	4470006	1,081,092.16	25,328,000	4.27		
PRE-2HR	ENTE	4470006	417.32	4,000	10.43		
PRE-2HR	EPLU	4470006	342,262.52	8,137,000	4.21		
PRE-2HR	EPME	4470006	31,114.54	462,000	6.73		
PRE-2HR	EPML	4470006	78.49	3,000	2.62		
PRE-2HR	EXGN	4470006	58,626.85	1,366,000	4.29		
PRE-2HR	FESC	4470006	307,615.06	8,908,000	3.45		
PRE-2HR	FPLP	4470006	32,596.19	534,000	6.10		
PRE-2HR	HEAR2	4470006	40.55	0			
PRE-2HR	HEPM	4470006	816,549.33	17,342,000	4.71		
PRE-2HR	HQUS	4470006	284,642.36	7,482,000	3.80		
PRE-2HR	HREA2	4470006	285,781.82	4,394,000	6.50		
PRE-2HR	IMPA	4470006	8,885.33	208,000	4.27		
PRE-2HR	IPLM	4470006	232.97	2,000	11.65		
PRE-2HR	LEM	4470006	18,013.84	374,000	4.82		
PRE-2HR	LGE	4470006	5,091.28	48,000	10.61		
PRE-2HR	MAEM	4470006	7,552.25	92,000	8.21		

Kentucky Power Company  
Billing Revenues  
November 2005

Kpsc Case no. 2006-00262  
Order dated July 6, 2006  
Item No. 4

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PRE-2HR	MECB	4470006	33,920.14	1,425,000	2.38		
PRE-2HR	MECO	4470006	1,359,287.64	29,189,000	4.66		
PRE-2HR	MERL	4470006	119,940.83	2,613,000	4.59		
PRE-2HR	MISO	4470006	186,199.72	2,544,000	7.32		
PRE-2HR	MLCI	4470006	910.80	0			
PRE-2HR	MSCG	4470006	2,123,403.74	50,553,000	4.20		
PRE-2HR	NCEM	4470006	17,978.51	297,000	6.05		
PRE-2HR	NIP	4470006	9,404.35	146,000	6.44		
PRE-2HR	OPMC	4470006	3,711.50	59,000	6.29		
PRE-2HR	OVPS	4470006	148.76	1,000	14.88		
PRE-2HR	PEDE2	4470006	195.57	0			
PRE-2HR	PEPS	4470006	381.08	4,000	9.53		
PRE-2HR	PJM	4470006	598,199.44	14,608,000	4.10		
PRE-2HR	PNEC2	4470006	833.93	0			
PRE-2HR	PS	4470006	261,554.16	7,275,000	3.60		
PRE-2HR	RAYB2	4470006	30,838.91	459,000	6.72		
PRE-2HR	REMC	4470006	44,016.76	655,000	6.72		
PRE-2HR	RES	4470006	4,001.00	104,000	3.85		
PRE-2HR	SCEG	4470006	7,826.64	118,000	6.63		
PRE-2HR	SEI	4470006	180,511.89	5,523,000	3.27		
PRE-2HR	SEL	4470006	110,655.66	2,410,000	4.59		
PRE-2HR	SETC	4470006	14,063.27	77,000	18.26		
PRE-2HR	SIGW	4470006	484,367.99	8,332,000	5.81		
PRE-2HR	SRE	4470006	288,226.87	3,940,000	7.32		
PRE-2HR	TEMI	4470006	42,459.56	1,544,000	2.75		
PRE-2HR	TEMU	4470006	2,375.36	59,000	4.03		
PRE-2HR	TES	4470006	6,591.62	119,000	5.54		
PRE-2HR	TEXL	4470006	16.28	0			
PRE-2HR	TNSK	4470006	100,943.89	2,846,000	3.55		
PRE-2HR	TPC	4470006	3,949.04	59,000	6.69		
PRE-2HR	TXU	4470006	83,485.00	2,702,000	3.09		
PRE-2HR	UBS	4470006	22,806.98	416,000	5.48		
PRE-2HR	VAPG	4470006	49,186.52	917,000	5.36		
PRE-2HR	WR	4470006	288.66	6,000	4.81		
	HEDG	4470006	362,687.00	0			
<b>4470006</b>							
<b>Total</b>			<b>22,081,003.63</b>	<b>474,697,000</b>	<b>4.65</b>		
<hr/>							
PRE-2HR	DEMI	4470007	162,118.32	3,741,000	4.33		
	DEMI	4470007	11,696.03	0			
<b>4470007</b>							
<b>Total</b>			<b>173,814.35</b>	<b>3,741,000</b>	<b>4.65</b>		
<hr/>							
BRK COMM	ABNA2	4470010	(1,013.00)	0			
BRK COMM	ALTM	4470010	(7.00)	0			
BRK COMM	ARON	4470010	(85.00)	0			
BRK COMM	BPEC	4470010	(175.00)	0			
BRK COMM	BRAZ	4470010	(70.00)	0			
BRK COMM	CALP	4470010	(6.00)	0			
BRK COMM	CCG	4470010	(41.86)	0			
BRK COMM	CEPL	4470010	22.00	0			
BRK COMM	CNCT	4470010	(1,028.00)	0			
BRK COMM	CONC	4470010	(37.00)	0			
BRK COMM	CORP	4470010	(109.00)	0			
BRK COMM	DETM	4470010	(1.00)	0			

Kentucky Power Company  
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BRK COMM	DPLG	4470010	(2.00)	0			
BRK COMM	DTET	4470010	(40.00)	0			
BRK COMM	DYPM	4470010	(58.00)	0			
BRK COMM	EMMT	4470010	(14.00)	0			
BRK COMM	EPLU	4470010	(1.00)	0			
BRK COMM	EXGN	4470010	(549.00)	0			
BRK COMM	FPLP	4470010	(8.00)	0			
BRK COMM	HQUS	4470010	(2.00)	0			
BRK COMM	MECB	4470010	(13.00)	0			
BRK COMM	MLCI	4470010	(52.00)	0			
BRK COMM	MSCG	4470010	(257.00)	0			
BRK COMM	NCEM	4470010	(1.00)	0			
BRK COMM	NIP	4470010	(2.00)	0			
BRK COMM	OPMC	4470010	(1.00)	0			
BRK COMM	OPSI	4470010	0.00	0			
BRK COMM	PARB2	4470010	(271.00)	0			
BRK COMM	PS	4470010	(136.00)	0			
BRK COMM	PVET	4470010	(3.00)	0			
BRK COMM	REMC	4470010	(9.00)	0			
BRK COMM	RES	4470010	(7.00)	0			
BRK COMM	SEL	4470010	(8.00)	0			
BRK COMM	SES	4470010	(18.00)	0			
BRK COMM	SETC	4470010	(102.00)	0			
BRK COMM	SRE	4470010	(15.00)	0			
BRK COMM	TNSK	4470010	(15.00)	0			
BRK COMM	TXGN2	4470010	(8.00)	0			
BRK COMM	TXU	4470010	(51.00)	0			
BRK COMM	UBS	4470010	(4.00)	0			
BRK COMM	WPSE	4470010	(1.00)	0			
BRK COMM	WR	4470010	(3.00)	0			
BRK COMM	WVPA	4470010	(5.00)	0			
PRE-2HR	AETS	4470010	(15.81)	0			
PRE-2HR	AME	4470010	(31,444.12)	(534,000)	5.89		
PRE-2HR	AMSI	4470010	(145,033.54)	(5,523,000)	2.63		
PRE-2HR	APGM	4470010	(3,187.79)	(31,000)	10.28		
PRE-2HR	ARON	4470010	(34.89)	(1,000)	3.49		
PRE-2HR	BPEC	4470010	(251,283.40)	(7,482,000)	3.36		
PRE-2HR	BPPA2	4470010	(167.08)	(19,000)	0.88		
PRE-2HR	CALP	4470010	(4,425.06)	(47,000)	9.42		
PRE-2HR	CCG	4470010	9.96	0			
PRE-2HR	CEDE	4470010	(265.52)	(6,000)	4.43		
PRE-2HR	CEPL	4470010	(947,822.09)	(19,549,000)	4.85		
PRE-2HR	CETR	4470010	(141.04)	(1,000)	14.10		
PRE-2HR	CGE2	4470010	(2,600,697.32)	(49,755,000)	5.23		
PRE-2HR	CNCT	4470010	(2,195,425.03)	(49,497,000)	4.44		
PRE-2HR	CONC	4470010	(95,712.16)	(2,494,000)	3.84		
PRE-2HR	CORP	4470010	(536,821.28)	(12,620,000)	4.25		
PRE-2HR	CPS	4470010	(230.11)	(2,000)	11.51		
PRE-2HR	DEMI	4470010	(1,463,096.51)	(34,083,000)	4.29		
PRE-2HR	DEMO	4470010	(133,694.24)	(3,105,000)	4.31		
PRE-2HR	DETM	4470010	(463,121.19)	(5,345,000)	8.66		
PRE-2HR	DLPM	4470010	(943.86)	(9,000)	10.49		
PRE-2HR	DPLG	4470010	(1,493,639.02)	(24,473,000)	6.10		
PRE-2HR	DTET	4470010	(437,268.44)	(11,588,000)	3.77		
PRE-2HR	DYPM	4470010	(262.86)	(3,000)	8.76		
PRE-2HR	EKPM	4470010	(37.40)	0			
PRE-2HR	EMAH2	4470010	1.63	0			
PRE-2HR	EMI	4470010	(530,536.66)	(15,737,000)	3.37		
PRE-2HR	EMMT	4470010	(1,291.60)	(13,000)	9.94		
PRE-2HR	ENKO	4470010	(13,071.90)	(253,000)	5.17		
PRE-2HR	ENTE	4470010	(1,349,924.50)	(30,820,000)	4.38		



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PRE-2HR	EPLU	4470010	(1,055,890.77)	(27,412,000)	3.85		
PRE-2HR	EPME	4470010	(27.47)	(1,000)	2.75		
PRE-2HR	EXGN	4470010	(367.43)	(5,000)	7.35		
PRE-2HR	FESC	4470010	(1,113.54)	0			
PRE-2HR	FPLP	4470010	(237,031.24)	(6,770,000)	3.50		
PRE-2HR	HEAR2	4470010	19.16	0			
PRE-2HR	HEPM	4470010	(2,839.30)	0			
PRE-2HR	HQUS	4470010	(173,965.43)	(4,988,000)	3.49		
PRE-2HR	IPLM	4470010	(34.89)	(1,000)	3.49		
PRE-2HR	LEM	4470010	(29,929.54)	(534,000)	5.60		
PRE-2HR	LGE	4470010	(679,719.58)	(17,965,000)	3.78		
PRE-2HR	MECO	4470010	(229,409.30)	(4,751,000)	4.83		
PRE-2HR	MERL	4470010	(28.97)	(1,000)	2.90		
PRE-2HR	MISO	4470010	(150,203.28)	(2,747,000)	5.47		
PRE-2HR	MSCG	4470010	(13,577.78)	(214,000)	6.34		
PRE-2HR	NIP	4470010	(225.42)	(1,000)	22.54		
PRE-2HR	NRG	4470010	(4.56)	0			
PRE-2HR	NSPP	4470010	(1,554,602.12)	(32,900,000)	4.73		
PRE-2HR	OPMC	4470010	(282,082.31)	(9,383,000)	3.01		
PRE-2HR	PEDE2	4470010	(17.19)	0			
PRE-2HR	PJM	4470010	(1,711,600.19)	(42,305,000)	4.05		
PRE-2HR	PS	4470010	(100,205.38)	(2,672,000)	3.75		
PRE-2HR	PSCM	4470010	(28,712.16)	(476,000)	6.03		
PRE-2HR	PVET	4470010	(6,027.65)	(59,000)	10.22		
PRE-2HR	REMC	4470010	(45,785.07)	(1,421,000)	3.22		
PRE-2HR	RES	4470010	(409,093.44)	(11,135,000)	3.67		
PRE-2HR	SCEG	4470010	(17,637.05)	(297,000)	5.94		
PRE-2HR	SEI	4470010	(800.73)	(30,000)	2.67		
PRE-2HR	SEL	4470010	(475,110.60)	(6,473,000)	7.34		
PRE-2HR	SETC	4470010	(191,475.63)	(4,988,000)	3.84		
PRE-2HR	SRE	4470010	(268,252.37)	(3,474,000)	7.72		
PRE-2HR	SWPA	4470010	(6,728.21)	(77,000)	8.74		
PRE-2HR	TEMI	4470010	(319,854.10)	(7,310,000)	4.38		
PRE-2HR	TEMU	4470010	(265,140.13)	(3,672,000)	7.22		
PRE-2HR	TEXL	4470010	9.24	0			
PRE-2HR	TPC	4470010	(7,185.46)	(119,000)	6.04		
PRE-2HR	TXGC2	4470010	5.53	0			
PRE-2HR	TXU	4470010	(3,660.58)	(61,000)	6.00		
PRE-2HR	UBS	4470010	(8,790.02)	(119,000)	7.39		
PRE-2HR	VAPG	4470010	(51,664.08)	(1,425,000)	3.63		
PRE-2HR	WPSE	4470010	(223,826.65)	(5,077,000)	4.41		
PRE-2HR	WR	4470010	(33,549.20)	(569,000)	5.90		
PRE-2HR	WVPA	4470010	(32,913.58)	(594,000)	5.54		
<b>4470010</b>							
<b>Total</b>			<b>(21,322,838.16)</b>	<b>(473,016,000)</b>	<b>4.51</b>		
PRE-2HR	DEMI	4470011	(62,353.20)	(1,247,000)	5.00		
	DEMI	4470011	913.75	0			
<b>4470011</b>							
<b>Total</b>			<b>(61,439.45)</b>	<b>(1,247,000)</b>	<b>4.93</b>		
SYS-INTG	NASIA	4470026	(279,132.00)	0			
<b>4470026</b>							
<b>Total</b>			<b>(279,132.00)</b>	<b>0</b>	<b>0.00</b>		

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	NAMRS						
	Olive Hill	4470027	99,445.58	2,559,000	3.89	17,994.89	4,948.80
	NAMRS						
	Vanceburg	4470027	207,413.09	5,577,300	3.72	36,603.82	12,344.00
		<b>4470027</b>					
		<b>Total</b>	<b>306,858.67</b>	<b>8,136,300</b>	<b>3.77</b>	<b>54,598.71</b>	<b>17,292.80</b>
ARS-EMRG	CETR	4470028	6.79	0			
ARS-EMRG	CGE2	4470028	614.87	5,000	12.30		
ARS-EMRG	DEMO	4470028	816.10	17,000	4.80		
ARS-EMRG	EKPM	4470028	360.44	7,000	5.15		
ARS-EMRG	FESC	4470028	484.60	9,000	5.38		
ARS-EMRG	IPLM	4470028	1,340.76	33,000	4.06		
ARS-EMRG	LGE	4470028	3,019.75	53,000	5.70		
ARS-EMRG	OVPS	4470028	361.71	8,000	4.52		
DA-NF	APM	4470028	11,235.66	460,000	2.44		
DA-NF	SWE	4470028	28,662.56	1,069,000	2.68		
DA-NF	TNSK	4470028	0.10	0			
DEMAND	NPCI	4470028	90,727.47	0			
DY-2F	AECI2	4470028	43,487.45	1,512,000	2.88		
DY-2F	AMEM	4470028	35,562.03	1,280,000	2.78		
DY-2F	AMPO	4470028	7,350.83	0			
DY-2F	ARON	4470028	98,558.53	3,829,000	2.57		
DY-2F	BPEC	4470028	9,807.17	320,000	3.06		
DY-2F	BSES	4470028	18,645.48	720,000	2.59		
DY-2F	CCG	4470028	394,690.62	14,032,000	2.81		
DY-2F	CEPL	4470028	74,710.52	3,072,000	2.43		
DY-2F	CNCT	4470028	330.78	16,000	2.07		
DY-2F	CONC	4470028	23,630.64	797,000	2.96		
DY-2F	DQPW2	4470028	600,197.85	20,880,000	2.87		
DY-2F	DTET	4470028	145,900.49	4,949,000	2.95		
DY-2F	DYPM	4470028	34,935.69	1,248,000	2.80		
DY-2F	EMMT	4470028	26,064.29	1,088,000	2.40		
DY-2F	ENTE	4470028	55,481.92	1,949,000	2.85		
DY-2F	IMPA	4470028	77,437.01	2,880,000	2.69		
DY-2F	MSCG	4470028	87,841.63	3,316,000	2.65		
DY-2F	NRG	4470028	1,497.29	63,000	2.38		
DY-2F	PEPS	4470028	31,343.14	1,504,000	2.08		
DY-2F	PS	4470028	137,124.95	5,336,000	2.57		
DY-2F	PVET	4470028	6,220.26	190,000	3.27		
DY-2F	SCEG	4470028	1,469.87	62,000	2.37		
DY-2F	SEL	4470028	120,516.94	2,768,000	4.35		
DY-2F	SETC	4470028	15,496.22	556,000	2.79		
DY-2F	SRE	4470028	34,826.70	1,223,000	2.85		
DY-2F	TEMU	4470028	33,942.51	1,408,000	2.41		
DY-2F	TNSK	4470028	8,891.98	352,000	2.53		
DY-2F	WPSC	4470028	39,430.86	1,440,000	2.74		
DY-2NF	LEM	4470028	1,732.34	0			
DY-2NF	SEL	4470028	888.75	0			
DY-F	ARON	4470028	23,312.27	692,000	3.37		
DY-F	CCG	4470028	4,065.90	120,000	3.39		
DY-F	CONC	4470028	6,214.69	222,000	2.80		
DY-F	DPLG	4470028	46.01	0			
DY-F	DTET	4470028	29,813.59	992,000	3.01		
DY-F	DYPM	4470028	7,357.34	240,000	3.07		

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DY-F	ENTE	4470028	30.29	0			
DY-F	EXGN	4470028	18,739.82	652,000	2.87		
DY-F	MLCI	4470028	95.42	0			
DY-F	MSCG	4470028	3,236.00	64,000	5.06		
DY-F	NRG	4470028	4,196.25	156,000	2.69		
DY-F	REMC	4470028	47.71	0			
DY-F	RES	4470028	358.63	16,000	2.24		
DY-F	SEL	4470028	6,260.85	192,000	3.26		
DY-F	SETC	4470028	13,590.95	448,000	3.03		
DY-F	SRE	4470028	4,657.06	150,000	3.10		
DY-F	TNSK	4470028	37,626.36	1,120,000	3.36		
DY-F	WVPA	4470028	5,734.25	192,000	2.99		
GENLOS	ARON	4470028	819.52	0			
GENLOS	CONC	4470028	1,072.95	0			
GENLOS	DTET	4470028	90.22	0			
GENLOS	ENTE	4470028	2,157.39	1,000	215.74		
GENLOS	EXGN	4470028	400.39	0			
GENLOS	MSCG	4470028	340.33	0			
GENLOS	NRG	4470028	242.86	0			
GENLOS	PVET	4470028	321.11	0			
GENLOS	SCEG	4470028	71.78	0			
GENLOS	SETC	4470028	742.42	0			
GENLOS	SRE	4470028	528.29	0			
GENLOS	SWE	4470028	921.61	0			
HR-NF	AME	4470028	1,822.94	54,000	3.38		
HR-NF	APM	4470028	19,029.99	459,000	4.15		
HR-NF	ARON	4470028	(0.17)	0			
HR-NF	CPLC	4470028	2.31	0			
HR-NF	DPLG	4470028	258.58	8,000	3.23		
HR-NF	EKPM	4470028	18,085.21	457,000	3.96		
HR-NF	ENTE	4470028	8,894.46	242,000	3.68		
HR-NF	KCPS	4470028	0.35	0			
HR-NF	MISO	4470028	17,455.10	497,000	3.51		
HR-NF	MLCI	4470028	615.54	16,000	3.85		
HR-NF	MSCG	4470028	2,444.53	66,000	3.70		
HR-NF	SCEG	4470028	10.63	0			
HR-NF	SWE	4470028	1,813.26	50,000	3.63		
HR-NF	TEA	4470028	561.22	11,000	5.10		
HR-NF	TVAM	4470028	38,464.11	1,107,000	3.47		
HR-NF	WR	4470028	13,799.47	331,000	4.17		
LT-CAP	NCEM	4470028	267,697.34	10,833,000	2.47		
MO-F	AMPO	4470028	206,371.22	7,920,000	2.61		
MO-F	BPPA2	4470028	1,399.67	0			
MO-F	CPP	4470028	54,937.31	2,160,000	2.54		
MO-F	DQPW2	4470028	587.03	0			
MO-F	NCEM	4470028	206,428.94	7,920,000	2.61		
MO-F	OM01	4470028	858.61	33,000	2.60		
MO-F	OM02	4470028	809.22	31,000	2.61		
MO-F	OM03	4470028	33,239.78	1,274,000	2.61		
MO-F	OM04	4470028	14,374.66	551,000	2.61		
MO-F	OM05	4470028	33,440.09	1,282,000	2.61		
MO-F	OM06	4470028	600.06	23,000	2.61		
MO-F	OM07	4470028	3,620.29	139,000	2.60		
MO-F	OM08	4470028	3,049.68	117,000	2.61		
MO-F	OM09	4470028	1,041.04	40,000	2.60		
MO-F	OM10	4470028	2,132.16	82,000	2.60		
MO-F	OM11	4470028	623.39	24,000	2.60		
MO-F	OM12	4470028	1,067.10	41,000	2.60		
MO-F	OM13	4470028	7,784.45	299,000	2.60		
MO-F	OM14	4470028	1,145.96	44,000	2.60		
MO-F	OM15	4470028	28,288.15	1,086,000	2.60		

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MO-F	OM16	4470028	650.82	25,000	2.60		
MO-F	WPSC	4470028	145,308.63	5,760,000	2.52		
MO-F	WVPA	4470028	68,805.37	2,880,000	2.39		
OPC VAR	OPCVR	4470028	(286,755.19)	0			
S02	ECSO2	4470028	(926,307.60)	0			
U-ENERGY	CPLC	4470028	86.11	4,000	2.15		
	ECSO2	4470028	(5.14)	0			
<b>4470028 Total</b>			<b>2,473,274.49</b>	<b>129,574,000</b>	<b>1.91</b>		
10/05 AJE		4470035	4,579.34	0			
EST		4470035	337,710.56	11,426,000	2.96		
S02	ECSO2	4470035	(230.21)	0			
	ECSO2	4470035	(53,731.38)	0			
<b>4470035 Total</b>			<b>288,328.31</b>	<b>11,426,000</b>	<b>2.52</b>		
	CLEB2	4470066	4,818.00	0			
	CLEC	4470066	52.00	0			
	CPMT	4470066	(1,506.00)	0			
	CPP	4470066	3,225.00	0			
	DUKE	4470066	(1,322.00)	0			
	ENTE	4470066	(2,204.00)	0			
	MCPC2	4470066	(2.00)	0			
	MISO	4470066	(30,933.00)	0			
	TVAM	4470066	(18,928.00)	0			
<b>4470066 Total</b>			<b>(46,800.00)</b>	<b>0</b>	<b>0.00</b>		
	HEDG	4470072	(362,687.00)	0			
<b>4470072 Total</b>			<b>(362,687.00)</b>	<b>0</b>	<b>0.00</b>		
BRK COM	ABNA2	4470081	(3.88)	0			
BRK COM	ABNA2	4470081	(72.03)	0			
BRK COM	ABNA2	4470081	(0.68)	0			
BRK COM	ABNA2	4470081	(6.32)	0			
BRK COM	BPAC2	4470081	(12.65)	0			
BRK COM	CCG	4470081	(5.27)	0			
BRK COM	CEFL2	4470081	(3.16)	0			
BRK COM	CEFL2	4470081	(4.22)	0			
BRK COM	CEFL2	4470081	(7.91)	0			
BRK COM	CEFL2	4470081	(4.22)	0			
BRK COM	CEPL	4470081	(5.27)	0			
BRK COM	CEPL	4470081	(1.05)	0			
BRK COM	CONC	4470081	(1.05)	0			
BRK COM	CONC	4470081	(21.99)	0			
BRK COM	CTNG2	4470081	(5.13)	0			
BRK COM	EMAH2	4470081	(1.02)	0			

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BRK COM	MLCI	4470081	(5.27)	0			
BRK COM	MLCI	4470081	(14.58)	0			
BRK COM	MLCI	4470081	(4.22)	0			
BRK COM	OEMI2	4470081	(4.22)	0			
BRK COM	SETC	4470081	(9.79)	0			
BRK COM	TXU	4470081	(3.40)	0			
BRK COM	UBS	4470081	(2.01)	0			
SWAPS	ARON	4470081	20,889.30	0			
SWAPS	BPAC2	4470081	(5,190.15)	0			
SWAPS	BPAC2	4470081	(7,439.87)	0			
SWAPS	CCG	4470081	(122,952.69)	0			
SWAPS	CEFL2	4470081	35,796.78	0			
SWAPS	CEPL	4470081	8,641.21	0			
SWAPS	CEPL	4470081	(35,340.44)	0			
SWAPS	CEPL	4470081	(10,580.21)	0			
SWAPS	CONC	4470081	7,945.70	0			
SWAPS	CONC	4470081	(2,280.44)	0			
SWAPS	CONC	4470081	27,829.72	0			
SWAPS	CORP	4470081	23,300.68	0			
SWAPS	CORP	4470081	22,653.44	0			
SWAPS	CTNG2	4470081	14,187.62	0			
SWAPS	DYMT2	4470081	57,272.67	0			
SWAPS	EMAH2	4470081	44,300.65	0			
SWAPS	EXGN	4470081	(19,254.06)	0			
SWAPS	HETC2	4470081	(48,728.00)	0			
SWAPS	MLCI	4470081	6,154.23	0			
SWAPS	MLCI	4470081	24,174.31	0			
SWAPS	MLCI	4470081	(421.52)	0			
SWAPS	MSCG	4470081	(36,142.16)	0			
SWAPS	SETC	4470081	(190,570.34)	0			
SWAPS	SETC	4470081	39,568.18	0			
SWAPS	TXU	4470081	4,473.57	0			
SWAPS	UBS	4470081	3,380.34	0			
	ABNA2	4470081	(7,547.31)	0			
	ABNA2	4470081	150,267.97	0			
	ABNA2	4470081	236,129.44	0			
	ABNA2	4470081	(48,946.64)	0			
	ABNA2	4470081	9,470.72	0			
	ABNA2	4470081	(24,848.05)	0			
		<b>4470081</b>					
		<b>Total</b>	<b>175,995.31</b>	<b>0</b>	<b>0.00</b>		
ACCURALS	NA006	4470082	(333,338.07)	0			
SWAPS	ARON	4470082	(98,250.35)	0			
SWAPS	BPEC	4470082	41,638.30	0			
SWAPS	CCG	4470082	(91,382.85)	0			
SWAPS	CEFL2	4470082	(80,453.87)	0			
SWAPS	CEPL	4470082	(67,621.87)	0			
SWAPS	CGE2	4470082	30,571.16	0			
SWAPS	CONC	4470082	2,231.46	0			
SWAPS	DTET	4470082	(77,978.86)	0			
SWAPS	DYPM	4470082	12,342.93	0			
SWAPS	EMAH2	4470082	10,333.28	0			
SWAPS	EPLU	4470082	(14,266.60)	0			
SWAPS	EXGN	4470082	(2,658.47)	0			
SWAPS	HQUS	4470082	(1,065.46)	0			
SWAPS	MLCI	4470082	14,345.51	0			
SWAPS	MSCG	4470082	47,802.04	0			

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SWAPS	OPSI	4470082	(769.74)	0		
SWAPS	PS	4470082	(25,596.75)	0		
SWAPS	PVET	4470082	(1,266.18)	0		
SWAPS	REMC	4470082	(272.76)	0		
SWAPS	SCEG	4470082	(121.53)	0		
SWAPS	SETC	4470082	(19,050.56)	0		
SWAPS	SRE	4470082	1,444.73	0		
SWAPS	TXU	4470082	(1,473.85)	0		
SWAPS	UBS	4470082	(15,670.01)	0		
	NA005	4470082	718,144.68	0		
	NA006	4470082	(39,706.54)	0		
		4470082	(148,404.26)	0		
		<b>4470082</b>				
		<b>Total</b>	<b>(140,494.49)</b>	<b>0</b>	<b>0.00</b>	
DOW	DOW	4470088	8,710.15	148,000	5.89	
		<b>4470088</b>				
		<b>Total</b>	<b>8,710.15</b>	<b>148,000</b>	<b>5.89</b>	
SPOT-ENG	PJM	4470089	640,840.49	0		
		<b>4470089</b>				
		<b>Total</b>	<b>640,840.49</b>	<b>0</b>	<b>0.00</b>	
	PJM	4470094	12,072.88	0		
		<b>4470094</b>				
		<b>Total</b>	<b>12,072.88</b>	<b>0</b>	<b>0.00</b>	
	BUCK	4470096	(2,070.16)	0		
	PJM	4470096	53,252.18	0		
		<b>4470096</b>				
		<b>Total</b>	<b>51,182.02</b>	<b>0</b>	<b>0.00</b>	
	BUCK	4470098	24,640.63	0		
	PJM	4470098	104,767.92	0		
		<b>4470098</b>				
		<b>Total</b>	<b>129,408.55</b>	<b>0</b>	<b>0.00</b>	
	BUCK	4470099	(384.30)	0		
	PJM	4470099	3.66	0		
		<b>4470099</b>				
		<b>Total</b>	<b>(380.64)</b>	<b>0</b>	<b>0.00</b>	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause
	PJM	4470100	235,951.63	0		
		<b>4470100 Total</b>	<b>235,951.63</b>	<b>0</b>	<b>0.00</b>	
SPOT-ENG	PJM	4470103	2,589,174.82	75,445,000	3.43	
		<b>4470103 Total</b>	<b>2,589,174.82</b>	<b>75,445,000</b>	<b>3.43</b>	
	PJM	4470106	(1,086.73)	0		
		<b>4470106 Total</b>	<b>(1,086.73)</b>	<b>0</b>	<b>0.00</b>	
	BUCK	4470107	116,970.96	0		
	PJM	4470107	(115,414.52)	0		
		<b>4470107 Total</b>	<b>1,556.44</b>	<b>0</b>	<b>0.00</b>	
	PJM	4470109	36,501.08	0		
		<b>4470109 Total</b>	<b>36,501.08</b>	<b>0</b>	<b>0.00</b>	
	BUCK	4470110	3,262.43	0		
	PJM	4470110	759.68	0		
		<b>4470110 Total</b>	<b>4,022.11</b>	<b>0</b>	<b>0.00</b>	
PRE-2HR	BEDF2	4470112	55,833.69	1,400,000	3.99	
PRE-2HR	BGE	4470112	5,096.68	95,000	5.36	
PRE-2HR	BPPA2	4470112	176.16	26,000	0.68	
PRE-2HR	BVAU2	4470112	159,021.41	3,672,000	4.33	
PRE-2HR	CBEC2	4470112	27,459.45	363,000	7.56	
PRE-2HR	CDOW	4470112	17,417.03	487,000	3.58	
PRE-2HR	CLEB2	4470112	52,336.18	1,057,000	4.95	
PRE-2HR	CONM2	4470112	10,003.08	267,000	3.75	
PRE-2HR	CPWV2	4470112	9,600.82	254,000	3.78	
PRE-2HR	DANV2	4470112	229,593.85	5,654,000	4.06	
PRE-2HR	HEPM	4470112	13,715.46	277,000	4.95	
PRE-2HR	HREA2	4470112	19,363.28	513,000	3.77	
PRE-2HR	MRTN2	4470112	46,035.48	1,111,000	4.14	
PRE-2HR	RADF	4470112	78,173.19	1,894,000	4.13	
PRE-2HR	RHLD2	4470112	19,928.75	439,000	4.54	

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PRE-2HR	SALM2	4470112	95,561.99	2,355,000	4.06	
PRE-2HR	STRG	4470112	49,988.95	1,455,000	3.44	
PRE-2HR	ULPC2	4470112	38,935.36	778,000	5.00	
		<b>4470112 Total</b>	<b>928,240.81</b>	<b>22,097,000</b>	<b>4.20</b>	
	PJM	4470115	(9,813.74)	0		
		<b>4470115 Total</b>	<b>(9,813.74)</b>	<b>0</b>	<b>0.00</b>	
SYS-INTG	NASIA	4470117	(238,239.00)	0		
		<b>4470117 Total</b>	<b>(238,239.00)</b>	<b>0</b>	<b>0.00</b>	
SYS-INTG	NASIA	4470118	(72,565.00)	0		
		<b>4470118 Total</b>	<b>(72,565.00)</b>	<b>0</b>	<b>0.00</b>	
	BUCK	4470119	14,764.02	0		
	PJM	4470119	(124,926.35)	0		
		<b>4470119 Total</b>	<b>(110,162.33)</b>	<b>0</b>	<b>0.00</b>	
	PJM	4470124	(19,928.47)	0		
		<b>4470124 Total</b>	<b>(19,928.47)</b>	<b>0</b>	<b>0.00</b>	
	PJM	4470125	65.64	0		
		<b>4470125 Total</b>	<b>65.64</b>	<b>0</b>	<b>0.00</b>	
	PJM	4470126	(63,486.60)	0		
		<b>4470126 Total</b>	<b>(63,486.60)</b>	<b>0</b>	<b>0.00</b>	
AEP-POOL		4470128	3,952,253.00	186,307,000	2.12	



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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause
		<b>4470128</b>				
		<b>Total</b>	<b>3,952,253.00</b>	<b>186,307,000</b>	<b>2.12</b>	
PRE-2HR	MISO	4470131	(52,022.68)	(1,057,000)	4.92	
PRE-2HR	PJM	4470131	(973,392.47)	(21,359,000)	4.56	
	PJM	4470131	0.00	0		
		<b>4470131</b>				
		<b>Total</b>	<b>(1,025,415.15)</b>	<b>(22,416,000)</b>	<b>4.57</b>	
	ABNA2	4470132	0.00	0		
	NA005	4470132	(1,674.63)	0		
	NA005	4470132	(302,831.42)	0		
		<b>4470132</b>				
		<b>Total</b>	<b>(304,506.05)</b>	<b>0</b>	<b>0.00</b>	
PRE-2HR	PJM	5550035	(5,370.76)	(101,000)	5.32	
		<b>5550035</b>				
		<b>Total</b>	<b>(5,370.76)</b>	<b>(101,000)</b>	<b>5.32</b>	
	BUCK	5550038	(89,324.42)	0		
		<b>5550038</b>				
		<b>Total</b>	<b>(89,324.42)</b>	<b>0</b>	<b>0.00</b>	
	BUCK	5550039	(731.38)	0		
	PJM	5550039	11,619.41	0		
		<b>5550039</b>				
		<b>Total</b>	<b>10,888.03</b>	<b>0</b>	<b>0.00</b>	
SYS-INTG	NASIA	5550044	46,204.00	0		
		<b>5550044</b>				
		<b>Total</b>	<b>46,204.00</b>	<b>0</b>	<b>0.00</b>	
SYS-INTG	NASIA	5550045	1,458.00	0		
		<b>5550045</b>				
		<b>Total</b>	<b>1,458.00</b>	<b>0</b>	<b>0.00</b>	
	PJM91	5560002	(33,832.84)	0		

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
		<b>5560002</b>					
		<b>Total</b>	<b>(33,832.84)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	PJM91	5560004	8,257.00	0			
		<b>5560004</b>					
		<b>Total</b>	<b>8,257.00</b>	<b>0</b>	<b>0.00</b>		

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11/05 AJE		4470001	(3,600.34)	0			
EST		4470001	181,058.83	0			
S02	ECSO2	4470001	(1,840.94)	0			
	ECSO2	4470001	60,345.08	0			
<b>4470001</b>							
<b>Total</b>			<b>235,962.63</b>	<b>0</b>	<b>0.00</b>		
ARS-EMRG	CGE2	4470002	203.02	0			
ARS-EMRG	DEMO	4470002	18.88	0			
ARS-EMRG	EKPM	4470002	29.02	0			
ARS-EMRG	FESC	4470002	1,574.89	0			
ARS-EMRG	IPLM	4470002	1,527.53	0			
ARS-EMRG	LGE	4470002	191.72	0			
ARS-EMRG	NIP	4470002	(95.82)	0			
ARS-EMRG	OVPS	4470002	384.30	0			
CMP-UPR	CPLC	4470002	43,610.13	0			
DA-NF	APM	4470002	10,603.29	0			
DA-NF	SWE	4470002	(297.10)	0			
DEMAND	NPCI	4470002	(90,913.04)	0			
DY-2F	AECI2	4470002	(699.41)	0			
DY-2F	AMEM	4470002	(350.82)	0			
DY-2F	AMPO	4470002	10,164.93	0			
DY-2F	ARON	4470002	30,180.22	0			
DY-2F	BPEC	4470002	8,773.59	0			
DY-2F	BSES	4470002	(4,956.56)	0			
DY-2F	CCG	4470002	(44,417.85)	0			
DY-2F	CEPL	4470002	(22,734.29)	0			
DY-2F	CNCT	4470002	(8.24)	0			
DY-2F	CONC	4470002	25,014.99	0			
DY-2F	DEMI	4470002	659.89	0			
DY-2F	DQPW2	4470002	33,085.58	0			
DY-2F	DTET	4470002	115,660.74	0			
DY-2F	DYPM	4470002	(337.99)	0			
DY-2F	EMMT	4470002	(9,744.69)	0			
DY-2F	ENTE	4470002	39,624.60	0			
DY-2F	EPLU	4470002	12,021.19	0			
DY-2F	EXGN	4470002	2,848.05	0			
DY-2F	FPLP	4470002	4,757.49	0			
DY-2F	IMPA	4470002	(6,037.95)	0			
DY-2F	MECB	4470002	61,798.97	0			
DY-2F	MSCG	4470002	(45,424.02)	0			
DY-2F	NRG	4470002	23,312.63	0			
DY-2F	PEPS	4470002	7,997.62	0			
DY-2F	PS	4470002	(66,743.09)	0			
DY-2F	PVET	4470002	(36.25)	0			
DY-2F	REMC	4470002	7,741.53	0			
DY-2F	SCEG	4470002	(44.99)	0			
DY-2F	SEI	4470002	(144.54)	0			
DY-2F	SEL	4470002	85,575.41	0			

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DY-2F	SETC	4470002	(118.21)	0			
DY-2F	SRE	4470002	7,837.67	0			
DY-2F	TEMU	4470002	(13,971.68)	0			
DY-2F	TNSK	4470002	212.78	0			
DY-2F	WGES	4470002	8,375.67	0			
DY-2F	WPSC	4470002	(13,237.56)	0			
DY-2F	WR	4470002	21,907.61	0			
DY-2NF	LEM	4470002	(1,258.15)	0			
DY-2NF	SEL	4470002	194.43	0			
DY-F	AMEM	4470002	3,761.84	0			
DY-F	APM	4470002	(2,499.70)	0			
DY-F	ARON	4470002	17,816.06	0			
DY-F	CCG	4470002	3,546.92	0			
DY-F	CONC	4470002	6,495.67	0			
DY-F	DPLG	4470002	324.01	0			
DY-F	DTET	4470002	29,572.73	0			
DY-F	DYPM	4470002	(123.19)	0			
DY-F	ENTE	4470002	22,624.99	0			
DY-F	EXGN	4470002	11,106.16	0			
DY-F	MSCG	4470002	9,967.01	0			
DY-F	NRG	4470002	12,483.64	0			
DY-F	PS	4470002	2,415.29	0			
DY-F	PVET	4470002	4,982.56	0			
DY-F	RES	4470002	(8.59)	0			
DY-F	SEL	4470002	(88.65)	0			
DY-F	SETC	4470002	2,398.13	0			
DY-F	SRE	4470002	13,222.44	0			
DY-F	TNSK	4470002	425.77	0			
DY-F	WR	4470002	10,857.20	0			
DY-F	WVPA	4470002	12,203.94	0			
GENLOS	ARON	4470002	(769.15)	0			
GENLOS	BPEC	4470002	(278.45)	0			
GENLOS	CONC	4470002	(995.79)	0			
GENLOS	DTET	4470002	(729.00)	0			
GENLOS	ENTE	4470002	(2,095.72)	0			
GENLOS	EXGN	4470002	(938.59)	0			
GENLOS	MSCG	4470002	(362.11)	0			
GENLOS	NRG	4470002	(1,425.57)	0			
GENLOS	PVET	4470002	(152.44)	0			
GENLOS	REMC	4470002	(201.90)	0			
GENLOS	SCEG	4470002	(0.85)	0			
GENLOS	SETC	4470002	(4.51)	0			
GENLOS	SRE	4470002	(600.68)	0			
GENLOS	SWE	4470002	(12.71)	0			
GENLOS	WR	4470002	(1,168.53)	0			
HR-NF	AME	4470002	(12.03)	0			
HR-NF	APM	4470002	17,343.48	0			
HR-NF	DPLG	4470002	(0.34)	0			
HR-NF	DUKE	4470002	580.56	0			
HR-NF	EKPM	4470002	12,489.18	0			
HR-NF	ENTE	4470002	(73.83)	0			
HR-NF	MISO	4470002	1,005.03	0			

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HR-NF	MLCI	4470002	17.36	0			
HR-NF	MSCG	4470002	653.36	0			
HR-NF	SWE	4470002	(1.67)	0			
HR-NF	TEA	4470002	15.48	0			
HR-NF	TNSK	4470002	235.74	0			
HR-NF	TVAM	4470002	8,555.43	0			
HR-NF	WR	4470002	6,241.23	0			
LT-CAP	NCEM	4470002	(13,097.68)	0			
MO-F	AMPO	4470002	43,139.15	0			
MO-F	BPPA2	4470002	2,325.65	0			
MO-F	CPP	4470002	14,261.14	0			
MO-F	DQPW2	4470002	612.90	0			
MO-F	NCEM	4470002	3,943.66	0			
MO-F	OM01	4470002	(246.16)	0			
MO-F	OM02	4470002	(143.68)	0			
MO-F	OM03	4470002	(7,035.05)	0			
MO-F	OM04	4470002	(3,284.08)	0			
MO-F	OM05	4470002	(8,306.52)	0			
MO-F	OM06	4470002	(115.31)	0			
MO-F	OM07	4470002	(753.62)	0			
MO-F	OM08	4470002	(715.22)	0			
MO-F	OM09	4470002	(318.47)	0			
MO-F	OM10	4470002	(651.22)	0			
MO-F	OM11	4470002	(158.97)	0			
MO-F	OM12	4470002	(304.44)	0			
MO-F	OM13	4470002	(2,427.47)	0			
MO-F	OM14	4470002	(316.61)	0			
MO-F	OM15	4470002	(7,598.03)	0			
MO-F	OM16	4470002	(101.95)	0			
MO-F	WPSC	4470002	(21,243.26)	0			
MO-F	WPSM	4470002	11,119.65	0			
MO-F	WVPA	4470002	38,010.73	0			
OPC VAR	OPCVR	4470002	263,636.69	0			
S02	ECSO2	4470002	1,142,060.48	0			
TRNSRCL	NA038	4470002	(68,729.17)	0			
U-ENERGY	CPLC	4470002	(7.22)	0			
<b>4470002</b>							
<b>Total</b>			<b>1,826,669.25</b>	<b>0</b>	<b>0.00</b>		
<hr/>							
TRNSRCL	NA038	4470004	2,565.79	0			
<b>4470004</b>							
<b>Total</b>			<b>2,565.79</b>	<b>0</b>	<b>0.00</b>		
<hr/>							
TRNSRCL	NA038	4470005	66,163.38	0			
	NA038	4470005	(262,413.44)	0			
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		<b>4470005</b>					
		<b>Total</b>	<b>(196,250.06)</b>	<b>0</b>	<b>0.00</b>		
0	HEAR2	4470006	20.83	0			
0	IPLM	4470006	42.23	0			
0	MISO	4470006	211,684.31	3,322,000	6.37		
0	MSCG	4470006	(1,416.61)	(59,000)	2.40		
0	NRG	4470006	27.83	1,000	2.78		
0	PEDE2	4470006	(9.29)	0			
0	PEPS	4470006	0.09	0			
0	PS	4470006	(2,832.92)	(119,000)	2.38		
0	RAYB2	4470006	(3,914.23)	0			
0	SETC	4470006	(2,180.05)	1,000	(218.01)		
0	TEXL	4470006	(3.35)	0			
0	WR	4470006	0.01	0			
BRK COMM	ABNA2	4470006	(1,560.00)	0			
BRK COMM	AEN	4470006	(32.00)	0			
BRK COMM	AMEM	4470006	(1.00)	0			
BRK COMM	ARON	4470006	(212.00)	0			
BRK COMM	BPEC	4470006	(550.00)	0			
BRK COMM	BRAZ	4470006	(30.00)	0			
BRK COMM	CCG	4470006	(260.00)	0			
BRK COMM	CEDE	4470006	(1.00)	0			
BRK COMM	CEFL2	4470006	(6.00)	0			
BRK COMM	CEPL	4470006	(92.00)	0			
BRK COMM	CONC	4470006	(36.00)	0			
BRK COMM	CORP	4470006	(806.00)	0			
BRK COMM	DQPW2	4470006	(1.00)	0			
BRK COMM	DTET	4470006	(20.00)	0			
BRK COMM	DYPM	4470006	(103.00)	0			
BRK COMM	EPLU	4470006	(2.00)	0			
BRK COMM	ESSL	4470006	(3.00)	0			
BRK COMM	EXGN	4470006	(49.00)	0			
BRK COMM	FPLP	4470006	(10.00)	0			
BRK COMM	HEPM	4470006	(7.00)	0			
BRK COMM	HQUS	4470006	(2.00)	0			
BRK COMM	LEM	4470006	(1.00)	0			
BRK COMM	MECB	4470006	(29.00)	0			
BRK COMM	MLCI	4470006	(28.00)	0			
BRK COMM	MSCG	4470006	(515.00)	0			
BRK COMM	NIP	4470006	(3.00)	0			
BRK COMM	NRG	4470006	(15.00)	0			
BRK COMM	NSPP	4470006	(2.00)	0			
BRK COMM	OTP	4470006	(1.00)	0			
BRK COMM	PARB2	4470006	276.00	0			
BRK COMM	PS	4470006	(1.00)	0			
BRK COMM	PVET	4470006	(15.00)	0			
BRK COMM	REMC	4470006	(24.00)	0			
BRK COMM	SCEG	4470006	(2.00)	0			
BRK COMM	SEI	4470006	(325.00)	0			

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BRK COMM	SEL	4470006	(9.00)	0			
BRK COMM	SES	4470006	(5.00)	0			
BRK COMM	SETC	4470006	(378.00)	0			
BRK COMM	SMEC2	4470006	(5.00)	0			
BRK COMM	SRE	4470006	(24.00)	0			
BRK COMM	TNSK	4470006	(11.00)	0			
BRK COMM	TXU	4470006	(49.00)	0			
BRK COMM	UBS	4470006	(2.00)	0			
BRK COMM	WR	4470006	(14.00)	0			
BRK COMM	WVPA	4470006	(6.00)	0			
PRE-2HR	AETS	4470006	146,583.47	5,790,000	2.53		
PRE-2HR	AMEM	4470006	1,736.98	30,000	5.79		
PRE-2HR	AMIP2	4470006	185,812.54	2,494,000	7.45		
PRE-2HR	AMPO	4470006	8,543.28	59,000	14.48		
PRE-2HR	AMSI	4470006	222,253.53	4,810,000	4.62		
PRE-2HR	APM	4470006	504.76	7,000	7.21		
PRE-2HR	ARON	4470006	1,477,356.41	29,427,000	5.02		
PRE-2HR	BPEC	4470006	3,701,590.81	59,490,000	6.22		
PRE-2HR	CCG	4470006	1,724,148.70	37,263,000	4.63		
PRE-2HR	CEDE	4470006	105,065.14	2,494,000	4.21		
PRE-2HR	CEPL	4470006	627,763.11	15,737,000	3.99		
PRE-2HR	CGE2	4470006	1,246,924.82	31,114,000	4.01		
PRE-2HR	CNCT	4470006	100,321.85	3,029,000	3.31		
PRE-2HR	CONC	4470006	146,693.33	1,722,000	8.52		
PRE-2HR	CORP	4470006	1,778,340.30	30,702,000	5.79		
PRE-2HR	DEMI	4470006	384,961.74	9,887,000	3.89		
PRE-2HR	DETM	4470006	177,424.55	4,988,000	3.56		
PRE-2HR	DLPM	4470006	0.15	0			
PRE-2HR	DQPW2	4470006	138.18	2,000	6.91		
PRE-2HR	DTET	4470006	1,907,152.12	40,580,000	4.70		
PRE-2HR	DUKE	4470006	705.19	7,000	10.07		
PRE-2HR	DYPM	4470006	1,187,014.90	27,023,000	4.39		
PRE-2HR	EMMT	4470006	300,287.89	6,593,000	4.55		
PRE-2HR	ENTE	4470006	34,711.43	366,000	9.48		
PRE-2HR	EPLU	4470006	48,323.73	1,247,000	3.88		
PRE-2HR	EPML	4470006	309,499.02	8,997,000	3.44		
PRE-2HR	ESSL	4470006	74,823.84	1,247,000	6.00		
PRE-2HR	EXGN	4470006	942,536.05	19,639,000	4.80		
PRE-2HR	FESC	4470006	284,642.36	7,482,000	3.80		
PRE-2HR	FPLP	4470006	235,801.44	3,741,000	6.30		
PRE-2HR	HEPM	4470006	14,905.38	178,000	8.37		
PRE-2HR	IMPA	4470006	18,013.84	374,000	4.82		
PRE-2HR	LEM	4470006	6,413.47	59,000	10.87		
PRE-2HR	MEDC2	4470006	36,040.15	1,514,000	2.38		
PRE-2HR	MISO	4470006	1,610,670.29	23,699,000	6.80		
PRE-2HR	MLCI	4470006	192,983.15	3,741,000	5.16		
PRE-2HR	MSCG	4470006	2,061,437.86	46,960,000	4.39		
PRE-2HR	NIP	4470006	30,048.30	297,000	10.12		
PRE-2HR	NRG	4470006	151,755.55	1,554,000	9.77		
PRE-2HR	OTP	4470006	6,910.81	89,000	7.76		
PRE-2HR	PEPS	4470006	609,946.05	14,980,000	4.07		
PRE-2HR	PNEC2	4470006	862.92	0			

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PRE-2HR	PS	4470006	196,880.23	4,929,000	3.99		
PRE-2HR	PVET	4470006	132,278.68	1,387,000	9.54		
PRE-2HR	RAYB2	4470006	(19,992.89)	(362,000)	5.52		
PRE-2HR	REMC	4470006	159,542.17	1,581,000	10.09		
PRE-2HR	SCEG	4470006	26,366.50	238,000	11.08		
PRE-2HR	SEI	4470006	187,965.30	5,760,000	3.26		
PRE-2HR	SEL	4470006	106,013.92	2,180,000	4.86		
PRE-2HR	SES	4470006	79,277.64	891,000	8.90		
PRE-2HR	SETC	4470006	953,804.58	14,439,000	6.61		
PRE-2HR	SIPC	4470006	11,787.72	148,000	7.96		
PRE-2HR	SMEC2	4470006	2,360.51	30,000	7.87		
PRE-2HR	SRE	4470006	324,043.64	3,871,000	8.37		
PRE-2HR	TEMU	4470006	38,376.91	1,396,000	2.75		
PRE-2HR	TNSK	4470006	32,215.82	356,000	9.05		
PRE-2HR	TXU	4470006	250,155.10	3,058,000	8.18		
PRE-2HR	UBS	4470006	221,469.66	4,276,000	5.18		
PRE-2HR	WPSE	4470006	86,704.20	2,821,000	3.07		
PRE-2HR	WR	4470006	233,798.15	2,349,000	9.95		
PRE-2HR	WVPA	4470006	63,798.90	772,000	8.26		
	DETM	4470006	(1,311.84)	0			
	DYPM	4470006	(5,028.72)	0			
	HEDG	4470006	1,220,480.00	0			
	SEI	4470006	(11,963.98)	0			
	SETC	4470006	(27,336.55)	0			
		<b>4470006</b>					
		<b>Total</b>	<b>26,559,782.89</b>	<b>502,678,000</b>	<b>5.28</b>		
PRE-2HR	DEMI	4470007	157,367.20	3,622,000	4.34		
	DEMI	4470007	11,696.03	0			
		<b>4470007</b>					
		<b>Total</b>	<b>169,063.23</b>	<b>3,622,000</b>	<b>4.67</b>		
BRK COMM	ABNA2	4470010	(1,482.00)	0			
BRK COMM	ALTM	4470010	(13.00)	0			
BRK COMM	ARON	4470010	(123.00)	0			
BRK COMM	BPEC	4470010	(358.00)	0			
BRK COMM	BRAZ	4470010	(23.00)	0			
BRK COMM	CCG	4470010	(204.00)	0			
BRK COMM	CEFL2	4470010	(7.00)	0			
BRK COMM	CEPL	4470010	(69.00)	0			
BRK COMM	CNCT	4470010	(12.00)	0			
BRK COMM	CONC	4470010	(14.00)	0			
BRK COMM	CORP	4470010	(725.00)	0			
BRK COMM	DEMI	4470010	(163.00)	0			
BRK COMM	DPLG	4470010	(2.00)	0			
BRK COMM	DTET	4470010	(47.00)	0			



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BRK COMM	DYPM	4470010	(221.00)	0			
BRK COMM	EMMT	4470010	(266.00)	0			
BRK COMM	EPLU	4470010	(1.00)	0			
BRK COMM	EXGN	4470010	(233.00)	0			
BRK COMM	FPLP	4470010	(13.00)	0			
BRK COMM	HQUS	4470010	(1.00)	0			
BRK COMM	MECB	4470010	13.00	0			
BRK COMM	MLCI	4470010	(50.00)	0			
BRK COMM	MSCG	4470010	(291.00)	0			
BRK COMM	NRG	4470010	(4.00)	0			
BRK COMM	NSPP	4470010	(1.00)	0			
BRK COMM	OPMC	4470010	(2.00)	0			
BRK COMM	OTP	4470010	(13.00)	0			
BRK COMM	PARB2	4470010	119.10	0			
BRK COMM	PS	4470010	(5.00)	0			
BRK COMM	PVET	4470010	(13.00)	0			
BRK COMM	REMC	4470010	(4.00)	0			
BRK COMM	RES	4470010	(9.00)	0			
BRK COMM	SCEG	4470010	(1.00)	0			
BRK COMM	SEL	4470010	(3.00)	0			
BRK COMM	SES	4470010	(14.00)	0			
BRK COMM	SETC	4470010	(518.00)	0			
BRK COMM	SRE	4470010	(12.00)	0			
BRK COMM	TEA	4470010	(2.00)	0			
BRK COMM	TNSK	4470010	(11.00)	0			
BRK COMM	TXGN2	4470010	(34.00)	0			
BRK COMM	TXU	4470010	(66.00)	0			
BRK COMM	UBS	4470010	(102.00)	0			
BRK COMM	WR	4470010	(16.00)	0			
BRK COMM	WVPA	4470010	(4.00)	0			
PRE-2HR	AETS	4470010	(151,206.51)	(5,790,000)	2.61		
PRE-2HR	AME	4470010	(12.17)	0			
PRE-2HR	AMPO	4470010	(8,088.55)	(59,000)	13.71		
PRE-2HR	AMSI	4470010	(251,283.40)	(7,482,000)	3.36		
PRE-2HR	APM	4470010	(730.79)	(12,000)	6.09		
PRE-2HR	ARON	4470010	(680,761.85)	(16,331,000)	4.17		
PRE-2HR	BPEC	4470010	(3,773,693.16)	(65,679,000)	5.75		
PRE-2HR	BPPA2	4470010	(191.27)	(23,000)	0.83		
PRE-2HR	CALP	4470010	(86,938.18)	(950,000)	9.15		
PRE-2HR	CCG	4470010	(2,479,785.16)	(52,674,000)	4.71		
PRE-2HR	CEDE	4470010	(95,712.16)	(2,494,000)	3.84		
PRE-2HR	CEPL	4470010	(541,693.43)	(12,738,000)	4.25		
PRE-2HR	CGE2	4470010	(1,674,541.79)	(38,214,000)	4.38		
PRE-2HR	CNCT	4470010	(104,633.12)	(2,494,000)	4.20		
PRE-2HR	CONC	4470010	(280,188.56)	(3,504,000)	8.00		
PRE-2HR	CORP	4470010	(2,231,415.26)	(32,305,000)	6.91		
PRE-2HR	DEMI	4470010	(555,628.76)	(13,005,000)	4.27		
PRE-2HR	DETM	4470010	(546,369.92)	(16,242,000)	3.36		
PRE-2HR	DPLG	4470010	(8,363.39)	(148,000)	5.65		
PRE-2HR	DTET	4470010	(1,628,102.17)	(34,027,000)	4.78		
PRE-2HR	DYPM	4470010	(962,116.05)	(26,129,000)	3.68		
PRE-2HR	EDEP	4470010	(4.60)	0			

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PRE-2HR	EMAH2	4470010	(1,150.48)	0			
PRE-2HR	EMMT	4470010	(244,246.39)	(7,037,000)	3.47		
PRE-2HR	ENTE	4470010	0.00	(1,657,000)	0.00		
PRE-2HR	EPLU	4470010	(2,933.94)	0			
PRE-2HR	EPML	4470010	(173,965.43)	(4,988,000)	3.49		
PRE-2HR	ESSL	4470010	(82,617.99)	(1,247,000)	6.63		
PRE-2HR	EXGN	4470010	(978,241.16)	(20,314,000)	4.82		
PRE-2HR	FPLP	4470010	(189,644.29)	(4,335,000)	4.37		
PRE-2HR	HEAR2	4470010	11.05	0			
PRE-2HR	HEPM	4470010	(5,463.33)	(59,000)	9.26		
PRE-2HR	IPLM	4470010	(6.19)	0			
PRE-2HR	KCPS	4470010	(236.72)	(4,000)	5.92		
PRE-2HR	MISO	4470010	(2,033,076.86)	(30,139,000)	6.75		
PRE-2HR	MLCI	4470010	(280,993.81)	(9,531,000)	2.95		
PRE-2HR	MSCG	4470010	(1,811,005.49)	(43,007,000)	4.21		
PRE-2HR	NCEM	4470010	(103,550.85)	(2,761,000)	3.75		
PRE-2HR	NRG	4470010	(40,292.06)	(356,000)	11.32		
PRE-2HR	NSPP	4470010	(6,977.62)	(119,000)	5.86		
PRE-2HR	OPSI	4470010	(33.40)	0			
PRE-2HR	PEDE2	4470010	12.60	0			
PRE-2HR	PEPS	4470010	(49,063.06)	(1,514,000)	3.24		
PRE-2HR	PS	4470010	(362,079.23)	(9,323,000)	3.88		
PRE-2HR	REMC	4470010	(52,636.49)	(511,000)	10.30		
PRE-2HR	RES	4470010	(44,293.04)	(1,514,000)	2.93		
PRE-2HR	SCEG	4470010	(28,207.40)	(297,000)	9.50		
PRE-2HR	SEI	4470010	(191,496.05)	(4,988,000)	3.84		
PRE-2HR	SEL	4470010	(244,454.24)	(2,850,000)	8.58		
PRE-2HR	SES	4470010	(78,253.27)	(891,000)	8.78		
PRE-2HR	SETC	4470010	(884,520.73)	(13,488,000)	6.56		
PRE-2HR	SPSM	4470010	(18.41)	0			
PRE-2HR	SRE	4470010	(249,030.96)	(2,665,000)	9.34		
PRE-2HR	SWE	4470010	(140.29)	(2,000)	7.01		
PRE-2HR	SWPA	4470010	0.00	(2,000)	0.00		
PRE-2HR	TEA	4470010	(35,837.95)	(357,000)	10.04		
PRE-2HR	TEXL	4470010	11.08	0			
PRE-2HR	TNSK	4470010	(23,714.56)	(238,000)	9.96		
PRE-2HR	TXGC2	4470010	7.51	0			
PRE-2HR	TXU	4470010	(204,392.60)	(3,058,000)	6.68		
PRE-2HR	UBS	4470010	(54,893.09)	(1,514,000)	3.63		
PRE-2HR	WPSE	4470010	(122,209.60)	(2,850,000)	4.29		
PRE-2HR	WR	4470010	(143,998.93)	(1,459,000)	9.87		
PRE-2HR	WVPA	4470010	(41,346.11)	(475,000)	8.70		
		4470010	(5,032.68)	0			
		<b>4470010</b>					
		<b>Total</b>	<b>(24,836,492.61)</b>	<b>(503,850,000)</b>	<b>4.93</b>		
OPT PREM	BPEC	4470011	13,315.18	0			
OPT PREM	CORP	4470011	6,428.02	0			
PRE-2HR	DEMI	4470011	(62,353.20)	(1,247,000)	5.00		

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	BPEC	4470011	(6,428.02)	0			
	CPS	4470011	(13,315.18)	0			
	DEMI	4470011	913.75	0			
		<b>4470011</b>					
		<b>Total</b>	<b>(61,439.45)</b>	<b>(1,247,000)</b>	<b>4.93</b>		
SYS-INTG	NASIA	4470026	(41,100.00)	0			
		<b>4470026</b>					
		<b>Total</b>	<b>(41,100.00)</b>	<b>0</b>	<b>0.00</b>		
	NAMRS						
	Olive Hill	4470027	111,933.43	2,883,000	3.88	49,032.67	14,648.0
	NAMRS						
	Vanceburg	4470027	265,452.29	7,594,900	3.50	19,956.12	5,604.0
		<b>4470027</b>					
		<b>Total</b>	<b>377,385.72</b>	<b>10,477,900</b>	<b>3.60</b>	<b>68,988.79</b>	<b>20,252.0</b>
ARS-EMRG	CGE2	4470028	1,199.93	14,000	8.57		
ARS-EMRG	DEMO	4470028	(18.88)	0			
ARS-EMRG	EKPM	4470028	424.43	4,000	10.61		
ARS-EMRG	FESC	4470028	2,389.29	39,000	6.13		
ARS-EMRG	IPLM	4470028	4,942.45	60,000	8.24		
ARS-EMRG	LGE	4470028	253.66	4,000	6.34		
ARS-EMRG	NIP	4470028	726.77	6,000	12.11		
ARS-EMRG	OVPS	4470028	1,253.46	14,000	8.95		
DA-NF	APM	4470028	27,484.06	759,000	3.62		
DA-NF	SWE	4470028	297.10	0			
DEMAND	NPCI	4470028	90,913.04	0			
DY-2F	AECI2	4470028	699.41	0			
DY-2F	AMEM	4470028	350.82	0			
DY-2F	AMPO	4470028	42,301.95	744,000	5.69		
DY-2F	ARON	4470028	127,261.78	3,488,000	3.65		
DY-2F	BPEC	4470028	17,843.45	495,000	3.60		
DY-2F	BSES	4470028	16,584.56	408,000	4.06		
DY-2F	CCG	4470028	452,040.57	12,208,000	3.70		
DY-2F	CEPL	4470028	102,280.85	2,632,000	3.89		
DY-2F	CNCT	4470028	8.24	0			
DY-2F	CONC	4470028	13,584.37	384,000	3.54		
DY-2F	DEMI	4470028	4,090.51	80,000	5.11		
DY-2F	DQPW2	4470028	854,692.42	21,576,000	3.96		
DY-2F	DTET	4470028	196,733.67	4,537,000	4.34		
DY-2F	DYPM	4470028	337.99	0			
DY-2F	EMMT	4470028	41,336.37	1,216,000	3.40		

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DY-2F	ENTE	4470028	33,842.84	1,049,000	3.23		
DY-2F	EPLU	4470028	8,169.53	224,000	3.65		
DY-2F	EXGN	4470028	2,036.27	64,000	3.18		
DY-2F	FPLP	4470028	4,090.51	80,000	5.11		
DY-2F	IMPA	4470028	106,827.63	2,976,000	3.59		
DY-2F	MECB	4470028	102,814.15	2,352,000	4.37		
DY-2F	MSCG	4470028	163,342.26	4,888,000	3.34		
DY-2F	NRG	4470028	18,626.51	489,000	3.81		
DY-2F	PEPS	4470028	45,229.42	1,584,000	2.86		
DY-2F	PS	4470028	286,497.89	8,216,000	3.49		
DY-2F	PVET	4470028	36.25	0			
DY-2F	REMC	4470028	4,235.01	126,000	3.36		
DY-2F	SCEG	4470028	44.99	0			
DY-2F	SEI	4470028	1,213.42	32,000	3.79		
DY-2F	SEL	4470028	156,807.71	3,120,000	5.03		
DY-2F	SETC	4470028	118.21	0			
DY-2F	SRE	4470028	9,777.18	244,000	4.01		
DY-2F	TEMU	4470028	58,882.48	1,760,000	3.35		
DY-2F	TNSK	4470028	2,162.58	64,000	3.38		
DY-2F	WGES	4470028	6,310.89	0			
DY-2F	WPSC	4470028	56,731.80	1,488,000	3.81		
DY-2F	WR	4470028	15,771.75	448,000	3.52		
DY-2NF	LEM	4470028	2,746.15	0			
DY-2NF	SEL	4470028	1,341.09	0			
DY-F	AMEM	4470028	2,414.16	64,000	3.77		
DY-F	APM	4470028	10,242.68	118,000	8.68		
DY-F	ARON	4470028	17,754.66	432,000	4.11		
DY-F	CCG	4470028	4,588.68	96,000	4.78		
DY-F	CONC	4470028	5,945.29	112,000	5.31		
DY-F	DPLG	4470028	2,481.91	64,000	3.88		
DY-F	DTET	4470028	29,618.47	624,000	4.75		
DY-F	DYPM	4470028	123.19	0			
DY-F	ENTE	4470028	15,919.10	397,000	4.01		
DY-F	EXGN	4470028	20,125.53	333,000	6.04		
DY-F	MSCG	4470028	6,089.89	173,000	3.52		
DY-F	NRG	4470028	11,387.79	276,000	4.13		
DY-F	PS	4470028	3,404.39	64,000	5.32		
DY-F	PVET	4470028	3,478.86	105,000	3.31		
DY-F	RES	4470028	8.59	0			
DY-F	SEL	4470028	88.65	0			
DY-F	SETC	4470028	4,727.95	128,000	3.69		
DY-F	SRE	4470028	16,944.76	368,000	4.60		
DY-F	TNSK	4470028	1,133.03	32,000	3.54		
DY-F	WR	4470028	7,423.88	220,000	3.37		
DY-F	WVPA	4470028	18,839.10	368,000	5.12		
GENLOS	ARON	4470028	769.15	0			
GENLOS	BPEC	4470028	278.45	0			
GENLOS	CONC	4470028	995.79	0			
GENLOS	DTET	4470028	729.00	0			
GENLOS	ENTE	4470028	2,095.72	0			
GENLOS	EXGN	4470028	938.59	0			
GENLOS	MSCG	4470028	362.11	0			

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GENLOS	NRG	4470028	1,425.57	0			
GENLOS	PVET	4470028	152.44	0			
GENLOS	REMC	4470028	201.90	0			
GENLOS	SCEG	4470028	0.85	0			
GENLOS	SETC	4470028	4.51	0			
GENLOS	SRE	4470028	600.68	0			
GENLOS	SWE	4470028	12.71	0			
GENLOS	WR	4470028	1,168.53	0			
HR-NF	AME	4470028	12.03	0			
HR-NF	APM	4470028	37,746.86	674,000	5.60		
HR-NF	DPLG	4470028	0.34	0			
HR-NF	DUKE	4470028	926.31	22,000	4.21		
HR-NF	EKPM	4470028	21,047.44	339,000	6.21		
HR-NF	ENTE	4470028	73.83	0			
HR-NF	MISO	4470028	6,172.81	118,000	5.23		
HR-NF	MLCI	4470028	(17.36)	0			
HR-NF	MSCG	4470028	903.99	18,000	5.02		
HR-NF	SWE	4470028	1.67	0			
HR-NF	TEA	4470028	5,905.18	121,000	4.88		
HR-NF	TNSK	4470028	395.22	7,000	5.65		
HR-NF	TVAM	4470028	19,314.24	304,000	6.35		
HR-NF	WR	4470028	22,103.60	399,000	5.54		
LT-CAP	NCEM	4470028	336,820.37	11,196,000	3.01		
MO-F	AMPO	4470028	273,560.78	8,184,000	3.34		
MO-F	BPPA2	4470028	2,221.27	0			
MO-F	CPP	4470028	61,768.58	1,488,000	4.15		
MO-F	DQPW2	4470028	885.83	0			
MO-F	NCEM	4470028	273,575.78	8,184,000	3.34		
MO-F	OM01	4470028	1,472.10	44,000	3.35		
MO-F	OM02	4470028	1,173.68	35,000	3.35		
MO-F	OM03	4470028	44,752.97	1,333,000	3.36		
MO-F	OM04	4470028	19,966.02	595,000	3.36		
MO-F	OM05	4470028	43,997.75	1,310,000	3.36		
MO-F	OM06	4470028	937.92	28,000	3.35		
MO-F	OM07	4470028	5,793.25	173,000	3.35		
MO-F	OM08	4470028	4,855.90	145,000	3.35		
MO-F	OM09	4470028	1,740.32	52,000	3.35		
MO-F	OM10	4470028	3,613.90	108,000	3.35		
MO-F	OM11	4470028	872.43	26,000	3.36		
MO-F	OM12	4470028	1,641.78	49,000	3.35		
MO-F	OM13	4470028	13,051.82	390,000	3.35		
MO-F	OM14	4470028	1,907.74	57,000	3.35		
MO-F	OM15	4470028	41,244.26	1,230,000	3.35		
MO-F	OM16	4470028	972.09	29,000	3.35		
MO-F	WPSC	4470028	195,858.44	5,952,000	3.29		
MO-F	WVPA	4470028	91,181.93	2,976,000	3.06		
OPC VAR	OPCVR	4470028	(263,636.69)	0			
S02	ECSO2	4470028	(1,142,060.48)	0			
U-ENERGY	CPLC	4470028	7.22	0			
<b>4470028</b>							
<b>Total</b>			<b>3,412,908.47</b>	<b>127,432,000</b>	<b>2.68</b>		

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11/05 AJE		4470035	5,323.27	0			
EST		4470035	489,470.26	10,172,000	4.81		
S02	ECSSO2	4470035	1,840.94	0			
	ECSSO2	4470035	(60,345.08)	0			
<b>4470035</b>							
<b>Total</b>			<b>436,289.39</b>	<b>10,172,000</b>	<b>4.29</b>		
	CLEB2	4470066	3,502.00	0			
	CPMT	4470066	(1,271.00)	0			
	CPP	4470066	2,642.00	0			
	DOWP	4470066	576.00	0			
	DUKE	4470066	(87.00)	0			
	ENTE	4470066	(626.00)	0			
	EXGN	4470066	(216.00)	0			
	MCPC2	4470066	(2.00)	0			
	MISO	4470066	14,020.00	0			
	TVAM	4470066	(20,787.00)	0			
<b>4470066</b>							
<b>Total</b>			<b>(2,249.00)</b>	<b>0</b>	<b>0.00</b>		
	HEDG	4470072	(1,220,480.00)	0			
<b>4470072</b>							
<b>Total</b>			<b>(1,220,480.00)</b>	<b>0</b>	<b>0.00</b>		
BRK COM	ABNA2	4470081	(42.02)	0			
BRK COM	ABNA2	4470081	(85.20)	0			
BRK COM	ABNA2	4470081	(47.76)	0			
BRK COM	ABNA2	4470081	(9.43)	0			
BRK COM	BPAC2	4470081	(8.47)	0			
BRK COM	BPAC2	4470081	(4.24)	0			
BRK COM	CEFL2	4470081	1.06	0			
BRK COM	CEFL2	4470081	(2.12)	0			
BRK COM	CEFL2	4470081	(25.28)	0			
BRK COM	CEFL2	4470081	1.06	0			
BRK COM	CEPL	4470081	(508.33)	0			
BRK COM	CEPL	4470081	5.30	0			
BRK COM	CEPL	4470081	1.06	0			
BRK COM	CONC	4470081	(2.12)	0			
BRK COM	CONC	4470081	5.91	0			
BRK COM	CTNG2	4470081	(1.06)	0			

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BRK COM	CTNG2	4470081	0.92	0			
BRK COM	EMAH2	4470081	(1.10)	0			
BRK COM	EXGN	4470081	(9.84)	0			
BRK COM	HETC2	4470081	(27.33)	0			
BRK COM	HETC2	4470081	(27.33)	0			
BRK COM	MLCI	4470081	1.06	0			
BRK COM	MLCI	4470081	(12.71)	0			
BRK COM	MLCI	4470081	(1.84)	0			
BRK COM	MLCI	4470081	1.06	0			
BRK COM	OEMI2	4470081	508.33	0			
BRK COM	SETC	4470081	(8.27)	0			
BRK COM	SETC	4470081	(62.86)	0			
BRK COM	TXU	4470081	(2.12)	0			
BRK COM	TXU	4470081	(1.91)	0			
BRK COM	TXU	4470081	(1.06)	0			
BRK COM	UBS	4470081	(3.86)	0			
GDA	BPAC2	4470081	(89,434.68)	0			
GDA	CEFL2	4470081	(29,387.95)	0			
GDA	CEPL	4470081	(5,186.55)	0			
GDA	CONC	4470081	(14,335.95)	0			
GDA	CTNG2	4470081	(4,470.64)	0			
GDA	EMAH2	4470081	3,386.87	0			
GDA	MLCI	4470081	(7,921.60)	0			
GDA	OEMI2	4470081	29,557.40	0			
GDA	SETC	4470081	(2,807.47)	0			
GDA	UBS	4470081	25.28	0			
NYMEX	ARON	4470081	(215,841.40)	0			
NYMEX	ARON	4470081	(59,868.28)	0			
NYMEX	ARON	4470081	(73,067.85)	0			
NYMEX	BPAC2	4470081	(93,099.36)	0			
NYMEX	BPAC2	4470081	6,536.24	0			
NYMEX	CEPL	4470081	(31,313.62)	0			
NYMEX	CEPL	4470081	(35,575.19)	0			
NYMEX	CEPL	4470081	(67,075.19)	0			
NYMEX	CEPL	4470081	(35,528.59)	0			
NYMEX	CGE2	4470081	(29,140.88)	0			
NYMEX	CONC	4470081	(34,173.02)	0			
NYMEX	CONC	4470081	(9,442.38)	0			
NYMEX	CTNG2	4470081	8,976.40	0			
NYMEX	CTNG2	4470081	(24,938.22)	0			
NYMEX	EXGN	4470081	(32,245.03)	0			
NYMEX	EXGN	4470081	1,488.94	0			
NYMEX	MLCI	4470081	(18,465.38)	0			
NYMEX	MLCI	4470081	(21,121.45)	0			
NYMEX	MLCI	4470081	(56,573.79)	0			
NYMEX	MLCI	4470081	(6,172.07)	0			
NYMEX	SETC	4470081	50,602.86	0			
NYMEX	SETC	4470081	34,539.11	0			
NYMEX	TXU	4470081	23,502.16	0			
NYMEX	TXU	4470081	9,548.28	0			
NYMEX	UBS	4470081	(13,983.53)	0			
NYMEX	ABNA2	4470081	(133,802.48)	0			

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	ABNA2	4470081	(88,428.03)	0			
	ABNA2	4470081	(2,974.91)	0			
	ABNA2	4470081	(80,623.87)	0			
	ABNA2	4470081	14,814.29	0			
	ABNA2	4470081	(4.74)	0			
	ABNA2	4470081	(40,672.56)	0			
		<b>4470081</b>					
		<b>Total</b>	<b>(1,175,069.33)</b>	<b>0</b>	<b>0.00</b>		
ACCURALS	NA006	4470082	292,746.51	0			
EXROPT		4470082	0.46	0			
SWAPS	ARON	4470082	(112,641.30)	0			
SWAPS	BPEC	4470082	51,213.49	0			
SWAPS	CCG	4470082	(338,440.04)	0			
SWAPS	CEFL2	4470082	(114,970.83)	0			
SWAPS	CEPL	4470082	(27,089.53)	0			
SWAPS	CGE2	4470082	29,984.67	0			
SWAPS	CONC	4470082	12,590.62	0			
SWAPS	CORP	4470082	(16,774.83)	0			
SWAPS	DTET	4470082	69,400.83	0			
SWAPS	DYPM	4470082	50,014.99	0			
SWAPS	EMAH2	4470082	5,655.51	0			
SWAPS	EPLU	4470082	788.68	0			
SWAPS	EXGN	4470082	(96,319.39)	0			
SWAPS	FPLP	4470082	828.10	0			
SWAPS	HQUS	4470082	4,853.10	0			
SWAPS	MLCI	4470082	87,922.54	0			
SWAPS	MSCG	4470082	99,085.57	0			
SWAPS	NSPP	4470082	6,565.52	0			
SWAPS	OPSI	4470082	3,872.27	0			
SWAPS	PS	4470082	(55,536.02)	0			
SWAPS	PVET	4470082	(29.09)	0			
SWAPS	REMC	4470082	227.15	0			
SWAPS	SCEG	4470082	(292.91)	0			
SWAPS	SETC	4470082	25,720.52	0			
SWAPS	SRE	4470082	1,119.09	0			
SWAPS	TXU	4470082	(896.52)	0			
SWAPS	UBS	4470082	(129,021.14)	0			
	NA005	4470082	406,628.27	0			
		4470082	(427,009.52)	0			
		<b>4470082</b>					
		<b>Total</b>	<b>(169,803.23)</b>	<b>0</b>	<b>0.00</b>		
SPOT-ENG	PJM	4470089	572,515.97	0			



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		<b>4470089</b>					
		<b>Total</b>	<b>572,515.97</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470094	7,800.69	0			
		<b>4470094</b>					
		<b>Total</b>	<b>7,800.69</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470096	3,418.95	0			
	PJM	4470096	28,529.17	0			
		<b>4470096</b>					
		<b>Total</b>	<b>31,948.12</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470098	4,457.97	0			
	PJM	4470098	124,376.53	0			
		<b>4470098</b>					
		<b>Total</b>	<b>128,834.50</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470099	(397.09)	0			
	PJM	4470099	(1.80)	0			
		<b>4470099</b>					
		<b>Total</b>	<b>(398.89)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470100	494,416.02	0			
		<b>4470100</b>					
		<b>Total</b>	<b>494,416.02</b>	<b>0</b>	<b>0.00</b>		
SPOT-ENG	PJM	4470103	2,488,233.27	47,675,000	5.22		
		<b>4470103</b>					
		<b>Total</b>	<b>2,488,233.27</b>	<b>47,675,000</b>	<b>5.22</b>		
	PJM	4470106	(10,281.64)	0			

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		<b>4470106</b>					
		<b>Total</b>	<b>(10,281.64)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470107	126,434.93	0			
	PJM	4470107	(127,099.87)	0			
		<b>4470107</b>					
		<b>Total</b>	<b>(664.94)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470109	106,299.69	0			
		<b>4470109</b>					
		<b>Total</b>	<b>106,299.69</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470110	4,060.26	0			
	PJM	4470110	(6,926.35)	0			
		<b>4470110</b>					
		<b>Total</b>	<b>(2,866.09)</b>	<b>0</b>	<b>0.00</b>		
PRE-2HR	BEDF2	4470112	64,995.45	1,579,000	4.12		
PRE-2HR	BPPA2	4470112	530.24	29,000	1.83		
PRE-2HR	BVAU2	4470112	190,575.08	4,556,000	4.18		
PRE-2HR	CBEC2	4470112	18,969.09	487,000	3.90		
PRE-2HR	CDOW	4470112	18,798.15	535,000	3.51		
PRE-2HR	CLEB2	4470112	83,078.56	1,317,000	6.31		
PRE-2HR	CONM2	4470112	10,147.81	265,000	3.83		
PRE-2HR	CPWV2	4470112	11,105.09	282,000	3.94		
PRE-2HR	DANV2	4470112	274,371.17	6,878,000	3.99		
PRE-2HR	HEPM	4470112	18,479.68	378,000	4.89		
PRE-2HR	HREA2	4470112	23,025.75	531,000	4.34		
PRE-2HR	MRTN2	4470112	55,182.71	1,369,000	4.03		
PRE-2HR	RADF	4470112	84,910.31	2,010,000	4.22		
PRE-2HR	RHLD2	4470112	26,101.30	627,000	4.16		
PRE-2HR	SALM2	4470112	108,576.00	2,699,000	4.02		
PRE-2HR	STRG	4470112	52,483.78	1,530,000	3.43		
PRE-2HR	ULPC2	4470112	49,743.20	993,000	5.01		
		<b>4470112</b>					
		<b>Total</b>	<b>1,091,073.37</b>	<b>26,065,000</b>	<b>4.19</b>		
	PJM	4470115	2,800.89	0			

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		<b>4470115</b>					
		<b>Total</b>	<b>2,800.89</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	4470117	(316,897.00)	0			
		<b>4470117</b>					
		<b>Total</b>	<b>(316,897.00)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	4470118	52,523.00	0			
		<b>4470118</b>					
		<b>Total</b>	<b>52,523.00</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470119	16,519.00	0			
	PJM	4470119	(142,475.52)	0			
		<b>4470119</b>					
		<b>Total</b>	<b>(125,956.52)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470124	11,301.16	0			
		<b>4470124</b>					
		<b>Total</b>	<b>11,301.16</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470125	(7,721.46)	0			
		<b>4470125</b>					
		<b>Total</b>	<b>(7,721.46)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470126	(151,513.45)	0			
		<b>4470126</b>					
		<b>Total</b>	<b>(151,513.45)</b>	<b>0</b>	<b>0.00</b>		
AEP-POOL		4470128	3,529,700.00	165,165,000	2.14		

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		<b>4470128</b>					
		<b>Total</b>	<b>3,529,700.00</b>	<b>165,165,000</b>	<b>2.14</b>		
PRE-2HR	MISO	4470131	(91,667.88)	(1,317,000)	6.96		
PRE-2HR	PJM	4470131	(1,694,279.89)	(25,709,000)	6.59		
	PJM	4470131	234,040.96	0			
		<b>4470131</b>					
		<b>Total</b>	<b>(1,551,906.81)</b>	<b>(27,026,000)</b>	<b>5.74</b>		
	ABNA2	4470132	5,561.65	0			
	ABNA2	4470132	(153,931.04)	0			
	NA005	4470132	3,116.55	0			
		<b>4470132</b>					
		<b>Total</b>	<b>(145,252.84)</b>	<b>0</b>	<b>0.00</b>		
PRE-2HR	PJM	5550035	(13.30)	0			
		<b>5550035</b>					
		<b>Total</b>	<b>(13.30)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	5550038	(443,419.95)	0			
	PJM91	5550038	322.83	0			
		<b>5550038</b>					
		<b>Total</b>	<b>(443,097.12)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	5550039	4,277.40	0			
	PJM	5550039	(58,288.28)	0			
		<b>5550039</b>					
		<b>Total</b>	<b>(54,010.88)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	5550044	97,635.00	0			
		<b>5550044</b>					
		<b>Total</b>	<b>97,635.00</b>	<b>0</b>	<b>0.00</b>		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
SYS-INTG	NASIA	5550045	3.00	0			
		<b>5550045</b>					
		<b>Total</b>	<b>3.00</b>	<b>0</b>	<b>0.00</b>		
	PJM91	5560002	(38,638.24)	0			
		<b>5560002</b>					
		<b>Total</b>	<b>(38,638.24)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	PJM91	5560004	10,207.00	0			
		<b>5560004</b>					
		<b>Total</b>	<b>10,207.00</b>	<b>0</b>	<b>0.00</b>		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
12/05 AJE		4470001	2,788.01	0			
EST		4470001	67,962.61	0			
SO2	EC SO2	4470001	5,134.94	0			
	EC SO2	4470001	71,856.39	0			
<b>4470001</b>							
<b>Total</b>			<b>147,741.95</b>	<b>0</b>	<b>0.00</b>		
ARS-EMRG	CGE2	4470002	482.45	0			
ARS-EMRG	DEMO	4470002	106.41	0			
ARS-EMRG	EKPM	4470002	292.69	0			
ARS-EMRG	FESC	4470002	(44.17)	0			
ARS-EMRG	IPLM	4470002	457.85	0			
ARS-EMRG	LGE	4470002	1,382.57	0			
ARS-EMRG	NIP	4470002	708.64	0			
ARS-EMRG	OVPS	4470002	(19.14)	0			
CMP-UPR	CPLC	4470002	43,804.00	0			
DA-NF	APM	4470002	(192.36)	0			
DA-NF	DLPM	4470002	(3,450.79)	0			
DA-NF	TVAM	4470002	7,857.93	0			
DY-2F	ALTM	4470002	137,753.05	0			
DY-2F	AMPO	4470002	13,470.85	0			
DY-2F	ARON	4470002	(1,369.11)	0			
DY-2F	BPEC	4470002	(420.85)	0			
DY-2F	BSES	4470002	2,851.42	0			
DY-2F	CCG	4470002	369,040.46	0			
DY-2F	CEPL	4470002	111,714.21	0			
DY-2F	CGE2	4470002	16,245.21	0			
DY-2F	CONC	4470002	6,003.25	0			
DY-2F	DEMI	4470002	(51.97)	0			
DY-2F	DQPW2	4470002	142,336.56	0			
DY-2F	DTET	4470002	(3,233.98)	0			
DY-2F	EMMT	4470002	30.02	0			
DY-2F	ENTE	4470002	11,820.12	0			
DY-2F	EPLU	4470002	65.37	0			
DY-2F	EXGN	4470002	991.63	0			
DY-2F	FPLP	4470002	(51.97)	0			
DY-2F	HOLL	4470002	37,384.73	0			
DY-2F	IMPA	4470002	23,491.35	0			
DY-2F	MECB	4470002	(1,797.09)	0			
DY-2F	MSCG	4470002	23,697.02	0			
DY-2F	NRG	4470002	56.88	0			
DY-2F	PEPS	4470002	12,213.18	0			
DY-2F	PS	4470002	(1,087.54)	0			
DY-2F	PVET	4470002	8,023.54	0			
DY-2F	REMC	4470002	5,689.77	0			
DY-2F	SEI	4470002	(52.33)	0			
DY-2F	SEL	4470002	14,199.58	0			
DY-2F	SETC	4470002	3,792.04	0			
DY-2F	SRE	4470002	32,734.99	0			

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DY-2F	SWE	4470002	8,454.77	0			
DY-2F	TEMU	4470002	(272.03)	0			
DY-2F	TNSK	4470002	(3.28)	0			
DY-2F	UBS	4470002	8,910.03	0			
DY-2F	WGES	4470002	19,407.68	0			
DY-2F	WPSC	4470002	(412.09)	0			
DY-2F	WR	4470002	19.55	0			
DY-2F	WVPA	4470002	(18,514.05)	0			
DY-2NF	CONC	4470002	15,593.92	0			
DY-2NF	LEM	4470002	(519.52)	0			
DY-2NF	SEL	4470002	1,720.36	0			
DY-F	AMEM	4470002	82.51	0			
DY-F	APM	4470002	13.63	0			
DY-F	ARON	4470002	3,412.73	0			
DY-F	CCG	4470002	1,161.70	0			
DY-F	CONC	4470002	868.91	0			
DY-F	DPLG	4470002	(21.92)	0			
DY-F	DTET	4470002	1,013.71	0			
DY-F	ENTE	4470002	(132.95)	0			
DY-F	EXGN	4470002	1,866.94	0			
DY-F	MLCI	4470002	257.88	0			
DY-F	MSCG	4470002	(180.76)	0			
DY-F	NRG	4470002	(226.45)	0			
DY-F	PS	4470002	(29.39)	0			
DY-F	PVET	4470002	(70.23)	0			
DY-F	REMC	4470002	328.60	0			
DY-F	SEL	4470002	1,839.89	0			
DY-F	SETC	4470002	1,118.70	0			
DY-F	SRE	4470002	1,619.07	0			
DY-F	TNSK	4470002	2,238.37	0			
DY-F	TVAM	4470002	690.49	0			
DY-F	WR	4470002	(166.22)	0			
DY-F	WVPA	4470002	2,359.42	0			
GENLOS	ARON	4470002	(134.86)	0			
GENLOS	BPEC	4470002	(3.53)	0			
GENLOS	CCG	4470002	(1,180.05)	0			
GENLOS	CGE2	4470002	(824.56)	0			
GENLOS	CONC	4470002	(880.44)	0			
GENLOS	DTET	4470002	(80.48)	0			
GENLOS	ENTE	4470002	(1,188.29)	0			
GENLOS	EXGN	4470002	(141.41)	0			
GENLOS	MLCI	4470002	(41.55)	0			
GENLOS	MSCG	4470002	(565.83)	0			
GENLOS	NRG	4470002	(13.12)	0			
GENLOS	PVET	4470002	(262.69)	0			
GENLOS	REMC	4470002	(411.55)	0			
GENLOS	SETC	4470002	(90.84)	0			
GENLOS	SRE	4470002	(858.98)	0			
GENLOS	SWE	4470002	(814.64)	0			
GENLOS	TNSK	4470002	(172.69)	0			
GENLOS	UBS	4470002	(409.27)	0			
GENLOS	WR	4470002	(16.51)	0			

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HR-NF	APM	4470002	4,403.04	0			
HR-NF	DUKE	4470002	(16.00)	0			
HR-NF	EKPM	4470002	756.26	0			
HR-NF	ENTE	4470002	4,821.15	0			
HR-NF	MISO	4470002	3,813.88	0			
HR-NF	MSCG	4470002	(1.51)	0			
HR-NF	SWE	4470002	2,090.82	0			
HR-NF	TEA	4470002	(58.26)	0			
HR-NF	TNSK	4470002	1.87	0			
HR-NF	TVAM	4470002	4,664.44	0			
HR-NF	WR	4470002	4,714.57	0			
LT-CAP	NCEM	4470002	76,413.00	0			
MO-F	AMPO	4470002	41,920.22	0			
MO-F	BPPA2	4470002	2,193.83	0			
MO-F	CPP	4470002	(1,772.50)	0			
MO-F	DQPW2	4470002	600.71	0			
MO-F	NCEM	4470002	20,548.51	0			
MO-F	OM01	4470002	139,469.36	0			
MO-F	OM02	4470002	(11.26)	0			
MO-F	OM03	4470002	(428.74)	0			
MO-F	OM04	4470002	(191.37)	0			
MO-F	OM05	4470002	(421.34)	0			
MO-F	OM06	4470002	(9.01)	0			
MO-F	OM07	4470002	(55.64)	0			
MO-F	OM08	4470002	(46.63)	0			
MO-F	OM09	4470002	(16.72)	0			
MO-F	OM10	4470002	(34.74)	0			
MO-F	OM11	4470002	(8.36)	0			
MO-F	OM12	4470002	(15.76)	0			
MO-F	OM13	4470002	(125.43)	0			
MO-F	OM14	4470002	(18.33)	0			
MO-F	OM15	4470002	(395.63)	0			
MO-F	OM16	4470002	(9.32)	0			
MO-F	ULPC2	4470002	1,688.15	0			
MO-F	WPSC	4470002	(6,048.53)	0			
MO-F	WPSM	4470002	11,169.09	0			
MO-F	WVPA	4470002	46,241.05	0			
OPC VAR	OPCVR	4470002	304,407.10	0			
SO2	EC SO2	4470002	(56,361.43)	0			
	EC SO2	4470002	1,325,925.08	0			
	NA038	4470002	(69,034.72)	0			
	NPCI	4470002	(106,151.41)	0			
		<b>4470002</b>					
		<b>Total</b>	<b>2,815,874.64</b>	<b>0</b>	<b>0.00</b>		
	NA038	4470004	2,516.45	0			
		<b>4470004</b>					
		<b>Total</b>	<b>2,516.45</b>	<b>0</b>	<b>0.00</b>		



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	NA038	4470005	66,518.27	0			
		<b>4470005</b>					
		<b>Total</b>	<b>66,518.27</b>	<b>0</b>	<b>0.00</b>		
BRK COMM	ABNA2	4470006	(972.00)	0			
BRK COMM	ARON	4470006	(752.00)	0			
BRK COMM	BPEC	4470006	(876.00)	0			
BRK COMM	BRAZ	4470006	(7.00)	0			
BRK COMM	CCG	4470006	(1,111.00)	0			
BRK COMM	CEFL2	4470006	(1.00)	0			
BRK COMM	CEPL	4470006	(42.00)	0			
BRK COMM	CONC	4470006	(67.00)	0			
BRK COMM	CORP	4470006	(404.00)	0			
BRK COMM	DQPW2	4470006	(7.00)	0			
BRK COMM	DTET	4470006	(348.00)	0			
BRK COMM	DYPM	4470006	(47.00)	0			
BRK COMM	EKPM	4470006	(10.00)	0			
BRK COMM	EPLU	4470006	(8.00)	0			
BRK COMM	EXGN	4470006	(383.00)	0			
BRK COMM	FPLP	4470006	(582.00)	0			
BRK COMM	HEPM	4470006	(3.00)	0			
BRK COMM	HQUS	4470006	(2.00)	0			
BRK COMM	MECB	4470006	(39.00)	0			
BRK COMM	MLCI	4470006	(42.00)	0			
BRK COMM	MSCG	4470006	(257.00)	0			
BRK COMM	NIP	4470006	(2.00)	0			
BRK COMM	NRG	4470006	(34.00)	0			
BRK COMM	OPSI	4470006	(81.00)	0			
BRK COMM	OTP	4470006	(4.00)	0			
BRK COMM	PARB2	4470006	(38.00)	0			
BRK COMM	PS	4470006	(7.00)	0			
BRK COMM	PVET	4470006	(58.00)	0			
BRK COMM	REMC	4470006	(18.00)	0			
BRK COMM	SCEG	4470006	(1.00)	0			
BRK COMM	SEI	4470006	(4.00)	0			
BRK COMM	SEL	4470006	(8.00)	0			
BRK COMM	SES	4470006	(12.00)	0			
BRK COMM	SETC	4470006	(1,242.00)	0			
BRK COMM	SRE	4470006	(67.00)	0			
BRK COMM	TNSK	4470006	(44.00)	0			
BRK COMM	TXGN2	4470006	(55.00)	0			
BRK COMM	TXU	4470006	(39.00)	0			
BRK COMM	UBS	4470006	(60.00)	0			
BRK COMM	WR	4470006	(79.00)	0			
BRK COMM	WVPA	4470006	(4.00)	0			
PRE-2HR	AETS	4470006	34,679.35	1,521,000	2.28		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PRE-2HR	ALTM	4470006	11,034.88	119,000	9.27		
PRE-2HR	AMPO	4470006	6,757.92	268,000	2.52		
PRE-2HR	APGM	4470006	150.61	1,000	15.06		
PRE-2HR	APM	4470006	1,017.74	11,000	9.25		
PRE-2HR	ARON	4470006	1,843,621.89	28,686,000	6.43		
PRE-2HR	BPEC	4470006	2,820,036.47	36,355,000	7.76		
PRE-2HR	CALP	4470006	1,213.19	0			
PRE-2HR	CCG	4470006	2,509,247.56	38,743,000	6.48		
PRE-2HR	CEDE	4470006	520.06	0			
PRE-2HR	CEPL	4470006	374,880.22	6,740,000	5.56		
PRE-2HR	CGE2	4470006	743,010.07	16,445,000	4.52		
PRE-2HR	CLEC	4470006	1,789.44	36,000	4.97		
PRE-2HR	CONC	4470006	344,795.86	4,086,000	8.44		
PRE-2HR	CORP	4470006	3,487,671.01	47,047,000	7.41		
PRE-2HR	DEMI	4470006	60,609.69	1,253,000	4.84		
PRE-2HR	DEMO	4470006	97.23	1,000	9.72		
PRE-2HR	DETM	4470006	110,676.86	4,295,000	2.58		
PRE-2HR	DMEC2	4470006	279,443.42	2,774,000	10.07		
PRE-2HR	DPLG	4470006	2,804.05	60,000	4.67		
PRE-2HR	DQPW2	4470006	60,794.69	1,387,000	4.38		
PRE-2HR	DTET	4470006	692,965.60	11,035,000	6.28		
PRE-2HR	DYPM	4470006	431,570.42	7,683,000	5.62		
PRE-2HR	EKPM	4470006	95,314.59	1,975,000	4.83		
PRE-2HR	EMAH2	4470006	70,073.58	1,521,000	4.61		
PRE-2HR	EMMT	4470006	98,757.05	1,342,000	7.36		
PRE-2HR	ENTE	4470006	32,934.53	647,000	5.09		
PRE-2HR	EPLU	4470006	6,249.01	60,000	10.42		
PRE-2HR	EXGN	4470006	757,537.62	13,480,000	5.62		
PRE-2HR	FESC	4470006	423,569.38	5,010,000	8.45		
PRE-2HR	FPLP	4470006	253,082.93	4,503,000	5.62		
PRE-2HR	HEAR2	4470006	22.21	0			
PRE-2HR	HEPM	4470006	10,363.84	209,000	4.96		
PRE-2HR	HQUS	4470006	6,770.05	119,000	5.69		
PRE-2HR	IPLM	4470006	4,847.65	43,000	11.27		
PRE-2HR	LEM	4470006	2,911.20	62,000	4.70		
PRE-2HR	LGE	4470006	2,094.65	21,000	9.97		
PRE-2HR	MECB	4470006	250,790.02	4,295,000	5.84		
PRE-2HR	MISO	4470006	1,521,311.64	36,993,000	4.11		
PRE-2HR	MLCI	4470006	164,428.66	2,565,000	6.41		
PRE-2HR	MSCG	4470006	1,389,576.85	32,956,000	4.22		
PRE-2HR	NIP	4470006	29,177.97	551,000	5.30		
PRE-2HR	NRG	4470006	30,102.42	414,000	7.27		
PRE-2HR	OPSI	4470006	87,384.32	1,193,000	7.32		
PRE-2HR	OTP	4470006	28,422.27	537,000	5.29		
PRE-2HR	OVPS	4470006	792.91	7,000	11.33		
PRE-2HR	PEDE2	4470006	(34.47)	0			
PRE-2HR	PEPS	4470006	103,829.55	2,845,000	3.65		
PRE-2HR	PNEC2	4470006	866.76	0			
PRE-2HR	PVET	4470006	99,176.13	1,552,000	6.39		
PRE-2HR	RAYB2	4470006	19,954.46	362,000	5.51		
PRE-2HR	REMC	4470006	109,955.57	1,849,000	5.95		
PRE-2HR	SCEG	4470006	5,726.21	119,000	4.81		

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PRE-2HR	SEI	4470006	499,875.59	7,068,000	7.07		
PRE-2HR	SEL	4470006	94,173.40	2,663,000	3.54		
PRE-2HR	SES	4470006	21,622.40	313,000	6.91		
PRE-2HR	SETC	4470006	529,950.30	6,442,000	8.23		
PRE-2HR	SMEC2	4470006	490,894.84	7,068,000	6.95		
PRE-2HR	SRE	4470006	127,692.86	1,988,000	6.42		
PRE-2HR	TEXL	4470006	38.85	0			
PRE-2HR	TNSK	4470006	9,700.26	239,000	4.06		
PRE-2HR	TXU	4470006	10,498.05	119,000	8.82		
PRE-2HR	UBS	4470006	61,528.40	925,000	6.65		
PRE-2HR	WR	4470006	57,083.14	895,000	6.38		
PRE-2HR	WVPA	4470006	86,016.44	1,670,000	5.15		
	HEDG	4470006	37,277.00	0			
<b>4470006</b>							
<b>Total</b>			<b>21,443,912.32</b>	<b>353,166,000</b>	<b>6.07</b>		
BRK COMM	ABNA2	4470010	(1,007.00)	0			
BRK COMM	AMEM	4470010	(2.00)	0			
BRK COMM	ARON	4470010	(641.00)	0			
BRK COMM	BPEC	4470010	(568.00)	0			
BRK COMM	BRAZ	4470010	(1.00)	0			
BRK COMM	CCG	4470010	(1,287.00)	0			
BRK COMM	CEPL	4470010	(48.00)	0			
BRK COMM	CONC	4470010	(61.00)	0			
BRK COMM	CORP	4470010	(330.00)	0			
BRK COMM	DEMI	4470010	(2.00)	0			
BRK COMM	DPLG	4470010	(45.00)	0			
BRK COMM	DTET	4470010	(302.00)	0			
BRK COMM	DYPM	4470010	(78.00)	0			
BRK COMM	EMMT	4470010	(190.00)	0			
BRK COMM	EPLU	4470010	(22.00)	0			
BRK COMM	EPML	4470010	(7.00)	0			
BRK COMM	ESSL	4470010	(2.00)	0			
BRK COMM	EXGN	4470010	(425.00)	0			
BRK COMM	FPLP	4470010	(155.00)	0			
BRK COMM	MECB	4470010	(13.00)	0			
BRK COMM	MLCI	4470010	(76.00)	0			
BRK COMM	MSCG	4470010	(112.00)	0			
BRK COMM	NRG	4470010	(28.00)	0			
BRK COMM	OPSI	4470010	(69.00)	0			
BRK COMM	OTP	4470010	(1.00)	0			
BRK COMM	PARB2	4470010	(32.00)	0			
BRK COMM	PS	4470010	(22.00)	0			
BRK COMM	PVET	4470010	(2.00)	0			
BRK COMM	REMC	4470010	(13.00)	0			
BRK COMM	RES	4470010	(7.00)	0			
BRK COMM	SCEG	4470010	(5.00)	0			
BRK COMM	SEL	4470010	(2.00)	0			
BRK COMM	SES	4470010	(12.00)	0			

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BRK COMM	SETC	4470010	(1,186.00)	0			
BRK COMM	SRE	4470010	(61.00)	0			
BRK COMM	TNSK	4470010	(39.00)	0			
BRK COMM	TXGN2	4470010	(55.00)	0			
BRK COMM	TXU	4470010	(158.00)	0			
BRK COMM	UBS	4470010	(22.00)	0			
BRK COMM	WR	4470010	(22.00)	0			
BRK COMM	WVPA	4470010	(24.00)	0			
PRE-2HR	AECC	4470010	(6.71)	0			
PRE-2HR	AETS	4470010	(139,097.64)	(6,084,000)	2.29		
PRE-2HR	AME	4470010	(20.13)	0			
PRE-2HR	AMEM	4470010	(5,025.34)	(179,000)	2.81		
PRE-2HR	AMPO	4470010	(22,825.01)	(269,000)	8.49		
PRE-2HR	AMSI	4470010	(31,588.09)	(686,000)	4.60		
PRE-2HR	APGM	4470010	(7,688.13)	(75,000)	10.25		
PRE-2HR	APM	4470010	(3,844.84)	(67,000)	5.74		
PRE-2HR	ARON	4470010	(975,486.08)	(16,165,000)	6.03		
PRE-2HR	BPEC	4470010	(1,575,428.82)	(25,499,000)	6.18		
PRE-2HR	BPPA2	4470010	(260.43)	(30,000)	0.87		
PRE-2HR	CALP	4470010	(2,542.59)	0			
PRE-2HR	CCG	4470010	(2,613,004.04)	(41,967,000)	6.23		
PRE-2HR	CEPL	4470010	(456,620.35)	(10,826,000)	4.22		
PRE-2HR	CETR	4470010	(44.74)	0			
PRE-2HR	CGE2	4470010	(707,964.18)	(16,199,000)	4.37		
PRE-2HR	CNCT	4470010	(116,486.02)	(2,505,000)	4.65		
PRE-2HR	CONC	4470010	(129,995.36)	(1,432,000)	9.08		
PRE-2HR	CORP	4470010	(2,239,484.38)	(34,521,000)	6.49		
PRE-2HR	CRGL	4470010	(1,556.22)	(29,000)	5.37		
PRE-2HR	DEMI	4470010	(0.14)	0			
PRE-2HR	DEMO	4470010	(67.10)	(1,000)	6.71		
PRE-2HR	DETM	4470010	(136,534.27)	(3,758,000)	3.63		
PRE-2HR	DLPM	4470010	(1,069.75)	(10,000)	10.70		
PRE-2HR	DPLG	4470010	(2,217.94)	(22,000)	10.08		
PRE-2HR	DQPW2	4470010	(115,902.03)	(3,042,000)	3.81		
PRE-2HR	DTET	4470010	(1,393,841.98)	(22,389,000)	6.23		
PRE-2HR	DYPM	4470010	(236,994.11)	(6,381,000)	3.71		
PRE-2HR	EKPM	4470010	(14.91)	0			
PRE-2HR	EMAH2	4470010	(1,155.77)	0			
PRE-2HR	EMMT	4470010	(878,692.58)	(13,033,000)	6.74		
PRE-2HR	ENTE	4470010	0.00	1,657,000	0.00		
PRE-2HR	EPLU	4470010	(8,263.20)	0			
PRE-2HR	EPML	4470010	(183,507.07)	(5,010,000)	3.66		
PRE-2HR	EXGN	4470010	(1,373,518.06)	(20,792,000)	6.61		
PRE-2HR	FPLP	4470010	(283,747.03)	(6,408,000)	4.43		
PRE-2HR	HEAR2	4470010	(3.95)	0			
PRE-2HR	IPLM	4470010	(22.37)	0			
PRE-2HR	JCPL2	4470010	(173.35)	0			
PRE-2HR	KCPS	4470010	(16,739.39)	(352,000)	4.76		
PRE-2HR	LGE	4470010	(37.28)	0			
PRE-2HR	MECB	4470010	(394,115.21)	(6,800,000)	5.80		
PRE-2HR	MISO	4470010	(1,175,089.15)	(29,879,000)	3.93		
PRE-2HR	MLCI	4470010	(4,564.64)	(60,000)	7.61		

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PRE-2HR	MSCG	4470010	(1,405,163.41)	(33,418,000)	4.20		
PRE-2HR	NCEM	4470010	(102,892.80)	(2,744,000)	3.75		
PRE-2HR	NIP	4470010	(14.91)	0			
PRE-2HR	NRG	4470010	(121,191.73)	(2,179,000)	5.56		
PRE-2HR	NSPP	4470010	(2,385.92)	(60,000)	3.98		
PRE-2HR	PEDE2	4470010	5.01	0			
PRE-2HR	PEPS	4470010	(2,653.30)	(72,000)	3.69		
PRE-2HR	PS	4470010	(288,778.34)	(5,816,000)	4.97		
PRE-2HR	PUPP	4470010	(16,507.58)	(235,000)	7.02		
PRE-2HR	PVET	4470010	(15,627.78)	(447,000)	3.50		
PRE-2HR	REMC	4470010	(88,375.60)	(1,493,000)	5.92		
PRE-2HR	SEI	4470010	(5,084.90)	0			
PRE-2HR	SEL	4470010	(10,357.88)	(239,000)	4.33		
PRE-2HR	SES	4470010	(20,205.01)	(313,000)	6.46		
PRE-2HR	SETC	4470010	(1,060,598.70)	(12,902,000)	8.22		
PRE-2HR	SRE	4470010	(92,764.11)	(1,937,000)	4.79		
PRE-2HR	SWE	4470010	(1,946.02)	(34,000)	5.72		
PRE-2HR	TEA	4470010	(92.23)	(2,000)	4.61		
PRE-2HR	TEXL	4470010	0.52	0			
PRE-2HR	TXGC2	4470010	5.52	0			
PRE-2HR	TXU	4470010	(6,620.93)	(119,000)	5.56		
PRE-2HR	UBS	4470010	(116,962.27)	(1,879,000)	6.22		
PRE-2HR	WEMT2	4470010	(16,657.71)	(567,000)	2.94		
PRE-2HR	WR	4470010	(55,765.74)	(1,078,000)	5.17		
PRE-2HR	WVPA	4470010	(3,220.99)	(60,000)	5.37		
<b>4470010</b>							
<b>Total</b>			<b>(18,676,231.19)</b>	<b>(338,407,000)</b>	<b>5.52</b>		
OPT PREM							
	BPEC	4470011	5,615.50	0			
	EXGN	4470011	5,740.28	0			
	FESC	4470011	181,974.62	0			
PRE-2HR	BPEC	4470011	(450,938.88)	(5,010,000)	9.00		
PRE-2HR	CORP	4470011	(80,524.80)	(895,000)	9.00		
	BPEC	4470011	812.52	0			
	CPS	4470011	13,315.18	0			
	EXGN	4470011	(5,740.28)	0			
	FESC	4470011	(181,974.62)	0			
<b>4470011</b>							
<b>Total</b>			<b>(511,720.48)</b>	<b>(5,905,000)</b>	<b>8.67</b>		
SYS-INTG							
	NASIA	4470026	323,964.00	0			
<b>4470026</b>							
<b>Total</b>			<b>323,964.00</b>	<b>0</b>	<b>0.00</b>		

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	Olive Hill	4470027	50,023.57	2,540,300	1.97		4,990.0
	NAMRS						
	Olive Hill	4470027	7,946.28	234,600	3.39	1,623.90	4,882.8
	Vanceburg	4470027	122,973.22	6,398,300	1.92		11,935.0
		<b>4470027</b>					
		<b>Total</b>	<b>180,943.07</b>	<b>9,173,200</b>	<b>1.97</b>	<b>1,623.90</b>	<b>21,807.8</b>
ARS-EMRG	CGE2	4470028	1,381.55	18,000	7.68		
ARS-EMRG	DEMO	4470028	102.36	2,000	5.12		
ARS-EMRG	EKPM	4470028	422.47	7,000	6.04		
ARS-EMRG	FESC	4470028	16.17	0			
ARS-EMRG	IPLM	4470028	895.10	14,000	6.39		
ARS-EMRG	LGE	4470028	2,327.50	38,000	6.13		
ARS-EMRG	NIP	4470028	1,483.44	22,000	6.74		
ARS-EMRG	OVPS	4470028	16.82	0			
DA-NF	APM	4470028	192.36	0			
DA-NF	DLPM	4470028	53,190.07	1,632,000	3.26		
DA-NF	TVAM	4470028	25,544.95	720,000	3.55		
DY-2F	ALTM	4470028	82,944.55	2,560,000	3.24		
DY-2F	AMPO	4470028	22,195.55	672,000	3.30		
DY-2F	ARON	4470028	1,369.11	0			
DY-2F	BPEC	4470028	420.85	0			
DY-2F	BSES	4470028	1,830.02	0			
DY-2F	CCG	4470028	296,243.54	9,068,000	3.27		
DY-2F	CEPL	4470028	108,864.51	3,216,000	3.39		
DY-2F	CGE2	4470028	21,736.75	629,000	3.46		
DY-2F	CONC	4470028	10,369.87	320,000	3.24		
DY-2F	DEMI	4470028	51.97	0			
DY-2F	DQPW2	4470028	738,008.88	21,576,000	3.42		
DY-2F	DTET	4470028	3,233.98	0			
DY-2F	EMMT	4470028	(2,524.10)	(96,000)	2.63		
DY-2F	ENTE	4470028	18,540.86	600,000	3.09		
DY-2F	EPLU	4470028	(65.37)	0			
DY-2F	EXGN	4470028	3,511.73	128,000	2.74		
DY-2F	FPLP	4470028	51.97	0			
DY-2F	HOLL	4470028	31,885.03	1,008,000	3.16		
DY-2F	IMPA	4470028	22,856.49	672,000	3.40		
DY-2F	MECB	4470028	1,797.09	0			
DY-2F	MSCG	4470028	13,022.02	384,000	3.39		
DY-2F	NRG	4470028	(56.88)	0			
DY-2F	PEPS	4470028	34,882.98	1,392,000	2.51		
DY-2F	PS	4470028	1,087.54	0			
DY-2F	PVET	4470028	6,101.48	223,000	2.74		
DY-2F	REMC	4470028	9,550.39	288,000	3.32		
DY-2F	SEI	4470028	52.33	0			
DY-2F	SEL	4470028	34,524.98	416,000	8.30		
DY-2F	SETC	4470028	2,065.40	64,000	3.23		
DY-2F	SRE	4470028	23,153.49	744,000	3.11		

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DY-2F	SWE	4470028	17,080.95	468,000	3.65		
DY-2F	TEMU	4470028	272.03	0			
DY-2F	TNSK	4470028	3.28	0			
DY-2F	UBS	4470028	8,953.17	288,000	3.11		
DY-2F	WGES	4470028	10,989.76	0			
DY-2F	WPSC	4470028	412.09	0			
DY-2F	WR	4470028	(19.55)	0			
DY-2F	WVPA	4470028	364,586.13	11,160,000	3.27		
DY-2NF	CONC	4470028	9,535.36	272,000	3.51		
DY-2NF	LEM	4470028	1,966.96	0			
DY-2NF	SEL	4470028	3,834.92	0			
DY-F	AMEM	4470028	991.17	32,000	3.10		
DY-F	APM	4470028	(13.63)	0			
DY-F	ARON	4470028	7,613.43	224,000	3.40		
DY-F	CCG	4470028	2,148.70	64,000	3.36		
DY-F	CONC	4470028	2,560.85	64,000	4.00		
DY-F	DPLG	4470028	21.92	0			
DY-F	DTET	4470028	2,445.81	64,000	3.82		
DY-F	ENTE	4470028	132.95	0			
DY-F	EXGN	4470028	6,752.26	176,000	3.84		
DY-F	MLCI	4470028	950.91	31,000	3.07		
DY-F	MSCG	4470028	180.76	0			
DY-F	NRG	4470028	226.45	0			
DY-F	PS	4470028	29.39	0			
DY-F	PVET	4470028	70.23	0			
DY-F	REMC	4470028	495.32	16,000	3.10		
DY-F	SEL	4470028	4,124.91	112,000	3.68		
DY-F	SETC	4470028	1,983.06	64,000	3.10		
DY-F	SRE	4470028	4,435.25	112,000	3.96		
DY-F	TNSK	4470028	4,248.35	128,000	3.32		
DY-F	TVAM	4470028	1,906.43	55,000	3.47		
DY-F	WR	4470028	166.22	0			
DY-F	WVPA	4470028	6,513.22	176,000	3.70		
GENLOS	ARON	4470028	134.86	0			
GENLOS	BPEC	4470028	3.53	0			
GENLOS	CCG	4470028	1,180.05	0			
GENLOS	CGE2	4470028	824.56	0			
GENLOS	CONC	4470028	880.44	0			
GENLOS	DTET	4470028	80.48	0			
GENLOS	ENTE	4470028	1,188.29	10,000	11.88		
GENLOS	EXGN	4470028	141.41	0			
GENLOS	MLCI	4470028	41.55	0			
GENLOS	MSCG	4470028	565.83	0			
GENLOS	NRG	4470028	13.12	0			
GENLOS	PVET	4470028	262.69	0			
GENLOS	REMC	4470028	411.55	0			
GENLOS	SETC	4470028	90.84	0			
GENLOS	SRE	4470028	858.98	0			
GENLOS	SWE	4470028	814.64	2,000	40.73		
GENLOS	TNSK	4470028	172.69	0			
GENLOS	UBS	4470028	409.27	0			
GENLOS	WR	4470028	16.51	0			

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HR-NF	APM	4470028	19,176.15	431,000	4.45		
HR-NF	DUKE	4470028	16.00	0			
HR-NF	EKPM	4470028	4,722.48	101,000	4.68		
HR-NF	ENTE	4470028	22,989.73	400,000	5.75		
HR-NF	MISO	4470028	21,775.63	474,000	4.59		
HR-NF	MSCG	4470028	1.51	0			
HR-NF	SWE	4470028	6,080.95	124,000	4.90		
HR-NF	TEA	4470028	240.93	4,000	6.02		
HR-NF	TNSK	4470028	(1.87)	0			
HR-NF	TVAM	4470028	14,042.64	272,000	5.16		
HR-NF	WR	4470028	19,998.25	439,000	4.56		
LT-CAP	NCEM	4470028	338,335.81	11,192,000	3.02		
MO-F	AMPO	4470028	163,882.98	4,944,000	3.31		
MO-F	BPPA2	4470028	2,017.21	0			
MO-F	CPP	4470028	47,990.74	1,488,000	3.23		
MO-F	DQPW2	4470028	810.26	0			
MO-F	NCEM	4470028	258,198.53	8,184,000	3.15		
MO-F	OM01	4470028	172,876.35	5,571,000	3.10		
MO-F	OM02	4470028	11.26	0			
MO-F	OM03	4470028	428.74	0			
MO-F	OM04	4470028	191.37	0			
MO-F	OM05	4470028	421.34	0			
MO-F	OM06	4470028	9.01	0			
MO-F	OM07	4470028	55.64	0			
MO-F	OM08	4470028	46.63	0			
MO-F	OM09	4470028	16.72	0			
MO-F	OM10	4470028	34.74	0			
MO-F	OM11	4470028	8.36	0			
MO-F	OM12	4470028	15.76	0			
MO-F	OM13	4470028	125.43	0			
MO-F	OM14	4470028	18.33	0			
MO-F	OM15	4470028	395.63	0			
MO-F	OM16	4470028	9.32	0			
MO-F	ULPC2	4470028	3,954.56	137,000	2.89		
MO-F	WPSC	4470028	181,439.33	5,208,000	3.48		
MO-F	WVPA	4470028	731.75	0			
OPC VAR	OPCVR	4470028	(304,407.10)	0			
SO2	ECSO2	4470028	56,361.43	0			
	ECSO2	4470028	(1,325,925.08)	0			
	NPCI	4470028	106,151.41	0			
<b>4470028</b>							
<b>Total</b>			<b>1,860,219.01</b>	<b>98,804,000</b>	<b>1.88</b>		
Olive Hill			48,760.68	0		12,966.77	
Vanceburg			114,972.00	0		31,876.12	
<b>4470033</b>							
<b>Total</b>			<b>163,732.68</b>	<b>0</b>		<b>44,842.89</b>	



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12/05 AJE		4470035	35,633.01	632,000	5.64		
EST		4470035	353,789.90	9,733,000	3.63		
SO2	ECSO2	4470035	(5,134.94)	0			
	ECSO2	4470035	(71,856.39)	0			
<b>4470035</b>							
<b>Total</b>			<b>312,431.58</b>	<b>10,365,000</b>	<b>3.01</b>		
	CLEB2	4470066	5,592.00	0			
	CPMT	4470066	(2,544.00)	0			
	CPP	4470066	2,790.00	0			
	DOWP	4470066	0.00	0			
	DUKE	4470066	(206.00)	0			
	ENTE	4470066	(84.00)	0			
	EXGN	4470066	(1,248.00)	0			
	MCPC2	4470066	(1.00)	0			
	MISO	4470066	(7,701.00)	0			
	OPPM	4470066	(1.00)	0			
	TVAM	4470066	(18,760.00)	0			
<b>4470066</b>							
<b>Total</b>			<b>(22,163.00)</b>	<b>0</b>	<b>0.00</b>		
	HEDG	4470072	(37,277.00)	0			
<b>4470072</b>							
<b>Total</b>			<b>(37,277.00)</b>	<b>0</b>	<b>0.00</b>		
BASIS	MLCI	4470081	189.22	0			
BRK COM	ABNA2	4470081	(4.75)	0			
BRK COM	ABNA2	4470081	(60.45)	0			
BRK COM	ABNA2	4470081	(663.79)	0			
BRK COM	ABNA2	4470081	(237.54)	0			
BRK COM	ABNA2	4470081	(21.96)	0			
BRK COM	ABNA2	4470081	(82.66)	0			
BRK COM	ARON	4470081	(1.19)	0			
BRK COM	ARON	4470081	(5.09)	0			
BRK COM	ARON	4470081	(56.97)	0			
BRK COM	BPAC2	4470081	(4.75)	0			
BRK COM	CEFL2	4470081	(1.19)	0			
BRK COM	CEFL2	4470081	(4.75)	0			
BRK COM	CEFL2	4470081	(25.56)	0			
BRK COM	CEFL2	4470081	(4.75)	0			
BRK COM	CONC	4470081	(2.37)	0			

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BRK COM	CONC	4470081	(17.29)	0			
BRK COM	CONC	4470081	(25.39)	0			
BRK COM	CONC	4470081	(9.07)	0			
BRK COM	CTNG2	4470081	(3.56)	0			
BRK COM	CTNG2	4470081	(2.37)	0			
BRK COM	DYPM	4470081	(1.87)	0			
BRK COM	EMAH2	4470081	(1.19)	0			
BRK COM	EXGN	4470081	(33.06)	0			
BRK COM	HESS	4470081	(52.65)	0			
BRK COM	HESS	4470081	(1.31)	0			
BRK COM	HETC2	4470081	(3.81)	0			
BRK COM	HETC2	4470081	(1.19)	0			
BRK COM	HETC2	4470081	(36.28)	0			
BRK COM	HETC2	4470081	(27.21)	0			
BRK COM	MLCI	4470081	(3.69)	0			
BRK COM	MLCI	4470081	(13.44)	0			
BRK COM	MLCI	4470081	(51.55)	0			
BRK COM	MLCI	4470081	(4.75)	0			
BRK COM	PPLG2	4470081	(1.06)	0			
BRK COM	SETC	4470081	(54.93)	0			
BRK COM	SETC	4470081	(48.66)	0			
BRK COM	TXU	4470081	(3.94)	0			
BRK COM	TXU	4470081	(1.19)	0			
BRK COM	TXU	4470081	(2.71)	0			
BRK COM	TXU	4470081	(9.49)	0			
BRK COM	TXU	4470081	(4.75)	0			
BRK COM	UBS	4470081	(15.26)	0			
BRK COM	UBS	4470081	(9.16)	0			
NYMEX	BPAC2	4470081	(399.46)	0			
NYMEX	BPAC2	4470081	(399.46)	0			
SWAPS	ARON	4470081	2,706.02	0			
SWAPS	ARON	4470081	(120,739.93)	0			
SWAPS	ARON	4470081	(23,347.03)	0			
SWAPS	ARON	4470081	(35,157.88)	0			
SWAPS	BPAC2	4470081	294.34	0			
SWAPS	BPAC2	4470081	91,930.03	0			
SWAPS	BPAC2	4470081	(512.04)	0			
SWAPS	CEPL	4470081	(8,269.97)	0			
SWAPS	CEPL	4470081	(17,280.54)	0			
SWAPS	CEPL	4470081	(50,882.64)	0			
SWAPS	CEPL	4470081	(38,624.85)	0			
SWAPS	CGE2	4470081	(9,433.76)	0			
SWAPS	CONC	4470081	3,157.02	0			
SWAPS	CONC	4470081	(8,355.43)	0			
SWAPS	CONC	4470081	(17,788.51)	0			
SWAPS	CTNG2	4470081	735.85	0			
SWAPS	CTNG2	4470081	8,948.85	0			
SWAPS	DYMT2	4470081	9,332.10	0			
SWAPS	EMAH2	4470081	25,678.35	0			
SWAPS	EMAH2	4470081	(2,706.02)	0			
SWAPS	EPLU	4470081	(2,284.69)	0			
SWAPS	EXGN	4470081	(15,340.88)	0			

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SWAPS	EXGN	4470081	14,181.16	0			
SWAPS	HETC2	4470081	(4.75)	0			
SWAPS	HETC2	4470081	(389,480.14)	0			
SWAPS	HETC2	4470081	7,714.53	0			
SWAPS	HETC2	4470081	(390,643.25)	0			
SWAPS	MLCI	4470081	(5,150.93)	0			
SWAPS	MLCI	4470081	(51,227.84)	0			
SWAPS	MLCI	4470081	(16,672.54)	0			
SWAPS	MLCI	4470081	16,805.80	0			
SWAPS	SETC	4470081	78,378.20	0			
SWAPS	SETC	4470081	106,579.14	0			
SWAPS	TXU	4470081	1,424.22	0			
SWAPS	TXU	4470081	(60,027.49)	0			
SWAPS	TXU	4470081	(6,280.81)	0			
SWAPS	UBS	4470081	(1,281.80)	0			
SWAPS	UBS	4470081	(19,476.22)	0			
	ABNA2	4470081	(180,539.55)	0			
	ABNA2	4470081	(30,832.23)	0			
	ABNA2	4470081	258,966.76	0			
	ABNA2	4470081	60,688.56	0			
	ABNA2	4470081	39,548.12	0			
	ABNA2	4470081	(161,452.07)	0			
		<b>4470081</b>					
		<b>Total</b>	<b>(938,953.04)</b>	<b>0</b>	<b>0.00</b>		
ACCURALS	NA006	4470082	(847,697.27)	0			
EXROPT	CORP	4470082	1,624.72	0			
EXROPT	UBS	4470082	(116.49)	0			
SWAPS	ARON	4470082	(70,723.29)	0			
SWAPS	BPEC	4470082	(77,536.78)	0			
SWAPS	CCG	4470082	(380,592.95)	0			
SWAPS	CEFL2	4470082	6,810.94	0			
SWAPS	CEPL	4470082	233,248.33	0			
SWAPS	CGE2	4470082	34,915.77	0			
SWAPS	CONC	4470082	(371.44)	0			
SWAPS	CORP	4470082	(20,281.37)	0			
SWAPS	DTET	4470082	104,903.41	0			
SWAPS	DYPM	4470082	(68,182.78)	0			
SWAPS	EMAH2	4470082	7,216.20	0			
SWAPS	EPLU	4470082	140,371.56	0			
SWAPS	EXGN	4470082	183,093.30	0			
SWAPS	FPLP	4470082	431.11	0			
SWAPS	HQUS	4470082	(900.61)	0			
SWAPS	MLCI	4470082	(194,359.52)	0			
SWAPS	MSCG	4470082	412.54	0			
SWAPS	OPSI	4470082	(26,044.24)	0			
SWAPS	PS	4470082	16,094.45	0			
SWAPS	SCEG	4470082	(7,671.06)	0			
SWAPS	SETC	4470082	65,876.69	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
SWAPS	SRE	4470082	931.06	0			
SWAPS	TXU	4470082	(345.55)	0			
SWAPS	UBS	4470082	49,658.76	0			
	NA005	4470082	945,842.88	0			
		4470082	(104,916.10)	0			
		<b>4470082</b>					
		<b>Total</b>	<b>(8,307.73)</b>	<b>0</b>	<b>0.00</b>		
SPOT-ENG	PJM	4470089	119,446.40	0			
		<b>4470089</b>					
		<b>Total</b>	<b>119,446.40</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470094	6,187.56	0			
		<b>4470094</b>					
		<b>Total</b>	<b>6,187.56</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470096	(63.30)	0			
	PJM	4470096	7,307.69	0			
		<b>4470096</b>					
		<b>Total</b>	<b>7,244.39</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470098	15,505.94	0			
	PJM	4470098	91,458.79	0			
		<b>4470098</b>					
		<b>Total</b>	<b>106,964.73</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470100	228,368.74	0			
		<b>4470100</b>					
		<b>Total</b>	<b>228,368.74</b>	<b>0</b>	<b>0.00</b>		
SPOT-ENG	PJM	4470103	3,269,206.60	82,722,000	3.95		
		<b>4470103</b>					
		<b>Total</b>	<b>3,269,206.60</b>	<b>82,722,000</b>	<b>3.95</b>		

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	PJM	4470106	(5,095.24)	0			
		<b>4470106 Total</b>	<b>(5,095.24)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470107	114,265.88	0			
	PJM	4470107	(86,786.89)	0			
		<b>4470107 Total</b>	<b>27,478.99</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470109	(59,531.08)	0			
		<b>4470109 Total</b>	<b>(59,531.08)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470110	5,448.54	0			
	PJM	4470110	(9,475.79)	0			
		<b>4470110 Total</b>	<b>(4,027.25)</b>	<b>0</b>	<b>0.00</b>		
PRE-2HR	BEDF2	4470112	63,490.95	1,542,000	4.12		
PRE-2HR	BPPA2	4470112	1,524.17	25,000	6.10		
PRE-2HR	BVAU2	4470112	180,397.08	4,215,000	4.28		
PRE-2HR	CBEC2	4470112	18,416.64	423,000	4.35		
PRE-2HR	CDOW	4470112	18,991.77	545,000	3.48		
PRE-2HR	CLEB2	4470112	67,461.87	1,206,000	5.59		
PRE-2HR	CONM2	4470112	9,924.51	261,000	3.80		
PRE-2HR	CPWV2	4470112	11,113.95	293,000	3.79		
PRE-2HR	DANV2	4470112	262,553.38	6,091,000	4.31		
PRE-2HR	HEPM	4470112	1,810.15	44,000	4.11		
PRE-2HR	HREA2	4470112	19,618.95	526,000	3.73		
PRE-2HR	MRTN2	4470112	51,495.18	1,255,000	4.10		
PRE-2HR	RADF	4470112	87,463.69	1,987,000	4.40		
PRE-2HR	RHLD2	4470112	22,938.79	524,000	4.38		
PRE-2HR	SALM2	4470112	107,397.98	2,520,000	4.26		
PRE-2HR	ULPC2	4470112	25,129.23	489,000	5.14		
		<b>4470112 Total</b>	<b>949,728.29</b>	<b>21,946,000</b>	<b>4.33</b>		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	PJM	4470115	1,829.02	0			
		<b>4470115 Total</b>	<b>1,829.02</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	4470117	(244,784.00)	0			
		<b>4470117 Total</b>	<b>(244,784.00)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	4470118	(49,402.00)	0			
		<b>4470118 Total</b>	<b>(49,402.00)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470119	15,189.66	0			
	PJM	4470119	(129,846.82)	0			
		<b>4470119 Total</b>	<b>(114,657.16)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470124	3,263.00	0			
		<b>4470124 Total</b>	<b>3,263.00</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470125	(877.67)	0			
		<b>4470125 Total</b>	<b>(877.67)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470126	(81,041.81)	0			
		<b>4470126 Total</b>	<b>(81,041.81)</b>	<b>0</b>	<b>0.00</b>		

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AEP-POOL		4470128	4,616,131.00	216,292,000	2.13		
		<b>4470128 Total</b>	<b>4,616,131.00</b>	<b>216,292,000</b>	<b>2.13</b>		
PRE-2HR	MISO	4470131	(48,093.35)	(1,166,000)	4.12		
PRE-2HR	PJM	4470131	(793,226.59)	(21,499,000)	3.69		
	PJM	4470131	82,603.87	0			
		<b>4470131 Total</b>	<b>(758,716.07)</b>	<b>(22,665,000)</b>	<b>3.35</b>		
	BUCK	5550038	(14,233.46)	0			
		<b>5550038 Total</b>	<b>(14,233.46)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	5550039	2,761.21	0			
	PJM	5550039	(17,291.54)	0			
		<b>5550039 Total</b>	<b>(14,530.33)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	5550044	30,891.00	0			
		<b>5550044 Total</b>	<b>30,891.00</b>	<b>0</b>	<b>0.00</b>		
	PJM91	5560002	(37,590.18)	0			
		<b>5560002 Total</b>	<b>(37,590.18)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	PJM91	5560004	4,390.00	0			
		<b>5560004 Total</b>	<b>4,390.00</b>	<b>0</b>	<b>0.00</b>		

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1/06 AJE		4470001	6,507.80	0			
EST		4470001	155,598.66	0			
SO2	EC SO2	4470001	(1,903.60)	0			
	EC SO2	4470001	102,676.79	0			
<b>4470001</b>							
<b>Total</b>			<b>262,879.65</b>	<b>0</b>	<b>0.00</b>		
ARS-EMRG	CGE2	4470002	533.60	0			
ARS-EMRG	DEMO	4470002	127.61	0			
ARS-EMRG	EKPM	4470002	546.35	0			
ARS-EMRG	FESC	4470002	568.75	0			
ARS-EMRG	IPLM	4470002	1,728.81	0			
ARS-EMRG	LGE	4470002	1,306.00	0			
ARS-EMRG	NIP	4470002	136.72	0			
CMP-UPR	CPLC	4470002	44,068.38	0			
DA-NF	DLPM	4470002	3,450.79	0			
DA-NF	DQPW2	4470002	(3,648.34)	0			
DA-NF	TVAM	4470002	2,872.83	0			
DY-2F	ALTM	4470002	55,992.98	0			
DY-2F	AMPO	4470002	16,211.76	0			
DY-2F	ARON	4470002	40,260.93	0			
DY-2F	BSES	4470002	10,117.19	0			
DY-2F	CCG	4470002	385,100.84	0			
DY-2F	CEPL	4470002	70,280.52	0			
DY-2F	CGE2	4470002	13,635.56	0			
DY-2F	CONC	4470002	50,518.92	0			
DY-2F	DEMI	4470002	716.99	0			
DY-2F	DQPW2	4470002	190,766.85	0			
DY-2F	DTET	4470002	45,990.53	0			
DY-2F	EMMT	4470002	9,895.04	0			
DY-2F	ENTE	4470002	5,542.27	0			
DY-2F	EXGN	4470002	10,672.83	0			
DY-2F	HOLL	4470002	29,546.49	0			
DY-2F	IMPA	4470002	24,526.79	0			
DY-2F	MLCI	4470002	3,264.56	0			
DY-2F	MSCG	4470002	67,865.26	0			
DY-2F	NRG	4470002	1,650.14	0			
DY-2F	PEPS	4470002	9,115.77	0			
DY-2F	PS	4470002	4,102.87	0			
DY-2F	PVET	4470002	41,449.29	0			
DY-2F	REMC	4470002	414.76	0			
DY-2F	SEL	4470002	37,124.24	0			
DY-2F	SETC	4470002	116.09	0			
DY-2F	SMEC2	4470002	1,472.78	0			
DY-2F	SRE	4470002	15,692.80	0			
DY-2F	SWE	4470002	538.47	0			
DY-2F	UBS	4470002	9,865.10	0			
DY-2F	WGES	4470002	18,375.92	0			
DY-2F	WR	4470002	15,450.87	0			



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DY-2F	WVPA	4470002	2,146.79	0			
DY-2NF	CONC	4470002	59,222.14	0			
DY-2NF	LEM	4470002	(345.19)	0			
DY-2NF	SEL	4470002	2,517.87	0			
DY-F	AMEM	4470002	12.11	0			
DY-F	ARON	4470002	4,968.83	0			
DY-F	CCG	4470002	415.49	0			
DY-F	CONC	4470002	4,452.03	0			
DY-F	DPLG	4470002	(51.17)	0			
DY-F	DTET	4470002	653.42	0			
DY-F	EPLU	4470002	289.45	0			
DY-F	EXGN	4470002	6,018.26	0			
DY-F	MLCI	4470002	24.42	0			
DY-F	NRG	4470002	1,823.76	0			
DY-F	REMC	4470002	1,088.45	0			
DY-F	SCEG	4470002	3,086.40	0			
DY-F	SEL	4470002	205.67	0			
DY-F	SETC	4470002	1,979.58	0			
DY-F	SRE	4470002	1,927.64	0			
DY-F	TNSK	4470002	5,238.11	0			
DY-F	TVAM	4470002	49.03	0			
DY-F	WVPA	4470002	292.51	0			
GENLOS	ARON	4470002	(2,248.59)	0			
GENLOS	CCG	4470002	(1,988.30)	0			
GENLOS	CGE2	4470002	(750.31)	0			
GENLOS	CONC	4470002	(3,513.48)	0			
GENLOS	DTET	4470002	(1,918.42)	0			
GENLOS	ENTE	4470002	(477.80)	0			
GENLOS	EXGN	4470002	(356.92)	0			
GENLOS	MLCI	4470002	(201.86)	0			
GENLOS	MSCG	4470002	(2,158.38)	0			
GENLOS	NRG	4470002	(285.36)	0			
GENLOS	PVET	4470002	(1,727.86)	0			
GENLOS	REMC	4470002	(73.64)	0			
GENLOS	SCEG	4470002	(347.40)	0			
GENLOS	SETC	4470002	2.20	0			
GENLOS	SRE	4470002	(1,491.09)	0			
GENLOS	SWE	4470002	(459.73)	0			
GENLOS	TNSK	4470002	(278.90)	0			
GENLOS	UBS	4470002	(440.54)	0			
GENLOS	WR	4470002	(1,229.65)	0			
HR-NF	AME	4470002	37.94	0			
HR-NF	APM	4470002	11,083.66	0			
HR-NF	DPLG	4470002	30.89	0			
HR-NF	EKPM	4470002	3,679.70	0			
HR-NF	ENTE	4470002	778.05	0			
HR-NF	MISO	4470002	3,034.56	0			
HR-NF	SWE	4470002	5,410.92	0			
HR-NF	TEA	4470002	0.00	0			
HR-NF	TVAM	4470002	6,329.29	0			
HR-NF	WR	4470002	2,182.90	0			
LT-CAP	NCEM	4470002	120,766.62	0			

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MO-F	AMPO	4470002	56,402.66	0			
MO-F	BPPA2	4470002	2,148.50	0			
MO-F	CPP	4470002	(2,077.69)	0			
MO-F	DQPW2	4470002	978.92	0			
MO-F	NCEM	4470002	31,140.19	0			
MO-F	OMEG2	4470002	151,633.45	0			
MO-F	ULPC2	4470002	156.87	0			
MO-F	WPSC	4470002	2,183.67	0			
MO-F	WPSM	4470002	11,236.50	0			
MO-F	WVPA	4470002	47,256.30	0			
OPC VAR	OPCVR	4470002	201,867.96	0			
SO2	ECSO2	4470002	(23,640.29)	0			
	ECSO2	4470002	1,898,967.61	0			
	NA038	4470002	(69,337.22)	0			
	NPCI	4470002	(91,680.82)	0			
<b>4470002</b>							
<b>Total</b>			<b>3,684,607.62</b>	<b>0</b>	<b>0.00</b>		
NA038							
	4470004		2,327.82	0			
<b>4470004</b>							
<b>Total</b>			<b>2,327.82</b>	<b>0</b>	<b>0.00</b>		
AMPO							
	4470005		(90,560.60)	0			
FEWM							
	4470005		(46,393.75)	0			
HOLL							
	4470005		(15,773.88)	0			
NA038							
	4470005		329,422.85	0			
QEHI							
	4470005		(76,553.18)	0			
SEL							
	4470005		(6,409.24)	0			
WPSC							
	4470005		(44,538.00)	0			
<b>4470005</b>							
<b>Total</b>			<b>49,194.20</b>	<b>0</b>	<b>0.00</b>		
BRK COMM							
	ABNA2	4470006	(1,961.00)	0			
	AEN	4470006	(4.00)	0			
	ARON	4470006	(826.00)	0			
	BPEC	4470006	(1,180.00)	0			
	BRAZ	4470006	(6.00)	0			
	CCG	4470006	(1,407.00)	0			
	CEFL2	4470006	(1.00)	0			
	CEPL	4470006	(380.00)	0			
	CONC	4470006	(55.00)	0			
	CORP	4470006	(640.00)	0			
	DQPW2	4470006	(69.00)	0			

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BRK COMM	DTET	4470006	(250.00)	0			
BRK COMM	DYPM	4470006	(261.00)	0			
BRK COMM	EMMT	4470006	(187.00)	0			
BRK COMM	EPLU	4470006	(18.00)	0			
BRK COMM	ESSL	4470006	(1.00)	0			
BRK COMM	EXGN	4470006	(568.00)	0			
BRK COMM	FESC	4470006	(1.00)	0			
BRK COMM	FPLP	4470006	(105.00)	0			
BRK COMM	HEPM	4470006	(2.00)	0			
BRK COMM	HQUS	4470006	(2.00)	0			
BRK COMM	MECB	4470006	(4.00)	0			
BRK COMM	MLCI	4470006	(55.00)	0			
BRK COMM	MPWR2	4470006	(1.00)	0			
BRK COMM	MSCG	4470006	(596.00)	0			
BRK COMM	NIP	4470006	(7.00)	0			
BRK COMM	NRG	4470006	(53.00)	0			
BRK COMM	NSPP	4470006	(1.00)	0			
BRK COMM	ODEC	4470006	(77.00)	0			
BRK COMM	OPSI	4470006	(1.00)	0			
BRK COMM	OTP	4470006	(5.00)	0			
BRK COMM	PARB2	4470006	(65.00)	0			
BRK COMM	PEPS	4470006	(87.00)	0			
BRK COMM	PS	4470006	(4.00)	0			
BRK COMM	PVET	4470006	(2.00)	0			
BRK COMM	REMC	4470006	(25.00)	0			
BRK COMM	SCEG	4470006	(4.00)	0			
BRK COMM	SEI	4470006	(7.00)	0			
BRK COMM	SEL	4470006	(6.00)	0			
BRK COMM	SES	4470006	(118.00)	0			
BRK COMM	SETC	4470006	(799.00)	0			
BRK COMM	SRE	4470006	(56.00)	0			
BRK COMM	SWE	4470006	(4.00)	0			
BRK COMM	TEMU	4470006	(9.00)	0			
BRK COMM	TNSK	4470006	(19.00)	0			
BRK COMM	TXGN2	4470006	(1.00)	0			
BRK COMM	TXU	4470006	(136.00)	0			
BRK COMM	UBS	4470006	(118.00)	0			
BRK COMM	WPSE	4470006	(219.00)	0			
BRK COMM	WR	4470006	(21.00)	0			
BRK COMM	WVPA	4470006	(2.00)	0			
PRE-2HR	AETS	4470006	30,100.01	1,320,000	2.28		
PRE-2HR	ALTM	4470006	138,768.50	1,500,000	9.25		
PRE-2HR	AMIP2	4470006	167,530.33	2,400,000	6.98		
PRE-2HR	AMPO	4470006	15,247.71	222,000	6.87		
PRE-2HR	APGM	4470006	181.67	2,000	9.08		
PRE-2HR	ARON	4470006	1,909,979.06	29,518,000	6.47		
PRE-2HR	BPEC	4470006	2,851,456.36	41,401,000	6.89		
PRE-2HR	CALP	4470006	1,102.66	0			
PRE-2HR	CCG	4470006	3,401,267.16	52,410,000	6.49		
PRE-2HR	CEDE	4470006	472.82	0			
PRE-2HR	CEPL	4470006	491,690.55	8,191,000	6.00		
PRE-2HR	CGE2	4470006	704,124.05	15,434,000	4.56		

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PRE-2HR	CNCT	4470006	4,296.18	69,000	6.23		
PRE-2HR	CONC	4470006	584,726.05	8,526,000	6.86		
PRE-2HR	CORP	4470006	2,515,091.77	37,689,000	6.67		
PRE-2HR	COWE2	4470006	(191.04)	0			
PRE-2HR	DEMI	4470006	54,619.29	1,128,000	4.84		
PRE-2HR	DEMO	4470006	165.47	2,000	8.27		
PRE-2HR	DETM	4470006	100,213.36	3,841,000	2.61		
PRE-2HR	DMEC2	4470006	253,923.85	2,520,000	10.08		
PRE-2HR	DPLG	4470006	83.26	1,000	8.33		
PRE-2HR	DQPW2	4470006	29,011.37	660,000	4.40		
PRE-2HR	DTET	4470006	1,942,955.05	31,908,000	6.09		
PRE-2HR	DYPM	4470006	378,778.00	6,481,000	5.84		
PRE-2HR	EKPM	4470006	1,389.91	14,000	9.93		
PRE-2HR	EMAH2	4470006	60,820.51	1,320,000	4.61		
PRE-2HR	EMMT	4470006	78,397.45	1,020,000	7.69		
PRE-2HR	ENTE	4470006	75,984.19	1,825,000	4.16		
PRE-2HR	EPLU	4470006	56,102.28	810,000	6.93		
PRE-2HR	EXGN	4470006	873,188.22	16,841,000	5.18		
PRE-2HR	FESC	4470006	415,765.43	4,951,000	8.40		
PRE-2HR	FPLP	4470006	213,612.01	3,815,000	5.60		
PRE-2HR	HEAR2	4470006	7.69	0			
PRE-2HR	HEPM	4470006	12,811.71	270,000	4.75		
PRE-2HR	HOLL	4470006	491.69	7,000	7.02		
PRE-2HR	IPLM	4470006	2,466.63	25,000	9.87		
PRE-2HR	LGE	4470006	2,447.76	24,000	10.20		
PRE-2HR	MECB	4470006	357,407.65	5,881,000	6.08		
PRE-2HR	MISO	4470006	3,678,320.12	94,647,000	3.89		
PRE-2HR	MLCI	4470006	221,957.59	3,600,000	6.17		
PRE-2HR	MSCG	4470006	1,455,421.43	33,177,000	4.39		
PRE-2HR	NIP	4470006	57,549.77	1,083,000	5.31		
PRE-2HR	NRG	4470006	54,322.16	750,000	7.24		
PRE-2HR	OPSI	4470006	84,599.92	1,260,000	6.71		
PRE-2HR	OTP	4470006	28,413.79	600,000	4.74		
PRE-2HR	PEDE2	4470006	(2.84)	0			
PRE-2HR	PEPS	4470006	224,266.50	4,477,000	5.01		
PRE-2HR	PNEC2	4470006	787.61	0			
PRE-2HR	PS	4470006	840.11	12,000	7.00		
PRE-2HR	PVET	4470006	109,785.02	1,820,000	6.03		
PRE-2HR	RAYB2	4470006	10,827.65	0			
PRE-2HR	REMC	4470006	40,298.37	660,000	6.11		
PRE-2HR	SCEG	4470006	27,306.64	450,000	6.07		
PRE-2HR	SEI	4470006	466,627.17	6,361,000	7.34		
PRE-2HR	SEL	4470006	113,171.18	2,177,000	5.20		
PRE-2HR	SES	4470006	16,382.18	252,000	6.50		
PRE-2HR	SETC	4470006	607,310.13	8,974,000	6.77		
PRE-2HR	SEYM2	4470006	15.78	0			
PRE-2HR	SMEC2	4470006	441,698.49	6,355,000	6.95		
PRE-2HR	SRE	4470006	437,082.52	7,119,000	6.14		
PRE-2HR	SWE	4470006	45,096.01	780,000	5.78		
PRE-2HR	TEMU	4470006	6,444.86	120,000	5.37		
PRE-2HR	TEXL	4470006	4.51	0			
PRE-2HR	TNSK	4470006	13,646.19	281,000	4.86		

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PRE-2HR	TXU	4470006	286,061.14	4,651,000	6.15		
PRE-2HR	UBS	4470006	56,398.66	847,000	6.66		
PRE-2HR	WPSC	4470006	7,923.31	315,000	2.52		
PRE-2HR	WR	4470006	386,948.09	6,819,000	5.67		
PRE-2HR	WVPA	4470006	59,842.34	1,350,000	4.43		
	HEDG	4470006	71,101.00	0			
<b>4470006</b>							
<b>Total</b>			<b>26,726,508.02</b>	<b>470,963,000</b>	<b>5.67</b>		
OPT PREM	BPEC	4470007	7,956.78	0			
OPT PREM	CORP	4470007	12,556.16	0			
OPT PREM	TXU	4470007	7,506.40	0			
OPT PREM	WR	4470007	682.40	0			
	BPEC	4470007	(12,255.90)	0			
	CORP	4470007	(12,556.16)	0			
	EXGN	4470007	(5,775.83)	0			
	FESC	4470007	(183,101.57)	0			
	TXU	4470007	(6,278.08)	0			
<b>4470007</b>							
<b>Total</b>			<b>(191,265.80)</b>	<b>0</b>	<b>0.00</b>		
BRK COMM	ABNA2	4470010	(1,459.00)	0			
BRK COMM	ANPF2	4470010	(8.00)	0			
BRK COMM	ARON	4470010	(1,359.00)	0			
BRK COMM	BPEC	4470010	(643.00)	0			
BRK COMM	BRAZ	4470010	(1.00)	0			
BRK COMM	CCG	4470010	(842.00)	0			
BRK COMM	CEPL	4470010	(338.00)	0			
BRK COMM	CNCT	4470010	(385.00)	0			
BRK COMM	CONC	4470010	(80.00)	0			
BRK COMM	CORP	4470010	(395.00)	0			
BRK COMM	DEMI	4470010	(816.00)	0			
BRK COMM	DTET	4470010	(425.00)	0			
BRK COMM	DYPM	4470010	(130.00)	0			
BRK COMM	EMMT	4470010	(167.00)	0			
BRK COMM	EPLU	4470010	(8.00)	0			
BRK COMM	EXGN	4470010	(900.00)	0			
BRK COMM	FPLP	4470010	(84.00)	0			
BRK COMM	HQUS	4470010	(1.00)	0			
BRK COMM	MECB	4470010	(77.00)	0			
BRK COMM	MLCI	4470010	(35.00)	0			
BRK COMM	MSCG	4470010	(843.00)	0			
BRK COMM	NRG	4470010	(30.00)	0			
BRK COMM	OPSI	4470010	(1.00)	0			
BRK COMM	PARB2	4470010	(34.00)	0			
BRK COMM	PS	4470010	(3.00)	0			

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BRK COMM	PVET	4470010	(6.00)	0			
BRK COMM	REMC	4470010	(11.00)	0			
BRK COMM	SCEG	4470010	(1.00)	0			
BRK COMM	SEL	4470010	(2.00)	0			
BRK COMM	SES	4470010	(12.00)	0			
BRK COMM	SETC	4470010	(834.00)	0			
BRK COMM	SMEC2	4470010	(2.00)	0			
BRK COMM	SRE	4470010	(37.00)	0			
BRK COMM	STEC	4470010	(1.00)	0			
BRK COMM	SWE	4470010	(5.00)	0			
BRK COMM	TEMU	4470010	(1.00)	0			
BRK COMM	TNSK	4470010	(1.00)	0			
BRK COMM	TXGN2	4470010	(57.00)	0			
BRK COMM	TXU	4470010	(76.00)	0			
BRK COMM	UBS	4470010	(174.00)	0			
BRK COMM	WEMT2	4470010	(2.00)	0			
BRK COMM	WPSE	4470010	(55.00)	0			
BRK COMM	WR	4470010	(56.00)	0			
BRK COMM	WVPA	4470010	(12.00)	0			
PRE-2HR	AETS	4470010	(117,680.49)	(5,149,000)	2.29		
PRE-2HR	AME	4470010	(3,530.80)	(63,000)	5.60		
PRE-2HR	AMSI	4470010	(56,096.38)	(1,218,000)	4.61		
PRE-2HR	APGM	4470010	(5,517.62)	(61,000)	9.05		
PRE-2HR	APM	4470010	(86,376.72)	(1,561,000)	5.53		
PRE-2HR	ARON	4470010	(1,113,788.39)	(19,611,000)	5.68		
PRE-2HR	BPEC	4470010	(2,226,794.96)	(35,401,000)	6.29		
PRE-2HR	BPPA2	4470010	64.96	0			
PRE-2HR	CALP	4470010	(2,310.30)	0			
PRE-2HR	CCG	4470010	(3,052,152.27)	(49,386,000)	6.18		
PRE-2HR	CEPL	4470010	(457,455.99)	(10,501,000)	4.36		
PRE-2HR	CETR	4470010	(60.01)	(1,000)	6.00		
PRE-2HR	CGE2	4470010	(676,482.95)	(15,206,000)	4.45		
PRE-2HR	CLEC	4470010	(10,111.35)	(210,000)	4.81		
PRE-2HR	CNCT	4470010	(111,438.90)	(2,400,000)	4.64		
PRE-2HR	CONC	4470010	(331,088.14)	(5,041,000)	6.57		
PRE-2HR	CORP	4470010	(1,765,318.21)	(27,367,000)	6.45		
PRE-2HR	COWE2	4470010	436.29	0			
PRE-2HR	DEMI	4470010	(11,697.62)	(120,000)	9.75		
PRE-2HR	DEMO	4470010	(82.51)	(1,000)	8.25		
PRE-2HR	DETM	4470010	(130,817.44)	(3,600,000)	3.63		
PRE-2HR	DPLG	4470010	(5,018.80)	(77,000)	6.52		
PRE-2HR	DQPW2	4470010	(100,597.41)	(2,640,000)	3.81		
PRE-2HR	DTET	4470010	(2,157,259.18)	(36,358,000)	5.93		
PRE-2HR	DUKE	4470010	(39.38)	(1,000)	3.94		
PRE-2HR	DYPM	4470010	(203,781.61)	(5,281,000)	3.86		
PRE-2HR	EKPM	4470010	(30.00)	0			
PRE-2HR	EMAH2	4470010	(1,050.13)	0			
PRE-2HR	EMMT	4470010	(793,604.96)	(11,342,000)	7.00		
PRE-2HR	EPLU	4470010	(14,709.37)	(120,000)	12.26		
PRE-2HR	EPML	4470010	(175,823.44)	(4,801,000)	3.66		
PRE-2HR	EXGN	4470010	(1,515,826.69)	(24,619,000)	6.16		
PRE-2HR	FPLP	4470010	(229,646.42)	(5,251,000)	4.37		

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PRE-2HR	HEAR2	4470010	11.23	0			
PRE-2HR	IPLM	4470010	8.10	0			
PRE-2HR	JCPL2	4470010	(157.52)	0			
PRE-2HR	KCPS	4470010	(7,498.67)	(126,000)	5.95		
PRE-2HR	LGE	4470010	(45.01)	0			
PRE-2HR	MECB	4470010	(366,228.82)	(6,241,000)	5.87		
PRE-2HR	MISO	4470010	(3,432,984.34)	(74,522,000)	4.61		
PRE-2HR	MLCI	4470010	(69,763.43)	(1,021,000)	6.83		
PRE-2HR	MSCG	4470010	(1,399,166.75)	(32,188,000)	4.35		
PRE-2HR	NCEM	4470010	(262,114.94)	(5,041,000)	5.20		
PRE-2HR	NIP	4470010	(4,096.37)	(120,000)	3.41		
PRE-2HR	NRG	4470010	(178,544.25)	(3,001,000)	5.95		
PRE-2HR	OTP	4470010	(3,750.50)	(90,000)	4.17		
PRE-2HR	PEDE2	4470010	4.30	0			
PRE-2HR	PS	4470010	(256,444.36)	(5,161,000)	4.97		
PRE-2HR	PUPP	4470010	(109,691.54)	(1,666,000)	6.58		
PRE-2HR	PVET	4470010	(66,976.43)	(1,200,000)	5.58		
PRE-2HR	REMC	4470010	(123,278.71)	(2,221,000)	5.55		
PRE-2HR	RES	4470010	(89,531.94)	(1,200,000)	7.46		
PRE-2HR	SCEG	4470010	(3,900.52)	(60,000)	6.50		
PRE-2HR	SEI	4470010	(4,620.62)	0			
PRE-2HR	SEL	4470010	(71,723.60)	(947,000)	7.57		
PRE-2HR	SES	4470010	(16,571.21)	(252,000)	6.58		
PRE-2HR	SETC	4470010	(1,436,069.61)	(17,522,000)	8.20		
PRE-2HR	SEYM2	4470010	1.51	0			
PRE-2HR	SMEC2	4470010	(23,865.18)	(354,000)	6.74		
PRE-2HR	SRE	4470010	(713,913.68)	(11,576,000)	6.17		
PRE-2HR	SWE	4470010	(62,712.60)	(866,000)	7.24		
PRE-2HR	SWPA	4470010	0.00	(450,000)	0.00		
PRE-2HR	TEMU	4470010	(5,964.80)	(120,000)	4.97		
PRE-2HR	TEXL	4470010	3.91	0			
PRE-2HR	TNSK	4470010	(9,966.95)	(181,000)	5.51		
PRE-2HR	TXU	4470010	(279,198.99)	(4,651,000)	6.00		
PRE-2HR	UBS	4470010	(112,064.94)	(1,800,000)	6.23		
PRE-2HR	WEMT2	4470010	(16,262.17)	(240,000)	6.78		
PRE-2HR	WPSE	4470010	(2,550.34)	(60,000)	4.25		
PRE-2HR	WR	4470010	(395,220.34)	(7,148,000)	5.53		
PRE-2HR	WVPA	4470010	(213,883.51)	(4,201,000)	5.09		
<b>4470010</b>							
<b>Total</b>			<b>(25,104,829.78)</b>	<b>(451,613,000)</b>	<b>5.56</b>		
BPEC			5,615.50	0			
EXGN			5,740.28	0			
FESC			181,974.62	0			
<b>4470011</b>							
<b>Total</b>			<b>193,330.40</b>	<b>0</b>	<b>0.00</b>		

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SYS-INTG	NASIA	4470026	(303,429.00)	0			
		4470026	(97,002.86)	0			
		<b>4470026</b>					
		<b>Total</b>	<b>(400,431.86)</b>	<b>0</b>	<b>0.00</b>		
	Olive Hill	4470027	32,494.42	0		32,494.42	
	Vanceburg	4470027	78,855.48	0		78,855.48	
		<b>4470027</b>					
		<b>Total</b>	<b>111,349.90</b>	<b>0</b>	<b>0.00</b>	<b>111,349.90</b>	<b>0.00</b>
ARS-EMRG	CGE2	4470028	2,624.33	32,000	8.20		
ARS-EMRG	DEMO	4470028	217.44	3,000	7.25		
ARS-EMRG	EKPM	4470028	2,297.58	29,000	7.92		
ARS-EMRG	FESC	4470028	1,103.97	17,000	6.49		
ARS-EMRG	IPLM	4470028	3,236.86	49,000	6.61		
ARS-EMRG	LGE	4470028	3,689.67	49,000	7.53		
ARS-EMRG	NIP	4470028	560.87	7,000	8.01		
DA-NF	DLPM	4470028	(53,190.07)	(1,632,000)	3.26		
DA-NF	DQPW2	4470028	96,556.90	3,040,000	3.18		
DA-NF	TVAM	4470028	3,127.97	120,000	2.61		
DY-2F	ALTM	4470028	27,267.82	960,000	2.84		
DY-2F	AMPO	4470028	19,971.44	640,000	3.12		
DY-2F	ARON	4470028	48,157.24	1,490,000	3.23		
DY-2F	BSES	4470028	3,924.41	0			
DY-2F	CCG	4470028	306,984.53	9,969,000	3.08		
DY-2F	CEPL	4470028	50,860.60	1,824,000	2.79		
DY-2F	CGE2	4470028	18,444.76	576,000	3.20		
DY-2F	CONC	4470028	57,400.54	1,847,000	3.11		
DY-2F	DEMI	4470028	2,541.57	64,000	3.97		
DY-2F	DQPW2	4470028	690,951.31	22,880,000	3.02		
DY-2F	DTET	4470028	49,227.57	1,593,000	3.09		
DY-2F	EMMT	4470028	9,700.64	320,000	3.03		
DY-2F	ENTE	4470028	13,975.33	472,000	2.96		
DY-2F	EXGN	4470028	22,731.31	696,000	3.27		
DY-2F	HOLL	4470028	28,467.49	638,000	4.46		
DY-2F	IMPA	4470028	18,980.41	640,000	2.97		
DY-2F	MLCI	4470028	4,266.32	128,000	3.33		
DY-2F	MSCG	4470028	48,832.81	1,513,000	3.23		
DY-2F	NRG	4470028	1,920.26	64,000	3.00		
DY-2F	PEPS	4470028	17,004.87	736,000	2.31		
DY-2F	PS	4470028	3,458.09	96,000	3.60		
DY-2F	PVET	4470028	48,596.93	1,620,000	3.00		
DY-2F	REMC	4470028	(414.76)	0			
DY-2F	SEL	4470028	50,739.44	320,000	15.86		
DY-2F	SETC	4470028	(116.09)	0			



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DY-2F	SMEC2	4470028	1,152.02	32,000	3.60		
DY-2F	SRE	4470028	30,989.90	1,044,000	2.97		
DY-2F	SWE	4470028	(538.47)	0			
DY-2F	UBS	4470028	9,613.68	314,000	3.06		
DY-2F	WGES	4470028	9,418.64	0			
DY-2F	WR	4470028	28,164.38	908,000	3.10		
DY-2F	WVPA	4470028	314,640.09	10,752,000	2.93		
DY-2NF	CONC	4470028	37,686.98	1,104,000	3.41		
DY-2NF	LEM	4470028	1,709.35	0			
DY-2NF	SEL	4470028	4,307.41	0			
DY-F	AMEM	4470028	(12.11)	0			
DY-F	ARON	4470028	9,898.21	320,000	3.09		
DY-F	CCG	4470028	934.67	32,000	2.92		
DY-F	CONC	4470028	5,674.32	180,000	3.15		
DY-F	DPLG	4470028	1,071.33	32,000	3.35		
DY-F	DTET	4470028	936.82	32,000	2.93		
DY-F	EPLU	4470028	970.71	32,000	3.03		
DY-F	EXGN	4470028	10,201.76	339,000	3.01		
DY-F	MLCI	4470028	(24.42)	0			
DY-F	NRG	4470028	5,718.42	184,000	3.11		
DY-F	REMC	4470028	1,912.03	64,000	2.99		
DY-F	SCEG	4470028	8,075.04	192,000	4.21		
DY-F	SEL	4470028	664.41	32,000	2.08		
DY-F	SETC	4470028	4,321.22	128,000	3.38		
DY-F	SRE	4470028	4,073.16	128,000	3.18		
DY-F	TNSK	4470028	7,774.28	244,000	3.19		
DY-F	TVAM	4470028	(49.03)	0			
DY-F	WVPA	4470028	(292.51)	0			
GENLOS	ARON	4470028	2,248.59	0			
GENLOS	CCG	4470028	1,988.30	0			
GENLOS	CGE2	4470028	750.31	0			
GENLOS	CONC	4470028	3,513.48	94,000	3.74		
GENLOS	DTET	4470028	1,918.42	16,000	11.99		
GENLOS	ENTE	4470028	477.80	3,000	15.93		
GENLOS	EXGN	4470028	356.92	0			
GENLOS	MLCI	4470028	201.86	0			
GENLOS	MSCG	4470028	2,158.38	0			
GENLOS	NRG	4470028	285.36	0			
GENLOS	PVET	4470028	1,727.86	0			
GENLOS	REMC	4470028	73.64	0			
GENLOS	SCEG	4470028	347.40	0			
GENLOS	SETC	4470028	(2.20)	0			
GENLOS	SRE	4470028	1,491.09	0			
GENLOS	SWE	4470028	459.73	26,000	1.77		
GENLOS	TNSK	4470028	278.90	0			
GENLOS	UBS	4470028	440.54	0			
GENLOS	WR	4470028	1,229.65	0			
HR-NF	AME	4470028	269.60	8,000	3.37		
HR-NF	APM	4470028	34,494.76	877,000	3.93		
HR-NF	DPLG	4470028	306.65	8,000	3.83		
HR-NF	EKPM	4470028	9,560.31	213,000	4.49		
HR-NF	ENTE	4470028	1,532.26	45,000	3.41		

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HR-NF	MISO	4470028	51,379.66	1,213,000	4.24		
HR-NF	SWE	4470028	18,922.37	462,000	4.10		
HR-NF	TEA	4470028	0.00	0			
HR-NF	TVAM	4470028	40,086.21	942,000	4.26		
HR-NF	WR	4470028	10,162.44	259,000	3.92		
LT-CAP	NCEM	4470028	278,423.20	10,600,000	2.63		
MO-F	AMPO	4470028	148,099.46	5,376,000	2.75		
MO-F	BPPA2	4470028	1,751.86	0			
MO-F	CPP	4470028	48,878.33	1,344,000	3.64		
MO-F	DQPW2	4470028	1,010.26	0			
MO-F	NCEM	4470028	222,156.77	7,392,000	3.01		
MO-F	OMEG2	4470028	155,771.68	5,296,000	2.94		
MO-F	ULPC2	4470028	(156.87)	0			
MO-F	WPSC	4470028	152,290.83	5,040,000	3.02		
OPC VAR	OPCVR	4470028	(201,867.96)	0			
SO2	ECSO2	4470028	23,640.29	0			
	ECSO2	4470028	(1,898,967.61)	0			
	NPCI	4470028	91,680.82	0			
<b>4470028 Total</b>			<b>1,312,464.00</b>	<b>106,107,000</b>	<b>1.24</b>		
	Olive Hill	4470033	52,987.36	2,539,599	2.09	0.00	5,524.0
	Vanceburg	4470033	127,250.65	6,314,298	2.02	0.00	13,562.0
<b>4470033 Total</b>			<b>180,238.01</b>	<b>8,853,897</b>	<b>2.04</b>	<b>0.00</b>	<b>19,086.0</b>
1/06 AJE		4470035	(11,687.61)	0			
EST		4470035	441,498.58	12,841,000	3.44		
SO2	ECSO2	4470035	1,903.60	0			
	ECSO2	4470035	(102,676.79)	0			
<b>4470035 Total</b>			<b>329,037.78</b>	<b>12,841,000</b>	<b>2.56</b>		
	CLEB2	4470066	4,372.00	0			
	CPLC	4470066	(36.00)	0			
	CPMT	4470066	(1,532.00)	0			
	CPP	4470066	3,019.00	0			
	DOWP	4470066	43.00	0			
	DUKE	4470066	(207.00)	0			
	ENTE	4470066	(120.00)	0			
	EXGN	4470066	(2,335.00)	0			
	MISO	4470066	(19,381.00)	0			
	TVAM	4470066	(53,796.00)	0			

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		<b>4470066</b>					
		<b>Total</b>	<b>(69,973.00)</b>	<b>0</b>	<b>0.00</b>		
	HEDG	4470072	(71,101.00)	0			
		<b>4470072</b>					
		<b>Total</b>	<b>(71,101.00)</b>	<b>0</b>	<b>0.00</b>		
BASIS	MLCI	4470081	4,108.05	0			
BRK COM	ABNA2	4470081	(119.17)	0			
BRK COM	ABNA2	4470081	(422.83)	0			
BRK COM	ABNA2	4470081	(11.77)	0			
BRK COM	ABNA2	4470081	(18.94)	0			
BRK COM	ARON	4470081	(2.22)	0			
BRK COM	ARON	4470081	(65.17)	0			
BRK COM	BPAC2	4470081	(2.64)	0			
BRK COM	CEFL2	4470081	10.78	0			
BRK COM	CEFL2	4470081	(14.50)	0			
BRK COM	CEPL	4470081	(38.50)	0			
BRK COM	CONC	4470081	(5.25)	0			
BRK COM	CONC	4470081	(6.99)	0			
BRK COM	CONC	4470081	(15.74)	0			
BRK COM	CONC	4470081	15.18	0			
BRK COM	CTNG2	4470081	(2.64)	0			
BRK COM	CTNG2	4470081	(2.64)	0			
BRK COM	CTNG2	4470081	(9.26)	0			
BRK COM	EMAH2	4470081	(1.11)	0			
BRK COM	EMAH2	4470081	(9.55)	0			
BRK COM	EXGN	4470081	(1.28)	0			
BRK COM	EXGN	4470081	(2.56)	0			
BRK COM	EXGN	4470081	(1.71)	0			
BRK COM	EXGN	4470081	(1.36)	0			
BRK COM	HETC2	4470081	(11.64)	0			
BRK COM	HETC2	4470081	(5.37)	0			
BRK COM	HETC2	4470081	(22.39)	0			
BRK COM	HETC2	4470081	(18.34)	0			
BRK COM	MLCI	4470081	(11.22)	0			
BRK COM	MLCI	4470081	(7.72)	0			
BRK COM	MLCI	4470081	(18.51)	0			
BRK COM	MLCI	4470081	(15.70)	0			
BRK COM	SETC	4470081	(0.94)	0			
BRK COM	SETC	4470081	(46.23)	0			
BRK COM	SETC	4470081	(5.29)	0			
BRK COM	SETC	4470081	(138.19)	0			
BRK COM	TXU	4470081	(8.95)	0			
BRK COM	TXU	4470081	(1.32)	0			
BRK COM	UBS	4470081	(5.25)	0			

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SWAPS	ARON	4470081	(67,930.19)	0			
SWAPS	ARON	4470081	(1,796.93)	0			
SWAPS	ARON	4470081	(11,644.47)	0			
SWAPS	BPAC2	4470081	54,447.34	0			
SWAPS	BPAC2	4470081	(4,365.82)	0			
SWAPS	CEPL	4470081	(9,551.21)	0			
SWAPS	CEPL	4470081	(6,219.39)	0			
SWAPS	CONC	4470081	2,157.75	0			
SWAPS	CONC	4470081	(922.60)	0			
SWAPS	CONC	4470081	81,983.88	0			
SWAPS	CTNG2	4470081	5,664.09	0			
SWAPS	CTNG2	4470081	11,878.20	0			
SWAPS	CTNG2	4470081	(7,541.54)	0			
SWAPS	EMAH2	4470081	(6,102.36)	0			
SWAPS	EMAH2	4470081	(48,242.27)	0			
SWAPS	EXGN	4470081	(4,888.71)	0			
SWAPS	EXGN	4470081	19,542.57	0			
SWAPS	EXGN	4470081	(229.29)	0			
SWAPS	HETC2	4470081	(19,668.30)	0			
SWAPS	HETC2	4470081	25,225.94	0			
SWAPS	HETC2	4470081	(68,630.16)	0			
SWAPS	HETC2	4470081	(18,525.97)	0			
SWAPS	MLCI	4470081	(14,862.84)	0			
SWAPS	MLCI	4470081	(10,637.08)	0			
SWAPS	MLCI	4470081	118,724.98	0			
SWAPS	MLCI	4470081	(3,395.28)	0			
SWAPS	SETC	4470081	3,835.09	0			
SWAPS	SETC	4470081	111,892.45	0			
SWAPS	SETC	4470081	21,241.75	0			
SWAPS	SETC	4470081	(15,400.40)	0			
SWAPS	SETC	4470081	(41,517.22)	0			
SWAPS	TXU	4470081	4,273.19	0			
SWAPS	TXU	4470081	(157,523.17)	0			
SWAPS	TXU	4470081	(132,000.73)	0			
SWAPS	TXU	4470081	11,465.68	0			
SWAPS	UBS	4470081	5,383.79	0			
SWAPS	UBS	4470081	(5,501.85)	0			
	ABNA2	4470081	10,893.59	0			
	ABNA2	4470081	(62,895.12)	0			
	ABNA2	4470081	(637,614.50)	0			
	ABNA2	4470081	427,348.28	0			
	ABNA2	4470081	(91,945.67)	0			
	ABNA2	4470081	12,694.00	0			
	ABNA2	4470081	(37,399.07)	0			
		<b>4470081</b>					
		<b>Total</b>	<b>(555,238.45)</b>	<b>0</b>	<b>0.00</b>		
ACCURALS	NA006	4470082	191,619.58	0			
EXROPT	SRE	4470082	96.26	0			

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EXROPT	UBS	4470082	429.81	0			
PRE-2HR	ARON	4470082	(6,695.79)	0			
PRE-2HR	CEPL	4470082	(73,970.08)	0			
PRE-2HR	MSCG	4470082	(87,479.46)	0			
SWAPS	ARON	4470082	(6,106.31)	0			
SWAPS	BPEC	4470082	(77,696.09)	0			
SWAPS	CCG	4470082	(609,768.47)	0			
SWAPS	CEFL2	4470082	(10,744.44)	0			
SWAPS	CEPL	4470082	189,383.51	0			
SWAPS	CGE2	4470082	48,778.78	0			
SWAPS	CONC	4470082	2,308.07	0			
SWAPS	CORP	4470082	(16,398.81)	0			
SWAPS	DTET	4470082	(23,827.65)	0			
SWAPS	DYPM	4470082	118,874.98	0			
SWAPS	EMAH2	4470082	14,946.51	0			
SWAPS	EPLU	4470082	143,210.91	0			
SWAPS	EXGN	4470082	152,622.22	0			
SWAPS	FPLP	4470082	(1,458.15)	0			
SWAPS	HQUS	4470082	5,839.25	0			
SWAPS	MLCI	4470082	(155,264.33)	0			
SWAPS	MSCG	4470082	(65,955.10)	0			
SWAPS	NSPP	4470082	172.90	0			
SWAPS	OPSI	4470082	1,586.78	0			
SWAPS	PS	4470082	(10,895.83)	0			
SWAPS	PVET	4470082	811.12	0			
SWAPS	REMC	4470082	2,485.84	0			
SWAPS	SCEG	4470082	1,967.09	0			
SWAPS	SETC	4470082	78,550.60	0			
SWAPS	SRE	4470082	1,301.83	0			
SWAPS	UBS	4470082	67,428.15	0			
	NA005	4470082	(520,808.17)	0			
	NA006	4470082	(1,271,013.63)	0			
		4470082	319,790.13	0			
		<b>4470082</b>					
		<b>Total</b>	<b>(1,595,877.99)</b>	<b>0</b>	<b>0.00</b>		
DOW	DOW	4470088	819.23	15,000	5.46		
		<b>4470088</b>					
		<b>Total</b>	<b>819.23</b>	<b>15,000</b>	<b>5.46</b>		
SPOT-ENG	PJM	4470089	99,267.80	0			
		<b>4470089</b>					
		<b>Total</b>	<b>99,267.80</b>	<b>0</b>	<b>0.00</b>		

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	PJM	4470094	3,084.24	0			
		<b>4470094 Total</b>	<b>3,084.24</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470096	465.24	0			
	PJM	4470096	892.74	0			
		<b>4470096 Total</b>	<b>1,357.98</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470098	(3,574.05)	0			
	PJM	4470098	59,300.01	0			
		<b>4470098 Total</b>	<b>55,725.96</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470099	(597.48)	0			
	PJM	4470099	9,947.98	0			
		<b>4470099 Total</b>	<b>9,350.50</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470100	419,906.62	0			
		<b>4470100 Total</b>	<b>419,906.62</b>	<b>0</b>	<b>0.00</b>		
SPOT-ENG	PJM	4470103	5,002,669.39	128,479,000	3.89		
		<b>4470103 Total</b>	<b>5,002,669.39</b>	<b>128,479,000</b>	<b>3.89</b>		
	PJM	4470106	(3,596.21)	0			
		<b>4470106 Total</b>	<b>(3,596.21)</b>	<b>0</b>	<b>0.00</b>		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	BUCK	4470107	136,262.72	0			
	PJM	4470107	(168,634.86)	0			
		<b>4470107</b>					
		<b>Total</b>	<b>(32,372.14)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470109	46,039.41	0			
		<b>4470109</b>					
		<b>Total</b>	<b>46,039.41</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470110	3,259.77	0			
	PJM	4470110	(3,462.54)	0			
		<b>4470110</b>					
		<b>Total</b>	<b>(202.77)</b>	<b>0</b>	<b>0.00</b>		
PRE-2HR	BEDF2	4470112	62,235.20	1,470,000	4.23		
PRE-2HR	BPPA2	4470112	1,456.14	27,000	5.39		
PRE-2HR	BVAU2	4470112	178,094.39	4,111,000	4.33		
PRE-2HR	CBEC2	4470112	17,549.55	403,000	4.35		
PRE-2HR	CDOW	4470112	18,400.25	512,000	3.59		
PRE-2HR	CLEB2	4470112	60,900.99	1,117,000	5.45		
PRE-2HR	CONM2	4470112	8,480.23	241,000	3.52		
PRE-2HR	CPWV2	4470112	9,619.91	288,000	3.34		
PRE-2HR	DANV2	4470112	257,018.09	5,882,000	4.37		
PRE-2HR	HEPM	4470112	(2,027.11)	(44,000)	4.61		
PRE-2HR	HREA2	4470112	18,668.72	544,000	3.43		
PRE-2HR	MRTN2	4470112	50,375.14	1,181,000	4.27		
PRE-2HR	PEPS	4470112	158.80	0			
PRE-2HR	RADF	4470112	83,969.44	1,952,000	4.30		
PRE-2HR	RHLD2	4470112	23,191.84	538,000	4.31		
PRE-2HR	SALM2	4470112	100,952.34	2,403,000	4.20		
PRE-2HR	ULPC2	4470112	(4,609.49)	(81,000)	5.69		
		<b>4470112</b>					
		<b>Total</b>	<b>884,434.43</b>	<b>20,544,000</b>	<b>4.31</b>		
	PJM	4470115	10,013.84	0			
		<b>4470115</b>					
		<b>Total</b>	<b>10,013.84</b>	<b>0</b>	<b>0.00</b>		

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SYS-INTG	NASIA	4470117	(183,261.00)	0			
		<b>4470117 Total</b>	<b>(183,261.00)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	4470118	(44,210.00)	0			
		<b>4470118 Total</b>	<b>(44,210.00)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470119	14,075.10	0			
	PJM	4470119	(122,930.76)	0			
		<b>4470119 Total</b>	<b>(108,855.66)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470124	(499.53)	0			
		<b>4470124 Total</b>	<b>(499.53)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470125	(32,466.25)	0			
		<b>4470125 Total</b>	<b>(32,466.25)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470126	(114,929.16)	0			
		<b>4470126 Total</b>	<b>(114,929.16)</b>	<b>0</b>	<b>0.00</b>		
AEP-POOL		4470128	3,873,412.00	185,113,000	2.09		
		<b>4470128 Total</b>	<b>3,873,412.00</b>	<b>185,113,000</b>	<b>2.09</b>		



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PRE-2HR	MISO	4470131	(45,515.88)	(1,117,000)	4.07		
PRE-2HR	PJM	4470131	(704,838.20)	(20,143,000)	3.50		
	PJM	4470131	119,813.30	0			
		<b>4470131</b>					
		<b>Total</b>	<b>(630,540.78)</b>	<b>(21,260,000)</b>	<b>2.97</b>		
PRE-2HR	ARON	4470143	11,137.43	0			
PRE-2HR	CEPL	4470143	151,396.94	0			
PRE-2HR	MSCG	4470143	180,157.66	0			
	NA006	4470143	977,199.43	0			
		4470143	97,002.86	0			
		<b>4470143</b>					
		<b>Total</b>	<b>1,416,894.32</b>	<b>0</b>	<b>0.00</b>		
PRE-2HR	PJM	5550035	(10.00)	0			
		<b>5550035</b>					
		<b>Total</b>	<b>(10.00)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	5550038	(151,623.10)	0			
		<b>5550038</b>					
		<b>Total</b>	<b>(151,623.10)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	5550039	2,313.10	0			
	OMEG2	5550039	0.04	0			
	PJM	5550039	17,077.94	0			
		<b>5550039</b>					
		<b>Total</b>	<b>19,391.08</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	5550044	35,487.00	0			
		<b>5550044</b>					
		<b>Total</b>	<b>35,487.00</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	5550045	1.00	0			

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
		<b>5550045</b>					
		<b>Total</b>	<b>1.00</b>	<b>0</b>	<b>0.00</b>		
	PJM91	5560002	(25,721.69)	0			
		<b>5560002</b>					
		<b>Total</b>	<b>(25,721.69)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	PJM91	5560004	2,322.00	0			
		<b>5560004</b>					
		<b>Total</b>	<b>2,322.00</b>	<b>0</b>	<b>0.00</b>		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
2/06 AJE		4470001	(385.72)	0			
EST		4470001	141,718.94	0			
SO2	ECSO2	4470001	1,963.59	0			
	ECSO2	4470001	74,170.97	0			
<b>4470001</b>							
<b>Total</b>			<b>217,467.78</b>	<b>0</b>	<b>0.00</b>		
ARS-EMRG	CGE2	4470002	1,018.76	0			
ARS-EMRG	DEMO	4470002	132.92	0			
ARS-EMRG	EKPM	4470002	526.05	0			
ARS-EMRG	FESC	4470002	979.49	0			
ARS-EMRG	IPLM	4470002	515.55	0			
ARS-EMRG	LGE	4470002	916.00	0			
ARS-EMRG	NIP	4470002	390.76	0			
CMP-UPR	CPLC	4470002	44,074.25	0			
DA-NF	APM	4470002	4,363.35	0			
DA-NF	DQPW2	4470002	8,175.87	0			
DA-NF	TVAM	4470002	383.12	0			
DY-2F	ALTM	4470002	2,450.44	0			
DY-2F	AMPO	4470002	20,506.54	0			
DY-2F	ARON	4470002	19,616.75	0			
DY-2F	BSES	4470002	12,379.45	0			
DY-2F	CCG	4470002	304,764.02	0			
DY-2F	CEPL	4470002	19,959.83	0			
DY-2F	CGE2	4470002	1,462.75	0			
DY-2F	CONC	4470002	4,362.65	0			
DY-2F	DEMI	4470002	222.97	0			
DY-2F	DQPW2	4470002	301,461.85	0			
DY-2F	DTET	4470002	60,781.05	0			
DY-2F	EMMT	4470002	649.56	0			
DY-2F	ENTE	4470002	10,070.85	0			
DY-2F	EXGN	4470002	1,028.90	0			
DY-2F	HOLL	4470002	32,907.91	0			
DY-2F	IMPA	4470002	12,876.02	0			
DY-2F	MLCI	4470002	1,730.15	0			
DY-2F	MSCG	4470002	4,036.52	0			
DY-2F	NRG	4470002	23,467.33	0			
DY-2F	OPSI	4470002	28,651.28	0			
DY-2F	PEPS	4470002	9,859.37	0			
DY-2F	PS	4470002	229.17	0			
DY-2F	PVET	4470002	3,253.16	0			
DY-2F	REMC	4470002	4,996.44	0			
DY-2F	SEL	4470002	44,090.95	0			
DY-2F	SMEC2	4470002	462.41	0			
DY-2F	SRE	4470002	10,794.02	0			
DY-2F	UBS	4470002	9,627.94	0			
DY-2F	WGES	4470002	22,112.34	0			
DY-2F	WR	4470002	13,846.80	0			
DY-2F	WVPA	4470002	57,068.77	0			
DY-2NF	CONC	4470002	2,438.44	0			
DY-2NF	LEM	4470002	118.55	0			
DY-2NF	SEL	4470002	2,903.27	0			
DY-F	ARON	4470002	4,554.36	0			

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DY-F	CCG	4470002	235.15	0			
DY-F	CONC	4470002	484.26	0			
DY-F	DPLG	4470002	91.05	0			
DY-F	DTET	4470002	252.11	0			
DY-F	ENTE	4470002	2,179.83	0			
DY-F	EPLU	4470002	35.31	0			
DY-F	EXGN	4470002	3,759.53	0			
DY-F	HOLL	4470002	67.17	0			
DY-F	NRG	4470002	1,487.77	0			
DY-F	REMC	4470002	115.88	0			
DY-F	SCEG	4470002	495.72	0			
DY-F	SEL	4470002	77.32	0			
DY-F	SETC	4470002	364.06	0			
DY-F	SRE	4470002	139.27	0			
DY-F	TNSK	4470002	805.90	0			
DY-F	WR	4470002	224.54	0			
GENLOS	ARON	4470002	130.85	0			
GENLOS	CCG	4470002	52.82	0			
GENLOS	CGE2	4470002	28.84	0			
GENLOS	CONC	4470002	232.27	0			
GENLOS	DTET	4470002	(1,098.40)	0			
GENLOS	ENTE	4470002	(467.50)	0			
GENLOS	EXGN	4470002	(209.53)	0			
GENLOS	MLCI	4470002	13.69	0			
GENLOS	MSCG	4470002	133.10	0			
GENLOS	NRG	4470002	(1,149.07)	0			
GENLOS	PVET	4470002	104.14	0			
GENLOS	REMC	4470002	(293.04)	0			
GENLOS	SCEG	4470002	11.19	0			
GENLOS	SRE	4470002	(256.82)	0			
GENLOS	SWE	4470002	(54.28)	0			
GENLOS	TNSK	4470002	22.58	0			
GENLOS	UBS	4470002	(187.20)	0			
GENLOS	WR	4470002	(338.90)	0			
HR-NF	AME	4470002	92.85	0			
HR-NF	APM	4470002	8,775.73	0			
HR-NF	DPLG	4470002	17.29	0			
HR-NF	EKPM	4470002	485.45	0			
HR-NF	ENTE	4470002	114.97	0			
HR-NF	KCPS	4470002	253.15	0			
HR-NF	MISO	4470002	27,881.02	0			
HR-NF	MSCG	4470002	1,090.25	0			
HR-NF	SWE	4470002	2,631.50	0			
HR-NF	TEA	4470002	178.36	0			
HR-NF	TVAM	4470002	21,414.75	0			
HR-NF	WR	4470002	3,946.66	0			
LT-CAP	NCEM	4470002	143,549.70	0			
MO-F	AMPO	4470002	73,936.37	0			
MO-F	BPPA2	4470002	2,707.72	0			
MO-F	CPP	4470002	9,034.30	0			
MO-F	DQPW2	4470002	991.64	0			
MO-F	NCEM	4470002	71,219.91	0			
MO-F	OMEG2	4470002	176,624.74	0			
MO-F	WPSC	4470002	26,984.96	0			
MO-F	WPSM	4470002	11,238.00	0			
MO-F	WVPA	4470002	47,262.60	0			

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OPC VAR	OPCVR	4470002	(28,885.42)	0			
SO2	ECSO2	4470002	(109,131.88)	0			
TRNSRCL	NA038	4470002	26.13	0			
	ECSO2	4470002	1,359,722.60	0			
	NA038	4470002	(69,446.90)	0			
	NPCI	4470002	(91,693.04)	0			
<b>4470002</b>							
<b>Total</b>			<b>2,809,731.95</b>	<b>0</b>	<b>0.00</b>		
TRNSRCL	NA038	4470004	(56.56)	0			
	NA038	4470004	2,568.48	0			
<b>4470004</b>							
<b>Total</b>			<b>2,511.92</b>	<b>0</b>	<b>0.00</b>		
TRNSRCL	NA038	4470005	30.43	0			
	NA038	4470005	66,878.42	0			
<b>4470005</b>							
<b>Total</b>			<b>66,908.85</b>	<b>0</b>	<b>0.00</b>		
0	LCRA	4470006	(0.11)	0			
0	MISO	4470006	14,942.10	(5,073,000)	(0.29)		
0	MSCG	4470006	27.51	0			
0	NIP	4470006	(421.25)	1,000	(42.13)		
0	NRG	4470006	258.87	8,000	3.24		
0	PEDE2	4470006	(10.26)	0			
0	RAYB2	4470006	(2,570.01)	0			
0	SEYM2	4470006	30.17	0			
0	TEXL	4470006	26.40	0			
0	WFEC	4470006	36.81	0			
BRK COMM	ABNA2	4470006	(1,531.00)	0			
BRK COMM	AEN	4470006	(19.00)	0			
BRK COMM	ALTM	4470006	(6.00)	0			
BRK COMM	ARON	4470006	(1,116.00)	0			
BRK COMM	BPEC	4470006	(868.00)	0			
BRK COMM	BRAZ	4470006	(37.00)	0			
BRK COMM	CCG	4470006	(1,033.00)	0			
BRK COMM	CEPL	4470006	(243.00)	0			
BRK COMM	CNCT	4470006	(110.00)	0			
BRK COMM	COG2	4470006	(25.00)	0			
BRK COMM	CONC	4470006	(24.00)	0			
BRK COMM	CORP	4470006	(493.00)	0			
BRK COMM	DPLG	4470006	(1.00)	0			
BRK COMM	DQPW2	4470006	(78.00)	0			
BRK COMM	DTET	4470006	(186.00)	0			
BRK COMM	DYPM	4470006	(493.00)	0			
BRK COMM	EMMT	4470006	(4.00)	0			
BRK COMM	EPLU	4470006	(54.00)	0			

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BRK COMM	ESSL	4470006	(4.00)	0			
BRK COMM	EXGN	4470006	(235.00)	0			
BRK COMM	FESC	4470006	(17.00)	0			
BRK COMM	FPLP	4470006	(318.00)	0			
BRK COMM	HEPM	4470006	(20.00)	0			
BRK COMM	HQUS	4470006	(6.00)	0			
BRK COMM	MECB	4470006	(91.00)	0			
BRK COMM	MLC1	4470006	(62.00)	0			
BRK COMM	MPWR2	4470006	(7.00)	0			
BRK COMM	MSCG	4470006	(446.00)	0			
BRK COMM	NIP	4470006	(16.00)	0			
BRK COMM	NRG	4470006	(56.00)	0			
BRK COMM	NSPP	4470006	(30.00)	0			
BRK COMM	ODEC	4470006	(1.00)	0			
BRK COMM	OTP	4470006	(1.00)	0			
BRK COMM	PARB2	4470006	(21.00)	0			
BRK COMM	PEPS	4470006	(185.00)	0			
BRK COMM	PS	4470006	(5.00)	0			
BRK COMM	PVET	4470006	(1.00)	0			
BRK COMM	REMC	4470006	(43.00)	0			
BRK COMM	SCEG	4470006	(1.00)	0			
BRK COMM	SEI	4470006	(6.00)	0			
BRK COMM	SEL	4470006	(8.00)	0			
BRK COMM	SES	4470006	(5.00)	0			
BRK COMM	SETC	4470006	(621.00)	0			
BRK COMM	SMEC2	4470006	(1.00)	0			
BRK COMM	SRE	4470006	(46.00)	0			
BRK COMM	STEC	4470006	(3.00)	0			
BRK COMM	SWE	4470006	(1.00)	0			
BRK COMM	TNSK	4470006	(23.00)	0			
BRK COMM	TXGN2	4470006	(1.00)	0			
BRK COMM	TXU	4470006	(227.00)	0			
BRK COMM	UBS	4470006	(266.00)	0			
BRK COMM	WPSE	4470006	(105.20)	0			
BRK COMM	WR	4470006	(41.00)	0			
BRK COMM	WVPA	4470006	(4.00)	0			
PRE-2HR	AETS	4470006	32,156.57	1,410,000	2.28		
PRE-2HR	AMIP2	4470006	187,191.70	2,761,000	6.78		
PRE-2HR	AMPO	4470006	436.19	0			
PRE-2HR	APGM	4470006	189.05	2,000	9.45		
PRE-2HR	APM	4470006	928.37	19,000	4.89		
PRE-2HR	ARON	4470006	1,557,444.93	28,759,000	5.42		
PRE-2HR	BPEC	4470006	1,889,215.72	30,365,000	6.22		
PRE-2HR	CALP	4470006	1,237.81	0			
PRE-2HR	CCG	4470006	1,767,460.44	33,053,000	5.35		
PRE-2HR	CEDE	4470006	523.03	0			
PRE-2HR	CEPL	4470006	464,538.09	10,278,000	4.52		
PRE-2HR	CGE2	4470006	834,721.66	18,046,000	4.63		
PRE-2HR	CNCT	4470006	7,007.20	87,000	8.05		
PRE-2HR	CONC	4470006	685,227.80	11,557,000	5.93		
PRE-2HR	CORP	4470006	1,040,901.49	18,889,000	5.51		
PRE-2HR	COWE2	4470006	230.27	0			
PRE-2HR	DEMI	4470006	66,415.19	1,380,000	4.81		
PRE-2HR	DEMO	4470006	232.74	2,000	11.64		
PRE-2HR	DETM	4470006	110,669.50	4,201,000	2.63		
PRE-2HR	DPLG	4470006	13,728.96	241,000	5.70		

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PRE-2HR	DQPW2	4470006	121,869.61	2,791,000	4.37		
PRE-2HR	DTET	4470006	1,338,524.93	23,010,000	5.82		
PRE-2HR	DYPM	4470006	348,457.02	10,293,000	3.39		
PRE-2HR	EKPM	4470006	571.75	6,000	9.53		
PRE-2HR	EMAH2	4470006	64,976.02	1,410,000	4.61		
PRE-2HR	EMMT	4470006	106,081.28	1,380,000	7.69		
PRE-2HR	ENTE	4470006	132,273.26	2,627,000	5.04		
PRE-2HR	EPLU	4470006	21,591.69	360,000	6.00		
PRE-2HR	EXGN	4470006	489,527.37	9,985,000	4.90		
PRE-2HR	FESC	4470006	488,137.14	5,912,000	8.26		
PRE-2HR	FPLP	4470006	762,522.20	13,326,000	5.72		
PRE-2HR	HEAR2	4470006	17.18	0			
PRE-2HR	HEPM	4470006	7,471.99	210,000	3.56		
PRE-2HR	HQUS	4470006	8,072.15	180,000	4.48		
PRE-2HR	IPLM	4470006	639.47	6,000	10.66		
PRE-2HR	LGE	4470006	992.36	10,000	9.92		
PRE-2HR	MECB	4470006	172,822.07	2,761,000	6.26		
PRE-2HR	MISO	4470006	1,188,991.57	19,878,000	5.98		
PRE-2HR	MLCI	4470006	211,706.44	4,111,000	5.15		
PRE-2HR	MSCG	4470006	762,224.07	15,988,000	4.77		
PRE-2HR	NCMP	4470006	487.63	8,000	6.10		
PRE-2HR	NIP	4470006	79,588.19	1,834,000	4.34		
PRE-2HR	NRG	4470006	966,863.44	16,834,000	5.74		
PRE-2HR	OPSI	4470006	40,120.70	600,000	6.69		
PRE-2HR	OTP	4470006	2,850.76	60,000	4.75		
PRE-2HR	PEPS	4470006	336,972.21	6,434,000	5.24		
PRE-2HR	PNEC2	4470006	872.11	0			
PRE-2HR	PS	4470006	12,440.80	240,000	5.18		
PRE-2HR	REMC	4470006	112,209.63	2,206,000	5.09		
PRE-2HR	SEI	4470006	605,165.06	8,372,000	7.23		
PRE-2HR	SEL	4470006	145,582.03	2,932,000	4.97		
PRE-2HR	SES	4470006	19,725.01	324,000	6.09		
PRE-2HR	SETC	4470006	132,658.05	2,146,000	6.18		
PRE-2HR	SMEC2	4470006	491,462.77	7,082,000	6.94		
PRE-2HR	SRE	4470006	432,173.19	9,449,000	4.57		
PRE-2HR	SWE	4470006	6,403.71	120,000	5.34		
PRE-2HR	TEXL	4470006	43.74	1,000	4.37		
PRE-2HR	TNSK	4470006	60,234.98	1,243,000	4.85		
PRE-2HR	TXU	4470006	62,236.59	1,260,000	4.94		
PRE-2HR	UBS	4470006	103,467.13	1,194,000	8.67		
PRE-2HR	WEMT2	4470006	3,090.82	60,000	5.15		
PRE-2HR	WPSE	4470006	2,685.72	60,000	4.48		
PRE-2HR	WR	4470006	764,888.18	11,874,000	6.44		
PRE-2HR	WVPA	4470006	31,768.57	840,000	3.78		
	HEDG	4470006	14,773.00	0			
<b>4470006</b>							
<b>Total</b>			<b>19,319,765.33</b>	<b>345,403,000</b>	<b>5.59</b>		
	BPEC	4470007	12,255.90	0			
	CORP	4470007	12,556.16	0			
	EXGN	4470007	5,775.83	0			
	FESC	4470007	0.00	0			
	TXU	4470007	6,824.00	0			

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	WR	4470007	109.18	0			
		4470007	0.00	0			
		<b>4470007</b>					
		<b>Total</b>	<b>37,521.07</b>	<b>0</b>	<b>0.00</b>		
0	WPSC	4470010	(14,725.06)	(315,000)	4.67		
0	WR	4470010	(585.08)	(4,000)	14.63		
BRK COMM	ABNA2	4470010	(1,911.00)	0			
BRK COMM	ANPF2	4470010	(8.00)	0			
BRK COMM	ARON	4470010	(588.00)	0			
BRK COMM	BPEC	4470010	(643.00)	0			
BRK COMM	CCG	4470010	(999.00)	0			
BRK COMM	CEFL2	4470010	(14.00)	0			
BRK COMM	CEPL	4470010	38.00	0			
BRK COMM	CNCT	4470010	(666.00)	0			
BRK COMM	CONC	4470010	(51.00)	0			
BRK COMM	CORP	4470010	(391.00)	0			
BRK COMM	DEMI	4470010	(15.00)	0			
BRK COMM	DPLG	4470010	(1.00)	0			
BRK COMM	DQPW2	4470010	(77.00)	0			
BRK COMM	DTET	4470010	(235.00)	0			
BRK COMM	DYPM	4470010	(413.00)	0			
BRK COMM	EMMT	4470010	(47.00)	0			
BRK COMM	EPLU	4470010	(21.00)	0			
BRK COMM	EXGN	4470010	(1,680.00)	0			
BRK COMM	FESC	4470010	(434.00)	0			
BRK COMM	FPLP	4470010	(320.00)	0			
BRK COMM	HQUS	4470010	(1.00)	0			
BRK COMM	MECB	4470010	(78.00)	0			
BRK COMM	MLCI	4470010	(57.00)	0			
BRK COMM	MPWR2	4470010	(1.00)	0			
BRK COMM	MSCG	4470010	(577.00)	0			
BRK COMM	NCEM	4470010	(164.00)	0			
BRK COMM	NRG	4470010	(26.00)	0			
BRK COMM	NSPP	4470010	(2.00)	0			
BRK COMM	OPSI	4470010	(19.00)	0			
BRK COMM	OTP	4470010	(1.00)	0			
BRK COMM	PARB2	4470010	(21.00)	0			
BRK COMM	PS	4470010	(3.00)	0			
BRK COMM	REMC	4470010	(16.00)	0			
BRK COMM	RES	4470010	(884.00)	0			
BRK COMM	SCEG	4470010	(2.00)	0			
BRK COMM	SEL	4470010	(8.00)	0			
BRK COMM	SES	4470010	(8.00)	0			
BRK COMM	SETC	4470010	(450.00)	0			
BRK COMM	SMEC2	4470010	(8.00)	0			
BRK COMM	SRE	4470010	(22.00)	0			
BRK COMM	TEMU	4470010	1.00	0			
BRK COMM	TNSK	4470010	(13.00)	0			
BRK COMM	TXGN2	4470010	(16.00)	0			
BRK COMM	TXU	4470010	(612.00)	0			
BRK COMM	UBS	4470010	(228.00)	0			
BRK COMM	WPSE	4470010	(2.00)	0			



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BRK COMM	WR	4470010	(43.00)	0			
BRK COMM	WVPA	4470010	(4.00)	0			
PRE-2HR	AETS	4470010	(128,978.89)	(5,642,000)	2.29		
PRE-2HR	AME	4470010	(21.08)	0			
PRE-2HR	AMEM	4470010	(802.71)	(30,000)	2.68		
PRE-2HR	AMSI	4470010	(64,947.81)	(1,410,000)	4.61		
PRE-2HR	APGM	4470010	(2,822.35)	(31,000)	9.10		
PRE-2HR	APM	4470010	(110,723.37)	(2,432,000)	4.55		
PRE-2HR	ARON	4470010	(858,919.95)	(16,940,000)	5.07		
PRE-2HR	BPEC	4470010	(1,712,043.84)	(32,616,000)	5.25		
PRE-2HR	BPPA2	4470010	192.19	0			
PRE-2HR	CALP	4470010	(2,558.20)	0			
PRE-2HR	CCG	4470010	(1,892,632.76)	(32,657,000)	5.80		
PRE-2HR	CEPL	4470010	(302,135.55)	(8,372,000)	3.61		
PRE-2HR	CETR	4470010	(60.02)	(1,000)	6.00		
PRE-2HR	CGE2	4470010	(548,468.21)	(12,825,000)	4.28		
PRE-2HR	CNCT	4470010	(114,413.98)	(2,461,000)	4.65		
PRE-2HR	CONC	4470010	(714,279.67)	(12,924,000)	5.53		
PRE-2HR	CORP	4470010	(1,115,106.40)	(17,533,000)	6.36		
PRE-2HR	COWE2	4470010	126.11	0			
PRE-2HR	DEMI	4470010	(2,354.68)	0			
PRE-2HR	DEMO	4470010	(82.52)	(1,000)	8.25		
PRE-2HR	DETM	4470010	(150,460.11)	(4,141,000)	3.63		
PRE-2HR	DPLG	4470010	(757.70)	(8,000)	9.47		
PRE-2HR	DQPW2	4470010	(107,470.65)	(2,821,000)	3.81		
PRE-2HR	DTET	4470010	(594,529.64)	(11,073,000)	5.37		
PRE-2HR	DYPM	4470010	(120,320.83)	(3,241,000)	3.71		
PRE-2HR	EDEP	4470010	(27.38)	(1,000)	2.74		
PRE-2HR	EKPM	4470010	0.00	0			
PRE-2HR	EMAH2	4470010	(1,162.73)	0			
PRE-2HR	EMMT	4470010	(887,742.51)	(12,543,000)	7.08		
PRE-2HR	ENTE	4470010	(21,786.86)	(290,000)	7.51		
PRE-2HR	EPLU	4470010	(8,314.09)	0			
PRE-2HR	EPML	4470010	(202,223.91)	(5,521,000)	3.66		
PRE-2HR	EXGN	4470010	(1,371,139.63)	(22,447,000)	6.11		
PRE-2HR	FPLP	4470010	(658,924.97)	(11,946,000)	5.52		
PRE-2HR	HEAR2	4470010	12.86	0			
PRE-2HR	IPLM	4470010	(17.56)	0			
PRE-2HR	JCPL2	4470010	(174.42)	0			
PRE-2HR	KCPS	4470010	(18,241.34)	(365,000)	5.00		
PRE-2HR	LGE	4470010	(15.75)	(1,000)	1.58		
PRE-2HR	MECB	4470010	(569,649.37)	(11,163,000)	5.10		
PRE-2HR	MISO	4470010	(1,454,049.78)	(23,990,000)	6.06		
PRE-2HR	MLCI	4470010	(120,935.24)	(2,791,000)	4.33		
PRE-2HR	MSCG	4470010	(1,207,718.26)	(25,357,000)	4.76		
PRE-2HR	NCEM	4470010	(290,237.38)	(5,581,000)	5.20		
PRE-2HR	NIP	4470010	(22.51)	0			
PRE-2HR	NRG	4470010	(667,454.23)	(12,509,000)	5.34		
PRE-2HR	OTP	4470010	(121,382.36)	(1,500,000)	8.09		
PRE-2HR	PEDE2	4470010	7.92	0			
PRE-2HR	PS	4470010	(143,258.03)	(2,791,000)	5.13		
PRE-2HR	PUPP	4470010	(146,062.99)	(2,443,000)	5.98		
PRE-2HR	PVET	4470010	(127,476.98)	(1,380,000)	9.24		
PRE-2HR	REMC	4470010	(88,476.22)	(1,708,000)	5.18		
PRE-2HR	SEI	4470010	(5,116.27)	0			
PRE-2HR	SEL	4470010	(79,967.24)	(1,050,000)	7.62		

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PRE-2HR	SES	4470010	(20,475.96)	(324,000)	6.32		
PRE-2HR	SETC	4470010	(711,199.86)	(9,421,000)	7.55		
PRE-2HR	SEYM2	4470010	1.73	0			
PRE-2HR	SMEC2	4470010	(17,989.80)	(300,000)	6.00		
PRE-2HR	SRE	4470010	(149,015.34)	(2,907,000)	5.13		
PRE-2HR	TEA	4470010	(59.42)	(1,000)	5.94		
PRE-2HR	TEXL	4470010	9.12	0			
PRE-2HR	TNSK	4470010	(20,708.07)	(475,000)	4.36		
PRE-2HR	TXU	4470010	(75,710.69)	(1,260,000)	6.01		
PRE-2HR	UBS	4470010	(194,556.46)	(3,346,000)	5.81		
PRE-2HR	WEMT2	4470010	(6,110.64)	(150,000)	4.07		
PRE-2HR	WPSE	4470010	(4,681.25)	(120,000)	3.90		
PRE-2HR	WR	4470010	(452,666.59)	(8,919,000)	5.08		
PRE-2HR	WVPA	4470010	(72,416.81)	(2,311,000)	3.13		
<b>4470010</b>							
<b>Total</b>			<b>(18,488,761.03)</b>	<b>(342,389,000)</b>	<b>5.40</b>		
<hr/>							
SYS-INTG	NASIA	4470026	(236,661.00)	0			
		4470026	0.00	0			
<b>4470026</b>							
<b>Total</b>			<b>(236,661.00)</b>	<b>0</b>	<b>0.00</b>		
<hr/>							
	Olive Hill	4470027	58,143.57	0	0.00	58,143.57	
	Vanceburg	4470027	145,986.33	0	0.00	145,986.33	
<b>4470027</b>							
<b>Total</b>			<b>204,129.90</b>	<b>0</b>	<b>0.00</b>	<b>204,129.90</b>	<b>0.0</b>
<hr/>							
ARS-EMRG	CGE2	4470028	2,034.55	30,000	6.78		
ARS-EMRG	DEMO	4470028	248.40	4,000	6.21		
ARS-EMRG	EKPM	4470028	619.85	11,000	5.64		
ARS-EMRG	FESC	4470028	1,421.16	25,000	5.68		
ARS-EMRG	IPLM	4470028	797.31	13,000	6.13		
ARS-EMRG	LGE	4470028	1,132.05	20,000	5.66		
ARS-EMRG	NIP	4470028	351.94	7,000	5.03		
DA-NF	APM	4470028	7,279.85	256,000	2.84		
DA-NF	DQPW2	4470028	37,944.29	1,504,000	2.52		
DA-NF	TVAM	4470028	(383.12)	0			
DY-2F	ALTM	4470028	(2,450.44)	0			
DY-2F	AMPO	4470028	18,799.54	736,000	2.55		
DY-2F	ARON	4470028	70,446.03	2,852,000	2.47		
DY-2F	BSES	4470028	3,772.07	0			
DY-2F	CCG	4470028	276,232.88	10,919,000	2.53		
DY-2F	CEPL	4470028	22,127.05	960,000	2.30		
DY-2F	CGE2	4470028	(1,462.75)	0			
DY-2F	CONC	4470028	(4,362.65)	0			
DY-2F	DEMI	4470028	(222.97)	0			
DY-2F	DQPW2	4470028	584,322.23	23,064,000	2.53		

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DY-2F	DTET	4470028	56,854.56	2,116,000	2.69		
DY-2F	EMMT	4470028	(649.56)	0			
DY-2F	ENTE	4470028	9,572.13	395,000	2.42		
DY-2F	EXGN	4470028	(1,028.90)	0			
DY-2F	HOLL	4470028	32,531.29	1,152,000	2.82		
DY-2F	IMPA	4470028	18,871.34	736,000	2.56		
DY-2F	MLCI	4470028	1,300.73	64,000	2.03		
DY-2F	MSCG	4470028	(4,036.52)	0			
DY-2F	NRG	4470028	30,298.56	1,112,000	2.72		
DY-2F	OPSI	4470028	23,504.72	832,000	2.83		
DY-2F	PEPS	4470028	14,558.71	744,000	1.96		
DY-2F	PS	4470028	(229.17)	0			
DY-2F	PVET	4470028	(2,812.42)	8,000	(35.16)		
DY-2F	REMC	4470028	7,508.29	250,000	3.00		
DY-2F	SEL	4470028	37,834.65	368,000	10.28		
DY-2F	SMEC2	4470028	1,998.23	64,000	3.12		
DY-2F	SRE	4470028	6,656.46	292,000	2.28		
DY-2F	UBS	4470028	3,927.06	167,000	2.35		
DY-2F	WGES	4470028	8,803.66	0			
DY-2F	WR	4470028	8,712.12	371,000	2.35		
DY-2F	WVPA	4470028	283,662.59	11,520,000	2.46		
DY-2NF	CONC	4470028	(2,438.44)	0			
DY-2NF	LEM	4470028	(118.55)	0			
DY-2NF	SEL	4470028	3,171.05	0			
DY-F	ARON	4470028	19,001.80	720,000	2.64		
DY-F	CCG	4470028	770.13	32,000	2.41		
DY-F	CONC	4470028	(484.26)	0			
DY-F	DPLG	4470028	(91.05)	0			
DY-F	DTET	4470028	843.17	32,000	2.63		
DY-F	ENTE	4470028	3,907.51	131,000	2.98		
DY-F	EPLU	4470028	(35.31)	0			
DY-F	EXGN	4470028	4,732.57	167,000	2.83		
DY-F	HOLL	4470028	220.91	8,000	2.76		
DY-F	NRG	4470028	1,981.93	72,000	2.75		
DY-F	REMC	4470028	(115.88)	0			
DY-F	SCEG	4470028	(495.72)	0			
DY-F	SEL	4470028	852.92	32,000	2.67		
DY-F	SETC	4470028	(364.06)	0			
DY-F	SRE	4470028	2,051.37	64,000	3.21		
DY-F	TNSK	4470028	304.42	32,000	0.95		
DY-F	WR	4470028	304.56	10,000	3.05		
GENLOS	ARON	4470028	(130.85)	0			
GENLOS	CCG	4470028	(52.82)	0			
GENLOS	CGE2	4470028	(28.84)	0			
GENLOS	CONC	4470028	(232.27)	0			
GENLOS	DTET	4470028	1,098.40	0			
GENLOS	ENTE	4470028	467.50	8,000	5.84		
GENLOS	EXGN	4470028	209.53	0			
GENLOS	MLCI	4470028	(13.69)	0			
GENLOS	MSCG	4470028	(133.10)	0			
GENLOS	NRG	4470028	1,149.07	32,000	3.59		
GENLOS	PVET	4470028	(104.14)	0			
GENLOS	REMC	4470028	293.04	0			
GENLOS	SCEG	4470028	(11.19)	0			
GENLOS	SRE	4470028	256.82	0			
GENLOS	SWE	4470028	54.28	3,000	1.81		

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GENLOS	TNSK	4470028	(22.58)	0			
GENLOS	UBS	4470028	187.20	0			
GENLOS	WR	4470028	338.90	0			
HR-NF	AME	4470028	179.47	5,000	3.59		
HR-NF	APM	4470028	11,985.64	400,000	3.00		
HR-NF	DPLG	4470028	(17.29)	0			
HR-NF	EKPM	4470028	1,438.82	41,000	3.51		
HR-NF	ENTE	4470028	185.11	8,000	2.31		
HR-NF	KCPS	4470028	302.59	9,000	3.36		
HR-NF	MISO	4470028	49,627.14	1,412,000	3.51		
HR-NF	MSCG	4470028	819.54	20,000	4.10		
HR-NF	SWE	4470028	3,002.49	85,000	3.53		
HR-NF	TEA	4470028	131.10	4,000	3.28		
HR-NF	TVAM	4470028	53,061.79	1,406,000	3.77		
HR-NF	WR	4470028	12,809.60	346,000	3.70		
LT-CAP	NCEM	4470028	273,758.65	11,904,000	2.30		
MO-F	AMPO	4470028	139,500.80	5,952,000	2.34		
MO-F	BPPA2	4470028	1,680.95	0			
MO-F	CPP	4470028	51,633.46	2,232,000	2.31		
MO-F	DQPW2	4470028	770.62	0			
MO-F	NCEM	4470028	209,253.21	8,184,000	2.56		
MO-F	OMEG2	4470028	143,736.03	5,729,000	2.51		
MO-F	WPSC	4470028	149,022.12	5,952,000	2.50		
OPC VAR	OPCVR	4470028	28,885.42	0			
SO2	ECSO2	4470028	109,131.88	0			
	ECSO2	4470028	(1,359,722.60)	0			
	NPCI	4470028	91,693.04	0			
<b>4470028</b>							
<b>Total</b>			<b>1,566,679.71</b>	<b>105,624,000</b>	<b>1.48</b>		
Olive Hill			45,957.40	2,388,699	1.92		4,706.0
Vanceburg			114,253.51	6,158,856	1.86		11,952.0
<b>4470033</b>							
<b>Total</b>			<b>160,210.91</b>	<b>8,547,555</b>	<b>1.87</b>	<b>0.00</b>	<b>16,658.0</b>
2/06 AJE			842.42	0			
EST			421,220.82	12,868,000	3.27		
SO2			(1,963.59)	0			
ECSO2			(74,170.97)	0			
<b>4470035</b>							
<b>Total</b>			<b>345,928.68</b>	<b>12,868,000</b>	<b>2.69</b>		
CLEB2			4,434.00	0			
CPLC			(87.00)	0			
CPMT			(1,423.00)	0			
CPP			2,987.00	0			
DOWP			239.00	0			

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	DUKE	4470066	(904.00)	0			
	ENTE	4470066	64.00	0			
	EXGN	4470066	(4,299.00)	0			
	MCPC2	4470066	(393.00)	0			
	MISO	4470066	(9,705.00)	0			
	TVAM	4470066	(11,805.00)	0			
		<b>4470066</b>					
		<b>Total</b>	<b>(20,892.00)</b>	<b>0</b>	<b>0.00</b>		
	HEDG	4470072	(14,773.00)	0			
		<b>4470072</b>					
		<b>Total</b>	<b>(14,773.00)</b>	<b>0</b>	<b>0.00</b>		
BRK COM	ABNA2	4470081	(137.59)	0			
BRK COM	ABNA2	4470081	(266.56)	0			
BRK COM	ABNA2	4470081	(11.60)	0			
BRK COM	ABNA2	4470081	(51.22)	0			
BRK COM	ARON	4470081	(16.46)	0			
BRK COM	ARON	4470081	(10.92)	0			
BRK COM	BPAC2	4470081	(0.98)	0			
BRK COM	CCG	4470081	(2.90)	0			
BRK COM	CCG	4470081	(8.19)	0			
BRK COM	CEFL2	4470081	(1.28)	0			
BRK COM	CEFL2	4470081	(90.35)	0			
BRK COM	CEFL2	4470081	(9.13)	0			
BRK COM	CONC	4470081	(11.56)	0			
BRK COM	CONC	4470081	(13.18)	0			
BRK COM	CONC	4470081	(37.83)	0			
BRK COM	CONC	4470081	(1.28)	0			
BRK COM	CTNG2	4470081	(6.40)	0			
BRK COM	CTNG2	4470081	(17.87)	0			
BRK COM	EMAH2	4470081	(1.28)	0			
BRK COM	EMAH2	4470081	(5.12)	0			
BRK COM	EXGN	4470081	(13.48)	0			
BRK COM	HETC2	4470081	6.12	0			
BRK COM	HETC2	4470081	(11.52)	0			
BRK COM	HETC2	4470081	(16.63)	0			
BRK COM	HETC2	4470081	(9.00)	0			
BRK COM	MLCI	4470081	(2.56)	0			
BRK COM	MLCI	4470081	(13.82)	0			
BRK COM	MLCI	4470081	(33.74)	0			
BRK COM	MLCI	4470081	(6.57)	0			
BRK COM	SETC	4470081	(120.96)	0			
BRK COM	TXU	4470081	(2.64)	0			
BRK COM	TXU	4470081	(81.72)	0			
BRK COM	UBS	4470081	(2.64)	0			
BRK COM	UBS	4470081	(2.56)	0			
SWAPS	ARON	4470081	(58,537.64)	0			
SWAPS	ARON	4470081	(4,020.02)	0			
SWAPS	ARON	4470081	(13,873.87)	0			

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
SWAPS	BPAC2	4470081	2,758.43	0			
SWAPS	BPAC2	4470081	(2,593.97)	0			
SWAPS	BPAC2	4470081	38,513.98	0			
SWAPS	BPAC2	4470081	(4,175.61)	0			
SWAPS	CCG	4470081	(962.87)	0			
SWAPS	CCG	4470081	846.52	0			
SWAPS	CCG	4470081	3,867.84	0			
SWAPS	CEPL	4470081	(987.77)	0			
SWAPS	CEPL	4470081	28,224.92	0			
SWAPS	CEPL	4470081	(10,108.05)	0			
SWAPS	CONC	4470081	(7,717.94)	0			
SWAPS	CONC	4470081	(546.77)	0			
SWAPS	CONC	4470081	(5,709.99)	0			
SWAPS	CONC	4470081	3,812.91	0			
SWAPS	CONC	4470081	(10,783.63)	0			
SWAPS	CTNG2	4470081	(2,098.38)	0			
SWAPS	CTNG2	4470081	(15,861.02)	0			
SWAPS	EMAH2	4470081	(2,878.02)	0			
SWAPS	EXGN	4470081	2,042.08	0			
SWAPS	EXGN	4470081	(10,260.57)	0			
SWAPS	EXGN	4470081	19,047.15	0			
SWAPS	HETC2	4470081	2,042.08	0			
SWAPS	HETC2	4470081	(6,218.37)	0			
SWAPS	HETC2	4470081	(43,339.22)	0			
SWAPS	HETC2	4470081	(18,824.00)	0			
SWAPS	HETC2	4470081	(30,354.86)	0			
SWAPS	MLCI	4470081	(1,760.59)	0			
SWAPS	MLCI	4470081	(3,302.04)	0			
SWAPS	MLCI	4470081	(31,720.00)	0			
SWAPS	MLCI	4470081	9,550.19	0			
SWAPS	SETC	4470081	67,221.34	0			
SWAPS	SETC	4470081	20,746.32	0			
SWAPS	SETC	4470081	(39,040.10)	0			
SWAPS	TXU	4470081	(313.22)	0			
SWAPS	TXU	4470081	(112,407.66)	0			
SWAPS	UBS	4470081	4,590.85	0			
SWAPS	UBS	4470081	(812.06)	0			
SWAPS	UBS	4470081	(2,937.73)	0			
	ABNA2	4470081	25,334.10	0			
	ABNA2	4470081	(55,774.79)	0			
	ABNA2	4470081	31,984.64	0			
	ABNA2	4470081	151,915.66	0			
	ABNA2	4470081	(78,572.95)	0			
	ABNA2	4470081	(14,814.79)	0			
	ABNA2	4470081	(12,146.04)	0			
		<b>4470081</b>					
		<b>Total</b>	<b>(191,968.95)</b>	<b>0</b>	<b>0.00</b>		
SWAPS	ARON	4470082	(87,519.75)	0			
SWAPS	BPEC	4470082	(52,783.86)	0			
SWAPS	CCG	4470082	(18,260.48)	0			
SWAPS	CEFL2	4470082	(8,564.40)	0			
SWAPS	CEPL	4470082	(54,465.89)	0			

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SWAPS	CGE2	4470082	21,873.80	0			
SWAPS	CONC	4470082	26.00	0			
SWAPS	CORP	4470082	(11,364.17)	0			
SWAPS	DTET	4470082	(56,876.78)	0			
SWAPS	DYPM	4470082	(58,780.32)	0			
SWAPS	EMAH2	4470082	18,195.99	0			
SWAPS	EPLU	4470082	(33,374.03)	0			
SWAPS	EXGN	4470082	149,961.42	0			
SWAPS	FPLP	4470082	(463.77)	0			
SWAPS	HQUS	4470082	(876.00)	0			
SWAPS	MLCI	4470082	3,278.46	0			
SWAPS	MSCG	4470082	145,232.87	0			
SWAPS	NSPP	4470082	(1,125.30)	0			
SWAPS	OPSI	4470082	(11,523.44)	0			
SWAPS	PS	4470082	24,662.84	0			
SWAPS	PVET	4470082	347.00	0			
SWAPS	REMC	4470082	(451.32)	0			
SWAPS	SCEG	4470082	(157.44)	0			
SWAPS	SETC	4470082	(88,680.91)	0			
SWAPS	SRE	4470082	2,146.81	0			
SWAPS	TNSK	4470082	(1,314.73)	0			
SWAPS	TXU	4470082	(5.16)	0			
SWAPS	UBS	4470082	(118,705.93)	0			
SWAPS	WR	4470082	(19,996.28)	0			
	NA005	4470082	(251,964.42)	0			
	NA006	4470082	543,028.80	0			
		4470082	150,017.17	0			
		<b>4470082</b>					
		<b>Total</b>	<b>181,516.78</b>	<b>0</b>	<b>0.00</b>		
DOW	DOW	4470088	10,557.00	236,000	4.47		
		<b>4470088</b>					
		<b>Total</b>	<b>10,557.00</b>	<b>236,000</b>	<b>4.47</b>		
SPOT-ENG	PJM	4470089	780,790.66	0			
		<b>4470089</b>					
		<b>Total</b>	<b>780,790.66</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470094	5,806.68	0			
		<b>4470094</b>					
		<b>Total</b>	<b>5,806.68</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470096	(1,160.74)	0			
	PJM	4470096	3,092.65	0			

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		<b>4470096</b>					
		<b>Total</b>	<b>1,931.91</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470098	5,947.17	0			
	PJM	4470098	17,439.33	0			
		<b>4470098</b>					
		<b>Total</b>	<b>23,386.50</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470099	(19.09)	0			
	PJM	4470099	(4,742.99)	0			
		<b>4470099</b>					
		<b>Total</b>	<b>(4,762.08)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470100	258,933.08	0			
		<b>4470100</b>					
		<b>Total</b>	<b>258,933.08</b>	<b>0</b>	<b>0.00</b>		
SPOT-ENG	PJM	4470103	3,912,857.46	121,469,000	3.22		
		<b>4470103</b>					
		<b>Total</b>	<b>3,912,857.46</b>	<b>121,469,000</b>	<b>3.22</b>		
	PJM	4470106	(23,020.11)	0			
		<b>4470106</b>					
		<b>Total</b>	<b>(23,020.11)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470107	130,566.98	0			
	PJM	4470107	(129,139.76)	0			
		<b>4470107</b>					
		<b>Total</b>	<b>1,427.22</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470109	7,420.76	0			
		<b>4470109</b>					
		<b>Total</b>	<b>7,420.76</b>	<b>0</b>	<b>0.00</b>		



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	BUCK	4470110	4,572.73	0			
	PJM	4470110	(7,528.27)	0			
		<b>4470110</b>					
		<b>Total</b>	<b>(2,955.54)</b>	<b>0</b>	<b>0.00</b>		
PRE-2HR	BEDF2	4470112	62,731.11	1,469,000	4.27		
PRE-2HR	BPPA2	4470112	1,665.38	26,000	6.41		
PRE-2HR	BVAU2	4470112	164,565.54	3,977,000	4.14		
PRE-2HR	CBEC2	4470112	16,576.19	375,000	4.42		
PRE-2HR	COW	4470112	19,650.44	571,000	3.44		
PRE-2HR	CLEB2	4470112	64,716.39	1,168,000	5.54		
PRE-2HR	CONM2	4470112	9,168.38	241,000	3.80		
PRE-2HR	CPWV2	4470112	11,138.80	265,000	4.20		
PRE-2HR	DANV2	4470112	254,805.81	5,820,000	4.38		
PRE-2HR	HEPM	4470112	246.78	0			
PRE-2HR	HREA2	4470112	23,173.63	524,000	4.42		
PRE-2HR	MRTN2	4470112	47,367.82	1,167,000	4.06		
PRE-2HR	RADF	4470112	81,768.44	1,951,000	4.19		
PRE-2HR	RHLD2	4470112	20,518.50	477,000	4.30		
PRE-2HR	SALM2	4470112	98,975.16	2,419,000	4.09		
PRE-2HR	ULPC2	4470112	(1,508.16)	(53,000)	2.85		
		<b>4470112</b>					
		<b>Total</b>	<b>875,560.21</b>	<b>20,397,000</b>	<b>4.29</b>		
	PJM	4470115	(14,180.48)	0			
		<b>4470115</b>					
		<b>Total</b>	<b>(14,180.48)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	4470117	(206,123.00)	0			
		<b>4470117</b>					
		<b>Total</b>	<b>(206,123.00)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	4470118	(18,323.00)	0			
		<b>4470118</b>					
		<b>Total</b>	<b>(18,323.00)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470119	18,903.62	0			
	PJM	4470119	(163,065.45)	0			

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		<b>4470119</b>					
		<b>Total</b>	<b>(144,161.83)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470124	(2,532.04)	0			
		<b>4470124</b>					
		<b>Total</b>	<b>(2,532.04)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470125	24,884.29	0			
		<b>4470125</b>					
		<b>Total</b>	<b>24,884.29</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470126	(79,833.57)	0			
		<b>4470126</b>					
		<b>Total</b>	<b>(79,833.57)</b>	<b>0</b>	<b>0.00</b>		
AEP-POOL		4470128	4,828,802.00	244,449,000	1.98		
		<b>4470128</b>					
		<b>Total</b>	<b>4,828,802.00</b>	<b>244,449,000</b>	<b>1.98</b>		
PRE-2HR	MISO	4470131	(48,073.40)	(1,168,000)	4.12		
PRE-2HR	PJM	4470131	(713,845.82)	(19,641,000)	3.63		
	PJM	4470131	120,207.11	0			
		<b>4470131</b>					
		<b>Total</b>	<b>(641,712.11)</b>	<b>(20,809,000)</b>	<b>3.08</b>		
BRK COM	ABNA2	4470132	(4.09)	0			
	ABNA2	4470132	(10.00)	0			
		<b>4470132</b>					
		<b>Total</b>	<b>(14.09)</b>	<b>0</b>	<b>0.00</b>		
PRE-2HR	ARON	4470143	1,001.00	0			
PRE-2HR	CCG	4470143	1,045.50	0			
PRE-2HR	CEPL	4470143	73,152.83	0			
PRE-2HR	MSCG	4470143	2,451.48	0			
PRE-2HR	SRE	4470143	4,418.96	0			
	NA006	4470143	107,573.73	0			

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		4470143	0.00	0			
		<b>4470143 Total</b>	<b>189,643.50</b>	<b>0</b>	<b>0.00</b>		
	BUCK	5550038	(152,304.83)	0			
		<b>5550038 Total</b>	<b>(152,304.83)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	5550039	645.12	0			
	PJM	5550039	(13,475.96)	0			
		<b>5550039 Total</b>	<b>(12,830.84)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	5550044	17,597.00	0			
		<b>5550044 Total</b>	<b>17,597.00</b>	<b>0</b>	<b>0.00</b>		
	PJM91	5560002	(34,276.13)	0			
		<b>5560002 Total</b>	<b>(34,276.13)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	PJM91	5560004	3,095.00	0			
		<b>5560004 Total</b>	<b>3,095.00</b>	<b>0</b>	<b>0.00</b>		

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3/06 AJE		4470001	13,199.76		0		
EST		4470001	78,374.34		0		
SO2	ECSO2	4470001	(4,482.29)		0		
	ECSO2	4470001	37,978.89		0		
		4470001	0.00		0		
<b>4470001</b>							
<b>Total</b>			<b>125,070.70</b>		<b>0</b>		<b>0.00</b>
ARS-EMRG	CGE2	4470002	442.01		0		
ARS-EMRG	DEMO	4470002	27.89		0		
ARS-EMRG	EKPM	4470002	(2.00)		0		
ARS-EMRG	FESC	4470002	243.18		0		
ARS-EMRG	IPLM	4470002	5.07		0		
ARS-EMRG	LGE	4470002	3,223.48		0		
ARS-EMRG	NIP	4470002	2.17		0		
CMP-UPR	CPLC	4470002	44,074.25		0		
DA-NF	APM	4470002	7,482.15		0		
DA-NF	DQPW2	4470002	8,477.18		0		
DY-2F	AMPO	4470002	15,208.31		0		
DY-2F	APM	4470002	3,619.80		0		
DY-2F	ARON	4470002	162,686.08		0		
DY-2F	BSES	4470002	10,250.96		0		
DY-2F	CCG	4470002	245,049.75		0		
DY-2F	CEPL	4470002	98,060.84		0		
DY-2F	CGE2	4470002	3,500.39		0		
DY-2F	CONC	4470002	9,816.12		0		
DY-2F	DQPW2	4470002	266,832.42		0		
DY-2F	DTET	4470002	18,994.84		0		
DY-2F	EMMT	4470002	2,646.12		0		
DY-2F	ENTE	4470002	5,678.44		0		
DY-2F	HOLL	4470002	16,323.91		0		
DY-2F	IMPA	4470002	826.20		0		
DY-2F	MLCI	4470002	37,801.64		0		
DY-2F	MSCG	4470002	2,613.44		0		
DY-2F	NRG	4470002	19,392.76		0		
DY-2F	OPSI	4470002	1,052.89		0		
DY-2F	PEPS	4470002	8,870.06		0		
DY-2F	PVET	4470002	13.96		0		
DY-2F	REMC	4470002	(374.57)		0		
DY-2F	SEL	4470002	28,669.15		0		
DY-2F	SMEC2	4470002	88.29		0		
DY-2F	SRE	4470002	14,164.41		0		
DY-2F	TNSK	4470002	2,569.71		0		
DY-2F	UBS	4470002	15,338.83		0		
DY-2F	WGES	4470002	20,345.71		0		
DY-2F	WR	4470002	408.34		0		
DY-2F	WVPA	4470002	40,811.04		0		
DY-2NF	SEL	4470002	1,818.02		0		

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DY-F	ARON	4470002	1,967.20		0		
DY-F	CCG	4470002	36.73		0		
DY-F	DTET	4470002	3,073.60		0		
DY-F	ENTE	4470002	367.10		0		
DY-F	EXGN	4470002	139.17		0		
DY-F	HOLL	4470002	8.91		0		
DY-F	NRG	4470002	56.42		0		
DY-F	SEL	4470002	72.20		0		
DY-F	SRE	4470002	1,081.30		0		
DY-F	TNSK	4470002	183.42		0		
DY-F	WR	4470002	12.59		0		
GENLOS	ARON	4470002	(100.65)		0		
GENLOS	CCG	4470002	(171.53)		0		
GENLOS	CGE2	4470002	(178.67)		0		
GENLOS	CONC	4470002	(434.88)		0		
GENLOS	DTET	4470002	(355.73)		0		
GENLOS	ENTE	4470002	(304.88)		0		
GENLOS	EXGN	4470002	4.19		0		
GENLOS	MSCG	4470002	(177.79)		0		
GENLOS	NRG	4470002	(920.79)		0		
GENLOS	PVET	4470002	0.32		0		
GENLOS	REMC	4470002	2.36		0		
GENLOS	SRE	4470002	(223.29)		0		
GENLOS	SWE	4470002	(363.04)		0		
GENLOS	TNSK	4470002	(97.52)		0		
GENLOS	UBS	4470002	(165.41)		0		
GENLOS	WR	4470002	13.55		0		
HR-NF	AME	4470002	0.43		0		
HR-NF	APM	4470002	3,975.21		0		
HR-NF	EKPM	4470002	492.85		0		
HR-NF	ENTE	4470002	(257.51)		0		
HR-NF	KCPS	4470002	5.53		0		
HR-NF	MISO	4470002	1,961.15		0		
HR-NF	MSCG	4470002	112.23		0		
HR-NF	NCEM	4470002	18.37		0		
HR-NF	SWE	4470002	5,101.81		0		
HR-NF	TEA	4470002	156.34		0		
HR-NF	TNSK	4470002	31.24		0		
HR-NF	TVAM	4470002	8,978.79		0		
HR-NF	WR	4470002	3,632.96		0		
LT-CAP	NCEM	4470002	153,314.99		0		
MO-F	AMPO	4470002	80,854.43		0		
MO-F	BPPA2	4470002	2,405.04		0		
MO-F	CPP	4470002	13,162.07		0		
MO-F	DQPW2	4470002	2,228.63		0		
MO-F	NCEM	4470002	76,815.03		0		
MO-F	OMEG2	4470002	167,657.57		0		
MO-F	WPSC	4470002	38,472.33		0		
MO-F	WPSM	4470002	11,238.00		0		
MO-F	WVPA	4470002	47,262.60		0		
OPC VAR	OPCVR	4470002	153,309.90		0		

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SO2	ECSO2	4470002	(151,693.83)		0		
	ECSO2	4470002	954,065.78		0		
	NA038	4470002	(69,407.72)		0		
	NPCI	4470002	(91,693.04)		0		
		<b>4470002</b>					
		<b>Total</b>	<b>2,532,779.30</b>		<b>0</b>		<b>0.00</b>
	NA038	4470004	2,500.87		0		
		<b>4470004</b>					
		<b>Total</b>	<b>2,500.87</b>		<b>0</b>		<b>0.00</b>
	NA038	4470005	66,906.85		0		
		<b>4470005</b>					
		<b>Total</b>	<b>66,906.85</b>		<b>0</b>		<b>0.00</b>
0	MISO	4470006	5,176.24		0		
0	MSCG	4470006	659.12		0		
0	NRG	4470006	(258.95)	(7,000)		3.70	
0	PEDE2	4470006	27.00		0		
0	RAYB2	4470006	(1,663.52)		0		
0	REMC	4470006	1,530.41	30,000		5.10	
0	SEYM2	4470006	18.32		0		
0	SRE	4470006	139.54	2,000		6.98	
0	TEXL	4470006	(19.25)		0		
0	TNSK	4470006	4,078.17	77,000		5.30	
0	UBS	4470006	2,600.49	30,000		8.67	
0	WFEC	4470006	41.48		0		
BRK COMM	ABNA2	4470006	(1,813.00)		0		
BRK COMM	ALTM	4470006	(77.00)		0		
BRK COMM	APS	4470006	(1.00)		0		
BRK COMM	ARON	4470006	(99.00)		0		
BRK COMM	AVA	4470006	(3.00)		0		
BRK COMM	BPEC	4470006	(117.00)		0		
BRK COMM	BRAZ	4470006	(1.00)		0		
BRK COMM	CCG	4470006	(743.00)		0		
BRK COMM	CEFL2	4470006	(7.00)		0		
BRK COMM	CEPL	4470006	(272.00)		0		
BRK COMM	CNCT	4470006	(3.00)		0		
BRK COMM	COG2	4470006	(1.00)		0		
BRK COMM	CONC	4470006	(10.00)		0		
BRK COMM	CORP	4470006	(159.00)		0		
BRK COMM	DQPW2	4470006	(74.00)		0		

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BRK COMM	DTET	4470006	(102.00)	0			
BRK COMM	DYPM	4470006	(98.00)	0			
BRK COMM	EPLU	4470006	(197.00)	0			
BRK COMM	EWEB	4470006	(1.00)	0			
BRK COMM	EXGN	4470006	(126.00)	0			
BRK COMM	FPLM	4470006	(6.00)	0			
BRK COMM	FPLP	4470006	(8.00)	0			
BRK COMM	HEPM	4470006	(1.00)	0			
BRK COMM	HQUS	4470006	(2.00)	0			
BRK COMM	IPCM	4470006	(8.00)	0			
BRK COMM	MECB	4470006	(217.00)	0			
BRK COMM	MLCI	4470006	(43.00)	0			
BRK COMM	MSCG	4470006	(964.00)	0			
BRK COMM	NIP	4470006	(2.00)	0			
BRK COMM	NRG	4470006	(11.00)	0			
BRK COMM	NSPP	4470006	(2.00)	0			
BRK COMM	OTP	4470006	(2.00)	0			
BRK COMM	PAC	4470006	(29.00)	0			
BRK COMM	PARB2	4470006	(8.00)	0			
BRK COMM	PEPS	4470006	(44.00)	0			
BRK COMM	PGEM	4470006	(11.00)	0			
BRK COMM	PNMM	4470006	(1.00)	0			
BRK COMM	PPMI	4470006	(8.00)	0			
BRK COMM	PS	4470006	(2.00)	0			
BRK COMM	PSCM	4470006	(1.00)	0			
BRK COMM	PVET	4470006	(1.00)	0			
BRK COMM	PWX	4470006	(9.00)	0			
BRK COMM	REMC	4470006	(11.00)	0			
BRK COMM	SCLM	4470006	(3.00)	0			
BRK COMM	SEI	4470006	(13.00)	0			
BRK COMM	SEL	4470006	(5.00)	0			
BRK COMM	SES	4470006	(8.00)	0			
BRK COMM	SETC	4470006	(494.00)	0			
BRK COMM	SNCL	4470006	(5.00)	0			
BRK COMM	SRE	4470006	(34.00)	0			
BRK COMM	SRPM	4470006	(1.00)	0			
BRK COMM	TEMU	4470006	(79.00)	0			
BRK COMM	TNSK	4470006	(4.00)	0			
BRK COMM	TXU	4470006	(6.00)	0			
BRK COMM	UBS	4470006	(520.00)	0			
BRK COMM	WPSE	4470006	(3.00)	0			
BRK COMM	WR	4470006	(4.00)	0			
BRK COMM	WVPA	4470006	(1.00)	0			
PRE-2HR	AETS	4470006	34,123.60	1,497,000	2.28		
PRE-2HR	AMIP2	4470006	157,530.00	2,401,000	6.56		
PRE-2HR	AMPO	4470006	421.40	0			
PRE-2HR	APGM	4470006	108.16	3,000	3.61		
PRE-2HR	ARON	4470006	957,242.92	19,187,000	4.99		
PRE-2HR	BPEC	4470006	5,692.71	26,000	21.90		
PRE-2HR	CALP	4470006	1,179.93	0			
PRE-2HR	CCG	4470006	1,543,640.47	28,823,000	5.36		

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PRE-2HR	CEDE	4470006	505.92	0			
PRE-2HR	CEPL	4470006	310,962.31	7,410,000	4.20		
PRE-2HR	CGE2	4470006	544,452.14	12,903,000	4.22		
PRE-2HR	CNCT	4470006	150,743.33	2,461,000	6.13		
PRE-2HR	CONC	4470006	412,179.60	6,295,000	6.55		
PRE-2HR	CORP	4470006	74,621.34	1,497,000	4.98		
PRE-2HR	COWE2	4470006	98.79	0			
PRE-2HR	DEMI	4470006	58,135.20	1,200,000	4.84		
PRE-2HR	DEMO	4470006	940.61	9,000	10.45		
PRE-2HR	DETM	4470006	155,146.99	4,194,000	3.70		
PRE-2HR	DPLG	4470006	30.31	0			
PRE-2HR	DQPW2	4470006	117,877.22	2,699,000	4.37		
PRE-2HR	DTET	4470006	482,676.57	8,455,000	5.71		
PRE-2HR	DYPM	4470006	421,849.52	11,403,000	3.70		
PRE-2HR	EMAH2	4470006	68,950.62	1,497,000	4.61		
PRE-2HR	EMMT	4470006	87,632.36	1,140,000	7.69		
PRE-2HR	ENTE	4470006	298,840.40	5,445,000	5.49		
PRE-2HR	EPLU	4470006	2,222.47	0			
PRE-2HR	EXGN	4470006	444,573.03	9,119,000	4.88		
PRE-2HR	FESC	4470006	405,958.54	4,801,000	8.46		
PRE-2HR	FPLP	4470006	218,935.29	3,897,000	5.62		
PRE-2HR	HEAR2	4470006	34.53	0			
PRE-2HR	LGE	4470006	6,317.34	61,000	10.36		
PRE-2HR	MECB	4470006	615,841.99	12,892,000	4.78		
PRE-2HR	MISO	4470006	1,015,040.34	20,453,000	4.96		
PRE-2HR	MLCI	4470006	76,943.51	1,446,000	5.32		
PRE-2HR	MSCG	4470006	400,854.08	8,820,000	4.54		
PRE-2HR	NIP	4470006	13,863.70	240,000	5.78		
PRE-2HR	NRG	4470006	441,009.66	8,609,000	5.12		
PRE-2HR	OPSI	4470006	80,241.39	1,200,000	6.69		
PRE-2HR	OTP	4470006	10,448.79	180,000	5.80		
PRE-2HR	PEPS	4470006	429,546.63	7,969,000	5.39		
PRE-2HR	PNEC2	4470006	843.98	0			
PRE-2HR	REMC	4470006	20,480.46	360,000	5.69		
PRE-2HR	SEI	4470006	564,363.56	8,091,000	6.98		
PRE-2HR	SEL	4470006	111,604.31	1,806,000	6.18		
PRE-2HR	SETC	4470006	20,251.52	300,000	6.75		
PRE-2HR	SMEC2	4470006	478,298.17	6,891,000	6.94		
PRE-2HR	SRE	4470006	296,666.70	6,590,000	4.50		
PRE-2HR	TEA	4470006	3,296.90	58,000	5.68		
PRE-2HR	TNSK	4470006	26,497.06	600,000	4.42		
PRE-2HR	UBS	4470006	100,746.12	1,292,000	7.80		
PRE-2HR	WGES	4470006	458.89	5,000	9.18		
PRE-2HR	WR	4470006	196,858.32	4,647,000	4.24		
PRE-2HR	WVPA	4470006	3,645.97	90,000	4.05		
PRE-2HR	HEDG	4470006	24,613.00	0			
<b>4470006</b>							
<b>Total</b>			<b>11,901,892.72</b>	<b>229,094,000</b>	<b>5.20</b>		



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	BPEC	4470007	6,523.74	0			
	FESC	4470007	(18,192.09)	0			
		4470007	0.00	0			
		<b>4470007</b>					
		<b>Total</b>	<b>(11,668.35)</b>	<b>0</b>	<b>0.00</b>		
0	WR	4470010	(3,030.88)	0			
0	WVPA	4470010	(14,427.09)	0			
BRK COMM	ABNA2	4470010	(1,658.00)	0			
BRK COMM	ARON	4470010	(131.00)	0			
BRK COMM	AVST	4470010	(6.00)	0			
BRK COMM	BPAP	4470010	(18.00)	0			
BRK COMM	BPEC	4470010	(61.00)	0			
BRK COMM	CCG	4470010	(436.00)	0			
BRK COMM	CEFL2	4470010	(1.00)	0			
BRK COMM	CEPL	4470010	(301.00)	0			
BRK COMM	CHPM	4470010	(7.00)	0			
BRK COMM	CNCT	4470010	(17.00)	0			
BRK COMM	CONC	4470010	(21.00)	0			
BRK COMM	CORP	4470010	(170.00)	0			
BRK COMM	DPLG	4470010	(3.00)	0			
BRK COMM	DQPW2	4470010	(2.00)	0			
BRK COMM	DTET	4470010	(121.00)	0			
BRK COMM	DYPM	4470010	(252.00)	0			
BRK COMM	EMMT	4470010	(44.00)	0			
BRK COMM	EPLU	4470010	3.00	0			
BRK COMM	EXGN	4470010	(1,130.00)	0			
BRK COMM	FESC	4470010	(19.00)	0			
BRK COMM	FPLP	4470010	(16.00)	0			
BRK COMM	GCPD	4470010	(4.00)	0			
BRK COMM	HQUS	4470010	(3.00)	0			
BRK COMM	IPCM	4470010	(1.00)	0			
BRK COMM	MECB	4470010	(79.00)	0			
BRK COMM	MLCI	4470010	(47.00)	0			
BRK COMM	MSCG	4470010	(492.00)	0			
BRK COMM	NCEM	4470010	(5.00)	0			
BRK COMM	NRG	4470010	(47.00)	0			
BRK COMM	PAC	4470010	(16.00)	0			
BRK COMM	PARB2	4470010	(47.00)	0			
BRK COMM	PEPS	4470010	(20.00)	0			
BRK COMM	PGEM	4470010	(81.00)	0			
BRK COMM	PNMM	4470010	(5.00)	0			
BRK COMM	PPMI	4470010	(35.00)	0			
BRK COMM	PS	4470010	(1.00)	0			
BRK COMM	PSCM	4470010	(13.00)	0			
BRK COMM	PSEM	4470010	(5.00)	0			
BRK COMM	PVET	4470010	(1.00)	0			

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BRK COMM	PWX	4470010	(68.00)	0			
BRK COMM	REMC	4470010	(8.00)	0			
BRK COMM	RES	4470010	(23.00)	0			
BRK COMM	SCLM	4470010	(1.00)	0			
BRK COMM	SEL	4470010	(5.00)	0			
BRK COMM	SES	4470010	(7.00)	0			
BRK COMM	SETC	4470010	(303.00)	0			
BRK COMM	SNCL	4470010	(16.00)	0			
BRK COMM	SPP	4470010	(1.00)	0			
BRK COMM	SRE	4470010	(20.00)	0			
BRK COMM	SRPM	4470010	(5.00)	0			
BRK COMM	TEMU	4470010	(44.00)	0			
BRK COMM	TNSK	4470010	(5.00)	0			
BRK COMM	TPWP	4470010	(1.00)	0			
BRK COMM	TXU	4470010	(16.00)	0			
BRK COMM	UBS	4470010	(240.00)	0			
BRK COMM	WR	4470010	(23.00)	0			
BRK COMM	WVPA	4470010	(4.00)	0			
PRE-2HR	AETS	4470010	(67,723.37)	(2,993,000)	2.26		
PRE-2HR	APGM	4470010	(5,897.27)	(62,000)	9.51		
PRE-2HR	APM	4470010	(33,398.90)	(570,000)	5.86		
PRE-2HR	ARON	4470010	(462,222.54)	(9,228,000)	5.01		
PRE-2HR	BPEC	4470010	(215,806.13)	(3,924,000)	5.50		
PRE-2HR	CALP	4470010	(2,472.21)	0			
PRE-2HR	CCG	4470010	(1,911,525.47)	(35,122,000)	5.44		
PRE-2HR	CEPL	4470010	(389,353.80)	(11,103,000)	3.51		
PRE-2HR	CETR	4470010	(37.51)	0			
PRE-2HR	CGE2	4470010	(433,399.52)	(11,101,000)	3.90		
PRE-2HR	CNCT	4470010	(111,676.32)	(2,401,000)	4.65		
PRE-2HR	CONC	4470010	(109,559.89)	(1,509,000)	7.26		
PRE-2HR	CORP	4470010	(93,804.03)	(1,685,000)	5.57		
PRE-2HR	COWE2	4470010	128.02	0			
PRE-2HR	DEMI	4470010	(2,275.57)	0			
PRE-2HR	DEMO	4470010	(60.02)	(1,000)	6.00		
PRE-2HR	DETM	4470010	(48,447.92)	(1,320,000)	3.67		
PRE-2HR	DPLG	4470010	(14,369.33)	(259,000)	5.55		
PRE-2HR	DTET	4470010	(335,849.20)	(6,388,000)	5.26		
PRE-2HR	DYPM	4470010	(106,542.55)	(3,001,000)	3.55		
PRE-2HR	EMAH2	4470010	(1,123.83)	0			
PRE-2HR	EMMT	4470010	(379,479.29)	(7,187,000)	5.28		
PRE-2HR	ENTE	4470010	(2,299.06)	(29,000)	7.93		
PRE-2HR	EPLU	4470010	(150,115.77)	(2,697,000)	5.57		
PRE-2HR	EPML	4470010	(175,846.88)	(4,801,000)	3.66		
PRE-2HR	EXGN	4470010	(886,509.33)	(14,040,000)	6.31		
PRE-2HR	FPLP	4470010	(204,634.49)	(4,942,000)	4.14		
PRE-2HR	HEAR2	4470010	15.76	0			
PRE-2HR	IPLM	4470010	(9.58)	0			
PRE-2HR	JCPL2	4470010	(168.80)	0			
PRE-2HR	KCPS	4470010	(7,021.87)	(120,000)	5.85		
PRE-2HR	LGE	4470010	(44.26)	0			
PRE-2HR	MECB	4470010	(534,869.16)	(10,788,000)	4.96		

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PRE-2HR	MISO	4470010	(1,283,505.61)	(26,061,000)	4.93		
PRE-2HR	MLCI	4470010	(104,019.43)	(2,398,000)	4.34		
PRE-2HR	MSCG	4470010	(936,129.00)	(21,642,000)	4.33		
PRE-2HR	NCEM	4470010	(280,484.78)	(5,394,000)	5.20		
PRE-2HR	NCMP	4470010	(469.63)	(8,000)	5.87		
PRE-2HR	NIP	4470010	(7.50)	0			
PRE-2HR	NRG	4470010	(232,484.15)	(3,762,000)	6.18		
PRE-2HR	OTP	4470010	(100,826.88)	(1,200,000)	8.40		
PRE-2HR	PEDE2	4470010	0.39	0			
PRE-2HR	PS	4470010	(138,335.80)	(2,697,000)	5.13		
PRE-2HR	PUPP	4470010	(132,886.80)	(2,262,000)	5.87		
PRE-2HR	PVET	4470010	(114,450.51)	(1,260,000)	9.08		
PRE-2HR	REMC	4470010	(28,009.92)	(456,000)	6.14		
PRE-2HR	RES	4470010	(185,449.44)	(3,601,000)	5.15		
PRE-2HR	SEI	4470010	(4,944.35)	0			
PRE-2HR	SEL	4470010	(96,914.44)	(1,380,000)	7.02		
PRE-2HR	SETC	4470010	(395,458.82)	(5,405,000)	7.32		
PRE-2HR	SEYM2	4470010	2.17	0			
PRE-2HR	SMEC2	4470010	(75,800.21)	(1,200,000)	6.32		
PRE-2HR	SRE	4470010	(347,488.21)	(6,451,000)	5.39		
PRE-2HR	TEA	4470010	(10.20)	0			
PRE-2HR	TEXL	4470010	0.11	0			
PRE-2HR	TNSK	4470010	(14,734.90)	(180,000)	8.19		
PRE-2HR	TXU	4470010	(2,528.68)	0			
PRE-2HR	UBS	4470010	(230,277.75)	(3,780,000)	6.09		
PRE-2HR	WEMT2	4470010	(3,411.91)	(60,000)	5.69		
PRE-2HR	WGES	4470010	(193.62)	(5,000)	3.87		
PRE-2HR	WR	4470010	(137,565.67)	(2,311,000)	5.95		
PRE-2HR	WVPA	4470010	(38,142.19)	(750,000)	5.09		
SYS-INTG	NASIA	4470010	252,139.14	0			
		<b>4470010</b>					
		<b>Total</b>	<b>(11,342,349.65)</b>	<b>(227,534,000)</b>	<b>4.98</b>		
SYS-INTG	NASIA	4470026	17,130.08	0			
		<b>4470026</b>					
		<b>Total</b>	<b>17,130.08</b>	<b>0</b>	<b>0.00</b>		
	Olive Hill	4470027	37,158.76	0		37,158.76	
	Vanceburg	4470027	93,403.29	0		93,403.29	
		<b>4470027</b>					
		<b>Total</b>	<b>130,562.05</b>	<b>0</b>	<b>0.00</b>	<b>130,562.05</b>	<b>0.00</b>

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ARS-EMRG	CGE2	4470028	2,753.84	31,000	8.88		
ARS-EMRG	DEMO	4470028	1,872.65	18,000	10.40		
ARS-EMRG	EKPM	4470028	2.00	0			
ARS-EMRG	FESC	4470028	484.51	7,000	6.92		
ARS-EMRG	IPLM	4470028	(5.07)	0			
ARS-EMRG	LGE	4470028	9,231.86	123,000	7.51		
ARS-EMRG	NIP	4470028	(2.17)	0			
DA-NF	APM	4470028	7,339.45	320,000	2.29		
DA-NF	DQPW2	4470028	40,464.16	1,596,000	2.54		
DY-2F	AMPO	4470028	18,970.89	640,000	2.96		
DY-2F	APM	4470028	6,026.28	256,000	2.35		
DY-2F	ARON	4470028	370,856.11	14,914,000	2.49		
DY-2F	BSES	4470028	3,793.84	0			
DY-2F	CCG	4470028	311,356.73	11,488,000	2.71		
DY-2F	CEPL	4470028	175,129.72	5,392,000	3.25		
DY-2F	CGE2	4470028	3,629.53	128,000	2.84		
DY-2F	CONC	4470028	9,723.34	330,000	2.95		
DY-2F	DQPW2	4470028	589,187.41	22,289,000	2.64		
DY-2F	DTET	4470028	23,374.55	785,000	2.98		
DY-2F	EMMT	4470028	1,966.04	64,000	3.07		
DY-2F	ENTE	4470028	6,822.67	266,000	2.56		
DY-2F	HOLL	4470028	34,121.26	1,118,000	3.05		
DY-2F	IMPA	4470028	(826.20)	0			
DY-2F	MLCI	4470028	71,005.72	2,240,000	3.17		
DY-2F	MSCG	4470028	4,036.00	172,000	2.35		
DY-2F	NRG	4470028	22,451.52	908,000	2.47		
DY-2F	OPSI	4470028	(1,052.89)	0			
DY-2F	PEPS	4470028	14,727.52	719,000	2.05		
DY-2F	PVET	4470028	(13.96)	0			
DY-2F	REMC	4470028	(868.88)	(26,000)	3.34		
DY-2F	SEL	4470028	33,227.21	320,000	10.38		
DY-2F	SMEC2	4470028	(88.29)	0			
DY-2F	SRE	4470028	42,406.82	1,816,000	2.34		
DY-2F	TNSK	4470028	2,486.61	96,000	2.59		
DY-2F	UBS	4470028	35,826.86	1,493,000	2.40		
DY-2F	WGES	4470028	8,699.86	0			
DY-2F	WR	4470028	(408.34)	0			
DY-2F	WVPA	4470028	295,031.43	11,504,000	2.56		
DY-2NF	SEL	4470028	3,650.59	0			
DY-F	ARON	4470028	1,633.76	64,000	2.55		
DY-F	CCG	4470028	(36.73)	0			
DY-F	DTET	4470028	4,143.20	128,000	3.24		
DY-F	ENTE	4470028	743.22	32,000	2.32		
DY-F	EXGN	4470028	(139.17)	0			
DY-F	HOLL	4470028	(8.91)	0			
DY-F	NRG	4470028	(56.42)	0			
DY-F	SEL	4470028	(72.20)	0			
DY-F	SRE	4470028	4,829.15	111,000	4.35		
DY-F	TNSK	4470028	716.82	32,000	2.24		
DY-F	WR	4470028	(12.59)	0			
GENLOS	ARON	4470028	100.65	0			

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GENLOS	CCG	4470028	171.53	0			
GENLOS	CGE2	4470028	178.67	0			
GENLOS	CONC	4470028	434.88	0			
GENLOS	DTET	4470028	355.73	0			
GENLOS	ENTE	4470028	304.88	1,000	30.49		
GENLOS	EXGN	4470028	(4.19)	0			
GENLOS	MSCG	4470028	177.79	0			
GENLOS	NRG	4470028	920.79	0			
GENLOS	PVET	4470028	(0.32)	0			
GENLOS	REMC	4470028	(2.36)	0			
GENLOS	SRE	4470028	223.29	0			
GENLOS	SWE	4470028	363.04	20,000	1.82		
GENLOS	TNSK	4470028	97.52	0			
GENLOS	UBS	4470028	165.41	0			
GENLOS	WR	4470028	(13.55)	0			
HR-NF	AME	4470028	(0.43)	0			
HR-NF	APM	4470028	18,537.38	490,000	3.78		
HR-NF	EKPM	4470028	2,607.96	60,000	4.35		
HR-NF	ENTE	4470028	2,143.82	29,000	7.39		
HR-NF	KCPS	4470028	(5.53)	0			
HR-NF	MISO	4470028	31,309.07	817,000	3.83		
HR-NF	MSCG	4470028	1,122.23	18,000	6.23		
HR-NF	NCEM	4470028	136.92	2,000	6.85		
HR-NF	SWE	4470028	18,070.07	401,000	4.51		
HR-NF	TEA	4470028	387.33	9,000	4.30		
HR-NF	TNSK	4470028	223.83	4,000	5.60		
HR-NF	TVAM	4470028	117,070.69	2,311,000	5.07		
HR-NF	WR	4470028	26,572.64	641,000	4.15		
LT-CAP	NCEM	4470028	257,723.35	11,504,000	2.24		
MO-F	AMPO	4470028	129,488.24	5,752,000	2.25		
MO-F	BPPA2	4470028	1,397.08	0			
MO-F	CPP	4470028	48,761.66	2,157,000	2.26		
MO-F	DQPW2	4470028	1,645.48	0			
MO-F	NCEM	4470028	194,233.59	7,909,000	2.46		
MO-F	OMEG2	4470028	117,929.80	4,871,000	2.42		
MO-F	WPSC	4470028	133,276.24	5,752,000	2.32		
OPC VAR	OPCVR	4470028	(153,309.90)	0			
SO2	ECSO2	4470028	151,693.83	0			
	ECSO2	4470028	(954,065.78)	0			
	NPCI	4470028	91,693.04	0			
<b>4470028</b>							
<b>Total</b>			<b>2,401,247.68</b>	<b>122,122,000</b>	<b>1.97</b>		
Olive Hill			38,250.33	1,791,100	2.14	0.00	4,007.0
Vanceburg			91,961.33	4,667,700	1.97	0.00	9,753.0
<b>4470033</b>							
<b>Total</b>			<b>130,211.66</b>	<b>6,458,800</b>	<b>2.02</b>	<b>0.00</b>	<b>13,760.0</b>

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3/06 AJE		4470035	(14,375.05)	0			
EST		4470035	268,739.32	8,353,000	3.22		
SO2	ECSO2	4470035	4,482.29	0			
	ECSO2	4470035	(37,978.89)	0			
		<b>4470035</b>					
		<b>Total</b>	<b>220,867.67</b>	<b>8,353,000</b>	<b>2.64</b>		
	CLEB2	4470066	3,746.00	0			
	CPLC	4470066	0.00	0			
	CPMT	4470066	(1,230.00)	0			
	CPP	4470066	3,239.00	0			
	DOWP	4470066	0.00	0			
	DUKE	4470066	(749.00)	0			
	ENTE	4470066	(731.00)	0			
	EXGN	4470066	(801.00)	0			
	MCPC2	4470066	133.00	0			
	MISO	4470066	(9,087.00)	0			
	TVAM	4470066	(9,112.00)	0			
	WR	4470066	(1,200.00)	0			
		<b>4470066</b>					
		<b>Total</b>	<b>(15,792.00)</b>	<b>0</b>	<b>0.00</b>		
	HEDG	4470072	(24,613.00)	0			
		<b>4470072</b>					
		<b>Total</b>	<b>(24,613.00)</b>	<b>0</b>	<b>0.00</b>		
BRK COM	ABNA2	4470081	(18.76)	0			
BRK COM	ABNA2	4470081	(178.03)	0			
BRK COM	ABNA2	4470081	6.14	0			
BRK COM	ABNA2	4470081	(14.54)	0			
BRK COM	ARON	4470081	(38.68)	0			
BRK COM	BPAC2	4470081	(11.63)	0			
BRK COM	CCG	4470081	(4.88)	0			
BRK COM	CEFL2	4470081	(4.27)	0			
BRK COM	CEFL2	4470081	(5.77)	0			
BRK COM	CEFL2	4470081	(4.22)	0			
BRK COM	CONC	4470081	(14.39)	0			
BRK COM	CONC	4470081	(9.38)	0			
BRK COM	CONC	4470081	8.10	0			

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BRK COM	CONC	4470081	(7.26)		0		
BRK COM	CTNG2	4470081	(1.45)		0		
BRK COM	EXGN	4470081	(29.26)		0		
BRK COM	HETC2	4470081	(42.01)		0		
BRK COM	HETC2	4470081	(18.85)		0		
BRK COM	MLCI	4470081	(15.90)		0		
BRK COM	MLCI	4470081	(12.85)		0		
BRK COM	MLCI	4470081	(9.94)		0		
BRK COM	SETC	4470081	(1.45)		0		
BRK COM	SETC	4470081	(2.53)		0		
BRK COM	TXU	4470081	(2.81)		0		
SWAPS	ARON	4470081	(1,825.61)		0		
SWAPS	CEFL2	4470081	569.78		0		
SWAPS	CEFL2	4470081	4,302.40		0		
SWAPS	CEFL2	4470081	232.56		0		
SWAPS	CONC	4470081	(4,761.71)		0		
SWAPS	CONC	4470081	46,543.91		0		
SWAPS	CONC	4470081	(2,000.03)		0		
SWAPS	CTNG2	4470081	(395.36)		0		
SWAPS	EMAH2	4470081	984.64		0		
SWAPS	EXGN	4470081	24,779.11		0		
SWAPS	HETC2	4470081	(2,581.44)		0		
SWAPS	HETC2	4470081	1,168.62		0		
SWAPS	HETC2	4470081	(593.03)		0		
SWAPS	MLCI	4470081	308.14		0		
SWAPS	MLCI	4470081	(4,935.57)		0		
SWAPS	MLCI	4470081	1,860.50		0		
SWAPS	SETC	4470081	(454.62)		0		
SWAPS	TXU	4470081	(2,302.36)		0		
SWAPS	UBS	4470081	4,152.73		0		
	ABNA2	4470081	10,877.90		0		
	ABNA2	4470081	(79,552.20)		0		
	ABNA2	4470081	(59,246.61)		0		
	ABNA2	4470081	(56,833.92)		0		
		<b>4470081</b>					
		<b>Total</b>	<b>(120,136.79)</b>		<b>0</b>		<b>0.00</b>
EXROPT	TNSK	4470082	2,469.65		0		
EXROPT	WR	4470082	(262.76)		0		
SWAPS	ARON	4470082	(52,111.46)		0		
SWAPS	BPEC	4470082	(4,020.95)		0		
SWAPS	CCG	4470082	24,458.30		0		
SWAPS	CEFL2	4470082	(2,581.21)		0		
SWAPS	CEPL	4470082	(15,831.74)		0		
SWAPS	CGE2	4470082	13,688.11		0		
SWAPS	CORP	4470082	(40,086.96)		0		
SWAPS	CPLC	4470082	1,523.83		0		
SWAPS	DTET	4470082	(26,073.76)		0		

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SWAPS	DYPM	4470082	(33,535.18)		0		
SWAPS	EMAH2	4470082	26,149.98		0		
SWAPS	EPLU	4470082	16,055.95		0		
SWAPS	EXGN	4470082	190,160.94		0		
SWAPS	FPLP	4470082	5,816.29		0		
SWAPS	HQUS	4470082	494.42		0		
SWAPS	MLCI	4470082	4,531.21		0		
SWAPS	MSCG	4470082	87,277.42		0		
SWAPS	NSPP	4470082	(170.48)		0		
SWAPS	OPSI	4470082	(11,467.98)		0		
SWAPS	PS	4470082	17,090.44		0		
SWAPS	PVET	4470082	159.71		0		
SWAPS	REMC	4470082	1,601.21		0		
SWAPS	SETC	4470082	(64,015.28)		0		
SWAPS	SRE	4470082	2,587.64		0		
SWAPS	TNSK	4470082	(794.80)		0		
SWAPS	UBS	4470082	(90,237.44)		0		
	NA005	4470082	477,551.09		0		
	NA006	4470082	(271,086.66)		0		
		4470082	276,172.23		0		
<b>4470082</b>							
		<b>Total</b>	<b>535,511.76</b>		<b>0</b>	<b>0.00</b>	
DOW	DOW	4470088	1,576.78	30,000	5.26		
<b>4470088</b>							
		<b>Total</b>	<b>1,576.78</b>	<b>30,000</b>	<b>0.00</b>		
SPOT-ENG	PJM	4470089	62,501.47		0		
<b>4470089</b>							
		<b>Total</b>	<b>62,501.47</b>		<b>0</b>	<b>0.00</b>	
	PJM	4470094	3,718.64		0		
<b>4470094</b>							
		<b>Total</b>	<b>3,718.64</b>		<b>0</b>	<b>0.00</b>	
	BUCK	4470096	22.15		0		
	PJM	4470096	8,653.05		0		
<b>4470096</b>							
		<b>Total</b>	<b>8,675.20</b>		<b>0</b>	<b>0.00</b>	



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	BUCK	4470098	4,650.36	0			
	PJM	4470098	25,573.48	0			
		<b>4470098</b>					
		<b>Total</b>	<b>30,223.84</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470099	(18.47)	0			
		<b>4470099</b>					
		<b>Total</b>	<b>(18.47)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470100	153,994.06	0			
		<b>4470100</b>					
		<b>Total</b>	<b>153,994.06</b>	<b>0</b>	<b>0.00</b>		
SPOT-ENG	PJM	4470103	4,117,004.20	100,090,000	4.11		
		<b>4470103</b>					
		<b>Total</b>	<b>4,117,004.20</b>	<b>100,090,000</b>	<b>4.11</b>		
	PJM	4470106	5,056.98	0			
		<b>4470106</b>					
		<b>Total</b>	<b>5,056.98</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470107	127,165.32	0			
	PJM	4470107	(159,018.56)	0			
		<b>4470107</b>					
		<b>Total</b>	<b>(31,853.24)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470109	(25,889.51)	0			
		<b>4470109</b>					
		<b>Total</b>	<b>(25,889.51)</b>	<b>0</b>	<b>0.00</b>		

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	BUCK	4470110	3,572.04		0		
	PJM	4470110	(5,821.55)		0		
		<b>4470110</b>					
		<b>Total</b>	<b>(2,249.51)</b>		<b>0</b>		<b>0.00</b>
PRE-2HR	BEDF2	4470112	46,863.27	1,105,000	4.24		
PRE-2HR	BPPA2	4470112	1,777.70	27,000	6.58		
PRE-2HR	BVAU2	4470112	136,344.91	3,290,000	4.14		
PRE-2HR	CBEC2	4470112	12,953.12	286,000	4.53		
PRE-2HR	CDOW	4470112	17,624.00	491,000	3.59		
PRE-2HR	CLEB2	4470112	48,334.51	988,000	4.89		
PRE-2HR	CONM2	4470112	7,235.59	183,000	3.95		
PRE-2HR	CPWV2	4470112	6,602.03	175,000	3.77		
PRE-2HR	DANV2	4470112	221,146.32	5,067,000	4.36		
PRE-2HR	HREA2	4470112	13,347.11	362,000	3.69		
PRE-2HR	MRTN2	4470112	43,588.05	1,022,000	4.26		
PRE-2HR	RADF	4470112	72,198.01	1,699,000	4.25		
PRE-2HR	RHLD2	4470112	14,988.56	335,000	4.47		
PRE-2HR	SALM2	4470112	93,651.57	2,190,000	4.28		
		<b>4470112</b>					
		<b>Total</b>	<b>736,654.75</b>	<b>17,220,000</b>	<b>4.28</b>		
	PJM	4470115	(988.02)		0		
		<b>4470115</b>					
		<b>Total</b>	<b>(988.02)</b>		<b>0</b>		<b>0.00</b>
SYS-INTG	NASIA	4470117	5,101.00		0		
		<b>4470117</b>					
		<b>Total</b>	<b>5,101.00</b>		<b>0</b>		<b>0.00</b>
SYS-INTG	NASIA	4470118	(64,758.96)		0		
		<b>4470118</b>					
		<b>Total</b>	<b>(64,758.96)</b>		<b>0</b>		<b>0.00</b>

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	BUCK	4470119	(1,682.35)	0			
	PJM	4470119	11,634.07	0			
		<b>4470119</b>					
		<b>Total</b>	<b>9,951.72</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470124	(3,200.26)	0			
		<b>4470124</b>					
		<b>Total</b>	<b>(3,200.26)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470125	(3,502.11)	0			
		<b>4470125</b>					
		<b>Total</b>	<b>(3,502.11)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470126	(32,866.95)	0			
		<b>4470126</b>					
		<b>Total</b>	<b>(32,866.95)</b>	<b>0</b>	<b>0.00</b>		
AEP-POOL		4470128	5,563,517.00	272,802,000	2.04		
		<b>4470128</b>					
		<b>Total</b>	<b>5,563,517.00</b>	<b>272,802,000</b>	<b>2.04</b>		
PRE-2HR	MISO	4470131	(41,261.65)	(988,000)	4.18		
PRE-2HR	PJM	4470131	(757,235.21)	(16,663,000)	4.54		
	PJM	4470131	30,237.20	0			
		<b>4470131</b>					
		<b>Total</b>	<b>(768,259.66)</b>	<b>(17,651,000)</b>	<b>4.35</b>		
PRE-2HR	ARON	4470143	1,184.01	0			
PRE-2HR	CCG	4470143	(1,988.41)	0			
PRE-2HR	CEPL	4470143	52,174.93	0			
PRE-2HR	DYPM	4470143	(2,865.01)	0			
PRE-2HR	MSCG	4470143	1,624.93	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PRE-2HR	NSPP	4470143	3,290.08	0			
	BUCK	4470143	(38,732.64)	0			
	NA006	4470143	67,039.97	0			
		<b>4470143</b>					
		<b>Total</b>	<b>81,727.86</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	4470144	(13,267.00)	0			
		<b>4470144</b>					
		<b>Total</b>	<b>(13,267.00)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	5550038	(231,588.56)	0			
		<b>5550038</b>					
		<b>Total</b>	<b>(231,588.56)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	5550039	2,297.36	0			
	PJM	5550039	16,520.50	0			
		<b>5550039</b>					
		<b>Total</b>	<b>18,817.86</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	5550044	43,806.00	0			
		<b>5550044</b>					
		<b>Total</b>	<b>43,806.00</b>	<b>0</b>	<b>0.00</b>		
	PJM91	5560002	(660.17)	0			
		<b>5560002</b>					
		<b>Total</b>	<b>(660.17)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	PJM91	5560004	59.00	0			
		<b>5560004</b>					
		<b>Total</b>	<b>59.00</b>	<b>0</b>	<b>0.00</b>		

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	PJM91	5614000	(18,440.81)	0			
		<b>5614000</b>					
		<b>Total</b>	<b>(18,440.81)</b>	<b>0</b>	<b>0.00</b>		
	PJM91	5618000	(1,116.64)	0			
		<b>5618000</b>					
		<b>Total</b>	<b>(1,116.64)</b>	<b>0</b>	<b>0.00</b>		
	PJM91	5757000	(21,474.87)	0			
		<b>5757000</b>					
		<b>Total</b>	<b>(21,474.87)</b>	<b>0</b>	<b>0.00</b>		