



Western Lewis-Rectorville Water & Gas



OFFICE:
8000 Day Pike
Maysville, KY 41056
(606) 759-5740
1-800-230-5740
(606) 759-5977 Fax

TTD/DEAF, HARD OF HEARING
SPEECH IMPAIRED PERSONS
CALL 711
TTY USERS CALL
1-800-648-6056
NON-TTY USERS CALL
1-800-648-6057

WATER
TREATMENT PLANT
8012 Kennedy Creek Rd.
Maysville, KY 41056
(606) 564-4449
(606) 564-4414 Fax

June 05, 2006

Beth O'Donnell
Executive Director
Public Service Commission
Post Office Box 615
211 Sower Boulevard
Frankfort, Ky. 40602

RECEIVED

JUN 07 2006

PUBLIC SERVICE
COMMISSION

RE: Case No. *2006-00247*
Western Lewis- Rectorville Water and Gas District
(Rates- PGA)

Dear Ms. O'Donnell,

Enclosed are Four (4) copies of the Gas Cost Recovery Rates to become effective July 01, 2006.
Should additional information be needed, please advise.

Sincerely,

Pauline Bickley
Pauline Bickley
Senior Office Clerk

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2006- 00247

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.

2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO:

**PAULINE BICKLEY
SENIOR OFFICE CLERK
8000-DAY PIKE
MAYSVILLE, KY 41056**

3. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.

4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

WESTERN LEWIS RECTORVILLE
GAS DISTRICT

QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

Date Filed:

June 5, 2006

Date Rates to be Effective

July 1, 2006

Reporting Period is Calendar Quarter Ended:

MARCH 31, 2006

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	9.3832
+ Refund Adjustment (RA)	\$/Mcf	-3.1012
+ Actual Adjustment (AA)	\$/Mcf	- .0336
± <u>Balance Adjustment (BA)</u>	\$/Mcf	
= Gas Cost REcovery Rate (GCR)	\$/Mcf	6.2484

GCR to be effective for service rendered
from _____ to _____

A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	394,046
+ Sales for the 12 months ended _____ <i>MAR. 31, 2006</i>	Mcf	41,995
= Expected Gas Cost	\$/Mcf	9.3832

B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Schedule III).	\$/Mcf	
+ Previous Quarter Supplier Refund Adjmt.	\$/Mcf	
+ Second Previous Qtr. Sp. Refund Adjmt.	\$/Mcf	
± <u>Third Previous Qtr. Sp. Refund Adjustment</u>	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	

C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	- 1.7916
+ Previous Quarter Reported Actual Adjust.	\$/Mcf	- .9051
+ Second Previous Qtr. Reported Actual Adj.	\$/Mcf	.0940
± <u>Third Previous Qtr. Rported Actual Adjmt.</u>	\$/Mcf	- .4985
= Actual Adjustment (AA)	\$/Mcf	- 3.1012

D. <u>BALANCE AJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for Reporting Period (Schedule V)	\$/Mcf	- 0089
+ Previous Quarter Reported Balance Adjmt.	\$/Mcf	+ .0001
+ Second Previous Qtr. Reported Bal. Adjmt.	\$/Mcf	- .0104
± <u>Third Previous Qtr. Reported Bal. Adjmt.</u>	\$/Mcf	- .0144
= Balance Adjustment (BA)	\$/Mcf	- .0336

SCHEDULE II
EXPECTED GAS COST

Actual* Mcf purchased for 12 months ended MARCH 31, 2006

(1) Supplier	(2) Dth	(3) Conversion Btu Factor	(4) Mcf	(5)** Rate	(6) (2) x (5) Cost
Atmos Energy	44,525	1032.6	42,999	8.85	394,046

44,525

42,999

394,046

Totals

Line loss for 12 months ended MAR 31, 2006 is .02 % based on purchases of 42,999 Mcf and sales of 41,995 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	394,046
+ Mcf Purchases (4)	Mcf	42,999
= Average Expected Cost Per Mcf Purchased	\$/Mcf	9.1641
x Allowable Mcf purchased (must not exceed Mcf sales + .95)	Mcf	42,999
= Total Expected Gas Cost (to Schedule IA)	\$	394,046

* Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

** Supplier's tariff sheet or notices attached.

SCHEDULE IV
ACTUAL ADJUSTMENT

For the 3 month period ended MARCH 31, 2006

<u>Particulars</u>	<u>Unit</u>	<u>Mth 1</u> <u>(Jan)</u>	<u>Mth 2</u> <u>(Feb)</u>	<u>Mth 3</u> <u>(Mar)</u>
Total Supply Volumes Purchased	Mcf	<u>6642</u>	<u>7403</u>	<u>5681</u>
Total Cost of Volumes Purchased	\$	<u>93,145</u>	<u>74,798</u>	<u>49,870</u>
+ Total Sales (may not be less than 95% of <u>supply volumes</u>)	Mcf	<u>6871</u>	<u>7249</u>	<u>5548</u>
= Unit Cost of Gas	\$/Mcf	<u>13.5563</u>	<u>10.3460</u>	<u>8.9888</u>
= <u>EGC in effect for month</u>	\$/Mcf	<u>16.6165</u>	<u>16.6165</u>	<u>10.5668</u>
= Difference { (Over-) / Under-Recovery }	\$/Mcf	<u>-3.0602</u>	<u>-6.2705</u>	<u>-1.5780</u>
x <u>Actual Sales during Month</u>	Mcf	<u>6871</u>	<u>7249</u>	<u>5548</u>
= Monthly cost difference	\$	<u>-21,027</u>	<u>-45,455</u>	<u>-8755</u>

	<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + + Month 3)	\$	<u>-75,237</u>
+ Sales for 12 months ended <u>MAR, 31, 2006</u>	Mcf	<u>41,995</u>
= Actual Adjustment for the Reporting Period (to Schedule IC)	\$/Mcf	<u>-1.7916</u>

SCHEDULE V
BALANCE ADJUSTMENT

For the 12 month period ended

Particulars

Unit Amount

1) Total cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	- 4320
Less: Dollars amount resulting from the AA of	\$	
- .0940 \$/Mcf as used to compute the GCR in effect	-	- 3948
four quarters prior to the effective date of the currently effective GCR times the sales of		
41,995 Mcf during the 12-month period the AA was in effect.		
Equals: Balance Adjustment for the AA.	\$	<u> </u>
2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	- 372
Less: Dollar amount resulting from the RA of	\$	
\$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of		
_____ Mcf during the 12-month period the RA was in effect.		
Equals: Balance Adjustment for the RA.	\$	<u> </u>
3) Total Balance Adjustment used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	
Less: Dollar amount resulting from the BA of	\$	
\$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of		
_____ Mcf during the 12-month period the BA was in effect.		
Equals: Balance Adjustment for the BA.	\$	<u> </u>
Total Balance Adjustment Amount (1) + (2) + (3)	\$	- 372
Sales for 12 months ended	Mcf	
<u>MAR. 31, 2006</u>		<u>41,995</u>
Balance Adjustment for the Reporting Period (to Schedule ID,)	\$/Mcf	- .0089

MONTHLY PRICE CALCULATION

Attn: Pauline Bickley
 Company: Western Lewis-Rectorville
 Phone: (606) 759-5740
 Fax: (606) 759-5977

From: Stan McDivitt / Jennifer Waddell (8145)
 Atmos Energy Marketing, LLC
 (270) 685-8156
 (270) 684-8418

email address:

stanley.mcdivitt@atmosenergy.com / jennifer.waddell@atmosenergy.com

MAY		2006		31	
PRICE CALCULATION					
Inside FERC Col. Gulf Index		\$7.1200	Index Gas	49	
Columbia Gulf FTS1 Onshore to M/L fuel	0.460%	\$0.0329	Spot Gas	1,519	\$8.85 \$13,441.15
Columbia Gulf FTS1 Commodity		\$0.0384			\$0.00
Columbia Gulf FTS1 M/L to TCO fuel	1.720%	\$0.1246			
Columbia Gulf FTS1 Commodity		\$0.0159			
Price Delivered to Columbia Gas		\$7.3318		1,519	\$13,441.15
Columbia Gas (TCO) fuel to citygate	2.001%	\$0.1497	WACGS		\$8.85
Columbia Gas GTS transport		\$0.7744			
Columbia Gulf FTS1 M/L Demand Charge	238	\$3.1450			
AEM fee		\$0.1000			
		\$8.85			