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PUBLIC SERVICE
COMMISSION

Elizabeth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

**Louisville Gas and
Electric Company**
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
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June 19, 2006

Robert M. Conroy
Manager - Rates
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**RE: AN EXAMINATION BY THE PUBLIC SERVICE COMMISSION
OF THE ENVIRONMENTAL SURCHARGE MECHANISM OF
LOUISVILLE GAS AND ELECTRIC COMPANY FOR THE SIX-
MONTH BILLING PERIODS ENDING OCTOBER 31, 2003, APRIL
30, 2004, OCTOBER 31, 2004, OCTOBER 31, 2005, AND APRIL 30,
2006, AND FOR THE TWO-YEAR BILLING PERIOD ENDING
APRIL 30, 2005 – CASE NO. 2006-00130**

Dear Ms. O'Donnell:

Please find enclosed and accept for filing the original and nine (9) copies of the Direct Testimony of Robert M. Conroy and the Response of Louisville Gas and Electric Company to Question Nos. 1 and 2 of Appendix B of the Commission's Order dated April 25, 2006, in the above-referenced matter.

Should you have any questions concerning the enclosed, please contact me at your convenience.

Sincerely,

Robert M. Conroy

Enclosures

cc: Parties of Record

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE)	
COMMISSION OF THE ENVIRONMENTAL)	
SURCHARGE MECHANISM OF LOUISVILLE GAS)	CASE NO. 2006-00130
AND ELECTRIC COMPANY FOR THE SIX-MONTH)	
BILLING PERIODS ENDING OCTOBER 31, 2003,)	
APRIL 30, 2004, OCTOBER 31, 2004,)	
OCTOBER 31, 2005, AND APRIL 30, 2006, AND)	
FOR THE TWO-YEAR BILLING PERIOD ENDING)	
APRIL 30, 2005)	

DIRECT TESTIMONY OF

ROBERT M. CONROY
MANAGER, RATES
E.ON U.S. SERVICES INC.

Filed: June 19, 2006

1 **Q. Please state your name, title, and business address.**

2 A. My name is Robert M. Conroy. I am the Manager of Rates for E.ON U.S. Services
3 Inc., which provides services to Louisville Gas and Electric Company (“LG&E”) and
4 Kentucky Utilities Company (“KU”) (collectively “the Companies”). My business
5 address is 220 West Main Street, Louisville, Kentucky, 40202. A complete statement
6 of my education and work experience is attached to this testimony as Appendix A.

7 **Q. Have you previously testified before this Commission?**

8 A. Yes. I have previously testified before this Commission in proceedings concerning
9 the Companies’ fuel adjustment clauses and environmental surcharge mechanisms.

10 **Q. What is the purpose of this proceeding?**

11 A. The purpose of this proceeding is to review the past operation of the environmental
12 surcharge LG&E billed during the six-month billing periods ending October 31,
13 2003, April 30, 2004, October 31, 2004, October 31, 2005, and April 30, 2006 and
14 the two year billing period ending April 30, 2005, as well as determine the
15 appropriate amount of environmental surcharge revenue to incorporate into base rates
16 through a “roll-in” of environmental costs and expenses.

17 **Q. What is the purpose of your testimony?**

18 A. The purpose of my testimony is to review the operation of the environmental
19 surcharge during the billing period under review, discuss LG&E’s proposed
20 adjustment to the Environmental Surcharge Revenue Requirement based on the
21 operation of the surcharge during that period and explain how the environmental
22 surcharge factors were calculated during the period under review. Further, my
23 testimony will recommend that the cumulative revenue requirement for the twelve-
24 months ending with the expense month of February 2005 be incorporated or “rolled-

1 into” electric base rates and identify the policy issue for the Commission’s decision
2 associated with the two methodologies for accomplishing the adjustment of LG&E’s
3 electric base rates. The testimony of William Steven Seelye, consultant and principal
4 for The Prime Group, LLC, presents an alternative methodology for allocating the
5 roll-in amounts to the various classes of service in a way that gives some recognition
6 to the inter-class rate subsidies that currently exist in LG&E’s base rates.

7 **Q. Please review the operation of the environmental surcharge for the five six-**
8 **month billing periods and the two-year billing period included in this review.**

9 A. LG&E billed an environmental surcharge to its customers from May 1, 2003 through
10 April 30, 2006. For purposes of the Commission’s examination in this case, the
11 monthly LG&E environmental surcharges are considered as the five six-month billing
12 periods ended October 31, 2003; April 30, 2004; October 31, 2004; October 31, 2005
13 and April 30, 2006, as well as the sixth six-month billing period which is the final six
14 month period in the two-year billing period ending April 30, 2005. In each month of
15 these periods, LG&E calculated the environmental surcharge factors by using the
16 costs incurred as recorded on its books and records for the expense months of March
17 2003 through February 2006.

18 **Q. As a result of the operation of the environmental surcharge during the billing**
19 **periods under review, is an adjustment to the revenue requirement necessary?**

20 A. Yes. LG&E experienced a cumulative under-recovery of \$2,649,068 for the billing
21 periods ending April 30, 2006. LG&E’s response to Question No. 2 of the
22 Commission Staff Request for Information shows the calculation of the \$2,649,068
23 cumulative under-recovery. Therefore, an adjustment to the revenue requirement is

1 necessary to reconcile the collection of past surcharge revenues with actual costs for
2 the billing periods under review.

3 **Q. Please explain the revisions to the retail jurisdictional revenue requirement**
4 **(E(m)) caused by corrections to the monthly filing forms.**

5 A. While preparing the responses to the Commission Staff Request for Information
6 LG&E determined that, depreciation, accumulated depreciation, and accumulated
7 deferred income taxes were misstated in previously filed monthly environmental
8 surcharge filing forms. LG&E is resubmitting a monthly calculation, with all
9 revisions, of environmental compliance rate base related to the Post-1995 Plan as an
10 attachment to the response to the Commission Staff Request for Information Question
11 No. 2. The refiled, corrected rate base for each month resulted in an addition to
12 cumulative Retail E(m) of \$1,873,684 as shown in LG&E's response to Question No.
13 1(b) of the Commission Staff Request for Information.

14 **Q. Please explain why the adjustments to the retail jurisdictional revenue**
15 **requirement (E(m)) should be made due to changes in the cost of pollution**
16 **control long term debt.**

17 A. The adjustments are necessary to reflect the changes in the actual cost of pollution
18 control long term debt that is used in the determination of the return on environmental
19 rate base associated with the 1995 Plan and are in compliance with the Commission's
20 Order in Case No. 2000-386. LG&E determined that changes in the actual cost of
21 pollution control long term debt resulted in a decrease to cumulative Retail E(m) of
22 \$1,118,236 as shown in KU's response to Question No. 1(a) of the Commission Staff
23 Request for Information.

1 Q. **Please explain why the adjustments to the retail jurisdictional revenue**
2 **requirement (E(m)) should be made due to changes in the overall rate of return**
3 **on capitalization.**

4 A. The adjustments are necessary to reflect the actual changes in the overall rate of
5 return on capitalization that is used in the determination of the return on
6 environmental rate base associated with the Post 1995 Plans and are in compliance
7 with the Commission's Order in Case No. 2000-386. LG&E determined that changes
8 in the actual cost of long term debt and capital structure resulted in an increase to
9 cumulative Retail E(m) of \$6,806,514 as shown in LG&E's response to Question No.
10 1(b) of the Commission Staff Request for Information.

11 Q. **Are any changes in the calculation of the recoverable operating expenses under**
12 **the Post 1995 Compliance Plan necessary?**

13 A. Yes. In the determination of the revenue requirement established in the September 4,
14 2003 Order in Case No. 2002-00147, the Commission ordered LG&E to exclude from
15 environmental operating expenses, expenses of \$271,119 associated with operators,
16 the cost of which was included in LG&E's base rates at the time of the Order. Since
17 that time, LG&E has implemented new base rates, effective for service rendered on
18 and after July 1, 2004, as approved by the Commission in its June 30, 2004 Order in
19 Case No. 2003-00433. LG&E's revenues requirements in that case did not include
20 labor expense associated with the four employees, and LG&E's current base rates do
21 not include labor expense associated with the four employees. Therefore, because
22 there is no double recovery of this expense, LG&E is eliminating the monthly
23 exclusion for all expense months following the date of the Commission's Order
24 establishing LG&E's new base rates.

1 During the billing periods from September 2004 through the present, LG&E
2 continued to calculate its monthly environmental surcharge calculations in
3 compliance with the Commission's Order in Case No. 2002-00147 by reducing
4 operating and maintenance expenses by a monthly amount of \$22,593.

5 This proceeding presents the first opportunity to remedy the operation of
6 LG&E's environmental surcharge, as this is the first review of the operation of the
7 surcharge for the periods impacted. LG&E's under-recovery position includes the
8 impact of eliminating the expense exclusion ordered by the Commission and LG&E
9 is proposing that the elimination of this exclusion be approved for all months from
10 July 2004 to present and continuing. Upon issuance of an Order in this proceeding,
11 LG&E is proposing to eliminate this expense reduction from the monthly ECR filings
12 and will include an adjustment for the period from March 2006 to the month
13 preceding the Commission order in this proceeding in the appropriate six-month
14 review periods in the future.

15 **Q. Is LG&E proposing any modifications to the operation of the environmental**
16 **surcharge going forward?**

17 A. Not in this proceeding.

18 **Q. What kind of adjustment is LG&E proposing in this case as a result of the**
19 **operation of the environmental surcharge during these billing periods?**

20 A. LG&E is proposing that the cumulative under-recovery of \$2,649,068 be recovered
21 over the four months following the Commission's Order in this proceeding.
22 Specifically, LG&E recommends that the Commission approve the increase of the
23 Environmental Surcharge Revenue Requirement by \$662,267 per month, beginning
24 in the first full billing month following the Commission's Order in this proceeding.

1 This method is consistent with the method of implementing previous over- or under-
2 recovery positions in prior ECR review cases.

3 **Q. What costs were included in the calculation of the environmental surcharge**
4 **factors for the billing periods under review?**

5 A. The capital and operating costs included in the calculation of the environmental
6 surcharge factors for these billing periods were the costs incurred each month by
7 LG&E from March 2003 through February 2006, as detailed in the attachment to
8 Question No. 2 of the Commission Staff Request for Information, incorporating all
9 required revisions. All capital and operating costs are for the pollution control
10 projects identified in the Commission's April 6, 1995 Order in Case No. 94-332, the
11 Commission's April 18, 2001 Order in Case No. 2000-386, the Commission's
12 February 11, 2003 and September 4, 2003 Orders in Case No. 2002-00147, and the
13 Commission's June 20, 2005 Order in Case No. 2004-00421. The environmental rate
14 base amount and pollution control expenses are reasonable and accurate, and are
15 based upon LG&E's business records.

16 The monthly environmental surcharge factors applied during the billing
17 periods under review were calculated consistent with the Commission's
18 determinations in LG&E's previous applications to assess or amend an environmental
19 surcharge, as well as determinations made in previous review cases, most recently
20 Case No 2003-00236. The depreciation rates used to calculate the depreciation
21 expenses were changed following the Commission's approval of the new rates in
22 Case No. 2001-141. The monthly environmental surcharge reports filed with the
23 Commission during this time reflect the various changes to the reporting forms
24 ordered by the Commission from time to time.

1 **Q. Should the Commission in this case approve the incorporation into LG&E's base**
2 **electric rates the environmental surcharge amounts found just and reasonable**
3 **for the two-year billing period ending April 2005?**

4 A. Yes. It is appropriate, at this time, to incorporate surcharge amounts found just and
5 reasonable for the two-year billing period ending April 2005 into electric base rates.
6 LG&E recommends that a surcharge amount of \$8,669,729 be incorporated into base
7 rates at the conclusion of this case. LG&E determined the roll-in amount of
8 \$8,669,729 using the base-current methodology as proposed by Commission Staff
9 and further recommends adoption of the base-current methodology to calculate the
10 monthly environmental surcharge factors going forward. The details of this
11 methodology and the calculation of the amount are presented as attachments to
12 LG&E's response to Question No. 11 to the Commission Staff Request for
13 Information.

14 **Q. What methodology should the Commission use to accomplish the roll-in?**

15 A. The Commission's April 25, 2006 Order in this case at Data Request No. 11 states
16 that "the surcharge factor reflects a percentage of revenue approach, rather than a per
17 kWh approach" and asks "taking this into consideration, explain how the surcharge
18 amount should be incorporated into LG&E's base rates" and to provide any analysis
19 that LG&E believes supports its position. The Commission previously approved
20 LG&E's proposed roll-in methodology in Case No. 2003-00236¹ which spread the
21 amount of the roll-in equally to every tariff subject to the environmental surcharge. In
22 this proceeding, in response to the Commission's inquiry, LG&E is presenting the

1 total revenue method and an alternative methodology for allocating the roll-in
2 amounts to the various classes of service in a way that gives some recognition to the
3 inter-class rate subsidies that currently exist in LG&E's base rates. While either
4 method will effectively incorporate the correct amount of the surcharge revenues and
5 expenses into base rates, the appropriateness of either method is a policy question for
6 this Commission. The evidence presented by Mr. Seelye clearly shows there are
7 classes with high rates of return providing larger contributions to the companies
8 operating income than those classes with low rates of return. In previous
9 environmental surcharge and base rate proceedings, the Attorney General and the
10 Kentucky Industrial Utility Customers, representing their respective interests, have
11 advanced proposals for correcting inter-class subsidies or have challenged any such
12 movements towards addressing inter-class subsidies. LG&E will be guided by the
13 Commission's decision in this case on whether the change in base rates associated
14 with the ECR roll-in should be accomplished in a way that gives some recognition to
15 the inter-class rate subsidies in current base rates.

16 **Q. If the Commission accepts LG&E's recommendation to incorporate \$8,669,729**
17 **into base rates, what will be the impact on LG&E's revenue requirement?**

18 A. The incorporation of the recommended surcharge amounts into base rates will
19 increase base rates and simultaneously reduce ECR revenues by an equal amount.
20 Therefore, there will be no impact on LG&E's revenue requirement.

21 **Q. What Base Environmental Surcharge Factor (BESF) is LG&E proposing to use**
22 **for the amount rolled into base rates?**

¹ In the Matter of: *An Examination by the Public Service Commission of the Environmental Surcharge Mechanism of Louisville Gas and Electric Company for the Two-Year Billing Periods Ending April 30, 2003* ,

1 A. LG&E calculated a new BESF, using base revenues for the 12-months ending
2 February 2006, of 3.36%. However, the actual BESF will be calculated using base
3 revenues for the 12-month period ending with the month preceding the month the
4 Commission issues an order approving the roll-in. The timing and method LG&E
5 will use to determine the final BESF is consistent with the Commission's Order in
6 Case No. 2003-00068².

7 **Q. What rate of return is LG&E proposing to use for all ECR Plans upon the**
8 **Commission's Order in this proceeding?**

9 A. As shown in response to the Commission Staff Request for Information, Question No.
10 16, LG&E is proposing an overall rate of return of 11.23%, calculated using adjusted
11 capitalization and the currently approved 10.50% return on equity.

12 **Q. What is your recommendation to the Commission in this case?**

13 A. LG&E makes the following recommendations to the Commission in this case:

- 14 a) The Commission approve the proposed increase to the Environmental
15 Surcharge Revenue Requirement of \$662,267 in the first four billing
16 months following the Commission's decision in this proceeding;
- 17 b) The Commission should find environmental surcharge amounts for the
18 two-year billing period ending April 2005 to be just and reasonable;
- 19 c) The Commission should find that LG&E should eliminate the expense
20 reduction ordered in Case No. 2002-00147 from the monthly ECR
21 filings beginning with the expense month of July 1, 2004;

Case No. 2003-00236, Order (December 11, 2003).

² *In the Matter of: An Examination by the Public Service Commission of the Environmental Surcharge Mechanism of Kentucky Utilities Company for the Six-Month Billing Periods Ending January 31, 2001, July 31, 2001, January 31, 2002, and January 31, 2003 and for the Two-Year Billing Periods Ending July 31, 2000 and July 31, 2002, Case No. 2003-00068, Order (October 17, 2003).*

- 1 d) The \$8,669,729 should be approved to be the amount to be
2 incorporated into base electric rates for bills rendered on and after the
3 second full billing month following the month in which an order is
4 received in this case;
- 5 e) The Commission should decide as a matter of policy whether the
6 Environmental Surcharge mechanism should be used to address the
7 inter-class rate subsidies that currently exist in LG&E's base rates and
8 based on that decision approve either the use of allocating the roll-in
9 amount on the basis of class base rate revenues or a methodology that
10 allocates the roll-in amount in a way that gives some recognition to the
11 inter-class rate subsidies that currently exist in base rates;
- 12 f) The Base Environmental Surcharge Factor be reset to an amount based
13 on the roll-in amount and the most recent 12-month period available
14 following the Commission's Order in this proceeding; and
- 15 g) The rate of return on the Post-1995 Plan be established as 11.23%.

16 **Q. Does this conclude your testimony?**

17 A. Yes.

18

APPENDIX A

Robert M. Conroy

Manager, Rates
E.ON U.S. Services Inc.
220 West Main Street
Louisville, Kentucky 40202
(502) 627-3324

Education

Masters of Business Administration
Indiana University (Southeast campus), December 1998. GPA: 3.9.
Bachelor of Science in Electrical Engineering;
Rose Hulman Institute of Technology, May 1987. GPA: 3.3
Center for Creative Leadership, Foundations in Leadership program, 1998.
Registered Professional Engineer in Kentucky, 1995.

Previous Positions

Manager, Generation Systems Planning	Feb. 2001 – April 2004
Group Leader, Generation Systems Planning	Feb. 2000 – Feb. 2001
Lead Planning Engineer	Oct. 1999 – Feb. 2000
Consulting System Planning Analyst	April 1996 – Oct. 1999
System Planning Analyst III & IV	Oct. 1992 - April 1996
System Planning Analyst II	Jan. 1991 - Oct. 1992
Electrical Engineer II	Jun. 1990 - Jan. 1991
Electrical Engineer I	Jun. 1987 - Jun. 1990

Professional/Trade Memberships

Registered Professional Engineer in Kentucky, 1995.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated April 25, 2006**

Case No. 2006-00130

Question No. 1

Witness: Shannon Charnas / Robert M. Conroy

For Each of the Six Periods Under Review

- Q-1. Concerning the rate of return on the original environmental compliance plan ("1995 Plan") and the three amendments to the environmental compliance plan ("Post-1995 Plans"), provide the following information for each of the billing periods under review:
- a. For the 1995 Plan, calculate any true-up adjustment needed to recognize changes in the weighted average cost of LG&E's pollution control debt during the applicable months of each review period. Include all assumptions and other supporting documentation used to make this calculation. Any true-up adjustment is to be included in the determination of the over- or under-recovery of the surcharge for the corresponding billing period under review.
 - b. For the Post-1995 Plans, calculate any true-up adjustment needed to recognize changes in LG&E's cost of debt, preferred stock, accounts receivable financing (if applicable), or changes in LG&E's electric capital structure. Include all assumptions and other supporting documentation used to make this calculation. Any true-up adjustment is to be included in the determination of the over- or under-recovery of the surcharge for the corresponding billing period under review.
- A-1. a. Please see the attachment.
- b. Please see the attachment. LG&E calculated the true-up adjustment to recognize changes in cost of debt and capital structure in two steps, shown on Pages 1 and 2 of the attachment to this response. Because LG&E's rate base, as submitted in this case, includes revisions and corrections that were not recognized in the monthly filings, the true-up adjustment consists of the true-up due to changes in rate base applied to the filed rate of return (Page 1 of 11), and the true-up due to changes in allowed rates of return applied to the revised rate base (Page 2 of 11). Pages 3 through 11 provide the adjusted weighted average cost of capital for all periods under review.

Louisville Gas and Electric Company
 Revised Cost of Pollution Control Debt
 Impact on Calculated E(m) - 1995 Plan

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Billing Month	Expense Month	Rate of Return as Filed	Rate of Return as Revised	Revenue Requirement as Filed, 1995 Plan	Revenue Requirement as Revised, 1995 Plan	True-up Adjustment (6) - (5)
May-03	Mar-03	5.28%	2.48%	\$ (394,005)	\$ (465,866)	\$ (71,861)
Jun-03	Apr-03	5.28%	2.48%	\$ (345,961)	\$ (423,169)	\$ (77,208)
Jul-03	May-03	5.28%	2.48%	\$ (247,481)	\$ (345,022)	\$ (97,541)
Aug-03	Jun-03	5.28%	2.48%	\$ (277,076)	\$ (367,463)	\$ (90,387)
Sep-03	Jul-03	5.28%	2.48%	\$ 456,266	\$ 361,659	\$ (94,607)
Oct-03	Aug-03	5.28%	2.48%	\$ 435,916	\$ 344,760	\$ (91,156)
						\$ (522,760)
Nov-03	Sep-03	5.28%	1.51%	\$ 227,592	\$ 109,332	\$ (118,260)
Dec-03	Oct-03	5.28%	1.51%	\$ 351,648	\$ 248,162	\$ (103,486)
Jan-04	Nov-03	3.32%	1.51%	\$ 713,008	\$ 656,560	\$ (56,448)
Feb-04	Dec-03	3.32%	1.51%	\$ 552,688	\$ 503,442	\$ (49,246)
Mar-04	Jan-04	3.32%	1.51%	\$ 440,267	\$ 396,020	\$ (44,247)
Apr-04	Feb-04	3.32%	1.51%	\$ 721,581	\$ 676,779	\$ (44,802)
						\$ (416,489)
May-04	Mar-04	3.32%	1.81%	\$ 601,699	\$ 562,333	\$ (39,366)
Jun-04	Apr-04	3.32%	1.81%	\$ 716,165	\$ 670,097	\$ (46,068)
Jul-04	May-04	3.32%	1.81%	\$ 572,582	\$ 527,510	\$ (45,072)
Aug-04	Jun-04	3.32%	1.81%	\$ (292,311)	\$ (340,792)	\$ (48,481)
Sep-04	Jul-04	3.32%	1.81%	\$ -	\$ -	\$ -
Oct-04	Aug-04	3.32%	1.81%	\$ -	\$ -	\$ -
						\$ (178,987)
						\$ (1,118,236)
						Cumulative Impact of Changes to Rates of Return \$ (1,118,236)

**LOUISVILLE GAS AND ELECTRIC COMPANY
COST OF POLLUTION CONTROL LONG TERM DEBT
October 31, 2003**

	Due	Rate	Principal	Annualized Cost					Actual Embedded Cost	Embedded Cost per KY PCS Case No.98-426
				Interest	Amortized Debt Issuance Expense	Premium	Amortized Loss- Reaquired Debt	Total		
Pollution Control Bonds - SECURED:										
Series S	09/01/17	0.9660% *	31,000,000	299,460	12,552	-	11,472	323,484	1.040	1.000
Series T	09/01/17	1.0506% *	60,000,000	630,360	16,608	-	102,972	749,940	1.250	1.220
Series U	08/15/13	1.0500% *	35,200,000	369,600	11,700	-	21,912	403,212	1.150	1.110
Series V	08/15/19	5.6250%	102,000,000	5,737,500	44,772	-	76,164	5,858,436	5.740	5.700
Series W	10/15/20	5.4500%	26,000,000	1,417,000	19,176	-	53,448	1,489,624	5.730	5.660
Series X	04/15/23	5.9000%	40,000,000	2,360,000	32,892	-	-	2,392,892	5.980	5.900
Series Y - 2000 A JC	05/01/27	0.8530% *	25,000,000	213,250	23,808	-	81,024	318,082	1.270	1.180
Series Z - 2000 A TC	08/01/30	0.9040% *	83,335,000	753,348	38,280	-	143,700	935,328	1.120	1.080
Series AA - 2001 A JC	09/01/27	0.9100% *	10,104,000	91,946	19,836	-	-	111,782	1.110	0.910
Series BB - 2001 A JC	09/01/26	0.9500% *	22,500,000	213,750	9,876	-	77,424	301,050	1.340	1.290
Series CC - 2001 A TC	09/01/26	0.9500% *	27,500,000	261,250	10,740	-	65,400	337,390	1.230	1.190
Series DD - 2001 B JC	11/01/27	1.0000% *	35,000,000	350,000	10,944	-	49,044	409,988	1.170	1.140
Series EE - 2001 B TC	11/01/27	1.0000% *	35,000,000	350,000	10,944	-	48,864	409,808	1.170	1.140
Series FF - 2002 A TC	10/01/32	0.9320% *	41,665,000	388,318	46,404	-	55,812	490,534	1.180	1.070
			Total	13,435,782	308,532	-	787,236	14,531,550	2.530%	2.477%

* Denotes variable interest rate

LOUISVILLE GAS AND ELECTRIC COMPANY
 COST OF POLLUTION CONTROL LONG TERM DEBT
 April 30, 2004

Pollution Control Bonds - SECURED:	Due	Rate	Principal	Annualized Cost		Amortized Loss- Required Debt	Total	Actual Embedded Cost	Embedded Cost per KY PCS Case No. 98-426
				Interest	Amortized Debt Issuance Expense				
Series S	09/01/17	1.1126% *	31,000,000	344,906	12,552	11,472	368,930	1,190	1,150
Series T	09/01/17	1.0818% *	60,000,000	649,080	16,608	102,972	768,660	1,280	1,250
Series U	08/15/13	1.0812% *	35,200,000	380,582	11,700	21,912	414,194	1,180	1,140
Series X	04/15/23	5.9000% *	40,000,000	2,360,000	32,892	-	2,392,892	5,980	5,900
Series Y - 2000 A JC	05/01/27	0.9650% *	25,000,000	241,250	23,808	81,024	346,082	1,380	1,290
Series Z - 2000 A TC	08/01/30	0.9800% *	83,335,000	816,683	38,280	143,700	998,663	1,200	1,150
Series AA - 2001 A JC	09/01/27	0.9800% *	10,104,000	99,019	19,836	-	118,855	1,180	0,980
Series BB - 2001 A JC	09/01/26	1.0538% *	22,500,000	237,105	9,876	77,424	324,405	1,440	1,400
Series CC - 2001 A TC	09/01/26	1.0800% *	27,500,000	297,000	10,740	65,400	373,140	1,360	1,320
Series DD - 2001 B JC	11/01/27	1.1000% *	35,000,000	385,000	10,944	49,044	444,988	1,270	1,240
Series EE - 2001 B TC	11/01/27	1.1000% *	35,000,000	385,000	10,944	48,864	444,808	1,270	1,240
Series FF - 2002 A TC	10/01/32	1.0000% *	41,665,000	416,650	36,780	55,812	509,242	1,220	1,130
Series GG - 2003 A JC	10/01/33	0.9330% *	128,000,000	1,194,240	111,684	190,308	1,496,232	1,170	1,080
Total			574,304,000	7,806,515	346,644	847,932	9,001,091	1.567%	1.507%

* Denotes variable interest rate

**LOUISVILLE GAS AND ELECTRIC COMPANY
COST OF POLLUTION CONTROL LONG-TERM DEBT
August 31, 2004**

	<u>Due</u>	<u>Rate</u>	<u>Principal</u>	<u>Annualized Cost</u>					<u>Embedded Cost</u>	
				<u>Interest</u>	<u>Amortized Debt Issuance Expense</u>	<u>Premium</u>	<u>Amortized Loss-Required Debt</u>	<u>Total</u>		
Pollution Control Bonds - SECURED:										
Series S	09/01/17	1.2080% *	31,000,000	374,480	12,552	-	11,472	398,504	1.290	
Series T	09/01/17	1.1316% *	60,000,000	678,960	16,608	-	102,972	798,540	1.330	
Series U	08/15/13	1.1315% *	35,200,000	398,288	11,700	-	21,912	431,900	1.230	
Series X	04/15/23	5.9000%	40,000,000	2,360,000	32,904	-	-	2,392,904	5.980	
Series Y - 2000 A JC	05/01/27	1.3530% *	25,000,000	338,250	23,808	-	81,024	443,082	1.770	
Series Z - 2000 A TC	08/01/30	1.4090% *	83,335,000	1,174,190	38,280	-	143,700	1,356,170	1.630	
Series AA - 2001 A JC	09/01/27	1.1070% *	10,104,000	111,851	19,836	-	-	131,687	1.300	
Series BB - 2001 A JC	09/01/26	1.2075% *	22,500,000	271,690	9,876	-	77,424	358,990	1.600	
Series CC - 2001 A TC	09/01/26	1.2200% *	27,500,000	335,500	10,740	-	65,400	411,640	1.500	
Series DD - 2001 B JC	11/01/27	1.2500% *	35,000,000	437,500	10,944	-	49,044	497,488	1.420	
Series EE - 2001 B TC	11/01/27	1.2071% *	35,000,000	422,499	10,944	-	48,864	482,307	1.380	
Series FF - 2002 A TC	10/01/32	1.3750% *	41,665,000	572,894	36,840	-	55,812	665,546	1.600	
Series GG - 2003 A JC	10/01/33	1.3440%	128,000,000	1,720,320	112,872	-	190,308	2,023,500	1.580	
			<u>Total</u>	<u>574,304,000</u>	<u>9,196,422</u>	<u>347,904</u>	<u>-</u>	<u>847,932</u>	<u>10,392,258</u>	1.810%

* Denotes variable interest rate

Louisville Gas and Electric Company
Overall Rate of Return True-up Adjustment - Revised Rate Base
Impact on Calculated E(m) - Post 1995 Plan

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Billing Month	Expense Month	Rate of Return as Filed	Rate Base as Filed	Rate Base as Revised, Attachment 1, Question No. 2	Change in Rate Base	True-up Adjustment	Jurisdictional Allocation, ES Form 1 00	Jurisdictional True up Adjustment
					(5) - (4)	(6) - (5) / 12		(7) * (8)
May-03	Mar-03	7.39%	\$ 186,823,680	\$ 186,083,692	\$ (739,988)	\$ (4,557)	63.72%	\$ (2,904)
Jun-03	Apr-03	7.39%	186,113,904	185,272,834	(841,070)	(5,180)	68.85%	(3,566)
Jul-03	May-03	7.39%	187,846,188	186,911,878	(934,310)	(5,754)	87.48%	(5,034)
Aug-03	Jun-03	7.39%	191,347,356	190,349,670	(997,686)	(6,144)	81.53%	(5,009)
Sep-03	Jul-03	7.39%	196,019,676	194,969,961	(1,049,715)	(6,464)	85.83%	(5,548)
Oct-03	Aug-03	7.39%	198,904,932	197,803,195	(1,101,737)	(6,785)	83.18%	(5,644)
						\$ (34,884)		\$ (27,705)
Nov-03	Sep-03	7.39%	200,968,140	199,814,385	(1,153,755)	\$ (7,105)	80.65%	\$ (5,730)
Dec-03	Oct-03	7.39%	202,290,084	201,088,005	(1,202,079)	(7,403)	70.99%	(5,255)
Jan-04	Nov-03	10.92%	203,285,664	202,241,693	(1,043,971)	(9,500)	81.06%	(7,701)
Feb-04	Dec-03	10.92%	206,354,172	206,588,877	234,705	2,136	71.14%	1,520
Mar-04	Jan-04	10.92%	206,566,596	206,556,792	(9,804)	(89)	64.30%	(57)
Apr-04	Feb-04	10.92%	207,151,236	207,247,259	96,023	874	65.50%	572
						\$ (21,087)		\$ (16,651)
May-04	Mar-04	10.92%	207,972,876	208,171,236	198,360	\$ 1,805	69.50%	\$ 1,254
Jun-04	Apr-04	10.92%	209,173,344	209,917,836	744,492	6,775	81.83%	5,544
Jul-04	May-04	10.92%	210,097,680	214,424,991	4,327,311	39,379	80.55%	31,720
Aug-04	Jun-04	10.92%	211,348,224	220,065,244	8,717,020	79,325	87.18%	69,156
Sep-04	Jul-04	10.66%	207,744,492	219,372,987	11,628,495	103,300	84.80%	87,598
Oct-04	Aug-04	10.66%	210,266,724	218,693,658	8,426,934	74,859	85.69%	64,147
						\$ 305,443		\$ 259,419
Nov-04	Sep-04	10.66%	209,196,312	218,014,172	8,817,860	\$ 78,332	82.23%	\$ 64,412
Dec-04	Oct-04	10.66%	209,580,624	217,329,526	7,748,902	68,836	73.37%	50,505
Jan-05	Nov-04	10.66%	209,653,752	216,778,245	7,124,493	63,289	73.14%	46,290
Feb-05	Dec-04	10.66%	205,610,208	216,158,208	10,548,000	93,701	69.99%	65,581
Mar-05	Jan-05	10.72%	204,983,580	215,192,842	10,209,262	91,203	65.82%	60,030
Apr-05	Feb-05	10.72%	204,419,016	214,442,551	10,023,535	89,544	64.66%	57,899
						\$ 484,905		\$ 344,717
May-05	Mar-05	10.72%	203,604,348	213,557,104	9,952,756	\$ 88,911	65.39%	\$ 58,139
Jun-05	Apr-05	10.72%	202,604,520	213,364,150	10,759,630	96,119	74.98%	72,070
Jul-05	May-05	10.72%	201,821,724	212,535,346	10,713,622	95,708	68.97%	66,010
Aug-05	Jun-05	10.39%	205,172,280	215,846,002	10,673,722	92,417	78.37%	72,427
Sep-05	Jul-05	10.39%	204,661,008	215,118,010	10,457,002	90,540	91.73%	83,052
Oct-05	Aug-05	10.39%	150,270,792	216,037,388	65,766,596	569,429	85.18%	485,040
						\$ 1,033,124		\$ 836,738
Nov-05	Sep-05	10.39%	203,667,720	216,396,233	12,728,513	\$ 110,208	75.74%	\$ 83,472
Dec-05	Oct-05	10.39%	202,225,308	217,402,517	15,177,209	131,409	74.76%	98,241
Jan-06	Nov-05	10.39%	204,826,488	219,386,879	14,560,391	126,069	61.10%	77,028
Feb-06	Dec-05	10.39%	205,244,196	220,772,278	15,528,082	134,447	59.82%	80,426
Mar-06	Jan-06	10.39%	206,442,816	220,270,361	13,827,545	119,723	67.76%	81,124
Apr-06	Feb-06	10.39%	213,557,316	221,754,055	8,196,739	70,970	80.14%	56,875
						\$ 692,826		\$ 477,166
Cumulative Impact of Changes in Rate of Return						\$ 2,460,327		\$ 1,873,684

Louisville Gas and Electric Company
Overall Rate of Return True-up Adjustment - Revised Rate of Return
Impact on Calculated E(m) - Post 1995 Plan

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Billing Month	Expense Month	Rate of Return as Filed	Rate of Return as Revised	Change in Rate of Return	Rate Base as Revised, Attachment 1, Question No 2	True-up Adjustment	Jurisdictional Allocation, ES Form 1.00	Jurisdictional True-up Adjustment
				(4) - (3)		(5) * (6) / 12		(7) * (8)
May-03	Mar-03	7.39%	11.39%	4.00%	\$ 186,083,692	\$ 619,554	63.72%	\$ 394,780
Jun-03	Apr-03	7.39%	11.39%	4.00%	185,272,834	616,854	68.85%	424,704
Jul-03	May-03	7.39%	11.39%	4.00%	186,911,878	622,311	87.48%	544,398
Aug-03	Jun-03	7.39%	11.39%	4.00%	190,349,670	633,757	81.53%	516,702
Sep-03	Jul-03	7.39%	11.39%	4.00%	194,969,961	649,140	85.83%	557,157
Oct-03	Aug-03	7.39%	11.39%	4.00%	197,803,195	658,573	83.18%	547,801
						\$ 3,800,189		\$ 2,985,542
Nov-03	Sep-03	7.39%	11.96%	4.57%	199,814,385	\$ 760,521	80.65%	\$ 613,360
Dec-03	Oct-03	7.39%	11.96%	4.57%	201,088,005	765,369	70.99%	543,335
Jan-04	Nov-03	10.92%	11.96%	1.04%	202,241,693	174,832	81.06%	141,719
Feb-04	Dec-03	10.92%	11.96%	1.04%	206,588,877	178,590	71.14%	127,049
Mar-04	Jan-04	10.92%	11.96%	1.04%	206,556,792	178,563	64.30%	114,816
Apr-04	Feb-04	10.92%	11.96%	1.04%	207,247,259	179,160	65.50%	117,350
						\$ 2,237,035		\$ 1,657,629
May-04	Mar-04	10.92%	11.55%	0.63%	208,171,236	\$ 108,828	69.50%	\$ 75,635
Jun-04	Apr-04	10.92%	11.55%	0.63%	209,917,836	109,741	81.83%	89,801
Jul-04	May-04	10.92%	11.55%	0.63%	214,424,991	112,097	80.55%	90,294
Aug-04	Jun-04	10.92%	11.55%	0.63%	220,065,244	115,046	87.18%	100,297
Sep-04	Jul-04	10.66%	11.13%	0.47%	219,372,987	85,274	84.80%	72,312
Oct-04	Aug-04	10.66%	11.13%	0.47%	218,693,658	85,010	85.69%	72,845
						\$ 615,996		\$ 501,184
Nov-04	Sep-04	10.66%	11.66%	1.00%	218,014,172	\$ 181,129	82.23%	\$ 148,942
Dec-04	Oct-04	10.66%	11.66%	1.00%	217,329,526	180,560	73.37%	132,477
Jan-05	Nov-04	10.66%	11.66%	1.00%	216,778,245	180,102	73.14%	131,727
Feb-05	Dec-04	10.66%	11.66%	1.00%	216,158,208	179,587	69.99%	125,693
Mar-05	Jan-05	10.72%	11.35%	0.63%	215,192,842	112,241	65.82%	73,877
Apr-05	Feb-05	10.72%	11.35%	0.63%	214,442,551	111,850	64.66%	72,322
						\$ 945,469		\$ 685,038
May-05	Mar-05	10.72%	11.00%	0.28%	213,557,104	\$ 49,830	65.39%	\$ 32,584
Jun-05	Apr-05	10.72%	11.00%	0.28%	213,364,150	49,785	74.98%	37,329
Jul-05	May-05	10.72%	11.00%	0.28%	212,535,346	49,592	68.97%	34,204
Aug-05	Jun-05	10.39%	10.83%	0.44%	215,846,002	79,157	78.37%	62,035
Sep-05	Jul-05	10.39%	10.83%	0.44%	215,118,010	78,890	91.73%	72,366
Oct-05	Aug-05	10.39%	10.83%	0.44%	216,037,388	79,227	85.18%	67,486
						\$ 386,481		\$ 306,004
Nov-05	Sep-05	10.39%	11.27%	0.88%	216,396,233	\$ 157,940	75.74%	\$ 119,624
Dec-05	Oct-05	10.39%	11.27%	0.88%	217,402,517	158,674	74.76%	118,625
Jan-06	Nov-05	10.39%	11.27%	0.88%	219,386,879	160,122	61.10%	97,835
Feb-06	Dec-05	10.39%	11.27%	0.88%	220,772,278	161,134	59.82%	96,390
Mar-06	Jan-06	10.39%	11.27%	0.88%	220,270,361	160,767	67.76%	108,936
Apr-06	Feb-06	10.39%	11.27%	0.88%	221,754,055	161,850	80.14%	129,707
						\$ 960,487		\$ 671,117
Cumulative Impact of Changes in Rate of Return						\$ 8,945,657		\$ 6,806,514

Louisville Gas & Electric Company
Adjusted Electric Rate of Return on Common Equity
10/31/2003

(1)	(2) Total Company	(3) Adjustments to Total Co Capitalization (20)	(4) Adjusted Total Company Capitalization (2) - (3)	(5) Capital Structure (4) / (4), row 7	(6) Jurisdictional Capitalization Allocation	(7) Kentucky Jurisdictional Capitalization (5) * (6)
1 Long-Term Debt	597,769,753	17,895,008	579,874,745	30 8300%	83 92%	486,630,886
2 Med Term Notes Payable	200,000,000	5,987,339	194,012,661	10 3200%	83 92%	162,815,425
3 Short-Term Debt	72,332,051	2,165,499	70,166,552	3 7300%	83 92%	58,883,770
4 Preferred Stock	70,424,594	2,108,226	68,316,368	3 6300%	83 92%	57,331,096
5 Accounts Receivable Financing	63,000,000	1,886,006	61,113,994	3 2500%	83 92%	51,286,864
6 Common Equity	909,625,805	2,338,177	907,287,628	48 2400%	83 92%	761,395,777
	1,913,152,203	32,380,256	1,880,771,947	1		1,578,343,818

(1)	(8) Kentucky Jurisdictional Capitalization (7)	(9) Adjustments to Ky Juris Capitalization (25)	(10) Adjusted Ky Jurisdictional Capitalization (8) - (9)	(11) Capital Structure (10) / (10), row 7	(12) Annual Cost Rate	(13) Weighted Cost of Capital (11) * (12)
1 Long-Term Debt	486,630,886	113,955,618	372,675,268	28 15%	3 37%	0 95%
2 Med Term Notes Payable	162,815,425	20,935,837	141,879,588	10 72%	4 93%	0 53%
3 Short-Term Debt	58,883,770	7,571,889	51,311,881	3 88%	1 06%	0 04%
4 Preferred Stock	57,331,096	7,370,973	49,960,123	3 77%	2 46%	0 09%
5 Accounts Receivable Financing	51,286,864	6,593,693	44,693,171	3 38%	1 42%	0 05%
6 Common Equity	761,395,777	97,900,810	663,494,967	50 11%	11 50%	5 76%
7	1,578,343,818	254,328,820	1,324,014,998	100 00%		7 42%

8 Weighted Cost of Capital Grossed up for Income Tax Effect (ROR + (ROR - DR) x [TR / (1 - TR)]) 11 39%

Adjustments to Total Company Capitalization

(1)	(14) Total Company Capitalization (2)	(15) Capital Structure (14) / (14), row 7	(16) Trimble County Inventory Adjustment (16) row 7 x (15)	(17) Jobs Credit (17) row 7 x (15)	(18) Other Investments (15) row 7 x (15)	(19) Minimum Pension Liability (19) row 7 x (15)	(20) Total Adjustments to Capitalization (16) + (17) + (18) - (19)
1 Long-Term Debt	597,769,753	31 25%	830,049	15,349,609	1,715,351	-	17,895,008
2 Med Term Notes Payable	200,000,000	10 45%	277,719	5,135,696	573,925	-	5,987,339
3 Short-Term Debt	72,332,051	3 78%	100,445	1,857,477	207,577	-	2,165,499
4 Preferred Stock	70,424,594	3 68%	97,789	1,808,350	202,087	-	2,108,226
5 Accounts Receivable Financing	63,000,000	3 29%	87,481	1,617,739	180,786	-	1,886,006
6 Common Equity	909,625,805	47 55%	1,263,098	23,357,737	2,610,275	24,892,933	2,338,177
7	1,913,152,203	100 00%	2,656,581	49,126,608	5,490,000	24,892,933	32,380,256

Adjustments to Kentucky Jurisdictional Capitalization

(1)	(21) Kentucky Jurisdictional Capitalization (8)	(22) Capital Structure (21) / (21), row 7	(23) Environmental Surcharge 1994 Plan	(24) Environmental Surcharge Post-1994 Plan	(25) Adjustments to Ky Juris Capitalization (23) + (24)
1 Long-Term Debt	486,630,886	30 83%	51,383,525	62,572,093	113,955,618
2 Med Term Notes Payable	162,815,425	10 32%	-	20,935,837	20,935,837
3 Short-Term Debt	58,883,770	3 73%	-	7,571,889	7,571,889
4 Preferred Stock	57,331,096	3 63%	-	7,370,973	7,370,973
5 Accounts Receivable Financing	51,286,864	3 25%	-	6,593,693	6,593,693
6 Common Equity	761,395,777	48 24%	-	97,900,810	97,900,810
7	1,578,343,818	100 00%	51,383,525	202,945,295	254,328,820

Louisville Gas & Electric Company
Adjusted Electric Rate of Return on Common Equity
4/30/2004

(1)	(2) Total Company	(3) Adjustments to Total Co Capitalization (20)	(4) Adjusted Total Company Capitalization (2) - (3)	(5) Capital Structure (4) / (4). row 7	(6) Jurisdictional Capitalization Allocation	(7) Kentucky Jurisdictional Capitalization (5) * (6)
1 Long-Term Debt	823,054,000	23,842,813	799,211,187	42.0000%	83.28%	665,583,076
2 Med Term Notes Payable	-	-	-	0.0000%	83.28%	-
3 Short-Term Debt	55,800,000	1,616,208	54,183,792	2.8500%	83.28%	45,124,262
4 Preferred Stock	70,424,594	2,039,857	68,384,737	3.5900%	83.28%	56,950,809
5 Accounts Receivable Financing	-	-	-	0.0000%	83.28%	-
6 Common Equity	969,926,157	(11,079,128)	981,005,285	51.5600%	83.28%	816,981,201
	1,919,204,751	16,419,750	1,902,785,001	1		1,584,639,349

(1)	(8) Kentucky Jurisdictional Capitalization (7)	(9) Adjustments to Ky Juris Capitalization (25)	(10) Adjusted Ky Jurisdictional Capitalization (8) - (9)	(11) Capital Structure (10) / (10). row 7	(12) Annual Cost Rate	(13) Weighted Cost of Capital (11) * (12)
1 Long-Term Debt	665,583,076	138,129,551	527,453,525	39.82%	3.58%	1.43%
2 Med Term Notes Payable	-	-	-	0.00%	0.00%	0.00%
3 Short-Term Debt	45,124,262	5,987,360	39,136,902	2.96%	1.47%	0.04%
4 Preferred Stock	56,950,809	7,555,679	49,395,130	3.73%	2.77%	0.10%
5 Accounts Receivable Financing	-	-	-	0.00%	0.00%	0.00%
6 Common Equity	816,981,201	108,386,358	708,594,843	53.50%	11.50%	6.15%
7	1,584,639,349	260,058,948	1,324,580,401	100.00%		7.72%

8 Weighted Cost of Capital Grossed up for Income Tax Effect (ROR + (ROR - DR) x (TR / (1 - TR))) 11.96%

Adjustments to Total Company Capitalization

(1)	(14) Total Company Capitalization (2)	(15) Capital Structure (14) / (14). row 7	(16) Trimble County Inventory Adjustment (16) row 7 x (15)	(17) Jobs Credit (17) row 7 x (15)	(18) Other Investments (15) row 7 x (15)	(19) Minimum Pension Liability (19) row 7 x (15)	(20) Total Adjustments to Capitalization (16) + (17) + (18) - (19)
1 Long-Term Debt	823,054,000	42.89%	1,273,144	20,211,117	2,358,553	-	23,842,813
2 Med Term Notes Payable	-	0.00%	-	-	-	-	-
3 Short-Term Debt	55,800,000	2.91%	86,301	1,370,030	159,877	-	1,616,208
4 Preferred Stock	70,424,594	3.67%	108,923	1,729,150	201,785	-	2,039,857
5 Accounts Receivable Financing	-	0.00%	-	-	-	-	-
6 Common Equity	969,926,157	50.54%	1,500,341	23,817,872	2,779,446	39,176,787	(11,079,128)
7	1,919,204,751	100.00%	2,968,739	47,128,640	5,499,714	39,176,787	16,419,750

Adjustments to Kentucky Jurisdictional Capitalization

(1)	(21) Kentucky Jurisdictional Capitalization (8)	(22) Capital Structure (21) / (21). row 7	(23) Environmental Surcharge 1994 Plan	(24) Environmental Surcharge Post-1994 Plan	(25) Adjustments to Ky Juris Capitalization (23) + (24)
1 Long-Term Debt	665,583,076	42.00%	49,828,600	88,300,951	138,129,551
2 Med Term Notes Payable	-	0.00%	-	-	-
3 Short-Term Debt	45,124,262	2.85%	-	5,987,360	5,987,360
4 Preferred Stock	56,950,809	3.59%	-	7,555,679	7,555,679
5 Accounts Receivable Financing	-	0.00%	-	-	-
6 Common Equity	816,981,201	51.56%	-	108,386,358	108,386,358
7	1,584,639,349	100.00%	49,828,600	210,230,348	260,058,948

Louisville Gas & Electric Company
Adjusted Electric Rate of Return on Common Equity
10/31/2004 at 11.5% ROE

(1)	(2) Total Company	(3) Adjustments to Total Co Capitalization (20)	(4) Adjusted Total Company Capitalization (2) - (3)	(5) Capital Structure (4) / (4). row 7	(6) Jurisdictional Capitalization Allocation	(7) Kentucky Jurisdictional Capitalization (5) * (6)
1 Long-Term Debt	821,804,000	19,846,889	801,957,111	41.6700%	83.28%	667,869,882
2 Med Term Notes Payable	-	-	-	0.0000%	83.28%	-
3 Short-Term Debt	90,000,000	2,173,566	87,826,434	4.5600%	83.28%	73,141,854
4 Preferred Stock	70,424,594	1,700,658	68,723,936	3.5700%	83.28%	57,233,294
5 Accounts Receivable Financing	-	-	-	0.0000%	83.28%	-
6 Common Equity	989,745,420	23,903,038	965,842,382	50.1900%	83.28%	804,353,536
	1,971,974,014	47,624,152	1,924,349,862	1		1,602,598,565

(1)	(8) Kentucky Jurisdictional Capitalization (7)	(9) Adjustments to Ky Juris Capitalization (25)	(10) Adjusted Ky Jurisdictional Capitalization (8) - (9)	(11) Capital Structure (10) / (10). row 7	(12) Annual Cost Rate	(13) Weighted Cost of Capital (11) * (12)
1 Long-Term Debt	667,869,882	87,959,339	579,910,543	41.67%	3.83%	1.60%
2 Med Term Notes Payable	-	-	-	0.00%	0.00%	0.00%
3 Short-Term Debt	73,141,854	9,633,019	63,508,835	4.56%	1.64%	0.08%
4 Preferred Stock	57,233,294	7,537,141	49,696,153	3.57%	3.30%	0.12%
5 Accounts Receivable Financing	-	-	-	0.00%	0.00%	0.00%
6 Common Equity	804,353,536	105,935,768	698,417,767	50.19%	11.50%	5.77%
7	1,602,598,565	211,065,267	1,391,533,298	100.00%		7.56%

8 Weighted Cost of Capital Grossed up for Income Tax Effect (ROR + (ROR - DR) x [TR / (1 - TR)]) 11.55%

Adjustments to Total Company Capitalization

(1)	(14) Total Company Capitalization (2)	(15) Capital Structure (14) / (14). row 7	(16) Trimble County Inventory Adjustment (16) row 7 x (15)	(17) Job Credits (17) row 7 x (15)	(18) Other Investments (15) row 7 x (15)	(19) Minimum Pension Liability (19) row 7 x (15)	(20) Total Adjustments to Capitalization (16) + (17) + (18) - (19)
1 Long-Term Debt	821,804,000	41.67%	826,712	18,815,975	204,203	-	19,846,889
2 Med Term Notes Payable	-	0.00%	-	-	-	-	-
3 Short-Term Debt	90,000,000	4.56%	90,539	2,060,664	22,364	-	2,173,566
4 Preferred Stock	70,424,594	3.57%	70,840	1,612,321	17,498	-	1,700,658
5 Accounts Receivable Financing	-	0.00%	-	-	-	-	-
6 Common Equity	989,745,420	50.19%	995,669	22,661,433	245,936	-	23,903,038
7	1,971,974,014	100.00%	1,983,760	45,150,392	490,000	-	47,624,152

Adjustments to Kentucky Jurisdictional Capitalization

(1)	(21) Kentucky Jurisdictional Capitalization (8)	(22) Capital Structure (21) / (21). row 7	(23) Environmental Surcharge 1994 Plan	(24) Environmental Surcharge Post-1994 Plan	(25) Adjustments to Ky Juris Capitalization (23) + (24)
1 Long-Term Debt	667,869,882	41.67%	-	87,959,339	87,959,339
2 Med Term Notes Payable	-	0.00%	-	-	-
3 Short-Term Debt	73,141,854	4.56%	-	9,633,019	9,633,019
4 Preferred Stock	57,233,294	3.57%	-	7,537,141	7,537,141
5 Accounts Receivable Financing	-	0.00%	-	-	-
6 Common Equity	804,353,536	50.19%	-	105,935,768	105,935,768
7	1,602,598,565	100.00%	-	211,065,267	211,065,267

Louisville Gas & Electric Company
Adjusted Electric Rate of Return on Common Equity
10/31/2004 at 11.0% ROE

(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Total Company	Adjustments to Total Co Capitalization	Adjusted Total Company Capitalization	Capital Structure	Jurisdictional Capitalization Allocation	Kentucky Jurisdictional Capitalization
	(20)	(20)	(2) - (3)	(4) / (4), row 7		(5) * (6)
1 Long-Term Debt	821,804,000	19,846,889	801,957,111	41.6700%	83.28%	667,869,882
2 Med Term Notes Payable	-	-	-	0.0000%	83.28%	-
3 Short-Term Debt	90,000,000	2,173,566	87,826,434	4.5600%	83.28%	73,141,854
4 Preferred Stock	70,424,594	1,700,658	68,723,936	3.5700%	83.28%	57,233,294
5 Accounts Receivable Financing	-	-	-	0.0000%	83.28%	-
6 Common Equity	989,745,420	23,903,038	965,842,382	50.1900%	83.28%	804,353,536
	1,971,974,014	47,624,152	1,924,349,862	1		1,602,598,565

(1)	(8)	(9)	(10)	(11)	(12)	(13)
	Kentucky Jurisdictional Capitalization	Adjustments to Ky Juris Capitalization	Adjusted Ky Jurisdictional Capitalization	Capital Structure	Annual Cost Rate	Weighted Cost of Capital
	(7)	(25)	(8) - (9)	(10) / (10), row 7		(11) * (12)
1 Long-Term Debt	667,869,882	87,959,339	579,910,543	41.67%	3.83%	1.60%
2 Med Term Notes Payable	-	-	-	0.00%	0.00%	0.00%
3 Short-Term Debt	73,141,854	9,633,019	63,508,835	4.56%	1.64%	0.08%
4 Preferred Stock	57,233,294	7,537,141	49,696,153	3.57%	3.30%	0.12%
5 Accounts Receivable Financing	-	-	-	0.00%	0.00%	0.00%
6 Common Equity	804,353,536	105,935,768	698,417,767	50.19%	11.00%	5.52%
7	1,602,598,565	211,065,267	1,391,533,298	100.00%		7.31%
8 Weighted Cost of Capital Grossed up for Income Tax Effect (ROR + (ROR - DR) x [TR / (1 - TR)])						11.13%

Adjustments to Total Company Capitalization

(1)	(14)	(15)	(16)	(17)	(18)	(19)	(20)
	Total Company Capitalization	Capital Structure	Trimble County Inventory Adjustment	Job Credits	Other Investments	Minimum Pension Liability	Total Adjustments to Capitalization
	(2)	(14) / (14), row 7	(16) row 7 x (15)	(17) row 7 x (15)	(15) row 7 x (15)	(19) row 7 x (15)	(16) + (17) + (18) - (19)
1 Long-Term Debt	821,804,000	41.67%	826,712	18,815,975	204,203	-	19,846,889
2 Med Term Notes Payable	-	0.00%	-	-	-	-	-
3 Short-Term Debt	90,000,000	4.56%	90,539	2,060,664	22,364	-	2,173,566
4 Preferred Stock	70,424,594	3.57%	70,840	1,612,321	17,498	-	1,700,658
5 Accounts Receivable Financing	-	0.00%	-	-	-	-	-
6 Common Equity	989,745,420	50.19%	995,669	22,661,433	245,936	-	23,903,038
7	1,971,974,014	100.00%	1,983,760	45,150,392	490,000	-	47,624,152

Adjustments to Kentucky Jurisdictional Capitalization

(1)	(21)	(22)	(23)	(24)	(25)
	Kentucky Jurisdictional Capitalization	Capital Structure	Environmental Surcharge 1994 Plan	Environmental Surcharge Post-1994 Plan	Adjustments to Ky Juris Capitalization
	(8)	(21) / (21), row 7			(23) + (24)
1 Long-Term Debt	667,869,882	41.67%	-	87,959,339	87,959,339
2 Med Term Notes Payable	-	0.00%	-	-	-
3 Short-Term Debt	73,141,854	4.56%	-	9,633,019	9,633,019
4 Preferred Stock	57,233,294	3.57%	-	7,537,141	7,537,141
5 Accounts Receivable Financing	-	0.00%	-	-	-
6 Common Equity	804,353,536	50.19%	-	105,935,768	105,935,768
7	1,602,598,565	100.00%	-	211,065,267	211,065,267

Louisville Gas & Electric Company
Adjusted Electric Rate of Return on Common Equity
4/30/2005

(1)	(2)	(3) Adjustments to Total Co Capitalization	(4) Adjusted Total Company Capitalization	(5) Capital Structure	(6) Jurisdictional Capitalization Allocation	(7) Kentucky Jurisdictional Capitalization
	Total Company	(20)	(2) - (3)	(4) / (4), row 7		(5) * (6)
1 Long-Term Debt	821,804,000	20,197,792	801,606,208	43.6100%	82.31%	659,802,070
2 Med Term Notes Payable	-	-	-	0.0000%	82.31%	-
3 Short-Term Debt	30,000	926	29,074	0.0000%	82.31%	23,931
4 Preferred Stock	70,424,594	1,730,697	68,693,897	3.7400%	82.31%	56,541,947
5 Accounts Receivable Financing	-	-	-	0.0000%	82.31%	-
6 Common Equity	992,109,767	24,383,049	967,726,718	52.6500%	82.31%	796,535,861
	1,884,368,361	46,312,464	1,838,055,897	1		1,512,903,809

(1)	(8) Kentucky Jurisdictional Capitalization	(9) Adjustments to Ky Juris Capitalization	(10) Adjusted Ky Jurisdictional Capitalization	(11) Capital Structure	(12) Annual Cost Rate	(13) Weighted Cost of Capital
	(7)	(25)	(8) - (9)	(10) / (10), row 7		(11) * (12)
1 Long-Term Debt	659,802,070	89,682,813	570,119,257	43.61%	3.84%	1.68%
2 Med Term Notes Payable	-	-	-	0.00%	0.00%	0.00%
3 Short-Term Debt	23,931	4,113	19,818	0.00%	2.78%	0.00%
4 Preferred Stock	56,541,947	7,684,689	48,857,257	3.74%	4.30%	0.16%
5 Accounts Receivable Financing	-	-	-	0.00%	0.00%	0.00%
6 Common Equity	796,535,861	108,266,312	688,269,549	52.65%	11.00%	5.79%
7	1,512,903,809	205,637,927	1,307,265,882	100.00%		7.63%

8 Weighted Cost of Capital Grossed up for Income Tax Effect (ROR + (ROR - DR) x [TR / (1 - TR)]) 11.66%

Adjustments to Total Company Capitalization

(1)	(14) Total Company Capitalization	(15) Capital Structure	(16) Trimble County Inventory Adjustment	(17) Job Credits	(18) Other Investments	(19) Minimum Pension Liability	(20) Total Adjustments to Capitalization
	(2)	(14) / (14), row 7	(16) row 7 x (15)	(17) row 7 x (15)	(15) row 7 x (15)	(19) row 7 x (15)	(16) + (17) + (18) - (19)
1 Long-Term Debt	821,804,000	43.61%	1,097,894	18,840,718	259,180	-	20,197,792
2 Med Term Notes Payable	-	0.00%	-	-	-	-	-
3 Short-Term Debt	30,000	0.00%	50	864	12	-	926
4 Preferred Stock	70,424,594	3.74%	94,076	1,614,413	22,208	-	1,730,697
5 Accounts Receivable Financing	-	0.00%	-	-	-	-	-
6 Common Equity	992,109,767	52.65%	1,325,392	22,744,772	312,886	-	24,383,049
7	1,884,368,361	100.00%	2,517,412	43,200,767	594,286	-	46,312,464

Adjustments to Kentucky Jurisdictional Capitalization

(1)	(21) Kentucky Jurisdictional Capitalization	(22) Capital Structure	(23) Environmental Surcharge 1994 Plan	(24) Environmental Surcharge Post-1994 Plan	(25) Adjustments to Ky Juris Capitalization
	(8)	(21) / (21), row 7			(23) + (24)
1 Long-Term Debt	659,802,070	43.61%	-	89,682,813	89,682,813
2 Med Term Notes Payable	-	0.00%	-	-	-
3 Short-Term Debt	23,931	0.00%	-	4,113	4,113
4 Preferred Stock	56,541,947	3.74%	-	7,684,689	7,684,689
5 Accounts Receivable Financing	-	0.00%	-	-	-
6 Common Equity	796,535,861	52.65%	-	108,266,312	108,266,312
7	1,512,903,809	100.00%	-	205,637,927	205,637,927

Louisville Gas & Electric Company
Adjusted Electric Rate of Return on Common Equity
4/30/2005 with adjusted Gross up Tax Rate

(1)	(2) <u>Total Company</u>	(3) <u>Adjustments to Total Co Capitalization</u>	(4) <u>Adjusted Total Company Capitalization</u>	(5) <u>Capital Structure</u>	(6) <u>Jurisdictional Capitalization Allocation</u>	(7) <u>Kentucky Jurisdictional Capitalization</u>
		(20)	(2) - (3)	(4) / (4), row 7		(5) * (6)
1 Long-Term Debt	821,804,000	20,197,792	801,606,208	43.6100%	82.31%	659,802,070
2 Med Term Notes Payable	-	-	-	0.0000%	82.31%	-
3 Short-Term Debt	30,000	926	29,074	0.0000%	82.31%	23,931
4 Preferred Stock	70,424,594	1,730,697	68,693,897	3.7400%	82.31%	56,541,947
5 Accounts Receivable Financing	-	-	-	0.0000%	82.31%	-
6 Common Equity	992,109,767	24,383,049	967,726,718	52.6500%	82.31%	796,535,861
	1,884,368,361	46,312,464	1,838,055,897	1		1,512,903,809

(1)	(8) <u>Kentucky Jurisdictional Capitalization</u>	(9) <u>Adjustments to Ky Juris Capitalization</u>	(10) <u>Adjusted Ky Jurisdictional Capitalization</u>	(11) <u>Capital Structure</u>	(12) <u>Annual Cost Rate</u>	(13) <u>Weighted Cost of Capital</u>
	(7)	(25)	(8) - (9)	(10) / (10), row 7		(11) * (12)
1 Long-Term Debt	659,802,070	89,682,813	570,119,257	43.61%	3.84%	1.68%
2 Med Term Notes Payable	-	-	-	0.00%	0.00%	0.00%
3 Short-Term Debt	23,931	4,113	19,818	0.00%	2.78%	0.00%
4 Preferred Stock	56,541,947	7,684,689	48,857,257	3.74%	4.30%	0.16%
5 Accounts Receivable Financing	-	-	-	0.00%	0.00%	0.00%
6 Common Equity	796,535,861	108,266,312	688,269,549	52.65%	11.00%	5.79%
7	1,512,903,809	205,637,927	1,307,265,882	100.00%		7.63%

8 Weighted Cost of Capital Grossed up for Income Tax Effect (ROR + (ROR - DR) x [TR / (1 - TR)]) 11.35%

Adjustments to Total Company Capitalization

(1)	(14) <u>Total Company Capitalization</u>	(15) <u>Capital Structure</u>	(16) <u>Trimble County Inventory Adjustment</u>	(17) <u>Job Credits</u>	(18) <u>Other Investments</u>	(19) <u>Minimum Pension Liability</u>	(20) <u>Total Adjustments to Capitalization</u>
	(2)	(14) / (14), row 7	(16) row 7 x (15)	(17) row 7 x (15)	(15) row 7 x (15)	(19) row 7 x (15)	(16) + (17) + (18) - (19)
1 Long-Term Debt	821,804,000	43.61%	1,097,894	18,840,718	259,180	-	20,197,792
2 Med Term Notes Payable	-	0.00%	-	-	-	-	-
3 Short-Term Debt	30,000	0.00%	50	864	12	-	926
4 Preferred Stock	70,424,594	3.74%	94,076	1,614,413	22,208	-	1,730,697
5 Accounts Receivable Financing	-	0.00%	-	-	-	-	-
6 Common Equity	992,109,767	52.65%	1,325,392	22,744,772	312,886	-	24,383,049
7	1,884,368,361	100.00%	2,517,412	43,200,767	594,286	-	46,312,464

Adjustments to Kentucky Jurisdictional Capitalization

(1)	(21) <u>Kentucky Jurisdictional Capitalization</u>	(22) <u>Capital Structure</u>	(23) <u>Environmental Surcharge 1994 Plan</u>	(24) <u>Environmental Surcharge Post-1994 Plan</u>	(25) <u>Adjustments to Ky Juris Capitalization</u>
	(8)	(21) / (21), row 7			(23) + (24)
1 Long-Term Debt	659,802,070	43.61%	-	89,682,813	89,682,813
2 Med Term Notes Payable	-	0.00%	-	-	-
3 Short-Term Debt	23,931	0.00%	-	4,113	4,113
4 Preferred Stock	56,541,947	3.74%	-	7,684,689	7,684,689
5 Accounts Receivable Financing	-	0.00%	-	-	-
6 Common Equity	796,535,861	52.65%	-	108,266,312	108,266,312
7	1,512,903,809	100.00%	-	205,637,927	205,637,927

Louisville Gas & Electric Company
Adjusted Electric Rate of Return on Common Equity
10/31/2005 at 11.0% ROE

(1)	(2) Total Company	(3) Adjustments to Total Co Capitalization (20)	(4) Adjusted Total Company Capitalization (2) - (3)	(5) Capital Structure (4) / (4), row 7	(6) Jurisdictional Capitalization Allocation	(7) Kentucky Jurisdictional Capitalization (5) * (6)
1 Long-Term Debt	820,554,000	18,329,816	802,224,184	40.0000%	82.31%	660,310,726
2 Med Term Notes Payable	-	-	-	0.0000%	82.31%	-
3 Short-Term Debt	103,575,000	2,313,565	101,261,435	5.0500%	82.31%	83,348,287
4 Preferred Stock	70,424,594	1,573,078	68,851,516	3.4300%	82.31%	56,671,683
5 Accounts Receivable Financing	-	-	-	0.0000%	82.31%	-
6 Common Equity	1,056,724,124	23,605,332	1,033,118,792	51.5200%	82.31%	850,360,078
	2,051,277,718	45,821,792	2,005,455,926	1		1,650,690,773

(1)	(8) Kentucky Jurisdictional Capitalization (7)	(9) Adjustments to Ky Juris Capitalization (25)	(10) Adjusted Ky Jurisdictional Capitalization (8) - (9)	(11) Capital Structure (10) / (10), row 7	(12) Annual Cost Rate	(13) Weighted Cost of Capital (11) * (12)
1 Long-Term Debt	660,310,726	83,286,583	577,024,143	40.00%	3.98%	1.59%
2 Med Term Notes Payable	-	-	-	0.00%	0.00%	0.00%
3 Short-Term Debt	83,348,287	10,512,323	72,835,964	5.05%	3.79%	0.19%
4 Preferred Stock	56,671,683	7,147,714	49,523,969	3.43%	4.65%	0.16%
5 Accounts Receivable Financing	-	-	-	0.00%	0.00%	0.00%
6 Common Equity	850,360,078	107,257,345	743,102,733	51.52%	11.00%	5.67%
7	1,650,690,773	208,203,964	1,442,486,809	100.00%		7.61%

8 Weighted Cost of Capital Grossed up for Income Tax Effect $\{ROR + (ROR - DR) \times [TR / (1 - TR)]\}$ 11.25%

Adjustments to Total Company Capitalization

(1)	(14) Total Company Capitalization (2)	(15) Capital Structure (14) / (14), row 7	(16) Trimble County Inventory Adjustment (16) row 7 x (15)	(17) Job Credits (17) row 7 x (15)	(18) Other Investments (15) row 7 x (15)	(19) Minimum Pension Liability (19) row 7 x (15)	(20) Total Adjustments to Capitalization (16) + (17) + (18) - (19)
1 Long-Term Debt	820,554,000	40.00%	1,590,681	16,501,409	237,726	-	18,329,816
2 Med Term Notes Payable	-	0.00%	-	-	-	-	-
3 Short-Term Debt	103,575,000	5.05%	200,774	2,082,786	30,006	-	2,313,565
4 Preferred Stock	70,424,594	3.43%	136,513	1,416,163	20,402	-	1,573,078
5 Accounts Receivable Financing	-	0.00%	-	-	-	-	-
6 Common Equity	1,056,724,124	51.52%	2,048,496	21,250,690	306,146	-	23,605,332
7	2,051,277,718	100.00%	3,976,503	41,251,461	594,286	-	45,821,792

Adjustments to Kentucky Jurisdictional Capitalization

(1)	(21) Kentucky Jurisdictional Capitalization (8)	(22) Capital Structure (21) / (21), row 7	(23) Environmental Surcharge 1994 Plan	(24) Environmental Surcharge Post-1994 Plan	(25) Adjustments to Ky Juris Capitalization (23) + (24)
1 Long-Term Debt	660,310,726	40.00%	-	83,286,583	83,286,583
2 Med Term Notes Payable	-	0.00%	-	-	-
3 Short-Term Debt	83,348,287	5.05%	-	10,512,323	10,512,323
4 Preferred Stock	56,671,683	3.43%	-	7,147,714	7,147,714
5 Accounts Receivable Financing	-	0.00%	-	-	-
6 Common Equity	850,360,078	51.52%	-	107,257,345	107,257,345
7	1,650,690,773	100.00%	-	208,206,046	208,203,964

Louisville Gas & Electric Company
Adjusted Electric Rate of Return on Common Equity
10/31/2005 at 10.5% ROE

(1)	(2) Total Company	(3) Adjustments to Total Co Capitalization (20)	(4) Adjusted Total Company Capitalization (2) - (3)	(5) Capital Structure (4) / (4), row 7	(6) Jurisdictional Capitalization Allocation	(7) Kentucky Jurisdictional Capitalization (5) * (6)
1 Long-Term Debt	820,554,000	18,329,816	802,224,184	40.0000%	82.31%	660,310,726
2 Med Term Notes Payable	-	-	-	0.0000%	82.31%	-
3 Short-Term Debt	103,575,000	2,313,565	101,261,435	5.0500%	82.31%	83,348,287
4 Preferred Stock	70,424,594	1,573,078	68,851,516	3.4300%	82.31%	56,671,683
5 Accounts Receivable Financing	-	-	-	0.0000%	82.31%	-
6 Common Equity	1,056,724,124	23,605,332	1,033,118,792	51.5200%	82.31%	850,360,078
	2,051,277,718	45,821,792	2,005,455,926	1		1,650,690,773

(1)	(8) Kentucky Jurisdictional Capitalization (7)	(9) Adjustments to Ky Juris Capitalization (25)	(10) Adjusted Ky Jurisdictional Capitalization (8) - (9)	(11) Capital Structure (10) / (10), row 7	(12) Annual Cost Rate	(13) Weighted Cost of Capital (11) * (12)
1 Long-Term Debt	660,310,726	83,286,583	577,024,143	40.00%	3.98%	1.59%
2 Med Term Notes Payable	-	-	-	0.00%	0.00%	0.00%
3 Short-Term Debt	83,348,287	10,512,323	72,835,964	5.05%	3.79%	0.19%
4 Preferred Stock	56,671,683	7,147,714	49,523,969	3.43%	4.65%	0.16%
5 Accounts Receivable Financing	-	-	-	0.00%	0.00%	0.00%
6 Common Equity	850,360,078	107,257,345	743,102,733	51.52%	10.50%	5.41%
7	1,650,690,773	208,203,964	1,442,486,809	100.00%		7.35%
8 Weighted Cost of Capital Grossed up for Income Tax Effect (ROR + (ROR - DR) x [TR / (1 - TR)])						10.83%

Adjustments to Total Company Capitalization

(1)	(14) Total Company Capitalization (2)	(15) Capital Structure (14) / (14), row 7	(16) Trimble County Inventory Adjustment (16) row 7 x (15)	(17) Job Credits (17) row 7 x (15)	(18) Other Investments (15) row 7 x (15)	(19) Minimum Pension Liability (19) row 7 x (15)	(20) Total Adjustments to Capitalization (16) + (17) + (18) - (19)
1 Long-Term Debt	820,554,000	40.00%	1,590,681	16,501,409	237,726	-	18,329,816
2 Med Term Notes Payable	-	0.00%	-	-	-	-	-
3 Short-Term Debt	103,575,000	5.05%	200,774	2,082,786	30,006	-	2,313,565
4 Preferred Stock	70,424,594	3.43%	136,513	1,416,163	20,402	-	1,573,078
5 Accounts Receivable Financing	-	0.00%	-	-	-	-	-
6 Common Equity	1,056,724,124	51.52%	2,048,496	21,250,690	306,146	-	23,605,332
7	2,051,277,718	100.00%	3,976,503	41,251,461	594,286	-	45,821,792

Adjustments to Kentucky Jurisdictional Capitalization

(1)	(21) Kentucky Jurisdictional Capitalization (8)	(22) Capital Structure (21) / (21), row 7	(23) Environmental Surcharge 1994 Plan	(24) Environmental Surcharge Post-1994 Plan	(25) Adjustments to Ky Juris. Capitalization (23) + (24)
1 Long-Term Debt	660,310,726	40.00%	-	83,286,583	83,286,583
2 Med Term Notes Payable	-	0.00%	-	-	-
3 Short-Term Debt	83,348,287	5.05%	-	10,512,323	10,512,323
4 Preferred Stock	56,671,683	3.43%	-	7,147,714	7,147,714
5 Accounts Receivable Financing	-	0.00%	-	-	-
6 Common Equity	850,360,078	51.52%	-	107,257,345	107,257,345
7	1,650,690,773	100.00%	-	208,206,046	208,203,964

Louisville Gas & Electric Company
Adjusted Electric Rate of Return on Common Equity
4/30/2006

(1)	(2) Total Company	(3) Adjustments to Total Co Capitalization (20)	(4) Adjusted Total Company Capitalization (2) - (3)	(5) Capital Structure (4) / (4), row 7	(6) Jurisdictional Capitalization Allocation	(7) Kentucky Jurisdictional Capitalization (5) * (6)
1 Long-Term Debt	820,554,000	18,377,323	802,176,677	41.4000%	80.71%	647,436,796
2 Med Term Notes Payable	-	-	-	0.0000%	80.71%	-
3 Short-Term Debt	28,065,000	628,731	27,436,269	1.4200%	80.71%	22,143,813
4 Preferred Stock	70,424,594	1,577,053	68,847,541	3.5500%	80.71%	55,566,851
5 Accounts Receivable Financing	-	-	-	0.0000%	80.71%	-
6 Common Equity	1,025,063,922	(13,946,465)	1,039,010,387	53.6300%	80.71%	838,585,283
	1,944,107,516	6,636,642	1,937,470,873	1		1,563,732,742

(1)	(8) Kentucky Jurisdictional Capitalization (7)	(9) Adjustments to Ky Juris Capitalization (25)	(10) Adjusted Ky Jurisdictional Capitalization (8) - (9)	(11) Capital Structure (10) / (10), row 7	(12) Annual Cost Rate	(13) Weighted Cost of Capital (11) * (12)
1 Long-Term Debt	647,436,796	93,841,309	553,595,487	41.40%	4.21%	1.74%
2 Med Term Notes Payable	-	-	-	0.00%	0.00%	0.00%
3 Short-Term Debt	22,143,813	3,209,412	18,934,400	1.42%	4.78%	0.07%
4 Preferred Stock	55,566,851	8,052,995	47,513,855	3.55%	5.33%	0.19%
5 Accounts Receivable Financing	-	-	-	0.00%	0.00%	0.00%
6 Common Equity	838,585,283	121,547,421	717,037,862	53.63%	10.50%	5.63%
7	1,563,732,742	226,651,137	1,337,081,604	100.00%		7.63%

8 Weighted Cost of Capital Grossed up for Income Tax Effect (ROR + (ROR - DR) x [TR / (1 - TR)]) 11.27%

Adjustments to Total Company Capitalization

(1)	(14) Total Company Capitalization (2)	(15) Capital Structure (14) / (14), row 7	(16) Trimble County Inventory Adjustment (16) row 7 x (15)	(17) Job Credits (17) row 7 x (15)	(18) Other Investments (15) row 7 x (15)	(19) Minimum Pension Liability (19) row 7 x (15)	(20) Total Adjustments to Capitalization (16) + (17) + (18) - (19)
1 Long-Term Debt	820,554,000	42.21%	1,534,286	16,592,207	250,830	-	18,377,323
2 Med Term Notes Payable	-	0.00%	-	-	-	-	-
3 Short-Term Debt	28,065,000	1.44%	52,491	567,658	8,581	-	628,731
4 Preferred Stock	70,424,594	3.62%	131,665	1,423,863	21,525	-	1,577,053
5 Accounts Receivable Financing	-	0.00%	-	-	-	-	-
6 Common Equity	1,025,063,922	52.73%	3,635,145	20,727,778	313,349	38,622,737	(13,946,465)
7	1,944,107,516	100.00%	3,635,145	39,311,506	594,286	38,622,737	6,636,642

Adjustments to Kentucky Jurisdictional Capitalization

(1)	(21) Kentucky Jurisdictional Capitalization (8)	(22) Capital Structure (21) / (21), row 7	(23) Environmental Surcharge 1994 Plan	(24) Environmental Surcharge Post-1994 Plan	(25) Adjustments to Ky Juris Capitalization (23) + (24)
1 Long-Term Debt	647,436,796	41.40%	-	93,841,309	93,841,309
2 Med Term Notes Payable	-	0.00%	-	-	-
3 Short-Term Debt	22,143,813	1.42%	-	3,209,412	3,209,412
4 Preferred Stock	55,566,851	3.55%	-	8,052,995	8,052,995
5 Accounts Receivable Financing	-	0.00%	-	-	-
6 Common Equity	838,585,283	53.63%	-	121,547,421	121,547,421
7	1,563,732,742	100.00%	-	226,653,404	226,651,137

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated April 25, 2006**

Case No. 2006-00130

Question No. 2

Witness: Robert M. Conroy

- Q-2. Prepare a summary schedule showing the calculation of Total E(m), Net Retail E(m), and the surcharge factor for the expense months covered by the applicable billing period. Include the expense months for the two expense months subsequent to the billing period in order to show the over- and under-recovery adjustments for the months included for the billing period under review. The summary schedule is to incorporate all corrections and revisions to the monthly surcharge filings LG&E has submitted during the billing periods under review. Include a calculation of any additional over- or under-recovery amount LG&E believes needs to be recognized for each 6- month review or the 2-year review. Include all supporting calculations and documentation for any such additional over- or under-recovery.
- A-2. Please see Attachment 1 to this response for the summary schedule.

While preparing the requested summary schedule, LG&E determined that the calculation of deferred income taxes contained certain errors that resulted in either over- or under-stating environmental compliance rate base for certain months. LG&E corrected these errors with this filing, and has attached summary schedules (see Attachment 2) showing the determination of rate base for each expense month in the review period incorporating all corrections and revisions to the monthly surcharge filings submitted during the billing periods under review. The impact of all changes to LG&E's rate base resulting from recalculated deferred income taxes is included in the total under-recovery position shown on the attached summary. The process improvements undertaken by LG&E to avoid this situation again are discussed in response to Data Request No. 19.

**Louisville Gas and Electric Company
Environmental Cost Recovery Surcharge
Calculation of E(m) and Jurisdictional Surcharge Billing Factor
Summary Schedule for Expense Months March 2003 through February 2006**

1995 Plan

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Expense Month	Rate Base ES Form 2.00	Monthly Rate Base (2) / 12	Rate of Return	Operating Expenses (net of allowance proceeds) ES Form 2.00	Total E(m) (3) x (4) + (5)	Retail Allocation Ratio ES Form 1.1	Retail E(m) (6) x (7)	Comments
Mar-03	48,273,440	4,022,787	2.48%	335,933	435,560	63.72%	277,539	
Apr-03	48,000,594	4,000,050	2.48%	335,933	434,997	68.85%	299,495	
May-03	47,727,749	3,977,312	2.48%	335,933	434,434	87.48%	380,043	
Jun-03	47,454,903	3,954,575	2.48%	335,933	433,871	81.53%	353,735	
Jul-03	47,182,058	3,931,838	2.48%	335,933	433,308	85.83%	371,908	
Aug-03	46,909,212	3,909,101	2.48%	335,933	432,744	83.18%	359,957	
Sep-03	46,636,368	3,886,364	1.51%	112,012	170,577	80.65%	137,571	
Oct-03	46,363,522	3,863,627	1.51%	336,080	394,303	70.99%	279,916	
Nov-03	46,090,677	3,840,890	1.51%	338,362	396,242	81.06%	321,194	
Dec-03	45,817,831	3,818,153	1.51%	337,701	395,238	71.14%	281,173	
Jan-04	45,544,986	3,795,416	1.51%	337,312	394,507	64.30%	253,668	
Feb-04	45,272,141	3,772,678	1.51%	336,074	392,926	65.50%	257,367	
Mar-04	44,999,296	3,749,941	1.81%	336,074	403,931	69.50%	280,732	
Apr-04	44,726,450	3,727,204	1.81%	336,074	403,519	81.83%	330,200	
May-04	44,453,604	3,704,467	1.81%	336,074	403,108	80.55%	324,703	
Jun-04	44,180,759	3,681,730	1.81%	336,074	402,696	87.18%	351,071	
Jul-04	-	-	0.00%	-	-	-	-	
Aug-04	-	-	0.00%	-	-	-	-	

**Louisville Gas and Electric Company
Environmental Cost Recovery Surcharge
Calculation of E(m) and Jurisdictional Surcharge Billing Factor
Summary Schedule for Expense Months March 2003 through February 2006**

Post 1995 Plan

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Expense Month	Rate Base as Revised ES Form 2.00	Monthly Rate Base as Revised (2) / 12	Rate of Return	Operating Expenses (net of allowance proceeds) ES Form 2.00	Total E(m) (3) x (4) + (5)	Retail Allocation Ratio ES Form 1.1	Retail E(m) (6) x (7)	Comments: As Revised in Filings
Mar-03	186,083,692	15,506,974	11.39%	165,897	1,931,416	63.72%	1,230,698	August 2005 for RB & Retirements
Apr-03	185,272,834	15,439,403	11.39%	170,548	1,928,375	68.85%	1,327,686	August 2005 for RB & Retirements
May-03	186,911,878	15,575,990	11.39%	173,431	1,946,808	87.48%	1,703,068	August 2005 for RB & Retirements
Jun-03	190,349,670	15,862,473	11.39%	233,431	2,039,425	81.53%	1,662,743	August 2005 for RB & Retirements
Jul-03	194,969,961	16,247,497	11.39%	301,563	2,151,394	85.83%	1,846,541	August 2005 for RB & Retirements
Aug-03	197,803,195	16,483,600	11.39%	218,129	2,094,841	83.18%	1,742,488	August 2005 for RB & Retirements
Sep-03	199,814,385	16,651,199	11.96%	231,072	2,222,117	80.65%	1,792,138	August 2005 for RB & Retirements.
Oct-03	201,088,005	16,757,334	11.96%	209,858	2,213,594	70.99%	1,571,431	March 2006 for Project 7 CWIP; August 2005 for RB & Retirements.
Nov-03	202,241,693	16,853,474	11.96%	191,956	2,207,188	81.06%	1,789,147	March 2006 for Project 7 CWIP; August 2005 for RB & Retirements.
Dec-03	206,588,877	17,215,740	11.96%	297,457	2,356,006	71.14%	1,676,063	March 2006 for Project 7 CWIP; August 2005 for RB & Retirements.
Jan-04	206,556,792	17,213,066	11.96%	405,637	2,463,866	64.30%	1,584,266	March 2006 for Project 7 CWIP; August 2005 for RB & Retirements.
Feb-04	207,247,259	17,270,605	11.96%	388,862	2,453,972	65.50%	1,607,351	March 2006 for Project 7 CWIP; August 2005 for RB & Retirements.
Mar-04	208,171,236	17,347,603	11.55%	410,220	2,413,406	69.50%	1,677,317	March 2006 for Project 7 CWIP; May 2004 for Deprec and Accum Deprec; August 2005 for RB & Retirements.
Apr-04	209,917,836	17,493,153	11.55%	414,867	2,434,861	81.83%	1,992,446	March 2006 for Project 7 CWIP; June 2004 for Deprec and Accum Deprec; August 2005 for RB & Retirements.
May-04	214,424,991	17,868,749	11.55%	530,959	2,594,324	80.55%	2,089,728	March 2006 for Project 7 PIS and retire; August 2005 for RB & Retirements.
Jun-04	220,065,244	18,338,770	11.55%	689,493	2,807,132	87.18%	2,447,258	March 2006 for Project 7 PIS and retire; August 2005 for RB & Retirements.
Jul-04	219,372,987	18,281,082	11.13%	638,127	2,672,164	84.80%	2,265,995	March 2006 for Project 7 PIS and retire; January 2005 RoR Adjustment for Post-95 Plan; August 2005 for RB & Retirements.
Aug-04	218,693,658	18,224,471	11.13%	658,142	2,685,880	85.69%	2,301,531	March 2006 for Project 7 PIS and retire; January 2005 RoR Adjustment for Post-95 Plan; August 2005 for RB & Retirements.
Sep-04	218,014,172	18,167,848	11.66%	669,832	2,787,653	82.23%	2,292,287	March 2006 for Project 7 PIS and retire; January 2005 RoR Adjustment for Post-95 Plan; August 2005 for RB & Retirements.
Oct-04	217,329,526	18,110,794	11.66%	605,047	2,716,217	73.37%	1,992,889	March 2006 for Project 7 PIS and retire; January 2005 RoR Adjustment for Post-95 Plan; August 2005 for RB & Retirements.
Nov-04	216,778,245	18,064,854	11.66%	588,963	2,694,778	73.14%	1,970,961	March 2006 for Project 7 PIS and retire, Project 6 CWIP; January 2005 RoR Adjustment for Post-95 Plan; August 2005 for RB & Retirements.
Dec-04	216,158,208	18,013,184	11.66%	615,316	2,715,109	69.99%	1,900,304	March 2006 for Project 7 PIS and retire, Project 6 CWIP; January 2005 RoR Adjustment for Post-95 Plan; August 2005 for RB & Retirements.
Jan-05	215,192,842	17,932,737	11.35%	600,125	2,634,756	65.82%	1,734,196	March 2006 for Project 7 PIS and retire, Project 6 CWIP; August 2005 for RB & Retirements.
Feb-05	214,442,551	17,870,213	11.35%	590,839	2,618,376	64.66%	1,693,042	March 2006 for Project 7 PIS and retire, Project 6 CWIP; August 2005 for RB & Retirements.
Mar-05	213,557,104	17,796,425	11.00%	601,240	2,558,847	65.37%	1,672,718	March 2006 for Project 7 PIS and retire, Project 6 CWIP; July 2005 incorrect reporting of ECR Revenue; August 2005 for RB & Retirements.
Apr-05	213,364,150	17,780,346	11.00%	629,608	2,585,446	74.98%	1,938,568	March 2006 for Project 7 PIS and retire, Project 6 CWIP; August 2005 for RB & Retirements.
May-05	212,535,346	17,711,279	11.00%	(74,421)	1,873,819	68.97%	1,292,373	March 2006 for Project 6 and 7 PIS and retire; August 2005 for RB & Retirements.
Jun-05	215,846,002	17,987,167	10.83%	961,467	2,909,491	78.37%	2,280,168	March 2006 for Project 6 and 7 PIS and retire; August 2005 incorrect base revenues used to determine ECR Revenue; August 2005 for RB & Retirements.
Jul-05	215,118,010	17,926,501	10.83%	900,787	2,842,241	91.73%	2,607,187	March 2006 for Project 6 and 7 PIS and retire; August 2005 incorrect base revenues used to determine ECR Revenue; August 2005 for RB & Retirements.
Aug-05	216,037,388	18,003,116	10.83%	737,189	2,686,940	85.18%	2,288,736	March 2006 for Project 6 and 7 PIS and retire; October 2005 for Project 11 PIS; August 2005 incorrect base revenues used to determine ECR Revenue.
Sep-05	216,396,233	18,033,019	11.27%	978,832	3,010,402	75.74%	2,280,079	March 2006 for Project 6 and 7 PIS and retire, Project 14 CWIP; October 2005 for Project 11 PIS
Oct-05	217,402,517	18,116,876	11.27%	653,861	2,694,878	74.76%	2,014,691	March 2006 for Project 6 and 7 PIS and retire, Project 6, 14 CWIP; December 2005 for Project 16 PIS and Accum Depr
Nov-05	219,386,879	18,282,240	11.27%	628,248	2,687,895	61.10%	1,642,304	March 2006 for Project 6, 7 and 11 PIS and retire, Project 6, 14 CWIP; December 2005 for Project 16 PIS and Accum Depr
Dec-05	220,772,278	18,397,690	11.27%	693,707	2,766,361	59.82%	1,654,837	March 2006 for Project 6, 7 and 11 PIS and retire, Project 6, 14 CWIP; December 2005 for Project 16 PIS and Accum Depr
Jan-06	220,270,361	18,355,863	11.27%	608,437	2,676,379	67.76%	1,813,514	March 2006 for Project 6, 7 and 11 PIS and retire, Project 6, 14 CWIP; December 2005 for Project 16 PIS and Accum Depr
Feb-06	221,754,055	18,479,505	11.27%	685,219	2,767,090	80.14%	2,217,546	March 2006 for Project 6, 7 and 11 PIS and retire, Project 6, 14 CWIP; December 2005 for Project 16 PIS and Accum Depr

Louisville Gas and Electric Company
Environmental Cost Recovery Surcharge
Calculation of E(m) and Jurisdictional Surcharge Billing Factor
Summary Schedule for Expense Months March 2003 through February 2006

Combined 1995 and Post 1995 Plan

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Expense Month	Combined 1995 and Post 1995 Retail E(m)	Adjustment to Retail E(m) for (Over)/Under Case No. 2003-00001	Adjustment to Retail E(m) for Monthly True-up	Retail E(m) Including all Adjustments	Average Monthly Retail Revenues	Current Environmental Surcharge Factor (CESF)	Base Environmental Surcharge Factor (BESF)	Monthly Environmental Surcharge Factor (MESF)	Actual ECR Revenues	ECR Revenue Recovered Through Base Rates	Combined Total Over/(Under) Recovery
					ES Form 1.00	(5) / (6)		(7) - (8)			
Mar-03	1,508,237	(717,626)	182,165	972,777	48,719,594	2.00%	0.78%	1.22%			
Apr-03	1,627,181	(717,626)	385,193	1,294,748	48,531,719	2.67%	0.78%	1.89%			
May-03	2,083,111	(717,626)	(77,247)	1,288,238	48,638,923	2.65%	0.78%	1.87%	43,715	296,364	(632,698)
Jun-03	2,016,478	(717,626)	(84,475)	1,214,377	48,108,829	2.52%	0.78%	1.74%	167,813	359,349	(767,586)
Jul-03	2,218,449	-	(254,854)	1,963,595	47,967,892	4.09%	0.78%	3.31%	688,743	459,357	(140,138)
Aug-03	2,102,445	-	(83,838)	2,018,608	47,601,732	4.24%	0.78%	3.46%	654,458	454,169	(105,750)
Sep-03									1,772,521	449,713	258,640
Oct-03									1,086,058	288,546	(644,004)
Case No. 2003-00236											
Sep-03	1,929,708	-	(331,506)	1,598,202	47,354,118	3.38%	0.78%	2.60%			
Oct-03	1,851,346	-	216,139	2,067,485	47,133,899	4.39%	0.78%	3.61%			
Nov-03	2,110,340	59,413	(487,787)	1,681,967	47,027,697	3.58%	2.67%	0.91%	853,683	279,800	(464,718)
Dec-03	1,957,235	59,413	(1,048,618)	968,031	47,052,268	2.06%	2.67%	-0.61%	889,829	304,604	(873,053)
Jan-04	1,837,934	59,413	(68,918)	1,828,429	47,109,702	3.88%	2.67%	1.21%	1,033,165	1,017,655	368,853
Feb-04	1,864,718	59,413	(43,726)	1,880,405	47,245,730	3.98%	2.67%	1.31%	723,453	1,517,028	1,272,450
Mar-04									438,203	1,371,385	(18,841)
Apr-04									659,950	1,321,334	100,878
Mar-04	1,958,049	-	(145,246)	1,812,804	47,260,240	3.84%	2.67%	1.17%			
Apr-04	2,322,646	-	(642,484)	1,680,163	47,491,139	3.54%	2.67%	0.87%			
May-04	2,414,431	-	(387,022)	2,027,409	47,772,793	4.24%	2.67%	1.57%	722,751	1,461,588	371,535
Jun-04	2,798,328	-	(498,110)	2,300,219	48,908,312	4.70%	2.67%	2.03%	1,547,398	2,035,418	1,902,653
Jul-04	2,265,995	-	(559,036)	1,706,959	49,051,711	3.48%	2.38%	1.10%	1,538,553	1,698,247	1,209,390
Aug-04	2,301,531	-	47,428	2,348,959	49,067,426	4.79%	2.38%	2.41%	532,694	1,365,444	(402,081)
Sep-04									(329,093)	1,379,769	(656,283)
Oct-04									237,910	1,129,297	(981,752)
Sep-04	2,292,287	-	195,916	2,488,204	49,206,063	5.06%	2.38%	2.68%			
Oct-04	1,992,889	-	47,606	2,040,495	49,882,749	4.09%	2.38%	1.71%			
Nov-04	1,970,961	-	(48,070)	1,922,891	50,639,333	3.80%	2.38%	1.42%	326,125	1,050,477	(1,111,602)
Dec-04	1,900,304	-	62,832	1,963,137	51,088,456	3.84%	2.38%	1.46%	369,741	1,124,142	(546,612)
Jan-05	1,734,196	-	48,856	1,783,052	51,934,190	3.43%	2.38%	1.05%	498,138	1,243,465	(181,287)
Feb-05	1,693,042	-	175,077	1,868,119	52,285,067	3.57%	2.38%	1.19%	507,787	1,135,935	(319,415)
Mar-05									256,953	1,111,886	(414,213)
Apr-05									296,537	1,046,936	(524,646)

Louisville Gas and Electric Company
Environmental Cost Recovery Surcharge
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Mar-05	1,672,718	-	248,648	1,921,366	52,866,896	3.63%	2.38%	1.25%			
Apr-05	1,938,568	-	946	1,939,514	53,222,864	3.64%	2.38%	1.26%			
May-05	1,292,373	-	(235,813)	1,056,561	53,194,214	1.99%	2.38%	-0.39%	402,786	1,051,906	(466,674)
Jun-05	2,280,168	-	(479,620)	1,800,548	52,808,246	3.41%	2.38%	1.03%	908,066	1,296,301	264,853
Jul-05	2,607,187	-	(337,524)	2,269,664	53,119,058	4.27%	2.38%	1.89%	264,696	1,553,513	761,648
Aug-05	2,288,736	-	(483,006)	1,805,729	54,205,386	3.33%	2.38%	0.95%	1,430,295	1,622,548	1,252,295
Sep-05									1,845,097	1,529,066	1,104,499
Oct-05									274,845	1,262,586	(268,297)
Sep-05	2,280,079	-	(371,153)	1,908,926	55,043,223	3.47%	2.38%	1.09%			
Oct-05	2,014,691	-	51,472	2,066,163	55,800,992	3.70%	2.38%	1.32%			
Nov-05	1,642,304	-	68,761	1,711,065	55,874,790	3.06%	2.38%	0.68%	166,492	1,063,009	(679,425)
Dec-05	1,654,837	-	187,545	1,842,382	56,386,994	3.27%	2.38%	0.89%	430,592	1,211,672	(423,900)
Jan-06	1,813,514	-	211,853	2,025,367	56,406,124	3.59%	2.38%	1.21%	374,323	1,268,795	(67,947)
Feb-06	2,217,546	-	274,615	2,492,161	56,249,899	4.43%	2.38%	2.05%	207,650	1,133,545	(501,187)
Mar-06									268,594	1,113,017	(643,756)
Apr-06									1,717,339	1,093,926	319,103
	72,454,565		65,558,715				Grand Total		23,807,859	39,101,789	(2,649,068)

LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended February 28, 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 2/28/2006	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						
2001 Plan										
Project 6 - LGE NOx	\$ 183,455,372	\$ 12,207,627	\$ 4,381,763	\$ 175,629,508	\$ 5,623,899	\$ 428,131	\$ 21,927	\$ 85,240	\$ 198,351	
Subtotal	\$ 183,455,372	\$ 12,207,627	\$ 4,381,763	\$ 175,629,508	\$ 5,623,899	\$ 428,131	\$ 21,927	\$ 85,240	\$ 198,351	\$ 170,203,960
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(2,990,028)	(1,481,178)	-	(1,508,850)	(554,062)	(6,597)	(161)			
Net Total 2001 Plan	\$ 180,465,344	\$ 10,726,449	\$ 4,381,763	\$ 174,120,658	\$ 5,069,837	\$ 421,535	\$ 21,766	\$ 85,240	\$ 198,351	\$ 169,249,172
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 30,861,686	\$ 3,544,504	-	\$ 27,317,182	\$ 391,654	\$ 115,079	\$ 3,443			
Project 8 - Precipitator Upgrades - All Plants	11,929,133	1,028,634	-	10,900,498	551,415	28,278	1,370			
Project 9 - Clearwell Water System - Mill Creek	1,197,310	174,458	-	1,022,852	19,702	5,368	129			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	649,927	-	2,084,694	73,234	11,303	263			
Additions										
Subtotal	\$ 46,722,750	\$ 5,397,524	-	\$ 41,325,226	\$ 1,036,005	\$ 160,028	\$ 5,206	-	-	\$ 40,289,221
Less Retirements and Replacement Included in Base Rates	\$ (7,839,520)	\$ (6,665,433)	-	\$ (1,174,087)	\$ (796,041)	\$ (27,126)	\$ (387)			
Net Total 2003 Plan	\$ 38,883,230	\$ (1,267,909)	-	\$ 40,151,139	\$ 239,964	\$ 132,902	\$ 4,819	-	-	\$ 39,911,175
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ 2,282,981	\$ 34,912	\$ 673,303	\$ 2,921,372	\$ 30,915	\$ 5,568	\$ 367			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	1,648,519	1,648,519	-	-	196			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	152,881	152,881	-	-	17			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	4,281,077	55,708	3,808,409	8,033,779	61,833	12,379	813			
Subtotal	\$ 6,564,059	\$ 90,620	\$ 6,283,112	\$ 12,756,552	\$ 92,748	\$ 17,947	\$ 1,393	-	-	\$ 12,663,803
Less Retirements and Replacement Included in Base Rates	\$ (83,141)	\$ (13,046)	-	\$ (70,095)	-	\$ (373)	\$ (9)			
Net Total 2005 Plan	\$ 6,480,918	\$ 77,573	\$ 6,283,112	\$ 12,686,457	\$ 92,748	\$ 17,574	\$ 1,384	-	-	\$ 12,593,708
Grand Total All Plans	\$ 225,829,491	\$ 9,536,113	\$ 10,664,875	\$ 226,958,254	\$ 5,402,549	\$ 572,011	\$ 27,969	\$ 85,240	\$ 198,351	\$ 221,754,055

LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended January 31, 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deemed Tax Balance as of 1/31/2006	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses	Working Capital Allowance Inventory	Rate Base
2001 Plan	\$ 183,455,372	\$ 11,779,496	\$ 3,407,796	\$ 175,083,872	\$ 5,399,843	\$ 428,131	\$ 21,927	\$ 8,458	\$ 189,238	
Project 6 - LGE NOx										
Subtotal	\$ 183,455,372	\$ 11,779,496	\$ 3,407,796	\$ 175,083,872	\$ 5,399,843	\$ 428,131	\$ 21,927	\$ 8,458	\$ 189,238	\$ 169,873,067
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(2,950,028)	(1,481,178)	-	(1,508,850)	(554,062)	(6,597)	(151)			
Net Total 2001 Plan	\$ 180,485,344	\$ 10,298,317	\$ 3,407,796	\$ 173,574,822	\$ 4,845,781	\$ 421,535	\$ 21,766	\$ 8,458	\$ 189,238	\$ 168,816,279
2003 Plan	\$ 30,861,686	\$ 3,429,425	\$ -	\$ 27,432,261	\$ 371,266	\$ 115,079	\$ 3,443			
Project 7 - Mill Creek FGD Scrubber Conversion	11,929,133	1,000,357	-	10,928,776	538,686	28,278	1,370			
Project 8 - Precipitator Upgrades - All Plants	1,197,310	169,090	-	1,028,220	19,388	5,368	129			
Project 9 - Cleanwell Water System - Mill Creek	2,734,621	638,624	-	2,095,997	72,941	11,303	263			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4										
Additions	\$ 46,722,750	\$ 5,237,496	\$ -	\$ 41,485,254	\$ 1,002,460	\$ 160,028	\$ 5,206	\$ -	\$ -	\$ 40,482,773
Subtotal	\$ 7,839,520	\$ (6,665,433)	\$ -	\$ (1,174,087)	\$ (796,041)	\$ (27,126)	\$ (387)			
Less Retirements and Replacement Included in Base Rates	\$ 38,883,230	\$ (1,427,937)	\$ -	\$ 40,311,167	\$ 206,439	\$ 132,902	\$ 4,819	\$ -	\$ -	\$ 40,104,728
Net Total 2003 Plan	\$ 2,282,981	\$ 29,345	\$ 673,303	\$ 2,926,940	\$ 27,666	\$ 5,568	\$ 367			
2005 Plan	-	-	1,585,856	1,585,856	-	-	196			
Project 11 - Special Waste Landfill Expansion at Mill Creek	-	-	148,094	148,094	-	-	-			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	-	-	-	-	-			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	-	-	-	-	-			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	4,281,077	43,328	2,503,039	6,740,788	56,543	12,379	813			
Subtotal	\$ 6,584,059	\$ 72,673	\$ 4,910,292	\$ 11,401,678	\$ 84,229	\$ 17,947	\$ 1,393	\$ -	\$ -	\$ 11,317,449
Less Retirements and Replacement Included in Base Rates	\$ (83,141)	\$ (13,046)	\$ -	\$ (70,095)	\$ -	\$ (373)	\$ (9)			
Net Total 2005 Plan	\$ 6,480,918	\$ 59,628	\$ 4,910,292	\$ 11,331,583	\$ 84,229	\$ 17,574	\$ 1,384	\$ -	\$ -	\$ 11,247,355
Grand Total All Plans	\$ 225,829,491	\$ 8,930,007	\$ 8,318,088	\$ 225,217,572	\$ 5,136,448	\$ 572,011	\$ 27,969	\$ 8,458	\$ 189,238	\$ 220,270,361

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**
Revised and Final Rate Base and Expenses

For the Month Ended December 31, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 12/31/2005	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						
2001 Plan										
Project 6 - LGE NOx	\$ 183,455,372	\$ 11,351,364	\$ 3,313,857	\$ 175,417,865	\$ 5,175,787	\$ 428,131	\$ 22,070	\$ 94,738	\$ 190,883	
Subtotal	\$ 183,455,372	\$ 11,351,364	\$ 3,313,857	\$ 175,417,865	\$ 5,175,787	\$ 428,131	\$ 22,070	\$ 94,738	\$ 190,883	\$ 170,432,961
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(2,990,028)	(1,481,178)	-	(1,508,850)	(554,062)	(6,597)	(161)			
Net Total 2001 Plan	\$ 180,465,344	\$ 9,870,186	\$ 3,313,857	\$ 173,909,015	\$ 4,621,725	\$ 421,535	\$ 21,909	\$ 94,738	\$ 190,883	\$ 169,478,172
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 30,861,686	\$ 3,314,346	\$ -	\$ 27,547,340	\$ 350,857	\$ 115,079	\$ 3,616			
Project 8 - Precipitator Upgrades - All Plants	11,929,133	972,079	-	10,957,053	526,377	28,278	1,412			
Project 9 - Cleanwell Water System - Mill Creek	1,197,310	163,722	-	1,033,588	19,073	5,368	137			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	627,321	-	2,107,300	72,648	11,303	280			
Additions										
Subtotal	\$ 46,722,750	\$ 5,077,469	\$ -	\$ 41,645,281	\$ 968,955	\$ 160,028	\$ 5,446	\$ -	\$ -	\$ 40,676,326
Less Retirements and Replacement Included in Base Rates	(7,839,520)	(6,665,433)	-	(1,174,087)	(796,041)	(27,126)	(387)			
Net Total 2003 Plan	\$ 38,883,230	\$ (1,587,964)	\$ -	\$ 40,471,194	\$ 172,914	\$ 132,902	\$ 5,059	\$ -	\$ -	\$ 40,298,280
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ 2,282,981	\$ 23,777	\$ 673,303	\$ 2,932,507	\$ 24,456	\$ 5,568	\$ -			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	1,564,135	1,564,135	-	-	-			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	138,958	138,958	-	-	-			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	4,281,077	30,949	2,255,901	6,506,030	51,254	12,379	-			
Subtotal	\$ 6,564,059	\$ 54,726	\$ 4,632,297	\$ 11,141,630	\$ 75,709	\$ 17,947	\$ -	\$ -	\$ -	\$ 11,065,921
Less Retirements and Replacement Included in Base Rates	(83,141)	(13,046)	-	(70,095)	-	(373)	(9)			
Net Total 2005 Plan	\$ 6,480,918	\$ 41,679	\$ 4,632,297	\$ 11,071,535	\$ 75,709	\$ 17,574	\$ (9)	\$ -	\$ -	\$ 10,995,826
Grand Total All Plans	\$ 225,829,491	\$ 8,323,901	\$ 7,946,154	\$ 225,451,744	\$ 4,870,349	\$ 572,011	\$ 26,958	\$ 94,738	\$ 190,883	\$ 220,772,278

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Revised and Final Rate Base and Expenses

For the Month Ended November 30, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 11/30/2005	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses	Working Capital Allowance Inventory	Rate Base
	(2)-(3)+(4)									
2001 Plan										
Project 6 - LGE NOx	\$ 183,455,372	\$ 10,923,233	\$ 1,760,744	\$ 174,292,883	\$ 4,924,260	\$ 428,131	\$ 22,070	\$ 29,491	\$ 183,818	
Subtotal	\$ 183,455,372	\$ 10,923,233	\$ 1,760,744	\$ 174,292,883	\$ 4,924,260	\$ 428,131	\$ 22,070	\$ 29,491	\$ 183,818	\$ 169,552,441
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(2,990,028)	(1,481,178)	-	(1,508,850)	(554,062)	(6,597)	(161)			
Net Total 2001 Plan	\$ 180,465,344	\$ 9,442,055	\$ 1,760,744	\$ 172,784,033	\$ 4,370,198	\$ 421,535	\$ 21,909	\$ 29,491	\$ 183,818	\$ 168,597,653
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 30,861,686	\$ 3,199,268	\$ -	\$ 27,662,419	\$ 325,116	\$ 115,079	\$ 3,616			
Project 8 - Precipitator Upgrades - All Plants	11,929,133	943,802	-	10,985,331	511,938	28,278	1,412			
Project 9 - Clearwell Water System - Mill Creek	1,197,310	158,354	-	1,038,956	18,561	5,368	137			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	616,018	-	2,118,603	71,970	11,303	280			
Additions										
Subtotal	\$ 46,722,750	\$ 4,917,441	\$ -	\$ 41,805,309	\$ 927,585	\$ 160,028	\$ 5,446	\$ -	\$ -	\$ 40,877,723
Less Retirements and Replacement Included in Base Rates	(7,839,520)	(6,665,433)	-	(1,174,087)	(796,041)	(27,126)	(387)			
Net Total 2003 Plan	\$ 38,883,230	\$ (1,747,992)	\$ -	\$ 40,631,222	\$ 131,544	\$ 132,902	\$ 5,059	\$ -	\$ -	\$ 40,499,678
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ 2,282,981	\$ 18,210	\$ 667,929	\$ 2,932,701	\$ 9,728	\$ 5,355	\$ -			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	1,506,385	1,506,385	-	-	-			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	91,968	91,968	-	-	-			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	4,281,077	18,569	1,575,809	5,838,317	-	12,379	-			
Subtotal	\$ 6,564,059	\$ 36,779	\$ 3,842,091	\$ 10,369,371	\$ 9,728	\$ 17,734	\$ -	\$ -	\$ -	\$ 10,359,643
Less Retirements and Replacement Included in Base Rates	(83,141)	(13,046)	-	(70,095)	-	(373)	(9)			
Net Total 2005 Plan	\$ 6,480,918	\$ 23,732	\$ 3,842,091	\$ 10,299,276	\$ 9,728	\$ 17,361	\$ (9)	\$ -	\$ -	\$ 10,289,548
Grand Total All Plans	\$ 225,829,491	\$ 7,717,796	\$ 5,602,835	\$ 223,714,531	\$ 4,511,470	\$ 571,798	\$ 26,958	\$ 29,491	\$ 183,818	\$ 219,386,879

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Revised and Final Rate Base and Expenses

For the Month Ended October 31, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 10/31/2005	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						
2001 Plan										
Project 6 - LGE NOx	\$ 183,455,372	\$ 10,495,101	\$ 812,703	\$ 173,772,973	\$ 4,672,733	\$ 428,131	\$ 22,070	\$ 61,125	\$ 181,539	
Subtotal	\$ 183,455,372	\$ 10,495,101	\$ 812,703	\$ 173,772,973	\$ 4,672,733	\$ 428,131	\$ 22,070	\$ 61,125	\$ 181,539	\$ 169,281,779
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(2,990,028)	(1,481,178)	-	(1,508,850)	(554,062)	(6,597)	(161)			
Net Total 2001 Plan	\$ 180,465,344	\$ 9,013,923	\$ 812,703	\$ 172,264,123	\$ 4,118,671	\$ 421,535	\$ 21,909	\$ 61,125	\$ 181,539	\$ 168,326,991
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 30,861,686	\$ 3,084,189	\$ -	\$ 27,777,498	\$ 299,376	\$ 115,079	\$ 3,616			
Project 8 - Precipitator Upgrades - All Plants	11,929,133	915,524	-	11,013,608	497,500	28,278	1,412			
Project 9 - Clearwell Water System - Mill Creek	1,197,310	152,986	-	1,044,324	18,049	5,368	137			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	604,714	-	2,129,906	71,291	11,303	280			
Additions										
Subtotal	\$ 46,722,750	\$ 4,757,414	\$ -	\$ 41,965,336	\$ 886,215	\$ 160,028	\$ 5,446	\$ -	\$ -	\$ 41,079,121
Less Retirements and Replacement Included in Base Rates	(7,839,520)	(6,665,433)	-	(1,174,087)	(796,041)	(27,126)	(387)			
Net Total 2003 Plan	\$ 38,883,230	\$ (1,908,019)	\$ -	\$ 40,791,249	\$ 90,174	\$ 132,902	\$ 5,059	\$ -	\$ -	\$ 40,701,075
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ 2,188,050	\$ 12,855	\$ 666,911	\$ 2,842,107	\$ -	\$ 5,142	\$ -			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	1,178,494	1,178,494	-	-	-			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	78,962	78,962	-	-	-			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	4,281,077	6,190	-	4,274,888	-	6,190	-			
Subtotal	\$ 6,469,128	\$ 19,045	\$ 1,924,367	\$ 8,374,450	\$ -	\$ 11,332	\$ -	\$ -	\$ -	\$ 8,374,450
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Net Total 2005 Plan	\$ 6,469,128	\$ 19,045	\$ 1,924,367	\$ 8,374,450	\$ -	\$ 11,332	\$ -	\$ -	\$ -	\$ 8,374,450
Grand Total All Plans	\$ 225,817,701	\$ 7,124,949	\$ 2,737,070	\$ 221,429,823	\$ 4,208,845	\$ 565,768	\$ 26,967	\$ 61,125	\$ 181,539	\$ 217,402,517

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**
Revised and Final Rate Base and Expenses

For the Month Ended September 30, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 9/30/2005	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						
2001 Plan										
Project 6 - LGE NOx	\$ 183,455,372	\$ 10,066,970	\$ 391,270	\$ 173,779,672	\$ 4,421,206	\$ 428,131	\$ 22,070	\$ 392,286	\$ 177,316	
Subtotal	\$ 183,455,372	\$ 10,066,970	\$ 391,270	\$ 173,779,672	\$ 4,421,206	\$ 428,131	\$ 22,070	\$ 392,286	\$ 177,316	\$ 169,535,782
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(2,990,028)	(1,481,178)	-	(1,508,850)	(554,062)	(6,597)	(161)			
Net Total 2001 Plan	\$ 180,465,344	\$ 8,585,792	\$ 391,270	\$ 172,270,822	\$ 3,867,144	\$ 421,535	\$ 21,909	\$ 392,286	\$ 177,316	\$ 168,580,994
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 30,861,686	\$ 2,969,110	\$ -	\$ 27,892,577	\$ 273,635	\$ 115,079	\$ 3,616			
Project 8 - Precipitator Upgrades - All Plants	11,929,133	887,247	-	11,041,886	483,061	28,278	1,412			
Project 9 - Clearwell Water System - Mill Creek	1,197,310	147,618	-	1,049,692	17,536	5,368	137			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	593,411	-	2,141,210	70,612	11,303	280			
Additions										
Subtotal	\$ 46,722,750	\$ 4,597,386	\$ -	\$ 42,125,364	\$ 844,845	\$ 160,028	\$ 5,446	\$ -	\$ -	\$ 41,280,519
Less Retirements and Replacement Included in Base Rates	\$ (7,839,520)	\$ (6,665,433)	\$ -	\$ (1,174,087)	\$ (796,041)	\$ (27,126)	\$ (387)			
Net Total 2003 Plan	\$ 38,883,230	\$ (2,068,047)	\$ -	\$ 40,951,277	\$ 48,804	\$ 132,902	\$ 5,059	\$ -	\$ -	\$ 40,902,473
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ 2,188,050	\$ 7,713	\$ 662,184	\$ 2,842,522	\$ -	\$ 5,142	\$ -			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	1,209,873	1,209,873	-	-	-			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	70,924	70,924	-	-	-			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	-	-	2,789,448	2,789,448	-	-	-			
Subtotal	\$ 2,188,050	\$ 7,713	\$ 4,732,429	\$ 6,912,767	\$ -	\$ 5,142	\$ -	\$ -	\$ -	\$ 6,912,767
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Net Total 2005 Plan	\$ 2,188,050	\$ 7,713	\$ 4,732,429	\$ 6,912,767	\$ -	\$ 5,142	\$ -	\$ -	\$ -	\$ 6,912,767
Grand Total All Plans	\$ 221,536,624	\$ 6,525,458	\$ 5,123,699	\$ 220,134,865	\$ 3,915,948	\$ 559,579	\$ 26,967	\$ 392,286	\$ 177,316	\$ 216,396,233

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**
Revised and Final Rate Base and Expenses

For the Month Ended August 31, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 8/31/2005	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						
2001 Plan										
Project 6 - LGE NOx	\$ 183,455,372	\$ 9,638,839	\$ 322,388	\$ 174,138,921	\$ 4,169,679	\$ 428,131	\$ 22,070	\$ 153,214	\$ 139,796	
Subtotal	\$ 183,455,372	\$ 9,638,839	\$ 322,388	\$ 174,138,921	\$ 4,169,679	\$ 428,131	\$ 22,070	\$ 153,214	\$ 139,796	\$ 170,109,038
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(2,990,028)	(1,481,178)	-	(1,508,850)	(554,062)	(6,597)	(161)			
Net Total 2001 Plan	\$ 180,465,344	\$ 8,157,661	\$ 322,388	\$ 172,630,071	\$ 3,615,617	\$ 421,535	\$ 21,909	\$ 153,214	\$ 139,796	\$ 169,154,250
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 30,861,686	\$ 2,854,031	\$ -	\$ 28,007,656	\$ 247,895	\$ 115,079	\$ 3,616			
Project 8 - Precipitator Upgrades - All Plants	11,929,133	858,969	-	11,070,164	468,622	28,278	1,412			
Project 9 - Clearwell Water System - Mill Creek	1,197,310	142,250	-	1,055,060	17,024	5,368	137			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	582,108	-	2,152,513	69,934	11,303	280			
Additions										
Subtotal	\$ 46,722,750	\$ 4,437,358	\$ -	\$ 42,285,391	\$ 803,475	\$ 160,028	\$ 5,446	\$ -	\$ -	\$ 41,481,917
Less Retirements and Replacement Included in Base Rates	(7,839,520)	(6,665,433)	-	(1,174,087)	(796,041)	(27,126)	(387)			
Net Total 2003 Plan	\$ 38,883,230	\$ (2,228,074)	\$ -	\$ 41,111,304	\$ 7,434	\$ 132,902	\$ 5,059	\$ -	\$ -	\$ 41,103,871
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ 2,188,050	\$ 2,571	\$ 624,626	\$ 2,810,105	\$ -	\$ 2,571	\$ -			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	1,054,766	1,054,766	-	-	-			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	66,130	66,130	-	-	-			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	-	-	1,848,266	1,848,266	-	-	-			
Subtotal	\$ 2,188,050	\$ 2,571	\$ 3,593,788	\$ 5,779,267	\$ -	\$ 2,571	\$ -	\$ -	\$ -	\$ 5,779,267
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Net Total 2005 Plan	\$ 2,188,050	\$ 2,571	\$ 3,593,788	\$ 5,779,267	\$ -	\$ 2,571	\$ -	\$ -	\$ -	\$ 5,779,267
Grand Total All Plans	\$ 221,536,624	\$ 5,932,157	\$ 3,916,176	\$ 219,520,643	\$ 3,623,050	\$ 557,008	\$ 26,967	\$ 153,214	\$ 139,796	\$ 216,037,388

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Revised and Final Rate Base and Expenses

For the Month Ended July 31, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 7/31/2005	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						
2001 Plan										
Project 6 - LGE NOx	\$ 183,455,372	\$ 9,210,707	\$ -	\$ 174,244,664	\$ 3,918,152	\$ 428,131	\$ 22,070	\$ 319,383	\$ 130,699	
Subtotal	\$ 183,455,372	\$ 9,210,707	\$ -	\$ 174,244,664	\$ 3,918,152	\$ 428,131	\$ 22,070	\$ 319,383	\$ 130,699	\$ 170,457,212
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(2,990,028)	(1,481,178)	-	(1,508,850)	(554,062)	(6,597)	(161)			
Net Total 2001 Plan	\$ 180,465,344	\$ 7,729,529	\$ -	\$ 172,735,814	\$ 3,364,090	\$ 421,535	\$ 21,909	\$ 319,383	\$ 130,699	\$ 169,502,424
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 30,861,686	\$ 2,738,952	\$ -	\$ 28,122,735	\$ 222,154	\$ 115,079	\$ 3,616			
Project 8 - Precipitator Upgrades - All Plants	11,929,133	830,692	-	11,098,441	454,184	28,278	1,412			
Project 9 - Clearwell Water System - Mill Creek	1,197,310	136,882	-	1,060,428	16,512	5,368	137			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	570,805	-	2,163,816	69,255	11,303	280			
Additions										
Subtotal	\$ 46,722,750	\$ 4,277,331	\$ -	\$ 42,445,419	\$ 762,105	\$ 160,028	\$ 5,446	\$ -	\$ -	\$ 41,683,314
Less Retirements and Replacement Included in Base Rates	\$ (7,839,520)	\$ (6,665,433)	\$ -	\$ (1,174,087)	\$ (796,041)	\$ (27,126)	\$ (387)			
Net Total 2003 Plan	\$ 38,883,230	\$ (2,388,102)	\$ -	\$ 41,271,332	\$ (33,936)	\$ 132,902	\$ 5,059	\$ -	\$ -	\$ 41,305,268
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ -	\$ -	\$ 2,811,982	\$ 2,811,982	\$ -	\$ -	\$ -			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	1,054,766	1,054,766	-	-	-			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	-	-	-	-	-			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	-	-	443,570	443,570	-	-	-			
Subtotal	\$ -	\$ -	\$ 4,310,318	\$ 4,310,318	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,310,318
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Net Total 2005 Plan	\$ -	\$ -	\$ 4,310,318	\$ 4,310,318	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,310,318
Grand Total All Plans	\$ 219,348,574	\$ 5,341,427	\$ 4,310,318	\$ 218,317,464	\$ 3,330,153	\$ 554,437	\$ 26,967	\$ 319,383	\$ 130,699	\$ 215,118,010

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Revised and Final Rate Base and Expenses

For the Month Ended June 30, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFJDC	Eligible Net Plant In Service	Deferred Tax Balance as of 6/30/2005	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						
2001 Plan										
Project 6 - LGE NOx	\$ 183,455,372	\$ 8,782,576	\$ -	\$ 174,672,796	\$ 3,666,625	\$ 428,131	\$ 22,070	\$ 156,142	\$ 98,329	
Subtotal	\$ 183,455,372	\$ 8,782,576	\$ -	\$ 174,672,796	\$ 3,666,625	\$ 428,131	\$ 22,070	\$ 156,142	\$ 98,329	\$ 171,104,500
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(2,990,028)	(1,481,178)	-	(1,508,850)	(554,062)	(6,597)	(161)			
Net Total 2001 Plan	\$ 180,465,344	\$ 7,301,398	\$ -	\$ 173,163,946	\$ 3,112,563	\$ 421,535	\$ 21,909	\$ 156,142	\$ 98,329	\$ 170,149,712
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 30,861,686	\$ 2,623,873	\$ -	\$ 28,237,814	\$ 196,413	\$ 115,079	\$ 3,616			
Project 8 - Precipitator Upgrades - All Plants	11,929,133	802,414	-	11,126,719	439,745	28,278	1,412			
Project 9 - Clearwell Water System - Mill Creek	1,197,310	131,515	-	1,065,795	16,000	5,368	137			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	559,502	-	2,175,119	68,576	11,303	280			
Additions										
Subtotal	\$ 46,722,750	\$ 4,117,303	\$ -	\$ 42,605,447	\$ 720,735	\$ 160,028	\$ 5,446	\$ -	\$ -	\$ 41,884,712
Less Retirements and Replacement Included in Base Rates	\$ (7,839,520)	\$ (6,665,433)	\$ -	\$ (1,174,087)	\$ (796,041)	\$ (27,126)	\$ (387)			
Net Total 2003 Plan	\$ 38,883,230	\$ (2,548,129)	\$ -	\$ 41,431,359	\$ (75,307)	\$ 132,902	\$ 5,059	\$ -	\$ -	\$ 41,506,666
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ -	\$ -	\$ 2,691,288	\$ 2,691,288	\$ -	\$ -	\$ -			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	1,054,766	1,054,766	-	-	-			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	-	-	-	-	-			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	-	-	443,570	443,570	-	-	-			
Subtotal	\$ -	\$ -	\$ 4,189,624	\$ 4,189,624	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,189,624
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Net Total 2005 Plan	\$ -	\$ -	\$ 4,189,624	\$ 4,189,624	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,189,624
Grand Total All Plans	\$ 219,348,574	\$ 4,753,269	\$ 4,189,624	\$ 218,784,929	\$ 3,037,256	\$ 554,437	\$ 26,967	\$ 156,142	\$ 98,329	\$ 215,846,002

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Revised and Final Rate Base and Expenses

For the Month Ended May 31, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 5/31/2005	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						
2001 Plan										
Project 6 - LGE NOx	\$ 183,455,372	\$ 8,354,445	\$ -	\$ 175,100,927	\$ 3,415,098	\$ 426,681	\$ 22,070	\$ 212,888	\$ 96,241	
Subtotal	\$ 183,455,372	\$ 8,354,445	\$ -	\$ 175,100,927	\$ 3,415,098	\$ 426,681	\$ 22,070	\$ 212,888	\$ 96,241	\$ 171,782,071
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(2,990,028)	(1,481,178)	-	(1,508,850)	(554,062)	(6,597)	(161)			
Net Total 2001 Plan	\$ 180,465,344	\$ 6,873,267	\$ -	\$ 173,592,077	\$ 2,861,036	\$ 420,084	\$ 21,909	\$ 212,888	\$ 96,241	\$ 170,827,282
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 30,861,686	\$ 2,508,794	\$ -	\$ 28,352,893	\$ 170,673	\$ 115,079	\$ 3,616			
Project 8 - Precipitator Upgrades - All Plants	11,929,133	774,137	-	11,154,996	425,306	28,278	1,412			
Project 9 - Clearwell Water System - Mill Creek	1,197,310	126,147	-	1,071,163	15,488	5,368	137			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	548,199	-	2,186,422	67,898	11,303	280			
Additions										
Subtotal	\$ 46,722,750	\$ 3,957,276	\$ -	\$ 42,765,474	\$ 679,364	\$ 160,028	\$ 5,446	\$ -	\$ -	\$ 42,086,110
Less Retirements and Replacement Included in Base Rates	(7,839,520)	(6,665,433)	-	(1,174,087)	(796,041)	(27,126)	(387)			
Net Total 2003 Plan	\$ 38,883,230	\$ (2,708,157)	\$ -	\$ 41,591,387	\$ (116,677)	\$ 132,902	\$ 5,059	\$ -	\$ -	\$ 41,708,064
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	-	-	-	-	-			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	-	-	-	-	-			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 219,348,574	\$ 4,165,110	\$ -	\$ 215,183,464	\$ 2,744,359	\$ 552,986	\$ 26,967	\$ 212,888	\$ 96,241	\$ 212,535,346

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Revised and Final Rate Base and Expenses

For the Month Ended April 30, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 4/30/2005	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						
2001 Plan										
Project 6 - LGE NOx	\$ 182,011,014	\$ 7,927,764	\$ 1,410,486	\$ 175,493,736	\$ 3,162,997	\$ 425,231	\$ 22,070	\$ 51,105	\$ 78,737	
Subtotal	\$ 182,011,014	\$ 7,927,764	\$ 1,410,486	\$ 175,493,736	\$ 3,162,997	\$ 425,231	\$ 22,070	\$ 51,105	\$ 78,737	\$ 172,409,476
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(2,990,028)	(1,481,178)	-	(1,508,850)	(554,062)	(6,597)	(161)			
Net Total 2001 Plan	\$ 179,020,986	\$ 6,446,586	\$ 1,410,486	\$ 173,984,886	\$ 2,608,935	\$ 418,634	\$ 21,909	\$ 51,105	\$ 78,737	\$ 171,454,688
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 30,861,686	\$ 2,393,715	\$ -	\$ 28,467,972	\$ 144,932	\$ 115,079	\$ 3,616			
Project 8 - Precipitator Upgrades - All Plants	11,929,133	745,859	-	11,183,274	410,868	28,278	1,412			
Project 9 - Clearwell Water System - Mill Creek	1,197,310	120,779	-	1,076,531	14,975	5,368	137			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	536,896	-	2,197,725	67,219	11,303	280			
Subtotal	\$ 46,722,750	\$ 3,797,248	\$ -	\$ 42,925,502	\$ 637,994	\$ 160,028	\$ 5,446	\$ -	\$ -	\$ 42,287,507
Less Retirements and Replacement Included in Base Rates	(7,839,520)	(6,665,433)	-	(1,174,087)	(796,041)	(27,126)	(387)			
Net Total 2003 Plan	\$ 38,883,230	\$ (2,868,185)	\$ -	\$ 41,751,415	\$ (158,047)	\$ 132,902	\$ 5,059	\$ -	\$ -	\$ 41,909,462
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	-	-	-	-	-			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	-	-	-	-	-			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 217,904,216	\$ 3,578,401	\$ 1,410,486	\$ 215,736,301	\$ 2,450,888	\$ 551,536	\$ 26,967	\$ 51,105	\$ 78,737	\$ 213,364,150

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**
Revised and Final Rate Base and Expenses

For the Month Ended March 31, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 3/31/2005	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						
2001 Plan										
Project 6 - LGE NOx	\$ 182,011,014	\$ 7,502,533	\$ 730,453	\$ 175,238,934	\$ 2,913,000	\$ 425,231	\$ 22,070	\$ 22,737	\$ 75,099	
Subtotal	\$ 182,011,014	\$ 7,502,533	\$ 730,453	\$ 175,238,934	\$ 2,913,000	\$ 425,231	\$ 22,070	\$ 22,737	\$ 75,099	\$ 172,401,033
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(2,990,028)	(1,481,178)	-	(1,508,850)	(554,062)	(6,597)	(161)			
Net Total 2001 Plan	\$ 179,020,986	\$ 6,021,355	\$ 730,453	\$ 173,730,084	\$ 2,358,938	\$ 418,634	\$ 21,909	\$ 22,737	\$ 75,099	\$ 171,446,244
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 30,861,686	\$ 2,278,636	\$ -	\$ 28,583,051	\$ 119,192	\$ 115,079	\$ 3,616			
Project 8 - Precipitator Upgrades - All Plants	11,929,133	717,562	-	11,211,551	396,429	28,278	1,412			
Project 9 - Clearwell Water System - Mill Creek	1,197,310	115,411	-	1,081,899	14,463	5,368	137			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	525,593	-	2,209,028	66,540	11,303	280			
Subtotal	\$ 46,722,750	\$ 3,637,221	\$ -	\$ 43,085,529	\$ 596,624	\$ 160,028	\$ 5,446	\$ -	\$ -	\$ 42,488,905
Less Retirements and Replacement Included in Base Rates	(7,839,520)	(6,665,433)	-	(1,174,087)	(796,041)	(27,126)	(387)			
Net Total 2003 Plan	\$ 38,883,230	\$ (3,028,212)	\$ -	\$ 41,911,442	\$ (199,417)	\$ 132,902	\$ 5,059	\$ -	\$ -	\$ 42,110,859
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	-	-	-	-	-			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	-	-	-	-	-			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 217,904,216	\$ 2,993,143	\$ 730,453	\$ 215,641,526	\$ 2,159,521	\$ 551,536	\$ 26,967	\$ 22,737	\$ 75,099	\$ 213,557,104

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Revised and Final Rate Base and Expenses

For the Month Ended February 28, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 2/28/2005	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						
2001 Plan										
Project 6 - LGE NOx	\$ 182,011,014	\$ 7,077,303	\$ 739,862	\$ 175,673,573	\$ 2,663,003	\$ 425,231	\$ 22,070	\$ 12,336	\$ 74,512	
Subtotal	\$ 182,011,014	\$ 7,077,303	\$ 739,862	\$ 175,673,573	\$ 2,663,003	\$ 425,231	\$ 22,070	\$ 12,336	\$ 74,512	\$ 173,085,082
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(2,990,028)	(1,481,178)	-	(1,508,850)	(554,062)	(6,597)	(161)			
Net Total 2001 Plan	\$ 179,020,986	\$ 5,596,124	\$ 739,862	\$ 174,164,723	\$ 2,108,941	\$ 418,634	\$ 21,909	\$ 12,336	\$ 74,512	\$ 172,130,294
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 30,861,686	\$ 2,163,557	\$ -	\$ 28,698,130	\$ 93,451	\$ 115,079	\$ 3,616			
Project 8 - Precipitator Upgrades - All Plants	11,929,133	689,304	-	11,239,829	381,990	28,278	1,412			
Project 9 - Clearwell Water System - Mill Creek	1,197,310	110,043	-	1,087,267	13,951	5,368	137			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	514,290	-	2,220,331	65,862	11,303	280			
Subtotal	\$ 46,722,750	\$ 3,477,193	\$ -	\$ 43,245,557	\$ 555,254	\$ 160,028	\$ 5,446	\$ -	\$ -	\$ 42,690,303
Less Retirements and Replacement Included in Base Rates	(7,839,520)	(6,665,433)	-	(1,174,087)	(796,041)	(27,126)	(387)			
Net Total 2003 Plan	\$ 38,883,230	\$ (3,188,240)	\$ -	\$ 42,071,470	\$ (240,787)	\$ 132,902	\$ 5,059	\$ -	\$ -	\$ 42,312,257
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	-	-	-	-	-			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	-	-	-	-	-			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 217,904,216	\$ 2,407,885	\$ 739,862	\$ 216,236,193	\$ 1,868,154	\$ 551,536	\$ 26,967	\$ 12,336	\$ 74,512	\$ 214,442,551

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Revised and Final Rate Base and Expenses

For the Month Ended January 31, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 1/31/2005	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						
2001 Plan										
Project 6 - LGE NOx	\$ 182,011,014	\$ 6,652,072	\$ 615,420	\$ 175,974,362	\$ 2,413,007	\$ 425,231	\$ 22,070	\$ 21,622	\$ 72,620	
Subtotal	\$ 182,011,014	\$ 6,652,072	\$ 615,420	\$ 175,974,362	\$ 2,413,007	\$ 425,231	\$ 22,070	\$ 21,622	\$ 72,620	\$ 173,633,975
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(2,990,028)	(1,481,178)	-	(1,508,850)	(554,062)	(6,597)	(161)			
Net Total 2001 Plan	\$ 179,020,986	\$ 5,170,894	\$ 615,420	\$ 174,465,512	\$ 1,858,945	\$ 418,634	\$ 21,909	\$ 21,622	\$ 72,620	\$ 172,679,187
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 30,861,686	\$ 2,048,478	\$ -	\$ 28,813,209	\$ 67,711	\$ 115,079	\$ 3,616			
Project 8 - Precipitator Upgrades - All Plants	11,929,133	661,027	-	11,268,106	367,552	28,278	1,412			
Project 9 - Clearwell Water System - Mill Creek	1,197,310	104,675	-	1,092,635	13,439	5,368	137			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	502,987	-	2,231,634	65,183	11,303	280			
Subtotal	\$ 46,722,750	\$ 3,317,166	\$ -	\$ 43,405,584	\$ 513,884	\$ 160,028	\$ 5,446	\$ -	\$ -	\$ 42,891,701
Less Retirements and Replacement Included in Base Rates	(7,839,520)	(6,665,433)	-	(1,174,087)	(796,041)	(27,126)	(387)			
Net Total 2003 Plan	\$ 38,883,230	\$ (3,348,267)	\$ -	\$ 42,231,497	\$ (282,157)	\$ 132,902	\$ 5,059	\$ -	\$ -	\$ 42,513,655
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	-	-	-	-	-			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	-	-	-	-	-			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 217,904,216	\$ 1,822,627	\$ 615,420	\$ 216,697,009	\$ 1,576,787	\$ 551,536	\$ 26,967	\$ 21,622	\$ 72,620	\$ 215,192,842

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**
Revised and Final Rate Base and Expenses

For the Month Ended December 31, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 12/31/2004	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						
2001 Plan										
Project 6 - LGE NOx	\$ 182,011,014	\$ 6,226,841	\$ 774,156	\$ 176,558,329	\$ 2,232,049	\$ 425,231	\$ 21,878	\$ 38,215	\$ 71,665	
Subtotal	\$ 182,011,014	\$ 6,226,841	\$ 774,156	\$ 176,558,329	\$ 2,232,049	\$ 425,231	\$ 21,878	\$ 38,215	\$ 71,665	\$ 174,397,944
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(2,990,028)	(1,481,178)	-	(1,508,850)	(554,062)	(6,597)	(161)			
Net Total 2001 Plan	\$ 179,020,986	\$ 4,745,663	\$ 774,156	\$ 175,049,478	\$ 1,677,987	\$ 418,634	\$ 21,717	\$ 38,215	\$ 71,665	\$ 173,443,156
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 30,861,686	\$ 1,933,399	\$ -	\$ 28,928,288	\$ 41,970	\$ 115,079	\$ 3,144			
Project 8 - Precipitator Upgrades - All Plants	11,929,133	632,749	-	11,296,384	353,113	28,278	648			
Project 9 - Clearwell Water System - Mill Creek	1,197,310	99,307	-	1,098,003	12,927	5,368	145			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	491,683	-	2,242,937	64,504	11,303	297			
Subtotal	\$ 46,722,750	\$ 3,157,138	\$ -	\$ 43,565,612	\$ 472,514	\$ 160,028	\$ 4,235	\$ -	\$ -	\$ 43,093,098
Less Retirements and Replacement Included in Base Rates	\$ (7,839,520)	\$ (6,665,433)	\$ -	\$ (1,174,087)	\$ (796,041)	\$ (27,126)	\$ (387)			
Net Total 2003 Plan	\$ 38,883,230	\$ (3,508,295)	\$ -	\$ 42,391,525	\$ (323,528)	\$ 132,902	\$ 3,848	\$ -	\$ -	\$ 42,715,052
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	-	-	-	-	-			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	-	-	-	-	-			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 217,904,216	\$ 1,237,368	\$ 774,156	\$ 217,441,003	\$ 1,354,460	\$ 551,536	\$ 25,565	\$ 38,215	\$ 71,665	\$ 216,158,208

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Revised and Final Rate Base and Expenses

For the Month Ended November 30, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 11/30/2004	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses	Working Capital Allowance Inventory	Rate Base
	(2)-(3)+(4)									
2001 Plan										
Project 6 - LGE NOx	\$ 182,011,014	\$ 5,801,611	\$ 132,837	\$ 176,342,240	\$ 1,669,729	\$ 425,231	\$ 21,878	\$ 11,259	\$ 68,343	
Subtotal	\$ 182,011,014	\$ 5,801,611	\$ 132,837	\$ 176,342,240	\$ 1,669,729	\$ 425,231	\$ 21,878	\$ 11,259	\$ 68,343	\$ 174,740,855
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(2,690,028)	(1,394,418)	-	(1,295,610)	(513,906)	(5,994)	(161)			
Net Total 2001 Plan	\$ 179,320,986	\$ 4,407,193	\$ 132,837	\$ 175,046,630	\$ 1,155,823	\$ 419,237	\$ 21,717	\$ 11,259	\$ 68,343	\$ 173,959,150
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 30,861,686	\$ 1,818,320	\$ -	\$ 29,043,367	\$ 113,146	\$ 115,079	\$ 3,144			
Project 8 - Precipitator Upgrades - All Plants	11,929,133	604,471	-	11,324,661	339,782	28,278	648			
Project 9 - Clearwell Water System - Mill Creek	1,197,310	93,939	-	1,103,371	12,186	5,368	145			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	480,380	-	2,254,241	63,385	11,303	297			
Subtotal	\$ 46,722,750	\$ 2,997,110	\$ -	\$ 43,725,640	\$ 528,499	\$ 160,028	\$ 4,235	\$ -	\$ -	\$ 43,197,140
Less Retirements and Replacement Included in Base Rates	(7,839,520)	(6,665,433)	-	(1,174,087)	(796,041)	(27,126)	(387)			
Net Total 2003 Plan	\$ 38,883,230	\$ (3,668,322)	\$ -	\$ 42,551,552	\$ (267,542)	\$ 132,902	\$ 3,848	\$ -	\$ -	\$ 42,819,094
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	-	-	-	-	-			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	-	-	-	-	-			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 218,204,216	\$ 738,870	\$ 132,837	\$ 217,598,182	\$ 888,281	\$ 552,138	\$ 25,565	\$ 11,259	\$ 68,343	\$ 216,778,245

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**
Revised and Final Rate Base and Expenses

For the Month Ended October 31, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CW/P Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 10/31/2004	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						
2001 Plan										
Project 6 - LGE NOx	\$ 182,011,014	\$ 5,376,380	\$ -	\$ 176,634,634	\$ 1,597,612	\$ 425,231	\$ 21,878	\$ 27,343	\$ 67,608	
Subtotal	\$ 182,011,014	\$ 5,376,380	\$ -	\$ 176,634,634	\$ 1,597,612	\$ 425,231	\$ 21,878	\$ 27,343	\$ 67,608	\$ 175,104,630
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(2,690,028)	(1,394,418)	-	(1,295,610)	(513,906)	(5,994)	(161)			
Net Total 2001 Plan	\$ 179,320,986	\$ 3,981,962	\$ -	\$ 175,339,024	\$ 1,083,706	\$ 419,237	\$ 21,717	\$ 27,343	\$ 67,608	\$ 174,322,926
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 30,861,686	\$ 1,703,241	\$ -	\$ 29,158,446	\$ 100,858	\$ 115,079	\$ 3,144			
Project 8 - Precipitator Upgrades - All Plants	11,929,133	576,194	-	11,352,939	326,452	28,278	648			
Project 9 - Clearwell Water System - Mill Creek	1,197,310	88,571	-	1,108,739	11,445	5,368	145			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	469,077	-	2,265,544	62,266	11,303	297			
Subtotal	\$ 46,722,750	\$ 2,837,083	\$ -	\$ 43,885,667	\$ 501,021	\$ 160,028	\$ 4,235	\$ -	\$ -	\$ 43,384,646
Less Retirements and Replacement Included in Base Rates	\$ (7,839,520)	\$ (6,665,433)	\$ -	\$ (1,174,087)	\$ (796,041)	\$ (27,126)	\$ (387)			
Net Total 2003 Plan	\$ 38,883,230	\$ (3,828,350)	\$ -	\$ 42,711,580	\$ (295,020)	\$ 132,902	\$ 3,848	\$ -	\$ -	\$ 43,006,600
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	-	-	-	-	-			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	-	-	-	-	-			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 218,204,216	\$ 153,612	\$ -	\$ 218,050,604	\$ 788,685	\$ 552,138	\$ 25,565	\$ 27,343	\$ 67,608	\$ 217,329,526

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Revised and Final Rate Base and Expenses

For the Month Ended September 30, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 9/30/2004	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						
2001 Plan										
Project 6 - LGE NOx	\$ 182,011,014	\$ 4,951,150	\$ -	\$ 177,059,864	\$ 1,525,495	\$ 425,231	\$ 21,878	\$ 92,128	\$ 67,400	
Subtotal	\$ 182,011,014	\$ 4,951,150	\$ -	\$ 177,059,864	\$ 1,525,495	\$ 425,231	\$ 21,878	\$ 92,128	\$ 67,400	\$ 175,601,770
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(2,690,028)	(1,394,418)	-	(1,295,610)	(513,906)	(5,994)	(161)			
Net Total 2001 Plan	\$ 179,320,986	\$ 3,556,731	\$ -	\$ 175,764,254	\$ 1,011,589	\$ 419,237	\$ 21,717	\$ 92,128	\$ 67,400	\$ 174,820,066
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 30,861,686	\$ 1,588,162	\$ -	\$ 29,273,525	\$ 88,570	\$ 115,079	\$ 3,144			
Project 8 - Precipitator Upgrades - All Plants	11,929,133	547,916	-	11,381,216	313,122	28,278	648			
Project 9 - Clearwell Water System - Mill Creek	1,197,310	83,203	-	1,114,107	10,705	5,368	145			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	457,774	-	2,276,847	61,146	11,303	297			
Subtotal	\$ 46,722,750	\$ 2,677,055	\$ -	\$ 44,045,695	\$ 473,543	\$ 160,028	\$ 4,235	\$ -	\$ -	\$ 43,572,152
Less Retirements and Replacement Included in Base Rates	\$ (7,839,520)	\$ (6,665,433)	\$ -	\$ (1,174,087)	\$ (796,041)	\$ (27,126)	\$ (387)			
Net Total 2003 Plan	\$ 38,883,230	\$ (3,988,378)	\$ -	\$ 42,871,608	\$ (322,498)	\$ 132,902	\$ 3,848	\$ -	\$ -	\$ 43,194,106
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	-	-	-	-	-			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	-	-	-	-	-			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 218,204,216	\$ (431,646)	\$ -	\$ 218,635,862	\$ 689,090	\$ 552,138	\$ 25,565	\$ 92,128	\$ 67,400	\$ 218,014,172

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**
Revised and Final Rate Base and Expenses

For the Month Ended August 31, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 8/31/2004	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						
2001 Plan										
Project 6 - LGE NOx	\$ 182,011,014	\$ 4,525,919	\$ -	\$ 177,485,095	\$ 1,453,378	\$ 425,231	\$ 21,878	\$ 80,438	\$ 62,033	
Subtotal	\$ 182,011,014	\$ 4,525,919	\$ -	\$ 177,485,095	\$ 1,453,378	\$ 425,231	\$ 21,878	\$ 80,438	\$ 62,033	\$ 176,093,750
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(2,690,028)	(1,394,418)	-	(1,295,610)	(513,906)	(5,994)	(161)			
Net Total 2001 Plan	\$ 179,320,986	\$ 3,131,501	\$ -	\$ 176,189,485	\$ 939,472	\$ 419,237	\$ 21,717	\$ 80,438	\$ 62,033	\$ 175,312,046
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 30,861,686	\$ 1,473,083	\$ -	\$ 29,388,603	\$ 76,283	\$ 115,079	\$ 3,144			
Project 8 - Precipitator Upgrades - All Plants	11,929,133	519,639	-	11,409,494	299,791	28,278	648			
Project 9 - Clearwell Water System - Mill Creek	1,197,310	77,835	-	1,119,475	9,964	5,368	145			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	446,471	-	2,288,150	60,027	11,303	297			
Subtotal	\$ 46,722,750	\$ 2,517,028	\$ -	\$ 44,205,722	\$ 446,064	\$ 160,028	\$ 4,235	\$ -	\$ -	\$ 43,759,658
Less Retirements and Replacement Included in Base Rates	\$ (7,839,520)	\$ (6,665,433)	\$ -	\$ (1,174,087)	\$ (796,041)	\$ (27,126)	\$ (387)			
Net Total 2003 Plan	\$ 38,883,230	\$ (4,148,405)	\$ -	\$ 43,031,635	\$ (349,977)	\$ 132,902	\$ 3,848	\$ -	\$ -	\$ 43,381,612
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	-	-	-	-	-			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	-	-	-	-	-			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 218,204,216	\$ (1,016,904)	\$ -	\$ 219,221,120	\$ 589,495	\$ 552,138	\$ 25,565	\$ 80,438	\$ 62,033	\$ 218,693,658

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Revised and Final Rate Base and Expenses

For the Month Ended July 31, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 7/31/2004	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						
2001 Plan										
Project 6 - LGE NOx	\$ 182,011,014	\$ 4,100,688	\$ -	\$ 177,910,326	\$ 1,381,261	\$ 425,231	\$ 21,878	\$ 60,423	\$ 56,509	
Subtotal	\$ 182,011,014	\$ 4,100,688	\$ -	\$ 177,910,326	\$ 1,381,261	\$ 425,231	\$ 21,878	\$ 60,423	\$ 56,509	\$ 176,585,574
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(2,690,028)	(1,394,418)	-	(1,295,610)	(513,906)	(5,994)	(161)			
Net Total 2001 Plan	\$ 179,320,986	\$ 2,706,270	\$ -	\$ 176,614,715	\$ 867,355	\$ 419,237	\$ 21,717	\$ 60,423	\$ 56,509	\$ 175,803,870
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 30,861,686	\$ 1,358,004	\$ -	\$ 29,503,682	\$ 63,995	\$ 115,079	\$ 3,144			
Project 8 - Precipitator Upgrades - All Plants	11,929,133	491,361	-	11,437,772	286,461	28,278	648			
Project 9 - Clearwell Water System - Mill Creek	1,197,310	72,467	-	1,124,843	9,224	5,368	145			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	435,168	-	2,299,453	58,907	11,303	297			
Subtotal	\$ 46,722,750	\$ 2,357,000	\$ -	\$ 44,365,750	\$ 418,586	\$ 160,028	\$ 4,235	\$ -	\$ -	\$ 43,947,164
Less Retirements and Replacement Included in Base Rates	(7,839,520)	(6,665,433)	-	(1,174,087)	(796,041)	(27,126)	(387)			
Net Total 2003 Plan	\$ 38,883,230	\$ (4,308,433)	\$ -	\$ 43,191,663	\$ (377,455)	\$ 132,902	\$ 3,848	\$ -	\$ -	\$ 43,569,118
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	-	-	-	-	-			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	-	-	-	-	-			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 218,204,216	\$ (1,602,162)	\$ -	\$ 219,806,378	\$ 489,900	\$ 552,138	\$ 25,565	\$ 60,423	\$ 56,509	\$ 219,372,987

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**
Revised and Final Rate Base and Expenses

For the Month Ended June 30, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 6/30/2004	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Operating Expense Reduction	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						
2001 Plan										
Project 6 - LGE NOx	\$ 182,011,014	\$ 3,675,458	\$ -	\$ 178,335,556	\$ 1,309,144	\$ 425,231	\$ 21,878	\$ 139,433 (22,593)	\$ 63,912	
Subtotal	\$ 182,011,014	\$ 3,675,458	\$ -	\$ 178,335,556	\$ 1,309,144	\$ 425,231	\$ 21,878	\$ 116,840	\$ 63,912	\$ 177,090,324
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(2,690,028)	(1,394,418)	-	(1,295,610)	(513,906)	(5,994)	(161)			
Net Total 2001 Plan	\$ 179,320,986	\$ 2,281,040	\$ -	\$ 177,039,946	\$ 795,238	\$ 419,237	\$ 21,717	\$ 116,840	\$ 63,912	\$ 176,308,620
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 30,861,686	\$ 1,242,925	\$ -	\$ 29,618,761	\$ 51,707	\$ 115,079	\$ 3,144			
Project 8 - Precipitator Upgrades - All Plants	11,929,133	463,084	-	11,466,049	273,130	23,226	648			
Project 9 - Clearwell Water System - Mill Creek	1,197,310	67,099	-	1,130,211	8,483	5,368	145			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	423,865	-	2,310,756	57,788	11,303	297			
Subtotal	\$ 46,722,750	\$ 2,196,973	\$ -	\$ 44,525,777	\$ 391,108	\$ 154,976	\$ 4,235	\$ -	\$ -	\$ 44,134,669
Less Retirements and Replacement Included in Base Rates	\$ (7,639,520)	\$ (6,665,433)	\$ -	\$ (1,174,087)	\$ (796,041)	\$ (27,126)	\$ (387)			
Net Total 2003 Plan	\$ 38,883,230	\$ (4,468,460)	\$ -	\$ 43,351,690	\$ (404,933)	\$ 127,851	\$ 3,848	\$ -	\$ -	\$ 43,756,623
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	-	-	-	-	-			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	-	-	-	-	-			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 218,204,216	\$ (2,187,421)	\$ -	\$ 220,391,636	\$ 390,304	\$ 547,087	\$ 25,565	\$ 116,840	\$ 63,912	\$ 220,065,244

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**
Revised and Final Rate Base and Expenses

For the Month Ended May 31, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 5/31/2004	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Operating Expense Reduction	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						
2001 Plan										
Project 6 - LGE NOx	\$ 182,011,014	\$ 3,250,227	\$ -	\$ 178,760,787	\$ 1,237,027	\$ 362,907	\$ 21,878	\$ 72,855 (22,593)	\$ 52,257	
Subtotal	\$ 182,011,014	\$ 3,250,227	\$ -	\$ 178,760,787	\$ 1,237,027	\$ 362,907	\$ 21,878	\$ 50,262	\$ 52,257	\$ 177,576,017
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(2,690,028)	(1,394,418)	-	(1,295,610)	(513,906)	(5,994)	(161)			
Net Total 2001 Plan	\$ 179,320,986	\$ 1,855,809	\$ -	\$ 177,465,177	\$ 723,121	\$ 356,913	\$ 21,717	\$ 50,262	\$ 52,257	\$ 176,794,313
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 30,861,686	\$ 1,127,846	\$ -	\$ 29,733,840	\$ 39,419	\$ 92,572	\$ 3,144			
Project 8 - Precipitator Upgrades - All Plants	7,705,120	439,857	-	7,265,262	257,761	15,468	548			
Project 9 - Clearwell Water System - Mill Creek	1,197,310	61,731	-	1,135,579	7,742	5,368	145			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	412,562	-	2,322,059	56,669	11,303	297			
Subtotal	\$ 42,498,737	\$ 2,041,996	\$ -	\$ 40,456,741	\$ 361,591	\$ 124,711	\$ 4,235	\$ -	\$ -	\$ 40,095,150
Less Retirements and Replacement Included in Base Rates	(7,574,602)	(4,309,645)	-	(3,264,957)	(800,486)	(26,492)	(387)			
Net Total 2003 Plan	\$ 34,924,135	\$ (2,267,649)	\$ -	\$ 37,191,784	\$ (438,895)	\$ 98,219	\$ 3,848	\$ -	\$ -	\$ 37,630,679
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	-	-	-	-	-			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	-	-	-	-	-			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 214,245,121	\$ (411,840)	\$ -	\$ 214,656,960	\$ 284,226	\$ 455,132	\$ 25,565	\$ 50,262	\$ 52,257	\$ 214,424,991

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Revised and Final Rate Base and Expenses

For the Month Ended April 30, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFJDC	Eligible Net Plant In Service	Deferred Tax Balance as of 4/30/2004	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Operating Expense Reduction	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						
2001 Plan										
Project 6 - LGE NOx	\$ 132,645,845	\$ 2,887,320	\$ 46,776,614	\$ 176,535,139	\$ 1,164,910	\$ 299,988	\$ 21,878	\$ 22,005 (22,593)	\$ 43,342	
Subtotal	\$ 132,645,845	\$ 2,887,320	\$ 46,776,614	\$ 176,535,139	\$ 1,164,910	\$ 299,988	\$ 21,878	\$ (588)	\$ 43,342	\$ 175,413,571
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(1,988,870)	(1,068,657)	-	(920,213)	(362,386)	(4,224)	(161)			
Net Total 2001 Plan	\$ 130,656,975	\$ 1,818,663	\$ 46,776,614	\$ 175,614,926	\$ 802,524	\$ 295,764	\$ 21,717	\$ (588)	\$ 43,342	\$ 174,855,744
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 18,963,847	\$ 1,035,274	\$ 9,400,782	\$ 27,329,356	\$ 22,775	\$ 70,065	\$ 3,144			
Project 8 - Precipitator Upgrades - All Plants	5,560,734	424,390	-	5,136,344	248,394	12,761	648			
Project 9 - Clearwell Water System - Mill Creek	1,197,310	56,363	-	1,140,947	7,002	5,368	145			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	401,259	-	2,333,362	55,549	11,303	297			
Subtotal	\$ 28,456,512	\$ 1,917,285	\$ 9,400,782	\$ 35,940,009	\$ 333,720	\$ 99,497	\$ 4,235	\$ -	\$ -	\$ 35,606,289
Less Retirements and Replacement Included in Base Rates	(1,655,846)	(858,910)	-	(796,936)	(252,739)	(5,604)	(154)			
Net Total 2003 Plan	\$ 26,800,666	\$ 1,058,375	\$ 9,400,782	\$ 35,143,073	\$ 80,981	\$ 93,893	\$ 4,081	\$ -	\$ -	\$ 35,062,092
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	-	-	-	-	-			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	-	-	-	-	-			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 157,457,640	\$ 2,877,038	\$ 56,177,396	\$ 210,757,999	\$ 883,505	\$ 389,657	\$ 25,798	\$ (588)	\$ 43,342	\$ 209,917,836

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Revised and Final Rate Base and Expenses

For the Month Ended March 31, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 3/31/2004	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Operating Expense Reduction	Working Capital Allowance Inventory	Rate Base
	(2)-(3)+(4)									
2001 Plan										
Project 6 - LGE NOx	\$ 132,047,399	\$ 2,587,333	\$ 46,507,900	\$ 175,967,966	\$ 1,092,793	\$ 298,866	\$ 21,878	\$ 18,037 (22,593)	\$ 40,894	
Subtotal	\$ 132,047,399	\$ 2,587,333	\$ 46,507,900	\$ 175,967,966	\$ 1,092,793	\$ 298,866	\$ 21,878	\$ (4,556)	\$ 40,894	\$ 174,916,068
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(1,766,779)	(892,899)	-	(873,879)	(343,684)	(3,781)	(161)			
Net Total 2001 Plan	\$ 130,280,620	\$ 1,694,433	\$ 46,507,900	\$ 175,094,087	\$ 749,109	\$ 295,085	\$ 21,717	\$ (4,556)	\$ 40,894	\$ 174,385,872
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 18,963,847	\$ 965,208	\$ 8,006,088	\$ 26,004,727	\$ 12,570	\$ 70,065	\$ 3,144			
Project 8 - Precipitator Upgrades - All Plants	5,560,734	411,629	-	5,149,105	241,991	12,761	648			
Project 9 - Clearwell Water System - Mill Creek	1,197,310	50,995	-	1,146,315	6,261	5,368	145			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	389,956	-	2,344,665	54,430	11,303	297			
Subtotal	\$ 28,456,512	\$ 1,817,788	\$ 8,006,088	\$ 34,644,812	\$ 315,251	\$ 99,497	\$ 4,235	\$ -	\$ -	\$ 34,329,560
Less Retirements and Replacement Included in Base Rates	\$ (1,655,846)	\$ (858,910)	\$ -	\$ (796,936)	\$ (252,739)	\$ (5,604)	\$ (154)			
Net Total 2003 Plan	\$ 26,800,666	\$ 958,878	\$ 8,006,088	\$ 33,847,876	\$ 62,512	\$ 93,893	\$ 4,081	\$ -	\$ -	\$ 33,785,364
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	-	-	-	-	-			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	-	-	-	-	-			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 157,081,286	\$ 2,653,311	\$ 54,513,988	\$ 208,941,963	\$ 811,621	\$ 388,978	\$ 25,798	\$ (4,556)	\$ 40,894	\$ 208,171,236

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Revised and Final Rate Base and Expenses

For the Month Ended February 29, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 2/29/2004	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Operating Expense Reduction	Working Capital Allowance Inventory	Rate Base
	(2)+(3)+(4)									
2001 Plan										
Project 6 - LGE NOx	\$ 131,496,738	\$ 2,288,466	\$ 46,065,887	\$ 175,274,159	\$ 1,122,331	\$ 298,341	\$ 21,878	\$ (2,796) (22,593)	\$ 38,825	
Subtotal	\$ 131,496,738	\$ 2,288,466	\$ 46,065,887	\$ 175,274,159	\$ 1,122,331	\$ 298,341	\$ 21,878	\$ (25,389)	\$ 38,825	\$ 174,190,653
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(1,766,779)	(892,899)	-	(873,879)	(343,684)	(3,781)	(161)			
Net Total 2001 Plan	\$ 129,729,959	\$ 1,395,567	\$ 46,065,887	\$ 174,400,279	\$ 778,647	\$ 294,560	\$ 21,717	\$ (25,389)	\$ 38,825	\$ 173,660,458
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 18,963,847	\$ 895,143	\$ 7,689,560	\$ 25,758,265	\$ 2,364	\$ 70,065	\$ 3,144			
Project 8 - Precipitator Upgrades - All Plants	5,560,734	398,869	-	5,161,865	235,588	12,761	648			
Project 9 - Clearwell Water System - Mill Creek	1,197,310	45,627	-	1,151,683	5,520	5,368	145			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	378,652	-	2,355,968	53,310	11,303	297			
Subtotal	\$ 28,456,512	\$ 1,718,291	\$ 7,689,560	\$ 34,427,781	\$ 296,783	\$ 99,497	\$ 4,235	\$ -	\$ -	\$ 34,130,998
Less Retirements and Replacement Included in Base Rates	\$ (1,655,846)	\$ (858,910)	\$ -	\$ (796,936)	\$ (252,739)	\$ (5,604)	\$ (154)			
Net Total 2003 Plan	\$ 26,800,666	\$ 859,381	\$ 7,689,560	\$ 33,630,845	\$ 44,044	\$ 93,893	\$ 4,081	\$ -	\$ -	\$ 33,586,801
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	-	-	-	-	-			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	-	-	-	-	-			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 156,530,625	\$ 2,254,948	\$ 53,755,447	\$ 208,031,124	\$ 822,690	\$ 388,452	\$ 25,798	\$ (25,389)	\$ 38,825	\$ 207,247,259

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Revised and Final Rate Base and Expenses

For the Month Ended January 31, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 1/31/2004	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Operating Expense Reduction	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						
2001 Plan										
Project 6 - LGE NOx	\$ 131,496,738	\$ 1,990,126	\$ 45,557,743	\$ 175,064,355	\$ 1,072,214	\$ 298,341	\$ 21,878	\$ 13,979 (22,593)	\$ 39,358	
Subtotal	\$ 131,496,738	\$ 1,990,126	\$ 45,557,743	\$ 175,064,355	\$ 1,072,214	\$ 298,341	\$ 21,878	\$ (8,614)	\$ 39,358	\$ 174,031,499
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(1,766,779)	(892,899)	-	\$ (873,879)	(343,684)	(3,781)	(161)			
Net Total 2001 Plan	\$ 129,729,959	\$ 1,097,226	\$ 45,557,743	\$ 174,190,476	\$ 728,530	\$ 294,560	\$ 21,717	\$ (8,614)	\$ 39,358	\$ 173,501,304
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 18,963,847	\$ 825,077	\$ 7,040,281	\$ 25,179,051	\$ (7,842)	\$ 70,065	\$ 3,144			
Project 8 - Precipitator Upgrades - All Plants	5,560,734	386,108	-	5,174,626	229,185	12,761	648			
Project 9 - Clearwell Water System - Mill Creek	1,197,310	40,260	-	1,157,050	4,780	5,368	145			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	367,349	-	2,367,272	52,191	11,303	297			
Subtotal	\$ 28,456,512	\$ 1,618,794	\$ 7,040,281	\$ 33,877,999	\$ 278,314	\$ 99,497	\$ 4,235	\$ -	\$ -	\$ 33,599,685
Less Retirements and Replacement Included in Base Rates	\$ (1,655,846)	\$ (858,910)	-	\$ (796,936)	\$ (252,739)	\$ (5,604)	\$ (154)			
Net Total 2003 Plan	\$ 26,800,666	\$ 759,884	\$ 7,040,281	\$ 33,081,063	\$ 25,575	\$ 93,893	\$ 4,081	\$ -	\$ -	\$ 33,055,488
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	-	-	-	-	-	-	-			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	-	-	-	-	-			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	-	-	-	-	-			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 156,530,625	\$ 1,857,110	\$ 52,598,024	\$ 207,271,539	\$ 754,105	\$ 388,452	\$ 25,798	\$ (8,614)	\$ 39,358	\$ 206,556,792

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**
Revised and Final Rate Base and Expenses

For the Month Ended December 31, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 12/31/2003	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Operating Expense Reduction	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						
2001 Plan										
Project 6 - LGE NOx	\$ 131,496,738	\$ 1,691,785	\$ 45,219,897	\$ 175,024,850	\$ 1,022,097	\$ 196,331	\$ 18,323	\$ 11,642 (22,593)	\$ 37,816	
Subtotal	\$ 131,496,738	\$ 1,691,785	\$ 45,219,897	\$ 175,024,850	\$ 1,022,097	\$ 196,331	\$ 18,323	\$ (10,951)	\$ 37,816	\$ 174,040,569
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(1,766,779)	(892,899)	-	(873,879)	(343,684)	(3,781)	(108)			
Net Total 2001 Plan	\$ 129,729,959	\$ 798,885	\$ 45,219,897	\$ 174,150,971	\$ 678,413	\$ 192,550	\$ 18,215	\$ (10,951)	\$ 37,816	\$ 173,510,374
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 18,963,847	\$ 755,012	\$ 6,945,331	\$ 25,154,167	\$ (18,048)	\$ 70,065	\$ 2,705			
Project 8 - Precipitator Upgrades - All Plants	5,560,734	373,348	-	5,187,386	222,782	12,761	664			
Project 9 - Clearwell Water System - Mill Creek	1,197,310	34,892	-	1,162,418	4,039	5,368	150			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	356,046	-	2,378,575	51,072	11,303	311			
Subtotal	\$ 28,456,512	\$ 1,519,297	\$ 6,945,331	\$ 33,882,546	\$ 259,846	\$ 99,497	\$ 3,830	\$ -	\$ -	\$ 33,622,700
Less Retirements and Replacement Included in Base Rates	(1,655,846)	(858,910)	-	(796,936)	(252,739)	(5,604)	(80)			
Net Total 2003 Plan	\$ 26,800,666	\$ 660,386	\$ 6,945,331	\$ 33,085,610	\$ 7,107	\$ 93,893	\$ 3,750	\$ -	\$ -	\$ 33,078,504
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	-	-	-	-	-			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	-	-	-	-	-			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 156,530,625	\$ 1,459,272	\$ 52,165,228	\$ 207,236,581	\$ 685,520	\$ 286,443	\$ 21,965	\$ (10,951)	\$ 37,816	\$ 206,588,877

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Revised and Final Rate Base and Expenses

For the Month Ended November 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 11/30/2003	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Operating Expense Reduction	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						
2001 Plan										
Project 6 - LGE NOx	\$ 46,149,307	\$ 1,495,454	\$ 127,337,075	\$ 171,990,929	\$ 965,628	\$ 94,322	\$ 18,323	\$ 5,374 (22,593)	\$ 36,548	
Subtotal	\$ 46,149,307	\$ 1,495,454	\$ 127,337,075	\$ 171,990,929	\$ 965,628	\$ 94,322	\$ 18,323	\$ (17,219)	\$ 36,548	\$ 171,061,849
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(588,886)	(293,352)	-	(295,535)	(114,717)	(1,076)	(36)			
Net Total 2001 Plan	\$ 45,560,421	\$ 1,202,102	\$ 127,337,075	\$ 171,695,394	\$ 850,911	\$ 93,245	\$ 18,287	\$ (17,219)	\$ 36,548	\$ 170,881,031
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 18,963,847	\$ 684,946	\$ 5,116,167	\$ 23,395,068	\$ (20,530)	\$ 70,065	\$ 2,705			
Project 8 - Precipitator Upgrades - All Plants	5,560,734	360,587	-	5,200,147	215,442	12,761	664			
Project 9 - Cleanwell Water System - Mill Creek	1,197,310	29,524	-	1,167,786	3,617	5,368	150			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	344,743	-	2,389,878	49,491	11,303	311			
Subtotal	\$ 28,456,512	\$ 1,419,800	\$ 5,116,167	\$ 32,152,879	\$ 248,020	\$ 99,497	\$ 3,830	\$ -	\$ -	\$ 31,904,859
Less Retirements and Replacement Included in Base Rates	\$ (1,655,846)	\$ (858,910)	\$ -	\$ (796,936)	\$ (252,739)	\$ (5,604)	\$ (80)			
Net Total 2003 Plan	\$ 26,800,666	\$ 560,889	\$ 5,116,167	\$ 31,355,943	\$ (4,719)	\$ 93,893	\$ 3,750	\$ -	\$ -	\$ 31,360,662
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	-	-	-	-	-			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	-	-	-	-	-			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 72,361,087	\$ 1,762,991	\$ 132,453,242	\$ 203,051,337	\$ 846,192	\$ 187,138	\$ 22,037	\$ (17,219)	\$ 36,548	\$ 202,241,693

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Revised and Final Rate Base and Expenses

For the Month Ended October 31, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 10/31/2003	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Operating Expense Reduction	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						
2001 Plan										
Project 6 - LGE NOx	\$ 46,149,307	\$ 1,401,132	\$ 126,136,678	\$ 170,884,853	\$ 909,158	\$ 91,917	\$ 18,323	\$ 25,681 (22,593)	\$ 36,282	
Subtotal	\$ 46,149,307	\$ 1,401,132	\$ 126,136,678	\$ 170,884,853	\$ 909,158	\$ 91,917	\$ 18,323	\$ 3,088	\$ 36,282	\$ 170,011,977
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(588,886)	(293,352)	-	(295,535)	(114,717)	(1,076)	(36)			
Net Total 2001 Plan	\$ 45,560,421	\$ 1,107,780	\$ 126,136,678	\$ 170,589,318	\$ 794,441	\$ 90,840	\$ 18,287	\$ 3,088	\$ 36,282	\$ 169,831,159
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 18,963,847	\$ 614,881	\$ 4,901,029	\$ 23,249,996	\$ (23,013)	\$ 70,065	\$ 2,705			
Project 8 - Precipitator Upgrades - All Plants	5,560,734	347,826	-	5,212,907	208,103	12,761	664			
Project 9 - Clearwell Water System - Mill Creek	1,197,310	24,156	-	1,173,154	3,195	5,368	150			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	333,440	-	2,401,181	47,911	11,303	311			
Subtotal	\$ 28,456,512	\$ 1,320,303	\$ 4,901,029	\$ 32,037,238	\$ 236,195	\$ 99,497	\$ 3,830	\$ -	\$ -	\$ 31,801,043
Less Retirements and Replacement Included in Base Rates	(1,655,846)	(858,910)	-	(796,936)	(252,739)	(5,604)	(80)			
Net Total 2003 Plan	\$ 26,800,666	\$ 461,392	\$ 4,901,029	\$ 31,240,302	\$ (16,544)	\$ 93,893	\$ 3,750	\$ -	\$ -	\$ 31,256,846
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	-	-	-	-	-	-	-	-
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-	-	-	-
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	-	-	-	-	-	-	-	-
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-	-	-	-
Project 16 - Scrubber Improvements at Trimble County Unit 1	-	-	-	-	-	-	-	-	-	-
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 72,361,087	\$ 1,569,173	\$ 131,037,707	\$ 201,829,621	\$ 777,898	\$ 184,733	\$ 22,037	\$ 3,088	\$ 36,282	\$ 201,088,005

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Revised and Final Rate Base and Expenses

For the Month Ended September 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 9/30/2003	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Operating Expense Reduction	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						
2001 Plan										
Project 6 - LGE NOx	\$ 44,186,131	\$ 1,309,215	\$ 126,612,079	\$ 169,488,994	\$ 852,689	\$ 89,512	\$ 18,323	\$ 49,191 (22,593)	\$ 33,720	
Subtotal	\$ 44,186,131	\$ 1,309,215	\$ 126,612,079	\$ 169,488,994	\$ 852,689	\$ 89,512	\$ 18,323	\$ 26,598	\$ 33,720	\$ 168,670,025
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(544,454)	(248,920)	-	(295,534)	(114,717)	(967)	(36)			
Net Total 2001 Plan	\$ 43,641,677	\$ 1,060,296	\$ 126,612,079	\$ 169,193,460	\$ 737,972	\$ 88,544	\$ 18,287	\$ 26,598	\$ 33,720	\$ 168,489,208
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 18,963,847	\$ 544,815	\$ 4,858,038	\$ 23,277,070	\$ (25,496)	\$ 70,065	\$ 2,705			
Project 8 - Precipitator Upgrades - All Plants	5,560,734	335,066	-	5,225,668	200,763	12,761	664			
Project 9 - Clearwell Water System - Mill Creek	1,197,310	18,788	-	1,178,522	2,772	5,368	150			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	322,137	-	2,412,484	46,331	11,303	311			
Subtotal	\$ 28,456,512	\$ 1,220,806	\$ 4,858,038	\$ 32,093,744	\$ 224,370	\$ 99,497	\$ 3,830	\$ -	\$ -	\$ 31,869,374
Less Retirements and Replacement Included in Base Rates	(1,655,846)	(858,910)	-	(796,936)	(252,739)	(5,604)	(80)			
Net Total 2003 Plan	\$ 26,800,666	\$ 361,895	\$ 4,858,038	\$ 31,296,808	\$ (28,369)	\$ 93,893	\$ 3,750	\$ -	\$ -	\$ 31,325,177
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	-	-	-	-	-			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	-	-	-	-	-			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 70,442,342	\$ 1,422,191	\$ 131,470,117	\$ 200,490,268	\$ 709,603	\$ 182,437	\$ 22,037	\$ 26,598	\$ 33,720	\$ 199,814,385

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Revised and Final Rate Base and Expenses

For the Month Ended August 31, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 8/31/2003	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Operating Expense Reduction	Working Capital Allowance Inventory	Rate Base
	(2)-(3)+(4)									
2001 Plan										
Project 6 - LGE NOx	\$ 44,186,131	\$ 1,219,704	\$ 124,429,903	\$ 167,396,330	\$ 796,220	\$ 89,512	\$ 18,323	\$ 36,248 (22,593)	\$ 35,417	
Subtotal	\$ 44,186,131	\$ 1,219,704	\$ 124,429,903	\$ 167,396,330	\$ 796,220	\$ 89,512	\$ 18,323	\$ 13,655	\$ 35,417	\$ 166,635,527
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(544,454)	(248,920)	-	(295,534)	(114,717)	(967)	(36)			
Net Total 2001 Plan	\$ 43,641,677	\$ 970,784	\$ 124,429,903	\$ 167,100,796	\$ 681,503	\$ 88,544	\$ 18,287	\$ 13,655	\$ 35,417	\$ 166,454,710
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 18,963,847	\$ 474,750	\$ 4,770,023	\$ 23,259,121	\$ (27,979)	\$ 70,065	\$ 2,705			
Project 8 - Precipitator Upgrades - All Plants	5,560,734	322,305	-	5,238,428	193,423	12,761	664			
Project 9 - Clearwell Water System - Mill Creek	1,197,310	13,420	-	1,183,890	2,350	5,368	150			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	310,834	-	2,423,787	44,751	11,303	311			
Subtotal	\$ 28,456,512	\$ 1,121,309	\$ 4,770,023	\$ 32,105,226	\$ 212,545	\$ 99,497	\$ 3,830	\$ -	\$ -	\$ 31,892,681
Less Retirements and Replacement Included in Base Rates	(1,655,846)	(858,910)	-	(796,936)	(252,739)	(5,604)	(80)			
Net Total 2003 Plan	\$ 26,800,666	\$ 262,398	\$ 4,770,023	\$ 31,308,291	\$ (40,194)	\$ 93,893	\$ 3,750	\$ -	\$ -	\$ 31,348,485
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	-	-	-	-	-			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	-	-	-	-	-			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 70,442,342	\$ 1,233,182	\$ 129,199,926	\$ 198,409,086	\$ 641,309	\$ 182,437	\$ 22,037	\$ 13,655	\$ 35,417	\$ 197,803,195

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Revised and Final Rate Base and Expenses

For the Month Ended July 31, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 7/31/2003	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						
2001 Plan										
Project 6 - LGE NOx	\$ 44,186,131	\$ 1,130,192	\$ 121,430,764	\$ 164,486,703	\$ 739,750	\$ 89,512	\$ 18,323	\$ 97,089	\$ 30,886	
Subtotal	\$ 44,186,131	\$ 1,130,192	\$ 121,430,764	\$ 164,486,703	\$ 739,750	\$ 89,512	\$ 18,323	\$ 97,089	\$ 30,886	\$ 163,777,838
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(544,454)	(248,920)	-	(295,534)	(114,717)	(967)	(36)			
Net Total 2001 Plan	\$ 43,641,677	\$ 881,272	\$ 121,430,764	\$ 164,191,168	\$ 625,033	\$ 88,544	\$ 18,287	\$ 97,089	\$ 30,886	\$ 163,597,021
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 18,963,847	\$ 404,684	\$ 4,683,156	\$ 23,242,319	\$ (30,461)	\$ 70,065	\$ 2,705			
Project 8 - Precipitator Upgrades - All Plants	5,560,734	309,545	-	5,251,189	186,083	12,761	664			
Project 9 - Cleanwell Water System - Mill Creek	1,197,310	8,052	-	1,189,258	1,928	5,368	150			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	299,531	-	2,435,090	43,171	11,303	311			
Subtotal	\$ 28,456,512	\$ 1,021,812	\$ 4,683,156	\$ 32,117,856	\$ 200,720	\$ 99,497	\$ 3,830	\$ -	\$ -	\$ 31,917,137
Less Retirements and Replacement Included in Base Rates	(1,655,846)	(858,910)	-	(796,936)	(252,739)	(5,604)	(80)			
Net Total 2003 Plan	\$ 26,800,666	\$ 162,901	\$ 4,683,156	\$ 31,320,921	\$ (52,019)	\$ 93,893	\$ 3,750	\$ -	\$ -	\$ 31,372,940
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	-	-	-	-	-	-	-	-
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-	-	-	-
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	-	-	-	-	-	-	-	-
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-	-	-	-
Project 16 - Scrubber Improvements at Trimble County Unit 1	-	-	-	-	-	-	-	-	-	-
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 70,442,342	\$ 1,044,174	\$ 126,113,920	\$ 195,512,089	\$ 573,014	\$ 182,437	\$ 22,037	\$ 97,089	\$ 30,886	\$ 194,969,961

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Revised and Final Rate Base and Expenses

For the Month Ended June 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 6/30/2003	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						
2001 Plan										
Project 6 - LGE NOx	\$ 44,186,131	\$ 1,040,680	\$ 116,600,100	\$ 159,745,550	\$ 683,281	\$ 89,512	\$ 18,323	\$ 46,191	\$ 18,750	
Subtotal	\$ 44,186,131	\$ 1,040,680	\$ 116,600,100	\$ 159,745,550	\$ 683,281	\$ 89,512	\$ 18,323	\$ 46,191	\$ 18,750	\$ 159,081,019
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(544,454)	(248,920)	-	(295,534)	(114,717)	(967)	(36)			
Net Total 2001 Plan	\$ 43,641,677	\$ 791,761	\$ 116,600,100	\$ 159,450,016	\$ 568,564	\$ 88,544	\$ 18,287	\$ 46,191	\$ 18,750	\$ 158,900,202
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 18,963,847	\$ 334,619	\$ 4,648,362	\$ 23,277,591	\$ (32,944)	\$ 55,515	\$ 2,705			
Project 8 - Precipitator Upgrades - All Plants	5,560,734	296,784	-	5,263,950	178,743	12,761	664			
Project 9 - Clearwell Water System - Mill Creek	1,197,310	2,684	-	1,194,626	1,506	2,684	150			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	288,228	-	2,446,393	41,590	11,303	311			
Subtotal	\$ 28,456,512	\$ 922,315	\$ 4,648,362	\$ 32,182,559	\$ 188,895	\$ 82,263	\$ 3,830	\$ -	\$ -	\$ 31,993,665
Less Retirements and Replacement Included in Base Rates	(1,655,846)	(858,910)	-	(796,936)	(252,739)	(5,604)	(80)			
Net Total 2003 Plan	\$ 26,800,666	\$ 63,404	\$ 4,648,362	\$ 31,385,624	\$ (63,844)	\$ 76,658	\$ 3,750	\$ -	\$ -	\$ 31,449,468
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	-	-	-	-	-			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	-	-	-	-	-			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 70,442,342	\$ 855,165	\$ 121,248,462	\$ 190,835,640	\$ 504,719	\$ 165,203	\$ 22,037	\$ 46,191	\$ 18,750	\$ 190,349,670

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Revised and Final Rate Base and Expenses

For the Month Ended May 31, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 5/31/2003	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
	(2)-(3)+(4)									
2001 Plan										
Project 6 - LGE NOx	\$ 44,186,131	\$ 951,169	\$ 112,945,351	\$ 156,180,313	\$ 626,811	\$ 89,512	\$ 18,323	\$ 1,537	\$ 12,976	
Subtotal	\$ 44,186,131	\$ 951,169	\$ 112,945,351	\$ 156,180,313	\$ 626,811	\$ 89,512	\$ 18,323	\$ 1,537	\$ 12,976	\$ 155,566,478
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(544,454)	(248,920)	-	(295,534)	(114,717)	(967)	(36)			
Net Total 2001 Plan	\$ 43,641,677	\$ 702,249	\$ 112,945,351	\$ 155,884,779	\$ 512,094	\$ 88,544	\$ 18,287	\$ 1,537	\$ 12,976	\$ 155,385,660
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 12,472,911	\$ 279,104	\$ 11,008,687	\$ 23,202,495	\$ (41,300)	\$ 40,954	\$ 2,705			
Project 8 - Precipitator Upgrades - All Plants	5,560,734	284,024	-	5,276,710	171,403	12,761	664			
Project 9 - Clearwell Water System - Mill Creek	-	-	1,197,310	1,197,310	-	-	150			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	276,925	-	2,457,696	40,010	11,303	311			
Subtotal	\$ 20,768,266	\$ 840,052	\$ 12,205,997	\$ 32,134,211	\$ 170,113	\$ 65,028	\$ 3,830	\$ -	\$ -	\$ 31,964,098
Less Retirements and Replacement Included in Base Rates	(1,234,500)	(615,835)	-	(618,664)	(180,784)	(3,715)	(80)			
Net Total 2003 Plan	\$ 19,533,766	\$ 224,217	\$ 12,205,997	\$ 31,515,547	\$ (10,671)	\$ 61,313	\$ 3,750	\$ -	\$ -	\$ 31,526,217
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	-	-	-	-	-	-	-	-
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-	-	-	-
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	-	-	-	-	-	-	-	-
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-	-	-	-
Project 16 - Scrubber Improvements at Trimble County Unit 1	-	-	-	-	-	-	-	-	-	-
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 63,175,443	\$ 926,466	\$ 125,151,348	\$ 187,400,325	\$ 501,424	\$ 149,857	\$ 22,037	\$ 1,537	\$ 12,976	\$ 186,911,878

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Revised and Final Rate Base and Expenses

For the Month Ended April 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 4/30/2003	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						
2001 Plan										
Project 6 - LGE NOx	\$ 44,186,131	\$ 861,657	\$ 111,188,132	\$ 154,512,606	\$ 570,342	\$ 85,744	\$ 18,323	\$ 2,422	\$ 12,784	
Subtotal	\$ 44,186,131	\$ 861,657	\$ 111,188,132	\$ 154,512,606	\$ 570,342	\$ 85,744	\$ 18,323	\$ 2,422	\$ 12,784	\$ 153,955,048
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(544,454)	(248,920)	-	(295,534)	(114,717)	(967)	(36)			
Net Total 2001 Plan	\$ 43,641,677	\$ 612,737	\$ 111,188,132	\$ 154,217,071	\$ 455,625	\$ 84,776	\$ 18,287	\$ 2,422	\$ 12,784	\$ 153,774,230
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 12,472,911	\$ 238,139	\$ 10,906,931	\$ 23,141,703	\$ (41,493)	\$ 40,964	\$ 2,705			
Project 8 - Precipitator Upgrades - All Plants	5,560,734	271,263	-	5,289,471	164,063	12,761	664			
Project 9 - Clearwell Water System - Mill Creek	-	-	1,197,310	1,197,310	-	-	150			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	2,734,621	265,621	-	2,468,999	38,430	11,303	311			
Subtotal	\$ 20,768,266	\$ 775,024	\$ 12,104,241	\$ 32,097,483	\$ 161,000	\$ 65,028	\$ 3,830	\$ -	\$ -	\$ 31,936,484
Less Retirements and Replacement Included in Base Rates	(1,234,500)	(615,835)	-	(618,664)	(180,784)	(3,715)	(80)			
Net Total 2003 Plan	\$ 19,533,766	\$ 159,189	\$ 12,104,241	\$ 31,478,819	\$ (19,784)	\$ 61,313	\$ 3,750	\$ -	\$ -	\$ 31,498,603
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 12 - Special Waste Landfill Expansion at Cane Run Station	-	-	-	-	-	-	-			
Project 13 - Scrubber Refurbishment at Trimble County Unit 1	-	-	-	-	-	-	-			
Project 14 - Scrubber Refurbishment at Cane Run Unit 6	-	-	-	-	-	-	-			
Project 15 - Scrubber Refurbishment at Cane Run Unit 5	-	-	-	-	-	-	-			
Project 16 - Scrubber Improvements at Trimble County Unit 1	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 63,175,443	\$ 771,926	\$ 123,292,373	\$ 185,695,890	\$ 435,841	\$ 146,089	\$ 22,037	\$ 2,422	\$ 12,784	\$ 185,272,834

**LOUISVILLE GAS AND ELECTRIC COMPANY
ENVIRONMENTAL SURCHARGE REPORT**

Revised and Final Rate Base and Expenses

For the Month Ended March 31, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant in Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant in Service	Deferred Tax Balance as of 3/31/2003	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
2001 Plan										
Project 6 - LGE NOx	\$ 41,035,251	\$ 775,913	\$ 114,922,197	\$ 155,181,535	\$ 513,873	\$ 81,976	\$ 18,323	\$ 1,484	\$ 12,481	
Subtotal	\$ 41,035,251	\$ 775,913	\$ 114,922,197	\$ 155,181,535	\$ 513,873	\$ 81,976	\$ 18,323	\$ 1,484	\$ 12,481	\$ 154,660,143
Less Retirements and Replacement Subsequent to a 2001 Plan Roll-in	(521,706)	(237,989)	-	(283,708)	(114,512)	(913)	(35)			
Net Total 2001 Plan	\$ 40,513,544	\$ 537,915	\$ 114,922,197	\$ 154,897,826	\$ 399,361	\$ 81,063	\$ 18,287	\$ 1,484	\$ 12,481	\$ 154,610,947
2003 Plan										
Project 7 - Mill Creek FGD Scrubber Conversion	\$ 12,472,911	\$ 197,175	\$ 10,906,931	\$ 23,182,668	\$ (41,687)	\$ 40,964	\$ 2,705			
Project 8 - Precipitator Upgrades - All Plans	\$ 5,560,734	\$ 258,503	\$ 1,197,310	\$ 5,302,231	\$ 156,723	\$ 12,761	\$ 664			
Project 9 - Cleanwell Water System - Mill Creek	-	-	-	\$ 1,197,310	-	-	\$ 150			
Project 10 - SO ₂ Absorber Trays - Mill Creek 3 & 4	\$ 2,734,821	\$ 254,318	-	\$ 2,480,303	\$ 36,850	\$ 11,303	\$ 311			
Subtotal	\$ 20,768,266	\$ 709,986	\$ 12,104,241	\$ 32,162,511	\$ 151,866	\$ 65,028	\$ 3,830	\$ -	\$ -	\$ 32,010,625
Less Retirements and Replacement Included in Base Rates	(1,234,500)	(615,835)	-	(618,664)	(180,784)	(3,715)	(80)			
Net Total 2003 Plan	\$ 19,533,766	\$ 94,160	\$ 12,104,241	\$ 31,543,847	\$ (28,898)	\$ 61,313	\$ 3,750	\$ -	\$ -	\$ 31,572,745
2005 Plan										
Project 11 - Special Waste Landfill Expansion at Mill Creek	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Project 12 - Special Waste Landfill Expansion at Cane Run Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Project 13 - Scrubber Relubrication at Trimble County Unit 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Project 14 - Scrubber Relubrication at Cane Run Unit 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Project 15 - Scrubber Relubrication at Cane Run Unit 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Project 16 - Scrubber Improvements at Trimble County Unit 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 60,047,311	\$ 632,076	\$ 127,026,438	\$ 186,441,673	\$ 370,463	\$ 142,376	\$ 22,037	\$ 1,484	\$ 12,481	\$ 185,083,692