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PUBLIC SERVICE
COMMISSION

Elizabeth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

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State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
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June 19, 2006

Robert M. Conroy
Manager - Rates
T 502-627-3324
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**RE: AN EXAMINATION BY THE PUBLIC SERVICE COMMISSION
OF THE ENVIRONMENTAL SURCHARGE MECHANISM OF
KENTUCKY UTILITIES COMPANY FOR THE SIX-MONTH
BILLING PERIODS ENDING JULY 31, 2003, JANUARY 31, 2004,
JANUARY 31, 2005, JULY 31, 2005, AND JANUARY 31, 2006 AND
FOR THE TWO-YEAR BILLING PERIOD ENDING JULY 31, 2004
- CASE NO. 2006-00129**

Dear Ms. O'Donnell:

Please find enclosed and accept for filing the original and nine (9) copies of the Direct Testimony of Robert M. Conroy and the Response of Kentucky Utilities Company to Question Nos. 1 and 3 of Appendix B of the Commission's Order dated April 25, 2006, in the above-referenced matter.

Should you have any questions concerning the enclosed, please contact me at your convenience.

Sincerely,

Robert M. Conroy

Enclosures

cc: Parties of Record

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

**AN EXAMINATION BY THE PUBLIC SERVICE)
COMMISSION OF THE ENVIRONMENTAL)
SURCHARGE MECHANISM OF KENTUCKY)
UTILITIES COMPANY FOR THE SIX-MONTH)
BILLING PERIODS ENDING JULY 31, 2003,)
JANUARY 31, 2004, JANUARY 31, 2005,)
JULY 31, 2005, AND JANUARY 31, 2006, AND)
FOR THE TWO-YEAR BILLING PERIOD)
ENDING JULY 31, 2004)**

CASE NO. 2006-00129

DIRECT TESTIMONY OF

**ROBERT M. CONROY
MANAGER, RATES
E.ON U.S. SERVICES INC.**

Filed: June 19, 2006

1 **Q. Please state your name, title, and business address.**

2 A. My name is Robert M. Conroy. I am the Manager of Rates for E.ON U.S. Services
3 Inc., which provides services to Louisville Gas and Electric Company (“LG&E”) and
4 Kentucky Utilities Company (“KU”) (collectively “the Companies”). My business
5 address is 220 West Main Street, Louisville, Kentucky, 40202. A complete statement
6 of my education and work experience is attached to this testimony as Appendix A.

7 **Q. Have you previously testified before this Commission?**

8 A. Yes. I have previously testified before this Commission in proceedings concerning
9 the Companies’ fuel adjustment clauses and environmental surcharge mechanisms.

10 **Q. What is the purpose of this proceeding?**

11 A. The purpose of this proceeding is to review the past operation of the environmental
12 surcharge KU billed during the five six-month billing periods ending July 31, 2003,
13 January 31, 2004, January 31, 2005, July 31, 2005 and January 31, 2006, and the two-
14 year billing period ended July 31, 2004. In the Commission's Order issued May 22,
15 2006, the Commission granted KU's motion to expand the current 6-month review of
16 KU’s environmental surcharge mechanism to include the billing period from
17 February 1, 2006 through April 30, 2006 and expand the scope of the current 2-year
18 review of KU’s environmental surcharge mechanism to include the billing period
19 from August 1, 2004 through April 30, 2005. Additionally, this proceeding
20 determines the amount of environmental surcharge revenues to be incorporated or
21 “rolled-into” base rates and the method for doing so.

22 **Q. What is the purpose of your testimony?**

1 A. The purpose of my testimony is to review the operation of the environmental
2 surcharge during the billing period under review, discuss KU's proposed adjustment
3 to the Environmental Surcharge Revenue Requirement based on the operation of the
4 surcharge during that period and explain how the environmental surcharge factors
5 were calculated during the period under review. Further, my testimony will
6 recommend that the cumulative revenue requirement for the twelve-months ending
7 with the expense month of February 2005 be incorporated or "rolled-into" electric
8 base rates and identify the policy issue for the Commission's decision associated with
9 the two methodologies for accomplishing the adjustment of KU's electric base rates.
10 The testimony of William Steven Seelye, consultant and principal for The Prime
11 Group, LLC, presents an alternative methodology for allocating the roll-in amounts to
12 the various classes of service in a way that gives some recognition to the inter-class
13 rate subsidies that currently exist in KU's base rates.

14 **Q. Please review the operation of the environmental surcharge for the five six-**
15 **month billing periods and the two-year billing period included in this review.**

16 A. KU billed an environmental surcharge to its customers from February 1, 2003
17 through April 30, 2006. For purposes of the Commission's examination in this case,
18 the monthly KU environmental surcharges are considered as the five six-month
19 billing periods ended July 31, 2003; January 31, 2004; January 31, 2005; July 31,
20 2005 and January 31, 2006 (as extended to April 30, 2006 by the Commission's Order
21 issued May 22, 2006), as well as the sixth six-month billing period ending July 31,
22 2004 which is part of the two-year billing period ending July 31, 2004 (as extended to
23 February 28, 2005 by the Commission's Order issued May 22, 2006). In each month

1 of all of these periods, KU calculated the environmental surcharge factors by using
2 the costs incurred as recorded on its books and records for the expense months of
3 December 2002 through February 2006.

4 **Q. As a result of the operation of the environmental surcharge during the billing**
5 **periods under review, is an adjustment to the revenue requirement necessary?**

6 A. Yes. KU experienced a cumulative under-recovery of \$158,247 for the billing
7 periods ending April 30, 2006. KU's response to Question No. 3 of the Commission
8 Staff Request for Information shows the calculation of the \$158,247 cumulative
9 under-recovery. Therefore, an adjustment to the revenue requirement is necessary to
10 reconcile the collection of past surcharge revenues with actual costs for the billing
11 periods under review.

12 **Q. Please explain the revisions to the retail jurisdictional revenue requirement**
13 **(E(m)) caused by corrections to the monthly filing forms.**

14 A. While preparing the responses to the Commission Staff Request for Information, KU
15 determined that depreciation expense, property tax expense, accumulated
16 depreciation, and accumulated deferred income taxes were misstated in previously
17 filed monthly environmental surcharge filing forms. KU is resubmitting a monthly
18 calculation, with all revisions, of environmental compliance rate base related to the
19 Post-1994 Plan as an attachment to the response to the Commission Staff Request for
20 Information Question No. 3. The refiled, corrected rate base for each month resulted
21 in a decrease to cumulative Retail E(m) of \$1,191,485 as shown in KU's response to
22 Question No. 1(b) of the Commission Staff Request for Information.

1 **Q. Please explain why the adjustments to the retail jurisdictional revenue**
2 **requirement (E(m)) should be made due to changes in the cost of pollution**
3 **control long term debt.**

4 A. The adjustments are necessary to reflect the changes in the actual cost of pollution
5 control long term debt that is used in the determination of the return on environmental
6 rate base associated with the 1994 Plan and are in compliance with the Commission's
7 Order in Case No. 2000-439. KU determined that changes in the actual cost of
8 pollution control long term debt resulted in a decrease to cumulative Retail E(m) of
9 \$2,450,916 as shown in KU's response to Question No. 1(a) of the Commission Staff
10 Request for Information.

11 **Q. Please explain why the adjustments to the retail jurisdictional revenue**
12 **requirement (E(m)) should be made due to changes in the overall rate of return**
13 **on capitalization.**

14 A. The adjustments are necessary to reflect the actual changes in the overall rate of
15 return on capitalization that is used in the determination of the return on
16 environmental rate base associated with the Post 1994 Plans and are in compliance
17 with the Commission's Order in Case No. 2000-439. KU determined that changes in
18 the actual cost of long term debt and capital structure resulted in a decrease to
19 cumulative Retail E(m) of \$359,244 as shown in KU's response to Question No. 1(b)
20 of the Commission Staff Request for Information .

21 **Q. Is KU proposing any modifications to the operation of the environmental**
22 **surcharge going forward?**

23 A. Not in this proceeding.

1 **Q. What kind of adjustment is KU proposing in this case as a result of the operation**
2 **of the environmental surcharge during these billing periods?**

3 A. KU is proposing that the cumulative under-recovery of \$158,247 be recovered over
4 the four months following the Commission's Order in this proceeding. Specifically,
5 KU recommends that the Commission approve the increase of the Environmental
6 Surcharge Revenue Requirement by \$39,562 per month for three months and \$39,561
7 for the fourth month, beginning in the first full billing month following the
8 Commission's Order in this proceeding. This method is consistent with the method
9 of implementing previous over- or under-recovery positions in prior ECR review
10 cases.

11 **Q. What costs were included in the calculation of the environmental surcharge**
12 **factors for the billing periods under review?**

13 A. The capital and operating costs included in the calculation of the environmental
14 surcharge factors for these billing periods were the costs incurred each month by KU
15 from December 2002 through February 2006, as detailed in the attachment to
16 Question No. 3 of the Commission Staff Request for Information, incorporating all
17 required revisions. All capital and operating costs are for the pollution control
18 projects identified in the Commission's July 19, 1994 Order in Case No. 93-465, the
19 Commission's April 18, 2001 Order in Case No. 2000-439, the Commission's
20 February 11, 2003 Order in Case No. 2002-00146, and the Commission's June 20,
21 2005 Order in Case No. 2004-00426. The environmental rate base amount and
22 pollution control expenses are reasonable and accurate, and are based upon KU's
23 business records.

1 The monthly environmental surcharge factors applied during the billing
2 periods under review were calculated consistent with the Commission's
3 determinations in KU's previous applications to assess or amend an environmental
4 surcharge, as well as determinations made in previous review cases, most recently
5 Case No 2003-00068. The depreciation rates used to calculate the depreciation
6 expenses were changed following the Commission's approval of the new rates in
7 Case No. 2001-140. The monthly environmental surcharge reports filed with the
8 Commission during this time reflect the various changes to the reporting forms
9 ordered by the Commission from time to time.

10 **Q. Should the Commission in this case approve the incorporation into KU's base**
11 **electric rates the environmental surcharge amounts found just and reasonable**
12 **for the two-year billing period, as extended by the Commission's Order issued**
13 **May 22, 2006, ending April 2005?**

14 A. Yes. It is appropriate, at this time, to incorporate surcharge amounts found just and
15 reasonable for the two-year billing period, as extended by the Commission's Order
16 issued May 22, 2006, ending April 2005 into electric base rates. KU recommends that
17 a surcharge amount of \$23,731,313 be incorporated into base rates at the conclusion
18 of this case. KU determined the roll-in amount of \$23,731,313 using the base-current
19 methodology as proposed by Commission Staff and further recommends adoption of
20 the base-current methodology to calculate the monthly environmental surcharge
21 factors going forward. The details of this methodology and the calculation of the
22 amount are presented as attachments to KU's response to Question No. 12 to the
23 Commission Staff Request for Information.

1 **Q. What methodology should the Commission use to accomplish the roll-in?**

2 A. The Commission’s April 25, 2006 Order in this case at Data Request No. 12 states
3 that “the surcharge factor reflects a percentage of revenue approach, rather than a per
4 kWh approach” and asks “taking this into consideration, explain how the surcharge
5 amount should be incorporated into KU’s base rates” and to provide any analysis that
6 KU believes supports its position. The Commission previously approved KU’s
7 proposed roll-in methodology in Case No. 2003-00068¹ as part of the approval of a
8 written unanimous settlement which spread the amount of the roll-in equally to every
9 tariff subject to the environmental surcharge. In this proceeding, in response to the
10 Commission’s inquiry, KU is presenting the total revenue method and an alternative
11 methodology for allocating the roll-in amounts to the various classes of service in a
12 way that gives some recognition to the inter-class rate subsidies that currently exist in
13 KU’s base rates. While either method will effectively incorporate the correct amount
14 of the surcharge revenues and expenses into base rates, the appropriateness of either
15 method is a policy question for this Commission. The evidence presented by Mr.
16 Seelye clearly shows there are classes with high rates of return providing larger
17 contributions to the companies operating income than those classes with low rates of
18 return. In previous environmental surcharge proceedings, the Attorney General and
19 the Kentucky Industrial Utility Customers, representing their respective interests,
20 have advanced proposals for correcting inter-class subsidies or have challenged any
21 such movements towards addressing inter-class subsidies. KU will be guided by the

¹ *In the Matter of: An Examination by the Public Service Commission of the Environmental Surcharge Mechanism of Kentucky Utilities Company for the Six-Month Billing Periods Ending January 31, 2001, July 31, 2001, January 31, 2002, and January 31, 2003 and for the Two-Year Billing Periods Ending July 31, 2000 and July 31, 2002, Case No. 2003-00068, Order (October 17, 2003).*

1 Commission's decision in this case on whether the change in base rates associated
2 with the ECR roll-in should be accomplished in a way that gives some recognition to
3 the inter-class rate subsidies in current base rates.

4 **Q. If the Commission accepts KU's recommendation to incorporate \$23,731,313**
5 **into base rates, what will be the impact on KU's revenue requirement?**

6 A. The incorporation of the recommended surcharge amounts into base rates will
7 increase base rates and simultaneously reduce ECR revenues by an equal amount.
8 Therefore, there will be no impact on KU's revenue requirement.

9 **Q. What Base Environmental Surcharge Factor (BESF) is KU proposing to use for**
10 **the amount rolled into base rates?**

11 A. KU calculated a new BESF, using base revenues for the 12 months ending February
12 2006, of 3.21%. However, the actual BESF will be calculated using base revenues
13 for the 12-month period ending with the month preceding the month in which the
14 Commission issues an order approving the roll-in. The timing and method KU will
15 use to determine the final BESF is consistent with the Commission's Order in Case
16 No. 2003-00068.

17 **Q. What rate of return is KU proposing to use for all ECR Plans upon the**
18 **Commission's Order in this proceeding?**

19 A. As shown in the response to the Commission Staff Request for Information Question
20 No. 17, KU is recommending an overall rate of return of 11.52%, calculated using
21 adjusted capitalization and the currently approved 10.50% return on equity.

22 **Q. What is your recommendation to the Commission in this case?**

23 A. KU makes the following recommendations to the Commission in this case:

- 1 a) The Commission approve the proposed increase to the Environmental
2 Surcharge Revenue Requirement of \$39,562 in the first three billing
3 months following the Commission's decision in this proceeding and
4 \$39,561 in the fourth billing month following the Commission's
5 decision in this proceeding;
- 6 b) The Commission should find environmental surcharge amounts for the
7 two-year billing period ending April 2005 to be just and reasonable;
- 8 c) The \$23,731,313 should be approved to be the amount to be
9 incorporated into base electric rates for bills rendered on and after the
10 second full billing month following the month in which an order is
11 received in this case;
- 12 d) The Commission should decide as a matter of policy whether the
13 Environmental Surcharge mechanism should be used to address the
14 inter-class rate subsidies that currently exist in KU's base rates and
15 based on that decision approve either the use of allocating the roll-in
16 amount on the basis of class base rate revenues or a methodology that
17 allocates the roll-in amount in a way that gives some recognition to the
18 inter-class rate subsidies that currently exist in base rates;
- 19 e) The Base Environmental Surcharge Factor be reset to an amount based
20 on the roll-in amount and the most recent 12-month period available
21 following the Commission's Order in this proceeding; and
- 22 f) The rate of return on the Post-1994 Plan be established as 11.52%.

23 **Q. Does this conclude your testimony?**

1 A. Yes.

2

APPENDIX A

Robert M. Conroy

Manager, Rates
E.ON U.S. Services Inc.
220 West Main Street
Louisville, Kentucky 40202
(502) 627-3324

Education

Masters of Business Administration
Indiana University (Southeast campus), December 1998. GPA: 3.9.
Bachelor of Science in Electrical Engineering;
Rose Hulman Institute of Technology, May 1987. GPA: 3.3

Center for Creative Leadership, Foundations in Leadership program, 1998.

Registered Professional Engineer in Kentucky, 1995.

Previous Positions

Manager, Generation Systems Planning	Feb. 2001 – April 2004
Group Leader, Generation Systems Planning	Feb. 2000 – Feb. 2001
Lead Planning Engineer	Oct. 1999 – Feb. 2000
Consulting System Planning Analyst	April 1996 – Oct. 1999
System Planning Analyst III & IV	Oct. 1992 - April 1996
System Planning Analyst II	Jan. 1991 - Oct. 1992
Electrical Engineer II	Jun. 1990 - Jan. 1991
Electrical Engineer I	Jun. 1987 - Jun. 1990

Professional/Trade Memberships

Registered Professional Engineer in Kentucky, 1995.

VERIFICATION

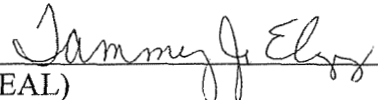
COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Robert M. Conroy**, being duly sworn, deposes and says he is
Manager, Rates for E.ON U.S. Services Inc., and that he has personal knowledge of the
matters set forth in the foregoing testimony, and the answers contained therein are true
and correct to the best of his information, knowledge and belief.



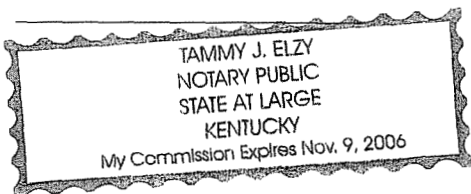
ROBERT M. CONROY

Subscribed and sworn to before me, a Notary Public in and before said County and State,
this 19th day of June 2006.



(SEAL)
Notary Public

My Commission Expires:



KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated April 25, 2006**

Case No. 2006-00129

Question No. 1

Witness: Shannon Charnas / Robert M. Conroy

For Each of the Six Periods Under Review

Q-1. Concerning the rate of return on the original environmental compliance plan ("1994 Plan") and the three amendments to the environmental compliance plan ("Post-1994 Plans"), provide the following information for each of the billing periods under review:

- a. For the 1994 Plan, calculate any true-up adjustment needed to recognize changes in the weighted average cost of KU's pollution control debt during the applicable months of each review period. Include all assumptions and other supporting documentation used to make this calculation. Any true-up adjustment is to be included in the determination of the over- or under-recovery of the surcharge for the corresponding billing period under review.
- b. For the Post-1994 Plans, calculate any true-up adjustment needed to recognize changes in KU's cost of debt, preferred stock, accounts receivable financing (if applicable), or changes in KU's jurisdictional capital structure. Include all assumptions and other supporting documentation used to make this calculation. Any true-up adjustment is to be included in the determination of the over- or under-recovery of the surcharge for the corresponding billing period under review.

A-1. a. Please see the attachment.

- b. Please see the attachment. KU calculated the true-up adjustment to recognize changes in cost of debt and capital structure in two steps, shown on Pages 1 and 2 of the attachment to this response. Because KU's rate base, as submitted in this case, includes revisions and corrections that were not recognized in the monthly filings, the true-up adjustment consists of the true-up due to changes in rate base applied to the filed rate of return (Page 1 of 11), and the true-up due to changes in allowed rates of return applied to the revised rate base (Page 2 of 11). Pages 3 through 11 provide the adjusted weighted average cost of capital for all periods under review.

KENTUCKY UTILITIES COMPANY
 COST OF POLLUTION CONTROL LONG TERM DEBT
 July 31, 2003

	Due	Rate	Principal	Interest(income)	Annualized Cost			Total	Actual Embedded Cost	Embedded Cost per KY PSC Case No.98-474
					Amortized Debt Issuance Expense	Premium	Amortized Loss-Required Debt			
Pollution Control Bonds - SECURED:										
Series 9	12/01/23	5.750%	50,000,000	2,875,000	32,268.00	-	-	2,907,268	5.810	5.750
Series 10	11/01/24	0.813% *	54,000,000	439,020	20,472.00	-	-	459,492	0.850	0.810
Series 11 - Series A	05/01/23	0.979% *	12,900,000	126,291	17,220.00	-	16,716	160,227	1.240	1.110
Series 12	02/01/32	1.000% *	20,930,000	209,300	4,044.00	-	36,300	249,644	1.190	1.170
Series 13	02/01/32	1.000% *	2,400,000	24,000	2,796.00	-	4,152	30,948	1.290	1.170
Series 14	02/01/32	1.000% *	7,400,000	74,000	3,120.00	-	12,744	89,864	1.210	1.170
Series 15	02/01/32	1.000% *	7,200,000	72,000	3,132.00	-	12,900	88,032	1.220	1.180
Series 16	10/01/32	0.902% *	96,000,000	865,920	72,000.00	-	186,024	1,123,944	1.170	1.100
Interest Rate Swaps										
Morgan Stanley Capital Services-Series 9	12/01/23	1		(2,528,993)				(2,528,993)		
		Total	<u>250,830,000</u>	<u>2,156,538</u>	<u>155,052</u>	<u>-</u>	<u>268,836</u>	<u>2,580,426</u>	<u>1.029%</u>	<u>0.967%</u>

* Denotes a variable interest rate.

**KENTUCKY UTILITIES COMPANY
COST OF POLLUTION CONTROL LONG TERM DEBT
January 31, 2004**

	Due	Rate	Principal	Annualized Cost				Actual Embedded Cost	Embedded Cost per KY PSC Case No.98-474		
				Interest(income)	Amortized Debt Issuance Expense	Premium	Amortized Loss- Reaquired Debt			Total	
Pollution Control Bonds - SECURED:											
Series 9	12/01/23	5.750%	50,000,000	2,875,000	32,268.00	-	-	2,907,268	5.810	5.750	
Series 10	11/01/24	1.069% *	54,000,000	577,098	20,472.00	-	-	597,570	1.110	1.070	
Series 11 - Series A	05/01/23	1.018% *	12,900,000	131,322	17,292.00	-	16,788	165,402	1.280	1.150	
Series 12	02/01/32	1.150% *	20,930,000	240,695	4,044.00	-	36,300	281,039	1.340	1.320	
Series 13	02/01/32	1.150% *	2,400,000	27,600	2,796.00	-	4,152	34,548	1.440	1.320	
Series 14	02/01/32	1.150% *	7,400,000	85,100	3,120.00	-	12,744	100,964	1.360	1.320	
Series 15	02/01/32	1.150% *	7,200,000	82,800	3,132.00	-	12,900	98,832	1.370	1.330	
Series 16	10/01/32	1.111% *	96,000,000	1,066,560	72,648.00	-	186,024	1,325,232	1.380	1.300	
Interest Rate Swaps:											
Morgan Stanley Capital Services-Series 9	12/01/23	1		(2,434,801)				(2,434,801)			
			Total	250,830,000	2,651,374	155,772	-	268,908	3,076,054	1.226%	1.164%

* Denotes a variable interest rate.

**KENTUCKY UTILITIES COMPANY
COST OF POLLUTION CONTROL DEBT
August 31, 2004**

	<u>Due</u>	<u>Rate</u>	<u>Principal</u>	<u>Interest(income)</u>	<u>Annualized Cost</u>			<u>Total</u>	<u>Embedded Cost</u>
					<u>Amortized Debt Issuance Expense</u>	<u>Premium</u>	<u>Amortized Loss-Required Debt</u>		
Pollution Control Bonds - SECURED:									
Series 9	12/01/23	5.750%	50,000,000	2,875,000	32,256.00	-	-	2,907,256	5.810
Series 10	11/01/24	1.311% *	54,000,000	707,940	20,472.00	-	-	728,412	1.350
Series 11 - Series A	05/01/23	1.353% *	12,900,000	174,537	17,292.00	-	16,788	208,617	1.620
Series 12	02/01/32	1.250% *	20,930,000	261,625	4,104.00	-	36,300	302,029	1.440
Series 13	02/01/32	1.250% *	2,400,000	30,000	2,856.00	-	4,152	37,008	1.540
Series 14	02/01/32	1.250% *	7,400,000	92,500	3,168.00	-	12,744	108,412	1.470
Series 15	02/01/32	1.250% *	2,400,000	30,000	3,204.00	-	12,900	46,104	1.920
Series 16	10/01/32	1.300% *	96,000,000	1,248,000	72,648.00	-	186,024	1,506,672	1.570
		Total	<u>246,030,000</u>	<u>5,419,602</u>	<u>156,000</u>	<u>-</u>	<u>268,908</u>	<u>5,844,510</u>	2.376%

* Denotes a variable interest rate.

Kentucky Utilities Company
Overall Rate of Return True-up Adjustment -- Revised Rate Base
Impact on Calculated E(m) - Post 1994 Plan

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Billing Month	Expense Month	Rate of Return as Filed	Rate Base as Filed	Rate Base as Revised, Attachment 1, Question No. 3	Change in Rate Base	True-up Adjustment	Jurisdictional Allocation, ES Form 1 00	Jurisdictional True-up Adjustment
					(5) - (4)	(6) - (5) / 12		(7) * (8)
Feb-03	Dec-02	14.41%	\$ 69,309,288	\$ 68,566,858	\$ (742,430)	\$ (8,915)	83.42%	\$ (7,437)
Mar-03	Jan-03	14.41%	71,178,420	70,248,377	(930,043)	(11,168)	75.72%	(8,456)
Apr-03	Feb-03	14.41%	92,435,904	91,498,980	(936,924)	(11,251)	79.64%	(8,960)
May-03	Mar-03	14.41%	94,338,384	93,394,569	(943,815)	(11,334)	78.01%	(8,842)
Jun-03	Apr-03	14.41%	106,907,496	105,956,783	(950,713)	(11,416)	75.61%	(8,632)
Jul-03	May-03	14.41%	110,086,572	109,128,977	(957,595)	(11,499)	81.71%	(9,396)
						\$ (65,583)		\$ (51,723)
Aug-03	Jun-03	14.41%	124,642,416	\$ 123,677,928	\$ (964,488)	\$ (11,582)	80.58%	\$ (9,333)
Sep-03	Jul-03	14.41%	142,366,308	141,394,932	(971,376)	(11,665)	79.13%	(9,231)
Oct-03	Aug-03	14.41%	152,326,980	151,348,705	(978,275)	(11,747)	79.26%	(9,311)
Nov-03	Sep-03	12.60%	159,275,892	158,290,736	(985,156)	(10,344)	78.69%	(8,140)
Dec-03	Oct-03	12.60%	170,667,324	169,675,266	(992,058)	(10,417)	78.90%	(8,219)
Jan-04	Nov-03	12.60%	172,902,048	171,903,106	(998,942)	(10,489)	78.05%	(8,187)
						\$ (66,244)		\$ (52,421)
Feb-04	Dec-03	12.60%	195,426,156	\$ 194,677,061	\$ (749,095)	\$ (7,865)	76.48%	\$ (6,015)
Mar-04	Jan-04	12.60%	195,797,376	194,530,581	(1,266,795)	(13,301)	74.97%	(9,972)
Apr-04	Feb-04	12.60%	200,933,988	199,420,990	(1,512,998)	(15,886)	77.37%	(12,291)
May-04	Mar-04	12.60%	207,902,316	205,259,753	(2,642,563)	(27,747)	77.15%	(21,407)
Jun-04	Apr-04	12.60%	212,729,076	207,949,227	(4,779,849)	(50,188)	82.44%	(41,375)
Jul-04	May-04	12.60%	213,424,440	205,363,524	(8,060,916)	(84,640)	74.41%	(62,981)
						\$ (199,627)		\$ (154,041)
Aug-04	Jun-04	12.60%	216,760,188	\$ 205,866,135	\$ (10,894,053)	\$ (114,388)	79.77%	\$ (91,247)
Sep-04	Jul-04	11.48%	220,513,860	206,788,639	(13,725,221)	(131,305)	79.75%	(104,716)
Oct-04	Aug-04	11.48%	224,614,128	208,046,876	(16,567,252)	(158,493)	82.46%	(130,693)
Nov-04	Sep-04	11.48%	228,463,752	209,047,475	(19,416,277)	(185,749)	77.51%	(143,974)
Dec-04	Oct-04	11.48%	229,080,360	206,816,601	(22,263,759)	(212,990)	72.44%	(154,290)
Jan-05	Nov-04	11.48%	231,394,248	206,284,328	(25,109,920)	(240,218)	80.84%	(194,192)
						\$ (1,043,143)		\$ (819,112)
Feb-05	Dec-04	11.48%	213,936,252	\$ 214,822,670	\$ 886,418	\$ 8,480	76.95%	\$ 6,525
Mar-05	Jan-05	11.19%	213,021,780	213,897,838	876,058	8,169	73.85%	6,033
Apr-05	Feb-05	11.19%	211,899,204	213,035,757	1,136,553	10,598	75.11%	7,960
May-05	Mar-05	11.19%	209,259,036	210,537,619	1,278,583	11,923	75.37%	8,986
Jun-05	Apr-05	11.19%	211,890,540	209,319,681	(2,570,859)	(23,973)	81.64%	(19,572)
Jul-05	May-05	11.19%	211,017,336	208,381,463	(2,635,873)	(24,580)	74.76%	(18,376)
						\$ (9,383)		\$ (8,444)
Aug-05	Jun-05	11.00%	212,290,284	\$ 209,450,572	\$ (2,839,712)	\$ (26,031)	79.16%	\$ (20,606)
Sep-05	Jul-05	11.00%	210,772,800	208,087,210	(2,685,590)	(24,618)	78.67%	(19,367)
Oct-05	Aug-05	11.00%	210,152,616	209,020,459	(1,132,157)	(10,378)	80.07%	(8,310)
Nov-05	Sep-05	11.00%	212,343,108	211,145,361	(1,197,747)	(10,979)	76.58%	(8,408)
Dec-05	Oct-05	11.00%	212,568,876	211,305,528	(1,263,348)	(11,581)	81.81%	(9,474)
Jan-06	Nov-05	11.00%	220,458,816	219,129,873	(1,328,943)	(12,182)	73.82%	(8,993)
Feb-06	Dec-05	11.00%	228,861,096	227,466,563	(1,394,533)	(12,783)	75.73%	(9,681)
Mar-06	Jan-06	11.00%	232,532,760	231,115,494	(1,417,266)	(12,992)	77.05%	(10,010)
Apr-06	Feb-06	11.00%	234,133,056	232,690,618	(1,442,438)	(13,222)	82.40%	(10,895)
						\$ (134,766)		\$ (105,744)
Cumulative Impact of Changes in Rate of Return								\$ (1,191,485)

Kentucky Utilities Company
Adjusted Electric Rate of Return on Common Equity
7/31/2003

(1)	(2) Total Company	(3) Adjustments to Total Co Capitalization (20)	(4) Adjusted Total Company Capitalization (2) - (3)	(5) Capital Structure (4) / (4), row 7	(6) Jurisdictional Capitalization Allocation	(7) Kentucky Jurisdictional Capitalization (5) * (6)
1 Long-Term Debt	422,830,000	3,512,354	419,317,646	26.0100%	87.43%	366,613,611
2 Med Term Notes Payable	100,000,000	830,677	99,169,323	6.1500%	87.43%	86,704,731
3 Short-Term Debt	167,830,542	1,394,201	166,436,341	10.3200%	87.43%	145,516,957
4 Preferred Stock	40,000,000	332,217	39,667,783	2.4600%	87.43%	34,681,940
5 Accounts Receivable Financing	49,300,000	409,590	48,890,410	3.0300%	87.43%	42,745,375
6 Common Equity	848,407,758	9,597,329	838,810,429	52.0300%	87.43%	733,380,346
	1,628,368,300	16,076,368	1,612,291,932	1		1,409,642,959

(1)	(8) Kentucky Jurisdictional Capitalization (7)	(9) Adjustments to Ky Juris Capitalization (25)	(10) Adjusted Ky Jurisdictional Capitalization (8) - (9)	(11) Capital Structure (10) / (10), row 7	(12) Annual Cost Rate	(13) Weighted Cost of Capital (11) * (12)
1 Long-Term Debt	366,613,611	132,550,020	234,063,591	19.76%	2.42%	0.48%
2 Med Term Notes Payable	86,704,731	7,680,602	79,024,129	6.67%	4.55%	0.30%
3 Short-Term Debt	145,516,957	12,890,075	132,626,882	11.20%	1.00%	0.11%
4 Preferred Stock	34,681,940	3,071,741	31,610,198	2.67%	5.68%	0.15%
5 Accounts Receivable Financing	42,745,375	3,785,984	38,959,391	3.29%	1.40%	0.05%
6 Common Equity	733,380,346	64,963,581	668,416,765	56.42%	11.50%	6.49%
7	1,409,642,959	224,942,003	1,184,700,956	100.00%		7.58%
8 Weighted Cost of Capital Grossed up for Income Tax Effect (ROR + (ROR - DR) x [TR / (1 - TR)])						12.07%

Adjustments to Total Company Capitalization

(1)	(14) Total Company Capitalization (2)	(15) Capital Structure (14) / (14), row 7	(16) Undistributed Subsidiary Earnings	(17) Investments in EEI (15) row 7 x (15)	(18) Other Investments (15) row 7 x (15)	(19) Minimum Pension Liability (15) row 7 x (15)	(20) Total Adjustments to Capitalization (16) + (17) + (18) + (19)
1 Long-Term Debt	422,830,000	25.97%	-	2,526,478	985,876	-	3,512,354
2 Med Term Notes Payable	100,000,000	6.14%	-	597,516	233,161	-	830,677
3 Short-Term Debt	167,830,542	10.31%	-	1,002,866	391,336	-	1,394,201
4 Preferred Stock	40,000,000	2.46%	-	238,967	93,249	-	332,217
5 Accounts Receivable Financing	49,300,000	3.03%	-	294,623	114,967	-	409,590
6 Common Equity	848,407,758	52.10%	8,434,146	5,069,496	1,978,207	5,884,520	9,597,329
7	1,628,368,300	100.00%	8,434,146	9,729,946	3,796,796	5,884,520	16,076,368

Adjustments to Kentucky Jurisdictional Capitalization

(1)	(21) Kentucky Jurisdictional Capitalization (8)	(22) Capital Structure (21) / (21), row 7	(23) Environmental Surcharge 1994 Plan	(24) Environmental Surcharge Post-1994 Plan	(25) Adjustments to Ky Juris Capitalization (23) + (24)
1 Long-Term Debt	366,613,611	26.01%	100,074,473	32,475,547	132,550,020
2 Med Term Notes Payable	86,704,731	6.15%	-	7,680,602	7,680,602
3 Short-Term Debt	145,516,957	10.32%	-	12,890,075	12,890,075
4 Preferred Stock	34,681,940	2.46%	-	3,071,741	3,071,741
5 Accounts Receivable Financing	42,745,375	3.03%	-	3,785,984	3,785,984
6 Common Equity	733,380,346	52.03%	-	64,963,581	64,963,581
7	1,409,642,959	100.00%	100,074,473	124,867,530	224,942,003

Kentucky Utilities Company
Adjusted Electric Rate of Return on Common Equity
1/31/2004

(1)	(2) Total Company	(3) Adjustments to Total Co Capitalization (20)	(4) Adjusted Total Company Capitalization (2) - (3)	(5) Capital Structure (4) / (4), row 7	(6) Jurisdictional Capitalization Allocation	(7) Kentucky Jurisdictional Capitalization (5) * (6)
1 Long-Term Debt	722,830,000	6,035,364	716,794,636	40.8000%	87.63%	628,098,468
2 Med Term Notes Payable	-	-	-	0.0000%	87.63%	-
3 Short-Term Debt	89,430,542	746,748	88,683,794	5.0500%	87.63%	77,710,061
4 Preferred Stock	39,726,895	331,641	39,395,254	2.2400%	87.63%	34,520,485
5 Accounts Receivable Financing	-	-	-	0.0000%	87.63%	-
6 Common Equity	923,566,619	11,569,383	911,997,236	51.9100%	87.63%	799,146,698
	1,775,554,056	18,683,137	1,756,870,919	1		1,539,475,712

(1)	(8) Kentucky Jurisdictional Capitalization (7)	(9) Adjustments to Ky Juris Capitalization (25)	(10) Adjusted Ky Jurisdictional Capitalization (8) - (9)	(11) Capital Structure (10) / (10), row 7	(12) Annual Cost Rate	(13) Weighted Cost of Capital (11) * (12)
1 Long-Term Debt	628,098,468	211,656,555	416,441,912	33.97%	3.00%	1.02%
2 Med Term Notes Payable	-	-	-	0.00%	0.00%	0.00%
3 Short-Term Debt	77,710,061	8,692,955	69,017,106	5.63%	1.06%	0.06%
4 Preferred Stock	34,520,485	3,860,857	30,659,629	2.50%	5.68%	0.14%
5 Accounts Receivable Financing	-	-	-	0.00%	0.00%	0.00%
6 Common Equity	799,146,698	89,392,091	709,754,606	57.90%	11.50%	6.66%
7	1,539,475,712	313,602,458	1,225,873,254	100.00%		7.88%
8 Weighted Cost of Capital Grossed up for Income Tax Effect (ROR + (ROR - DR) x [TR / (1 - TR)])						12.48%

Adjustments to Total Company Capitalization

(1)	(14) Total Company Capitalization (2)	(15) Capital Structure (14) / (14), row 7	(16) Undistributed Subsidiary Earnings	(17) Investments in EEI (15) row 7 x (15)	(18) Other Investments (15) row 7 x (15)	(19) Minimum Pension Liability (15) row 7 x (15)	(20) Total Adjustments to Capitalization (16) + (17) + (18) + (19)
1 Long-Term Debt	722,830,000	40.71%	-	4,493,649	1,541,715	-	6,035,364
2 Med Term Notes Payable	-	0.00%	-	-	-	-	-
3 Short-Term Debt	89,430,542	5.04%	-	555,994	190,755	-	746,748
4 Preferred Stock	39,726,895	2.24%	-	246,924	84,717	-	331,641
5 Accounts Receivable Financing	-	0.00%	-	-	-	-	-
6 Common Equity	923,566,619	52.02%	9,742,395	5,741,628	1,969,881	5,884,520	11,569,383
7	1,775,554,056	100.00%	9,742,395	11,038,195	3,787,067	5,884,520	18,683,137

Adjustments to Kentucky Jurisdictional Capitalization

(1)	(21) Kentucky Jurisdictional Capitalization (8)	(22) Capital Structure (21) / (21), row 7	(23) Environmental Surcharge 1994 Plan	(24) Environmental Surcharge Post-1994 Plan	(25) Adjustments to Ky Juris Capitalization (23) + (24)
1 Long-Term Debt	628,098,468	40.80%	141,396,541	70,260,014	211,656,555
2 Med Term Notes Payable	-	0.00%	-	-	-
3 Short-Term Debt	77,710,061	5.05%	-	8,692,955	8,692,955
4 Preferred Stock	34,520,485	2.24%	-	3,860,857	3,860,857
5 Accounts Receivable Financing	-	0.00%	-	-	-
6 Common Equity	799,146,698	51.91%	-	89,392,091	89,392,091
7	1,539,475,712	100.00%	141,396,541	172,205,917	313,602,458

Kentucky Utilities Company
Adjusted Electric Rate of Return on Common Equity
7/31/2004

(1)	(2) <u>Total Company</u>	(3) Adjustments to Total Co. <u>Capitalization</u> (20)	(4) Adjusted Total Company <u>Capitalization</u> (2) - (3)	(5) Capital Structure (4) / (4). row 7	(6) Jurisdictional Capitalization Allocation	(7) Kentucky Jurisdictional Capitalization (5) * (6)
1 Long-Term Debt	718,030,000	5,321,946	712,708,054	40 7800%	87 63%	624,517,559
2 Med Term Notes Payable	-	-	-	0 0000%	87 63%	-
3 Short-Term Debt	46,230,542	342,693	45,887,849	2 6300%	87 63%	40,209,687
4 Preferred Stock	39,726,895	294,391	39,432,504	2 2600%	87 63%	34,553,126
5 Accounts Receivable Financing	-	-	-	0 0000%	87 63%	-
6 Common Equity	962,067,599	12,246,816	949,820,783	54 3400%	87 63%	832,289,959
	<u>1,766,055,036</u>	<u>18,205,846</u>	<u>1,747,849,190</u>	<u>1</u>		<u>1,531,570,331</u>

(1)	(8) <u>Kentucky Jurisdictional Capitalization</u> (7)	(9) Adjustments to Ky Juris <u>Capitalization</u> (25)	(10) Adjusted Ky Jurisdictional <u>Capitalization</u> (8) - (9)	(11) Capital Structure (10) / (10). row 7	(12) Annual Cost Rate	(13) Weighted Cost of Capital (11) * (12)
1 Long-Term Debt	624,517,559	79,095,238	545,422,322	40 78%	3 43%	1 40%
2 Med Term Notes Payable	-	-	-	0 00%	0 00%	0 00%
3 Short-Term Debt	40,209,687	5,091,843	35,117,844	2 63%	1 33%	0 04%
4 Preferred Stock	34,553,126	4,376,076	30,177,050	2 26%	5 68%	0 13%
5 Accounts Receivable Financing	-	-	-	0 00%	0 00%	0 00%
6 Common Equity	832,289,959	105,409,883	726,880,076	54 34%	11 50%	6 25%
7	<u>1,531,570,331</u>	<u>193,973,040</u>	<u>1,337,597,292</u>	<u>100 00%</u>		<u>7 81%</u>
8 Weighted Cost of Capital Grossed up for Income Tax Effect (ROR + (ROR - DR) x (TR / (1 - TR)))						12 13%

Adjustments to Total Company Capitalization

(1)	(14) <u>Total Company Capitalization</u> (2)	(15) Capital Structure (14) / (14). row 7	(16) Undistributed Subsidiary Earnings	(17) Investments in EEI (15) row 7 x (15)	(18) Other Investments (15) row 7 x (15)	(19) Minimum Pension Liability (15) row 7 x (15)	(20) Total Adjustments to Capitalization (16) + (17) + (18) + (19)
1 Long-Term Debt	718,030,000	40 66%	-	4,999,307	322,639	-	5,321,946
2 Med Term Notes Payable	-	0 00%	-	-	-	-	-
3 Short-Term Debt	46,230,542	2 62%	-	321,917	20,775	-	342,693
4 Preferred Stock	39,726,895	2 25%	-	276,544	17,847	-	294,391
5 Accounts Receivable Financing	-	0 00%	-	-	-	-	-
6 Common Equity	962,067,599	54 48%	11,000,502	6,698,533	432,301	5,884,520	12,246,816
7	<u>1,766,055,036</u>	<u>100 00%</u>	<u>11,000,502</u>	<u>12,296,302</u>	<u>793,562</u>	<u>5,884,520</u>	<u>18,205,846</u>

Adjustments to Kentucky Jurisdictional Capitalization

(1)	(21) <u>Kentucky Jurisdictional Capitalization</u> (8)	(22) Capital Structure (21) / (21). row 7	(23) Environmental Surcharge 1994 Plan	(24) Environmental Surcharge Post-1994 Plan	(25) Adjustments to Ky Juris Capitalization (23) + (24)
1 Long-Term Debt	624,517,559	40 78%	-	79,095,238	79,095,238
2 Med Term Notes Payable	-	0 00%	-	-	-
3 Short-Term Debt	40,209,687	2 63%	-	5,091,843	5,091,843
4 Preferred Stock	34,553,126	2 26%	-	4,376,076	4,376,076
5 Accounts Receivable Financing	-	0 00%	-	-	-
6 Common Equity	832,289,959	54 34%	-	105,409,883	105,409,883
7	<u>1,531,570,331</u>	<u>100 00%</u>	<u>-</u>	<u>193,974,980</u>	<u>193,973,040</u>

Kentucky Utilities Company
Adjusted Electric Rate of Return on Common Equity
1/31/2005 at 11.5% ROE

(1)	(2) Total Company	(3) Adjustments to Total Co Capitalization (20)	(4) Adjusted Total Company Capitalization (2) - (3)	(5) Capital Structure (4) / (4), row 7	(6) Jurisdictional Capitalization Allocation	(7) Kentucky Jurisdictional Capitalization (5) * (6)
1 Long-Term Debt	718,030,000	5,615,466	712,414,534	40.0300%	87.89%	626,126,886
2 Med Term Notes Payable	-	-	-	0.0000%	87.89%	-
3 Short-Term Debt	50,170,000	392,388	49,777,612	2.8000%	87.89%	43,748,548
4 Preferred Stock	39,726,895	310,746	39,416,149	2.2100%	87.89%	34,642,065
5 Accounts Receivable Financing	-	-	-	0.0000%	87.89%	-
6 Common Equity	998,144,398	19,891,897	978,252,501	54.9600%	87.89%	859,766,558
	1,806,071,293	26,210,497	1,779,860,796	1		1,564,284,056

(1)	(8) Kentucky Jurisdictional Capitalization (7)	(9) Adjustments to Ky Juris Capitalization (25)	(10) Adjusted Ky Jurisdictional Capitalization (8) - (9)	(11) Capital Structure (10) / (10), row 7	(12) Annual Cost Rate	(13) Weighted Cost of Capital (11) * (12)
1 Long-Term Debt	626,126,886	84,935,982	541,190,904	40.03%	3.62%	1.45%
2 Med Term Notes Payable	-	-	-	0.00%	0.00%	0.00%
3 Short-Term Debt	43,748,548	5,935,291	37,813,257	2.80%	2.31%	0.07%
4 Preferred Stock	34,642,065	4,700,275	29,941,790	2.21%	5.68%	0.13%
5 Accounts Receivable Financing	-	-	-	0.00%	0.00%	0.00%
6 Common Equity	859,766,558	116,630,476	743,136,081	54.96%	11.50%	6.32%
7	1,564,284,056	212,202,024	1,352,082,033	100.00%		7.96%
8 Weighted Cost of Capital Grossed up for Income Tax Effect $(ROR + (ROR - DR) \times [TR / (1 - TR)])$						12.32%

Adjustments to Total Company Capitalization

(1)	(14) Total Company Capitalization (2)	(15) Capital Structure (14) / (14), row 7	(16) Undistributed Subsidiary Earnings	(17) Investments in EEL (15) row 7 x (15)	(18) Other Investments (15) row 7 x (15)	(19) Minimum Pension Liability (15) row 7 x (15)	(20) Total Adjustments to Capitalization (16) + (17) + (18) + (19)
1 Long-Term Debt	718,030,000	39.76%	-	5,319,938	295,528	-	5,615,466
2 Med Term Notes Payable	-	0.00%	-	-	-	-	-
3 Short-Term Debt	50,170,000	2.78%	-	371,737	20,650	-	392,388
4 Preferred Stock	39,726,895	2.20%	-	294,392	16,354	-	310,746
5 Accounts Receivable Financing	-	0.00%	-	-	-	-	-
6 Common Equity	998,144,398	55.27%	12,085,671	7,395,404	410,823	-	19,891,897
7	1,806,071,293	100.00%	12,085,671	13,381,471	743,355	-	26,210,497

Adjustments to Kentucky Jurisdictional Capitalization

(1)	(21) Kentucky Jurisdictional Capitalization (8)	(22) Capital Structure (21) / (21), row 7	(23) Environmental Surcharge 1994 Plan	(24) Environmental Surcharge Post-1994 Plan	(25) Adjustments to Ky Juris Capitalization (23) + (24)
1 Long-Term Debt	626,126,886	40.03%	-	84,935,982	84,935,982
2 Med Term Notes Payable	-	0.00%	-	-	-
3 Short-Term Debt	43,748,548	2.80%	-	5,935,291	5,935,291
4 Preferred Stock	34,642,065	2.22%	-	4,700,275	4,700,275
5 Accounts Receivable Financing	-	0.00%	-	-	-
6 Common Equity	859,766,558	54.96%	-	116,630,476	116,630,476
7	1,564,284,056	100.00%	-	212,202,024	212,202,024

Kentucky Utilities Company
Adjusted Electric Rate of Return on Common Equity
1/31/2005 at 11.0% ROE

(1)	(2) Total Company	(3) Adjustments to Total Co Capitalization (20)	(4) Adjusted Total Company Capitalization (2) - (3)	(5) Capital Structure (4) / (4), row 7	(6) Jurisdictional Capitalization Allocation	(7) Kentucky Jurisdictional Capitalization (5) * (6)
1 Long-Term Debt	718,030,000	5,615,466	712,414,534	40.0300%	87.89%	626,126,886
2 Med Term Notes Payable	-	-	-	0.0000%	87.89%	-
3 Short-Term Debt	50,170,000	392,388	49,777,612	2.8000%	87.89%	43,748,548
4 Preferred Stock	39,726,895	310,746	39,416,149	2.2100%	87.89%	34,642,065
5 Accounts Receivable Financing	-	-	-	0.0000%	87.89%	-
6 Common Equity	998,144,398	19,891,897	978,252,501	54.9600%	87.89%	859,766,558
	1,806,071,293	26,210,497	1,779,860,796	1		1,564,284,056

(1)	(8) Kentucky Jurisdictional Capitalization (7)	(9) Adjustments to Ky Juris Capitalization (25)	(10) Adjusted Ky Jurisdictional Capitalization (8) - (9)	(11) Capital Structure (10) / (10), row 7	(12) Annual Cost Rate	(13) Weighted Cost of Capital (11) * (12)
1 Long-Term Debt	626,126,886	84,935,982	541,190,904	40.03%	3.62%	1.45%
2 Med Term Notes Payable	-	-	-	0.00%	0.00%	0.00%
3 Short-Term Debt	43,748,548	5,935,291	37,813,257	2.80%	2.31%	0.07%
4 Preferred Stock	34,642,065	4,700,275	29,941,790	2.21%	5.68%	0.13%
5 Accounts Receivable Financing	-	-	-	0.00%	0.00%	0.00%
6 Common Equity	859,766,558	116,630,476	743,136,081	54.96%	11.00%	6.05%
7	1,564,284,056	212,202,024	1,352,082,033	100.00%		7.69%
8 Weighted Cost of Capital Grossed up for Income Tax Effect (ROR + (ROR - DR) x [TR / (1 - TR)])						11.86%

Adjustments to Total Company Capitalization

(1)	(14) Total Company Capitalization (2)	(15) Capital Structure (14) / (14), row 7	(16) Undistributed Subsidiary Earnings	(17) Investments in EEI (15) row 7 x (15)	(18) Other Investments (15) row 7 x (15)	(19) Minimum Pension Liability (15) row 7 x (15)	(20) Total Adjustments to Capitalization (16) + (17) + (18) + (19)
1 Long-Term Debt	718,030,000	39.76%	-	5,319,938	295,528	-	5,615,466
2 Med Term Notes Payable	-	0.00%	-	-	-	-	-
3 Short-Term Debt	50,170,000	2.78%	-	371,737	20,650	-	392,388
4 Preferred Stock	39,726,895	2.20%	-	294,392	16,354	-	310,746
5 Accounts Receivable Financing	-	0.00%	-	-	-	-	-
6 Common Equity	998,144,398	55.27%	12,085,671	7,395,404	410,823	-	19,891,897
7	1,806,071,293	100.00%	12,085,671	13,381,471	743,355	-	26,210,497

Adjustments to Kentucky Jurisdictional Capitalization

(1)	(21) Kentucky Jurisdictional Capitalization (8)	(22) Capital Structure (21) / (21), row 7	(23) Environmental Surcharge 1994 Plan	(24) Environmental Surcharge Post-1994 Plan	(25) Adjustments to Ky Juris Capitalization (23) + (24)
1 Long-Term Debt	626,126,886	40.03%	-	84,935,982	84,935,982
2 Med Term Notes Payable	-	0.00%	-	-	-
3 Short-Term Debt	43,748,548	2.80%	-	5,935,291	5,935,291
4 Preferred Stock	34,642,065	2.22%	-	4,700,275	4,700,275
5 Accounts Receivable Financing	-	0.00%	-	-	-
6 Common Equity	859,766,558	54.96%	-	116,630,476	116,630,476
7	1,564,284,056	100.00%	-	212,202,024	212,202,024

Kentucky Utilities Company
Adjusted Electric Rate of Return on Common Equity
7/31/2005

(1)	(2) Total Company	(3) Adjustments to Total Co Capitalization (20)	(4) Adjusted Total Company Capitalization (2) - (3)	(5) Capital Structure (4) / (4). row 7	(6) Jurisdictional Capitalization Allocation	(7) Kentucky Jurisdictional Capitalization (5) * (6)
1 Long-Term Debt	656,296,950	5,539,346	650,757,604	36.3500%	87.89%	571,937,843
2 Med Term Notes Payable	-	-	-	0.0000%	87.89%	-
3 Short-Term Debt	114,180,000	963,725	113,216,275	6.3200%	87.89%	99,503,520
4 Preferred Stock	39,726,895	335,262	39,391,633	2.2000%	87.89%	34,620,518
5 Accounts Receivable Financing	-	-	-	0.0000%	87.89%	-
6 Common Equity	1,008,558,578	21,876,166	986,682,412	55.1200%	87.89%	867,175,438
	1,818,762,423	28,714,499	1,790,047,924	1		1,573,237,319

(1)	(8) Kentucky Jurisdictional Capitalization (7)	(9) Adjustments to Ky Juris Capitalization (25)	(10) Adjusted Ky Jurisdictional Capitalization (8) - (9)	(11) Capital Structure (10) / (10). row 7	(12) Annual Cost Rate	(13) Weighted Cost of Capital (11) * (12)
1 Long-Term Debt	571,937,843	75,921,029	496,016,814	36.35%	4.13%	1.50%
2 Med Term Notes Payable	-	-	-	0.00%	0.00%	0.00%
3 Short-Term Debt	99,503,520	13,209,014	86,294,505	6.33%	2.63%	0.17%
4 Preferred Stock	34,620,518	4,596,528	30,023,990	2.20%	5.68%	0.13%
5 Accounts Receivable Financing	-	-	-	0.00%	0.00%	0.00%
6 Common Equity	867,175,438	115,111,600	752,063,838	55.12%	11.00%	6.06%
7	1,573,237,319	208,838,172	1,364,399,147	100.00%		7.86%
8 Weighted Cost of Capital Grossed up for Income Tax Effect (ROR + (ROR - DR) x [TR / (1 - TR)])						12.04%

Adjustments to Total Company Capitalization

(1)	(14) Total Company Capitalization (2)	(15) Capital Structure (14) / (14). row 7	(16) Undistributed Subsidiary Earnings	(17) Investments in EEI (15) row 7 x (15)	(18) Other Investments (15) row 7 x (15)	(19) Minimum Pension Liability (15) row 7 x (15)	(20) Total Adjustments to Capitalization (16) + (17) + (18) + (19)
1 Long-Term Debt	656,296,950	36.09%	-	5,289,870	249,475	-	5,539,346
2 Med Term Notes Payable	-	0.00%	-	-	-	-	-
3 Short-Term Debt	114,180,000	6.28%	-	920,322	43,403	-	963,725
4 Preferred Stock	39,726,895	2.18%	-	320,163	15,099	-	335,262
5 Accounts Receivable Financing	-	0.00%	-	-	-	-	-
6 Common Equity	1,008,558,578	55.45%	13,363,672	8,129,117	383,377	-	21,876,166
7	1,818,762,423	100.00%	13,363,672	14,659,472	691,355	-	28,714,499

Adjustments to Kentucky Jurisdictional Capitalization

(1)	(21) Kentucky Jurisdictional Capitalization (8)	(22) Capital Structure (21) / (21). row 7	(23) Environmental Surcharge 1994 Plan	(24) Environmental Surcharge Post-1994 Plan	(25) Adjustments to Ky Juris Capitalization (23) + (24)
1 Long-Term Debt	571,937,843	36.35%	-	75,921,029	75,921,029
2 Med Term Notes Payable	-	0.00%	-	-	-
3 Short-Term Debt	99,503,520	6.33%	-	13,209,014	13,209,014
4 Preferred Stock	34,620,518	2.20%	-	4,596,528	4,596,528
5 Accounts Receivable Financing	-	0.00%	-	-	-
6 Common Equity	867,175,438	55.12%	-	115,111,600	115,111,600
7	1,573,237,319	100.00%	-	208,838,172	208,838,172

Kentucky Utilities Company
Adjusted Electric Rate of Return on Common Equity
7/31/2005 with Adjusted Gross up Tax Rate

(1)	(2) Total Company	(3) Adjustments to Total Co Capitalization (20)	(4) Adjusted Total Company Capitalization (2) - (3)	(5) Capital Structure (4) / (4). row 7	(6) Jurisdictional Capitalization Allocation	(7) Kentucky Jurisdictional Capitalization (5) * (6)
1 Long-Term Debt	656,296,950	5,539,346	650,757,604	36.3500%	87.89%	571,937,843
2 Med Term Notes Payable	-	-	-	0.0000%	87.89%	-
3 Short-Term Debt	114,180,000	963,725	113,216,275	6.3200%	87.89%	99,503,520
4 Preferred Stock	39,726,895	335,262	39,391,633	2.2000%	87.89%	34,620,518
5 Accounts Receivable Financing	-	-	-	0.0000%	87.89%	-
6 Common Equity	1,008,558,578	21,876,166	986,682,412	55.1200%	87.89%	867,175,438
	1,818,762,423	28,714,499	1,790,047,924	1		1,573,237,319

(1)	(8) Kentucky Jurisdictional Capitalization (7)	(9) Adjustments to Ky Juris Capitalization (25)	(10) Adjusted Ky Jurisdictional Capitalization (8) - (9)	(11) Capital Structure (10) / (10). row 7	(12) Annual Cost Rate	(13) Weighted Cost of Capital (11) * (12)
1 Long-Term Debt	571,937,843	75,921,029	496,016,814	36.35%	4.13%	1.50%
2 Med Term Notes Payable	-	-	-	0.00%	0.00%	0.00%
3 Short-Term Debt	99,503,520	13,209,014	86,294,505	6.33%	2.63%	0.17%
4 Preferred Stock	34,620,518	4,596,528	30,023,990	2.20%	5.68%	0.13%
5 Accounts Receivable Financing	-	-	-	0.00%	0.00%	0.00%
6 Common Equity	867,175,438	115,111,600	752,063,838	55.12%	11.00%	6.06%
7	1,573,237,319	208,838,172	1,364,399,147	100.00%		7.86%
8 Weighted Cost of Capital Grossed up for Income Tax Effect (ROR + (ROR - DR) x [TR / (1 - TR)])						11.72%

Adjustments to Total Company Capitalization

(1)	(14) Total Company Capitalization (2)	(15) Capital Structure (14) / (14). row 7	(16) Undistributed Subsidiary Earnings	(17) Investments in EEI (15) row 7 x (15)	(18) Other Investments (15) row 7 x (15)	(19) Minimum Pension Liability (15) row 7 x (15)	(20) Total Adjustments to Capitalization (16) + (17) + (18) + (19)
1 Long-Term Debt	656,296,950	36.09%	-	5,289,870	249,475	-	5,539,346
2 Med Term Notes Payable	-	0.00%	-	-	-	-	-
3 Short-Term Debt	114,180,000	6.28%	-	920,322	43,403	-	963,725
4 Preferred Stock	39,726,895	2.18%	-	320,163	15,099	-	335,262
5 Accounts Receivable Financing	-	0.00%	-	-	-	-	-
6 Common Equity	1,008,558,578	55.45%	13,363,672	8,129,117	383,377	-	21,876,166
7	1,818,762,423	100.00%	13,363,672	14,659,472	691,355	-	28,714,499

Adjustments to Kentucky Jurisdictional Capitalization

(1)	(21) Kentucky Jurisdictional Capitalization (8)	(22) Capital Structure (21) / (21). row 7	(23) Environmental Surcharge 1994 Plan	(24) Environmental Surcharge Post-1994 Plan	(25) Adjustments to Ky Juris Capitalization (23) + (24)
1 Long-Term Debt	571,937,843	36.35%	-	75,921,029	75,921,029
2 Med Term Notes Payable	-	0.00%	-	-	-
3 Short-Term Debt	99,503,520	6.33%	-	13,209,014	13,209,014
4 Preferred Stock	34,620,518	2.20%	-	4,596,528	4,596,528
5 Accounts Receivable Financing	-	0.00%	-	-	-
6 Common Equity	867,175,438	55.12%	-	115,111,600	115,111,600
7	1,573,237,319	100.00%	-	208,838,172	208,838,172

Kentucky Utilities Company
Adjusted Electric Rate of Return on Common Equity
1/31/2006

(1)	(2) Total Company	(3) Adjustments to Total Co Capitalization (19)	(4) Adjusted Total Company Capitalization (2) - (3)	(5) Capital Structure (4) / (4), row 7	(6) Jurisdictional Capitalization Allocation	(7) Kentucky Jurisdictional Capitalization (5) * (6)
1 Long-Term Debt	708,563,900	7,039,220	701,524,680	38.1300%	88.00%	617,306,642
2 Med Term Notes Payable	-	-	-	0.0000%	88.00%	-
3 Short-Term Debt	112,920,000	1,121,879	111,798,121	6.0800%	88.00%	98,376,757
4 Preferred Stock	-	-	-	0.0000%	88.00%	-
5 Accounts Receivable Financing	-	-	-	0.0000%	88.00%	-
6 Common Equity	1,053,789,717	27,111,270	1,026,678,447	55.8000%	88.00%	903,425,699
	1,875,273,617	35,272,369	1,840,001,248	1		1,619,109,098

(1)	(8) Kentucky Jurisdictional Capitalization (7)	(9) Adjustments to Ky Juris Capitalization (24)	(10) Adjusted Ky Jurisdictional Capitalization (8) - (9)	(11) Capital Structure (10) / (10), row 7	(12) Annual Cost Rate	(13) Weighted Cost of Capital (11) * (12)
1 Long-Term Debt	617,306,642	87,453,210	529,853,432	38.13%	4.45%	1.70%
2 Med Term Notes Payable	-	-	-	0.00%	0.00%	0.00%
3 Short-Term Debt	98,376,757	13,937,095	84,439,661	6.08%	4.30%	0.26%
4 Preferred Stock	-	-	-	0.00%	0.00%	0.00%
5 Accounts Receivable Financing	-	-	-	0.00%	0.00%	0.00%
6 Common Equity	903,425,699	127,989,147	775,436,553	55.80%	10.50%	5.86%
7	1,619,109,098	229,379,452	1,389,729,646	100.00%		7.82%
8 Weighted Cost of Capital Grossed up for Income Tax Effect (ROR + (ROR - DR) x [TR / (1 - TR)])						11.47%

Adjustments to Total Company Capitalization

(1)	(14) Total Company Capitalization (2)	(15) Capital Structure (14) / (14), row 7	(16) Undistributed Subsidiary Earnings	(17) Investments in EEI (15) row 7 x (15)	(18) Other Investments (15) row 7 x (15)	(19) Minimum Pension Liability (15) row 7 x (15)	(19) Total Adjustments to Capitalization (16) + (17) + (18)
1 Long-Term Debt	708,563,900	37.79%	-	6,777,992	261,228	-	7,039,220
2 Med Term Notes Payable	-	0.00%	-	-	-	-	-
3 Short-Term Debt	112,920,000	6.02%	-	1,080,245	41,633	-	1,121,879
4 Preferred Stock	-	0.00%	-	-	-	-	-
5 Accounts Receivable Financing	-	0.00%	-	-	-	-	-
6 Common Equity	1,053,789,717	56.19%	16,642,514	10,080,256	388,500	-	27,111,270
7	1,875,273,617	100.00%	16,642,514	17,938,314	691,355	-	35,272,369

Adjustments to Kentucky Jurisdictional Capitalization

(1)	(20) Kentucky Jurisdictional Capitalization (8)	(21) Capital Structure (20) / (20), row 7	(22) Environmental Surcharge 1994 Plan	(23) Environmental Surcharge Post-1994 Plan	(24) Adjustments to Ky Juris Capitalization (22) + (23)
1 Long-Term Debt	617,306,642	38.13%	-	87,453,210	87,453,210
2 Med Term Notes Payable	-	0.00%	-	-	-
3 Short-Term Debt	98,376,757	6.08%	-	13,937,095	13,937,095
4 Preferred Stock	-	0.00%	-	-	-
5 Accounts Receivable Financing	-	0.00%	-	-	-
6 Common Equity	903,425,699	55.80%	-	127,989,147	127,989,147
7	1,619,109,098	100.00%	-	229,379,452	229,379,452

Kentucky Utilities Company
Adjusted Electric Rate of Return on Common Equity
4/30/2006

(1)	(2) Total Company	(3) Adjustments to Total Co Capitalization (20)	(4) Adjusted Total Company Capitalization (2) - (3)	(5) Capital Structure (4) / (4), row 7	(6) Jurisdictional Capitalization Allocation	(7) Kentucky Jurisdictional Capitalization (5) * (6)
1 Long-Term Debt	708,563,900	7,220,333	701,343,567	38.4900%	88.00%	617,147,271
2 Med Term Notes Payable	-	-	-	0.0000%	88.00%	-
3 Short-Term Debt	68,683,000	699,818	67,983,182	3.7300%	88.00%	59,821,801
4 Preferred Stock	-	-	-	0.0000%	88.00%	-
5 Accounts Receivable Financing	-	-	-	0.0000%	88.00%	-
6 Common Equity	1,061,001,813	8,234,582	1,052,767,231	57.7800%	88.00%	926,382,525
	1,838,248,713	16,154,733	1,822,093,980	1		1,603,351,598

(1)	(8) Kentucky Jurisdictional Capitalization (7)	(9) Adjustments to Ky Juris Capitalization (25)	(10) Adjusted Ky Jurisdictional Capitalization (8) - (9)	(11) Capital Structure (10) / (10), row 7	(12) Annual Cost Rate	(13) Weighted Cost of Capital (11) * (12)
1 Long-Term Debt	617,147,271	98,525,090	518,622,182	38.49%	4.56%	1.75%
2 Med Term Notes Payable	-	-	-	0.00%	0.00%	0.00%
3 Short-Term Debt	59,821,801	9,550,209	50,271,592	3.73%	4.78%	0.18%
4 Preferred Stock	-	-	-	0.00%	0.00%	0.00%
5 Accounts Receivable Financing	-	-	-	0.00%	0.00%	0.00%
6 Common Equity	926,382,525	147,893,862	778,488,663	57.78%	10.50%	6.07%
7	1,603,351,598	255,969,161	1,347,382,436	100.00%		8.00%
8 Weighted Cost of Capital Grossed up for Income Tax Effect (ROR + (ROR - DR) x [TR / (1 - TR)])						11.79%

Adjustments to Total Company Capitalization

(1)	(14) Total Company Capitalization (2)	(15) Capital Structure (14) / (14), row 7	(16) Undistributed Subsidiary Earnings	(17) Investments in EEI (15) row 7 x (15)	(18) Other Investments (15) row 7 x (15)	(19) Minimum Pension Liability (15) row 7 x (15)	(20) Total Adjustments to Capitalization (16) + (17) + (18) + (19)
1 Long-Term Debt	708,563,900	38.55%	-	6,959,708	260,625	-	7,220,333
2 Med Term Notes Payable	-	0.00%	-	-	-	-	-
3 Short-Term Debt	68,683,000	3.74%	-	674,557	25,261	-	699,818
4 Preferred Stock	-	0.00%	-	-	-	-	-
5 Accounts Receivable Financing	-	0.00%	-	-	-	-	-
6 Common Equity	1,061,001,813	57.72%	16,759,792	10,421,326	390,254	19,336,791	8,234,582
7	1,838,248,713	100.00%	16,759,792	18,055,592	676,140	19,336,791	16,154,733

Adjustments to Kentucky Jurisdictional Capitalization

(1)	(21) Kentucky Jurisdictional Capitalization (8)	(22) Capital Structure (21) / (21), row 7	(23) Environmental Surcharge 1994 Plan	(24) Environmental Surcharge Post-1994 Plan	(25) Adjustments to Ky Juris Capitalization (23) + (24)
1 Long-Term Debt	617,147,271	38.49%	-	98,525,090	98,525,090
2 Med Term Notes Payable	-	0.00%	-	-	-
3 Short-Term Debt	59,821,801	3.73%	-	9,550,209	9,550,209
4 Preferred Stock	-	0.00%	-	-	-
5 Accounts Receivable Financing	-	0.00%	-	-	-
6 Common Equity	926,382,525	57.78%	-	147,893,862	147,893,862
7	1,603,351,598	100.00%	-	255,969,161	255,969,161

KENTUCKY UTILITIES COMPANY

**Response to Information Requested in Appendix B of
Commission's Order Dated April 25, 2006**

Case No. 2006-00129

Question No. 3

Witness: Robert M. Conroy

Q-3. Prepare a summary schedule showing the calculation of Total E(m), Net Retail E(m), and the surcharge factor for the expense months covered by the applicable billing period. Include the expense months for the two expense months subsequent to the billing period in order to show the over- and under-recovery adjustments for the months included for the billing period under review. The summary schedule is to incorporate all corrections and revisions to the monthly surcharge filings KU has submitted during the billing periods under review. Include a calculation of any additional over- or under-recovery amount KU believes needs to be recognized for each 6-month review or the 2-year review. Include all supporting calculations and documentation for any such additional over- or under-recovery.

A-3. Please see Attachment 1 to this response for the summary schedule.

While preparing the requested summary schedule, KU determined that the calculation of deferred taxes used the incorrect book depreciation rate, beginning with the expense month of January 2003. KU corrected this error in April 2005. However, discrepancies remained between the accumulated depreciation and deferred tax amounts as originally filed, and as recalculated for this case. The Attachment 2 to this response includes a summary schedule for each expense month in the review period that shows correct components of rate base for each month incorporating all corrections and revisions to the monthly surcharge filings submitted during the billing periods under review. The process improvements undertaken by KU to avoid this situation again are discussed in response to Data Request No. 20.

**Kentucky Utilities Company
Environmental Cost Recovery Surcharge
Calculation of E(m) and Jurisdictional Surcharge Billing Factor
Summary Schedule for Expense Months December 2002 through February 2006**

1994 Plan								
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Expense Month	Rate Base ES Form 2.00	Monthly Rate Base (2) / 12	Rate of Return	Operating Expenses (net of allowance proceeds) ES Form 2.00	Total E(m) (3) x (4) + (5)	Retail Allocation Ratio ES Form 1.1	Retail E(m) (6) x (7)	Comments: As Revised in Filings
Dec-02	101,051,813	8,420,984	0.97%	968,722	1,050,148	83.42%	876,033	
Jan-03	100,428,263	8,369,022	0.97%	970,228	1,051,151	75.72%	795,932	April 2003 (allowances)
Feb-03	99,952,644	8,329,387	0.97%	966,325	1,046,865	79.64%	833,723	April 2003 (allowances)
Mar-03	99,326,645	8,277,220	0.97%	987,168	1,067,204	78.01%	832,526	April 2003 (allowances)
Apr-03	96,631,508	8,052,626	0.97%	973,901	1,051,765	75.61%	795,240	June 2003 (eliminations)
May-03	96,021,812	8,001,818	0.97%	965,221	1,042,594	81.71%	851,903	June 2003 (eliminations)
Jun-03	97,484,484	8,123,707	1.16%	982,712	1,077,292	80.58%	868,082	
Jul-03	96,890,226	8,074,186	1.16%	1,040,074	1,134,077	79.13%	897,396	
Aug-03	96,324,490	8,027,041	1.16%	948,755	1,042,210	79.26%	826,055	
Sep-03	135,037,769	11,253,147	1.16%	1,060,745	1,191,759	78.69%	937,796	October 2003 (allowances)
Oct-03	134,334,066	11,194,506	1.16%	1,357,851	1,488,183	78.90%	1,174,176	
Nov-03	133,637,917	11,136,493	1.16%	1,340,171	1,469,827	78.05%	1,147,200	
Dec-03	132,934,006	11,077,834	2.38%	1,348,421	1,611,578	76.48%	1,232,535	
Jan-04	132,330,326	11,027,527	2.38%	1,325,116	1,587,078	74.97%	1,189,832	
Feb-04	139,048,577	11,587,381	2.38%	1,754,791	2,030,052	77.37%	1,570,652	
Mar-04	134,675,338	11,222,945	2.38%	1,692,793	1,959,397	77.15%	1,511,675	
Apr-04	133,793,821	11,149,485	2.38%	1,598,257	1,863,116	82.44%	1,535,953	
May-04	132,751,658	11,062,638	2.38%	1,703,130	1,965,926	74.41%	1,462,846	
Jun-04	131,753,147	10,979,429	2.38%	1,746,693	2,007,512	79.77%	1,601,393	

Kentucky Utilities Company
Environmental Cost Recovery Surcharge
Calculation of E(m) and Jurisdictional Surcharge Billing Factor
Summary Schedule for Expense Months December 2002 through February 2006

Post 1994 Plan								
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Expense Month	Recalculated Rate Base Attachment 2	Monthly Rate Base (2) / 12	Rate of Return	Operating Expenses (net of allowance proceeds) Attachment 2	Total E(m) (3) x (4) + (5)	Retail Allocation Ratio ES Form 1.1	Retail E(m) (6) x (7)	Comments
Dec-02	68,566,858	5,713,905	12.07%	19,565	709,233	83.42%	591,642	August 2005 (retirements)
Jan-03	70,248,377	5,854,031	12.07%	28,700	735,281	75.72%	556,755	August 2005 (retirements)
Feb-03	91,498,980	7,624,915	12.07%	28,700	949,027	79.64%	755,805	August 2005 (retirements)
Mar-03	93,394,569	7,782,881	12.07%	28,700	968,094	78.01%	755,210	August 2005 (retirements)
Apr-03	105,956,783	8,829,732	12.07%	28,700	1,094,449	75.61%	827,513	August 2005 (retirements)
May-03	109,128,977	9,094,081	12.07%	28,700	1,126,356	81.71%	920,345	August 2005 (retirements)
Jun-03	123,677,928	10,306,494	12.48%	28,700	1,314,950	80.56%	1,059,587	August 2005 (retirements)
Jul-03	141,394,932	11,782,911	12.48%	28,700	1,499,207	79.13%	1,186,323	August 2005 (retirements)
Aug-03	151,348,705	12,612,392	12.48%	28,700	1,602,726	79.26%	1,270,321	August 2005 (retirements)
Sep-03	158,290,736	13,190,895	12.48%	28,700	1,674,924	78.69%	1,317,997	August 2005 (retirements)
Oct-03	169,675,266	14,139,606	12.48%	28,700	1,793,323	78.90%	1,414,932	August 2005 (retirements)
Nov-03	171,903,106	14,325,259	12.48%	28,700	1,816,492	78.05%	1,417,772	August 2005 (retirements)
Dec-03	194,677,061	16,223,088	12.13%	43,233	2,011,094	76.46%	1,538,085	August 2005 (retirements)
Jan-04	194,530,581	16,210,882	12.13%	108,059	2,074,439	74.97%	1,555,207	August 2005 (retirements); December 2004 (PIS, A/D, Def Inc Tax, Dep exp, property taxes)
Feb-04	199,420,990	16,618,416	12.13%	109,874	2,125,688	77.37%	1,644,645	August 2005 (retirements); December 2004 (PIS, A/D, Def Inc Tax, Dep exp, property taxes)
Mar-04	205,259,753	17,104,979	12.13%	198,508	2,273,342	77.15%	1,753,883	August 2005 (retirements); December 2004 (PIS, A/D, Def Inc Tax, Dep exp, property taxes)
Apr-04	207,949,227	17,329,102	12.13%	260,382	2,362,402	82.44%	1,947,564	August 2005 (retirements); December 2004 (PIS, A/D, Def Inc Tax, Dep exp, property taxes)
May-04	205,363,524	17,113,627	12.13%	382,377	2,458,260	74.41%	1,829,192	August 2005 (retirements); December 2004 (PIS, A/D, Def Inc Tax, Dep exp, property taxes)
Jun-04	205,866,135	17,155,511	12.32%	580,848	2,694,407	79.77%	2,149,328	August 2005 (retirements); December 2004 (PIS, A/D, Def Inc Tax, Dep exp, property taxes)
Jul-04	206,788,639	17,232,387	11.86%	1,016,423	3,060,184	79.75%	2,440,497	August 2005 (retirements); December 2004 (PIS, A/D, Def Inc Tax, Dep exp, property taxes)
Aug-04	208,046,876	17,337,240	11.86%	888,084	2,944,280	82.46%	2,427,854	August 2005 (retirements); December 2004 (PIS, A/D, Def Inc Tax, Dep exp, property taxes)
Sep-04	209,047,475	17,420,623	11.86%	851,524	2,917,610	77.51%	2,261,439	August 2005 (retirements); December 2004 (PIS, A/D, Def Inc Tax, Dep exp, property taxes)
Oct-04	206,816,601	17,234,717	11.86%	840,272	2,884,309	72.44%	2,089,394	August 2005 (retirements); December 2004 (PIS, A/D, Def Inc Tax, Dep exp, property taxes)
Nov-04	206,284,328	17,190,361	11.86%	696,267	2,735,043	80.84%	2,211,009	August 2005 (retirements); December 2004 (PIS, A/D, Def Inc Tax, Dep exp, property taxes)
Dec-04	214,822,670	17,901,889	12.04%	1,224,745	3,380,133	76.95%	2,601,012	August 2005 (retirements); February 2005 (allowances)
Jan-05	213,897,838	17,824,820	11.72%	718,954	2,808,022	73.85%	2,073,725	August 2005 (retirements); February 2005 (allowances)
Feb-05	213,035,757	17,752,980	11.72%	651,237	2,731,886	75.11%	2,051,920	August 2005 (retirements)
Mar-05	210,537,619	17,544,802	11.72%	733,046	2,789,297	75.37%	2,102,293	August 2005 (retirements)
Apr-05	209,319,681	17,443,307	11.72%	896,123	2,940,479	81.64%	2,400,607	August 2005 (retirements)
May-05	208,381,463	17,365,122	11.72%	(344,979)	1,690,213	74.76%	1,263,603	August 2005 (retirements)
Jun-05	209,450,572	17,454,214	11.47%	1,199,079	3,201,077	79.16%	2,533,972	August 2005 (retirements and over/under)
Jul-05	208,087,210	17,340,601	11.47%	950,230	2,939,196	78.67%	2,312,266	August 2005 (retirements and over/under)
Aug-05	209,020,459	17,418,372	11.47%	906,759	2,904,646	80.07%	2,325,750	September 2005 (depreciation expense)
Sep-05	211,145,361	17,595,447	11.47%	960,590	2,978,787	76.58%	2,281,155	
Oct-05	211,305,528	17,608,794	11.47%	760,026	2,779,754	81.81%	2,274,117	
Nov-05	219,129,873	18,260,823	11.47%	718,335	2,812,851	73.82%	2,076,447	
Dec-05	227,466,563	18,955,547	11.79%	780,393	3,015,252	75.73%	2,283,450	
Jan-06	231,115,494	19,259,625	11.79%	654,263	2,924,973	77.05%	2,253,692	March 2006 (CWIP)
Feb-06	232,690,618	19,390,885	11.79%	607,848	2,894,033	82.40%	2,384,683	March 2006 (CWIP)

Kentucky Utilities Company
Environmental Cost Recovery Surcharge
Calculation of E(m) and Jurisdictional Surcharge Billing Factor
Summary Schedule for Expense Months December 2002 through February 2006

Combined 1994 and Post 1994 Plan

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Expense Month	Combined 1994 and Post 1994 Retail E(m)	Adjustment to Retail E(m) for Allowance Exclusion Question No. 2	Adjustment to Retail E(m) for (Over)/Under	Adjustment to Retail E(m) for Monthly True-up	Retail E(m) Including all Adjustments	Average Monthly Retail Revenues ES Form 1.00	Current Environmental Surcharge Factor (CESF) (6) / (7)	Base Environmental Surcharge Factor (BESF)	Monthly Environmental Surcharge Factor (MESF) (8) - (9)	Actual ECR Revenues	ECR Revenue Recovered Through Base Rates	Combined Total Over/(Under) Recovery
Dec-02	1,467,676	(0)	-	-	1,467,675	53,869,377	2.72%	0.00%	2.72%			
Jan-03	1,352,687	(0)	-	-	1,352,687	54,338,318	2.49%	0.00%	2.49%			
Feb-03	1,589,529	(0)	-	-	1,589,528	55,279,792	2.88%	0.00%	2.88%	2,311,836	-	844,161
Mar-03	1,587,735	(0)	-	-	1,587,735	55,827,418	2.84%	0.00%	2.84%	1,905,993	-	553,307
Apr-03	1,622,752	(0)	-	-	1,622,752	55,998,256	2.90%	0.00%	2.90%	1,877,008	-	287,480
May-03	1,772,248	(0)	-	-	1,772,248	56,150,665	3.16%	0.00%	3.16%	1,814,947	-	227,211
Jun-03										2,085,716	-	462,964
Jul-03										2,581,906	-	809,658
Case No. 2003-00068												
Jun-03	1,927,669	(0)	-	-	1,927,669	56,240,084	3.43%	0.00%	3.43%			
Jul-03	2,083,718	(0)	-	-	2,083,718	56,306,383	3.70%	0.00%	3.70%			
Aug-03	2,096,376	(0)	-	-	2,096,376	55,872,180	3.75%	0.00%	3.75%	2,416,293	-	488,624
Sep-03	2,255,793	(0)	(500,171)	(207,577)	1,548,044	55,800,669	2.77%	3.03%	-0.26%	2,803,674	-	719,956
Oct-03	2,589,108	(0)	(500,171)	167,892	2,256,828	55,757,523	4.05%	3.03%	1.02%	2,452,551	-	356,175
Nov-03	2,564,972	(0)	(500,171)	1,780,819	3,845,620	55,435,952	6.94%	3.03%	3.91%	(105,264)	604,575	(1,048,734)
Dec-03										653,976	1,585,628	(17,224)
Jan-04										1,471,882	1,763,608	(610,130)
Dec-03	2,770,620	(1)	(500,171)	374,797	2,645,245	55,639,805	4.75%	3.03%	1.72%			
Jan-04	2,745,039	(0)	(500,171)	(1,055,778)	1,189,090	55,969,795	2.12%	3.03%	-0.91%			
Feb-04	3,215,296	(48)	(500,171)	(548,993)	2,166,085	56,205,075	3.85%	3.03%	0.82%	1,081,102	1,732,063	167,920
Mar-04	3,265,558	(48)	(500,171)	195,302	2,960,641	56,209,870	5.27%	3.03%	2.24%	(594,344)	1,504,435	(278,999)
Apr-04	3,483,517	(51)	(500,171)	229,566	3,212,861	56,786,599	5.66%	2.68%	2.98%	398,632	1,473,740	(293,713)
May-04	3,292,037	(46)	(500,171)	342,727	3,134,547	57,178,307	5.48%	2.68%	2.80%	1,054,644	1,416,747	(489,250)
Jun-04										1,609,078	1,573,168	(30,615)
Jul-04										1,576,134	954,792	(603,620)
Case No. 2003-00434												
Jun-04	3,750,721	(50)	(500,171)	(149,833)	3,100,667	57,687,839	5.37%	2.68%	2.69%			
Jul-04	2,440,497	(240)	(500,171)	385,208	2,325,293	57,977,804	4.01%	0.30%	3.71%			
Aug-04	2,427,854	(248)	(520,166)	1,195,674	3,103,113	58,740,675	5.28%	0.30%	4.98%	1,282,367	184,757	(1,633,544)
Sep-04	2,261,439	(234)	-	(147,860)	2,113,546	59,157,003	3.57%	0.30%	3.27%	1,115,530	183,812	(1,025,951)
Oct-04	2,089,394	(218)	-	1,156	2,090,331	59,769,681	3.50%	0.30%	3.20%	1,099,282	162,720	(1,841,111)
Nov-04	2,211,009	(244)	-	48,155	2,258,921	60,841,133	3.71%	0.30%	3.41%	1,676,595	155,050	(281,902)
Dec-04										1,958,572	184,567	52,807
Jan-05										2,279,163	205,773	226,015

**Kentucky Utilities Company
Environmental Cost Recovery Surcharge
Calculation of E(m) and Jurisdictional Surcharge Billing Factor
Summary Schedule for Expense Months December 2002 through February 2006**

		OMU NOx										
Dec-04	2,601,012	(235)	-	(261,696)	2,339,081	61,431,600	3.81%	0.30%	3.51%			
Jan-05	2,073,725	(119)	-	(445,460)	1,628,145	62,084,082	2.62%	0.30%	2.32%			
Feb-05	2,051,920	(121)	-	(615,342)	1,436,456	62,627,307	2.29%	0.30%	1.99%	4,312,170	193,261	2,166,350
Mar-05	2,102,293	(122)	166,667	(196,214)	2,072,624	63,863,061	3.25%	0.30%	2.95%	1,381,557	190,718	(55,871)
Apr-05	2,400,607	(132)	83,333	(17,305)	2,466,503	64,427,841	3.83%	0.30%	3.53%	1,226,103	171,929	(38,424)
May-05	1,263,603	(121)	83,333	187,421	1,534,236	64,590,724	2.38%	0.30%	2.08%	1,665,912	157,782	(248,931)
Jun-05										2,204,030	181,271	(81,202)
Jul-05										1,597,764	210,596	274,124
Jun-05	2,533,972	(26)	83,333	(159,739)	2,457,540	65,238,233	3.77%	0.30%	3.47%			
Jul-05	2,312,266	(26)	83,333	(315,823)	2,079,750	66,259,682	3.14%	0.30%	2.84%			
Aug-05	2,325,750	(26)	83,333	(877,138)	1,531,919	68,147,986	2.25%	0.30%	1.95%	3,098,332	205,558	846,350
Sep-05	2,281,155	(25)	83,333	(604,155)	1,760,309	69,795,818	2.52%	0.30%	2.22%	2,493,516	207,382	621,148
Oct-05	2,274,117	(27)	83,333	(71,694)	2,285,729	71,085,369	3.22%	0.30%	2.92%	875,785	177,188	(478,946)
Nov-05	2,076,447	(24)	83,333	47,044	2,206,799	71,913,089	3.07%	0.30%	2.77%	1,475,513	163,482	(121,313)
Dec-05	2,283,450	(26)	83,333	(334,142)	2,032,616	72,999,224	2.78%	0.30%	2.48%	2,346,498	200,822	261,591
Jan-06	2,253,692	(10)	83,333	(272,604)	2,064,411	73,493,837	2.81%	0.30%	2.51%	2,199,122	211,922	204,245
Feb-06	2,384,683	(11)	83,333	(17,457)	2,450,549	73,672,517	3.33%	0.30%	3.03%	1,739,101	191,601	(101,914)
Mar-06										1,696,177	188,451	(179,783)
Apr-06										2,010,083	173,309	(267,157)
Grand Total										67,128,935	16,510,705	(158,247)

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended February 28, 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 2/28/2006	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 – NOx Modifications	\$ 9,775,541	\$ 794,119	\$ -	\$ 8,981,422	\$ 757,069	\$ 16,203	\$ 1,127	\$ 7,529	\$ 151,837	
Project 17 – SCRs and NOx Modifications	214,851,420	10,250,164	139,968	204,741,224	26,637,891	450,807	25,688	79,153	1,220,669	
Subtotal	\$ 224,626,961	\$ 11,044,283	\$ 139,968	\$ 213,722,646	\$ 27,394,960	\$ 467,010	\$ 26,815	\$ 86,682	\$ 1,372,506	\$ 187,700,192
Less Retirements	(2,720,546)	(961,856)	-	(1,758,690)	(224,168)	(6,741)	(220)			
Net Total 2001 Plan	\$ 221,906,415	\$ 10,082,427	\$ 139,968	\$ 211,963,956	\$ 27,170,792	\$ 460,269	\$ 26,595	\$ 86,682	\$ 1,372,506	\$ 186,165,670
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ 16,148,295	\$ 770,274	\$ -	\$ 15,378,021	\$ 1,959,672	\$ 29,067	\$ 1,930			
Subtotal	\$ 16,148,295	\$ 770,274	\$ -	\$ 15,378,021	\$ 1,959,672	\$ 29,067	\$ 1,930	\$ -	\$ -	\$ 13,418,349
Less Retirements and Replacement Included in Base Rates	-	-	-	\$ -	-	-	-			
Net Total 2003 Plan	\$ 16,148,295	\$ 770,274	\$ -	\$ 15,378,021	\$ 1,959,672	\$ 29,067	\$ 1,930	\$ -	\$ -	\$ 13,418,349
2005 Plan										
Project 19 – Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ 2,433	\$ 2,433	\$ -	\$ -	\$ -			
Project 20 – Ash Treatment Basin at E.W. Brown	-	-	2,079,345	2,079,345	-	-	210			
Project 21 – FGD's	-	-	31,024,821	31,024,821	-	-	3,097			
Subtotal	\$ -	\$ -	\$ 33,106,599	\$ 33,106,599	\$ -	\$ -	\$ 3,306	\$ -	\$ -	\$ 33,106,599
Less Retirements and Replacement Included in Base Rates	-	-	-	\$ -	-	-	-			
Net Total 2005 Plan	\$ -	\$ -	\$ 33,106,599	\$ 33,106,599	\$ -	\$ -	\$ 3,306	\$ -	\$ -	\$ 33,106,599
Grand Total All Plans	\$ 238,054,710	\$ 10,852,701	\$ 33,246,567	\$ 260,448,577	\$ 29,130,464	\$ 489,336	\$ 31,830	\$ 86,682	\$ 1,372,506	\$ 232,690,618

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended January 31, 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 1/31/2006	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 -- NOx Modifications	\$ 9,775,541	\$ 777,916	\$ -	\$ 8,997,625	\$ 745,713	\$ 16,203	\$ 1,127	\$ 53,579	\$ 151,920	
Project 17 -- SCR's and NOx Modifications	214,851,420	9,799,357	-	205,052,063	26,448,677	450,807	25,688	79,518	1,299,853	
Subtotal	\$ 224,626,961	\$ 10,577,273	\$ -	\$ 214,049,688	\$ 27,194,389	\$ 467,010	\$ 26,815	\$ 133,097	\$ 1,451,773	\$ 188,307,072
Less Retirements	(2,720,546)	(961,856)	-	(1,758,690)	(224,168)	(6,741)	(220)			
Net Total 2001 Plan	\$ 221,906,415	\$ 9,615,417	\$ -	\$ 212,290,999	\$ 26,970,221	\$ 460,269	\$ 26,595	\$ 133,097	\$ 1,451,773	\$ 186,772,550
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ 16,148,295	\$ 741,207	\$ -	\$ 15,407,088	\$ 1,945,062	\$ 29,067	\$ 1,930			
Subtotal	\$ 16,148,295	\$ 741,207	\$ -	\$ 15,407,088	\$ 1,945,062	\$ 29,067	\$ 1,930	\$ -	\$ -	\$ 13,462,026
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2003 Plan	\$ 16,148,295	\$ 741,207	\$ -	\$ 15,407,088	\$ 1,945,062	\$ 29,067	\$ 1,930	\$ -	\$ -	\$ 13,462,026
2005 Plan										
Project 19 -- Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ 2,433	\$ 2,433	\$ -	\$ -	\$ -			
Project 20 -- Ash Treatment Basin at E.W. Brown	-	-	1,933,678	1,933,678	-	-	210			
Project 21 -- FGD's	-	-	28,944,807	28,944,807	-	-	3,097			
Subtotal	\$ -	\$ -	\$ 30,880,918	\$ 30,880,918	\$ -	\$ -	\$ 3,306	\$ -	\$ -	\$ 30,880,918
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2005 Plan	\$ -	\$ -	\$ 30,880,918	\$ 30,880,918	\$ -	\$ -	\$ 3,306	\$ -	\$ -	\$ 30,880,918
Grand Total All Plans	\$ 238,054,710	\$ 10,356,624	\$ 30,880,918	\$ 258,579,005	\$ 28,915,284	\$ 489,336	\$ 31,830	\$ 133,097	\$ 1,451,773	\$ 231,115,494

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended December 31, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 12/31/2005	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 -- NOx Modifications	\$ 9,775,541	\$ 761,713	\$ -	\$ 9,013,828	\$ 734,356	\$ 16,203	\$ 1,151	\$ 50,617	\$ 146,230	
Project 17 -- SCR's and NOx Modifications	214,851,420	9,348,549	-	205,502,871	26,259,462	450,807	26,580	210,956	1,377,321	
Subtotal	\$ 224,626,961	\$ 10,110,263	\$ -	\$ 214,516,698	\$ 26,993,819	\$ 467,010	\$ 27,731	\$ 261,573	\$ 1,523,551	\$ 189,046,431
Less Retirements	(2,720,546)	(961,856)	-	(1,758,690)	(224,168)	(6,741)	(220)			
Net Total 2001 Plan	\$ 221,906,415	\$ 9,148,407	\$ -	\$ 212,758,009	\$ 26,769,651	\$ 460,269	\$ 27,511	\$ 261,573	\$ 1,523,551	\$ 187,511,909
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ 16,148,295	\$ 712,140	\$ -	\$ 15,436,155	\$ 1,930,452	\$ 29,067	\$ 1,973			
Subtotal	\$ 16,148,295	\$ 712,140	\$ -	\$ 15,436,155	\$ 1,930,452	\$ 29,067	\$ 1,973	\$ -	\$ -	\$ 13,505,703
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2003 Plan	\$ 16,148,295	\$ 712,140	\$ -	\$ 15,436,155	\$ 1,930,452	\$ 29,067	\$ 1,973	\$ -	\$ -	\$ 13,505,703
2005 Plan										
Project 19 -- Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 20 -- Ash Treatment Basin at E.W. Brown	-	-	1,676,066	1,676,066	-	-	-			
Project 21 -- FGD's	-	-	24,772,885	24,772,885	-	-	-			
Subtotal	\$ -	\$ -	\$ 26,448,951	\$ 26,448,951	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,448,951
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2005 Plan	\$ -	\$ -	\$ 26,448,951	\$ 26,448,951	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,448,951
Grand Total All Plans	\$ 238,054,710	\$ 9,860,546	\$ 26,448,951	\$ 254,643,115	\$ 28,700,103	\$ 489,336	\$ 29,484	\$ 261,573	\$ 1,523,551	\$ 227,466,563

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended November 30, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 11/30/2005	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 – NOx Modifications	\$ 9,775,541	\$ 745,511	\$ -	\$ 9,030,030	\$ 721,559	\$ 16,203	\$ 1,151	\$ 40,909	\$ 142,818	
Project 17 – SCRs and NOx Modifications	214,851,420	8,897,742	-	205,953,678	25,930,246	450,807	26,580	158,606	1,593,139	
Subtotal	\$ 224,626,961	\$ 9,643,252	\$ -	\$ 214,983,709	\$ 26,651,805	\$ 467,010	\$ 27,731	\$ 199,515	\$ 1,735,957	\$ 190,067,860
Less Retirements	(2,720,546)	(961,856)	-	(1,758,690)	(224,168)	(6,741)	(220)			
Net Total 2001 Plan	\$ 221,906,415	\$ 8,681,396	\$ -	\$ 213,225,019	\$ 26,427,637	\$ 460,269	\$ 27,511	\$ 199,515	\$ 1,735,957	\$ 188,533,339
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ 16,148,295	\$ 683,073	\$ -	\$ 15,465,222	\$ 1,913,728	\$ 29,067	\$ 1,973			
Subtotal	\$ 16,148,295	\$ 683,073	\$ -	\$ 15,465,222	\$ 1,913,728	\$ 29,067	\$ 1,973	\$ -	\$ -	\$ 13,551,495
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2003 Plan	\$ 16,148,295	\$ 683,073	\$ -	\$ 15,465,222	\$ 1,913,728	\$ 29,067	\$ 1,973	\$ -	\$ -	\$ 13,551,495
2005 Plan										
Project 19 – Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 20 – Ash Treatment Basin at E.W. Brown	-	-	1,091,963	1,091,963	-	-	-			
Project 21 – FGD's	-	-	15,953,077	15,953,077	-	-	-			
Subtotal	\$ -	\$ -	\$ 17,045,040	\$ 17,045,040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,045,040
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2005 Plan	\$ -	\$ -	\$ 17,045,040	\$ 17,045,040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,045,040
Grand Total All Plans	\$ 238,054,710	\$ 9,364,469	\$ 17,045,040	\$ 245,735,281	\$ 28,341,365	\$ 489,336	\$ 29,484	\$ 199,515	\$ 1,735,957	\$ 219,129,873

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended October 31, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 10/31/2005	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 -- NOx Modifications	\$ 9,775,541	\$ 729,308	\$ -	\$ 9,046,233	\$ 708,762	\$ 16,203	\$ 1,151	\$ 80,114	\$ 140,990	
Project 17 -- SCRs and NOx Modifications	214,851,420	8,446,934	-	206,404,486	25,601,030	450,807	26,580	161,092	1,756,607	
Subtotal	\$ 224,626,961	\$ 9,176,242	\$ -	\$ 215,450,719	\$ 26,309,792	\$ 467,010	\$ 27,731	\$ 241,206	\$ 1,897,597	\$ 191,038,524
Less Retirements	(2,720,546)	(961,856)	-	(1,758,690)	(224,168)	(6,741)	(220)			
Net Total 2001 Plan	\$ 221,906,415	\$ 8,214,386	\$ -	\$ 213,692,029	\$ 26,085,624	\$ 460,269	\$ 27,511	\$ 241,206	\$ 1,897,597	\$ 189,504,002
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ 16,148,295	\$ 654,006	\$ -	\$ 15,494,289	\$ 1,897,003	\$ 29,067	\$ 1,973			
Subtotal	\$ 16,148,295	\$ 654,006	\$ -	\$ 15,494,289	\$ 1,897,003	\$ 29,067	\$ 1,973	\$ -	\$ -	\$ 13,597,286
Less Retirements and Replacement Included in Base Rates	-	-	-	\$ -	-	-	-			
Net Total 2003 Plan	\$ 16,148,295	\$ 654,006	\$ -	\$ 15,494,289	\$ 1,897,003	\$ 29,067	\$ 1,973	\$ -	\$ -	\$ 13,597,286
2005 Plan										
Project 19 -- Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 20 -- Ash Treatment Basin at E.W. Brown	-	-	805,158	805,158	-	-	-			
Project 21 -- FGD's	-	-	7,399,081	7,399,081	-	-	-			
Subtotal	\$ -	\$ -	\$ 8,204,239	\$ 8,204,239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,204,239
Less Retirements and Replacement Included in Base Rates	-	-	-	\$ -	-	-	-			
Net Total 2005 Plan	\$ -	\$ -	\$ 8,204,239	\$ 8,204,239	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,204,239
Grand Total All Plans	\$ 238,054,710	\$ 8,868,392	\$ 8,204,239	\$ 237,390,557	\$ 27,982,627	\$ 489,336	\$ 29,484	\$ 241,206	\$ 1,897,597	\$ 211,305,528

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended September 30, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFJDC	Eligible Net Plant In Service	Deferred Tax Balance as of 9/30/2005	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 -- NOx Modifications	\$ 9,775,541	\$ 713,105	\$ -	\$ 9,062,436	\$ 695,965	\$ 16,203	\$ 1,151	\$ 192,358	\$ 132,942	
Project 17 -- SCR's and NOx Modifications	214,851,420	7,996,127	-	206,855,293	25,271,814	450,807	26,580	249,412	1,922,561	
Subtotal	\$ 224,626,961	\$ 8,709,232	\$ -	\$ 215,917,729	\$ 25,967,779	\$ 467,010	\$ 27,731	\$ 441,770	\$ 2,055,503	\$ 192,005,453
Less Retirements	(2,720,546)	(961,856)	-	(1,758,690)	(224,168)	(6,741)	(220)			
Net Total 2001 Plan	\$ 221,906,415	\$ 7,747,376	\$ -	\$ 214,159,040	\$ 25,743,611	\$ 460,269	\$ 27,511	\$ 441,770	\$ 2,055,503	\$ 190,470,932
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ 16,148,295	\$ 624,939	\$ -	\$ 15,523,356	\$ 1,880,278	\$ 29,067	\$ 1,973			
Subtotal	\$ 16,148,295	\$ 624,939	\$ -	\$ 15,523,356	\$ 1,880,278	\$ 29,067	\$ 1,973	\$ -	\$ -	\$ 13,643,078
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2003 Plan	\$ 16,148,295	\$ 624,939	\$ -	\$ 15,523,356	\$ 1,880,278	\$ 29,067	\$ 1,973	\$ -	\$ -	\$ 13,643,078
2005 Plan										
Project 19 -- Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 20 -- Ash Treatment Basin at E.W. Brown	-	-	661,779	661,779	-	-	-			
Project 21 -- FGD's	-	-	6,369,572	6,369,572	-	-	-			
Subtotal	\$ -	\$ -	\$ 7,031,351	\$ 7,031,351	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,031,351
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2005 Plan	\$ -	\$ -	\$ 7,031,351	\$ 7,031,351	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,031,351
Grand Total All Plans	\$ 238,054,710	\$ 8,372,315	\$ 7,031,351	\$ 236,713,747	\$ 27,623,889	\$ 489,336	\$ 29,484	\$ 441,770	\$ 2,055,503	\$ 211,145,361

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended August 31, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 8/31/2005	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 – NOx Modifications	\$ 9,775,541	\$ 696,902	\$ -	\$ 9,078,639	\$ 683,168	\$ 16,203	\$ 1,151	\$ 145,785	\$ 109,318	
Project 17 – SCRs and NOx Modifications	214,851,420	7,545,319	-	207,306,101	24,942,598	450,807	26,580	242,154	2,176,835	
Subtotal	\$ 224,626,961	\$ 8,242,222	\$ -	\$ 216,384,739	\$ 25,625,765	\$ 467,010	\$ 27,731	\$ 387,939	\$ 2,286,153	\$ 193,045,127
Less Retirements	(2,720,546)	(961,856)	-	(1,758,690)	(224,168)	(6,741)	(220)			
Net Total 2001 Plan	\$ 221,906,415	\$ 7,280,366	\$ -	\$ 214,626,050	\$ 25,401,597	\$ 460,269	\$ 27,511	\$ 387,939	\$ 2,286,153	\$ 191,510,605
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ 16,148,295	\$ 595,872	\$ -	\$ 15,552,423	\$ 1,863,553	\$ 29,067	\$ 1,973			
Subtotal	\$ 16,148,295	\$ 595,872	\$ -	\$ 15,552,423	\$ 1,863,553	\$ 29,067	\$ 1,973	\$ -	\$ -	\$ 13,688,870
Less Retirements and Replacement Included in Base Rates	-	-	-	\$ -	-	-	-			
Net Total 2003 Plan	\$ 16,148,295	\$ 595,872	\$ -	\$ 15,552,423	\$ 1,863,553	\$ 29,067	\$ 1,973	\$ -	\$ -	\$ 13,688,870
2005 Plan										
Project 19 – Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 20 – Ash Treatment Basin at E.W. Brown	-	-	285,403	285,403	-	-	-			
Project 21 – FGD's	-	-	3,535,581	3,535,581	-	-	-			
Subtotal	\$ -	\$ -	\$ 3,820,984	\$ 3,820,984	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,820,984
Less Retirements and Replacement Included in Base Rates	-	-	-	\$ -	-	-	-			
Net Total 2005 Plan	\$ -	\$ -	\$ 3,820,984	\$ 3,820,984	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,820,984
Grand Total All Plans	\$ 238,054,710	\$ 7,876,238	\$ 3,820,984	\$ 233,999,457	\$ 27,265,151	\$ 489,336	\$ 29,484	\$ 387,939	\$ 2,286,153	\$ 209,020,459

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended July 31, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 7/31/2005	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 – NOx Modifications	\$ 9,775,541	\$ 680,699	\$ -	\$ 9,094,842	\$ 670,370	\$ 16,203	\$ 1,151	\$ 204,935	\$ 98,508	
Project 17 – SCRs and NOx Modifications	214,851,420	7,094,512	-	207,756,908	24,613,382	450,807	26,580	226,475	2,254,436	
Subtotal	\$ 224,626,961	\$ 7,775,211	\$ -	\$ 216,851,750	\$ 25,283,752	\$ 467,010	\$ 27,731	\$ 431,410	\$ 2,352,944	\$ 193,920,942
Less Retirements	(2,720,546)	(961,856)	-	(1,758,690)	(224,168)	(6,741)	(220)			
Net Total 2001 Plan	\$ 221,906,415	\$ 6,813,355	\$ -	\$ 215,093,060	\$ 25,059,584	\$ 460,269	\$ 27,511	\$ 431,410	\$ 2,352,944	\$ 192,386,420
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ 16,148,295	\$ 566,805	\$ -	\$ 15,581,490	\$ 1,846,828	\$ 29,067	\$ 1,973			
Subtotal	\$ 16,148,295	\$ 566,805	\$ -	\$ 15,581,490	\$ 1,846,828	\$ 29,067	\$ 1,973	\$ -	\$ -	\$ 13,734,661
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2003 Plan	\$ 16,148,295	\$ 566,805	\$ -	\$ 15,581,490	\$ 1,846,828	\$ 29,067	\$ 1,973	\$ -	\$ -	\$ 13,734,661
2005 Plan										
Project 19 – Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 20 – Ash Treatment Basin at E.W. Brown	-	-	128,159	128,159	-	-	-			
Project 21 – FGD's	-	-	1,837,970	1,837,970	-	-	-			
Subtotal	\$ -	\$ -	\$ 1,966,129	\$ 1,966,129	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,966,129
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2005 Plan	\$ -	\$ -	\$ 1,966,129	\$ 1,966,129	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,966,129
Grand Total All Plans	\$ 238,054,710	\$ 7,380,160	\$ 1,966,129	\$ 232,640,679	\$ 26,906,413	\$ 489,336	\$ 29,484	\$ 431,410	\$ 2,352,944	\$ 208,087,210

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended June 30, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 6/30/2005	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 -- NOx Modifications	\$ 9,775,541	\$ 664,497	\$ -	\$ 9,111,044	\$ 657,573	\$ 16,203	\$ 1,151	\$ 240,921	\$ 91,165	
Project 17 -- SCRs and NOx Modifications	214,851,420	6,643,705	-	208,207,715	24,284,166	450,807	26,580	153,172	2,655,188	
Subtotal	\$ 224,626,961	\$ 7,308,201	\$ -	\$ 217,318,760	\$ 24,941,739	\$ 467,010	\$ 27,731	\$ 394,093	\$ 2,746,353	\$ 195,123,374
Less Retirements	(2,720,546)	(961,856)	-	(1,758,690)	(224,168)	(6,741)	(220)			
Net Total 2001 Plan	\$ 221,906,415	\$ 6,346,345	\$ -	\$ 215,560,070	\$ 24,717,571	\$ 460,269	\$ 27,511	\$ 394,093	\$ 2,746,353	\$ 193,588,853
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ 16,148,295	\$ 537,738	\$ -	\$ 15,610,557	\$ 1,830,104	\$ 29,067	\$ 1,973			
Subtotal	\$ 16,148,295	\$ 537,738	\$ -	\$ 15,610,557	\$ 1,830,104	\$ 29,067	\$ 1,973	\$ -	\$ -	\$ 13,780,453
Less Retirements and Replacement Included in Base Rates	-	-	-	\$ -	-	-	-			
Net Total 2003 Plan	\$ 16,148,295	\$ 537,738	\$ -	\$ 15,610,557	\$ 1,830,104	\$ 29,067	\$ 1,973	\$ -	\$ -	\$ 13,780,453
2005 Plan										
Project 19 -- Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 20 -- Ash Treatment Basin at E.W. Brown	-	-	59,693	59,693	-	-	-			
Project 21 -- FGD's	-	-	2,021,573	2,021,573	-	-	-			
Subtotal	\$ -	\$ -	\$ 2,081,266	\$ 2,081,266	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,081,266
Less Retirements and Replacement Included in Base Rates	-	-	-	\$ -	-	-	-			
Net Total 2005 Plan	\$ -	\$ -	\$ 2,081,266	\$ 2,081,266	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,081,266
Grand Total All Plans	\$ 238,054,710	\$ 6,884,083	\$ 2,081,266	\$ 233,251,893	\$ 26,547,674	\$ 489,336	\$ 29,484	\$ 394,093	\$ 2,746,353	\$ 209,450,572

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended May 31, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 5/31/2005	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 – NOx Modifications	\$ 9,775,541	\$ 648,294	\$ -	\$ 9,127,247	\$ 644,776	\$ 16,203	\$ 1,151	\$ 148,495	\$ 77,362	
Project 17 – SCRs and NOx Modifications	214,851,420	6,192,897	-	208,658,523	23,954,950	450,807	26,580	96,070	2,826,333	
Subtotal	\$ 224,626,961	\$ 6,841,191	\$ -	\$ 217,785,770	\$ 24,599,726	\$ 467,010	\$ 27,731	\$ 244,565	\$ 2,903,695	\$ 196,089,740
Less Retirements	(2,720,546)	(961,856)	-	(1,758,690)	(224,168)	(6,741)	(220)			
Net Total 2001 Plan	\$ 221,906,415	\$ 5,879,335	\$ -	\$ 216,027,081	\$ 24,375,558	\$ 460,269	\$ 27,511	\$ 244,565	\$ 2,903,695	\$ 194,555,218
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ 16,148,295	\$ 508,671	\$ -	\$ 15,639,624	\$ 1,813,379	\$ 29,067	\$ 1,973			
Subtotal	\$ 16,148,295	\$ 508,671	\$ -	\$ 15,639,624	\$ 1,813,379	\$ 29,067	\$ 1,973	\$ -	\$ -	\$ 13,826,245
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2003 Plan	\$ 16,148,295	\$ 508,671	\$ -	\$ 15,639,624	\$ 1,813,379	\$ 29,067	\$ 1,973	\$ -	\$ -	\$ 13,826,245
2005 Plan										
Project 19 – Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 20 – Ash Treatment Basin at E.W. Brown	-	-	-	-	-	-	-			
Project 21 – FGD's	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 238,054,710	\$ 6,388,006	\$ -	\$ 231,666,704	\$ 26,188,936	\$ 489,336	\$ 29,484	\$ 244,565	\$ 2,903,695	\$ 208,381,463

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended April 30, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 4/30/2005	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 – NOx Modifications	\$ 9,775,541	\$ 632,091	\$ -	\$ 9,143,450	\$ 631,979	\$ 16,203	\$ 1,151	\$ 17,761	\$ 59,833	
Project 17 – SCRs and NOx Modifications	214,851,420	5,742,090	-	209,109,330	23,625,733	682,962	26,580	127,388	2,927,265	
Subtotal	\$ 224,626,961	\$ 6,374,181	\$ -	\$ 218,252,780	\$ 24,257,712	\$ 699,165	\$ 27,731	\$ 145,149	\$ 2,987,098	\$ 196,982,166
Less Retirements	(2,720,546)	(961,856)	-	(1,758,690)	(224,168)	(6,741)	(220)			
Net Total 2001 Plan	\$ 221,906,415	\$ 5,412,325	\$ -	\$ 216,494,091	\$ 24,033,544	\$ 692,424	\$ 27,511	\$ 145,149	\$ 2,987,098	\$ 195,447,645
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ 16,148,295	\$ 479,604	\$ -	\$ 15,668,691	\$ 1,796,654	\$ 29,067	\$ 1,973			
Subtotal	\$ 16,148,295	\$ 479,604	\$ -	\$ 15,668,691	\$ 1,796,654	\$ 29,067	\$ 1,973	\$ -	\$ -	\$ 13,872,037
Less Retirements and Replacement Included in Base Rates	-	-	-	\$ -	-	-	-			
Net Total 2003 Plan	\$ 16,148,295	\$ 479,604	\$ -	\$ 15,668,691	\$ 1,796,654	\$ 29,067	\$ 1,973	\$ -	\$ -	\$ 13,872,037
2005 Plan										
Project 19 – Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 20 – Ash Treatment Basin at E.W. Brown	-	-	-	-	-	-	-			
Project 21 – FGD's	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	\$ -	-	-	-			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 238,054,710	\$ 5,891,929	\$ -	\$ 232,162,782	\$ 25,830,198	\$ 721,491	\$ 29,484	\$ 145,149	\$ 2,987,098	\$ 209,319,681

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended March 31, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 3/31/2005	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 -- NOx Modifications	\$ 9,775,541	\$ 615,888	\$ -	\$ 9,159,653	\$ 619,182	\$ 16,203	\$ 1,151	\$ 31,694	\$ 58,532	
Project 17 -- SCRs and NOx Modifications	204,840,319	5,059,127	10,011,101	209,792,292	23,296,498	429,822	26,580	203,518	3,059,515	
Subtotal	\$ 214,615,860	\$ 5,675,015	\$ 10,011,101	\$ 218,951,945	\$ 23,915,680	\$ 446,024	\$ 27,731	\$ 235,212	\$ 3,118,047	\$ 198,154,313
Less Retirements	(2,720,546)	(961,856)	-	(1,758,690)	(224,168)	(6,741)	(220)			
Net Total 2001 Plan	\$ 211,895,314	\$ 4,713,159	\$ 10,011,101	\$ 217,193,256	\$ 23,691,512	\$ 439,283	\$ 27,511	\$ 235,212	\$ 3,118,047	\$ 196,619,791
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ 16,148,295	\$ 450,537	\$ -	\$ 15,697,758	\$ 1,779,929	\$ 29,067	\$ 1,973			
Subtotal	\$ 16,148,295	\$ 450,537	\$ -	\$ 15,697,758	\$ 1,779,929	\$ 29,067	\$ 1,973	\$ -	\$ -	\$ 13,917,828
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2003 Plan	\$ 16,148,295	\$ 450,537	\$ -	\$ 15,697,758	\$ 1,779,929	\$ 29,067	\$ 1,973	\$ -	\$ -	\$ 13,917,828
2005 Plan										
Project 19 -- Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 20 -- Ash Treatment Basin at E.W. Brown	-	-	-	-	-	-	-			
Project 21 -- FGD's	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 228,043,609	\$ 5,163,697	\$ 10,011,101	\$ 232,891,013	\$ 25,471,441	\$ 468,350	\$ 29,484	\$ 235,212	\$ 3,118,047	\$ 210,537,619

**KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT**
Revised and Final Rate Base and Expenses

For the Month Ended February 28, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 2/28/2005	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 – NOx Modifications	\$ 9,775,541	\$ 599,685	\$ -	\$ 9,175,856	\$ 606,384	\$ 16,203	\$ 1,151	\$ 8,191	\$ 70,820	
Project 17 – SCR's and NOx Modifications	204,840,319	4,629,306	11,575,817	211,786,830	23,088,357	429,822	26,580	145,212	3,267,894	
Subtotal	\$ 214,615,860	\$ 5,228,991	\$ 11,575,817	\$ 220,962,686	\$ 23,694,741	\$ 446,024	\$ 27,731	\$ 153,403	\$ 3,338,714	\$ 200,606,658
Less Retirements	(2,720,546)	(961,856)	-	(1,758,690)	(224,168)	(6,741)	(220)			
Net Total 2001 Plan	\$ 211,895,314	\$ 4,267,135	\$ 11,575,817	\$ 219,203,996	\$ 23,470,573	\$ 439,283	\$ 27,511	\$ 153,403	\$ 3,338,714	\$ 199,072,137
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ 16,148,295	\$ 421,470	\$ -	\$ 15,726,825	\$ 1,763,204	\$ 29,067	\$ 1,973			
Subtotal	\$ 16,148,295	\$ 421,470	\$ -	\$ 15,726,825	\$ 1,763,204	\$ 29,067	\$ 1,973	\$ -	\$ -	\$ 13,963,620
Less Retirements and Replacement Included in Base Rates	-	-	-	\$ -	-	-	-			
Net Total 2003 Plan	\$ 16,148,295	\$ 421,470	\$ -	\$ 15,726,825	\$ 1,763,204	\$ 29,067	\$ 1,973	\$ -	\$ -	\$ 13,963,620
2005 Plan										
Project 19 – Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Project 20 – Ash Treatment Basin at E.W. Brown	-	-	-	-	-	-	-	-	-	-
Project 21 – FGD's	-	-	-	-	-	-	-	-	-	-
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	\$ -	-	-	-			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 228,043,609	\$ 4,688,606	\$ 11,575,817	\$ 234,930,821	\$ 25,233,778	\$ 468,350	\$ 29,484	\$ 153,403	\$ 3,338,714	\$ 213,035,757

**KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT**
Revised and Final Rate Base and Expenses

For the Month Ended January 31, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 1/31/2005	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 -- NOx Modifications	\$ 9,775,541	\$ 583,482	\$ -	\$ 9,192,059	\$ 593,587	\$ 16,203	\$ 1,151	\$ 8,063	\$ 69,796	
Project 17 -- SCRs and NOx Modifications	204,840,319	4,199,484	11,576,093	212,216,928	22,880,216	428,723	26,580	214,155	3,417,969	
Subtotal	\$ 214,615,860	\$ 4,782,967	\$ 11,576,093	\$ 221,408,986	\$ 23,473,803	\$ 444,926	\$ 27,731	\$ 222,218	\$ 3,487,765	\$ 201,422,948
Less Retirements	(2,720,546)	(961,856)	-	(1,758,690)	(224,168)	(6,741)	(220)			
Net Total 2001 Plan	\$ 211,895,314	\$ 3,821,111	\$ 11,576,093	\$ 219,650,297	\$ 23,249,635	\$ 438,185	\$ 27,511	\$ 222,218	\$ 3,487,765	\$ 199,888,427
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ 16,148,295	\$ 392,404	\$ -	\$ 15,755,891	\$ 1,746,480	\$ 29,067	\$ 1,973			
Subtotal	\$ 16,148,295	\$ 392,404	\$ -	\$ 15,755,891	\$ 1,746,480	\$ 29,067	\$ 1,973	\$ -	\$ -	\$ 14,009,412
Less Retirements and Replacement Included in Base Rates	-	-	-	\$ -	-	-	-			
Net Total 2003 Plan	\$ 16,148,295	\$ 392,404	\$ -	\$ 15,755,891	\$ 1,746,480	\$ 29,067	\$ 1,973	\$ -	\$ -	\$ 14,009,412
2005 Plan										
Project 19 -- Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Project 20 -- Ash Treatment Basin at E.W. Brown	-	-	-	-	-	-	-	-	-	-
Project 21 -- FGD's	-	-	-	-	-	-	-	-	-	-
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	\$ -	-	-	-			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 228,043,609	\$ 4,213,514	\$ 11,576,093	\$ 235,406,188	\$ 24,996,115	\$ 467,252	\$ 29,484	\$ 222,218	\$ 3,487,765	\$ 213,897,838

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended December 31, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 12/31/2004	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 -- NOx Modifications	\$ 9,775,541	\$ 567,280	\$ -	\$ 9,208,261	\$ 580,790	\$ 16,203	\$ 1,175	\$ 23,318	\$ 68,788	
Project 17 -- SCR and NOx Modifications	204,840,319	3,770,761	11,567,361	212,636,919	22,672,075	744,884	21,282	393,761	3,640,884	
Subtotal	\$ 214,615,860	\$ 4,338,040	\$ 11,567,361	\$ 221,845,180	\$ 23,252,865	\$ 761,087	\$ 22,457	\$ 417,079	\$ 3,709,672	\$ 202,301,988
Less Retirements	(2,720,546)	(961,856)	-	(1,758,690)	(224,168)	(6,741)	(220)	-	-	
Net Total 2001 Plan	\$ 211,895,314	\$ 3,376,184	\$ 11,567,361	\$ 220,086,491	\$ 23,028,697	\$ 754,346	\$ 22,237	\$ 417,079	\$ 3,709,672	\$ 200,767,466
2003 Plan										
Project 18 -- Ghent Ash Pond Dike Elevation	\$ 16,148,295	\$ 363,337	\$ -	\$ 15,784,958	\$ 1,729,755	\$ 29,087	\$ 2,017	\$ -	\$ -	\$ 14,055,203
Subtotal	\$ 16,148,295	\$ 363,337	\$ -	\$ 15,784,958	\$ 1,729,755	\$ 29,087	\$ 2,017	\$ -	\$ -	\$ 14,055,203
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-	-	-	-
Net Total 2003 Plan	\$ 16,148,295	\$ 363,337	\$ -	\$ 15,784,958	\$ 1,729,755	\$ 29,087	\$ 2,017	\$ -	\$ -	\$ 14,055,203
2005 Plan										
Project 19 -- Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Project 20 -- Ash Treatment Basin at E.W. Brown	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Project 21 -- FGD's	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-	-	-	-
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 228,043,609	\$ 3,739,521	\$ 11,567,361	\$ 235,871,449	\$ 24,758,452	\$ 783,432	\$ 24,254	\$ 417,079	\$ 3,709,672	\$ 214,822,670

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended November 30, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 11/30/2004	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 -- NOx Modifications	\$ 9,775,541	\$ 551,077	\$ -	\$ 9,224,464	\$ 566,139	\$ 16,203	\$ 1,175	\$ 26,287	\$ 65,874	
Project 17 -- SCR and NOx Modifications	187,465,930	3,025,876	14,897,540	199,337,594	18,514,766	387,567	21,282	219,630	4,043,406	
Subtotal	\$ 197,241,471	\$ 3,576,953	\$ 14,897,540	\$ 208,562,058	\$ 19,080,905	\$ 403,770	\$ 22,457	\$ 245,917	\$ 4,109,280	\$ 193,590,433
Less Retirements	(2,720,546)	(961,856)	-	(1,758,690)	(224,168)	(6,741)	(220)			
Net Total 2001 Plan	\$ 194,520,925	\$ 2,615,097	\$ 14,897,540	\$ 206,803,368	\$ 18,856,737	\$ 397,029	\$ 22,237	\$ 245,917	\$ 4,109,280	\$ 192,055,911
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ 16,148,295	\$ 334,270	\$ -	\$ 15,814,025	\$ 1,585,609	\$ 29,067	\$ 2,017			
Subtotal	\$ 16,148,295	\$ 334,270	\$ -	\$ 15,814,025	\$ 1,585,609	\$ 29,067	\$ 2,017	\$ -	\$ -	\$ 14,228,417
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-	-	-	-
Net Total 2003 Plan	\$ 16,148,295	\$ 334,270	\$ -	\$ 15,814,025	\$ 1,585,609	\$ 29,067	\$ 2,017	\$ -	\$ -	\$ 14,228,417
2005 Plan										
Project 19 -- Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Project 20 -- Ash Treatment Basin at E.W. Brown	-	-	-	-	-	-	-	-	-	-
Project 21 -- FGD's	-	-	-	-	-	-	-	-	-	-
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-	-	-	-
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 210,669,220	\$ 2,949,367	\$ 14,897,540	\$ 222,617,393	\$ 20,442,346	\$ 426,096	\$ 24,254	\$ 245,917	\$ 4,109,280	\$ 206,284,328

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended October 31, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 10/31/2004	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 -- NOx Modifications	\$ 9,775,541	\$ 534,874	\$ -	\$ 9,240,667	\$ 551,488	\$ 16,203	\$ 1,175	\$ 15,726	\$ 62,588	
Project 17 -- SCR's and NOx Modifications	187,465,930	2,638,309	12,324,410	197,152,031	16,226,101	387,567	21,282	374,196	4,271,797	
Subtotal	\$ 197,241,471	\$ 3,173,183	\$ 12,324,410	\$ 206,392,698	\$ 16,777,590	\$ 403,770	\$ 22,457	\$ 389,922	\$ 4,334,385	\$ 193,949,493
Less Retirements	(2,720,546)	(961,856)	-	(1,758,690)	(224,168)	(6,741)	(220)			
Net Total 2001 Plan	\$ 194,520,925	\$ 2,211,327	\$ 12,324,410	\$ 204,634,008	\$ 16,553,422	\$ 397,029	\$ 22,237	\$ 389,922	\$ 4,334,385	\$ 192,414,971
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ 16,148,295	\$ 305,203	\$ -	\$ 15,843,092	\$ 1,441,462	\$ 29,067	\$ 2,017			
Subtotal	\$ 16,148,295	\$ 305,203	\$ -	\$ 15,843,092	\$ 1,441,462	\$ 29,067	\$ 2,017	\$ -	\$ -	\$ 14,401,630
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2003 Plan	\$ 16,148,295	\$ 305,203	\$ -	\$ 15,843,092	\$ 1,441,462	\$ 29,067	\$ 2,017	\$ -	\$ -	\$ 14,401,630
2005 Plan										
Project 19 -- Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Project 20 -- Ash Treatment Basin at E.W. Brown	-	-	-	-	-	-	-			
Project 21 -- FGD's	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 210,669,220	\$ 2,516,530	\$ 12,324,410	\$ 220,477,100	\$ 17,994,884	\$ 426,096	\$ 24,254	\$ 389,922	\$ 4,334,385	\$ 206,816,601

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended September 30, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 9/30/2004	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 -- NOx Modifications	\$ 9,775,541	\$ 518,671	\$ -	\$ 9,256,870	\$ 536,838	\$ 16,203	\$ 1,175	\$ 3,369	\$ 60,622	
Project 17 -- SCRs and NOx Modifications	187,465,930	2,250,742	11,297,894	196,513,082	13,937,437	387,567	21,282	397,805	4,650,855	
Subtotal	\$ 197,241,471	\$ 2,769,413	\$ 11,297,894	\$ 205,769,952	\$ 14,474,275	\$ 403,770	\$ 22,457	\$ 401,174	\$ 4,711,477	\$ 196,007,154
Less Retirements	(2,720,546)	(961,856)	-	(1,758,690)	(224,168)	(6,741)	(220)			
Net Total 2001 Plan	\$ 194,520,925	\$ 1,807,557	\$ 11,297,894	\$ 204,011,262	\$ 14,250,107	\$ 397,029	\$ 22,237	\$ 401,174	\$ 4,711,477	\$ 194,472,632
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ 16,148,295	\$ 276,136	\$ -	\$ 15,872,159	\$ 1,297,316	\$ 29,067	\$ 2,017			
Subtotal	\$ 16,148,295	\$ 276,136	\$ -	\$ 15,872,159	\$ 1,297,316	\$ 29,067	\$ 2,017	\$ -	\$ -	\$ 14,574,843
Less Retirements and Replacement Included in Base Rates	-	-	-	\$ -	-	-	-			
Net Total 2003 Plan	\$ 16,148,295	\$ 276,136	\$ -	\$ 15,872,159	\$ 1,297,316	\$ 29,067	\$ 2,017	\$ -	\$ -	\$ 14,574,843
2005 Plan										
Project 19 -- Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Project 20 -- Ash Treatment Basin at E.W. Brown	-	-	-	-	-	-	-	-	-	-
Project 21 -- FGD's	-	-	-	-	-	-	-	-	-	-
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	\$ -	-	-	-			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 210,669,220	\$ 2,083,693	\$ 11,297,894	\$ 219,883,422	\$ 15,547,423	\$ 426,096	\$ 24,254	\$ 401,174	\$ 4,711,477	\$ 209,047,475

**KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT**
Revised and Final Rate Base and Expenses

For the Month Ended August 31, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 8/31/2004	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 – NOx Modifications	\$ 9,775,541	\$ 502,468	\$ -	\$ 9,273,073	\$ 522,187	\$ 16,203	\$ 1,175	\$ 59,305	\$ 60,201	
Project 17 – SCRs and NOx Modifications	187,465,930	1,863,174	7,014,750	192,617,506	11,648,773	387,567	21,282	378,429	5,053,522	
Subtotal	\$ 197,241,471	\$ 2,365,643	\$ 7,014,750	\$ 201,890,578	\$ 12,170,960	\$ 403,770	\$ 22,457	\$ 437,734	\$ 5,113,723	\$ 194,833,341
Less Retirements	(2,720,546)	(961,856)	-	(1,758,690)	(224,168)	(6,741)	(220)			
Net Total 2001 Plan	\$ 194,520,925	\$ 1,403,787	\$ 7,014,750	\$ 200,131,889	\$ 11,946,792	\$ 397,029	\$ 22,237	\$ 437,734	\$ 5,113,723	\$ 193,298,820
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ 16,148,295	\$ 247,069	\$ -	\$ 15,901,226	\$ 1,153,170	\$ 29,067	\$ 2,017			
Subtotal	\$ 16,148,295	\$ 247,069	\$ -	\$ 15,901,226	\$ 1,153,170	\$ 29,067	\$ 2,017	\$ -	\$ -	\$ 14,748,056
Less Retirements and Replacement Included in Base Rates	-	-	-	\$ -	-	-	-			
Net Total 2003 Plan	\$ 16,148,295	\$ 247,069	\$ -	\$ 15,901,226	\$ 1,153,170	\$ 29,067	\$ 2,017	\$ -	\$ -	\$ 14,748,056
2005 Plan										
Project 19 – Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Project 20 – Ash Treatment Basin at E.W. Brown	-	-	-	-	-	-	-	-	-	-
Project 21 – FGD's	-	-	-	-	-	-	-	-	-	-
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	\$ -	-	-	-			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 210,669,220	\$ 1,650,856	\$ 7,014,750	\$ 216,033,115	\$ 13,099,962	\$ 426,096	\$ 24,254	\$ 437,734	\$ 5,113,723	\$ 208,046,876

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended July 31, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 7/31/2004	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 – NOx Modifications	\$ 9,775,541	\$ 486,266	\$ -	\$ 9,289,275	\$ 507,536	\$ 16,203	\$ 1,175	\$ 146,192	\$ 52,788	
Project 17 – SCR's and NOx Modifications	187,465,930	1,475,607	2,500,337	188,490,660	9,360,109	387,567	21,282	419,881	5,436,813	
Subtotal	\$ 197,241,471	\$ 1,961,873	\$ 2,500,337	\$ 197,779,935	\$ 9,867,645	\$ 403,770	\$ 22,457	\$ 566,073	\$ 5,489,601	\$ 193,401,891
Less Retirements	(2,720,546)	(961,856)	-	(1,758,690)	(224,168)	(6,741)	(220)			
Net Total 2001 Plan	\$ 194,520,925	\$ 1,000,017	\$ 2,500,337	\$ 196,021,246	\$ 9,643,477	\$ 397,029	\$ 22,237	\$ 566,073	\$ 5,489,601	\$ 191,867,370
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ 16,148,295	\$ 218,002	\$ -	\$ 15,930,293	\$ 1,009,024	\$ 29,067	\$ 2,017			
Subtotal	\$ 16,148,295	\$ 218,002	\$ -	\$ 15,930,293	\$ 1,009,024	\$ 29,067	\$ 2,017	\$ -	\$ -	\$ 14,921,269
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2003 Plan	\$ 16,148,295	\$ 218,002	\$ -	\$ 15,930,293	\$ 1,009,024	\$ 29,067	\$ 2,017	\$ -	\$ -	\$ 14,921,269
2005 Plan										
Project 19 – Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 20 – Ash Treatment Basin at E.W. Brown	-	-	-	-	-	-	-			
Project 21 – FGD's	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 210,669,220	\$ 1,218,019	\$ 2,500,337	\$ 211,951,539	\$ 10,652,501	\$ 426,096	\$ 24,254	\$ 566,073	\$ 5,489,601	\$ 206,788,639

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended June 30, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 6/30/2004	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 -- NOx Modifications	\$ 9,775,541	\$ 470,063	\$ -	\$ 9,305,478	\$ 492,885	\$ 16,203	\$ 1,175	\$ 130,498	\$ 34,514	
Project 17 -- SCRs and NOx Modifications	187,465,930	1,088,040	4,152,622	190,530,512	7,071,445	387,567	21,282	-	-	
Subtotal	\$ 197,241,471	\$ 1,558,103	\$ 4,152,622	\$ 199,835,990	\$ 7,564,330	\$ 403,770	\$ 22,457	\$ 130,498	\$ 34,514	\$ 192,306,174
Less Retirements	(2,720,546)	(961,856)	-	(1,758,690)	(224,168)	(6,741)	(220)			
Net Total 2001 Plan	\$ 194,520,925	\$ 596,247	\$ 4,152,622	\$ 198,077,301	\$ 7,340,162	\$ 397,029	\$ 22,237	\$ 130,498	\$ 34,514	\$ 190,771,653
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ 16,148,295	\$ 188,935	\$ -	\$ 15,959,360	\$ 864,877	\$ 29,067	\$ 2,017			
Subtotal	\$ 16,148,295	\$ 188,935	\$ -	\$ 15,959,360	\$ 864,877	\$ 29,067	\$ 2,017	\$ -	\$ -	\$ 15,094,483
Less Retirements and Replacement Included in Base Rates	-	-	-	\$ -	-	-	-			
Net Total 2003 Plan	\$ 16,148,295	\$ 188,935	\$ -	\$ 15,959,360	\$ 864,877	\$ 29,067	\$ 2,017	\$ -	\$ -	\$ 15,094,483
2005 Plan										
Project 19 -- Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 20 -- Ash Treatment Basin at E.W. Brown	-	-	-	-	-	-	-			
Project 21 -- FGD's	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	\$ -	-	-	-			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 210,669,220	\$ 785,182	\$ 4,152,622	\$ 214,036,661	\$ 8,205,040	\$ 426,096	\$ 24,254	\$ 130,498	\$ 34,514	\$ 205,866,135

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended May 31, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 5/31/2004	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 -- NOx Modifications	\$ 9,775,541	\$ 453,860	\$ -	\$ 9,321,681	\$ 478,235	\$ 16,203	\$ 1,175	\$ 8,259	\$ 18,201	
Project 17 -- SCR's and NOx Modifications	187,465,930	700,472	786,025	187,551,483	4,782,780	311,336	21,282	-	-	
Subtotal	\$ 197,241,471	\$ 1,154,332	\$ 786,025	\$ 196,873,164	\$ 5,261,015	\$ 327,539	\$ 22,457	\$ 8,259	\$ 18,201	\$ 191,630,350
Less Retirements	(2,720,546)	(961,856)	-	(1,758,690)	(224,168)	(6,741)	(220)			
Net Total 2001 Plan	\$ 194,520,925	\$ 192,476	\$ 786,025	\$ 195,114,474	\$ 5,036,847	\$ 320,798	\$ 22,237	\$ 8,259	\$ 18,201	\$ 190,095,828
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ 16,148,295	\$ 159,868	\$ -	\$ 15,988,427	\$ 720,731	\$ 29,067	\$ 2,017			
Subtotal	\$ 16,148,295	\$ 159,868	\$ -	\$ 15,988,427	\$ 720,731	\$ 29,067	\$ 2,017	\$ -	\$ -	\$ 15,267,696
Less Retirements and Replacement Included in Base Rates	-	-	-	\$ -	-	-	-			
Net Total 2003 Plan	\$ 16,148,295	\$ 159,868	\$ -	\$ 15,988,427	\$ 720,731	\$ 29,067	\$ 2,017	\$ -	\$ -	\$ 15,267,696
2005 Plan										
Project 19 -- Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 20 -- Ash Treatment Basin at E.W. Brown	-	-	-	-	-	-	-			
Project 21 -- FGD's	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	\$ -	-	-	-			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 210,669,220	\$ 352,344	\$ 786,025	\$ 211,102,901	\$ 5,757,578	\$ 349,864	\$ 24,254	\$ 8,259	\$ 18,201	\$ 205,363,524

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended April 30, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 4/30/2004	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 -- NOx Modifications	\$ 9,775,541	\$ 437,657	\$ -	\$ 9,337,884	\$ 463,584	\$ 16,203	\$ 1,175	\$ 7,354	\$ 17,169	
Project 17 -- SCRs and NOx Modifications	129,358,834	389,136	58,166,904	187,136,602	2,494,116	187,113	21,282	-	-	
Subtotal	\$ 139,134,375	\$ 826,793	\$ 58,166,904	\$ 198,474,486	\$ 2,957,700	\$ 203,315	\$ 22,457	\$ 7,354	\$ 17,169	\$ 193,533,954
Less Retirements	(1,758,285)	(574,200)	-	(1,184,085)	(158,448)	(3,681)	(148)	-	-	
Net Total 2001 Plan	\$ 137,376,090	\$ 252,593	\$ 58,166,904	\$ 195,290,401	\$ 2,799,252	\$ 199,635	\$ 22,309	\$ 7,354	\$ 17,169	\$ 192,508,318
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ 16,148,295	\$ 130,801	\$ -	\$ 16,017,494	\$ 576,585	\$ 29,067	\$ 2,017	-	-	
Subtotal	\$ 16,148,295	\$ 130,801	\$ -	\$ 16,017,494	\$ 576,585	\$ 29,067	\$ 2,017	-	-	\$ 15,440,909
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-	-	-	
Net Total 2003 Plan	\$ 16,148,295	\$ 130,801	\$ -	\$ 16,017,494	\$ 576,585	\$ 29,067	\$ 2,017	-	-	\$ 15,440,909
2005 Plan										
Project 19 -- Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Project 20 -- Ash Treatment Basin at E.W. Brown	-	-	-	-	-	-	-	-	-	-
Project 21 -- FGD's	-	-	-	-	-	-	-	-	-	-
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-	-	-	
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 153,524,385	\$ 383,395	\$ 58,166,904	\$ 211,307,895	\$ 3,375,837	\$ 228,702	\$ 24,326	\$ 7,354	\$ 17,169	\$ 207,949,227

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended March 31, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 3/31/2004	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 -- NOx Modifications	\$ 9,775,541	\$ 421,454	\$ -	\$ 9,354,087	\$ 448,933	\$ 16,203	\$ 1,175	\$ 59,175	\$ 16,250	
Project 17 -- SCRs and NOx Modifications	76,034,071	202,023	106,738,062	182,570,110	991,755	73,005	21,282	-	-	
Subtotal	\$ 85,809,612	\$ 623,478	\$ 106,738,062	\$ 191,924,196	\$ 1,440,688	\$ 89,208	\$ 22,457	\$ 59,175	\$ 16,250	\$ 190,499,758
Less Retirements	(1,542,037)	(548,398)	-	(993,639)	(139,511)	(3,292)	(124)			
Net Total 2001 Plan	\$ 84,267,575	\$ 75,080	\$ 106,738,062	\$ 190,930,557	\$ 1,301,177	\$ 85,916	\$ 22,333	\$ 59,175	\$ 16,250	\$ 189,645,631
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ 16,148,295	\$ 101,734	\$ -	\$ 16,046,561	\$ 432,439	\$ 29,067	\$ 2,017			
Subtotal	\$ 16,148,295	\$ 101,734	\$ -	\$ 16,046,561	\$ 432,439	\$ 29,067	\$ 2,017	\$ -	\$ -	\$ 15,614,122
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2003 Plan	\$ 16,148,295	\$ 101,734	\$ -	\$ 16,046,561	\$ 432,439	\$ 29,067	\$ 2,017	\$ -	\$ -	\$ 15,614,122
2005 Plan										
Project 19 -- Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 20 -- Ash Treatment Basin at E.W. Brown	-	-	-	-	-	-	-			
Project 21 -- FGD's	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 100,415,870	\$ 176,814	\$ 106,738,062	\$ 206,977,118	\$ 1,733,616	\$ 114,983	\$ 24,350	\$ 59,175	\$ 16,250	\$ 205,259,753

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT

Revised and Final Rate Base and Expenses

For the Month Ended February 29, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 2/29/2004	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 -- NOx Modifications	\$ 9,775,541	\$ 405,252	\$ -	\$ 9,370,289	\$ 434,282	\$ 16,203	\$ 1,175	\$ 36,319	\$ 8,853	
Project 17 -- SCR and NOx Modifications	4,557,790	129,019	171,111,163	175,539,934	141,277	6,889	21,282	-	-	
Subtotal	\$ 14,333,331	\$ 534,270	\$ 171,111,163	\$ 184,910,224	\$ 575,559	\$ 23,092	\$ 22,457	\$ 36,319	\$ 8,853	\$ 184,343,518
Less Retirements	(1,369,736)	(532,981)	-	(896,755)	(126,892)	(2,973)	(105)	-	-	
Net Total 2001 Plan	\$ 12,963,595	\$ 1,289	\$ 171,111,163	\$ 184,073,469	\$ 448,667	\$ 20,119	\$ 22,352	\$ 36,319	\$ 8,853	\$ 183,633,655
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ 16,148,295	\$ 72,667	\$ -	\$ 16,075,628	\$ 286,292	\$ 29,067	\$ 2,017	\$ -	\$ -	
Subtotal	\$ 16,148,295	\$ 72,667	\$ -	\$ 16,075,628	\$ 286,292	\$ 29,067	\$ 2,017	\$ -	\$ -	\$ 15,787,335
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-	-	-	
Net Total 2003 Plan	\$ 16,148,295	\$ 72,667	\$ -	\$ 16,075,628	\$ 286,292	\$ 29,067	\$ 2,017	\$ -	\$ -	\$ 15,787,335
2005 Plan										
Project 19 -- Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Project 20 -- Ash Treatment Basin at E.W. Brown	-	-	-	-	-	-	-	-	-	
Project 21 -- FGD's	-	-	-	-	-	-	-	-	-	
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-	-	-	
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 29,111,890	\$ 73,957	\$ 171,111,163	\$ 200,148,097	\$ 736,959	\$ 49,186	\$ 24,369	\$ 36,319	\$ 8,853	\$ 199,420,990

**KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT**
Revised and Final Rate Base and Expenses

For the Month Ended January 31, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 1/31/2004	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 – NOx Modifications	\$ 9,775,541	\$ 389,049	\$ -	\$ 9,386,492	\$ 419,632	\$ 16,203	\$ 1,175	\$ 34,504	\$ 4,313	
Project 17 – SCR's and NOx Modifications	4,557,790	122,129	165,943,699	170,379,360	70,638	6,889	21,282	-	-	
Subtotal	\$ 14,333,331	\$ 511,178	\$ 165,943,699	\$ 179,765,852	\$ 490,270	\$ 23,092	\$ 22,457	\$ 34,504	\$ 4,313	\$ 179,279,895
Less Retirements	(1,369,736)	(532,981)	-	(836,755)	(126,892)	(2,973)	(105)			
Net Total 2001 Plan	\$ 12,963,595	\$ (21,803)	\$ 165,943,699	\$ 178,929,097	\$ 363,378	\$ 20,119	\$ 22,352	\$ 34,504	\$ 4,313	\$ 178,570,032
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ 16,148,295	\$ 43,600	\$ -	\$ 16,104,695	\$ 144,146	\$ 29,067	\$ 2,017			
Subtotal	\$ 16,148,295	\$ 43,600	\$ -	\$ 16,104,695	\$ 144,146	\$ 29,067	\$ 2,017	\$ -	\$ -	\$ 15,960,548
Less Retirements and Replacement Included in Base Rates	-	-	-	\$ -	-	-	-			
Net Total 2003 Plan	\$ 16,148,295	\$ 43,600	\$ -	\$ 16,104,695	\$ 144,146	\$ 29,067	\$ 2,017	\$ -	\$ -	\$ 15,960,548
2005 Plan										
Project 19 – Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Project 20 – Ash Treatment Basin at E.W. Brown	-	-	-	-	-	-	-	-	-	-
Project 21 – FGD's	-	-	-	-	-	-	-	-	-	-
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	\$ -	-	-	-			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 29,111,890	\$ 21,798	\$ 165,943,699	\$ 195,033,792	\$ 507,524	\$ 49,186	\$ 24,369	\$ 34,504	\$ 4,313	\$ 194,530,581

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended December 31, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 12/31/2003	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 -- NOx Modifications	\$ 9,775,541	\$ 372,846	\$ -	\$ 9,402,695	\$ 404,981	\$ 16,203	\$ 1,200	\$ -	\$ -	
Project 17 -- SCRs and NOx Modifications	4,557,790	115,240	165,812,898	170,255,448	-	6,889	7,486	-	-	
Subtotal	\$ 14,333,331	\$ 488,086	\$ 165,812,898	\$ 179,658,143	\$ 404,981	\$ 23,092	\$ 8,686	\$ -	\$ -	\$ 179,253,162
Less Retirements	(1,369,738)	(532,981)	-	(836,755)	(126,892)	(2,973)	(103)			
Net Total 2001 Plan	\$ 12,963,595	\$ (44,895)	\$ 165,812,898	\$ 178,821,388	\$ 278,089	\$ 20,119	\$ 8,581	\$ -	\$ -	\$ 178,543,299
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ 16,148,295	\$ 14,533	\$ -	\$ 16,133,762	\$ -	\$ 14,533	\$ -	\$ -	\$ -	\$ 16,133,762
Subtotal	\$ 16,148,295	\$ 14,533	\$ -	\$ 16,133,762	\$ -	\$ 14,533	\$ -	\$ -	\$ -	\$ 16,133,762
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2003 Plan	\$ 16,148,295	\$ 14,533	\$ -	\$ 16,133,762	\$ -	\$ 14,533	\$ -	\$ -	\$ -	\$ 16,133,762
2005 Plan										
Project 19 -- Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Project 20 -- Ash Treatment Basin at E.W. Brown	-	-	-	-	-	-	-	-	-	-
Project 21 -- FGD's	-	-	-	-	-	-	-	-	-	-
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 29,111,890	\$ (30,361)	\$ 165,812,898	\$ 194,955,150	\$ 278,089	\$ 34,653	\$ 8,581	\$ -	\$ -	\$ 194,677,061

**KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT**
Revised and Final Rate Base and Expenses

For the Month Ended November 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 11/30/2003	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 – NOx Modifications	\$ 9,775,541	\$ 356,643	\$ -	\$ 9,418,898	\$ 388,612	\$ 16,203	\$ 1,200	\$ -	\$ -	
Project 17 – SCR and NOx Modifications	4,557,790	108,351	145,164,300	149,613,739	-	6,889	7,486	-	-	
Subtotal	\$ 14,333,331	\$ 464,994	\$ 145,164,300	\$ 159,032,637	\$ 388,612	\$ 23,092	\$ 8,686	\$ -	\$ -	\$ 158,644,024
Less Retirements	(1,369,736)	(532,981)	-	(836,755)	(126,892)	(2,973)	(105)	-	-	
Net Total 2001 Plan	\$ 12,963,595	\$ (67,987)	\$ 145,164,300	\$ 158,195,882	\$ 261,720	\$ 20,119	\$ 8,581	\$ -	\$ -	\$ 157,934,162
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ -	\$ -	\$ 13,968,944	\$ 13,968,944	\$ -	\$ -	\$ -	\$ -	\$ -	
Subtotal	\$ -	\$ -	\$ 13,968,944	\$ 13,968,944	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,968,944
Less Retirements and Replacement Included in Base Rates	-	-	-	\$ -	-	-	-	-	-	
Net Total 2003 Plan	\$ -	\$ -	\$ 13,968,944	\$ 13,968,944	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,968,944
2005 Plan										
Project 19 – Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Project 20 – Ash Treatment Basin at E.W. Brown	-	-	-	-	-	-	-	-	-	
Project 21 – FGD's	-	-	-	-	-	-	-	-	-	
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	\$ -	-	-	-	-	-	
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 12,963,595	\$ (67,987)	\$ 159,133,244	\$ 172,164,826	\$ 261,720	\$ 20,119	\$ 8,581	\$ -	\$ -	\$ 171,903,106

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended October 31, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 10/31/2003	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 – NOx Modifications	\$ 9,775,541	\$ 340,440	\$ -	\$ 9,435,101	\$ 372,244	\$ 16,203	\$ 1,200	\$ -	\$ -	
Project 17 – SCRs and NOx Modifications	4,557,790	101,462	144,393,697	148,850,025	-	6,889	7,486	-	-	
Subtotal	\$ 14,333,331	\$ 441,902	\$ 144,393,697	\$ 158,285,126	\$ 372,244	\$ 23,092	\$ 8,686	\$ -	\$ -	\$ 157,912,882
Less Retirements	(1,369,736)	(532,981)	-	(836,755)	(126,892)	(2,973)	(105)			
Net Total 2001 Plan	\$ 12,963,595	\$ (91,079)	\$ 144,393,697	\$ 157,448,371	\$ 245,352	\$ 20,119	\$ 8,581	\$ -	\$ -	\$ 157,203,019
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ -	\$ -	\$ 12,472,247	\$ 12,472,247	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,472,247
Subtotal	\$ -	\$ -	\$ 12,472,247	\$ 12,472,247	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,472,247
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2003 Plan	\$ -	\$ -	\$ 12,472,247	\$ 12,472,247	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,472,247
2005 Plan										
Project 19 – Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Project 20 – Ash Treatment Basin at E.W. Brown	-	-	-	-	-	-	-			
Project 21 – FGD's	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 12,963,595	\$ (91,079)	\$ 156,865,944	\$ 169,920,618	\$ 245,352	\$ 20,119	\$ 8,581	\$ -	\$ -	\$ 169,675,266

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended September 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 9/30/2003	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 -- NOx Modifications	\$ 9,775,541	\$ 324,238	\$ -	\$ 9,451,303	\$ 355,876	\$ 16,203	\$ 1,200	\$ -	\$ -	
Project 17 -- SCRs and NOx Modifications	4,557,790	94,572	134,601,776	139,064,994	-	6,889	7,486	-	-	
Subtotal	\$ 14,333,331	\$ 418,810	\$ 134,601,776	\$ 148,516,297	\$ 355,876	\$ 23,092	\$ 8,686	\$ -	\$ -	\$ 148,160,421
Less Retirements	(1,369,736)	(532,981)	-	(836,755)	(126,892)	(2,973)	(105)	-	-	
Net Total 2001 Plan	\$ 12,963,595	\$ (114,171)	\$ 134,601,776	\$ 147,679,542	\$ 228,984	\$ 20,119	\$ 8,581	\$ -	\$ -	\$ 147,450,559
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ -	\$ -	\$ 10,840,177	\$ 10,840,177	\$ -	\$ -	\$ -	\$ -	\$ -	
Subtotal	\$ -	\$ -	\$ 10,840,177	\$ 10,840,177	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,840,177
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-	-	-	
Net Total 2003 Plan	\$ -	\$ -	\$ 10,840,177	\$ 10,840,177	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,840,177
2005 Plan										
Project 19 -- Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Project 20 -- Ash Treatment Basin at E.W. Brown	-	-	-	-	-	-	-	-	-	
Project 21 -- FGD's	-	-	-	-	-	-	-	-	-	
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-	-	-	
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 12,963,595	\$ (114,171)	\$ 145,441,953	\$ 158,519,719	\$ 228,984	\$ 20,119	\$ 8,581	\$ -	\$ -	\$ 158,290,736

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended August 31, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 8/31/2003	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 -- NOx Modifications	\$ 9,775,541	\$ 308,035	\$ -	\$ 9,467,506	\$ 339,507	\$ 16,203	\$ 1,200	\$ -	\$ -	
Project 17 -- SCR's and NOx Modifications	4,557,790	87,683	129,372,650	133,842,757	-	6,889	7,486	-	-	
Subtotal	\$ 14,333,331	\$ 395,718	\$ 129,372,650	\$ 143,310,263	\$ 339,507	\$ 23,092	\$ 8,686	\$ -	\$ -	\$ 142,970,756
Less Retirements	(1,369,736)	(532,981)	-	(836,755)	(126,892)	(2,973)	(105)			
Net Total 2001 Plan	\$ 12,963,595	\$ (137,263)	\$ 129,372,650	\$ 142,473,508	\$ 212,615	\$ 20,119	\$ 8,581	\$ -	\$ -	\$ 142,260,893
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ -	\$ -	\$ 9,087,812	\$ 9,087,812	\$ -	\$ -	\$ -			
Subtotal	\$ -	\$ -	\$ 9,087,812	\$ 9,087,812	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,087,812
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2003 Plan	\$ -	\$ -	\$ 9,087,812	\$ 9,087,812	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,087,812
2005 Plan										
Project 19 -- Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 20 -- Ash Treatment Basin at E.W. Brown	-	-	-	-	-	-	-			
Project 21 -- FGD's	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 12,963,595	\$ (137,263)	\$ 138,460,462	\$ 151,561,320	\$ 212,615	\$ 20,119	\$ 8,581	\$ -	\$ -	\$ 151,348,705

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended July 31, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 7/31/2003	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 – NOx Modifications	\$ 9,775,541	\$ 291,832	\$ -	\$ 9,483,709	\$ 323,139	\$ 16,203	\$ 1,200	\$ -	\$ -	
Project 17 – SCRs and NOx Modifications	4,557,790	80,794	121,072,181	125,549,177	-	6,889	7,486	-	-	
Subtotal	\$ 14,333,331	\$ 372,626	\$ 121,072,181	\$ 135,032,886	\$ 323,139	\$ 23,092	\$ 8,686	\$ -	\$ -	\$ 134,709,747
Less Retirements	(1,369,736)	(532,981)	-	(836,755)	(126,892)	(2,973)	(105)			
Net Total 2001 Plan	\$ 12,963,595	\$ (160,355)	\$ 121,072,181	\$ 134,196,131	\$ 196,247	\$ 20,119	\$ 8,581	\$ -	\$ -	\$ 133,999,885
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ -	\$ -	\$ 7,395,047	\$ 7,395,047	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,395,047
Subtotal	\$ -	\$ -	\$ 7,395,047	\$ 7,395,047	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,395,047
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2003 Plan	\$ -	\$ -	\$ 7,395,047	\$ 7,395,047	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,395,047
2005 Plan										
Project 19 – Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Project 20 – Ash Treatment Basin at E.W. Brown	-	-	-	-	-	-	-			
Project 21 – FGD's	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 12,963,595	\$ (160,355)	\$ 128,467,228	\$ 141,591,178	\$ 196,247	\$ 20,119	\$ 8,581	\$ -	\$ -	\$ 141,394,932

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended June 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 6/30/2003	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 -- NOx Modifications	\$ 9,775,541	\$ 275,629	\$ -	\$ 9,499,912	\$ 306,771	\$ 16,203	\$ 1,200	\$ -	\$ -	
Project 17 -- SCRs and NOx Modifications	4,557,790	73,905	104,401,571	108,885,456	-	6,889	7,486	-	-	
Subtotal	\$ 14,333,331	\$ 349,534	\$ 104,401,571	\$ 118,385,368	\$ 306,771	\$ 23,092	\$ 8,686	\$ -	\$ -	\$ 118,078,598
Less Retirements	(1,369,736)	(532,981)	-	(836,755)	(126,892)	(2,973)	(105)	-	-	
Net Total 2001 Plan	\$ 12,963,595	\$ (183,447)	\$ 104,401,571	\$ 117,548,614	\$ 179,879	\$ 20,119	\$ 8,581	\$ -	\$ -	\$ 117,368,735
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ -	\$ -	\$ 6,309,193	\$ 6,309,193	\$ -	\$ -	\$ -	\$ -	\$ -	
Subtotal	\$ -	\$ -	\$ 6,309,193	\$ 6,309,193	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,309,193
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-	-	-	
Net Total 2003 Plan	\$ -	\$ -	\$ 6,309,193	\$ 6,309,193	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,309,193
2005 Plan										
Project 19 -- Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Project 20 -- Ash Treatment Basin at E.W. Brown	-	-	-	-	-	-	-	-	-	
Project 21 -- FGD's	-	-	-	-	-	-	-	-	-	
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-	-	-	
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 12,963,595	\$ (183,447)	\$ 110,710,764	\$ 123,857,807	\$ 179,879	\$ 20,119	\$ 8,581	\$ -	\$ -	\$ 123,677,928

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended May 31, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 5/31/2003	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 -- NOx Modifications	\$ 9,775,541	\$ 259,426	\$ -	\$ 9,516,115	\$ 290,402	\$ 16,203	\$ 1,200	\$ -	\$ -	
Project 17 -- SCRs and NOx Modifications	4,557,790	67,015	90,083,060	94,573,835	-	6,889	7,486	-	-	
Subtotal	\$ 14,333,331	\$ 326,442	\$ 90,083,060	\$ 104,089,949	\$ 290,402	\$ 23,092	\$ 8,686	\$ -	\$ -	\$ 103,799,547
Less Retirements	(1,369,736)	(532,981)	-	(836,755)	(126,892)	(2,973)	(105)			
Net Total 2001 Plan	\$ 12,963,595	\$ (206,539)	\$ 90,083,060	\$ 103,253,195	\$ 163,510	\$ 20,119	\$ 8,581	\$ -	\$ -	\$ 103,089,684
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ -	\$ -	\$ 6,039,293	\$ 6,039,293	\$ -	\$ -	\$ -			
Subtotal	\$ -	\$ -	\$ 6,039,293	\$ 6,039,293	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,039,293
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2003 Plan	\$ -	\$ -	\$ 6,039,293	\$ 6,039,293	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,039,293
2005 Plan										
Project 19 -- Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 20 -- Ash Treatment Basin at E.W. Brown	-	-	-	-	-	-	-			
Project 21 -- FGD's	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 12,963,595	\$ (206,539)	\$ 96,122,353	\$ 109,292,488	\$ 163,510	\$ 20,119	\$ 8,581	\$ -	\$ -	\$ 109,128,977

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended April 30, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 4/30/2003	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 – NOx Modifications	\$ 9,775,541	\$ 243,224	\$ -	\$ 9,532,317	\$ 274,034	\$ 16,203	\$ 1,200	\$ -	\$ -	
Project 17 – SCRs and NOx Modifications	4,557,790	60,126	86,884,745	91,382,409	-	6,889	7,486	-	-	
Subtotal	\$ 14,333,331	\$ 303,350	\$ 86,884,745	\$ 100,914,726	\$ 274,034	\$ 23,092	\$ 8,686	\$ -	\$ -	\$ 100,640,692
Less Retirements	(1,369,736)	(532,981)	-	(836,755)	(126,892)	(2,973)	(105)			
Net Total 2001 Plan	\$ 12,963,595	\$ (229,631)	\$ 86,884,745	\$ 100,077,972	\$ 147,142	\$ 20,119	\$ 8,581	\$ -	\$ -	\$ 99,930,830
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ -	\$ -	\$ 6,025,953	\$ 6,025,953	\$ -	\$ -	\$ -	\$ -	\$ -	
Subtotal	\$ -	\$ -	\$ 6,025,953	\$ 6,025,953	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,025,953
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2003 Plan	\$ -	\$ -	\$ 6,025,953	\$ 6,025,953	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,025,953
2005 Plan										
Project 19 – Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Project 20 – Ash Treatment Basin at E.W. Brown	-	-	-	-	-	-	-			
Project 21 – FGD's	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 12,963,595	\$ (229,631)	\$ 92,910,698	\$ 106,103,925	\$ 147,142	\$ 20,119	\$ 8,581	\$ -	\$ -	\$ 105,956,783

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended March 31, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 3/31/2003	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 – NOx Modifications	\$ 9,775,541	\$ 227,021	\$ -	\$ 9,548,520	\$ 257,665	\$ 16,203	\$ 1,200	\$ -	\$ -	
Project 17 – SCRs and NOx Modifications	4,557,790	53,237	74,334,752	78,839,305	-	6,889	7,486	-	-	
Subtotal	\$ 14,333,331	\$ 280,258	\$ 74,334,752	\$ 88,387,825	\$ 257,665	\$ 23,092	\$ 8,686	\$ -	\$ -	\$ 88,130,160
Less Retirements	(1,369,736)	(532,981)	-	(836,755)	(126,892)	(2,973)	(105)			
Net Total 2001 Plan	\$ 12,963,595	\$ (252,723)	\$ 74,334,752	\$ 87,551,071	\$ 130,773	\$ 20,119	\$ 8,581	\$ -	\$ -	\$ 87,420,297
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ -	\$ -	\$ 5,974,272	\$ 5,974,272	\$ -	\$ -	\$ -	\$ -	\$ -	
Subtotal	\$ -	\$ -	\$ 5,974,272	\$ 5,974,272	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,974,272
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2003 Plan	\$ -	\$ -	\$ 5,974,272	\$ 5,974,272	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,974,272
2005 Plan										
Project 19 – Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Project 20 – Ash Treatment Basin at E.W. Brown	-	-	-	-	-	-	-			
Project 21 – FGD's	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 12,963,595	\$ (252,723)	\$ 80,309,024	\$ 93,525,343	\$ 130,773	\$ 20,119	\$ 8,581	\$ -	\$ -	\$ 93,394,569

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended February 28, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 2/28/2003	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 -- NOx Modifications	\$ 9,775,541	\$ 210,818	\$ -	\$ 9,564,723	\$ 241,297	\$ 16,203	\$ 1,200	\$ -	\$ -	
Project 17 -- SCRs and NOx Modifications	4,557,790	46,348	72,401,411	76,912,853	-	6,889	7,486	-	-	
Subtotal	\$ 14,333,331	\$ 257,166	\$ 72,401,411	\$ 86,477,576	\$ 241,297	\$ 23,092	\$ 8,686	\$ -	\$ -	\$ 86,236,279
Less Retirements	(1,369,736)	(532,981)	-	(836,755)	(126,892)	(2,973)	(105)			
Net Total 2001 Plan	\$ 12,963,595	\$ (275,815)	\$ 72,401,411	\$ 85,640,822	\$ 114,405	\$ 20,119	\$ 8,581	\$ -	\$ -	\$ 85,526,417
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ -	\$ -	\$ 5,972,563	\$ 5,972,563	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,972,563
Subtotal	\$ -	\$ -	\$ 5,972,563	\$ 5,972,563	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,972,563
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2003 Plan	\$ -	\$ -	\$ 5,972,563	\$ 5,972,563	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,972,563
2005 Plan										
Project 19 -- Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Project 20 -- Ash Treatment Basin at E.W. Brown	-	-	-	-	-	-	-			
Project 21 -- FGD's	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 12,963,595	\$ (275,815)	\$ 78,373,974	\$ 91,613,385	\$ 114,405	\$ 20,119	\$ 8,581	\$ -	\$ -	\$ 91,498,980

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended January 31, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 1/31/2003	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 -- NOx Modifications	\$ 9,775,541	\$ 194,615	\$ -	\$ 9,580,926	\$ 224,929	\$ 16,203	\$ 1,200	\$ -	\$ -	
Project 17 -- SCRs and NOx Modifications	4,557,790	39,458	57,083,911	61,602,243	-	6,889	7,486			
Subtotal	\$ 14,333,331	\$ 234,074	\$ 57,083,911	\$ 71,183,168	\$ 224,929	\$ 23,092	\$ 8,686	\$ -	\$ -	\$ 70,958,240
Less Retirements	(1,369,736)	(532,981)	-	(836,755)	(126,892)	(2,973)	(105)			
Net Total 2001 Plan	\$ 12,963,595	\$ (298,907)	\$ 57,083,911	\$ 70,346,414	\$ 98,037	\$ 20,119	\$ 8,581	\$ -	\$ -	\$ 70,248,377
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2003 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2005 Plan										
Project 19 -- Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Project 20 -- Ash Treatment Basin at E.W. Brown	-	-	-	-	-	-	-			
Project 21 -- FGD's	-	-	-	-	-	-	-			
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-			
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 12,963,595	\$ (298,907)	\$ 57,083,911	\$ 70,346,414	\$ 98,037	\$ 20,119	\$ 8,581	\$ -	\$ -	\$ 70,248,377

KENTUCKY UTILITIES COMPANY
ENVIRONMENTAL SURCHARGE REPORT
 Revised and Final Rate Base and Expenses

For the Month Ended December 31, 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Eligible Plant In Service	Eligible Accumulated Depreciation	CWIP Amount Excluding AFUDC	Eligible Net Plant In Service	Deferred Tax Balance as of 12/31/2002	Monthly Depreciation Expense	Monthly Property Tax Expense	Operating Expenses / Emission Allowance Expenses	Working Capital Allowance Inventory	Rate Base
				(2)-(3)+(4)						(2) + (4) + (10) - (3) - (6)
2001 Plan										
Project 16 – NOx Modifications	\$ 9,775,541	\$ 178,412	\$ -	\$ 9,597,129	\$ 208,560	\$ 16,203	\$ 1,875	\$ -	\$ -	
Project 17 – SCRs and NOx Modifications	4,557,790	32,569	55,362,931	59,888,152	-	4,565	-	-	-	
Subtotal	\$ 14,333,331	\$ 210,982	\$ 55,362,931	\$ 69,485,280	\$ 208,560	\$ 20,768	\$ 1,875	\$ -	\$ -	\$ 69,276,720
Less Retirements	(1,369,736)	(532,981)	-	(836,755)	(126,892)	(2,973)	(105)	-	-	
Net Total 2001 Plan	\$ 12,963,595	\$ (321,999)	\$ 55,362,931	\$ 68,648,526	\$ 81,668	\$ 17,795	\$ 1,770	\$ -	\$ -	\$ 68,566,858
2003 Plan										
Project 18 - Ghent Ash Pond Dike Elevation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-	-	-	
Net Total 2003 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2005 Plan										
Project 19 – Ash Handling at Ghent 1 and Ghent Station	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Project 20 – Ash Treatment Basin at E.W. Brown	-	-	-	-	-	-	-	-	-	
Project 21 – FGD's	-	-	-	-	-	-	-	-	-	
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Retirements and Replacement Included in Base Rates	-	-	-	-	-	-	-	-	-	
Net Total 2005 Plan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grand Total All Plans	\$ 12,963,595	\$ (321,999)	\$ 55,362,931	\$ 68,648,526	\$ 81,668	\$ 17,795	\$ 1,770	\$ -	\$ -	\$ 68,566,858