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PUBLIC SERVICE COMMISSION

February 10, 2006

Ms. Beth A. O'Donnell Executive Director Kentucky Public Service Commission 211 Sower Boulevard P. O. Box 615 Frankfort, Kentucky 40602-0615

Dear Ms. O'Donnell:

Enclosed is the Quarterly Report of Gas Cost Recovery Rate Calculation for the quarter ended December 31, 2005 for Bluegrass Gas Sales, Inc.

Please call me if you have any questions.

Sincerely,

Mark H. O'Brien

Enclosure

P. O. Box 23539 Anchorage, Kentucky 40223

Phone: 502-228-9698 Fax: 502-228-7016 e-mail: mark@texascare.com

BLU	EGI	RASS	GAS	SAI	LES.	INC
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#### Case Number

#### QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION

DATE FILED: February 28, 2006

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PUBLIC SERVICE COMMISSION

DATE RATES TO BE EFFECTIVE: April 1, 2006

REPORTING PERIOD IS CALENDAR QUARTER ENDED: December 31, 2005

Submitted By: Mark H. O'Brien, President BlueGrass Gas Sales, Inc. P.O. Box 23539 Anchorage, KY 40223 (502)228-9698 (502)228-7016 fax

### SCHEDULE I

### GAS COST RECOVERY RATE SUMMARY

Component	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC) + Refund Adjustment (RA) + Actual Adjustment (AA) + Balance Adjustment (BA) = Gas Cost Recovery Rate (GCR)  GCR to be effective for service rendered from April 1, 2006 to June 3	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	\$10.5598 \$0.0000 \$0.4003 \$0.0944 \$11.0545
A. <u>Expected Gas Cost Calculation</u>		
Total Expected Gas Cost (from Schedule II) / Sales for 12 months ended December 31, 2006 = Expected Gas Cost (EGC)	\$ Mcf \$/Mcf	\$415,707 39,367 \$10.5598
B. Refund Adjustment Calculation		
Supplier Refund Adjustment for reporting period (from Schedule III) + Previous Quarter Supplier Refund Adjustment + Second Previous Quarter Supplier Refund Adjustment + Third Previous Quarter Supplier Refund Adjustment = Refund Adjustment (RA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	\$0.0000 \$0.0000 \$0.0000 \$0.0000
C. Actual Adjustment Calculation  Actual Adjustment for reporting period (from Schedule IV)  + Previous Quarter Actual Adjustment  + Second Previous Quarter Actual Adjustment  + Third Previous Quarter Actual Adjustment  = Actual Adjustment (AA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf	\$ 0.6182 0.0429 0.0015 (0.2623) \$0.4003
D. <u>Balance Adjustment Calculation</u>		
Balance Adjustment for the Reporting Period (from Schedule V) + Previous Quarter Reported Balance Adjustment + Second Previous Quarter Reported Balance Adjustment + Third Previous Quarter Reported Balance Adjustment = Balance Adjustment (BA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	\$ (0.0091) 0.0084 0.0691 0.0260 \$0.0944

#### SCHEDULE II

#### EXPECTED GAS COST

# Projected Purchases for 12 months ended: December 31, 2006

<u>Supplier</u>	<u>Dth</u>	Btu <u>Factor</u>	<u>Mcf</u>	<u>Rate</u>	<u>Cost</u>
Home Office, Inc.	<u>241</u> ,507	1.028		\$10.2958	\$415,707
nome Office, inc.	0	1.020	0	<b>\$10,2536</b>	\$0
	0		0		\$0 \$0
	0		0		\$0
	0		0		\$0 \$0
	0		0		\$0
Totals	41,507	_	<u>0</u> 40,376		\$0 \$415,707
				<u>Unit</u>	<u>Amount</u>
Projected purchases for 12 mg	onths ended Dece	mber 31,	2006	Mcf	40,376
- Projected sales for 12 months ended December 31, 2006					39,367
= Projected line loss for 12 months ended December 31, 2006					1,009
Total expected cost of purchase	ses			\$	\$415,707
/ Mcf purchases				Mcf	40,376
= Average expected cost per Mcf				\$/Mcf	\$10.2958
x Allowable Mcf purchases (not to exceed 95% of Mcf sales)				Mcf	40,376
= Total Expected Gas Cost (to S	Schedule I, part A)	)		\$	\$415,707

### SCHEDULE III

### SUPPLIER REFUND ADJUSTMENT

For the 3 month period	i ended:	December 31, 2005	
<u>Particulars</u>	<u>Unit</u>	Amount	
Total supplier refunds received	\$	\$0	
+ Interest		\$0	
= Refund Adjustment including interest		\$0	
/ Sales for 12 months ended December 31, 2005	Mcf	39,367	
Supplier Refund Adjustment for the reporting period (to Schedule I, part B)	\$/Mcf	\$0.0000_	

### SCHEDULE IV

#### **ACTUAL ADJUSTMENT**

## For the 3 month period ended: December 31, 2005

For the 3 month period ended. December 31, 2005					
<u>Particulars</u>	<u>Unit</u>	Month 1 (Oct)	Month 2 (Nev)	Month 3 (Dec)	
Total supply volume purchased	Mcf	1,645	3,855	8,709	
Total cost of volumes purchased	\$	\$25,326	\$44,406	\$128,982	
/ Total sales (may not be less than 95% of supply volumes)	Mcf	1,604	3,758	8,491	
= Unit cost of gas	\$/Mcf	15.7863	11.8150	15.1899	
- EGC in effect for month	\$/Mcf	\$12.5867	\$12.5867	\$12.5867	
= Difference [(over)/under-recovery]	\$/Mcf	\$3.1996	(\$0.7717)	\$2.6032	
x Actual sales during month	Mcf	1,604	3,758	8,491	
= Monthly cost difference	\$	\$5,133	(\$2,900)	\$22,105	

Total cost difference (Month 1+2+3)	\$	\$24,337
/ Sales for 12 months ended June 30, 2005	Mcf	39,367
Actual Adjustment for the reporting period (to Schedule I, part C)	\$/Mcf	\$0.6182

## SCHEDULE V

#### **BALANCE ADJUSTMENT**

For the 3 month period ended: December 31, 2005

	<u>Particulars</u>	<u>Unit</u>	Amount
(1)	Total cost difference used to compute AA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	(\$3,091)
	Less: Dollar amount resulting from the AA of \$\) (0.0696) \$\) \$\) \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of \$\) \$39.367		
d.	Mcf during the 12 month period the AA was in effect	\$	(\$2,740)
	Equals: Balance Adjustment of the AA	\$	(\$351)
(2)	Total supplier refund adjustment including interest used to compute RA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	\$0
	Less: Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12 month period the RA was in effect	\$	\$0
	Equals: Balance Adjustment of the RA	\$	\$0
		Ψ	
(3)	Total balance adjustment used to compute BA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	(\$59)
	Less: Dollar amount resulting from the BA of \$\) (0.0013) \$\) \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of \$\) 39,367		
	Mcf during the 12 month period the BA was in effect	\$	(\$51)
	Equals: Balance Adjustment of the BA	\$	(\$8)
	Total Balance Adjustment Amount (1) + (2) + (3)	\$	(\$359)
	Divide: Sales for 12 months ended December 31, 2006	Mcf	39,367
	Equals: Balance Adjustment for the reporting period (to Schedule I, part D)	\$/Mcf	(\$0.0091)

MS BETH A O'DONNELL
EXECUTIVE DIRECTOR
KENTUCKY PUBLIC SERVICE COMMISSION
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