



Western Lewis-Rectorville Water & Gas



OFFICE:
8000 Day Pike
Maysville, KY 41056
(606) 759-5740
1-800-230-5740
(606) 759-5977 Fax

TTD/DEAF, HARD OF HEARING
SPEECH IMPAIRED PERSONS
CALL 711
TTY USERS CALL
1-800-648-6056
NON-TTY USERS CALL
1-800-648-6057

WATER
TREATMENT PLANT
8012 Kennedy Creek Rd.
Maysville, KY 41056
(606) 564-4449
(606) 564-4414 Fax

February 03, 2006,

Beth O'Donnell
Executive Director
Public Service Commission
Post Office Box 615
211 Sower Boulevard
Frankfort, Ky. 40602

RECEIVED
FEB 6 2006
PUBLIC SERVICE
COMMISSION

Case No. 2006-00049

Re: Case No.
Western Lewis- Rectorville Water & Gas
(Gas Cost Recovery Rate Between Quarters Filing)

Dear Ms. O'Donnell,
Enclosed are four (4) copies of this Gas Cost Recovery Rate between Quarters Filing. The proposed rates are to be effective March 01, 2006. Western Lewis-Rectorville Water & Gas District request that the Public Service Commission deviate from the Tariff to allow a Gas Cost Recovery Rate Between Quarters filing due to the ever changing rates from our gas supplier.

Sincerely,

Pauline Bickley
Pauline Bickley
Senior Office Clerk



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Executive Director
P.S.C. P.O. Box 615
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Frankfort, Ky. 40602

RECEIVED
FEB 6 2006
PUBLIC SERVICE
COMMISSION

RE: Case No.
Western Lewis Rectorville Water & Gas
(Interin Gas Cost Adjustment Filing)

Case No. 2006-00049

Dear Ms. O'Donnell:

This is an Interin Gas Cost Adjustment Filing.. The proposed rates are to be effective for the month of March 2006. Under KRS 278. 180, Western Lewis Rectorville Water & Gas Dist. Request that the Public Service Commission, shorten notice period from 20 days. Due to our gas rates from our gas supplier is not received until the 3rd. Or 4th. Day of the month. To allow rates to be effective March 01, 2006.

Sincerely:

Pauline Bickley
Pauline Bickley
Senior Office Clerk

RECEIVED

FEB 6 2006

PUBLIC SERVICE
COMMISSION

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. ~~2005~~ 2006-00049

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO:

**PAULINE BICKLEY
SENIOR OFFICE CLERK
8000-DAY PIKE
MAYSVILLE, KY 41056**

3. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKRTING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

WESTERN LEWIS RECTORVILLE
GAS DISTRICT

QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

Date Filed:

February 3, 2006

Date Rates to be Effective

MARCH 1, 2006

Reporting Period is Calendar Quarter Ended:

November 30, 2005

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	10.5668
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	-1.7052
+ <u>Balance Adjustment (BA)</u>	\$/Mcf	<u>.0239</u>
= Gas Cost Recovery Rate (GCR)	\$/Mcf	8.8855

GCR to be effective for service rendered
from _____ to _____

A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	487,523
+ Sales for the 12 months ended _____	Mcf	<u>46,137</u>
_____ <i>Nov. 30, 2005</i>		
= Expected Gas Cost	\$/Mcf	10.5668

B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Schedule III).	\$/Mcf	
+ Previous Quarter Supplier Refund Adjmt.	\$/Mcf	
+ Second Previous Qtr. Sp. Refund Adjmt.	\$/Mcf	
+ <u>Third Previous Qtr. Sp. Refund Adjustment</u>	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	

C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	.0940
+ Previous Quarter Reported Actual Adjust.	\$/Mcf	- .4985
+ Second Previous Qtr. Reported Actual Adj.	\$/Mcf	- 1.2067
+ <u>Third Previous Qtr. Reported Actual Adjmt.</u>	\$/Mcf	<u>- .0940</u>
= Actual Adjustment (AA)	\$/Mcf	- 1.7052

D. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for Reporting Period (Schedule V)	\$/Mcf	- .0104
+ Previous Quarter Reported Balance Adjmt.	\$/Mcf	- .0144
+ Second Previous Qtr. Reported Bal. Adjmt.	\$/Mcf	.0450
+ <u>Third Previous Qtr. Reported Bal. Adjmt.</u>	\$/Mcf	<u>.0039</u>
= Balance Adjustment (BA)	\$/Mcf	.0239

SCHEDULE II

EXPECTED GAS COST

Actual* Mcf purchased for 12 months ended November 30, 2005

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5)** Rate	(6) (4) x (5) Cost
Atmos Energy	49,900	1029.8	48,454	9.77	487,523

49,900

48,454

487,523

Totals

Line loss for 12 months ended Nov. 30, 2005 is .04% based on purchases of 48,454 Mcf and sales of 46,137 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	<u>487,523</u>
+ Mcf Purchases (4)	Mcf	<u>48,454</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	<u>10.0615</u>
x Allowable Mcf purchased (must not exceed Mcf sales + .95)	Mcf	<u>48,454</u>
= Total Expected Gas Cost (to Schedule IA)	\$	<u>487,523</u>

* Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

** Supplier's tariff sheet or notices attached.

MONTHLY PRICE CALCULATION

Attn: Pauline Bickley
Company: Western Lewis-Rectorville
Phone: (606) 759-5740
Fax: (606) 759-5977

From: Stan McDivitt / Jennifer Waddell (8145)
Atmos Energy Marketing, LLC
(270) 685-8156
(270) 684-8418

email address: stanley.mcdivitt@atmosenergy.com / jennifer.waddell@atmosenergy.com

2006

FEBRUARY

PRICE CALCULATION

Inside FERC Col. Gulf Index
Columbia Gulf FTS1 Onshore to M/L fuel
Columbia Gulf FTS1 Commodity
Columbia Gulf FTS1 M/L to TCO fuel
Columbia Gulf FTS1 Commodity
Price Delivered to Columbia Gas
Columbia Gas (TCO) fuel to citygate
Columbia Gas GTS transport
Columbia Gulf FTS1 M/L Demand Charge
AEM fee

28

\$8.3800	Index Gas	281	
\$0.0387	Spot Gas	7,868	\$9.77
\$0.0384			\$76,832.75
\$0.1467			\$0.00
\$0.0159			
<u>\$8.6197</u>			
\$0.1760			
\$0.7744			
\$0.0951			
\$0.1000			
<u>\$9.77</u>			

7,868
WADDS
\$9.77
\$76,832.75