

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE TARIFF FILING OF OWEN ELECTRIC)	
COOPERATIVE, INC. TO ADJUST RATE)	CASE NO.
SCHEDULES FOR LARGE INDUSTRIAL)	2006-00014
CUSTOMERS)	

FIRST DATA REQUEST OF COMMISSION STAFF TO
OWEN ELECTRIC COOPERATIVE, INC.

Owen Electric Cooperative, Inc. ("Owen"), pursuant to Administrative Regulation 807 KAR 5:001, is requested to file with the Commission the original and 5 copies of the following information, with a copy to all parties of record. The information requested herein is due within 10 days of the date of this data request. Each copy of the data requested should be placed in a bound volume with each item tabbed. When a number of sheets are required for an item, each sheet should be appropriately indexed, for example, Item 1(a), Sheet 2 of 6. Include with each response the name of the person who will be responsible for responding to questions relating to the information provided. Careful attention should be given to copied material to ensure that it is legible. Where information herein has been previously provided in the requested format, reference may be made to the specific location of said information in responding to this information request. When applicable, the information requested should be provided for total company operations and jurisdictional operations, separately.

1. Refer to Enclosure 1 of Owen's December 16, 2005 Application. In the discussion of the revenue impact of its proposed rate revisions, Owen states that the estimated level of annual revenue erosion is approximately \$59,000.

a. Does the \$59,000 estimate represent the gross revenue loss? If no, explain the response.

b. Provide Owen's best estimate of the annual margin loss. Include all calculations necessary to derive the estimated annual margin loss.

c. Provide Owen's actual Times Interest Earned Ratio ("TIER") for calendar year 2005 and its 2005 TIER as if its proposed rate reduction had been in effect the entire year. Include all calculations and supporting workpapers necessary to compute the TIERS.

2. Refer to Enclosure 2 of Owen's Application. In its discussion in Enclosure 1 of the revenue impact of its proposal, Owen states that Enclosure 2 is a customer-by-customer analysis of the annual cost of the proposed rate compared to the existing rate for current customers. Enclosure 2 includes customers served under two rate classes, LPB1 (Schedule XI) and LPB2 (Schedule XII).

a. Explain whether the 7 customers shown in Enclosure 2 as being served under rate class LPB1 and the two customers served under LPB2 in Enclosure 2 represent the total number of customers that would be affected by Owen's proposed tariff changes. Include in the explanation, if applicable, Owen's reason for maintaining tariffs for rate classes that have no participating customers.

b. If Enclosure 2 does not include all customers affected by Owen's proposed tariff changes, provide similar schedules for all rate classes that would be affected by the proposed changes.

3. Refer to the revised tariff sheets for Schedules VIII through XIII included in Owen's Application. The proposed energy charge reduction for kWh in excess of 425 hours per kW of billing demand differs by schedule. For example, the reduction per kWh for Schedule VIII is \$.00383 and the reduction per kWh for Schedule IX is \$.00133 per kWh. Explain why the reductions are different and how Owen arrived at the requested reduction for each rate class, Schedules VIII through XIII. Provide all calculations and supporting workpapers necessary to derive the requested reductions for each schedule.



Beth O'Donnell
Executive Director
Public Service Commission
P.O. Box 615
Frankfort, KY 40602

DATED February 1, 2006

cc: All Parties