

December 16, 2005

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PUBLIC SERVICE

Ms. Elizabeth O'Donnell
Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

Dear Ms. O'Donnell:

Case No. 2006-00014

Enclosed, for filing, is an original and six (6) copies of Owen Electric Cooperative's proposed revisions to Schedule VIII-Large Industrial Rate LPC1, Schedule IX-Large Industrial Rate LPC2, Schedule X-Large Industrial Rate LPC1-A, Schedule XI-Large Industrial Rate LPB1, Schedule XII-Large Industrial Rate LPB1. A, and Schedule XIII-Large Industrial Rate LPB2. The proposed tariff sheets are contained in Enclosure 1 and Enclosure 2 provides the supporting documentation for the proposed tariff sheets.

Owen's proposal will lower the per unit cost of energy as large industrial customers improve their load factor. The proposal will encourage existing industrial customers to use electricity more efficiently while also serving as a further inducement to potential new industrial customers considering locating in the Owen service territory. Owen is requesting an effective date of February 1, 2006.

Please feel free to contact me or Bill Bosta at East Kentucky Power Cooperative if you have any questions about this optional tariff.

Sincerely,

Robert M. Marshall

President/CEO

Owen Electric Cooperative

**Enclosures** 

c: Bill Bosta, EKPC

				FOR		
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		·		5th Revised	SHEET NO.	12
Owen				CANCELLING	P.S.C. KY. NO	6
	(Ivaille C	n Ounty)		4th Revised	SHEET NO	12
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<u>SCH</u>	Community, Town or City  P.S.C. KY. NO.  Sth Revised SHEET NO.  CANCELLING P.S.C. KY. NO.  4th Revised SHEET NO.  CLASSIFICATION OF SERVICE  CLASSIFICATION OF SERVICE  A. Applicable to all territory served by the Seller.  A. Applicable to all consumers which are or shall be members of the Seller where the contract demand is 1,000 – 2,499 KW with a monthly energy usage equal to or greater thours per KW of billing demand.  C. Rates  Customer charge S1,428.00 Per Month Demand Charge S1,428.00 Per Month Demand Charge S1,428.00 Per KW of Billing Demand Energy Charge OBILING DEMAND  O3499 Per KWH for all KWH equal to 425 hours per of Billing Demand Energy Charge OBILING DEMAND  O3116 Per KWH for all KWH in excess of 425 hours per of Billing Demand		Page One			
A.	Applic	able to all territory serve	d by the Seller.			
B.	contrac	ct demand is 1,000 - 2,4	99 KW with a mo			
C.	Rates					
	Demar	nd Charge	5.39 Per KV .03499 Per KV	V of Billing Den VH for all KWH		er KW
	Energy	y Charge	.03116 Per KW	H for all KWH	in excess of 425 hour	s per KW
D.	Billing	<u> Demand</u> – The monthly	billing demand s	hall be the great	er of (a) or (b) listed b	elow:
		The ultimate consumer months. The peak dem fifteen-minute interval	and is the highest	average rate at	which energy is used	during any
		<u>Months</u>	Hours App	licable for Dema	and Billing-EST	
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IN CASE NO. \_\_\_\_ DATED \_\_\_\_

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			FOR	Entire Territory Served Community, Town or	d City
			P.S.C. KY. NO	•	•
			5th Revised	_SHEET NO	15
Owen	Electric Cooperative, Inc.			P.S.C. KY. NO.	•
<u> </u>	(Name of Utility)			SHEET NO.	
		OV A COTTON			
4.11		CLASSIFICA	ΠΟΝ OF SERVICE		
<u>SCH</u>	<u>EDULE IX - LARGE INDU</u>	STRIAL RAT	E LPC2		Page One
A.	Applicable to all territory s	erved by the Se	ller		
В.	Available to all consumer contract demand is 5,000 F per KW of billing demand.	(W or over, wi			
C.	Rates				
	Customer Charge	\$2,855.00	Per Month		
	Demand Charge	\$ 5.39	Per KW of Billing I		
	Energy Charge	\$ .02999	Per KWH for all KV per KW of Billing I	VH equal to 425 hou Demand	rs
	Energy Charge	\$ .02866		WH in excess of 425	hours
D.	Billing Demand				
	The monthly billing demar	d shall be the g	reater of (a) or (b) liste	ed below:	
	(a) The contract demar	nd			
	(b) The ultimate consumonths. The peak fifteen-minute inter	demand is the hour	demand during the cun nighest average rate at s listed for each mont	which energy is used	l during any
	as provided herein)	:			
	Months		cable for Demand Bill	ing EST	
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					_SHEET NO	
Owen	Electric C	Cooperative, Inc.		CANCELLING	6 P.S.C. KY. NO	6
	Energy Charge .03299 Per KW Billing I Energy Charge .03016 Per KW Billing I  Billing Demand - The monthly billing deman  (a) The Contract demand (b) The ultimate consumer's highest demonths, The peak demand is the high fifteen-minute interval in the hours lift as provided herein):  Months Hours Application October thru April 7:00 AM-12:00		4th Revised	SHEET NO.	18	
		CLAS	SIFICATION OF	SERVICE		
<u>SCH</u>	EDULE	X - LARGE INDUSTRIA	L RATE LPC1	<u>-A</u>		Page One
A.	Appli	cable - to all territory served	by the Seller.			
B.	contra	act demand is 2,500 - 4,999	ch are or shall KW with a mon	be members of thly energy us	of the Seller where the sage equal to or great	he monthly er than 425
C.	Rates					
	Dema Energ	and Charge 5.39 sy Charge .03299	Per KWH for Billing Dema Per KWH for	and r all KWH in e	al to 425 hours per Kexcess of 425 hours pe	
D.	Billin	ng Demand - The monthly bil	•		er of (a) or (b) listed l	below:
		The ultimate consumer's lamonths. The peak demand fifteen-minute interval in the as provided herein):  Months October thru April 7:00	l is the highest a	or Demand Billon; 5:00 PM-10	which energy is used h (and adjusted for particular) ing-EST	l during any
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			Community, Town or C	ity
		P.S.C. KY, NO	D	6
		3rd Revised	SHEET NO	20A
Owen l	Electric Cooperative, Inc.	CANCELLIN	G P.S.C. KY. NO	6
	(Name of Utility)	2nd Revised	SHEET NO.	20A
		LASSIFICATION OF SERVICE		
SCHI	EDULE XI - LARGE INDUS	RIAL RATE LPB1	F	Page One
A.	Applicable to all territory ser	ed by the Seller.	,	
В.		tich are or shall be members of the 199 KW with a monthly energy use land.		
C.	Rates			
	Customer Charge Demand Charge	\$1,428.00 Per Month \$5.39 Per KW of Demand of \$7,82 Per KW of Demand in E		and
	Energy Charge	\$0.03499 Per KWH for all KWH I Billing Demand		
	Energy Charge	\$0.03116 Per KWH for all KWH i of Billing Demand	in Excess of 425 hours	per KW
D.	excess demand. Excess dem month exceeds the contract of	demand (kilowatt demand) shall be nd occurs when the consumer's pe emand. The customer's peak dema ny fifteen-minute interval in the he rovided herein):	eak demand during the and is the highest avera	current ge rate at
	<u>Months</u> October through April May through September	Hours Applicable for Dem 7AM - 12:00 Noon; 5PM - 10AM - 10PM		
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	ED BY Month /	of Officer)		
TITLE	President/CEO			

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			n c	C VV NO	Community, 1041	-
	CHEDULE XII - LARGE INDUSTRIAL RATION  Applicable to all territory served by the Selle Available to all consumers which are or secontract demand is 2,500 - 4,999 KW with shours per KW of billing contract.  Rates  Customer Charge \$1,428.00 Per M Demand Charge \$5.39 Per K \$7.82 Per K Billing Energy Charge \$0.03299 Per K Billing Energy Charge \$0.03016 Per K Billing Energy Charge \$0.03016 Per K Billing Demand Excess demand occurs when month exceeds the contract demand. The curvalent of the contract demand is adjusted for power factor as provided hereing Months October thru April 7AM				SHEET NO	
Owen		-	CA	NCELLING :	P.S.C. KY. NO	6
	CHEDULE XII - LARGE INDUSTRIAL RAT  Applicable to all territory served by the Sell  Available to all consumers which are or contract demand is 2,500 - 4,999 KW with hours per KW of billing contract.  Rates  Customer Charge \$1,428.00 Per Mark Demand Charge \$5.39 Per Karan San San San San San San San San San S	<u>2nc</u>	l Revised	_SHEET NO	21A	
		CLASSI	FICATION OF SEF	RVICE		
<u>SCH</u>	EDULE XII - LARGE	INDUSTRIA	L RATE LPB1-A			Page One
A.	Applicable to all terri	tory served by	the Seller.			
В.	contract demand is 2,	,500 - 4,999 K`	are or shall be m W with a monthly	embers of energy usa	the Seller wher ge equal to or g	re the monthly reater than 425
C.	Rates					
	Customer Charge	\$1,428.00	Per Month			
	Demand Charge		Per KW of Billin Per KW of Billin			
	Energy Charge		Per KWH for all			
	Engray Charge	\$ 0.03016	Billing Demand Per KWH for all	KWH in F	veess of 425 ho	urs per KW of
	Energy Charge	\$ 0.03010	Billing Demand	. 12 W 11 III I	ACCOS OF THE INC.	ars por re or
<b>D.</b>	excess demand. Exce month exceeds the co which energy is used	ess demand occ ontract demand during any fift	curs when the const The customer's peen-minute interva	umer's peal eak deman	k demand during d is the highest a	the current average rate at
	Months		Hours Applicab	le for Dema	and Billing EST	
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				P.S.C. KY. NO.		6
				3rd Revised	SHEET NO	22A
<u>Owen</u>	Electric Cooperative, Inc.			CANCELLING	P.S.C. KY. NO	6
	(Name of Utility)			2nd Revised	_SHEET NO	22A
		CLASS	SIFICATION OF	SERVICE		
<u>SCH</u>	HEDULE XIII - LARG	E INDUSTRI	<u>AL RATE LPI</u>	<u>32</u>		Page One
A.	Applicable to all terr	ritory served by	the Seller.			
В.	Available to all concontract demand is shours per KW of bill	5,000 KW or o	ver with a mon			
C.	Rates					
	Customer Charge Demand Charge	\$2,855.00 \$ 5.39 \$ 7.82			of Contract Demain Excess of Con	
	Energy Charge	\$ 0.02999		all KWH Equ	al to 425 hours pe	
	Energy Charge	\$ 0.02866		all KWH in E	xcess of 425 how	rs per KW of
D.	Billing Demand - T excess demand. Ex month exceeds the c which energy is use adjusted for power f	cess demand contract deman ed during any f	occurs when the d. The custome ifteen-minute in	e consumer's p er's peak dema	eak demand during the demand is the highest	ing the current average rate at
	<u>Months</u> October thru Apri May thru Septemb			2:00 Noon; 5:0	nd Billing - EST 0 PM - 10:00 PM	
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IN CASE NO. \_\_\_\_\_DATED \_\_\_

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Enclosure 1

#### Enclosure 1

# Owen Electric Proposed Tariff Revisions for Industrial Customers 1,000 kW and Above

## **Background**

Owen Electric serves a diverse customer population. Unlike many rural electric cooperatives, Owen serves a considerable number of industrial customers including the largest customer on the East Kentucky Power system. As a result, Owen is continually evaluating ways to price its product to these customers and to encourage use of electricity in an efficient manner. For example, in 2003, Owen proposed, and the Commission accepted, an optional industrial rate for higher load factor industrial customers with demand in the range of 500 to 999 kW per month. The current filing is an attempt to encourage more efficient energy use for industrial customers with demands of 1,000 kW and above.

#### Rate Structure

The proposed tariff sheet revisions are applicable to industrial customers with demands of 1,000 kW and above. It is structured to reward industrial customers that improve their load factor. Under the proposal, customers will receive a reduced energy rate for all KWh used above 425 hours use of kW demand. Currently, these customers are subject to a minimum kWh usage of 425 hours use of contract demand or actual demand, whichever is higher. That aspect of the rate will not change. The proposed change is a reduction in the energy rate for all kWh consumed above the 425 hours use of demand. Essentially, all kWh usage above a 58% load factor (425 hours) will be billed at a reduced rate. As the customer uses more energy, the per unit cost to the customer declines.

As an example of the proposed rate, customers with a monthly contract demand in the range of 1,000 to 2,499 kW would receive a discounted energy charge of \$.03116/kWh (compared to a current tariff rate of \$.03499/kWh) for kWh above 425 hours use of demand, which reflects a reduction of 50% of the difference in Owen's retail energy rate vs. EKPC's wholesale energy rate to Owen. Similarly, for customers with a contract demand of 2,500-4,999 kW, the energy rate would be \$.03016/kWh for kWh in excess of 425 hours use of demand. Finally, the reduced energy rate would be \$.02866/kWh for kWh in excess of 425 hours use of demand for customers with a contract demand of 5,000 kW or more.

Owen expects that the reduced energy rate will be a positive factor for existing industrial customers looking to expand their operations and for potential customers considering locating in the Owen service territory. While the reduced energy cost may lower revenues initially, Owen would anticipate that the load factor improvement will mitigate the revenue erosion over time.

## Revenue Impact

Attached in Enclosure 2 is a customer-by-customer analysis of the annual cost of the proposed rate compared to the existing rate for current customers. As shown in the attachment, it is estimated that the level of annual revenue erosion is approximately \$59,000. Owen Electric is willing to accept this estimated annual revenue erosion, particularly given the likelihood that customers will respond favorably to the reduced rate, thus improving load factor and increasing Owen's revenues compared to the current revenue erosion estimate. Most importantly, the proposal rewards industrial customers that are using electricity in a highly efficient manner.

Enclosure 2

# Compare Existing Rates with Proposed Rates 1000 - 2500 kW Loads

i				ï			Rate				ļ					
LPB1 1000-	-2500 kW						Existing		Proposed			1	1			
Demand		1					5.39		5.39				إــــــا			
							7.82	-	7.82		1		ة است.س			
nergy											1					****
First 425 h	lours of Firm	Demand					0.03499		0.03499		1		_			
All over 42	25 Hours			+			0.03499		0.03116		L_	<u> </u>				
Customer C	Charge						1,428.00		1,428.00							
i		1	1										į			
Customer #	E1															
	kWh	Actual kW	L Factor	Contr kW	425 Hrs		Energy \$	Ī	Demand \$	Cust Chg	Г	Total \$		Existing Rate	Dif	ference
Jun-05	674,321	1,437.6	64%	1,500	637,500		23,453		8,085	\$ 1,428	\$	32,966		\$ 33,107	\$	141
May-05	629,189	1,370.4	63%	1,500	637,500	\$	22,306	\$	8,085		\$	31,819		\$ 31,819	\$	•
Apr-05	631,166	1,456.8	59%	1,400		\$	22,038	\$	7,990	\$ 1,428	\$	31,457		\$ 31,503	\$	46
Mar-05	629,848	1,442.7	60%	1,200	613,148	\$		\$	8,366		\$	31,768		\$ 31,832	\$	64
Feb-05	577,998	1,488.0	53%	1,350		\$	22,128	\$	8,356	\$ 1,428		31,911		\$ 31,911	\$	*
Jan-05	694,291	1,548.0	61%	1,310	657,900		24,154	\$	8,922	\$ 1,428					\$	139
Dec-04	635,993	1,456.8	60%	1,625	690,625		24,165	\$	8,759	\$ 1,428		34,352		\$ 34,352	\$	-
Nov-04	699,591	1,425.6	67%	1,625	690,625			\$	8,759	\$ 1,428	\$			\$ 34,665	\$	34
Oct-04	803,517	1,468.8	75%	1,625	690,625	\$	27,683	\$	8,759			37,869		\$ 38,302	\$	432
Sep-04	747,156	1,620.0	63%	1,575	688,500	\$	25,918	\$	8,841		\$			\$ 36,412	\$	225
Aug-04	731,985	1,521.6	66%	1,550	658,750	\$			8,355			35,114		\$ 35,395	\$	280
Jul-04	745,018	1,521.6	67%	1,550	658,750		25,738		8,355			35,520			\$	330
JUI-U4)	8,200,073	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	3, 70	.,,,,,,,,	000,700	\$	289,334		101,630			408,100		\$ 409,793	\$	1,693
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	Market commercial and the same and grade and same and sam										+					<u> </u>
Customan	47	<u> </u>						-			ļ	······i				47.444.444.494.7144.2000
Customer #		Actual kW	L Factor	Contr kW	425 Hrs		Energy \$	$\vdash$	Demand \$	Cust Chg	+	otal \$		Existing Rate	Diff	erence
- L. AF	kWh	1,528.3	1 Factor 77%	1,400								39,070		\$ 39,853	\$	782
Jun-05	853,818				649,536			\$								708
May-05	796,661	1,441.0	76%	1,400	612,408		27,169	<u>.</u>	7,866	\$ 1,428	17	36,464 36,210		\$ 37,169	\$	484
Apr-05	767,842	1,509.1	70%	1,400	641,376	\$	26,382		8,399	\$ 1,428				\$ 36,694	\$	658
Mar-05	766,777	1,356.5	77%	1,400	595,000		26,172	\$		\$ 1,428	\$			\$ 35,804	\$	
Feb-05	733,481	1,362.2	74%	1,400		\$		\$		\$ 1,428		34,108		\$ 34,639	\$	530
Jan-05	746,796	1,360.3	75%	1,400	595,000	\$	25,549	\$		\$ 1,428	\$			\$ 35,104	\$	581
Dec-04	654,102	1,329.6	67%	1,400	595,000	\$	22,661	\$		\$ 1,428		31,635		\$ 31,861	\$	226
Nov-04	697,095	1,322.9	72%	1,400	595,000		24,000	\$				32,974		\$ 33,365	\$	391
Oct-04	786,570		74%	1,400	618,528		26,878					36,285		\$ 36,929	\$	644
Sep-04	798,135		71%	1,400	651,576		27,365					37,380		\$ 37,942		561
Aug-04	845,483	1,542.7	75%	1,400	655,656	\$	28,856					38,946			\$	727
Jul-04		1,546.6	67%	1,400	657,288	\$	25,960	\$	8,692			36,081		\$ 36,445	\$	364
	9,199,103	<u> </u>				\$	315,221	\$	96,465	\$ 17,136	: \$	428,822		\$ 435,478	\$	6,656
		!									1			<u> </u>	<u> </u>	
		:														
Customer #	#3	1		[				<u> </u>			L			i	<u></u>	
	kWh	Actual kW		Contr kW	425 Hrs		Energy \$	L	Demand \$	Cust Chg	L	Total \$		Existing Rate	Di	ference
Jun-05	672,619	1,756.8	52%	1,800	765,000	\$	26,767	\$				37,897		\$ 37,897	\$	
May-05	641,572	1,696.8	52%	1,800	765,000	\$	26,767	\$	9,702	\$ 1,428	. \$	37,897		\$ 37,897	\$	*
Apr-05	638,674	1,585.2	55%	1,800			26,767	\$				37,897		\$ 37,897	\$	-
Mar-05		1,717.8	55%	1,800	765,000		26,767	\$			, \$	37,897		\$ 37,897	\$	
Feb-05		1,666.2	53%	1,800	765,000		26,767	· mannie	· · · · · · · · · · · · · · · · · · ·			37,897		\$ 37,897	\$	
Jan-05		1,795.2	58%	1,800	765,000	\$	26,767		9,702	\$ 1,428		37,897		\$ 37,897	\$	
Dec-04		1,800.0	56%	1,800	765,000	\$	26,767					37,897		\$ 37,897	\$	-
Nov-04	Andrew State Comments and the Comments of the				765,000	\$						37,897		\$ 37,897		-
	701,329	1,729.2	56%	1,000	100,000		26,767	\$		\$ 1,428	1 3	01,001				-
Oct-04	4. · · · · · · · · · · · · · · · · · · ·	1,729.2	56% 57%				26,767		9,702			37,897		\$ 37,897	įΨ	
	730,551			1,800	765,000	\$		\$	9,702 9,702	\$ 1,428	! \$			\$ 37,897 \$ 38,987		-
Oct-04	730,551 701,060	1,741.8 1,848.0	57%	1,800 1,800	765,000 785,400	\$	26,767 27,481	\$	9,702 9,702 10,077	\$ 1,428 \$ 1,428	1 9	37,897			\$	
Oct-04 Sep-04	730,551 701,060 701,512	1,741.8 1,848.0	57% 52% 51%	1,800 1,800 1,800	765,000 785,400 797,385	\$ \$	26,767 27,481 27,901	\$	9,702 9,702 10,077 10,298	\$ 1,428 \$ 1,428 \$ 1,428	3	37,897 38,987 39,626		\$ 38,987 \$ 39,626	\$	
Oct-04 Sep-04 Aug-04	730,551 701,060 701,512	1,741.8 1,848.0 1,876.2	57% 52% 51%	1,800 1,800 1,800	765,000 785,400	\$ \$ \$	26,767 27,481 27,901 28,106	\$ \$ \$	9,702 9,702 10,077 10,298 10,406	\$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428	62 63 63	37,897 38,987		\$ 38,987 \$ 39,626 \$ 39,940	\$ \$ \$	
Oct-04 Sep-04 Aug-04	730,551 701,060 701,512 735,009	1,741.8 1,848.0 1,876.2	57% 52% 51%	1,800 1,800 1,800	765,000 785,400 797,385	\$ \$	26,767 27,481 27,901	\$ \$ \$	9,702 9,702 10,077 10,298 10,406	\$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428	62 63 63	37,897 38,987 39,626 39,940		\$ 38,987 \$ 39,626 \$ 39,940	\$ \$ \$	н -
Oct-04 Sep-04 Aug-04	730,551 701,060 701,512 735,009	1,741.8 1,848.0 1,876.2	57% 52% 51%	1,800 1,800 1,800	765,000 785,400 797,385	\$ \$ \$	26,767 27,481 27,901 28,106	\$ \$ \$	9,702 9,702 10,077 10,298 10,406	\$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428	62 63 63	37,897 38,987 39,626 39,940		\$ 38,987 \$ 39,626 \$ 39,940	\$ \$ \$	H
Oct-04 Sep-04 Aug-04	730,551 701,060 701,512 735,009 8,357,821	1,741.8 1,848.0 1,876.2	57% 52% 51%	1,800 1,800 1,800	765,000 785,400 797,385	\$ \$ \$	26,767 27,481 27,901 28,106	\$ \$ \$	9,702 9,702 10,077 10,298 10,406	\$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428	62 65 63	37,897 38,987 39,626 39,940		\$ 38,987 \$ 39,626 \$ 39,940	\$ \$ \$	н -
Oct-04 Sep-04 Aug-04 Jul-04	730,551 701,060 701,512 735,009 8,357,821	1,741.8 1,848.0 1,876.2 1,890.0	57% 52% 51% 53%	1,800 1,800 1,800 1,800	765,000 785,400 797,385 803,250	\$ \$ \$	26,767 27,481 27,901 28,106 324,394	\$ \$ \$	9,702 9,702 10,077 10,298 10,406 118,099	\$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428 \$ 17,136	62 65 63	37,897 38,987 39,626 39,940 459,629	-	\$ 38,987 \$ 39,626 \$ 39,940 \$ 459,629	\$ \$ \$	
Oct-04 Sep-04 Aug-04 Jul-04 Customer	730,551 701,060 701,512 735,009 8,357,821 #4 kWh	1,741.8 1,848.0 1,876.2 1,890.0	57% 52% 51% 53%	1,800 1,800 1,800 1,800 1,800	765,000 785,400 797,385 803,250 425 Hrs	\$ \$	26,767 27,481 27,901 28,106 324,394 Energy \$	\$ \$ \$	9,702 9,702 10,077 10,298 10,406 118,099	\$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428 \$ 17,136	3 3 3 3	37,897 38,987 39,626 39,940 459,629		\$ 38,987 \$ 39,626 \$ 39,940 \$ 459,629 Existing Rate	\$ \$ \$ Di	fference
Oct-04 Sep-04 Aug-04 Jul-04 Customer 1	730,551 701,060 701,512 735,009 8,357,821 #4 kWh 580,426	1,741.8 1,848.0 1,876.2 1,890.0 Actual kW	57% 52% 51% 53% 53%	1,800 1,800 1,800 1,800 1,800 Contr kW	765,000 785,400 797,385 803,250 425 Hrs 489,600	\$ \$ \$	26,767 27,481 27,901 28,106 324,394 Energy \$ 19,961	\$ \$ \$ \$	9,702 9,702 10,077 10,298 10,406 118,099 Demand \$	\$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428 \$ 17,136 Cust Chg \$ 1,428	4	3 37,897 3 38,987 3 39,626 3 39,940 459,629 Total \$		\$ 38,987 \$ 39,626 \$ 39,940 \$ 459,629 Existing Rate \$ 28,316	\$ \$ \$ \$ Di	fference
Oct-04 Sep-04 Aug-04 Jul-04 Customer i Jun-05 May-05	730,551 701,060 701,512 735,009 8,357,821 #4 kWh 580,426 585,577	1,741.8 1,848.0 1,876.2 1,890.0 Actual kW 1,152.0 1,092.0	57% 52% 51% 53% 53% L Factor 69% 73%	1,800 1,800 1,800 1,800 1,800 Contr kW 1,000	765,000 785,400 797,385 803,250 425 Hrs 489,600 464,100	\$ \$ \$ \$ \$	26,767 27,481 27,901 28,106 324,394 Energy \$ 19,961 20,024	\$ \$ \$ \$	9,702 9,702 10,077 10,298 10,406 118,099 Demand \$ 6,579 6,109	\$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428 \$ 17,136 Cust Chg \$ 1,428 \$ 1,428	44 44 44	3 37,897 3 38,987 3 39,626 3 39,940 459,629 Total \$ 5 27,968 5 27,562		\$ 38,987 \$ 39,626 \$ 39,940 \$ 459,629 Existing Rate \$ 28,316 \$ 28,027	\$ \$ \$ Di \$	fference 348 465
Oct-04 Sep-04 Aug-04 Jul-04 Customer a Jun-05 May-05 Apr-05	730,551 701,060 701,512 735,009 8,357,821 #4 kWh 580,426 585,577 629,568	1,741.8 1,848.0 1,876.2 1,890.0 Actual kW 1,152.0 1,092.0 1,137.6	57% 52% 51% 53% 53% L Factor 69% 73% 76%	1,800 1,800 1,800 1,800 1,800 Contr kW 1,000 1,000	765,000 785,400 797,385 803,250 425 Hrs 489,600 464,100 483,480	\$ \$ \$ \$ \$ \$	26,767 27,481 27,901 28,106 324,394 Energy \$ 19,961 20,024 21,469	\$ \$ \$ \$ \$	9,702 9,702 10,077 10,298 10,406 118,099 Demand \$ 6,579 6,109 6,466	\$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428 \$ 17,136 Cust Chg \$ 1,428 \$ 1,428 \$ 1,428	4 4 4 4 4	37,897 38,987 39,626 39,626 39,940 459,629 Total \$ 27,968 27,562 29,363		\$ 38,987 \$ 39,626 \$ 39,940 \$ 459,629 Existing Rate \$ 28,316 \$ 28,027 \$ 29,923	\$ \$ \$ \$ \$ \$	fference 348 465 560
Oct-04 Sep-04 Aug-04 Jul-04 Customer : Jun-05 May-05 Apr-05 Mar-05	730,551 701,060 701,512 735,009 8,357,821 #4 kWh 580,426 585,577 629,568 677,342	1,741.8 1,848.0 1,876.2 1,890.0 Actual kW 1,152.0 1,092.0 1,137.6 1,152.0	57% 52% 51% 53% L Factor 69% 73% 76% 81%	1,800 1,800 1,800 1,800 1,600 Confr kW 1,000 1,000 1,000	765,000 785,400 797,385 803,250 425 Hrs 489,600 464,100 483,480 489,600	\$ \$ \$ \$ \$ \$	26,767 27,481 27,901 28,106 324,394 Energy \$ 19,961 20,024 21,469 22,981	\$ \$ \$ \$ \$ \$ \$	9,702 9,702 10,077 10,298 10,406 118,099 Demand \$ 6,579 6,109 6,466 6,579	\$ 1,428 \$ 1,428 \$ 1,428 \$ 17,136 \$ 17,136 Cust Chg \$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428	47 47 47 47 47 47 47 47 47 47 47 47 47 4	37,897 38,987 39,626 39,940 459,629 Total \$ 527,968 27,562 29,363 30,988		\$ 38,987 \$ 39,626 \$ 39,940 \$ 459,629 Existing Rate \$ 28,316 \$ 28,027 \$ 29,923 \$ 31,707	\$ \$ \$ \$ \$ \$ \$	fference 348 465 560 719
Oct-04 Sep-04 Aug-04 Jul-04 Customer a Jun-05 May-05 Apr-05 Mar-05 Feb-05	730,551 701,060 701,512 735,009 8,357,821 #4 kWh 580,426 585,577 629,568 677,342 623,958	1,741.8 1,848.0 1,876.2 1,890.0 Actual kW 1,152.0 1,092.0 1,137.6 1,152.0	57% 52% 51% 53% 53% L Factor 69% 73% 76% 81%	1,800 1,800 1,800 1,800 1,600 Contr kW 1,000 1,000 1,000 1,000	765,000 785,400 797,385 803,250 425 Hrs 489,600 464,100 483,480 489,600 472,260	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	26,767 27,481 27,901 28,106 324,394 Energy \$ 19,961 20,024 21,469 22,981 21,251	\$ \$ \$ \$ \$ \$ \$	9,702 9,702 10,077 10,298 10,406 118,099 Demand \$ 6,579 6,109 6,466 6,579 6,260	\$ 1,428 \$ 1,428 \$ 1,428 \$ 17,136 \$ 17,136 Cust Chg \$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428	44 64 64 64 64 64 64 64 64 64 64 64 64 6	37,897 38,987 39,626 39,940 459,629 Total \$ 6,27,968 27,968 27,968 29,363 5,29,363 6,30,988 6,28,939		\$ 38,987 \$ 39,626 \$ 39,940 \$ 459,629   Existing Rate \$ 28,316 \$ 28,027 \$ 29,923 \$ 31,707 \$ 29,520	\$ \$ \$ \$ \$ \$ \$ \$	fference 348 465 560 719 581
Oct-04 Sep-04 Aug-04 Jul-04  Customer i Jun-05 May-05 Apr-05 Mar-05 Feb-05 Jan-05	730,551 701,060 701,512 735,009 8,357,821 #4 kWh 580,426 585,577 629,568 677,342 623,958 689,557	1,741.8 1,848.0 1,876.2 1,890.0 Actual kW 1,152.0 1,092.0 1,137.6 1,152.0 1,111.2	57% 52% 51% 53% 53% L Factor 69% 73% 76% 81% 77%	1,800 1,800 1,800 1,800 1,600 1,000 1,000 1,000 1,000 1,000	765,000 785,400 797,385 803,250 425 Hrs 489,600 464,100 483,489 489,600 472,260 484,500	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	26,767 27,481 27,901 28,106 324,394 Energy \$ 19,961 20,024 21,469 22,981 21,251 23,342	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	9,702 9,702 10,077 10,298 10,406 118,099 Demand \$ 6,579 6,109 6,465 6,579 6,260 6,485	\$ 1,428 \$ 1,428 \$ 1,428 \$ 17,136 \$ 17,136 Cust Chg \$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428	47 62 62 63 64	37,897 38,987 39,626 39,940 459,629 Total \$ 5,27,968 27,562 29,363 29,363 6,30,988 6,28,939 8,31,255		\$ 38,987 \$ 39,626 \$ 39,940 \$ 459,629   Existing Rate \$ 28,316 \$ 28,027 \$ 29,923 \$ 31,707 \$ 29,520 \$ 32,040	\$ \$ \$ \$ \$ \$ \$	fference 348 465 560 719 581 785
Oct-04 Sep-04 Aug-04 Jul-04  Customer i Jun-05 May-05 Apr-05 Feb-05 Jan-05 Dec-04	730,551 701,060 701,512 735,009 8,357,821 #4 kWh 580,426 585,577 629,508 677,342 623,958 689,557 641,549	1,741.8 1,848.0 1,876.2 1,890.0 Actual kW 1,152.0 1,092.0 1,137.6 1,152.0 1,111.2 1,140.0 1,188.0	57% 52% 51% 53% 53% L Factor 69% 73% 76% 81% 77% 83%	1,800 1,800 1,800 1,800 1,800 1,000 1,000 1,000 1,000 1,000 1,000	765,000 785,400 797,385 803,250 425 Hrs 489,600 464,100 483,480 489,600 472,260 484,500 504,900	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	26,767 27,481 27,901 28,106 324,394 Energy \$ 19,961 20,024 21,469 22,981 21,251 23,342 21,924	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	9,702 9,702 10,077 10,298 10,406 118,099 Demand \$ 6,579 6,109 6,466 6,579 6,260 6,485 6,860	\$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428 \$ 17,136 Cust Chg \$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428	20 (20 (20 (20 (20 (20 (20 (20 (20 (20 (	37,897 38,987 39,626 39,940 459,629 Total \$ 27,968 27,562 29,363 30,988 5 28,939 5 31,255 5 30,213		\$ 38,987 \$ 39,626 \$ 39,940 \$ 459,629 Existing Rate \$ 28,316 \$ 28,027 \$ 29,923 \$ 31,707 \$ 29,520 \$ 32,040 \$ 30,736	\$ \$ \$ \$ \$ \$ \$ \$ \$	fference 348 465 560 719 581 785 523
Oct-04 Sep-04 Aug-04 Jul-04  Customer i Jun-05 May-05 Apr-05 Feb-05 Jan-05 Dec-04 Nov-04	730,551 701,060 701,512 735,009 8,357,821 #4 kWh 580,426 585,577 629,568 677,342 623,958 689,557 641,549	1,741.8 1,848.0 1,876.2 1,890.0 Actual kW 1,152.0 1,092.0 1,137.6 1,152.0 1,111.2 1,140.0 1,188.0 1,084.8	57% 52% 51% 53% 53% L Factor 69% 73% 76% 81% 77% 83% 74%	1,800 1,800 1,800 1,800 1,800 1,000 1,000 1,000 1,000 1,000 1,000 1,000	765,000 785,400 797,385 803,250 425 Hrs 489,600 464,100 483,480 489,600 472,260 484,500 504,900 461,040	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	26,767 27,481 27,901 28,106 324,394 Energy \$ 19,961 20,024 21,469 22,981 21,251 23,342 21,924 20,600	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	9,702 9,702 10,077 10,298 10,406 118,099 Demand \$ 6,579 6,109 6,466 6,579 6,260 6,485 6,860 6,053	\$ 1,428 \$ 1,428 \$ 1,428 \$ 17,136 \$ 17,136 Cust Chg \$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428	47 62 62 62 63 63 64	37,897 38,987 39,626 39,940 459,629 Total \$ 27,968 27,562 29,363 52,968 52,363 30,988 31,255 30,213 528,281		\$ 38,987 \$ 39,626 \$ 39,940 \$ 459,629 Existing Rate \$ 28,316 \$ 28,027 \$ 29,923 \$ 31,707 \$ 29,520 \$ 32,040 \$ 30,736 \$ 28,855	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	fference 348 465 560 719 581 785 523
Oct-04 Sep-04 Aug-04 Jul-04  Customer a  Jun-05 May-05 Apr-05 Mar-05 Feb-05 Jan-05 Dec-04 Nov-04 Oct-04	#4   kWh   580,426   623,958   689,557   641,549   610,846   639,268	1,741.8 1,848.0 1,876.2 1,890.0 Actual kW 1,152.0 1,092.0 1,137.6 1,152.0 1,140.0 1,084.8 1,101.6	57% 52% 51% 53% L Factor 69% 73% 76% 81% 77% 83% 77% 79%	1,800 1,800 1,800 1,800 1,800 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000	765,000 785,400 797,385 803,250 425 Hrs 489,600 464,100 483,480 489,600 472,260 484,500 504,900 461,040 468,180	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	26,767 27,481 27,901 28,106 324,394 Energy \$ 19,961 20,024 21,469 22,981 21,251 23,342 21,924 20,600 21,713	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	9,702 9,702 10,077 10,298 10,406 118,099 Demand \$ 6,579 6,109 6,579 6,260 6,466 6,579 6,260 6,485 6,860 6,053 6,185	\$ 1,428 \$ 1,428 \$ 1,428 \$ 17,136 \$ 17,136 Cust Chg \$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428 \$ 1,428	64 64 64 64 64 64 64 64 64 64 64 64 64 6	37,897 38,987 39,626 39,940 459,629 Total \$ 527,968 627,562 29,363 30,988 628,939 31,255 30,213 526,281 526,281 526,281		\$ 38,987 \$ 39,626 \$ 39,940 \$ 459,629   Existing Rate \$ 28,316 \$ 28,027 \$ 29,923 \$ 31,707 \$ 29,520 \$ 32,040 \$ 30,736 \$ 28,855 \$ 29,980	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	fference 348 465 560 719 581 785 523 574 655
Oct-04 Sep-04 Aug-04 Jul-04  Customer i  Jun-05 May-05 Apr-05 Mar-05 Feb-05 Jan-05 Dec-04 Nov-04 Oct-04 Sep-04	730,551 701,060 701,512 735,009 8,357,821 #4 kWh 580,426 585,577 629,568 677,342 623,958 689,557 641,549 610,846 639,268 602,548	1,741.8 1,848.0 1,876.2 1,890.0 Actual kW 1,152.0 1,092.0 1,137.6 1,152.0 1,111.2 1,140.0 1,188.0 1,096.8	57% 52% 51% 53% 53% L Factor 69% 76% 81% 77% 77% 77% 75%	1,800 1,800 1,800 1,800 1,800 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000	765,000 785,400 797,385 803,250 425 Hrs 489,600 464,100 483,480 489,600 472,260 484,500 504,900 461,040 468,180 466,140	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	26,767 27,481 27,901 28,106 324,394 Energy \$ 19,961 20,024 21,469 22,981 21,251 23,342 21,924 20,600 21,713 20,561	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	9,702 9,702 10,077 10,298 10,406 118,099 Demand \$ 6,579 6,109 6,466 6,579 6,260 6,485 6,860 6,053 6,185 6,147	\$ 1,428 \$ 1,428 \$ 1,428 \$ 17,136 \$ 17,136 Cust Chg \$ 1,428 \$ 1,428	44 64 64 64 64 64 64 64 64 64 64 64 64 6	37,897 38,987 39,626 39,940 6459,629 Total \$ 527,968 627,968 627,968 627,968 628,939 631,255 630,213 632,281 629,325 632,811 6459,629		\$ 38,987 \$ 39,626 \$ 39,940 \$ 459,629 Existing Rate \$ 28,316 \$ 28,027 \$ 29,923 \$ 31,707 \$ 29,520 \$ 32,040 \$ 30,736 \$ 28,855 \$ 29,980 \$ 28,658	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	fference 348 465 560 719 581 785 523 574 655
Oct-04 Sep-04 Aug-04 Jul-04  Customer i Jun-05 May-05 Apr-05 Mar-05 Feb-05 Jan-05 Dec-04 Nov-04 Sep-04 Aug-04	#4   KWh   580,426   623,958   639,268   602,548   651,961	1,741.8 1,848.0 1,876.2 1,890.0 1,152.0 1,092.0 1,137.6 1,152.0 1,111.2 1,140.0 1,084.8 1,101.6 1,096.8 1,120.8	57% 52% 51% 53% 53% L Factor 69% 73% 76% 81% 77% 83% 74% 77% 83% 75%	1,800 1,800 1,800 1,800 1,600 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000	765,000 785,400 797,385 803,250 425 Hrs 489,600 464,100 483,480 489,600 472,260 484,500 504,900 461,040 468,180 466,140 476,340	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	26,767 27,481 27,901 28,106 324,394 Energy \$ 19,961 20,024 21,469 22,981 21,251 23,342 21,924 20,600 21,713 20,561 22,139	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	9,702 9,702 10,077 10,298 10,406 118,099 Demand \$ 6,579 6,109 6,466 6,579 6,260 6,485 6,860 6,053 6,185 6,147 6,335	\$ 1,428 \$ 1,428 \$ 1,428 \$ 17,136 \$ 17,136 Cust Chg \$ 1,428 \$ 1,428	47 62 62 62 62 62 62 62 62 62 62 62 62 62	37,897 38,987 39,626 39,940 6459,629 Total \$ 27,968 27,968 27,968 30,988 28,939 31,255 30,213 32,		\$ 38,987 \$ 39,626 \$ 39,940 \$ 459,629 Existing Rate \$ 28,316 \$ 28,027 \$ 29,923 \$ 31,707 \$ 29,520 \$ 32,040 \$ 30,736 \$ 28,855 \$ 29,980 \$ 28,658 \$ 30,575	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	fference 348 465 560 719 581 785 523 574 655 522 673
Oct-04 Sep-04 Aug-04 Jul-04  Customer i  Jun-05 May-05 Apr-05 Mar-05 Feb-05 Jan-05 Dec-04 Nov-04 Oct-04 Sep-04	#4   KWh   580,426   623,958   639,268   602,548   664,480   664,480	1,741.8 1,848.0 1,876.2 1,890.0 1,890.0 1,152.0 1,092.0 1,137.6 1,152.0 1,111.2 1,140.0 1,084.8 1,101.6 1,096.8 1,120.8	57% 52% 51% 53% 53% L Factor 69% 76% 81% 77% 83% 74% 77% 83% 75% 80% 82%	1,800 1,800 1,800 1,800 1,600 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000	765,000 785,400 797,385 803,250 425 Hrs 489,600 464,100 483,480 489,600 472,260 484,500 504,900 461,040 468,180 466,140	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	26,767 27,481 27,901 28,106 324,394 Energy \$ 19,961 20,024 21,469 22,981 21,251 23,342 21,924 20,660 21,713 20,561 22,139 22,506	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	9,702 9,702 10,077 10,298 10,406 118,099 Demand \$ 6,579 6,109 6,466 6,579 6,466 6,579 6,485 6,860 6,053 6,185 6,147 6,335 6,122	\$ 1,428 \$ 1,428 \$ 1,428 \$ 17,136 \$ 17,136 \$ 1,428 \$ 1,428	67 67 67 67 67 67 67 67 67 67 67 67 67 6	37,897 38,987 39,626 39,940 459,629 Total \$ 6,27,968 27,968 27,968 27,968 31,255 30,213 6,28,939 6,30,213 6,28,281 6,28,281 6,28,281 6,28,325 6,28,325 6,28,335 6,28,3		\$ 38,987 \$ 39,626 \$ 39,940 \$ 459,629 Existing Rate \$ 28,316 \$ 28,027 \$ 29,923 \$ 31,707 \$ 29,520 \$ 32,040 \$ 30,736 \$ 28,855 \$ 29,980 \$ 28,658 \$ 30,575 \$ 30,900	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	fference 348 465 560 719 581 785 523 574 655 522 673
Oct-04 Sep-04 Aug-04 Jul-04 Customer I Jun-05 May-05 Apr-05 Mar-05 Feb-05 Jan-05 Dec-04 Nov-04 Sep-04 Aug-04	#4   KWh   580,426   623,958   639,268   602,548   651,961	1,741.8 1,848.0 1,876.2 1,890.0 1,890.0 1,152.0 1,092.0 1,137.6 1,152.0 1,111.2 1,140.0 1,084.8 1,101.6 1,096.8 1,120.8	57% 52% 51% 53% 53% L Factor 69% 73% 76% 81% 77% 83% 74% 77% 83% 75%	1,800 1,800 1,800 1,800 1,600 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000	765,000 785,400 797,385 803,250 425 Hrs 489,600 464,100 483,480 489,600 472,260 484,500 504,900 461,040 468,180 466,140 476,340	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	26,767 27,481 27,901 28,106 324,394 Energy \$ 19,961 20,024 21,469 22,981 21,251 23,342 21,924 20,600 21,713 20,561 22,139 22,506	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	9,702 9,702 10,077 10,298 10,406 118,099 Demand \$ 6,579 6,109 6,466 6,579 6,260 6,485 6,860 6,053 6,185 6,147 6,335 6,122	\$ 1,428 \$ 1,428 \$ 1,428 \$ 17,136 \$ 17,136 \$ 1,428 \$ 1,428	67 67 67 67 67 67 67 67 67 67 67 67 67 6	37,897 38,987 39,626 39,940 6459,629 Total \$ 27,968 27,968 27,968 30,988 28,939 31,255 30,213 32,		\$ 38,987 \$ 39,626 \$ 39,940 \$ 459,629 Existing Rate \$ 28,316 \$ 28,027 \$ 29,923 \$ 31,707 \$ 29,520 \$ 32,040 \$ 30,736 \$ 28,855 \$ 29,980 \$ 28,658 \$ 30,575	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	fference 348 465 560 718 588 523 575 575 656

# Compare Existing Rates with Proposed Rates 1000 - 2500 kW Loads

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Customer #5	5											i	<del></del> -		<del>                                     </del>	and the state of t
	kWh	Actual kW	L Factor	Contr kW	425 Hrs		Energy \$	r	Demand \$	-	Cust Cha	Totai \$	<b>╁</b>	xisting Rate	1 6	ifference
Jun-05	1,214,022	2.383.8	70%	2,000	1,013,115	\$	41,709	\$	13.781	\$		\$ 56,918	-   s	57,688	\$	769
May-05	1,138,915	2,281.2	68%	2,000	969,510		39,202	\$	12,979		1,428	\$ 53,609	1 \$		\$	649
Apr-05	1,108,255	2,257.2	67%	2,000	959,310		38,207	\$	12,791	\$	1,428	\$ 52,427	1 \$	52,997	\$	570
Mar-05	1,106,235	2,155.2	76%	2,000	915,960		40,782	\$	11,994	\$	1,428	\$ 54,203	1 \$	55,277	\$	1,073
.,		2,135.2			886,890				11,459				<del>3</del>			
Feb-05	1,056,505		69%	2,000	000,090		36,317	\$	11,459	\$		\$ 49,204	*********	49,854	\$	650
Jan-05	1,058,810	2,130.0	68%	2,000	905,250	\$	36,460	\$	11,797	\$	1,428	\$ 49,684	\$	50,272		588
Dec-04	1,262,258	2,131.2	81%	2,000	905,760	\$	42,801	\$	11,806	\$	1,428	\$ 56,035	-   \$	57,400	\$	1,365
Nov-04	1,115,024	2,175.0	70%	2,000	924,375		38,285	\$	12,149	\$		\$ 51,861	\$	52,591	\$	730
Oct-04	1,114,346	2,214.0	69%	2,000	940,950		38,327	\$	12,453	\$		\$ 52,208	\$	52,872		664
Sep-04	1,140,709	2,304.0	68%	2,000	979,200	\$	39,295	\$	13,157	\$	1,428	\$ 53,880	5		\$	619
Aug-04	1,216,964	2,331.0	72%	2,000	990,675	\$	41,715	\$	13,368			\$ 56,511	\$	57,378		867
Jul-04	1,227,645	2,347.2	72%	2,000	997,560	\$	42,074	\$	13,495			\$ 56,997	\$	57,878		881
	13,849,648		<u></u>			\$	475,173	\$	151,229	\$	17,136	\$643,539	\$	652,965	\$	9,426
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Customer#				T											1	
	kWh	Actual kW	L Factor	Contr kW	425 Hrs		Energy \$	Ε	Demand \$	(	Cust Chg	Total \$	E	xisting Rate	0	ifference
Jun-05	506,223	1,880.4	37%	1,200	799,170	\$	27,963	\$	11,789	\$	1,428	\$ 41,180	, \$	41,180	\$	-
May-05	436,554	1,399.2	43%	1,200	594,660		20,807	\$	8,026	\$	1,428	\$ 30,261	\$	30,261	\$	-
Apr-05.	404,722	1,329.6	42%	1,200	565,080		19,772	\$	7,481	\$	1,428	\$ 28,682	\$	28,682		-
Mar-05	440,650	1,429.2	42%	1,200	607,410			\$	8,260			\$ 30,942	\$	30,942		-
Feb-05	385,119	1,401.6	38%	1,200	595,680		20,843		8,045	\$	1,428		\$	30,315		
Jan-05	363,043	1,606.8	31%	1,200	682,890		23,894		9,649	\$		\$ 34,971	**	34,971		
Dec-04	378,027	1,358.4	38%	1,200	577,320		20,200	\$	7,707	\$	1,428		\$	29,335		
Nov-04	353,543	1,141.2	42%	1,200	510,000		17,845	\$	6,468	\$		\$ 25,741	\$	25,741	\$	
Oct-04	408,629	1,832.4	31%	1,200	778,770	\$	27,249		11,413	\$	1.428	\$ 40,091	\$	40,091	. \$	
Sep-04	431,227	1,971.6	30%	1,200	837,930	\$	29,319	\$	12,502	\$		\$ 43,249	; \$	43,249		
Aug-04	453,225	2,127.6	29%	1,200	904,230			\$	13,722	\$		\$ 46,789	1 \$	46,789		
Jul-04	452,785	2,127.6	30%	1,200	881,280			\$	13,300			\$ 45,564	\$	45,564		
301-04		2,073.0	30%	1,200	001,200	•				***********						
	5,013,747					\$	291,621	\$	118,361	\$	17,130	\$427,119	- \$	427,119	13	
		<u> </u>						<u> </u>				<u> </u>			-	
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Customer #						ļ		<u></u>		<b>_</b>				<u> </u>	<b>-</b>	
	kWh	Actual kW	L Factor	Contr kW	425 Hrs	<u></u>	Energy \$		Demand \$		Cust Chg	Total \$		xisting Rate		ifference
Jun-05	674,109	1,366.2	68%	1,300	580,635		23,229	\$	7,525	\$		\$ 32,182	\$	32,540		358
May-05	604,998	1,129.8	73%		765,000		26,767	\$	9,702			\$ 37,897	\$	37,897		
Apr-05	588,506	1,197.0	67%	1,800	765,000		26,767		9,702			\$ 37,897	\$	37,897		-
Mar-05	806,915	1,422.0	78%	1,800 (	765,000	\$	28,073		9,702	\$	1,428	\$ 39,203	\$	39,364		161
Feb-05	740,143	1,467.0	69%	1,800	765,000		26,767		9,702			\$ 37,897	\$	37,897		~
Jan-05	773,682	1,465.2	72%	1,800	765,000		27,038	\$	9,702		1,428		\$	38,201		33
Dec-04	664,879	1,449.0	63%	1,800	765,000		26,767	\$	9,702	\$		\$ 37,897	\$		\$	-
Nov-04	788,048	1,716.0	63%	1,800	765,000	\$	27,486	\$	9,702			\$ 38,616	\$	38,704		88
Oct-04	886,699	1,795.8	68%	1,800	765,000	\$	30,559	\$	9,702			\$ 41,689	1 \$	42,156		466
Sep-04	928,648	1,861.8	68%	1,800	791,265	\$	31,967		10,185	\$		\$ 43,580	\$	44,107		526
Aug-04	981,964	1,879.2	72%	1,800	798,660	\$		\$	10,321			\$ 45,406	Š	46,108		702
Jul-04	809,553	1,891,2	59%	1.800	803,760	\$	28,304	\$	10,415	\$		\$ 40,147	\$	40,169		22
	9,248,144	1				\$			116,062			\$470,581	1 \$	472,938		2,357
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### Compare Existing Rates with Proposed Rates Loads over 5,000 kW

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Jennano	···	<u> </u>					7.82	_	7.82	-							
Energy	***************************************						7.02			-				+			
	lours of Firm	Demand					0.02999		0.02999	1				+			
All over 42							0.02999		0.02866	-			·	<u>.</u>			
Customer C		l					2,855.00		2,855.00	i –			i i	+			
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Sustomer#	16						<u></u>	L				*******		· -			
	kWh	Actual kW	Contr kW	L Factor	425 Hrs		Energy \$		Demand \$	C	ust Chg		Total \$		Existing Rates	Di	ference
Nov-05	2,995,522	6,249	6,500	66%	2,762,500	\$	89,526	L		\$	2,855		127,416			\$	310
Oct-05	2,707,728	5,942	6,500	62%	2,762,500		82,847		35,035	\$	2,855		120,737	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$ 120,737	\$	-
Sep-05	3,125,538	6,229	6,500	69%	2,762,500		93,252			\$	2,855		131,142		\$ 131,625	\$	483
Aug-05	3,458,272	6,187	6,500	77%	2,762,500		102,788		35,035	\$	2,855		140,678		\$ 141,604	\$	925
Jul-05	3,449,796	6,307	6,500	75%	2,762,500	\$	102,545			\$	2,855		140,435		\$ 141,349	\$	914
Jun-05	3,359,214	6,617	5,500	70%	2,812,140		100,015			\$	2,855		141,249		\$ 141,976	\$	728
May-05	3,176,175	6,631	5,500	66%	2,818,260		94,777		38,491	\$	2,855		136,123		\$ 136,599	\$	470
Apr-05	3,290,699	6,636	5,500	68%	2,820,300		98,062			\$	2,855		139,446			\$	620
Mar-05	2,829,095	5,779	5,500	67%	2,456,075		84,348			\$	2,855		119,030		\$ 119,526	\$	496
Feb-05	2,980,164	5,881	5,500	69%	2,499,425		88,736			\$	2,855		124,215	-	\$ 124,855	\$	639
Jan-05)	2,713,694	5,235	5,500	71%	2,337,500		80,883			\$	2,855		113,383		\$ 113,884		500
Dec-04		5,219	5,500	61%	2,337,500		70,120			\$	2,855		102,620				
	24,136,981	ļ				\$	1,087,901	1 5	414,314	\$	34,260	\$	1,536,475	<u>.</u>	\$ 1,542,574	\$	6,098
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Customer #	kWh	A educal Isla	Contr kW	1 Cootes	425 Hrs	` -	Engant 6	<del>-</del>	Damand 6	<del>├</del> -	Vist Cha		Total	<del>-</del>	Full Dates	FNE	
Nov-05	4,460,375	Actual kV 6,966	300	L Factor 88%	2,960,550	-	Energy \$ 131,772		Demand \$ 13,549	\$	ust Chg	<u></u>	Total \$ 148,176		Existing Rates \$ 150,171	···	fference 1.99
Oct-05	4,355,026	6,541	300	91%	2,960,550		128,512			\$	2,855 2,855		144,156		\$ 146,251		2,09
Sep-05	4,521,625	6,491	300	95%	2,758,675	\$	133,259	\$			2,855		148.813		\$ 151,157		2,34
Aug-05	4,472,548	6,540	300	94%	2,779,500		131,880			\$	2,855		147,522		\$ 149,773	\$	2,25
Jul-05	4,258,276	6,524	300	89%	2,772,700	\$	125,730			5		\$	141,343		\$ 143,319	\$	1,97
Jun-05	1,444,410	<del>                                     </del>		00.70	4,,,4,,00	\$	123,700	1	- rayruw	╅	4,000	\$	171,040		¥ 170,010	\$	1,341
May-05						\$	_	<del>                                     </del>	· · · · · · · · · · · · · · · · · · ·	<del> </del>	······	\$	-	+		\$	
Apr-05					•	\$		<del></del>		1-		\$		+		\$	
Mar-05		<del> </del>	1		-	\$	_	1	***	†		\$		+		\$	
Feb-05	······································	1	7 A		<u> </u>	\$		1-		1		\$	- 1	-		\$	
Jan-05					*	\$	-		~	1	<u></u>	\$	*	Т		\$	•
Dec-04		<del> </del>	1		*	\$		1				\$		7		\$	
	4,258,276					\$	651,153	\$	64,581	\$	14,275	\$	730,009	+	\$ 740,671	\$	10,66
	This custom	er has a fi	rm demand	of 300 - all a	above is interru	ptit	ole with \$3.60 p	er	kW credit.	İ				1	Annual		25,58
						<del>  -</del> -				-		To	tal \$ all LPB:	2 (	Customers	\$	31,68
						+				F				<del>-</del>			
		1			······································	t	· · · · · · · · · · · · · · · · · · ·	t		+		To	tal LPB1 and	ni.	PB2 Customers	S	58,96