

Jefferson Gas, LLC  
220 Lexington Green, Bldg 2, Suite 130  
P.O. Box 24032  
Lexington, KY 40524-4032  
Tele (859) 245-8193

RECEIVED

December 30, 2005

JAN 03 2006

Ms. Beth O'Donnell  
Executive Director  
Public Service Commission  
P.O. Box 615  
Frankfort, KY 40602

PUBLIC SERVICE  
COMMISSION

RE: Jefferson Gas, LLC  
Case No.  
GCR Filing Proposed to Become  
Effective February 1, 2006

Case No. 2006-00002

Dear Ms. O'Donnell:

Enclosed are an original and five copies of Jefferson Gas Transmission's Gas Cost Recovery (GCR) filing for rates proposed to become effective February 1, 2006. Also included are an original and five copies of 20<sup>th</sup> revised sheet No. 1 of Jefferson's PSC Kentucky No. 1 Tariff, which is being filed pursuant to the Purchased Gas Adjustment provision of that Tariff.

This filing proposes a GCR rate of \$9.4153 per MCF of sales.

Sincerely,



Bert R. Layne

Jefferson Gas, LLC

Quarterly Report of Gas Cost  
Recovery Rate Calculation

Date Filed: December 30, 2005

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Date Rates to be Effective: February 1, 2006

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Reporting Period is Calendar Quarter Ended: April 30, 2006

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SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

| <u>Component</u>               | <u>Unit</u> | <u>Amount</u> |
|--------------------------------|-------------|---------------|
| Expected Gas Cost (EGC)        | \$/Mcf      | 9.436         |
| + Refund Adjustment (RA)       | \$/Mcf      |               |
| + Actual Adjustment (AA)       | \$/Mcf      | (.0207)       |
| + Balance Adjustment (BA)      | \$/Mcf      |               |
| = Gas Cost Recovery Rate (GCR) |             | 9.4153        |

GCR to be effective for service rendered from February 1, 2006 to April 30, 2006

| A. | <u>EXPECTED GAS COST CALCULATION</u>                      | <u>Unit</u> | <u>Amount</u> |
|----|---|-------------|---------------|
|    | Total Expected Gas Cost (Schedule II)                     | \$          |               |
| ÷  | Sales for the 12 months ended _____                       | Mcf         |               |
| =  | Expected Gas Cost (EGC)                                   | \$/Mcf      |               |
| B. | <u>REFUND ADJUSTMENT CALCULATION</u>                      | <u>Unit</u> | <u>Amount</u> |
|    | Supplier Refund Adjustment for Reporting Period (Sch.III) |             |               |
| +  | Previous Quarter Supplier Refund Adjustment               | \$/Mcf      |               |
| +  | Second Previous Quarter Supplier Refund Adjustment        | \$/Mcf      |               |
| +  | Third Previous Quarter Supplier Refund Adjustment         | \$/Mcf      |               |
| =  | Refund Adjustment (RA)                                    | \$/Mcf      |               |
| C. | <u>ACTUAL ADJUSTMENT CALCULATION</u>                      | <u>Unit</u> | <u>Amount</u> |
|    | Actual Adjustment for the Reporting Period (Schedule IV)  | \$/Mcf      | .1000         |
| +  | Previous Quarter Reported Actual Adjustment               | \$/Mcf      | (.0500)       |
| +  | Second Previous Quarter Reported Actual Adjustment        | \$/Mcf      | (.1287)       |
| +  | Third Previous Quarter Reported Actual Adjustment         | \$/Mcf      | .0580         |
| =  | Actual Adjustment (AA)                                    | \$/Mcf      | (.0207)       |
| D. | <u>BALANCE ADJUSTMENT CALCULATION</u>                     | <u>Unit</u> | <u>Amount</u> |
|    | Balance Adjustment for the Reporting Period (Schedule V)  | \$/Mcf      |               |
| +  | Previous Quarter Reported Balance Adjustment              | \$/Mcf      |               |
| +  | Second Previous Quarter Reported Balance Adjustment       | \$/Mcf      |               |
| +  | Third Previous Quarter Reported Balance Adjustment        | \$/Mcf      |               |
| =  | Balance Adjustment (BA)                                   |             |               |

SCHEDULE II  
EXPECTED GAS COST

Actual \* MCF Purchases for 12 months ended \_\_\_\_\_

| (1)<br>Supplier | (2)<br>Dth | (3)<br>BTU<br>Conversion Factor | (4)<br>Mcf | (5)**<br>Rate | (6)<br>(4) X (5)<br>Cost |
|-----------------|------------|---------------------------------|------------|---------------|--------------------------|
|-----------------|------------|---------------------------------|------------|---------------|--------------------------|

Totals \_\_\_\_\_

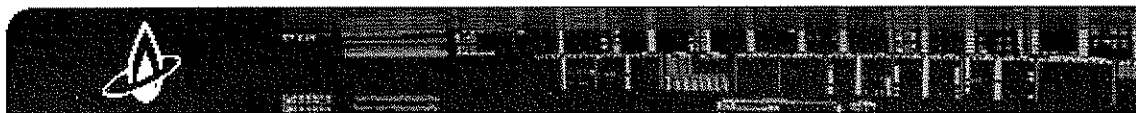
Line loss for 12 months ended \_\_\_\_\_ is \_\_\_\_\_ % based on purchases of \_\_\_\_\_ Mcf and sales of \_\_\_\_\_ Mcf.

|   | Unit   | Amount |
|---|--------|--------|
| Total Expected Cost of Purchases (6)                        | \$     | _____  |
| ÷ Mcf Purchases (4)   | Mcf    | _____  |
| = Average Expected Cost Per Mcf Purchased                   | \$/Mcf | _____  |
| x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95) | Mcf    | _____  |
| = Total Expected Gas Cost (to Schedule IA)                  | \$     | _____  |

\*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

\*\*Supplier's tariff sheets or notices are attached.

\$9.436 Per Attached Schedule



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## Natural Gas

Futures Options **miNY™  
Futures** NYMEX ClearPort™

### Market Data

- Current Session Overview
- Current Expanded Table
- Previous Session Overview
- Previous Expanded Table
- Contract Detail Description
- Specifications
- Margins
- Termination Schedule
- Request for Information
- Exchange for Futures for Swap (EFS)
- Squawk Box Description
- Registration

### 12/27/2005 Session Overview

|                   | Last   | Open High | Open Low | High   | Low    | Most Recent Settle | Change |
|-------------------|--------|-----------|----------|--------|--------|--------------------|--------|
| <b>Jan 2006</b>   | 11.419 | 11.695    | 11.695   | 11.695 | 11.256 | 12.283             | -0.86  |
| <b>Feb 2006</b>   | 11.559 | 11.880    | 11.880   | 11.880 | 11.465 | 12.402             | -0.84  |
| <b>Mar 2006</b>   | 11.550 | 12.100    | 12.100   | 12.100 | 11.500 | 12.417             | -0.87  |
| <b>April 2006</b> | 10.280 | 0.00      | 0.00     | 10.350 | 10.160 | 10.567             | -0.29  |
| <b>May 2006</b>   | 10.068 | 0.00      | 0.00     | 10.100 | 9.990  | 10.372             | -0.30  |
| <b>June 2006</b>  | 10.100 | 0.00      | 0.00     | 10.100 | 10.030 | 10.404             | -0.30  |

Margins view

Non-Member Customer Initial

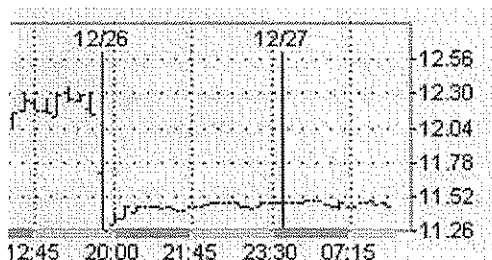
Member Customer Initial

Clearing Member and Customer Maintenance

[View all contract months, volume, and open interest](#)

### 15 Minute Intraday Chart (Delayed Data)

NG(15Min)



Quotes - F6

- Last
- Change
- Previous
- Most recent se
- High
- Open Interest
- Low
- Volume

12•402 +  
12•417 +  
10•567 +  
35•386 \*  
  
35•386 ÷  
3•000 =  
11•795 +  
  
11•795 \*  
  
11•795 x  
0•800 =  
9•436 +  
  
9•436 \*

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SCHEDULE III  
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended \_\_\_\_\_ (reporting period)

| <u>Particulars</u>   | <u>Unit</u> | <u>Amount</u> |
|--|-------------|---------------|
| Total supplier refunds received  | \$          |               |
| + Interest   | \$          |               |
| <hr/> = Refund Adjustment including interest                                     | \$          | <hr/>         |
| ÷ Sales for 12 months ended  | Mcf         | <hr/>         |
| <hr/> = Supplier Refund Adjustment for the Reporting Period<br>(to Schedule IB.) | \$/Mcf      | <hr/>         |

SCHEDULE IV  
ACTUAL ADJUSTMENT

For the 3 month period ended October 31, 2005

| <u>Particulars</u>   | <u>Unit</u> | <u>Month 1<br/>( Aug 05)</u> | <u>Month 2<br/>(Sep 05)</u> | <u>Month 3<br/>(Oct 05)</u> |
|--|-------------|------------------------------|-----------------------------|-----------------------------|
| Total Supply Volumes Purchased                                 | Mcf         | 193                          | 233                         | 621                         |
| Total Cost of Volumes Purchased                                | \$          | 1,142.56                     | 1,707.89                    | 5,017.68                    |
| ÷ Total Sales<br>(may not be less than 95% of supply volumes)  | Mcf         | 193                          | 233                         | 621                         |
| = Unit Cost of Gas   | \$/Mcf      | 5.92                         | 7.33                        | 8.08                        |
| - EGC in effect for month                                      | \$/Mcf      | 6.047                        | 6.047                       | 6.047                       |
| = Difference<br>[(over-)/Under-Recovery]                       | \$/Mcf      | (.127)                       | 1.283                       | 2.033                       |
| x Actual sales during month                                    | Mcf         | 193                          | 233                         | 621                         |
| = Monthly cost difference                                      | \$          | (24.51)                      | 298.94                      | 1,262.49                    |
|  |             |                              | <u>Unit</u>                 | <u>Amount</u>               |
| Total cost difference (Month 1 + Month 2 + Month 3)            |             |                              | \$                          | 1,536.92                    |
| ÷ Sales for 12 months ended <u>September 30, 2005</u>          |             |                              | Mcf                         | 15,381                      |
| = Actual Adjustment for the Reporting Period (to Schedule IC.) |             |                              | \$/Mcf                      | .10                         |

Jefferson Gas, LLC

MCFs Sold Last 12 Months

|          |        |
|----------|--------|
| 10/31/04 | 548    |
| 11/30/04 | 1,428  |
| 12/31/04 | 2,787  |
| 01/31/05 | 2,789  |
| 02/28/05 | 2,622  |
| 03/31/05 | 2,745  |
| 04/30/05 | 890    |
| 05/31/05 | 603    |
| 06/30/05 | 360    |
| 07/31/05 | 183    |
| 08/31/05 | 193    |
| 09/30/05 | 233    |
|          | 15,381 |



SCHEDULE V  
BALANCE ADJUSTMENT

For the 3 month period ended \_\_\_\_\_ (reporting period)

|     | <u>Particulars</u>  | <u>Unit</u>            | <u>Amount</u>         |
|-----|---|------------------------|-----------------------|
| (1) | Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR<br><b>Less:</b> Dollar amount resulting from the AA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the AA was in effect.<br><b>Equals:</b> Balance Adjustment for the AA.                               | \$<br><br>\$<br><br>\$ | <br><br><br><br>_____ |
| (2) | Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.<br><b>Less:</b> Dollar amount resulting from the RA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the RA was in effect.<br><b>Equals:</b> Balance Adjustment for the RA | \$<br><br>\$           | <br><br><br><br>_____ |
| (3) | Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR<br><b>Less:</b> Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the BA was in effect.<br><b>Equals:</b> Balance Adjustment for the BA.                            | \$<br><br>\$<br><br>\$ | <br><br><br><br>_____ |
|     | Total Balance Adjustment Amount (1) + (2) + (3)   | \$                     | _____                 |
| ÷   | Sales for 12 months ended _____   | Mcf                    | _____                 |
| =   | Balance Adjustment for the Reporting Period (to Schedule ID.)   | \$/Mcf                 | _____                 |

FOR Entire Service Area  
Community, Town or City

P.S.C. KY. NO. 1

20th Revised SHEET NO. 1

CANCELLING P.S.C. KY. NO. 1

19th Revised SHEET NO. 1

Jefferson Gas, LLC  
(Name of Utility)

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RATES AND CHARGES

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Applies to: All Customers

Rate, Monthly:

|          |            |              | Base<br>Rate | Gas<br>Cost | Rate per<br>Unit (Mcf) |
|----------|------------|--------------|--------------|-------------|------------------------|
| First    | 0 to 1 Mcf | Minimum Bill | 3.8900       | 9.4153      | 13.3053                |
| All Over | 1 Mcf      |              | 2.2600       | 9.4153      | 11.6753                |

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DATE OF ISSUE December 30, 2005  
Month / Date / Year

DATE EFFECTIVE February 1, 2006  
Month / Date / Year

ISSUED BY Bert R. Layne  
(Signature of Officer)

TITLE Treasurer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_