

# Mike Little Gas Co., Inc.

Serving Melvin, Phelps, Langley and Goble Roberts

## Staff

*Administrative Manager*  
Virginia Morgan

*Operations Manager*  
Westley Little

## Officers

*President*  
Miki Thompson, Esq.

*Vice-President*  
*General Manager*  
Daniel C. Greer

*Secretary/Treasurer*  
Winnie Greer

December 30, 2005

Ms. Beth O'Donnell  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602-0615

RECEIVED

DEC 29 2005

PUBLIC SERVICE  
COMMISSION

Case No. 2005-00550

Dear Madam:

Enclosed are four copies of our quarterly filing using historic test period reflecting an increase in rates effective February 1, 2006.

Sincerely,

*Virginia Morgan*  
Virginia Morgan  
Mike Little Gas Company, Inc.



warming homes  
and businesses  
since 1959

RECEIVED

DEC 29 2005

PUBLIC SERVICE  
COMMISSION

Case No. 2005-00550

APPENDIX B  
PAGE 1

MIKE LITTLE GAS COMPANY, INC.

QUARTERLY REPORT OF GAS COST  
RECOVERY RATE CALCULATION

Date Filed:

December 30, 2005

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Date Rates to be Effective:

February 1, 2006

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Reporting Period is Calendar Quarter Ended:

October 31, 2005

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SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost Adjustment (EGCA)	\$/Mcf	16,6177
+ Refund Adjustment (RA)	\$/Mcf	.00
+ Actual Cost Adjustment (ACA)	\$/Mcf	.6866
<u>= Gas Cost Recovery Rate (GCRR)</u>	<u>\$/Mcf</u>	<u>17,3043</u>

GCRR to be effective for service rendered from February 1, '06 to April 30, 2006

A. EXPECTED GAS COST CALCULATION

	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	440085.10
+ Sales for the 12 months ended <u>October 31, 2005</u>	Mcf	26482.8
<u>= Expected Gas Cost Adjustment (EGCA)</u>	<u>\$/Mcf</u>	<u>16.6177</u>

B. REFUND ADJUSTMENT CALCULATION

	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	.00
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
<u>= Refund Adjustment (RA)</u>	<u>\$/Mcf</u>	<u>.00</u>

C. ACTUAL COST ADJUSTMENT CALCULATION

	<u>Unit</u>	<u>Amount</u>
Actual Cost Adjustment for the Reporting Period (Schedule IV)		
+ Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	.0168
+ Second Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	.0327
+ Third Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	.5969
<u>= Actual Cost Adjustment (ACA)</u>	<u>\$/Mcf</u>	<u>.0402*</u>
	\$/Mcf	.6866

ACA Balancing:

Aca as filed 11/01/04----.0599 for under recovery of 1967.41  
MCF sales 11/01/04--10/31/05 - 26482.8 x .0599 = 1586.32  
381.09

Estimated gas sales for Feb, Mar., Apr. '06.... 10271.0 MCF  
381.09  
10271.0 = .0371

Third Previous quarter --- .0031 + .0371 = .0402 \*

SCHEDULE II  
EXPECTED GAS COST ADJUSTMENT

Actual\* Mcf Purchases for 12 months ended October 31, 2005

(1) <u>Supplier</u>	(2) <u>Dth</u>	(3) Btu <u>Conversion Factor</u>	(4) <u>Mcf</u>	(5)** <u>Rate</u>	(6) <u>(4)x(5) Cost</u>
Equitable	32257	1.176	27409.57	13.58	306780.74
Columbia			6302.	14.94	62771.52
<b>Totals</b>	<u>32257</u>		<u>33711.57</u>		<u>369552.26</u>

Line loss for 12 months ended 10/31/05 is 21.5 % based on purchases of 33711.57 Mcf and sales of 26482.8 Mcf.

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)	\$	532201.94
+ Mcf Purchases (4)	Mcf	<u>33711.57</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	15.7869
x Allowable Mcf purchases (must not exceed Mcf sales + .95)	Mcf	<u>27876.6</u>
= Total Expected Gas Cost (to Schedule IA.)	\$	<u>.05237974</u>

\*Or adjusted pursuant to Purchased Gas Cost Adjustment Clause and explained herein.

# EQUITABLE ENERGY LLC

Confirmation Date December 01,2005 06:55

## Transaction Confirmation - EXHIBIT A

This Confirmation Letter is being provided in accordance with EEC's Master Gas Sale/Purchase Agreement, the North American Energy Standards Board Base Contract for Sale and Purchase of Natural Gas or the Gas Industry Standards Board Base Contract for Short-Term Sale and Purchase of Natural Gas ("Contract"), which ever is applicable, between Equitable Energy, LLC ("EEC") and Counterparty, and constitutes part of and is subject to all terms and provisions of the Contract. In the event the Parties have not executed a Contract, the terms and conditions of the North American Energy Standards Board Base Contract for Sale and Purchase of Natural Gas and Equitable Energy's Special Provisions (attached if applicable) and this Confirmation Letter shall apply to this Transaction.

Please sign and return one copy of the attached Confirmation to EEC within two (2) Business Days of receipt to the fax number set forth below. The terms of this Confirmation Letter are binding on EEC and Counterparty unless Counterparty objects to EEC in writing within said two (2) Business Days. If you are not in agreement with the above terms, please contact Theresa L. Petersen at 412.395.2635.

<b>Seller</b>		<b>Buyer</b>	
EQUITABLE ENERGY LLC 4TH FLOOR 225 NORTH SHORE DRIVE PITTSBURGH,PA 15212-5861		MIKE LITTLE GAS C/O THOMPSON LAW OFFICES 106 LOGAN STREET WILLIAMSON,WV 25661	
<b>Deal Maker</b>	BRIAN SHAFRANEK <i>BS</i>	<b>Attn</b>	VIRGINIA GIBSON
<b>Phone</b>	Phone: 412.395.2627	<b>Phone</b>	Phone: (806) 452-2475
<b>Email</b>	Not available -- Fax# 412.395.2675	<b>Email</b>	Not available -- Fax# (304) 235-6458

### Transaction ID

S-MIKELITTLE-0037

### Delivery Term and Pricing Detail

Service Level	From	To	Price
FIRM	12/01/2005 10:00 am	01/01/2006 10:00 am	\$13.5800

### Delivery Point Detail and Volumes

Pipeline	Meter	Total/AvgDaily	Description
KENTUCKY.WV	25	4,500/ 145 Dth	MIKE LITTLE GAS COMPANY, LANGLEY
KENTUCKY.WV	56B	1,000/ 32 Dth	MIKE LITTLE GAS COMPANY, BURTON
KENTUCKY.WV	56C	1,000/ 32 Dth	MIKE LITTLE GAS COMPANY, BURTON

### Special Conditions

<b>Seller</b>	<b>Buyer</b>
EQUITABLE ENERGY LLC	MIKE LITTLE GAS
<b>By Authorized Signer</b>	<b>By Authorized Signer</b>
<i>Frank Krang, Director</i>	
<b>Name and Title</b>	<b>Name and Title</b>
<b>Date</b>	<b>Date</b>
December 01,2005	

Post-It® Fax Note 7671		Date 12.27.05	# of pages 1
To 12004	From Samler Cook		
Co./Dept Mike Little Lion	Co. CIG		
Phone # 606-452-2475	Phone # 614-460-6813		
Fax # 606-452-2475	Fax # 614-460-4271		

**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE**

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup></u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE IUS</u></b>				
For All Volumes Delivered Per Mcf	0.3038	1.3438	13.2956	14.9432
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.3038	1.3438		1.6476
Banking and Balancing Service		0.0205		0.0205
<b><u>MAINLINE DELIVERY SERVICE</u></b>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.0858			0.0858
Banking and Balancing Service		0.0205		0.0205

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

**DATE OF ISSUE:** November 29, 2005

**DATE EFFECTIVE:** December 2005 Billing Cycle  
November 29, 2005

**ISSUED BY:** Joseph W. Kelly

President

Issued by authority of an Order of the Public Service Commission in Case No. 2005-00444 dated November 28, 2005

## Equitable Energy Rates!

Dec '04 - 10.00 p/dth  
Jan '05 - 8.25 p/dth  
Feb '05 - 8.15 p/dth  
Mar '05 - 8.80 p/dth  
Apr '05 - 9.85 p/dth  
May '05 - 9.37 p/dth  
Jun '05 - 8.43 p/dth  
Jul '05 - 9.33 p/dth.  
Aug. '05 - 10.07 p/dth  
Sept. '05 - 14.65 p/dth.  
Oct. '05 - 15.80 p/dth  
Nov. '05 - 15.75 p/dth  
Dec. '05 - 13.58 p/dth

SCHEDULE III  
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended October 31, 2005

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	.00
+ Interest	\$	.00
= Refund Adjustment including interest	\$	.00
+ Sales for 12 months ended <u>10/31/05</u>	Mcf	33711.57
= Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	.00



SCHEDULE IV  
ACTUAL COST ADJUSTMENT

For the 3 month period ended October 31, 2005

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u> <u>(Aug. '05)</u>	<u>Month 2</u> <u>(Sept 05)</u>	<u>Month 3</u> <u>(Oct '05)</u>
Total Supply Volumes Purchased	Mcf	678	682	1481
Total Cost of Volumes Purchased	\$	7618.02	9960.68	24026.87
+ Total Sales (may not be less than 95% of supply volumes)	Mcf	<u>644</u>	<u>648</u>	<u>1407</u>
= Unit Cost of Gas	\$/Mcf	11.8292	15.3714	17.0766
- EGCA in effect for month	\$/Mcf	<u>10.5612</u>	<u>10.5612</u>	<u>10.5612</u>
= Difference [(Over-)/Under-Recovery]	\$/Mcf	1.268	4.8102	6.5154
x Actual sales during month	Mcf	<u>419.1</u>	<u>427.3</u>	<u>710.6</u>
= Monthly cost difference	\$	531.42	2055.40	4629.84

	<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)	\$	7216.66
+ Sales for 12 months ended <u>Oct. 31, 2005</u>	Mcf	<u>428535.02</u>
= Actual Cost Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	.0168

P.S.C. KY. NO. \_\_\_\_\_ 1 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_

MIKE LITTLE GAS COMPANY

OF

MELVIN, KENTUCKY

RATES & CHARGES

AND

RULES & REGULATIONS

FOR FURNISHING

NATURAL GAS SERVICE

AT

MELVIN, BYPRO, WEEKSBURY, LANGLEY AND GOBLE ROBERTS  
IN  
KENTUCKY

FILED WITH THE

PUBLIC SERVICE COMMISSION

OF

KENTUCKY

DATE OF ISSUE \_\_\_\_\_  
Month / Date / Year

DATE EFFECTIVE February 1, 2006  
Month / Date / Year

ISSUED BY Virginia Morgan  
(Signature of Officer)

TITLE \_\_\_\_\_

FOR Melvin, Bypro, Weeksbury, Langley, Goble:  
Roberts

Community, Town or City

P.S.C. KY. NO. 1

SHEET NO. 3

Mike Little Gas Company, Inc.  
(Name of Utility)

CANCELLING P.S.C. KY. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

RATES AND CHARGES

APPLICABLE: Entire territory served

AVAILABILITY OF SERVICE: Domestic and commercial use in applicable areas.

A. MONTHLY RATES:

	<u>BASE RATE</u>		<u>GCRR</u>	
FIRST 1 MCF (MINIMUM BILL)	5.50	+	17.3043	= 22.8043 (I)
OVER 1 MCF	4.3271	+	17.3043	= 21.6314 (I)

SURCHARGE: In addition to the above rates, a surcharge of \$.696 per Mcf used for all areas except Goble Roberts for Kentucky West Virginia Gas Company FERC Docket #TQ-89-1-46-000.

B. DEPOSITS

\$100.00

DATE OF ISSUE \_\_\_\_\_  
Month / Date / Year

DATE EFFECTIVE February 1, 2006  
Month / Date / Year

ISSUED BY Virginia Morgan  
(Signature of Officer)

TITLE ADMINISTRATIVE MANAGER

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_