

2005-520



# Western Lewis-Rectorville Water & Gas



OFFICE:  
8000 Day Pike  
Maysville, KY 41056  
(606) 759-5740  
1-800-230-5740  
(606) 759-5977 Fax

TTD/DEAF, HARD OF HEARING  
SPEECH IMPAIRED PERSONS  
CALL 711  
TTY USERS CALL  
1-800-648-6056  
NON-TTY USERS CALL  
1-800-648-6057

WATER  
TREATMENT PLANT  
8012 Kennedy Creek Rd.  
Maysville, KY 41056  
(606) 564-4449  
(606) 564-4414 Fax

December 05, 2005

Beth O'Donnell  
Executive Director  
Public Service Commission  
Post Office Box 615  
211 Sower Boulevard  
Frankfort, Ky. 40602

RECEIVED

DEC 7 2005

PUBLIC SERVICE  
COMMISSION

RE: Case No.  
Western Lewis- Rectorville Water and Gas District  
(Rates- PGA)

Dear Ms. O'Donnell,

Enclosed are Four (4) copies of the Gas Cost Recovery Rates to become effective January 01, 2006.  
Should additional information be needed, please advise.

Sincerely,

*Pauline Bickley*  
Pauline Bickley  
Senior Office Clerk

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Executive Director  
P.S.C. P.O. Box 615  
211 Sower Boulevard  
Frankfort, Ky. 40602

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DEC 7 2005

PUBLIC SERVICE  
COMMISSION

RE: Case No.  
Western Lewis Rectorville Water & Gas  
( Interin Gas Cost Adjustment Filing )

Dear Ms. O'Donnell:

This is an Interin Gas Cost Adjustment Filing.. The proposed rates are to be effective for the month of January 2006. Under KRS 278. 180, Western Lewis Rectorville Water & Gas Dist. Request that the Public Service Commission, shorten notice period from 20 days. Due to our gas rates from our gas supplier is not received until the 4<sup>th</sup>. Or 5<sup>th</sup>. Day of the month. To allow rates to be effective January 01, 2006.

Sincerely:

*Pauline Bickley*  
Pauline Bickley  
Senior Office Clerk

RECEIVED

DEC 07 2005

PUBLIC SERVICE  
COMMISSION

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2005-

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO:

**PAULINE BICKLEY  
SENIOR OFFICE CLERK  
8000-DAY PIKE  
MAYSVILLE, KY 41056**

3. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

WESTERN LEWIS RECTORVILLE  
GAS DISTRICT

QUARTERLY REPORT OF GAS COST  
RECOVERY RATE CALCULATION

Date Filed:

December 5, 2005

Date Rates to be Effective

January 1, 2006

Reporting Period is Calendar Quarter Ended:

Sept. 30, 2005

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	16.6165
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	-1.7052
+ <u>Balance Adjustment (BA)</u>	\$/Mcf	<u>.0239</u>
= Gas Cost Recovery Rate (GCR)	\$/Mcf	14.9352

GCR to be effective for service rendered  
from \_\_\_\_\_ to \_\_\_\_\_

A. EXPECTED GAS COST CALCULATION

	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	763,582
+ Sales for the 12 months ended _____ <u>Sept. 30, 2005</u>	Mcf	<u>45,953</u>
= Expected Gas Cost	\$/Mcf	

B. REFUND ADJUSTMENT CALCULATION

	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Schedule III).	\$/Mcf	
+ Previous Quarter Supplier Refund Adjmt.	\$/Mcf	
+ Second Previous Qtr. Sp. Refund Adjmt.	\$/Mcf	
+ <u>Third Previous Qtr. Sp. Refund Adjustment</u>	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	

C. ACTUAL ADJUSTMENT CALCULATION

	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	.0940
+ Previous Quarter Reported Actual Adjust.	\$/Mcf	- .4985
+ Second Previous Qtr. Reported Actual Adj.	\$/Mcf	- 1.2067
+ <u>Third Previous Qtr. Reported Actual Adjmt.</u>	\$/Mcf	<u>- .0940</u>
= Actual Adjustment (AA)	\$/Mcf	- 1.7052

D. BALANCE ADJUSTMENT CALCULATION

	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for Reporting Period (Schedule V)	\$/Mcf	- .0104
+ Previous Quarter Reported Balance Adjmt.	\$/Mcf	- .0144
+ Second Previous Qtr. Reported Bal. Adjmt.	\$/Mcf	.0450
+ <u>Third Previous Qtr. Reported Bal. Adjmt.</u>	\$/Mcf	<u>.0039</u>
= Balance Adjustment (BA)	\$/Mcf	.0239

SCHEDULE II

EXPECTED GAS COST

Actual\* Mcf purchased for 12 months ended Sept, 30, 2005

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5)** Rate	(6) (4)x(5) Cost
Atmos Energy	49,680	1027.9	48,320	15.37	763,582

49,680

48,320

763,582

Totals

Line loss for 12 months ended Sept, 30, 2005 is .04 % based on purchases of 48,320 Mcf and sales of 45,953 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	<u>763,582</u>
+ Mcf Purchases (4)	Mcf	<u>48,320</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	<u>15.8026</u>
x Allowable Mcf purchased (must not exceed Mcf sales + .95)	Mcf	<u>48,320</u>
= Total Expected Gas Cost (to Schedule IA)	\$	<u>763,582</u>

\* Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

\*\* Supplier's tariff sheet or notices attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended Sept. 30, 2005

<u>Particulars</u>	<u>Unit</u>	Mth 1 (July)	Mth 2 (Aug)	Mth 3 (Sept)
Total Supply Volumes Purchased	Mcf	<u>673</u>	<u>664</u>	<u>675</u>
Total Cost of Volumes Purchased	\$	<u>6428</u>	<u>6843</u>	<u>9269</u>
+ Total Sales (may no be less than 95% of supply volumes)	Mcf	<u>641</u>	<u>637</u>	<u>641</u>
= Unit Cost of Gas	\$/Mcf	<u>10.0280</u>	<u>10.7425</u>	<u>14.4602</u>
- EGC in effect for month	\$/Mcf	<u>8.6908</u>	<u>8.6908</u>	<u>10.6929</u>
= Difference { (Over-) / Under-Recovery }	\$/Mcf	<u>1.3372</u>	<u>2.0517</u>	<u>3.7673</u>
x Actual Sales during Month	Mcf	<u>641</u>	<u>637</u>	<u>573</u>
= Monthly cost difference	\$	<u>857</u>	<u>1307</u>	<u>2159</u>

	<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + + Month 3)	\$	<u>4323</u>
+ Sales for 12 months ended <u>Sept. 30, 2005</u>	Mcf	<u>45,953</u>
= Actual Adjustment for the Reporting Period ( to Schedule IC )	\$/Mcf	<u>.0940</u>

SCHEDULE V  
BALANCE ADJUSTMENT

For the 12 month period ended

Particulars

Unit      Amount

1) Total cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	- 9021
Less: Dollars amount resulting from the AA of	\$	- 8543
<u>1859</u> \$/Mcf as used to compute the GCR in effect	-	
four quarters prior to the effective date of the currently effective GCR times the sales of		
<u>45953</u> Mcf during the 12-month period the AA was in effect.		
Equals: Balance Adjustment for the AA.	\$	<u>- 478</u>
2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	
Less: Dollar amount resulting from the RA of _____	\$	
\$/Mcf as used to compute the GCR in effect four		
quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during		
the 12-month period the RA was in effect.		
Equals: Balance Adjustment for the RA.	\$	<u>          </u>
3) Total Balance Adjustment used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	
Less: Dollar amount resulting from the BA of _____	\$	
\$/Mcf as used to compute the GCR in effect four		
quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during		
the 12-month period the BA was in effect.		
Equals: Balance Adjustment for the BA.	\$	<u>          </u>
Total Balance Adjustment Amount (1) + (2) + (3)	\$	<u>- 478</u>
Sales for 12 months ended - <u>Sept. 30, 2005</u>	Mcf	<u>45,953</u>
Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	<u>- .0104</u>



## MONTHLY PRICE CALCULATION

**Attn:** Pauline Bickley  
**Company:** Western Lewis-Rectorville  
**Phone:** (606) 759-5740  
**Fax:** (606) 759-5977

**From:** Stan McDivitt / Jennifer Waddell (8145)  
 Atmos Energy Marketing, LLC  
 (270) 685-8156  
 (270) 684-8418

email address:

stanley.mcdivitt@atmosenergy.com / jennifer.waddell@atmosenergy.com

**December 2005**

**PRICE CALCULATION**

Inside FERC Col. Gulf Index		\$11.2100
Columbia Gulf FTS1 Onshore to M/L fuel	0.456%	\$0.0514
Columbia Gulf FTS1 Commodity		\$0.0385
Columbia Gulf FTS1 M/L to TCO fuel	2.199%	\$0.2521
Columbia Gulf FTS1 Commodity		\$0.0160
Price Delivered to Columbia Gas		\$11.5679
Columbia Gas (TCO) fuel to citygate	2.007%	\$0.2369
Columbia Gas GTS transport		\$0.7745
Columbia Gulf FTS1 M/L Demand Charge	238	\$3.1450
AEM fee		\$0.1000
		<b>\$12.95</b>

**31**

	90		
Index Gas	2,790	\$12.95	\$36,123.83
Spot Gas			\$0.00
	2,790		\$36,123.83
<b>WACOG</b>		<b>\$12.95</b>	

**OCTOBER 2005 - JANUARY 2006**

**PRICE CALCULATION**

Inside FERC Col. Gulf Index		\$13.4000
Columbia Gulf FTS1 Onshore to M/L fuel	0.456%	\$0.0514
Columbia Gulf FTS1 Commodity		\$0.0385
Columbia Gulf FTS1 M/L to TCO fuel	2.199%	\$0.2521
Columbia Gulf FTS1 Commodity		\$0.0160
Price Delivered to Columbia Gas		\$13.7579
Columbia Gas (TCO) fuel to citygate	2.007%	\$0.2369
Columbia Gas GTS transport		\$0.7745
Columbia Gulf FTS1 M/L Demand Charge	238	\$3.1450
AEM fee		\$0.1000
		<b>\$15.37</b>

**30**

	90		
Index Gas	1,500	\$15.37	\$23,052.50
Spot Gas			\$0.00
	1,500		\$23,052.50
<b>WACOG</b>		<b>\$15.37</b>	