

FACSIMILE

December 12, 2005

To:

Honorable Beth O'Donnell

RECEIVED

Fax:

502-564-3460

From-ATMOS ENERGY KY DIVISION

DEC 1 2 2005

From:

Gary Smith

PUBLIC SERVICE COMMISSION

Fax:

270-685-8052

Phone: 270-685-8024

Pages: 6

Subject: DSM

Comments: The original and three copies with will be sent via Fed-Ex for morning delivery.

□ URGENT

□ FOR REVIEW

D PLEASE COMMENT

O PLEASE REPLY

□ PLEASE RECYCLE



December 12, 2005

RECEIVED

DEC 1 2 2005

Honorable Beth O'Donnell, Executive Director Kentucky Public Service Commission 211 Sower Boulevard P. O. Box 615 Frankfort, Kentucky 40602

PUBLIC SERVICE COMMISSION

Subject: Case No. 2005-00515: Request to Extend Demand Side Management Program and Cost Recovery Mechanism

Dear Ms O'Donnell:

With reference to the Atmos Energy Corporation (or the "Company") filing on December 2, 2005 in Case No. 2005-00515, the Company provides the following supplemental information.

The December 2 filing referred to the annual calculation of the DSM cost recovery mechanism for the period beginning on January 1, 2006, which had been filed on October 26, 2005. Due to internal mailing delays, we were unaware that the October 26 filing had been rejected, correctly so, since the proposed rate change extended beyond the period currently authorized by the Commission. Therefore, the Company herein supplements the December 2, 2005 request for extension of the DSM program and cost recovery mechanism to include:

- The annual DSM Balance Adjustment consistent with the Order in Case No. 2002-00405, and
- An original and three copies of Second Revised Sheet No. 39 Canceling First Revised Sheet No. 39, citing the Case No. designated for this matter,
- An original and three copies of Fourth Revised Sheet No. 41 Canceling First Revised Sheet No. 41, reflecting the Balance Adjustment to be effective if the program extension is granted.

Minutes from the latest meeting of the DSM Collaborative Board, which included the most recent review of the program and unanimous support for continuation of the program without modification, were submitted in the December 2, 2005 filing.

Ms. Beth O'Donnell December 12, 2005 Page – 2

This supplemental information is being made 20 days in advance of the proposed effective date for the attached tariff sheets of January 1, 2006.

We would greatly appreciate the Commission's expedited review of the proposed tariff extension. If the Commission is unable to render approval by the current expiration date of December 31, 2005, we respectfully request the Commission to allow the current benefits and funding of the DSM program to continue until final action by the Commission on this request.

Upon approval, we request that a copy of each tariff page filed be stamped "approved" and returned by mail to my attention.

Please contact me at your earliest convenience should the Commission or Staff have any questions regarding this matter.

Sincerely

Gary D. Smith

Vice resident, Marketing & Regulatory Affairs

Enclosures

Cc: Collaborative Board Members

Mr. Mark R. Hutchinson

Mr. Tom Morel

Atmos Energy Corporation DSM Balancing Adjustment

Previous DBA Balancing A	DSMRC Recoveries		DSMRC Costs	\$	Under/(Over) DSMRC <u>Balance</u> 793.88
Oct-04 \$	3,925.12	\$	3,225.00	\$	(700.12)
Nov-04	6,679.66	*	10,177.65	·	3,497.99
[)ec-04	18,274.24		12,580.47		(5,693.77)
Jan-05	33,034.19		23,366.02		(9,668.17)
Feb-05	30,391.68		22,121.83		(8,269.85)
Mar-05	26,883.99		18,675.61		(8,208.38)
Apr-05	1 6,671.56		28,094.00		11,422.44
May-05	9,329.23		27,951.09		18,621.86
Jun-05	3,472.80		14,498.32		11,025.52
Jul-05	3,083.92		9,183.99		6,100.07
Aug-05	2,677.32		5,615.40		2,938.08
Sep-05	2,944.96		13,032.57		10,087.61
\$	157,368.67	\$	188,521.95	\$	31,947.16
12 Month Average Interest	Rate at Sep-05		2.9308%		936.31
Total DBA Balaricing Adjus	tment			\$	32,883.47
Annual Residential Sales (N	Mcf)				10,481,098
DSM Balancing Adjustment	(DBA)				0.0031
DSM Cost Recovery Compo	onent (DSMRC):				
DSM Cost Recovery Currer	nt:				0.0155
DSM Balance Adjustment:					0.0031
DSMRC Residential Rate G	-1		- -		0.0186

(T)

 (Υ)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 39 Cancelling First Revised SHEET No. 39

ATMOS ENERGY CORPORATION

Demand-Side Management Cost Recovery Mechanism **DSM**

1. **Applicable**

Applicable to Rate G-1 Sales Service, residential class only.

The Distribution Charge under Residential Rate G-1 Sales Service, shall be increased or decreased for nine annual periods beginning January 2000 and continuing through December 31, 2008 by the DSM Cost Recovery Component (DSMRC) at a rate per Mcf in accordance with the following formula:

DSMRC = DCRC + DBA

Where:

DCRC = DSM Cost Recovery-Current. The DCRC shall include all projected costs for the next twelve-month period. These costs shall be limited to expected payments to program implementation contractors over that period, as well as any costs incurred by or on behalf of the DSM collaborative process. These costs would be divided by the expected Mcf sales for the upcoming twelve-month period to determine the DCRC.

ISSUED: December 12, 2005 **EFFECTIVE:** January 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00515 dated

ISSUED BY: Gary Smith

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Fourth Revised Sheet No. 41 Cancelling

Third Revised Sheet No. 41

ATMOS ENERGY CORPORATION

	Cost Recovery Mechanism	
DSM Cost Recovery Component (DSMRC):		
DSM Cost Recovery – Current:	\$0.0155 per Mcf	
DSM Balance Adjustment:	\$0.0031 per Mcf	
DSMRC Residential Rate G-1	\$0.0186 per Mcf	
	•	
·		

ISSUED: December 12, 2005 EFFECTIVE: January 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00515 dated ______)

ISSUED BY: Gary Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division