

Western Lewis-Rectorville Water & Gas



OFFICE:
8000 Day Pike
Maysville, KY 41056
(606) 759-5740
1-800-230-5740
(606) 759-5977 Fax

TTD/DEAF, HARD OF HEARING
SPEECH IMPAIRED PERSONS
CALL 711
TTY USERS CALL
1-800-648-6056
NON-TTY USERS CALL,
1-800-648-6057

WATER
TREATMENT PLANT
8012 Kennedy Creek Rd.
Maysville, KY 41056
(606) 564-4449
(606) 564-4414 Fax

October 06, 2004,

Beth O'Donnell
Executive Director
Public Service Commission
Post Office Box 615
211 Sower Boulevard
Frankfort, Ky. 40602

RECEIVED

OCT 10 2005

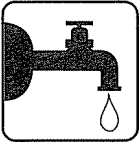
PUBLIC SERVICE
COMMISSION

Re: Case No. *2005-421*
Western Lewis- Rectorville Water & Gas
(Gas Cost Recovery Rate Between Quarters Filing)

Dear Ms. O'Donnell,
Enclosed are four (4) copies of this Gas Cost Recovery Rate between Quarters Filing. The proposed rates are to be effective November 01, 2005. Western Lewis-Rectorville Water & Gas District request that the Public Service Commission deviate from the Tariff to allow a Gas Cost Recovery Rate Between Quarters filing due to the ever changing rates from our gas supplier.

Sincerely,

Pauline Bickley
Pauline Bickley
Senior Office Clerk



Western Lewis-Rectorville Water & Gas



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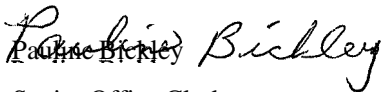
Beth O'Donnell
Executive Director
P.S.C. P.O. Box 615
211 Sower Boulevard
Frankfort, Ky. 40602

RE: Case No.
Western Lewis Rectorville Water & Gas
(Interin Gas Cost Adjustment Filing)

Dear Ms. O'Donnell:

This is an Interin Gas Cost Adjustment Filing. The proposed rates are to be effective for the month of November 2005. Under KRS 278. 180, Western Lewis Rectorville Water & Gas Dist. Request that the Public Service Commission, shorten notice period from 20 days. Due to our gas rates from our gas supplier is not received until the 4th. Or 5th. Day of the month. To allow rates to be effective November 01, 2005.

Sincerely:


Pauline Bickley

Senior Office Clerk

RECEIVED
OCT 10 2005
PUBLIC SERVICE
COMMISSION

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY
IN THE MATTER OF
THE NOTICE OF
GAS COST RECOVERY
FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT
CASE NO. 2005-
NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO:

**PAULINE BICKLEY
SENIOR OFFICE CLERK
8000-DAY PIKE
MAYSVILLE, KY 41056**

3. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LZC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

WESTERN LEWIS RECTORVILLE
GAS DISTRICT

QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

Date Filed:

October 6, 2005

Date Rate: to be Effective

November 1, 2005

Reporting Period is Calendar Quarter Ended:

July 31, 2005

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
		16.9790
	\$/Mcf	
	\$/Mcf	
	\$/Mcf	- 1.8192
	\$/Mcf	- .0225
	\$/Mcf	15.1373

GCR to be effective for service rendered
from _____ to _____

A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	779,558
+ sales for the 12 months ended <u>Nov 30, 2005</u>	Mcf	45,913
= Expected Gas Cost	\$/Mcf	16.9790

B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Schedule III).	\$/Mcf	
+ Previous Quarter Supplier Refund Adjmt.	\$/Mcf	
+ Second Previous Qtr. Sp. Refund Adjmt.	\$/Mcf	
+ <u>Third Previous Qtr. Sp. Refund Adjustment</u>	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	

C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	- .4985
+ Previous Quarter Reported Actual Adjust.	\$/Mcf	- 1.2067
+ Second Previous Qtr. Reported Actual Adj.	\$/Mcf	- .0940
+ <u>Third Previous Qtr. Reported Actual Adjmt.</u>	\$/Mcf	- .0200
= Actual Adjustment (AA)	\$/Mcf	- 1.8192

D. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for Reporting Period (Schedule V)	\$/Mcf	- .1144
+ Previous Quarter Reported Balance Adjmt.	\$/Mcf	.0450
+ Second Previous Qtr. Reported Bal. Adjmt.	\$/Mcf	.0037
+ <u>Third Previous Qtr. Reported Bal. Adjmt.</u>	\$/Mcf	- .0568
= Balance Adjustment (BA)	\$/Mcf	- .0225

SCHEDULE II
EXPECTED GAS COST

Actual* Mcf purchased for 12 months ended July 31, 2005

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5)** Rate	(6) (4) x (5) Cost
Atmos Energy	49,685	1027.8	48,326	15.69	779,558

49,685

48,326

779,558

Totals

Line loss for 12 months ended July 31, 2005 is .04% based on purchases of 48,326 Mcf and sales of 45,913 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	<u>779,558</u>
+ Mcf Purchases (4)	Mcf	<u>48,326</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	<u>16.1312</u>
x Allowable Mcf purchased (must not exceed Mcf sales + .95)	Mcf	<u>48,326</u>
= Total Expected Gas Cost (to Schedule IA)	\$	<u>779,558</u>

* Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

** Supplier's tariff sheet at notices attached.

MONTHLY PRICE CALCULATION

Ann: Pauline Bickley
 Company: Western Lewis-RedOrville
 Phone: (606) 759-5740
 Fax: (606) 759-5977

From: Stan McDivitt / Jennifer Waddell (8145)
 Atmos Energy Marketing, LLC
 (270) 685-8156
 (270) 684-6418

email address;

stanley.modivitt@atmosenergy.com / jennifer.waddell@atmosenergy.com

OCTOBER 2001

PRICE CALCULATION

Inside FERC Col. Gulf Index	0.456%	\$12,3100	\$0.0587
Columbia Gulf FTS1 Onshore to M/L fuel		\$0.0385	
Columbia Gulf FTS1 Commodity	2.199%	\$0.2880	
Columbia Gulf FTS1 M/L to TCO fuel		\$0.0160	
Columbia Gulf FTS1 Commodity		\$13,2112	
Price Delivered to Columbia Gas	2.007%	\$0.2706	
Columbia Gas (TCO) fuel to citygate		\$0.7745	
Columbia Gas GTS transport		\$0.7603	
Columbia Gulf FTS1 M/L Demand Charge		238	\$3.1450
AEM fee			\$0.1000
			\$15.12

31

	32		
Index Gas	984	515.12	\$14,875.10
Spot Gas			\$0.00
	984		\$14,875.10
WACOG			\$15.12

OCTOBER 2046 - JANUARY 2006

PRICE CALCULATION

Inside FERC Col. Gulf Index	0.456%	\$13,4000	\$0.0587
Columbia Gulf FTS1 Onshore to MR fuel		\$0.0385	
Columbia Gulf FTS1 Commodity	2.199%	\$0.2880	
Columbia Gulf FTS1 M/L to TCO fuel		\$0.0160	
Columbia Gulf FTS1 Commodity		\$13,0012	
Price Delivered to Columbia Gas	2.007%	\$0.2706	
Columbia Gas (TCO) fuel to citygate		\$0.7745	
Columbia Gas GTS transport		\$0.7485	
Columbia Gulf FTS1 M/L Demand Charge		238	\$3.1450
AEM fee			0.100

31

	32		
Index Gas	1,000	\$15.69	\$15,694.80
Spot Gas			\$0.00
	1,000		\$15,694.80
WACOG			15,694.80