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John J. Finnigan, Jr. Senior Counsel

VIA OVERNIGHT MAIL

December 27, 2005

Ms. Elizabeth O'Donnell Executive Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, Kentucky 40602-0615

Re: The Annual Cost Recovery Filing for Demand Side Management by The Union Light, Heat and Power Company Case No. 2005-00402

Dear Ms. O'Donnell:

Enclosed please find an original and twelve copies of Appendix D which was inadvertently omitted from the Addendum to the Filing of the Annual Status Report, Application for Continuation and Adjustment of the 2005 DSM Cost Recovery Mechanism, which was docketed on December 22, 2005, in the above-referenced case.

Please file stamp and return the two extra copies to me in the enclosed envelope.

Thank you.

Sincerely,

Senior Counsel

JJF/sew

cc: All counsel of record (w/enclosure)

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Comparison of Revenue Requirement to Rider Recovery

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10) (11)	(12)	(13)	(14)
Residential Programs	Projected Program Costs	Projected Lost Revenues	Projected Shared Saving	s Program Expenditure:	Progr	am Expenditures (C)	Lost Revenues	Shared Savings	2004 Reco		r Collection (F)	(Over)/Unde	
	7/2004 to 6/2005 (A)	7/2004 to 6/2005 (A)	7/2004 to 6/2005 (A)	7/04 through 6/05 (B)	Gas	Electric	7/04 through 6/05 (B	7/04 through 6/05 (B		Electric (E) Gas	Electric	Gas (G)	Electric (H)
Res. Conservation & Energy Education		\$ 7,742	\$ (8,996) \$ 471,174	\$ 296,368	\$ 174,806	\$ 77	\$ (383)		NA.	NA	NA	NA
Refrigerator Replacement	\$ 100,000	\$ 2,848	\$ 4,700	\$ 53,589		\$ 53,589	\$ 270	\$ 751					
Residential Home Energy House Call	\$ 150,000	\$ 37,820	\$ 81,750	\$ 112,147	\$ 70,540	\$ 41,607	\$ 1,205	\$ 10,991		NA	NA	NA	NA
Res. Comprehensive Energy Education	\$ 81,500	\$ -	\$ -	\$ 76,856	\$ 48,342	\$ 28,514	\$ -	\$ -		NA	NA	NA	NA
Home Energy Assistance Plus	\$ 75,000	\$ -	\$ -	\$ 28,573		\$ 28,573	S -	\$ -				****	
Power Manager	\$ 750,000	s -	\$ 60,000	\$ 782,927		\$ 782,927	\$ -	\$ 21,023					
Program Development Funds	\$ 140,000	\$ -	\$ -	\$ 88,578	\$ 55,715	\$ 32,863	S -	\$.		NA	NA	NA	NA
Energy Star Products	\$ 243,000	\$ 126,096	\$ 51,220	\$ -	\$ -	\$ -	\$ -	\$ -		NA.	NA.	NA.	NA.
Energy Efficiency Website	\$17,850	\$ 9,577	\$ 4,195	\$ -	\$ -	\$ -	\$ -	\$ -		NA.	NA.	NΑ	NA NA
Total	\$ 2,057,150	\$ 184,083	\$ 192,869	\$ 1,613,844	\$ 470,965	\$ 1,142,879	\$ 1,552	\$ 32,382	\$ 1.735.648 \$	585.859 \$ 1.800		1 \$ 406.202	

- (A) Amounts identified in report filed on September 30, 2004.
- (A) Amounts identified in report filed on September 30, 2004.

 (B) Actual program expenditures, lost revenues, and shared savings for the period July 1, 2004 through June 30, 2005.

 (C) Allocation of program expenditures to gas and electric. Uses 62.9% gas based upon saturation of gas space heating.

 (D) Recovery allowed in accordance with the Commission's Order in Case No. 2004-00389.

 (E) Recovery allowed in accordance with the Commission's Order in Case No. 2004-00389.

 (F) Revenues collected through the DSM Rider between July 1, 2004 and June 30, 2005.

 (G) Column (5) + Column (9) Column(11).

 (H) Column (6) + Column (7) + Column (8) + Column (10) Column(12).

Commercial Programs	(1) Program Costs to 6/2005 (A)	(2) ected Lost Revenues 2004 to 6/2005 (A)	(3) jected Shared Savings 7/2004 to 6/2005 (A)				(5) ost Revenues through 6/05 (B) 7	(6) Shared Savings 7/04 thmugh 6/05		(7) 2004 Reconciliation (C)	(8) Rider Collection (D)	(9) ((Over)/Under Collection (E)
High Efficiency Program	 		 							(000110111011110)	Concension (D)	CONCOUNT (L)
Lighting	\$ 52,380	\$ 17,482	\$ 2,674	\$	-	\$		s -				
HVAC	\$ 35,690	\$ 6,661	\$ 3,647	\$	-	5	-	\$ -				
Motors	\$ 25,169	\$ 5,210	\$ 6,430	\$	-	\$		\$ -				
Other	\$ 112,703	\$ 74,709	\$ 112,207	S	·	\$	•	\$ -				
Total	\$ 225,942	\$ 104,062	\$ 124,958	\$		S		\$.	S	(1 228 123 00) S	/811 165	\ \$ /416.058\

- (A) Amounts identified in report filed on September 30, 2004.

 (B) Actual program expenditures, lost revenues, and shared savings for the period July 1, 2004 through June 30, 2005.

 (C) Recovery allowed in accordance with the Commission's Order in Case No. 2004-00389.

 (D) Revenues collected through the DSM Rider between July 1, 2004 and June 30, 2005.

 (E) Column (4) + Column (5) + Column (6) + Column (7) Column (8)

2006 Projected Program Costs, Lost Revenues, and Shared Savings

Residential Program Summary

		Costs	D	Lost levenues		Shared Savings		Total	Allocation of Electric		Ela	ectric Costs		& Share	d Sa	. ,
Residential - Current Programs/Measures		COSIS		evenues		Savings			Electric	<u>Gas</u>	EIE	BUITU COSIS		Electric	<u>c</u>	Sas Costs
Residential Conservation & Energy Education	\$	499,800	¢	1,283	\$	(1,340)	œ	499,743	37.1%	62.9%	æ	185,426	¢	185,369	e	314,374
Refrigerator Replacement	\$	100,000		3.188	\$	2.254		105.442	100.0%	0.0%		100,000		105,369		314,374
Home Energy House Call	e e	150,000		15.771	\$	26.686	•	- ·				•	ው ው			04.050
	Φ	•			ф	20,000	\$	192,457	37.1%	62.9%		55,650	\$	98,107		94,350
Residential Comprehensive Energy Education	\$	81,500		-	\$	-	\$	81,500	37.1%	62.9%	\$	30,237	\$	30,237	\$	51,264
Home Energy Assistance Plus (continuing)	\$	75,000	\$	-	\$	-	\$	75,000	37.1%	62.9%	\$	27,825	\$	27,825	\$	47,175
Power Manager	\$	750,000	\$	-	\$	70,463	\$	820,463	100.0%	0.0%	\$	750,000	\$	820.463	\$	-
Program Development Funds	\$	140,000	\$	-	\$	-	\$	140,000	37.1%	62.9%	\$	51,940	\$	51,940	\$	88,060
Energy Star Products CFL's (Compact Fluorescent Lights) Torchieres (Floor lamps)	\$	240,430	\$	126,096	\$	51,220	\$	417,746	100.0%	0.0%	\$	240,430	\$	417,746	\$	-
Energy Efficiency Web Site Personalized Energy Report Program Total Costs, Net Lost Revenues, Shared Savings	\$ \$	21,493 109,246 2,167,469		9,577 155.915	\$ \$	4,195 153,478	\$ \$	35,265 109,246 2,476,862	37.1% 37.1%	62.9% 62.9%	•	7,974 40,530	\$ \$	21,746 40,530	\$ \$	13,519 68,716

Small C&I DSM Program Summary

			Lost	Shared		Allocati	ons			Bu	dget (Costs, l & Shared	Lost Revenues, Savings)
High Efficiency Program	<u>Costs</u>	Re	evenues	Savings	Total	<u>Electric</u>	<u>Gas</u>	Elec	tric Costs		Electric	Gas
Lighting	\$ 80,548	\$	36,585	\$ 1,959	\$ 119,092	100.0%	0.0%	\$	80,548	\$	119,092	NA
HVAC	\$ 15,390	\$	1,219	\$ (274)	\$ 16,335	100.0%	0.0%	\$	15,390	\$	16,335	NA
Motors	\$ 6,047	\$	2,828	\$ 5,670	\$ 14,545	100.0%	0.0%	\$	6,047	\$	14,545	NA
Other	\$ -				\$ -	100.0%	0.0%	\$	-	\$	-	NA
Total	\$ 101,985	\$	40,632	\$ 7,355	\$ 149,972			\$	101,985	\$	149,972	

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The Union Light Heat and Power Company
Demand Side Management Cost Recovery Rider (DSMR)
Summary of Calculations for 2006 Programs

January, 2006 through December, 2006

Electric Rider DSM	Progr Costs			
Residential Rate RS	\$	1,799,404		
Distribution Level Rates DS, DP, DT, GS-FL, EH & SP	\$	149,972		
Gas Rider DSM Residential Rate RS	\$	677,458		

⁽A) See Appendix D, page 2 of 5.

The Union Light Heat and Power Company
Demand Side Management Cost Recovery Rider (DSMR) Summary of Billing Determinants

Year

Projected Annual Electric Sales MWH

2006

Rates RS

Rates DS, DP, DT, GS-FL, EH, & SP

Projected Annual Gas Sales MCF

2,285,632

1,451,109

Rate RS

7,702,477

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KyPSC Case No. 2005-00402 Revised Addendum D Page 4 of 5

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Revised Appendix D

The Union Light Heat and Power Company Demand Side Management Cost Recovery Rider (DSMR) Summary of Calculations

January, 2006 through December, 2006

Rate Schedule	True-Up Amount (A)	Expected Program Costs (B)	Total DSM Revenue Requirements	Estimated Billing Determinants (C)		DSM Cost Recovery Rid	er (DSMR)
Electric Rider DSM Residential Rate RS	\$ (231,867)	\$ 1,799,404	\$ 1,567,537	1,451,109	mWh	\$	0.001080 \$/kWh
Distribution Level Rates DS, DP, DT, GS-FL, EH & SP	\$ (426,840)	\$ 149,972	\$ (276,868)	2,285,632	mWh	\$	(0.000121) \$/kWh
Gas Rider DSM Residential Rate RS	\$ 415,922	\$ 677,458	\$ 1,093,380	7,702,477	MCF	\$	0.141952 \$/MCF
Total Recovery			\$ 2,384,049				

⁽A) (Over)/Under of Appendix D page 1multiplied by 1.0237 for 2005 for the average three-month commercial paper rate to include interest on over or under-recovery.

⁽B) Appendix D, page 2.

⁽C) Appendix D, page 4.