



RECEIVED

SEP 30 2005

PUBLIC SERVICE
COMMISSION

September 29, 2005

Ms. Elizabeth O'Donnell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

Re: Case No. 2005-00 399

Dear Ms. O'Donnell:

We are filing the enclosed original and three (3) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 2005-00399 . **This filing contains a Petition of Confidentiality and confidential documents.**

Please indicate receipt of this filing by stamping and dating the enclosed duplicate of this letter and returning it in the self-addressed stamped envelope to the following address:

Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, TX 75240

If you have any questions, feel free to call me at 972-855-3011.

Sincerely,

A handwritten signature in cursive script that reads "Thomas J. Morel".

Thomas J. Morel
Senior Rate Analyst, Rate Administration

Enclosures

**COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION**

RECEIVED
SEP 30 2005
PUBLIC SERVICE
COMMISSION

In the Matter of:

GAS COST ADJUSTMENT)	CASE NO.
FILING OF)	2005 - 00 399
ATMOS ENERGY CORPORATION)	

PETITION FOR CONFIDENTIALITY OF INFORMATION
BEING FILED WITH THE KENTUCKY PUBLIC SERVICE COMMISSION

Atmos Energy Corporation ("Atmos") respectfully petitions the Kentucky Public Service Commission ("Commission") pursuant to 807 KAR 5:001 Section 7 and all other applicable law, for confidential treatment of the information which is described below and which is attached hereto. In support of this Petition, Atmos states as follows:

1. Atmos is filing its Gas Cost Adjustment ("GCA") for the quarterly period commencing on November 1, 2005. This GCA filing also contains Atmos' quarterly Correction Factor (CF) as well as information pertaining to Atmos' projected gas prices. The following two attachments contain information which require confidential treatment.

- a. The attached Exhibit D contains information from which the actual price being paid by Atmos for natural gas to its supplier can be determined.
- b. The attached Weighted Average Cost of Gas ("WACOG") schedule in support of Exhibit C, page 19 contains confidential information pertaining to prices projected to be paid by Atmos for purchase contracts.

2. Information of the type described above has previously been filed by Atmos with the Commission under petitions for confidentiality. Exhibit D contains information from which it

could be determined what Atmos is paying for natural gas under its gas supply agreement with its existing supplier. The Commission has consistently granted confidential protection to that type of information in each of the prior GCA filings in KPSC Case No. 1999-070. The information contained in the attached WACOG schedule has also been filed with the Commission under a Petition for Confidentiality in Case No. 97-513.

3. All of the information sought to be protected herein as confidential, if publicly disclosed, would have serious adverse consequences to Atmos and its customers. Public disclosure of this information would impose an unfair commercial disadvantage on Atmos. Atmos has successfully negotiated an extremely advantageous gas supply contract that is very beneficial to Atmos and its ratepayers. Detailed information concerning that contract, including commodity costs, demand and transportation charges, reservations fees, etc. on specifically identified pipelines, if made available to Atmos' competitors, (including specifically non-regulated gas marketers), would clearly put Atmos to an unfair commercial disadvantage. Those competitors for gas supply would be able to gain information that is otherwise confidential about Atmos' gas purchases and transportation costs and strategies. The Commission has accordingly granted confidential protection to such information.

4. Likewise, the information contained in the WACOG schedule in support of Exhibit C, page 19, also constitutes sensitive, proprietary information which if publicly disclosed would put Atmos to an unfair commercial disadvantage in future negotiations.

5. Atmos would not, as a matter of company policy, disclose any of the information for which confidential protection is sought herein to any person or entity, except as required by law or pursuant to a court order or subpoena. Atmos' internal practices and policies are directed towards non-disclosure of the attached information. In fact, the information contained in the

attached report is not disclosed to any personnel of Atmos except those who need to know in order to discharge their responsibility. Atmos has never disclosed such information publicly. This information is not customarily disclosed to the public and is generally recognized as confidential and proprietary in the industry.

6. There is no significant interest in public disclosure of the attached information. Any public interest in favor of disclosure of the information is out weighed by the competitive interest in keeping the information confidential.

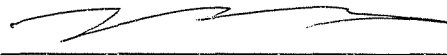
7. The attached information is also entitled to confidential treatment because it constitutes a trade secret under the two prong test of KRS 265.880: (a) the economic value of the information as derived by not being readily ascertainable by other persons who might obtain economic value by its disclosure; and, (b) the information is the subject of efforts that are reasonable under the circumstances to maintain its secrecy. The economic value of the information is derived by Atmos maintaining the confidentiality of the information since competitors and entities with whom Atmos transacts business could obtain economic value by its disclosure.

8. Pursuant to 807 KAR 5:001 Section 7(3) temporary confidentiality of the attached information should be maintained until the Commission enters an order as to this petition. Once the order regarding confidentiality has been issued, Atmos would have twenty (20) days to seek alternative remedies pursuant to 807 KAR 5:001 Section 7(4).

WHEREFORE, Atmos petitions the Commission to treat as confidential all of the material and information which is included in the attached one volume marked "Confidential".

WHEREFORE, Atmos petitions the Commission to treat as confidential all of the material and information which is included in the attached one volume marked "Confidential".

Respectfully submitted this 29st day of September, 2005.



Mark R. Hutchinson
611 Frederica Street
Owensboro, Kentucky 42301

Douglas Walther
Atmos Energy Corporation
P.O. Box 650250
Dallas, Texas 75265

John N. Hughes
124 W. Todd Street
Frankfort, Kentucky 40601

Attorneys for Atmos Energy Corporation

COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION

In the Matter of:

GAS COST ADJUSTMENT)
FILING OF)
ATMOS ENERGY CORPORATION)

Case No. 2005 - 00399

NOTICE

QUARTERLY FILING

For The Period

November 1, 2005 - January 31, 2006

Attorney for Applicant

Mark R. Hutchinson
1700 Frederica St.
Suite 201
Owensboro, Kentucky 42301

September 29, 2005

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 2401 New Hartford Road, Owensboro, Kentucky 42301. Correspondence and communications with respect to this notice should be directed to:

Gary L. Smith
Vice President - Marketing &
Regulatory Affairs/Kentucky Division
Atmos Energy Corporation
Post Office Box 866
Owensboro, Kentucky 42302

Mark R. Hutchinson
Attorney for Applicant
1700 Frederica St.
Suite 201
Owensboro, Kentucky 42301

Thomas J. Morel
Senior Rate Analyst, Rate Administration
Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in Case No. 99-070.

The Company hereby files Fifteenth Revised Sheet No. 4, Fifteenth Revised Sheet No. 5 and Fifteenth Revised Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective November 1, 2005.

The Gas Cost Adjustment (GCA) for firm sales service is \$11.4862 per Mcf, \$10.6008 per Mcf for high load factor firm sales service, and \$10.6008 per Mcf for interruptible sales service. The supporting calculations for the Fifteenth Revised Sheet No. 5 are provided in the following Exhibits:

- Exhibit A - Summary of Derivations of Gas Cost Adjustment (GCA)
- Exhibit B - Expected Gas Cost (EGC) Calculation
- Exhibit C - Rates used in the Expected Gas Cost (EGC) Calculation
- Exhibit D - Correction Factor (CF) Calculation
- Exhibit E - Refund Factor (RF) Calculation
- Exhibit F - LVS Pricing Calculation

Since the Company's last GCA filing, Case No. 2005-00354, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per MMBtu used are based on historical estimates and/or current data for the quarter November 2005 through January 2006, as shown in Exhibit C, page 19.
2. The Expected Commodity Gas Cost will be approximately \$9.9667 MMBtu for the quarter November 2005 through January 2006, as compared to \$10.2639 per MMBtu used for the month of October 2005.
3. The Company's notice sets out a new Correction Factor of \$0.4046 per Mcf, which will remain in effect until at least January 31, 2006.

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. The Company is filing its updated Correction Factor that is based upon the balance in the Company's Account 191 as of July 31, 2005. The calculation for the Correction Factor is shown on Exhibit D, Page 1.

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Fifteenth Revised Sheet No. 5; and Fifteenth Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-2 for each respective sales rate for meter readings made on and after November 1, 2005.

DATED at Dallas Texas, this 29th Day of September, 2005.

ATMOS ENERGY CORPORATION

By: 

Thomas J. Morel
Senior Rate Analyst, Rate Administration
Atmos Energy Corporation

ATMOS ENERGY CORPORATION

Current Rate Summary													
Case No. 2005-00000													
<u>Firm Service</u>													
Base Charge:													
Residential			-	\$7.50	per meter	per month							
Non-Residential			-	20.00	per meter	per month							
Carriage (T-4)			-	220.00	per delivery point	per month							
Transportation Administration Fee			-	50.00	per customer	per meter							
<u>Rate per Mcf²</u>		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>							
First	300	1	Mcf	@	12.6762	per Mcf	@	2.2618	per Mcf	@	1.1900	per Mcf	(I, N, N)
Next	14,700	1	Mcf	@	12.1452	per Mcf	@	1.7308	per Mcf	@	0.6590	per Mcf	(I, N, N)
Over	15,000		Mcf	@	11.9162	per Mcf	@	1.5018	per Mcf	@	0.4300	per Mcf	(I, N, N)
<u>High Load Factor Firm Service</u>													
HLF demand charge/Mcf			@	4.6207		@	4.6207	per Mcf of daily					(N)
													Contract Demand
<u>Rate per Mcf²</u>		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>							
First	300	1	Mcf	@	11.7908	per Mcf	@	1.3764	per Mcf				(I, N)
Next	14,700	1	Mcf	@	11.2598	per Mcf	@	0.8454	per Mcf				(I, N)
Over	15,000		Mcf	@	11.0308	per Mcf	@	0.6164	per Mcf				(I, N)
<u>Interruptible Service</u>													
Base Charge										-	\$220.00	per delivery point	per month
Transportation Administration Fee										-	50.00	per customer	per meter
<u>Rate per Mcf²</u>		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>							
First	15,000	1	Mcf	@	11.1308	per Mcf	@	0.7164	per Mcf	@	0.5300	per Mcf	(I, N, N)
Over	15,000		Mcf	@	10.9599	per Mcf	@	0.5455	per Mcf	@	0.3591	per Mcf	(I, N, N)
¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.													
² DSM, GRI and MLR Riders may also apply, where applicable.													

ISSUED: September 29, 2005

Effective: November 1, 2005

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00000.)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2005-00000			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	11.0385	10.1531	10.1531 (R, R, R)
CF (Correction Factor)	0.4046	0.4046	0.4046 (I, I, I)
RF (Refund Adjustment)	(0.0017)	(0.0017)	(0.0017) (I, I, I)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0448</u>	<u>0.0448</u>	<u>0.0448</u> (N, N, N)
GCA (Gas Cost Adjustment)	<u>\$11.4862</u>	<u>\$10.6008</u>	<u>\$10.6008</u> (I, I, I)

ISSUED: September 29, 2005

Effective: November 1, 2005

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00000.)

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage										
Case No. 2005-00000										
Case No. 2004-00398										
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:										
System Lost and Unaccounted gas percentage:								1.38%		
				<u>Simple Margin</u>			<u>Non- Commodity</u>			<u>Gross Margin</u>
<u>Transportation Service (T-2)¹</u>										
a) <u>Firm Service</u>										
First	300	² Mcf	@	\$1.1900	+	\$1.0718	=	\$2.2618	per Mcf	(N)
Next	14,700	² Mcf	@	0.6590	+	1.0718	=	1.7308	per Mcf	(N)
All over	15,000	Mcf	@	0.4300	+	1.0718	=	1.5018	per Mcf	(N)
b) <u>High Load Factor Firm Service (HLF)</u>										
Demand			@	\$0.0000	+	4.6207	=	\$4.6207	per Mcf of daily contract demand	(N)
First	300	² Mcf	@	\$1.1900	+	\$0.1864	=	\$1.3764	per Mcf	(N)
Next	14,700	² Mcf	@	0.6590	+	0.1864	=	0.8454	per Mcf	(N)
All over	15,000	Mcf	@	0.4300	+	0.1864	=	0.6164	per Mcf	(N)
c) <u>Interruptible Service</u>										
First	15,000	² Mcf	@	\$0.5300	+	\$0.1864	=	\$0.7164	per Mcf	(N)
All over	15,000	Mcf	@	0.3591	+	0.1864	=	0.5455	per Mcf	(N)
<u>Carriage Service³</u>										
<u>Firm Service (T-4)</u>										
First	300	² Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf	(N)
Next	14,700	² Mcf	@	0.6590	+	0.0000	=	0.6590	per Mcf	(N)
All over	15,000	² Mcf	@	0.4300	+	0.0000	=	0.4300	per Mcf	(N)
<u>Interruptible Service (T-3)</u>										
First	15,000	² Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf	(N)
All over	15,000	Mcf	@	0.3591	+	0.0000	=	0.3591	per Mcf	(N)
¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.										
² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.										
³ Excludes standby sales service.										

ISSUED: September 29, 2005

Effective: November 1, 2005

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00000.)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

Atmos Energy Corporation
Comparison of Current and Previous Cases
Firm Sales Service

Line No.	Description	Case No.		Difference
		2005-00354	2005-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>G-1</u>			
2				
3	<u>Commodity Charge (Base Rate per Case No. 99-070):</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.6590	0.6590	0.0000
6	Over 15,000 Mcf	0.4300	0.4300	0.0000
7				
8	<u>Gas Cost Adjustment Components</u>			
9	EGC (Expected Gas Cost):			
10	Commodity	10.2639	9.9667	(0.2972)
11	Demand	1.0718	1.0718	0.0000
12	Take-Or-Pay	0.0000	0.0000	0.0000
13	Transition Costs	0.0000	0.0000	0.0000
14	Total EGC	<u>11.3357</u>	<u>11.0385</u>	<u>(0.2972)</u>
15	Less: BCOG (Base Cost of Gas)	0.0000	0.0000	0.0000
16	CF (Correction Factor)	0.0576	0.4046	0.3470
17	RF (Refund Adjustment)	(0.0048)	(0.0017)	0.0031
18	PBRRF (Performance Based Rate Recovery Factor)	<u>0.0448</u>	<u>0.0448</u>	<u>0.0000</u>
19	GCA (Gas Cost Adjustment)	11.4333	11.4862	0.0529
20	Total Billing Cost of Gas	11.4333	11.4862	0.0529
21				
22	<u>Commodity Charge (GCA included):</u>			
23	First 300 Mcf	12.6233	12.6762	0.0529
24	Next 14,700 Mcf	12.0923	12.1452	0.0529
25	Over 15,000 Mcf	11.8633	11.9162	0.0529
26				
27	<u>HLF (High Load Factor)</u>			
28				
29	<u>Commodity Charge (Base Rate per Case No. 99-070):</u>			
30	First 300 Mcf	1.1900	1.1900	0.0000
31	Next 14,700 Mcf	0.6590	0.6590	0.0000
32	Over 15,000 Mcf	0.4300	0.4300	0.0000
33				
34	<u>Gas Cost Adjustment Components</u>			
35	EGC (Expected Gas Cost):			
36	Commodity	10.2639	9.9667	(0.2972)
37	Demand	0.1864	0.1864	0.0000
38	Take-Or-Pay	0.0000	0.0000	0.0000
39	Transition Costs	0.0000	0.0000	0.0000
40	Total EGC	<u>10.4503</u>	<u>10.1531</u>	<u>(0.2972)</u>
41	Less: BCOG (Base Cost of Gas)	0.0000	0.0000	0.0000
42	CF (Correction Factor)	0.0576	0.4046	0.3470
43	RF (Refund Adjustment)	(0.0048)	(0.0017)	0.0031
44	PBRRF (Performance Based Rate Recovery Factor)	<u>0.0448</u>	<u>0.0448</u>	<u>0.0000</u>
45	GCA (Gas Cost Adjustment)	10.5479	10.6008	0.0529
46	Total Cost of Gas to Bill (excludes MDQ Demand)	10.5479	10.6008	0.0529
47				
48	<u>Commodity Charge (GCA included):</u>			
49	First 300 Mcf	11.7379	11.7908	0.0529
50	Next 14,700 Mcf	11.2069	11.2598	0.0529
51	Over 15,000 Mcf	10.9779	11.0308	0.0529
52				
53	<u>HLF Demand</u>			
54	Contract Demand Factor	4.6207	4.6207	0.0000

Atmos Energy Corporation
Comparison of Current and Previous Cases
Interruptible Sales Service

Line No.	Description	Case No.		Difference		
		2005-00354	2005-00000			
		\$/Mcf	\$/Mcf	\$/Mcf		
1	<u>G-2</u>					
2						
3	<u>Commodity Charge (Base Rate per Case No. 99-070):</u>					
4	First 15,000 Mcf	0.5300	0.5300	0.0000		
5	Over 15,000 Mcf	0.3591	0.3591	0.0000		
6						
7	<u>Gas Cost Adjustment Components</u>					
8	Expected Gas Cost (EGC):					
9	Commodity	10.2639	9.9667	(0.2972)		
10	Demand	0.1864	0.1864	0.0000		
11	Take-Or-Pay	0.0000	0.0000	0.0000		
12	Transition Costs	0.0000	0.0000	0.0000		
13	Total EGC	10.4503	10.1531	(0.2972)		
14	Less: Base Cost of Gas (BCOG)	0.0000	0.0000	0.0000		
15	Correction Factor (CF)	0.0576	0.4046	0.3470		
16	Refund Adjustment (RF)	(0.0048)	(0.0017)	0.0031		
17	Performance Based Rate Recovery Factor (PBRRF)	0.0448	0.0448	0.0000		
18	Gas Cost Adjustment (GCA)	10.5479	10.6008	0.0529		
19	Total Cost of Gas to Bill	10.5479	10.6008	0.0529		
20						
21	<u>Commodity Charge (GCA included):</u>					
22	First 15,000 Mcf	11.0779	11.1308	0.0529		
23	Over 15,000 Mcf	10.9070	10.9599	0.0529		
24						
25						
26	<u>Monthly Refund Factor</u>					
27						
28		Case No.	Effective Date	G - 1	G - 1 / HLF	G - 2
29	1 -	1999-070 L	07/01/01	0.0000	0.0000	0.0000
30	2 -	1999-070 M	08/01/01	0.0000	0.0000	0.0000
31	3 -	1999-070 N	10/01/01	0.0000	0.0000	0.0000
32	4 -	1999-070 O	11/01/01	(0.0019)	(0.0019)	(0.0019)
33	5 -	1999-070 P	05/03/02	0.0000	0.0000	0.0000
34	6 -	2002-00251	08/01/02	(0.0095)	(0.0095)	(0.0019)
35	7 -	2002-00359	11/01/02	(0.1574)	(0.1574)	(0.0391)
36	8 -	2003-00377	11/01/03	(0.0006)	(0.0006)	(0.0006)
37	9 -	2004-00269	08/01/04	(0.0048)	(0.0048)	(0.0048)
38	10 -	2005-00000	11/01/05	(0.0017)	(0.0017)	(0.0017)
39	11 -					
40	12 -					
41						
42	Total Supplier Refund Adjustment (RF)			(0.0017)	(0.0017)	(0.0017)
43						

Atmos Energy Corporation
Comparison of Current and Previous Cases
Firm Transportation Service

Line No.	Description	Case No.		Difference
		2005-00354	2005-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T-2 \ G-1</u>			
2				
3				
4	<u>Simple Margin (Base Rate per Case No. 99-070):</u>			
5	First 300 Mcf	1.1900	1.1900	0.0000
6	Next 14,700 Mcf	0.6590	0.6590	0.0000
7	Over 15,000 Mcf	0.4300	0.4300	0.0000
8				
9	<u>Non-Commodity Components:</u>			
10	Demand	1.0718	1.0718	0.0000
11	Take-Or-Pay	0.0000	0.0000	0.0000
12	Transition Costs	0.0000	0.0000	0.0000
13	RF (Refund Adjustment)	0.0000	0.0000	0.0000
14	Total	<u>1.0718</u>	<u>1.0718</u>	<u>0.0000</u>
15				
16	<u>Gross Margin:</u>			
17	First 300 Mcf	2.2618	2.2618	0.0000
18	Next 14,700 Mcf	1.7308	1.7308	0.0000
19	Over 15,000 Mcf	1.5018	1.5018	0.0000
20				
21	<u>T-2\G-1\HLF</u>			
22				
23	<u>Simple Margin (Base Rate per Case No. 99-070):</u>			
24	First 300 Mcf	1.1900	1.1900	0.0000
25	Next 14,700 Mcf	0.6590	0.6590	0.0000
26	Over 15,000 Mcf	0.4300	0.4300	0.0000
27				
28	<u>Non-Commodity Components:</u>			
29	Demand	0.1864	0.1864	0.0000
30	Take-Or-Pay	0.0000	0.0000	0.0000
31	Transition Costs	0.0000	0.0000	0.0000
32	RF (Refund Adjustment)	0.0000	0.0000	0.0000
33	Total	<u>0.1864</u>	<u>0.1864</u>	<u>0.0000</u>
34				
35	<u>Gross Margin (Excluding HLF Demand):</u>			
36	First 300 Mcf	1.3764	1.3764	0.0000
37	Next 14,700 Mcf	0.8454	0.8454	0.0000
38	Over 15,000 Mcf	0.6164	0.6164	0.0000
39				
40	<u>HLF Demand</u>			
41	Contract Demand Factor	4.6207	4.6207	0.0000
42				

Atmos Energy Corporation
 Comparison of Current and Previous Cases
 Firm Transportation Service

Line No.	Description	Case No.		Difference
		2005-00354	2005-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>Carriage Service</u>			
2				
3	<u>Firm Service (T-4)</u>			
4	<u>Simple Margin (Base Rate per Case No. 99-070):</u>			
5	First 300 Mcf	1.1900	1.1900	0.0000
6	Next 14,700 Mcf	0.6590	0.6590	0.0000
7	Over 15,000 Mcf	0.4300	0.4300	0.0000
8				
9	<u>Non-Commodity Components:</u>			
11	Take-Or-Pay	0.0000	0.0000	0.0000
13	RF (Refund Adjustment)	0.0000	0.0000	0.0000
14	Total	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
15				
16	<u>Gross Margin:</u>			
17	First 300 Mcf	1.1900	1.1900	0.0000
18	Next 14,700 Mcf	0.6590	0.6590	0.0000
19	Over 15,000 Mcf	0.4300	0.4300	0.0000
20				

Atmos Energy Corporation
Comparison of Current and Previous Cases
Interruptible Transportation and Carriage Service

Line No.	Description	Case No.		Difference
		2005-00354	2005-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>General Transportation (T-2)</u>			
2				
3	<u>Interruptible Service (G-2)</u>			
4	<u>Simple Margin (Base Rate per Case No. 99-070):</u>			
5	First 15,000 Mcf	0.5300	0.5300	0.0000
6	Over 15,000 Mcf	0.3591	0.3591	0.0000
7				
8	<u>Non-Commodity Components:</u>			
9	Demand	0.1864	0.1864	0.0000
10	Take-Or-Pay	0.0000	0.0000	0.0000
11	Transition Costs	0.0000	0.0000	0.0000
12	RF (Refund Adjustment)	0.0000	0.0000	0.0000
13	Total	<u>0.1864</u>	<u>0.1864</u>	<u>0.0000</u>
14				
15	<u>Gross Margin:</u>			
16	First 15,000 Mcf	0.7164	0.7164	0.0000
17	Over 15,000 Mcf	0.5455	0.5455	0.0000
18				
19	<u>Carriage Service</u>			
20				
21	<u>Carriage Service (T-3)</u>			
22	<u>Simple Margin (Base Rate per Case No. 99-070):</u>			
23	First 15,000 Mcf	0.5300	0.5300	0.0000
24	Over 15,000 Mcf	0.3591	0.3591	0.0000
25				
26	<u>Non-Commodity Components:</u>			
28	Take-Or-Pay	0.0000	0.0000	0.0000
30	RF (Refund Adjustment)	0.0000	0.0000	0.0000
31	Total	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
32				
33	<u>Gross Margin:</u>			
34	First 15,000 Mcf	0.5300	0.5300	0.0000
35	Over 15,000 Mcf	0.3591	0.3591	0.0000
36				

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) Non-Commodity		(5)
			Annual Units	Rate	Total	Demand	Transition Costs
			MMBtu	\$/MMBtu	\$	\$	\$
1	SL to Zone 2						
2	NNS Contract #	N0210	12,617,673				
3	Base Rate	20		0.3122	3,939,237	3,939,237	
4	GSR	20		0.0000	0		0
5	TCA Adjustment	20		0.0000	0	0	
6	Unrec TCA Surch	20		0.0000	0	0	
7	ISS Credit	20		0.0000	0	0	
8	Misc Rev Cr Adj	20		0.0000	0	0	
9	GRI	20		0.0000	0	0	
6							
7	Total SL to Zone 2		12,617,673		3,939,237	3,939,237	0
8							
9	SL to Zone 3						
10	NNS Contract #	N0340	27,480,375				
11	Base Rate	20		0.3510	9,645,612	9,645,612	
12	GSR	20		0.0000	0		0
13	TCA Adjustment	20		0.0000	0	0	
14	Unrec TCA Surch	20		0.0000	0	0	
15	ISS Credit	20		0.0000	0	0	
16	Misc Rev Cr Adj	20		0.0000	0	0	
17	GRI	20		0.0000	0	0	
18							
19	FT Contract #	3355	3,130,605				
20	Base Rate	24		0.2471	773,572	773,572	
21	GSR	24		0.0000	0		0
22	TCA Adjustment	24		0.0000	0	0	
23	Unrec TCA Surch	24		0.0000	0	0	
24	ISS Credit	24		0.0000	0	0	
25	Misc Rev Cr Adj	24		0.0000	0	0	
26	GRI	24		0.0000	0	0	
27							
28							
29	Total SL to Zone 3		30,610,980		10,419,184	10,419,184	0
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							

Atmos Energy Corporation
 Expected Gas Cost - Non Commodity
 Texas Gas

Line No.	Description	Tariff Sheet No.	(1)	(2)	Non-Commodity		(5)
			Annual Units MMBtu	Rate \$/MMBtu	Total \$	Demand \$	Transition Costs \$
1	Zone 1 to Zone 3						
2	FT Contract #	3355	2,344,395				
3	Base Rate	24		0.2161	506,624	506,624	
4	GSR	24		0.0000	0		0
5	TCA Adjustment	24		0.0000	0	0	
6	Unrec TCA Surch	24		0.0000	0	0	
7	ISS Credit	24		0.0000	0	0	
8	Misc Rev Cr Adj	24		0.0000	0	0	
9	GRI	24		0.0000	0	0	
6							
7	Total Zone 1 to Zone 3		2,344,395		506,624	506,624	0
8							
9	SL to Zone 4						
10	NNS Contract #	N0410	3,320,769				
11	Base Rate	20		0.4138	1,374,134	1,374,134	
12	GSR	20		0.0000	0		0
13	TCA Adjustment	20		0.0000	0	0	
14	Unrec TCA Surch	20		0.0000	0	0	
15	ISS Credit	20		0.0000	0	0	
16	Misc Rev Cr Adj	20		0.0000	0	0	
17	GRI	20		0.0000	0	0	
18							
19	FT Contract #	3819	1,277,500				
20	Base Rate	24		0.2994	382,484	382,484	
21	GSR	24		0.0000	0		0
22	TCA Adjustment	24		0.0000	0	0	
23	Unrec TCA Surch	24		0.0000	0	0	
24	ISS Credit	24		0.0000	0	0	
25	Misc Rev Cr Adj	24		0.0000	0	0	
26	GRI	24		0.0000	0	0	
27							
28	Total SL to Zone 4		4,598,269		1,756,618	1,756,618	0
29							
30	Total SL to Zone 2		12,617,673		3,939,237	3,939,237	0
31	Total SL to Zone 3		30,610,980		10,419,184	10,419,184	0
32	Total Zone 1 to Zone 3		2,344,395		506,624	506,624	0
33							
34	Total Texas Gas		50,171,317		16,621,663	16,621,663	0
35							
36							
37	Vendor Reservation Fees (Fixed)				0	0	
38							
39	TOP & Direct Billed Transition costs				0		
40							
41	Total Texas Gas Area Non-Commodity				16,621,663	16,621,663	0
42							
43							

Atmos Energy Corporation
Expected Gas Cost - Non Commodity
Tennessee Gas

Line No.	Description	Tariff Sheet No.	(1)	(2)	Non-Commodity		(5)
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$	Transition Costs \$
1	0 to Zone 2						
2	FT-G Contract #	2546.1	12,844	9.0600			
3	Base Rate	23B		9.0600	116,367	116,367	
4	Settlement Surcharge	23B		0.0000	0		0
5	PCB Adjustment	23B		0.0000	0		0
6							
7	FT-G Contract #	2548.1	4,363	9.0600			
8	Base Rate	23B		9.0600	39,529	39,529	
9	Settlement Surcharge	23B		0.0000	0		0
10	PCB Adjustment	23B		0.0000	0		0
11							
12	FT-G Contract #	2550.1	5,739	9.0600			
13	Base Rate	23B		9.0600	51,995	51,995	
14	Settlement Surcharge	23B		0.0000	0		0
15	PCB Adjustment	23B		0.0000	0		0
16							
17	FT-G Contract #	2551.1	4,447	9.0600			
18	Base Rate	23B		9.0600	40,290	40,290	
19	Settlement Surcharge	23B		0.0000	0		0
20	PCB Adjustment	23B		0.0000	0		0
21							
22							
23	Total Zone 0 to 2		27,393		248,181	248,181	0
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							

Atmos Energy Corporation
Expected Gas Cost - Non Commodity
Tennessee Gas

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) Non-Commodity		(5)
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$	Transition Costs \$
1	1 to Zone 2						
2	FT-G Contract #	2546	114,156	7.6200			
3	Base Rate	23B		7.6200	869,869	869,869	
4	Settlement Surcharge	23B		0.0000	0		0
5	PCB Adjustment	23B		0.0000	0		0
6							
7	FT-G Contract #	2548	44,997	7.6200			
8	Base Rate	23B		7.6200	342,877	342,877	
9	Settlement Surcharge	23B		0.0000	0		0
10	PCB Adjustment	23B		0.0000	0		0
11							
12	FT-G Contract #	2550	59,741	7.6200			
13	Base Rate	23B		7.6200	455,226	455,226	
14	Settlement Surcharge	23B		0.0000	0		0
15	PCB Adjustment	23B		0.0000	0		0
16							
17	FT-G Contract #	2551	45,058	7.6200			
18	Base Rate	23B		7.6200	343,342	343,342	
19	Settlement Surcharge	23B		0.0000	0		0
20	PCB Adjustment	23B		0.0000	0		0
21							
22	Total Zone 1 to 2		263,952		2,011,314	2,011,314	0
23							
24	Total Zone 0 to 2		27,393		248,181	248,181	0
25							
26	Total Zone 1 to 2 and Zone 0 to 2		291,345		2,259,495	2,259,495	0
27							
28	Gas Storage						
29	Production Area:						
30	Demand	27	34,968	2.0200	70,635	70,635	
31	Space Charge	27	4,916,148	0.0248	121,920	121,920	
32	Market Area:						
33	Demand	27	237,408	1.1500	273,019	273,019	
34	Space Charge	27	10,846,308	0.0185	200,657	200,657	
35	Total Storage				666,231	666,231	
36							
37	Vendor Reservation Fees (Fixed)				0	0	
38							
39	TOP & Direct Billed Transition costs				0	0	0
40							
41	Total Tennessee Gas Area FT-G Non-Commodity				2,925,726	2,925,726	0
42							
43							
44							
45							
46							
47							
48							
49							
50							
51							

Atmos Energy Corporation
Expected Gas Cost - Commodity
Purchases in Texas Gas Service Area

Line No.	Description	Tariff Sheet No.	(1)		(2)		(3)		(4)	
			Purchases	Rate	Total	Mcf	MMbtu	\$/MMbtu	\$	
1	<u>No Notice Service</u>				1,450,200					
2	Indexed Gas Cost					10.4460			15,148,789	
3	Commodity	20				0.0512			74,250	
4	Fuel and Loss Retention @	36	2.73%			0.2932			425,199	
5								10.7904	15,648,238	
6										
7	<u>Firm Transportation</u>				92,000					
8	Indexed Gas Cost					10.4460			961,032	
9	Base (Weighted on MDQs)	25				0.0434			3,993	
10	TCA Adjustment	25				0.0000			0	
11	Unrecovered TCA Surcharge	25				0.0000			0	
12	Cash-out Adjustment	25				0.0000			0	
13	GRI	25				0.0000			0	
14	ACA	25				0.0019			175	
15	Fuel and Loss Retention @	36	2.84%			0.3053			28,088	
16								10.7966	993,288	
17	<u>No Notice Storage</u>									
18	Net (Injections)/Withdrawals				2,300,000					
19	Indexed Gas Cost					10.4460			24,025,800	
20	Commodity (Zone 3)	20				0.0512			117,760	
21	Fuel and Loss Retention @	36	2.73%			0.2932			674,360	
22								10.7904	24,817,920	
23										
24										
25	Total Purchases in Texas Area				3,842,200	10.7905			41,459,446	

Used to allocate transportation non-commodity

	Annualized MDQs in MMbtu	Allocation	Commodity Charge \$/MMbtu	Weighted Average
32 <u>Texas Gas</u>				
33 SL to Zone 2	12,617,673	25.15%	\$0.0354	\$ 0.0089
34 SL to Zone 3	30,610,980	61.01%	0.0458	0.0279
35 1 to Zone 3	2,344,395	4.67%	0.0417	0.0019
36 SL to Zone 4	4,598,269	9.17%	0.0517	0.0047
37 Total	50,171,317	100.00%		\$ 0.0434
38				
39 <u>Tennessee Gas</u>				
40 0 to Zone 2	27,393	9.40%	0.0880	\$ 0.0083
41 1 to Zone 2	263,952	90.60%	0.0776	0.0703
42 Total	291,345	100.00%		\$ 0.0786
43				

Atmos Energy Corporation
Expected Gas Cost - Commodity
Purchases in Tennessee Gas Service Area

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3)	(4)
			Purchases	Rate	Total	
			Mcf	MMbtu	\$/MMbtu	\$
1	<u>FT-A and FT-G</u>			667,387		
2	Indexed Gas Cost				13.0850	8,732,764
3	Base Commodity (Weighted on MDQs)				0.0786	52,457
4	GRI	23C			0.0000	0
5	ACA	23C			0.0019	1,268
6	Transition Cost	23C			0.0000	0
7	Fuel and Loss Retention	29	4.28%		0.5851	390,488
8					13.7506	9,176,977
9						
10						
11	<u>FT-GS</u>			119,413		
12	Indexed Gas Cost				13.0850	1,562,514
13	Base Rate	20			0.5844	69,785
14	GRI	20			0.0000	0
15	ACA	20			0.0019	227
16	PCB Adjustment	20			0.0000	0
17	Settlement Surcharge	20			0.0000	0
18	Fuel and Loss Retention	29	4.28%		0.5851	69,868
19					14.2564	1,702,394
20						
21						
22	<u>Gas Storage</u>					
23	FT-A & FT-G Market Area (Injections)/Withdrawals			723,334		
24	Indexed Gas Cost	(Line 8 - Line 7)			13.1655	9,523,054
25	Injection Rate	27			0.0102	7,378
26	Fuel and Loss Retention	27	1.49%		0.1991	144,016
27	Total				13.3748	9,674,448
28						
29						
30	FT-GS Market Area (Injections)/Withdrawals			86,666		
31	Indexed Gas Cost	(Line 19- Line 18)			7.3900	640,462
32	Injection Rate	27			0.0102	884
33	Fuel and Loss Retention	27	1.49%		0.1118	9,689
34	Total				7.5120	651,035
35						
36						
37	Total Tennessee Gas Zones			1,596,800	13.2796	21,204,854
38						
39						

Atmos Energy Corporation
Expected Gas Cost
Trunkline Gas

Commodity		(1)	(2)	(3)	(4)	
Line No.	Description	Tariff Sheet No.	Purchases		Rate	Total
			Mcf	MMbtu	\$/MMbtu	\$
1	<u>Firm Transportation</u>					
2	Expected Volumes			400,000		
3	Indexed Gas Cost				13.0850	5,234,000
4	Base Commodity				0.0213	8,520
5	GRI	10			-	0
6	ACA	10			0.0019	760
7	Fuel and Loss Retention	10	1.11%		0.1469	58,760
8					13.2551	5,302,040
9						
10						

Non-Commodity

Line No.	Description	(1) Tariff Sheet No.	(2) Annual Units MMbtu	(3) (4) (5) Non-Commodity			(6) Transition Costs \$
				Rate \$/MMbtu	Total \$	Demand \$	
11	FT-G Contract #	014573	87,475				
12	Discount Rate on MDQs			7.2000	629,820	629,820	
13							
14			92,125				
15	GRI Surcharge	10			0	-	
16							
17	Reservation Fee				-	-	
18							
19	Total Trunkline Area Non-Commodity				629,820	629,820	
20							
21							

Atmos Energy Corporation
Demand Charge Calculation

Line No.	(1)	(2)	(3)	(4)	(5)	(6)
1	Total Demand Cost:					
2	Texas Gas	\$16,621,663				
3	Midwestern	379,524				
4	Tennessee Gas	2,925,726				
5	Trunkline	629,820				
6	Total	\$20,556,733				
7						
8						
9	Demand Cost Allocation:		Allocated Demand	Related Volumes	Monthly Demand Charge	
10	All	0.1850	\$3,802,996	20,401,274	0.1864	0.1864
11	Firm	0.8150	16,753,737	18,923,274	0.8854	NA
12	Total	1.0000	\$20,556,733		1.0718	0.1864
13						
14						
15		Annualized	Volumetric Basis for Monthly Demand Charge			
16		Mcf @14.65	All	Firm		
17	Firm Service					
18	Sales:					
19	G-1	18,887,274	18,887,274	18,887,274	1.0718	
20	HLF	50,000	60,000		0.1864	+ HLF MDQ Demand
21	LVS-1	(1)	0	0	1.0718	
22	Total Firm Sales	18,947,274	18,947,274	18,887,274		
23						
24	Transportation:					
25	T-2 \ G-1	36,000	36,000	36,000	1.0718	
26	HLF	(1)	0		0.1864	
27	Total Firm Service	18,983,274	18,983,274	18,923,274		
28						
29	Interruptible Service					
30	Sales:					
31	G-2	684,000	684,000		1.0718	0.1864
32	LVS-2	154,000	154,000		1.0718	0.1864
33	Total Sales	838,000	838,000			
34						
35	Transportation:					
36	T-2 \ G-2	580,000	580,000		1.0718	0.1864
37						
38	Total Interruptible Service	1,418,000	1,418,000			
39						
40	Carriage Service					
41	T-3 & T-4	23,438,000				
42						
43	Total	43,839,274	20,401,274	18,923,274		
44						
45	HLF MDQ Demand					
46	Firm Demand Cost		\$16,753,737			
47	Peak Day Thru-put		302,152 Mcf/Peak Day			
48	Times:		12 Months/Year			
49	Total Annualized Peak Day Demand		3,625,824			
50	Demand Charge per MDQ		\$4.6207 / MDQ of Customer's Contract			
51						
52						
53	Note: LVS Credit =	(\$28,706)				

Atmos Energy Corporation
Take-or-Pay and Transition Charge Calculation

Line No.	(1)	(2)	(3)	(4)	(5)	(6)
1	<u>Other Fixed Charges</u>		<u>Take-or-Pay</u>	<u>Transition</u>		
2	Texas Gas			\$0		
3	Tennessee Gas			0		
4	Total	\$0		\$0		
5						
6						
7						
8	<u>Other Fixed Charges</u>	<u>Amount</u>	<u>Related Volumes</u>	<u>Charge</u>	<u>\$/Mcf</u>	
9	Take-or-Pay	0	43,839,274		0.0000	
10	Transition	0	20,401,274		0.0000	
11	Total	\$0			0.0000	
12						
13						
14						
15		<u>Annual</u>	<u>Volumetric Basis for</u>		<u>Other Fixed Charges</u>	
16		<u>Expected Mcf</u>	<u>Take-or-Pay</u>	<u>Transition</u>	<u>Take-or-Pay</u>	<u>Transition</u>
17	<u>Firm Service</u>					
18	Sales:					
19	G-1	18,887,274	18,887,274	18,887,274		0.0000
20	HLF	60,000	60,000	60,000		0.0000
21	LVS-1	0	0	0		0.0000
22	Total Firm Sales	18,947,274	18,947,274	18,947,274		
23						
24	Transportation:					
25	T-2 \ G-1	36,000	36,000	36,000		0.0000
26	T-2 \ G-1 \ HLF	0				0.0000
27	Total Firm Service	18,983,274	18,983,274	18,983,274		
28						
29	<u>Interruptible Service</u>					
30	Sales:					
31	G-2	684,000	684,000	684,000		0.0000
32	LVS-2	154,000	154,000	154,000		0.0000
33	Total Sales	838,000	838,000	838,000		
34						
35	Transportation:					
36	T-2 \ G-2	580,000	580,000	580,000		0.0000
37						
38	Total Interruptible Service	1,418,000	1,418,000	1,418,000		
39						
40	<u>Carriage Service</u>					
41	T-3 & T-4	23,438,000	23,438,000	NA		
42						
43	Total	43,839,274	43,839,274	20,401,274		
44						
45						
46	Note: LVS Credit =	\$0				
47						

Atmos Energy Corporation
Expected Gas Cost - Commodity
Total System

Line No.	Description	(1)	(2)	(3)	(4)
		Purchases Mcf	MMbtu	Rate \$/MMbtu	Total \$
1	<u>Texas Gas Area</u>				
2	No Notice Service	1,414,829	1,450,200	10.7904	15,648,238
3	Firm Transportation	89,756	92,000	10.7966	993,288
4	No Notice Storage	2,243,902	2,300,000	10.7904	24,817,920
5	Total Texas Gas Area	3,748,487	3,842,200	10.7905	41,459,446
6					
7	<u>Tennessee Gas Area</u>				
8	FT-A and FT-G	641,719	667,387	13.7506	9,176,977
9	FT-GS	114,820	119,413	14.2564	1,702,394
10	Gas Storage				
11	FT-A and FT-G Injections	695,513	723,334	13.3748	9,674,448
12	FT-GS Withdrawals	83,333	86,666	7.5120	651,035
13		1,535,385	1,596,800	13.2796	21,204,854
14	<u>Trunkline Gas Area</u>				
15	Firm Transportation	386,473	400,000	13.2551	5,302,040
16					
17					
18	<u>WKG System Storage</u>				
19	Injections	0	0	0.0000	0
20	Withdrawals	3,680,000	3,772,000	6.3614	23,995,201
21	Net WKG Storage	3,680,000	3,772,000	6.3614	23,995,201
22					
23					
24	Local Production	59,512	61,000	10.7966	658,593
25					
26					
27					
28	Total Commodity Purchases	9,409,857	9,672,000	9.5761	92,620,134
29					
30	Lost & Unaccounted for @	1.38%	129,856	133,474	
31					
32	Total Deliveries	9,280,001	9,538,526	9.7101	92,620,134
33					
34	<u>LVS Commodity Credit to System</u>				
35	LVS Sales	(50,000)	(51,393)	12.2012	(627,056)
36					
37					
38	Total Expected Commodity Cost	9,230,001	9,487,133	9.6966	91,993,078
39					
40	Expected Commodity Cost (\$/Mcf)			<u>9.9667</u>	
41					
42					
43					

Line No.	Description	MCF
	<u>Annualized Volumes Subject to Demand Charges</u>	
1	Sales Volume	19,631,274
2	Large Volume Sales (Annualized)	154,000
3	Transportation	616,000
4	Total Mcf Billed Demand Charges	<u>20,401,274</u>
5	Divided by: Days/Year	<u>365</u>
7	Average Daily Sales and Transport Volumes	<u><u>55,894</u></u>
8		
10	<u>Peak Day Sales and Transportation Volume</u>	
11	Estimated total company firm requirements for 5 degree average	
12	temperature day from Peak Day Book - with adjustments per rate filing	<u><u>302,152</u></u> Mcf/Peak Day
13		
14		
15	New Load Factor (line 7 / line 12)	0.1850

Fourth Revised Sheet No. 20 : Effective**Superseding: Third Revised Sheet No. 20**

Currently Effective Maximum Transportation Rates (\$ per MMBtu) For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1037		0.1037
Commodity	0.0118	0.0019	0.0137
Overrun	0.1155	0.0019	0.1174
Zone 1			
Daily Demand	0.2804		0.2804
Commodity	0.0339	0.0019 x	
Overrun	0.3143	0.0019	0.3162
Zone 2			
Daily Demand	0.3122		0.3122
Commodity	0.0392	0.0019	0.0411
Overrun	0.3514	0.0019	0.3533
Zone 3			
Daily Demand	0.3510		0.3510
Commodity	0.0493	0.0019	0.0512
Overrun	0.4003	0.0019	0.4022
Zone 4			
Daily Demand	0.4138		0.4138
Commodity	0.0569	0.0019	0.0588
Overrun	0.4707	0.0019	0.4726

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0060
Zone 1 0.0169
Zone 2 0.0192
Zone 3 0.0207
Zone 4 0.0244

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

Substitute Second Revised Sheet No. 24 : Effective
Superseding: First Revised Sheet No. 24

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu) For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0751
SL-1	0.1674
<u>SL-2</u>	<u>0.2057</u>
<u>SL-3</u>	<u>0.2471</u>
<u>SL-4</u>	<u>0.2994</u>
1-1	0.1368
1-2	0.1751
<u>1-3</u>	<u>0.2161</u>
1-4	0.2688
2-2	0.1172
2-3	0.1593
2-4	0.2125
3-3	0.1222
3-4	0.1757
4-4	0.1290

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

Third Revised Sheet No. 25 : Effective
Superseding: Second Revised Sheet No. 25

Currently Effective Maximum Commodity Rates (\$ per MMBtu) For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0089	0.0019	0.0108
SL-1	0.0267	0.0019	0.0286
SL-2	0.0354	0.0019	<u>0.0373</u>
SL-3	0.0458	0.0019	<u>0.0477</u>
SL-4	0.0517	0.0019	<u>0.0536</u>
1-1	0.0222	0.0019	0.0241
1-2	0.0326	0.0019	0.0345
1-3	0.0417	0.0019	<u>0.0436</u>
1-4	0.0468	0.0019	0.0487
2-2	0.0177	0.0019	0.0196
2-3	0.0278	0.0019	0.0297
2-4	0.0329	0.0019	0.0348
3-3	0.0174	0.0019	0.0193
3-4	0.0225	0.0019	0.0244
4-4	0.0126	0.0019	0.0145

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Third Revised Sheet No. 36 : Effective
Superseding: Second Revised Sheet No. 36

Schedule of Currently Effective Fuel Retention Percentages
Pursuant to Section 16 of the General Terms and Conditions

NNS/SGT/SNS RATE SCHEDULES

NNS/SGT WINTER				NNS/SGT/SNS SUMMER			
Delivery Zone	PFRP{1}	FAP{2}	EFRP{3}	Delivery Zone	PFRP{1}	FAP{2}	EFRP{3}
SL	0.59%	0.41%	1.00%	SL	0.15%	(0.15%)	0.00%
1	2.54%	(0.18%)	2.36%	1	2.21%	(0.29%)	1.92%
2	2.79%	(0.36%)	<u>2.43%</u>	2	2.39%	(0.38%)	<u>2.01%</u>
3	3.07%	(0.34%)	<u>2.73%</u>	3	2.63%	(0.48%)	<u>2.15%</u>
4	4.31%	(1.29%)	<u>3.02%</u>	4	2.98%	(0.83%)	<u>2.15%</u>

FT/STF/STFX/IT/ITX RATE SCHEDULES

WINTER				SUMMER			
Rec/Del Zone	PFRP	FAP	EFRP	Rec/Del Zone	PFRP	FAP	EFRP
SL/SL	0.28%	0.67%	0.95%	SL/SL	0.23%	0.73%	0.96%
SL or 1/1	1.74%	(0.46%)	1.28%	SL or 1/1	1.50%	(0.44%)	1.06%
SL or 1/2	2.12%	(0.20%)	<u>1.92%</u>	SL or 1/2	2.10%	(1.03%)	<u>1.07%</u>
SL or 1/3	2.33%	0.51%	<u>2.84%</u>	SL or 1/3	2.13%	(0.19%)	<u>1.94%</u>
SL or 1/4	2.98%	(0.08%)	<u>2.90%</u>	SL or 1/4	2.96%	(0.40%)	<u>2.56%</u>
2/2	0.11%	0.35%	0.46%	2/2	0.01%	0.43%	0.44%
2/3	0.21%	0.71%	0.92%	2/3	0.03%	0.84%	0.87%
2/4	0.86%	0.12%	0.98%	2/4	0.86%	0.63%	1.49%
3/3	0.11%	0.35%	0.46%	3/3	0.01%	0.43%	0.44%
3/4	0.65%	0.00%	0.65%	3/4	0.83%	0.00%	0.83%
4/4	0.33%	0.00%	0.33%	4/4	0.42%	0.00%	0.42%

FSS/ISS RATE SCHEDULES

Withdrawal			Injection		
PFRP	FAP	EFRP	PFRP	FAP	EFRP
0.89%	0.35%	1.24%	0.72%	0.28%	1.00%

- {1} Projected Fuel Retention Percentage
- {2} Fuel Adjustment Percentage
- {3} Effective Fuel Retention Percentage

Thirty-First Revised Sheet No. 20 : Effective
Superseding: Thirtieth Revised Sheet No. 20

RATES PER DEKATHERM

FIRM TRANSPORTATION - GS RATES (FT-GS)

=====

Base Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.2138		\$0.4203	<u>\$0.5844</u>	\$0.6748	\$0.7814	\$0.8952	\$1.0698
L		\$0.1771						
1	\$0.4318		\$0.3268	<u>\$0.4951</u>	\$0.5849	\$0.6915	\$0.8052	\$0.9804
2	\$0.5844		\$0.4951	\$0.2000	\$0.2897	\$0.4144	\$0.5106	\$0.6852
3	\$0.6748		\$0.5849	\$0.2897	\$0.1489	\$0.3995	\$0.4951	\$0.6698
4	\$0.7995		\$0.7096	\$0.4144	\$0.3995	\$0.1886	\$0.2311	\$0.4061
5	\$0.8952		\$0.8052	\$0.5106	\$0.4951	\$0.2311	\$0.1989	\$0.3466
6	\$1.0698		\$0.9804	\$0.6852	\$0.6698	\$0.4061	\$0.3466	\$0.2374

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 1/ 0	\$0.0000		\$0.0000	<u>\$0.0000</u>	\$0.0000	\$0.0000	\$0.0000	\$0.0000
L		\$0.0000						
1	\$0.0000		\$0.0000	<u>\$0.0000</u>	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
3	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
4	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
5	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
6	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Annual Charge Adjustment (ACA): \$0.0019

Maximum Rates 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.2157		\$0.4222	\$0.5863	\$0.6767	\$0.7833	\$0.8971	\$1.0717
L		\$0.1790						
1	\$0.4337		\$0.3287	\$0.4970	\$0.5868	\$0.6934	\$0.8071	\$0.9823
2	\$0.5863		\$0.4970	\$0.2019	\$0.2916	\$0.4163	\$0.5125	\$0.6871
3	\$0.6767		\$0.5868	\$0.2916	\$0.1508	\$0.4014	\$0.4970	\$0.6717
4	\$0.8014		\$0.7115	\$0.4163	\$0.4014	\$0.1905	\$0.2330	\$0.4080
5	\$0.8971		\$0.8071	\$0.5125	\$0.4970	\$0.2330	\$0.2008	\$0.3485
6	\$1.0717		\$0.9823	\$0.6871	\$0.6717	\$0.4080	\$0.3485	\$0.2393

Minimum Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6

Tennessee Gas Pipeline

0	\$0.0026	\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326	
L		\$0.0034						
1	\$0.0096	\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294	
2	\$0.0161	\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189	
3	\$0.0191	\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184	
4	\$0.0237	\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090	
5	\$0.0268	\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069	
6	\$0.0326	\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031	

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.
- 3/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Sixteenth Revised Sheet No. 23A : Effective
Superseding: Fifteenth Revised Sheet No. 23A

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

=====

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L		\$0.0286						
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum
Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum
Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0458		\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250	\$0.1627
L		\$0.0305						
1	\$0.0688		\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145	\$0.1522
2	\$0.0899		\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802	\$0.1178
3	\$0.0997		\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784	\$0.1161
4	\$0.1148		\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478	\$0.0853
5	\$0.1250		\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446	\$0.0784

Fourteenth Revised Sheet No. 23B : Effective
Superseding: Thirteenth Revised Sheet No. 23B

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-G

=====

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	<u>\$9.06</u>	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	<u>\$7.62</u>	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 1/ 0	\$0.00		\$0.00	<u>\$0.00</u>	\$0.00	\$0.00	\$0.00	\$0.00
L		\$0.00						
1	\$0.00		\$0.00	<u>\$0.00</u>	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-G Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

Fourteenth Revised Sheet No. 23C : Effective
Superseding: Thirteenth Revised Sheet No. 23C

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-G

=====

Base Commodity Rat

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L		\$0.0286						
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum
Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum
Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0458		\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250	\$0.1627
L		\$0.0305						
1	\$0.0688		\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145	\$0.1522
2	\$0.0899		\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802	\$0.1178
3	\$0.0997		\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784	\$0.1161
4	\$0.1148		\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478	\$0.0853

Tennessee Gas Pipeline

5	\$0.1250	\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446	\$0.0784
6	\$0.1627	\$0.1522	\$0.1178	\$0.1161	\$0.0853	\$0.0784	\$0.0661

Notes:

- 1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment \$0.0019
- 2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Fifteenth Revised Sheet No. 27 : Effective

Superseding: Fourteenth Revised Sheet No. 27

RATES PER DEKATHERM

STORAGE SERVICE

Rate Schedule and Rate	Tariff Rate	ADJUSTMENTS		Current Adjustment	Retention Percent 1/
		(ACA)	(TCSM) (PCB) 2/		
=====					
FIRM STORAGE SERVICE (FS) - PRODUCTION AREA					
=====					
Deliverability Rate	\$2.02		\$0.00	\$2.02	
Space Rate	\$0.0248		\$0.0000	\$0.0248	
Injection Rate	\$0.0053			\$0.0053	1.49%
Withdrawal Rate	\$0.0053			\$0.0053	
Overrun Rate	\$0.2427			\$0.2427	
FIRM STORAGE SERVICE (FS) - MARKET AREA					
=====					
Deliverability Rate	\$1.15		\$0.00	\$1.15	
Space Rate	\$0.0185		\$0.0000	\$0.0185	
Injection Rate	\$0.0102			\$0.0102	1.49%
Withdrawal Rate	\$0.0102			\$0.0102	
Overrun Rate	\$0.1380			\$0.1380	
INTERRUPTIBLE STORAGE SERVICE (IS) - MARKET AREA					
=====					
Space Rate	\$0.0848		\$0.0000	\$0.0848	
Injection Rate	\$0.0102			\$0.0102	1.49%
Withdrawal Rate	\$0.0102			\$0.0102	
INTERRUPTIBLE STORAGE SERVICE (IS) - PRODUCTION AREA					
=====					
Space Rate	\$0.0993		\$0.0000	\$0.0993	
Injection Rate	\$0.0053			\$0.0053	1.49%
Withdrawal Rate	\$0.0053			\$0.0053	

1/ The quantity of gas associated with losses is 0.5%.

2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

Tennessee Gas Pipeline

Excess Withdrawal Rate	\$0.7800	\$0.0019	\$0.7819	
SS-NE				

Deliverability	\$6.71	\$0.00	\$6.71	
Space Rate	\$0.0132	\$0.0000	\$0.0132	
Injection Rate	\$0.0102		\$0.0102	3.25%
Withdrawal Rate	\$0.0936		\$0.0936	
Excess Withdrawal Rate	\$1.1600	\$0.0019	\$1.1619	

- 1/ The quantity of gas associated with losses is 0.5%.
- 2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

First Revised Sheet No. 29 : Effective
Superseding: Substitute Original Sheet No. 29

FUEL AND LOSS RETENTION PERCENTAGE 1\,2\, 3\
=====

NOVEMBER - MARCH

RECEIPT ZONE	Delivery Zone							
	0	L	1	2	3	4	5	6
0	0.89%		2.79%	5.16%	5.88%	6.79%	7.88%	8.71%
L		1.01%						
1	1.74%		1.91%	4.28%	4.99%	5.90%	6.99%	7.82%
2	4.59%		2.13%	1.43%	2.15%	3.05%	4.15%	4.98%
3	6.06%		3.60%	1.23%	0.69%	2.64%	3.69%	4.52%
4	7.43%		4.97%	2.68%	3.07%	1.09%	1.33%	2.17%
5	7.51%		5.05%	2.76%	3.14%	1.16%	1.28%	2.09%
6	8.93%		6.47%	4.18%	4.56%	2.50%	1.40%	0.89%

APRIL - OCTOBER

RECEIPT ZONE	Delivery Zone							
	0	L	1	2	3	4	5	6
0	0.84%		2.44%	4.43%	5.04%	5.80%	6.72%	7.42%
L		0.95%						
1	1.56%		1.70%	3.69%	4.29%	5.06%	5.97%	6.67%
2	3.95%		1.88%	1.30%	1.90%	2.66%	3.58%	4.28%
3	5.19%		3.12%	1.13%	0.67%	2.32%	3.19%	3.90%
4	6.34%		4.28%	2.35%	2.67%	1.01%	1.21%	1.92%
5	6.41%		4.34%	2.41%	2.74%	1.07%	1.17%	1.86%
6	7.61%		5.53%	3.61%	3.93%	2.20%	1.27%	0.85%

- 1\ Included in the above Fuel and Loss Retention Percentages is the quantity of gas associated with losses of 0.5%.
- 2\ For service that is rendered entirely by displacement shipper shall render only the quantity of gas associated with losses of 0.5%.
- 3\ The above percentages are applicable to (IT) Interruptible Transportation, (FT-A) Firm Transportation, (FT-GS) Firm Transportation-GS, (PAT) Preferred Access Transportation, (IT-X) Interruptible Transportation-X, (FT-G) Firm Transportation-G, (EDS/ERS) FT- A Extended Transportation Service.

Sixth Revised Sheet No. 10 : Effective

Superseding: Fifth Revised Sheet No. 10

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate	Adjustments		Maximum Rate	Minimum Rate	Fuel
	Per Dt	Sec. 24	Sec. 25	Per Dt	Per Dt	Reimbursement
	(1)	(2)	(3)	(4)	(5)	(6)
RATE SCHEDULE FT						

Field Zone to Zone 2						
- Reservation Rate	\$ 9.7097	-	\$ 0.2800	\$ 9.9897	-	-
- Usage Rate (1)	0.0141	-	-	0.0141	\$ 0.0141	2.74 % (2)
- Overrun Rate (3)	0.3192	-	0.0092	0.3284	-	-
Zone 1A to Zone 2						
- Reservation Rate	\$ 6.0096	-	\$ 0.1900	\$ 6.1996	-	-
- Usage Rate (1)	0.0117	-	-	0.0117	\$ 0.0117	2.23 % (2)
- Overrun Rate (3)	0.1976	-	0.0062	0.2038	-	-
Zone 1B to Zone 2						
- Reservation Rate	\$ 4.5557	-	\$ 0.1900	\$ 4.7457	-	-
- Usage Rate (1)	0.0062	-	-	0.0062	\$ 0.0062	1.09 % (2)
- Overrun Rate (3)	0.1498	-	0.0062	0.1560	-	-
Zone 2 Only						
- Reservation Rate	\$ 3.4350	-	\$ 0.1900	\$ 3.6250	-	-
- Usage Rate (1)	0.0011	-	-	0.0011	\$ 0.0011	0.75 % (2)
- Overrun Rate (3)	0.1129	-	0.0062	0.1191	-	-
Field Zone to Zone 1B						
- Reservation Rate	\$ 8.4890	-	\$ 0.2800	\$ 8.7690	-	-
- Usage Rate (1)	0.0130	-	-	0.0130	\$ 0.0130	2.44 % (2)
- Overrun Rate (3)	0.2791	-	0.0092	0.2883	-	-
Zone 1A to Zone 1B						
- Reservation Rate	\$ 4.7889	-	\$ 0.1900	\$ 4.9789	-	-
- Usage Rate (1)	0.0106	-	-	0.0106	\$ 0.0106	1.93 % (2)
- Overrun Rate (3)	0.1574	-	0.0062	0.1636	-	-
Zone 1B Only						
- Reservation Rate	\$ 3.3350	-	\$ 0.1900	\$ 3.5250	-	-
- Usage Rate (1)	0.0051	-	-	0.0051	\$ 0.0051	0.79 % (2)
- Overrun Rate (3)	0.1096	-	0.0062	0.1158	-	-
Field Zone to Zone 1A						
- Reservation Rate	\$ 7.3683	-	\$ 0.2800	\$ 7.6483	-	-

	Trunkline			
- Usage Rate (1)	0.0079	-	0.0079	2.10 ¢ (2)
- Ovrerrun Rate (3)	0.2422	-	0.2514	-
Zone 1A Only				
- Reservation Rate	\$ 3.6682	\$ 0.1900	\$ 3.8582	-
- Usage Rate (1)	0.0055	-	0.0055	1.59 ¢ (2)
- Ovrerrun Rate (3)	0.1206	0.0062	0.1268	-
Field Zone Only				
- Reservation Rate	\$ 3.7001	\$ 0.0900	\$ 3.7901	-
- Usage Rate (1)	0.0024	-	0.0024	0.96 ¢ (2)
- Ovrerrun Rate (3)	0.1216	0.0030	0.1246	-
Gathering Charge (All Zones)				
- Reservation Rate	\$ 0.3257		\$ 0.3257	
- Ovrerrun Rate (3)	0.0107		0.0107	

(1) Excludes Section 21 Annual Charge Adjustment: \$0.0019

(2) Fuel reimbursement for backhauls is 0.45¢

(3) Maximum firm volumetric rate applicable for capacity release

Atmos Energy Corporation
Basis for Indexed Gas Cost
For the Quarter of November 2005 - January 2006
2005-00000

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

- A. The Gas Supply Department reviewed the NYMEX futures close prices for the quarter of November 2005 - January 2006 during the period September 14, 2005 through September 26, 2005 which are listed below:

		<u>NOV 2005</u> <u>(\$/MMBTU)</u>	<u>DEC 2005</u> <u>(\$/MMBTU)</u>	<u>JAN 2006</u> <u>(\$/MMBTU)</u>
Wednesday	14-Sep	11.767	12.222	12.472
Thursday	15-Sep	11.969	12.447	12.692
Friday	16-Sep	11.878	12.463	12.758
Monday	19-Sep	13.265	13.755	14.015
Tuesday	20-Sep	13.032	13.532	13.812
Friday	23-Sep	12.687	13.167	13.472
Monday	26-Sep	13.137	13.637	13.932
		<u>\$12.534</u>	<u>\$13.032</u>	<u>\$13.308</u>

- B. Gas Supply believes prices will remain stable and prices for the quarter of November 2005 - January 2006 will settle at 13.085 per Mmbtu for the period that the GCA is to be effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.

WESTERN KENTUCKY GAS COMPANY
Current "Cash-out" Prices
For the Month of August, 2005

<u>For WKG customers served in:</u>		<u>Indexed 1</u> <u>Cash-out</u> <u>Price</u>		<u>Transport</u> <u>Charge 2, 3</u>		<u>WKG</u> <u>Cash-out</u> <u>Price</u>
A. Texas Gas:						
Zone 2 Area	100% of Index Price	\$9.3430	+	\$0.0411	=	\$9.3841
	90% of Index Price	8.4087	+	0.0411	=	8.4498
	80% of Index Price	7.4744	+	0.0411	=	7.5155
Zone 3 Area	100% of Index Price	\$9.3430	+	\$0.0512	=	\$9.3942
	90% of Index Price	8.4087	+	0.0512	=	8.4599
	80% of Index Price	7.4744	+	0.0512	=	7.5256
Zone 4 Area	100% of Index Price	\$9.3430	+	\$0.0588	=	\$9.4018
	90% of Index Price	8.4087	+	0.0588	=	8.4675
	80% of Index Price	7.4744	+	0.0588	=	7.5332
B. Tennessee Gas:						
Zone 2 Area	100% of Index Price	\$8.7331	+	\$0.0918	=	\$8.8249
	90% of Index Price	7.8598	+	0.0918	=	7.9516
	80% of Index Price	6.9865	+	0.0918	=	7.0783

¹ Indexed cash-out price is from the pipeline's Electronic Bulletin Board.

² Transport charge used for Texas Gas is its tariff sheet no. 20 commodity rate for April, 2005.

³ Transport charge used for Tennessee Gas is its tariff sheet no. 23A maximum commodity rate from zone 0 to zone 2.

Atmos Energy Corporation
Correction Factor (CF)
For the Three Months Ended July 1, 2005
 Case No. 2005-000

Line No.	(1) Month	(2) Actual Sales Volume (Mcf)	(3) Recoverable Gas Cost	(4) Actual Recovered Gas Cost	(5) Under (Over) Recovery Amount	(6) Adjustments	(7) Total
1	May-05	840,641	11,549,778.90	10,225,882.90	1,323,896.00	0.00	1,323,896.00
2							
3	June-05	543,991	5,009,767.10	4,932,773.23	76,993.87	0.00	76,993.87
4							
5	July-05	776,635	8,949,289.68	4,434,458.86	4,514,830.82	0.00	4,514,830.82
6							
7							
8							
9							
10							
11							
12							
13	Total Gas Cost						
14	Under/(Over) Recovery		<u>25,508,835.68</u>	<u>19,593,114.99</u>	<u>5,915,720.69</u>	<u>0.00</u>	<u>5,915,720.69</u>
15							
16							
17							
18	Account 191 Balance @ April, 2005						\$1,092,878.37
19	Total Gas Cost Under/(Over) Recovery for the three months ended July, 2005						5,915,720.69
20	Recovery from outstanding Correction Factor (CF)						<u>671,283.66</u>
21	Account 191 Balance @ July, 2005						<u><u>7,679,882.72</u></u>
22							
23							
24							
25							
26							
27							
28	Derivation of Correction Factor (CF):						
29							
30	Account 191 Balance					<u>\$7,679,883</u>	
31	Divided By: Total Expected Customer Sales					<u>18,983,274</u>	MCF
32							
33	Correction Factor (CF)					<u><u>\$0.4046</u></u>	/MCF
34							
35							

Atmos Energy Corporation
 Recoverable Gas Cost Calculation
 For the Three Months Ended July 1, 2005
 Case No. 2005-000

Line No.	Description	GL Unit	Jun-05	Jul-05	Aug-05	Source Document
			(1)	(2)	(3)	
			Month			
			May-05	June-05	July-05	
1	Supply Volume					
2	Pipelines:					
3	Texas Gas Transmission ¹	Mcf	0	0	0	
4	Tennessee Gas Pipeline ¹	Mcf	0	0	0	
5	Trunkline Gas Company ¹	Mcf	0	0	0	
6	Midwestern Pipeline ¹	Mcf	0	0	0	
7	Total Pipeline Supply	Mcf	0	0	0	
8	Total Other Suppliers	Mcf	1,647,741	2,041,015	2,234,777	pages 5
9	Off System Storage					
10	Texas Gas Transmission	Mcf	0	0	0	
11	Tennessee Gas Pipeline	Mcf	(90,814)	(169,626)	911	
12	System Storage					
13	Withdrawals	Mcf	22,819	60,996	1,719	
14	Injections	Mcf	(343,372)	(486,119)	(806,595)	
15	Producers	Mcf	23,669	35,866	34,984	
16	Pipeline Imbalances cashed out	Mcf	0	0	0	
17	System Imbalances ²	Mcf	(519,410)	(1,040,685)	(924,277)	
18	Total Supply	Mcf	740,633	441,447	541,519	
19						
20	Change in Unbilled	Mcf	100,008	102,544	235,116	
21	Company Use	Mcf	0	0	0	
22	Unaccounted For	Mcf	0	0	0	
23	Total Sales	Mcf	840,641	543,991	776,635	

¹ Includes settlement of historical imbalances and prepaid items.

² Includes volumes banked from grandfathering or special contract and monthly cash out of endusers.

Atmos Energy Corporation
Recoverable Gas Cost Calculation
For the Three Months Ended July 1, 2005
Case No. 2005-000

Line No.	Description	GL Unit	Jun-05	Jul-05	Aug-05	Source Document
			(1)	(2)	(3)	
			Month			
			May-05	June-05	July-05	
1	Supply Cost					
2	Pipelines:					
3	Texas Gas Transmission ¹	\$	1,182,216	1,136,827	1,197,481	
4	Tennessee Gas Pipeline ¹	\$	224,293	211,820	172,695	
5	Trunkline Gas Company ¹	\$	0	0	0	
6	Midwestern Pipeline ¹	\$	17,292	16,734	17,255	
7	Total Pipeline Supply	\$	<u>1,423,801</u>	<u>1,365,382</u>	<u>1,387,431</u>	
8	Total Other Suppliers	\$	11,072,099	13,734,954	16,572,015	page 5
9	Hedging Settlements		0	0	0	
10	Off System Storage					
11	Texas Gas Transmission	\$	0	0	0	
12	Tennessee Gas Pipeline	\$	(603,137)	(1,130,207)	(333,725)	
13	WKG Storage		122,500	122,500	122,500	
14	System Storage					
15	Withdrawals	\$	146,506	384,514	10,855	
16	Injections	\$	(2,256,798)	(3,305,766)	(5,628,491)	
17	Producers	\$	143,978	236,152	253,788	
18	Pipeline Imbalances cashed out	\$	0	0	0	
19	System Imbalances ²	\$	<u>(977,104)</u>	<u>(5,395,471)</u>	<u>(2,425,967)</u>	
20	Sub-Total	\$	<u>9,071,845</u>	<u>6,012,056</u>	<u>9,958,406</u>	
21						
22	Change in Unbilled	\$	2,477,934	(1,002,289)	(1,009,116)	
23	Company Use	\$	0	0	0	
24	Recovered thru Transportation	\$	0	0	0	
25	Total Recoverable Gas Cost	\$	<u><u>11,549,779</u></u>	<u><u>5,009,767</u></u>	<u><u>8,949,290</u></u>	

¹ Includes demand charges, cost of settlement of historical imbalances and prepaid items.

² Includes volumes banked from grandfathering or special contract and monthly cash out of endusers.

Line No.	Month	Type of Sales	Mcf Sold	Rate	Amount
1	May-05	G-1 Sales	967,587.0	\$0.3496	\$338,268.42
2		G-1 HLF	0.0	0.3496	0.00
3		G-2 Sales	28,922.6	0.3496	10,111.35
4		T-3 Overrun Sales	978.0	0.3846	376.14
5		T-4 Overrun Sales	944.0	0.3846	363.06
6		LVS-1 Sales	0.0	0.0000	0.00
7		LVS-2 Sales	0.0	0.0000	0.00
8		LVS HLF Sales	0.0	0.0000	0.00
9		Total	998,431.6		<u>349,118.97</u>
10					
11	June-05	G-1 Sales	454,817.4	\$0.3496	\$159,004.18
12		G-1 HLF	0.0	0.3496	0.00
13		G-2 Sales	24,071.3	0.3496	8,415.32
14		T-3 Overrun Sales	940.0	0.3846	361.52
15		T-4 Overrun Sales	526.0	0.3846	202.30
16		LVS-1 Sales	0.0	0.0000	0.00
17		LVS-2 Sales	0.0	0.0000	0.00
18		LVS HLF Sales	0.0	0.0000	0.00
19		Total	480,354.7		<u>167,983.32</u>
20					
21	July-05	G-1 Sales	413,164.1	\$0.3496	\$144,442.18
22		G-1 HLF	0.0	0.3496	0.00
23		G-2 Sales	26,506.0	0.3496	9,266.51
24		T-3 Overrun Sales	1,023.0	0.3846	393.45
25		T-4 Overrun Sales	206.0	0.3846	79.23
26		LVS-1 Sales	0.0	0.0000	0.00
27		LVS-2 Sales	0.0	0.0000	0.00
28		LVS HLF Sales	0.0	0.0000	0.00
29		Total	440,899.2		<u>154,181.37</u>
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	Total Recovery from Correction Factor (CF)				<u><u>\$671,283.66</u></u>

51
52 LVS sales commodity is "trued-up" according to Section 3(f) in LVS tariff in P.S.C. No. 1.

53
54 When Carriage (T-3 and T-4) customers have a positive imbalance that has been approved by the
55 Company, the customer is billed for the imbalance volumes at a rate equal to 110% of the Company's
56 applicable sales rate according to Section 6(a) of P.S.C. No. 20, Sheet Nos. 41A and 47A.

Description	May, 2005		June, 2005		July, 2005	
	MCF	Cost	MCF	Cost	MCF	Cost
1 Texas Gas Pipeline Area						
2 LG&E Natural						
3 Atmos Energy Marketing, LLC						
4 Texaco Gas Marketing						
5 CMS						
6 WESCO						
7 Southern Energy Company						
8 Union Pacific Fuels						
9 Atmos Energy Marketing, LLC						
10 Engage						
11 ERI						
12 Prepaid						
13 Reservation						
14 Hedging Costs - All Zones						
15						
16 Total	1,392,735	\$9,367,316.13	1,739,567	\$11,704,700.99	2,064,839	\$15,316,232.93
17						
18						
19 Tennessee Gas Pipeline Area						
20 Atmos Energy Marketing, LLC						
21 Union Pacific Fuels						
22 WESCO						
23 Prepaid						
24 Reservation						
25 Fuel Adjustment						
26						
27 Total	197,756	\$1,313,244.87	243,195	\$1,630,812.48	111,841	\$822,354.82
28						
29						
30 Trunkline Gas Company						
31 Atmos Energy Marketing, LLC						
32 Engage						
33 Prepaid						
34 Reservation						
35 Fuel Adjustment						
36						
37 Total	57,250	\$391,537.92	58,253	\$399,440.29	58,097	\$433,426.81
38						
39						
40 Midwestern Pipeline						
41 Atmos Energy Marketing, LLC						
42 LG&E Natural						
43 Anadarko						
44 Prepaid						
45 Reservation						
46 Fuel Adjustment						
47						
48 Total	0	\$0.00	0	\$0.00	0	\$0.00
49						
50						
51 All Zones						
52 Total	1,647,741	\$11,072,098.92	2,041,015	\$13,734,953.76	2,234,777	\$16,572,014.56
53						
54						
55						

**** Detail of Volumes and Prices Has Been Filed Under Petition for Confidentiality ****

Line No.	Amounts Reported:				AMOUNT
1	Refund: Texas Gas, Docket No. RP94-199				\$ (32,071.86)
2	Interest				(422.55)
3					
4					
5	Total				\$ (32,494.41)
6					
7					
8	Total				\$ (32,494.41)
9	Less: amount related to specific end users				0.00
10	Amount to flow-through				\$ (32,494.41)
11					
12	Average of the 3-Month Commercial Paper Rates for the immediately				
13	preceding 12-month period less 1/2 of 1% to cover the costs of refunding.				
14					
15					
16	Allocation	(1)	(2)	(3)	
		Demand	Commodity	Total	
17	Carry-over amount from previous Cases		\$ (32,494)	(\$32,494)	
18		0	0	0	
19					
20	Total (w/o interest)	0	(32,494)	(32,494)	
21	Interest (Line 20 x Line 12)	0	0	0	
22	Total	\$0	(\$32,494)	(\$32,494)	
23					
24	PBR Calculation				
25	Demand Allocator - All				
26	(See Exh. B, p. 9, line 18)	0.1850			
27	Demand Allocator - Firm				
28	(1 - Demand Allocator - All)	0.8150			
29	MCF Sales (annual normalized)				
30	(See Exh. B, p. 9, line 1)	19,631,274			
31	Firm Volumes (normalized)				
32	(See Exh. B, p. 6, col. 1, line 26)	18,983,274			
33	Total Throughput				
34	(See Exh. B, p. 6, col. 1, line 42 - line 40)	20,401,274			
35					
36	Demand Factor - All (Principal)	\$ -	\$0.0000 / MCF		
37	Demand Factor - All (Interest)	\$ -	\$0.0000 / MCF		
38	Demand Factor - Firm (Principal)	\$ -	\$0.0000 / MCF		
39	Demand Factor - Firm (Interest)	\$ -	\$0.0000 / MCF		
40	Commodity Factor - Principal	(\$32,494)		\$ (0.0017) / MCF	
41	Commodity Factor - Interest	\$0		\$ - / MCF	
42	Total Demand Firm Factor				
43	(Col. 2, line 36 + 37 + 38 + 39)				\$0.0000 / MCF
44	Total Demand Interruptible Factor				
45	(Col. 2, line 36 + 37)				\$0.0000 / MCF
46	Total Firm Sales Factor				
47	(Col. 3, line 40 + line 41 + col. 2, line 43)				\$ (0.0017) / MCF
48	Total Interruptible Sales Factor				
49	(Col. 3, line 40 + line 41 + col. 2, line 45)				\$ (0.0017) / MCF
50					

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

LVS-1:

<u>Firm Service</u>			<u>Simple</u>		<u>Non-Commodity</u>		<u>Estimated</u>		<u>Weighted</u>		<u>Average</u>		<u>Sales</u>
			<u>Margin</u>		<u>Component</u> ²		<u>Commodity</u>		<u>Gas Cost</u>		<u>Commodity</u>		<u>Rate</u>
First	300	¹ Mcf @	\$ 1.1900	+	\$ 1.0718	+	\$ 7.5510	=	\$ 9.8128				per Mcf
Next	14,700	¹ Mcf @	0.6590	+	1.0718	+	7.5510	=	9.2818				per Mcf
All over	15,000	Mcf @	0.4300	+	1.0718	+	7.5510	=	9.0528				per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.6207	+	\$0.0000	=	\$ 4.6207				per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.1864	+	\$ 7.5510	=	\$ 8.9274				per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.1864	+	7.5510	=	8.3964				per Mcf
All over	15,000	Mcf @	0.4300	+	0.1864	+	7.5510	=	8.1674				per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1864	+	\$ 7.5510	=	\$ 8.2674				per Mcf
All over	15,000	Mcf @	0.3591	+	0.1864	+	7.5510	=	8.0965				per Mcf

True-up Adjustment for 7/05 billing period:

\$ 0.6884 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Thirteenth Revised Sheet No. 6, effective August 1, 2005.

Atmos Energy Corporation
Large Volume Sales
Estimated WACOG used for Billing
For the Period August, 2005

Line No.	Supplier/Type of Service	July-05 (A) Estimated MCF Purchased @14.65	July-05 (B) Estimated Commodity Cost
1	<u>Estimated Purchases:</u>		
2	Texas Gas Area	2,064,839	\$15,316,232.93
3	Tennessee Gas Area	111,841	821,907.54
4	Trunkline Gas Area	58,097	433,426.81
5	Midwestern Gas Area	0	0.00
6	Total Estimated Purchases	<u>2,234,777</u>	<u>16,571,567.28</u>
7			
8	<u>Transportation Costs:</u>		
9	Texas Gas Transmission		57,986.02
10	Tennessee Gas Pipeline		16,971.88
11	Trunkline Gas Area		886.77
11	Midwestern Gas Area		
12			
13	Local Production	16,803	121,880.63
14			
15	WKG End-User Cash Outs	<u>6,076</u>	<u>43,029.73</u>
16			
17	Total Current Month Gas Cost	2,257,655	\$16,812,322.31
18			
19	Less: Lost & Unaccounted for @	1.38% <u>31,156</u>	
20			
21	Total Deliveries	2,226,499	\$16,812,322.31
22			
23	Estimated LVS Weighted Average Commodity Rate		<u>\$7.5510</u>

Atmos Energy Corporation
Expected Purchases
LVS Commodity Purchase Basis
For Month of August, 2005

Line No.		(1) Mcf	(2) MMbtu	(3) Gas Cost
1	<u>Texas Gas Area</u>			
2	No Notice Service	1,414,829	1,450,200	15,648,238
3	Firm Transportation	89,756	92,000	993,288
4	Total Texas Gas Area	1,504,585	1,542,200	16,641,526
5				
6				
7	<u>Tennessee Gas Area</u>			
8	FT-A&G Commodity	641,719	667,387	9,176,977
9	FT-GS Commodity	114,820	119,413	1,702,394
10	Total Tennessee Gas Area	756,539	786,800	10,879,371
11				
12	<u>Trunkline Gas Area</u>			
13	Firm Transportation	386,473	400,000	5,302,040
14				
15				
16	<u>Local Production</u>			
17	Commodity	59,512	61,000	658,593
18				
19				
20	Expected WKG End-User Cash Outs	0	0	0
21				
22	Total LVS Commodity Purchase Basis	2,707,109	2,790,000	33,481,530
23				
24	Lost & Unaccounted for @	1.38%	37,358	38,502
25				
26	Total Deliveries	2,669,751	2,751,498	33,481,530
27				
28	Estimated LVS Weighted Average Commodity Rate (per MMBtu)			\$12.1685
29				
30	Estimated LVS Weighted Average Commodity Rate (per Mcf)			\$12.5411
31	(To be used to calculate commodity credit back on Exhibit B)			
32				
33				