

COMMONWEALTH OF KENTUCKY

BEFORE THE

PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF LOUISVILLE GAS)
AND ELECTRIC COMPANY FOR APPROVAL OF) CASE NO. 98-426
AN ALTERNATIVE METHOD OF REGULATION)
OF ITS RATES AND SERVICE)

APPLICATION OF KENTUCKY UTILITIES COMPANY)
FOR APPROVAL OF AN ALTERNATIVE METHOD) CASE NO. 98-474
OF REGULATION OF ITS RATES AND SERVICE)

REHEARING RESPONSE TESTIMONY
AND EXHIBITS
OF
LANE KOLLEN

ON BEHALF OF THE
KENTUCKY INDUSTRIAL UTILITY CUSTOMERS, INC.

J. KENNEDY AND ASSOCIATES, INC.
ROSWELL, GEORGIA

MARCH 2000

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REHEARING RESPONSE TESTIMONY OF LANE KOLLEN

1 SUMMARY

2 Q. Please state your name and business address.

3 A. My name is Lane Kollen. My business address is J. Kennedy and Associates, Inc. ("Kennedy and
4 Associates"). 570 Colonial Park Drive, Suite 305, Roswell, Georgia 30075.

5 Q. Have you previously filed Direct Rehearing Testimony?

6 A. Yes. I filed Direct Rehearing Testimony addressing ESM implementation issues, the Companies'
7 request that they be allowed to propose changes to class revenue allocations, the quantification of
8 the Companies' post-test year adjustments to purchased power expense and off-system sales
9 margins, and the removal of the ECR ratemaking components from base ratemaking components.

10 Q. What is the purpose of your Rehearing Response Testimony?

11 A. The purpose of my Rehearing Response Testimony is to address further the Companies' post test
12 year adjustments to purchased power and off-system sales margins in response to the Companies'

1 Rehearing Testimony and their responses to discovery.

2 **Q. Please summarize your Rehearing Response Testimony.**

3 A. The Commission should reject the Companies' post-test year adjustments to purchased power
4 expense and off-system sales margins. First, the Companies utterly have failed to justify their
5 quantifications of these adjustments. The Companies have changed their methodologies and
6 definitions and failed to provide information in response to discovery that would enable a proper
7 quantification of these adjustments.

8 Second, the Companies have failed to synchronize these two selective post test year adjustments
9 with the fuel adjustment clause ("FAC") revenue effects that were or will be recovered on a going
10 forward basis. If the Companies are allowed any post-test year adjustments for purchased power
11 expense and off-system sales margins, then those adjustments necessarily must be net of the FAC
12 revenues effect in order to maintain a semblance of the matching principle and to properly quantify
13 only the effect on the non-fuel base revenue requirement.

14 Third, the Companies incorrectly overstated the quantifications of both adjustments by changing
15 methodologies and definitions between the test year and the post test year period. The Companies
16 changed their methodology for computing the post test year adjustment for purchased power
17 demand costs by comparing energy costs in 1999 to demand costs in 1998. If, instead, the
18 Companies had compared purchased power demand costs in 1999 to purchased power demand
19 costs in 1998, then the post-test year adjustment would have been negative \$0.533 million for
20 LG&E and negative \$1.088 million for KU.

1 The Companies also changed their methodology for computing the off-system sales margins by
2 increasing the fuel and purchased power offset based upon a new after the fact billing (“AFB”)
3 process that increased the fuel and purchased power offset in 1999 compared to 1998. The
4 Companies refused to provide the offset for 1999 computed on a methodology consistent with that
5 utilized in 1998.

6 In addition, the Companies improperly embedded a portion of their off-system sales margins as an
7 offset to their proposed purchased power adjustments. Instead, these off-system sales margins
8 should be included in the computation of any post-test year off-system sales margins. There is no
9 reason to treat them as an offset to purchased power expense other than to obfuscate further the
10 magnitude of the Companies’ efforts to inflate their base revenue requirements. In other words, if
11 the Companies had included the off-system sales margins associated with their “reserve margin”
12 purchases in the off-system sales margin adjustment, that adjustment would have reduced the base
13 revenue requirement.

14 In lieu of the Companies’ quantifications of these two post test year adjustments, I recommend that
15 the Commission adopt post test year adjustments to reduce purchased power expense by \$0.533
16 million for LG&E and \$1.088 million for KU compared to test year levels. In addition, I
17 recommend that the Commission adopt post-test year adjustments to increase off-system sales
18 margins by \$4.022 million for LG&E and \$4.345 million for KU compared to test year levels. The
19 bases for these quantifications are discussed in the final section of my testimony.

20 Based upon these quantifications, I recommend that the Commission order additional base rate
21 reductions of \$13.472 million for LG&E and \$12.723 million for KU. The Companies proposed

1 and the Commission initially adopted post-test year increases in purchased power expense of
2 \$6.697 million for LG&E and \$4.768 million for KU. The Companies proposed and the
3 Commission adopted post-test year reductions in off-system sales margins of \$2.220 million for
4 LG&E and \$2.522 million for KU.

5 **COMPANIES HAVE FAILED TO JUSTIFY THEIR QUANTIFICATIONS OF POST TEST-**
6 **YEAR ADJUSTMENTS**

7 **Q. Have the Companies adequately justified their designation of certain purchased power costs**
8 **as “demand” related for purposes of their post test year purchased power adjustment?**

9 A. No. The Companies have designated certain purchased power costs as “demand” related by
0 identifying them as “reserve margin” purchases. The entire basis for their proposed post-test year
1 purchased power adjustments rests on the definition of this purchased power, whether these
2 purchases are “demand” related, and whether they were qualitatively different than other energy
3 purchases. The Companies admit that there were no “demand” purchased power costs in 1999
4 similar to the demand call option costs they incurred in 1998. Thus, the Companies must
5 demonstrate that the admitted energy purchases in 1999 should be reclassified as “demand” related
6 for purposes of supporting this adjustment.

7 Yet, the Companies utterly have failed to make their case. They have provided no documentation
8 whatsoever, other than unsupported claims by Mr. Bellar, that certain purchased power costs,
9 purchased on an energy basis, were in fact “demand” related. Through discovery, KIUC attempted
0 to elicit all criteria utilized to distinguish “reserve margin” purchases from all other purchases made
1 in 1998 and 1999. The Companies failed to provide the criteria requested, except to restate their

1 position that these purchases were necessary in order to meet target reserve margins, and claimed
2 that the Energy Marketing Department identified these purchases as “reserve margin” purchases at
3 the time of their execution. Yet, they provided no evidence of the criteria that may or may not have
4 been utilized. I have replicated the Companies response to KIUC-R1-14 as my Response
5 Exhibit ___(LK-1).

6 In addition, KIUC requested that the Companies provide copies of their contracts for these
7 “demand” related purchases. The Companies referred to Mr. Bellar’s Rehearing Exhibit LEB-2.
8 However, Rehearing Exhibit LEB-2 contains no contracts. It contains only invoices, many of
9 which are incomplete, and some of which apparently are missing, and the Companies’ summaries
10 of certain purchases and sales obtained from those invoices. I have replicated the Companies’
11 response to KIUC-R1-18 as my Response Exhibit ___(LK-2).

12 Finally, KIUC requested that the Companies provide their total purchased power expense for each
13 month January 1998 through August 1999 segregated between each demand and energy product
14 purchased for the purpose of attempting to reconcile the Companies’ claims that energy costs really
15 were “demand” related costs. KIUC also requested the criteria utilized by the Companies to
16 distinguish between their demand and energy related purchased power products, and finally, to
17 perform a reconciliation between the purchased power demand and energy related products
18 comprising the purchased power costs for 1998 and the twelve months ending August 1999. As
19 with the other requests for relevant information, the Companies also refused to provide this
20 information, instead referring the parties to Rehearing LEB-2, which, of course, does not contain
21 that information.

1 **Q. Do the invoices provided by the Companies in Mr. Bellar's Rehearing LEB-2 distinguish**
2 **purchases as "demand" related reserve margin purchases?**

3 A. No. To the contrary, there are no apparent distinctions. To illustrate this point, I have replicated
4 the summary "Reserve Margin Purchases" for July 1999 and the VEPCO invoice which supports
5 the \$1.200 million amount included by the Companies for that month as my Response
6 Exhibit___(LK-3). These documents were provided by the Companies in Mr. Bellar's Rehearing
7 Exhibit LEB-2. Each of the ten transactions listed on this invoice are designated as "R Power" and
8 are described as "hourly" power sales to the Companies. Thus, there are no apparent distinctions
9 between the last transaction on this VEPCO invoice, which the Companies claim as a "reserve
10 margin" purchase and the other nine transactions which the Companies do not claim as "reserve
11 margin" purchases.

12 In addition, most of the invoices provided by the Companies in Rehearing LEB-2 do not contain
13 sufficient detail to determine which transactions were deemed by the Companies to be "reserve
14 margin" purchases or the basis for the Companies' determinations. Nor do the invoices contain
15 sufficient detail to trace from the invoices to the summary of "Reserve Margin Purchases" provided
16 in that same Exhibit. When the Companies were asked in discovery to provide their workpapers
17 supporting the summary and to annotate the amounts from the hundreds of pages in Rehearing
18 Exhibit LEB-2 to the summary, the Company stated that the amounts in the summary were not
19 developed from workpapers and failed to provide the annotation requested. Instead, the Companies
20 simply provided one of the few examples where they actually provided an invoice and where any
21 amount on the invoice could be traced to the summary schedule. I have replicated the Companies'
22 response to KIUC-R1-20 as my Response Exhibit___(LK-4).

1 **Q. Referring to the summary schedule for July 1999 provided by the Companies in Rehearing**
2 **LEB-2, do you have any observations regarding other amounts claimed as “reserve margin”**
3 **purchases for purposes of the Companies’ post test year adjustment?**

4 A. Yes. First, the Companies have included \$1.705 million for “reserve margin” purchases from
5 OVEC in July 1999. The Companies provided no invoice from OVEC for this amount. However,
6 the Companies did not include the similar, if not identical, 1998 energy purchases from OVEC in
7 the 1998 “demand” related costs to which they were comparing the “demand” related “reserve
8 margin” purchases for the twelve months ending August 1999. Had the Companies handled the
9 1998 and 1999 OVEC energy purchases on a consistent basis, then their claim for a post test year
0 adjustment would be reduced. The Companies provided no explanation for this lack of
1 consistency. Thus, the OVEC “reserve margin” purchases either should be excluded in the twelve
2 months ending August 1999 or included in the 1998 base utilized by the Companies to quantify this
3 post test year adjustment. Otherwise, the comparison is methodologically flawed for this reason
4 alone.

Second, the Companies have included \$1.200 million in “reserve margin” purchases from AEP.
The Companies did provide one page from the invoice for this purchase in Rehearing LEB-2,
which I have replicated as my Response Exhibit ___(LK-5). The description of this power is “PRE-
2HR,” which appears to be 2 hour notice power. Another transaction with the same designation
was not included by the Companies in their summary of “reserve margin purchases.” Thus, even
the type of power was not one of the Companies’ undisclosed distinguishing criteria.

Third, the Companies have included \$0.272 million in “reserve margin” purchases from Cinergy.

1 The Companies did provide one page from the invoice for this purchase in Rehearing LEB-2,
2 which I have replicated as my Response Exhibit ___(LK-6). The \$0.272 million consists of two
3 purchases detailed on this invoice as “energy” and “book-out,” with no demand associated with the
4 purchases. Instead, only energy was purchased on July 7 and July 9 and at 2200 hours (10:00 PM),
5 hardly at the Companies’ peak, and thus, unlikely that it reasonably could be argued that it was for
6 the purpose of meeting “target reserve margin” requirements. Thus, this purchase is another
7 example of the Companies’ unwillingness and apparent inability to justify their claims that these
8 purchases were either “reserve margin” purchases or “demand” related purchases.

9 Fourth, in the “Purchase Detail Reserve Margin Purchase Backup” in Rehearing LEB-2, the
10 Companies provided a log of all purchased power activity comprising approximately one hundred
11 pages. There is no distinction indicated on that log between “reserve margin” purchases or any
12 other type of purchase. However, it is possible to trace certain transactions such as the \$1.200
13 million purchase from VEPCO from that log to the summary of “Reserve Margin Purchases.” For
14 example, on July 26, 1999, the Company purchased 100 mWh each hour from 9:00 AM through
15 8:00 PM at a price of \$1,000 per mWh or \$1.00 per kWh. Such prices are 30 to 80 times the prices
16 of other energy purchases. Similarly, it is possible to trace the \$0.460 million “reserve margin”
17 purchases from Constellation made by the Companies on July 27, 1999 from 6:00 AM through
18 9:00 PM at a price of \$575 per mWh or \$0.575 per kWh. Again, these prices are extraordinary and
19 30 to 40 times the prices of other energy purchases. In fact, it is possible to trace from this log all
20 the “reserve margin” purchases made on July 26 and July 27, 1999 summarized on the summary of
21 “Reserve Margin Purchases” that the Companies have included in their post-test year adjustments
22 for purchased power costs. These “reserve margin” purchases sum to \$4.212 million before resales

1 credits.

2 For these types of purchases, it is obvious that the Companies were buying in a capacity short
3 market and apparently on short notice, possibly even what could be characterized as emergency
4 purchases. For these purchases to have been premeditated sufficiently in advance to meet planning
5 "target reserve margin" requirements, the Companies would have had to be prescient in arranging
6 months ahead for this energy knowing that it would be required on July 26 and 27, 1999 rather than
7 some other date in July or for the entire month. Unlike the demand call options purchased in early
8 1998 for use in the summer of 1998, which entitled the Companies to a specific amount of energy
9 at pre-determined strike prices of \$32/MWH, \$60/MWH and \$75/MWH (TE Vol. V at 16), these
10 1999 spot energy purchases have no indicia of premeditated demand related purchases in
11 conjunction with a "target reserve margin" planning process. Instead, the Companies needed
12 energy on short notice and had to pay extraordinary market prices in order to get it. In short, the
13 Companies failed to purchase demand call options or otherwise contract for capacity and they got
14 caught short. This certainly is not indicative of a recurring expense that should be used as the basis
15 for a post test year adjustment.

16 **Q. Please summarize your conclusions regarding the Companies failure to justify their**
17 **quantifications of the purchased power adjustment.**

18 A. In summary, the Companies utterly have failed to justify their quantifications of the purchased
19 power adjustments. They have failed to provide supporting documentation and have failed to
20 provide specific and directly relevant information in response to discovery.

21 However, the Companies have demonstrated that the purchases designated as "reserve margin"

1 purchases were in fact short term energy purchases and were not the equivalent of the Companies'
2 1998 demand call options to which they have been compared for purposes of the post test year
3 adjustments. In 1998, the Companies purchased demand call options to meet anticipated reserve
4 margin requirements which entitled them to energy at relatively inexpensive strike prices. In 1999,
5 the Companies engaged in a completely different strategy by not purchasing any firm capacity and
6 instead relying completely on the ~~spot~~ energy market. To recap my previous discussion. OVEC
7 purchases were included for the twelve months ending August 1999 time period but not in 1998.
8 Short notice, possibly emergency, energy purchases at extraordinary prices were included for the
9 twelve months ending August 1999, but not in 1998. The Companies incurred no "demand" related
10 costs in 1999, in contrast to the purchases of demand call options in 1998.

11 **Q. Have the Companies adequately justified their quantification of off-system sales margins for**
12 **purposes of their post test year adjustment?**

13 A. No. First, the Companies have changed their methodology for computing the offset for fuel and
14 purchased power costs to the off-system sales revenues, which reduced the amount of the
15 adjustment, a fact admitted by the Companies in response to discovery. Yet, even with this
6 admission, the Companies continue to support their original quantification of the adjustment as
7 "reasonable."

8 Second, the Companies' off-system sales margin adjustment does not include the off-system sales
9 margins that instead were utilized to reduce their proposed post test year purchased power
0 adjustment. In other words, if the Commission agrees with KIUC that the Companies had no
1 "demand" purchased power costs in 1999 and that the Companies' post test year adjustment should

1 be rejected, then it should take the off-system sales margins cleverly embedded in the Companies'
2 purchased power adjustment and add those amounts to the Companies' proposed post-test year
3 adjustments for off-system sales, as corrected by the Companies in response to KIUC-R1-8.

4 Third, although the Companies admitted in response to KIUC-R1-8 that recomputing the fuel and
5 purchased power expense offset to the off-system sales revenues for 1998 utilizing the same AFB
6 methodology they utilized in 1999 would be an "alternative" method of computing the adjustment
7 for off-system sales margins, they refused to provide the quantification of the 1999 fuel and
8 purchased power expense offset utilizing the same methodology in 1999 as it actually had utilized
9 in 1998. Thus, once again, simply by refusing to respond to directly relevant discovery, the
10 Companies have failed to demonstrate that their post-test year adjustments for off-system sales
11 margins should be adopted.

12 I will discuss these methodology changes more extensively in the final section of my testimony.

13 **FAC AND OTHER REVENUE EFFECTS OF ADJUSTMENTS WERE IGNORED**

14 **Q. Did the Companies propose any FAC post test year adjustments in conjunction with the**
15 **purchased power and off-system sales margin adjustments?**

16 **A.** No. This failure has resulted in a mismatch between the expense and revenue sides of the operating
17 income component in the revenue requirement formula. The Companies' adjustment assumed
18 increases in purchased power expenses and reductions in off-system sales margins in 1999 but no
19 change from 1998 FAC revenues. Such a mismatch did not exist in the actual 1998 test year. As a
20 result, in 1998 there was a proper match between FAC revenues and the fuel and purchased power

RESPONSE EXHIBIT ____ (LK-1)

**LOUISVILLE GAS AND ELECTRIC COMPANY AND
KENTUCKY UTILITIES COMPANY
CASE NOS. 98-426 AND 98-474**

Response to KIUC's 1st Set of Data Requests on Rehearing

Question: KIUC#R1-14

Responding Witness: Lonnie E. Bellar

- QR14.
- a. Refer to Exhibit LEB-2 attached to Mr. Bellar's testimony. Please define the term "reserve margin purchases & sales." Refer to and provide copies of any authoritative sources for this definition.
 - b. Please explain how the Companies identified the reserve margin purchases from all other purchases made in 1998 and 1999. List and describe all criteria utilized.
 - c. Please explain how the Companies identified the reserve margin sales from all other sales made in 1998 and 1999. List and describe all criteria utilized.
- AR14.
- a. Reserve Margin Purchases are those purchases made by the Companies for the purpose of meeting the Companies' target reserve margin criteria. In Exhibit LEB-2, Reserve Margin Sales refer to the re-sale of the reserve margin purchases for the periods in which those purchases were not utilized for native load.
 - b. For 1998 and 1999, the Generation Systems Planning department determined the reserve margin needs for the peak period. Energy Marketing personnel then executed the transactions required to meet the target reserve margin. For 1998, the total need was identified. Three transactions were executed to secure the needed capacity. The transactions for 1998 were executed prior to the summer price spikes and were explicitly identified as reserve margin purchases at the time of their execution. For 1999, reserve margin needs were similarly identified with transactions executed shortly after the determination of reserve margin needs. These purchases were also explicitly identified as reserve margin purchases at the time of their execution.
 - c. For 1998 there were no reserve margin sales. For 1999, the reserve margin sales were determined primarily on a day-ahead basis by the Energy Marketing staff. The staff examined the expected conditions for next-day operations, and determined whether system conditions necessitated the retention of the full reserve margin purchase for native customers. If the staff determined that system conditions permitted the resale of margin, the decision to execute those sales was made contemporaneously. This approach was taken to maximize the value of such purchases for customers and shareholders during 1999. The sales transactions were made at the market price.

RESPONSE EXHIBIT ____ (LK-2)

**LOUISVILLE GAS AND ELECTRIC COMPANY AND
KENTUCKY UTILITIES COMPANY
CASE NOS. 98-426 AND 98-474**

Response to KIUC's 1st Set of Data Requests on Rehearing

Question: KIUC#R1-18

Responding Witness: Lonnie E. Bellar

- QR18. a. Please provide copies of the Companies' demand call options purchased for 1998.
- b. Provide copies of the Companies' demand call options purchased for 1999.
- c. Provide copies of the Companies' must take energy contracts purchased for 1998.
- d. Provide copies of the Companies' must take energy contracts purchased for 1999.
- e. Provide copies of any other contracts for demand purchased power for 1998.
- f. Provide copies of any other contracts for demand purchased power for 1999.
-
- AR18. a. Please see the response to KIUC#5-LGE Question 39.
- b. No call options were purchased for reserve margin purchases for 1999; see response to Responses to Hearing Staff-15.
- c. No must-take energy was purchased by the Companies for reserve margin needs in 1998.
- d. Please see Exhibit LEB-2.
- e. No other transactions for demand purchased power were executed for reserve margin needs in 1998; see response to part (a) of this question.
- f. No transactions for demand purchased power were executed for reserve margin needs in 1999; see response to part (b) of this question.

RESPONSE EXHIBIT ____ (LK-3)

RESERVE MARGIN PURCHASES

Jul-99

Physical Flow Date	TXNID	Counterparty	Volume MWH/HR	Total Volume	Price	Total Cost
Jul-99	99023956	OVEC	57	19152	\$89.00	\$1,704,528
Jul-99	99009884	ENRON	50	16800	\$132.50	\$2,226,000
Jul-99	99020306	SCEM	50	16800	\$103.00	\$1,730,400
Jul-99	99029488	AEP	50	16800	\$100.00	\$1,680,000
					\$105.55	\$7,340,928
JULY 6-9, 1999	99032102	CINERGY	50	3200	\$85.00	\$272,000
JULY 6-9, 1999	99032103	CINERGY	50	3200	\$97.00	\$310,400
JULY 6-9, 1999	99032107	ENRON	50	3200	\$120.00	\$384,000
JULY 6-9, 1999	99032120	PSEG	50	3200	\$135.00	\$432,000
JULY 6-9, 1999	99032326	RELIANT	50	3200	\$150.00	\$480,000
					\$117.40	\$1,878,400
7/20/1999	99034265	CONSTELL	50	800	\$85.00	\$68,000
7/20/1999	99034266	ENRON	50	800	\$75.00	\$60,000
			100		\$80.00	\$128,000
7/26/1999	99035256	VEPCO	100	1200	\$1,000.00	\$1,200,000
7/26/1999	99034950	AEP	150	2400	\$500.00	\$1,200,000
						\$2,400,000
7/27/1999	99035181	WESCO	50	800	\$600.00	\$480,000
7/27/1999	99035182	COM-ED	100	1600	\$525.00	\$840,000
7/27/1999	99035183	KOCH	50	800	\$550.00	\$440,000
7/27/1999	99035184	CONSTELL	50	800	\$575.00	\$460,000
7/27/1999	99035185	COM-ED	50	800	\$600.00	\$480,000
7/27/1999	99035240	IMEA	20	320	\$350.00	\$112,000
			320			\$2,812,000

Total Purchase Expense	\$14,559,328
Total Sales REFUND	\$4,303,324
Net Purchase Cost	\$10,256,004

RESERVE MARGIN SALES

Physical Flow Date	TXNID	Counterparty	Volume MWH/HR	Total Volume	Price	Total Cost	GEN EXP	NET REBATE
7/1/1999	99032379	AEP	50	800	\$29.00	\$23,200	\$10,400	\$12,800
7/1/1999	99032383	SONAT	50	800	\$29.25	\$23,400	\$10,400	\$13,000
7/1/1999	99032384	SETI	50	800	\$29.00	\$23,200	\$10,400	\$12,800
7/1/1999	99032385	AEP	50	800	\$29.00	\$23,200	\$10,400	\$12,800
	TOTAL		200		\$29.06	\$93,000	\$41,600	\$51,400
7/2/1999		ZERO NET SALES						
7/6/1999		ZERO NET SALES						
7/7/1999		ZERO NET SALES						
7/8/1999	99033045	AEP	50	800	\$52.00	\$41,600	\$10,400	\$31,200
7/8/1999	99033046	AEP	50	800	\$51.00	\$40,800	\$10,400	\$30,400
7/8/1999	99033047	WESCO	50	800	\$48.00	\$38,400	\$10,400	\$28,000
7/8/1999	99033048	SCEM	50	800	\$47.00	\$37,600	\$10,400	\$27,200
	TOTAL		200		\$49.50	\$158,400	\$41,600	\$116,800
7/9/1999	99033148	SCEM	50	800	\$30.50	\$24,400	\$10,400	\$14,000
7/9/1999	99033149	CINERGY	50	800	\$30.00	\$24,000	\$10,400	\$13,600
7/9/1999	99033151	AQUILA	50	800	\$30.00	\$24,000	\$10,400	\$13,600
7/9/1999	99033172	AEP	50	800	\$30.00	\$24,000	\$10,400	\$13,600
7/9/1999	99033178	DTE	50	800	\$31.00	\$24,800	\$10,400	\$14,400
7/9/1999	99033174	CARGILL	50	800	\$30.00	\$24,000	\$10,400	\$13,600
7/9/1999	99033176	ECI	50	800	\$29.75	\$23,800	\$10,400	\$13,400
7/9/1999	99033177	ENRON	50	800	\$29.75	\$23,800	\$10,400	\$13,400
7/9/1999	99033193	WESCO	50	800	\$32.75	\$26,200	\$10,400	\$15,800
	TOTAL		450		\$30.42	\$219,000	\$93,600	\$125,400
7/12/1999	99033308	EPMC	100	1600	\$22.25	\$35,600	\$20,800	\$14,800
7/12/1999	99033310	ENRON	50	800	\$23.00	\$18,400	\$10,400	\$8,000
7/12/1999	99033346	SONAT	50	800	\$22.50	\$18,000	\$10,400	\$7,600
	TOTAL		200		\$22.50	\$72,000	\$41,600	\$30,400
7/13/1999	99033510	EPMC	50	800	\$19.50	\$15,600	\$10,400	\$5,200
7/13/1999	99033511	CINERGY	50	800	\$19.50	\$15,600	\$10,400	\$5,200
7/13/1999	99033533	EPMC	100	1600	\$19.50	\$31,200	\$20,800	\$10,400
	TOTAL		200		\$19.50	\$62,400	\$41,600	\$20,800
7/14/1999	99033657	DETM	50	800	\$20.25	\$16,200	\$10,400	\$5,800
7/14/1999	99033670	AEP	50	800	\$21.25	\$17,000	\$10,400	\$6,600
7/14/1999	99033658	AVISTA	50	800	\$20.25	\$16,200	\$10,400	\$5,800
7/14/1999	99033671	ENRON	50	800	\$21.25	\$17,000	\$10,400	\$6,600
	TOTAL		200		\$20.75	\$66,400	\$41,600	\$24,800
7/15/1999	99033798	TEA	50	800	\$29.25	\$23,400	\$13,800	\$9,600
7/15/1999	99033799	RELIANT	50	800	\$29.50	\$23,800	\$13,800	\$10,000
7/15/1999	99033800	PECO	50	800	\$29.75	\$23,800	\$13,800	\$10,000
7/15/1999	99033813	IP	50	800	\$29.75	\$23,800	\$13,800	\$10,000
	TOTAL		200		\$29.56	\$94,800	\$54,400	\$40,200



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VIRGINIA POWER

INVOICE

Invoice Number: 17505
Invoice Month: 7 /1999
Invoice Date: August 05, 1999
Invoice Due Date: August 12, 1999

Bill To:
 Louisville Gas and Electric Company
 Attn: Diane Lasley 502-627-4655 540-7500
 PO Box 32000
 Louisville KY 40232

Billing Inquiries:
 Tasha Thomas
 Virginia Power
 Attn: Tasha Thomas
 5000 Dominion Blvd.
 Glen Allen VA 23060-6711 US

Customer #: 4648608729

Deal #	Type	Trade Dat	Description	Volume UoM	Price	Amount Due
58865	R POWER	14-JUL-99	SYSTEM HOURLY Power Sale # 58865 From 14-JUL-99 Through 14-JUL-99	300 MW	\$31.00000	\$9,300.00 USD
58867	R POWER	14-JUL-99	MEROM UNIT HOURLY Power Sale # 58867 From 14-JUL-99 Through 14-JUL-99	50 MW	\$28.50000	\$1,425.00 USD
59216	R POWER	21-JUL-99	MEROM UNIT HOURLY Power Sale # 59216 From 20-JUL-99 Through 20-JUL-99	230 MW	\$50.00000	\$11,500.00 USD
59420	R POWER	22-JUL-99	SYSTEM HOURLY Power Sale # 59420 From 22-JUL-99 Through 22-JUL-99	225 MW	\$205.55556	\$46,250.00 USD
59426	R POWER	22-JUL-99	ROCKPORT HOURLY Power Sale # 59426 From 22-JUL-99 Through 22-JUL-99	96 MW	\$250.00000	\$24,000.00 USD
59599	R POWER	24-JUL-99	MEROM UNIT HOURLY Power Sale # 59599 From 24-JUL-99 Through 24-JUL-99	100 MW	\$55.00000	\$5,500.00 USD
59603	R POWER	24-JUL-99	SYSTEM HOURLY Power Sale # 59603 From 24-JUL-99 Through 24-JUL-99	150 MW	\$95.00000	\$14,250.00 USD
59645	R POWER	25-JUL-99	SYSTEM HOURLY Power Sale # 59645 From 25-JUL-99 Through 25-JUL-99	100 MW	\$120.00000	\$12,000.00 USD
59659	R POWER	25-JUL-99	MEROM UNIT HOURLY Power Sale # 59659 From 25-JUL-99 Through 25-JUL-99	300 MW	\$75.00000	\$22,500.00 USD
59710	R POWER	26-JUL-99	MEROM UNIT HOURLY Power Sale # 59710 From 26-JUL-99 Through 26-JUL-99	1,200 MW	*****	\$1,200,000.00 USD
				2751 MWh		
POWER) SUB TOTAL						\$1,346,725.00
TOTAL:						\$1,346,725.00

RESPONSE EXHIBIT ____ (LK-4)

LOUISVILLE GAS AND ELECTRIC COMPANY AND
KENTUCKY UTILITIES COMPANY
CASE NOS. 98-426 AND 98-474

Response to KIUC's 1st Set of Data Requests on Rehearing

Question: KIUC#R1-20

Responding Witness: Lonnie E. Bellar

- QR20. a. Refer to Exhibit LEB-2 attached to Mr. Bellar's Rehearing Testimony. Please provide the Companies' workpapers utilized to develop the "Summary of Reserve Margin Purchases & Sales" for July and August 1999 from the invoices and detail data for purchases and sales also provided in this exhibit.
- b. Please annotate the amounts from the invoices and detail data for purchases and sales provided in this exhibit to the "Summary of Reserve Margin Purchases and Sales" for July and August 1999.
- AR20. a. The "Summary of Reserve Margin Purchases and Sales" in Exhibit LEB-2 was not developed from workpapers. Rather, it is a log of the daily decision-making process described in the response to Question KIUC#R1-14-c.
- b. The amounts on the "Summary of Reserve Margin Purchases", invoices, and detail data are best clarified through an example. Virginia Power ("Vepco") provides an example that is not voluminous. Three pages are attached. The first page is the Summary of Reserve Margin Purchases for July 1999. Note that a reserve margin purchase from Vepco for July 26, 1999 is annotated and denoted by a transaction ID number (TXNID) of 99035256. The total dollar amount of the reserve margin purchase is \$1,200,000. The second page is the Vepco invoice for power sales for July 1999. Note that the invoice includes all transactions with Vepco for the month of July; the subtotal of \$1,346,725 is annotated. The third page is a detail data summary of transactions with Vepco by hour for July. The total amount of \$1,346,725 on this summary matches the subtotal on the invoice. The highlighted rows annotate the subset of the total that makes up the reserve margin purchase, identified by the unique TXNID of 99035256. The sum of every detailed hour for this transaction is \$1,200,000 which matches the total on the Summary of Reserve Margin Purchases for July 1999.

This same process is applied to all reserve margin purchases and sales for July and August 1999 to derive the reserve margin revenue and expense data for Exhibit LEB-1 from the detailed data in Exhibit LEB-2.

RESERVE MARGIN PURCHASES

Jul-99

Physical Flow Date	TXNID	Counterparty	Volume MWH/HR	Total Volume	Price	Total Cost
Jul-99	99023956	OVEC	57	19152	\$89.00	\$1,704,528
Jul-99	99009884	ENRON	50	16800	\$132.50	\$2,228,000
Jul-99	99020306	SCEM	50	16800	\$103.00	\$1,730,400
Jul-99	99029488	AEP	50	16800	\$100.00	\$1,680,000
					\$105.55	\$7,340,928
JULY 8-9, 1999	99032102	CINERGY	50	3200	\$85.00	\$272,000
JULY 8-9, 1999	99032103	CINERGY	50	3200	\$97.00	\$310,400
JULY 8-9, 1999	99032107	ENRON	50	3200	\$120.00	\$384,000
JULY 8-9, 1999	99032120	PSEG	50	3200	\$135.00	\$432,000
JULY 8-9, 1999	99032326	RELIANT	50	3200	\$150.00	\$480,000
					\$117.40	\$1,878,400
7/20/1999	99034265	CONSTELL	50	800	\$85.00	\$88,000
7/20/1999	99034266	ENRON	50	800	\$75.00	\$80,000
			100		\$80.00	\$128,000
7/26/1999	99035256	VEPCO	100	1200	\$1,000.00	\$1,200,000
7/26/1999	99034950	AEP	150	2400	\$500.00	\$1,200,000
						\$2,400,000
7/27/1999	99035181	WESCO	50	800	\$600.00	\$480,000
7/27/1999	99035182	COM-ED	100	1600	\$525.00	\$840,000
7/27/1999	99035183	KOCH	50	800	\$550.00	\$440,000
7/27/1999	99035184	CONSTELL	50	800	\$575.00	\$480,000
7/27/1999	99035185	COM-ED	50	800	\$600.00	\$480,000
7/27/1999	99035240	IMEA	20	320	\$350.00	\$112,000
			320			\$2,812,000

VEPCO TOTAL
RM PURCHASE
\$1,200,000

Total Purchase Expense	\$14,559,328
Total Sales REFUND	\$4,303,324
Net Purchase Cost	\$10,256,004

RESERVE MARGIN SALES

Physical Flow Date	TXNID	Counterparty	Volume MWH/HR	Total Volume	Price	Total Cost	GEN EXP	NET REBATE
7/1/1999	99032378	AEP	50	800	\$29.00	\$23,200	\$10,400	\$12,800
7/1/1999	99032383	SONAT	50	800	\$29.25	\$23,400	\$10,400	\$13,000
7/1/1999	99032384	SETI	50	800	\$29.00	\$23,200	\$10,400	\$12,800
7/1/1999	99032385	AEP	50	800	\$29.00	\$23,200	\$10,400	\$12,800
	TOTAL		200		\$29.06	\$93,000	\$41,600	\$51,400
7/2/1999		ZERO NET SALES						
7/6/1999		ZERO NET SALES						
7/7/1999		ZERO NET SALES						
7/8/1999	99033045	AEP	50	800	\$52.00	\$41,600	\$10,400	\$31,200
7/8/1999	99033046	AEP	50	800	\$51.00	\$40,800	\$10,400	\$30,400
7/8/1999	99033047	WESCO	50	800	\$48.00	\$38,400	\$10,400	\$28,000
7/8/1999	99033048	SCEM	50	800	\$47.00	\$37,600	\$10,400	\$27,200
	TOTAL		200		\$49.50	\$158,400	\$41,600	\$116,800
7/9/1999	99033148	SCEM	50	800	\$30.50	\$24,400	\$10,400	\$14,000
7/9/1999	99033149	CINERGY	50	800	\$30.00	\$24,000	\$10,400	\$13,600
7/9/1999	99033151	AQUILA	50	800	\$30.00	\$24,000	\$10,400	\$13,600
7/9/1999	99033172	AEP	50	800	\$30.00	\$24,000	\$10,400	\$13,600
7/9/1999	99033178	DTE	50	800	\$31.00	\$24,800	\$10,400	\$14,400
7/9/1999	99033174	CARGILL	50	800	\$30.00	\$24,000	\$10,400	\$13,600
7/9/1999	99033176	ECI	50	800	\$29.75	\$23,800	\$10,400	\$13,400
7/9/1999	99033177	ENRON	50	800	\$29.75	\$23,800	\$10,400	\$13,400
7/9/1999	99033183	WESCO	50	800	\$32.75	\$26,200	\$10,400	\$15,800
	TOTAL		450		\$30.42	\$219,000	\$93,600	\$125,400
7/12/1999	99033308	EPMC	100	1600	\$22.25	\$35,600	\$20,800	\$14,800
7/12/1999	99033310	ENRON	50	800	\$23.00	\$18,400	\$10,400	\$8,000
7/12/1999	99033346	SONAT	50	800	\$22.50	\$18,000	\$10,400	\$7,600
	TOTAL		200		\$22.50	\$72,000	\$41,600	\$30,400
7/13/1999	99033510	EPMC	50	800	\$19.50	\$15,600	\$10,400	\$5,200
7/13/1999	99033511	CINERGY	50	800	\$19.50	\$15,600	\$10,400	\$5,200
7/13/1999	99033533	EPMC	100	1600	\$19.50	\$31,200	\$20,800	\$10,400
	TOTAL		200		\$19.50	\$62,400	\$41,600	\$20,800
7/14/1999	99033657	DETM	50	800	\$20.25	\$16,200	\$10,400	\$5,800
7/14/1999	99033670	AEP	50	800	\$21.25	\$17,000	\$10,400	\$6,600
7/14/1999	99033658	AVISTA	50	800	\$20.25	\$16,200	\$10,400	\$5,800
7/14/1999	99033671	ENRON	50	800	\$21.25	\$17,000	\$10,400	\$6,600
	TOTAL		200		\$20.75	\$66,400	\$41,600	\$24,800
7/15/1999	99033798	TEA	50	800	\$29.25	\$23,400	\$13,600	\$9,800
7/15/1999	99033799	RELIANT	50	800	\$29.50	\$23,600	\$13,600	\$10,000
7/15/1999	99033800	PECO	50	800	\$29.75	\$23,800	\$13,600	\$10,200
7/15/1999	99033813	IP	50	800	\$29.75	\$23,800	\$13,600	\$10,200
	TOTAL		200		\$29.56	\$94,600	\$54,400	\$40,200

Sent by: THE WHOLESALE POWER GROUP

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VIRGINIA POWER

INVOICE

Invoice Number: 17505
Invoice Month: 7 /1999
Invoice Date: August 05, 1999
Invoice Due Date: August 12, 1999

Bill To:
 Louisville Gas and Electric Company
 Attn: Diane Lasley 502-627-4655 540-7500
 PO Box 32000
 Louisville KY 40232

Billing Inquiries:
 Tasha Thomas
 Virginia Power
 Attn: Tasha Thomas
 5000 Dominion Blvd.
 Glen Allen VA 23060-6711 US

Customer #: 4648608729

Deal #	Type	Trade Dat	Description	Volume UoM	Price	Amount Due
53365	R POWER	14-JUL-99	SYSTEM HOURLY Power Sale # 52865 From 14-JUL-99 Through 14-JUL-99	300 MW	\$31.00000	\$9,300.00 USD
53367	R POWER	14-JUL-99	MEROM UNIT HOURLY Power Sale # 53367 From 14-JUL-99 Through 14-JUL-99	50 MW	\$28.50000	\$1,425.00 USD
59216	R POWER	21-JUL-99	MEROM UNIT HOURLY Power Sale # 59216 From 20-JUL-99 Through 20-JUL-99	230 MW	\$50.00000	\$11,500.00 USD
59420	R POWER	22-JUL-99	SYSTEM HOURLY Power Sale # 59420 From 22-JUL-99 Through 22-JUL-99	225 MW	\$205.55556	\$46,250.00 USD
59426	R POWER	22-JUL-99	ROCKPORT HOURLY Power Sale # 59426 From 22-JUL-99 Through 22-JUL-99	96 MW	\$250.00000	\$24,000.00 USD
59599	R POWER	24-JUL-99	MEROM UNIT HOURLY Power Sale # 59599 From 24-JUL-99 Through 24-JUL-99	100 MW	\$55.00000	\$5,500.00 USD
59603	R POWER	24-JUL-99	SYSTEM HOURLY Power Sale # 59603 From 24-JUL-99 Through 24-JUL-99	150 MW	\$95.00000	\$14,250.00 USD
59645	R POWER	25-JUL-99	SYSTEM HOURLY Power Sale # 59645 From 25-JUL-99 Through 25-JUL-99	100 MW	\$120.00000	\$12,000.00 USD
59659	R POWER	25-JUL-99	MEROM UNIT HOURLY Power Sale # 59659 From 25-JUL-99 Through 25-JUL-99	300 MW	\$75.00000	\$22,500.00 USD
59710	R POWER	26-JUL-99	MEROM UNIT HOURLY Power Sale # 59710 From 26-JUL-99 Through 26-JUL-99	1,200 MW	*****	\$1,200,000.00 USD
2751 MWh POWER) SUB TOTAL						\$1,346,725.00
TOTAL:						\$1,346,725.00

MONTHLY
SUB TOTAL: \$ 1,346,725.00

(2)

LG&E July 1999 Purchase Detail
Reserve Margin Purchase Backup

COUNTERPARTY	BUYORSELL	BOOKID	TRANTYPE	TXNID	FLOWDTIME	VOL	PRICE	CASHFLOW
VEPCO	B	WEB	FIXED	99033864	7/14/1999 16:00	70	\$ 31.00	\$ 2,170.00
VEPCO	B	WEB	FIXED	99033864	7/14/1999 17:00	70	\$ 32.00	\$ 2,240.00
VEPCO	B	WEB	FIXED	99033864	7/14/1999 18:00	70	\$ 30.00	\$ 2,100.00
VEPCO	B	WEB	FIXED	99033865	7/14/1999 16:00	30	\$ 31.00	\$ 930.00
VEPCO	B	WEB	FIXED	99033865	7/14/1999 17:00	30	\$ 32.00	\$ 960.00
VEPCO	B	WEB	FIXED	99033865	7/14/1999 18:00	30	\$ 30.00	\$ 900.00
VEPCO	B	WEB	FIXED	99033875	7/14/1999 19:00	50	\$ 28.50	\$ 1,425.00
VEPCO	B	WEB	FIXED	99034509	7/20/1999 12:00	70	\$ 46.00	\$ 3,220.00
VEPCO	B	WEB	FIXED	99034509	7/20/1999 13:00	110	\$ 53.00	\$ 5,830.00
VEPCO	B	WEB	FIXED	99034509	7/20/1999 14:00	50	\$ 49.00	\$ 2,450.00
VEPCO	B	WEB	FIXED	99034813	7/22/1999 12:00	100	\$ 150.00	\$ 15,000.00
VEPCO	B	WEB	FIXED	99034813	7/22/1999 13:00	100	\$ 250.00	\$ 25,000.00
VEPCO	B	WEB	FIXED	99034813	7/22/1999 14:00	25	\$ 250.00	\$ 6,250.00
VEPCO	B	WEB	FIXED	99034816	7/22/1999 14:00	48	\$ 300.00	\$ 14,400.00
VEPCO	B	WEB	FIXED	99034816	7/22/1999 18:00	48	\$ 200.00	\$ 9,600.00
VEPCO	B	WEB	FIXED	99035079	7/24/1999 16:00	50	\$ 50.00	\$ 2,500.00
VEPCO	B	WEB	FIXED	99035079	7/24/1999 17:00	50	\$ 60.00	\$ 3,000.00
VEPCO	B	WEB	FIXED	99035081	7/24/1999 16:00	150	\$ 95.00	\$ 14,250.00
VEPCO	B	WEB	FIXED	99035135	7/25/1999 14:00	100	\$ 120.00	\$ 12,000.00
VEPCO	B	WEB	FIXED	99035135	7/25/1999 17:00	100	\$ 80.00	\$ 8,000.00
VEPCO	B	WEB	FIXED	99035135	7/25/1999 18:00	100	\$ 75.00	\$ 7,500.00
VEPCO	B	WEB	FIXED	99035135	7/25/1999 19:00	100	\$ 70.00	\$ 7,000.00
VEPCO	B	WEB	FIXED	99035256	7/26/1999 9:00	100	\$ 1,000.00	\$ 100,000.00
VEPCO	B	WEB	FIXED	99035256	7/26/1999 10:00	100	\$ 1,000.00	\$ 100,000.00
VEPCO	B	WEB	FIXED	99035256	7/26/1999 11:00	100	\$ 1,000.00	\$ 100,000.00
VEPCO	B	WEB	FIXED	99035256	7/26/1999 12:00	100	\$ 1,000.00	\$ 100,000.00
VEPCO	B	WEB	FIXED	99035256	7/26/1999 13:00	100	\$ 1,000.00	\$ 100,000.00
VEPCO	B	WEB	FIXED	99035256	7/26/1999 14:00	100	\$ 1,000.00	\$ 100,000.00
VEPCO	B	WEB	FIXED	99035256	7/26/1999 15:00	100	\$ 1,000.00	\$ 100,000.00
VEPCO	B	WEB	FIXED	99035256	7/26/1999 16:00	100	\$ 1,000.00	\$ 100,000.00
VEPCO	B	WEB	FIXED	99035256	7/26/1999 17:00	100	\$ 1,000.00	\$ 100,000.00
VEPCO	B	WEB	FIXED	99035256	7/26/1999 18:00	100	\$ 1,000.00	\$ 100,000.00
VEPCO	B	WEB	FIXED	99035256	7/26/1999 19:00	100	\$ 1,000.00	\$ 100,000.00
VEPCO	B	WEB	FIXED	99035256	7/26/1999 20:00	100	\$ 1,000.00	\$ 100,000.00
Grand Total						2,751		\$ 1,346,725.00

MATCHES MONTHLY SUBTOTAL
ON VEPCO INVOICE ; \$1,346,725

MATCHES VEPCO TOTAL
RM PURCHASES ON

"SUMMARY OF RM PURCHASES
AND SALES, JULY 1999" PAGE :

\$ 1,200,000

RESPONSE EXHIBIT ____ (LK-5)

INVOICE
AMERICAN ELECTRIC POWER
STATEMENT OF SCHEDULED TRANSACTIONS
WITH
LOUISVILLE GAS & ELECTRIC, CO.
July 1999



				<u>MWH</u>	<u>BILLING \$</u>
SALES					
LGE	LGE	HR-2NF	2	2,550	90,375.00
LGE	LGE	EMERG	2	1,652	165,200.00
LGE	LGE	PRE-2HR	2	2,400	1,200,000.00
LGE	LGE	PRE-2HR	7	800	25,600.00
				7,402	1,481,175.00
				800	24,000.00
LGE	CIN	PRE 8PH	7	50,050	5,119,750.00
Off-System Transactions				50,850	5,143,750.00
LGE Total				58,252	6,624,925.00
 PURCHASES					
LGE	LGE	HR-2NF	1	300	9,600.00
LGE	LGE	HR-2NF	9	100	6,850.00
LGE	LGE	EMERG	2	110	15,512.50
LGE	LGE	PRE-3PH	9	800	81,600.00
				1,310	113,562.50
Off-System Transactions				31,200	3,372,400.00
LGE Total				31,200	3,372,400.00
				32,510 ✓	3,485,962.50 ✓

3,138,962.50

AMOUNT DUE: AEP
 PAYMENT DUE DATE: 08/17/99

METHODS OF PAYMENT

CASH or Wire Transfer To:
 Bank, N.A., N.Y.
 # 0210-00089
 American Electric Power - System Sales
 Account Number 4071-9917

By Check - Mail To:
 American Electric Power
 Attn: Cash Management 26th Flr.
 P.O. Box 16631
 Columbus, OH 43216

For Questions: (614) 324-4536 or (614) 324-4538

RESPONSE EXHIBIT ____ (LK-6)

1999

Customer Information	Invoice Information	Payment Information Check	Payment Information Electronic
Louisville Gas and Electric Company ATTN: Nancy 220 W Main Street 7th Floor Attn: Dana Bruce Louisville, KY 40202 Phone: (502) 627-4975 Fax: (502) 627-4655	Invoice No. 1999Jul05365 Invoice Date: 8/23/99 Terms: Due the later of the 15th or 10 days after the receipt of the bill.	Cinergy Bulk Power 1415 Solutions Center Chicago, IL 60677-1004	PNC Bank, Ohio Cincinnati, Ohio ABA #042000398 For Credit to Cinergy Acct #4000600813

TRANSACTION	REGION	REF NO.	DATES	UNITS	DEMAND	BILLING AMOUNT
-------------	--------	---------	-------	-------	--------	----------------

Sales

ENERGY	MIDWEST	907044242	07/03/1999 18:00:00 07/03/1999 19:00:00	61	\$0.00	\$6,100.00
ENERGY	MIDWEST	907070707	07/06/1999 00:00:00 07/06/1999 22:00:00	79	\$0.00	\$7,900.00
ENERGY	MIDWEST	907105353	07/09/1999 20:00:00 07/09/1999 21:00:00	48	\$0.00	\$4,800.00
ENERGY	MIDWEST	907150103	07/14/1999 13:00:00 07/14/1999 14:00:00	1	\$0.00	\$100.00
ENERGY	MIDWEST	907262626	07/24/1999 15:00:00 07/24/1999 17:00:00	350	\$0.00	\$74,339.12
ENERGY	MIDWEST	9628963	07/06/1999 06:00:00 07/07/1999 22:00:00	1,600	\$0.00	\$136,000.00
BOOK-OUT	MIDWEST	9628963	07/08/1999 06:00:00 07/09/1999 22:00:00	1,600	\$0.00	\$136,000.00
ENERGY	MIDWEST	96289970	07/06/1999 06:00:00 07/08/1999 22:00:00	2,400	\$0.00	\$232,800.00
BOOK-OUT	MIDWEST	96289970	07/09/1999 06:00:00 07/09/1999 22:00:00	800	\$0.00	\$77,600.00
Total Sales				6,939	\$0.00	\$675,639.12
Net Amount				6,939	\$0.00	\$675,639.12

LOCATION:6063725790 RX TIME 08/23 '99 :34 ** TOTAL PAGE-01 **

RESPONSE EXHIBIT ____ (LK-7)

KENTUCKY UTILITIES COMPANY
POWER TRANSACTIONS SCHEDULE - PURCHASES
for the Month ending June 30, 1999

PURCHASED FROM	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$) Note (1)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
AES Power Incorporated	Non-Firm	405,000	\$0.00	\$14,769.88	\$0.00	\$14,769.88
Ameren Corporation	Non-Firm	2,706,000	\$0.00	\$73,090.06	\$0.00	\$73,090.06
American Electric Power	Non-Firm	60,099,000	\$0.00	\$1,628,560.33	\$0.00	\$1,628,560.33
Aquila Power Company	Non-Firm	1,390,000	\$0.00	\$116,749.40	\$0.00	\$116,749.40
Avista Energy	Non-Firm	405,000	\$0.00	\$12,645.44	\$0.00	\$12,645.44
Big Rivers Electric Corp.	Non-Firm	7,000	\$0.00	\$727.62	\$0.00	\$727.62
Carolina Power & Light	Non-Firm	76,000	\$0.00	\$2,655.54	\$0.00	\$2,655.54
Cinergy	Non-Firm	2,478,000	\$0.00	\$94,395.45	\$0.00	\$94,395.45
Commonwealth Edison	Non-Firm	1,254,000	\$0.00	\$32,319.73	\$0.00	\$32,319.73
Constellation Power Source	Non-Firm	152,000	\$0.00	\$5,816.90	\$0.00	\$5,816.90
Dayton Power and Light	Non-Firm	218,000	\$0.00	\$9,893.96	\$0.00	\$9,893.96
East Kentucky Power	Non-Firm	143,000	\$0.00	\$5,816.90	\$0.00	\$5,816.90
Electric Energy Inc	Permanent	135,166,000	\$1,409,412.58	\$1,383,683.26	\$0.00	\$2,793,095.84
El Paso Marketing Services Company	Non-Firm	405,000	\$0.00	\$70,814.48	\$0.00	\$70,814.48
Entergy Power, Inc.	Non-Firm	776,000	\$0.00	\$22,425.35	\$0.00	\$22,425.35
Eron Power Marketing	Non-Firm	220,000	\$0.00	\$7,665.60	\$0.00	\$7,665.60
Illinois Power	Non-Firm	1,425,000	\$0.00	\$32,098.01	\$0.00	\$32,098.01
Louisville Gas & Electric	Non-Firm	121,651,000	\$0.00	\$1,350,479.58	\$15,947.17	\$1,366,426.75
Michigan Electric Coord. System	Non-Firm	1,265,000	\$0.00	\$35,228.01	\$0.00	\$35,228.01
Ohio Valley Electric Corp.	Surplus	96,642,000	\$346,990.41	\$1,524,883.26	\$0.00	\$1,871,873.67
Owensboro Municipal Util.	Surplus	164,902,000	\$607,086.12	\$2,019,973.51	\$0.00	\$2,627,059.63
Peco Energy, Inc	Non-Firm	639,000	\$0.00	\$24,430.87	\$0.00	\$24,430.87
PG&E Energy Trading	Non-Firm	1,076,000	\$0.00	\$35,719.61	\$0.00	\$35,719.61
Reliant Energy Services	Non-Firm	634,000	\$0.00	\$16,867.96	\$0.00	\$16,867.96
Sonat Power Marketing	Non-Firm	0	\$0.00	(\$19,296.69)	\$0.00	(\$19,296.69)
Southern Company Energy Marketg	Non-Firm	51,000	\$0.00	\$1,580.68	\$0.00	\$1,580.68
Southern Indiana G&E	Non-Firm	448,000	\$0.00	\$9,196.40	\$0.00	\$9,196.40
Tennessee Valley Authority	Non-Firm	3,537,000	\$0.00	\$40,379.16	\$0.00	\$40,379.16
Virginia Power	Non-Firm	2,560,000	\$0.00	\$81,542.82	\$0.00	\$81,542.82
Wabash Valley Power Association	Non-Firm	94,000	\$0.00	\$2,583.46	\$0.00	\$2,583.46
Williams Energy Services	Non-Firm	492,000	\$0.00	\$13,445.99	\$0.00	\$13,445.99
Total		601,316,000	\$2,363,489.11	\$8,651,142.53	\$15,947.17	\$11,030,578.81

Note (1) Energy Charge as applicable on purchase of Economy Energy

KENTUCKY UTILITIES COMPANY
POWER TRANSACTIONS SCHEDULE - SALES
for the Month ending June 30, 1999

SOLD TO	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Alabama Electric Cooperative	Non-Firm	1,879,000	\$0.00	\$29,170.85	\$18,743.93	\$47,914.78
Allegheny Power	Non-Firm	809,000	\$0.00	\$19,743.48	\$12,686.33	\$32,429.81
Ameren Corporation	Non-Firm	1,315,000	\$0.00	\$1,431.33	\$20,924.74	\$22,356.07
American Electric Power	Non-Firm	9,509,000	\$0.00	\$282,699.93	\$181,650.79	\$464,350.72
American Municipal Power - Ohio	Non-Firm	53,000	\$0.00	\$13,610.53	(\$11,259.49)	\$2,351.04
Aquila Power Corp.	Non-Firm	6,399,000	\$5,058.18	\$142,657.60	\$91,665.63	\$239,381.41
Avista Energy	Non-Firm	202,000	\$0.00	\$8,228.16	\$5,287.06	\$13,515.22
Big Rivers Electric Cooperative	Non-Firm	169,000	\$0.00	\$10,817.82	\$6,951.06	\$17,768.88
Cargill Alliant	Non-Firm	51,000	\$0.00	\$830.71	\$533.78	\$1,364.49
Carolina Power and Light	Non-Firm	1,420,000	\$0.00	\$24,427.65	\$15,696.15	\$40,123.80
Cinergy Services Inc.	Non-Firm	2,228,000	\$0.00	\$47,634.26	\$30,607.72	\$78,241.98
Citizens Lehman Power	Non-Firm	904,000	\$0.00	\$34,296.79	\$22,037.64	\$56,334.43
Columbia Power Marketing	Non-Firm	236,000	\$0.00	\$5,197.50	\$3,339.69	\$8,537.19
Constellation Power	Non-Firm	15,289,000	\$0.00	\$327,876.71	\$210,679.44	\$538,556.15
Coral Power LLC	Non-Firm	5,693,000	\$0.00	\$104,597.24	\$62,836.45	\$167,433.69
Dayton Power & Light	Non-Firm	2,193,000	\$0.00	\$56,162.13	\$36,087.37	\$92,249.50
DTE Energy	Non-Firm	12,949,000	\$0.00	\$124,716.22	\$80,137.27	\$204,853.49
Duke Energy Trading & Marketing	Non-Firm	2,766,000	\$0.00	\$43,031.74	\$27,650.33	\$70,682.07
East Ky Power Corporation	Non-Firm	813,000	\$0.00	\$12,091.68	\$7,769.59	\$19,861.27
Electric Cleanhouse Inc.	Non-Firm	1,635,000	\$0.00	\$23,416.94	\$15,046.71	\$38,463.65
Electric Energy, Inc.	Non-Firm	149,484,000	\$428,045.71	\$2,731,443.74	\$1,008,295.25	\$4,167,784.70
EI Paso Marketing Services	Non-Firm	1,012,000	\$0.00	\$18,374.66	\$11,806.75	\$30,181.41
Engage Energy	Non-Firm	430,000	\$0.00	\$7,962.11	\$5,116.11	\$13,078.22
Enron Power Marketing	Non-Firm	12,341,000	\$0.00	\$195,529.36	\$125,638.74	\$321,168.10
Entergy Power	Non-Firm	6,849,000	\$0.00	\$129,355.12	\$83,118.03	\$212,473.15
Illinois Power	Non-Firm	556,000	\$0.00	\$8,586.73	\$5,517.47	\$14,104.20
Indiana Muni Power Assoc.	Non-Firm	111,000	\$0.00	\$7,836.96	\$5,035.68	\$12,872.64
Louisville Gas & Electric	Non-Firm	106,517,000	\$0.00	\$1,245,222.39	\$106,936.59	\$1,352,158.98
Michigan Electric Coord. Systems	Non-Firm	354,000	\$0.00	\$7,198.82	\$4,625.64	\$11,824.46
Ohio Valley Electric Corp.	Non-Firm	8,071,000	\$0.00	\$197,863.54	\$127,118.55	\$324,982.09
Peco Energy Marketing	Non-Firm	645,000	\$0.00	\$23,583.50	\$15,153.74	\$38,737.24
Pennsylvania Power	Non-Firm	4,118,000	\$0.00	\$221,231.34	\$142,153.72	\$363,385.06
PG&E Energy Trading	Non-Firm	0	\$4,046.54	\$0.00	\$0.00	\$4,046.54
Reliant Energy Services	Non-Firm	1,806,000	\$0.00	\$34,937.48	\$22,449.31	\$57,386.79
Rainbow Energy Marketing Corp.	Non-Firm	6,234,000	\$0.00	\$108,406.86	\$69,657.58	\$178,064.44
Sonat Power Marketing	Non-Firm	405,000	\$0.00	\$7,228.87	\$4,644.95	\$11,873.82
Southern Company Energy Marketing	Non-Firm	10,441,000	\$0.00	\$128,733.89	\$82,718.85	\$211,452.74
Southern Company Services, Inc.	Non-Firm	2,428,000	\$0.00	\$21,179.32	\$13,608.91	\$34,788.23
Southern Indiana G&E	Non-Firm	11,708,000	\$0.00	\$160,209.33	\$102,943.60	\$263,152.93
Stat Oil	Non-Firm	2,428,000	\$0.00	\$30,048.14	\$19,307.64	\$49,355.78
Tennessee Valley Authority	Non-Firm	63,273,000	\$0.00	\$864,835.21	\$587,275.76	\$1,452,110.97
Virginia Power	Non-Firm	4,004,000	\$0.00	\$122,595.24	\$78,774.42	\$201,369.66
Wabash Valley Power Association	Non-Firm	450,000	\$0.00	\$6,560.89	\$4,215.79	\$10,776.68
Williams Energy Services Company	Non-Firm	6,548,000	\$0.00	\$115,715.97	\$74,354.10	\$190,070.07
Miscellaneous Adjustment	Non-Firm	0	\$0.00	(\$19,296.69)	\$19,296.69	\$0.00

Total		486,725,000	\$437,150.43	\$7,687,982.05	\$3,558,836.06	\$11,683,968.54
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KENTUCKY UTILITIES COMPANY
POWER TRANSACTIONS SCHEDULE - PURCHASES
for the Month ending May 31, 1999

PURCHASED FROM	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$) Note (1)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Ameren Corporation	Non-Firm	1,687,000	\$0.00	\$43,010.04	\$0.00	\$43,010.04
American Electric Power	Non-Firm	942,000	\$0.00	\$56,760.53	\$0.00	\$56,760.53
Aquila Power Company	Non-Firm	147,000	\$0.00	\$5,450.27	\$0.00	\$5,450.27
Associated Electric Cooperative	Non-Firm	2,000	\$0.00	\$31.37	\$0.00	\$31.37
Big Rivers Electric Corp.	Non-Firm	15,000	\$0.00	\$1,503.67	\$0.00	\$1,503.67
Carolina Power & Light	Non-Firm	117,000	\$0.00	\$5,653.99	\$0.00	\$5,653.99
Cinergy Services Inc.	Non-Firm	1,893,000	\$25,492.55	\$65,440.74	\$0.00	\$90,933.29
Columbia Power Marketing	Non-Firm	14,000	\$0.00	\$436.24	\$0.00	\$436.24
Constellation Power Source	Non-Firm	833,000	\$0.00	\$21,878.02	\$0.00	\$21,878.02
Coral Power	Non-Firm	1,138,000	\$0.00	\$34,663.22	\$0.00	\$34,663.22
Dayton Power and Light	Non-Firm	773,000	\$0.00	\$27,258.89	\$0.00	\$27,258.89
DTE Energy	Non-Firm	231,000	\$0.00	\$8,331.47	\$0.00	\$8,331.47
Duke Energy Trading & Marketing	Non-Firm	365,000	\$0.00	\$9,331.63	\$0.00	\$9,331.63
East Kentucky Power	Non-Firm	1,079,000	\$0.00	\$24,000.29	\$0.00	\$24,000.29
Electric Energy Inc	Permanent	124,676,000	\$1,182,865.63	\$1,243,088.48	\$0.00	\$2,425,954.11
Engage Energy	Non-Firm	2,000	\$0.00	\$34.93	\$0.00	\$34.93
Entergy Power, Inc.	Non-Firm	1,060,000	\$0.00	\$39,257.90	\$0.00	\$39,257.90
Eron Power Marketing	Non-Firm	290,000	\$26,342.29	\$8,420.20	\$0.00	\$34,762.49
Illinois Power	Non-Firm	608,000	\$0.00	\$18,278.38	\$0.00	\$18,278.38
Koch Power Services, Inc.	Non-Firm	524,000	\$0.00	\$20,739.46	\$0.00	\$20,739.46
Louisville Gas & Electric	Non-Firm	152,319,000	\$0.00	\$1,631,887.03	\$11,129.36	\$1,643,016.39
Noram Energy Services	Non-Firm	125,000	\$0.00	\$2,957.43	\$0.00	\$2,957.43
Ohio Valley Electric Corp	Surplus	21,001,000	\$284,367.69	\$91,968.78	\$0.00	\$376,336.47
Owensboro Municipal Util.	Surplus	182,843,000	\$754,492.16	\$2,045,889.36	\$0.00	\$2,800,381.52
Peco Energy Inc	Non-Firm	1,137,000	\$0.00	\$38,820.00	\$0.00	\$38,820.00
Pennsylvania Power and Light	Non-Firm	653,000	\$0.00	\$25,799.75	\$0.00	\$25,799.75
Reliant Energy Services	Non-Firm	1,323,000	\$0.00	\$40,321.04	\$0.00	\$40,321.04
Sonat Power Marketing	Non-Firm	3,000	\$0.00	\$89.69	\$0.00	\$89.69
Southern Company Energy Marketg	Non-Firm	228,000	\$0.00	\$4,905.47	\$0.00	\$4,905.47
Southern Company Services	Non-Firm	162,000	\$0.00	\$4,130.39	\$0.00	\$4,130.39
Southern Indiana G&E	Non-Firm	3,374,000	\$0.00	\$74,701.61	\$0.00	\$74,701.61
Tennessee Valley Authority	Non-Firm	20,597,000	\$0.00	\$212,448.89	\$0.00	\$212,448.89
Virginia Power	Non-Firm	2,933,000	\$0.00	\$75,893.94	\$0.00	\$75,893.94
Wabash Valley Power Association	Non-Firm	189,000	\$0.00	\$5,288.85	\$0.00	\$5,288.85
Western Resources	Non-Firm	127,000	\$0.00	\$7,168.60	\$0.00	\$7,168.60
Williams Energy Services	Non-Firm	398,000	\$0.00	\$9,864.49	\$0.00	\$9,864.49
Total		523,808,000	\$2,273,560.32	\$5,905,705.04	\$11,129.36	\$8,190,394.72

Note (1). Energy Charge as applicable on purchase of Economy Energy

KENTUCKY UTILITIES COMPANY
POWER TRANSACTIONS SCHEDULE - SALES
for the Month ending May 31, 1999

SOLD TO	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
AES Power	Non-Firm	26,000	\$0.00	\$283.12	\$129.41	\$412.53
Alabama Electric Cooperative	Non-Firm	8,000	\$0.00	\$96.68	\$36.58	\$135.26
Ameren Corporation	Non-Firm	4,596,000	\$0.00	\$65,420.07	\$26,708.41	\$92,128.48
American Electric Power	Non-Firm	17,514,000	\$0.00	\$208,955.51	\$133,219.59	\$342,175.10
American Municipal Power - Ohio	Non-Firm	126,000	\$0.00	\$2,260.14	\$1,514.76	\$3,774.90
Aquila Power Corp.	Non-Firm	11,164,000	\$6,035.89	\$132,560.36	\$87,472.92	\$226,069.17
Associated Electric Cooperative	Non-Firm	255,000	\$0.00	\$3,265.58	\$1,253.04	\$4,518.62
Avista Energy	Non-Firm	26,000	\$0.00	\$313.61	\$143.37	\$456.98
Big Rivers Electric Cooperative	Non-Firm	35,000	\$0.00	\$2,105.31	\$1,421.80	\$3,527.11
Cargill Alliant	Non-Firm	215,000	\$0.00	\$3,047.27	\$1,250.51	\$4,297.78
Carolina Power and Light	Non-Firm	26,000	\$0.00	\$392.02	\$179.26	\$571.28
Cinergy Services Inc.	Non-Firm	1,093,000	\$0.00	\$19,242.50	\$11,101.69	\$30,344.19
Citizens Lehman Power	Non-Firm	652,000	\$0.00	\$9,544.40	\$5,868.27	\$15,412.67
CMS Marketing Services	Non-Firm	6,458,000	\$0.00	\$8,610.81	\$5,861.31	\$14,472.12
Columbia Power Marketing	Non-Firm	719,000	\$0.00	\$101,005.84	\$64,219.58	\$165,225.42
Commonwealth Edison	Non-Firm	444,000	\$0.00	\$5,316.43	\$2,167.37	\$7,483.80
Conagra Energy Services	Non-Firm	26,000	\$0.00	\$270.05	\$123.43	\$393.48
Constellation Power	Non-Firm	14,121,000	\$1,473.00	\$155,186.96	\$91,966.37	\$248,626.33
Coral Power LLC	Non-Firm	1,525,000	\$0.00	\$20,379.07	\$13,602.75	\$33,981.82
Dayton Power & Light	Non-Firm	2,376,000	\$0.00	\$32,736.02	\$21,830.14	\$54,566.16
DTE Energy	Non-Firm	16,945,000	\$0.00	\$158,009.47	\$96,062.67	\$254,072.14
Duke Energy Trading & Marketing	Non-Firm	634,000	\$0.00	\$11,427.00	\$5,021.67	\$16,448.67
East Ky Power Corporation	Non-Firm	4,090,000	\$0.00	\$55,254.36	\$30,140.62	\$85,394.98
Electric Clearinghouse Inc.	Non-Firm	590,000	\$0.00	\$6,815.57	\$3,985.70	\$10,801.27
Electric Energy, Inc.	Non-Firm	50,091,000	\$0.00	\$745,370.72	\$429,664.37	\$1,175,035.09
El Paso Marketing Services	Non-Firm	4,311,000	\$0.00	\$66,604.10	\$45,336.90	\$111,941.00
Enron Power Marketing	Non-Firm	5,844,000	\$0.00	\$82,765.53	\$53,820.48	\$136,586.01
Entergy Power	Non-Firm	3,352,000	\$0.00	\$47,611.45	\$28,856.46	\$76,467.91
Entergy Services, Inc.	Non-Firm	153,000	\$0.00	\$2,186.42	\$825.10	\$3,011.52
First Energy Trading & Power	Non-Firm	26,000	\$0.00	\$432.97	\$198.00	\$630.97
Illinois Power	Non-Firm	12,000	\$0.00	\$129.17	\$48.77	\$177.94
Indiana Muni Electric Agency	Non-Firm	675,000	\$0.00	\$7,951.25	\$3,287.40	\$11,238.65
Indiana Muni Power Assoc.	Non-Firm	668,000	\$0.00	\$122.95	\$11,847.02	\$11,969.97
Koch Power Services	Non-Firm	1,550,000	\$0.00	\$18,035.56	\$12,246.16	\$30,281.72
Louisville Gas & Electric	Non-Firm	156,537,000	\$0.00	\$1,795,099.23	\$76,242.53	\$1,871,341.76
Morgan Stanley Capital Group	Non-Firm	1,644,000	\$0.00	\$20,959.28	\$11,405.86	\$32,365.14
Noram Energy Services	Non-Firm	619,000	\$0.00	\$7,157.88	\$2,701.53	\$9,859.41
Ohio Valley Electric Corp.	Non-Firm	1,773,000	\$0.00	\$15,802.51	\$10,397.69	\$26,200.20
Peco Energy Marketing	Non-Firm	1,597,000	\$0.00	\$20,619.79	\$13,947.79	\$34,567.58
Pennsylvania Power	Non-Firm	187,000	\$0.00	\$3,239.71	\$2,205.25	\$5,444.96
PG&E Energy Trading	Non-Firm	295,000	\$0.00	\$5,427.39	\$2,047.85	\$7,475.24
Public Service Electric & Gas	Non-Firm	838,000	\$0.00	\$10,947.11	\$7,039.23	\$17,986.34
Reliant Energy Services	Non-Firm	2,247,000	\$0.00	\$35,374.14	\$23,764.69	\$59,138.83
Rainbow Energy Marketing Corp.	Non-Firm	359,000	\$0.00	\$4,354.81	\$2,964.28	\$7,319.09
SEMPRA	Non-Firm	26,000	\$0.00	\$243.91	\$111.47	\$355.38
Sonat Power Marketing	Non-Firm	1,873,000	\$0.00	\$27,371.11	\$18,265.44	\$45,636.55
Southern Company Energy Marketing	Non-Firm	12,897,000	\$0.00	\$140,708.16	\$85,555.22	\$226,263.38
Southern Company Services, Inc.	Non-Firm	2,156,000	\$0.00	\$26,405.53	\$17,974.03	\$44,379.56
Southern Indiana G&E	Non-Firm	5,931,000	\$0.00	\$78,493.05	\$50,474.18	\$128,967.23
Stat Oil	Non-Firm	770,000	\$0.00	\$9,048.10	\$6,036.92	\$15,085.02
Tenaska Power Services	Non-Firm	62,000	\$0.00	\$780.16	\$294.40	\$1,074.56
Tennessee Valley Authority	Non-Firm	50,232,000	\$0.00	\$604,585.30	\$385,386.74	\$989,972.04
Tractebel Energy Marketing	Non-Firm	1,244,000	\$0.00	\$21,176.91	\$14,289.99	\$35,466.90
Virginia Power	Non-Firm	838,000	\$0.00	\$13,039.58	\$5,841.14	\$18,880.72
Wabash Valley Power Association	Non-Firm	1,029,000	\$0.00	\$13,016.92	\$6,665.06	\$19,681.98
Williams Energy Services Company	Non-Firm	6,807,000	\$3,424.31	\$112,584.46	\$71,747.72	\$187,756.49
Total		400,407,000	\$10,833.20	\$4,940,143.31	\$2,006,772.89	\$6,957,849.40

KENTUCKY UTILITIES COMPANY
POWER TRANSACTIONS SCHEDULE - PURCHASES
for the Month ending April 30, 1999

PURCHASED FROM	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$) Note (1)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Ameren Corporation	Non-Firm	1,025,000	\$0.00	\$32,229.43	\$0.00	\$32,229.43
American Electric Power	Non-Firm	4,507,000	\$0.00	\$134,902.28	\$0.00	\$134,902.28
Aquila Power Company	Non-Firm	205,000	\$18,043.36	\$6,324.14	\$0.00	\$24,367.50
Associated Electric Cooperative	Non-Firm	106,000	\$0.00	\$3,260.36	\$0.00	\$3,260.36
Big Rivers Electric Corp.	Non-Firm	31,000	\$0.00	\$3,212.82	\$0.00	\$3,212.82
Cargill Alliant	Non-Firm	410,000	\$0.00	\$5,674.27	\$0.00	\$5,674.27
Cinergy Services Inc.	Non-Firm	2,028,000	\$0.00	\$71,573.69	\$0.00	\$71,573.69
Commonwealth Edison	Non-Firm	410,000	\$0.00	\$10,251.91	\$0.00	\$10,251.91
Constellation Power Source	Non-Firm	1,205,000	\$0.00	\$32,094.88	\$0.00	\$32,094.88
Coral Power	Non-Firm	384,000	\$0.00	\$10,924.69	\$0.00	\$10,924.69
Dayton Power and Light	Non-Firm	547,000	\$0.00	\$17,529.74	\$0.00	\$17,529.74
Duke Energy Trading	Non-Firm	128,000	\$0.00	\$4,036.69	\$0.00	\$4,036.69
East Kentucky Power	Non-Firm	2,062,000	\$0.00	\$53,440.63	\$0.00	\$53,440.63
Electric Clearinghouse, Inc.	Non-Firm	538,000	\$0.00	\$13,942.59	\$0.00	\$13,942.59
Electric Energy Inc	Permanent	129,820,000	\$801,016.73	\$1,189,741.45	\$0.00	\$1,990,758.18
Entergy Power, Inc.	Non-Firm	1,543,000	\$13,532.52	\$46,097.70	\$0.00	\$59,630.22
Eron Power Marketing	Non-Firm	910,000	\$0.00	\$25,533.65	\$0.00	\$25,533.65
Illinois Power	Non-Firm	591,000	\$0.00	\$15,306.87	\$0.00	\$15,306.87
Koch Power Services, Inc.	Non-Firm	103,000	\$0.00	\$3,575.35	\$0.00	\$3,575.35
Louisville Gas & Electric	Non-Firm	144,631,000	\$0.00	\$1,534,992.24	\$5,367.32	\$1,540,359.56
Ohio Valley Electric Corp.	Surplus	36,787,000	\$0.00	\$551,146.44	\$0.00	\$551,146.44
Owensboro Municipal Util.	Surplus	166,281,000	\$979,989.70	\$2,179,687.66	\$0.00	\$3,159,677.36
Peco Energy Inc	Non-Firm	1,787,000	\$0.00	\$56,056.40	\$0.00	\$56,056.40
Pennsylvania Power and Light	Non-Firm	38,000	\$0.00	\$1,100.03	\$0.00	\$1,100.03
Reliant Energy Services	Non-Firm	2,454,000	\$0.00	\$62,831.92	\$0.00	\$62,831.92
Southern Company Energy Marketg	Non-Firm	820,000	\$0.00	\$20,093.74	\$0.00	\$20,093.74
Southern Indiana G&E	Non-Firm	390,000	\$0.00	\$10,905.47	\$0.00	\$10,905.47
Tennessee Valley Authority	Non-Firm	231,000	\$0.00	\$5,074.69	\$0.00	\$5,074.69
Virginia Power	Non-Firm	1,820,000	\$0.00	\$50,439.12	\$0.00	\$50,439.12
Wabash Valley Power Association	Non-Firm	64,000	\$0.00	\$2,005.53	\$0.00	\$2,005.53
Williams Energy Services	Non-Firm	646,000	\$0.00	\$16,977.16	\$0.00	\$16,977.16

Total	504,502,000	\$1,812,582.31	\$6,170,963.54	\$5,367.32	\$7,988,913.17
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Note (1): Energy Charge as applicable on purchase of Economy Energy

KENTUCKY UTILITIES COMPANY
POWER TRANSACTIONS SCHEDULE - SALES
for the Month ending April 30, 1999

SOLD TO	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Ameren Corporation	Non-Firm	2,281,000	\$0.00	\$33,179.15	\$20,837.32	\$54,016.47
American Electric Power	Non-Firm	11,170,000	\$0.00	\$185,731.82	\$116,644.09	\$302,375.91
Aquila Power Corp.	Non-Firm	25,231,000	\$16,217.31	\$347,609.28	\$218,307.08	\$582,133.67
Associated Electric Cooperative	Non-Firm	205,000	\$0.00	\$3,267.95	\$2,052.36	\$5,320.31
Avista Energy	Non-Firm	917,000	\$0.00	\$7,998.35	\$5,023.15	\$13,021.50
Big Rivers Electric Cooperative	Non-Firm	109,000	\$0.00	\$6,841.31	\$4,296.50	\$11,137.81
Cargill Alliant	Non-Firm	820,000	\$0.00	\$15,968.48	\$10,028.59	\$25,997.07
Carolina Power and Light	Non-Firm	820,000	\$0.00	\$9,419.45	\$5,915.63	\$15,335.08
Cinergy Services Inc.	Non-Firm	7,769,000	\$0.00	\$87,546.88	\$54,981.57	\$142,528.45
Citizens Lehman Power	Non-Firm	756,000	\$0.00	\$14,806.08	\$9,298.58	\$24,104.66
Columbia Power Marketing	Non-Firm	1,305,000	\$0.00	\$22,031.47	\$13,836.30	\$35,867.77
Commonwealth Edison	Non-Firm	26,000	\$0.00	\$435.25	\$273.36	\$708.61
Conagra Energy Services	Non-Firm	0	(\$22,403.11)	\$0.00	\$0.00	(\$22,403.11)
Constellation Power	Non-Firm	9,599,000	(\$14,997.99)	\$114,842.19	\$72,123.69	\$171,967.89
Coral Power LLC	Non-Firm	1,104,000	\$0.00	\$22,420.25	\$14,080.46	\$36,500.71
Dayton Power & Light	Non-Firm	1,610,000	\$0.00	\$25,198.42	\$15,825.21	\$41,023.63
DTE Energy	Non-Firm	12,507,000	\$0.00	\$112,335.00	\$70,549.11	\$182,884.11
Duke Energy Trading & Marketing	Non-Firm	410,000	\$0.00	\$4,646.75	\$2,918.27	\$7,565.02
East Ky Power Corporation	Non-Firm	4,008,000	\$0.00	\$59,389.01	\$37,297.75	\$96,686.76
Electric Cleanhouse Inc.	Non-Firm	3,707,000	\$0.00	\$54,784.79	\$34,406.18	\$89,190.97
Electric Energy, Inc.	Non-Firm	63,594,000	\$0.00	\$765,914.03	\$481,012.64	\$1,246,926.67
El Paso Marketing Services	Non-Firm	1,640,000	\$0.00	\$18,587.00	\$11,673.09	\$30,260.09
Engage Energy	Non-Firm	410,000	\$0.00	\$7,165.60	\$4,500.18	\$11,665.78
Enron Power Marketing	Non-Firm	22,827,000	(\$2,424.74)	\$324,993.05	\$204,103.54	\$526,671.85
Entergy Power, Inc.	Non-Firm	6,151,000	\$6,633.59	\$95,905.77	\$60,231.16	\$162,770.52
Indiana Muni Electric Agency	Non-Firm	1,237,000	\$0.00	\$20,265.45	\$12,727.20	\$32,992.65
Indiana Muni Power Assoc.	Non-Firm	1,510,000	\$0.00	\$24,842.32	\$15,601.58	\$40,443.90
Koch Power Services	Non-Firm	1,121,000	\$0.00	\$21,245.62	\$13,342.77	\$34,588.39
Louisville Gas & Electric	Non-Firm	148,961,000	\$0.00	\$1,676,835.99	\$58,063.46	\$1,734,899.45
Morgan Stanley Capital Group	Non-Firm	4,101,000	\$0.00	\$61,400.13	\$38,560.78	\$99,960.91
Oglethorpe Power Corporation	Non-Firm	318,000	\$0.00	\$7,085.11	\$4,449.62	\$11,534.73
Ohio Valley Electric Corp.	Non-Firm	2,168,000	\$0.00	\$20,345.11	\$12,777.22	\$33,122.33
Owensboro Municipal Utilities	Non-Firm	0	\$0.00	\$0.00	\$840.00	\$840.00
Peco Energy Marketing	Non-Firm	820,000	\$0.00	\$9,419.45	\$5,915.63	\$15,335.08
Reliant Energy Services	Non-Firm	2,123,000	\$0.00	\$27,713.88	\$17,405.00	\$45,118.88
Rainbow Energy Marketing Corp.	Non-Firm	4,101,000	\$0.00	\$61,840.93	\$38,837.61	\$100,678.54
Southern Company Energy Marketing	Non-Firm	10,009,000	\$0.00	\$112,863.08	\$70,880.76	\$183,743.84
Southern Company Services, Inc.	Non-Firm	839,000	\$0.00	\$13,724.74	\$8,619.46	\$22,344.20
Southern Indiana G&E	Non-Firm	7,275,000	\$0.00	\$111,981.74	\$70,327.26	\$182,309.00
Stat Oil	Non-Firm	410,000	\$0.00	\$6,032.12	\$3,788.32	\$9,820.44
Tenaska Power Services	Non-Firm	164,000	\$0.00	\$2,664.74	\$1,673.51	\$4,338.25
Tennessee Valley Authority	Non-Firm	102,360,000	\$0.00	\$1,301,515.48	\$817,383.39	\$2,118,898.87
The Energy Authority	Non-Firm	973,000	\$0.00	\$13,622.03	\$8,554.96	\$22,176.99
Wabash Valley Power Association	Non-Firm	207,000	\$0.00	\$3,413.73	\$2,143.99	\$5,557.72
Williams Energy Services Company	Non-Firm	6,836,000	\$0.00	\$110,068.47	\$69,125.68	\$179,194.15
Total		474,509,000	(\$16,974.94)	\$5,947,897.45	\$2,741,234.01	\$8,672,156.52

KENTUCKY UTILITIES COMPANY
POWER TRANSACTIONS SCHEDULE - PURCHASES
for the Month ending March 31, 1999

PURCHASED FROM	KWH	BILLING COMPONENTS			
		DEMAND(\$)	FUEL CHARGES(\$) Note (1)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Ameren Corporation	3,575,000	\$0.00	\$84,957.67	\$0.00	\$84,957.67
American Electric Power	416,000	\$0.00	\$24,472.96	\$0.00	\$24,472.96
Aquila Power Company	670,000	\$0.00	\$17,289.36	\$0.00	\$17,289.36
Associated Electric Cooperative	542,000	\$0.00	\$13,392.56	\$0.00	\$13,392.56
Big Rivers Electric Corp.	12,000	\$0.00	\$1,188.29	\$0.00	\$1,188.29
Cargill Alliant	244,000	\$0.00	\$6,026.92	\$0.00	\$6,026.92
Cinergy Services Inc.	344,000	\$0.00	\$9,878.65	\$0.00	\$9,878.65
Constellation Power Source	1,065,000	\$0.00	\$25,076.75	\$0.00	\$25,076.75
Coral Power	1,481,000	\$0.00	\$28,384.98	\$0.00	\$28,384.98
DTE Energy	841,000	\$0.00	\$21,759.77	\$0.00	\$21,759.77
East Kentucky Power	2,041,000	\$0.00	\$38,756.39	\$0.00	\$38,756.39
Electric Energy Inc	137,241,000	\$1,089,871.40	\$1,293,183.32	\$0.00	\$2,383,054.72
Engage Energy	0	\$1,217.56	\$0.00	\$0.00	\$1,217.56
Energy Services, Inc.	251,000	\$0.00	\$5,768.80	\$0.00	\$5,768.80
Eron Power Marketing	1,065,000	\$0.00	\$29,427.22	\$0.00	\$29,427.22
Illinois Power	1,902,000	\$0.00	\$41,480.76	\$0.00	\$41,480.76
Koch Power Services, Inc.	152,000	\$0.00	\$3,804.88	\$0.00	\$3,804.88
Louisville Gas & Electric	115,964,000	\$0.00	\$1,269,285.31	\$14,427.79	\$1,283,713.10
Ohio Valley Electric Corp.	1,368,000	\$483,687.84	(\$306,985.95)	\$0.00	\$176,701.89
Owensboro Municipal Util.	65,298,000	\$858,199.72	\$807,990.73	\$0.00	\$1,666,190.45
Peco Energy Inc	2,230,000	\$0.00	\$53,460.03	\$0.00	\$53,460.03
Pennsylvania Power and Light	0	\$0.00	\$0.00	\$0.00	\$0.00
Reliant Energy Services	3,996,000	\$0.00	\$99,780.74	\$0.00	\$99,780.74
Sonat Power Marketing	298,000	\$0.00	\$9,446.56	\$0.00	\$9,446.56
Southern Company Energy Marketg	119,000	\$0.00	\$3,480.55	\$0.00	\$3,480.55
Southern Indiana G&E	936,000	\$0.00	\$19,937.55	\$0.00	\$19,937.55
Tenaska Power Services	122,000	\$0.00	\$3,043.90	\$0.00	\$3,043.90
Virginia Power	2,298,000	\$0.00	\$56,040.50	\$0.00	\$56,040.50
Wabash Valley Power Association	107,000	\$0.00	\$2,340.00	\$0.00	\$2,340.00
Williams Energy Services	1,462,000	\$11,208.71	\$28,870.45	\$0.00	\$40,079.16
Total	346,040,000	\$2,444,185.23	\$3,891,539.65	\$14,427.79	\$6,150,152.67

Note (1): Energy Charge as applicable on purchase of Economy Energy

KENTUCKY UTILITIES COMPANY
POWER TRANSACTIONS SCHEDULE - SALES
for the Month ending March 31, 1999

SOLD TO	KWH	BILLING COMPONENTS			
		DEMAND(\$)	FUEL CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
AES Power	443,000	\$0.00	\$7,819.74	\$3,847.25	\$11,666.99
Ameren Corporation	2,329,000	\$0.00	\$29,745.19	\$14,634.38	\$44,379.57
American Electric Power	54,566,000	\$0.00	\$764,534.26	\$376,144.49	\$1,140,678.75
American Municipal Power - Ohio	107,000	\$0.00	\$1,728.02	\$850.17	\$2,578.19
Aquila Power Corp	5,811,000	\$6,087.80	\$68,899.82	\$33,898.15	\$108,885.77
Avista Energy	7,067,000	\$0.00	\$68,167.49	\$33,537.83	\$101,705.32
Big Rivers Electric Cooperative	41,000	\$0.00	\$2,774.95	\$1,365.25	\$4,140.20
Cinergy Services Inc.	17,793,000	\$0.00	\$229,470.69	\$112,897.67	\$342,368.36
Citizens Lehman Power	4,383,000	\$0.00	\$61,929.62	\$30,468.86	\$92,398.48
CMS Marketing Services	1,461,000	\$0.00	\$24,805.13	\$12,203.92	\$37,009.05
Columbia Power Marketing	2,618,000	\$0.00	\$34,724.54	\$17,084.18	\$51,808.72
Commonwealth Edison	2,435,000	\$0.00	\$33,034.36	\$16,252.63	\$49,286.99
Conagra Energy Services	0	\$22,403.11	\$0.00	\$0.00	\$22,403.11
Constellation Power	16,894,000	\$16,802.33	\$192,758.47	\$94,835.56	\$304,396.36
Coral Power LLC	670,000	\$0.00	\$9,959.58	\$4,900.02	\$14,859.60
Dayton Power & Light	11,735,000	\$0.00	\$139,545.82	\$68,655.39	\$208,201.21
DTE Energy	15,372,000	\$0.00	\$150,085.29	\$73,840.71	\$223,926.00
Duke Energy Trading & Marketing	974,000	\$0.00	\$11,803.59	\$5,807.26	\$17,610.85
East Ky Power Corporation	4,966,000	\$0.00	\$76,618.86	\$37,695.85	\$114,314.71
Electric Clearinghouse Inc.	1,461,000	\$0.00	\$18,031.81	\$8,871.49	\$26,903.30
Electric Energy, Inc.	30,885,000	\$0.00	\$393,704.75	\$193,699.46	\$587,404.21
El Paso Marketing Services	2,360,000	\$0.00	\$31,529.43	\$15,512.22	\$47,041.65
Engage Energy	974,000	\$0.00	\$13,354.10	\$6,570.11	\$19,924.21
Enron Power Marketing	7,559,000	\$0.00	\$98,142.37	\$48,285.23	\$146,427.60
Hoosier Energy	21,000	\$0.00	\$416.11	\$204.73	\$620.84
Indiana Muni Electric Agency	344,000	\$0.00	\$4,528.22	\$2,227.85	\$6,756.07
Indiana Muni Power Assoc.	426,000	\$0.00	\$5,841.12	\$2,873.78	\$8,714.90
Koch Power Services	1,101,000	\$0.00	\$11,519.81	\$5,667.64	\$17,187.45
Louisville Gas & Electric	128,327,000	\$0.00	\$1,447,513.79	\$103,146.56	\$1,550,660.35
Merchant Energy Group of America	487,000	\$0.00	\$5,820.19	\$2,863.48	\$8,683.67
Morgan Stanley Capital Group	304,000	\$0.00	\$5,368.39	\$2,641.20	\$8,009.59
Noram Energy Services, Inc.	0	\$0.00	\$0.00	\$0.00	\$0.00
Oglethorpe Power Corporation	152,000	\$0.00	\$2,260.86	\$1,112.32	\$3,373.18
Ohio Valley Electric Corp.	4,973,000	\$0.00	\$56,434.10	\$27,765.12	\$84,199.22
Owensboro Municipal Utilities	13,501,000	\$0.00	\$149,324.95	(\$11,170.68)	\$138,154.27
Peco Energy Marketing	61,000	\$0.00	\$983.66	\$483.96	\$1,467.62
Reliant Energy Services	6,468,000	\$0.00	\$71,416.31	\$35,136.24	\$106,552.55
Rainbow Energy Marketing Corp.	5,480,000	\$0.00	\$77,410.54	\$38,085.35	\$115,495.89
Sonat Power Marketing	487,000	\$0.00	\$6,962.68	\$3,425.57	\$10,388.25
Southern Company Energy Marketing	11,445,000	\$0.00	\$134,094.00	\$65,973.14	\$200,067.14
Southern Indiana G&E	3,005,000	\$0.00	\$42,756.35	\$21,035.77	\$63,792.12
Stat Oil	0	\$0.00	\$0.00	\$0.00	\$0.00
Tenaska Power Services	79,000	\$0.00	\$944.54	\$464.71	\$1,409.25
Tennessee Valley Authority	41,869,000	\$0.00	\$485,067.73	\$238,649.28	\$723,717.01
Virginia Power	487,000	\$0.00	\$6,554.65	\$3,224.82	\$9,779.47
Wabash Valley Power Association	3,178,000	\$0.00	\$40,200.01	\$19,778.07	\$59,978.08
Williams Energy Services Company	7,985,000	\$0.00	\$104,671.82	\$51,497.66	\$156,169.48
Miscellaneous Adjustment	0	\$0.00	\$145.58	(\$145.58)	\$0.00
Total	423,084,000	\$45,293.24	\$5,123,403.29	\$1,826,799.07	\$6,995,495.60

KENTUCKY UTILITIES COMPANY
POWER TRANSACTIONS SCHEDULE - PURCHASES
for the Month ending February 28, 1999

PURCHASED FROM	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$) Note (1)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Ameren Corporation	Non-Firm	510,000	\$0.00	\$11,352.36	\$0.00	\$11,352.36
American Electric Power	Non-Firm	573,000	\$0.00	\$15,944.32	\$0.00	\$15,944.32
Aquila Power Company	Non-Firm	55,000	\$0.00	\$2,277.76	\$0.00	\$2,277.76
Associated Electric Cooperative	Non-Firm	38,000	\$0.00	\$720.14	\$0.00	\$720.14
Big Rivers Electric Corp	Non-Firm	2,000	\$0.00	\$228.31	\$0.00	\$228.31
Cinergy Services Inc.	Non-Firm	1,096,000	\$120,265.74	\$28,351.74	\$0.00	\$148,617.48
Columbia Power Marketing	Non-Firm	36,000	\$0.00	\$856.44	\$0.00	\$856.44
Constellation Power Source	Non-Firm	328,000	\$0.00	\$10,368.36	\$0.00	\$10,368.36
Coral Power	Non-Firm	934,000	\$0.00	\$17,493.20	\$0.00	\$17,493.20
Dayton Power and Light	Non-Firm	203,000	\$0.00	\$4,146.62	\$0.00	\$4,146.62
DTE Energy	Non-Firm	219,000	\$0.00	\$6,140.84	\$0.00	\$6,140.84
East Kentucky Power	Non-Firm	841,000	\$0.00	\$15,452.33	\$0.00	\$15,452.33
Electric Energy Inc	Permanent	130,511,000	\$838,287.31	\$1,238,413.07	\$0.00	\$2,076,700.38
Engage Energy	Non-Firm	36,000	\$0.00	\$801.77	\$0.00	\$801.77
Eron Power Marketing	Non-Firm	481,000	\$117,155.18	\$15,394.01	\$0.00	\$132,549.19
Illinois Power	Non-Firm	284,000	\$0.00	\$9,976.59	\$0.00	\$9,976.59
Kentucky Municipals	Municipal	0	\$0.00	\$59,677.40	\$0.00	\$59,677.40
Louisville Gas & Electric	Non-Firm	49,818,000	\$0.00	\$516,617.63	\$21,091.94	\$537,709.57
Ohio Valley Electric Corp.	Surplus	24,585,000	\$323,686.62	\$54,945.58	\$0.00	\$378,632.20
Owensboro Municipal Util.	Surplus	158,882,000	\$870,568.46	\$2,194,196.17	\$0.00	\$3,064,764.63
Peco Energy Inc	Non-Firm	164,000	\$0.00	\$4,045.30	\$0.00	\$4,045.30
Pennsylvania Power and Light	Non-Firm	0	\$0.00	\$0.00	\$0.00	\$0.00
Reliant Energy Services	Non-Firm	667,000	\$0.00	\$16,244.99	\$0.00	\$16,244.99
Sonat Power Marketing	Non-Firm	73,000	\$0.00	\$2,059.10	\$0.00	\$2,059.10
Southern Company Services	Non-Firm	292,000	\$0.00	\$7,580.39	\$0.00	\$7,580.39
Southern Indiana G&E	Non-Firm	2,606,000	\$0.00	\$48,804.20	\$0.00	\$48,804.20
Virginia Power	Non-Firm	2,028,000	\$0.00	\$42,425.02	\$0.00	\$42,425.02
Wabash Valley Power Association	Non-Firm	33,000	\$0.00	\$721.59	\$0.00	\$721.59
Williams Energy Services	Non-Firm	1,866,000	\$0.00	\$35,009.72	\$0.00	\$35,009.72
Total		377,161,000	\$2,269,963.31	\$4,360,244.95	\$21,091.94	\$6,651,300.20

Note (1): Energy Charge as applicable on purchase of Economy Energy

KENTUCKY UTILITIES COMPANY
POWER TRANSACTIONS SCHEDULE - SALES
for the Month ending February 28, 1999

SOLD TO	KWH	BILLING COMPONENTS			
		DEMAND(\$)	FUEL CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
AES Power	583,000	\$0.00	\$6,408.49	\$3,201.43	\$9,609.92
Alabama Electric Coop	57,000	\$0.00	\$758.95	\$379.14	\$1,138.09
Ameren Corporation	2,752,000	\$0.00	\$33,380.91	\$16,675.77	\$50,056.68
American Electric Power	27,297,000	\$0.00	\$362,729.41	\$181,205.08	\$543,934.49
Aquila Power Corp.	17,651,000	\$7,288.83	\$219,673.64	\$109,740.13	\$336,702.60
Associated Electric Coop	437,000	\$0.00	\$5,982.82	\$2,988.78	\$8,971.60
Avista Energy	583,000	\$0.00	\$7,088.99	\$3,541.37	\$10,630.36
Big Rivers Electric Cooperative	16,000	\$0.00	\$1,082.21	\$540.63	\$1,622.84
Cargill Alliant	2,697,000	\$0.00	\$29,564.18	\$14,779.07	\$44,363.25
Carolina Power & Light	583,000	\$0.00	\$8,838.82	\$4,415.52	\$13,254.34
Cinergy Services Inc	10,744,000	\$0.00	\$131,493.15	\$65,688.71	\$197,181.86
Citizens Lehman Power	1,822,000	\$0.00	\$18,472.27	\$9,228.01	\$27,700.28
Columbia Power Marketing	659,000	\$0.00	\$7,751.44	\$3,872.30	\$11,623.74
Commonwealth Edison	3,402,000	\$0.00	\$46,335.53	\$23,147.36	\$69,482.89
Conagra Energy Services	583,000	\$0.00	\$6,116.85	\$3,055.74	\$9,172.59
Constellation Power	12,355,000	\$0.00	\$122,095.42	\$60,993.98	\$183,089.40
Coral Power LLC	558,000	\$0.00	\$6,525.80	\$3,260.03	\$9,785.83
Devon Power & Light	663,000	\$0.00	\$8,532.03	\$4,262.27	\$12,794.30
DTE Energy	19,243,000	\$0.00	\$194,484.77	\$97,156.79	\$291,641.56
Duke Energy Trading & Marketing	1,262,000	\$0.00	\$14,113.23	\$7,050.41	\$21,163.64
East Ky Power Corporation	5,389,000	\$0.00	\$61,637.31	\$30,791.52	\$92,428.83
Electric Cleanhouse Inc	2,916,000	\$0.00	\$31,857.08	\$15,914.52	\$47,771.60
Electric Energy, Inc	1,235,000	\$0.00	\$14,377.31	\$7,182.33	\$21,559.64
Enron Power Marketing	12,027,000	\$0.00	\$151,471.39	\$75,669.04	\$227,140.43
Enserch Power	0	(\$7,119.42)	\$0.00	\$0.00	(\$7,119.42)
Entergy Power Inc	3,412,000	\$0.00	\$37,113.94	\$18,540.64	\$55,654.58
First Energy Trading & Power	583,000	\$0.00	\$9,752.62	\$4,872.02	\$14,624.64
Indiana Muni Electric Agency	5,648,000	\$0.00	\$69,225.41	\$34,582.24	\$103,807.65
Indiana Muni Power Assoc.	1,929,000	\$0.00	\$22,408.59	\$11,636.35	\$34,044.94
Koch Power Services	292,000	\$0.00	\$3,257.37	\$1,627.25	\$4,884.62
Louisville Gas & Electric	87,028,000	\$0.00	\$1,000,723.15	\$36,627.22	\$1,037,350.37
Morgan Stanley Capital Group	7,712,000	\$0.00	\$87,728.97	\$43,825.88	\$131,554.85
Noram Energy Services, Inc	0	\$0.00	\$0.00	(\$234.24)	(\$234.24)
Ohio Valley Electric Corp	1,227,000	\$0.00	\$11,624.27	\$5,807.02	\$17,431.29
Reliant Energy Services	2,872,000	\$0.00	\$32,312.67	\$16,142.12	\$48,454.79
Public Service Electric and Gas	496,000	\$0.00	\$6,194.96	\$3,094.76	\$9,289.72
Sempra	583,000	\$0.00	\$5,533.58	\$2,764.35	\$8,297.93
Sonat Power Marketing	2,806,000	\$0.00	\$37,484.57	\$18,725.78	\$56,210.35
Southern Company Energy Marketing	12,865,000	\$0.00	\$149,128.07	\$74,498.40	\$223,626.47
Southern Indiana G&E	5,754,000	\$0.00	\$70,433.08	\$35,185.54	\$105,618.62
Stat Oil	1,166,000	\$0.00	\$12,525.36	\$6,257.16	\$18,782.52
Tennessee Valley Authority	73,266,000	\$0.00	\$834,880.59	\$417,072.86	\$1,251,953.45
Tractebel Energy Marketing	1,166,000	\$0.00	\$12,816.99	\$6,402.86	\$19,219.85
Virginia Power	7,398,000	\$0.00	\$111,484.91	\$55,693.39	\$167,178.30
Wabash Valley Power Association	4,182,000	\$0.00	\$44,700.69	\$22,330.68	\$67,031.37
Williams Energy Services Company	8,459,000	\$0.00	\$99,809.81	\$49,860.99	\$149,670.80
Miscellaneous Adjustment	0	\$0.00	\$3.43	(\$3.43)	\$0.00
Total	354,358,000	\$169.41	\$4,149,935.03	\$1,610,049.77	\$5,760,154.21

KENTUCKY UTILITIES COMPANY
POWER TRANSACTIONS SCHEDULE - PURCHASES
for the Month ending January 31, 1999

PURCHASED FROM	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$) Note (1)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Ameren Corporation	Non-Firm	1,603,000	\$0.00	\$41,790.30	\$0.00	\$41,790.30
American Electric Power	Non-Firm	895,000	\$0.00	\$89,492.84	\$0.00	\$89,492.84
Aquila Power Company	Non-Firm	1,186,000	\$0.00	\$41,763.16	\$0.00	\$41,763.16
Big Rivers Electric Corp.	Non-Firm	38,000	\$0.00	\$3,875.52	\$0.00	\$3,875.52
Carolina Power & Light Company	Non-Firm	735,000	\$0.00	\$35,504.99	\$0.00	\$35,504.99
Cinergy Services Inc.	Non-Firm	7,673,000	\$127,186.21	\$304,833.67	\$0.00	\$432,019.88
Columbia Power Marketing	Non-Firm	77,000	\$0.00	\$2,505.18	\$0.00	\$2,505.18
Constellation Power Source	Non-Firm	548,000	\$0.00	\$19,723.31	\$0.00	\$19,723.31
Coral Power	Non-Firm	2,467,000	\$0.00	\$87,656.12	\$0.00	\$87,656.12
Dayton Power and Light	Non-Firm	713,000	\$0.00	\$37,747.96	\$0.00	\$37,747.96
Duke Energy Trading & Marketing	Non-Firm	39,000	\$0.00	\$2,196.85	\$0.00	\$2,196.85
East Kentucky Power	Non-Firm	3,012,000	\$0.00	\$59,661.89	\$0.00	\$59,661.89
Electric Energy Inc	Permanent	144,965,000	\$1,883,357.05	\$1,172,330.18	\$0.00	\$3,055,687.23
Entergy Power Inc	Non-Firm	755,000	\$0.00	\$19,345.33	\$0.00	\$19,345.33
Eron Power Marketing	Non-Firm	1,926,000	\$131,425.75	\$54,862.76	\$0.00	\$186,288.51
Illinois Power	Non-Firm	578,000	\$0.00	\$10,801.19	\$0.00	\$10,801.19
Louisville Gas & Electric	Non-Firm	63,157,000	\$0.00	\$667,910.28	\$24,115.37	\$692,025.65
Noram Energy Services	Non-Firm	878,000	\$0.00	\$20,624.47	\$0.00	\$20,624.47
Ohio Valley Electric Corp.	Surplus	30,571,000	\$139,654.57	\$322,609.03	\$0.00	\$462,263.60
Owensboro Municipal Util.	Surplus	184,089,000	\$836,711.62	\$2,374,577.37	\$0.00	\$3,211,288.99
Peco Energy Inc	Non-Firm	844,000	\$0.00	\$29,049.33	\$0.00	\$29,049.33
Pennsylvania Power and Light	Non-Firm	1,346,000	\$0.00	\$59,230.23	\$0.00	\$59,230.23
Southern Co Energy Marketing	Non-Firm	19,000	\$0.00	\$558.85	\$0.00	\$558.85
Southern Company Services	Non-Firm	354,000	\$0.00	\$7,495.89	\$0.00	\$7,495.89
Southern Indiana G&E	Non-Firm	3,040,000	\$0.00	\$95,091.44	\$0.00	\$95,091.44
Virginia Power	Non-Firm	640,000	\$0.00	\$17,382.11	\$0.00	\$17,382.11
Western Resources	Non-Firm	811,000	\$0.00	\$45,016.21	\$0.00	\$45,016.21
Williams Energy Services	Non-Firm	1,354,000	\$0.00	\$43,626.61	\$0.00	\$43,626.61
Total		454,313,000	\$3,118,335.20	\$5,667,263.07	\$24,115.37	\$8,809,713.64

Note (1). Energy Charge as applicable on purchase of Economy Energy

KENTUCKY UTILITIES COMPANY
POWER TRANSACTIONS SCHEDULE - SALES
for the Month ending January 31, 1999

SOLD TO	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Alabama Electric Coop	Non-Firm	38,000	\$0.00	\$455.01	\$169.13	\$624.14
Ameren Corporation	Non-Firm	25,645,000	\$0.00	\$379,842.53	\$141,192.66	\$521,035.19
American Electric Power	Non-Firm	8,595,000	\$0.00	\$119,186.74	\$44,303.34	\$163,490.08
American Municipal Power	Non-Firm	28,000	\$0.00	\$543.16	\$201.89	\$745.05
Aquila Power Corp	Non-Firm	752,000	\$7,708.25	\$13,348.52	\$4,961.83	\$26,018.60
Associated Electric Coop.	Non-Firm	1,483,000	\$0.00	\$19,890.10	\$7,393.43	\$27,283.53
Cargill Alliant	Non-Firm	617,000	\$0.00	\$11,563.28	\$4,298.24	\$15,861.52
Cinergy Services Inc.	Non-Firm	689,000	\$0.00	\$15,260.40	\$5,672.49	\$20,932.89
Citizens Lehman Power	Non-Firm	771,000	\$0.00	\$9,787.24	\$3,638.05	\$13,425.29
Columbia Power Marketing	Non-Firm	5,627,000	\$0.00	\$96,205.92	\$35,761.05	\$131,966.97
Commonwealth Edison	Non-Firm	1,850,000	\$0.00	\$21,866.60	\$8,128.12	\$29,994.72
Constellation Power	Non-Firm	20,291,000	\$9,249.91	\$272,315.99	\$101,223.56	\$362,789.46
Coral Power LLC	Non-Firm	313,000	\$0.00	\$4,468.86	\$1,661.13	\$6,129.99
Dayton Power & Light	Non-Firm	609,000	\$0.00	\$8,062.86	\$2,997.07	\$11,059.93
DTE Energy	Non-Firm	19,926,000	\$0.00	\$212,296.00	\$78,913.32	\$291,209.32
Duke Energy Trading & Marketing	Non-Firm	2,467,000	\$0.00	\$56,042.50	\$20,831.76	\$76,874.26
East Ky Power Corporation	Non-Firm	11,524,000	\$0.00	\$150,077.15	\$55,785.72	\$205,862.87
El Paso Marketing Services	Non-Firm	1,407,000	\$0.00	\$22,523.62	\$8,372.34	\$30,895.96
Electric Clearinghouse Inc.	Non-Firm	657,000	\$0.00	\$7,609.16	\$2,828.43	\$10,437.59
Electric Energy, Inc.	Non-Firm	105,530,000	\$0.00	\$1,678,523.57	\$623,930.14	\$2,302,453.71
Enron Power Marketing	Non-Firm	3,700,000	\$0.00	\$68,795.89	\$25,572.37	\$94,368.26
Entergy Services	Non-Firm	963,000	\$0.00	\$14,415.06	\$5,358.28	\$19,773.34
Illinois Power	Non-Firm	77,000	\$0.00	\$882.10	\$327.89	\$1,209.99
Indiana Muni Electric Agency	Non-Firm	2,609,000	\$0.00	\$31,747.29	\$11,800.90	\$43,548.19
Indiana Muni Pwr Assoc.	Non-Firm	9,177,000	\$26,040.00	\$116,769.19	\$77,204.78	\$220,013.97
Louisville Gas & Electric	Non-Firm	101,554,000	\$0.00	\$1,347,500.45	\$66,650.71	\$1,414,151.16
Morgan Stanley Capital Group	Non-Firm	3,700,000	\$0.00	\$44,070.40	\$16,381.54	\$60,451.94
Noram Energy Services, Inc.	Non-Firm	3,889,000	\$0.00	\$47,596.66	\$17,692.33	\$65,288.99
Ohio Valley Electric Corp.	Non-Firm	522,000	\$0.00	\$5,441.80	\$2,022.80	\$7,464.60
Peco Energy Services	Non-Firm	154,000	\$0.00	\$1,890.63	\$702.78	\$2,593.41
PG&E Trading Group	Non-Firm	1,850,000	\$0.00	\$35,353.24	\$13,141.29	\$48,494.53
Public Service Electric and Gas	Non-Firm	617,000	\$0.00	\$7,742.07	\$2,877.84	\$10,619.91
Southern Company Energy Marketing	Non-Firm	15,147,000	\$0.00	\$191,897.09	\$71,330.77	\$263,227.86
Southern Indiana G&E	Non-Firm	3,466,000	\$0.00	\$49,357.86	\$18,346.99	\$67,704.85
Stat Oil	Non-Firm	0	\$0.00	\$0.00	\$0.00	\$0.00
Tenaska Power Services	Non-Firm	385,000	\$0.00	\$5,112.93	\$1,900.54	\$7,013.47
Tennessee Valley Authority	Non-Firm	30,872,000	\$0.00	\$394,149.52	\$146,510.76	\$540,660.28
Virginia Power	Non-Firm	3,160,000	\$0.00	\$42,324.09	\$15,732.44	\$58,056.53
Wabash Valley Power Association	Non-Firm	2,933,000	\$0.00	\$38,432.47	\$14,285.88	\$52,718.35
Williams Energy Services Company	Non-Firm	5,833,000	\$0.00	\$85,060.26	\$31,618.07	\$116,678.35
Total		399,427,000	\$42,998.16	\$5,628,408.23	\$1,691,722.68	\$7,363,129.07

KENTUCKY UTILITIES COMPANY
POWER TRANSACTIONS SCHEDULE - PURCHASES
for the Month ending December 31, 1998

PURCHASED FROM	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$) Note (1)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
American Electric Power	Non-Firm	173,000	\$0.00	\$14,733.58	\$0.00	\$14,733.58
Ameren Corporation	Non-Firm	4,705,000	\$0.00	\$78,939.73	\$0.00	\$78,939.73
Aquila Power Company	Non-Firm	653,000	\$0.00	\$19,183.88	\$0.00	\$19,183.96
Big Rivers Electric Corp.	Non-Firm	4,000	\$0.00	\$423.48	\$0.00	\$423.48
Carolina Power & Light Company	Non-Firm	210,000	\$0.00	\$5,343.41	\$0.00	\$5,343.41
Cinergy Services Inc.	Non-Firm	6,180,000	\$0.00	\$132,567.91	\$0.00	\$132,567.91
Columbia Power Marketing	Non-Firm	205,000	\$0.00	\$8,982.83	\$0.00	\$8,982.83
Constellation Power Source	Non-Firm	412,000	\$0.00	\$8,963.79	\$0.00	\$8,963.79
Coral Power	Non-Firm	1,078,000	\$0.00	\$30,758.79	\$0.00	\$30,758.79
Dayton Power and Light	Non-Firm	812,000	\$0.00	\$11,800.74	\$0.00	\$11,800.74
Duke Energy Trading & Marketing	Non-Firm	601,000	\$0.00	\$13,969.43	\$0.00	\$13,969.43
East Kentucky Power	Non-Firm	1,998,000	\$0.00	\$35,657.88	\$0.00	\$35,657.88
Electric Energy Inc	Permanent	143,943,000	\$1,098,272.82	\$1,282,451.93	\$0.00	\$2,380,724.75
Energy Power Inc	Non-Firm	277,000	\$0.00	\$8,288.93	\$0.00	\$8,288.93
Enron Power Marketing	Non-Firm	3,180,000	\$0.00	\$75,007.34	\$0.00	\$75,007.34
Illinois Power	Non-Firm	68,000	\$0.00	\$1,442.45	\$0.00	\$1,442.45
Louisville Gas & Electric	Non-Firm	65,704,000	\$0.00	\$880,051.48	\$14,734.02	\$894,785.48
Morgan Stanley Capital Group	Non-Firm	551,000	\$0.00	\$9,086.82	\$0.00	\$9,086.82
Koch Power Services	Non-Firm	412,000	\$0.00	\$18,545.77	\$0.00	\$18,545.77
Owensboro Municipal Util.	Surplus	177,305,000	\$585,458.83	\$2,194,735.28	\$0.00	\$2,780,193.89
Ohio Valley Electric Corp.	Surplus	82,908,000	\$0.00	\$980,455.70	\$0.00	\$980,455.70
Peco Energy Inc	Non-Firm	1,347,000	\$0.00	\$33,478.49	\$0.00	\$33,478.49
Southern Indiana G&E	Non-Firm	379,000	\$0.00	\$8,379.94	\$0.00	\$8,379.94
Virginia Power	Non-Firm	3,848,000	\$0.00	\$69,252.85	\$0.00	\$69,252.85
Williams Energy Services	Non-Firm	89,000	\$0.00	\$1,511.14	\$0.00	\$1,511.14
Sub-Total		478,779,000	\$1,883,731.45	\$5,721,969.19	\$14,734.02	\$7,420,434.66

Paired Transactions

Kentucky Municipal	Muni Power	5,203,871	\$31,079.99	\$118,308.50	\$0.00	\$147,388.49
Owensboro Municipal Util.	Muni Power	3,518,129	\$21,000.00	\$78,585.48	\$0.00	\$99,585.48
Sub-Total		8,722,000	\$52,079.99	\$194,891.88	\$0.00	\$246,971.87

Total: 488,498,000 \$1,735,811.44 \$5,916,861.17 \$14,734.02 \$7,667,406.63

Note (1): Energy Charge as applicable on purchase of Economy Energy

KENTUCKY UTILITIES COMPANY
POWER TRANSACTIONS SCHEDULE - SALES
for the Month ending December 31, 1998

SOLD TO	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Alabama Electric Coop.	Non-Firm	238,000	\$0.00	\$2,532.25	\$1,337.86	\$3,870.11
American Electric Power	Non-Firm	4,590,000	\$0.00	\$57,924.56	\$30,603.13	\$88,527.69
Ameren Corporation	Non-Firm	8,803,000	\$0.00	\$108,790.54	\$56,420.38	\$165,210.92
Aquila Power Corp.	Non-Firm	25,115,000	\$5,519.09	\$407,027.91	\$216,044.08	\$627,591.06
Avista Energy	Non-Firm	1,099,000	\$0.00	\$18,861.03	\$8,902.86	\$25,753.89
Big Rivers Electric Corp	Non-Firm	8,000	\$0.00	\$548.97	\$290.03	\$839.00
Cinergy Services Inc	Non-Firm	7,072,000	\$0.00	\$82,258.82	\$43,459.81	\$125,718.43
Citizens Lehman Power	Non-Firm	1,883,000	\$0.00	\$23,574.20	\$12,454.90	\$36,029.10
Commonwealth Edison	Non-Firm	2,748,000	\$0.00	\$34,671.39	\$18,317.84	\$52,989.23
Coral Power LLC	Non-Firm	541,000	\$0.00	\$8,898.46	\$3,644.85	\$10,543.11
Columbia Power Marketing	Non-Firm	6,389,000	\$0.00	\$89,884.78	\$47,488.59	\$137,373.35
Duke Energy Trading & Marketing	Non-Firm	2,782,000	\$0.00	\$38,178.07	\$20,170.53	\$58,348.60
Dayton Power & Light	Non-Firm	630,000	\$0.00	\$7,100.88	\$3,751.59	\$10,852.47
DTE Energy	Non-Firm	1,099,000	\$0.00	\$17,749.90	\$9,377.78	\$27,127.68
East Ky Power Corporation	Non-Firm	8,813,000	\$0.00	\$111,404.35	\$58,857.99	\$170,262.34
Electric Clearinghouse Inc.	Non-Firm	1,484,000	\$0.00	\$13,458.54	\$7,110.51	\$20,569.05
Electric Energy, Inc.	Non-Firm	30,535,000	\$0.00	\$370,057.55	\$195,511.59	\$565,609.14
El Paso Marketing Services	Non-Firm	4,706,000	\$0.00	\$62,507.94	\$33,024.87	\$95,532.81
Enron Power Marketing	Non-Firm	5,389,000	\$0.00	\$74,319.63	\$39,285.06	\$113,584.59
Entergy Services	Non-Firm	550,000	\$0.00	\$8,542.29	\$3,456.47	\$9,998.78
ENSP	Non-Firm	1,099,000	\$0.00	\$13,075.79	\$8,908.31	\$19,984.10
Indiana Muni Electric Agency	Non-Firm	8,077,000	\$0.00	\$102,880.74	\$54,354.73	\$157,235.47
Indiana Muni Pwr Assoc.	Non-Firm	6,932,000	\$0.00	\$76,547.71	\$40,442.27	\$116,989.98
Illinois Power	Non-Firm	13,463,000	\$0.00	\$171,191.80	\$90,445.34	\$261,637.14
Koch Power Services, Inc.	Non-Firm	7,817,000	\$0.00	\$125,172.25	\$88,131.95	\$191,304.20
Louisville Gas & Electric	Non-Firm	92,558,000	\$0.00	\$1,049,545.44	\$44,856.12	\$1,094,201.58
Merchant Energy Group of Amer	Non-Firm	2,198,000	\$0.00	\$36,050.38	\$18,518.07	\$53,668.43
Noram Energy Services, Inc	Non-Firm	5,275,000	\$0.00	\$52,859.94	\$27,821.70	\$80,481.64
Ohio Valley Electric Corp.	Non-Firm	184,000	\$0.00	\$1,501.72	\$793.39	\$2,295.11
Peco Energy Services	Non-Firm	560,000	\$0.00	\$8,382.51	\$3,381.48	\$9,724.00
Public Service Electric and Gas	Non-Firm	1,099,000	\$0.00	\$12,718.24	\$6,718.35	\$19,434.59
Sonat Power Marketing	Non-Firm	550,000	\$0.00	\$8,382.51	\$3,381.49	\$9,724.00
Southern Company Energy Marketing	Non-Firm	53,302,000	\$0.00	\$654,802.72	\$345,950.31	\$1,000,753.03
Southern Indiana G&E	Non-Firm	5,279,000	\$0.00	\$88,055.61	\$34,898.99	\$100,954.60
Stat Oil	Non-Firm	4,398,000	\$0.00	\$85,103.03	\$34,395.72	\$99,498.75
Tennessee Valley Authority	Non-Firm	41,144,000	\$0.00	\$480,010.27	\$243,038.09	\$703,048.38
Tractebel Energy Marketing	Non-Firm	3,847,000	\$0.00	\$88,982.90	\$35,388.91	\$102,371.81
Virginia Power	Non-Firm	3,847,000	\$0.00	\$55,836.97	\$28,500.20	\$86,337.17
Williams Energy Services Company	Non-Firm	26,934,000	\$0.00	\$338,847.00	\$178,817.98	\$517,564.98
Wabash Valley Power Association	Non-Firm	1,788,000	\$0.00	\$18,842.58	\$9,849.37	\$28,491.93
Sub-Total		394,875,000	\$5,519.09	\$4,909,730.01	\$2,083,840.84	\$8,998,889.94

Paired Transactions: Note (1)

Indiana Muni Pwr Assoc.	Negotiated Cap	8,720,000	\$52,080.00	\$194,891.98	\$7,848.02	\$254,820.00
Sub-Total		8,720,000	\$52,080.00	\$194,891.98	\$7,848.02	\$254,820.00

Total 403,395,000 \$57,599.09 \$5,104,621.99 \$2,091,488.86 \$7,253,709.94

**KENTUCKY UTILITIES COMPANY
POWER TRANSACTIONS SCHEDULE - SALES
for the Month ending November 30, 1998**

SOLD TO	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
AES Power Incorporated	Non-Firm	325,000	\$0.00	\$4,872.98	\$2,944.48	\$7,810.88
Alabama Electric Coop	Non-Firm	2,881,000	\$0.00	\$31,549.89	\$19,882.42	\$51,432.41
American Electric Power	Non-Firm	9,118,000	\$0.00	\$127,824.54	\$80,427.42	\$208,051.96
American Municipal Power - Ohio	Non-Firm	83,000	\$0.00	\$1,021.49	\$843.72	\$1,865.21
Ameren Corporation	Non-Firm	9,502,000	\$0.00	\$114,742.73	\$72,309.46	\$187,052.19
Associated Electric Coop.	Non-Firm	1,880,000	\$0.00	\$21,929.60	\$13,819.70	\$35,749.20
Aquila Power Corp	Non-Firm	14,429,000	\$2,048.87	\$214,291.42	\$135,043.82	\$351,384.11
Avista Energy	Non-Firm	325,000	\$0.00	\$4,871.84	\$3,133.08	\$8,104.70
Big Rivers Electric Corp	Non-Firm	74,000	\$0.00	\$4,671.18	\$2,943.78	\$7,614.94
Cargill Alliant	Non-Firm	944,000	\$0.00	\$11,385.11	\$7,182.18	\$18,527.27
Cinergy Services Inc.	Non-Firm	3,711,000	\$0.00	\$41,599.57	\$28,216.53	\$69,815.10
Citizens Lehman Power	Non-Firm	188,000	\$0.00	\$2,118.56	\$1,335.09	\$3,453.65
Commonwealth Edison	Non-Firm	447,000	\$9,758.51	\$6,051.48	\$3,813.58	\$19,621.57
Constellation Power Source	Non-Firm	22,115,000	\$0.00	\$268,143.67	\$168,980.78	\$437,124.35
Coral Power LLC	Non-Firm	893,000	\$0.00	\$11,922.38	\$7,613.33	\$19,435.71
Carolina Power & Light	Non-Firm	440,000	\$0.00	\$8,586.00	\$4,150.41	\$10,736.41
Columbia Power Marketing	Non-Firm	3,095,000	\$0.00	\$38,227.88	\$22,830.37	\$59,058.25
Duke Energy Trading & Marketing	Non-Firm	5,002,000	\$0.00	\$58,037.98	\$38,574.80	\$94,612.76
Dayton Power & Light	Non-Firm	5,035,000	\$0.00	\$69,079.00	\$37,230.87	\$98,309.87
DTE Energy	Non-Firm	9,553,000	\$0.00	\$98,645.73	\$82,795.51	\$181,441.24
Electric Clearinghouse Inc	Non-Firm	3,941,000	\$0.00	\$42,349.81	\$28,888.21	\$69,037.82
Electric Energy, Inc.	Non-Firm	2,224,000	\$0.00	\$23,356.28	\$14,718.82	\$38,075.08
East Ky Power Corporation	Non-Firm	528,000	\$0.00	\$7,828.64	\$4,933.45	\$12,761.99
El Paso Marketing Services	Non-Firm	388,000	\$0.00	\$4,274.44	\$2,893.70	\$8,968.14
Enron Power Marketing	Non-Firm	5,888,000	\$0.00	\$71,239.89	\$43,948.16	\$115,187.85
Entergy Services	Non-Firm	850,000	\$0.00	\$6,352.34	\$4,003.18	\$10,355.50
Indiana Muni Electric Agency	Non-Firm	1,384,000	\$0.00	\$18,237.60	\$10,180.58	\$26,418.18
Indiana Muni Pwr Assoc	Non-Firm	700,000	\$0.00	\$7,628.48	\$4,807.37	\$12,435.85
Illinois Power	Non-Firm	9,757,000	\$0.00	\$118,133.74	\$74,446.44	\$192,580.18
Koch Power Services, Inc.	Non-Firm	4,705,000	\$0.00	\$70,988.92	\$44,722.46	\$115,698.40
Louisville Gas & Electric	Non-Firm	182,947,000	\$0.00	\$1,984,450.33	\$179,387.66	\$2,163,837.99
Merchant Energy Group of Amer	Non-Firm	325,000	\$0.00	\$3,824.54	\$2,410.17	\$6,234.71
First Energy Trading & Power	Non-Firm	850,000	\$0.00	\$9,384.74	\$5,901.54	\$15,286.28
Noram Energy Services, Inc	Non-Firm	3,903,000	\$0.00	\$84,122.58	\$40,409.24	\$104,531.80
Ohio Valley Electric Corp.	Non-Firm	5,398,000	\$0.00	\$87,888.69	\$42,855.28	\$110,341.85
PG&E Energy Trading	Non-Firm	1,301,000	\$0.00	\$18,897.10	\$11,908.72	\$30,805.82
Proliance Energy	Non-Firm	1,301,000	\$0.00	\$17,141.53	\$10,802.38	\$27,943.91
Sonat Power Marketing	Non-Firm	2,137,000	\$0.00	\$30,727.08	\$19,384.08	\$50,091.14
Southern Company Energy Marketing	Non-Firm	28,788,000	\$0.00	\$331,217.54	\$208,729.22	\$539,946.76
Southern Indiana G&E	Non-Firm	5,884,000	\$0.00	\$89,085.33	\$43,638.72	\$112,822.05
Southern Company Services	Non-Firm	537,000	\$0.00	\$7,267.22	\$4,579.48	\$11,846.68
Tenaska Power Services Company	Non-Firm	0	\$0.00	\$0.00	\$0.00	\$0.00
Tennessee Valley Authority	Non-Firm	30,987,000	\$0.00	\$344,040.84	\$218,810.37	\$560,851.31
Tractebel Energy Marketing	Non-Firm	976,000	\$0.00	\$14,025.21	\$8,838.51	\$22,863.72
Virginia Power	Non-Firm	482,000	\$0.00	\$8,048.33	\$3,811.59	\$9,859.82
Williams Energy Services Company	Non-Firm	8,935,000	\$0.00	\$100,587.82	\$83,378.48	\$183,944.10
Wabash Valley Power Association	Non-Firm	163,000	\$0.00	\$2,738.21	\$1,726.21	\$4,464.42
All Companies Adjustment	Non-Firm	0	\$0.00	\$5,318.41	(\$5,318.41)	\$0.00
Sub-Total		394,603,000	\$11,806.38	\$4,571,144.00	\$1,799,821.83	\$6,382,771.21

Paired Transactions, Note (1)

Indiana Muni Pwr Assoc	Negotiated Cap	7,610,000	\$52,080.00	\$170,083.53	\$8,848.97	\$229,012.50
Sub-Total		7,610,000	\$52,080.00	\$170,083.53	\$8,848.97	\$229,012.50

Total		402,213,000	\$83,886.38	\$4,741,227.53	\$1,808,670.80	\$6,611,783.71
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KENTUCKY UTILITIES COMPANY
POWER TRANSACTIONS SCHEDULE - PURCHASES
for the Month ending November 30, 1998

PURCHASED FROM	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL - CHARGES(\$) Note (1)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
American Electric Power	Non-Firm	98,000	\$0.00	\$9,758.51	\$0.00	\$9,758.51
Ameren Corporation	Non-Firm	296,000	\$0.00	\$8,707.60	\$0.00	\$8,707.60
Associated Electric Cooperative	Non-Firm	189,000	\$0.00	\$3,786.34	\$0.00	\$3,786.34
Big Rivers Electric Corp.	Non-Firm	2,000	\$0.00	\$187.08	\$0.00	\$187.08
Cinergy Services Inc.	Non-Firm	3,257,000	\$0.00	\$67,787.11	\$0.00	\$67,787.11
Columbia Power Marketing	Non-Firm	20,000	\$0.00	\$408.52	\$0.00	\$408.52
Constellation Power Source	Non-Firm	41,000	\$0.00	\$731.74	\$0.00	\$731.74
Coral Power	Non-Firm	533,000	\$0.00	\$12,050.31	\$0.00	\$12,050.31
Dayton Power and Light	Non-Firm	163,000	\$0.00	\$3,095.38	\$0.00	\$3,095.38
Duke Energy Trading & Marketing	Non-Firm	20,000	\$0.00	\$437.01	\$0.00	\$437.01
East Kentucky Power	Non-Firm	1,307,000	\$0.00	\$26,539.71	\$0.00	\$26,539.71
Electric Energy Inc	Permanent	142,898,000	\$1,075,401.12	\$1,254,831.77	\$0.00	\$2,330,032.89
Engage Energy	Non-Firm	20,000	\$0.00	\$406.52	\$0.00	\$406.52
Enron Power Marketing	Non-Firm	41,000	\$0.00	\$762.06	\$0.00	\$762.06
Illinois Power	Non-Firm	102,000	\$0.00	\$1,900.49	\$0.00	\$1,900.49
Louisville Gas & Electric	Non-Firm	200,308,000	\$0.00	\$2,090,328.86	\$2,304.12	\$2,092,633.97
Owensboro Municipal Util.	Surplus	159,288,000	\$751,357.34	\$1,990,049.97	\$0.00	\$2,741,407.31
Ohio Valley Electric Corp.	Surplus	30,878,000	\$0.00	\$487,108.10	\$0.00	\$487,108.10
Pennsylvania Power and Light	Non-Firm	183,000	\$0.00	\$3,983.91	\$0.00	\$3,983.91
Rainbow Energy Marketing Corp	Non-Firm	18,000	\$0.00	\$487.83	\$0.00	\$487.83
Sonat Power Market Inc.	Non-Firm	23,000	\$0.00	\$324.40	\$0.00	\$324.40
Southern Company Energy Marketing	Non-Firm	48,000	\$0.00	\$1,850.75	\$0.00	\$1,850.75
Southern Indiana G&E	Non-Firm	509,000	\$0.00	\$9,380.15	\$0.00	\$9,380.15
Tennessee Valley Authority	Non-Firm	588,000	\$0.00	\$18,342.16	\$0.00	\$18,342.16
Western Resources	Non-Firm	0	\$0.00	\$3,487.88	\$0.00	\$3,487.88
Williams Energy Services	Non-Firm	844,000	\$0.00	\$18,857.51	\$0.00	\$18,857.51
Sub-Total		541,473,000	\$1,828,758.46	\$8,010,288.44	\$2,304.12	\$7,839,359.02

Paired Transactions :

Kentucky Municipals	Muni Power	4,541,451	\$31,080.01	\$101,501.48	\$0.00	\$132,581.47
Owensboro Municipal Util.	Muni Power	3,068,549	\$21,000.00	\$88,582.07	\$0.00	\$89,582.07
Sub-Total		7,610,000	\$52,080.01	\$170,083.53	\$0.00	\$222,163.54

Total	549,083,000	\$1,878,838.47	\$8,180,379.97	\$2,304.12	\$8,081,522.56
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Note (1) Energy Charge as applicable on purchase of Economy Energy

KENTUCKY UTILITIES COMPANY
POWER TRANSACTIONS SCHEDULE - PURCHASES
for the Month ending October 31, 1998

PURCHASED FROM	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$) Note (1)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
American Electric Power	Non-Firm	1,729,000	\$0.00	\$75,928.85	\$0.00	\$75,928.85
Ameren Corporation	Non-Firm	1,565,000	\$0.00	\$51,387.73	\$0.00	\$51,387.73
Aquila Power Corporation	Non-Firm	1,262,000	\$0.00	\$31,147.75	\$0.00	\$31,147.75
Avista Energy	Non-Firm	821,000	\$0.00	\$27,168.44	\$0.00	\$27,168.44
Big Rivers Electric Corp.	Non-Firm	8,000	\$0.00	\$895.26	\$0.00	\$895.26
Cinergy Services Inc.	Non-Firm	724,000	\$0.00	\$15,673.61	\$0.00	\$15,673.61
Citizens Lehman Power L.P.	Non-Firm	374,000	\$0.00	\$13,048.93	\$0.00	\$13,048.93
Columbia Power Marketing	Non-Firm	38,000	\$0.00	\$732.23	\$0.00	\$732.23
Commonwealth Edison	Non-Firm	404,000	\$0.00	\$9,695.80	\$0.00	\$9,695.80
Duke Energy Trading & Marketing	Non-Firm	454,000	\$0.00	\$8,887.82	\$0.00	\$8,887.82
East Kentucky Power	Non-Firm	755,000	\$0.00	\$14,322.77	\$0.00	\$14,322.77
Electric Clearinghouse Inc	Non-Firm	12,000	\$0.00	\$150.99	\$0.00	\$150.99
Electric Energy Inc	Permanent	143,008,000	\$1,262,938.97	\$1,311,564.81	\$0.00	\$2,574,503.78
Enron Power Marketing	Non-Firm	909,000	\$0.00	\$25,855.46	\$0.00	\$25,855.46
Energy Power Inc.	Non-Firm	404,000	\$0.00	\$9,897.79	\$0.00	\$9,897.79
Illinois Power	Non-Firm	303,000	\$0.00	\$5,820.00	\$0.00	\$5,820.00
Koch Power Service	Non-Firm	177,000	\$0.00	\$5,517.01	\$0.00	\$5,517.01
Louisville Gas & Electric	Non-Firm	94,760,000	\$0.00	\$973,472.61	\$9,179.84	\$982,652.45
Michigan Electric Coord. Systems	Non-Firm	3,000	\$0.00	\$181.32	\$0.00	\$181.32
Merchant Energy Group of America	Non-Firm	656,000	\$0.00	\$24,946.48	\$0.00	\$24,946.48
Noram Energy Service Inc.	Non-Firm	606,000	\$0.00	\$24,109.83	\$0.00	\$24,109.83
Owensboro Municipal Util.	Surplus	155,626,000	\$806,232.72	\$2,251,334.35	\$0.00	\$3,057,567.07
Ohio Valley Electric Corp.	Surplus	29,991,000	\$134,042.72	\$316,292.05	\$0.00	\$450,334.77
Sona: Power Market Inc	Non-Firm	404,000	\$0.00	\$9,897.79	\$0.00	\$9,897.79
Southern Company Energy Marketing	Non-Firm	581,000	\$0.00	\$18,230.12	\$0.00	\$18,230.12
Southern Indiana G&E	Non-Firm	30,000	\$0.00	\$1,161.48	\$0.00	\$1,161.48
Southern Company Services, Inc	Non-Firm	52,000	\$0.00	\$1,110.98	\$0.00	\$1,110.98
Tennessee Valley Authority	Non-Firm	3,964,000	\$0.00	\$94,104.80	\$0.00	\$94,104.80
Tenaska Power Services	Non-Firm	555,000	\$0.00	\$20,414.20	\$0.00	\$20,414.20
Virginia Power	Non-Firm	404,000	\$0.00	\$13,836.71	\$0.00	\$13,836.71
Williams Energy Services	Non-Firm	214,000	\$0.00	\$4,539.80	\$0.00	\$4,539.80
Sub-Total		440,793,000	\$2,203,214.41	\$5,361,327.77	\$9,179.84	\$7,573,722.02

Paired Transactions :

Kentucky Municipals	Muni Power	4,203,676	\$31,080.00	\$93,952.16	\$0.00	\$125,032.16
Owensboro Municipal Util.	Muni Power	2,840,324	\$21,000.00	\$63,481.24	\$0.00	\$84,481.24
Sub-Total		7,044,000	\$52,080.00	\$157,433.40	\$0.00	\$209,513.40

Total **447,837,000** **\$2,255,294.41** **\$5,518,761.17** **\$9,179.84** **\$7,783,235.42**

Note (1): Energy Charge as applicable on purchase of Economy Energy

KENTUCKY UTILITIES COMPANY
POWER TRANSACTIONS SCHEDULE - PURCHASES
for the Month ending September 30, 1998

PURCHASED FROM	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$) Note (1)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
American Electric Power	Non-Firm	4,587,000	\$0.00	\$276,586.62	\$0.00	\$276,586.62
Ameren Corporation	Non-Firm	210,000	\$0.00	\$9,604.91	\$0.00	\$9,604.91
Aquila Power Corporation	Non-Firm	7,557,000	\$0.00	\$269,224.00	\$0.00	\$269,224.00
Big Rivers Electric Corp.	Non-Firm	29,000	\$0.00	\$2,966.71	\$0.00	\$2,966.71
Cargill Alliant	Non-Firm	804,000	\$0.00	\$31,526.39	\$0.00	\$31,526.39
Cinergy Services Inc.	Non-Firm	3,034,000	\$0.00	\$103,255.49	\$0.00	\$103,255.49
Citizens Lehman Power L.P.	Non-Firm	1,863,000	\$0.00	\$152,962.34	\$0.00	\$152,962.34
Columbia Power Marketing	Non-Firm	621,000	\$0.00	\$26,149.41	\$0.00	\$26,149.41
Commonwealth Edison	Non-Firm	1,084,000	\$0.00	\$78,993.99	\$0.00	\$78,993.99
Constellation Power Service	Non-Firm	1,101,000	\$0.00	\$39,787.02	\$0.00	\$39,787.02
Coral Power LLC	Non-Firm	2,733,000	\$0.00	\$156,832.15	\$0.00	\$156,832.15
Dayton Power & Light	Non-Firm	386,000	\$0.00	\$13,427.00	\$0.00	\$13,427.00
Duke/Louis Dreyfus LLC.	Non-Firm	752,000	\$0.00	\$24,763.12	\$0.00	\$24,763.12
East Kentucky Power	Non-Firm	38,000	\$0.00	\$3,821.38	\$0.00	\$3,821.38
Electric Cleaninghouse Inc	Non-Firm	1,031,000	\$0.00	\$48,555.80	\$0.00	\$48,555.80
Electric Energy Inc	Permanent	131,031,000	\$1,302,412.22	\$1,151,468.50	\$0.00	\$2,453,880.72
Engage Energy US LP	Non-Firm	3,572,000	\$0.00	\$235,115.72	\$0.00	\$235,115.72
Enron Power Marketing	Non-Firm	12,454,000	\$0.00	\$615,832.53	\$0.00	\$615,832.53
Illinois Power	Non-Firm	91,000	\$0.00	\$7,748.91	\$0.00	\$7,748.91
Koch Power Service	Non-Firm	4,606,000	\$0.00	\$173,900.60	\$0.00	\$173,900.60
Louisville Gas & Electric	Non-Firm	77,523,000	\$0.00	\$867,967.32	\$0.00	\$867,967.32
Michigan Electric Coord. Systems	Non-Firm	279,000	\$0.00	\$18,133.08	\$0.00	\$18,133.08
Merchant Energy Group of America	Non-Firm	993,000	\$0.00	\$44,749.58	\$0.00	\$44,749.58
Noram Energy Service Inc.	Non-Firm	971,000	\$0.00	\$33,861.68	\$0.00	\$33,861.68
Owensboro Municipal Util.	Surplus	83,942,000	\$885,660.48	\$1,263,903.69	\$0.00	\$2,149,564.17
Ohio Valley Electric Corp.	Surplus	25,935,000	\$181,773.28	\$202,795.10	\$0.00	\$384,568.38
Pacificorp Power Marketing	Non-Firm	61,000	\$0.00	\$3,396.78	\$0.00	\$3,396.78
PG&E Trading	Non-Firm	334,000	\$0.00	\$6,922.46	\$0.00	\$6,922.46
Public Service Electric and Gas	Non-Firm	485,000	\$0.00	\$21,836.46	\$0.00	\$21,836.46
Rainbow Energy Marketing Corp	Non-Firm	483,000	\$0.00	\$43,454.56	\$0.00	\$43,454.56
Sonat Power Market Inc.	Non-Firm	985,000	\$0.00	\$71,805.27	\$0.00	\$71,805.27
Southern Energy Trading	Non-Firm	6,296,000	\$0.00	\$250,397.38	\$0.00	\$250,397.38
Southern Indiana G&E	Non-Firm	1,222,000	\$0.00	\$72,512.22	\$0.00	\$72,512.22
Stat Oil	Non-Firm	485,000	\$0.00	\$18,439.68	\$0.00	\$18,439.68
Tennessee Valley Authority	Non-Firm	2,946,000	\$0.00	\$131,297.50	\$0.00	\$131,297.50
Tenaska Power Services	Non-Firm	1,088,000	\$0.00	\$76,638.70	\$0.00	\$76,638.70
Virginia Power	Non-Firm	1,831,000	\$0.00	\$86,977.05	\$0.00	\$86,977.05
Williams Energy Services	Non-Firm	3,354,000	\$0.00	\$150,414.70	\$0.00	\$150,414.70
Sub-Total		386,797,000	\$2,369,845.98	\$6,788,025.80	\$0.00	\$9,157,871.78

Paired Transactions :

Kentucky Municipals	Muni Power	5,846,000	\$31,079.99	\$130,658.09	\$0.00	\$161,738.08
Owensboro Municipal Util.	Muni Power	3,950,000	\$21,000.00	\$88,282.50	\$0.00	\$109,282.50
Sub-Total		9,796,000	\$52,079.99	\$218,940.59	\$0.00	\$271,020.58

Total	396,593,000	\$2,421,925.97	\$7,006,966.39	\$0.00	\$9,428,892.36
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Note (1): Energy Charge as applicable on purchase of Economy Energy

KENTUCKY UTILITIES COMPANY
POWER TRANSACTIONS SCHEDULE - SALES
for the Month ending September 30, 1998

SOLD TO	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Alabama Electric Coop.	Non-Firm	428,000	\$0.00	\$7,135.58	\$488.56	\$7,624.14
American Electric Corp.	Non-Firm	1,524,000	\$0.00	\$58,378.21	\$3,830.28	\$62,208.49
Ameren Corporation	Non-Firm	986,000	\$0.00	\$24,439.21	\$1,673.31	\$26,112.52
Aquila Power Corporation	Non-Firm	5,454,000	\$0.00	\$202,939.66	\$13,894.91	\$216,834.57
Avista Energy	Non-Firm	62,000	\$0.00	\$1,240.07	\$84.90	\$1,324.97
Big Rivers Electric Corp.	Non-Firm	265,000	\$0.00	\$25,298.82	\$1,732.16	\$27,030.98
Cargill Alliant	Non-Firm	182,000	\$0.00	\$3,358.76	\$229.97	\$3,588.73
Cinergy Services Inc.	Non-Firm	4,996,000	\$0.00	\$83,890.57	\$5,743.84	\$89,634.41
Citizens Lehman Power	Non-Firm	2,699,000	\$0.00	\$72,481.94	\$4,962.71	\$77,444.65
Commonwealth Edison	Non-Firm	3,860,000	\$0.00	\$115,183.74	\$7,886.42	\$123,070.16
Constellation Power Source	Non-Firm	1,152,000	\$0.00	\$25,468.09	\$1,743.76	\$27,211.85
Coral Power LLC	Non-Firm	273,000	\$0.00	\$5,400.05	\$369.73	\$5,769.78
Duke/Louis Dreyfus	Non-Firm	212,000	\$0.00	\$8,145.40	\$557.70	\$8,703.10
Dayton Power & Light	Non-Firm	1,065,000	\$0.00	\$30,914.53	\$2,116.66	\$33,031.19
Electric Clearinghouse Inc.	Non-Firm	8,129,000	\$0.00	\$114,408.73	\$7,833.36	\$122,242.09
Engage Energy	Non-Firm	400,000	\$0.00	\$8,080.45	\$553.25	\$8,633.70
Electric Energy, Inc.	Firm Add'l	0	\$1,650.00	\$0.00	\$0.00	\$1,650.00
Electric Energy, Inc.	Non-Firm	414,000	\$0.00	\$6,771.84	\$463.66	\$7,235.50
East Ky Power Corporation	Non-Firm	303,000	\$0.00	\$7,483.02	\$512.35	\$7,995.37
Entergy Power Inc	Non-Firm	1,533,000	\$0.00	\$40,863.09	\$2,797.83	\$43,660.92
Enron Power Marketing	Non-Firm	19,464,000	\$0.00	\$455,686.00	\$31,200.00	\$486,886.00
Indiana Muni Pwr Assoc.	Non-Firm	233,000	\$0.00	\$5,008.57	\$342.92	\$5,351.49
Illinois Power	Non-Firm	14,072,000	\$0.00	\$265,173.77	\$18,155.96	\$283,329.73
Koch Power Services, Inc.	Non-Firm	27,538,000	\$0.00	\$710,914.07	\$48,674.99	\$759,589.06
Louisville Gas & Electric	Non-Firm	128,787,000	\$0.00	\$2,247,396.98	\$59,442.59	\$2,306,839.57
Market Responsive Energy	Non-Firm	485,000	\$0.00	\$18,562.49	\$1,270.94	\$19,833.43
Morgan Stanley Capital Group	Non-Firm	925,000	\$0.00	\$33,592.47	\$2,300.02	\$35,892.49
Noram Energy Services, Inc.	Non-Firm	7,253,000	\$0.00	\$115,187.26	\$7,886.66	\$123,073.92
Owensboro Muni. Utility	Backup	871,000	\$0.00	\$16,886.15	\$4,699.33	\$21,585.48
Ohio Valley Electric Corp.	Non-Firm	1,513,000	\$0.00	\$34,114.52	\$2,335.76	\$36,450.28
PG&E Trading	Non-Firm	1,456,000	\$0.00	\$38,337.58	\$2,624.90	\$40,962.48
Southern Energy Trading	Non-Firm	62,113,000	\$0.00	\$1,849,988.65	\$126,665.37	\$1,976,654.02
Southern Indiana G&E	Non-Firm	1,313,000	\$0.00	\$33,827.05	\$2,316.08	\$36,143.13
Tenaska Power Services Compnay	Non-Firm	540,000	\$0.00	\$11,131.54	\$762.16	\$11,893.70
Tennessee Valley Authority	Non-Firm	60,238,000	\$0.00	\$1,130,620.80	\$77,411.56	\$1,208,032.36
Virginia Power	Non-Firm	74,000	\$0.00	\$1,828.35	\$6,718.09	\$8,546.44
Williams Energy	Non-Firm	2,731,000	\$0.00	\$60,650.54	\$4,421.71	\$65,072.25
Western Resources	Non-Firm	3,837,000	\$0.00	\$82,539.79	\$18,604.30	\$101,144.09
All Companies (Adj)	Non-Firm	0	\$0.00	\$16,136.95	(\$113,077.61)	(\$96,940.66)
Sub-Total		367,380,000	\$1,650.00	\$7,969,465.29	\$360,231.09	\$8,331,346.38

Paired Transactions. Note (1)

Indiana Muni Pwr Assoc.	Negotiated Cap.	9,796,000	\$52,080.00	\$218,940.60	\$8,816.40	\$279,837.00
Sub-Total		9,796,000	\$52,080.00	\$218,940.60	\$8,816.40	\$279,837.00

Total **377,176,000** **\$53,730.00** **\$8,188,405.89** **\$369,047.49** **\$8,611,183.38**

KENTUCKY UTILITIES COMPANY
POWER TRANSACTIONS SCHEDULE - SALES
for the Month ending August 31, 1998

SOLD TO	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Alabama Electric Coop.	Non-Firm	15,581,000	\$0.00	\$189,763.79	\$85,968.45	\$275,732.24
American Electric Corp.	Non-Firm	10,419,000	\$0.00	\$728,006.63	\$329,807.93	\$1,057,814.56
Ameren Corporation	Non-Firm	593,000	\$0.00	\$11,084.02	\$5,021.37	\$16,105.39
Aquila Power Corporation	Non-Firm	25,630,000	\$0.00	\$896,134.27	\$748,727.28	\$1,644,861.55
Avista Energy	Non-Firm	278,000	\$0.00	\$6,156.26	\$2,788.96	\$8,945.22
Big Rivers Electric Corp.	Non-Firm	4,000	\$0.00	\$258.98	\$117.33	\$376.31
Cargill Alliant	Non-Firm	487,000	\$0.00	\$8,331.78	\$3,774.53	\$12,106.31
Cinergy Services Inc.	Non-Firm	7,668,000	\$0.00	\$106,088.13	\$48,060.97	\$154,149.10
Citizens Lehman Power	Non-Firm	183,000	\$0.00	\$2,567.87	\$1,163.32	\$3,731.19
Constellation Power Source	Non-Firm	10,863,000	\$0.00	\$363,984.64	\$164,895.52	\$528,880.16
Coral Power LLC	Non-Firm	543,000	\$0.00	\$10,582.60	\$4,794.21	\$15,376.81
Columbia Power Marketing	Non-Firm	9,737,000	\$0.00	\$434,231.29	\$196,719.27	\$630,950.56
Catex Vitot Electric	Non-Firm	141,000	\$0.00	\$1,599.78	\$724.75	\$2,324.53
Duke/Louis Dreyfus	Non-Firm	902,000	\$0.00	\$23,641.58	\$10,742.51	\$34,384.09
Dayton Power & Light	Non-Firm	3,702,000	\$0.00	\$63,544.38	\$28,787.43	\$92,331.81
DTE Energy Trading	Non-Firm	15,346,000	\$0.00	\$194,983.45	\$88,333.10	\$283,316.55
Electric Clearinghouse Inc.	Non-Firm	23,667,000	\$0.00	\$717,088.42	\$324,861.66	\$1,041,950.08
Engage Energy	Non-Firm	1,436,000	\$0.00	\$21,150.84	\$9,581.96	\$30,732.80
Electric Energy, Inc.	Firm Add'l	14,715,000	\$441,428.58	\$401,543.25	(\$14,225.75)	\$828,746.08
Electric Energy, Inc.	Non-Firm	76,000	\$0.00	\$3,391.29	\$1,536.35	\$4,927.64
East Ky Power Corporation	Non-Firm	536,000	\$0.00	\$8,097.04	\$3,668.18	\$11,765.22
Entergy Power Inc	Non-Firm	10,224,000	\$0.00	\$298,328.94	\$135,151.58	\$433,480.52
Enron Power Marketing	Non-Firm	13,743,000	\$0.00	\$394,062.29	\$178,521.54	\$572,583.83
Illinois Muni. Ele. Agency	Non-Firm	1,353,000	\$0.00	\$23,879.89	\$10,818.28	\$34,698.17
Indiana Muni Pwr Assoc.	Non-Firm	1,448,000	\$0.00	\$25,542.62	\$11,571.55	\$37,114.17
Illinois Power	Non-Firm	22,639,000	\$0.00	\$312,359.20	\$141,507.68	\$453,866.88
Koch Power Services, Inc.	Non-Firm	12,783,000	\$0.00	\$306,910.93	\$139,039.46	\$445,950.39
Louisville Gas & Electric	Non-Firm	128,280,000	\$0.00	\$1,870,944.52	\$61,205.18	\$1,932,149.70
Merchant Energy Group	Non-Firm	7,311,000	\$0.00	\$274,160.22	\$124,202.46	\$398,362.68
Noram Energy Services, Inc.	Non-Firm	23,778,000	\$0.00	\$613,845.19	\$278,089.52	\$891,934.71
Owensboro Muni. Utility	Backup	6,529,000	\$0.00	\$109,257.00	\$7,198.42	\$116,455.42
Ohio Valley Electric Corp.	Non-Firm	1,879,000	\$0.00	\$26,669.65	\$12,082.13	\$38,751.78
Ohio Valley Electric Corp.	Supplemental	1,704,000	\$0.00	\$22,842.25	\$10,348.22	\$33,190.47
Rainbow Energy	Non-Firm	152,000	\$0.00	\$3,997.31	\$1,810.90	\$5,808.21
Southern Energy Trading	Non-Firm	45,765,000	\$0.00	\$601,968.76	\$211,965.88	\$813,934.64
Stat Oil	Non-Firm	10,224,000	\$0.00	\$410,208.41	\$185,836.21	\$596,044.62
Southern Indiana G&E	Non-Firm	654,000	\$0.00	\$16,564.62	\$7,504.25	\$24,068.87
Tenn. Valley Authority	Non-Firm	40,121,000	\$0.00	\$583,265.00	\$264,235.80	\$847,500.80
Virginia Power	Non-Firm	10,517,000	\$0.00	\$349,800.37	\$158,469.62	\$508,269.99
Williams Energy	Non-Firm	3,787,000	\$0.00	\$67,417.94	\$30,542.27	\$97,960.21
AJL Companies (Adj: 07/98)	Non-Firm	0	\$0.00	\$96,940.66	\$0.00	\$96,940.66
Sub-Total		485,398,000	\$441,428.58	\$10,601,196.06	\$4,015,950.28	\$15,058,574.92

Paired Transactions. Note (1)

Indiana Muni Pwr Assoc.	Negotiated Cap.	14,880,000	\$52,080.00	\$332,568.01	\$13,391.99	\$398,040.00
Sub-Total		14,880,000	\$52,080.00	\$332,568.01	\$13,391.99	\$398,040.00

Total		500,278,000	\$493,508.58	\$10,933,764.07	\$4,029,342.27	\$15,456,614.92
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Note: KWH for Inter-system Sales as reported on Form A for August Expense Month is 545,278,000 to correct for the July Expense Month which used 438,878,000 KWH instead of the correct value of 483,878,000 KWH for Intersystem Sales

KENTUCKY UTILITIES COMPANY

POWER TRANSACTIONS SCHEDULE

PURCHASES

PURCHASED FROM	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$) Note (1)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
American Electric Corp.	Non-Firm	29,193,000	\$0.00	\$1,836,824.69	\$0.00	\$1,836,824.69
Aquila Power Corporation	Non-Firm	21,593,000	\$0.00	\$1,668,819.24	\$0.00	\$1,668,819.24
Avista Energy	Non-Firm	130,000	\$0.00	\$8,054.89	\$0.00	\$8,054.89
Big Rivers Electric Corp.	Non-Firm	9,000	\$0.00	\$920.70	\$0.00	\$920.70
Catex Vitol Electric	Non-Firm	50,000	\$0.00	\$25,000.00	\$0.00	\$25,000.00
Cinergy Services Inc.	Non-Firm	6,700,000	\$0.00	\$590,980.51	\$0.00	\$590,980.51
Coral Power LLC	Non-Firm	11,294,000	\$0.00	\$457,404.48	\$0.00	\$457,404.48
Citizens Lehman Power	Non-Firm	58,000	\$0.00	\$8,092.03	\$0.00	\$8,092.03
Duke/Louis Dreyfus	Non-Firm	382,000	\$0.00	\$49,091.11	\$0.00	\$49,091.11
DTE Energy Trading	Non-Firm	4,866,000	\$0.00	\$72,993.39	\$0.00	\$72,993.39
Electric Clearinghouse Inc	Non-Firm	1,935,000	\$0.00	\$79,741.34	\$0.00	\$79,741.34
Electric Energy Inc	Non-Firm	126,580,000	\$1,294,562.96	\$1,211,847.25	\$0.00	\$2,506,410.21
Enron Power Marketing	Non-Firm	36,315,000	\$0.00	\$1,713,693.89	\$0.00	\$1,713,693.89
East Kentucky Power	Non-Firm	16,000	\$0.00	\$1,797.82	\$0.00	\$1,797.82
Illinois Power	Non-Firm	150,000	\$0.00	\$145,000.00	\$0.00	\$145,000.00
Koch Power Service	Non-Firm	402,000	\$0.00	\$46,445.77	\$0.00	\$46,445.77
Louisville Gas & Electric	Non-Firm	138,335,000	\$0.00	\$1,496,520.26	\$0.00	\$1,496,520.26
Noram Energy Service	Non-Firm	92,000	\$0.00	\$152,203.97	\$0.00	\$152,203.97
Owensboro Municipal Util.	Surplus	138,791,000	\$927,311.15	\$1,585,042.40	\$0.00	\$2,512,353.55
Ohio Valley Electric Corp.	Surplus	30,513,000	\$0.00	(\$31,422.00)	\$0.00	(\$31,422.00)
Ohio Valley Electric Corp.	Non-Firm	19,585,000	\$0.00	\$761,433.87	\$0.00	\$761,433.87
Southern Energy Trading	Non-Firm	31,000	\$0.00	\$2,301.75	\$0.00	\$2,301.75
Southern Indiana G&E	Non-Firm	(12,000)	\$0.00	\$726.76	\$0.00	\$726.76
Tennessee Valley Authority	Non-Firm	442,000	\$0.00	\$22,278.91	\$0.00	\$22,278.91
Sub-Total		567,450,000	\$2,221,874.11	\$11,905,793.03	\$0.00	\$14,127,667.14

Paired Transactions :

Kentucky Municipals	Muni Power	8,880,000	\$31,080.00	\$198,468.00	\$0.00	\$229,548.00
Owensboro Municipal Util.	Muni Power	6,000,000	\$21,000.00	\$134,100.00	\$0.00	\$155,100.00
Sub-Total		14,880,000	\$52,080.00	\$332,568.00	\$0.00	\$384,648.00

Total 582,330,000 \$2,273,954.11 \$12,238,361.03 \$0.00 \$14,512,315.14

Note (1): Energy Charge as applicable on purchase of Economy Energy

KENTUCKY UTILITIES COMPANY

POWER TRANSACTIONS SCHEDULE

SALES

SOLD TO	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Alabama Electric Coop.	Non-Firm	36,166,000	\$0.00	\$477,877.56	\$338,431.44	\$816,309.00
American Electric Corp.	Non-Firm	17,347,000	\$0.00	\$1,159,102.36	\$772,582.93	\$1,931,685.29
Ameren Corporation	Non-Firm	2,639,000	\$0.00	\$37,200.63	\$26,345.37	\$63,546.00
Aquila Power Corporation	Non-Firm	27,881,000	\$0.00	\$1,286,510.59	\$1,262,045.44	\$2,548,556.03
Avista Energy	Non-Firm	1,804,000	\$0.00	\$21,888.62	\$15,501.46	\$37,390.08
Big Rivers Electric Corp.	Non-Firm	(36,000)	\$0.00	\$5,740.76	\$1,387.08	\$7,127.84
Cargill Alliant	Non-Firm	656,000	\$0.00	\$10,129.22	\$7,173.48	\$17,302.70
Cinergy Services Inc.	Non-Firm	4,195,000	\$0.00	\$50,414.78	\$35,703.58	\$86,118.36
Citizens Lehman Power	Non-Firm	471,000	\$0.00	\$7,121.62	\$5,043.52	\$12,165.14
Constellation Power Source	Non-Firm	11,637,000	\$0.00	\$335,591.09	\$237,664.59	\$573,255.68
Coral Power LLC	Non-Firm	2,467,000	\$0.00	\$42,955.25	\$30,420.79	\$73,376.04
Columbia Power Marketing	Non-Firm	338,000	\$0.00	\$5,252.31	\$3,719.67	\$8,971.98
Catex Vitol Electric	Non-Firm	541,000	\$0.00	\$6,696.29	\$4,742.29	\$11,438.58
Duke/Louis Dreyfus	Non-Firm	2,299,000	\$0.00	\$55,721.04	\$39,461.47	\$95,182.51
Dayton Power & Light	Non-Firm	2,749,000	\$0.00	\$49,919.04	\$35,352.51	\$85,271.55
DTE Energy Trading	Non-Firm	14,004,000	\$0.00	\$151,688.74	\$107,425.49	\$259,114.23
Electric Clearinghouse Inc.	Non-Firm	42,857,000	\$0.00	\$1,385,083.83	\$980,912.15	\$2,365,995.98
Engage Energy	Non-Firm	3,332,000	\$0.00	\$43,525.15	\$30,824.38	\$74,349.53
Electric Energy, Inc.	Firm Add'l	22,800,000	\$583,864.29	\$1,417,307.36	(\$38,451.65)	\$1,962,720.00
Electric Energy, Inc.	Non-Firm	964,000	\$0.00	\$15,233.45	\$10,788.28	\$26,021.73
East Ky Power Corporation	Non-Firm	205,000	\$0.00	\$4,659.99	\$3,300.19	\$7,960.18
Entergy Power Inc	Non-Firm	11,392,000	\$0.00	\$282,213.19	\$199,862.52	\$482,075.71
Enron Power Marketing	Non-Firm	15,599,000	\$0.00	\$406,397.34	\$301,654.51	\$708,051.85
Illinois Muni. Ele. Agency	Non-Firm	27,000	\$0.00	\$1,592.49	\$1,127.80	\$2,720.29
Indiana Muni Pwr Assoc.	Non-Firm	757,000	\$0.00	\$11,881.92	\$8,414.73	\$20,296.65
Illinois Power	Non-Firm	22,833,000	\$0.00	\$268,284.79	\$189,998.46	\$458,283.25
Koch Power Services, Inc.	Non-Firm	21,067,000	\$0.00	\$504,222.65	\$357,088.94	\$861,311.59
LGE Power Marketing	Non-Firm	61,000	\$0.00	\$685.92	\$485.76	\$1,171.68
Louisville Gas & Electric	Non-Firm	150,591,000	\$0.00	\$1,767,109.47	\$74,851.41	\$1,841,960.88
Merchant Energy Group	Non-Firm	1,565,000	\$0.00	\$24,301.57	\$17,210.29	\$41,511.86
Michigan Electric Coord	Non-Firm	491,000	\$0.00	\$4,521.39	\$3,202.03	\$7,723.42
Noram Energy Services, Inc.	Non-Firm	28,791,000	\$0.00	\$619,462.96	\$438,701.78	\$1,058,164.74
Owensboro Muni. Utility	Backup	1,048,000	\$0.00	\$18,019.48	\$5,499.86	\$23,519.34
Ohio Valley Electric Corp.	Non-Firm	67,000	\$0.00	\$1,094.94	\$775.44	\$1,870.38
Ohio Valley Electric Corp.	Supplemental	472,000	\$0.00	\$4,357.59	\$3,086.03	\$7,443.62
Rainbow Energy	Non-Firm	424,000	\$0.00	\$6,577.92	\$4,658.47	\$11,236.39
Southern Energy Trading	Non-Firm	48,325,000	\$0.00	\$553,800.21	\$403,845.01	\$957,645.22
Stat Oil	Non-Firm	11,294,000	\$0.00	\$384,998.94	\$272,655.07	\$657,654.01
Southern Indiana G&E	Non-Firm	1,452,000	\$0.00	\$19,055.68	\$13,495.18	\$32,550.86
Sonat Power Marketing	Non-Firm	1,245,000	\$0.00	\$20,432.17	\$14,096.76	\$34,528.93
Tenaska Power Services	Non-Firm	3,249,000	\$0.00	\$48,457.54	\$34,317.49	\$82,775.03
Tenn. Valley Authority	Non-Firm	87,375,000	\$0.00	\$1,130,680.08	\$800,744.19	\$1,931,424.27
Virginia Power	Non-Firm	13,786,000	\$0.00	\$496,665.13	\$351,736.72	\$848,401.85
Williams Energy	Non-Firm	2,362,000	\$0.00	\$52,656.04	\$37,290.84	\$89,946.88
Sub-Total		619,589,000	\$583,864.29	\$13,197,089.09	\$7,445,173.75	\$21,226,127.13

Paired Transactions: Note (1)

Indiana Muni Pwr Assoc.	Negotiated Cap.	14,880,000	\$52,080.00	\$332,568.00	(\$38,688.00)	\$345,960.00
Sub-Total		14,880,000	\$52,080.00	\$332,568.00	(\$38,688.00)	\$345,960.00

Total 634,469,000 \$635,944.29 \$13,529,657.09 \$7,406,485.75 \$21,572,087.13

Note: KWH for Inter-system Sales as reported on Form A (438,878,000 should have been 483,878,000) for July Expense Month and will be corrected in August Expense Month.

KENTUCKY UTILITIES COMPANY

POWER TRANSACTIONS SCHEDULE

PURCHASES

PURCHASED FROM	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$) Note (1)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
American Electric Corp.	Non-Firm	2,959,000	\$0.00	\$190,487.21	\$0.00	\$190,487.21
Ameren Corporation	Non-Firm	910,000	\$0.00	\$31,200.83	\$0.00	\$31,200.83
Amoco Energy Trading	Non-Firm	883,000	\$0.00	\$22,959.28	\$0.00	\$22,959.28
Aquila Power Corporation	Non-Firm	6,004,000	\$0.00	\$471,802.86	\$0.00	\$471,802.86
Big Rivers Electric Corp.	Non-Firm	28,000	\$0.00	\$183.06	\$0.00	\$183.06
Cinergy Services Inc.	Non-Firm	9,196,000	\$0.00	\$598,087.00	\$0.00	\$598,087.00
Commonwealth Edison	Non-Firm	504,000	\$0.00	\$13,102.38	\$0.00	\$13,102.38
Constellation Power Source	Non-Firm	327,000	\$0.00	\$13,156.84	\$0.00	\$13,156.84
Coral Power LLC	Non-Firm	494,000	\$0.00	\$13,343.93	\$0.00	\$13,343.93
Carolina Power & Light	Non-Firm	244,000	\$0.00	\$40,184.34	\$0.00	\$40,184.34
Duke/Louis Dreyfus	Non-Firm	560,000	\$0.00	\$12,690.28	\$0.00	\$12,690.28
Dayton Power & Light	Non-Firm	70,000	\$0.00	\$1,504.64	\$0.00	\$1,504.64
Electric Clearinghouse Inc	Non-Firm	1,053,000	\$0.00	\$126,305.64	\$0.00	\$126,305.64
East Ky Power Corporation	Non-Firm	7,000	\$0.00	\$699.83	\$0.00	\$699.83
Electric Energy Inc.	Permanent	111,907,000	\$1,196,712.87	\$826,350.26	\$0.00	\$2,023,063.13
Enron Power Marketing	Non-Firm	1,369,000	\$0.00	\$37,608.96	\$0.00	\$37,608.96
Illinois Power	Non-Firm	47,000	\$0.00	\$886.45	\$0.00	\$886.45
Koch Power Service	Non-Firm	70,000	\$0.00	\$1,837.06	\$0.00	\$1,837.06
Louisville Gas & Electric	Non-Firm	178,301,000	\$0.00	\$1,995,640.29	\$0.00	\$1,995,640.29
Morgan Stanley Capital	Non-Firm	51,000	\$0.00	\$615.85	\$0.00	\$615.85
Owensboro Municipal Util.	Surplus	151,128,000	\$934,638.60	\$1,928,590.15	\$0.00	\$2,863,228.75
Ohio Valley Electric Corp.	Surplus	947,000	\$0.00	(\$2,164.14)	\$0.00	(\$2,164.14)
Ohio Valley Electric Corp.	Non-Firm	28,005,000	\$0.00	\$448,085.47	\$0.00	\$448,085.47
Power Company of Amer	Non-Firm	187,000	\$0.00	\$7,266.59	\$0.00	\$7,266.59
Southern Energy Trading	Non-Firm	1,610,000	\$0.00	\$65,350.22	\$0.00	\$65,350.22
Southern Indiana G&E	Non-Firm	267,000	\$0.00	\$8,631.26	\$0.00	\$8,631.26
Sonat Power Marketing	Non-Firm	0	\$0.00	\$19,296.69	\$0.00	\$19,296.69
Tenaska Power Services	Non-Firm	315,000	\$0.00	\$10,392.50	\$0.00	\$10,392.50
Tractebel	Non-Firm	507,000	\$0.00	\$30,396.30	\$0.00	\$30,396.30
Tennessee Valley Authority	Non-Firm	601,000	\$0.00	\$28,806.73	\$0.00	\$28,806.73
Virginia Power	Non-Firm	1,175,000	\$0.00	\$127,148.70	\$0.00	\$127,148.70
Sub-Total		499,726,000	\$2,131,351.47	\$7,070,447.46	\$0.00	\$9,201,798.93

Paired Transactions : Note (2)

Kentucky Municipals	Muni Power	7,877,421	\$31,080.00	\$176,060.38	\$0.00	\$207,140.38
Owensboro Municipal Util.	Muni Power	5,322,579	\$21,000.00	\$118,959.64	\$0.00	\$139,959.64
Correction from May 1998	Muni Power	2,005,161	\$0.00	\$44,815.32	\$0.00	\$44,815.32
Sub-Total		15,205,161	\$52,080.00	\$339,835.34	\$0.00	\$391,915.34

Total	514,931,161	\$2,183,431.47	\$7,410,282.80	\$0.00	\$9,593,714.27
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Note (1): Energy Charge as applicable on purchase of Economy Energy

Note (2): The Sub-total of KWH and Dollar amounts for Paired Transactions (Fuel Charges) should have been 9,830,000 KWH and \$219,700.50 in May 1998 and as a result of a reporting error is corrected above.

KENTUCKY UTILITIES COMPANY

POWER TRANSACTIONS SCHEDULE

PURCHASES

PURCHASED FROM	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$) Note (1)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
American Electric Corp.	Non-Firm	13,741,000	\$0.00	\$579,367.02	\$0.00	\$579,367.02
Aquila Power Corporation	Non-Firm	799,000	\$0.00	\$61,560.36	\$0.00	\$61,560.36
Avista Energy	Non-Firm	231,000	\$0.00	\$10,163.81	\$0.00	\$10,163.81
Big Rivers Electric Corp.	Non-Firm	743,000	\$0.00	\$33,627.43	\$0.00	\$33,627.43
Cinergy Services Inc.	Non-Firm	3,706,000	\$0.00	\$152,554.20	\$0.00	\$152,554.20
Citizens Lehman Power	Non-Firm	115,000	\$0.00	\$3,719.03	\$0.00	\$3,719.03
Constellation Power Source	Non-Firm	87,000	\$0.00	\$1,098.62	\$0.00	\$1,098.62
Coral Power LLC	Non-Firm	69,000	\$0.00	\$7,021.35	\$0.00	\$7,021.35
Duke/Louis Dreyfus	Non-Firm	193,000	\$0.00	\$10,428.21	\$0.00	\$10,428.21
Dayton Power & Light	Non-Firm	517,000	\$0.00	\$19,145.16	\$0.00	\$19,145.16
East Ky Power Corporation	Non-Firm	4,079,000	\$0.00	\$190,452.30	\$0.00	\$190,452.30
Electric Energy Inc.	Permanent	137,586,000	\$1,695,377.21	\$1,394,058.50	\$0.00	\$3,089,435.71
Engage Energy	Non-Firm	23,000	\$0.00	\$1,385.97	\$0.00	\$1,385.97
Enron Power Marketing	Non-Firm	8,313,000	\$0.00	\$199,086.60	\$0.00	\$199,086.60
Illinois Power	Non-Firm	225,000	\$0.00	\$10,602.70	\$0.00	\$10,602.70
Koch Power Service	Non-Firm	907,000	\$0.00	\$56,857.98	\$0.00	\$56,857.98
Louisville Gas & Electric	Non-Firm	203,394,000	\$0.00	\$2,321,302.47	\$0.00	\$2,321,302.47
Noram Energy Services	Non-Firm	162,000	\$0.00	\$13,744.25	\$0.00	\$13,744.25
Owensboro Municipal Util.	Surplus	99,102,000	\$922,795.21	\$1,265,978.64	\$0.00	\$2,188,773.85
Ohio Valley Electric Corp.	Surplus	2,600,000	\$0.00	\$28,454.05	\$0.00	\$28,454.05
Philadelphia Electric	Non-Firm	124,000	\$0.00	\$19,019.81	\$0.00	\$19,019.81
Rainbow Energy Marketing	Non-Firm	23,000	\$0.00	\$3,002.94	\$0.00	\$3,002.94
Southern Energy Trading	Non-Firm	1,853,000	\$0.00	\$150,780.15	\$0.00	\$150,780.15
Southern Indiana G&E	Non-Firm	624,000	\$0.00	\$24,065.45	\$0.00	\$24,065.45
Sonat Power Marketing	Non-Firm	94,000	\$0.00	\$7,971.66	\$0.00	\$7,971.66
Tennessee Valley Authority	Non-Firm	2,470,000	\$0.00	\$153,128.22	\$0.00	\$153,128.22
Virginia Power	Non-Firm	3,615,000	\$0.00	\$181,327.58	\$0.00	\$181,327.58
Vitol Electric	Non-Firm	352,000	\$0.00	\$16,749.51	\$0.00	\$16,749.51
Wabash Valley Power Assoc	Non-Firm	568,000	\$0.00	\$23,737.21	\$0.00	\$23,737.21
Williams Energy Services	Non-Firm	370,000	\$0.00	\$7,391.86	\$0.00	\$7,391.86
Sub-Total		486,685,000	\$2,618,172.42	\$6,947,783.04	\$0.00	\$9,565,955.46

Paired Transactions : Note (2)

Kentucky Municipals	Muni Power	3,861,129	\$31,080.00	\$86,296.26	\$0.00	\$117,376.26
Owensboro Municipal Util.	Muni Power	3,963,710	\$21,000.00	\$88,588.92	\$0.00	\$109,588.92
Sub-Total		7,824,839	\$52,080.00	\$174,885.18	\$0.00	\$226,965.18

Total	494,509,839	\$2,670,252.42	\$7,122,668.22	\$0.00	\$9,792,920.64
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Note (1): Energy Charge as applicable on purchase of Economy Energy

Note (2): The Sub-total of KWH and Dollar amounts for Paired Transactions (Fuel Charges) should be 9,830,000 KWH and \$219,700.50, and as a result of a reporting error, will be corrected in the June 1998 expense month.

KENTUCKY UTILITIES COMPANY

POWER TRANSACTIONS SCHEDULE

SALES

SOLD TO	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Alabama Electric Coop.	Non-Firm	1,096,000	\$0.00	\$19,271.91	\$2,463.60	\$21,735.51
American Electric Corp.	Non-Firm	27,282,000	\$0.00	\$812,831.16	\$121,378.66	\$934,209.82
Allegheny Power	Non-Firm	83,000	\$0.00	\$987.51	\$126.24	\$1,113.75
Amoco Energy	Non-Firm	785,000	\$0.00	\$15,387.90	\$1,967.09	\$17,354.99
American Muni. Power-Ohio	Non-Firm	67,000	\$0.00	\$1,368.44	\$174.93	\$1,543.37
Ameren Corporation	Non-Firm	162,000	\$0.00	\$7,030.67	\$898.76	\$7,929.43
Aquila Power Corporation	Non-Firm	52,000	\$0.00	\$1,034.69	\$132.27	\$1,166.96
Avista Energy	Non-Firm	1,902,000	\$0.00	\$29,081.65	\$3,717.62	\$32,799.27
Big Rivers Electric Corp.	Non-Firm	1,613,000	\$0.00	\$37,075.85	\$4,079.54	\$41,155.39
Commonwealth Edison	Non-Firm	116,000	\$0.00	\$2,148.30	\$274.63	\$2,422.93
Cinergy Services Inc.	Emergency	9,000	\$0.00	\$150.68	\$749.32	\$900.00
Cinergy Services Inc.	Non-Firm	9,840,000	\$0.00	\$177,347.25	\$22,670.96	\$200,018.21
Citizens Lehman Power	Non-Firm	739,000	\$0.00	\$24,528.89	\$3,135.62	\$27,664.51
CMS Marketing Services	Non-Firm	6,260,000	\$0.00	\$105,596.82	\$13,498.83	\$119,095.65
Constellation Power Source	Non-Firm	2,598,000	\$0.00	\$35,198.69	\$4,499.58	\$39,698.27
Coral Power LLC	Non-Firm	3,067,000	\$0.00	\$37,946.96	\$4,850.90	\$42,797.86
Catex Vitol Electric	Non-Firm	6,653,000	\$0.00	\$123,172.52	\$15,745.60	\$138,918.12
Duke/Louis Dreyfus	Non-Firm	545,000	\$0.00	\$8,551.35	\$1,093.15	\$9,644.50
Dayton Power & Light	Non-Firm	234,000	\$0.00	\$4,838.33	\$618.50	\$5,456.83
DTE Energy Trading	Non-Firm	3,106,000	\$0.00	\$39,022.07	\$4,988.34	\$44,010.41
Electric Clearinghouse Inc.	Non-Firm	12,754,000	\$0.00	\$232,712.99	\$29,748.57	\$262,461.56
Engage Energy	Non-Firm	595,000	\$0.00	\$11,105.49	\$1,419.66	\$12,525.15
Electric Energy, Inc.	Non-Firm	19,289,000	\$0.00	\$297,196.79	\$43,741.06	\$340,937.85
East Ky Power Corporation	Non-Firm	361,000	\$0.00	\$8,197.64	\$1,047.93	\$9,245.57
Enron Power Marketing	Non-Firm	6,885,000	\$0.00	\$126,803.79	\$16,209.80	\$143,013.59
Illinois Muni. Ele. Agency	Non-Firm	1,276,000	\$0.00	\$20,602.08	\$2,633.64	\$23,235.72
Indiana Muni Pwr Assoc.	Non-Firm	14,517,000	\$0.00	\$177,898.65	\$22,741.45	\$200,640.10
Illinois Power	Non-Firm	21,785,000	\$0.00	\$372,608.91	\$75,739.21	\$448,348.12
Koch Power Services, Inc.	Non-Firm	31,430,000	\$0.00	\$529,266.98	\$67,658.17	\$596,925.15
Louisville Gas & Electric	Non-Firm	196,512,000	\$0.00	\$2,493,803.03	\$431.59	\$2,494,234.62
Louisville Power Marketing	Non-Firm	15,000	\$0.00	\$664.81	\$84.99	\$749.80
Noram Energy Services, Inc.	Non-Firm	2,115,000	\$0.00	\$26,664.21	\$3,408.59	\$30,072.80
Owensboro Muni. Utility	Backup	15,166,000	\$0.00	\$176,228.97	\$71,888.47	\$248,117.44
Ohio Valley Electric Corp.	Non-Firm	97,000	\$0.00	\$1,585.11	\$202.63	\$1,787.74
Power Company of America	Non-Firm	874,000	\$0.00	\$21,484.39	\$2,746.43	\$24,230.82
Pacificorp Power Marketing	Non-Firm	693,000	\$0.00	\$10,812.69	\$1,382.23	\$12,194.92
Rainbow Energy Marketing	Non-Firm	24,000	\$0.00	\$541.28	\$69.19	\$610.47
Southern Company Energy	Non-Firm	46,653,000	\$0.00	\$743,781.50	\$147,600.99	\$891,382.49
Southern Indiana G&E	Non-Firm	149,000	\$0.00	\$6,079.73	\$777.19	\$6,856.92
Tenaska Power Services	Non-Firm	1,457,000	\$0.00	\$23,172.79	\$2,962.26	\$26,135.05
Tenn. Valley Authority	Non-Firm	5,879,000	\$0.00	\$110,363.17	\$14,108.14	\$124,471.31
Williams Energy Services	Non-Firm	485,000	\$0.00	\$10,813.44	\$1,382.32	\$12,195.76
Western Resources	Non-Firm	14,796,000	\$0.00	\$231,239.30	\$29,560.22	\$260,799.52
Sub-Total		460,016,000	\$0.00	\$7,116,199.38	\$744,608.87	\$7,860,808.25

Paired Transactions: Note (1)

Indiana Muni Pwr Assoc.	Negotiated Cap.	9,830,000	\$52,080.00	\$212,633.50	\$15,913.99	\$280,627.49
Sub-Total		9,830,000	\$52,080.00	\$212,633.50	\$15,913.99	\$280,627.49

Total **469,846,000** **\$52,080.00** **\$7,328,832.88** **\$760,522.86** **\$8,141,435.74**

Note (1): The Sub-total of KWH and Dollar amounts for Paired Transactions (Fuel Charges) should be 9,830,000 KWH and \$219,700.50, and as a result of a reporting error, will be corrected in the June 1998 expense month.

KENTUCKY UTILITIES COMPANY

POWER TRANSACTIONS SCHEDULE

PURCHASES

PURCHASED FROM		TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
				DEMAND(\$)	FUEL * CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Big Rivers Electric Corp.	1	Billed Emerg.	21,000	\$0.00	\$2,100.00	\$0.00	\$2,100.00
Cinergy Services Inc.	2	Billed Emerg.	30,000	\$0.00	\$3,000.00	\$0.00	\$3,000.00
Cinergy Services Inc.	3	Billed Emerg.	35,000	\$0.00	\$3,500.00	\$0.00	\$3,500.00
Cinergy Services Inc.	4	Billed Emerg.	61,000	\$0.00	\$6,100.00	\$0.00	\$6,100.00
Cinergy Services Inc.	5	Non-Firm	75,000	\$0.00	\$1,875.00	\$0.00	\$1,875.00
Electric Energy, Inc.		Permanent	127,021,000	\$1,080,541.56	\$1,094,789.67	\$0.00	\$2,175,331.23
East Ky. Power Corp.	6	Billed Emerg.	21,000	\$0.00	\$2,100.00	\$0.00	\$2,100.00
Louisville Gas & Electric	7	Billed Emerg.	14,000	\$0.00	\$1,400.00	\$0.00	\$1,400.00
Louisville Gas & Electric	8	Billed Emerg.	11,000	\$0.00	\$1,100.00	\$0.00	\$1,100.00
Ohio Power	9	Billed Emerg.	156,000	\$0.00	\$15,600.00	\$0.00	\$15,600.00
Ohio Power	10	Billed Emerg.	100,000	\$0.00	\$10,000.00	\$0.00	\$10,000.00
Ohio Power	11	Billed Emerg.	44,000	\$0.00	\$4,400.00	\$0.00	\$4,400.00
Owensboro Muni. Utility		Surplus	151,457,000	\$897,381.21	\$1,915,099.46	\$0.00	\$2,812,480.67
Owensboro Muni. Utility	12	Muni. Power	1,500,000	\$21,000.00	\$33,525.00	\$0.00	\$54,525.00
KU Municipal Customers	13	Muni. Power	2,220,000	\$31,080.00	\$49,617.02	\$0.00	\$80,697.02
Ohio Valley Electric Corp.		Surplus	2,410,000	\$0.00	\$28,950.00	\$0.00	\$28,950.00
Union Electric Company	14	Non-Firm	23,000	\$0.00	\$583.50	\$0.00	\$583.50
Union Electric Company	15	Non-Firm	277,000	\$0.00	\$6,916.50	\$0.00	\$6,916.50
Enron Power Marketing		3/98 Adj.	0	\$0.00	(\$86.50)	\$0.00	(\$86.50)
Total			285,476,000	\$2,030,002.77	\$3,180,569.65	\$0.00	\$5,210,572.42

SALES

SOLD TO		TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
				DEMAND(\$)	FUEL CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Big Rivers Electric Corp		Non-Firm	290,000	\$0.00	\$3,474.98	\$3,485.02	\$6,960.00
Cinergy Services Inc.		Billed Emerg.	11,000	\$0.00	\$138.19	\$961.81	\$1,100.00
Cinergy Services Inc.		Non-Firm	350,000	\$0.00	\$4,027.05	\$5,422.95	\$9,450.00
Duke/Louis Dreyfus, LLC.		Non-Firm	350,000	\$0.00	\$4,299.60	\$2,450.40	\$6,750.00
DTE Energy Trading		Non-Firm	1,600,000	\$0.00	\$17,546.80	\$11,253.20	\$28,800.00
Electric Energy, Inc.		Non-Firm	2,020,000	\$0.00	\$22,031.31	\$6,658.69	\$28,690.00
Enron Power Marketing	2, 7, 9	Non-Firm	45,739,000	\$0.00	\$581,213.36	\$344,724.64	\$925,938.00
Entergy Power Marketing		Non-Firm	800,000	\$0.00	\$10,146.40	\$6,253.60	\$16,400.00
Indiana Muni Pwr Assoc.	12, 13	Non-Firm	3,720,000	\$52,080.00	\$83,142.00	\$3,348.00	\$138,570.00
Illinois Power	14	Non-Firm	28,400,000	\$0.00	\$334,847.63	\$284,527.37	\$619,375.00
Koch Power Services		Non-Firm	303,000	\$0.00	\$3,875.34	\$1,730.16	\$5,605.50
Louisville Gas & Electric		Billed Emerg.	38,000	\$0.00	\$484.23	\$3,315.77	\$3,800.00
Owensboro Muni. Utility		Maint. Backup	1,024,000	\$0.00	\$11,733.84	\$5,908.45	\$17,642.29
Ohio Power		Billed Emerg.	73,000	\$0.00	\$922.02	\$6,377.98	\$7,300.00
Ohio Power	3, 5, 10	Non-Firm	39,400,000	\$0.00	\$484,329.05	\$310,020.95	\$794,350.00
Power Co. of America		Non-Firm	1,401,000	\$0.00	\$16,857.76	\$11,337.24	\$28,195.00
PacifiCorp Power Mktg.		Non-Firm	1,250,000	\$0.00	\$16,107.50	\$9,742.50	\$25,850.00
Southern Energy Mktg.	1,4,6,8,11,15	Non-Firm	76,516,000	\$0.00	\$924,846.07	\$484,505.68	\$1,409,351.75
Tenn. Valley Authority		Non-Firm	16,675,000	\$0.00	\$184,501.32	\$57,763.68	\$242,265.00
Union Electric Company		Non-Firm	1,050,000	\$0.00	\$12,250.20	\$11,499.80	\$23,750.00
Total			221,010,000	\$52,080.00	\$2,716,774.65	\$1,571,287.89	\$4,340,142.54

Notes: * = Energy Charge on purchase of Economy Energy

1. Purchased from BGR for resale to SEM
2. Purchased from CINE for resale to ENRON
3. Purchased from CINE for resale to OPWR
4. Purchased from CINE for resale to SEM
5. Purchased from CINE for resale to OPWR
6. Purchased from EKP for resale to SEM
7. Purchased from LGE for resale to ENRON
8. Purchased from LGE for resale to SEM

9. Purchased from OPWR for resale to ENRON
10. Purchased from OPWR for resale to OPWR
11. Purchased from OPWR for resale to SEM
12. Purchased from OMU for resale to IMPA
13. Purchased from MUNI for resale to IMPA
14. Purchased from UECO for resale to IP
15. Purchased from UECO for resale to SEM

KENTUCKY UTILITIES COMPANY
POWER TRANSACTIONS SCHEDULE

(Revised 6/15/98)

PURCHASES

PURCHASED FROM		TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
				DEMAND(\$)	FUEL * CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Big Rivers Electric Corp.	1	Billed Emerg.	1,000	\$0.00	\$100.00	\$0.00	\$100.00
Cinergy Services Inc.	2	Billed Emerg.	8,000	\$0.00	\$800.00	\$0.00	\$800.00
Cinergy Services Inc.	3	Non-Firm	150,000	\$0.00	\$3,700.00	\$0.00	\$3,700.00
Electric Energy, Inc.		Permanent	133,470,000	\$1,147,991.19	\$1,167,886.60	\$0.00	\$2,315,877.79
East Ky. Power Corp.	4	Billed Emerg.	2,000	\$0.00	\$200.00	\$0.00	\$200.00
Enron Power Marketing	5	Non-Firm	300,000	\$0.00	\$6,906.43	\$0.00	\$6,906.43
Enron Power Marketing	6	Non-Firm	50,000	\$0.00	\$1,151.07	\$0.00	\$1,151.07
Illinois Power	7	Non-Firm	175,000	\$0.00	\$3,875.00	\$0.00	\$3,875.00
KU Municipal Customers	8	Muni. Power	2,220,000	\$31,080.00	\$49,616.99	\$0.00	\$80,696.99
Louisville Gas & Electric	9	Billed Emerg.	2,000	\$0.00	\$200.00	\$0.00	\$200.00
Owensboro Muni. Utility		Surplus	203,545,000	\$949,336.57	\$2,301,110.78	\$0.00	\$3,250,447.35
Owensboro Muni. Utility	10	Muni. Power	1,500,000	\$21,000.00	\$33,525.00	\$0.00	\$54,525.00
Ohio Power	11	Billed Emerg.	19,000	\$0.00	\$1,900.00	\$0.00	\$1,900.00
Ohio Power	12	Non-Firm	500,000	\$0.00	\$12,000.00	\$0.00	\$12,000.00
Ohio Power	13	Non-Firm	50,000	\$0.00	\$1,200.00	\$0.00	\$1,200.00
Ohio Valley Electric Corp.		Surplus	5,807,000	\$0.00	\$65,202.00	\$0.00	\$65,202.00
Sonat Power Marketing	14	Non-Firm	144,000	\$0.00	\$4,147.29	\$0.00	\$4,147.29
Sonat Power Marketing	15	Non-Firm	156,000	\$0.00	\$4,402.71	\$0.00	\$4,402.71
Tenaska Power Svcs Inc.	16	Non-Firm	397,000	\$0.00	\$9,825.75	\$0.00	\$9,825.75
Union Electric Company	17	Non-Firm	125,000	\$0.00	\$2,375.00	\$0.00	\$2,375.00
Vitol Gas & Electric	18	Non-Firm	250,000	\$0.00	\$5,250.00	\$0.00	\$5,250.00
Total			348,871,000	\$2,149,407.76	\$3,675,374.62	\$0.00	\$5,824,782.38

SALES

SOLD TO		TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
				DEMAND(\$)	FUEL CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Big Rivers Electric Corp.		Billed Emerg.	51,000	\$0.00	\$1,314.22	\$3,785.78	\$5,100.00
Cinergy Services Inc.		Billed Emerg.	61,000	\$0.00	\$960.40	\$5,139.60	\$6,100.00
Cinergy Services Inc.		Non-Firm	1,300,000	\$0.00	\$15,239.70	\$9,360.30	\$24,600.00
Electric Energy, Inc.		Non-Firm	18,050,000	\$0.00	\$196,462.95	\$106,124.55	\$302,587.50
Engage Energy		Non-Firm	50,000	\$0.00	\$618.80	\$331.20	\$950.00
Enron Power Marketing	12, 14, 16	Non-Firm	70,377,000	\$0.00	\$864,030.12	\$381,573.88	\$1,245,604.00
Federal Energy Sales		Non-Firm	64,000	\$0.00	\$1,115.87	\$2,084.13	\$3,200.00
Indiana Muni Pwr Assoc .	8, 10	Negotiated Cap.	3,720,000	\$52,080.00	\$83,142.00	\$3,348.00	\$138,570.00
Illinois Power		Non-Firm	22,375,000	\$0.00	\$252,415.65	\$180,046.85	\$432,462.50
Koch Power Services		Non-Firm	2,341,000	\$0.00	\$27,365.86	\$15,781.14	\$43,147.00
Louisville Gas & Electric		Billed Emerg.	74,000	\$0.00	\$1,418.73	\$5,981.27	\$7,400.00
Northern Illinois Svcs		Non-Firm	1,600,000	\$0.00	\$19,464.60	\$10,535.40	\$30,000.00
Ohio Power		Billed Emerg.	22,000	\$0.00	\$497.97	\$1,702.03	\$2,200.00
Ohio Power		Non-Firm	13,100,000	\$0.00	\$158,594.90	\$81,755.10	\$240,350.00
Power Co. of America	5	Non-Firm	2,530,000	\$0.00	\$34,251.64	\$15,158.86	\$49,410.50
PacifiCorp Power Mktg.		Non-Firm	150,000	\$0.00	\$1,950.95	\$899.05	\$2,850.00
Southern Energy Mktg	1, 2, 3, 4, 6 7, 9, 11, 13 15, 17, 18	Non-Firm	77,850,000	\$0.00	\$968,584.05	\$464,080.95	\$1,432,665.00
Sonat Power Marketing		Non-Firm	400,000	\$0.00	\$4,887.40	\$2,862.60	\$7,750.00
Tenn. Valley Authority		Non-Firm	5,800,000	\$0.00	\$69,301.90	\$33,698.10	\$103,000.00
Union Electric Company		Non-Firm	4,425,000	\$0.00	\$51,248.35	\$36,114.15	\$87,362.50
Williams Energy Services		Non-Firm	50,000	\$0.00	\$675.45	\$824.55	\$1,500.00
Total			224,390,000	\$52,080.00	\$2,753,541.51	\$1,361,187.49	\$4,166,809.00

Notes: * = Energy Charge on purchase of Economy Energy

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|---|--|
| 1. Purchased from BGR for resale to SEM | 10. Purchased from MUNI for resale to IMPA |
| 2. Purchased from CINE for resale to SEM | 11. Purchased from OPWR for resale to SEM |
| 3. Purchased from CINE for resale to SEM | 12. Purchased from OPWR for resale to ENRN |
| 4. Purchased from EKP for resale to SEM | 13. Purchased from OPWR for resale to SEM |
| 5. Purchased from ENRN for resale to PCA | 14. Purchased from SPM for resale to ENRN |
| 6. Purchased from ENRN for resale to SEM | 15. Purchased from SPM for resale to SEM |
| 7. Purchased from IP for resale to SEM | 16. Purchased from TNSK for resale to ENRN |
| 8. Purchased from MUNI for resale to IMPA | 17. Purchased from UECO for resale to SEM |
| 9. Purchased from LGE for resale to SEM | 18. Purchased from VITL for resale to SEM |

KENTUCKY UTILITIES COMPANY

POWER TRANSACTIONS SCHEDULE

PURCHASES

PURCHASED FROM		TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
				DEMAND(\$)	FUEL * CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Big Rivers Electric Corp.		Billed Emerg.	13,000	\$0.00	\$132.08	\$1,167.92	\$1,300.00
Cinergy Services Inc.	1	Billed Emerg.	38,000	\$0.00	\$3,800.00	\$0.00	\$3,800.00
Cinergy Services Inc.	2	Billed Emerg.	50,000	\$0.00	\$5,000.00	\$0.00	\$5,000.00
Electric Energy, Inc.		Permanent	123,145,000	\$929,050.47	\$1,104,554.07	\$0.00	\$2,033,604.54
East Ky. Power Corp.	3	Non-Firm	52,000	\$0.00	\$949.22	\$0.00	\$949.22
East Ky. Power Corp.	4	Non-Firm	98,000	\$0.00	\$2,000.78	\$0.00	\$2,000.78
East Ky. Power Corp.		Billed Emerg.	16,000	\$0.00	\$192.52	\$1,407.48	\$1,600.00
Enron Power Marketing	5	Non-Firm	50,000	\$0.00	\$950.00	\$0.00	\$950.00
Illinois Power		Non-Firm	3,000	\$0.00	\$59.47	\$0.00	\$59.47
Illinois Power	6	Non-Firm	22,000	\$0.00	\$465.53	\$0.00	\$465.53
Illinois Power	7	Non-Firm	75,000	\$0.00	\$1,500.00	\$0.00	\$1,500.00
KU Municipal Customers	8	Muni. Power	4,774,193	\$31,080.00	\$106,703.22	\$0.00	\$137,783.22
Louisville Gas & Electric		Billed Emerg.	16,000	\$0.00	\$170.72	\$1,429.28	\$1,600.00
Owensboro Muni. Utility		Surplus	176,649,000	\$1,071,517.92	\$2,239,027.16	\$0.00	\$3,310,545.08
Owensboro Muni. Utility	9	Muni. Power	3,225,711	\$21,000.00	\$72,096.79	\$0.00	\$93,096.79
Ohio Power		Billed Emerg.	175,000	\$0.00	\$17,500.00	\$0.00	\$17,500.00
Ohio Power	10	Billed Emerg.	12,000	\$0.00	\$1,200.00	\$0.00	\$1,200.00
Ohio Power	11	Non-Firm	147,000	\$0.00	\$3,820.00	\$0.00	\$3,820.00
Ohio Power	12	Non-Firm	3,000	\$0.00	\$80.00	\$0.00	\$80.00
Ohio Valley Electric Corp		Surplus	406,000	\$0.00	(\$8,936.28)	\$0.00	(\$8,936.28)
Virginia Electric & power		Merom Unit	0	\$192,500.00	\$0.00	\$0.00	\$192,500.00
Total			308,969,904	\$2,245,148.39	\$3,551,265.28	\$4,004.68	\$5,800,418.35

SALES

SOLD TO		TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
				DEMAND(\$)	FUEL CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Alabama Electric Coop.		Non-Firm	1,750,000	\$0.00	\$19,628.63	\$15,841.37	\$35,470.00
Aquila Power Corp.		Non-Firm	449,000	\$0.00	\$5,516.91	\$5,140.59	\$10,657.50
Cinergy Services Inc.		Billed Emerg.	18,000	\$0.00	\$210.27	\$1,589.73	\$1,800.00
Cinergy Services Inc.		Non-Firm	100,000	\$0.00	\$1,100.45	\$649.55	\$1,750.00
Dayton Power & Light		Non-Firm	102,000	\$0.00	\$1,191.77	\$516.73	\$1,708.50
Electric Energy, Inc.		Firm Additional	0	\$59,730.00	\$0.00	\$0.00	\$59,730.00
Electric Energy, Inc.	1,3,5,6,10,11	Non-Firm	32,534,000	\$0.00	\$366,362.58	\$185,149.72	\$551,512.30
East Ky. Power Corp.		Non-Firm	900,000	\$0.00	\$10,603.75	\$6,021.25	\$16,625.00
Enron Power Marketing	2, 4, 7, 12	Non-Firm	107,808,000	\$0.00	\$1,242,264.91	\$564,413.59	\$1,806,678.50
Indiana Muni Pwr Assoc.	8, 9	Negotiated Cap.	8,000,000	\$52,080.00	\$178,800.00	\$7,200.00	\$238,080.00
Illinois Power		Non-Firm	8,650,000	\$0.00	\$97,669.55	\$58,395.45	\$156,065.00
Koch Power Services		Non-Firm	1,950,000	\$0.00	\$22,447.02	\$15,427.98	\$37,875.00
Louisville Gas & Electric		Billed Emerg.	68,000	\$0.00	\$840.40	\$5,959.60	\$6,800.00
Ohio Power		Billed Emerg.	21,000	\$0.00	\$257.38	\$1,842.62	\$2,100.00
Ohio Power		Non-Firm	14,550,000	\$0.00	\$169,751.59	\$82,148.41	\$251,900.00
Ohio Valley Elect. Corp.		Supplemental	96,000	\$0.00	\$1,145.38	\$490.62	\$1,636.00
Power Co. of America		Non-Firm	359,000	\$0.00	\$4,471.31	\$1,990.69	\$6,462.00
PacifiCorp Power Mktg.		Non-Firm	1,050,000	\$0.00	\$12,019.30	\$8,693.20	\$20,712.50
Stand Energy Corp.		Non-Firm	2,425,000	\$0.00	\$28,573.68	\$18,658.82	\$47,232.50
Tenaska Power Svcs Inc.		Non-Firm	500,000	\$0.00	\$6,051.50	\$2,698.50	\$8,750.00
Tenn. Valley Authority		Non-Firm	550,000	\$0.00	\$6,352.60	\$4,197.40	\$10,550.00
Union Electric Company		Non-Firm	16,150,000	\$0.00	\$183,868.20	\$103,616.80	\$287,485.00
Vitol Gas & Electric		Non-Firm	50,000	\$0.00	\$605.15	\$444.85	\$1,050.00
Total			198,080,000	\$111,810.00	\$2,359,732.33	\$1,091,087.47	\$3,562,629.80

Notes: * = Energy Charge on purchase of Economy Energy

- | | |
|---|---|
| <ol style="list-style-type: none"> 1. Purchased from CINE for resale to EEI 2. Purchased from CINE for resale to Enron 3. Purchased from EKP for resale to EEI 4. Purchased from EKP for resale to Enron 5. Purchased from Enron for resale to EEI 6. Purchased from IP for resale to EEI | <ol style="list-style-type: none"> 7. Purchased from IP for resale to Enron 8. Purchased from Muni for resale to IMPA 9. Purchased from Muni for resale to IMPA 10. Purchased from OPWR for resale to EEI 11. Purchased from OPWR for resale to EEI 12. Purchased from OPWR for resale to Enron |
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KENTUCKY UTILITIES COMPANY

POWER TRANSACTIONS SCHEDULE

PURCHASES

PURCHASED FROM		TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
				DEMAND(\$)	FUEL * CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Electric Energy, Inc.		Permanent	139,315,000	\$1,508,308.25	\$1,369,008.67	\$0.00	\$2,877,316.92
Enron Power Marketing		Non-Firm	386,000	\$0.00	\$7,263.50	\$0.00	\$7,263.50
Enron Power Marketing	(1)	Non-Firm	755,000	\$0.00	\$14,576.25	\$0.00	\$14,576.25
Enron Power Marketing	(2)	Non-Firm	9,000	\$0.00	\$185.25	\$0.00	\$185.25
Illinois Power		Economy	63,000	\$0.00	\$1,165.50	\$0.00	\$1,165.50
KU Municipal Customers		Muni. Power	6,087,096	\$31,079.99	\$115,511.57	\$0.00	\$146,591.56
Owensboro Muni. Utility		Surplus	165,674,000	\$1,026,322.65	\$1,989,013.00	\$0.00	\$3,015,335.65
Owensboro Muni. Utility		Muni. Power	4,113,000	\$21,000.00	\$78,048.40	\$0.00	\$99,048.40
Ohio Valley Electric Corp.		Surplus	292,000	\$0.00	\$970.11	\$0.00	\$970.11
Power Co. of America	(3)	Non-Firm	50,000	\$0.00	\$1,200.00	\$0.00	\$1,200.00
Union Electric Company	(4)	Economy	386,000	\$0.00	\$7,691.50	\$0.00	\$7,691.50
Union Electric Company	(5)	Economy	27,000	\$0.00	\$537.00	\$0.00	\$537.00
Virginia Electric & power		Merom	0	\$192,500.00	\$0.00	\$0.00	\$192,500.00
Total			317,157,096	\$2,779,210.89	\$3,585,170.75	\$0.00	\$6,364,381.64

SALES

SOLD TO		TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
				DEMAND(\$)	FUEL CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Aquila Power Corp.		Non-Firm	4,745,000	\$0.00	\$55,556.68	\$30,305.82	\$85,862.50
Big Rivers Electric Corp.		Billed Emerg.	21,000	\$0.00	\$257.38	\$1,842.62	\$2,100.00
Cinergy Services Inc.		Non-Firm	2,200,000	\$0.00	\$25,650.23	\$13,059.77	\$38,710.00
Electric Energy, Inc.		Firm Additional	0	\$34,320.00	\$0.00	\$0.00	\$34,320.00
Electric Energy, Inc.		Non-Firm	1,105,000	\$0.00	\$12,378.38	\$6,406.62	\$18,785.00
East Ky. Power Corp.		Non-Firm	2,750,000	\$0.00	\$32,367.50	\$19,432.50	\$51,800.00
Engage Energy		Non-Firm	456,000	\$0.00	\$5,349.34	\$2,852.66	\$8,202.00
Enron Power Marketing	(1), (4)	Non-Firm	69,650,000	\$0.00	\$825,694.30	\$435,330.70	\$1,261,025.00
Indiana Muni Pwr Assoc		Negotiated Cap.	4,000,000	\$26,040.00	\$45,732.44	\$47,267.56	\$119,040.00
Illinois Power		Non-Firm	2,525,000	\$0.00	\$29,225.17	\$16,387.33	\$45,612.50
Koch Power Service, Inc.		Non-Firm	150,000	\$0.00	\$1,812.75	\$1,187.25	\$3,000.00
Louisville Gas & Electric		Billed Emerg.	78,000	\$0.00	\$948.58	\$6,851.42	\$7,800.00
Noram Energy Services		Non-Firm	2,450,000	\$0.00	\$27,513.10	\$19,036.90	\$46,550.00
NP Energy Inc.		Non-Firm	250,000	\$0.00	\$2,858.70	\$1,828.80	\$4,687.50
Ohio Power		Non-Firm	2,400,000	\$0.00	\$27,279.35	\$15,720.65	\$43,000.00
Ohio Valley Elect. Corp.	(2), (5)	Non-Firm	52,000	\$0.00	\$617.00	\$267.00	\$884.00
Ohio Valley Elect. Corp.		Supplemental	963,000	\$0.00	\$11,786.95	\$5,415.17	\$17,202.12
Power Co. of America		Non-Firm	807,000	\$0.00	\$9,375.96	\$6,306.54	\$15,682.50
PacifiCorp Power Mktg.		Non-Firm	950,000	\$0.00	\$11,561.85	\$5,913.15	\$17,475.00
Stand Energy Corp.		Non-Firm	75,000	\$0.00	\$853.05	\$439.45	\$1,292.50
Southern Energy Mktg		Non-Firm	4,750,000	\$0.00	\$54,076.05	\$35,998.95	\$90,075.00
Sonat Power Marketing	(3)	Non-Firm	2,075,000	\$0.00	\$24,381.31	\$15,034.69	\$39,416.00
Tenaska Power Services		Non-Firm	250,000	\$0.00	\$3,004.45	\$1,870.55	\$4,875.00
Tenn. Valley Authority		Non-Firm	400,000	\$0.00	\$4,704.60	\$2,695.40	\$7,400.00
Union Electric Company		Non-Firm	3,900,000	\$0.00	\$44,665.20	\$30,034.80	\$74,700.00
Total			107,002,000	\$60,360.00	\$1,257,650.32	\$721,486.30	\$2,039,496.62

Notes: * = Energy Charge on purchase of Economy Energy

- (1) Purchased from Enron for resale to Enron
 (2) Purchased from Enron for resale to OVEC
 (3) Purchased from PCA for resale to SPM

- (4) Purchased from UECO for resale to Enron
 (5) Purchased from UECO for resale to OVEC

KENTUCKY UTILITIES COMPANY

POWER TRANSACTIONS SCHEDULE

PURCHASES

PURCHASED FROM	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL * CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Big Rivers Electric Corp.	Billed Emerg.	21,000	\$0.00	\$241.50	\$1,858.50	\$2,100.00
Cinergy Services, Inc.	Billed Emerg.	6,000	\$0.00	\$600.00	\$0.00	\$600.00
Cinergy Services, Inc. (1)	Billed Emerg.	100,000	\$0.00	\$10,000.00	\$0.00	\$10,000.00
Cinergy Services, Inc. (2)	Billed Emerg.	50,000	\$0.00	\$5,000.00	\$0.00	\$5,000.00
East Ky. Power Corp.	Billed Emerg.	31,000	\$0.00	\$1,147.00	\$1,953.00	\$3,100.00
Electric Energy, Inc.	Permanent	146,360,000	\$1,316,118.68	\$1,503,375.88	\$0.00	\$2,819,494.56
KU Municipal Customers	Muni. Power	8,140,000	\$31,079.99	\$132,193.60	\$0.00	\$163,273.59
Louisville Gas & Electric	Billed Emerg.	12,000	\$0.00	\$119.28	\$1,080.72	\$1,200.00
Louisville Gas & Electric (3)	Billed Emerg.	20,000	\$0.00	\$2,000.00	\$0.00	\$2,000.00
Owensboro Muni. Utility	Surplus	184,112,000	\$843,797.04	\$2,314,878.64	\$0.00	\$3,158,675.68
Owensboro Muni. Utility	Muni. Power	5,500,000	\$21,000.00	\$89,320.00	\$0.00	\$110,320.00
Ohio Power	Billed Emerg.	11,000	\$0.00	\$1,100.00	\$0.00	\$1,100.00
Ohio Power (4)	Billed Emerg.	141,000	\$0.00	\$14,100.00	\$0.00	\$14,100.00
Ohio Power (5)	Billed Emerg.	50,000	\$0.00	\$5,000.00	\$0.00	\$5,000.00
Ohio Valley Electric Corp.	Adj. to 9/97 Surp	0	\$0.00	\$17,234.61	\$0.00	\$17,234.61
Sonat Power Marketing (6)	Non-Firm	150,000	\$0.00	\$5,100.00	\$0.00	\$5,100.00
Sonat Power Marketing (7)	Non-Firm	25,000	\$0.00	\$1,000.00	\$0.00	\$1,000.00
Sonat Power Marketing (8)	Non-Firm	150,000	\$0.00	\$5,350.00	\$0.00	\$5,350.00
Total		344,879,000	\$2,211,995.71	\$4,107,760.51	\$4,892.22	\$6,324,648.44

SALES

SOLD TO	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Alabama Electric Coop.	Non-Firm	1,600,000	\$0.00	\$19,096.70	\$17,255.30	\$36,352.00
Big Rivers Electric Corp.	Billed Emerg.	79,000	\$0.00	\$959.46	\$6,940.54	\$7,900.00
Cinergy Services Inc.	Billed Emerg.	18,000	\$0.00	\$224.54	\$1,575.46	\$1,800.00
Cinergy Services Inc.	Non-Firm	200,000	\$0.00	\$2,243.90	\$1,931.10	\$4,175.00
East Ky. Power Corp.	Non-Firm	700,000	\$0.00	\$8,136.30	\$6,163.70	\$14,300.00
Engage Energy	Non-Firm	200,000	\$0.00	\$2,336.40	\$1,263.60	\$3,600.00
Enron Power Marketing (1, 3, 4, 6)	Non-Firm	134,613,000	\$0.00	\$1,622,238.09	\$1,047,947.66	\$2,670,185.75
Illinois Power	Non-Firm	3,100,000	\$0.00	\$35,536.90	\$29,513.10	\$65,050.00
Koch Power Service, Inc.	Non-Firm	450,000	\$0.00	\$5,549.80	\$3,700.20	\$9,250.00
Louisville Gas & Electric	Billed Emerg.	85,000	\$0.00	\$1,062.26	\$7,437.74	\$8,500.00
Noram Energy Services	Non-Firm	54,000	\$0.00	\$667.22	\$304.78	\$972.00
NP Energy Inc.	Non-Firm	400,000	\$0.00	\$4,822.40	\$4,377.60	\$9,200.00
Ohio Power	Billed Emerg.	12,000	\$0.00	\$148.36	\$1,051.64	\$1,200.00
Ohio Power (7)	Non-Firm	8,400,000	\$0.00	\$96,618.25	\$72,281.75	\$168,900.00
Ohio Valley Elect. Corp.	Supplemental	173,000	\$0.00	\$2,178.64	\$962.01	\$3,140.65
Power Co. of America	Non-Firm	200,000	\$0.00	\$2,463.00	\$1,162.00	\$3,625.00
PacifiCorp Power Mktg.	Non-Firm	308,000	\$0.00	\$3,845.91	\$2,081.09	\$5,927.00
Stand Energy Corp. (2)	Non-Firm	36,653,000	\$0.00	\$423,499.70	\$212,452.80	\$635,952.50
Southern Energy Mktg	Non-Firm	150,000	\$0.00	\$1,809.95	\$1,065.05	\$2,875.00
Sonat Power Marketing	Non-Firm	208,000	\$0.00	\$2,604.11	\$1,347.89	\$3,952.00
Tenn. Valley Authority	Non-Firm	13,650,000	\$0.00	\$158,602.05	\$133,785.45	\$292,387.50
Union Electric Company (5, 8)	Non-Firm	29,420,000	\$0.00	\$343,455.30	\$292,387.20	\$635,842.50
Virginia Electric & power	Non-Firm	600,000	\$0.00	\$7,438.10	\$5,111.90	\$12,550.00
Vitol Gas & Electric	Non-Firm	450,000	\$0.00	\$5,526.52	\$4,598.48	\$10,125.00
Total		231,723,000	\$0.00	\$2,751,063.86	\$1,856,698.04	\$4,607,761.90

Notes: * = Energy Charge on purchase of Economy Energy

- (1) Purchased from Cinergy for resale to Enron
- (2) Purchased from Cinergy for resale to Stand Energy Corp.
- (3) Purchased from LG&E for resale to Enron
- (4) Purchased from Ohio Power for resale to Enron
- (5) Purchased from Ohio Power for resale to Union Electric Co.
- (6) Purchased from Sonat Power Mktg for resale to Enron

- (7) Purchased from Sonat Power Mktg for resale to Ohio Power
- (8) Purchased from Sonat Power Mktg for resale to Union Electric Co.

KENTUCKY UTILITIES COMPANY
POWER TRANSACTIONS SCHEDULE
PURCHASES

PURCHASED FROM		TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
				DEMAND(\$)	FUEL * CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Big Rivers Electric Corp.	(1)	Billed Emerg.	10,000	\$0.00	\$1,000.00	\$0.00	\$1,000.00
Big Rivers Electric Corp.	(2)	Billed Emerg.	7,000	\$0.00	\$700.00	\$0.00	\$700.00
Cinergy Services, Inc.	(3)	Billed Emerg.	26,000	\$0.00	\$2,600.00	\$0.00	\$2,600.00
Cinergy Services, Inc.	(4)	Billed Emerg.	77,000	\$0.00	\$7,700.00	\$0.00	\$7,700.00
Cinergy Services, Inc.	(5)	Billed Emerg.	13,000	\$0.00	\$1,300.00	\$0.00	\$1,300.00
Electric Energy, Inc.		Permanent	135,192,000	\$1,300,251.71	\$1,182,756.19	\$0.00	\$2,483,007.90
East Kentucky Power	(6)	Billed Emerg.	14,000	\$0.00	\$1,400.00	\$0.00	\$1,400.00
East Kentucky Power	(7)	Billed Emerg.	6,000	\$0.00	\$600.00	\$0.00	\$600.00
Enron Power Marketing		Adj. to 10/97	0	\$0.00	\$300.00	\$0.00	\$300.00
KU Municipal Customers		Muni. Power	4,070,000	\$31,080.01	\$66,096.80	\$0.00	\$97,176.81
Louisville Gas & Electric	(8)	Billed Emerg.	6,000	\$0.00	\$600.00	\$0.00	\$600.00
Louisville Gas & Electric	(9)	Billed Emerg.	15,000	\$0.00	\$1,500.00	\$0.00	\$1,500.00
Ohio Power	(10)	Billed Emerg.	50,000	\$0.00	\$5,000.00	\$0.00	\$5,000.00
Ohio Power	(11)	Billed Emerg.	144,000	\$0.00	\$14,400.00	\$0.00	\$14,400.00
Ohio Power	(12)	Billed Emerg.	4,000	\$0.00	\$400.00	\$0.00	\$400.00
Ohio Power	(13)	Billed Emerg.	67,000	\$0.00	\$6,700.00	\$0.00	\$6,700.00
Owensboro Muni. Utility		Surplus	142,812,000	\$940,640.36	\$1,944,911.13	\$0.00	\$2,885,551.49
Owensboro Muni. Utility		Muni. Power	2,750,000	\$21,000.00	\$44,660.00	\$0.00	\$65,660.00
Ohio Valley Electric Corp.		Adj. to 8,9/97	0	\$0.00	\$9,041.57	\$0.00	\$9,041.57
Total			285,263,000	\$2,292,972.08	\$3,291,665.69	\$0.00	\$5,584,637.77

SALES

SOLD TO		TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
				DEMAND(\$)	FUEL CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Alabama Electric Coop.		Adj. to 10/97	0	\$0.00	\$0.00	\$948.75	\$948.75
Cinergy Services Inc.		Non-Firm	100,000	\$0.00	\$1,218.50	\$2,181.50	\$3,400.00
Commonwealth Ed. Co.	(10)	Non-Firm	200,000	\$0.00	\$2,462.75	\$2,487.25	\$4,950.00
Dayton Power & Light	(1, 3, 6)	Non-Firm	177,000	\$0.00	\$2,132.03	\$2,240.97	\$4,373.00
East Ky. Power Corp.		Non-Firm	3,175,000	\$0.00	\$37,342.57	\$56,607.43	\$93,950.00
Enron Power Marketing	(2,4,7,8,11)	Non-Firm	75,717,000	\$0.00	\$961,239.69	\$493,649.31	\$1,454,889.00
Illinois Power		Non-Firm	4,425,000	\$0.00	\$51,082.40	\$67,272.60	\$118,355.00
Koch Power Service, Inc.		Non-Firm	800,000	\$0.00	\$10,395.05	\$11,604.95	\$22,000.00
Louisville Gas & Electric	(9, 12)	Billed Emerg.	110,000	\$0.00	\$3,120.85	\$7,879.15	\$11,000.00
Northern Ill. Power Svc		Non-Firm	800,000	\$0.00	\$9,765.50	\$10,634.50	\$20,400.00
Ohio Power		Billed Emerg.	98,000	\$0.00	\$1,865.27	\$7,934.73	\$9,800.00
Ohio Valley Elect. Corp.		Supplemental	105,000	\$0.00	\$1,420.99	\$595.52	\$2,016.51
Philadelphia Electric Co.		Non-Firm	200,000	\$0.00	\$2,509.00	\$3,291.00	\$5,800.00
Stand Energy Corp.	(5, 13)	Non-Firm	29,580,000	\$0.00	\$355,165.23	\$165,559.77	\$520,725.00
Southern Energy Mktg		Non-Firm	1,600,000	\$0.00	\$19,098.10	\$21,701.90	\$40,800.00
Sonat Power Marketing		Non-Firm	1,357,000	\$0.00	\$17,048.46	\$16,926.54	\$33,975.00
Tenn. Valley Authority		Non-Firm	3,900,000	\$0.00	\$44,240.30	\$28,309.70	\$72,550.00
Union Electric Company		Non-Firm	14,250,000	\$0.00	\$176,414.05	\$207,098.45	\$383,512.50
Total			136,594,000	\$0.00	\$1,696,520.74	\$1,106,924.02	\$2,803,444.76

- Notes: * = Energy Charge on purchase of Economy Energy
- (1) Purchased from Big Rivers for resale to Dayton Power & Light
 - (2) Purchased from Big Rivers for resale to Enron
 - (3) Purchased from Cinergy for resale to Dayton Power & Light
 - (4) Purchased from Cinergy for resale to Enron
 - (5) Purchased from Cinergy for resale to Stand Energy Corp.
 - (6) Purchased from East Ky Power for resale to Dayton Power & Light
 - (7) Purchased from East Ky Power for resale to Enron
 - (8) Purchased from LG&E for resale to Enron
 - (9) Purchased from LG&E for resale to LG&E
 - (10) Purchased from Ohio Power for resale to Commonwealth Ed
 - (11) Purchased from Ohio Power for resale to Enron
 - (12) Purchased from Ohio Power for resale to LG&E
 - (13) Purchased from Ohio Power for resale to Stand Energy Corp

KENTUCKY UTILITIES COMPANY

POWER TRANSACTIONS SCHEDULE

PURCHASES

PURCHASED FROM	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL * CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Big Rivers Electric Corp.	Billed Emergency	9,000	\$0.00	\$900.00	\$0.00	\$900.00
Cinergy Services, Inc.	Billed Emergency	62,000	\$0.00	\$6,200.00	\$0.00	\$6,200.00
Electric Energy, Inc.	Permanent	132,687,000	\$1,333,590.28	\$1,273,071.37	\$0.00	\$2,606,661.65
East Kentucky Power	Billed Emergency	9,000	\$0.00	\$900.00	\$0.00	\$900.00
Enron Power Marketing	Non-Firm	400,000	\$0.00	\$10,200.00	\$0.00	\$10,200.00
KU Municipal Customers	Muni. Power	2,220,000	\$31,080.02	\$36,052.80	\$0.00	\$67,132.82
Louisville Gas & Electric	Billed Emergency	14,000	\$0.00	\$1,400.00	\$0.00	\$1,400.00
Ohio Power	Billed Emergency	131,000	\$0.00	\$13,100.00	\$0.00	\$13,100.00
Owensboro Muni. Utility	Surplus	103,329,000	\$1,005,257.16	\$1,351,467.94	\$0.00	\$2,356,725.10
Owensboro Muni. Utility	Muni. Power	1,500,000	\$21,000.00	\$24,360.00	\$0.00	\$45,360.00
Ohio Valley Electric Corp.	Surplus	1,907,000	\$0.00	\$38,416.99	\$0.00	\$38,416.99
Union Electric Company	Non-Firm	250,000	\$0.00	\$6,850.00	\$0.00	\$6,850.00
Total		242,518,000	\$2,390,927.46	\$2,762,919.10	\$0.00	\$5,153,846.56

SALES

SOLD TO	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Alabama Electric Cooperative	Non-Firm	2,400,000	\$0.00	\$28,561.60	\$26,758.40	\$55,320.00
Aquila Power Corp.	Non-Firm	50,000	\$0.00	\$608.75	\$1,191.25	\$1,800.00
Cinergy Services Inc.	Billed Emergency	54,000	\$0.00	\$705.35	\$4,694.65	\$5,400.00
Cinergy Services Inc.	Non-Firm	100,000	\$0.00	\$1,135.50	\$1,864.50	\$3,000.00
Dehli Energy Services Inc.	Non-Firm	250,000	\$0.00	\$2,950.85	\$5,199.15	\$8,150.00
Dayton Power & Light	Non-Firm	153,000	\$0.00	\$1,770.01	\$1,442.99	\$3,213.00
East Kentucky Power Corp.	Non-Firm	4,225,000	\$0.00	\$47,534.38	\$69,740.62	\$117,275.00
Enron Power Marketing	Non-Firm	97,180,000	\$0.00	\$1,176,132.65	\$737,510.35	\$1,913,643.00
Illinois Power	Non-Firm	4,550,000	\$0.00	\$50,504.30	\$57,895.70	\$108,400.00
Koch Power Service, Inc.	Non-Firm	1,000,000	\$0.00	\$11,811.90	\$12,388.10	\$24,200.00
Louisville Gas & Electric	Billed Emergency	13,000	\$0.00	\$165.66	\$1,134.34	\$1,300.00
NorAm Energy Service, Inc.	Non-Firm	2,725,000	\$0.00	\$32,931.15	\$21,568.85	\$54,500.00
Owensboro Muni. Utility	Maint. Back-Up	1,689,000	\$0.00	\$19,001.36	\$7,842.32	\$26,843.68
Ohio Power	Billed Emergency	61,000	\$0.00	\$1,180.89	\$4,919.11	\$6,100.00
Ohio Power	Non-Firm	900,000	\$0.00	\$9,781.30	\$10,468.70	\$20,250.00
Stand Energy Corporation	Non-Firm	38,607,000	\$0.00	\$449,500.89	\$236,395.36	\$685,896.25
Southern Energy Marketing	Non-Firm	1,416,000	\$0.00	\$17,092.98	\$22,575.02	\$39,668.00
Sonat Power Marketing	Non-Firm	3,450,000	\$0.00	\$40,574.67	\$76,511.33	\$117,086.00
Tennessee Valley Authority	Non-Firm	4,800,000	\$0.00	\$53,855.30	\$56,509.70	\$110,365.00
Union Electric Company	Non-Firm	12,605,000	\$0.00	\$144,664.74	\$165,312.26	\$309,977.00
Vitol Gas & Electric	Non-Firm	350,000	\$0.00	\$4,362.15	\$5,037.85	\$9,400.00
Total		176,578,000	\$0.00	\$2,094,826.38	\$1,526,960.55	\$3,621,786.93

Notes: * = Energy Charge on purchase of Economy Energy

KENTUCKY UTILITIES COMPANY

POWER TRANSACTIONS SCHEDULE

PURCHASES

PURCHASED FROM	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL * CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Electric Energy, Inc.	Permanent	122,253,000	\$1,138,235.04	\$1,238,761.28	\$0.00	\$2,376,996.32
KU Municipal Customers	Muni. Power	7,770,000	\$31,080.00	\$126,184.81	\$0.00	\$157,264.81
Owensboro Muni. Utility	Surplus	153,031,000	\$910,724.67	\$1,240,553.18	\$0.00	\$2,151,277.85
Owensboro Muni. Utility	Muni. Power	5,250,000	\$21,000.00	\$85,260.00	\$0.00	\$106,260.00
Ohio Valley Electric Corp.	Surplus	3,673,000	\$0.00	\$41,235.90	\$0.00	\$41,235.90
Virginia Electric & Power	Unit	1,000,000	\$363,000.00	\$27,000.00	\$0.00	\$390,000.00
Total		292,977,000	\$2,464,039.71	\$2,758,995.17	\$0.00	\$5,223,034.88

SALES

SOLD TO	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Alabama Electric Cooperative	Non-Firm	14,477,000	\$0.00	\$169,751.80	\$139,180.55	\$308,932.35
Cinergy Services Inc.	Billed Emergency	9,000	\$0.00	\$120.33	\$779.67	\$900.00
Dehli Energy Services Inc.	Non-Firm	260,000	\$0.00	\$3,236.38	\$1,833.62	\$5,070.00
Electric Energy Inc.	Firm Additional	0	\$7,920.00	\$0.00	\$0.00	\$7,920.00
Electric Energy Inc.	Non-Firm	1,021,000	\$0.00	\$11,912.75	\$15,437.75	\$27,350.50
Enron Power Marketing	Non-Firm	54,293,000	\$0.00	\$651,850.72	\$390,292.18	\$1,042,142.90
Illinois Power	Non-Firm	2,950,000	\$0.00	\$59,068.20	\$23,281.80	\$82,350.00
Koch Power Service, Inc.	Non-Firm	881,000	\$0.00	\$10,977.06	\$6,048.29	\$17,025.35
Louis Dreyfus Electric	Non-Firm	850,000	\$0.00	\$10,185.70	\$4,954.30	\$15,140.00
Louisville Gas & Electric	Billed Emergency	107,000	\$0.00	\$1,381.98	\$9,318.02	\$10,700.00
NorAm Energy Service, Inc.	Non-Firm	19,909,000	\$0.00	\$250,594.80	\$158,766.70	\$409,361.50
Ohio Power	Billed Emergency	37,000	\$0.00	\$1,185.09	\$2,514.91	\$3,700.00
Stand Energy Corporation	Non-Firm	35,625,000	\$0.00	\$416,624.95	\$201,468.80	\$618,093.75
Southern Energy Marketing	Non-Firm	1,500,000	\$0.00	\$17,668.05	\$10,491.95	\$28,160.00
Sonat Power Marketing	Non-Firm	1,755,000	\$0.00	\$20,340.81	\$13,500.69	\$33,841.50
Tennessee Valley Authority	Non-Firm	1,450,000	\$0.00	\$16,843.90	\$11,181.10	\$28,025.00
Union Electric Company	Non-Firm	6,625,000	\$0.00	\$78,039.63	\$61,380.37	\$139,420.00
Vitol Gas & Electric	Non-Firm	1,730,000	\$0.00	\$20,198.30	\$12,125.70	\$32,324.00
Total		143,479,000	\$7,920.00	\$1,739,980.45	\$1,062,556.40	\$2,810,456.85

Notes: * = Energy Charge on purchase of Economy Energy

KENTUCKY UTILITIES COMPANY

POWER TRANSACTIONS SCHEDULE

PURCHASES

PURCHASED FROM	TYPE OF TRANSACTION	KWH	BILLING COMPONENT			
			DEMAND(\$)	FUEL * CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGE
Big Rivers Electric Corp.	Billed Emergency	9,000	\$0.00	\$73.73	\$826.27	\$900.00
Cinergy Services, Inc.	Billed Emergency	56,000	\$0.00	\$5,600.00	\$0.00	\$5,600.00
East Kentucky Power	Billed Emergency	11,000	\$0.00	\$192.50	\$907.50	\$1,100.00
Electric Energy, Inc.	Permanent	138,555,000	\$1,197,150.02	\$1,396,089.62	\$0.00	\$2,593,239.64
Enron Power Marketing	8/97 Adj.	0	\$0.00	\$75.00	\$0.00	\$75.00
KU Municipal Customers	Muni. Power	7,770,000	\$31,080.00	\$126,184.81	\$0.00	\$157,264.81
Louisville Gas & Electric	Billed Emergency	15,000	\$0.00	\$151.35	\$1,348.65	\$1,500.00
Owensboro Muni. Utility	Surplus	166,419,000	\$1,000,514.09	\$2,216,572.98	\$0.00	\$3,217,087.07
Owensboro Muni. Utility	Muni. Power	5,250,000	\$21,000.00	\$85,260.00	\$0.00	\$106,260.00
Ohio Power	Billed Emergency	128,000	\$0.00	\$12,800.00	\$0.00	\$12,800.00
Virginia Electric & Power	Unit	1,000,000	\$363,000.00	\$24,000.00	\$0.00	\$387,000.00
Ohio Valley Electric Corp.	Surplus	4,355,000	\$0.00	\$71,871.95	\$0.00	\$71,871.95
Total		323,568,000	\$2,612,744.11	\$3,938,871.94	\$3,082.42	\$6,554,696.47

SALES

SOLD TO	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES
Alabama Electric Cooperative	Non-Firm	11,354,000	\$0.00	\$130,794.01	\$114,995.40	\$245,789.41
Big Rivers Electric Corp.	Billed Emergency	100,000	\$0.00	\$1,356.51	\$8,643.49	\$10,000.00
Duke/Louis Dreyfus LLC.	Non-Firm	1,600,000	\$0.00	\$17,996.30	\$10,003.70	\$28,000.00
Electric Energy Inc.	Non-Firm	252,000	\$0.00	\$2,916.27	\$1,745.73	\$4,662.00
East Kentucky Power	Billed Emergency	17,000	\$0.00	\$236.32	\$1,463.68	\$1,700.00
East Kentucky Power	Non-Firm	1,800,000	\$0.00	\$21,517.00	\$21,683.00	\$43,200.00
Enron Power Marketing	Non-Firm	44,097,000	\$0.00	\$539,018.98	\$330,262.52	\$869,281.50
Illinois Power	Non-Firm	6,678,000	\$0.00	\$77,521.53	\$60,216.47	\$137,738.00
Koch Power Service, Inc.	Non-Firm	1,200,000	\$0.00	\$14,236.20	\$7,763.80	\$22,000.00
Louisville Gas & Electric	Billed Emergency	180,000	\$0.00	\$3,717.40	\$14,282.60	\$18,000.00
NorAm Energy Services, Inc.	Non-Firm	7,758,000	\$0.00	\$93,364.81	\$56,953.38	\$150,318.19
Ohio Power	Billed Emergency	159,000	\$0.00	\$2,151.97	\$13,748.03	\$15,900.00
Philadelphia Electric Company	Non-Firm	50,000	\$0.00	\$633.00	\$367.00	\$1,000.00
Rainbow Energy Mktg Group	Non-Firm	800,000	\$0.00	\$9,597.83	\$8,302.17	\$17,900.00
Stand Energy Corporation	Non-Firm	27,075,000	\$0.00	\$333,546.83	\$142,269.42	\$475,816.25
Southern Energy Marketing	Non-Firm	1,725,000	\$0.00	\$21,412.90	\$20,187.10	\$41,600.00
Sonat Power Marketing	Non-Firm	670,000	\$0.00	\$8,354.90	\$5,690.10	\$14,045.00
Tennessee Valley Authority	Non-Firm	7,575,000	\$0.00	\$89,312.35	\$53,162.65	\$142,475.00
Union Electric Company	Non-Firm	12,475,000	\$0.00	\$161,178.40	\$105,883.35	\$267,061.75
Total		125,565,000	\$0.00	\$1,528,863.51	\$977,623.59	\$2,506,487.06

Notes: * = Energy Charge on purchase of Economy Energy

KENTUCKY UTILITIES COMPANY

POWER TRANSACTIONS SCHEDULE

PURCHASES

PURCHASED FROM	TYPE OF TRANSACTION	KWH	B I L L I N G C O M P O N E N T S			
			DEMAND(\$)	FUEL * CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Electric Energy, Inc.	Permanent	143,278,000	\$1,124,667.20	\$1,394,953.01	\$0.00	\$2,519,620.21
Enron Power Marketing	Non-Firm	225,000	\$0.00	\$6,125.00	\$0.00	\$6,125.00
KU Municipal Customers	Muni. Power	7,585,000	\$31,080.00	\$123,180.39	\$0.00	\$154,260.39
Owensboro Muni. Utility	Surplus	161,829,000	\$923,715.84	\$1,924,990.72	\$0.00	\$2,848,706.56
Owensboro Muni. Utility	Muni. Power	5,125,000	\$21,000.00	\$83,230.00	\$0.00	\$104,230.00
Ohio Valley Electric Corp.	Surplus	6,359,000	\$0.00	\$75,500.00	\$0.00	\$75,500.00
Sonat Power Marketing	Non-Firm	385,000	\$0.00	\$8,907.50	\$0.00	\$8,907.50
Virginia Electric & Power	Unit	10,660,000	\$363,000.00	\$418,740.00	\$0.00	\$781,740.00
Total		335,446,000	\$2,463,463.04	\$4,035,626.62		\$6,499,089.66

SALES

SOLD TO	TYPE OF TRANSACTION	KWH	B I L L I N G C O M P O N E N T S			
			DEMAND(\$)	FUEL CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Big Rivers Electric Corp.	Billed Emergency	17,000	\$0.00	\$263.13	\$1,436.87	\$1,700.00
Cinergy Services, Inc.	Billed Emergency	9,000	\$0.00	\$131.80	\$768.20	\$900.00
Delhi Energy Services, Inc.	Non-Firm	1,600,000	\$0.00	\$29,936.50	\$24,463.50	\$54,400.00
Duke/Louis Dreyfus LLC.	Non-Firm	2,400,000	\$0.00	\$30,783.10	\$17,216.90	\$48,000.00
East Kentucky Power	Non-Firm	237,000	\$0.00	\$5,274.45	\$27,650.55	\$32,925.00
Enron Power Marketing	Non-Firm	64,603,000	\$0.00	\$875,952.18	\$682,263.82	\$1,558,216.00
Federal Energy Sales, Inc.	Non-Firm	800,000	\$0.00	\$18,818.65	\$11,581.35	\$30,400.00
Illinois Power	Non-Firm	1,350,000	\$0.00	\$15,923.00	\$18,377.00	\$34,300.00
Koch Power Service, Inc.	Non-Firm	9,000,000	\$0.00	\$333,166.90	\$322,733.10	\$655,900.00
Louisville Gas & Electric	Billed Emergency	81,000	\$0.00	\$1,576.66	\$6,523.34	\$8,100.00
NorAm Energy Services, Inc.	Non-Firm	2,229,000	\$0.00	\$17,933.64	\$33,921.36	\$51,855.00
N. Illinois Power Service Co.	Non-Firm	1,600,000	\$0.00	\$20,435.00	\$19,565.00	\$40,000.00
Owensboro Muni. Utility	Maint. Backup	154,000	\$0.00	\$1,875.00	\$744.49	\$2,619.49
Ohio Power	Billed Emergency	126,000	\$0.00	\$1,998.72	\$10,601.28	\$12,600.00
Power Company of America	Non-Firm	50,000	\$0.00	\$696.45	\$578.55	\$1,275.00
Rainbow Energy Mktg Group	Non-Firm	50,000	\$0.00	\$706.95	\$493.05	\$1,200.00
Southern Company Services	Non-Firm	3,200,000	\$0.00	\$37,682.80	\$26,317.20	\$64,000.00
Stand Energy Corporation	Non-Firm	9,160,000	\$0.00	\$124,556.92	\$223,903.08	\$348,460.00
Southern Energy Marketing	Non-Firm	10,350,000	\$0.00	\$147,647.30	\$745,602.70	\$893,250.00
Sonat Power Marketing	Non-Firm	8,430,000	\$0.00	\$104,930.17	\$290,474.83	\$395,405.00
Tennessee Valley Authority	Non-Firm	5,650,000	\$0.00	\$73,250.68	\$118,849.32	\$192,100.00
Union Electric Company	Non-Firm	15,935,000	\$0.00	\$188,755.77	\$173,154.23	\$361,910.00
Total		137,031,000	\$0.00	\$2,032,295.77	\$2,757,219.72	\$4,789,515.49

Notes: * = Energy Charge on purchase of Economy Energy

KENTUCKY UTILITIES COMPANY

POWER TRANSACTIONS SCHEDULE

PURCHASES

PURCHASED FROM	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL * CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Cinergy Services, Inc.	Billed Emergency	3,000	\$0.00	\$300.00	\$0.00	\$300.00
Electric Energy, Inc.	Permanent	132,296,000	\$1,849,167.75	\$1,304,006.49	\$0.00	\$3,153,174.24
East Kentucky Power	Billed Emergency	1,000	\$0.00	\$100.00	\$0.00	\$100.00
KU Municipal Customers	Muni. Power	2,220,000	\$31,080.00	\$36,052.79	\$0.00	\$67,132.79
Owensboro Muni. Utility	Surplus	185,299,000	\$1,017,241.96	\$2,686,859.08	\$0.00	\$3,704,101.04
Owensboro Muni. Utility	Muni. Power	1,500,000	\$21,000.00	\$24,360.00	\$0.00	\$45,360.00
Ohio Power	Billed Emergency	7,000	\$0.00	\$700.00	\$0.00	\$700.00
Ohio Valley Electric Corp.	Surplus	1,845,000	\$0.00	\$22,500.00	\$0.00	\$22,500.00
Virginia Electric & Power	Unit	2,300,000	\$363,000.00	\$77,400.00	\$0.00	\$440,400.00
Total		325,471,000	\$3,281,489.71	\$4,152,278.36	\$0.00	\$7,433,768.07

SALES

SOLD TO	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Big Rivers Electric Corp.	Billed Emergency	131,000	\$0.00	\$2,564.32	\$10,535.68	\$13,100.00
Cinergy Services, Inc.	Non-Firm	550,000	\$0.00	\$6,762.50	\$3,437.50	\$10,200.00
Delhi Energy Services, Inc.	Non-Firm	1,600,000	\$0.00	\$19,266.65	\$10,033.35	\$29,300.00
Electric Energy, Inc.	Firm Additional	0	\$6,270.00	\$0.00	\$0.00	\$6,270.00
Electric Energy, Inc.	Non-Firm	960,000	\$0.00	\$11,198.16	\$4,641.84	\$15,840.00
East Kentucky Power	Non-Firm	350,000	\$0.00	\$4,194.25	\$4,655.75	\$8,850.00
Enron Power Marketing	Non-Firm	50,420,000	\$0.00	\$607,719.48	\$366,598.02	\$974,317.50
Illinois Power	Non-Firm	17,750,000	\$0.00	\$241,705.75	\$213,524.25	\$455,230.00
Louis Dreyfus Elect. Power	Non-Firm	800,000	\$0.00	\$9,875.25	\$4,524.75	\$14,400.00
Louisville Gas & Electric	Billed Emergency	130,000	\$0.00	\$1,694.51	\$11,305.49	\$13,000.00
Midcon Power Services	Non-Firm	3,075,000	\$0.00	\$36,984.72	\$18,365.28	\$55,350.00
NorAm Energy Services, Inc.	Non-Firm	8,730,000	\$0.00	\$106,863.37	\$54,161.63	\$161,025.00
Ohio Power	Billed Emergency	73,000	\$0.00	\$963.73	\$6,336.27	\$7,300.00
Ohio Valley Electric Corp.	Non-Firm	275,000	\$0.00	\$3,315.75	\$2,538.25	\$5,854.00
Philadelphia Electric Co.	Non-Firm	215,000	\$0.00	\$2,546.14	\$1,620.86	\$4,167.00
Southern Energy Marketing	Non-Firm	800,000	\$0.00	\$16,092.33	\$41,907.67	\$58,000.00
Sonat Power Marketing	Non-Firm	1,652,000	\$0.00	\$19,960.12	\$14,041.88	\$34,002.00
Tennessee Valley Authority	Non-Firm	3,250,000	\$0.00	\$38,361.15	\$34,188.85	\$72,550.00
Union Electric Company	Non-Firm	25,926,000	\$0.00	\$323,027.68	\$276,404.82	\$599,432.50
Total		116,687,000	\$6,270.00	\$1,453,095.86	\$1,078,822.14	\$2,538,188.00

Notes: * = Energy Charge on purchase of Economy Energy

KENTUCKY UTILITIES COMPANY

POWER TRANSACTIONS SCHEDULE

PURCHASES

PURCHASED FROM	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL * CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Cinergy Services, Inc.	Billed Emergency	3,000	\$0.00	\$300.00	\$0.00	\$300.00
Electric Energy, Inc.	Permanent	125,446,000	\$1,273,037.24	\$1,256,991.36	\$0.00	\$2,530,028.60
East Kentucky Power	Billed Emergency	1,000	\$0.00	\$100.00	\$0.00	\$100.00
KU Municipal Customers	Muni. Power	1,739,000	\$31,080.00	\$28,241.35	\$0.00	\$59,321.35
Owensboro Muni. Utility	Muni. Power	1,175,000	\$21,000.00	\$19,082.00	\$0.00	\$40,082.00
Owensboro Muni. Utility	Surplus	189,879,000	\$807,888.19	\$2,369,019.92	\$0.00	\$3,176,908.11
Ohio Power	Billed Emergency	7,000	\$0.00	\$700.00	\$0.00	\$700.00
Ohio Valley Electric Corp.	Surplus	2,732,000	\$0.00	\$36,000.00	\$0.00	\$36,000.00
Philadelphia Electric Co.	Non Firm	200,000	\$0.00	\$3,975.00	\$0.00	\$3,975.00
Tennessee Valley Authority	Nonreplacement	75,000	\$0.00	\$1,500.00	\$0.00	\$1,500.00
Total		321,257,000	\$2,133,005.43	\$3,715,909.63	\$0.00	\$5,848,915.06

SALES

SOLD TO	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Blg RIVERS Electric Corp.	Billed Emergency	155,000	\$0.00	\$3,339.67	\$12,160.33	\$15,500.00
Cinergy Services, Inc.	Billed Emergency	7,000	\$0.00	85.23	\$614.77	\$700.00
Cinergy Services, Inc.	Non-Firm	700,000	\$0.00	8529.05	\$4,895.95	\$13,425.00
Central Illinois Public Svc	Non-Firm	150,000	\$0.00	1768.05	\$1,156.95	\$2,925.00
Delhi Energy Services, Inc.	Non-Firm	2,431,000	\$0.00	29689.78	\$16,135.97	\$45,825.75
Electric Energy, Inc.	Non-Firm	6,075,000	\$0.00	\$70,245.87	\$30,297.63	\$100,543.50
East Kentucky Power	Non-Firm	300,000	\$0.00	\$3,654.80	\$2,045.20	\$5,700.00
Enron Power Marketing	Non-Firm	64,193,000	\$0.00	\$774,729.99	\$455,355.01	\$1,230,085.00
Federal Energy Sales, Inc.	Non-Firm	600,000	\$0.00	\$7,421.85	\$3,978.15	\$11,400.00
Illinois Power	Non-Firm	14,310,000	\$0.00	\$166,820.14	\$92,309.86	\$259,130.00
Koch Power Services	Non-Firm	300,000	\$0.00	\$3,765.20	\$2,234.80	\$6,000.00
Louisville Gas & Electric	Billed Emergency	42,000	\$0.00	\$531.82	\$3,668.18	\$4,200.00
Louisville Gas & Electric	Non-Firm	175,000	\$0.00	\$2,132.55	\$1,129.95	\$3,262.50
Ohio Power	Billed Emergency	60,000	\$0.00	\$737.30	\$5,262.70	\$6,000.00
Ohio Valley Electric Corp.	Supplemental	80,000	\$0.00	\$1,044.21	\$508.21	\$1,552.42
Panenergy Power Service	Non-Firm	50,000	\$0.00	\$630.30	\$319.70	\$950.00
Philadelphia Electric Co.	Non-Firm	1,650,000	\$0.00	\$20,461.45	\$11,626.05	\$32,087.50
Sonat Power Marketing	Non-Firm	526,000	\$0.00	\$6,659.67	\$4,062.33	\$10,722.00
Tennessee Valley Authority	Non-Firm	600,000	\$0.00	\$6,966.75	\$3,533.25	\$10,500.00
Union Electric Company	Non-Firm	8,725,000	\$0.00	\$100,727.20	\$69,335.30	\$170,062.50
Total		101,129,000	\$0.00	\$1,209,940.88	\$720,630.29	\$1,930,571.17

Notes: * = Energy Charge on purchase of Economy Energy

KENTUCKY UTILITIES COMPANY

POWER TRANSACTIONS SCHEDULE

PURCHASES

PURCHASED FROM	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL * CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Electric Energy, Inc.	Permanent	113,609,000	\$1,337,126.06	\$1,101,932.50	\$0.00	\$2,439,058.56
KU Municipal Customers	Muni. Power	6,179,000	\$31,079.99	\$100,346.96	\$0.00	\$131,426.95
Owensboro Muni. Utility	Surplus	207,517,000	\$956,983.79	\$2,524,009.44	\$0.00	\$3,480,993.23
Owensboro Muni. Utility	Muni. Power	4,175,000	\$21,000.00	\$67,802.00	\$0.00	\$88,802.00
Ohio Valley Electric Corp.	Surplus	3,949,000	\$0.00	\$43,036.26	\$0.00	\$43,036.26
Cinergy Services, Inc.	System	4,800,000	\$0.00	\$94,400.00	\$0.00	\$94,400.00
Delhi Energy Services, Inc.	Non Firm	200,000	\$0.00	\$4,400.00	\$0.00	\$4,400.00
Philadelphia Electric Co.	Non Firm	200,000	\$0.00	\$3,825.00	\$0.00	\$3,825.00
Sonat Power Marketing	Non Firm	800,000	\$0.00	\$15,200.00	\$0.00	\$15,200.00
Vitol Gas & Electric	Non Firm	800,000	\$0.00	\$15,400.00	\$0.00	\$15,400.00
Total		342,229,000	\$2,346,189.84	\$3,970,352.16	\$0.00	\$6,316,542.00

SALES

SOLD TO	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Cinergy Services, Inc.	Billed Emergency	13,000	\$0.00	\$143.83	\$1,156.17	\$1,300.00
Cinergy Services, Inc.	Non-Firm	1,900,000	\$0.00	\$22,975.20	\$16,949.80	\$39,925.00
Delhi Energy Services, Inc.	Non-Firm	5,297,000	\$0.00	\$67,409.63	\$42,159.87	\$109,569.50
Electric Energy, Inc.	Non-Firm	1,228,000	\$0.00	\$13,912.06	\$7,696.14	\$21,608.20
East Kentucky Power	Billed Emergency	7,000	\$0.00	\$85.53	\$614.47	\$700.00
East Kentucky Power	Non-Firm	575,000	\$0.00	\$6,460.58	\$3,889.42	\$10,350.00
Enron Power Marketing	Non-Firm	59,915,000	\$0.00	\$719,662.89	\$406,289.61	\$1,125,952.50
Illinois Power	Non-Firm	16,051,000	\$0.00	\$189,819.97	\$99,913.93	\$289,733.90
Koch Power Services	Non-Firm	1,850,000	\$0.00	\$21,493.15	\$19,006.85	\$40,500.00
Louisville Gas & Electric	Billed Emergency	40,000	\$0.00	\$527.74	\$3,472.26	\$4,000.00
Louisville Gas & Electric	Non-Firm	475,000	\$0.00	\$5,469.68	\$5,205.32	\$10,675.00
Ohio Power	Billed Emergency	20,000	\$0.00	\$280.58	\$1,719.42	\$2,000.00
Ohio Valley Electric Corp.	Supplemental	282,000	\$0.00	\$3,651.16	\$1,500.16	\$5,151.32
Philadelphia Electric Co.	Non-Firm	50,000	\$0.00	\$588.30	\$276.70	\$865.00
Sonat Power Marketing	Non-Firm	1,175,000	\$0.00	\$14,107.30	\$8,837.70	\$22,945.00
Tennessee Valley Authority	Non-Firm	10,170,000	\$0.00	\$122,338.34	\$76,871.66	\$199,210.00
Union Electric Company	Non-Firm	5,325,000	\$0.00	\$62,970.58	\$44,029.42	\$107,000.00
Total		104,373,000	\$0.00	\$1,251,896.52	\$739,588.90	\$1,991,485.42

Notes: * = Energy Charge on purchase of Economy Energy

KENTUCKY UTILITIES COMPANY

POWER TRANSACTIONS SCHEDULE

PURCHASES

PURCHASED FROM	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL * CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Electric Energy Inc.	Permanent	140,567,000	\$1,124,652.28	\$1,413,040.88	\$0.00	\$2,537,693.16
KU Municipal Customers	Muni. Power	8,473,000	\$31,080.00	\$137,601.51	\$0.00	\$168,681.51
Owensboro Muni. Utility	Surplus	177,762,000	\$968,829.00	\$2,146,876.04	\$0.00	\$3,115,705.04
Owensboro Muni. Utility	Muni. Power	5,725,000	\$21,000.00	\$92,974.00	\$0.00	\$113,974.00
Ohio Valley Electric Corp.	Surplus	2,584,000	\$0.00	\$27,639.85	\$0.00	\$27,639.85
Total		335,111,000	\$2,145,561.28	\$3,818,132.28	\$0.00	\$5,963,693.56

SALES

SOLD TO	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
AYP Energy, Inc.	Non-Firm	150,000	\$0.00	\$1,771.15	\$1,078.85	\$2,850.00
Big Rivers Electric Corp.	Non-Firm	1,125,000	\$0.00	\$12,437.70	\$8,937.30	\$21,375.00
CNG Energy Services Corp.	Non-Firm	350,000	\$0.00	\$4,299.45	\$2,175.55	\$6,475.00
Coral Power LLC	Non-Firm	100,000	\$0.00	\$1,195.10	\$804.90	\$2,000.00
Delhi Energy Services, Inc.	Non-Firm	51,000	\$0.00	\$614.65	\$354.35	\$969.00
Electric Energy, Inc.	Firm Additional	0	\$3,300.00	\$0.00	(\$3,300.00)	\$0.00
Electric Energy, Inc.	Non-Firm	4,900,000	\$0.00	\$51,276.40	\$32,023.60	\$83,300.00
Enron Power Marketing	Non-Firm	73,920,000	\$0.00	\$859,387.17	\$531,383.83	\$1,390,771.00
Federal Energy Sales, Inc.	Non-Firm	928,000	\$0.00	\$11,393.88	\$6,866.12	\$18,260.00
Illinois Power	Non-Firm	51,088,000	\$0.00	\$594,429.62	\$323,719.88	\$918,149.50
Koch Power Services	Non-Firm	250,000	\$0.00	\$2,979.60	\$1,757.90	\$4,737.50
Louisville Gas & Electric	Billed Emergency	50,000	\$0.00	\$616.51	\$4,383.49	\$5,000.00
Louisville Gas & Electric	Non-Firm	6,326,000	\$0.00	\$71,378.73	\$50,160.77	\$121,539.50
LGE Power Marketing	Non-Firm	800,000	\$0.00	\$9,591.55	\$4,808.45	\$14,400.00
NorAm Energy Services, Inc.	Non-Firm	8,000,000	\$0.00	\$93,614.60	\$49,385.40	\$143,000.00
Northern Ill. Power Svc. Co.	Non-Firm	800,000	\$0.00	\$9,595.45	\$5,604.55	\$15,200.00
Ohio Power	Billed Emergency	1,000	\$0.00	\$11.47	\$88.53	\$100.00
Ohio Power	Non-Firm	1,100,000	\$0.00	\$12,396.40	\$6,853.60	\$19,250.00
Ohio Valley Electric Corp.	Supplemental	54,000	\$0.00	\$713.74	\$276.80	\$990.54
Philadelphia Electric Co.	Non-Firm	1,913,000	\$0.00	\$22,285.00	\$12,444.50	\$34,729.50
Stand Energy Corporation	Non-Firm	2,128,000	\$0.00	\$25,411.39	\$13,956.61	\$39,368.00
Sonat Power Marketing	Non-Firm	3,195,000	\$0.00	\$37,888.13	\$21,019.82	\$58,907.95
Tennessee Valley Authority	Non-Firm	1,750,000	\$0.00	\$20,288.55	\$12,961.45	\$33,250.00
Union Electric Company	Non-Firm	23,326,000	\$0.00	\$269,471.86	\$168,103.14	\$437,575.00
Virginia Electric & Power	Non-Firm	800,000	\$0.00	\$9,382.45	\$4,617.55	\$14,000.00
Total		183,105,000	\$3,300.00	\$2,122,430.55	\$1,260,466.94	\$3,386,197.49

Notes: * = Energy Charge on purchase of Economy Energy

KENTUCKY UTILITIES COMPANY

POWER TRANSACTIONS SCHEDULE

PURCHASES

PURCHASED FROM	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL * CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Electric Energy Inc.	Permanent	124,354,000	\$935,874.58	\$1,307,008.32	\$0.00	\$2,242,882.90
KU Municipal Customers	Muni. Power	7,622,000	\$31,079.99	\$123,781.27	\$0.00	\$154,861.26
Owensboro Muni. Utility	Surplus	172,062,000	\$937,151.36	\$2,056,385.57	\$0.00	\$2,993,536.93
Owensboro Muni. Utility	Muni. Power	5,150,000	\$21,000.00	\$83,636.00	\$0.00	\$104,636.00
Ohio Valley Electric Corp.	Surplus	3,970,000	(\$2.80)	\$60,002.80	\$0.00	\$60,000.00
Philadelphia Electric Co.	12/96 Adj. NFRM	0	\$0.00	(\$100.00)	\$0.00	(\$100.00)
Total		313,158,000	\$1,925,103.13	\$3,630,713.96	\$0.00	\$5,555,817.09

SALES

SOLD TO	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Cinergy Services Inc.	Non-Firm	900,000	\$0.00	\$10,583.90	\$7,241.10	\$17,825.00
Electric Energy Inc.	Firm Additional	0	\$8,910.00	\$0.00	\$0.00	\$8,910.00
Electric Energy Inc.	Non-Firm	11,925,000	\$0.00	\$128,188.88	\$74,636.12	\$202,825.00
Enron Power Marketing	Non-Firm	44,245,000	\$0.00	\$502,518.38	\$346,794.62	\$849,313.00
Federal Energy Services	Non-Firm	4,718,000	\$0.00	\$54,928.21	\$47,260.79	\$102,189.00
Illinois Power	Non-Firm	28,180,000	\$0.00	\$318,208.83	\$210,278.67	\$528,487.50
Koch Power Services	Non-Firm	1,050,000	\$0.00	\$12,306.80	\$10,593.20	\$22,900.00
Louis Dreyfus Elect. Power	Non-Firm	13,725,000	\$0.00	\$161,125.73	\$109,256.77	\$270,382.50
Louisville Gas & Electric	Non-Firm	2,188,000	\$0.00	\$24,596.04	\$16,084.21	\$40,680.25
Panenergy Power Service	Non-Firm	75,000	\$0.00	\$880.05	\$507.45	\$1,387.50
Philadelphia Electric Co.	Non-Firm	2,775,000	\$0.00	\$33,043.78	\$17,121.22	\$50,165.00
Stand Energy Corporation	Non-Firm	60,000	\$0.00	\$712.60	\$307.40	\$1,020.00
Sonat Power Marketing	Non-Firm	1,027,000	\$0.00	\$11,882.54	\$6,906.46	\$18,789.00
Tennessee Valley Authority	Non-Firm	2,450,000	\$0.00	\$27,925.10	\$20,424.90	\$48,350.00
Union Electric Company	Non-Firm	17,066,000	\$0.00	\$194,316.64	\$140,752.36	\$335,069.00
Western Power Services	Non-Firm	50,000	\$0.00	\$591.65	\$383.35	\$975.00
Total		130,434,000	\$8,910.00	\$1,481,809.13	\$1,008,548.62	\$2,499,267.75

Notes: * = Energy Charge on purchase of Economy Energy

KENTUCKY UTILITIES COMPANY

POWER TRANSACTIONS SCHEDULE

PURCHASES

PURCHASED FROM	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL * CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Electric Energy Inc.	Permanent	143,533,000	\$1,609,581.31	\$1,448,460.60	\$0.00	\$3,058,041.91
Enron Power Marketing	Non-Firm	136,000	\$0.00	\$1,904.00	\$0.00	\$1,904.00
Illinois Power	Term	350,000	\$0.00	\$8,200.00	\$0.00	\$8,200.00
LG&E Power Marketing	Non-Firm	100,000	\$0.00	\$4,000.00	\$0.00	\$4,000.00
KU Municipal Customers	Muni. Power	7,067,000	\$31,079.99	\$114,768.08	\$0.00	\$145,848.07
Owensboro Muni. Utility	Surplus	150,247,000	\$917,246.35	\$1,874,537.37	\$0.00	\$2,791,783.72
Ohio Valley Electric Corp.	Surplus	4,048,000	\$0.00	\$71,161.05	\$0.00	\$71,161.05
Philadelphia Electric Co.	Non-Firm	100,000	\$0.00	\$2,200.00	\$0.00	\$2,200.00
Total		305,581,000	\$2,557,907.65	\$3,525,231.10	\$0.00	\$6,083,138.75

SALES

SOLD TO	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Big Rivers	Non-Firm	3,363,000	\$0.00	\$39,010.51	\$23,204.99	\$62,215.50
Cinergy Services Inc.	Non-Firm	850,000	\$0.00	\$9,942.80	\$6,307.20	\$16,250.00
Central Illinois Public Svc	Non-Firm	3,525,000	\$0.00	\$40,814.22	\$27,923.28	\$68,737.50
Electric Clearinghouse Inc.	Non-Firm	350,000	\$0.00	\$4,322.60	\$4,777.40	\$9,100.00
Electric Energy Inc.	Firm Additional	0	\$5,940.00	\$0.00	\$0.00	\$5,940.00
Electric Energy Inc.	Non-Firm	250,000	\$0.00	\$2,938.10	\$2,811.90	\$5,750.00
Enron Power Marketing	Non-Firm	46,691,000	\$0.00	\$587,728.78	\$323,420.22	\$911,149.00
Federal Energy Services	Non-Firm	1,077,000	\$0.00	\$12,913.45	\$10,119.05	\$23,032.50
Illinois Power	Non-Firm	7,712,000	\$0.00	\$89,741.46	\$71,796.54	\$161,538.00
Koch Power Services	Non-Firm	4,425,000	\$0.00	\$54,213.54	\$37,961.46	\$92,175.00
Louis Dreyfus Elect. Power	Non-Firm	17,875,000	\$0.00	\$229,106.45	\$125,231.05	\$354,337.50
Louisville Gas & Electric	Non-Firm	1,075,000	\$0.00	\$12,779.67	\$10,070.33	\$22,850.00
Ohio Power	Non-Firm	1,600,000	\$0.00	\$18,880.90	\$13,244.10	\$32,125.00
Ohio Valley Electric Corp.	Non-Firm	10,000	\$0.00	\$120.25	\$99.75	\$220.00
Ohio Valley Electric Corp.	Supplemental	97,000	\$0.00	\$1,158.90	\$573.49	\$1,732.39
Philadelphia Electric Co.	Non-Firm	1,450,000	\$0.00	\$17,512.75	\$10,712.25	\$28,225.00
Sonat Power Marketing	Non-Firm	8,342,000	\$0.00	\$99,017.68	\$62,698.32	\$161,716.00
Tennessee Valley Authority	Non-Firm	975,000	\$0.00	\$11,461.82	\$8,950.68	\$20,412.50
Union Electric Company	Non-Firm	15,819,000	\$0.00	\$189,534.41	\$175,754.59	\$365,289.00
Vitol Gas & Electric	Non-Firm	50,000	\$0.00	\$602.80	\$472.20	\$1,075.00
Total		115,536,000	\$5,940.00	\$1,421,801.09	\$916,128.80	\$2,343,869.89

Notes: * = Energy Charge on purchase of Economy Energy

KENTUCKY UTILITIES COMPANY

POWER TRANSACTIONS SCHEDULE

PURCHASES

PURCHASED FROM	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL * CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Big Rivers RECC	Non-Firm	78,000	\$0.00	\$1,491.75	\$0.00	\$1,491.75
Energy Services Inc.	System Energy	375,000	\$0.00	\$11,250.00	\$0.00	\$11,250.00
Electric Energy Inc.	Permanent	141,931,000	\$1,130,274.90	\$1,447,859.23	\$0.00	\$2,578,134.13
Heartland Energy Services	Non-Firm	800,000	\$0.00	\$10,400.00	\$0.00	\$10,400.00
Illinois Power	Term	913,000	\$0.00	\$28,090.00	\$0.00	\$28,090.00
Dwensboro Municipal Utility	Surplus	106,758,000	(\$2,739,382.67)	\$1,599,139.85	\$0.00	(\$1,140,242.82)
Ohio Valley Electric Corp.	Surplus	4,677,000	\$0.00	\$43,000.00	\$0.00	\$43,000.00
Philadelphia Electric Co.	Non-Firm	80,000	\$0.00	\$2,240.00	\$0.00	\$2,240.00
Union Electric Company	Excess	1,575,000	\$0.00	\$52,125.00	\$0.00	\$52,125.00
Virginia Electric Power Co.	Merom Unit	3,920,000	\$0.00	\$89,595.00	\$0.00	\$89,595.00
Wetzel Gas & Electric Co.	Non-Firm	800,000	\$0.00	\$16,600.00	\$0.00	\$16,600.00
Total		261,907,000	(\$1,609,107.77)	\$3,301,790.83	\$0.00	\$1,692,683.06

SALES

SOLD TO	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Big Rivers	Non-Firm	80,000	\$0.00	\$2,240.00	\$560.00	\$2,800.00
Energy Services Inc.	Non-Firm	14,825,000	\$0.00	\$172,781.40	\$108,893.60	\$281,675.00
Energy Services Inc.	Negotiated	72,300,000	\$0.00	\$812,957.10	\$452,292.90	\$1,265,250.00
Energy Services Inc.	Non-Firm	795,000	\$0.00	\$9,242.80	\$6,475.20	\$15,718.00
Central Illinois Public Service	Non-Firm	18,342,000	\$0.00	\$215,915.77	\$140,725.98	\$356,641.75
Electric Energy Inc.	Negotiated	32,000,000	\$0.00	\$366,088.00	\$219,512.00	\$585,600.00
Electric Energy Inc.	Non-Firm	2,620,000	\$0.00	\$32,855.14	\$25,099.86	\$57,955.00
Electric Energy Inc.	Firm Additional	0	\$1,650.00	\$0.00	\$0.00	\$1,650.00
East Kentucky Power	Non-Firm	875,000	\$0.00	\$10,084.10	\$6,840.90	\$16,925.00
Enron Power Marketing	Non-Firm	9,867,000	\$0.00	\$120,552.55	\$75,334.70	\$195,887.25
Federal Energy Services Inc.	Non-Firm	1,400,000	\$0.00	\$16,805.45	\$13,469.55	\$30,275.00
Illinois Power	Non-Firm	8,989,000	\$0.00	\$103,438.43	\$77,107.07	\$180,545.50
Loch Power Services, Inc.	Non-Firm	3,600,000	\$0.00	\$42,467.15	\$27,832.85	\$70,300.00
Louisville Gas & Electric	Non-Firm	464,000	\$0.00	\$5,463.68	\$3,851.32	\$9,315.00
Malden Power Services	Non-Firm	2,975,000	\$0.00	\$35,615.23	\$20,909.77	\$56,525.00
Dwensboro Municipal Utility	Maint. Backup	2,186,000	\$0.00	\$27,686.41	\$7,056.37	\$34,742.78
Manenergy Power Services	Non-Firm	1,106,000	\$0.00	\$15,707.19	\$15,669.31	\$31,376.50
Philadelphia Electric Co.	Non-Firm	875,000	\$0.00	\$10,475.33	\$9,099.67	\$19,575.00
Ionat Power Marketing	Non-Firm	1,111,000	\$0.00	\$13,607.90	\$8,476.10	\$22,084.00
Tennessee Valley Authority	Non-Firm	5,987,000	\$0.00	\$70,689.22	\$67,001.28	\$137,690.50
Union Electric Company	Non-Firm	20,260,000	\$0.00	\$244,644.11	\$205,765.89	\$450,410.00
Wetzel Gas & Electric, Inc.	Non-Firm	5,667,000	\$0.00	\$69,782.15	\$43,557.85	\$113,340.00
Walero Power Services	Non-Firm	378,000	\$0.00	\$4,547.88	\$4,902.12	\$9,450.00
Total		206,702,000	\$1,650.00	\$2,403,646.99	\$1,540,434.29	\$3,945,731.28

Notes: * = Energy Charge on purchase of Economy Energy

KENTUCKY UTILITIES COMPANY

POWER TRANSACTIONS SCHEDULE

PURCHASES

PURCHASED FROM	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL * CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Electric Energy Inc.	Permanent	133,456,000	\$1,431,580.36	\$1,338,640.55	\$0.00	\$2,770,220.91
Owensboro Municipal Utility	Surplus	70,846,000	\$970,402.73	\$1,120,665.39	\$0.00	\$2,091,068.12
Cinergy Services Inc.	System Energy	50,000	\$0.00	\$1,200.00	\$0.00	\$1,200.00
Enron Power Marketing	Non-Firm	250,000	\$0.00	\$5,625.00	\$0.00	\$5,625.00
Union Electric Company	Excess	100,000	\$0.00	\$3,550.00	\$0.00	\$3,550.00
Ohio Valley Electric Corp.	Surplus	2,936,000	\$0.00	\$76,719.24	\$0.00	\$76,719.24
Capacity Adjustment	11/96 Adj.	0	\$229,210.00	\$0.00	\$0.00	\$229,210.00
Total		207,638,000	\$2,631,193.09	\$2,546,400.18	\$0.00	\$5,177,593.27

SALES

SOLD TO	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Big Rivers	Non-Firm	1,250,000	\$0.00	\$15,784.88	\$7,940.12	\$23,725.00
Cinergy Services Inc.	Negotiated	72,000,000	\$0.00	\$822,839.40	\$437,160.60	\$1,260,000.00
Cinergy Services Inc.	Non-Firm	225,000	\$0.00	\$2,692.83	\$1,782.17	\$4,475.00
Central Illinois Public Svc Co.	Non-Firm	4,800,000	\$0.00	\$56,464.95	\$32,335.05	\$88,800.00
DELHI Energy Services Inc.	Non-Firm	103,000	\$0.00	\$1,296.47	\$815.03	\$2,111.50
Electric Clearinghouse Inc.	Non-Firm	14,242,000	\$0.00	\$172,734.97	\$108,630.03	\$281,365.00
Electric Energy Inc.	Negotiated	40,000,000	\$0.00	\$465,039.80	\$266,960.20	\$732,000.00
Electric Energy Inc.	Non-Firm	14,798,000	\$0.00	\$174,747.83	\$102,829.42	\$277,577.25
East Kentucky Power	Non-Firm	13,200,000	\$0.00	\$151,831.88	\$105,393.12	\$257,225.00
Enron Power Marketing	Non-Firm	38,030,000	\$0.00	\$471,976.77	\$258,654.83	\$730,631.60
Federal Energy Services Inc.	Non-Firm	7,524,000	\$0.00	\$93,812.82	\$55,309.68	\$149,122.50
Heartland Energy Services	Non-Firm	2,032,000	\$0.00	\$25,230.27	\$13,169.73	\$38,400.00
Industrial Energy Applications	Non-Firm	2,150,000	\$0.00	\$26,645.45	\$19,026.05	\$45,671.50
Illinois Power	Non-Firm	8,732,000	\$0.00	\$103,580.86	\$80,466.64	\$184,047.50
Koch Power Services, Inc.	Non-Firm	6,448,000	\$0.00	\$78,693.57	\$48,487.43	\$127,181.00
Louis Dreyfus Elect. Power	Non-Firm	3,519,000	\$0.00	\$41,821.51	\$24,408.99	\$66,230.50
Louisville Gas & Electric	Non-Firm	3,482,000	\$0.00	\$40,923.00	\$27,612.00	\$68,535.00
Mldcon Power Services	Non-Firm	22,250,000	\$0.00	\$272,602.35	\$146,697.65	\$419,300.00
Owensboro Municipal Utility	Maint. Backup	1,700,000	\$0.00	\$20,472.62	\$5,170.87	\$25,643.49
Ohio Valley Electric Corp.	Supplemental	11,000	\$0.00	\$142.05	\$58.06	\$200.11
Philadelphia Electric Co.	Non-Firm	3,100,000	\$0.00	\$38,992.40	\$20,657.60	\$59,650.00
Sonat Power Marketing	Non-Firm	5,009,000	\$0.00	\$59,653.16	\$45,248.34	\$104,901.50
Tennessee Valley Authority	Non-Firm	44,249,000	\$0.00	\$516,466.28	\$339,485.72	\$855,952.00
Union Electric Company	Non-Firm	6,576,000	\$0.00	\$77,479.72	\$54,143.28	\$131,623.00
Vitol Gas & Electric, Inc.	Non-Firm	10,534,000	\$0.00	\$128,570.79	\$74,044.46	\$202,615.25
Total		325,964,000	\$0.00	\$3,860,496.63	\$2,276,487.07	\$6,136,983.70

Notes: * = Energy Charge on purchase of Economy Energy

RESPONSE EXHIBIT ____ (LK-8)

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: June 30, 1999

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Purchases						
AES Power, Inc.	Non-Displacement	395,000		7,570.10	6,860.02	14,430.12
Ameren Corporation	Non-Displacement	3,094,000		44,055.27	40,142.17	84,197.44
American Electric Power	Non-Displacement	3,433,000		125,513.33	110,913.44	236,426.77
Aquila Power Corp.	Non-Displacement	1,310,000		58,402.06	54,098.54	112,500.60
Avista Energy Inc.	Non-Displacement	395,000		6,481.24	5,873.32	12,354.56
Big Rivers Electric Corporation	Non-Displacement	7,000		377.65	333.23	710.88
Cinergy Corp.	Non-Displacement	2,875,000		79,978.22	24,176.33	104,154.55
Carolina Power and Light Company	Non-Displacement	74,000		1,359.91	1,234.55	2,594.46
Commonwealth Edison Company	Non-Displacement	1,846,000		24,638.12	21,342.15	46,480.27
Constellation Power Source Inc.	Non-Displacement	148,000		2,978.86	2,704.24	5,683.10
Dayton Power and Light Company	Non-Displacement	213,000		4,043.36	5,623.00	9,666.36
East Kentucky Power Cooperative	Non-Displacement	139,000		5,387.64	295.46	5,683.10
El Paso Energy Marketing Co.	Non-Displacement	395,000		36,294.97	32,890.55	69,185.52
Enron Power Marketing, Inc.	Non-Displacement	180,000		3,378.78	3,255.62	6,634.40
Entergy Power Inc.	Non-Displacement	1,210,000		18,129.50	16,117.15	34,246.65
Illinois Power Company	Non-Displacement	1,373,000		16,247.82	14,715.17	30,962.99
Kentucky Utilities Co.	Non-Displacement	106,517,000		1,245,222.39	106,936.59	1,352,158.98
Michigan Electric Coordinated Systems	Non-Displacement	1,186,000		17,378.36	15,793.63	33,171.99
Ohio Valley Electric Corporation	Non-Displacement	35,876,000		397,448.68	411,266.73	808,715.41
Ohio Valley Electric Corporation	Surplus	4,619,000		51,171.13	(4,981.13)	46,190.00
Peco Energy Inc.	Non-Displacement	586,000		11,798.85	10,745.28	22,544.13
PG&E Energy Trading - Power, LP	Non-Displacement	1,324,000		22,825.18	20,255.21	43,080.39
Reliant Energy Services, Inc.	Non-Displacement	1,116,000		15,494.72	13,912.32	29,407.04
Sonat Company Services, Inc. (1)	Non-Displacement	-		-	(22,063.31)	(22,063.31)
Southern Energy Trading and Marketing	Non-Displacement	49,000		804.00	740.32	1,544.32
Southern Indiana Gas and Electric Co.	Non-Displacement	437,000		6,817.09	2,167.76	8,984.85
Tennessee Valley Authority	Non-Displacement	659,000		13,794.72	3,715.03	17,509.75
Virginia Electric Power	Non-Displacement	3,139,000		51,545.66	45,144.52	96,690.18
Wabash Valley Power Association	Non-Displacement	91,000		1,319.14	1,204.90	2,524.04
Williams Energy Services Co.	Non-Displacement	1,108,000		15,635.06	13,918.95	29,554.01
Classification error correction from May 1999		-		-	145.82	145.82
Sub-Total		173,794,000	-	2,286,091.81	959,977.56	3,246,069.37
Less: Purchased for interruptible buy-through		(6,000)		(66.47)	-	(66.47)
Total		173,788,000	-	2,286,025.34	959,977.56	3,246,002.90
Sales						
Alabama Electric Cooperative, Inc.	Non-Displacement	1,836,000		19,936.84	23,804.37	43,741.21
Allegheny Power	Non-Displacement	791,000		13,842.45	16,527.76	30,370.21
Ameren Corporation	Non-Displacement	1,285,000		8,976.31	10,717.62	19,693.93
American Electric Power	Non-Displacement	9,291,000		199,690.64	238,428.64	438,119.28
American Municipal Power - Ohio	Non-Displacement	52,000		1,009.10	1,204.85	2,213.95
Aquila Power Corp.	Non-Displacement	6,252,000		99,573.73	123,831.86	223,405.59
Avista Energy Inc.	Non-Displacement	198,000		5,872.77	7,012.01	12,884.78
Big Rivers Electric Corporation	Non-Displacement	166,000		7,793.43	9,305.29	17,098.72
Cargill Alliant	Non-Displacement	49,000		563.13	672.38	1,235.51
Carolina Power and Light Company	Non-Displacement	1,388,000		16,813.29	20,074.91	36,888.20
Cinergy Corp.	Non-Displacement	2,176,000		33,173.82	39,609.20	72,783.02
Citizens Lehman Power, Inc.	Non-Displacement	383,000		24,410.12	29,145.45	53,555.57
Columbia Power Marketing	Non-Displacement	230,000		3,621.17	4,323.64	7,944.81
Conagra Energy Services (1)	Non-Displacement	-		-	18,400.00	18,400.00
Constellation Power Source Inc.	Non-Displacement	14,937,000		228,415.05	286,525.30	514,940.35
Coral Power LLC	Non-Displacement	5,417,000		67,481.58	81,798.20	149,279.78
Dayton Power & Light Company	Non-Displacement	2,143,000		39,446.85	47,099.15	86,546.00
DTE Energy	Non-Displacement	12,651,000		81,562.14	97,384.37	178,946.51
Duke Energy Trading & Marketing	Non-Displacement	2,702,000		29,408.94	35,113.99	64,522.93
East Kentucky Power Cooperative	Short-Term	22,755,000	214,475.63	234,141.12	92,605.89	541,222.64
East Kentucky Power Cooperative	Non-Displacement	794,000		8,235.56	11,829.73	20,065.29
Electric Clearinghouse, Inc.	Non-Displacement	1,597,000		15,905.42	18,340.93	34,246.35
Electric Energy Incorporated	Non-Displacement	5,575,000		57,145.02	68,230.59	125,375.61
El Paso Energy Marketing Co.	Non-Displacement	988,000		12,679.46	15,139.13	27,818.59
Engage Energy	Non-Displacement	420,000		5,502.21	6,569.57	12,071.78
Enron Power Marketing, Inc.	Non-Displacement	12,058,000		133,819.16	91,741.67	225,560.83
Entergy Power, Inc.	Non-Displacement	6,692,000		89,510.82	106,790.37	196,301.19
Illinois Power Co.	Non-Displacement	544,000		5,872.08	7,011.22	12,883.30
Indiana Municipal Power Agency	Short-Term	10,147,000	132,090.00	108,089.50	44,115.50	284,295.00
Indiana Municipal Power Agency	Non-Displacement	109,000		5,653.77	6,750.55	12,404.32
Kentucky Utilities Co.	Non-Displacement	121,651,000		1,350,479.58	15,947.17	1,366,426.75
Koch Power Services, Inc.	Non-Displacement	1,000		12.91	5.29	18.20
Michigan Electric Coordinated Systems	Non-Displacement	346,000		5,002.55	5,972.99	10,975.54
Ohio Valley Electric Corporation	Non-Displacement	7,885,000		138,707.69	165,595.37	304,303.06
Peco Energy, Inc.	Non-Displacement	630,000		16,767.51	20,020.25	36,787.76
Pennsylvania Power & Light Company	Non-Displacement	4,024,000		158,751.38	189,547.56	348,298.94
PG&E Energy Trading - Power, LP	Non-Displacement	-		-	3,953.46	3,953.46
Rainbow Energy Marketing Corp.	Non-Displacement	6,090,000		74,638.24	89,117.32	163,755.56
Reliant Energy Services, Inc.	Non-Displacement	1,764,000		24,203.94	28,399.27	53,103.21
Sonat Power Marketing	Non-Displacement	395,000		4,980.05	5,946.13	10,926.18
Southern Company Services	Non-Displacement	2,372,000		13,679.08	16,332.69	30,011.77
Southern Energy Trading & Marketing	Non-Displacement	10,200,000		86,366.28	103,120.48	189,486.76
Southern Indiana Gas and Electric Co.	Non-Displacement	11,438,000		108,444.69	129,481.88	237,926.57
Stat Oil	Non-Displacement	2,372,000		20,166.10	24,078.12	44,244.22
Tennessee Valley Authority	Non-Displacement	61,386,000		580,120.92	692,658.61	1,272,779.53
Virginia Electric Power	Non-Displacement	3,912,000		86,685.15	103,501.19	190,186.34
Wabash Valley Power Association	Non-Displacement	440,000		4,465.98	5,332.34	9,798.32
Williams Energy Services Co.	Non-Displacement	6,397,000		79,751.93	95,223.00	174,974.93
				170,470.66	(170,470.66)	

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: May 31, 1999

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Purchases						
Ameren Corporation	Non-Displacement	1,040,000		17,574.30	7,802.57	25,376.87
American Electric Power	Non-Displacement	1,078,000		38,869.01	18,141.27	57,010.28
Big Rivers Electric Corporation	Non-Displacement	10,000		694.66	380.86	1,075.52
Cinergy Corp.	Non-Displacement	998,000		19,915.97	6,679.31	26,595.28
Constellation Power Source Inc.	Non-Displacement	805,000		13,536.84	6,187.40	19,724.24
Coral Power LLC	Non-Displacement	405,000		6,817.93	854.04	7,671.97
Dayton Power and Light Company	Non-Displacement	751,000		17,028.65	7,145.90	24,174.55
DTE Energy	Non-Displacement	28,000		686.21	312.32	998.53
Duke Energy Trading & Marketing	Non-Displacement	441,000		7,453.70	3,564.51	11,018.21
East Kentucky Power Cooperative	Non-Displacement	689,000		13,414.83	3,546.33	16,961.16
Entergy Power Inc	Non-Displacement	1,111,000		28,908.83	13,813.91	42,722.74
Illinois Power Company	Non-Displacement	262,000		5,636.94	2,584.30	8,221.24
Kentucky Utilities Co.	Non-Displacement	156,537,000		1,795,099.23	76,242.53	1,871,341.76
Koch Power Services, Inc.	Non-Displacement	476,000		12,856.33	6,354.21	19,210.54
Ohio Valley Electric Corporation	Non-Displacement	17,349,000		192,199.16	86,125.37	278,324.53
Ohio Valley Electric Corporation (1)	Surplus	3,094,000		34,276.57	(105,497.34)	(71,220.77)
Peco Energy Inc.	Non-Displacement	1,229,000		28,437.09	13,695.09	42,132.18
Pennsylvania Power & Light Company	Non-Displacement	61,000		1,536.21	721.15	2,257.36
Reliant Energy Services, Inc.	Non-Displacement	1,666,000		34,502.63	16,556.46	51,059.09
Southern Company Services, Inc.	Non-Displacement	116,000		2,167.50	1,029.99	3,197.49
Southern Energy Trading and Marketing	Non-Displacement	275,000		3,987.98	1,920.54	5,908.52
Southern Indiana Gas and Electric Co.	Non-Displacement	3,417,000		39,109.47	31,544.12	70,653.59
Tennessee Valley Authority	Non-Displacement	6,120,000		56,539.93	-	56,539.93
Virginia Electric Power	Non-Displacement	3,018,000		52,373.12	24,198.00	76,571.12
Wabash Valley Power Association	Non-Displacement	177,000		3,394.47	1,701.87	5,096.34
Williams Energy Services Co.	Non-Displacement	201,000		2,632.18	1,262.76	3,894.94
Classification error correction from April 1999		-		-	(955.91)	(955.91)
Classification error correction		-		-	(145.82)	(145.82)
January adjustment		(8,866,000)		(164,207.67)	(113,983.54)	(278,191.21)
February adjustment		(1,566,000)		(20,240.44)	(19,112.72)	(39,353.16)
Total		190,922,000	-	2,245,201.63	92,669.48	2,337,871.11
Sales						
Ameren Corporation	Non-Displacement	482,000		6,946.19	5,680.64	12,626.83
American Electric Power	Non-Displacement	18,348,000		191,601.51	156,692.65	348,294.16
American Municipal Power - Ohio	Non-Displacement	149,000		2,412.76	1,973.17	4,385.93
Aquila Power Corp.	Non-Displacement	12,606,000		132,391.94	113,779.87	246,171.81
Big Rivers Electric Corporation	Non-Displacement	41,000		2,308.97	1,888.30	4,197.27
Cinergy Corp.	Non-Displacement	631,000		12,422.70	10,159.34	22,582.04
Citizens Lehman Power, Inc.	Non-Displacement	551,000		8,028.33	6,565.61	14,593.94
CMS Marketing Services & Trading Co.	Non-Displacement	881,000		9,422.29	7,705.59	17,127.88
Columbia Power Marketing	Non-Displacement	6,787,000		94,912.06	77,619.53	172,531.59
Constellation Power Source Inc.	Non-Displacement	12,698,000		118,493.29	96,904.38	215,397.67
Coral Power LLC	Non-Displacement	1,780,000		21,345.78	17,456.68	38,802.46
Dayton Power & Light Company	Non-Displacement	2,761,000		34,277.32	28,032.16	62,309.48
DTE Energy	Non-Displacement	15,866,000		127,692.67	104,427.68	232,120.35
Duke Energy Trading & Marketing	Non-Displacement	229,000		2,383.89	1,949.55	4,333.44
East Kentucky Power Cooperative	Short-Term	24,562,000	213,176.25	242,932.66	116,140.98	572,249.89
East Kentucky Power Cooperative	Non-Displacement	2,478,000		32,995.56	26,983.94	59,979.50
Electric Clearinghouse, Inc.	Non-Displacement	441,000		4,714.88	3,855.85	8,570.73
Electric Energy Incorporated	Non-Displacement	40,767,000		539,113.90	440,889.98	980,003.88
El Paso Energy Marketing Co.	Non-Displacement	5,289,000		73,527.69	60,131.31	133,659.00
Enron Power Marketing, Inc.	Non-Displacement	6,253,000		80,129.13	65,529.99	145,659.12
Entergy Power, Inc.	Non-Displacement	3,212,000		39,036.99	31,924.64	70,961.63
Illinois Municipal Electric Agency	Non-Displacement	16,000		176.25	144.13	320.38
Indiana Municipal Power Agency	Short-Term	9,405,000	132,090.00	96,394.12	50,041.73	278,525.85
Indiana Municipal Power Agency	Non-Displacement	136,000		1,999.94	1,635.56	3,635.50
Kentucky Utilities Co.	Non-Displacement	152,319,000		1,631,887.03	11,129.36	1,643,016.39
Koch Power Services, Inc.	Non-Displacement	1,387,000		19,585.00	16,016.71	35,601.71
Morgan Stanley	Non-Displacement	381,000		11,604.35	9,490.08	21,094.43
Ohio Valley Electric Corporation	Non-Displacement	2,008,000		15,672.73	12,817.22	28,489.95
Pacificorp Power Marketing	Non-Displacement	229,000		3,584.01	2,931.03	6,515.04
Peco Energy, Inc.	Non-Displacement	1,928,000		22,319.02	18,252.61	40,571.63
Public Service Electric & Gas Co	Non-Displacement	881,000		10,452.70	8,548.27	19,000.97
Rainbow Energy Marketing Corp.	Non-Displacement	441,000		4,775.49	3,905.42	8,680.91
Reliant Energy Services, Inc.	Non-Displacement	2,603,000		37,538.60	30,699.25	68,237.85
Sonat Power Marketing	Non-Displacement	2,149,000		28,380.61	23,209.80	51,590.41
Southern Company Services	Non-Displacement	2,644,000		28,933.49	23,661.95	52,595.44
Southern Energy Trading & Marketing	Non-Displacement	12,175,000		114,797.43	93,881.91	208,679.34
Southern Indiana Gas and Electric Co.	Non-Displacement	6,292,000		74,671.42	61,066.66	135,738.08
Stat Oil	Non-Displacement	881,000		9,301.06	7,606.45	16,907.51
Tennessee Valley Authority	Non-Displacement	51,675,000		557,503.36	455,928.97	1,013,432.33
Tractebel Energy Marketing Inc.	Non-Displacement	1,463,000		22,824.61	18,666.07	41,490.68
Virginia Electric Power	Non-Displacement	138,000		1,948.34	1,593.36	3,541.70
Wabash Valley Power Association	Non-Displacement	466,000		5,809.88	4,751.36	10,561.24
Williams Energy Services Co.	Non-Displacement	6,760,000		105,562.92	90,530.58	196,093.50
January adjustment		(46,445,000)		(559,168.67)	(321,067.78)	(880,236.45)
February adjustment		(11,642,000)	(317.51)	(128,278.19)	(70,866.56)	(199,462.26)
Total		356,102,000	344,948.74	3,895,366.01	1,930,865.98	6,171,186.73

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: April 30, 1999

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Purchases						
Ameren Corporation	Non-Displacement	4,286,000		20,980.15	9,665.42	30,645.57
American Electric Power	Non-Displacement	975,000		87,804.29	40,468.43	128,272.72
Aquilla Power Corp.	Non-Displacement	195,000		4,116.78	19,053.22	23,170.00
Associated Electric Cooperative, Inc.	Non-Displacement	101,000		2,124.22	975.92	3,100.14
Big Rivers Electric Corporation	Non-Displacement	30,000		2,109.89	945.04	3,054.93
Cargill Alliant	Non-Displacement	390,000		5,272.15	288.08	5,560.23
Cinergy Corp.	Non-Displacement	1,929,000		51,051.23	17,005.08	68,056.31
Commonwealth Edison Company	Non-Displacement	390,000		6,673.61	3,074.48	9,748.09
Constellation Power Source Inc.	Non-Displacement	1,145,000		20,381.16	9,636.46	30,517.62
Coral Power LLC	Non-Displacement	366,000		7,118.36	3,268.95	10,387.31
Dayton Power and Light Company	Non-Displacement	520,000		11,407.64	5,260.62	16,668.26
Duke Energy Trading & Marketing	Non-Displacement	122,000		2,630.43	1,207.33	3,837.76
East Kentucky Power Cooperative	Non-Displacement	1,961,000		17,241.26	23,573.11	50,814.37
Electric Clearinghouse, Inc.	Non-Displacement	512,000		9,078.32	4,179.09	13,257.41
Enron Power Marketing, Inc.	Non-Displacement	865,000		16,615.45	7,663.40	24,278.85
Entergy Power Inc.	Non-Displacement	1,467,000		30,000.20	26,699.58	56,699.78
Illinois Power Company	Non-Displacement	789,000		13,907.23	6,323.40	20,230.63
Kentucky Utilities Co.	Non-Displacement	148,961,000		1,676,835.99	58,063.46	1,734,999.45
Koch Power Services, Inc.	Non-Displacement	97,000		2,315.49	1,084.16	3,399.65
Ohio Valley Electric Corporation	Non-Displacement	33,640,000		372,677.38	167,290.75	539,968.13
Ohio Valley Electric Corporation	Surplus	4,022,000		44,557.32	(4,337.32)	40,220.00
Peco Energy Inc.	Non-Displacement	1,748,000		37,477.73	17,195.87	54,673.60
Pennsylvania Power & Light Company	Non-Displacement	47,000		932.93	432.04	1,364.97
Reliant Energy Services, Inc.	Non-Displacement	2,361,000		41,403.67	19,126.91	60,530.58
Southern Energy Trading and Marketing	Non-Displacement	830,000		13,944.57	6,461.69	20,406.26
Southern Indiana Gas and Electric Co.	Non-Displacement	371,000		7,099.29	3,270.24	10,369.53
Tennessee Valley Authority	Non-Displacement	219,000		3,297.79	1,527.52	4,825.31
Virginia Electric Power	Non-Displacement	1,730,000		32,822.12	15,138.26	47,960.38
Wabash Valley Power Association	Non-Displacement	138,000		2,693.66	1,061.31	3,754.97
Williams Energy Services Co.	Non-Displacement	614,000		11,047.00	5,095.34	16,142.34
Classification error					955.91	955.91
Total		210,321,000		2,566,117.31	471,654.30	3,037,772.61
Sales						
Ameren Corporation	Non-Displacement	2,169,000		27,499.00	21,360.03	49,359.03
American Electric Power	Non-Displacement	10,622,000		154,720.61	122,993.48	277,714.09
Aquilla Power Corp.	Non-Displacement	23,991,000		287,439.06	243,916.92	531,355.98
Associated Electric Cooperative, Inc.	Non-Displacement	195,000		2,718.59	2,161.12	4,879.71
Avista Energy Inc.	Non-Displacement	871,000		6,442.23	5,121.22	11,563.50
Big Rivers Electric Corporation	Non-Displacement	103,000		5,342.09	4,644.10	10,486.19
Cargill Alliant	Non-Displacement	780,000		13,372.56	10,630.37	24,002.93
Carolina Power and Light Company	Non-Displacement	780,000		7,724.45	6,140.47	13,864.92
Cinergy Corp.	Non-Displacement	7,387,000		71,693.98	56,996.32	128,690.30
Citizens Lehman Power, Inc.	Non-Displacement	719,000		12,400.33	9,857.51	22,257.84
Columbia Power Marketing	Non-Displacement	1,241,000		18,362.37	14,597.36	32,960.23
Commonwealth Edison Company	Non-Displacement	24,000		357.34	234.05	641.39
Conagra Energy Services (1)	Non-Displacement				(14,396.39)	(14,396.39)
Constellation Power Source Inc.	Non-Displacement	9,127,000		94,343.09	65,915.02	160,258.11
Coral Power LLC	Non-Displacement	1,050,000		18,797.46	14,942.33	33,740.29
Dayton Power & Light Company	Non-Displacement	1,530,000		20,937.40	16,643.97	37,581.37
DTE Energy	Non-Displacement	11,893,000		90,764.02	72,151.37	162,915.39
Duke Energy Trading & Marketing	Non-Displacement	390,000		3,307.92	3,027.06	6,334.98
East Kentucky Power Cooperative	Short-Term	23,052,000	213,385.00	222,220.38	100,226.78	536,332.16
East Kentucky Power Cooperative	Non-Displacement	3,811,000		49,256.96	39,156.23	88,413.24
Electric Clearinghouse, Inc.	Non-Displacement	3,525,000		45,434.98	36,118.05	81,553.03
Electric Energy Incorporated	Non-Displacement	60,469,000		629,422.74	500,352.79	1,129,775.53
El Paso Energy Marketing Co.	Non-Displacement	1,560,000		15,231.66	12,108.25	27,339.91
Engage Energy	Non-Displacement	390,000		5,980.27	4,753.95	10,734.22
Enron Power Marketing, Inc.	Non-Displacement	21,706,000		269,117.15	211,791.00	480,908.15
Entergy Power, Inc.	Non-Displacement	5,849,000		79,703.58	69,667.08	149,370.66
Illinois Municipal Electric Agency	Non-Displacement	1,177,000		16,377.93	13,416.92	30,294.35
Indiana Municipal Power Agency	Short-Term	11,428,000	132,090.00	111,904.29	57,344.39	301,338.63
Indiana Municipal Power Agency	Non-Displacement	1,436,000		20,687.25	16,445.10	37,132.35
Kentucky Utilities Co.	Non-Displacement	144,631,000		1,534,992.24	5,367.32	1,540,359.56
Koch Power Services, Inc.	Non-Displacement	1,065,000		17,767.52	14,124.09	31,891.61
Morgan Stanley	Non-Displacement	3,899,000		50,942.73	40,496.36	91,439.09
Oglethorpe Power Corporation	Non-Displacement	303,000		5,959.41	4,737.36	10,696.77
Ohio Valley Electric Corporation	Non-Displacement	2,061,000		16,481.71	13,101.96	29,583.67
Peco Energy, Inc.	Non-Displacement	780,000		7,724.45	6,140.47	13,864.92
Rainbow Energy Marketing Corp.	Non-Displacement	3,899,000		51,322.89	40,798.57	92,121.46
Reliant Energy Services, Inc.	Non-Displacement	2,019,000		22,364.63	18,175.99	41,040.62
Southern Company Services	Non-Displacement	797,000		11,420.34	9,073.46	20,493.80
Southern Energy Trading & Marketing	Non-Displacement	9,517,000		92,436.65	73,481.51	165,918.16
Southern Indiana Gas and Electric Co	Non-Displacement	6,918,000		93,019.59	73,944.91	166,964.50
Sut Oil	Non-Displacement	390,000		5,002.71	3,976.35	8,979.56
Tenaska Marketing Ventures	Non-Displacement	156,000		2,218.32	1,763.43	3,981.75
Tennessee Valley Authority	Non-Displacement	97,330,000		1,072,368.44	852,467.69	1,924,836.13
The Energy Authority	Non-Displacement	926,000		11,277.83	8,965.13	20,243.01
Wabash Valley Power Association	Non-Displacement	196,000		2,836.68	2,255.10	5,091.78
Williams Energy Services Co.	Non-Displacement	6,500,000		91,580.17	72,800.68	164,380.85

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: March 31, 1999

Company	Type of Transaction	KWH	Billing Components			
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	Total Charges(\$)
Purchases						
Ameren Corporation	Non-Displacement	2,208,000		40,379.21	11,918.37	52,297.58
American Electric Power	Non-Displacement	268,000		12,136.34	3,590.70	15,727.04
Aquilla Power Corp.	Non-Displacement	430,000		8,554.15	2,556.49	11,110.64
Associated Electric Cooperative, Inc.	Non-Displacement	348,000		6,627.89	1,978.55	8,606.44
Big Rivers Electric Corporation	Non-Displacement	7,000		554.19	209.50	763.69
Cargill Alliant	Non-Displacement	156,000		2,974.97	898.11	3,873.08
Cinergy Corp.	Non-Displacement	221,000		4,690.14	1,618.71	6,308.85
Constellation Power Source Inc.	Non-Displacement	685,000		12,423.57	3,691.48	16,115.05
Coral Power LLC	Non-Displacement	952,000		14,057.43	4,183.59	18,241.02
DTE Energy	Non-Displacement	509,000		10,164.36	3,063.37	13,227.73
East Kentucky Power Cooperative	Non-Displacement	1,248,000		21,646.19	2,070.92	23,717.11
Engage Energy	Option	-		-	782.44	782.44
Enron Power Marketing, Inc.	Non-Displacement	685,000		14,578.88	4,331.90	18,910.78
Energy Services Inc.	Non-Displacement	161,000		2,853.23	853.97	3,707.20
Illinois Power Company	Non-Displacement	1,223,000		20,546.87	6,109.87	26,656.74
Kentucky Utilities Co.	Non-Displacement	128,327,000		1,447,513.79	103,146.56	1,550,660.35
Koch Power Services, Inc.	Non-Displacement	98,000		1,887.77	557.35	2,445.12
Ohio Valley Electric Corporation	Non-Displacement	41,000		454.21	593.01	1,047.22
Ohio Valley Electric Corporation	Surplus	3,658,000		40,524.79	121,150.20	161,674.99
Peco Energy Inc.	Non-Displacement	1,433,000		26,470.43	7,884.54	34,354.97
Reliant Energy Services, Inc.	Non-Displacement	2,627,000		50,528.07	15,018.44	65,546.51
Southern Company Services, Inc.	Non-Displacement	191,000		4,670.04	1,400.60	6,070.64
Southern Energy Trading and Marketing	Non-Displacement	76,000		1,716.92	519.78	2,236.70
Southern Indiana Gas and Electric Co.	Non-Displacement	601,000		6,867.56	5,944.89	12,812.45
Tenaska Marketing Ventures	Non-Displacement	78,000		1,502.51	453.59	1,956.10
Virginia Electric Power	Non-Displacement	1,476,000		27,740.16	8,273.09	36,013.25
Wabash Valley Power Association	Non-Displacement	68,000		1,150.82	352.93	1,503.75
Williams Energy Services Co.	Non-Displacement	908,000		13,895.20	11,507.39	25,402.59
Sub-Total		148,683,000	-	1,797,109.69	324,660.34	2,121,770.03
Less: Purchased for interruptible buy-through		(1,725)	-	(24.38)	-	(24.38)
Total		148,681,275	-	1,797,085.31	324,660.34	2,121,745.65
Sales						
AES Power, Inc.	Non-Displacement	285,000		4,705.88	2,555.13	7,261.01
Ameren Corporation	Non-Displacement	1,496,000		17,657.82	9,587.61	27,245.43
American Electric Power	Non-Displacement	35,066,000		455,871.24	247,522.81	703,394.05
American Municipal Power - Ohio	Non-Displacement	69,000		1,038.13	563.68	1,601.81
Aquilla Power Corp.	Non-Displacement	3,735,000		40,774.08	26,051.15	66,825.23
Avista Energy Inc.	Non-Displacement	4,542,000		39,875.58	21,651.10	61,526.68
Big Rivers Electric Corporation	Non-Displacement	26,000		1,706.98	926.82	2,633.80
Cinergy Corp.	Non-Displacement	11,435,000		136,334.06	74,024.83	210,358.89
Citizens Lehman Power, Inc.	Non-Displacement	2,317,000		36,942.82	20,058.70	57,001.52
CMS Marketing Services & Trading Co	Non-Displacement	939,000		14,900.48	8,090.47	22,990.95
Columbia Power Marketing	Non-Displacement	1,682,000		20,652.61	11,213.67	31,866.28
Commonwealth Edison Company	Non-Displacement	1,565,000		19,671.35	10,681.16	30,352.51
Conagra Energy Services	Option	-		-	14,396.89	14,396.89
Constellation Power Source Inc.	Non-Displacement	10,357,000		113,835.33	72,606.44	186,441.77
Coral Power LLC	Non-Displacement	430,000		5,948.22	3,229.68	9,177.90
Dayton Power & Light Company	Non-Displacement	7,541,000		82,579.73	44,838.03	127,417.76
DTE Energy	Non-Displacement	9,878,000		87,846.37	47,697.63	135,544.00
Duke Energy Trading & Marketing	Non-Displacement	626,000		6,992.47	3,796.68	10,789.15
East Kentucky Power Cooperative	Short-Term	23,982,000	211,246.88	246,503.48	73,528.65	531,279.01
East Kentucky Power Cooperative	Non-Displacement	3,191,000		45,859.90	24,900.39	70,760.29
Electric Clearinghouse, Inc.	Non-Displacement	939,000		10,691.55	5,805.15	16,496.70
Electric Energy Incorporated	Non-Displacement	19,847,000		233,768.39	126,928.40	360,696.79
El Paso Energy Marketing Co.	Non-Displacement	1,516,000		18,756.30	10,184.05	28,940.35
Engage Energy	Non-Displacement	626,000		7,955.97	4,319.82	12,275.79
Enron Power Marketing, Inc.	Non-Displacement	4,857,000		58,318.76	31,665.14	89,983.90
Heartland Energy Services, Inc.	Non-Displacement	14,000		255.45	138.71	394.16
Illinois Municipal Electric Agency	Non-Displacement	221,000		2,692.17	1,461.76	4,153.93
Indiana Municipal Power Agency	Short-Term	10,969,000	132,090.00	113,990.77	47,976.98	294,057.75
Indiana Municipal Power Agency	Non-Displacement	273,000		3,473.25	1,885.85	5,359.10
Kentucky Utilities Co.	Non-Displacement	115,964,000		1,269,285.31	14,427.79	1,283,713.10
Koch Power Services, Inc.	Non-Displacement	707,000		6,766.22	3,673.83	10,440.05
Merchant Energy Group of America	Non-Displacement	313,000		3,445.52	1,870.81	5,316.33
Morgan Stanley	Non-Displacement	196,000		3,234.30	1,756.11	4,990.41
Oglethorpe Power Corporation	Non-Displacement	98,000		1,354.09	735.23	2,089.32
Ohio Valley Electric Corporation	Non-Displacement	3,195,000		33,310.43	18,086.45	51,396.88
Peco Energy, Inc.	Non-Displacement	39,000		588.07	319.31	907.38
Rainbow Energy Marketing Corp.	Non-Displacement	3,522,000		46,176.71	25,072.40	71,249.11
Reliant Energy Services, Inc.	Non-Displacement	4,157,000		42,104.74	22,861.46	64,966.20
Sonat Power Marketing	Non-Displacement	313,000		4,155.47	2,256.28	6,411.75
Southern Energy Trading & Marketing	Non-Displacement	7,355,000		79,297.16	43,055.70	122,352.86
Southern Indiana Gas and Electric Co.	Non-Displacement	1,931,000		25,509.87	13,851.01	39,360.88
Tenaska Marketing Ventures	Non-Displacement	51,000		561.10	304.65	865.75
Tennessee Valley Authority	Non-Displacement	26,906,000		286,676.99	155,656.00	442,332.99
Virginia Electric Power	Non-Displacement	313,000		3,901.93	2,118.60	6,020.53
Wabash Valley Power Association	Non-Displacement	2,043,000		23,867.44	12,959.23	36,826.67
Williams Energy Services Co.	Non-Displacement	5,131,000		62,778.70	33,787.83	96,566.53

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: February 28, 1999

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Purchases						
Ameren Corporation	Non-Displacement	190,000		2,987.25	1,235.39	4,222.64
American Electric Power	Non-Displacement	213,000		4,188.83	1,741.85	5,930.68
Aquilla Power Corp.	Non-Displacement	20,000		588.35	258.39	847.24
Associated Electric Cooperative, Inc.	Non-Displacement	14,000		187.96	79.90	267.86
Big Rivers Electric Corporation	Non-Displacement	1,000		72.67	14.54	87.21
Cinergy Corp.	Non-Displacement	407,000		7,899.84	47,380.18	55,280.02
Columbia Power Marketing	Non-Displacement	14,000		232.48	36.08	318.56
Constellation Power Source Inc.	Non-Displacement	122,000		2,725.13	1,131.51	3,856.64
Coral Power LLC	Non-Displacement	348,000		4,603.52	1,903.28	6,506.80
Dayton Power and Light Company	Non-Displacement	75,000		854.29	688.09	1,542.38
DTE Energy	Non-Displacement	81,000		1,607.39	676.77	2,284.16
East Kentucky Power Cooperative	Non-Displacement	313,000		5,593.31	154.36	5,747.67
Engage Energy	Non-Displacement	14,000		217.64	80.59	298.23
Enron Power Marketing, Inc.	Non-Displacement	179,000		4,047.54	39,623.27	43,670.81
Illinois Power Company	Non-Displacement	116,000		3,733.75	264.66	3,998.41
Kentucky Utilities Co.	Non-Displacement	87,028,000		1,000,723.15	36,627.22	1,037,350.37
Ohio Valley Electric Corporation	Non-Displacement	3,636,000		95,673.06	42,550.93	138,223.99
Ohio Valley Electric Corporation	Surplus	5,427,000		60,122.48	17,401.46	77,523.94
Peco Energy Inc.	Non-Displacement	61,000		1,063.23	441.47	1,504.70
Reliant Energy Services, Inc.	Non-Displacement	358,000		6,247.16	2,320.35	9,067.51
Sonat Company Services, Inc.	Non-Displacement	27,000		538.98	226.92	765.90
Southern Company Services, Inc.	Non-Displacement	108,000		1,984.20	335.41	2,319.61
Southern Indiana Gas and Electric Co.	Non-Displacement	969,000		12,218.13	5,935.17	18,153.30
Virginia Electric Power	Non-Displacement	755,000		11,157.99	4,622.49	15,780.48
Wabash Valley Power Association	Non-Displacement	12,000		186.55	81.86	268.41
Williams Energy Services Co.	Non-Displacement	694,000		9,201.07	3,321.21	13,022.28
Total		106,182,000	-	1,238,656.45	210,683.35	1,449,339.80
Sales						
AES Power Inc	Non-Displacement	217,000		2,173.61	1,216.47	3,390.08
Alabama Electric Cooperative, Inc.	Non-Displacement	21,000		258.02	144.39	402.41
Ameren Corporation	Non-Displacement	1,023,000		11,368.44	6,362.38	17,730.82
American Electric Power	Non-Displacement	10,154,000		124,132.03	69,470.98	193,603.01
Aquilla Power Corp	Non-Displacement	6,566,000		74,947.86	44,656.04	119,603.90
Associated Electric Cooperative, Inc.	Non-Displacement	163,000		2,053.89	1,149.51	3,203.40
Avista Energy Inc.	Non-Displacement	217,000		2,416.97	1,352.67	3,769.64
Big Rivers Electric Corporation	Non-Displacement	6,000		384.16	215.00	599.16
Cargill Alliant	Non-Displacement	1,003,000		10,025.78	5,610.97	15,636.75
Carolina Power and Light Company	Non-Displacement	217,000		3,042.77	1,702.89	4,745.66
Cinergy Corp.	Non-Displacement	3,997,000		44,828.95	25,088.69	69,917.64
Citizens Lehman Power, Inc	Non-Displacement	678,000		6,235.18	3,489.54	9,724.72
Columbia Power Marketing	Non-Displacement	245,000		2,636.00	1,475.26	4,111.26
Commonwealth Edison Company	Non-Displacement	1,266,000		15,878.59	8,386.52	24,265.11
Conagra Energy Services	Non-Displacement	217,000		2,069.31	1,158.10	3,227.41
Constellation Power Source Inc	Non-Displacement	4,595,000		41,127.30	23,017.05	64,144.35
Coral Power LLC	Non-Displacement	207,000		2,214.71	1,239.46	3,454.17
Dayton Power & Light Company	Non-Displacement	247,000		2,918.73	1,633.47	4,552.20
DTE Energy	Non-Displacement	7,157,000		65,603.30	36,715.14	102,318.44
Duke Energy Trading & Marketing	Non-Displacement	470,000		4,793.60	2,682.76	7,476.36
East Kentucky Power Cooperative	Short-Term	21,616,000	214,515.00	224,715.04	96,454.77	535,684.81
East Kentucky Power Cooperative	Non-Displacement	2,005,000		20,942.90	11,720.77	32,663.67
Electric Clearinghouse, Inc.	Non-Displacement	1,084,000		10,789.83	6,038.57	16,828.40
Electric Energy Incorporated	Non-Displacement	460,000		4,893.94	2,738.92	7,632.86
Enron Power Marketing, Inc.	Non-Displacement	4,473,000		51,700.30	28,934.27	80,634.57
Enserch Power	(1) Non-Displacement	-		-	(8,230.58)	(8,230.58)
Energy Power, Inc.	Non-Displacement	1,268,000		12,563.95	7,031.47	19,595.42
FirstEnergy Trading and Power	Non-Displacement	217,000		3,369.57	1,385.79	5,255.36
Illinois Municipal Electric Agency	Non-Displacement	2,101,000		23,600.65	13,208.20	36,808.85
Indiana Municipal Power Agency	Short-Term	10,455,000	132,090.00	109,227.24	43,415.76	284,733.00
Indiana Municipal Power Agency	Non-Displacement	717,000		7,614.17	4,392.69	12,006.86
Kentucky Utilities Co	Non-Displacement	49,818,000		516,617.63	21,091.93	537,709.56
Koch Power Services, Inc	Non-Displacement	108,000		1,099.85	615.53	1,715.38
Morgan Stanley	Non-Displacement	2,868,000		29,788.76	16,671.39	46,460.15
Ohio Valley Electric Corporation	Non-Displacement	457,000		3,910.81	2,188.70	6,099.51
Public Service Electric & Gas Co.	Non-Displacement	184,000		2,109.62	1,180.66	3,290.28
Reliant Energy Services, Inc.	Non-Displacement	1,068,000		10,964.91	6,070.79	17,035.70
Sempra	Non-Displacement	217,000		1,860.72	1,041.35	2,902.07
Sonat Power Marketing	Non-Displacement	1,044,000		12,832.75	7,181.90	20,014.65
Southern Energy Trading & Marketing	Non-Displacement	4,785,000		50,693.00	28,370.53	79,063.53
Southern Indiana Gas and Electric Co.	Non-Displacement	2,140,000		24,007.17	13,435.71	37,442.88
Stat Oil	Non-Displacement	434,000		4,242.92	2,374.56	6,617.48
Tennessee Valley Authority	Non-Displacement	27,252,000		283,558.13	158,694.42	442,252.55
Tractebel Energy Marketing Inc.	Non-Displacement	434,000		4,347.22	2,432.93	6,780.15
Virginia Electric Power	Non-Displacement	2,752,000		33,355.76	21,465.94	59,821.70
Wabash Valley Power Association	Non-Displacement	1,556,000		15,132.91	8,469.22	23,602.13
Williams Energy Services Co	Non-Displacement	3,146,000		33,957.33	19,304.37	52,961.70
Incorrect charge (will be corrected in March)		-		-	(7,251.25)	(7,251.25)

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: January 31, 1999

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Purchases						
Ameren Corporation	Non-Displacement	1,172,000		21,706.66	10,203.04	31,909.70
American Electric Power	Non-Displacement	266,000		18,549.94	8,057.22	26,607.16
Aquilla Power Corp.	Non-Displacement	414,000		10,104.84	4,132.00	14,236.84
Big Rivers Electric Corporation	Non-Displacement	39,000		2,792.05	1,237.18	4,029.23
Carolina Power & Light	Non-Displacement	220,000		7,408.69	3,203.32	10,612.01
Cinergy Corp.	Non-Displacement	3,322,000		97,092.02	64,355.60	161,447.62
Columbia Power Marketing	Non-Displacement	23,000		521.28	223.54	744.82
Constellation Power Source Inc.	Non-Displacement	252,000		6,326.51	2,750.18	9,076.69
Coral Power LLC	Non-Displacement	833,000		20,982.64	10,558.99	31,541.63
Dayton Power and Light Company	Non-Displacement	225,000		10,343.04	2,114.82	12,457.86
Duke Energy Trading & Marketing	Non-Displacement	11,000		437.25	115.90	653.15
East Kentucky Power Cooperative	Non-Displacement	1,335,000		23,562.75	4,250.36	27,813.11
Enron Power Marketing, Inc.	Non-Displacement	1,284,000		25,087.06	49,059.43	74,146.49
Energy Power Inc.	Non-Displacement	507,000		9,049.80	3,906.87	12,956.67
Illinois Power Co.	Non-Displacement	172,000		2,241.01	970.30	3,211.31
Kentucky Utilities Co.	Non-Displacement	101,554,000		1,347,500.45	66,650.71	1,414,151.16
Noram Energy Services, Inc.	Non-Displacement	867,000		15,369.22	8,363.81	23,733.03
Ohio Valley Electric Corporation	Surplus	8,827,000		97,789.04	(9,519.04)	88,270.00
Ohio Valley Electric Corporation	Non-Displacement	11,338,000		125,606.90	56,588.29	182,195.19
Peco Energy Inc.	Non-Displacement	286,000		6,857.09	2,943.58	9,800.67
Pennsylvania Power & Light Company	Non-Displacement	454,000		13,895.41	5,874.36	19,769.77
Southern Company Services, Inc.	Non-Displacement	105,000		1,551.33	677.28	2,228.61
Southern Energy Trading and Marketing	Non-Displacement	6,000		121.34	44.81	166.15
Southern Indiana Gas and Electric Co.	Non-Displacement	2,086,000		27,166.12	32,109.94	59,276.06
Virginia Electric Power	Non-Displacement	440,000		8,679.63	4,488.26	13,167.89
Western Resources Inc.	Non-Displacement	239,000		9,270.06	4,113.73	13,383.79
Williams Energy Services Co.	Non-Displacement	1,034,000		25,442.87	15,190.02	40,632.89
Sub-Total		137,311,000	-	1,935,455.00	352,764.50	2,288,219.50
Less: Purchased for interruptible buy-through		(101,599)		(3,740.91)	-	(3,740.91)
Total		137,209,401	-	1,931,714.09	352,764.50	2,284,478.59
Sales						
Alabama Electric Cooperative, Inc.	Non-Displacement	11,000		110.36	60.28	170.64
Ameren Corporation	Non-Displacement	7,625,000		95,597.94	52,219.37	147,817.31
American Electric Power	Non-Displacement	2,555,000		29,893.44	16,328.98	46,222.42
AMP-Ohio	Non-Displacement	8,000		135.14	73.81	208.95
Aquilla Power Corp.	Non-Displacement	223,000		3,380.56	4,138.34	7,518.90
Associated Electric Cooperative	Non-Displacement	441,000		4,981.42	2,721.05	7,702.47
Cargill Alliant	Non-Displacement	183,000		2,935.17	1,603.31	4,538.48
Cinergy Corp.	Non-Displacement	205,000		3,903.09	2,132.02	6,035.11
Citizens Lehman Power, Inc.	Non-Displacement	229,000		2,441.22	1,333.49	3,774.71
Columbia Power Marketing	Non-Displacement	1,673,000		24,367.55	13,310.50	37,678.03
Commonwealth Edison Company	Non-Displacement	550,000		5,435.95	2,969.33	8,405.28
Constellation Power Source Inc.	Non-Displacement	6,033,000		68,194.11	40,000.41	108,194.52
Coral Power LLC	Non-Displacement	93,000		1,122.08	612.93	1,735.01
Dayton Power & Light Company	Non-Displacement	181,000		2,016.98	1,101.75	3,118.73
DTE Energy	Non-Displacement	5,924,000		52,424.40	28,636.28	81,060.68
Duke Energy Trading & Marketing	Non-Displacement	733,000		14,335.25	7,830.49	22,165.74
East Kentucky Power Cooperative	Short-Term	21,360,000	207,585.00	247,280.91	86,062.99	540,928.90
East Kentucky Power Cooperative	Non-Displacement	3,426,000		37,518.20	20,493.93	58,012.13
Electric Clearinghouse, Inc.	Non-Displacement	195,000		1,886.13	1,030.28	2,916.41
Electric Energy Incorporated	Non-Displacement	31,375,000		423,820.98	231,507.81	655,328.79
Enron Power Marketing, Inc.	Non-Displacement	418,000		5,685.75	3,105.79	8,791.54
Energy Power, Inc.	Non-Displacement	1,100,000		17,482.24	9,549.50	27,031.74
Energy Services, Inc.	Non-Displacement	286,000		3,626.64	1,981.02	5,607.66
Illinois Municipal Electric Agency	Non-Displacement	776,000		7,909.39	4,320.42	12,229.81
Illinois Power Co.	Non-Displacement	23,000		219.39	120.12	340.01
Indiana Municipal Power Agency	Short-Term	11,466,000	132,090.00	140,621.67	54,300.33	327,012.00
Indiana Municipal Power Agency	Non-Displacement	885,000		9,046.29	4,941.44	13,987.73
Kentucky Utilities Co.	Non-Displacement	63,157,000		667,910.28	24,115.37	692,025.65
Morgan Stanley	Non-Displacement	1,100,000		10,960.35	5,987.21	16,948.06
Noram Energy Services, Inc.	Non-Displacement	1,156,000		11,855.22	6,475.79	18,331.01
Ohio Valley Electric Corporation	Non-Displacement	155,000		1,339.96	731.94	2,071.90
Peco Energy Inc.	Non-Displacement	46,000		473.14	258.45	731.59
PG&E Energy Trading - Power, L.P.	Non-Displacement	550,000		8,993.09	4,912.38	13,905.47
Public Service Electric & Gas Co.	Non-Displacement	183,000		1,927.31	1,052.78	2,980.09
Southern Energy Trading & Marketing	Non-Displacement	4,503,000		47,898.23	26,163.91	74,062.14
Southern Indiana Gas and Electric Co.	Non-Displacement	1,031,000		12,402.77	6,774.88	19,177.65
Tenaska Marketing Ventures	Non-Displacement	115,000		1,284.75	701.78	1,986.53
Tennessee Valley Authority	Non-Displacement	9,178,000		98,425.70	53,764.02	152,189.72
Virginia Electric Power	Non-Displacement	940,000		10,602.15	5,791.32	16,393.47

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: December 31, 1998

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Purchases						
Ameren Corporation	Non-Displacement	2,145,000		24,843.90	11,141.37	35,985.27
American Electric Power	Non-Displacement	79,000		1,404.32	5,312.10	6,716.42
Aquila Power Corp.	Non-Displacement	297,000		6,021.51	2,714.53	8,736.04
Big Rivers Electric Corporation	Non-Displacement	2,000		141.87	51.17	193.04
Carolina Power & Light	Non-Displacement	96,000		1,701.71	734.13	2,435.84
Cinergy Corp.	Non-Displacement	2,808,000		45,323.15	15,108.94	60,432.09
Columbia Power Marketing	Non-Displacement	95,000		2,229.33	987.34	3,217.17
Constellation Power Source Inc.	Non-Displacement	188,000		2,822.84	1,263.37	4,086.21
Coral Power LLC	Non-Displacement	492,000		9,695.16	4,362.80	14,057.96
Dayton Power and Light Company	Non-Displacement	280,000		3,181.52	2,225.19	5,406.71
Duke Energy Trading & Marketing	Non-Displacement	274,000		4,396.52	1,971.55	6,368.07
East Kentucky Power Cooperative	Non-Displacement	910,000		10,701.60	5,553.22	16,254.82
Electric Clearinghouse, Inc.	Non-Displacement	2,400,000		33,576.00	40,824.00	74,400.00
Enron Power Marketing, Inc.	Non-Displacement	1,440,000		23,599.12	10,593.54	34,192.66
Energy Power Inc.	Non-Displacement	126,000		2,604.66	1,173.91	3,778.57
Illinois Power Co.	Non-Displacement	31,000		449.42	208.13	657.55
Kentucky Utilities Co.	Non-Displacement	92,556,000		1,049,545.44	44,656.12	1,094,201.56
Koch Power Services, Inc.	Non-Displacement	188,000		5,840.35	2,613.88	8,454.23
Morgan Stanley	Non-Displacement	249,000		2,836.30	1,296.88	4,133.18
Ohio Valley Electric Corporation	Surplus	12,238,000		135,597.05	(10,541.69)	125,055.36
Ohio Valley Electric Corporation	Non-Displacement	26,527,000		297,243.16	132,074.34	429,317.50
Peco Energy Inc.	Non-Displacement	628,000		10,789.08	4,384.43	15,673.51
Southern Indiana Gas and Electric Co	Non-Displacement	173,000		2,453.17	1,366.89	3,820.06
Virginia Electric Power	Non-Displacement	1,754,000		21,792.66	9,776.69	31,569.35
Williams Energy Services Co	Non-Displacement	31,000		470.31	218.05	688.36
Sub-Total		146,307,000	-	1,699,261.15	290,570.88	1,989,832.03
Less: Purchased for interruptible buy-through		(3,000)		(54.54)	-	(54.54)
Total		146,304,000	-	1,699,206.61	290,570.88	1,989,777.49

Sales						
Alabama Electric Cooperative, Inc.	Non-Displacement	107,000		984.42	708.93	1,693.35
Ameren Corporation	Non-Displacement	3,922,000		41,915.88	30,185.70	72,101.58
American Electric Power	Non-Displacement	2,092,000		22,743.56	16,378.75	39,122.31
Aquila Power Corp.	Non-Displacement	11,449,000		160,948.52	117,867.92	278,816.44
Avista Energy Inc.	Non-Displacement	501,000		6,654.14	4,791.97	11,446.11
Big Rivers Electric Corporation	Non-Displacement	4,000		223.81	161.19	385.00
Cinergy Corp.	Non-Displacement	3,224,000		32,217.59	23,201.48	55,419.07
Citizens Lehman Power, Inc.	Non-Displacement	767,000		9,284.60	6,686.30	15,970.90
Columbia Power Marketing	Non-Displacement	3,054,000		35,368.24	25,470.41	60,838.65
Commonwealth Edison Company	Non-Displacement	1,252,000		13,609.73	9,301.04	23,410.77
Coral Power LLC	Non-Displacement	247,000		2,712.78	1,953.61	4,666.39
Dayton Power & Light Company	Non-Displacement	287,000		2,776.52	1,399.51	4,776.03
DTE Energy	Non-Displacement	501,000		7,018.19	5,054.15	12,072.34
Duke Energy Trading & Marketing	Non-Displacement	1,268,000		15,028.57	10,822.83	25,851.40
East Kentucky Power Cooperative	Short-Term	16,754,000	161,525.31	170,227.21	60,891.05	392,643.57
East Kentucky Power Cooperative	Non-Displacement	4,017,000		43,746.29	31,503.87	75,250.16
Electric Clearinghouse, Inc.	Non-Displacement	3,068,000		38,804.01	45,788.94	84,592.95
Electric Energy Incorporated	Non-Displacement	13,920,000		145,133.22	104,517.64	249,650.86
El Paso Energy Marketing Co	Non-Displacement	2,145,000		24,586.46	17,705.93	42,292.39
Enron Power Marketing, Inc.	Non-Displacement	2,448,000		29,269.50	21,078.41	50,347.91
Enserch Power	Non-Displacement	501,000		5,125.08	3,690.82	8,815.90
Energy Power, Inc.	Non-Displacement	250,000		2,538.63	1,842.61	4,401.24
Illinois Municipal Electric Agency	Non-Displacement	3,682,000		40,412.46	29,103.07	69,515.53
Illinois Power Co.	Non-Displacement	6,137,000		67,240.00	48,422.86	115,662.86
Indiana Municipal Power Agency	Short-Term	5,670,000	77,850.00	58,018.93	39,866.07	165,735.00
Indiana Municipal Power Agency	Non-Displacement	3,160,000		29,924.85	21,550.37	51,475.22
Kentucky Utilities Co	Non-Displacement	65,704,000		680,051.46	14,734.02	694,785.48
Koch Power Services, Inc.	Non-Displacement	3,563,000		49,477.85	35,631.45	85,109.30
Merchant Energy Group of America	Non-Displacement	1,002,000		13,854.36	9,977.21	23,831.57
Noram Energy Services, Inc.	Non-Displacement	2,405,000		20,510.34	14,770.52	35,280.86
Ohio Valley Electric Corporation	Non-Displacement	84,000		580.54	418.07	998.61
Peco Energy Inc.	Non-Displacement	250,000		2,485.83	1,790.17	4,276.00
Public Service Electric & Gas Co	Non-Displacement	501,000		4,979.46	3,585.95	8,565.41
Sonat Power Marketing	Non-Displacement	250,000		2,485.83	1,790.17	4,276.00
Southern Energy Trading & Marketing	Non-Displacement	24,298,000		256,914.84	185,017.13	441,931.97
Southern Indiana Gas and Electric Co	Non-Displacement	2,406,000		25,928.93	18,672.72	44,601.65
Statoh Energy Trading Inc.	Non-Displacement	2,004,000		25,684.54	18,496.71	44,181.25
Tennessee Valley Authority	Non-Displacement	18,756,000		179,913.78	129,564.86	309,478.64
Tractebel Energy Marketing Inc	Non-Displacement	1,753,000		26,525.73	19,102.48	45,628.19
Virginia Electric Power	Non-Displacement	1,753,000		22,011.36	15,851.47	37,862.83

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: November 30, 1998

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Purchases						
American Corporation	Non-Displacement	430,000		6,744.40	3,048.00	9,792.40
American Electric Power	Non-Displacement	142,000		2,295.69	11,947.80	14,243.49
Associated Electric Cooperative	Non-Displacement	277,000		3,815.57	1,712.09	5,527.66
Big Rivers Electric Corporation	Non-Displacement	2,000		141.63	102.29	243.92
Cinergy Corp	Non-Displacement	4,755,000		74,200.43	24,732.46	98,932.89
Columbia Power Marketing	Non-Displacement	30,000		413.50	179.98	593.48
Constellation Power Source Inc	Non-Displacement	59,000		731.90	336.36	1,068.26
Coral Power LLC	Non-Displacement	777,000		12,116.97	5,475.22	17,592.19
Dayton Power and Light Company	Non-Displacement	739,000		2,825.25	1,693.69	4,518.94
Duke Energy Trading & Marketing	Non-Displacement	30,000		444.52	193.47	637.99
East Kentucky Power Cooperative	Non-Displacement	1,907,000		25,690.14	11,595.15	37,285.29
Engage Energy	Non-Displacement	30,000		413.50	179.98	593.48
Enron Power Marketing, Inc	Non-Displacement	59,000		752.23	345.71	1,097.94
Illinois Power Co	Non-Displacement	148,000		1,907.36	867.15	2,774.51
Kentucky Utilities Co	Non-Displacement	182,947,000		1,984,450.33	179,387.66	2,163,337.99
Ohio Valley Electric Corporation (1)	Surplus	3,392,000		37,583.36	(37,050.21)	533.15
Ohio Valley Electric Corporation	Non-Displacement	43,336,000		480,162.88	213,559.02	693,721.90
Pennsylvania Power & Light Company	Non-Displacement	267,000		4,007.32	1,808.77	5,816.09
Rainbow Energy Marketing Corp.	Non-Displacement	32,000		529.29	182.88	712.17
Sonac Company Services, Inc.	Non-Displacement	34,000		328.05	145.55	473.60
Southern Energy Trading and Marketing	Non-Displacement	1,000		22.26	26.99	49.25
Southern Indiana Gas and Electric Co	Non-Displacement	743,000		6,879.46	6,785.39	13,664.85
Tennessee Valley Authority	Non-Displacement	861,000		18,714.46	5,143.38	23,857.84
Western Resources Inc. (2)	Non-Displacement	-		-	2,249.84	2,249.84
Williams Energy Services Co.	Non-Displacement	1,231,000		18,965.75	8,564.24	27,529.99
Total		241,729,000		2,684,136.25	443,212.86	3,127,349.11
Sales						
AES Power, Inc	Non-Displacement	475,000		6,113.63	4,669.49	10,783.12
Alabama Electric Cooperative, Inc	Non-Displacement	4,206,000		40,844.93	31,196.67	72,041.60
American Corporation	Non-Displacement	13,873,000		149,138.40	113,909.41	263,047.81
American Electric Power	Non-Displacement	13,312,000		166,747.27	127,358.77	294,106.04
AMP-Ohio	Non-Displacement	92,000		1,340.75	1,024.04	2,364.79
Aquila Power Corp.	Non-Displacement	21,064,000		280,493.51	217,228.68	497,722.39
Associated Electric Cooperative	Non-Displacement	2,453,000		28,585.89	21,833.41	50,419.30
Avista Energy Inc	Non-Displacement	475,000		6,517.41	4,977.89	11,495.30
Big Rivers Electric Corporation	Non-Displacement	109,000		6,265.55	4,785.51	11,051.06
Cargill Alliant	Non-Displacement	1,377,000		14,761.30	11,274.43	26,035.73
Carolina Power and Light Company	Non-Displacement	643,000		8,627.58	6,589.51	15,217.09
Cinergy Corp	Non-Displacement	5,417,000		53,902.54	41,169.36	95,072.40
Citizens Lebanon Power, Inc.	Non-Displacement	67,000		859.54	1,023.31	1,882.85
Columbia Power Marketing	Non-Displacement	4,519,000		47,032.85	35,922.90	82,955.75
Commonwealth Edison Company	Non-Displacement	653,000		7,900.60	20,277.33	28,178.43
Constellation Power Source Inc	Non-Displacement	32,285,000		348,555.10	266,220.55	614,775.65
Coral Power LLC	Non-Displacement	1,304,000		15,554.23	11,880.06	27,434.29
Dayton Power & Light Company	Non-Displacement	7,351,000		76,702.38	58,584.00	135,286.38
DTE Energy	Non-Displacement	13,947,000		128,733.93	98,324.83	227,058.76
Duke Energy Trading & Marketing	Non-Displacement	7,302,000		75,311.54	57,521.70	132,833.24
East Kentucky Power Cooperative	Short-Term	10,617,000	178,553.03	101,621.01	34,409.69	314,583.73
East Kentucky Power Cooperative	Non-Displacement	772,000		10,255.23	7,832.78	18,088.01
Electric Clearinghouse, Inc	Non-Displacement	5,753,000		54,778.38	41,838.80	96,617.18
Electric Energy Incorporated	Non-Displacement	3,246,000		30,176.56	23,048.36	53,224.92
El Paso Energy Marketing Co.	Non-Displacement	534,000		5,545.95	4,235.91	9,781.86
Enron Power Marketing, Inc	Non-Displacement	8,566,000		92,604.03	70,475.62	163,079.65
Entergy Services, Inc.	Non-Displacement	950,000		8,189.50	6,255.00	14,444.50
FirstEnergy Trading and Power	Non-Displacement	950,000		12,254.18	9,359.54	21,613.72
Illinois Municipal Electric Agency	Non-Displacement	1,985,000		21,042.84	16,008.00	37,050.84
Illinois Power Co	Non-Displacement	14,243,000		153,544.85	117,274.97	270,819.82
Indiana Municipal Power Agency	Short-Term	4,535,000	77,850.00	43,268.62	21,083.03	142,201.65
Indiana Municipal Power Agency	Non-Displacement	1,022,000		9,874.31	7,541.84	17,416.15
Kentucky Utilities Co	Non-Displacement	200,308,000		2,090,329.87	2,304.11	2,092,633.98
Koch Power Services, Inc.	Non-Displacement	6,868,000		92,931.83	70,979.77	163,911.60
Merchant Energy Group of America	Non-Displacement	475,000		4,969.59	3,795.70	8,765.29
Noram Energy Services, Inc	Non-Displacement	5,697,000		84,175.98	64,292.22	148,468.20
Ohio Valley Electric Corporation	Non-Displacement	7,878,000		88,100.28	67,289.52	155,389.80
PG&E Energy Trading - Power, L.P.	Non-Displacement	1,899,000		24,716.29	18,877.89	43,594.18
Proliance Energy LLC	Non-Displacement	1,899,000		22,347.46	17,068.61	39,416.09
Sonac Power Marketing	Non-Displacement	3,120,000		40,181.73	30,690.13	70,871.86
Southern Company Services	Non-Displacement	784,000		9,484.06	7,243.76	16,727.82
Southern Energy Trading & Marketing	Non-Displacement	42,028,000		429,671.41	328,175.81	757,847.24
Southern Indiana Gas and Electric Co	Non-Displacement	8,590,000		89,692.11	64,505.34	154,197.45
Tennessee Valley Authority	Non-Displacement	43,208,000		445,660.60	340,388.09	786,048.69
Tractebel Energy Marketing Inc	Non-Displacement	1,424,000		18,333.47	14,002.81	32,336.28
Virginia Electric Power	Non-Displacement	718,000		7,864.39	6,006.69	13,871.08
Wabash Valley Power Association	Non-Displacement	237,000		3,591.19	2,743.09	6,334.58
Western Power Services	Non-Displacement	13,045,000		130,349.74	99,558.91	229,908.65
Adjustment for prior period				22.26	(22.26)	
Total						

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: October, 31, 1998

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Purchases						
Ameren Corporation	Non-Displacement	1,535,000		35,723.33	14,648.94	50,372.27
American Electric Power	Non-Displacement	1,695,000		49,135.13	21,592.49	70,727.62
Aquila Power Corp.	Non-Displacement	1,238,000		21,654.75	8,877.50	30,532.25
Avista Energy Inc	Non-Displacement	804,000		18,871.79	7,759.77	26,631.56
Big Rivers Electric Corporation	Non-Displacement	8,000		582.78	273.21	855.99
Cinergy Corp.	Non-Displacement	710,000		11,525.43	3,838.46	15,363.89
Citizens Lehman Power LP	Non-Displacement	366,000		9,060.87	3,730.20	12,791.07
Columbia Power Marketing	Non-Displacement	37,000		507.15	210.62	717.77
Commonwealth Edison Company	Non-Displacement	396,000		6,738.05	2,766.15	9,504.20
Duke Energy Trading & Marketing	Non-Displacement	446,000		6,183.48	2,528.70	8,712.18
East Kentucky Power Cooperative	Non-Displacement	740,000		12,796.07	1,243.66	14,039.73
Electric Clearinghouse, Inc.	Non-Displacement	11,000		101.38	46.63	148.01
Enron Power Marketing, Inc.	Non-Displacement	891,000		17,968.15	7,376.39	25,344.54
Entergy Power Inc	Non-Displacement	396,000		6,878.43	2,823.78	9,702.21
Illinois Power Co	Non-Displacement	297,000		4,044.59	1,660.41	5,705.00
Kentucky Utilities Co	Non-Displacement	100,452,000		1,102,612.62	82,450.91	1,185,063.53
Koch Power Services, Inc	Non-Displacement	173,000		3,828.49	1,579.50	5,407.99
Merchant Energy Group of America	Non-Displacement	644,000		17,349.92	7,103.60	24,453.52
Michigan Electric Coordinated System	Non-Displacement	8,000		369.68	164.00	533.68
Noram Energy Services, Inc.	Non-Displacement	594,000		16,739.86	6,875.31	23,615.17
Ohio Valley Electric Corporation	Surplus	2,573,000		28,508.84	(2,778.84)	25,730.00
Ohio Valley Electric Corporation	Non-Displacement	29,169,000		323,192.52	144,295.66	467,488.18
Sonat Company Services, Inc.	Non-Displacement	396,000		6,878.43	2,823.78	9,702.21
Southern Company Services	Non-Displacement	48,000		748.68	340.34	1,089.02
Southern Energy Trading and Marketing	Non-Displacement	569,000		12,663.39	5,206.49	17,869.88
Southern Indiana Gas and Electric Co.	Non-Displacement	30,000		381.24	757.28	1,138.52
Tenaska Marketing Ventures	Non-Displacement	545,000		14,199.79	5,811.01	20,010.80
Tennessee Valley Authority	Non-Displacement	3,886,000		70,517.71	21,727.49	92,245.20
Virginia Electric Power	Non-Displacement	396,000		9,615.77	3,947.52	13,563.29
Williams Energy Services Co	Non-Displacement	236,000		4,417.49	1,580.21	5,997.70
Sub-Total		149,289,000	-	1,813,795.81	361,261.17	2,175,056.98
Less: Purchased for interruptible buy-through						
Total		149,289,000	-	1,813,795.81	361,261.17	2,175,056.98
Sales						
Alabama Electric Cooperative, Inc	Non-Displacement	6,353,000		62,787.55	48,194.63	110,982.18
Ameren Corporation	Non-Displacement	804,000		10,151.78	7,792.34	17,944.12
American Electric Power	Non-Displacement	26,056,000		264,850.23	203,294.46	468,144.69
American Municipal Power - Ohio	Non-Displacement	1,510,000		15,154.64	11,632.45	26,787.09
Aquila Power Corp.	Non-Displacement	22,341,000		302,486.05	219,131.61	521,617.66
Associated Electric Cooperative	Non-Displacement	173,000		2,096.53	1,609.25	3,705.78
Avista Energy Inc	Non-Displacement	560,000		5,207.44	3,997.14	9,204.58
Big Rivers Electric Corporation	Non-Displacement	83,000		5,484.71	3,303.62	8,788.33
Cargill Alliant	Non-Displacement	720,000		9,041.90	6,940.40	15,982.30
Carolina Power and Light Company	Non-Displacement	1,047,000		10,574.25	8,116.62	18,690.87
Cinergy Corp	Non-Displacement	6,787,000		74,878.72	57,475.62	132,354.34
Citizens Lehman Power, Inc	Non-Displacement	6,536,000		75,657.51	58,073.39	133,730.90
Columbia Power Marketing	Non-Displacement	50,000		487.84	374.46	862.30
Commonwealth Edison Company	(1) Non-Displacement	-		-	(456.97)	(456.97)
Constellation Power Source Inc.	Non-Displacement	9,209,000		97,410.72	74,770.79	172,181.51
Coral Power LLC	Non-Displacement	3,464,000		30,559.53	23,456.97	54,016.50
Dayton Power & Light Company	Non-Displacement	945,000		8,611.10	6,609.73	15,220.83
DTE Energy	Non-Displacement	6,980,000		57,909.60	44,450.42	102,360.02
Duke Energy Trading & Marketing	Non-Displacement	4,586,000		51,814.06	39,771.58	91,585.64
East Kentucky Power Cooperative	Short-Term	9,121,000	168,116.68	87,930.16	59,662.88	315,709.72
East Kentucky Power Cooperative	Non-Displacement	7,832,000		77,543.40	59,520.96	137,064.36
Electric Clearinghouse, Inc.	Non-Displacement	5,515,000		44,661.44	34,281.35	78,942.79
Electric Energy Incorporated	Non-Displacement	7,581,000		75,808.20	58,189.06	133,997.26
Enron Power Marketing, Inc.	Non-Displacement	11,806,000		153,273.07	117,535.10	270,808.17
FirstEnergy Trading & Power	Non-Displacement	6,732,000		86,026.08	66,032.12	152,058.20
Illinois Municipal Electric Agency	Non-Displacement	1,193,000		17,070.87	13,103.30	30,174.17
Illinois Power Co.	Non-Displacement	12,549,000		131,166.11	100,680.84	231,846.95
Indiana Municipal Power Agency	Short-Term	4,954,000	77,850.00	50,086.76	21,944.40	149,881.16
Indiana Municipal Power Agency	Non-Displacement	1,173,000		17,393.99	13,351.34	30,745.33
Kentucky Utilities Co	Non-Displacement	94,760,000		973,472.61	9,179.85	982,652.46
Koch Power Services, Inc	Non-Displacement	18,111,000		237,564.34	182,350.28	419,914.62
Merchant Energy Group of America	Non-Displacement	1,584,000		16,499.97	12,665.09	29,165.06
Michigan Electric Coordinated System	Non-Displacement	792,000		7,185.79	5,515.70	12,701.49
Morgan Stanley	Non-Displacement	2,772,000		26,886.59	20,637.69	47,524.28
Noram Energy Services, Inc.	Non-Displacement	8,675,000		113,531.30	87,144.68	200,675.98
Ohio Valley Electric Corporation	Non-Displacement	1,854,000		16,567.57	12,716.89	29,284.46
Pacificorp Power Marketing	Non-Displacement	2,376,000		37,016.12	28,412.93	65,429.05
Sonat Power Marketing	Non-Displacement	173,000		1,444.01	1,108.39	2,552.40
Southern Energy Trading & Marketing	Non-Displacement	41,296,000		428,446.79	328,868.35	757,315.14
Southern Indiana Gas and Electric Co	Non-Displacement	8,338,000		77,896.22	59,791.79	137,688.01
Tenaska Marketing Ventures	Non-Displacement	50,000		494.85	379.83	874.68
Tennessee Valley Authority	Non-Displacement	82,778,000		857,280.43	656,660.53	1,513,940.96
Tractebel Energy Marketing Inc	Non-Displacement	7,920,000		121,090.66	92,947.09	214,037.75
Virginia Electric Power	Non-Displacement	2,788,000		31,644.47	24,289.76	55,934.23
Western Resources Inc.	(1) Non-Displacement	396,000		5,609.26	(4,984.21)	625.05
Williams Energy Services Co.	Non-Displacement	3,965,000		39,187.53	30,079.66	69,267.19
Prior Month Adjustments				26.72	(26.72)	-
Total		445,293,000	245,966.68	4,817,969.47	2,910,577.44	7,974,513.59

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: September, 30, 1998

Company	Type of Transaction	KWH	Billing Components			
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	Total Charges(\$)
Purchases						
Ameren Corporation	Non-Displacement	140,000		4,535.26	1,809.83	6,345.09
American Electric Power	Non-Displacement	3,289,000		131,386.76	82,526.62	213,913.38
Aquila Power Corp.	Non-Displacement	6,961,000		169,905.60	59,365.40	229,271.00
Big Rivers Electric Corporation	Non-Displacement	19,000		1,357.59	626.95	1,984.54
Cargill Alliant	Non-Displacement	521,000		14,527.75	5,920.86	20,448.61
Cinergy Corp.	Non-Displacement	5,601,000		182,387.95	89,270.56	271,658.51
Citizens Lehman Power LP	Non-Displacement	1,737,000		90,583.22	20,554.44	111,137.66
Columbia Power Marketing	Non-Displacement	679,000		22,128.64	11,321.95	33,450.59
Commonwealth Edison Company	Non-Displacement	816,000		41,581.08	15,624.93	57,206.01
Constellation Power Source Inc.	Non-Displacement	1,299,000		32,549.95	12,263.03	44,812.98
Coral Power LLC	Non-Displacement	2,293,000		91,318.76	33,425.59	124,744.35
Dayton Power and Light Company	Non-Displacement	251,000		6,200.34	2,508.66	8,709.00
Duke Louis Dreyfus LLC	Non-Displacement	398,000		9,551.66	4,510.22	14,061.88
East Kentucky Power Cooperative	Non-Displacement	25,000		530.42	1,948.20	2,478.62
Electric Clearinghouse, Inc.	Non-Displacement	669,000		22,393.43	9,100.77	31,494.20
Engage Energy	Non-Displacement	2,478,000		114,905.30	44,628.98	159,534.28
Enron Power Marketing, Inc.	Non-Displacement	12,664,000		450,990.73	191,521.74	642,512.47
Illinois Power Co.	Non-Displacement	59,000		3,571.93	1,454.16	5,026.09
Kentucky Utilities Co.	Non-Displacement	128,787,000		2,247,396.98	59,442.59	2,306,839.57
Koch Power Services, Inc.	Non-Displacement	3,519,000		93,433.12	36,141.28	129,574.40
Merchant Energy Group of America	Non-Displacement	737,000		24,453.78	11,546.64	36,000.42
Michigan Electric Coordinated System	Non-Displacement	821,000		37,934.86	15,432.06	53,366.92
Noram Energy Services, Inc.	Non-Displacement	629,000		15,600.60	6,362.72	21,963.32
Ohio Valley Electric Corporation	Surplus	3,197,000		38,743.96	(6,773.96)	31,970.00
Ohio Valley Electric Corporation	Non-Displacement	21,360,000		258,858.60	84,592.63	343,451.23
Pacificorp Power Marketing	Non-Displacement	39,000		1,552.51	650.71	2,203.22
PG&E Energy Trading - Power, L.P	Non-Displacement	466,000		6,873.63	2,803.91	9,677.54
Public Service Electric & Gas Company	Non-Displacement	315,000		10,076.39	4,087.15	14,163.54
Rainbow Energy Marketing Corp	Non-Displacement	317,000		20,280.74	8,264.70	28,545.44
Sonatr Company Services, Inc.	Non-Displacement	1,743,000		64,105.82	5,232.91	69,338.73
Southern Energy Trading and Marketing	Non-Displacement	4,329,000		133,952.99	78,149.63	212,102.62
Southern Indiana Gas and Electric Co.	Non-Displacement	1,310,000		22,052.63	57,185.15	79,237.78
Statoil Energy Trading Inc.	Non-Displacement	315,000		8,508.95	3,451.37	11,960.32
Tenaska Marketing Ventures	Non-Displacement	1,537,000		76,501.88	30,659.42	107,161.30
Tennessee Valley Authority	Non-Displacement	4,269,000		141,813.99	(50,131.12)	91,682.87
Virginia Electric Power	Non-Displacement	1,519,000		52,184.54	22,738.41	74,922.95
Williams Energy Services Co.	Non-Displacement	3,946,000		112,777.99	30,307.30	143,085.29
Sub-Total		219,054,000	-	4,757,510.33	988,526.39	5,746,036.72
Less: Purchased for interruptible buy-through		(961,064)	-	(9,590.12)	-	(9,590.12)
Total		218,092,936	-	4,747,920.21	988,526.39	5,736,446.60
Sales						
Alabama Electric Cooperative, Inc	Non-Displacement	278,000		3,682.21	647.65	4,329.86
Ameren Corporation	Non-Displacement	639,000		13,170.91	2,316.57	15,487.48
American Electric Power	Non-Displacement	988,000		32,507.20	5,476.31	37,983.51
Aquila Power Corp	Non-Displacement	3,538,000		112,851.77	19,848.96	132,700.73
Avista Energy Inc	Non-Displacement	41,000		668.88	117.65	786.53
Big Rivers Electric Corporation	Non-Displacement	172,000		14,583.92	2,565.10	17,149.02
Cargill Alliant	Non-Displacement	118,000		1,752.95	308.32	2,061.27
Cinergy Corp	Non-Displacement	3,241,000		43,257.27	7,608.32	50,865.59
Citizens Lehman Power, Inc.	Non-Displacement	1,751,000		39,379.14	6,926.21	46,305.35
Commonwealth Edison Company	Non-Displacement	2,503,000		63,086.80	11,096.04	74,182.84
Constellation Power Source Inc.	Non-Displacement	748,000		13,596.69	2,391.46	15,988.15
Coral Power LLC	Non-Displacement	177,000		2,842.72	500.00	3,342.72
Dayton Power & Light Company	Non-Displacement	691,000		16,903.70	2,973.11	19,876.81
Duke Louis Dreyfus LLC	Non-Displacement	138,000		4,547.13	799.77	5,346.90
East Kentucky Power Cooperative	Short-Term	9,178,000	192,394.91	121,482.04	10,062.57	323,939.52
East Kentucky Power Cooperative	Non-Displacement	197,000		4,043.45	711.18	4,754.63
Electric Clearinghouse, Inc.	Non-Displacement	5,273,000		57,356.71	10,088.20	67,444.91
Electric Energy Incorporated	Non-Displacement	269,000		3,486.74	613.26	4,100.00
Engage Energy	Non-Displacement	259,000		4,257.90	748.90	5,006.80
Enron Power Marketing, Inc.	Non-Displacement	12,624,000		244,419.26	42,989.74	287,409.00
Energy Power, Inc.	Non-Displacement	995,000		22,195.26	3,903.82	26,099.08
FirstEnergy Trading & Power	Non-Displacement	315,000		10,346.73	1,819.84	12,166.57
Illinois Power Co	Non-Displacement	9,128,000		138,848.81	24,421.46	163,270.27
Indiana Municipal Power Agency	Short-Term	5,655,000	77,850.00	99,570.25	14,038.70	191,458.95
Indiana Municipal Power Agency	Non-Displacement	151,000		2,660.55	467.96	3,128.51
Kentucky Utilities Co.	Non-Displacement	77,523,000		867,967.32	11,309.66	879,276.98
Koch Power Services, Inc.	Non-Displacement	17,862,000		384,851.28	67,689.66	452,540.94
Morgan Stanley	Non-Displacement	600,000		18,651.91	3,280.60	21,932.51
Noram Energy Services, Inc.	Non-Displacement	4,704,000		58,886.34	10,357.24	69,243.58
Ohio Valley Electric Corporation	Non-Displacement	981,000		18,223.16	3,205.19	21,428.35
PG&E Energy Trading - Power, L.P	Non-Displacement	944,000		20,782.24	3,655.28	24,437.52
Southern Energy Trading & Marketing	Non-Displacement	40,287,000		1,013,295.93	178,223.80	1,191,519.73
Southern Indiana Gas and Electric Co	Non-Displacement	852,000		18,315.45	3,221.42	21,536.87
Tenaska Marketing Ventures	Non-Displacement	351,000		5,905.16	1,038.64	6,943.80
Tennessee Valley Authority	Non-Displacement	39,071,000		591,651.81	104,062.83	695,714.64
Virginia Electric Power	Non-Displacement	56,000		1,036.16	4,147.40	5,183.56
Western Resources Inc.	Non-Displacement	2,488,000		43,874.52	26,310.29	70,184.81
Williams Energy Services Co.	Non-Displacement	1,771,000		32,352.08	5,971.16	38,323.24
Prior Month Adjustments		-	-	139,193.28	(139,193.28)	-
Total		246,557,000	270,244.91	4,286,485.63	456,720.99	5,013,451.53

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: August 31, 1998

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
<u>Purchases</u>						
Ameren Corporation	Non-Displacement	1,155,000		51,202.75	19,362.61	70,565.36
American Electric Power	Non-Displacement	13,985,000		394,278.15	169,973.42	564,251.57
Aquilla Power Corp.	Non-Displacement	15,396,000		441,105.48	193,672.58	634,778.06
Avista Energy Inc.	Non-Displacement	328,000		13,684.84	6,894.92	20,579.76
Big Rivers Electric Corporation	Non-Displacement	31,000		2,222.24	917.17	3,139.41
Cinergy Corp.	Non-Displacement	5,759,000		261,891.67	63,328.62	325,220.29
Citizens Lehman Power LP	(1) Non-Displacement	(45,000)		(2,704.05)	(3,623.92)	(6,327.97)
CMS Marketing Services & Trading Co.	Non-Displacement	-		-	57,849.53	57,849.53
Commonwealth Edison Company	Non-Displacement	641,000		24,848.49	12,223.00	37,071.49
Coral Power LLC	Non-Displacement	7,443,000		224,809.92	96,177.58	320,987.50
Dayton Power and Light Company	Non-Displacement	269,000		8,621.15	10,527.08	19,148.23
DTE Energy	Non-Displacement	3,506,000		37,699.30	14,889.83	52,589.13
Duke Louis Dreyfus LLC	(1) Non-Displacement	(1,000)		(60.09)	54.28	(5.81)
East Kentucky Power Cooperative	Non-Displacement	41,000		1,867.55	2,237.00	4,104.55
Engage Energy	Non-Displacement	349,000		18,763.63	7,310.98	26,074.61
Eonon Power Marketing, Inc.	Non-Displacement	24,327,000		777,813.47	307,327.25	1,085,140.72
Kentucky Utilities Co.	Non-Displacement	128,280,000		1,847,330.32	286,615.65	2,133,945.97
Koch Power Services, Inc.	Non-Displacement	2,184,000		53,222.96	21,225.41	74,448.37
Merchant Energy Group of America	Non-Displacement	709,000		31,025.27	12,257.42	43,282.69
Ohio Valley Electric Corporation	Surplus	2,754,000		30,605.97	(3,065.97)	27,540.00
Ohio Valley Electric Corporation	Non-Displacement	25,358,000		281,810.53	123,909.55	405,720.08
Southern Energy Trading and Marketing	Non-Displacement	1,508,000		71,247.28	27,741.72	98,989.00
Southern Indiana Gas and Electric Co.	Non-Displacement	253,000		4,694.97	8,922.65	13,617.62
Tenaska Marketing Ventures	Non-Displacement	534,000		29,985.96	11,807.50	41,793.46
Tennessee Valley Authority	Non-Displacement	626,000		15,911.25	93,168.62	107,079.87
Virginia Electric Power	Non-Displacement	1,787,000		85,540.32	66,193.87	151,734.19
Williams Energy Services Co.	Non-Displacement	59,000		1,409.81	547.29	1,957.10
Classification error	Non-Displacement	-		-	(260.70)	(260.70)
Sub-Total		235,216,000	-	4,706,829.14	1,608,184.94	6,315,014.08
Less: Purchased for interruptible buy-through		(4,921,000)	-	(220,974.62)	-	(220,974.62)
Total		230,295,000	-	4,485,854.52	1,608,184.94	6,094,039.46
<u>Sales</u>						
Alabama Electric Cooperative, Inc.	Non-Displacement	10,022,000		84,100.24	72,830.72	156,930.96
Ameren Corporation	Non-Displacement	382,000		5,141.88	4,452.73	9,594.61
American Electric Power	Non-Displacement	6,701,000		357,285.50	309,399.94	666,685.44
Aquilla Power Corp.	Non-Displacement	16,484,000		430,797.09	373,059.05	803,856.14
Aquilla Power Corp	Call Option	-		-	217,507.30	217,507.30
Avista Energy Inc	Non-Displacement	179,000		2,890.33	2,502.95	5,393.28
Big Rivers Electric Corporation	Non-Displacement	2,000		119.88	103.81	223.69
Cargill	Non-Displacement	313,000		3,827.86	3,314.83	7,142.69
Catex Vitol Electric	Non-Displacement	90,000		693.72	600.75	1,294.47
Cinergy Corp.	Non-Displacement	4,932,000		47,746.05	41,346.85	89,092.90
Citizens Lehman Power, Inc.	Non-Displacement	117,000		1,148.90	994.91	2,143.81
Columbia Power Marketing	Non-Displacement	6,263,000		210,640.37	182,409.08	393,049.45
Constellation Power Source Inc.	Non-Displacement	6,987,000		174,664.73	151,255.11	325,919.84
Coral Power LLC	Non-Displacement	350,000		4,927.83	4,267.36	9,195.19
Dayton Power & Light Company	Non-Displacement	2,381,000		29,223.44	25,306.75	54,530.19
DTE Energy	Non-Displacement	9,870,000		86,869.08	75,226.37	162,095.45
Duke Louis Dreyfus LLC	Non-Displacement	580,000		11,204.92	9,722.49	20,927.41
East Kentucky Power Cooperative	Short-Term	17,391,000	194,701.89	244,489.93	39,521.23	478,713.05
East Kentucky Power Cooperative	Non-Displacement	344,000		3,669.55	3,177.73	6,847.28
Electric Clearinghouse, Inc.	Non-Displacement	15,222,000		342,511.17	296,605.75	639,116.92
Electric Energy Incorporated	Non-Displacement	49,000		1,646.52	1,425.84	3,072.36
Engage Energy	Non-Displacement	924,000		9,588.93	8,303.77	17,892.70
Eonon Power Marketing, Inc.	Non-Displacement	8,839,000		187,700.72	162,543.95	350,244.67
Entergy Power, Inc.	Non-Displacement	6,576,000		142,231.08	123,168.40	265,399.48
Illinois Municipal Electric Agency	Non-Displacement	870,000		11,006.49	9,531.34	20,537.83
Illinois Power Co.	Non-Displacement	14,561,000		140,534.18	121,698.94	262,233.12
Indiana Municipal Power Agency	Short-Term	6,156,000	77,850.00	89,761.77	24,555.15	192,166.92
Indiana Municipal Power Agency	Non-Displacement	931,000		11,771.24	10,193.59	21,964.83
Kentucky Utilities Co.	Non-Displacement	95,358,000		1,080,493.61	17,301.59	1,097,795.20
Koch Power Services, Inc.	Non-Displacement	8,222,000		144,732.52	125,334.59	270,067.11
Merchant Energy Group of America	Non-Displacement	4,702,000		132,168.15	114,454.17	246,622.32
Noram Energy Services, Inc.	Non-Displacement	15,294,000		290,733.05	251,767.24	542,500.29
Ohio Valley Electric Corporation	Non-Displacement	1,208,000		12,030.30	10,417.92	22,448.22
Ohio Valley Electric Corporation	Supplemental	1,096,000		10,243.19	8,870.34	19,113.53
Rainbow Energy Marketing Corp	Non-Displacement	98,000		1,898.09	1,643.70	3,541.79
Southern Energy Trading & Marketing	Non-Displacement	29,435,000		269,930.53	165,631.08	435,561.61
Southern Indiana Gas and Electric Co.	Non-Displacement	421,000		7,841.02	6,790.11	14,631.13
Statoil Energy Trading Inc.	Non-Displacement	6,576,000		198,263.95	171,691.43	369,955.38
Tennessee Valley Authority	Non-Displacement	25,804,000		263,916.71	228,544.99	492,461.70
Virginia Electric Power	Non-Displacement	6,765,000		167,810.50	145,319.51	313,130.01
Williams Energy Services Co.	Non-Displacement	2,436,000		31,107.78	26,938.51	58,046.29
Total		334,931,000	272,551.89	5,247,362.80	3,549,731.87	9,069,646.56

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: July 31, 1998

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Purchases						
American Electric Power	Non-Displacement	17,409,000		932,175.31	-	932,175.31
Aquila Power Corp.	Non-Displacement	13,507,000		811,635.63	65,521.13	877,156.76
Avista Energy Inc.	Non-Displacement	20,000		1,201.80	43.31	1,245.11
Big Rivers Electric Corporation	Non-Displacement	6,000		60.90	518.40	579.30
Cinergy Corp.	Non-Displacement	4,176,000		206,628.48	130,785.76	337,414.24
Cinergy Corp.	Call Option	-		-	28,887.76	28,887.76
Citizens Lehman Power LP	Non-Displacement	45,000		2,704.05	3,623.92	6,327.97
Coral Power LLC	Non-Displacement	7,106,000		287,795.52	-	287,795.52
DTE Energy	Non-Displacement	2,984,000		44,756.61	-	44,756.61
Duke Louis Dreyfus LLC	Non-Displacement	427,000		25,658.43	5,385.46	31,043.89
East Kentucky Power Cooperative	Non-Displacement	-		-	226.18	226.18
Electric Clearinghouse, Inc.	Non-Displacement	1,217,000		50,172.66	-	50,172.66
Enron Power Marketing, Inc.	Non-Displacement	19,279,000		888,484.11	-	888,484.11
Kentucky Utilities Co.	Non-Displacement	150,591,000		1,767,109.47	74,851.41	1,841,960.88
Koch Power Services, Inc.	Non-Displacement	254,000		15,262.86	13,157.37	28,420.23
Noram Energy Services, Inc.	Non-Displacement	208,000		12,498.72	62,797.31	75,296.03
Ohio Valley Electric Corporation	Surplus	6,843,000		78,283.92	120,426.33	198,710.25
Ohio Valley Electric Corporation	Non-Displacement	23,104,000		245,701.22	105,127.81	350,829.03
Southern Energy Trading and Marketing	Non-Displacement	19,000		1,141.71	306.54	1,448.25
Southern Indiana Gas and Electric Co.	Non-Displacement	(27,000)		(426.76)	-	(426.76)
Tennessee Valley Authority	Non-Displacement	258,000		10,201.32	2,819.77	13,021.09
Classification error		-		-	260.70	260.70
Sub-Total		247,426,000	-	5,381,045.96	614,739.16	5,995,785.12
Less: Purchased for interruptible buy-through		(1,087,466)	-	(330,490.25)	-	(330,490.25)
Total		246,338,534	-	5,050,555.71	614,739.16	5,665,294.87
Sales						
Alabama Electric Cooperative, Inc.	Non-Displacement	22,755,000		245,139.90	225,420.30	470,560.20
Ameren Corporation	Non-Displacement	1,661,000		19,199.21	17,654.79	36,854.00
American Electric Power	Non-Displacement	10,914,000		638,232.89	536,024.06	1,174,256.95
Aquila Power Corp	Non-Displacement	17,612,000		705,246.35	432,463.02	1,137,709.37
Avista Energy Inc	Non-Displacement	1,135,000		11,136.38	10,240.54	21,376.92
Big Rivers Electric Corporation	Non-Displacement	(93,000)		1,025.81	2,196.35	3,222.16
Cargill	Non-Displacement	412,000		5,256.05	4,833.25	10,089.30
Catex Vitol Electric	Non-Displacement	340,000		3,409.34	3,135.08	6,544.42
Cinergy Corp	Non-Displacement	2,639,000		25,621.34	23,560.30	49,181.64
Citizens Lehman Power, Inc.	Non-Displacement	296,000		3,691.40	3,394.46	7,085.86
Columbia Power Marketing	Non-Displacement	212,000		2,723.55	2,504.47	5,228.02
Constellation Power Source Inc.	Non-Displacement	7,322,000		180,686.97	166,152.10	346,839.07
Coral Power LLC	Non-Displacement	1,552,000		22,518.97	20,707.49	43,226.46
Dayton Power & Light Company	Non-Displacement	1,730,000		26,249.77	24,138.18	50,387.95
DTE Energy	Non-Displacement	8,812,000		76,258.07	70,123.70	146,381.77
Duke Louis Dreyfus LLC	Non-Displacement	1,447,000		29,778.99	27,383.50	57,162.49
East Kentucky Power Cooperative	Short-Term	17,395,000	210,924.00	198,868.07	73,688.10	483,480.17
East Kentucky Power Cooperative	Non-Displacement	129,000		2,482.25	2,282.57	4,764.82
Electric Clearinghouse, Inc.	Non-Displacement	26,966,000		748,959.77	688,711.75	1,437,671.52
Electric Energy Incorporated	Non-Displacement	606,000		7,925.40	7,287.87	15,213.27
Engage Energy	Non-Displacement	2,097,000		22,310.33	20,515.64	42,825.97
Enron Power Marketing, Inc	Non-Displacement	10,013,000		224,119.29	210,414.96	434,534.25
Entergy Power, Inc.	Non-Displacement	7,168,000		150,953.67	138,810.62	289,764.29
Illinois Municipal Electric Agency	Non-Displacement	17,000		875.05	804.66	1,679.71
Illinois Power Co	Non-Displacement	14,367,000		136,065.46	125,120.04	261,185.50
Indiana Municipal Power Agency	Short-Term	6,670,000	77,850.00	73,298.49	33,154.71	184,303.20
Indiana Municipal Power Agency	Non-Displacement	476,000		6,179.99	5,682.86	11,862.85
Kentucky Utilities Co.	Non-Displacement	138,335,000		1,496,520.26	2,283.70	1,498,803.96
Koch Power Services, Inc.	Non-Displacement	13,255,000		269,255.36	247,595.85	516,851.21
LG&E Energy Marketing	Non-Displacement	39,000		353.37	324.95	678.32
Merchant	Non-Displacement	985,000		12,639.96	11,623.18	24,263.14
Michigan Electric Coordinated System	Non-Displacement	309,000		2,227.90	2,048.68	4,276.58
Noram Energy Services, Inc.	Non-Displacement	18,115,000		328,991.80	302,526.96	631,518.76
Ohio Valley Electric Corporation	Non-Displacement	339,000		2,717.16	2,498.60	5,215.76
Rainbow Energy Marketing Corp.	Non-Displacement	267,000		3,422.72	3,147.39	6,570.11
Sonat Power Marketing	Non-Displacement	784,000		10,675.81	9,390.26	20,066.07
Southern Energy Trading & Marketing	Non-Displacement	30,406,000		280,118.00	269,851.78	549,969.78
Southern Indiana Gas and Electric Co.	Non-Displacement	914,000		9,773.94	8,987.70	18,761.64
Statoil Energy Trading Inc.	Non-Displacement	7,106,000		208,561.58	191,784.41	400,345.99
Tenaska Marketing Ventures	Non-Displacement	2,045,000		25,126.08	23,104.89	48,230.97
Tennessee Valley Authority	Non-Displacement	54,975,000		578,895.46	532,327.77	1,111,223.23
Virginia Electric Power	Non-Displacement	8,674,000		269,540.30	247,857.85	517,398.15
Williams Energy Services Co.	Non-Displacement	1,486,000		28,016.42	25,762.70	53,779.12
Classification error		-		-	(4,529.86)	(4,529.86)
Total		442,684,000	288,774.00	7,095,048.88	4,752,992.18	12,136,815.06

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: June 30, 1998

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Purchases						
Ameren Corporation	Non-Displacement	1,040,000	-	35,674.17	-	35,674.17
American Electric Power	Non-Displacement	3,803,000	-	179,767.81	118,137.64	297,905.45
Amoco Energy Trading Corporation	Non-Displacement	717,000	-	18,640.72	-	18,640.72
Aquilla Power Corp.	Non-Displacement	8,185,000	-	386,904.95	481,090.19	867,995.14
Big Rivers Electric Corporation	Non-Displacement	30,000	-	66.40	114.54	180.94
Carolina Power & Light	Non-Displacement	556,000	-	26,282.12	65,533.54	91,815.66
Cinergy Corp.	Non-Displacement	8,798,000	-	432,157.76	148,303.99	580,461.75
Commonwealth Edison Company	Non-Displacement	296,000	-	7,697.62	-	7,697.62
Constellation Power Source Inc.	Non-Displacement	373,000	-	15,043.16	(9.00) (1)	15,034.16
Coral Power LLC	Non-Displacement	564,000	-	15,257.07	-	15,257.07
Dayton Power and Light Company	Non-Displacement	80,000	-	899.20	821.16	1,720.36
Duke Louis Dreyfus LLC	Non-Displacement	640,000	-	14,509.72	-	14,509.72
East Kentucky Power Cooperative	Non-Displacement	8,000	-	624.56	175.61	800.17
Electric Clearinghouse, Inc.	Non-Displacement	1,203,000	-	56,865.81	87,548.55	144,414.36
Enron Power Marketing, Inc.	Non-Displacement	1,565,000	-	43,001.04	-	43,001.04
Illinois Power Co.	Non-Displacement	53,000	-	773.80	239.75	1,013.55
Kentucky Utilities Co.	Non-Displacement	188,865,000	-	2,377,348.11	243,200.18	2,620,548.29
Koch Power Services, Inc.	Non-Displacement	134,000	-	2,640.44	-	2,640.44
Various Brokers	Broker Fee	-	-	-	253.00	253.00
Morgan Stanley	Non-Displacement	59,000	-	704.15	-	704.15
Ohio Valley Electric Corporation	Surplus	50,860,000	-	341,928.80	56,527.60	398,456.40
The Power Company of America, L.P.	Non-Displacement	213,000	-	8,308.41	-	8,308.41
Sonat Company Services, Inc.	Non-Displacement	-	-	-	22,063.31	22,063.31
Sonat Company Services, Inc.	Call Option	-	-	-	41,360.00	41,360.00
Southern Energy Trading and Marketing	Non-Displacement	1,840,000	-	74,442.32	807.46	75,249.78
Southern Indiana Gas and Electric Co.	Non-Displacement	344,000	-	3,949.12	8,919.62	12,868.74
Tenaska Marketing Ventures	Non-Displacement	360,000	-	11,882.50	-	11,882.50
Tennessee Valley Authority	Non-Displacement	799,000	-	35,768.03	11,382.24	47,150.27
Tractebel Energy Marketing Corp.	Non-Displacement	293,000	-	13,850.11	3,753.59	17,603.70
Virginia Electric Power	Non-Displacement	1,525,000	-	72,086.75	164,055.01	236,141.76
Sub-Total		253,203,000	-	4,177,074.65	1,454,277.98	5,631,352.63
Less: Purchased for interruptible buy-through		(2,970,297)	-	(142,517.10)	-	(142,517.10)
Total		250,232,703	-	4,034,557.55	1,454,277.98	5,488,835.53
Sales						
Alabama Electric Cooperative, Inc.	Non-Displacement	24,359,000	-	219,171.27	186,897.95	406,069.22
Allegheny Power System Incorporated	Non-Displacement	77,000	-	495.26	422.34	917.60
Ameren Corporation	Non-Displacement	5,894,000	-	89,778.99	76,558.90	166,337.89
American Electric Power	Non-Displacement	46,104,000	-	677,070.15	577,370.50	1,254,440.65
Amoco Energy Trading Corporation	Non-Displacement	849,000	-	29,235.59	24,930.60	54,166.19
A.M.P.-Ohio	Non-Displacement	43,000	-	853.38	727.71	1,581.09
Aquilla Power Corp.	Non-Displacement	8,353,000	-	539,904.79	460,402.96	1,000,307.75
Avista Energy Inc.	Non-Displacement	966,000	-	15,286.86	13,035.84	28,322.70
Big Rivers Electric Corporation	Non-Displacement	1,125,000	-	38,865.09	33,142.15	72,007.24
Cargill	Non-Displacement	1,058,000	-	17,212.15	14,677.63	31,889.78
Carolina Power and Light Company	Non-Displacement	427,000	-	38,134.40	32,519.05	70,653.45
Cinergy Corp.	Non-Displacement	4,804,000	-	95,069.06	81,069.99	176,139.05
Citizens Lehman Power, Inc.	Non-Displacement	9,458,000	-	150,247.18	128,123.04	278,370.22
Columbia Power Marketing	Non-Displacement	53,000	-	3,275.66	2,793.32	6,068.98
Constellation Power Source Inc.	Non-Displacement	1,301,000	-	56,350.74	48,053.00	104,403.74
Coral Power LLC	Non-Displacement	3,679,000	-	56,269.63	53,830.58	110,100.21
Dayton Power & Light Company	Non-Displacement	1,097,000	-	116,996.13	99,768.27	216,764.40
DTE Energy	Non-Displacement	27,000	-	253.26	215.96	469.22
Duke Louis Dreyfus LLC	Non-Displacement	3,718,000	-	99,374.20	84,741.19	184,115.39
East Kentucky Power Cooperative	Short-Term	20,798,000	204,990.60	228,215.71	99,862.68	533,068.99
East Kentucky Power Cooperative	Non-Displacement	1,185,000	-	15,946.58	13,598.43	29,545.01
Electric Clearinghouse, Inc.	Non-Displacement	5,205,000	-	165,356.82	141,007.77	306,364.59
Electric Energy Incorporated	Non-Displacement	13,812,000	-	114,460.45	97,605.96	212,066.41
Engage Energy	Non-Displacement	858,000	-	18,819.52	16,048.31	34,867.83
Enron Power Marketing, Inc.	Non-Displacement	20,540,000	-	319,873.93	272,772.00	592,645.93
Illinois Municipal Electric Agency	Non-Displacement	3,222,000	-	24,475.76	20,871.66	45,347.42
Illinois Power Co.	Non-Displacement	20,804,000	-	200,548.97	171,017.82	371,566.79
Indiana Municipal Power Agency	Short-Term	5,993,000	77,850.00	63,046.74	30,444.06	171,340.80
Indiana Municipal Power Agency	Non-Displacement	15,863,000	-	113,367.16	96,673.67	210,040.83
Kentucky Utilities Co.	Non-Displacement	178,301,000	-	1,995,640.29	1,421.19	1,997,061.48
Koch Power Services, Inc.	Non-Displacement	21,298,000	-	214,115.66	182,588.78	396,704.44
Merchant	Non-Displacement	27,000	-	2,866.86	2,444.71	5,311.57
Noram Energy Services, Inc.	Non-Displacement	12,244,000	-	93,191.23	79,468.68	172,659.91
Ohio Valley Electric Corporation	Non-Displacement	4,197,000	-	37,208.71	31,729.66	68,938.37
The Power Company of America, L.P.	Non-Displacement	250,000	-	3,149.04	2,685.33	5,834.37
Sonat Pow er Marketing	Non-Displacement	2,561,000	-	29,577.25	25,221.96	54,799.21
Southern Energy Trading & Marketing	Non-Displacement	41,169,000	-	468,263.57	399,447.58	867,711.15
Southern Indiana Gas and Electric Co.	Non-Displacement	535,000	-	9,246.25	7,884.72	17,130.97
Tenaska Marketing Ventures	Non-Displacement	29,000	-	666.17	568.08	1,234.25
Tennessee Valley Authority	Non-Displacement	7,455,000	-	239,763.11	204,457.62	444,220.73
Tractebel Energy Marketing Inc.	Non-Displacement	427,000	-	13,914.47	11,865.54	25,780.01
Virginia Electric Power	Non-Displacement	17,000	-	256.28	218.55	474.83
Wabash Valley Power Association	Non-Displacement	40,000	-	1,811.61	1,544.84	3,356.45
Williams Energy Services Co.	Non-Displacement	1,147,000	-	24,252.69	20,681.47	44,934.16
Classification error (2)		-	-	-	4,529.86	4,529.86
Total		490,369,000	282,840.60	6,641,878.62	3,855,941.91	10,780,661.13

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: May 31, 1998

Company	Type of Transaction	Billing Components			Total Charges(\$)
		KWH	Fuel Charges(\$)	Other Charges(\$)	
Purchases					
American Electric Power	Non-Displacement	30,078,000	788,344.38	357,895.21	1,146,239.59
Aquilla Power Corp.	Non-Displacement	1,071,000	28,070.91	54,868.73	82,939.64
Avista Energy Inc	Non-Displacement	269,000	7,050.49	4,785.70	11,836.19
Big Rivers Electric Corporation	Non-Displacement	1,492,000	39,105.32	19,495.25	58,600.57
Catex Vital Electric	Non-Displacement	48,000	1,258.08	992.41	2,250.49
Cinergy Corp.	Non-Displacement	5,341,000	162,900.50	52,440.30	215,340.80
Citizens Lehman Power LP	Non-Displacement	135,000	3,538.35	792.62	4,330.97
Constellation Power Source Inc.	Non-Displacement	101,000	1,277.65	1.73	1,279.38
Coral Power LLC	Non-Displacement	231,000	6,054.51	17,524.14	23,578.65
Dayton Power and Light Company	Non-Displacement	837,000	21,937.77	13,165.57	35,103.34
Duke Louis Dreyfus LLC	Non-Displacement	257,000	6,735.97	7,285.82	14,021.79
East Kentucky Power Cooperative	Non-Displacement	4,866,000	111,577.38	126,570.32	238,147.70
Electric Clearinghouse, Inc.	Non-Displacement	900,000	23,589.00	411.00	24,000.00
Engage Energy	Non-Displacement	27,000	707.67	906.36	1,614.03
Enron Power Marketing, Inc.	Non-Displacement	10,812,000	263,055.96	3,107.44	266,163.40
Illinois Power Co.	Non-Displacement	463,000	19,265.43	18,881.87	38,147.30
Indianapolis Power and Light Company	Non-Displacement	50,000	498.00	4,502.00	5,000.00
Kentucky Utilities Co.	Non-Displacement	196,512,000	2,203,331.87	290,902.75	2,494,234.62
Koch Power Services, Inc.	Non-Displacement	1,098,000	28,778.58	40,530.44	69,309.02
Various Brokers	Broker Fee	-	-	2,616.99	2,616.99
Noram Energy Services, Inc.	Non-Displacement	236,000	6,185.56	13,900.19	20,085.75
Ohio Valley Electric Corporation	Surplus	7,405,000	107,859.30	(33,809.30)	74,050.00
Peco Energy Inc.	Non-Displacement	251,000	6,578.71	43,776.48	50,355.19
Rainbow Energy Marketing Corp.	Non-Displacement	27,000	707.67	2,789.39	3,497.06
Sonata Company Services, Inc.	Non-Displacement	356,000	9,330.76	20,947.58	30,278.34
Southern Energy Trading and Marketing	Non-Displacement	3,251,000	85,208.71	211,071.14	296,279.85
Southern Indiana Gas and Electric Co	Non-Displacement	1,236,000	18,923.16	58,351.39	77,274.55
Tennessee Valley Authority	Non-Displacement	3,305,000	86,624.05	158,535.23	245,159.28
Virginia Electric Power	Non-Displacement	4,576,000	119,936.96	122,052.46	241,989.42
Wabash Valley Power Association	Non-Displacement	663,000	17,377.23	10,345.06	27,722.29
Williams Energy Services Co.	Non-Displacement	430,000	8,600.00	8.14	8,608.14
Sub-Total		276,324,000	4,184,409.93	1,625,644.41	5,810,054.34
Less: Purchased for interruptible buy-through		(4,694,000)	(127,390.70)	-	(127,390.70)
Total		271,630,000	4,057,019.23	1,625,644.41	5,682,663.64
Sales					
Alabama Electric Cooperative, Inc.	Non-Displacement	1,276,000	18,655.88	5,628.06	24,283.94
Allegheny Power System Incorporated	Non-Displacement	97,000	942.05	284.20	1,226.25
Ameren Corporation	Non-Displacement	188,000	6,968.37	2,102.20	9,070.57
American Electric Power	Non-Displacement	41,477,000	1,020,815.88	267,850.55	1,288,666.43
American Electric Power	Call Option	-	-	24,000.00	24,000.00
Amoco Energy Trading Corporation	Non-Displacement	915,000	14,976.84	4,518.17	19,495.01
AMP-Ohio	Non-Displacement	79,000	1,347.21	406.42	1,753.63
Aquilla Power Corp	Non-Displacement	61,000	1,013.34	305.70	1,319.04
Avista Energy Inc	Non-Displacement	2,215,000	27,982.53	8,441.70	36,424.23
Big Rivers Electric Corporation	Non-Displacement	1,879,000	36,263.87	10,939.99	47,203.86
Catex Vital Electric	Non-Displacement	9,347,000	135,790.69	52,491.19	188,281.88
Cinergy Corp.	Non-Displacement	14,664,000	204,513.51	79,343.28	283,856.79
Citizens Lehman Power, Inc.	Non-Displacement	861,000	24,226.81	7,308.68	31,535.49
CMS Marketing Services & Trading Co.	Non-Displacement	8,890,000	118,347.79	46,349.06	164,696.85
Columbia Power Marketing	Non-Displacement	800,000	8,140.96	9,459.04	17,600.00
Commonwealth Edison Company	Non-Displacement	135,000	2,083.33	628.49	2,711.82
Constellation Power Source Inc.	Non-Displacement	3,935,000	42,913.58	14,641.33	57,554.91
Coral Power LLC	Non-Displacement	3,572,000	36,098.14	10,890.00	46,988.14
Dayton Power & Light Company	Non-Displacement	273,000	4,721.73	1,424.44	6,146.17
DTE Energy	Non-Displacement	10,117,000	103,294.16	53,291.68	156,585.84
Duke Louis Dreyfus LLC	Non-Displacement	634,000	8,228.23	2,482.27	10,710.50
East Kentucky Power Cooperative	Short-Term	21,328,000	249,321.01	188,174.71	638,970.92
East Kentucky Power Cooperative	Non-Displacement	809,000	11,970.27	4,679.66	16,649.93
Electric Clearinghouse, Inc.	Non-Displacement	19,652,000	274,515.86	117,913.83	392,429.69
Electric Energy Incorporated	Non-Displacement	20,851,000	270,812.78	81,698.12	352,510.90
Engage Energy	Non-Displacement	693,000	10,781.00	3,252.39	14,033.39
Enron Power Marketing, Inc.	Non-Displacement	9,617,000	139,286.01	52,825.65	192,111.66
Illinois Municipal Electric Agency	Non-Displacement	1,710,000	22,158.84	6,852.94	29,011.78
Illinois Power Co.	Non-Displacement	26,065,000	368,607.67	140,019.21	508,626.88
Indiana Municipal Power Agency	Short-Term	5,636,000	61,125.45	15,095.17	154,070.62
Indiana Municipal Power Agency	Non-Displacement	19,035,000	190,773.37	56,321.28	247,094.65
Kentucky Utilities Co	Non-Displacement	203,394,000	2,030,831.32	293,302.56	2,324,133.88
Koch Power Services, Inc.	Non-Displacement	48,220,000	753,821.29	131,949.26	885,770.55
LG&E Energy Marketing	Non-Displacement	17,000	653.16	197.04	850.20
Noram Energy Services, Inc.	Non-Displacement	2,463,000	25,390.08	7,659.62	33,049.70
Ohio Valley Electric Corporation	Non-Displacement	113,000	1,530.53	461.73	1,992.26
Pacificorp Power Marketing	Non-Displacement	807,000	10,413.55	3,141.53	13,555.08
The Power Company of America, L.P	Non-Displacement	1,017,000	21,040.30	6,347.38	27,387.68
Rainbow Energy Marketing Corp.	Non-Displacement	28,000	529.72	159.81	689.53
Southern Energy Trading & Marketing	Non-Displacement	45,767,000	639,044.37	214,248.84	853,293.21
Southern Indiana Gas and Electric Co	Non-Displacement	1,399,000	18,500.81	13,104.77	31,605.58
Tenaska Marketing Ventures	Non-Displacement	4,929,000	55,231.76	27,178.69	82,410.45
Tennessee Valley Authority	Non-Displacement	6,846,000	107,143.43	32,322.76	139,466.19
Western Resources Inc.	Non-Displacement	22,030,000	271,566.89	102,824.19	374,391.08
Williams Energy Services Co.	Non-Displacement	565,000	10,566.55	3,187.69	13,754.24

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: April 30, 1998

Company	Type of Transaction	KWH	Billing Components			
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	Total Charges(\$)
Purchases						
American Electric Power	Non-Displacement	101,075,000		1,439,308.00	669,982.90	2,109,290.90
Aquilla Power Corp.	Non-Displacement	800,000		11,392.00	2,808.00	14,200.00
Big Rivers Electric Corporation	Non-Displacement	6,059,000		60,082.50	43,807.50	103,890.00
Cinergy Corp.	Non-Displacement	17,257,000		273,117.19	91,039.06	364,156.25
Citizens Lehman Power LP	Non-Displacement	800,000		11,392.00	3,008.00	14,400.00
Commonwealth Edison Company	Non-Displacement	2,400,000		34,176.00	13,024.00	47,200.00
Dayton Power and Light Company	Non-Displacement	4,075,000		53,182.01	55,654.59	108,836.60
Duke Louis Dreyfus LLC	Non-Displacement	125,000		1,780.00	895.00	2,675.00
East Kentucky Power Cooperative	Non-Displacement	395,000		6,961.00	2,364.00	9,325.00
Electric Clearinghouse, Inc.	Non-Displacement	800,000		11,392.00	3,808.00	15,200.00
Enron Power Marketing, Inc.	Non-Displacement	18,400,000		262,016.00	110,384.00	372,400.00
Kentucky Utilities Co.	Non-Displacement	38,000		484.23	3,315.77	3,800.00
Koch Power Services, Inc.	Non-Displacement	550,000		7,832.00	5,693.00	13,525.00
Morgan Stanley	Non-Displacement	800,000		10,400.00	-	10,400.00
Ohio Valley Electric Corporation	Surplus	10,706,000		118,605.35	(11,545.35)	107,060.00
The Power Company of America, L.P.	Non-Displacement	790,000		11,249.60	5,215.40	16,465.00
Sonat Company Services, Inc.	Non-Displacement	1,600,000		22,784.00	9,216.00	32,000.00
Southern Energy Trading and Marketing	Non-Displacement	9,670,000		137,700.80	99,192.95	236,893.75
Southern Indiana Gas and Electric Co.	Non-Displacement	1,212,000		11,563.19	11,724.31	23,287.50
Tennessee Valley Authority	Non-Displacement	2,339,000		41,460.66	11,422.84	52,883.50
Virginia Electric Power	Non-Displacement	5,200,000		74,048.00	53,177.00	127,225.00
Sub-Total		185,091,000	-	2,600,926.53	1,184,186.97	3,785,113.50
Less: Purchased for interruptible buy-through		(539,447)		(6,899.68)	-	(6,899.68)
Total		184,551,553	-	2,594,026.85	1,184,186.97	3,778,213.82
Sales						
Alabama Electric Cooperative, Inc.	Non-Displacement	3,808,000		38,799.39	27,891.81	66,691.20
American Electric Power	Non-Displacement	117,818,000		1,404,799.50	1,145,940.54	2,550,740.04
AMP-Ohio	Non-Displacement	1,634,000		16,648.69	11,226.56	27,875.25
Aquilla Power Corp.	Non-Displacement	1,089,000		11,095.73	9,381.27	20,477.00
Avista Energy Inc	Non-Displacement	1,287,000		13,113.13	3,939.62	17,052.75
Big Rivers Electric Corporation	Non-Displacement	60,000		611.33	498.67	1,110.00
Catex Vitol Electric	Non-Displacement	17,600,000		179,324.89	180,595.11	359,920.00
Cinergy Corp	Non-Displacement	28,983,000		382,454.78	195,070.22	577,525.00
CMS Marketing Services & Trading Co	Non-Displacement	17,600,000		179,324.89	170,915.11	350,240.00
Coral Power LLC	Non-Displacement	890,000		9,068.13	3,665.37	12,733.50
Dayton Power & Light Company	Non-Displacement	510,000		5,196.35	5,105.65	10,302.00
DTE Energy	Non-Displacement	9,600,000		97,813.58	49,306.42	147,120.00
Duke Louis Dreyfus LLC	Non-Displacement	4,000,000		40,755.66	32,444.34	73,200.00
East Kentucky Power Cooperative	Short-Term	17,875,000	207,738.75	186,234.02	94,207.76	488,180.53
East Kentucky Power Cooperative	Non-Displacement	2,468,000		25,146.24	17,202.76	42,349.00
Electric Clearinghouse, Inc.	Non-Displacement	61,460,000		633,046.49	543,433.51	1,176,480.00
Engage Energy	Non-Displacement	153,000		1,558.90	567.10	2,126.00
Enron Power Marketing, Inc.	Non-Displacement	53,830,000		755,532.81	349,209.94	1,104,742.75
Illinois Municipal Electric Agency	Non-Displacement	667,000		6,796.01	5,355.99	12,152.00
Illinois Power Co.	Non-Displacement	35,950,000		477,211.18	214,826.32	692,037.50
Indiana Municipal Power Agency	Short-Term	4,831,000	77,850.00	61,560.32	24,286.55	163,696.87
Indiana Municipal Power Agency	Non-Displacement	16,762,000		170,786.58	111,207.42	281,994.00
Kentucky Utilities Co.	Non-Displacement	25,000		254.72	2,245.28	2,500.00
Koch Power Services, Inc.	Non-Displacement	45,090,000		459,418.15	360,220.33	819,638.48
Market Responsive Energy	Non-Displacement	1,742,000		17,749.09	12,894.11	30,643.20
Noram Energy Services, Inc.	Non-Displacement	1,680,000		17,117.38	10,095.12	27,212.50
Pacificorp Power Marketing	Non-Displacement	4,000,000		40,755.66	69,244.34	110,000.00
The Power Company of America, L.P.	Non-Displacement	101,000		1,029.08	847.60	1,876.68
Proliance Energy LLC	Non-Displacement	800,000		8,151.13	8,248.87	16,400.00
Sonat Power Marketing	Non-Displacement	206,000		2,098.92	579.08	2,678.00
Southern Energy Trading & Marketing	Non-Displacement	23,068,000		235,037.88	273,266.12	508,304.00
Southern Indiana Gas and Electric Co.	Non-Displacement	2,817,000		28,702.17	22,747.83	51,450.00
Tenaska Marketing Ventures	Non-Displacement	5,600,000		57,057.92	28,742.08	85,800.00
Tennessee Valley Authority	Non-Displacement	24,003,000		244,564.51	114,253.49	358,818.00
Williams Energy Services Co.	Non-Displacement	24,000,000		244,533.95	49,466.05	294,000.00
Total		532,007,000	285,588.75	6,053,349.16	4,149,128.34	10,488,066.25

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: March 31, 1998

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Phases						
American Electric Power	Non-Displacement	59,701,000		835,216.99	784,527.50	1,619,744.49
Aquila Power Corp.	Non-Displacement	800,000		11,192.00	5,008.00	16,200.00
Big Rivers Electric Corporation	Non-Displacement	21,988,000		229,308.79	156,567.46	385,876.25
Energy Corp.	Non-Displacement	13,533,000		215,879.90	92,519.95	308,399.85
Commonwealth Edison Company	Non-Displacement	1,600,000		22,384.00	6,416.00	28,800.00
Central Power LLC	Non-Displacement	473,000		6,617.27	9,673.43	16,290.70
Dayton Power and Light Company	Non-Displacement	1,554,000		26,810.69	26,511.27	53,321.96
Duke Louis Dreyfus LLC	Non-Displacement	100,000		1,399.00	151.00	1,550.00
East Kentucky Power Cooperative	Non-Displacement	43,000		716.17	3,583.83	4,300.00
Electric Clearinghouse, Inc.	Non-Displacement	6,478,000		90,627.22	32,244.78	122,872.00
Enron Power Marketing, Inc.	Non-Displacement	950,000		13,290.50	10,759.50	24,050.00
Kentucky Utilities Co.	Non-Displacement	74,000		1,418.73	5,981.27	7,400.00
North Power Services, Inc.	Non-Displacement	2,800,000		39,172.00	15,953.00	55,125.00
Ohio Valley Electric Corporation	Surplus	17,727,000		196,386.80	(277,799.79)	(81,412.99)
Southern Energy Trading and Marketing	Non-Displacement	25,902,000		362,368.98	305,557.52	667,926.50
Southern Indiana Gas and Electric Co.	Non-Displacement	8,961,000		86,463.36	72,231.39	158,694.75
Tennessee Valley Authority	Non-Displacement	46,803,000		739,727.52	203,802.48	943,530.00
Virginia Electric Power	Non-Displacement	1,050,000		14,689.50	12,073.00	26,762.50
Williams Energy Services Co.	Non-Displacement	800,000		11,192.00	4,808.00	16,000.00
-Total		211,337,000	-	2,904,861.42	1,470,569.59	4,375,431.01
Adjustments: Purchased for interruptible buy-through		(1,311,746)		(18,679.75)	-	(18,679.75)
Total		210,025,254	-	2,886,181.67	1,470,569.59	4,356,751.26
ES						
American Electric Power	Non-Displacement	102,062,000		1,230,847.08	1,212,602.92	2,443,450.00
American Electric Power	Call Option	-		-	35,200.00	35,200.00
Aquila Power Corp.	Non-Displacement	32,000		332.95	243.05	576.00
Big Rivers Electric Corporation	Non-Displacement	81,000		842.78	3,257.22	4,100.00
Energy Corp.	Non-Displacement	7,682,000		79,928.86	54,221.14	134,150.00
EMS Marketing Services & Trading Co.	Non-Displacement	17,600,000		234,560.30	113,039.70	347,600.00
Enon-Agra Energy Services, Inc.	Non-Displacement	35,200,000		459,782.53	319,017.47	778,800.00
Central Power LLC	Non-Displacement	11,025,000		114,711.76	20,344.49	135,056.25
Dayton Power & Light Company	Non-Displacement	509,000		5,295.99	3,949.76	9,245.75
Duke Louis Dreyfus LLC	Non-Displacement	25,000		260.12	146.13	406.25
East Kentucky Power Cooperative	Short-Term	23,615,000	202,428.45	252,127.14	144,428.28	598,983.87
East Kentucky Power Cooperative	Non-Displacement	3,850,000		40,058.07	12,216.93	52,275.00
Electric Clearinghouse, Inc.	Non-Displacement	35,296,000		373,652.03	237,267.97	610,920.00
Engage Energy	Non-Displacement	32,000		332.95	1,267.05	1,600.00
Illinois Municipal Electric Agency	Non-Displacement	9,311,000		96,878.11	54,891.19	151,769.30
Illinois Power Co.	Non-Displacement	37,200,000		504,253.58	211,846.42	716,100.00
Louisiana Municipal Power Agency	Short-Term	5,725,000	77,850.00	73,319.23	30,017.02	181,186.25
Indiana Municipal Power Agency	Non-Displacement	66,209,000		688,884.42	328,225.06	1,017,109.48
Kentucky Utilities Co.	Non-Displacement	2,000		20.81	179.19	200.00
North Power Services, Inc.	Non-Displacement	39,593,000		425,245.43	229,342.07	654,587.50
Oram Energy Services, Inc.	Non-Displacement	17,994,000		218,189.17	71,384.33	289,573.50
Pennsylvania Power & Light Co.	Non-Displacement	64,000		665.90	2,534.10	3,200.00
Plant Power Marketing	Non-Displacement	775,000		8,063.64	5,705.11	13,768.75
Southern Energy Trading & Marketing	Non-Displacement	12,800,000		133,180.09	97,499.91	230,680.00
Southern Indiana Gas and Electric Co.	Non-Displacement	49,000		509.83	4,390.17	4,900.00
Tenaska Marketing Ventures	Non-Displacement	16,656,000		173,300.59	72,918.14	246,218.73
Tennessee Valley Authority	Non-Displacement	1,050,000		10,924.93	11,075.07	22,000.00
Wabash Valley Power Association	Non-Displacement	1,670,000		17,375.84	6,909.16	24,285.00
Williams Energy Services Co.	Non-Displacement	25,600,000		268,216.43	52,583.57	320,800.00
Total		471,707,000	280,278.45	5,411,760.56	3,336,702.62	9,028,741.63

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: February 28, 1998

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Purchases						
American Electric Power	Non-Displacement	12,509,000		170,876.02	115,523.98	286,400.00
Aquilla Power Corp.	Non-Displacement	50,000		679.65	157.85	837.50
Big Rivers Electric Corporation	Non-Displacement	14,115,000		138,709.33	87,171.92	225,881.25
Catex Vitol Electric	Non-Displacement	800,000		10,874.46	5,325.54	16,200.00
Cinergy Corp.	Non-Displacement	26,120,000		365,636.25	121,878.75	487,515.00
Citizens Lehman Power LP	Non-Displacement	850,000		11,554.12	1,770.88	13,325.00
Commonwealth Edison Company	Non-Displacement	8,800,000		119,619.08	38,380.92	158,000.00
Coral Power LLC	Non-Displacement	50,000		679.65	407.85	1,087.50
Duke Louis Dreyfus LLC	(1) Non-Displacement	-		-	(0.50)	(0.50)
East Kentucky Power Cooperative	Non-Displacement	7,535,000		117,979.26	24,770.74	142,750.00
Electric Clearinghouse, Inc.	Non-Displacement	7,200,000		97,870.16	23,529.84	121,400.00
Engage Energy	Non-Displacement	175,000		2,378.79	1,783.71	4,162.50
Enron Power Marketing, Inc.	Non-Displacement	3,713,000		50,471.10	37,395.90	87,867.00
Illinois Municipal Electric Agency	Non-Displacement	4,725,000		64,227.29	5,875.21	70,102.50
Kentucky Utilities Co.	Non-Displacement	68,000		924.33	5,875.67	6,800.00
Koch Power Services, Inc.	Non-Displacement	1,775,000		24,127.71	4,403.54	28,531.25
Noram Energy Services, Inc.	Non-Displacement	800,000		10,874.46	1,125.54	12,000.00
Ohio Valley Electric Corporation	Surplus	67,709,000		750,107.39	325,844.61	1,075,952.00
Pacificorp Power Marketing	Non-Displacement	2,800,000		38,060.62	7,139.38	45,200.00
Peco Energy Inc.	Non-Displacement	1,600,000		21,748.92	4,251.08	26,000.00
Pennsylvania Power & Light Company	Non-Displacement	800,000		10,874.46	4,125.54	15,000.00
Rainbow Energy Marketing Corp.	Non-Displacement	200,000		2,718.62	781.38	3,500.00
Southern Energy Trading and Marketing	Non-Displacement	3,200,000		43,497.85	5,902.15	49,400.00
Southern Indiana Gas and Electric Co.	Non-Displacement	3,796,000		37,104.52	26,222.23	63,326.75
Tennessee Valley Authority	Non-Displacement	32,123,000		475,782.94	131,083.06	606,866.00
Virginia Electric Power	Non-Displacement	7,038,000		95,668.08	48,378.42	144,046.50
Williams Energy Services Co.	Non-Displacement	2,400,000		32,623.39	5,576.61	38,200.00
Total		210,951,000	-	2,695,668.45	1,034,681.80	3,730,350.25
Sales						
AIG Trading Corporation	Call Option	-		-	26,240.00	26,240.00
Alabama Electric Cooperative, Inc.	Non-Displacement	770,000		8,183.23	2,393.49	10,576.72
American Electric Power	Non-Displacement	4,811,000		54,979.56	29,480.44	84,460.00
American Electric Power	Call Option	-		-	26,240.00	26,240.00
Aquilla Power Corp.	Non-Displacement	1,650,000		17,535.49	8,027.01	25,562.50
Catex Vitol Electric	Non-Displacement	1,027,000		10,914.51	3,072.99	13,987.50
Cinergy Corp.	Non-Displacement	361,000		3,836.55	3,388.45	7,225.00
Citizens Lehman Power, Inc.	Non-Displacement	20,550,000		239,868.55	145,856.45	385,725.00
Commonwealth Edison Company	Non-Displacement	9,400,000		99,899.15	19,300.85	119,200.00
Coral Power LLC	Non-Displacement	386,000		4,102.24	1,315.01	5,417.25
Dayton Power & Light Company	Non-Displacement	2,674,000		28,418.12	8,341.63	36,759.75
Duke Louis Dreyfus LLC	Non-Displacement	50,000		531.38	168.62	700.00
East Kentucky Power Cooperative	Short-Term	20,149,000	204,297.75	215,582.17	96,324.35	516,204.27
East Kentucky Power Cooperative	Non-Displacement	7,700,000		82,584.39	11,040.61	93,625.00
Electric Clearinghouse, Inc.	Non-Displacement	18,983,000		205,784.98	48,179.02	253,964.00
El Paso Energy Marketing Co.	Non-Displacement	800,000		8,502.06	4,497.94	13,000.00
Engage Energy	Non-Displacement	225,000		2,391.20	308.80	2,700.00
Enron Power Marketing, Inc.	Non-Displacement	72,000,000		905,204.88	497,195.12	1,402,400.00
Illinois Power Co.	Non-Displacement	33,600,000		414,745.33	232,054.67	646,800.00
Indiana Municipal Power Agency	Short-Term	4,469,000	77,850.00	58,492.56	22,619.79	158,962.35
Indiana Municipal Power Agency	Non-Displacement	18,628,000		199,059.61	94,964.39	294,024.00
Kentucky Utilities Co.	Non-Displacement	16,000		170.04	1,429.96	1,600.00
Koch Power Services, Inc.	Non-Displacement	44,559,000		530,384.94	188,665.31	719,050.25
Morgan Stanley	Non-Displacement	800,000		8,502.06	5,097.94	13,600.00
Noram Energy Services, Inc.	Non-Displacement	11,513,000		133,876.23	66,418.77	200,295.00
Ohio Valley Electric Corporation	Non-Displacement	725,000		8,790.26	2,452.98	11,243.24
Pacificorp Power Marketing	Non-Displacement	8,000,000		89,808.52	42,191.48	132,000.00
Southern Energy Trading & Marketing	Non-Displacement	19,200,000		220,890.98	232,309.02	453,200.00
Southern Indiana Gas and Electric Co.	Non-Displacement	8,140,000		86,508.41	75,791.59	162,300.00
Tennessee Valley Authority	Non-Displacement	412,000		4,378.56	5,465.44	9,844.00
Virginia Electric Power	Non-Displacement	16,000,000		181,596.04	178,403.96	360,000.00
Wabash Valley Power Association	Non-Displacement	800,000		8,502.06	2,697.94	11,200.00
Williams Energy Services Co.	Non-Displacement	5,600,000		62,706.37	30,493.63	93,200.00
Total		333,998,000	282,147.75	3,896,730.43	2,112,427.65	6,291,305.83

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: January 31, 1998

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Purchases						
American Electric Power	Non-Displacement	491,000		10,584.41	38,515.59	49,100.00
Big Rivers Electric Corporation	Non-Displacement	2,258,000		22,366.10	20,655.90	43,022.00
Cinergy Corp	Non-Displacement	2,689,000		50,168.25	16,722.75	66,891.00
City Water Light and Power, Springfield	Non-Displacement	800,000		10,000.00	-	10,000.00
Commonwealth Edison Company	Non-Displacement	1,474,000		17,014.00	-	17,014.00
Coral Power LLC	Non-Displacement	25,000		200.00	-	200.00
Duke Louis Dreyfus LLC	Non-Displacement	150,000		2,298.00	815.00	3,113.00
East Kentucky Power Cooperative	Non-Displacement	414,000		5,383.86	5,328.64	10,712.50
Enron Power Marketing, Inc.	Non-Displacement	1,266,000		17,751.00	-	17,751.00
Kentucky Utilities Co.	Non-Displacement	78,000		1,194.96	6,605.04	7,800.00
Ohio Valley Electric Corporation	Surplus	72,757,000		790,190.48	318,786.57	1,108,977.05
Pacificorp Power Marketing	Non-Displacement	75,000		1,149.00	276.00	1,425.00
Southern Indiana Gas and Electric Co.	Non-Displacement	218,000		3,358.28	2,291.72	5,650.00
Tennessee Valley Authority	Non-Displacement	5,710,000		88,644.92	24,422.58	113,067.50
Virginia Electric Power	Non-Displacement	1,800,000		27,576.00	11,904.00	39,480.00
Western Resources Inc	(1) Non-Displacement	(600,000)		(13,188.00)	(6,912.00)	(20,100.00)
Williams Energy Services Co.	(1) Non-Displacement	600,000		13,188.00	6,912.00	20,100.00
Total		90,205,000	-	1,047,879.26	446,323.79	1,494,203.05
Sales						
AIG Trading Corporation	Call Options	-		-	26,240.00	26,240.00
Alabama Electric Cooperative, Inc.	Non-Displacement	4,613,000		49,209.34	20,210.14	69,419.48
American Electric Power	Non-Displacement	8,000,000		85,340.29	67,659.71	153,000.00
Aquila Power Corp.	Non-Displacement	21,252,000		232,138.58	142,421.42	374,560.00
Big Rivers Electric Corporation	Non-Displacement	1,227,000		13,089.07	7,447.93	20,537.00
Catex Vitol Electric	Non-Displacement	2,006,000		21,399.08	13,324.92	34,724.00
Cinergy Corp	Non-Displacement	2,550,000		27,202.22	15,460.28	42,662.50
Citizens Lehman Power, Inc.	Non-Displacement	12,104,000		131,043.28	62,620.72	193,664.00
Commonwealth Edison Company	Non-Displacement	10,400,000		110,942.38	27,857.62	138,800.00
Constellation Power Source Inc.	Non-Displacement	8,800,000		93,874.32	106,325.68	200,200.00
Coral Power LLC	Non-Displacement	19,003,000		207,847.01	66,873.43	274,720.44
Dayton Power & Light Company	Non-Displacement	3,118,000		33,261.38	13,551.87	46,813.25
Duke Louis Dreyfus LLC	Non-Displacement	4,258,000		45,422.37	23,014.13	68,436.50
East Kentucky Power Cooperative	Short-Term	21,586,000	204,367.50	208,940.72	107,941.76	521,249.98
East Kentucky Power Cooperative	Non-Displacement	26,418,000		302,130.56	67,331.94	369,462.50
E.I. Dupont Power Marketing Inc.	Non-Displacement	800,000		8,534.03	4,265.97	12,800.00
Electric Clearinghouse, Inc.	Non-Displacement	24,554,000		274,526.25	90,699.75	365,226.00
Engage Energy	Non-Displacement	1,800,000		19,201.57	10,198.43	29,400.00
Enron Power Marketing, Inc.	Non-Displacement	36,319,000		413,136.66	349,000.25	762,136.91
Heartland Energy Services, Inc.	Non-Displacement	50,000		533.38	174.12	707.50
Illinois Municipal Electric Agency	Non-Displacement	195,000		2,080.17	1,818.33	3,898.50
Indiana Municipal Power Agency	Short-Term	4,487,000	77,850.00	68,132.58	22,011.25	167,993.83
Indiana Municipal Power Agency	Non-Displacement	21,068,000		224,743.65	104,949.85	329,693.50
Koch Power Services, Inc.	Non-Displacement	14,998,000		160,035.89	99,738.11	259,774.00
Morgan Stanley	Non-Displacement	2,400,000		25,602.09	15,797.91	41,400.00
Noram Energy Services, Inc.	Non-Displacement	8,978,000		95,956.19	28,009.81	123,966.00
Ohio Valley Electric Corporation	Non-Displacement	10,938,000		118,950.17	40,535.45	159,485.62
Pacificorp Power Marketing	Non-Displacement	10,352,000		110,430.33	79,337.17	189,767.50
Public Service Electric & Gas Co.	Non-Displacement	800,000		8,534.03	3,865.97	12,400.00
Rainbow Energy Marketing Corp	Non-Displacement	204,000		2,176.18	933.82	3,110.00
Sonat Power Marketing	Non-Displacement	50,000		533.38	291.62	825.00
Southern Energy Trading & Marketing	Non-Displacement	35,130,000		381,834.65	388,101.01	769,935.66
Southern Indiana Gas and Electric Co.	Non-Displacement	8,422,000		89,841.99	58,489.01	148,331.00
Tenaska Marketing Ventures	Non-Displacement	1,292,000		13,782.46	4,066.40	17,848.86
Tennessee Valley Authority	Non-Displacement	4,272,000		46,037.93	8,520.07	54,558.00
Tractebel Energy Marketing Inc.	Non-Displacement	800,000		8,534.03	5,465.97	14,000.00
Virginia Electric Power	Non-Displacement	4,000,000		42,670.14	27,329.86	70,000.00
Wabash Valley Power Association	Non-Displacement	13,714,000		146,294.59	87,928.66	234,223.25
Williams Energy Services Co.	Non-Displacement	4,746,000		50,628.13	30,308.87	80,937.00
Total		355,704,000	282,217.50	3,874,571.07	2,230,119.21	6,386,907.78

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: December 31, 1997

Company	Type of Transaction	KWH	Billing Components			
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	Total Charges(\$)
Purchases						
American Electric Power	Non-Displacement	830,000		18,243.40	45,126.60	63,370.00
American Electric Power (1)	Non-Displacement	800,000		16,632.00	1,568.00	18,200.00
Big Rivers Electric Corporation	Non-Displacement	2,486,000		54,642.28	6,074.22	60,716.50
Cinergy Corp.	Non-Displacement	5,923,000		119,931.56	39,977.19	159,908.75
Commonwealth Edison Company	Non-Displacement	800,000		12,600.00	-	12,600.00
Coral Power LLC	Non-Displacement	2,369,000		52,070.62	22,980.03	75,050.65
East Kentucky Power Cooperative	Non-Displacement	43,000		823.45	3,476.55	4,300.00
Engage Energy	Non-Displacement	300,000		6,594.00	3,006.00	9,600.00
Kentucky Utilities Co.	Non-Displacement	85,000		1,062.26	7,437.74	8,500.00
Koch Power Services, Inc.	Non-Displacement	1,600,000		35,168.00	9,632.00	44,800.00
Ohio Valley Electric Corporation	Surplus	77,749,000		802,739.57	474,011.88	1,276,751.45
Southern Energy Trading and Marketing	Non-Displacement	100,000		2,198.00	502.00	2,700.00
Southern Indiana Gas and Electric Co.	Non-Displacement	21,000		213.37	1,886.63	2,100.00
Tennessee Valley Authority	Non-Displacement	2,750,000		71,858.50	19,797.75	91,656.25
Virginia Electric Power	Non-Displacement	2,600,000		57,148.00	18,202.00	75,350.00
Western Resources Inc.	Non-Displacement	600,000		13,188.00	6,912.00	20,100.00
Western Resources Inc. (1)	Non-Displacement	(800,000)		(16,632.00)	(1,568.00)	(18,200.00)
Sub-Total		98,256,000	-	1,248,481.01	659,022.59	1,907,503.60
Leas: Purchased for interruptible buy-through		(625,998)		(13,759.44)	-	(13,759.44)
Total		97,630,002	-	1,234,721.57	659,022.59	1,893,744.16
Sales						
AES Power, Inc.	Non-Displacement				-	
AIG Trading Corporation	Non-Displacement	2,400,000		23,100.88	23,499.12	46,600.00
Alabama Electric Cooperative, Inc.	Non-Displacement	379,000		3,648.01	2,886.79	6,534.80
American Electric Power	Non-Displacement	10,893,000		104,849.10	106,844.40	211,693.50
Aquila Power Corp.	Non-Displacement	13,808,000		132,907.03	105,404.97	238,312.00
Big Rivers Electric Corporation	Non-Displacement	51,000		490.89	3,669.11	4,160.00
Carolina Power and Light Company	Non-Displacement	202,000		1,944.32	1,439.18	3,383.50
Catex Vitol Electric	Non-Displacement	1,951,000		18,779.09	17,324.09	36,103.18
Cinergy Corp.	Non-Displacement	1,390,000		13,379.26	16,745.74	30,125.00
Citizens Lehman Power, Inc.	Non-Displacement	17,576,000		169,175.41	221,890.59	391,066.00
CMS Marketing Services & Trading Co.	Non-Displacement	800,000		7,700.29	4,899.71	12,600.00
Commonwealth Edison Company	Non-Displacement	500,000		4,812.68	5,599.12	10,411.80
Coral Power LLC	Non-Displacement	24,864,000		239,325.07	281,909.13	521,234.20
Dayton Power & Light Company	Non-Displacement	6,020,000		57,944.69	38,751.56	96,696.25
Duke Louis Dreyfus LLC	Non-Displacement	51,806,000		498,651.64	670,993.36	1,169,645.00
East Kentucky Power Cooperative	Short-Term	17,005,000	181,678.14	164,485.52	91,809.54	437,973.20
East Kentucky Power Cooperative	Non-Displacement	3,860,000		37,153.91	30,336.59	67,490.50
Electric Clearinghouse, Inc.	Non-Displacement	27,902,000		268,566.92	134,293.68	402,860.60
El Paso Energy Marketing Co.	Non-Displacement	17,600,000		169,657.52	217,542.48	387,200.00
Engage Energy	Non-Displacement	500,000		4,812.68	4,287.32	9,100.00
Euron Power Marketing, Inc.	Non-Displacement	69,869,000		687,369.07	482,305.92	1,169,674.99
Heartland Energy Services, Inc.	Non-Displacement	16,400,000		157,855.98	74,204.02	232,060.00
Indiana Municipal Power Agency	Short-Term	4,361,000	59,780.00	57,254.34	41,228.52	158,262.86
Indiana Municipal Power Agency	Non-Displacement	21,717,000		209,034.04	108,558.96	317,593.00
Kentucky Utilities Co.	Non-Displacement	32,000		308.01	2,891.99	3,200.00
Koch Power Services, Inc.	Non-Displacement	19,265,000		185,432.65	169,316.35	354,749.00
Market Responsive Energy	Non-Displacement	800,000		7,700.29	5,899.71	13,600.00
Morgan Stanley	Non-Displacement	12,354,000		118,911.75	44,778.75	163,690.50
Noram Energy Services, Inc.	Non-Displacement	34,417,000		331,276.17	247,641.08	578,917.25
Ohio Edison Company	Non-Displacement	1,600,000		15,400.58	10,999.42	26,400.00
Ohio Valley Electric Corporation	Non-Displacement	3,000,000		32,029.12	17,768.88	49,798.00
Pacificorp Power Marketing	Non-Displacement	4,507,000		43,381.52	56,456.23	99,837.75
Plum Street Energy	Non-Displacement	9,600,000		92,403.50	80,396.50	172,800.00
Proliance Energy LLC	Non-Displacement	3,176,000		30,570.16	41,683.84	72,254.00
Sonat Power Marketing	Non-Displacement	14,722,000		141,704.62	126,814.38	268,519.00
Southern Company Services	Non-Displacement	17,664,000		170,022.44	253,913.56	423,936.00
Southern Energy Trading & Marketing	Non-Displacement	6,539,000		62,940.26	69,948.24	132,888.50
Southern Indiana Gas and Electric Co.	Non-Displacement	7,058,000		67,935.82	52,444.18	120,380.00
Stand Energy Corp.	Non-Displacement	74,400,000		854,554.70	479,305.30	1,324,860.00
Tennessee Valley Authority	Non-Displacement	18,721,000		180,196.45	144,876.05	325,072.50
Virginia Electric Power	Non-Displacement	100,000		962.54	853.46	1,816.00
Wabash Valley Power Association	Non-Displacement	2,880,000		27,721.05	32,278.95	60,000.00
Williams Energy Services Co.	Non-Displacement	4,356,000		41,928.09	42,096.41	84,024.50
Total		547,045,000	241,458.14	5,438,278.06	4,557,787.18	10,237,523.38

(1) Adjustment to November purchases.

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: November 30, 1997

Company	Type of Transaction	KWH	Billing Components			
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	Total Charges(\$)
Purchases						
American Electric Power	Non-Displacement	8,731,000		181,517.49	109,782.51	291,300.00
Big Rivers Electric Corporation	Non-Displacement	1,553,000		16,282.87	20,721.13	37,004.00
Cinergy Corp.	Non-Displacement	1,335,000		40,706.25	13,575.00	54,281.25
Coral Power LLC	Non-Displacement	800,000		16,632.00	10,208.00	26,840.00
East Kentucky Power Cooperative	Non-Displacement	357,000		9,616.25	4,783.75	14,400.00
Electric Clearinghouse, Inc.	Non-Displacement	1,600,000		33,264.00	8,336.00	41,600.00
Enron Power Marketing, Inc.	Non-Displacement	954,000		19,833.66	8,020.34	27,854.00
Kentucky Utilities Co.	Non-Displacement	110,000		3,120.85	7,879.15	11,000.00
Koch Power Services, Inc.	Non-Displacement	800,000		16,632.00	7,968.00	24,600.00
Ohio Valley Electric Corporation	Surplus	74,860,000		926,803.86	236,267.06	1,163,070.92
Southern Indiana Gas and Electric Co.	Non-Displacement	333,000		5,016.92	7,483.08	12,500.00
Tennessee Valley Authority	Non-Displacement	500,000		12,328.40	3,396.60	15,725.00
Virginia Electric Power	Non-Displacement	800,000		16,632.00	2,168.00	18,800.00
Western Resources Inc.	Non-Displacement	800,000		16,632.00	1,568.00	18,200.00
Total		93,333,000	-	1,315,018.55	442,156.62	1,757,175.17
Sales						
Jabama Electric Cooperative, Inc.	Non-Displacement	600,000		5,966.54	4,444.96	10,411.50
American Electric Power	Non-Displacement	49,652,000		511,773.80	681,993.95	1,193,767.75
Aquila Power Corp.	Non-Displacement	4,446,000		44,212.05	31,836.85	76,048.90
Big Rivers Electric Corporation	Non-Displacement	2,114,000		21,022.10	13,368.40	34,390.50
Carolina Power and Light Company	Non-Displacement	1,600,000		15,910.77	27,689.23	43,600.00
Latex Vitol Electric	Non-Displacement	10,836,000		107,755.68	85,163.20	192,918.88
City Water Light and Power, Springfield	Non-Displacement	800,000		7,955.38	13,644.62	21,600.00
Cinergy Corp.	Non-Displacement	6,420,000		63,841.96	76,799.04	140,641.00
Citizens Lehman Power, Inc.	Non-Displacement	16,800,000		167,063.06	218,096.94	385,160.00
EMS Marketing Services & Trading Co.	Non-Displacement	800,000		7,955.38	6,644.62	14,600.00
Commonwealth Edison Company	Non-Displacement	1,000,000		9,944.23	11,905.77	21,850.00
Constellation Power Source Inc.	Non-Displacement	4,000,000		39,776.92	72,223.08	112,000.00
Coral Power LLC	Non-Displacement	14,711,000		146,289.57	175,764.69	322,054.26
Dayton Power & Light Company	Non-Displacement	8,549,000		85,013.22	112,253.79	197,267.01
Duke Louis Dreyfus LLC	Non-Displacement	2,400,000		23,866.15	29,733.85	53,600.00
East Kentucky Power Cooperative	Short-Term	17,416,000	190,169.27	175,937.54	86,696.58	452,803.35
East Kentucky Power Cooperative	Non-Displacement	60,238,000		599,020.52	662,718.98	1,261,739.50
Electric Clearinghouse, Inc.	Non-Displacement	48,982,000		491,711.24	499,144.76	990,856.00
Engage Energy	Non-Displacement	150,000		1,491.63	2,158.37	3,650.00
Enron Power Marketing, Inc.	Non-Displacement	65,793,000		712,663.43	432,688.27	1,145,351.70
Heartland Energy Services, Inc.	Non-Displacement	17,600,000		175,018.45	78,701.55	253,720.00
Hoosier Energy Rural Electric Cooperative	Non-Displacement	1,600,000		15,910.77	29,209.23	45,120.00
Illinois Municipal Electric Agency	Non-Displacement	12,641,000		125,705.01	178,190.49	303,895.50
Indiana Municipal Power Agency	Short-Term	5,304,000	59,780.00	68,330.18	9,192.50	137,302.68
Indiana Municipal Power Agency	Non-Displacement	32,898,000		327,145.28	359,751.72	686,897.00
Kentucky Utilities Co.	Non-Displacement	21,000		208.83	1,891.17	2,100.00
Koch Power Services, Inc.	Non-Displacement	10,896,000		108,352.33	124,847.67	233,200.00
Market Responsive Energy	Non-Displacement	12,000,000		119,330.76	192,869.24	312,200.00
Morgan Stanley	Non-Displacement	14,560,000		144,787.99	51,692.01	196,480.00
Noram Energy Services, Inc.	Non-Displacement	13,875,000		137,976.19	121,889.06	259,865.25
Ohio Valley Electric Corporation	Non-Displacement	5,433,000		55,214.17	32,756.99	87,971.16
Pacificorp Power Marketing	Non-Displacement	6,494,000		64,577.83	105,586.67	170,164.50
Sonat Power Marketing	Non-Displacement	7,475,000		74,333.12	84,191.88	158,525.00
Southern Company Services	Non-Displacement	800,000		7,955.38	20,044.62	28,000.00
Southern Energy Trading & Marketing	Non-Displacement	1,700,000		16,905.19	10,611.31	27,516.50
Southern Indiana Gas and Electric Co.	Non-Displacement	4,920,000		48,925.61	51,916.89	100,842.50
Stand Energy Corp.	Non-Displacement	72,000,000		1,004,978.97	277,221.03	1,282,200.00
Tennessee Valley Authority	Non-Displacement	21,582,000		214,616.37	235,958.13	450,574.50
Virginia Electric Power	Non-Displacement	1,701,000		16,915.14	31,875.61	48,790.75
Wabash Valley Power Association	Non-Displacement	1,600,000		15,910.77	12,089.23	28,000.00
Western Resources Inc.	Non-Displacement	15,200,000		151,152.29	194,647.71	345,800.00
Williams Energy Services Co.	Non-Displacement	5,007,000		49,790.76	85,158.74	134,949.50
Total		582,614,000	249,949.27	6,183,212.56	5,535,263.40	11,968,425.17

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: October 31, 1997

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Purchases						
American Electric Power	Non-Displacement	92,000		1,376.32	7,823.68	9,200.00
Big Rivers Electric Corporation	Non-Displacement	4,278,000		47,267.60	58,347.40	105,615.00
Energy Corp.	Non-Displacement	1,629,000		34,520.63	11,506.87	46,027.50
Oral Power LLC	Non-Displacement	4,198,000		62,802.08	77,237.52	140,039.60
Delhi Energy Services	Non-Displacement	200,000		2,992.00	2,983.00	5,975.00
East Kentucky Power Cooperative	Non-Displacement	8,000		262.00	538.00	800.00
Indiana Municipal Power Agency	Non-Displacement	20,000		201.60	(231.60)	(30.00)
Kentucky Utilities Co.	Non-Displacement	13,000		165.66	1,134.34	1,300.00
Ohio Valley Electric Corporation	Surplus	7,364,000		85,338.45	(16,497.78)	68,840.67
Southern Energy Trading and Marketing	Non-Displacement	64,000		957.44	450.56	1,408.00
Southern Indiana Gas and Electric Co.	Non-Displacement	529,000		6,671.93	5,553.07	12,225.00
Tennessee Valley Authority	Non-Displacement	2,175,000		40,268.20	11,094.30	51,362.50
Virginia Electric Power	Non-Displacement	1,795,000		26,853.20	42,606.80	69,460.00
Sub-Total		22,365,000	-	309,677.11	202,546.16	512,223.27
Costs: Purchased for interruptible buy-through		(1,501,700)		(21,534.00)	-	(21,534.00)
Total		20,863,300	-	288,143.11	202,546.16	490,689.27
Sales						
AG Trading Corporation	Non-Displacement	1,600,000		16,124.55	14,275.45	30,400.00
Alabama Electric Cooperative, Inc.	Non-Displacement	384,000		3,869.89	2,619.71	6,489.60
American Electric Power	Non-Displacement	21,255,000		214,204.54	255,670.46	469,875.00
Aquila Power Corp.	Non-Displacement	19,175,000		193,242.63	156,826.87	350,069.50
Catex Vitrol Electric	Non-Displacement	18,267,000		184,091.95	165,797.38	349,889.33
Energy Corp.	Non-Displacement	3,794,000		38,235.33	38,487.17	76,722.50
Energy Corp.	Non-Displacement	-		374.75	(1)	374.75
Citizens Lehman Power, Inc.	Non-Displacement	5,600,000		56,435.92	81,964.08	138,400.00
CMS Marketing Services & Trading Co.	Non-Displacement	20,800,000		209,619.12	196,300.88	405,920.00
Commonwealth Edison Company	Non-Displacement	15,200,000		153,183.21	150,816.79	304,000.00
Oral Power LLC	Non-Displacement	10,131,000		102,098.62	62,466.08	164,564.70
Orion Power & Light Company	Non-Displacement	13,801,000		139,084.30	141,770.95	280,855.25
Delhi Energy Services	Non-Displacement	3,612,000		36,401.17	25,981.83	62,383.00
Duke Louis Dreyfus LLC	Non-Displacement	6,895,000		69,486.72	66,940.28	136,427.00
East Kentucky Power Cooperative	Short-Term	21,783,000	186,112.06	257,073.51	135,460.84	578,646.41
East Kentucky Power Cooperative	Non-Displacement	37,401,000		376,921.39	259,605.11	636,526.50
Electric Clearinghouse, Inc.	Non-Displacement	63,234,000		637,262.29	476,967.71	1,114,230.00
El Paso Energy Marketing Co.	Non-Displacement	4,000,000		40,311.37	64,688.63	105,000.00
Iron Power Marketing, Inc.	Non-Displacement	42,954,000		469,580.19	329,893.04	799,473.23
Hardland Energy Services, Inc.	Non-Displacement	9,950,000		100,274.53	65,625.47	165,900.00
Illinois Municipal Electric Agency	Non-Displacement	204,000		2,055.88	1,796.12	3,852.00
Indiana Municipal Power Agency	Short-Term	4,377,000	59,780.00	56,005.65	23,830.83	139,616.48
Indiana Municipal Power Agency	Non-Displacement	21,948,000		221,188.49	117,517.51	338,706.00
Kentucky Utilities Co.	Non-Displacement	14,000		141.09	1,258.91	1,400.00
Koch Power Services, Inc.	Non-Displacement	2,457,000		24,761.26	25,017.74	49,779.00
Market Responsive Energy	Non-Displacement	800,000		8,062.27	6,337.73	14,400.00
Midcon Power Services Corp.	Non-Displacement	800,000		8,062.27	10,937.73	19,000.00
Organ Stanley	Non-Displacement	16,060,000		161,850.15	42,443.35	204,293.50
Norman Energy Services, Inc.	Non-Displacement	3,842,000		38,719.07	22,878.93	61,598.00
Pacificorp Power Marketing	Non-Displacement	2,400,000		24,186.82	27,013.18	51,200.00
Nat Power Marketing	Non-Displacement	4,932,000		49,703.92	44,584.58	94,288.50
Southern Energy Trading & Marketing	Non-Displacement	29,206,000		294,333.47	274,117.53	568,451.00
Southern Indiana Gas and Electric Co.	Non-Displacement	669,000		6,742.08	12,957.92	19,700.00
Stand Energy Corp.	Non-Displacement	74,400,000		798,802.63	521,337.37	1,320,140.00
Tennessee Valley Authority	Non-Displacement	43,271,000		436,078.32	448,390.18	884,468.50
Virginia Electric Power	Non-Displacement	6,912,000		69,658.05	89,583.95	159,242.00
Wabash Valley Power Association	Non-Displacement	269,000		2,710.94	1,602.81	4,313.75
Williams Energy Services Co.	Non-Displacement	6,400,000		64,498.19	92,901.81	157,400.00
Total		538,797,000	245,892.06	5,565,436.53	4,456,666.91	10,267,995.50

(1) September 1996 adjustment.

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: September 30, 1997

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Purchases						
American Electric Power	Non-Displacement	728,000		12,561.37	60,238.63	72,800.00
Ohio Rivers Electric Corporation	Non-Displacement	1,378,000		15,074.95	14,325.05	29,400.00
Energy Corp.	Non-Displacement	4,556,000		114,627.75	38,609.25	153,237.00
Coral Power LLC	Non-Displacement	100,000		1,650.00	-	1,650.00
East Kentucky Power Cooperative	Non-Displacement	408,000		10,420.32	15,979.68	26,400.00
Iron Power Marketing, Inc.	Non-Displacement	1,400,000		27,076.00	9,424.00	36,500.00
Kentucky Utilities Co.	Non-Displacement	107,000		1,381.98	9,318.02	10,700.00
Koch Power Services, Inc.	Non-Displacement	800,000		15,472.00	18,928.00	34,400.00
Ohio Valley Electric Corporation	Surplus	45,408,000		526,215.15	174,709.63	700,924.78
Southern Energy Trading and Marketing	Non-Displacement	1,350,000		26,109.00	30,716.00	56,825.00
Southern Indiana Gas and Electric Co.	Non-Displacement	2,235,000		27,962.30	23,462.70	51,425.00
Tennessee Valley Authority	Non-Displacement	1,925,000		37,267.88	10,207.12	47,475.00
Virginia Electric Power	Non-Displacement	5,780,000		111,785.21	99,604.79	211,390.00
Sub-Total		66,175,000	-	927,603.91	505,522.87	1,433,126.78
Less: Purchased for interruptible buy-through		(109,312)		(2,502.22)	-	(2,502.22)
Total		66,065,688	-	925,101.69	505,522.87	1,430,624.56
Sell						
ES&S Power, Inc.	Non-Displacement	1,414,000		14,473.19	12,594.81	27,068.00
Alabama Electric Cooperative, Inc.	Non-Displacement	2,158,000		22,088.51	17,800.79	39,889.30
American Electric Power	Non-Displacement	1,623,000		16,612.44	10,287.56	26,900.00
Atlanta Power Corp.	Non-Displacement	4,301,000		44,023.48	37,992.52	82,016.00
Atex Vital Electric	Non-Displacement	769,000		7,871.21	4,330.29	12,201.50
Energy Corp.	Non-Displacement	3,367,000		34,463.39	12,783.11	47,246.50
Citizens Lehman Power, Inc.	Non-Displacement	3,232,000		33,081.58	21,846.42	54,928.00
City of Hamilton	Non-Displacement	480,000		4,913.11	2,870.89	7,784.00
Coral Power LLC	Non-Displacement	17,027,000		174,282.22	75,294.63	249,576.85
Dayton Power & Light Company	Non-Displacement	2,470,000		25,282.03	11,827.15	37,109.18
Delhi Energy Services	Non-Displacement	1,280,000		13,101.62	3,538.38	16,640.00
Deke Louis Dreyfus LLC	Non-Displacement	11,240,000		115,048.58	71,836.42	186,885.00
East Kentucky Power Cooperative	Short-Term	20,957,000	192,828.43	215,224.33	117,015.39	525,068.15
East Kentucky Power Cooperative	Non-Displacement	17,110,000		175,131.77	97,549.98	272,681.75
Electric Clearinghouse, Inc.	Non-Displacement	17,754,000		181,723.53	85,950.47	267,674.00
El Paso Energy Marketing Co.	Non-Displacement	800,000		8,188.51	4,411.49	12,600.00
Iron Power Marketing, Inc.	Non-Displacement	40,894,000		418,576.20	238,490.80	657,067.00
Energy Power, Inc.	Non-Displacement	800,000		8,188.51	4,811.49	13,000.00
Illinois Municipal Electric Agency	Non-Displacement	2,120,000		21,699.55	16,744.95	38,444.50
Indiana Municipal Power Agency	Short-Term	4,430,000	59,780.00	58,556.82	24,195.58	142,532.40
Indiana Municipal Power Agency	Non-Displacement	29,083,000		241,254.00	192,689.00	433,943.00
Koch Power Services, Inc.	Non-Displacement	11,200,000		114,639.15	71,160.85	185,800.00
Market Responsive Energy	Non-Displacement	800,000		8,188.51	5,011.49	13,200.00
Morgan Stanley	Non-Displacement	23,816,000		243,771.97	59,832.03	303,604.00
Oram Energy Services, Inc.	Non-Displacement	2,797,000		28,629.08	18,354.92	46,984.00
Prificorp Power Marketing	Non-Displacement	5,600,000		57,319.58	58,520.42	115,840.00
Proliance Energy LLC	Non-Displacement	400,000		4,094.26	2,505.74	6,600.00
QST Energy Trading Inc.	Non-Displacement	4,000,000		40,942.55	32,057.45	73,000.00
East Power Marketing	Non-Displacement	1,600,000		16,377.02	11,222.98	27,600.00
Southern Energy Trading & Marketing	Non-Displacement	40,833,000		420,811.68	405,964.44	826,776.12
Southern Indiana Gas and Electric Co.	Non-Displacement	863,000		8,833.36	11,866.64	20,700.00
Stand Energy Corp.	Non-Displacement	72,000,000		888,390.49	394,329.51	1,282,720.00
Tennessee Valley Authority	Non-Displacement	41,944,000		434,950.13	282,026.87	716,977.00
Total		389,162,000	252,608.43	4,100,732.36	2,417,715.46	6,771,056.25

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: August 31, 1997

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Purchases						
American Electric Power	Non-Displacement	3,471,000		74,017.95	112,698.36	186,716.31
Aquilla Power Corp.	Non-Displacement	100,000		2,185.00	165.00	2,350.00
Big Rivers Electric Corporation	Non-Displacement	7,505,000		141,976.00	2,000.00	143,976.00
Cinergy Corp.	Non-Displacement	19,771,000		453,519.50	158,306.50	611,826.00
Cinergy Corp.	(1) Non-Displacement	1,200,000		22,600.00	-	22,600.00
Coral Power LLC	Non-Displacement	1,078,000		23,554.30	43,088.15	66,642.45
Dayton Power and Light Company	Non-Displacement	3,471,000		58,959.99	15,067.39	74,027.38
Delhi Energy Services	Non-Displacement	200,000		4,370.00	1,630.00	6,000.00
Duke Louis Dreyfus LLC	Non-Displacement	150,000		3,277.50	3,472.50	6,750.00
East Kentucky Power Cooperative	Non-Displacement	682,000		10,020.42	13,079.58	23,100.00
Indiana Municipal Power Agency	(2) Non-Displacement	-		-	(50.00)	(50.00)
Kentucky Utilities Co.	Non-Displacement	180,000		3,717.40	14,282.60	18,000.00
Koch Power Services, Inc.	Non-Displacement	2,550,000		55,717.50	43,432.50	99,150.00
Midcon Power Services Corp.	Non-Displacement	1,160,000		25,346.00	1,334.00	26,680.00
Ohio Valley Electric Corporation	Surplus	35,391,000		410,132.14	107,741.30	517,873.44
Sonat Company Services, Inc.	Non-Displacement	500,000		10,925.00	750.00	11,675.00
Southern Energy Trading and Marketing	Non-Displacement	16,938,000		370,095.30	80,640.70	450,736.00
Southern Indiana Gas and Electric Co.	Non-Displacement	2,740,000		30,356.83	30,640.92	60,997.75
Tennessee Valley Authority	Non-Displacement	5,495,000		155,590.33	47,399.92	202,990.25
Virginia Electric Power	Non-Displacement	4,500,000		98,325.00	37,425.00	135,750.00
Wabash Valley Power Association	Non-Displacement	360,000		6,120.00	-	6,120.00
Sub-Total		107,442,000	-	1,960,806.16	713,104.42	2,673,910.58
Less: Purchased for interruptible buy-through		(425,688)		(7,984.63)	-	(7,984.63)
Total		107,016,312	-	1,952,821.53	713,104.42	2,665,925.95
Sales						
Alabama Electric Cooperative, Inc.	Non-Displacement	2,515,000		25,219.91	29,258.09	54,478.00
American Electric Power	Non-Displacement	102,000		1,022.84	9,177.16	10,200.00
Aquilla Power Corp.	Non-Displacement	11,348,000		114,431.81	70,039.94	184,471.75
AYP Energy Corp.	Non-Displacement	800,000		8,022.24	7,977.76	16,000.00
Big Rivers Electric Corporation	Non-Displacement	4,083,000		56,328.40	58,103.10	114,431.50
Coral Power LLC	Non-Displacement	9,812,000		132,971.22	35,059.53	168,030.75
Dayton Power & Light Company	Non-Displacement	764,000		7,661.24	7,255.08	14,916.32
Duke Louis Dreyfus LLC	Non-Displacement	3,034,000		34,151.40	30,283.00	64,434.40
East Kentucky Power Cooperative	Short-Term	20,064,000	179,427.62	214,832.85	113,892.01	508,152.48
East Kentucky Power Cooperative	Non-Displacement	13,000		130.36	1,169.64	1,300.00
Electric Clearinghouse, Inc.	Non-Displacement	12,654,000		154,136.44	27,833.06	181,969.50
Enron Power Marketing, Inc.	Non-Displacement	9,934,000		104,260.07	87,698.71	191,958.78
Entergy Power, Inc.	Non-Displacement	800,000		8,022.24	7,577.76	15,600.00
Illinois Municipal Electric Agency	Non-Displacement	60,000		601.67	448.33	1,050.00
Indiana Municipal Power Agency	Short-Term	6,338,000	59,780.00	72,681.54	32,909.54	165,371.08
Indiana Municipal Power Agency	Non-Displacement	18,186,000		267,041.02	26,122.48	293,163.50
Kentucky Utilities Co.	Non-Displacement	15,000		150.42	1,349.58	1,500.00
Koch Power Services, Inc.	Non-Displacement	800,000		8,022.24	7,777.76	15,800.00
Midcon Power Services Corp.	Non-Displacement	744,000		7,460.68	7,047.32	14,508.00
Morgan Stanley	Non-Displacement	104,000		1,042.89	283.11	1,326.00
Ohio Valley Electric Corporation	Non-Displacement	153,000		1,754.54	571.06	2,325.60
Power Company of America	Non-Displacement	672,000		6,738.68	5,071.32	11,810.00
Southern Company Services	Non-Displacement	1,600,000		16,044.48	13,155.52	29,200.00
Southern Energy Trading & Marketing	Non-Displacement	800,000		8,022.24	7,177.76	15,200.00
Southern Indiana Gas and Electric Co.	Non-Displacement	1,763,000		17,679.01	14,870.99	32,550.00
Stand Energy Corp.	Non-Displacement	74,400,000		1,158,803.29	157,816.71	1,316,620.00
Tennessee Valley Authority	Non-Displacement	13,620,000		143,734.57	100,405.43	244,140.00
Tennessee Valley Authority	(1) Non-Displacement	1,200,000		22,600.00	600.00	23,200.00
Total		196,378,000	239,207.62	2,593,568.29	860,931.75	3,693,707.66

(1) Purchased for resale to TVA.

(2) Prior period adjustment.

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: July 31, 1997

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Purchases						
American Electric Power	Non-Displacement	1,153,000		36,100.43	30,145.57	66,246.00
American Energy Solutions Inc.	Non-Displacement	375,000		11,741.25	2,058.75	13,800.00
Big Rivers Electric Corporation	(1) Non-Displacement	214,000		3,210.00	-	3,210.00
Big Rivers Electric Corporation	(2) Non-Displacement	100,000		2,100.00	-	2,100.00
Big Rivers Electric Corporation	Non-Displacement	6,592,000		210,916.86	44,985.64	255,902.50
Cinergy Corp.	(3) Non-Displacement	980,000		15,925.00	-	15,925.00
Cinergy Corp.	(4) Non-Displacement	75,000		1,450.00	-	1,450.00
Cinergy Corp.	Non-Displacement	3,416,000		84,658.75	27,566.25	112,225.00
Coral Power LLC	Non-Displacement	675,000		20,912.50	-	20,912.50
Dayton Power and Light Company	(5) Non-Displacement	320,000		8,534.57	235.43	8,770.00
Dayton Power and Light Company	Non-Displacement	304,000		8,107.85	8,612.15	16,720.00
East Kentucky Power Cooperative	Non-Displacement	2,839,000		123,200.11	33,549.89	156,750.00
Enron Power Marketing, Inc.	Non-Displacement	201,000		6,293.31	1,341.69	7,635.00
Indiana Municipal Power Agency	Non-Displacement	345,000		7,380.00	-	7,380.00
Kentucky Utilities Co.	Non-Displacement	81,000		1,576.66	6,523.34	8,100.00
Koch Power Services, Inc.	Non-Displacement	150,000		3,900.00	-	3,900.00
Ohio Valley Electric Corporation	Surplus	36,774,000		426,159.18	91,124.82	517,284.00
Pacificorp Power Marketing	Non-Displacement	17,600,000		462,000.00	-	462,000.00
Rainbow Energy Marketing Corp.	Non-Displacement	100,000		2,150.00	-	2,150.00
Sonat Power Marketing	Non-Displacement	350,000		10,958.50	13,816.50	24,775.00
Southern Energy Trading and Marketing	(6) Non-Displacement	250,000		7,827.50	7,672.50	15,500.00
Southern Energy Trading and Marketing	(7) Non-Displacement	192,000		6,011.52	5,796.48	11,808.00
Southern Energy Trading and Marketing	Non-Displacement	480,000		15,028.80	13,963.20	28,992.00
Southern Indiana Gas and Electric Co.	Non-Displacement	925,000		9,126.05	9,386.45	18,512.50
Tennessee Valley Authority	Non-Displacement	2,597,000		108,604.75	29,745.25	138,350.00
Virginia Power	Non-Displacement	1,679,000		48,380.00	-	48,380.00
Sub-Total		78,767,000	-	1,642,253.59	326,523.91	1,968,777.50
Less: Purchased for interruptible buy-through		(895,886)		(25,355.69)	-	(25,355.69)
Total		77,871,114	-	1,616,897.90	326,523.91	1,943,421.81
Sales						
Alabama Electric Cooperative, Inc.	Non-Displacement	850,000		8,573.14	8,426.86	17,000.00
American Electric Power	Non-Displacement	83,000		837.14	7,462.86	8,300.00
American Energy Solutions Inc.	Non-Displacement	6,200,000		116,647.68	18,527.32	135,175.00
Aquila Power Corp.	Non-Displacement	3,680,000		41,735.76	66,328.24	108,064.00
Big Rivers Electric Corporation	(4) Non-Displacement	75,000		1,450.00	200.00	1,650.00
Big Rivers Electric Corporation	(6) Non-Displacement	250,000		7,827.50	9,072.50	16,900.00
Big Rivers Electric Corporation	Non-Displacement	1,331,000		13,424.53	57,590.47	71,015.00
Catex Vitrol Electric	Non-Displacement	2,133,000		21,513.55	33,986.45	55,500.00
Cinergy Corp.	(2) Non-Displacement	100,000		2,100.00	150.00	2,250.00
Cinergy Corp.	(7) Non-Displacement	192,000		6,011.52	6,852.48	12,864.00
Cinergy Corp.	Non-Displacement	1,757,000		13,424.53	41,457.97	54,882.50
Coral Power LLC	Non-Displacement	1,906,000		19,224.01	18,931.24	38,155.25
Dayton Power & Light	Non-Displacement	425,000		4,286.57	2,588.43	6,875.00
Delhi Energy Services	Non-Displacement	1,272,000		12,829.46	11,020.54	23,850.00
Duke Louis Dreyfus LLC	Non-Displacement	956,000		9,642.26	13,457.74	23,100.00
East Kentucky Power Cooperative	Short-Term	19,569,000	177,209.58	207,426.69	119,118.04	503,754.31
East Kentucky Power Cooperative	Non-Displacement	200,000		2,017.21	482.79	2,500.00
Electric Clearinghouse, Inc.	Non-Displacement	4,712,000		47,525.47	34,222.53	81,748.00
Enron Power Marketing, Inc.	(1) Non-Displacement	214,000		3,210.00	214.00	3,424.00
Enron Power Marketing, Inc.	Non-Displacement	11,375,000		246,202.32	134,140.86	380,343.18
Federal Energy Sales Inc.	Non-Displacement	1,492,000		15,048.39	23,884.61	38,933.00
Indiana Municipal Power Agency	Short-Term	6,498,000	59,780.00	76,076.44	34,649.48	170,505.92
Indiana Municipal Power Agency	Non-Displacement	22,254,000		321,200.65	19,785.35	340,986.00
Midcon Power Services Corp.	Non-Displacement	744,000		7,504.02	7,003.98	14,508.00
Nesi Power Marketing, Inc.	Non-Displacement	160,000		1,613.77	5,746.23	7,360.00
Noncon Energy Services, Inc.	Non-Displacement	103,000		1,038.86	609.14	1,648.00
Rainbow Energy Marketing Corp.	Non-Displacement	1,246,000		12,567.22	45,927.03	58,494.25
Southern Energy Trading & Marketing	Non-Displacement	974,000		9,824.29	65,507.71	75,332.00
Southern Indiana Gas and Electric Co.	Non-Displacement	857,000		8,643.75	5,688.75	14,332.50
Stand Energy Corp.	Non-Displacement	74,400,000		1,172,229.28	146,390.72	1,318,620.00
Tennessee Valley Authority	(5) Non-Displacement	320,000		8,534.57	1,790.43	10,325.00
Tennessee Valley Authority	(3) Non-Displacement	980,000		15,925.00	3,255.00	19,180.00
Tennessee Valley Authority	Non-Displacement	39,232,000		400,718.39	235,543.61	636,262.00
Total		206,540,000	236,989.58	2,836,833.97	1,180,013.36	4,253,836.91

- (1) Purchased for resale to EPML
- (2) Purchased for resale to Cin.
- (3) Purchased for resale to TVA.
- (4) Purchased for resale to BREC.

- (5) Purchased for resale to TVA.
- (6) Purchased for resale to BREC.
- (7) Purchased for resale to Cin.

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: June 30, 1997

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Purchases						
American Electric Power	Non-Displacement	877,000		20,880.20	66,819.80	87,700.00
Big Rivers Electric Corporation	(1) Non-Displacement	100,000		1,664.00	86.00	1,750.00
Big Rivers Electric Corporation	Non-Displacement	5,146,000		85,629.44	47,503.56	133,133.00
Cinergy Corp.	Non-Displacement	4,572,000		80,442.15	25,081.55	105,523.70
Coral Power LLC	Non-Displacement	1,686,000		28,055.04	72,591.77	100,646.81
Dayton Power and Light Company	Non-Displacement	200,000		8,966.93	14,033.07	23,000.00
Delhi Energy Services	Non-Displacement	325,000		5,408.00	26,442.00	31,850.00
East Kentucky Power Cooperative	Non-Displacement	816,000		18,605.89	10,696.11	29,302.00
Enron Power Marketing, Inc.	Non-Displacement	1,113,000		18,520.32	86,169.68	104,690.00
Federal Energy Sales Inc.	Non-Displacement	1,616,000		26,890.24	59,161.76	86,052.00
Kentucky Utilities Co.	Non-Displacement	130,000		1,694.52	11,305.48	13,000.00
Koch Power Services, Inc.	Non-Displacement	150,000		2,362.50	-	2,362.50
Midcon Power Services Corp.	Non-Displacement	800,000		13,312.00	30,688.00	44,000.00
Ohio Valley Electric Corporation	Surplus	38,887,000		450,645.89	153,353.46	603,999.35
Pacificorp Power Marketing	Non-Displacement	100,000		1,400.00	-	1,400.00
PanEnergy Power Services Inc.	Non-Displacement	300,000		4,992.00	19,608.00	24,600.00
Rainbow Energy Marketing Corp.	Non-Displacement	650,000		10,816.00	11,121.50	21,937.50
Tonant Power Marketing	Non-Displacement	300,000		4,992.00	17,358.00	22,350.00
Southern Indiana Gas and Electric Co.	Non-Displacement	1,154,000		19,307.79	26,274.71	45,582.50
Tennessee Valley Authority	Non-Displacement	9,960,000		145,068.00	39,732.00	184,800.00
Virginia Power	Non-Displacement	3,838,000		63,864.32	44,089.68	107,954.00
Sub-Total		72,720,000	-	1,013,517.23	762,116.13	1,775,633.36
Less: Purchased for interruptible buy-through		(1,272,211)		(21,630.92)	-	(21,630.92)
Total		71,447,789	-	991,886.31	762,116.13	1,754,002.44
Sales						
JG Trading Corporation	Non-Displacement	8,640,000		87,487.03	71,592.97	159,080.00
American Electric Power	Non-Displacement	45,000		455.56	4,044.44	4,500.00
American Energy Solutions Inc.	Non-Displacement	4,720,000		47,793.84	31,814.16	79,608.00
Big Rivers Electric Corporation	Non-Displacement	565,000		5,721.08	10,986.42	16,707.50
Carolina Power and Light Company	Non-Displacement	38,000		384.78	565.22	950.00
Cinergy Corp.	(1) Non-Displacement	100,000		1,664.00	236.00	1,900.00
Cinergy Corp.	Non-Displacement	13,189,000		133,549.36	62,919.14	196,468.50
Coral Power LLC	Non-Displacement	574,000		5,812.22	4,640.28	10,452.50
Delhi Energy Services	Non-Displacement	1,753,000		17,750.55	11,050.45	28,801.00
Duke Louis Dreyfus LLC	Non-Displacement	2,400,000		24,301.95	12,658.05	36,960.00
East Kentucky Power Cooperative	Short-Term	17,005,000	166,505.82	172,220.72	97,306.58	436,033.12
East Kentucky Power Cooperative	Non-Displacement	1,000,000		12,831.13	6,243.87	19,075.00
Electric Clearinghouse, Inc.	Non-Displacement	2,400,000		24,301.95	18,298.05	42,600.00
Enron Power Marketing, Inc.	Non-Displacement	4,116,000		41,677.85	28,412.79	70,090.64
Federal Energy Sales Inc.	Non-Displacement	652,000		6,602.03	4,681.97	11,284.00
Heartland Energy Services, Inc.	Non-Displacement	1,200,000		12,150.98	3,949.02	16,100.00
Illinois Municipal Electric Agency	Non-Displacement	3,245,000		32,858.27	19,243.73	52,102.00
Indiana Municipal Power Agency	Short-Term	3,800,000	59,780.00	48,919.03	20,848.97	129,548.00
Indiana Municipal Power Agency	Non-Displacement	24,220,000		245,247.21	138,535.04	383,782.25
Koch Power Services, Inc.	Non-Displacement	75,000		759.44	590.56	1,350.00
Midcon Power Services Corp.	Non-Displacement	1,345,000		13,619.22	10,589.78	24,209.00
Ohio Valley Electric Corporation	Non-Displacement	837,000		10,362.92	3,783.07	14,145.99
Pacificorp Power Marketing	Non-Displacement	75,000		759.44	510.56	1,270.00
PanEnergy Power Services, Inc.	Non-Displacement	1,751,000		17,730.30	13,456.20	31,186.50
Rainbow Energy Marketing Corp.	Non-Displacement	431,000		4,364.23	3,109.77	7,474.00
Tonant Power Marketing	Non-Displacement	3,000,000		30,377.44	23,072.56	53,450.00
Southern Energy Trading & Marketing	Non-Displacement	12,744,000		129,043.37	94,200.63	223,244.00
Southern Indiana Gas and Electric Co.	Non-Displacement	3,221,000		32,615.25	16,258.25	48,873.50
Stand Energy Corp.	Non-Displacement	72,000,000		804,570.40	468,464.80	1,273,035.20
Tennessee Valley Authority	Non-Displacement	144,000,000		1,621,025.07	848,974.93	2,470,000.00
Total		329,141,000	226,285.82	3,586,956.62	2,031,038.26	5,844,280.70

(1) Purchased for resale to Cin.

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: May 31, 1997

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Purchases						
American Electric Power	(1) Non-Displacement	4,000		64.96	335.04	400.00
American Electric Power	Non-Displacement	277,000		4,498.15	23,201.85	27,700.00
American Energy Solutions Inc.	Non-Displacement	400,000		6,032.95	327.05	6,360.00
Aquila Power Corp.	Non-Displacement	900,000		13,574.14	2,638.36	16,212.50
Associated Electric Cooperative, Inc.	Non-Displacement	414,000		6,244.11	4,635.89	10,880.00
Big Rivers Electric Corporation	Non-Displacement	974,000		14,690.24	4,053.76	18,744.00
Matex Vitrol Electric	Non-Displacement	50,000		754.11	1,045.89	1,800.00
Cinergy Corp.	(2) Non-Displacement	1,000		17.34	82.66	100.00
Cinergy Corp.	Non-Displacement	2,390,000		41,438.82	13,736.18	55,175.00
Local Power LLC	Non-Displacement	713,000		10,753.74	1,545.51	12,299.25
East Kentucky Power Cooperative	Non-Displacement	527,000		5,882.80	4,496.20	10,379.00
Electric Clearinghouse, Inc.	Non-Displacement	50,000		754.12	395.88	1,150.00
Enron Power Marketing, Inc.	Non-Displacement	15,000		226.24	478.76	705.00
Federal Energy Sales Inc.	Non-Displacement	450,000		6,787.07	4,912.93	11,700.00
Kentucky Utilities Co.	(3) Non-Displacement	1,000		12.09	87.91	100.00
Kentucky Utilities Co.	Non-Displacement	216,000		2,612.29	4,750.21	7,362.50
Koch Power Services, Inc.	Non-Displacement	25,000		377.06	110.44	487.50
Ohio Valley Electric Corporation	Surplus	3,506,000		40,629.63	(11,524.13)	29,105.50
Sonat Power Marketing	Non-Displacement	250,000		3,770.60	2,179.40	5,950.00
Southern Indiana Gas and Electric Co.	Non-Displacement	162,000		2,443.35	1,587.90	4,031.25
Tennessee Valley Authority	Non-Displacement	9,088,000		133,217.64	36,486.36	169,704.00
Virginia Power	Non-Displacement	650,000		9,803.55	4,446.45	14,250.00
Total		21,063,000		304,585.00	100,010.50	404,595.50
Sales						
American Electric Power	Non-Displacement	53,000		519.89	4,780.11	5,300.00
American Energy Solutions Inc.	Non-Displacement	3,384,000		33,194.40	20,907.60	54,102.00
Big Rivers Electric Corporation	(3) Non-Displacement	1,000		12.09	87.91	100.00
Big Rivers Electric Corporation	(1) Non-Displacement	4,000		64.96	335.04	400.00
Big Rivers Electric Corporation	(2) Non-Displacement	1,000		17.34	82.66	100.00
Big Rivers Electric Corporation	Non-Displacement	81,000		794.55	7,305.45	8,100.00
Matex Vitrol Electric	Non-Displacement	980,000		9,613.04	2,131.96	11,745.00
Cinergy Corp.	Non-Displacement	23,341,000		234,980.84	76,187.16	311,168.00
Citizens Lehman Power, Inc.	Non-Displacement	800,000		7,847.38	6,672.62	14,520.00
City of Hamilton	Non-Displacement	5,280,000		51,792.68	41,927.32	93,720.00
Local Power LLC	Non-Displacement	8,064,000		79,101.55	24,319.70	103,421.25
Jayton Power & Light	Non-Displacement	4,100,000		40,217.80	24,188.45	64,406.25
Delhi Energy Services	Non-Displacement	2,247,000		22,041.32	7,676.18	29,717.50
East Kentucky Power Cooperative	Short-Term	18,784,000	160,604.03	182,827.50	94,987.86	438,419.39
East Kentucky Power Cooperative	Non-Displacement	2,388,000		23,424.42	13,258.58	36,683.00
Electric Clearinghouse, Inc.	Non-Displacement	33,600,000		383,374.83	241,585.17	624,960.00
Enron Power Marketing, Inc.	Non-Displacement	103,887,000		1,027,631.07	759,137.47	1,786,768.54
Federal Energy Sales Inc.	Non-Displacement	3,540,000		34,724.64	24,300.36	59,025.00
Illinois Municipal Electric Agency	Non-Displacement	1,391,000		13,644.62	7,762.38	21,407.00
Indiana Municipal Power Agency	Short-Term	1,326,000	59,780.00	13,064.48	6,732.70	79,577.18
Indiana Municipal Power Agency	Non-Displacement	23,469,000		230,212.58	164,924.17	395,136.75
Koch Power Services, Inc.	Non-Displacement	759,000		7,445.20	3,088.80	10,534.00
Midcon Power Services Corp.	Non-Displacement	2,376,000		23,306.71	15,383.29	38,690.00
Moram Energy Services, Inc.	Non-Displacement	3,956,000		38,805.27	12,793.23	51,598.50
Ohio Valley Electric Corporation	Non-Displacement	929,000		9,122.26	2,744.28	11,866.54
Pacificorp Power Marketing	Non-Displacement	1,138,000		11,162.89	6,514.11	17,677.00
PanEnergy Power Services, Inc.	Non-Displacement	2,586,000		25,366.64	10,198.36	35,565.00
Rainbow Energy Marketing Corp.	Non-Displacement	900,000		8,828.30	6,421.70	15,250.00
Sonat Power Marketing	Non-Displacement	3,372,000		33,076.69	24,333.81	57,410.50
Southern Energy Trading & Marketing	Non-Displacement	800,000		7,847.38	6,752.62	14,600.00
Southern Indiana Gas and Electric Co.	Non-Displacement	841,000		8,249.55	5,385.45	13,635.00
Utah Energy Corp.	Non-Displacement	37,200,000		364,902.98	295,397.02	660,300.00
Tennessee Valley Authority	Non-Displacement	9,279,000		91,019.75	49,422.75	140,442.50
Virginia Power	Non-Displacement	100,000		980.92	937.08	1,918.00
Wabash Valley Power Association	Non-Displacement	400,000		3,923.69	876.31	4,800.00
Total		301,357,000	220,384.03	3,023,140.21	1,969,539.66	5,213,063.90

(1) Purchased for resale to BREC.

(2) Purchased for resale to BREC.

(3) Purchased for resale to BREC.

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: April 30, 1997

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Purchases						
American Electric Power	Non-Displacement	288,000		5,588.70	23,211.30	28,800.00
American Energy Solutions Inc.	Non-Displacement	800,000		13,280.00	840.00	14,120.00
Big Rivers Electric Corporation	Non-Displacement	1,003,000		10,905.62	8,730.38	19,636.00
Catex Vitrol Electric	Non-Displacement	50,000		830.00	107.50	937.50
Cinergy Corp.	Non-Displacement	603,000		10,009.80	11,463.20	21,473.00
Coral Power LLC	Non-Displacement	1,860,000		30,876.00	22,614.00	53,490.00
East Kentucky Power Cooperative (1)	Non-Displacement	1,650,000		19,776.24	9,698.76	29,475.00
East Kentucky Power Cooperative	Non-Displacement	1,821,000		21,825.78	12,199.22	34,025.00
Enron Power Marketing, Inc.	Non-Displacement	1,837,000		30,494.20	13,799.80	44,294.00
Federal Energy Sales Inc.	Non-Displacement	1,525,000		25,315.00	26,160.00	51,475.00
Kentucky Utilities Co.	Non-Displacement	515,000		5,997.41	8,677.59	14,675.00
Koch Power Services, Inc.	Non-Displacement	800,000		13,280.00	3,520.00	16,800.00
Ohio Valley Electric Corporation	Surplus	8,116,000		94,296.97	(3,938.48)	90,358.49
PanEnergy Power Services Inc.	Non-Displacement	150,000		2,490.00	1,316.25	3,806.25
Peco Energy Inc.	Non-Displacement	800,000		13,280.00	2,720.00	16,000.00
Rainbow Energy Marketing Corp.	Non-Displacement	100,000		1,660.00	1,540.00	3,200.00
Sonata Power Marketing	Non-Displacement	1,101,000		18,276.60	14,395.40	32,672.00
Southern Indiana Gas and Electric Co.	Non-Displacement	10,000		65.98	934.02	1,000.00
Tennessee Valley Authority (2)	Non-Displacement	2,470,000		45,996.62	50,773.38	96,770.00
Tennessee Valley Authority	Non-Displacement	9,185,000		171,044.11	8,670.89	179,715.00
Virginia Power	Non-Displacement	1,635,000		27,141.00	8,756.50	35,897.50
Total		36,319,000		562,430.03	226,189.71	788,619.74
Sales						
American Electric Power	Non-Displacement	12,000		122.24	1,077.76	1,200.00
American Energy Solutions Inc.	Non-Displacement	8,545,000		87,048.20	40,468.80	127,517.00
Aquilla Power Corp.	Non-Displacement	5,280,000		53,787.54	20,492.46	74,280.00
AYP Energy Inc.	Non-Displacement	400,000		4,074.81	2,225.19	6,300.00
Catex Vitrol Electric	Non-Displacement	17,996,000		183,325.85	128,557.15	311,883.00
Cinergy Corp. (2)	Non-Displacement	2,470,000		45,996.62	56,183.38	102,180.00
Cinergy Corp. (1)	Non-Displacement	1,650,000		19,776.24	12,923.76	32,700.00
Cinergy Corp.	Non-Displacement	7,384,000		75,221.05	42,548.95	117,770.00
Coral Power LLC	Non-Displacement	12,347,000		125,779.30	38,910.95	164,690.25
Dayton Power & Light	Non-Displacement	950,000		9,677.68	7,282.32	16,960.00
Delhi Energy Services	Non-Displacement	2,419,000		24,642.43	9,223.57	33,866.00
Duke Louis Dreyfus LLC	Non-Displacement	800,000		8,149.63	4,650.37	12,800.00
East Kentucky Power Cooperative	Short-Term	16,990,000	164,150.30	173,311.53	92,412.07	429,873.90
East Kentucky Power Cooperative	Non-Displacement	2,329,000		23,725.60	10,349.40	34,075.00
Electric Clearinghouse, Inc.	Non-Displacement	5,064,000		51,587.14	11,962.86	63,550.00
Enron Power Marketing, Inc.	Non-Displacement	58,836,000		599,364.29	376,542.81	975,907.10
Federal Energy Sales Inc.	Non-Displacement	620,000		6,315.96	4,334.04	10,650.00
Illinois Municipal Electric Agency	Non-Displacement	71,000		723.28	6,376.72	7,100.00
Indiana Municipal Power Agency	Short-Term	2,134,000	59,780.00	23,958.04	11,893.16	95,631.20
Indiana Municipal Power Agency	Non-Displacement	6,413,000		65,329.44	21,260.56	86,590.00
Koch Power Services, Inc.	Non-Displacement	8,902,000		90,684.97	47,959.53	138,644.50
Midcon Power Services Corp.	Non-Displacement	51,994,000		556,029.39	290,823.21	846,852.60
Ohio Valley Electric Corporation	Non-Displacement	5,893,000		61,796.71	21,359.18	83,155.89
Pacificorp Power Marketing	Non-Displacement	1,363,000		13,884.93	7,054.57	20,939.50
PanEnergy Power Services, Inc.	Non-Displacement	1,598,000		16,278.88	5,325.12	21,604.00
Sonata Power Marketing	Non-Displacement	3,664,000		37,325.29	16,704.71	54,030.00
Southern Energy Trading & Marketing	Non-Displacement	18,200,000		231,402.02	85,687.98	317,090.00
Southern Indiana Gas and Electric Co.	Non-Displacement	1,539,000		15,677.84	8,247.16	23,925.00
Tennessee Valley Authority	Non-Displacement	9,775,000		99,578.25	46,273.75	145,852.00
Wabash Valley Power Association	Non-Displacement	1,120,000		11,409.48	6,996.52	18,406.00
Total		256,758,000	223,930.30	2,715,984.63	1,436,108.01	4,376,022.94

(1) Purchased for resale to Cin.

(2) Purchased for resale to Cin.

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: March 31, 1997

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Purchases						
American Electric Power	Non-Displacement	357,000		5,358.35	30,341.65	35,700.00
Big Rivers Electric Corporation	Non-Displacement	1,224,000		17,356.32	7,218.68	24,575.00
Cinergy Corp.	Non-Displacement	11,546,000		193,226.06	64,408.69	257,634.75
Coral Power LLC	Non-Displacement	670,000		9,500.60	3,489.40	12,990.00
Duke Louis Dreyfus LLC	Non-Displacement	50,000		709.00	841.00	1,550.00
East Kentucky Power Cooperative	Non-Displacement	334,000		5,149.99	3,425.01	8,575.00
Enron Power Marketing, Inc.	Non-Displacement	288,000		4,083.84	2,921.16	7,005.00
Federal Energy Sales Inc.	Non-Displacement	4,433,000		62,859.94	40,012.31	102,872.25
Kentucky Utilities Co.	(1) Non-Displacement	425,000		4,798.93	3,276.07	8,075.00
Kentucky Utilities Co.	Non-Displacement	5,951,000		67,196.31	51,268.19	118,464.50
Ohio Valley Electric Corporation	Surplus	7,152,000		64,778.86	6,741.14	71,520.00
PanEnergy Power Services Inc.	Non-Displacement	200,000		2,836.00	1,839.00	4,675.00
Sonat Power Marketing	Non-Displacement	8,024,000		113,780.32	103,069.68	216,850.00
Southern Energy Trading and Marketing	Non-Displacement	1,600,000		22,688.00	12,912.00	35,600.00
Southern Indiana Gas and Electric Co.	Non-Displacement	351,000		4,077.92	4,115.83	8,193.75
Tennessee Valley Authority	(2) Non-Displacement	600,000		8,165.69	2,484.31	10,650.00
Tennessee Valley Authority	Non-Displacement	18,609,000		253,258.74	69,116.01	322,374.75
Virginia Power	Non-Displacement	550,000		7,799.00	6,665.00	14,464.00
Total		62,364,000	-	847,623.87	414,145.13	1,261,769.00
Sales						
American Electric Power	Non-Displacement	1,000		9.89	90.11	100.00
American Energy Solutions Inc.	Non-Displacement	320,000		3,165.05	1,794.95	4,960.00
Aquila Power Corp.	Non-Displacement	2,400,000		23,737.88	15,862.12	39,600.00
Cinergy Corp.	(2) Non-Displacement	600,000		8,165.69	3,684.31	11,850.00
Cinergy Corp.	Non-Displacement	2,363,000		23,371.92	14,874.08	38,246.00
Coral Power LLC	Non-Displacement	1,450,000		14,341.63	8,070.87	22,412.50
East Kentucky Power Cooperative	Short-Term	19,903,000	161,253.53	201,720.11	97,222.95	460,196.59
East Kentucky Power Cooperative	Non-Displacement	200,000		2,186.58	1,138.42	3,325.00
Electric Clearinghouse, Inc.	Non-Displacement	1,600,000		15,825.25	10,294.75	26,120.00
Enron Power Marketing, Inc.	Non-Displacement	1,624,000		16,062.63	9,594.37	25,657.00
Federal Energy Sales Inc.	Non-Displacement	525,000		5,192.66	3,357.34	8,550.00
Illinois Municipal Electric Agency	Non-Displacement	7,641,000		87,743.24	41,250.76	128,994.00
Indiana Municipal Power Agency	Short-Term	3,450,000	59,780.00	38,910.55	18,048.95	116,739.50
Indiana Municipal Power Agency	Non-Displacement	10,019,000		124,419.21	42,454.04	166,873.25
Koch Power Services, Inc.	Non-Displacement	850,000		8,407.17	5,292.83	13,700.00
Midcon Power Services Corp.	Non-Displacement	38,244,000		453,658.21	205,366.99	659,025.20
Ohio Valley Electric Corporation	Non-Displacement	781,000		8,096.39	4,578.13	12,674.52
PacificCorp Power Marketing	Non-Displacement	3,006,000		29,731.69	16,609.31	46,341.00
PanEnergy Power Services, Inc.	Non-Displacement	2,575,000		31,721.47	7,566.03	39,287.50
Rainbow Energy Marketing Corp.	(1) Non-Displacement	425,000		4,798.93	4,151.07	8,950.00
Rainbow Energy Marketing Corp.	Non-Displacement	51,000		504.43	349.82	854.25
Sonat Power Marketing	Non-Displacement	7,827,000		77,415.16	50,096.84	127,512.00
Southern Indiana Gas and Electric Co.	Non-Displacement	15,070,000		153,822.82	70,872.18	224,695.00
Tennessee Valley Authority	Non-Displacement	925,000		12,483.75	4,341.25	16,825.00
Total		121,850,000	221,033.53	1,345,492.31	636,962.47	2,203,488.31

(1) Purchased for resale to REMC.

(2) Purchased for resale to Cin.

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: February 28, 1997

Company	Type of Transaction	KW/1	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Purchases						
Aquilla Power Corp	Non-Displacement	1,600,000		20,016.00	6,584.00	26,600.00
Big Rivers Electric Corporation	Non-Displacement	12,282,000		126,676.55	49,495.95	176,172.50
Cinergy Corp.	Non-Displacement	7,195,000		90,009.45	50,233.30	140,242.75
Coral Power LLC	Non-Displacement	800,000		10,008.00	3,192.00	13,200.00
East Kentucky Power Cooperative	Non-Displacement	1,213,000		16,477.70	4,467.30	20,945.00
Federal Energy Sales Inc.	Non-Displacement	800,000		10,008.00	3,792.00	13,800.00
Kentucky Utilities Co.	Non-Displacement	2,188,000		24,596.05	16,084.20	40,680.25
Ohio Valley Electric Corporation	Surplus	25,253,000		307,392.14	84,598.63	391,990.77
Panenergy Power Services Inc.	Non-Displacement	400,000		5,004.00	2,096.00	7,100.00
Sonat Power Marketing	Non-Displacement	625,000		7,818.75	12,012.50	19,831.25
Southern Indiana Gas and Electric Co.	Non-Displacement	207,000		2,252.43	1,346.82	3,599.25
Tennessee Valley Authority	Non-Displacement	26,241,000		357,217.78	97,836.72	455,054.50
Virginia Power	Non-Displacement	800,000		10,008.00	13,217.00	23,225.00
Total		79,604,000	-	987,484.85	344,956.42	1,332,441.27
Sales						
American Energy Solutions Inc.	Non-Displacement	860,000		8,501.62	5,258.38	13,760.00
Cinergy Corp.	Non-Displacement	68,725,000		760,390.93	492,969.07	1,253,360.00
Duke Louis Dreyfus LLC	Non-Displacement	878,000		8,679.57	5,046.43	13,726.00
East Kentucky Power Cooperative	Short-Term	15,852,000	165,618.17	155,228.38	81,917.54	402,764.09
East Kentucky Power Cooperative	Non-Displacement	5,625,000		55,606.56	40,430.94	96,037.50
Enron Power Marketing, Inc.	Non-Displacement	33,909,000		335,211.14	268,585.36	603,796.50
Illinois Municipal Electric Agency	Non-Displacement	296,000		2,926.14	1,805.86	4,732.00
Indiana Municipal Power Agency	Short-Term	1,023,000	59,780.00	11,041.48	5,408.36	76,229.84
Indiana Municipal Power Agency	Non-Displacement	35,693,000		354,734.68	85,876.32	440,611.00
Koch Power Services, Inc.	Non-Displacement	610,000		6,030.22	3,729.78	9,760.00
Midcon Power Services Corp.	Non-Displacement	1,952,000		19,296.71	15,863.29	35,160.00
PanEnergy Power Services, Inc.	Non-Displacement	800,000		7,908.49	4,771.51	12,680.00
Rainbow Energy Marketing Corp.	(1) Non-Displacement	(40,000)		-	(60.00)	(60.00)
Sonat Power Marketing	Non-Displacement	3,510,000		34,698.49	27,701.51	62,400.00
Southern Indiana Gas and Electric Co.	Non-Displacement	3,838,000		37,940.97	17,266.53	55,207.50
Tennessee Valley Authority	Non-Displacement	1,800,000		17,794.10	10,168.40	27,962.50
Total		175,331,000	225,398.17	1,815,989.48	1,066,739.28	3,108,126.93

(1) Prior period adjustment

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: January 31, 1997

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Purchases						
Aquila Power Corp	Non-Displacement	800,000		10,920.00	9,080.00	20,000.00
Big Rivers Electric Corporation	Non-Displacement	2,000,000		21,150.00	8,350.00	29,500.00
Cinergy Corp	Non-Displacement	4,714,000		70,161.87	32,249.53	102,411.40
Coral Power LLC	Non-Displacement	2,175,000		29,688.75	36,261.25	65,950.00
East Kentucky Power Cooperative	Non-Displacement	100,000		1,067.09	532.91	1,600.00
Enron Power Marketing, Inc.	Non-Displacement	150,000		2,047.50	5,452.50	7,500.00
Illinois Municipal Electric Agency	Non-Displacement	-		-	8,345.47 (1)	8,345.47
Indiana Michigan Power Company	Non-Displacement	150,000		3,184.53	2,002.97	5,187.50
Kentucky Utilities Co	Non-Displacement	1,075,000		12,779.67	10,070.33	22,850.00
Midcon Power Services Corp (2)	Non-Displacement	6,400,000		87,360.00	69,440.00	156,800.00
Ohio Valley Electric Corporation	Surplus	31,983,000		395,584.94	99,737.97	495,322.91
Panenergy Power Services Inc	Non-Displacement	2,150,000		29,347.50	51,190.00	80,537.50
Rainbow Energy Marketing Corp	Non-Displacement	350,000		4,777.50	20,372.50	25,150.00
Sonat Power Marketing	Non-Displacement	150,000		2,047.50	6,577.50	8,625.00
Southern Indiana Gas and Electric Co	Non-Displacement	1,873,000		28,078.55	20,420.65	48,499.20
Tennessee Valley Authority	Non-Displacement	16,828,000		229,702.20	105,425.30	335,127.50
Total		70,898,000		927,897.60	485,508.88	1,413,406.48
Sales						
Wabash Valley Electric	Non-Displacement	479,000		4,647.95	4,753.05	9,401.00
Cinergy Corp	Non-Displacement	48,015,000		538,030.36	382,809.14	920,839.50
Coral Power LLC	Non-Displacement	213,000		2,066.83	2,419.17	4,486.00
Dayton Power & Light	Non-Displacement	150,000		1,455.52	2,394.48	3,850.00
East Kentucky Power Cooperative	Short-Term	18,577,000	179,088.80	199,173.44	95,086.24	473,348.48
East Kentucky Power Cooperative	Non-Displacement	10,838,000		105,165.91	104,959.09	210,125.00
Electric Clearinghouse, Inc.	Non-Displacement	2,315,000		22,463.47	28,441.73	50,905.20
Enron Power Marketing, Inc	Non-Displacement	6,515,000		63,217.93	54,966.07	118,184.00
Federal Energy Sales Inc	Non-Displacement	351,000		3,405.91	5,418.77	8,824.68
Illinois Municipal Electric Agency	Non-Displacement	3,280,000		31,827.29	24,384.96	56,212.25
Indiana Michigan Power Company	Non-Displacement	2,500,000		24,258.61	18,623.39	42,882.00
Indiana Municipal Power Agency	Short-Term	3,063,000	72,590.00	37,266.01	16,152.71	126,008.72
Indiana Municipal Power Agency	Non-Displacement	41,204,000		404,098.89	139,840.01	543,938.90
Koch Power Services, Inc	Non-Displacement	1,347,000		13,070.54	9,155.90	22,226.44
Midcon Power Services Corp (2)	Non-Displacement	6,400,000		87,360.00	79,800.00	167,160.00
Midcon Power Services Corp	Non-Displacement	800,000		7,762.75	17,837.25	25,600.00
Ohio Valley Electric Corporation	Supplemental	728,000		8,857.22	2,841.74	11,698.96
Pacificorp Power Marketing	Non-Displacement	1,800,000		17,466.20	28,283.80	45,750.00
Panenergy Power Services, Inc	Non-Displacement	1,608,000		15,603.14	18,938.86	34,542.00
Rainbow Energy Marketing Corp	Non-Displacement	140,000		970.34	839.66	1,810.00
Sonat Power Marketing	Non-Displacement	2,046,000		19,853.24	37,290.76	57,144.00
Southern Indiana Gas and Electric Co	Non-Displacement	800,000		7,762.75	9,104.75	16,867.50
Tennessee Valley Authority	Non-Displacement	2,113,000		20,503.37	30,743.13	51,246.50
Wabash Valley Power Association	Non-Displacement	145,000		1,407.00	550.50	1,957.50
Total		155,427,000	251,678.80	1,637,694.67	1,115,635.16	3,005,008.63

(1) Prior month adjustment.

(2) Purchased for resale to MCON

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: December 31, 1996

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Purchases						
Allegheny Power Corp.	Non-Displacement	200,000		3,268.94	2,831.06	6,100.00
AP Energy, Inc.	Non-Displacement	80,000		1,307.57	1,892.43	3,200.00
Big Rivers Electric Corporation	Non-Displacement	613,000		5,771.40	4,711.60	10,483.00
Catex Vitol Electric	Non-Displacement	350,000		5,720.64	5,466.86	11,187.50
Energy Corp.	(1) Non-Displacement	1,800,000		29,984.92	13,215.08	43,200.00
Energy Corp.	Non-Displacement	5,228,000		87,089.54	37,345.91	124,435.45
Central Power LLC	Non-Displacement	925,000		15,118.83	15,224.42	30,343.25
East Kentucky Power Cooperative	Non-Displacement	45,000		593.58	201.42	795.00
Enron Power Marketing, Inc.	Non-Displacement	1,300,000		21,248.08	15,201.92	36,450.00
Energy Services Inc.	Non-Displacement	698,000		11,408.59	16,576.41	27,985.00
Federal Energy Sales Inc.	Non-Displacement	200,000		3,268.94	3,881.06	7,150.00
Illinois Municipal Electric Agency	Non-Displacement	607,000		5,463.00	3,386.75	8,849.75
Indiana Michigan Power Company	Non-Displacement	1,363,000		22,277.80	17,511.20	39,789.00
Jackson Electric Authority	Non-Displacement	100,000		1,634.47	1,710.26	3,344.73
Kentucky Utilities Co.	Non-Displacement	464,000		5,453.26	3,861.74	9,315.00
Koch Power Services, Inc.	Non-Displacement	50,000		817.23	157.77	975.00
Ohio Valley Electric Corporation	Surplus	13,185,000		155,465.66	44,438.13	199,903.79
Power Energy Power Services Inc.	Non-Displacement	675,000		11,032.66	15,817.34	26,850.00
Power Marketing	Non-Displacement	300,000		4,903.40	4,646.60	9,550.00
Southern Energy Trading and Marketing	Non-Displacement	800,000		13,075.74	2,124.26	15,200.00
Southern Indiana Gas and Electric Co.	Non-Displacement	2,913,000		25,337.83	21,156.67	46,494.50
Tennessee Valley Authority	Non-Displacement	2,383,000		65,540.04	17,950.46	83,490.50
Virginia Power	Non-Displacement	275,000		4,494.79	1,555.21	6,050.00
Sub-Total		34,554,000	-	500,276.91	250,864.56	751,141.47
Less Purchased for interruptible buy-through		(200,081)		(3,333.01)	-	(3,333.01)
Total		34,353,919	-	496,943.90	250,864.56	747,808.46
Sales						
American Municipal Power - Ohio	Non-Displacement	17,335,000	201,500.00	183,383.53	54,972.72	439,856.25
Energy Corp	Non-Displacement	88,497,000		1,015,658.27	450,190.73	1,465,849.00
Lehman Power, Inc.	Non-Displacement	16,800,000		177,723.87	142,316.13	320,040.00
Central Power LLC	Non-Displacement	201,000		2,126.34	1,825.16	3,951.50
Dayton Power & Light	Non-Displacement	350,000		3,702.58	1,774.92	5,477.50
East Kentucky Power Cooperative	Short-Term	16,718,000	152,716.85	176,694.70	83,089.80	412,501.35
West Kentucky Power Cooperative	Non-Displacement	15,600,000		165,029.31	71,833.19	236,862.50
Enron Power Marketing, Inc.	Non-Displacement	59,455,000		628,962.68	463,533.80	1,092,496.48
Federal Energy Sales Inc.	Non-Displacement	50,000		528.94	421.06	950.00
Indiana Municipal Power Agency	Short-Term	6,979,000	59,840.00	82,057.08	35,608.86	177,505.94
Louisiana Municipal Power Agency	Non-Displacement	24,140,000		255,372.28	49,672.72	305,045.00
Power Services, Inc.	Non-Displacement	825,000		8,727.51	7,466.49	16,194.00
Ohio Valley Electric Corporation	Supplemental	640,000		7,524.94	2,407.86	9,932.80
Pacificorp Power Marketing	Non-Displacement	19,000		201.00	179.00	380.00
Power Energy Power Services, Inc.	Non-Displacement	275,000		2,909.17	1,225.08	4,134.25
Rainbow Energy Marketing Corp.	Non-Displacement	150,000		1,586.82	1,263.18	2,850.00
Power Marketing	Non-Displacement	65,000		687.62	839.88	1,527.50
Tennessee Valley Authority	(1) Non-Displacement	1,800,000		29,984.92	15,915.08	45,900.00
Tennessee Valley Authority	Non-Displacement	1,007,000		10,652.85	7,047.15	17,700.00
Tribal Valley Power Association	Non-Displacement	2,035,000		21,527.86	13,882.14	35,410.00
Western Power Services	Non-Displacement	800,000		8,463.04	5,736.96	14,200.00
Virginia Power	Non-Displacement	15,200,000		160,797.79	124,962.21	285,760.00
Sub-Total		268,941,000	414,056.85	2,944,303.10	1,536,164.12	4,894,524.07
Reversal of November 1996 invalid chg to off-system sales						675.14
Total		268,941,000	414,056.85	2,944,303.10	1,536,164.12	4,895,199.21

(1) Purchased for resale to TVA.

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: November 30, 1996

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Purchases						
Pig Rivers Electric Corporation	Non-Displacement	660,000		6,332.70	4,047.30	10,380.00
Energy Corp.	Non-Displacement	26,653,000		386,249.87	243,927.38	630,177.25
Oral Power LLC	Non-Displacement	2,600,000		43,590.26	32,959.74	76,550.00
Dayton Power and Light Company	(1) Non-Displacement	1,104,000		18,509.10	4,630.74	23,139.84
Duke Louis Dreyfus LLC	(2) Non-Displacement	225,000		3,772.23	1,852.77	5,625.00
Duke Louis Dreyfus LLC	Non-Displacement	130,000		2,179.52	2,630.48	4,810.00
East Kentucky Power Cooperative	Non-Displacement	670,000		8,837.73	2,897.27	11,735.00
Electric Clearinghouse, Inc.	Non-Displacement	850,000		14,250.66	4,311.84	18,562.50
Enron Power Marketing, Inc.	Non-Displacement	850,000		14,250.66	7,799.34	22,050.00
Energy Services Inc.	Non-Displacement	388,000		6,505.01	7,074.99	13,580.00
Federal Energy Sales Inc.	Non-Displacement	1,850,000		31,016.15	8,708.85	39,725.00
Illinois Municipal Electric Agency	Non-Displacement	1,475,000		13,275.00	4,425.00	17,700.00
Indiana Michigan Power Company	Non-Displacement	556,000		9,321.61	9,893.89	19,215.50
Kentucky Utilities Co.	Non-Displacement	3,482,000		40,923.00	27,612.00	68,535.00
Loch Power Services, Inc.	Non-Displacement	1,200,000		20,118.58	14,381.42	34,500.00
Midcon Power Services Corp.	Non-Displacement	800,000		13,412.39	4,987.61	18,400.00
Ohio Valley Electric Corporation	Surplus	8,146,000		99,616.62	(8,777.66)	90,838.96
Panenergy Power Services Inc.	Non-Displacement	300,000		3,375.00	1,125.00	4,500.00
Rainbow Energy Marketing Corp.	Non-Displacement	25,000		419.14	118.36	537.50
Oral Power Marketing	Non-Displacement	2,400,000		40,237.16	31,762.84	72,000.00
Southern Indiana Gas and Electric Co.	Non-Displacement	2,127,000		23,230.84	17,361.66	40,592.50
Tennessee Valley Authority	(3) Non-Displacement	1,271,000		26,704.36	28,720.60	55,424.96
Tennessee Valley Authority	Non-Displacement	21,725,000		456,453.34	103,632.16	560,085.50
Virginia Electric and Power Company	Non-Displacement	325,000		5,448.78	3,188.72	8,637.50
Total		79,812,000		1,288,029.71	559,272.30	1,847,302.01
Sales						
American Municipal Power - Ohio	Non-Displacement	15,892,000	201,500.00	170,266.82	48,248.18	420,015.00
Aquila Power Corp.	Non-Displacement	832,000		8,914.04	6,893.96	15,808.00
Catex Vital Electric	Non-Displacement	16,400,000		186,462.57	103,037.43	289,500.00
Energy Corp.	(3) Non-Displacement	1,271,000		26,704.36	31,712.60	58,416.96
Energy Corp.	Non-Displacement	96,211,000		1,271,376.69	316,182.31	1,587,559.00
Oral Power LLC	Non-Displacement	604,000		6,471.25	4,675.47	11,146.72
Duke Louis Dreyfus LLC	(2) Non-Displacement	225,000		3,772.23	2,190.27	5,962.50
East Kentucky Power Cooperative	Short-Term	15,171,000	154,969.62	162,812.47	76,513.56	394,295.66
East Kentucky Power Cooperative	Non-Displacement	9,475,000		101,515.11	38,991.14	140,506.25
Enron Power Marketing, Inc.	Non-Displacement	58,059,000		662,092.24	353,057.88	1,015,150.12
Energy Services, Inc.	Non-Displacement	1,584,000		16,970.97	7,809.51	24,780.48
Indiana Municipal Power Agency	Short-Term	6,361,000	59,840.00	86,273.64	30,577.93	176,691.57
Indiana Municipal Power Agency	Non-Displacement	19,755,000		211,654.99	34,787.51	246,442.50
Midcon Power Services Corp.	Non-Displacement	2,400,000		25,713.59	7,886.41	33,600.00
Ohio Valley Electric Corporation	Supplemental	84,000		1,017.09	330.03	1,347.12
Pacificorp Power Marketing	Non-Displacement	625,000		6,696.25	1,978.75	8,675.00
PanEnergy Power Services, Inc.	Non-Displacement	266,000		2,849.92	2,169.83	5,019.75
Rainbow Energy Marketing Corp.	Non-Displacement	80,000		857.12	1,307.88	2,165.00
Southeastern Power Administration	Non-Displacement	7,469,000		80,022.84	29,228.26	109,251.10
Southern Indiana Gas and Electric Co.	Non-Displacement	1,488,000		15,942.43	16,293.57	32,235.00
Tennessee Valley Authority	(1) Non-Displacement	1,104,000		18,509.10	8,108.34	26,617.44
Tennessee Valley Authority	Non-Displacement	35,415,000		414,329.79	185,067.46	599,397.25
Wabash Valley Power Association	Non-Displacement	11,920,000		133,638.45	49,131.55	182,770.00
Western Power Services	Non-Displacement					
Sub-Total		302,691,000	416,309.62	3,614,863.96	1,356,181.83	5,387,355.66
Invalid chg to off-system sales that will reverse in December 1996						1675
Total		302,691,000	416,309.62	3,614,863.96	1,356,181.83	5,386,680.66

(1) Purchased for resale to TVA

(2) Purchased for resale to DLI

(3) Purchased for resale to Cin

RESPONSE EXHIBIT ____ (LK-9)

**LOUISVILLE GAS AND ELECTRIC COMPANY AND
KENTUCKY UTILITIES COMPANY
CASE NOS. 98-426 AND 98-474**

Response to KIUC's 1st Set of Data Requests on Rehearing

Question: KIUC#R1-22

Responding Witness: Ronald L. Willhite

- QR22. a. Please provide the purchased power costs utilized in the FAC for each Company for the operating (rather than billing) months of January 1998 through July 1999 segregated into each purchased power demand and energy product.
- b. Reconcile the purchased power costs utilized in the FAC for each Company for the operating months of January 1998 through July 1999 to the amount of purchased power costs reported by each Company in account 555 by each demand and energy purchased power product.
- AR22. a.,b) Please see the attached information. Account 555 is not broken out by each demand and energy purchased power product, but is reconciled on a total basis in the attachment.

PURCHASED POWER

	Kentucky Utilities Company					Louisville Gas & Electric Company						
	Demand	FAC Fuel	Other Energy	Brokered	Total	Account 555	Demand	FAC Fuel	Other Energy	Brokered	Total	Account 555
Jan-98	\$2,779,211	\$3,585,171			\$6,364,382	\$6,364,382	\$0	\$1,041,529	\$452,674		\$1,494,203	\$1,494,203
Feb-98	\$2,245,148	\$3,533,210	\$22,059		\$5,800,418	\$5,800,418	\$0	\$2,586,247	\$1,144,103		\$3,730,350	\$3,730,350
Mar-98	\$2,149,408	\$3,675,375			\$5,824,782	\$5,824,782	\$0	\$2,691,102	\$1,684,329		\$4,375,431	\$4,375,431
Apr-98	\$2,030,003	\$3,180,570			\$5,210,572	\$5,210,572	\$0	\$2,506,908	\$1,278,205		\$3,785,114	\$3,785,114
May-98	\$2,670,252	\$7,120,815	\$4,684		\$9,795,752	\$9,795,752	\$0	\$4,337,544	\$1,472,510		\$5,810,054	\$5,810,054
Jun-98	\$2,183,431	\$7,410,283	\$1,421		\$9,595,135	\$9,595,135	\$0	\$4,034,073	\$1,597,280		\$5,631,353	\$5,631,353
Jul-98	\$2,273,954	\$12,238,361	\$2,284		\$14,514,599	\$14,514,599	\$0	\$5,047,395	\$948,390		\$5,995,785	\$5,995,785
Aug-98	\$2,495,342	\$10,184,858	\$17,302		\$12,697,502	\$12,697,502	\$0	\$4,441,844	\$1,873,170		\$6,315,014	\$6,315,014
Sep-98	\$2,421,926	\$6,936,423	\$81,853	\$3,481,200	\$12,921,402	\$12,921,402	\$0	\$4,590,193	\$1,155,843		\$5,746,037	\$5,746,037
Oct-98	\$2,255,294	\$5,518,761	\$9,180	\$4,850,162	\$12,633,397	\$12,633,397	\$0	\$1,813,449	\$361,608		\$2,175,057	\$2,175,057
Nov-98	\$1,878,838	\$6,180,380	\$2,304	\$6,772,080	\$14,833,603	\$14,833,603	\$0	\$2,684,136	\$443,213		\$3,127,349	\$3,127,349
Dec-98	\$1,735,811	\$5,916,173	\$15,422	\$8,724,880	\$16,392,287	\$16,392,287	\$0	\$1,699,181	\$290,651		\$1,989,832	\$1,989,832
Jan-99	\$3,118,335	\$5,667,263	\$24,115	\$5,186,933	\$13,996,646	\$13,996,646	\$0	\$1,891,627	\$396,593	\$4,788,310	\$7,076,530	\$7,076,530
Feb-99	\$2,269,963	\$4,360,245	\$21,092	\$6,220,612	\$12,871,912	\$12,871,912	\$0	\$1,238,217	\$211,123	\$5,981,658	\$7,430,998	\$7,430,997
Mar-99	\$2,444,185	\$3,691,540	\$14,428	\$6,298,357	\$12,448,509	\$12,448,509	\$0	\$1,797,085	\$324,685	\$6,396,364	\$8,518,134	\$8,518,134
Apr-99	\$1,812,582	\$6,170,964	\$5,367	\$2,311,477	\$10,300,390	\$10,300,390	\$0	\$2,563,418	\$474,355	\$1,482,060	\$4,519,833	\$4,519,833
May-99	\$2,273,560	\$5,905,417	\$11,417	\$8,801,071	\$16,991,466	\$16,991,466	\$0	\$2,231,300	\$106,571	\$8,232,568	\$10,570,439	\$10,570,439
Jun-99	\$2,363,489	\$8,642,821	\$24,269	\$13,283,942	\$24,314,521	\$24,314,521	\$0	\$2,281,690	\$964,379	\$12,521,721	\$15,767,791	\$15,767,791
Jul-99	\$2,333,757	\$14,890,756	\$2,828,017	\$24,883,317	\$44,935,847	\$44,935,847	\$0	\$5,252,883	\$7,498,554	\$24,250,201	\$37,001,638	\$37,001,638

9,570,700 Jan 1999
14,100,745 Aug '98-Jul '99

Company: Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: July 31, 1999

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Purchases						
Associated Electric Cooperative	Non-Displacement	358,000		12,263.57	14,902.00	27,165.57
Ameren Corporation	Non-Displacement	4,249,000		129,819.98	157,749.86	287,569.84
American Electric Power	Non-Displacement	6,329,000		387,381.89	470,724.47	858,106.36
Aquilla Power Corp.	Non-Displacement	1,451,000		163,107.95	198,199.52	361,307.47
Big Rivers Electric Corporation	Non-Displacement	41,000		1,899.14	2,307.73	4,206.87
Cargill-Alliant LLC	Non-Displacement	22,000		1,712.52	2,080.95	3,793.47
Capital Corp.	Non-Displacement	1,169,000		15,900.86	-	15,900.86
Carolina Power & Light	Non-Displacement	294,000		3,132.44	3,806.36	6,938.80
Cinergy Corp.	Non-Displacement	4,124,000		224,839.35	200,234.24	425,073.59
Commonwealth Edison Company	Non-Displacement	2,056,000		331,539.75	402,868.29	734,408.04
Constellation Power Source Inc.	Non-Displacement	668,000		220,146.42	267,509.43	487,655.85
Coral Power LLC	Non-Displacement	714,000		112,511.05	136,717.04	249,228.09
Dayton Power and Light Company	Non-Displacement	477,000		42,305.01	51,406.65	93,711.66
DTE Energy	Non-Displacement	43,000		3,844.90	4,672.10	8,517.00
Duke Energy Trading & Marketing	Non-Displacement	16,000		18,103.75	21,998.66	40,102.41
East Kentucky Power Cooperative	Non-Displacement	325,000		5,142.55	6,248.94	11,391.49
Electric Clearinghouse, Inc.	Non-Displacement	2,607,000		202,567.59	246,148.64	448,716.23
Enron Power Marketing, Inc.	Non-Displacement	1,361,000		156,665.18	190,370.63	347,035.81
Entergy Power, Inc.	Non-Displacement	2,301,000		263,847.26	320,612.21	584,459.47
Illinois Power Co.	Non-Displacement	2,494,000		510,906.11	620,824.10	1,131,730.21
Illinois Municipal Electric Agency	Non-Displacement	139,000		21,920.22	26,636.21	48,556.43
Kentucky Utilities Co.	Non-Displacement	74,550,000		1,110,627.54	65,624.49	1,176,252.03
Koch Power Services, Inc.	Non-Displacement	347,000		86,115.16	104,642.26	190,757.42
Ohio Valley Electric Corporation	Surplus	5,834,000		64,484.53	(6,144.53)	58,340.00
Ohio Valley Electric Corporation	Non-Displacement	41,046,000		453,690.75	1,120,026.37	1,573,717.12
Peco Energy Inc.	Non-Displacement	1,499,000		213,053.79	258,890.88	471,944.67
Pennsylvania Power & Light Company	Non-Displacement	359,000		21,779.80	26,465.58	48,245.38
Public Service Electric & Gas Co.	Non-Displacement	1,175,000		71,580.19	86,980.18	158,560.37
Reliant Energy	Non-Displacement	2,033,000		183,536.86	223,023.57	406,560.43
Southern Company Services, Inc.	Non-Displacement	104,000		40,546.95	49,270.36	89,817.31
Southern Company Energy Marketing	Non-Displacement	2,124,000		118,893.84	144,473.04	263,366.88
Southern Indiana Gas and Electric Co.	Non-Displacement	541,000		11,772.91	19,510.22	31,283.13
Tennessee Valley Authority	Non-Displacement	1,820,000		131,935.79	36,349.66	168,285.45
Tractebel Energy Marketing Corp.	Non-Displacement	4,228,000		248,920.84	302,474.48	551,395.32
Virginia Electric Power	Non-Displacement	1,507,000		405,391.63	492,608.89	898,000.52
Wabash Valley Power Association	Non-Displacement	75,000		2,975.98	3,616.25	6,592.23
Western Resources Inc.	Non-Displacement	125,000		11,248.14	13,668.10	24,916.24
Williams Energy Services Co.	Non-Displacement	639,000		156,392.75	190,039.58	346,432.33
Sub-Total		169,244,000	-	6,162,504.94	6,477,537.41	12,640,042.35
Add: Test Energy		201,000			111,394.95	111,394.95
Less: Purchased for interruptible buy-through		(6,746,000)		(909,621.70)	909,621.70	-
Total		162,699,000	-	5,252,883.24	7,498,554.06	12,751,437.30

KENTUCKY UTILITIES COMPANY
POWER TRANSACTIONS SCHEDULE - PURCHASES
for the Month ending July 31, 1999

PURCHASED FROM	TYPE OF TRANSACTION	KWH	BILLING COMPONENTS			
			DEMAND(\$)	FUEL CHARGES(\$) Note (1)	OTHER CHARGES(\$)	TOTAL CHARGES(\$)
Ameren Corporation	Non-Firm	5,676,000	\$0.00	\$423,180.18	\$0.00	\$423,180.16
American Electric Power	Non-Firm	8,223,000	\$0.00	\$1,428,218.64	\$0.00	\$1,428,218.64
Aquila Power Company	Non-Firm	1,702,000	\$0.00	\$480,349.33	\$0.00	\$480,349.33
Associated Electric Cooperative	Non-Firm	592,000	\$0.00	\$36,084.43	\$0.00	\$36,084.43
Big Rivers Electric Corp.	Non-Firm	38,000	\$0.00	\$3,910.38	\$0.00	\$3,910.38
Cargill Alliant	Non-Firm	178,000	\$0.00	\$33,706.53	\$0.00	\$33,706.53
Carolina Power & Light	Non-Firm	385,000	\$0.00	\$9,066.20	\$0.00	\$9,066.20
Cinergy	Non-Firm	415,000	\$0.00	(\$2,373.59)	\$0.00	(\$2,373.59)
Commonwealth Edison	Non-Firm	2,419,000	\$0.00	\$651,741.96	\$0.00	\$651,741.96
Constellation Power Source	Non-Firm	966,000	\$0.00	\$509,050.15	\$0.00	\$509,050.15
Coral Power	Non-Firm	1,863,000	\$0.00	\$91,755.18	\$0.00	\$91,755.18
Dayton Power and Light	Non-Firm	389,000	\$0.00	\$84,271.34	\$0.00	\$84,271.34
DTE Energy	Non-Firm	307,000	\$0.00	\$81,483.00	\$0.00	\$81,483.00
Duke Energy Trading & Marketing	Non-Firm	34,000	\$0.00	\$84,897.59	\$0.00	\$84,897.59
East Kentucky Power	Non-Firm	448,000	\$0.00	\$18,993.51	\$0.00	\$18,993.51
Electric Clearinghouse	Non-Firm	3,793,000	\$0.00	\$450,383.77	\$0.00	\$450,383.77
Electric Energy Inc	Permanent	143,940,000	\$1,340,469.25	\$1,324,212.75	\$0.00	\$2,664,682.00
Entergy Power, Inc.	Non-Firm	3,794,000	\$0.00	\$885,265.53	\$0.00	\$685,265.53
Eron Power Marketing	Non-Firm	2,640,000	\$0.00	\$289,437.19	\$0.00	\$289,437.19
Illinois Municipal Electric Agency	Non-Firm	181,000	\$0.00	\$63,443.57	\$0.00	\$63,443.57
Illinois Power	Non-Firm	3,901,000	\$0.00	\$700,959.79	\$0.00	\$700,959.79
Koch Power Services	Non-Firm	453,000	\$0.00	\$249,242.58	\$0.00	\$249,242.58
Louisville Gas & Electric	Non-Firm	75,266,000	\$0.00	\$1,417,985.40	\$4,795.51	\$1,422,780.91
LG&E Capital Corporation	Non-Firm	1,908,000	\$0.00	\$25,943.52	\$0.00	\$25,943.52
Ohio Valley Electric Corp.	Surplus	53,428,000	\$0.00	\$1,749,457.28	\$90,293.02	\$1,839,750.30
Owensboro Municipal Util.	Surplus	155,842,000	\$993,287.80	\$2,330,219.77	\$0.00	\$3,323,507.57
Peco Energy Inc	Non-Firm	2,426,000	\$0.00	\$273,555.33	\$0.00	\$273,555.33
Pennsylvania Power and Light	Non-Firm	2,241,000	\$0.00	\$344,254.62	\$0.00	\$344,254.62
Public Service Electric and Gas	Non-Firm	1,275,000	\$0.00	\$172,189.63	\$0.00	\$172,189.63
Reliant Energy Services	Non-Firm	2,251,000	\$0.00	\$252,809.57	\$0.00	\$252,809.57
Southern Company Energy Marketg	Non-Firm	2,676,000	\$0.00	\$331,833.12	\$0.00	\$331,833.12
Southern Company Services	Non-Firm	1,099,000	\$0.00	\$416,221.19	\$0.00	\$416,221.19
Southern Indiana G&E	Non-Firm	1,249,000	\$0.00	\$48,204.37	\$0.00	\$48,204.37
Tennessee Valley Authority	Non-Firm	19,712,000	\$0.00	\$905,842.76	\$0.00	\$905,842.76
Tractebel Energy Marketing	Non-Firm	4,072,000	\$0.00	\$520,104.68	\$0.00	\$520,104.68
Virginia Power	Non-Firm	1,244,000	\$0.00	\$448,724.48	\$0.00	\$448,724.48
Wabash Valley Power Association	Non-Firm	211,000	\$0.00	\$99,132.77	\$0.00	\$99,132.77
Western Resources	Non-Firm	2,475,000	\$0.00	\$495,083.76	\$0.00	\$495,083.76
Williams Energy Services	Non-Firm	246,000	\$0.00	\$136,842.67	\$0.00	\$136,842.67
Total		509,956,000	\$2,333,757.05	\$17,623,684.89	\$95,088.53	\$20,052,530.47

Note (1): Energy Charge as applicable on purchase of Economy Energy

RESPONSE EXHIBIT ____ (LK-10)

**LOUISVILLE GAS AND ELECTRIC COMPANY AND
KENTUCKY UTILITIES COMPANY
CASE NOS. 98-426 AND 98-474**

Response to KIUC's 1st Set of Data Requests on Rehearing

Question: KIUC#R1-26

Responding Witness: Lonnie E. Bellar

- QR26. Please refer to Exhibit LEB-1 attached to Mr. Bellar's March 2, 2000 rehearing testimony. Under the heading "1998 Actual Purchases for Native Load" the Companies list their mWh purchases:
- a. For the first 8 months of 1998 KU purchased 224,352 MWH. What was the total energy cost associated with this purchase?
 - b. For the first 8 months of 1998 LG&E purchased 113,728 MWH. What was the total energy cost associated with this purchase?
- AR26.
- a. The KU purchases listed in Exhibit LEB-1 for 1998 are capacity purchases, namely call options.
 - b. The LG&E purchases listed in Exhibit LEB-1 for 1998 are capacity purchases, namely call options

RESPONSE EXHIBIT ____ (LK-11)

**LOUISVILLE GAS AND ELECTRIC COMPANY AND
KENTUCKY UTILITIES COMPANY
CASE NOS. 98-426 AND 98-474**

Response to KIUC's 1st Set of Data Requests on Rehearing

Question: KIUC#R1-8

Responding Witness: Lonnie E. Bellar

QR8. Do the Companies agree that utilizing the AFB methodology increases the fuel and purchased power costs utilized to quantify the off-system sales margins, and thereby reduces those margins compared to the methodology utilized in 1998? Please explain your response.

AR8. Yes, to the extent incremental costs are greater than average in the calculation of off-system sales margin. This is demonstrated in the attached calculation for the 12 months ended December 1998 and the 12 months ended August 1999 using AFB output data to calculate the off-system sales margins. This calculation represents an alternative method of calculating the Commission's adjustment approved in the January 7, 2000 Order.

When performing the attached calculations, the Companies discovered that an error exists in the KU fuel cost data for 1999 as included in both Exhibit LEB-1 and in the Response to the Post Hearing Data Request #16. Correction of the error increases the total KU fuel expense for the 12 months ended August 1999 by \$283,067. The Companies believe that the off-system sales margin levels established by the Commission in the January 7, 2000 Orders are appropriate and do not propose that the Commission's adjustment in the January 7, 2000 Orders be revised.

Recalculation of Off-System Sales Adjustment using AFB Fuel Expenses for 1998

1998 Actual Data

KU	1998 Actual	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
MWH	3,275,928	105,938	187,120	223,398	220,090	272,534	266,462	482,528	379,104	248,389	350,264	219,266	310,839
Revenues (\$)	86,370,557	1,988,737	3,519,080	4,122,942	4,299,054	5,610,426	8,699,048	20,170,352	13,766,724	6,401,363	7,153,378	4,447,948	6,159,508
Fuel + Scrubber Consumables (\$)	33,953,020	1,245,807	2,262,938	2,703,116	2,665,290	3,141,644	3,151,172	5,300,695	3,309,632	1,807,238	3,717,694	2,182,185	2,665,410
Purchases (\$)	25,854,729	-	-	-	-	2,164,955	2,557,516	7,042,063	5,919,316	4,615,855	902,191	275,838	2,376,995
Fuel, Scrubber Consumables, Purchases (\$)	59,807,749	1,245,807	2,262,938	2,703,116	2,665,290	5,306,599	5,708,888	12,342,756	9,228,948	6,223,093	4,620,085	2,458,023	5,042,405
Environmental Surcharge @3% (\$)	2,591,117	59,662	105,572	123,888	128,972	168,313	280,971	605,111	413,062	192,041	215,501	133,438	184,785
Margin (\$)	23,971,691	683,268	1,150,570	1,296,138	1,504,792	135,514	2,729,389	7,222,483	4,126,714	(13,771)	2,347,792	1,856,484	932,318
Margin Adjustment for Test Energy (\$) ¹	-	-	-	-	-	-	-	-	-	-	-	-	-
Margin (\$)	23,971,691	683,268	1,150,570	1,296,138	1,504,792	135,514	2,729,389	7,222,483	4,126,714	(13,771)	2,347,792	1,856,484	932,318
Adjustment (\$)													
Jurisdictional Adjustment (\$)													

LG&E	1998 Actual	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
MWH	3,916,496	355,704	333,998	471,707	532,007	381,012	312,068	304,349	248,573	160,034	350,533	323,967	162,544
Revenues (\$)	87,772,656	6,386,913	6,291,313	9,028,744	10,488,076	7,423,840	8,784,165	10,637,446	7,971,651	4,134,148	6,991,661	6,390,374	3,243,925
Fuel + Scrubber Consumables (\$)	31,918,545	2,828,825	1,423,772	3,047,410	3,863,345	3,775,453	3,238,805	2,543,031	1,832,890	1,307,523	3,475,694	3,106,006	1,377,591
Purchases (\$)	30,148,835	1,530,589	3,565,865	4,112,246	3,748,254	2,959,964	2,484,099	3,735,287	3,803,096	1,554,788	954,378	929,591	772,720
Fuel, Scrubber Consumables, Purchases (\$)	62,067,380	4,357,394	4,989,637	7,159,656	7,809,599	6,735,417	5,723,004	6,278,318	5,736,086	2,862,291	4,430,070	4,035,597	2,150,311
Environmental Surcharge @1% (\$)	877,727	63,869	62,913	90,287	104,881	74,238	87,842	106,374	79,719	41,341	69,919	63,904	32,439
Margin (\$)	24,827,549	1,965,850	1,238,763	1,778,801	2,773,596	614,184	2,973,319	4,252,754	2,156,046	1,230,516	2,491,673	2,290,873	1,061,175
Margin Adjustment for Test Energy (\$) ¹	-	-	-	-	-	-	-	-	-	-	-	-	-
Margin (\$)	24,827,549	1,965,850	1,238,763	1,778,801	2,773,596	614,184	2,973,319	4,252,754	2,156,046	1,230,516	2,491,673	2,290,873	1,061,175
Adjustment (\$)													

¹ "Margin Adjustment for Test Energy" accounts for test power sold from Brown 6 & 7 CTs, prior to the commissioning of the units.

Recalculation of Off-System Sales Adjustment using AFB Fuel Expenses for 1998

12 Months Ended August 1999 Data

KU	12 Months Ending Aug 1999	Sep-98	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99
MWH	3,280,094	248,389	350,264	219,286	310,839	297,875	287,328	294,757	325,548	243,870	360,208	150,119	211,631
Revenues (\$)	81,841,098	6,401,363	7,183,378	4,447,948	6,159,508	5,948,878	4,722,804	5,444,835	6,968,457	5,088,508	10,331,820	7,975,575	11,188,928
Fuel + Scrubber Consumables (\$)	32,887,539	1,807,238	3,717,894	2,182,185	2,885,410	3,068,300	2,786,605	3,352,237	3,338,380	2,511,541	2,887,530	2,306,013	2,848,328
Purchases (\$)	21,494,825	4,815,855	902,191	275,838	2,378,995	1,548,544	755,168	806,378	1,305,867	1,011,167	3,920,149	1,219,731	2,758,743
Fuel, Scrubber Consumables, Purchases (\$)	54,382,284	8,223,093	4,620,085	2,458,023	5,042,405	4,614,844	3,541,774	4,158,613	4,644,228	3,522,708	6,807,680	3,525,744	5,403,069
Environmental Surcharge @3% (\$)	2,455,233	192,041	215,501	133,438	184,785	178,469	141,684	163,345	209,084	152,595	309,955	239,267	335,068
Margin (\$)	25,023,599	(13,771)	2,347,792	1,858,484	932,318	1,155,685	1,039,346	1,122,877	2,116,146	1,411,205	3,414,185	4,210,563	5,430,769
Margin Adjustment for Test Energy (\$) ¹	(1,287,951)	-	-	-	-	-	-	-	-	-	-	(1,250,194)	(17,757)
Margin (\$)	23,755,648	(13,771)	2,347,792	1,858,484	932,318	1,155,685	1,039,346	1,122,877	2,116,146	1,411,205	3,414,185	2,960,369	5,413,032
Adjustment (\$) ²	216,043												
Jurisdictional Adjustment (\$)	183,638												

LG&E	12 Months Ending Aug 1999	Sep-98	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99
MWH	2,662,356	160,034	350,533	323,987	162,544	119,540	131,507	215,894	344,031	203,783	243,778	121,680	285,255
Revenues (\$)	64,150,468	4,134,148	6,991,861	6,390,374	3,243,925	2,505,245	2,478,748	4,090,018	7,159,440	4,528,164	6,548,348	4,394,837	11,687,561
Fuel + Scrubber Consumables (\$)	28,258,128	1,307,523	3,475,694	3,108,008	1,377,591	1,198,306	1,348,465	2,340,870	3,193,050	2,045,283	2,347,367	1,602,550	2,914,421
Purchases (\$)	13,828,034	1,554,768	954,376	929,591	772,720	518,920	282,109	535,321	1,248,409	504,617	1,828,260	1,178,114	3,542,829
Fuel, Scrubber Consumables, Purchases (\$)	39,886,180	2,862,291	4,430,070	4,035,597	2,150,311	1,715,226	1,610,574	2,876,191	4,441,459	2,549,900	3,975,627	2,780,865	6,458,250
Environmental Surcharge @1% (\$)	641,505	41,341	69,919	83,904	32,439	25,052	24,787	40,900	71,594	45,282	65,463	43,948	116,878
Margin (\$)	23,622,803	1,230,516	2,491,873	2,290,873	1,061,175	784,987	843,387	1,172,927	2,646,387	1,932,983	2,505,255	1,570,026	5,112,435
Margin Adjustment for Test Energy (\$) ¹	(777,131)	-	-	-	-	-	-	-	-	-	-	(766,248)	(10,883)
Margin (\$)	22,845,672	1,230,516	2,491,873	2,290,873	1,061,175	784,987	843,387	1,172,927	2,646,387	1,932,983	2,505,255	803,778	5,101,551
Adjustment (\$)	1,981,878												

¹ "Margin Adjustment for Test Energy" accounts for test power sold from Brown 6 & 7 CTs, prior to the commissioning of the units.

² The KU fuel cost correction for Jan through Aug 1999 as discussed in the response is included in this evaluation.

